

Annexure –I



DELHI ELECTRICITY REGULATORY COMMISSION

Vinayak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi- 110017.

F.11(821)/DERC/2012-13

Petition No. 08/2013

In the matter of: Filing of Tariff Petition u/s 62 of the Electricity Act, 2003 for true up of the Capital Expenditure for previous MYT Control Period FY 2007-08 to FY 2011-12 and the impact of its revision in subsequent Tariff Order.

Indraprastha Power Generation Company Ltd.
Through its: **Director (Technical)**
Himadri,
Rajghat Power House Complex,
New Delhi 110 002.

...**Petitioner/Licensee**

Coram:

Sh. P. D. Sudhakar, Chairman, Sh. Shyam Wadhera, Member &
Sh. J. P. Singh, Member.

ORDER

(Date of Order: 03.02.2013)

1. M/s. Indraprastha Power Generation Co. Ltd. (IPGCL) filed a Petition u/s 62 of the Electricity Act, 2003 for true up of Capital Expenditure for the previous MYT Control Period FY 2007-08 to FY 2011-12 and giving the impact of its revision in the subsequent Tariff Order. This was filed with the Commission on 16.01.2013. The said Petition was scrutinized and generally found in order as per the DERC Comprehensive (Conduct of Business) Regulations, 2001. The Clarifications/additional information, if any, would be sought from time to time from the Petitioner.
2. The Commission admits the Petition.
3. Ordered accordingly.

(J. P. Singh)
MEMBER

(Shyam Wadhera)
MEMBER

(P. D. Sudhakar)
CHAIRMAN

Annexure –II

Times of India (English) dated 01.03.2013

 INDRAPRASTHA POWER GENERATION COMPANY LTD. PUBLIC NOTICE									
Reference for Public Response Petition for True up of MPT Control Period from FY 2007-08 to FY 2011-12 and the impact of its revision in subsequent Tariff Order									
1. Indraprastha Power Generation Company Limited (IPGCL) has filed a True up Petition before the Delhi Electricity Regulatory Commission (DERC) for FY 2007-08 to FY 2011-12 and the impact of its revision in subsequent Tariff Order.									
2. Translated features of the Petition are as under:									
INDRAPRASTHA POWER STATION									
S. No.	Description	Unit	2007-08 Approved in MPT Order, 2007	2008-09 Petition in MPT Order, 2007	2008-09 Approved in MPT Order, 2007	2009-10 Petition in MPT Order, 2007	2009-10 Approved in MPT Order, 2007	2010-11 Petition in MPT Order, 2007	2010-11 Approved in MPT Order, 2007
1.	Area Generation	MW	104	104	104	104	104	104	104
2.	Area Generation	MW	104	104	104	104	104	104	104
3.	Area Generation	MW	104	104	104	104	104	104	104
4.	Area Generation	MW	104	104	104	104	104	104	104
5.	Area Generation	MW	104	104	104	104	104	104	104
6.	Area Generation	MW	104	104	104	104	104	104	104
7.	Area Generation	MW	104	104	104	104	104	104	104
8.	Area Generation	MW	104	104	104	104	104	104	104
9.	Area Generation	MW	104	104	104	104	104	104	104
10.	Area Generation	MW	104	104	104	104	104	104	104
11.	Area Generation	MW	104	104	104	104	104	104	104
12.	Area Generation	MW	104	104	104	104	104	104	104
13.	Area Generation	MW	104	104	104	104	104	104	104
14.	Area Generation	MW	104	104	104	104	104	104	104
15.	Area Generation	MW	104	104	104	104	104	104	104
16.	Area Generation	MW	104	104	104	104	104	104	104
17.	Area Generation	MW	104	104	104	104	104	104	104
18.	Area Generation	MW	104	104	104	104	104	104	104
19.	Area Generation	MW	104	104	104	104	104	104	104
20.	Area Generation	MW	104	104	104	104	104	104	104
21.	Area Generation	MW	104	104	104	104	104	104	104
22.	Area Generation	MW	104	104	104	104	104	104	104
23.	Area Generation	MW	104	104	104	104	104	104	104
24.	Area Generation	MW	104	104	104	104	104	104	104
25.	Area Generation	MW	104	104	104	104	104	104	104
26.	Area Generation	MW	104	104	104	104	104	104	104
27.	Area Generation	MW	104	104	104	104	104	104	104
28.	Area Generation	MW	104	104	104	104	104	104	104
29.	Area Generation	MW	104	104	104	104	104	104	104
30.	Area Generation	MW	104	104	104	104	104	104	104
31.	Area Generation	MW	104	104	104	104	104	104	104
32.	Area Generation	MW	104	104	104	104	104	104	104
33.	Area Generation	MW	104	104	104	104	104	104	104
34.	Area Generation	MW	104	104	104	104	104	104	104
35.	Area Generation	MW	104	104	104	104	104	104	104
36.	Area Generation	MW	104	104	104	104	104	104	104
37.	Area Generation	MW	104	104	104	104	104	104	104
38.	Area Generation	MW	104	104	104	104	104	104	104
39.	Area Generation	MW	104	104	104	104	104	104	104
40.	Area Generation	MW	104	104	104	104	104	104	104
41.	Area Generation	MW	104	104	104	104	104	104	104
42.	Area Generation	MW	104	104	104	104	104	104	104
43.	Area Generation	MW	104	104	104	104	104	104	104
44.	Area Generation	MW	104	104	104	104	104	104	104
45.	Area Generation	MW	104	104	104	104	104	104	104
46.	Area Generation	MW	104	104	104	104	104	104	104
47.	Area Generation	MW	104	104	104	104	104	104	104
48.	Area Generation	MW	104	104	104	104	104	104	104
49.	Area Generation	MW	104	104	104	104	104	104	104
50.	Area Generation	MW	104	104	104	104	104	104	104
51.	Area Generation	MW	104	104	104	104	104	104	104
52.	Area Generation	MW	104	104	104	104	104	104	104
53.	Area Generation	MW	104	104	104	104	104	104	104
54.	Area Generation	MW	104	104	104	104	104	104	104
55.	Area Generation	MW	104	104	104	104	104	104	104
56.	Area Generation	MW	104	104	104	104	104	104	104
57.	Area Generation	MW	104	104	104	104	104	104	104
58.	Area Generation	MW	104	104	104	104	104	104	104
59.	Area Generation	MW	104	104	104	104	104	104	104
60.	Area Generation	MW	104	104	104	104	104	104	104
61.	Area Generation	MW	104	104	104	104	104	104	104
62.	Area Generation	MW	104	104	104	104	104	104	104
63.	Area Generation	MW	104	104	104	104	104	104	104
64.	Area Generation	MW	104	104	104	104	104	104	104
65.	Area Generation	MW	104	104	104	104	104	104	104
66.	Area Generation	MW	104	104	104	104	104	104	104
67.	Area Generation	MW	104	104	104	104	104	104	104
68.	Area Generation	MW	104	104	104	104	104	104	104
69.	Area Generation	MW	104	104	104	104	104	104	104
70.	Area Generation	MW	104	104	104	104	104	104	104
71.	Area Generation	MW	104	104	104	104	104	104	104
72.	Area Generation	MW	104	104	104	104	104	104	104
73.	Area Generation	MW	104	104	104	104	104	104	104
74.	Area Generation	MW	104	104	104	104	104	104	104
75.	Area Generation	MW	104	104	104	104	104	104	104
76.	Area Generation	MW	104	104	104	104	104	104	104
77.	Area Generation	MW	104	104	104	104	104	104	104
78.	Area Generation	MW	104	104	104	104	104	104	104
79.	Area Generation	MW	104	104	104	104	104	104	104
80.	Area Generation	MW	104	104	104	104	104	104	104
81.	Area Generation	MW	104	104	104	104	104	104	104
82.	Area Generation	MW	104	104	104	104	104	104	104
83.	Area Generation	MW	104	104	104	104	104	104	104
84.	Area Generation	MW	104	104	104	104	104	104	104
85.	Area Generation	MW	104	104	104	104	104	104	104
86.	Area Generation	MW	104	104	104	104	104	104	104
87.	Area Generation	MW	104	104	104	104	104	104	104
88.	Area Generation	MW	104	104	104	104	104	104	104
89.	Area Generation	MW	104	104	104	104	104	104	104
90.	Area Generation	MW	104	104	104	104	104	104	104
91.	Area Generation	MW	104	104	104	104	104	104	104
92.	Area Generation	MW	104	104	104	104	104	104	104
93.	Area Generation	MW	104	104	104	104	104	104	104
94.	Area Generation	MW	104	104	104	104	104	104	104
95.	Area Generation	MW	104	104	104	104	104	104	104
96.	Area Generation	MW	104	104	104	104	104	104	104
97.	Area Generation	MW	104	104	104	104	104	104	104
98.	Area Generation	MW	104	104	104	104	104	104	104
99.	Area Generation	MW	104	104	104	104	104	104	104
100.	Area Generation	MW	104	104	104	104	104	104	104

