दिल्ली ट्रांसको लिमिटेड

(दिल्ली सरकार का उपक्रम)

DELHI TRANSCO LIMITED

(A Govt of NCT of Delhi Undertaking)

No.: F.DTL/203/F- 1 /2012-13/Opr.GM(Comml.)/ 212 Dated : 28-12-2012

The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhawan, C-Block, Shivalik
Malviya Nagar
New Delhi-110 017

Sub:- Petition for True up of ARR For FY 2007-08 to FY 2011-12 & Revised ARR for FY 2013-14.

Sir,

Kindly find enclosed herewith the Petition for True up of ARR For FY 2007-08 to FY 2011-12 & revised ARR for FY 2013-14. The petition is accompanied with following documents :

1. Text of petition – (Original and five copies)
2. Affidavit of the authorized signatory verifying the petition duly notarized.
3. The Pay Order No. 340956 dt. 27.12.2012 drawn on State Bank of India, Chandni Chowk, Delhi of Rs. 1,00,000/- (Rs. One Lac only) towards processing fee.
4. A soft copy of petition.

Hon'ble Commission is requested to consider the above petition and pass appropriate orders.

Thanking you,

Yours faithfully,

(Er. V. K. Garg)
General Manager (C&RA)

Encl: as above.

कार्यालय: महाप्रबंधक (वाणिज्यिक एवं विनियामक कार्य)33 के वी ग्रिड सब स्टेशन नई दिल्ली – 110002
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पंजीकृत कार्यालय: शक्ति सदन, कोटला मार्ग, नई दिल्ली – 110002
Regd office : Shakti Sadan, Kotla Road, New Delhi – 110 002
Visit us at www.dtl.gov.in

Before the Hon'ble Delhi Electricity Regulatory Commission, New Delhi

Filing No.___________

Case No._____________

IN THE MATTER OF

Petition for True up of ARR For FY 2007-08 to FY 2011-12 & Revised ARR for FY 2013-14.

IN THE MATTER OF

Delhi Transco Ltd. (DTL) a company incorporated under the provision of Companies, Act, 1956 and having its registered office at Shakti Sadan, Kotla Marg, New Delhi -110002.

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APPLICANT
DELHI TRANSCO LIMITED

BEFORE THE HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION

File No._______

Case No. _______

IN THE MATTER OF :

Filing of Petition/Application for Truing up of Expenses for FY 2007-08 to FY 2011-12, as per the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulation 2007 (hereinafter referred to as "MYT Regulations, 2007") and Revised Aggregate Revenue Requirement for the period i.e. FY 2013-14 under Section 62 of the Electricity Act 2003 (herein after referred to as "Act"), read with Hon'ble Commission's letter no. F.3/Tariff/DERC/2012-13/4/3700/4617-4619 dt. 26.11.2012, Regulations 7.4 to 7.9, Regulations 9.1 to 9.4 & Regulation 10.10 of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff Regulations, 2011 (herein after referred to as "MYT Regulations, 2011"), Section 11 and Section 28 of Delhi Electricity Reforms Act 2000 to the extent applicable, the Delhi Electricity Regulatory Commission (Conduct of Business) Regulation 2011 and in terms of Condition 22 of the License for Transmission of Electricity issued by the Hon'ble Commission, Delhi Transco Limited as the Transmission Licensee for wheeling the power to the following distribution licensees:-

1. **BSES –Yamuna Power Limited**
2. **BSES- Rajdhani Power Limited**
3. **Tata Power-Delhi Distribution Ltd.(Formerly NDPL)**
4. **NDMC**
5. **MES**

In the matter of:

DELHI TRANSCO LIMITED (hereinafter called TRANSCO) a company incorporated under the provisions of the Company Act, 1956 and having its registered office at Shakti Sadan, Kotla Marg, New Delhi-110002 .... Petitioner

The Petitioner named above most respectfully showeth :

1. Pursuant to the applicable provisions of the Delhi Electricity Reform Act, 2000, the Government of Delhi undertook the reform and restructuring of the erstwhile Delhi Vidyut Board (DVB). DTL was formed as one of the successor entity of the erstwhile Delhi Vidyut Board through the transfer scheme notified in the official gazette on 20.11.2001 to manage the Transmission and Bulk supply business of erstwhile DVB.

   Subsequently on 28.06.2006, the GNCTD issued policy directions to DERC directing therein that the Bulk Supply business of Transco is vested to the DISCOMs with effect from April 1, 2007. PPAs/ BPTAs of the existing and upcoming projects were assigned to the Discoms vide commission order dt. 31.03.2007. As a result, TRANSCO is presently carrying out the Transmission business as the State Transmission Utility (STU) in the State of NCT of Delhi.

2. DTL had filed its MYT petition for determination of wheeling charges for Delhi Transco Ltd. along with the business plan for the first control period FY 2007-08 to FY 2010-11 on dated 20th August, 2007 which was decided by the Hon'ble Commission vide its order dated 20th December, 2007 (hereinafter referred to as the "MYT Tariff Order").

3. DTL being aggrieved by the MYT order passed by Hon'ble Commission filed an appeal before the Hon'ble ATE in appeal No. 28/2008, I.A 61/2008 & 12/2010. Hon'ble ATE passed a judgment on 29th September, 2010 directing the Hon'ble

Hk

Regulatory Commission to effect the true-up exercise of the Appellant as early as possible without waiting for the current control period to be over. In compliance to ATE's judgment DTL filed a true up petition for FY 2007-08 to FY 2010-11 before the Commission vide letter no. F.DTL/203/F-1/10-11/Opr.GM(Comml.)/275 dated 31st March, 2011 Hon'ble Commission has considered the effect of ATE Judgement partly while passing an ARR order for FY 2011-12 i.e. without considering the DVB arrears on the plea that DVB arrear issue is sub-judice before Hon'ble Supreme Court. However the appeal has not been admitted by Supreme Court till date.

4. DTL had filed its petition before the Commission on April, 7, 2011 for approval of Aggregate Revenue Requirement (ARR) and determination of transmission tariff for FY 2011-12 under Sec 62, 64 & 86 of the Electricity Act, 2003, read with the MYT regulations, 2007. Hon'ble Commission passed an order on 26.08.2011 for FY 2011-12. DTL being aggrieved by the order passed by the Hon'ble Commission specifically on DVB arrears & recovery of surplus amount Rs.196.17 crore alongwith carrying cost, filed an appeal under Section 111(1) of Electricity Act, 2003 before Hon'ble ATE in appeal no. 184/2011. Hon'ble ATE have reserved the judgment in the said petition.

5. Hon'ble Commission issued a Public Notice on dated 02.10.2011 regarding the draft MYT regulation for FY 2012-13 to 2014-15 inviting comments of stake holders. Subsequently DTL has submitted comments on dt. 08.10.2011. Hon'ble Commission after conducting hearing, had issued the MYT regulation on dt. 2.12.2011 without giving Statement of Reasons on the issues raised by DTL specifically on Return on Equity (RoE) in which Hon'ble Commission deviated even from its draft regulation and consideration of actual value of CPI & WPI for computation of Escalation Factor. DTL being aggrieved is filing a civil Writ petition before Hon'ble High Court.

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6. DTL has filed its Petition for approval of ARR and applicable tariff for FY 2012-13 to FY 2014-15 for transmission business as per the direction of the Commission on Feb, 2.2012. The Hon'ble Commission admitted the petition & issued the MYT tariff order for FY 2012-13 to FY 2014-15 on 13.07.2012.

7. DTL being aggrieved by the order passed by the Hon'ble Commission for Second Control Period dt 13.07.2012 has filed an appeal under Section 111(1) of Electricity Act, 2003 before Hon'ble ATE in appeal no. 166 of 2012. (Copy of Appeal enclosed as **Annexure-I**).

8. That the Petitioner in the present ARR petition has stated the assumptions at respective places, and has endeavored to comply with the various applicable legal, regulatory directions and stipulations including the directions of the Hon'ble Commission in the conduct of Business Rules of the Commission, the Guidelines, prior ARR, Tariff Orders and the recent Regulations on Terms and Conditions for Determination of Tariff for Transmission of Electricity.

9. That based on the information available, the Petitioner has made bonafide efforts to comply with the directions of the Hon'ble Commission and in diligent discharge of its obligations to the best of its abilities. However, the petitioner craves leave to file such additional information and consequently amend / revise the Application / Petition if so desired or directed by this Hon'ble Commission. The Petitioner is ready and willing to provide any other and further information in respect of the filing of this petition that the Hon'ble Commission may require or need arises to determine its entitlement in the tariff fixation process.

Prayer

The Petitioner most respectfully submits that:

i). The present Petition is filed for:

(a) Truing up of Expenses for FY 2007-08 to 2011-12 as per the MYT Regulations, 2007.

(b) Revised Aggregate Revenue Requirement for the FY 2013-14.

ii) Consider, in the event of, any issues raised by DTL in Review/Appeal/SLP being adjudicated prior to issuance of the Tariff Order FY 2013-14, and take into account the impact of the same while approving the ARR for the FY 2013-14. In the event, Supreme court/High Court/ATE / Review, Order being issued after the issuance of the Tariff Order, the impact of the same be allowed forthwith.

iii) Allow additions / alterations / changes/ modifications to the application at a future date if so required, in the interest of justice.

iv) To pass such and any other orders as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

GENERAL MANAGER (C&RA)

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PART-I

Truing up of Aggregate Revenue Requirement

For FY 2007-08 to FY 2011-12

As per the MYT Regulations, the ARR include the following components:

a) Operations and Maintenance Expenses.
b) Return on Capital Employed.
c) Depreciation,
d) Tax Expenses.
e) Non-Tariff Income; and
f) Income from other businesses.

1) Operation & Maintenance Expenses :

- As per the MYT Regulations for determination of transmission tariff, Employee expenses and A&G expenses for the Control Period are determined by using the following methodology:

  $$\mathbf{EMP_n + A\&G_n = (EMP_{n-1} + A\&G_{n-1}) * (INDX_n/INDX_{n-1})}$$

- The inflation factor for the nth year ($INDX_n$) is determined using a combination of Consumer Price Index (CPI) and Wholesale Price Index (WPI) for the nth year as shown below :

  $$\mathbf{INDX_n = 0.55*CPI_n + 0.45*WPI_n}$$

a) Determination of Inflation Factor :

- The Inflation Factor used for indexing the O&M expenses are determined using a combination of the Consumer Price Index (CPI) and the Wholesale Price Index (WPI), which are expected to contribute to the employee expenses and the A&G expenses respectively.

