

**EXTENSION OF DELHI ELECTRICITY REGULATORY
COMMISSION BUSINESS PLAN REGULATIONS, 2023
FOR 1 (ONE) YEAR I.E. TILL FY 2026-27**



DELHI ELECTRICITY REGULATORY COMMISSION

DELHI ELECTRICITY REGULATORY COMMISSION NEW DELHI

EXTENSION OF DELHI ELECTRICITY REGULATORY COMMISSION (BUSINESS PLAN) REGULATIONS, 2023 TILL FY 2026-27

In exercise of powers conferred under Section 181 read with Section 61 and Section 86(1)(b) of the Electricity Act, 2003 (Act 36 of 2003) and all other powers enabling it in this behalf and after previous publication, the Delhi Electricity Regulatory Commission hereby notifies the Extension of the Period of validity of DERC (Business Plan) Regulations, 2023 till FY 2026-27 as under:

- 1) All parameters of the DERC (Business Plan) Regulations, 2023 applicable for FY 2025-26 are hereby extended for the period FY 2026-27, except for the Distribution Loss Targets and Targets for Renewable Purchase Obligation.
- 2) The targets for Distribution Loss and Renewable Purchase Obligation for FY 2026-27 shall be as follows:

TARGET FOR DISTRIBUTION LOSS:

The Distribution Loss target for the FY 2026-27 in terms of Regulation 4(9)(a) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for the Distribution licensees shall be as follows:

Target for Distribution Loss

Sr. No.	Distribution Licensee	FY 2026-27
1	BSES Rajdhani Power Ltd.	6.43%
2	BSES Yamuna Power Ltd.	6.22%
3	Tata Power Delhi Distribution Ltd.	5.49%
4	New Delhi Municipal Council	6.43%

TARGET FOR RENEWABLE PURCHASE OBLIGATION:

Regulation 27 in the original DERC (Business Plan) Regulations, 2023 shall stand deleted in respect of FY 2026-27 and the provisions in *DERC (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations, 2025* shall apply.

Sd/-

Date: 7/01/2026

Joint Director (Tariff-Engg.)

DELHI ELECTRICITY REGULATORY COMMISSION**New Delhi****EXPLANATORY MEMORANDUM****DRAFT DELHI ELECTRICITY REGULATORY COMMISSION (BUSINESS PLAN) REGULATIONS, 2023****A. INTRODUCTION**

- a. In exercise of the powers vested under Sections 61, 86(1) and 181 of the Electricity Act, 2003 (Act) and all other enabling powers and in compliance of the requirement under Section 181 (3) of the Act, the Commission has uploaded the draft of Extension of *DERC (Business Plan) Regulations, 2023*, in line with Regulation 1 (3) of existing *DERC (Business Plan) Regulations 2023*, on its website <http://derc.gov.in/>
- b. The Commission has invited comments/suggestions from stakeholders through Public Notices published in leading newspapers and also uploaded the same on Commission's website <http://derc.gov.in/>. The last date for submission of comments/suggestions from stakeholders on the said Regulations is 27/01/2026.
- c. This Explanatory Memorandum has been issued with the intent of explaining the rationale and objective behind Extension of *Draft DERC (Business Plan) Regulations, 2023*. Regulation 1 (3) of existing *DERC (Business Plan) Regulations 2023* specifies as follows:

“(3) The period of validity of these Regulations may be extended by the Commission, as deemed fit and the Operational Norms may also be extended as per the principles laid down in these Regulations:

Provided that the target for reduction in Distribution Loss for extended period shall be determined by the Commission based on the approved values by the Commission in the past, latest Audited Accounts, estimate of the actual for the relevant years, Prudence Check and other factors considered appropriate by the Commission.”
- d. Accordingly, the Commission has decided to determine the Distribution Loss Targets for FY 2026-27 while keeping the other norms as same allowed by the Commission for FY 2025-26.