Hindustan Times (English) dated 01.03.2013

 INDRAPRASTHA POWER GENERATION COMPANY LTD.									
PUBLIC NOTICE									
Reasons for Public Response/Petition for True up of MPT Control Period from FY 2007-08 to FY 2011-12 and the impact of its revision in subsequent True up Order 1. Indraprastha Power Generation Company Limited (IPGL) has filed a True up Petition before the Delhi Electricity Regulatory Commission (DERC) as constituted on 18.11.11 for the True up of the MPT Control Period from FY 2007-08 to FY 2011-12 and subsequently (IPGL) under the authority of Electricity Act, 2003 (The Commission) and its jurisdiction under 12.2.2011. 2. Translated Salient of the Petition are as under:									
INDRAPRASTHA POWER STATION									
Sl. No.	Description	Unit	2007-08		2008-09		2009-10		2010-11
			Approved in MPT Order 2007	Petition	Approved in MPT Order 2007	Petition	Approved in MPT Order 2007	Petition	
1	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
2	Capacity (MW)	MW	100	100	100	100	100	100	100
3	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
4	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
5	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
6	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
7	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
8	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
9	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
10	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
11	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
12	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
13	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
14	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
15	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
16	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
17	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
18	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
19	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
20	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
21	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
22	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
23	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
24	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
25	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
26	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
27	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
28	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
29	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
30	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
31	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
32	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
33	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
34	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
35	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
36	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
37	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
38	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
39	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
40	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
41	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
42	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
43	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
44	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
45	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
46	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
47	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
48	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
49	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
50	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
51	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
52	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
53	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
54	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
55	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
56	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
57	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
58	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
59	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
60	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
61	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
62	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
63	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
64	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
65	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
66	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
67	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
68	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
69	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
70	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
71	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
72	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
73	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
74	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
75	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
76	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
77	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
78	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
79	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
80	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
81	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
82	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
83	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
84	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
85	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
86	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
87	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
88	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
89	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
90	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
91	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
92	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
93	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
94	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
95	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
96	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
97	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
98	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
99	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100
100	Area (sq.meter)	sq.m.	100	100	100	100	100	100	100

Punjab Kesari (Hindi) dated 01.03.2013

INDRAPRASTHA POWER GENERATION COMPANY LTD.

PUBLIC NOTICE

Request for Public Response Petition for True up of BPT Control Period from FY 2007-08 to FY 2011-12 and the impact of the petition on subsequent True up Order.
Indraprastha Power Generation Company Limited (IPGCL) has filed a True up Petition before the Delhi Electricity Regulatory Commission (DERC) as Complainant at 110/1, 1st Floor, Connaught Place, New Delhi-110028 from FY 2007-08 to FY 2011-12 and requests Orders under the provisions of Electricity Act, 2003 for the Commission (hereinafter referred to as DERC).

INDRAPRASTHA POWER STATION										
Sl. No.	Description	Unit	2007-08		2008-09		2009-10		2010-11	
			Approved to BPT Order	Petition	Approved to BPT Order	Petition	Approved to BPT Order	Petition	Approved to BPT Order	Petition
1.	Base Generation	MW	100	100	100	100	100	100	100	100
2.	Net Generation	MW	100	100	100	100	100	100	100	100
3.	Net Demand	MW	100	100	100	100	100	100	100	100
4.	Net Loss	MW	0	0	0	0	0	0	0	0
5.	Net Supply	MW	100	100	100	100	100	100	100	100
6.	Net Demand	MW	100	100	100	100	100	100	100	100
7.	Net Supply	MW	100	100	100	100	100	100	100	100
8.	Net Demand	MW	100	100	100	100	100	100	100	100
9.	Net Supply	MW	100	100	100	100	100	100	100	100
10.	Net Demand	MW	100	100	100	100	100	100	100	100
11.	Net Supply	MW	100	100	100	100	100	100	100	100
12.	Net Demand	MW	100	100	100	100	100	100	100	100
13.	Net Supply	MW	100	100	100	100	100	100	100	100
14.	Net Demand	MW	100	100	100	100	100	100	100	100
15.	Net Supply	MW	100	100	100	100	100	100	100	100
16.	Net Demand	MW	100	100	100	100	100	100	100	100
17.	Net Supply	MW	100	100	100	100	100	100	100	100
18.	Net Demand	MW	100	100	100	100	100	100	100	100
19.	Net Supply	MW	100	100	100	100	100	100	100	100
20.	Net Demand	MW	100	100	100	100	100	100	100	100
21.	Net Supply	MW	100	100	100	100	100	100	100	100
22.	Net Demand	MW	100	100	100	100	100	100	100	100
23.	Net Supply	MW	100	100	100	100	100	100	100	100
24.	Net Demand	MW	100	100	100	100	100	100	100	100
25.	Net Supply	MW	100	100	100	100	100	100	100	100
26.	Net Demand	MW	100	100	100	100	100	100	100	100
27.	Net Supply	MW	100	100	100	100	100	100	100	100
28.	Net Demand	MW	100	100	100	100	100	100	100	100
29.	Net Supply	MW	100	100	100	100	100	100	100	100
30.	Net Demand	MW	100	100	100	100	100	100	100	100
31.	Net Supply	MW	100	100	100	100	100	100	100	100
32.	Net Demand	MW	100	100	100	100	100	100	100	100
33.	Net Supply	MW	100	100	100	100	100	100	100	100
34.	Net Demand	MW	100	100	100	100	100	100	100	100
35.	Net Supply	MW	100	100	100	100	100	100	100	100
36.	Net Demand	MW	100	100	100	100	100	100	100	100
37.	Net Supply	MW	100	100	100	100	100	100	100	100
38.	Net Demand	MW	100	100	100	100	100	100	100	100
39.	Net Supply	MW	100	100	100	100	100	100	100	100
40.	Net Demand	MW	100	100	100	100	100	100	100	100
41.	Net Supply	MW	100	100	100	100	100	100	100	100
42.	Net Demand	MW	100	100	100	100	100	100	100	100
43.	Net Supply	MW	100	100	100	100	100	100	100	100
44.	Net Demand	MW	100	100	100	100	100	100	100	100
45.	Net Supply	MW	100	100	100	100	100	100	100	100
46.	Net Demand	MW	100	100	100	100	100	100	100	100
47.	Net Supply	MW	100	100	100	100	100	100	100	100
48.	Net Demand	MW	100	100	100	100	100	100	100	100
49.	Net Supply	MW	100	100	100	100	100	100	100	100
50.	Net Demand	MW	100	100	100	100	100	100	100	100
51.	Net Supply	MW	100	100	100	100	100	100	100	100
52.	Net Demand	MW	100	100	100	100	100	100	100	100
53.	Net Supply	MW	100	100	100	100	100	100	100	100
54.	Net Demand	MW	100	100	100	100	100	100	100	100
55.	Net Supply	MW	100	100	100	100	100	100	100	100
56.	Net Demand	MW	100	100	100	100	100	100	100	100
57.	Net Supply	MW	100	100	100	100	100	100	100	100
58.	Net Demand	MW	100	100	100	100	100	100	100	100
59.	Net Supply	MW	100	100	100	100	100	100	100	100
60.	Net Demand	MW	100	100	100	100	100	100	100	100
61.	Net Supply	MW	100	100	100	100	100	100	100	100
62.	Net Demand	MW	100	100	100	100	100	100	100	100
63.	Net Supply	MW	100	100	100	100	100	100	100	100
64.	Net Demand	MW	100	100	100	100	100	100	100	100
65.	Net Supply	MW	100	100	100	100	100	100	100	100
66.	Net Demand	MW	100	100	100	100	100	100	100	100
67.	Net Supply	MW	100	100	100	100	100	100	100	100
68.	Net Demand	MW	100	100	100	100	100	100	100	100
69.	Net Supply	MW	100	100	100	100	100	100	100	100
70.	Net Demand	MW	100	100	100	100	100	100	100	100
71.	Net Supply	MW	100	100	100	100	100	100	100	100
72.	Net Demand	MW	100	100	100	100	100	100	100	100
73.	Net Supply	MW	100	100	100	100	100	100	100	100
74.	Net Demand	MW	100	100	100	100	100	100	100	100
75.	Net Supply	MW	100	100	100	100	100	100	100	100
76.	Net Demand	MW	100	100	100	100	100	100	100	100
77.	Net Supply	MW	100	100	100	100	100	100	100	100
78.	Net Demand	MW	100	100	100	100	100	100	100	100
79.	Net Supply	MW	100	100	100	100	100	100	100	100
80.	Net Demand	MW	100	100	100	100	100	100	100	100
81.	Net Supply	MW	100	100	100	100	100	100	100	100
82.	Net Demand	MW	100	100	100	100	100	100	100	100
83.	Net Supply	MW	100	100	100	100	100	100	100	100
84.	Net Demand	MW	100	100	100	100	100	100	100	100
85.	Net Supply	MW	100	100	100	100	100	100	100	100
86.	Net Demand	MW	100	100	100	100	100	100	100	100
87.	Net Supply	MW	100	100	100	100	100	100	100	100
88.	Net Demand	MW	100	100	100	100	100	100	100	100
89.	Net Supply	MW	100	100	100	100	100	100	100	100
90.	Net Demand	MW	100	100	100	100	100	100	100	100
91.	Net Supply	MW	100	100	100	100	100	100	100	100
92.	Net Demand	MW	100	100	100	100	100	100	100	100
93.	Net Supply	MW	100	100	100	100	100	100	100	100
94.	Net Demand	MW	100	100	100	100	100	100	100	100
95.	Net Supply	MW	100	100	100	100	100	100	100	100
96.	Net Demand	MW	100	100	100	100	100	100	100	100
97.	Net Supply	MW	100	100	100	100	100	100	100	100
98.	Net Demand	MW	100	100	100	100	100	100	100	100
99.	Net Supply	MW	100	100	100	100	100	100	100	100
100.	Net Demand	MW	100	100	100	100	100	100	100	100

As approved in True Up Order for FY 2011-12 dated August 26, 2011.