- Based on the actual values of CPI & WPI, DTL has calculated the annual growth in values of CPI (overall) for Industrial Workers and WPI (overall) for the period FY 2007-08 to FY 2011-12.

- DTL has determined the inflation factor the n^{th} year ($INDX_n$) using a weighted average of CPI and WPI as specified in the MYT Regulations. The inflation factor used to calculate the escalation factor for determination of Employee and A&G expenses in each year of the Control Period, as shown in the table below :

Table 1: Escalation Factor & Actual Value of CPI / WPI for 1st Control Period

(Rs. Crore)

	WPI	WPI GROWTH	CPI	CPI GROWTH	INDEX (Consolidated)	Escalation factor
2005-06	104.47					
2006-07	111.35	6.59%	125		118.86	
2007-08	116.63	4.74%	132.75	6.20%	125.50	1.0559
2008-09	126.02	8.05%	144.83	9.10%	136.37	1.0866
2009-10	130.81	3.80%	162.75	12.37%	148.38	1.0881
2010-11	143.32	9.56%	179.75	10.45%	163.36	1.1010
2011-12	156.13	8.94%	194.83	8.39%	177.42	1.0861

b) Employee Expenses

- The Employee expenses for the FY 2006-07 i.e. Rs. 69.66 crore(as approved in ARR 11-12 order) and escalated the same for calculating FY 2007-08 onwards as per escalation factor mentioned in Table 1,
- The other employee expenses which were not the part of base value approved by the Commission in FY 2006-07 has also been considered which includes Actuarial Valuation(Gratuity and Leave Encashment) , LTC (North East) Expenditure, Employee expenses of 220 KV IP Switchyard(Taken over by DTL in Jan 2010 from IPGCL) , Additional Ex-Gratia and Pension Trust Dues.

Table2: Employee Expenses for 1st Control Period **(Rs. Crore)**

Particulars /Year	FY06	FY07	FY08	FY09	FY10	FY11	FY12
Escalation factor			1.0559	1.0866	1.0881	1.1010	1.0861
Employee Expenses (C')	52.02	69.66	73.55	79.92	86.97	97.66	119.68
Increase due to additional manpower (@2%)					1.74		
additional allowances allowed(ARR 11-12 order)				4.99	8.87	12.53#	
Employee expenses to be allowed	52.02	69.66	73.55	84.91	97.57	110.19	
Actually allowed in MYT order	48.31	53.95	56.19	76.59	67.05	69.83	
Due on a/c of impact of arrear & revised escalation factor	3.71	15.71	17.36	8.32	30.52	40.36	
Arrear given in ARR 2011-12 order (table 25, 11-12 order)			0.28	-12.44	44.19	34.13	
						22.15	
*(A) Remaining impact of 6th Pay Commission (in addition to ARR 11-12 order values)	3.71	15.71	17.08	20.76	-13.67	-15.92	27.69
(B) Less:- Efficiency improvement				0.62	0.67	0.74	0.80
(C) Emp exp allowed in ARR 11-12 order			56.47	64.16	111.23	103.96	122.93
(D) Other Employee expenses				0.95	1.28	25.82	16.12
Total Employee Expenses **(E)= (A+C+D-B) (*A (Net Impact) only for 11-12) [Till FY12] (E)=(C' +D- B) for FY 13 Onwards**			56.47	64.49	111.84	129.04	165.93

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Table:- 3 Details of Other Employee Expenses

(Rs. Crore)

	2008-09	2009-10	2010-11	2011-12
Other Employee expenses	0.95	1.28	25.82	16.12
LTC (North East scheme)	0.95			
Actuarial Valuation (Gratuity and Leave Encashment)		1.28	1.98	4.25
Employee expenses of 220 KV IP Switchyard				3.62
Ex Gratia				3.25
Pension Trust dues ##			23.84	5.00

The additional allowances allowed (ARR 11-12 order) in Table 2 in FY 11 i.e. 12.53 Crore is inclusive of additional Rs. 0.17 Crore regarding special duty allowance.

##The claim of Pension trust (Table 3) is on provisional basis and as it is additional to the normative expenses the same shall be subject to the demand on the pension trust in future.

The Capitalisation of the employee expenses has been considered later in the petition.

c) A&G Expenses:

- The A&G expenses for the FY 2006-07 i.e. Rs. 14.3 crore has been considered as approved by the Commission, and for the year 2007-08 onwards the A&G Expenses has been escalated as per the escalation factor mentioned in Table 1.
- The Other expenses which were not part of the base values approved by the commission in FY 2006-07 has also been considered which includes Foreign Exchange Loss , Legal Award expenses, Ground Rent etc.

Table 4 : A&G Expenses for 1st Control Period **(Rs. Crore)**

	FY07	FY08	FY09	FY10	FY11	FY12
Escalation factor		1.0559	1.0866	1.0881	1.1010	1.0861
A&G Expenses	14.3	15.10	16.41	17.85	19.66	21.35
Additional A&G allowed towards GIS station s) As per ARR 2011-12 Order)				2.45		
Other Expenses			3	8.65	6.29	9.71
Total A&G Expenses		15.10	19.41	28.95	25.95	31.06

The Capitalisation of A&G Expenses has been considered later in the petition.

d) Repair & Maintenance expenses:

- As per the MYT regulation for Transmission, the Repairs and Maintenance (R&M) expenses for the petitioner has to be determined based on the following formulae:

  - $\mathbf{R\&M_n = K * GFA_{n-1}}$

- Where, 'K' is a constant (expressed in %) governing the relationship between R&M costs and Gross Fixed Assets (GFA) for the n^{th} year.
- The Gross Fixed Assets for the 1^{st} Control Period has been computed as per the True up value of GFA for FY 2006-07 and Actual Assets Capitalization of DTL for FY 2007-08 to FY 2011-12
- As per the Decision of Delhi Govt. DTL has taken over the 220 KV switchyard of I.P. Station in Jan 2010. Due to that an additional R&M of Rs. 0.05 Crore (for three months) has been considered in FY.2009-10.

Table 5 : R&M expenses for 1^{st} Control Period **(Rs. Crore)**

	2007-08	2008-09	2009-10	2010-11	2011-12
[redacted]	922.98	990.22	1136.75	1231.47	1856.19
[redacted]			0.05		
K Factor	2.19%	2.19%	2.19%	2.19%	2.19%
R& M Expenses	20.21	21.69	24.95	26.97	40.65
Additional Exp. on GIS s/stn. (allowed as per ARR 2011-12 Order)				3.957	3.957
Total R&M expenses	20.21	21.69	24.95	30.93	44.61

<u>**(e) Efficiency Factor:-**</u> DTL has maximum no. of Conventional type s/stn. and most of them are 25-30 years old. DTL is in process of up gradation of the same in a phased manner and requires at least 10 year period for complete upgardation as well as automation of existing substation. Further Appellate Tribunal of Electricity in its order in appeal no. 28/2008 has directed the commission to relook in the efficiency factor

DERC made an ad-hoc reduction of 2%, 3% and 4% for the FY 2008-09, FY 2009-10 and FY 2010-11& 11-12 respectively. This is on very higher side as the Expenses are already on normative basis and further DERC has used the approved values of Inflation factor in place of actual value and further applied very high efficiency factor on it

The Actual Inflation for the FY 2010-11 & 11-12 is to the tune of 10.1% & 8.6% respectively whereas the application of such high efficiency factor makes the allowed increase in Employee Expenses and A&G Expenses over the previous year to less than even 0.5% for FY 2010-11 & FY 2011-12. DERC is therefore requested to allow the Inflation factor on actual basis while limiting the efficiency factor @ 1% the keeping in view of the old system and judgement of ATE in this regard.

O&M Expenses:-

- The summary of Operation & Maintenance expenses for the 1st Control Period is as tabulated below:-

Table 6:- O&M expenses for 1st Control Period (Rs. Crore)

	2007-08	2008-09	2009-10	2010-11	2011-12
EMPLOYEE Expenses (including efficiency factor)	56.47	64.49	111.84	129.04	165.93
A&G Expenses	15.10	16.41	17.85	19.66	21.35
R&M Expenses	20.21	21.69	24.95	26.97	40.65
O&M EXPENSES	91.78	102.58	154.64	175.66	227.93
Efficiency factor (on A&G and R&M)		1.00%	1.00%	1.00%	1.00%
Net O&M Expenses	91.78	102.20	154.21	175.20	227.31
Additional A&G allowed on GIS (approved in ARR FY 2011-12 Order)	0	0	2.45	0	0
Other A&G Expenses	0	3	8.65	6.29	9.71
Additional R&M allowed on GIS(approved in ARR FY 2011-12 Order)	0.00	0.00	0.00	3.96	3.96
Total O&M Expenses	91.78	105.20	165.31	185.44	240.98

2. **Assets Capitalisation:** The details of the Assets capitalized for the FY 2007-08 to FY 2011-12 have already been submitted to the Hon'ble Commission in the desired formats. The details of the assets capitalized during the FY 2007-08 to FY 2011-12 is also given below :

Table:- 7 Assets Capitalization for 1st Control Period

(Rs. Crore)

Particulars	2007-08	2008-09	2009-10	2010-11	2011-12
Land	1	16.15	8.98	3.06	0
Land under lease				0	0
Building	1.03	4.76	0.53	2.67	0
Meters	1.53	0.01	0.12	0.04	0.00
Lines Network	3.38	1.54	8.85	191.71	306.67
Other Civil Works	21.81	3.7	32.24	14.82	2.79
Plant & Machinery*	37.17	118.2	39.49	369.52	243.40
Office Equipment	0.2	0.35	0.7	0.32	0.04
Computer	0.45	0.51	1.08	40.22	5.69
Furniture	0.47	0.77	0.12	0.27	0.54
Misc Assets	0.04	0.15	0.13	0.09	
Vehicles	0.02	0.41	1.3	0.71	0.57
SCADA	0.14	-0.02	1.18	1.29	0
Total	**67.24**	**146.53**	**94.72**	**624.72**	**559.70**

* Plant & Machinery for the Year 2009-10 includes Rs. 9.49 Crore of 220 KV I.P. Switch Yard Assets Taken over by DTL.