TARGET FOR DISTRIBUTION LOSS:

1. The proposal submitted by DISCOMs for Distribution Loss profile for FY 2026-27 is summarized as follows:

DISCOM	FY 2026-27
BRPL	6.92%
BYPL	7.29%
TPDDL	5.55%
NDMC	8.50%

2. The comparison of actual Distribution Loss vis-à-vis Target Distribution Loss levels for Delhi DISCOMs are summarized as follows:

DISCOM	FY 2020-21		FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26	
	T	A	T	A	T	A	T	A	T	A	T	A
BRPL	8.10%	7.17%	8.00%	7.50%	7.90%	7.16%	7.30%	6.86%	7.14%	6.63%	6.96%	Data Not Available
BYPL	9.00%	7.98%	8.75%	7.57%	8.50%	7.24%	7.72%	6.88%	7.54%	6.57%	7.33%	
TPDDL	7.90%	7.05%	7.80%	7.11%	7.70%	6.36%	6.91%	5.93%	6.83%	5.61%	6.74%	
NDMC	9.00%	7.57%	8.75%	8.35%	8.50%	11.84%	7.72%	5.51%	7.54%	NA	7.33%	

Note: a) T = Target Distribution Loss and A = Actual Distribution Loss

b) A = Actual Distribution Loss as per Email/True-up Petitions filed by respective DISCOMs

3. It is evident from the above table that the Actual Distribution Loss level achieved by the DISCOMs for FY 2024-25 is to the tune of 6.63%, 6.57% and 5.61% for BRPL, BYPL and TPDDL respectively. No data regarding the Actual Distribution Loss received from NDMC. As the data for FY 2025-26 is not available with DISCOMs, the Commission has considered the actual Distribution Loss achieved by them for FY 2024-25 as base.
4. The division-wise Distribution Losses for DISCOMs based on data submitted by DISCOMs were analysed for the period from FY 2021-22 to FY 2024-25 to identify the divisions where reduction in Distribution Loss level is possible. The Division-wise actual Distribution Loss has been analysed which are further split into High Loss prone Zones (>13%) and Medium Loss prone Zones (7.5% < DL < 13%). Based on the same, the target for FY 2026-27 has been computed considering:

- a) Reduction of Losses to 13% for Divisions under High Loss Zones
- b) Reduction of Losses to 7.5% for Divisions under Medium Loss Zones
- c) Division-wise Power Purchase has been considered as per actual Power Purchase for FY 2024-25 as submitted by DISCOMs in their respective True-up Petitions.

5. The following table depicts various divisions where the Distribution Loss levels are on the higher side:

BRPL Division-wise Distribution Loss (%) Actual till FY 2024-25								
S.No.	Division Name	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	Power Purchase	Energy Billed	Distribution Loss Target
		%	%	%	%	MU	MU	%
1	Alaknanda	6.89%	5.96%	6.07%	6.40%	706.32	661.12	6.40%
2	Khanpur	6.55%	6.53%	6.84%	6.76%	731.65	682.19	6.76%
3	Saket	6.49%	6.84%	6.94%	6.48%	1,342.63	1,255.63	6.48%
4	Vasant Kunj	6.21%	5.62%	4.95%	5.46%	1,156.04	1,092.92	5.46%
5	Nehru Place	4.32%	4.48%	4.43%	2.95%	703.55	682.80	2.95%
6	Nizamuddin	5.36%	4.86%	5.16%	5.03%	754.51	716.56	5.03%
7	Sarita Vihar	6.50%	7.01%	6.37%	6.79%	640.26	596.79	6.79%
8	New Friends Colony	12.28%	9.95%	9.69%	9.58%	753.38	696.88	7.50%
9	RK Puram	4.11%	3.30%	4.00%	3.88%	536.75	515.92	3.88%
10	Hauz Khas	4.11%	3.02%	3.52%	2.96%	694.94	674.37	2.96%
11	Janak Puri	4.54%	4.22%	3.92%	4.37%	981.06	938.19	4.37%
12	Najafgarh	17.33%	16.65%	14.41%	13.24%	759.60	660.85	13.00%
13	Jaffarpur	34.39%	32.49%	25.20%	15.98%	232.21	202.02	13.00%
14	Nangloi	6.84%	7.02%	6.08%	6.54%	823.39	769.54	6.54%
15	Mundka	14.03%	13.47%	13.76%	13.83%	576.95	501.95	13.00%
16	Punjabi Bagh	5.65%	5.36%	4.60%	3.68%	558.00	537.47	3.68%
17	Tagore Garden	10.10%	10.29%	13.33%	13.24%	723.85	629.75	13.00%
18	Vikas Puri	5.66%	6.46%	5.50%	4.98%	505.39	480.22	4.98%
19	Uttam Nagar	6.12%	6.46%	5.03%	5.03%	347.24	329.77	5.03%
20	Mohan Garden	6.28%	6.15%	5.54%	5.70%	397.00	374.37	5.70%
21	Palam	5.61%	5.90%	5.03%	5.36%	904.64	856.15	5.36%
22	Dwarka	4.90%	4.06%	3.80%	4.23%	920.55	881.61	4.23%
	Total	7.50%	7.16%	6.86%	6.63%	15,749.88	14,737.06	6.43%