INDRAPRASTHA POWER STATION										
Sl. No.	Description	Unit	2007-08		2008-09		2009-10		2010-11	
			Approved to BPT Order	Petition	Approved to BPT Order	Petition	Approved to BPT Order	Petition	Approved to BPT Order	Petition
1.	Base Generation	MW	100	100	100	100	100	100	100	100
2.	Net Generation	MW	100	100	100	100	100	100	100	100
3.	Net Demand	MW	100	100	100	100	100	100	100	100
4.	Net Loss	MW	0	0	0	0	0	0	0	0
5.	Net Supply	MW	100	100	100	100	100	100	100	100
6.	Net Demand	MW	100	100	100	100	100	100	100	100
7.	Net Supply	MW	100	100	100	100	100	100	100	100
8.	Net Demand	MW	100	100	100	100	100	100	100	100
9.	Net Supply	MW	100	100	100	100	100	100	100	100
10.	Net Demand	MW	100	100	100	100	100	100	100	100
11.	Net Supply	MW	100	100	100	100	100	100	100	100
12.	Net Demand	MW	100	100	100	100	100	100	100	100
13.	Net Supply	MW	100	100	100	100	100	100	100	100
14.	Net Demand	MW	100	100	100	100	100	100	100	100
15.	Net Supply	MW	100	100	100	100	100	100	100	100
16.	Net Demand	MW	100	100	100	100	100	100	100	100
17.	Net Supply	MW	100	100	100	100	100	100	100	100
18.	Net Demand	MW	100	100	100	100	100	100	100	100
19.	Net Supply	MW	100	100	100	100	100	100	100	100
20.	Net Demand	MW	100	100	100	100	100	100	100	100
21.	Net Supply	MW	100	100	100	100	100	100	100	100
22.	Net Demand	MW	100	100	100	100	100	100	100	100
23.	Net Supply	MW	100	100	100	100	100	100	100	100
24.	Net Demand	MW	100	100	100	100	100	100	100	100
25.	Net Supply	MW	100	100	100	100	100	100	100	100
26.	Net Demand	MW	100	100	100	100	100	100	100	100
27.	Net Supply	MW	100	100	100	100	100	100	100	100
28.	Net Demand	MW	100	100	100	100	100	100	100	100
29.	Net Supply	MW	100	100	100	100	100	100	100	100
30.	Net Demand	MW	100	100	100	100	100	100	100	100
31.	Net Supply	MW	100	100	100	100	100	100	100	100
32.	Net Demand	MW	100	100	100	100	100	100	100	100
33.	Net Supply	MW								

Hamara Samaj (Urdu) dated 01.03.2013

INDRAPRASTHA POWER GENERATION COMPANY LTD.										
PUBLIC NOTICE										
Request for Public Response/Objection for True up of BPT Control Period from FY 2007-08 to FY 2011-12 and the impact of its revision in subsequent Tariff Order										
Indraprastha Power Generation Company Limited (IPGCL) has filed a True up Petition before the Delhi Electricity Regulatory Commission (DERC), on 01.03.2013, at 11:07 AM, for True up of BPT Control Period from FY 2007-08 to FY 2011-12 and requesting Order under the provisions of Electricity Act, 2003. The Commission has admitted the Petition on 01.03.2013.										
The Commission has directed the Petitioner to file a counter.										
INDRAPRASTHA POWER STATION										
Sl. No.	Description	Unit	2007-08		2008-09		2009-10		2010-11	2011-12
			Approved in BPT Order 2007	Petitioner's	Approved in BPT Order 2008	Petitioner's	Approved in BPT Order 2009	Petitioner's		
1	Steam Generation	Mt	139	139	139	139	139	139	139	139
2	Boiler	Mt	139	139	139	139	139	139	139	139
3	HRSG	Mt	139	139	139	139	139	139	139	139
4	HRSG	Mt	139	139	139	139	139	139	139	139
5	HRSG	Mt	139	139	139	139	139	139	139	139
6	HRSG	Mt	139	139	139	139	139	139	139	139
7	HRSG	Mt	139	139	139	139	139	139	139	139
8	HRSG	Mt	139	139	139	139	139	139	139	139
9	HRSG	Mt	139	139	139	139	139	139	139	139
10	HRSG	Mt	139	139	139	139	139	139	139	139
11	HRSG	Mt	139	139	139	139	139	139	139	139
12	HRSG	Mt	139	139	139	139	139	139	139	139
13	HRSG	Mt	139	139	139	139	139	139	139	139
14	HRSG	Mt	139	139	139	139	139	139	139	139
15	HRSG	Mt	139	139	139	139	139	139	139	139
16	HRSG	Mt	139	139	139	139	139	139	139	139
17	HRSG	Mt	139	139	139	139	139	139	139	139
18	HRSG	Mt	139	139	139	139	139	139	139	139
19	HRSG	Mt	139	139	139	139	139	139	139	139
20	HRSG	Mt	139	139	139	139	139	139	139	139
21	HRSG	Mt	139	139	139	139	139	139	139	139
22	HRSG	Mt	139	139	139	139	139	139	139	139
23	HRSG	Mt	139	139	139	139	139	139	139	139
24	HRSG	Mt	139	139	139	139	139	139	139	139
25	HRSG	Mt	139	139	139	139	139	139	139	139
26	HRSG	Mt	139	139	139	139	139	139	139	139
27	HRSG	Mt	139	139	139	139	139	139	139	139
28	HRSG	Mt	139	139	139	139	139	139	139	139
29	HRSG	Mt	139	139	139	139	139	139	139	139
30	HRSG	Mt	139	139	139	139	139	139	139	139
31	HRSG	Mt	139	139	139	139	139	139	139	139
32	HRSG	Mt	139	139	139	139	139	139	139	139
33	HRSG	Mt	139	139	139	139	139	139	139	139
34	HRSG	Mt	139	139	139	139	139	139	139	139
35	HRSG	Mt	139	139	139	139	139	139	139	139
36	HRSG	Mt	139	139	139	139	139	139	139	139
37	HRSG	Mt	139	139	139	139	139	139	139	139
38	HRSG	Mt	139	139	139	139	139	139	139	139
39	HRSG	Mt	139	139	139	139	139	139	139	139
40	HRSG	Mt	139	139	139	139	139	139	139	139
41	HRSG	Mt	139	139	139	139	139	139	139	139
42	HRSG	Mt	139	139	139	139	139	139	139	139
43	HRSG	Mt	139	139	139	139	139	139	139	139
44	HRSG	Mt	139	139	139	139	139	139	139	139
45	HRSG	Mt	139	139	139	139	139	139	139	139
46	HRSG	Mt	139	139	139	139	139	139	139	139
47	HRSG	Mt	139	139	139	139	139	139	139	139
48	HRSG	Mt	139	139	139	139	139	139	139	139
49	HRSG	Mt	139	139	139	139	139	139	139	139
50	HRSG	Mt	139	139	139	139	139	139	139	139
51	HRSG	Mt	139	139	139	139	139	139	139	139
52	HRSG	Mt	139	139	139	139	139	139	139	139
53	HRSG	Mt	139	139	139	139	139	139	139	139
54	HRSG	Mt	139	139	139	139	139	139	139	139
55	HRSG	Mt	139	139	139	139	139	139	139	139
56	HRSG	Mt	139	139	139	139	139	139	139	139
57	HRSG	Mt	139	139	139	139	139	139	139	139
58	HRSG	Mt	139	139	139	139	139	139	139	139
59	HRSG	Mt	139	139	139	139	139	139	139	139
60	HRSG	Mt	139	139	139	139	139	139	139	139
61	HRSG	Mt	139	139	139	139	139	139	139	139
62	HRSG	Mt	139	139	139	139	139	139	139	139
63	HRSG	Mt	139	139	139	139	139	139	139	139
64	HRSG	Mt	139	139	139	139	139	139	139	139
65	HRSG	Mt	139	139	139	139	139	139	139	139
66	HRSG	Mt	139	139	139	139	139	139	139	139
67	HRSG	Mt	139	139	139	139	139	139	139	139
68	HRSG	Mt	139	139	139	139	139	139	139	139
69	HRSG	Mt	139	139	139	139	139	139	139	139
70	HRSG	Mt	139	139	139	139	139	139	139	139
71	HRSG	Mt	139	139	139	139	139	139	139	139
72	HRSG	Mt	139	139	139	139	139	139	139	139
73	HRSG	Mt	139	139	139	139	139	139	139	139
74	HRSG	Mt	139	139	139	139	139	139	139	139
75	HRSG	Mt	139	139	139	139	139	139	139	139
76	HRSG	Mt	139	139	139	139	139	139	139	139
77	HRSG	Mt	139	139	139	139	139	139	139	139
78	HRSG	Mt	139	139	139	139	139	139	139	139
79	HRSG	Mt	139	139	139	139	139	139	139	139
80	HRSG	Mt	139	139	139	139	139	139	139	139
81	HRSG	Mt	139	139	139	139	139	139	139	139
82	HRSG	Mt	139	139	139	139	139	139	139	139
83	HRSG	Mt	139	139	139	139	139	139	139	139
84	HRSG	Mt	139	139	139	139	139	139	139	139
85	HRSG	Mt	139	139	139	139	139	139	139	139
86	HRSG	Mt	139	139	139	139	139	139	139	139
87	HRSG	Mt	139	139	139	139	139	139	139	139
88	HRSG	Mt	139	139	139	139	139	139	139	139
89	HRSG	Mt	139	139	139	139	139	139	139	139
90	HRSG	Mt	139	139	139	139	139	139	139	139
91	HRSG	Mt	139	139	139	139	139	139	139	139
92	HRSG	Mt	139	139	139	139	139	139	139	139
93	HRSG	Mt	139	139	139	139	139	139	139	139
94	HRSG	Mt	139	139	139	139	139	139	139	139
95	HRSG	Mt	139	139	139	139	139	139	139	139
96	HRSG	Mt	139	139	139	139	139	139	139	139
97	HRSG	Mt	139	139	139	139	139	139	139	139
98	HRSG	Mt	139	139	139	139	139	139	139	139
99	HRSG	Mt	139	139	139	139	139	139	139	139
100	HRSG	Mt	139	139	139	139	139	139	139	139
101	HRSG	Mt	139	139	139	139	139	139	139	139
102	HRSG	Mt	139	139	139	139	139	139	139	139
103	HRSG	Mt	139	139	139	139	139	139	139	139
104	HRSG	Mt	139	139	139	139	139	139	139	139
105	HRSG	Mt	139	139	139	139	139	139	139	139
106	HRSG	Mt	139	139	139	139	139	139	139	139
107	HRSG	Mt	139	139	139	139	139	139	139	139
108	HRSG	Mt	139	139	139	139	139	139	139	139
109	HRSG	Mt	139	139	139	139	139	139	139	139
110	HRSG	Mt	139	139	139	139	139	139	139	139
111	HRSG	Mt	139	139	139	139	139	139	139	139
112	HRSG	Mt	139	139	139	139	139	139	139	139
113	HRSG	Mt	139	139	139	139	139	139	139	139
114	HRSG	Mt	139	139	139	139	139	139	139	139
115	HRSG	Mt	139	139	139	139	139	139	139	139
116	HRSG	Mt	139	139	139	139	139	139	139	139
117	HRSG	Mt	139	139	139	139	139	139	139	139
118	HRSG	Mt	139	139	139	139	139	139	139	139
119	HRSG	Mt	139	139	139	139	139	139	139	139
120	HRSG	Mt	139	139	139	139	139	139	139	139
121	HRSG	Mt	139	139	139	139	139	139	139	139
122	HRSG	Mt	139	139	139	139	139	139	139	139
123	HRSG	Mt	139	139	139	139	139	139	139	139
124	HRSG	Mt	139	139	139	139	139	139	139	139
125	HRSG	Mt	139	139	139	139	139	139	139	139
126	HRSG	Mt	139	139	139	139	139	139	139	139
127	HRSG	Mt	139	139	139	139	139	139	139	139
128	HRSG	Mt	139	139	139	139	139	139	139	139
129	HRSG	Mt	139	139	139	139	139	139	139	139
130	HRSG	Mt	139	139	139	139	139	139	139	139
131	HRSG	Mt	139	139	139	139	139	139	139	139
132	HRSG	Mt	139	139	139	139	139	139	139	139
133	HRSG	Mt	139	139	139	139	139	139	139	139
134	HRSG	Mt	139	139	139	139	139	139	139	139
135	HRSG	Mt	139	139	139	139	139	139	139	139
136	HRSG	Mt								