3. **Depreciation**: The calculation for depreciation for FY 2007-08 to FY 2011-12 is carried out by considering the rates of depreciation as specified in the MYT regulations for first Control Period and assets capitalised for the first control period. The details of depreciation for FY 07-08 to FY 11-12 is given below :

Table:- 8 Depreciation for the 1st Control Period **(Rs. Crore)**

Particulars	Depreciation Rate	2007-08	2008-09	2009-10	2010-11	2011-12
Land	-	0.00	0.00	0.00	0.00	0.00
Building	3.60%	1.05	1.15	1.25	1.30	1.35
Meters	6.00%	0.05	0.10	0.10	0.11	0.11
Lines Network	3.60%	7.42	7.51	7.70	11.31	20.28
Other Civil Works	1.80%	1.44	1.67	1.99	2.42	2.57
Plant & Machinery	3.60%	19.62	22.41	25.25	32.61	43.65
Office Equipment	6.00%	0.20	0.21	0.25	0.28	0.29
Computer	18.00%	0.31	0.40	0.54	4.26	8.39
Furniture	6.00%	0.17	0.21	0.24	0.25	0.27
Misc Assets	6.00%	0.04	0.05	0.06	0.06	0.07
Vehicles	18.00%	0.64	0.68	0.84	1.02	1.13
Scada	6.00%	3.05	3.05	3.09	3.16	3.20
Total		**33.99**	**37.44**	**41.29**	**56.76**	**81.30**

4. Return on Capital Employed – The RoCE is carried out as per the MYT regulation and by considering the debt: equity ratio of 70:30 on the assets capitalised during the year FY 2007-08 to FY 2011-12.

a)Working Capital Requirement:- The working capital requirement of the DTL for the Ist Control Period has been calculated as per MYT Regulations 2007 and tabulated below:-

Table 9: Working Capital for 1st Control Period **(Rs. Crore)**

Particulars	2007-08	2008-09	2009-10	2010-11	2011-12
Receivables for two months	34.31	39.04	59.21	90.11	240.98
O&M expenses for 1 month	7.65	8.77	13.78	15.45	20.08
Total Working Capital	41.95	47.81	72.98	105.56	218.01

- Return on Capital Employed (ROCE) has been calculated as per MYT Regulations by Considering Regulated Rate Base (RRB) & Weighted Average Cost of Capital (WACC). i.e.

  ROCE = RRB * WACC

- WACC has been calculated on the basis of closing value of Equity and Debt, Rate of Return on Equity & Rate of Return on Debt.

- For the Financial Year 2006-07, Debt includes loan amounting to Rs.3452 crore from GNCTD. However for the purpose of calculating weighted average cost of capital, amount of Rs.3452cr.converted into equity from loan has been excluded.

- For the Financial year 2010-11, equity includes Rs.239 crore loan of GNCTD converted into equity vide GNCTD Letter no. F.11 (28)/2005/Power Ot.I/937 dated 16/07/10 & Rs. 80 crore as equity infusion by DPCL (Relevant Documents enclosed as **Annexure II & III** respectively)

Table 10 :- Return on Capital Employed for 1st Control Period

(Rs. Crore)

PARTICULARS	FY07	FY08	FY09	FY10	FY11	FY12
Regulated Rate Base	624.28	682.86	759.89	866.32	1209.59	1844.08
Original Costs of Fixed Assets	827.87	NOT TO BE FILLED				
Accumulated Depreciation	269.48					
Addition in Regulated Rate Base	65.89	33.25	109.09	53.43	567.96	478.40
Investments during the year (Addition in Fixed assets)	95.67	67.24	146.53	94.72	624.72	559.70
Depreciation	29.77	33.99	37.44	41.29	56.76	81.30
ΔWC		41.95	5.86	25.17	32.57	111.31
Equity(Closing)	180.00	200.17	244.13	272.55	778.96	946.87
Equity (average)		190.09	222.15	258.34	525.75	862.92
Debt(Closing)	3984.48	579.55	682.12	748.42	946.72	1338.51
Debt(Average)		556.01	630.83	715.27	847.57	1142.62
Rate of return on Equity		14.00%	14.00%	14.00%	14.00%	14.00%
Rate of Return on Debt		11.50%	11.50%	9.92%	10.50%	11.50%
Weighted Avg Cost of Capital (WACC)		12.14%	12.16%	11.01%	12.08%	12.54%
Return on Capital Employed (RoCE)		**82.90**	**92.40**	**95.38**	**146.12**	**231.25**

5. Non Tariff Income: - The Non-tariff income for the first Control Period i.e. FY2007-08 to FY 2011-12 has been taken as per details given below:

Table 11 : Non Tariff Income for 1st Control Period

(Rs. Crore)

Particulars	2007-08	2008-09	2009-10	2010-11	2011-12
Non Tariff Income	1.37	5.68	. 4.94	2.57	3.89

6) **Capitalization of Expenses** – The summary of Employee Expenses, A&G expenses capitalized in 1st Control period is Provided in the table below:

Table 12: Capitalisation of Expenses for 1st Control Period

(Rs. Crore)

S.No.	Particulars	FY 07-08	FY 08-09	FY 09-10	FY 10-11	FY 11-12
1	Interest & Finance charges Capitalised	1.98	4.82	3.53	29.96	26.63
2	Employee expenses	8.50	13.68	2.63	18.58	18.38
	A&G Expenses	1.50	2.42	0.46	3.28	3.24
	Expenses Capitalised	11.97	20.91	6.61	51.82	48.25

7) **Rebate on Transmission / wheeling of power**: DTL has given the rebate to Discoms on wheeling of power up to December, 2007 for an amount of Rs. 1.81 Crores and rebate for an amount of Rs. 2.51 crore in FY 2010-11 & Rs. 1.96 Crore in FY 2011-12 as per the provisions of MYT Regulations. DERC is requested to consider the same as a pass through in ARR as the provisions of Rebate are as per MYT Regulations.

10. Annual Revenue Requirement (ARR)

Table 13:- ARR OF DTL FOR 1st CONTROL PERIOD

(Rs. Crore)

S. No.	Particulars	FY 2007-08		FY 2008-09		FY2009-10		FY2010-11		FY2011-12	
		Approved in ARR 11-12 Order	True-up Petition	**Approved in ARR 11-12 Order**	True-up Petition	**Approved in ARR 11-12 Order**	True-up Petition	**Approved in ARR 11-12 Order**	True-up Petition	**Approved in ARR 11-12 Order**	True-up Petition
1	Total O&M expenses	91.61	91.78	102.07	105.20	153.78	165.31	172.67	185.44	206.34	240.98
2	Depreciation	36.57	33.99	43.80	37.44	68.89	41.29	102.94	56.76	128.39	81.30
3	Rebate on Sale/Wheeling of Power	0	1.81		0		0		2.51	0	1.96
4	Other items										
a)	Prior period Income/Expense		-1.65		-0.73		18.98		4.06		6.38
b)	Prior period income of SLDC Income included in prior period		-0.04		0.02		0				
c)	Provision for assets under dismantling		4.61		4.89		0				
5	ROCE	89.76	82.90	107.66	92.40	185.86	95.38	296.44	146.12	386.27	231.25
6	**Less:** A&G and Employee Expenses Capitalized	-2.84	-10.00	-9.3	-16.09	-43.06	-3.09	-20.25	-21.86	-9.83	-21.62
7	**Less:** Non Tariff Income	-9.28	-1.37	-9.97	-5.68	-10.22	-4.94	-11.17	-2.57	-2.5	-3.89
8	**Revenue Requirement**	**205.82**	202.04	**234.26**	217.46	**355.25**	312.93	**540.63**	370.47	**708.67**	536.35

9	Additional amount to be allowed due to wrong treatment of surplus (As per table 15)					357.51
10	Impact of DVB Arrears(As per Table 16)					1040.85
12	**True Up**	**-3.78**	-16.80	-42.32	-170.16	-172.32
13	**True up of 1st Control Period(Table 14)**	**-466.75**				
14	TOTAL TRUE UP **[14= 9+10+13]**	**931.61**				

- True up value of Rs. 466.75 Crore for FY 2007-08 to 2011-12 is inclusive of carrying cost.

Table-14 TRUE UP OF ARR FROM FY 2007-08 TO FY 2011-12

	FY2007-08	**FY2008-09**	**FY2009-10**	**FY2010-11**	**FY2011-12**
OPENING GAP	0.00	-4.00	-22.23	-68.85	-255.18
ADDITION DURING THE YEAR	-3.78	-16.80	-42.32	-170.16	-172.32
	11.50%	11.50%	9.92%	10.50%	11.50%
Carrying Cost	-0.22	-1.43	-4.30	-16.16	-39.25
CLOSING GAP	**-4.00**	**-22.23**	**-68.85**	**-255.18**	**-466.75**

PART - II

Impact of Appellate order in Appeal nos:- 133/2007 & 28/2008 & Treatment of Surplus of Rs. 196.17 Crore as per MYT Order dated 20.12.2007

a) Treatment of DVB arrears :

The Commission has held that the arrears of receivables pertaining to pre-privatization period paid by the distribution companies to Delhi Power Company Limited (DPCL) in terms of DER (TS) Rules 2001 should be treated as deemed receivables of DTL and, therefore, adjusted in the Annual Revenue Requirements (ARR) of DTL. The Hon'ble Commission had considered the receipt of Rs. 210 crores by the Holding Company while meeting the ARR of DTL for FY 2002-03 and FY 2003-04. Further, the Commission has also considered receipt of (amount of DVB arrears) Rs. 209 crores by the Holding Company in the Tariff order of DTL for FY2005-06 & Rs. 218 crores in MYT order of DTL dated 20.12.2007 for meeting the ARR. Transco is not entitled to receive any payment on this account from the Holding Company as has been held by the Hon'ble ATE vide its orders dated 13.01.2009 & 29.09.2010 while interpreting the related provisions of DER(TS) Rules 2001.

The appeal was filed by Delhi Transco Ltd. (DTL) before Appellate Tribunal for Electricity against the Tariff Order dated 22.9.2006 for Bulk Supply of Electricity for FY 2006-07 (133/2007) and against MYT order (28/2008) dt. 20.12.2007. DTL requested the Hon'ble Tribunal to consider DVB arrears of Rs. 637 crores for truing up on account of non receipt of the same from the Holding Company while determining the Bulk Supply Tariff for Transco. The Hon'ble Appellate Tribunal for Electricity vide order dated 13.1.2009 in the Appeal No. 133 of 2007 have considered the issue and passed order as under:

" The Appellate Tribunal for Electricity had ordered that the appeal succeeds and the Commission shall not treat the amount received by DTL as amount coming to the credit of appellant. The affect of the judgment that the carrying cost will have to be given to truing up and subsequent tariff orders".