HIGH LOSS PRONE ZONES 13%
MEDIUM LOSS PRONE ZONES 7.5%

6.43%

BYPL Division-wise Distribution Loss (%) Actual till FY 2024-25								
	Division Name	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	Power Purchase	Energy Billed	Distribution Loss Target
								<div> <div>HIGH LOSS PRONE ZONES</div> <div>13%</div> <div>MEDIUM LOSS PRONE ZONES</div> <div>7.5%</div> </div>
1	Chandni Chowk	13.35%	9.74%	8.76%	9.01%	282.34	261.16	7.50%
2	Darya Ganj	14.77%	9.92%	9.75%	8.93%	545.73	504.80	7.50%
3	Pahar Ganj	9.58%	8.81%	6.60%	7.09%	381.39	354.35	7.09%
4	Shankar Road	4.19%	4.33%	3.40%	3.85%	409.14	393.39	3.85%
5	Patel Nagar	5.74%	5.59%	4.54%	4.43%	482.36	460.99	4.43%
6	Jhilmil	4.26%	4.15%	4.80%	4.43%	495.18	473.25	4.43%
7	Dilshad Garden	5.40%	5.70%	5.00%	4.75%	691.02	658.20	4.75%
8	Krishna Nagar	7.35%	7.84%	7.61%	7.20%	728.33	675.89	7.20%
9	Laxmi Nagar	5.60%	5.96%	6.04%	5.78%	924.71	871.26	5.78%
10	Mayur Vihar	6.61%	8.16%	7.48%	6.72%	475.17	443.24	6.72%
11	Mayur Vihar - III	6.29%	8.18%	8.41%	6.45%	330.65	309.32	6.45%
12	Yamuna Vihar	10.96%	9.85%	10.01%	9.51%	807.43	746.87	7.50%
13	Karawal Nagar	6.18%	6.64%	6.29%	6.15%	830.21	779.16	6.15%
14	Nandnagri	7.22%	7.43%	7.93%	7.38%	640.94	593.64	7.38%
Total		7.57%	7.24%	6.88%	6.57%	8,024.60	7,525.51	6.22%
Distribution Loss Target								6.22%

TPDDL Division-wise Distribution Loss (%) Actual till FY 2024-25								
Sl. No.	Particulars							
		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	Power Purchase	Energy Billed	Distribution Loss Target
								<div> <div>HIGH LOSS PRONE ZONES</div> <div>13%</div> <div>MEDIUM LOSS PRONE ZONES</div> <div>7.5%</div> </div>
1	Badli	10.94%	8.19%	7.94%	8.65%	768.72	711.07	7.50%
2	Bawana	9.91%	9.24%	7.78%	7.77%	1527.02	1412.49	7.50%
3	Civil Lines	2.95%	1.51%	2.00%	2.15%	937.55	917.41	2.15%
4	Keshav Puram	6.19%	5.43%	4.75%	4.68%	957.20	912.38	4.68%
5	Mangolpuri	6.82%	7.58%	5.69%	4.71%	755.68	720.08	4.71%
6	Model Town	6.16%	4.99%	5.41%	5.07%	804.77	763.96	5.07%
7	Moti Nagar	5.47%	5.12%	5.21%	5.06%	898.45	853.00	5.06%
8	Narela	8.70%	8.38%	7.69%	7.49%	1327.93	1228.51	7.49%
9	Pitam Pura	6.30%	4.66%	5.04%	4.06%	708.78	680.03	4.06%
10	Rohini	4.79%	4.24%	4.38%	3.93%	1252.40	1203.15	3.93%
11	Kirari	13.12%	11.87%	10.40%	6.64%	502.40	469.04	6.64%
12	Shalimar Bagh	5.49%	5.94%	5.57%	5.89%	995.71	937.06	5.89%
Total		7.11%	6.36%	5.93%	5.61%	11436.6	10808.2	5.49%
Distribution Loss Target								5.49%

6. In view of above, the Commission by considering the actual past performance upto FY 2024-25 has judiciously fixed the target of Distribution Loss for FY 2026-27 for BRPL as 6.43%, BYPL as 6.22%, TPDDL as 5.49% and NDMC as 6.43%. Target for NDMC has been kept as that of BRPL, being highest among 3 DISCOMs, since division wise break up of losses for NDMC is not available.
7. The incentive sharing mechanism for Over/Under-achievement of Distribution loss target is same as provided in Business Plan Regulations, 2023.

DERC