Times of India (English) dated 06.03.2013

DELHI ELECTRICITY REGULATORY COMMISSION
Vinayak Bhawan, C-Block, Shivajik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in Telefax: +91-11-26673608

PUBLIC NOTICE

Petition for True Up of expenses for FY 2007-08 to FY 2011-12 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) & Petition for True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2013-14 filed by Delhi Transco Limited (DTL) and New Delhi Municipal Council (NDMC)

- The Generation Companies, viz., IPGCL and PPCL have filed Petitions for approval of True Up of expenses for FY 2007-08 to FY 2011-12 before the Delhi Electricity Regulatory Commission (DERC or Commission).
- DTL and NDMC have filed Petitions for approval of True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and tariff for FY 2013-14 before the Commission.
- The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.
- The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notice in the following news papers of NCT of Delhi:

Petitioner	Newspaper(s)	Language	Date of issue of Public Notice
IPGCL	Hindustan Times	English	01.03.2013
	Times of India	English	01.03.2013
	Punjab Kesari	Hindi	01.03.2013
	Hamara Samaj	Urdu	01.03.2013
PPCL	Hindustan Times	English	01.03.2013
	Times of India	English	02.03.2013
	Punjab Kesari	Hindi	01.03.2013
	Hamara Samaj	Urdu	01.03.2013
DTL	Hindustan Times	English	01.03.2013
	Times of India	English	01.03.2013
	Dainik Jagran	Hindi	01.03.2013
	The Daily Milap	Urdu	01.03.2013
NDMC	Hindustan Times	English	02.03.2013
	Times of India	English	03.03.2013
	Dainik Jagran	Hindi	02.03.2013
	Siyasi Ufquq	Urdu	02.03.2013

- The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.
- (1) In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2013-14 based on Tariff Petitions filed by the Utilities and the Staff Papers placed on the Commission's website, to the Secretary of the Commission at the above office address by 15.03.2013. The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address secy@derc.nic.in
- (2) The Commission had invited comments from the stakeholders in respect of petition of distribution licensees (i.e. BRPL, BYPL and TPDDL) by 04.03.2013 vide DERC advertisement dated 14.02.2013 and 15.02.2013. At the request of stakeholders the Commission has decided to extend the date for submission of their comments from 04.03.2013 to 15.03.2013.
- Those who wish to also present their views in person may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may also a suitable time for making such submissions.
- As done in the past, the Commission would also hold Public Hearings with the responding stakeholders; and the date of hearing shall be notified separately.
- The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCTD, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.
- In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared a Staff Paper on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.
 - Smt. Rinku Gautam, Joint Director (Tariff-Finance) Phone no. - 011 26680433
 - Shri K. K. Verma, Joint Director (Engineering) Phone no. - 011 26673604
- The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day from 01.03.2013 to 15.03.2013 between 11 a.m. and 4 p.m. on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:
 - Indraprastha Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi - 110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited.
 - Pragati Power Corporation Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi - 110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Corporation Limited.
 - Delhi Transco Limited Registered Office: Shaikhi Sadan, Kotla Road, New Delhi-110002 Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited.
 - New Delhi Municipal Council Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001 Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council.