And vide order dated 29.09.2010 in the Appeal no. 28/2008:-

"On the issue of DVB arrears, this Tribunal has already passed order in favour of the Appellant in its decision dated 13.01.2009 in Appeal No. 133/07. Despite this, the State Commission following its earlier practice, has considered the past arrears relating to the DVB recovered by the distribution company and remitted to the holding company as a revenue of the Appellant. This is contrary to the provisions of the statutory Transfer Scheme as well as the dictum laid down by this Tribunal in the decision quoted above. According to the Learned Counsel for the State Commission, the judgment dated 13.01.2009 passed by the Tribunal has been appealed before the Hon'ble Supreme Court and as such it has not attained finality and, therefore, the same need not be followed. This contention of the Learned Counsel for the State Commission is untenable since it is settled law that mere pendency of the Appeal before the Hon'ble Supreme Court would not entitle the State Commission to observe that they need not follow the order of the Tribunal. Therefore, the State Commission is directed to allow the claim of the appellant relating to this issue.

DERC was requested to consider the DVB arrears in the True up petition for FY 2008-11 and ARR Petition for FY 2011-12 but DERC has not considered the same saying that the matter is sub-judice before Supreme Court. However The ATE in appeal no. 28 has explicitly said that .... *This contention of the Learned*

VAKP

Counsel for the State Commission is untenable since it is settled law that mere pendency of the Appeal before the Hon'ble Supreme Court would not entitle the State Commission to observe that they need not follow the order of the Tribunal. Therefore, the State Commission is directed to allow the claim of the appellant relating to this issue.

However DERC has adjusted the surplus of Rs. 196.17 Crore (as per MYT order dt 201.12.2007) along with the negative carrying cost in the ARR Order for FY 2011-12. This treatment of DERC is untenable as this surplus comes only when DERC has made the incorrect treatment of DVB Arrears. Despite the directions of Hon'ble ATE to allow the claim of DTL regarding DVB arrears, DERC has erroneously deducted Rs. 196.17 Crore along with carrying cost which actually is the result of erroneous treatment by DERC on the issue of DVB arrears.
Accordingly DTL, has readjusted the Rs. 196.17 crore along with carrying cost as per table 13 & and the impact of DVB arrears is given as per Table 14 below.

Table 15:- Readjustment of Surplus

(Rs. Crore)

	FY 2006-07	FY2007-08	FY2008-09	FY2009-10	FY2010-11	FY2011-12
OPENING GAP		207.45	231.31	257.91	287.57	320.64
Surplus approved for FY 2006-07	***196.17***					
	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Carrying Cost	11.28	23.86	26.60	29.66	33.07	36.87
CLOSING GAP	**207.45**	**231.31**	**257.91**	**287.57**	**320.64**	**357.51**

Table:- 16:- Treatment of DVB Arrears

(Rs. Crore)

	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
OPENING GAP	0	113.15	236.01	322.14	520.82	603.97	673.43	750.87	837.22	933.50
Addition during the Year	107	103.87	55.78	152.85	21.99					
DVB Arrears for FY2002-03	*107*									
DVB Arrears for FY2003-04		*103.87*								
DVB Arrears for FY2004-05			*55.78*							
DVB Arrears for FY2005-06				*152.85*						
DVB Arrears for FY2006-07					*218.16*					
Surplus approved for FY 2006-07					*-196.17*					
Rate of Interest	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%	11.50%
Carrying Cost	6.15	18.99	30.35	45.83	61.16	69.46	77.44	86.35	96.28	107.35
CLOSING GAP	**113.15**	**236.01**	**322.14**	**520.82**	**603.97**	**673.43**	**750.87**	**837.22**	**933.50**	**1040.85**

Part-III
Revised ARR for FY 2013-14

The Hon'ble Commission issued the MYT Regulations vide order dt. 02nd December, 2011 specifying the terms & conditions for determination of tariff for transmission of electricity under the MYT framework for the period FY 2012-13 to FY 2014-15.

DTL has filed its Petition for approval of ARR and applicable tariff for FY 2012-13 to FY 2014-15 for transmission business as per the direction of the Commission on Feb, 2.2012. The Hon'ble Commission admitted the petition vide its order dt. 9.2.2012 subject to clarification / additional information, if any, and after conducting the public hearings issued the MYT tariff order for FY 2012-13 to FY 2014-15 on 13.07.2012.

DTL being aggrieved by certain findings of the Hon'ble Commission in the MYT order passed on 13.7.2012 like correct Determination of the Efficiency Factor, Rebate allowed to Discoms, Employee Cost relating to arrears payable to the implementation of the 6th Pay Commission and adjustment of the surplus without giving affect to the directions of the ATE etc. filed a petition before the ATE in Appeal No. 166 of 2012 .

The Hon'ble Commission vide letter dt. 26.11.2012 directed DTL to file the revised ARR petition for FY 2013-14. DTL after considering the actual capitalisation for 09 months (1st April, 2012 to 31st Dec., 2012) and Projections of 3 months for FY 2012-13 and Proposed Capitalisation for FY 2013-14, computed revised ARR for FY 2013-14. The scheme wise details of capitalisation for FY 2012-13 & FY 2013-14 is enclosed as **Annexure- IV & V)**

The details of Revised ARR for FY 2012-13 and FY 2013-14 are as under:

1. O&M Expenses:

DTL has considered the inflation factor for the 2nd control period as approved by the Hon'ble Commission in the MYT order for FY 2012-13 to 14-15 for calculation of Employee Expenses and A&G Expenses. i.e. 1.08

While passing the MYT order for FY 2012-13 to FY 2014-15 the audited accounts for the Base Year (FY 2011-12) were not available, the Commission had considered the Employee Expenses & A&G Expenses of DTL as per the Audited Accounts for FY 2010-11 for estimating the Employee Expenses & A&G Expenses for the Base Year. (Copy of Audited Balance Sheet for FY 2011-12 is enclosed as **Annexure-VI**).

In Revised ARR, DTL has considered the Employee Expenses and A&G Expenses for FY 2011-12(Base Year) as per Audited account of DTL for FY 2011-12 for computing the Employee Expenses and A&G expenses for FY 2012-13 & FY 2013-14. Further in FY 2012-13 & FY 2013-14, an additional Expense on account of New Capital assets addition is also considered.

The Details of Employee Expenses and A&G Expenses for FY 2012-13 & FY 2013-14 is as tabulated below:-

Table 17:- Employee Expenses for FY 2012-13 & FY 2013-14
(Rs. Cr.)

	2011-12 (Base Year)	2012-13	2013-14
ESCALATION FACTOR		1.08	1.08
EMPLOYEE EXP (B/S)	123.75	133.66	151.61
Additional Manpower due to new Assets Addition @ 5%		6.68	7.58
Total Employee Expenses		140.35	159.19

Table: 18:- A&G Expenses for FY 2012-13 & FY 2013-14
(Rs. Cr.)

	2011-12 (Base Year)	2012-13	2013-14
ESCALATION FACTOR		1.08	1.08
A&G EXP (B/S)	23.54	25.43	28.84
Additional Expenses due to new Assets Addition @ 5%		1.27	1.44
Total A&G Expenses		26.70	30.28

R&M Expenses has been computed for FY 2012-13 and FY 2013-14 by considering the Opening GFA (calculated on the basis of actual value of assets capitalisation for FY 2007-08 to FY 2011-12 already submitted to the Commission and projected value of assets capitalisation for FY 2012-13 and FY 2013-14) and considering the "K" factor as approved by the Commission in MYT order for FY 2012-13 to FY 2014-15.

Table 19 : R&M Expenses for FY 2012-13 & FY 2013-14

(Rs. Cr.)

Particulars	FY 2012-13	FY 2013-14
Opening GFA	2415.89	3153.47
K Factor (%)	1.424 %	1.424%
R&M Expenses	34.40	44.91
Additional R&M allowed on GIS (approved in FY 11-12 order)	3.96	3.96
Total R&M Expenses	38.36	48.86

DTL has considered the Efficiency Factor @ 1% for FY 2012-13 and FY 2013-14.

Table 20: O&M Expenses for FY 2012-13 & FY 2013-14

(Rs. Cr.)

Particulars	FY 2012-13	FY 2013-14
Employee Expenses	140.35	159.19
A&G Expenses	26.70	30.28
R&M Expenses	34.40	44.91
O&M Expenses	201.45	234.37
Efficiency Factor	1%	1%
Net O&M Expenses	199.43	232.03
Additional R&M allowed on GIS (approved in FY 11-12 order)	3.96	3.96
Total O&M Expenses	203.39	235.99

2. Assets Capitalisation:

The revised plan for Assets Capitalisation for FY 2012-13 and FY 2013-14 on the basis of business plan submitted for 2nd control period as well as considering the spill over schemes is as tabulated below:

Table : 21 Assets Capitalisation for FY 2012-13 & 13-14

(Rs. Cr.)

Particulars	2012-13	2013-14
Lines Network	251.43	331.00
Other Civil Works	10.00	10.00
Plant & Machinery*	474.60	308.30
Office Equipment	0.5	0.6
Computer	0.25	0.4
Furniture	0.6	0.7
Misc Assets	0.20	0.25
Total	**737.58**	**651.25**

3. Depreciation:

DTL has calculated Deprecation for FY 2012-13 & 2013-14 by considering the rates of Depreciation as specified in MYT Regulation 2011, the existing GFA and assets proposed to be capitalised for FY 2012-13 & FY 2013-14 as detailed above.

The Depreciation for FY 2012-13 & 2013-14 is as tabulated below:

Table 22 : Depreciation for FY 2012-13 & FY 2013-14

(Rs. Cr.)

Particulars	Rate of Depreciation	2012-13	2013-14
Land	-	0.00	0.00
Land under lease	3.34%	0.33	0.33
Building	3.34%	1.25	1.25
Meters	5.28%	0.09	0.09
Lines Network	5.28%	44.47	59.85
Other Civil Works	3.34%	4.99	5.33
Plant & Machinery	5.28%	82.97	103.64
Office Equipment	6.33%	0.32	0.35
Computer	15.00%	7.43	7.48
Furniture	6.33%	0.32	0.37
Misc Assets	6.33%	0.08	0.09
Vehicles	9.50%	0.62	0.62
Scada	6.33%	3.38	3.38
Total		**146.27**	**182.79**

4. Return on Capital Employed:

The ROCE for FY 2012-13 & FY 2013-14 computed on the basis of revised assets capitalisation is as tabulated below:

Table 23 : ROCE for FY 2012-13 & FY 2013-14

(Rs. Cr.)

