

**Delhi Electricity Regulatory Commission**  
**Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017**

**DRAFT AMENDMENT**

**Dated: 17/12/2025**

**F.3(620)/Tariff-Engg./DERC/2020-21/6846-** The Delhi Electricity Regulatory Commission, in exercise of the power conferred under Section 181 read with Section 61(h), Section 86(1)(e) of the *Electricity Act, 2003* (Act 36 of 2003), Regulation 14 of *Delhi Electricity Regulatory Commission (DERC) (Net Metering for Renewable Energy) Regulations, 2014*, Guideline 17 of *DERC (Group Net Metering and Virtual Net Metering for Renewable Energy) Guidelines, 2019*, all other powers enabling it in this behalf and after previous publication, hereby amend the following Guideline in *DERC (Group Net Metering and Virtual Net Metering for Renewable Energy) Guidelines, 2019* (hereinafter referred to as “the Principal Guidelines”):

**1.0 Short Title and Commencement:**

- (1) These Guidelines shall be called *Delhi Electricity Regulatory Commission (Group Net Metering and Virtual Net Metering for Renewable Energy) (Seventh Amendment) Guidelines, 2025*.
- (2) These Guidelines shall come into effect from the date of uploading on DERC website and shall be in force till further amendments thereof.

**2.0 Amendment of Guidelines 3 (2) (Applicability of VNM) of Principal Guidelines:**

In Guideline 3(2) (Applicability of VNM), the following shall be substituted as: -

- (3) “Virtual Net Metering Framework shall be applicable for all consumers of NCT of Delhi including consumers of single point of supply.”**

**3.0 Amendment of Guidelines 9 (2) (b) of Principal Guidelines:**

In Guideline 9(2)(b), the following shall be substituted as: -

*“b. The consumer(s) shall have the option to change the share of credit of electricity from Renewable Energy System subject to the ratio of procurement or to add new participating service connections to the existing VNM arrangement under the agreement/MoU entered into by the consumer(s) **twice** in the financial year with an advance notice of two months”*

**4.0 Amendment of Guidelines 9 (2) (d) of Principal Guidelines:**

Amendment of Sub-clause (d) of Clause (2) of Guideline 9 of the Principal Guidelines shall be substituted as under: -

*In Guideline 9 of the Principal Guidelines, in Sub-clause (d) of Clause (2), words ‘occurred during the off peak time block, shall be substituted by words “occurred during the normal time block.”*

## 5.0 Amendment of Guidelines 3 (6) of Principal Guidelines:

In Guidelines 3(6) (General & Applicability), the following shall be substituted as:

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*“(6) The Distribution Licensees shall facilitate and bear the capital expenditure on account of Service Line cum Development (SLD) and network augmentation towards Renewable Energy projects, including new connections thereof, and the same shall be pass through in Aggregate Revenue Requirement (ARR) for the schemes under VNM and GNM mode.*

*Provided that such waiver of SLD and network augmentation will be applicable on 11kV and below Network only.*

*Provided also that such waiver of SLD and network augmentation will be effective till cumulative capacity doesn't exceed **110 MW, 100 MW, 30 MW and 10 MW** for **BRPL, TPDDL, BYPL and NDMC** respectively for projects under Virtual Net Metering and Group Net Metering in each Distribution Licensee.*

*Provided further that Distribution Licensees shall submit quarterly progress reports for Net Metering, Group Net Metering and Virtual Net Metering to the Commission and EE&RM, DoP, GoNCTD.”*

**Date: 17/12/2025**

**Place: Delhi**

**sd/-  
Joint Secretary**