Sd/-
Secretary
Delhi Electricity Regulatory Commission

DERC/2013/019-13

Hindustan Times (English) dated 05.03.2013

 DELHI ELECTRICITY REGULATORY COMMISSION Vinayak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017 Website: www.derc.gov.in Telefax: +91-11-26673608			
PUBLIC NOTICE			
Petition for True Up of expenses for FY 2007-08 to FY 2011-12 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) & Petition for True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2013-14 filed by Delhi Transco Limited (DTL) and New Delhi Municipal Council (NDMC)			
1. The Generation Companies, viz., IPGCL and PPCL have filed Petitions for approval of True Up of expenses for FY 2007-08 to FY 2011-12 before the Delhi Electricity Regulatory Commission (DERC or Commission). 2. DTL and NDMC have filed Petitions for approval of True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and tariff for FY 2013-14 before the Commission. 3. The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time. 4. The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:			
Petitioner	Newspaper(s)	Language	Date of issue of Public Notice
IPGCL	Hindustan Times	English	01.03.2013
	Times of India	English	01.03.2013
	Punjab Kesari	Hindi	01.03.2013
	Hamara Samaj	Urdu	01.03.2013
PPCL	Hindustan Times	English	01.03.2013
	Times of India	English	02.03.2013
	Punjab Kesari	Hindi	01.03.2013
	Hamara Samaj	Urdu	01.03.2013
DTL	Hindustan Times	English	01.03.2013
	Times of India	English	01.03.2013
	Dainik Jagran	Hindi	01.03.2013
	The Daily Millat	Urdu	01.03.2013
NDMC	Hindustan Times	English	02.03.2013
	Times of India	English	03.03.2013
	Dainik Jagran	Hindi	02.03.2013
	Siyasi Ufuk	Urdu	02.03.2013
5. The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission. 6. (1) In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2013-14 based on Tariff Petitions filed by the Utilities and the Staff Papers placed on the Commission's website, to the Secretary of the Commission at the above office address by 15.03.2013 . The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address: secy@derc.nic.in (2) The Commission had invited comments from the stakeholders in respect of petition of distribution licensees (i.e. BRPL, BYPL and TPDDL) by 04.03.2013 vide DERC advertisement dated 14.02.2013 and 15.02.2013. At the request of stakeholders the Commission has decided to extend the date for submission of their comments from 04.03.2013 to 15.03.2013. 7. Those who wish to also present their views in person may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time for making such submissions. 8. As done in the past, the Commission would also hold Public Hearings with the responding stakeholders; and the date of hearing shall be notified separately. 9. The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCTD, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders. 10. In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared a Staff Paper on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment. - Smt. Rinku Gautam, Joint Director (Tariff-Finance) Phone no.- 011 26660433 - Shri K. K. Verma, Joint Director (Engineering) Phone no.- 011 26673604 11. The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day from 01.03.2013 to 15.03.2013 between 11 a.m. and 4 p.m. on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:			
Indraprastha Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi - 110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited.			
Pragati Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi - 110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Generation Company Limited.			
Delhi Transco Limited Registered Office: Shakti Sadan, Kofa Road, New Delhi-110002 Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited.			
New Delhi Municipal Council Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001 Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of North Delhi Power Limited.			
Sd/- Secretary Delhi Electricity Regulatory Commission			

The Indian Express (English) dated 05.03.2013

DELHI ELECTRICITY REGULATORY COMMISSION
Vinayak Bhatnagar, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in Telefax: +91-11-26673608

PUBLIC NOTICE

Petition for True Up of expenses for FY 2007-08 to FY 2011-12 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) & Petition for True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2013-14 filed by Delhi Transco Limited (DTL) and New Delhi Municipal Council (NDMC)

- The Generation Companies, viz., IPGCL and PPCL have filed Petitions for approval of True Up of expenses for FY 2007-08 to FY 2011-12 before the Delhi Electricity Regulatory Commission (DERC or Commission).
- DTL and NDMC have filed Petitions for approval of True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and tariff for FY 2013-14 before the Commission.
- The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.

The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notices in the following newspapers of NCT of Delhi:

Petitioner	Newspaper(s)	Language	Date of Issue of Public Notice
IPGCL	Hindustan Times	English	01.03.2013
	Times of India	English	01.03.2013
	Punjab Kesari	Hindi	01.03.2013
	Haryana Samaj	Urdu	01.03.2013
PPCL	Hindustan Times	English	01.03.2013
	Times of India	English	02.03.2013
	Punjab Kesari	Hindi	01.03.2013
	Haryana Samaj	Urdu	01.03.2013
DTL	Hindustan Times	English	01.03.2013
	Times of India	English	01.03.2013
	Dainik Jagran	Hindi	01.03.2013
	The Daily Mail	Urdu	01.03.2013
NDMC	Hindustan Times	English	02.03.2013
	Times of India	English	03.03.2013
	Dainik Jagran	Hindi	02.03.2013
	Siyasi Urduj	Urdu	02.03.2013

The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.

- (1) In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2013-14 based on Tariff Petitions filed by the Utilities and the Staff Papers placed on the Commission's website, to the **Secretary of the Commission at the above office address by 15.03.2013**. The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address sec@derc.nic.in
- (2) The Commission had invited comments from the stakeholders in respect of petition of distribution licensees (i.e. BRPL, BYPL and TPDDL) by 04.03.2013 vide DERC advertisement dated 14.02.2013 and 15.02.2013. At the request of stakeholders the Commission has decided to extend the date for submission of their comments from 04.03.2013 to 15.03.2013.
- Those who wish to also present their views in person may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time for making such submissions.
- As done in the past, the Commission would also hold Public Hearings with the responding stakeholders; and the date of hearing shall be notified separately.
- The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging the gap, including support/subsidy, if any, from the Govt. of NCT, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.
- In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared a **Staff Paper** on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.
 - Smt. Rinku Gauram, Joint Director (Tariff-Finance) Phone no. - 011 26680433
 - Shri K. K. Verma, Joint Director (Engineering) Phone no. - 011 26673604
- The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Office on any working day from 01.03.2013 to 15.03.2013 between 11 a.m. and 4 p.m. on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

Indraprastha Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi - 110002
Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited

Pragati Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi - 110002
Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Generation Company Limited.

Delhi Transco Limited Registered Office: Shakti Sadan, Kotla Road, New Delhi-110002 Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited.

New Delhi Municipal Council Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001 Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of North Delhi Power Limited.

Sd/-
Secretary
Delhi Electricity Regulatory Commission

DIP/2301/2012-13

The Hindu (English) dated 06.03.2013

DELHI ELECTRICITY REGULATORY COMMISSION
Viniyarnak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in Telefax: +91-11-26673608

PUBLIC NOTICE

Petition for True Up of expenses for FY 2007-08 to FY 2011-12 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) & Petition for True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2013-14 filed by Delhi Transco Limited (DTL) and New Delhi Municipal Council (NDMC)

- The Generation Companies, viz., IPGCL and PPCL have filed Petitions for approval of True Up of expenses for FY 2007-08 to FY 2011-12 before the Delhi Electricity Regulatory Commission (DERC or Commission).
- DTL and NDMC have filed Petitions for approval of True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and tariff for FY 2013-14 before the Commission.
- The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time. The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notices in the following news papers of NCT of Delhi:

Petitioner	Newspaper(s)	Language	Date of Issue of Public Notice
IPGCL	Hindustan Times	English	01.03.2013
	Times of India	English	01.03.2013
	Punjab Kesari	Hindi	01.03.2013
	Hamara Samaj	Urdu	01.03.2013
PPCL	Hindustan Times	English	01.03.2013
	Times of India	English	02.03.2013
	Punjab Kesari	Hindi	01.03.2013
	Hamara Samaj	Urdu	01.03.2013
DTL	Hindustan Times	English	01.03.2013
	Times of India	English	01.03.2013
	Dainik Jagran	Hindi	01.03.2013
	The Daily Milap	Urdu	01.03.2013
NDMC	Hindustan Times	English	02.03.2013
	Times of India	English	03.03.2013
	Dainik Jagran	Hindi	02.03.2013
	Siyasi Utarugue	Urdu	02.03.2013

- The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.
- (1) In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2013-14 based on Tariff Petitions filed by the Utilities and the Staff Papers placed on the Commission's website, to the Secretary of the Commission at the above office address by 15.03.2013. The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address: secretary@derc.in.
- (2) The Commission had invited comments from the stakeholders in respect of petition of distribution licensees (i.e. BRPL, BYPL and TPDDL) by 04.03.2013 vide DERC advertisement dated 14.02.2013 and 15.02.2013. At the request of stakeholders the Commission has decided to extend the date for submission of their comments from 04.03.2013 to 15.03.2013.
- Those who wish to also present their views in person may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time for making such submissions.
- As done in the past, the Commission would also hold Public Hearings with the responding stakeholders; and the date of hearing shall be notified separately.
- The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCTD, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.
- In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared a Staff Paper on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.
 - Smt. Rinku Gautam, Joint Director (Tariff-Finance) Phone no.- 011 26680433
 - Shri K. K. Verma, Joint Director (Engineering) Phone no.- 011 26673604
- The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day from 01.03.2013 to 15.03.2013 between 11 a.m. and 4 p.m. on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order payable at New Delhi.

Indraprastha Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi - 110002
Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited.

Pragati Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi - 110002
Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Generation Company Limited.

Delhi Transco Limited Registered Office: Shakti Sadan, Kotla Road, New Delhi-110002 Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited.

New Delhi Municipal Council Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001 Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of North Delhi Power Limited.