PARTICULARS	FY2011-12	FY2012-13	FY2013-14
Regulated Rate Base	1844.08	2316.17	3070.12
Original Costs of Fixed Assets			
Accumulated Depreciation			
Addition in Regulated Rate Base	478.40	591.31	468.46
Investments during the year (Addition in Fixed assets)	559.70	737.58	651.25
Depreciation	81.30	146.27	182.79
ΔWC	111.31	-62.77	224.07
Equity(Closing)	946.87	1168.15	1363.52
Equity (average)	862.92	1057.51	1265.83
Debt(Closing)	1338.51	1854.82	2310.70
Debt(Average)	1142.62	1596.67	2082.76
Rate of return on Equity	14.00%	14.00%	14.00%
Rate of Return on Debt	11.50%	11.50%	11.50%
Weighted Avg Cost of Capital (WACC)	12.54%	12.47%	12.43%
Return on Capital Employed (RoCE)	**231.25**	**288.83**	**381.62**

5. Capitalisation of Expenses:

The capitalisation of expenses for FY 2012-13 & FY 2013-14 computed on the basis of revised assets capitalisation is as tabulated below:

Table 24 : Capitalization of Expenses for FY 2012-13 & FY 2013-14

(Rs. Cr.)

Sl.No.	Particulars	2012-13	2013-14
1	Interest & Finance charges Capitalised	42.41	37.45
2	Employee expenses	26.65	23.53
3	A&G Expenses	4.70	4.15

6. Income Tax Expenses:

The Income Tax provisions for FY 2012-13 & FY 2013-14 computed by considering the MAT rate of 20.01% on the Return on Capital Employed is Rs. 57.79 Crore for FY 2012-13 & Rs. 76.36 Crore for FY 2013-14.

7. Non Tariff Income:

DTL has considered the Non Tariff Income for FY 2012-13 & FY 2013-14 as approved value of the same in MYT order for FY 2012-13 to FY 2014-15

8. Aggregate Revenue Requirement:

The Revised ARR for FY 2012-13 & FY 2013-14 is as tabulated below:

Table 25 : ARR for FY 2012-13 & FY 2013-14

(Rs. Cr.)

S. No.	Particulars	FY 2012-13	FY 2013-14
1	Total O&M expenses	203.39	235.99
2	Depreciation	146.27	182.79
3	Rebate on Sale/Wheeling of Power	2.5	2.5
4	Return on Capital Employed	288.83	381.62
5	**Less:** A&G and Employee Expenses Capitalized	-31.35	-27.68
6	**Less:** Non Tariff Income	-2.50	-2.50
7	**Less-** Income from other Business	0.00	0.00
8	Income Tax Provisions	57.79	76.36
9	**Revenue Requirement**	664.93	849.07
10	**Impact of True up & Past Arrears (as per Table 26)**		1182.28
11	**Net ARR FOR FY 2013-14**		2031.35

Table-26 Impact of True up & Past Arrears:

(Rs. Crore)

	FY2011-12	FY2012-13
OPENING GAP	0.00	985.18
ADDITION DURING THE YEAR	931.61*	79.25**
	11.50%	11.50%
Carrying Cost	53.57	117.85
CLOSING GAP	985.18	1182.28

*Rs. 931.61 Crore is as per Table 13.

** Rs. 79.25 crore is difference of Approved & Revised ARR for FY 2012-13

OPENING SHEET
(To be enclosed at the time of filing)

Appeal/DFR No.	Date of filing	Appellant	Respondents	Counsel of Appellant	Full DD/Cheque Details	Relief sought-briefly & accurately for permanent record purpose with provisions of law involved.
166/12	27.8.2012	Delhi Transco Limited	1. Delhi Electricity Regulatory Commission 2. BSES Rajdhani Power Limited 3. BSES Yamuna Power Limited 4. Tata Power Delhi Distribution Limited 5. New Delhi Municipal Council 6. Military Engineers Services, Ministry of Defence,	Anand K. Ganesan, Swapna Seshadri, Swagtika Sahoo and Arvind Kumar Dubey	Bank draft No. 333025 dt. 24.8.2012 for an amount of Rs.1,22,000/- (Rupees One Lac Twenty Two Thousand only) drawn on State Bank of India, Chandi Chowk, in favour of Pay & Account Officer, Ministry of Power, New Delhi on account of fee for Appeal.	(a) Allow the appeal and set aside the order dated 13.7.2012 passed by the State Commission to the extent challenged in the present appeal. (b) Pass such other Order(s) and this Hon'ble Tribunal may deem just and proper.

Remarks:-

Signature of verificant

Annx-I

(34)

IN THE APPELLATE TRIBUNAL FOR ELECTRICITY AT NEW DELHI
APPELLATE JURISDICTION
APPEAL NO 160 OF 2012

IN THE MATTER OF:

Appeal against the order dated 13.07.2012 passed by the Delhi Electricity Regulatory Commission in Petition No. 06 of 2012

AND

IN THE MATTER OF:

Delhi Transco Limited ......Appellant

VERSUS

Delhi Electricity Regulatory Commission & Others ....Respondents

INDEX OF PAPERS

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4.	Annexure B: Copy of the tariff Petition filed by the Appellant before the State Commission.	29-73
5.	Annexure C: Copies of the clarifications/submissions made by the Appellant.	74-86
6.	Annexure D: Copy of the impugned order dated 13.7.2012 passed by the State Commission.	87-141
7.	Bank draft No. 333025 dt. 24.8.2012 for an amount of Rs.1,22,000/- (Rupees One Lac Twenty Two Thousand only) drawn on State Bank of India, Chandi Chowk, in favour of Pay & Account Officer, Ministry of Power, New Delhi on account of fee for Appeal.	
8.	Vakalatnama	

(ANAND K. GANESAN)
COUNSEL FOR THE APPELLANT
RAMACHANDRAN & ASSOCIATES
C-31, FRIENDS COLONY EAST
NEW DELHI-110 065
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PLACE : NEW DELHI
DATED: 27TH AUGUST, 2012

24

A

SYNOPSIS

The present Appeal is being filed under Section 111 of the Electricity Act, 2003 against orders dated 13.07.2012 passed by the Delhi Electricity Regulatory Commission (hereinafter called the 'State Commission') in Petition No. 06 of 2012 whereby the State Commission has disposed of the petition filed by the Appellant, Delhi Transco Ltd. (hereinafter called **'the Appellant'**) and has approved the Annual Revenue Requirements of the Appellant for the Multi Year Period 2012-13 to 1014-15 and determined the transmission tariff applicable.

The Appellant is discharging the functions of transmission of electricity in NTC of Delhi including the statutory function of the State Transmission Utility. Pursuant to the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission tariff) Regulations 2011 (hereinafter called the 'Tariff **Regulations'**) the Appellant filed petition No. 06 of 2012 before the State Commission for approval of the Annual Revenue Requirements and determination of the Transmission Tariff for the financial year 2012-13 to 2014-15.

By the impugned order, the State Commission has not fully allowed the revenue requirements of the Appellant. It is submitted that the State Commission has wrongly assumed an efficiency factor on the Operation and Maintenance (O & M) expenditure of the Appellant for the multiyear period at the rates of 2% for the year 2012-13, 3% for 2013-14 and 4% for 2014-15, when the O&M expenditure of the Appellant is even allowed at a lower level based on prudence check . Further the State Commission has adjusted a surplus of the Appellant for the past period, when admittedly in terms of the order passed by this Appellate Tribunal there is substantial deficit for the Appellant which deficit has continued for the past many years as the State Commission has so far not implemented the orders of this Appellate Tribunal on the alleged ground that an appeal has been filed before the Supreme Court.

In the circumstances, the Appellants have preferred the present appeal before the Hon'ble Tribunal.

LIST OF DATES

22.09.2006	:	The State Commission passed an order by approving the revenue requirements and tariff of the Appellant for the year 2006-07.
13.01.2009	:	In Appeal No. 133 of 2007 filed by the Appellant against the tariff order dated 22.09.2006, the Appellate Tribunal allowed the appeal directed that the past arrears relating to the DVB period cannot be

accounted in the revenue requirements of the Appellant.

The State Commission has filed a Second Appeal before the Supreme Court against the order dated 13.01.2009 read with the clarificatory order, in which the Supreme Court has issued notice on the issue of condonation of delay in the filing of the Appeal. There are no interim orders passed by the Supreme Court.

20.12.2007	:	The State Commission approved the revenue requirement and determined the tariff of the Appellant for the Multi Year Control period, 2007-08 to 2010-11.
29.09.2008	:	The Appellate Tribunal partly allowed the Appeal No. 28 of 2008 which was filed by the Appellant against the order dated 20.12.2007 passed by the State Commission.
01.09.2011	:	The State Commission approved the Revenue requirements and determined the tariff of the Appellant for the tariff period 01.04.2011 to 31.03.2012. In this order the State Commission had not allowed various cost and expenses and had also adjusted a surplus of Rs. 196.17 crores for the year 2006-07. The Appeal bearing No. 184 of 2011 against this order is pending for adjudication before the Appellate Tribunal.
19.01.2012	:	The Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations 2011 was notified for the tariff period 2012-13 to 2014-15.
02.02.2012	:	The Appellant filed Petition No. 06 of 2012 before the State Commission for approval of the Annual Revenue Requirements and determination of the transmission tariff for the financial year 2012-13 to 2014-15.
13.07.2012	:	The State Commission passed the Impugned order and has not fully allowed the Revenue requirements of the Appellant.
27.08.2012	:	The present appeal filed before this Appellate Tribunal.

IN THE APPELLATE TRIBUNAL FOR ELECTRICITY AT NEW DELHI
APPELLATE JURISDICTION

APPEAL NO 166 OF 2012

IN THE MATTER OF:

Appeal against the order dated 13.07.2012 passed by the Delhi Electricity Regulatory Commission in Petition No. 06 of 2012

AND

IN THE MATTER OF:

Delhi Transco Limited,
Shakti Sadan, Kotla Road,
New Delhi - 110002 ......Appellant

VERSUS

1. Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, 'C' Block, Shivalik,
Malviya Nagar, New Delhi - 110017.

2. BSES Rajdhani Power Limited,
BSES Bhawan, Nehru Place,
New Delhi - 110 019

3. BSES Yamuna Power Limited,
Shakti Kiran Building,
Karkardooma, Delhi - 110 092.

4. Tata Power Delhi Distribution Limited
Grid Sub Station Building,
Hudson Lines, Kingsway Camp,
Delhi - 110 009

5. New Delhi Municipal Council,
Town Hall, Parliament Street,
New Delhi

6. Military Engineers Services,
Ministry of Defence,
Government of India,
New Delhi ......Respondents

APPEAL UNDER SECTION 111(1) OF THE ELECTRICITY ACT, 2003

MOST RESPCTFULLY SHOWETH:

1. DETAILS OF APPEAL

The present Appeal is being filed under Section 111 of the Electricity Act, 2003 against order dated 13.7.2012 passed by the Delhi Electricity Regulatory Commission (hereinafter called the 'State Commission') passed in Petition No. 6 of 2012 whereby the State Commission has approved the Revenue Requirements and determined the tariff for the Appellant for the tariff period 2012-13 to 2014-15.

2. The impugned order has not yet been communicated to the Appellant as mandated in terms of Regulation 22(iv) of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001. The Appellant downloaded a copy of the impugned order on 16.7.2012 and came to be aware of the impugned order on the said date.

3. **THE ADDRESS OF THE APPELLANT FOR SERVICE IS SET OUT HEREUNDER:**

i) Delhi Transco Limited,
Shakti Sadan, Kotla Road,
New Delhi - 110002

ii) Name and Address of the Counsel,
Anand K. Ganesan, Swapna Seshadri, & Arvind Kumar Dubey, Advocates,
C-31, Friends Colony (East), New Delhi - 110065.
Phone: 011-26926102, 011-26831065
Fax: 011-26322657
Email: anand@mgrlaw.in, swapna@mgrlaw.in

4. **THE ADDRESS OF THE RESPONDENTS FOR SERVICE OF ALL NOTICES IN THE APPEAL ARE AS SET OUT HEREUNDER:**

(i) Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, 'C' Block, Shivalik,
Malviya Nagar, New Delhi - 110017.

(ii) BSES Rajdhani Power Limited,
BSES Bhawan, Nehru Place,
New Delhi - 110 019

(iii) BSES Yamuna Power Limited,
Shakti Kiran Building,
Karkardooma, Delhi - 110 092.

(iv) Tata Power Delhi Distribution Limited
Grid Sub Station Building,
Hudson Lines, Kingsway Camp,
Delhi - 110 009

(v) New Delhi Municipal Council,
Town Hall, Parliament Street,
New Delhi

(vi) Military Engineers Services,

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Ministry of Defence,
Government of India, New Delhi

5. JURISDICTION OF THE APPELLATE TRIBUNAL

The Appellant declares that the subject matter of the appeal is within the jurisdiction of this Tribunal.

6. LIMITATION.

The impugned order has not yet been communicated to the Appellant as mandated in terms of Regulation 22(iv) of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001. The Appellant downloaded a copy of the impugned order on 16.7.2012. The Appellant declares that the present appeal is filed within the period of limitation as provided in Section 111 (2) of the Electricity Act, 2003.

7. FACTS OF THE CASE

A. The Appellant, Delhi Transco Limited is a company incorporated under the provisions of the Companies Act, 1956. The Appellant is wholly owned undertaking of the Government of National Capital Territory (NCT) of Delhi.

B. The Appellant during the relevant Multi Year Tariff Control period 2012-13 to 2014-15 has been and will be discharging the functions of Transmission of Electricity in NCT of Delhi including the functions of the State Transmission Utility. Prior to 1.4.2007, the Appellant was also undertaking the functions of Bulk Purchase of electricity and Bulk Sale of electricity to Respondents No. 2 to 6.

C. The Appellant initially came to be vested with the functions of Transmission and Bulk supply of electricity pursuant to the unbundling of the Delhi Vidyut Board (DVB) under the provisions of the Delhi Electricity Reform Act, 2000 and the Statutory Transfer Scheme notified under the said Act as was prevalent at the relevant time.

D. The Statutory Transfer Scheme Rules notified by the Government of NCT, inter alia, provided for the outstanding receivables from the sale of electricity to consumers in relation to the period prior to the transfer and vesting of the distribution and retail supply of electricity in the three distribution licensees to be divided among the distribution licensees and the Holding Company, Delhi Power Company Limited in the ratio of 20:80. However, the State Commission had considered 80% of the past arrears relating to the DVB period payable by the consumers, collected by the distribution licensees and remitted to the Holding Company, Delhi Power Company Limited to the account of the Appellant on the alleged basis that such sums should stay within the sector. The above action of adjusting the DVB period arrears to the account of the Appellant was contrary to the provisions of the statutory transfer scheme notified by the Government. The State Commission advised the Government of National Capital Territory of Delhi (NCT of Delhi) to remit the amount of DVB arrears to the Appellant.

E. By the order dated 22.9.2006, the State Commission approved the revenue requirements and tariff of the Appellant for the year 2006-07. In the order in the review petition filed by the Appellant dated 20.3.2007, the State Commission for the first time clarified that even though the past arrears were taken to the account of the Appellant, the State Commission did not have any jurisdiction to direct the Holding Company to remit the amounts to the Appellant. Thus, in effect the State Commission while taking the amount of past arrears to the account of the Appellant, did not actually direct that the amounts be remitted to the Appellant.

F. Aggrieved by the order dated 22.9.2006 on the above aspect amongst other issues, the Appellant filed an Appeal being Appeal No. 133 of 2007 before the Hon'ble Tribunal. By judgment and order dated 13.1.2009, the Hon'ble Tribunal allowed the appeal filed by the Appellant. On the issue of the past arrears, the Hon'ble Tribunal directed that the past arrears relating to the DVB period cannot be accounted in the revenue requirements of the Appellant.

G. The State Commission filed a Second Appeal against the above judgment and order dated 13.1.2009 passed by the Hon'ble Appellate Tribunal before the Hon'ble Supreme Court. The Hon'ble Supreme Court has issued notice on the issue of condonation of delay in the appeal filed by the State Commission. There are no interim orders passed by the Hon'ble Supreme Court.

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H. For the Multi Year control period, 2007-08 to 2010-11, the State Commission approved the revenue requirements and determined the tariff of the Appellant vide order dated 20.12.2007. The said period from 2007-08 to 2010-11 was governed by the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007 framed by the State Commission.

I. By the said order dated 20.12.2007, the State Commission also undertook the truing up for the past year 2005-06 and 2006-07. In the said order, the State Commission again considered a sum of Rs.219 crores being past DVB arrears to the account of the Appellant, without the Appellant actually receiving any part of the said amount from the Holding Company. As mentioned above, under the transfer scheme rules, the above amounts were payable to the Holding Company to discharge various liabilities by the Holding Company. The State Commission had also disallowed various other legitimate costs and expenses of the Appellant.

J. Aggrieved by the order dated 20.12.2007, the Appellant filed Appeal No. 28 of 2008 before the Hon'ble Tribunal. Vide judgment and order dated 29.9.2008, the Hon'ble Tribunal allowed in part the Appeal filed by the Appellant and directed the State Commission to implement the order expeditiously. The above order has not been challenged by the State Commission or any other Respondents and has consequently become final and binding on the parties.

K. For the period from 1.4.2011 to 31.3.2012, the State Commission decided to extend the principles of the Regulations framed in the year 2007 instead of framing separate Regulations. Pursuant to the above decision by the State Commission, the Appellant filed a petition for approval of its revenue requirement and determination of tariff. In the petition, in addition to the approval of the revenue requirements for the tariff period 1.4.2011 to 31.3.2012, the Appellant also prayed for the implementation of the decisions of the Hon'ble Tribunal in Appeals No. 133 of 2007 and 28 of 2008.

L. By order dated 1.9.2011, the State Commission approved the revenue requirements and determined the tariff of the Appellant for the tariff period 1.4.2011 to 31.3.2012. in the said order, the State Commission decided to implement the decision of the Hon'ble Tribunal in Appeals No.

133 of 2007 and 28 of 2008 on various issues except for the adjustment of the past arrears of DVB on which appeal has been filed by the State Commission against the decision of the Hon'ble Tribunal in Appeal No. 133 of 2007 before the Hon'ble Supreme Court. In addition, the State Commission did not allow various costs and expenses of the Appellant and has also adjusted a surplus of Rs. 196.17 crores for the year 2006-07 despite the fact that the above amount was non-existent as per the decision of the Hon'ble Tribunal in Appeal No. 30 of 2010 dated 31.5.2010.

M. Aggrieved by the order dated 26.8.2011, the Appellant has filed an Appeal being Appeal No. 184 of 2011 before the Hon'ble Tribunal, which is pending adjudication.

N. In the meanwhile, for the tariff period 2012-13 to 2014-15, the State Commission on 19.1.2012 the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations 2011, (hereinafter called the Tariff Regulations) providing for the norms and parameters for the tariff determination for the Appellant. A copy of the Tariff Regulations framed by the State Commission is attached hereto and marked as **Annexure A.**

O. The Appellant filed the petition for approval of the Annual Revenue Requirements and determination of the transmission tariff for the financial year 2012-13 to 2014-15 on 2.2.2012. A copy of the said petition filed by the Appellant before the State Commission is attached hereto and marked as **Annexure B.**

P. During the course of the proceedings, the State Commission sought for additional information/clarification from the Appellant on various issues, which were duly provided for by the Appellant. The copies of the clarifications provided by the Appellant during the course of the tariff proceedings are attached hereto and marked collectively as **Annexure C.**

Q. By order dated 13.7.2012, the State Commission has decided the petition filed by the Appellant to approve the revenue requirements and determined the tariff of the Appellant for the multi-year period 2012-13 to 2014-15. A copy of the order dated 13.7.2012 passed by the State Commission is attached hereto and marked as **Annexure D.**

R. In the said tariff order, the State Commission has not fully allowed the revenue requirements of the Appellant and has further sought to apply an efficiency factor of 2%, 3% and 4% on Operation and Maintenance Expenses for the years 2012-13, 2013-14 and 2014-15 respectively to further reduce the revenue requirements of the Appellant. The State Commission has further adjusted a purported surplus of the Appellant for the past period, when admittedly in terms of the orders passed by the Hon'ble Tribunal there is a substantial deficit for the Appellant which deficit has continued for the past many years as the State Commission has so far not implemented the Orders of the Hon'ble Tribunal on the alleged wrong ground that an appeal has been filed before the Hon'ble Supreme Court.