Sd/-
Secretary
Delhi Electricity Regulatory Commission

DIP/2301/2012-13

Dainik Jagaran (Hindi) dated 06.03.2013

[illegible]

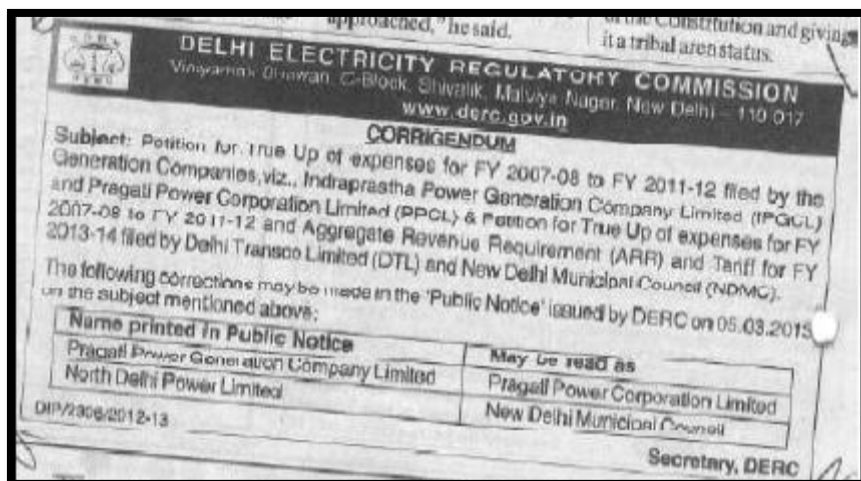
Educator (Punjabi) dated 05.03.2013

[illegible]

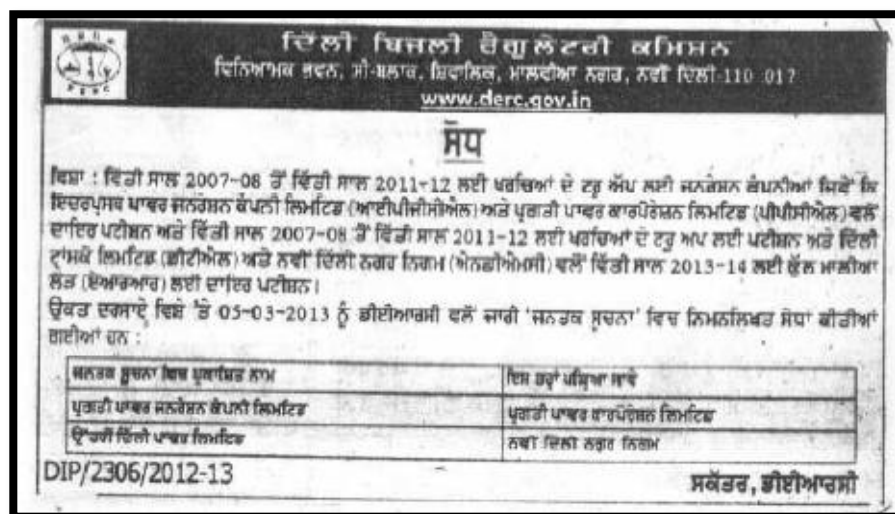
Daily Milap (Urdu) dated 05.03.2013

[illegible]

Corrigendum on The Indian Express dated 06.03.2013



Corrigendum on Educator dated 06.03.2013



Corrigendum on Hindustan Times dated 06.03.2013



DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi – 110 017
www.derc.gov.in

CORRIGENDUM

Subject: Petition for True Up of expenses for FY 2007-08 to FY 2011-12 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) & Petition for True Up of expenses for FY 2007-08 to FY 2011-12 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2013-14 filed by Delhi Transco Limited (DTL) and New Delhi Municipal Council (NDMC).

The following corrections may be made in the 'Public Notice' issued by DERC on 05.03.2013 on the subject mentioned above:

Name printed in Public Notice	May be read as
Pragati Power Generation Company Limited	Pragati Power Corporation Limited
North Delhi Power Limited	New Delhi Municipal Council

DIP/23-06/2012-13 Secretary, DERC

Times of India (English) dated 19.03.2013



DELHI ELECTRICITY REGULATORY COMMISSION
 Vinayak Bhawan, C Block, Shivalik, Mahliya Nagar, New Delhi-110 017
 Website: www.derc.gov.in, Telefax: 26673608

PUBLIC NOTICE

Last Date for receipt of comments on Tariff Petitions filed by all the Power Utilities extended till 01.04.2013

- The Power Utilities in the NCT of Delhi viz. BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL) and Tata Power Delhi Distribution Ltd. (TPDDL) have filed petitions for true up of expenses for the FY 2011-12, review of FY 2012-13 and Aggregate Revenue Requirement and tariff for FY 2013-14; New Delhi Municipal Council (NDMC) and Delhi Transco Limited (DTL) for approval of true up expenses for the FY 2007-08 to 2011-12 and ARR & Tariff for the FY 2013-14; and, Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) for approval of true up expenses for the FY 2007-08 to 2011-12 before the Commission.
- All the above-mentioned Power Utilities had published the Public Notices on 02/03/07 February 2013 and 01/02/03 March 2013 respectively in the Delhi editions of various newspapers calling for comments from all the stakeholders on the Petitions filed by them. The Commission has also published Public Notices on 14/15 February 2013 for receipt of comments on the ARR Petitions filed by the BRPL, BYPL and TPDDL; and, Public Notices on 05/06 March 2013 for NDMC, DTL, IPGCL and PPCL in various newspapers by 15 March 2013.
- At the request of various stakeholders for extension of the last date for forwarding their comments the Commission has extended the last date till 01 April 2013 upto 6 p.m.
- The following officers of the Commission would be available to extend necessary help to all such consumers, who may so desire, with prior appointment:
 - Smt. Rinku Gautam, Joint Director (Tariff-Finance) Phone No. - 011 26690433
 - Shri K.K. Verma, Joint Director (Engineering) Phone No. 26673604
- Those who wish to also present their views in person, may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time for making such submissions.
- The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day till 01.04.2013 between 11 am and 4 pm on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

Indraprastha Power Generation Company Limited Registered Office : Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited	Pragati Power Corporation Limited Registered Office : Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Corporation Limited
Delhi Transco Limited Regd. Office: Shakti Sadan, Kirti Road, New Delhi - 110002. Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited	
BSES Yamuna Power Limited Shakti Kisan Building, Karkardooma, Delhi-110002. Website: www.bsesdelhi.com Demand Draft/Pay Order in favour of BSES Yamuna Power Limited	BSES Rajdhani Power Limited BSES Bhawan, Nehru Place, New Delhi-110 019 Website: www.bsesdelhi.com Demand Draft/Pay Order in favour of BSES Rajdhani Power Limited
Tata Power Delhi Distribution Limited Substation Building, Hudson Lines Kingsway Camp, Delhi-110 009 Website: www.tatapower-delhi.com Demand Draft/Pay Order in favour of Tata Power Delhi Distribution Limited	New Delhi Municipal Council Palka Kundra, Sansad Marg, New Delhi-110 001. Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council

Sd/-
Secretary
 Delhi Electricity Regulatory Commission

DIP/2410/12-13

Hindustan Times (English) dated 19.03.2013



DELHI ELECTRICITY REGULATORY COMMISSION

Vinnyamak Bhawan, C Block, Shivalik, Malviya Nagar, New Delhi-110 017

Website: www.derc.gov.in, Telefax: 26673608

PUBLIC NOTICE

Last Date for receipt of comments on Tariff Petitions filed by all the Power Utilities extended till 01.04.2013

- The Power Utilities in the NCT of Delhi viz. BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL) and Tata Power Delhi Distribution Ltd. (TPDDL) have filed petitions for true up of expenses for the FY 2011-12, review of FY 2012-13 and Aggregate Revenue Requirement and tariff for FY 2013-14; New Delhi Municipal Council (NDMC) and Delhi Transco Limited (DTL) for approval of true up expenses for the FY 2007-08 to 2011-12 and ARR & Tariff for the FY 2013-14; and, Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) for approval of true up expenses for the FY 2007-08 to 2011-12 before the Commission.
- All the above-mentioned Power Utilities had published the Public Notices on 02/05/07 February 2013 and 01/02/03 March 2013 respectively in the Delhi editions of various newspapers calling for comments from all the stakeholders on the Petitions filed by them. The Commission has also published Public Notices on 14/15 February 2013 for receipt of comments on the ARR Petitions Filed by the BRPL, BYPL and TPDDL; and, Public Notices on 05/06 March 2013 for NDMC, DTL, IPGCL and PPCL in various newspapers by 15 March 2013.
- At the request of various stakeholders for extension of the last date for forwarding their comments the Commission has extended the last date till 01 April 2013 upto 5 p.m.
- The following officers of the Commission would be available to extend necessary help to all such consumers, who may so desire, with prior appointment:
 - Smt. Rinky Gautam, Joint Director (Tariff-Finance) Phone No.- 011 26680433
 - Shri K K Verma, Joint Director (Engineering) Phone No. 266873604
- Those who wish to also present their views in person, may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time for making such submissions.
- The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day till 01.04.2013 between 11 am and 4 pm on payment of Rs.100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

Indraprastha Power Generation Company Limited Registered Office : Himadri, Rajghat Power House Complex, New Delhi-110002 Website: (www.ipgd-ppcl.com) Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited	Pragati Power Corporation Limited Registered Office : Himadri, Rajghat Power House Complex, New Delhi-110002 Website: (www.ipgd-ppcl.com) Demand Draft/Pay Order in favour of Pragati Power Corporation Limited
Delhi Transco Limited Regd. Office: Shakti Sadan, Kofia Road, New Delhi - 110002, Website: (www.dtl.gov.in) Demand Draft/Pay Order in favour of Delhi Transco Limited	
BSES Yamuna Power Limited Shakti Kiran Building, Karkardooms, Delhi-110 092, Website: www.bsesdelhi.com Demand Draft/Pay Order in favour of BSES Yamuna Power Limited	BSES Rajdhani Power Limited BSES Bhawan, Nehru Place, New Delhi-110 019 Website: www.bsesdelhi.com Demand Draft/Pay Order in favour of BSES Rajdhani Power Limited
Tata Power Delhi Distribution Limited Substation Building, Hudson Lines Kingsway Camp, Delhi-110 008 Website: www.tatapower-ddl.com Demand Draft/Pay Order in favour of Tata Power Delhi Distribution Limited	New Delhi Municipal Council Palka Kendra, Sansad Marg, New Delhi-110 001, Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council