S. Aggrieved by the order dated 13.7.2012 passed by the State Commission, the Appellant has preferred the present appeal before the Hon'ble Tribunal.

8. (i) FACTS IN ISSUE

A. The correct determination of the Efficiency Factor for the Operation and Maintenance (O&M) Expenditure of the Appellant .

B. The Employees Cost of the Appellant to be allowed relating to arrears payable consequent to the implementation of the Sixth Pay Commission.

C. The prior period income of the Appellant to be adjusted.

D. Determination of the surplus without giving effect to the directions of the Hon'ble Tribunal.

E. The opening loan as on 1.4.2007 to be considered at 591.68 crores as against the amount of Rs. 532.48 crores.

(ii) QUESTIONS OF LAW

The following questions of law arise in the present appeal:

A. Whether the State Commission is justified in law in determining the efficiency factor at the rate of 2%, 3% and 4% for the financial years 2012-13, 2013-14 and 2014-15 respectively as against 1% suggested by the Appellant ?

B. Whether the State Commission is justified in not considering fully the expenditure incurred by the Appellant for the arrears paid on account of the 6th pay commission implementation?

C. Whether the State Commission in justified in not allowing the rebate provided by the Appellant to the distribution licensees in the revenue requirements of the Appellant?

D. Whether the State Commission is justified in not implementing the directions of the Hon'ble Tribunal to cover the substantial deficit in the hands of the Appellant?

E. Whether the State Commission is justified in adjusting alleged surplus against the Appellant while not allowing the deficit directed to be given effect to by the Hon'ble Tribunal in favour of the Appellant?

F. Whether the State Commission is justified in changing the debt equity ratio by assuming a higher debt to the account of the Appellant as on 1.4.2007?

9. GROUNDS RAISED WITH LEGAL PROVISIONS:

A. The State Commission has erred in assuming an efficiency factor on the Operation and Maintenance (O&M) expenditure of the Appellant for the multi-year period, at the rates of 2% for the year 2012-13, 3% for 2013-14 and 4% for the 2014-15, namely, in excess of 1% for each year as proposed by the Appellant. The State Commission has erred in determining the efficiency factor on an arbitrary basis without any rationale assuming that the Appellant would be in a position to improve its efficiency and thereby the O&M expenditure.

B. The State Commission has failed to appreciate that there need to be a scientific basis for determining the efficiency factor, which is achievable by the Appellant by prudent utility practices and operating in an efficient manner. The Hon'ble Tribunal in its judgment and order dated 29.9.2010 passed in Appeal No. 28 of 2010 [2010 ELR (APTEL) 1033] has held that the efficiency factor can be determined only on the basis of materials and against benchmarking of the efficiency parameters. In the circumstances, the State Commission ought to have determined the achievable parameters, identified the areas where there can be any improvement in efficiency and then determine the efficiency factor based on such benchmarking.

C. The State Commission failed to appreciate that the Appellant is working in a highly concentrated area with many substations for limited circuit kilometers of transmission lines. Further, many of the 220 KV substations of the Appellant are old and the Appellant in the process of up gradation of these substations in a phased manner. In the circumstances, it is not possible for the Appellant to achieve performance parameters higher to get more efficiency without significant capital expenditure, and in any event over and above the stringent operating norm determined by the State Commission in the impugned order.

D. The State Commission has failed to appreciate that the operating norms and the expenditures to be incurred by the Appellant to operate in an efficient manner cannot be compared to other states as done by the State Commission in the impugned order. The State Commission has failed to appreciate that the area of operation of the Appellant, the quantum and concentration of load handled, the number and nature of the substations of the Appellant, number of substations required per circuit kilometre in the National Capital Territory of Delhi etc. are very different from the other transmission licensees compared by the State Commission which handle much less load or otherwise operate in much larger areas.

E. The State Commission failed to appreciate that the benchmarking of the operation and maintenance cost, the areas where efficiency gain is achievable by prudent practices etc. need to be identified before any efficiency gains can be applied. The State Commission failed to appreciate that the very nature of operation and maintenance expenditure require higher expenditure to be incurred year-on-year due to inflationary factors and the need to keep up with repair and maintenance expenditures etc. The State Commission has already reduced the O&M expenditure against the claim of the Appellant on actuals. In the circumstances, the further reduction of the O&M expenditure by applying efficiency factor would result in double jeopardy to the Appellant and cause financial duress for no fault of the Appellant.

F. The State Commission erred in not allowing a sum of Rs 38.15 crores as a part of the employees cost forming part of the O & M Expenses to be allowed in the Annual Revenue Requirements in the Tariff Year 2012-13.

The above amount though related to the tariff period 2007-08 onwards became payable and were duly paid/contributed towards employees cost. In the tariff year 2011-12 after determination of the tariff by the State Commission for the said tariff period 2011-12 but could not fully included in the said tariff period. The Appellant has claimed the above amount as a part of the revenue requirements for the period 2012-13. The State Commission has not dealt with this aspect of the case at all.

G. The State Commission has failed to appreciate that the settlement of the sixth pay commission arrears is still continuing and the amount of arrears paid which was not dealt with in the last tariff order for the year 2011-12 was included in the claim of the Appellant before the state Commission. The State Commission erred in not dealing with the above aspect in the impugned order.

H. The State Commission erred in disallowing the rebate claimed by the Appellant on the basis that the Appellant has been allowed interest on working capital. The interest on working capital is allowed on a normative basis in terms of Regulation A.5 (12) of the Tariff Regulations, 2011 notified by the State Commission. The rebate is to be allowed at the option of the person paying the amount, namely, the distribution licensee in terms of Regulation 5.2 (12) of the Tariff Regulations, 2011. The Tariff Regulations has consciously provided for both without any reference to any adjustment on account of the interest allowed towards rebate. The action of the State Commission is, therefore, contrary to the Tariff Regulations, 2011.

I. The State Commission has failed to appreciate that the interest on working capital being allowed on normative basis, it is not open to the State Commission to determine the actual working capital requirement. The actual capital requirement may be more or less than the normative determination of the working capital. The State Commission has erred in not allowing the rebate provided by the Appellant to the distribution licensees in the revenue requirements of the Appellant and justifying the same to the adjusted in the working capital requirements of the Appellant.

J. The State Commission has failed to appreciate that the rebate to be provided to the distribution licensees is mandated in terms of the Tariff Regulations framed by the State Commission and therefore it is not open to the Appellant to provide or not to provide such rebate. Further the working capital requirements of the Appellant covers only 2 months of the receivables of the Appellant, whereas the billing cycle and the 1% rebate to be allowed by the Appellant in terms of the Tariff Regulations itself enable the distribution companies to pay within 30 days of the raising of the Bill to be entitled to the 1% rebate and the same does not get covered in the working capital requirements allowed to the Appellant.

K. The State Commission has failed to appreciate that the distribution licensee are entitled to pay within one month of the raising of the Bill to be entitled to the rebate of 1%. In the circumstances, after the billing month is over and the bill is raised by the Appellant, the distribution licensees have further one month to pay the bill to be entitled to the 1% rebate. Thus, till 60 days of the start of the month from which the transmission services are rendered, the distribution licensee are still entitled to be 1% rebate. The Appellant is also provided the working capital requirement only for 2 months. In the circumstances, the premise of the State Commission for holding that the rebate is covered in the working capital requirements of the Appellant is misconceived.

L. The State Commission has failed to appreciate that even considering the rebate to be as a part of the working capital requirements, the distribution licensees also deduct 10% of the total billed amount to be paid as Tax Deducted at Source (TDS). The adjustment/benefit of the TDS is available to the Appellant much after the financial year is over and when the tax filing and assessment of the Appellant is done. In the circumstances, the Appellant is further deprived of 10% of the amount receivable during the year, which does not get covered in the working capital requirements of the Appellant. This aspect is also not been considered by the State Commission in the impugned order while considering the sufficiency of the working capital requirements as against the rebate to be given by the Appellant.

M. The State Commission has failed to appreciate that the illustration provided in the impugned order to show the saving in working capital on account of the rebate is erroneous. The State Commission has failed to appreciate that the month during which the transmission services are rendered by the Appellant to the distribution licensees are discounted and have not been considered in the illustration. The distribution licensee are also entitled to pay even on the 30th day to be entitled to 1% rebate.

Further the reduction of Rs. 10 crores in the illustration given by the State Commission on account of Tax Deduction at Source further goes to the disadvantage of the Appellant and increases its working capital requirements, which has not been considered by the State Commission. In the circumstances, the State Commission erred in holding that the working capital requirements of the Appellant are adjusted in the rebate to be provided by the Appellant to the distribution licensees.

N. The State Commission has erred in assuming the prior period income of Rs. 6.39 crores and Rs 3.26 crores in favour of Respondent No. 2 and 3 respectively. The State Commission has failed to appreciate that the refund of power purchase rebate considered is not a surplus in the hands of the Appellant, and on the other hand there is a substantial deficit in favour of the Appellant which the State Commission has refused to pass on to the Appellant contrary to the directions of the Hon'ble Tribunal. In the circumstances, the question of providing any refund to the distribution companies on any purported surplus for the period 2006-07 does not arise.

O. The State Commission has failed to appreciate that till the deficit amount of more than Rs. 600 crores is allowed in favour of the Appellant as directed by the Hon'ble Tribunal, the question of taking any surplus from the Appellant and passing on to the distribution licensee does not arise. This has also been held by the Hon'ble Tribunal in the judgment and order dated 31.5.2010 passed in Appeal No. 30 of 2010 wherein the alleged surplus of about Rs. 196 crores was held to be of no relevance by the Hon'ble Tribunal as the effect to be given to the decisions of the Hon'ble Tribunal would result in a substantial deficit to the Appellant which is to be covered up by the State Commission.

P. The State Commission has failed to appreciate that even assuming the refund of power purchase rebate is to be passed on to the distribution licensees, the same ought to be given effect to only after considering the debit entry of Rs 2 crores during the same period as per the audited accounts, which is in deficit power purchase rebate. In the circumstances, in any event only a net amount of Rs. 7.35 crores can be allowed after deducting the above amount of Rs. 2 crores.

Q. The State Commission has erred in assuming an opening loan of Rs. 591.68 crores as on 1.4.2007 as against the approved loan of Rs. 532.48 crores as provided by the State Commission in the tariff order for the year 2006-07. The State Commission has failed to appreciate that the opening loan as on 1.4.2007 was considered at Rs. 532.48 crores. There was no basis or rationale for the State Commission to consider the higher opening loan as on 1.4.2007 resulting in a higher debt equity ratio of more than 70:30.