Sd/-
Secretary
Delhi Electricity Regulatory Commission

The Indian Express (English) dated 19.03.2013



DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C Block, Shivalik, Malviya Nagar, New Delhi-110 017
Website: www.derc.gov.in, Telefax: 26673608

PUBLIC NOTICE
Last Date for receipt of comments on Tariff Petitions filed by all the Power Utilities extended till 01.04.2013

1. The Power Utilities in the NCT of Delhi viz. BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL) and Tata Power Delhi Distribution Ltd. (TPDDL) have filed petitions for true up of expenses for the FY 2011-12, review of FY 2012-13 and Aggregate Revenue Requirement and tariff for FY 2013-14; New Delhi Municipal Council (NDMC) and Delhi Transco Limited (DTL) for approval of true up expenses for the FY 2007-08 to 2011-12 and ARR & Tariff for the FY 2013-14; and, Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) for approval of true up expenses for the FY 2007-08 to 2011-12 before the Commission.
2. All the above-mentioned Power Utilities had published the Public Notices on 02/05/07 February 2013 and 01/02/03 March 2013 respectively in the Delhi editions of various newspapers calling for comments from all the stakeholders on the Petitions filed by them. The Commission has also published Public Notices on 14/15 February 2013 for receipt of comments on the ARR Petitions Filed by the BRPL, BYPL and TPDDL; and, Public Notices on 05/06 March 2013 for NDMC, DTL, IPGCL and PPCL in various newspapers by 15 March 2013.
3. At the request of various stakeholders for extension of the last date for forwarding their comments the Commission has extended the last date till 01 April 2013 upto 5 p.m.
4. The following officers of the Commission would be available to extend necessary help to all such consumers, who may so desire, with prior appointment:
 - Smt. Rinku Gautam, Joint Director (Tariff-Finance) Phone No.- 011 26680433
 - Shri K K Varma, Joint Director (Engineering) Phone No. 266873604
5. Those who wish to also present their views in person, may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time, for making such submissions.
6. The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Office on any working day till 01.04.2013 between 11 am and 4 pm on payment of Rs.100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

Indraprastha Power Generation Company Limited Registered Office : Himadri, Rajghat Power House Complex, New Delhi-110002 Website: (www.pgcl-ppcl.com) Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited	Pragati Power Corporation Limited Registered Office : Himadri, Rajghat Power House Complex, New Delhi-110002 Website: (www.pgcl-ppcl.com) Demand Draft/Pay Order in favour of Pragati Power Corporation Limited
Delhi Transco Limited Regd. Office: Shakil Sadan, Kofia Road, New Delhi - 110002, Website: (www.dtl.gov.in) Demand Draft/Pay Order in favour of Delhi Transco Limited	
BSES Yamuna Power Limited Shakti Kiran Building, Karkardooms, Delhi-110092, Website: www.bsesdelhi.com Demand Draft/Pay Order in favour of BSES Yamuna Power Limited	BSES Rajdhani Power Limited BSES Bhawan, Nehru Place, New Delhi-110 019 Website: www.bsesdelhi.com Demand Draft/Pay Order in favour of BSES Rajdhani Power Limited
Tata Power Delhi Distribution Limited Substation Building, Hudson Lines Kingsway Camp, Delhi-110 009 Website: www.tatapower-dtl.com Demand Draft/Pay Order in favour of Tata Power Delhi Distribution Limited	New Delhi Municipal Council Palika Kendra, Sansad Marg, New Delhi-110 001, Website: www.cdmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council

Sd/-
Secretary
Delhi Electricity Regulatory Commission

DER/2410/12-13
Delhi Electricity Regulatory Commission

The Hindu (English) dated 20.03.2013



DELHI ELECTRICITY REGULATORY COMMISSION

Vinayak Bhawan, C Block, Shivalik, Malviya Nagar, New Delhi-110 017

Website: www.derc.gov.in, Telefax: 26673608

PUBLIC NOTICE

Last Date for receipt of comments on Tariff Petitions filed by all the Power Utilities extended till 01.04.2013

- The Power Utilities in the NCT of Delhi viz. BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL) and Tata Power Delhi Distribution Ltd. (TPDDL) have filed petitions for true up of expenses for the FY 2011-12, review of FY 2012-13 and Aggregate Revenue Requirement and tariff for FY 2013-14. New Delhi Municipal Council (NDMC) and Delhi Transco Limited (DTL) for approval of true up expenses for the FY 2007-08 to 2011-12 and ARR & Tariff for the FY 2013-14; and, Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) for approval of true up expenses for the FY 2007-08 to 2011-12 before the Commission.
- All the above-mentioned Power Utilities had published the Public Notices on 02/05/07 February 2013 and 01/02/03 March 2013 respectively in the Delhi editions of various newspapers calling for comments from all the stakeholders on the Petitions filed by them. The Commission has also published Public Notices on 14/15 February 2013 for receipt of comments on the ARR Petitions filed by the BRPL, BYPL and TPDDL and, Public Notices on 06/05 March 2013 for NDMC, DTL, IPGCL and PPCL in various newspapers by 15 March 2013.
- At the request of various stakeholders for extension of the last date for forwarding their comments the Commission has extended the last date till 01 April 2013 upto 5 p.m.
- The following officers of the Commission would be available to extend necessary help to all such consumers, who may so desire, with prior appointment:
 - Shri. Rinku Gautam, Joint Director (Tariff-Finance) Phone No.- 011 26680433
 - Shri KK Verma, Joint Director (Engineering) Phone No. 266873604
- Those who wish to also present their views in person, may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time for making such submissions.
- The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day till 01.04.2013 between 11 am and 4 pm on payment of Rs.100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

Indraprastha Power Generation Company Limited Registered Office : Himadri, Rajghat Power House Complex, New Delhi-110002 Website: (www.ipgcl-ppcl.com) Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited	Pragati Power Corporation Limited Registered Office : Himadri, Rajghat Power House Complex, New Delhi-110002 Website: (www.pgcl-ppcl.com) Demand Draft/Pay Order in favour of Pragati Power Corporation Limited
Delhi Transco Limited Regd. Office: Shakti Sadan, Kotla Road, New Delhi - 110002, Website: (www.dtl.gov.in) Demand Draft/Pay Order in favour of Delhi Transco Limited	
BSES Yamuna Power Limited Shakti Kran Building, Karkardooma, Delhi-110 092, Website: www.bsesdelhi.com Demand Draft/Pay Order in favour of BSES Yamuna Power Limited	BSES Rajdhani Power Limited BSES Bhawan, Nehru Place, New Delhi-110 019, Website: www.bsesdelhi.com Demand Draft/Pay Order in favour of BSES Rajdhani Power Limited
Tata Power Delhi Distribution Limited Substation Building, Hudson Lines Kingsway Camp, Delhi-110 009 Website: www.tatapower-dtl.com Demand Draft/Pay Order in favour of Tata Power Delhi Distribution Limited	New Delhi Municipal Council Palika Kandra, Sarojini Marg, New Delhi-110 001, Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council

DIP/2416/12-13

Sd/-
Secretary
Delhi Electricity Regulatory Commission

Dainik Jagaran (Hindi) dated 20.03.2013

 दिल्ली विद्युत विनियामक आयोग विनियामक भवन, सी ब्लॉक, शिवाजीपथ, मालवीय नगर, नई दिल्ली-110 017 वेबसाइट : www.derc.gov.in, टेलीफोन : 26673608	
सार्वजनिक सूचना	
* सभी कर्जा इकाईयाँ द्वारा दायर शुल्क याचिकाओं पर विमर्शनों की प्रगति की अंतिम तिथि को 01.04.2013 तक बढ़ाया जाता है। - राष्ट्रीय राजधानी क्षेत्र दिल्ली की ऊर्जा इकाईयाँ जैसे कोटवलीपुर राज्यपाल कार्ड सिस्टिम लिमिटेड (कोटवलीपुर), गैलसिया एन.एम. पावर लिमिटेड (गैलसिया) और दादा गांधी दिल्ली सिटीग्रुप लिमिटेड (सीटीग्रुप) ने पिछले वर्ष 2011-12 के लिए कर्जा के उचित निर्धारण, दिनांक 2012-13 के पुनर्विचार और वित्त वर्ष 2013-14 के लिए सकल उपभोग अनुबंधताओं और मुआवजे के लिए नई दिल्ली नगर पालिका परिषद (एनडीपीसी) और दिल्ली इलाकी सिस्टिम लिमिटेड (डीएसएल) ने वित्त वर्ष 2007-08 से 2011-12 तक के कर्जा के उचित निर्धारण के लिए वर्ष 2013-14 के लिए एकपक्षीय शुल्क की स्वीकृति के लिए और हाउसिंग फंडर योजना कंपनी (आईडीबीसीएल) और प्राप्ति फंडर कोटवरीज लिमिटेड (एफिसिएल) ने वित्त वर्ष 2007-08 से 2011-12 तक के कर्जा के उचित निर्धारण की स्वीकृति के लिए अपने-अपने समक्ष प्रतिपादन रखे हैं। - ऊपर नाहित सभी कर्जा इकाईयाँ ने अपने द्वारा दायर सुनिश्चाती कर लेनी ऐनबोर्डिंग की दिवसेष अवधिगत करने हेतु विनियम सन्धार गर्जों के दिल्ली संस्करणों में C206507 संख्या 2013 और C402033 संख्या 2013 को सम्मत्, लागू किया तथा आवश्यक प्रमाणित की थी। आयोग ने भी कोटावलीपुर, गैलसियाएल ए टीपीसीडीएस द्वारा दायर प्रथम और बार्षिकता पर विमर्शनों प्राप्त करने हेतु 14/15 जनवरी 2013 को और एनडीपीसी, कोटवरी, आईडीबीसीएल ए पीसीएस को लिए 05/08 मार्च 2013 को विनियम सन्धार गर्जों में 15 मार्च 2013 तक के लिए सार्वजनिक सुनवाई प्रकाशित की थी। - अपनी रिपोर्टों में देवाने के लिए अंतिम तिथि को बढ़ाने के निर्देशन स्ट्रेटोरियो को अनुसंधान पर आयोग ने इस संबंध में ही प्रकाश 01 अप्रैल 2013 को साथ 0 बजे तक बन दिया है। - आयोग के निम्न अधिनियमों से सभी उद्देश्यों के लिए आयोजित है, जहाँ 2 जुलाई को सम्मानित की जायेगी जो तब तक निर्धारित पर उपलब्ध रहे। - श्रीमती रीतू गोल्डर संगठन निदेशक (ग्राम्य) मिश्री फोन: 011 26680433 - श्री डी. के. वर्मा, संपूर्ण निदेशक (इंजीनियरिंग), फोन: 266873604. - ऐसे व्यक्ति जो व्यक्तियों का से वे अपनी बिहार व्यवस्था करने के इच्छुक हो तो अपनी अनिवार्य की अनिवार्यता अपनी लिखित रिपोर्टों को जमा करना समय महत्व बन सकते हैं। इसके आधार पर भारतीय हुन बिहारी को लगान करने के लिए उपयोगी समय आवंटित होगा। - याचिकाकर्ताओं द्वारा प्राप्त की गई सूचना संचिकाएं आयोग की वेबसाइट (www.derc.gov.in) और याचिकाकर्ताओं की वेबसाइट से साझा होती या नहीं है। निर्दिष्ट की जाए व्यक्तिगत की प्रतियां आयोग के कार्यालय में उपलब्ध हैं। याचिका की एक कॉपी सीटी ग्रुप में ए. टाइम को भुगतान कर प्राप्त की जा सकती है या याचिका की एक प्रती गोप्य रूप पर दिल्ली नगर पालिका परिषद को भुगतान करने से 01.04.2013 तक किसी भी कार्यवाही पर सुचना 11 बजे की साथ 4 बजे तक से 10% तकुर से नई दिल्ली में भुगतान होने योग्य डिजिटल डाक/पे ऑर्डर से भुगतान पर खर्चे जा सकते हैं।	
हाउसिंग फंडर कोटवरीज कंपनी लिमिटेड, कोटवली कालोनी - सिंगी, कोटवली फंडर हाउस परिसर, नई दिल्ली-110002 वेबसाइट : www.kotwari-gpd.com हाउसिंग फंडर कोटवरीज कंपनी लिमिटेड के पक्ष में विभागाध्यक्ष/के ओईओ	अपनी मातर कोटवरीज लिमिटेड, एनटीएम-अपनीमा - सिंगी, हाउसिंग फंडर हाउस परिसर, नई दिल्ली-110002 वेबसाइट : www.kotwari-gpd.com प्राप्ति फंडर कोटवरीज लिमिटेड के पक्ष में विभागाध्यक्ष/के ओईओ
दिल्ली ट्रान्समिशन लिमिटेड एनटीएम कार्यालय - राफेल लंदन कॉलोनी रोड, नई दिल्ली-110009 वेबसाइट : www.dtl.gov.in दिल्ली ट्रान्समिशन लिमिटेड के पक्ष में विभागाध्यक्ष/के ओईओ	बीएसडीएस राजधानी फंडर लिमिटेड बीएसडीएस भवन, मेडल जेल, नई दिल्ली-110009 वेबसाइट : www.bsdsdfrl.com बीएसडीएस राजधानी फंडर लिमिटेड के पक्ष में विभागाध्यक्ष/के ओईओ
दादा गांधी दिल्ली सिटीग्रुप लिमिटेड शांति नगर सिटीग्रुप, हरद्वारा रोड, किंगडम बीच, दिल्ली-110005 वेबसाइट : www.tafacpower-dti.com दादा गांधी दिल्ली सिटीग्रुप लिमिटेड के पक्ष में डिप्टी मैनेजर/के ओईओ	नई दिल्ली नगर पालिका परिषद पालिका रोड, सरकारी भाग, नई दिल्ली-110001 वेबसाइट : www.nmcc.gov.in नई दिल्ली नगर पालिका परिषद के पक्ष में विभागाध्यक्ष/के ओईओ

Annexure –V

**LIST OF STAKEHOLDERS FROM WHOM RESPONSES WERE RECEIVED FOR THE PETITION FILED BY IPGCL
FOR TRUE UP OF ANNUAL REVENUE REQUIREMENT (ARR) FOR FY 2007-08 TO FY 2011-12**

S. No.	R. No.	Name	Address	Category	Company / Licensee	Date of Receipt	No. of Pages
1.	130	Sh. Hariram Bhardwaj President & Trustee	DVB Pensioners Association (Regd.) Rajghat power House, New Delhi 110 002	Govt.	DISCOMs DTL IPGCL	11.03.2013	02
2.	237	Rajul Agarwal Head Regulatory	BSES Yamuna Power Ltd. Shakti Kiran Building, Karkardooma Delhi 110 032		IPGCL DTL PPCL	25.03.2013	07 22
3.	239	Sh. Rajeev Chowdhury Head – Regulatory Affaris	BSES Rajdhani Power Ltd. BSES Bhawan, Nehru Place New Delhi		IPGCL	02.04.2013	14

**LIST OF STAKEHOLDERS WHO ATTENDED PUBLIC HEARING ON 29.04.2013 AT 11:30
AM FOR THE PETITION FILED BY IPGCL FOR TRUE UP OF ANNUAL REVENUE
REQUIREMENT (ARR) FOR FY 2007-08 TO FY 2011-12**

S. No.	R. No.	Name	Address
1.	2	Sh. Mahendra Gupta	DU-131, Pitampura Delhi 110 034
2.	4	Sh. A.K. Abbi	Flat No. 101, MAAS CGHS Ltd. Dwarka, Sector 10 New Delhi 110 075
3.	5	Sh. Vijender Singh Varma	B-56, Sunder Apartment Sector-14, Rohini Delhi 110 085
4.	6	Sh. Mahesh Chandra Gurani	170/C-9/Sector-7 Rohini Delhi 110 085
5.	7	Sh. Anil Kumar Sharma	D-21, Delhi Citizen Society Plot No. 24, Sec. 13, Rohini, Delhi – 85
6.	8	Sh. Jagesh Kishore	C-3/108, Sector-11 Rohini, Delhi-85
7.	9	Sh. Pritam Lal Grover	Flat No. 460, Pocket C-8, Sector-8, Rohini Delhi 110 085
8.	10	Sh. Surender Babbar Secretary (Pension Trust)	Rajghat Power House Office Complex, New Delhi – 02
9.	11	Sh. Kuldeep Kumar Jain	C-9, Ahinsa Vihar, Sector-9 Rohini, Delhi 110 085

10.	41	Sh. Surinder Goel	153, Sandesh Vihar Pitampura, Delhi 110 034
11.	44	Sh. Rajender Kumar Verma	133-134, Pocket-9 Sector-23, Rohini, Delhi 110 085
12.	45	Sh. Ashwani Kumar	Plot No. 113 Minakshi Garden, Near Subhash Ngr, Metro Stn. New Delhi 110 018
13.	46	Sh. H.C. Verma	C-5/15 A, Model Town III Delhi 110 009
14.	82	Sh. V. K. Malhotra General Secretary	DVB Engineers Association D-3, Vikas Puri, New Delhi-110018.
15.	84	Sh. Neeraj Gupta & Sh. Saurabh Gupta	H.No. 2, Pocket-11 Rajeev Enclave, Sec-5 Rohini Delhi 110 085
16.	125	Sh. Suresh Kumar Kamra	H.No. 2286, Hudson Line, GTB Nagar, Delhi 110 009
17.	238	Sh. Puneet Munjal Sr. General Manager (PMG)	NDPL House Hudson Lines Kingsway Camp Delhi 110 009
18.	239	Sh. Rajeev Chowdhury Head – Regulatory Affairs & Sh. Ravi A.M. Regulatory	BSES Rajdhani Power Ltd. BSES Bhawan, Nehru Place New Delhi