R. The State Commission has failed to appreciate that by taking the correct opening loan as on 1.4.2007, the total debt of the Appellant would be lower with higher equity. By artificially increasing the debt component without any rational or basis, the State Commission has prejudiced the servicing of the loan and equity for the Appellant. On account of the above action of the State Commission, the Appellant has been deprived of the constant return on the equity portion of the capital for the life of the asset and at the higher rate as compared to debt.

S. The Appellant crave leave to add to the ground mentioned above and submits that the contentions are in the alternative and without prejudice to one another.

10. MATTERS NOT PREVIOUSLY FILED OR PENDING WITH ANY OTHER COURT.

The Appellant has not filed any other suit, appeal or has initiated any other legal proceeding against the impugned order dated 13.7.2012 passed by the State Commission.

11. GROUNDS FOR SUCH RELIEF (S) AND THE LEGAL PROVISIONS, IF ANY, RELIED UPON

N.A.

12. DETAILS OF INTERIM APPLICATION, IF ANY, PREFERRED ALONG WITH APPEAL.

N.A.

13. DETAILS OF APPEAL/S, IF ANY PREFERRED BEFORE THIS APPELLATE TRIUBNAL AGAINST THE SAME IMPUGNED ORDER/DIRECTION, BY RESPONDENTS WITH NUMBERS, DATES AND INTERIM ORDER, IF ANY PASSED IN THAT APPEAL.

N.A.

14. DETAILS OF INDEX

An index containing the details of the documents to be relied upon is enclosed.

15. PARTICULARS OF FEE PAYABLE AND DETAILS OF BANK DRAFT IN FAVOUR OF PAY AND ACCOUNTS OFFICER, MINISTRY OF POWER, NEW DELHI.

In respect of the few of appeal.

Name of the Bank-State Bank of India, Branch-Chandni Chowk, Delhi payable at Delhi. DD No. 333025, dated 24.8.2012 for amount of Rs. 1,22,000/-

16. LIST OF ENCLOSURES.

Annexure A:	Copy of the Tariff Regulations framed by the State Commission.
Annexure B:	Copy of the tariff petition filed by the Appellant
Annexure C:	Copies of the clarifications/submissions made by the Appellant.
Annexure D:	Copy of the impugned order dated 13.7.2012 passed by the State Commission

17. WHETHER THE ORDER APPEALED AS COMMUNICATED IN ORIGINAL IS FILED.

Yes

18. WHETHER THE APPELLANT IS READY TO FILE WRITTEN SUBMISSIONS/ARGUMENTS BEFORE THE FIRST HEARING AFTER SERVING THE COPY OF THE SAME ON RESPONDENTS.

Yes

19. WHETHER THE COPY OR MEMORANDUM OF APPEAL WITH ALL ENCLOSURES HAS BEEN FORWARDED TO ALL RESPONDENTS AND ALL INTERESTED PARTIES, IF SO, ENCLOSE POSTAL RECEIPT/COURIER RECEIPT IN ADDITION TO PAYMENT OF PRESCRIBED PROCESS FEE.

No

20. ANY OTHER RELEVANT OR MATERIAL PARTICULARS/DETAILS WHICH THE APPELLANT DEEMS NECESSARY TO SET OUT:

N.A.

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21. **RELIEFS SOUGHT:**

In view of the facts mentioned in para 7 above, points in dispute and questions of law set out in para 8 and the grounds of appeal stated in para 9, the Appellant prays for the following reliefs:

(a) Allow the appeal and set aside the order dated 13.7.2012 passed by the State Commission to the extent challenged in the present appeal.

(b) Pass such other Order(s) and this Hon'ble Tribunal may deem just and proper.

Dated at Delhi this 24th day of August, 2012

Counsel for Appellant

Appellant

DECLARATION BY APPELLANT

The Appellant above named hereby solemnly declare(s) that nothing material has been concealed or suppressed and further declare(s) that the enclosures and typed set of material papers relied upon and filed herewith are true copies of the original.

Verified at Delhi on this 24th day of August, 2012.

Counsel for Appellant

APPELLANT

VERIFICATION

I, Vinod Kumar Garg S/o Shri Ram Niwas Garg aged about 59 years, working as General Manager (C & RA) in the office of Delhi Transco Limited, resident of 5, Sukhdham Apartments, Sector 9, Rohini, Delhi - 110 085 do hereby verify that the contents of paras 1 to 7 and 10 to 20 are based on the records of the Appellant maintained in the ordinary course of business and believed by me to be true and paras 8, 9 and 21 are believed to be true on legal advice and that I have not suppressed any material facts.

Date: 24.8.2012
Place: New Delhi

Appellant/Authorized Officer

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IN THE APPELLATE TRIBUNAL FOR ELECTRICITY AT NEW DELHI
APPELLATE JURISDICTION
APPEAL NO ..... OF 2012

IN THE MATTER OF:

Delhi Transco Limited ......Appellant

VERSUS

Delhi Electricity Regulatory Commission & Others ....Respondents

AFFIDAVIT

I, Vinod Kumar Garg S/o Shri Ram Niwas Garg aged about 59 years, working as General Manager (C & RA) in the office of Delhi Transco Limited, resident of 5, Sukhdham Apartments, Sector 9, Rohini, Delhi - 110 085 do hereby solemnly affirm and state as under:

1. I say that I am the General Manager (C & RA) in the Appellant corporation and am competent to swear the present affidavit.

2. I say that I have read the contents of the above appeal filed by the Appellant against the order dated 13.7.2012 passed by the State Commission and I have understood the contents of the same.

3. I say that the contents of the above appeal filed by the Appellant are based on the information available with the Appellant in the normal course of business and believed by me to be true.

4. I say that the Annexures to the Memorandum of appeal are the true and correct copies of their original.

DEPONENT

VERIFICATION

I, the deponent above-named, do hereby verify the contents of the above affidavit to be true to the best of my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Delhi on this 24th day of August, 2012.

Attested
24.8.2012

DEPONENT

17 ANNEXURE - A

S. No	Asset Particulars	Depreciation Rate (Salvage value=10%)
(i)	Radio and higher frequency carrier systems	6.33%
(ii)	Telephone lines and telephones	6.33%
p.	IT Equipments	15.00%
q.	Any other assets not covered above	5.28%

Delhi Electricity Regulatory Commission

Regulations on Terms & Conditions for Determination of Transmission Tariff

No. F. 3(290)/Tariff/DERC/2011-12/C.F. 3180 – The Commission having deliberated on the draft Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations 2011 and after having considered the responses received from various stakeholders and in exercise of powers vested under the Electricity Act, 2003, hereby approves the Delhi Electricity Regulatory Commission (Terms & Conditions for Determination of Transmission Tariff) Regulations, 2011.

A1: SHORT TITLE AND EXTENT

1 These Regulations shall be called the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011.

2 These Regulations shall come into force on April 1, 2012 and unless reviewed earlier or extended by the Commission shall remain in force for a period of three year from the date of commencement

3 These Regulations shall extend to the whole of National Capital Territory of Delhi.

A2: DEFINITIONS AND INTERPRETATION

1 In these Regulations, unless the context otherwise requires -

(i) "**Act**" means the Electricity Act, 2003 (36 of 2003), including amendments thereto.

(ii) "**Aggregate Revenue Requirement**" or "**ARR**" means for each Financial Year, the costs pertaining to the Licensed Business which are permitted, in accordance with these Regulations, to be recovered from the tariffs and charges determined by the Commission;

(iii) "**Allotted Transmission Capacity**" means and include the power transfer in MW between the specified point(s) of injection and point(s) of drawal allowed to a long-term customer on the intra-state transmission system under the normal circumstances and the expression "allotment of capacity" shall be construed accordingly:

Allotted Transmission Capacity to a Long Term Transmission Customer shall be sum of the generating capacities allocated to the Long Term Transmission Customer from the State Generating Stations and Inter State Generating Stations and the contracted power, if any,

(iv) "**Applicant**" means a Transmission Licensee who has made an application for determination of transmission charge in accordance with these Regulations and includes a Transmission Licensee whose tariff is the subject of a review by the Commission:

(v) "**Auditor**" means an auditor appointed by the transmission licensee, in accordance with the provisions of sections 224, and 619 of the Companies Act, 1956 (1 of 1956), or any other law for the time being in force:

(vi) "**Availability**" in relation to a transmission system for a given period means the time in hours during that period in which the transmission system is capable to transmit electricity at its Rated Voltage and shall be expressed in percentage of total hours in the given period, and shall be calculated as directed by the Commission:

(vii) "**Base Year**" means the Financial Year immediately preceding first year of the Control Period;

(viii) "**Beneficiary (ies)**" means both Long Term Transmission Customers and Long Term Open Access Customers. A Distribution Licensee shall necessarily be a Long Term Transmission Customer for which he shall be required to enter into a Transmission Services Agreement with the Transmission Licensee;

(ix) "**CERC**" means the Central Electricity Regulatory Commission:

(x) "**Change in Law**" means occurrence of any of the following events:

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Annex-II

DELHI TRANSCO LTD
Director (Fin.) Office
Diary No. 689
Date 18/8/10
Shakti Sadan, New Delhi

GOVT. OF NATIONAL CAPITAL TERRITORY OF DELHI
DEPARTMENT OF POWER
8TH LEVEL, B-WING, DELHI SECRETARIAT
I. P.ESTATE, NEW DELHI – 110002
Ph. 23392185

No.F.11 (28)/2005/Power/Pt.-I/ 232, Date: 17 August 2010

CORRIGENDUM

Subject: Additional Equity Requirement for DTL – regarding conversion of GNCTD loan of Rs.239 crores to equity of Delhi Transco Limited

ooOoo

In supersession of this office letter No.F.11 (28)/2005/Power/Pt.-I/1937 dated 16/07/2010 informing about the approval of Cabinet of GNCTD for conversion of GNCTD loan of Rs.239 crores to equity of Delhi Transco Limited, it is hereby intimated that the name of the addressee company mentioned in the letter may be read as "Delhi Transco Ltd." instead of 'Delhi Power Company Ltd.' mentioned inadvertently in the letter. Rest of the content of the letter remains the same.

(Dr. Harish K. Ahuja)
Joint Secretary (Power)

Copy to:-

1. Chairman and Managing Director, Delhi Power Company Ltd
2. Chairman and Managing Director, Delhi Transco Ltd
3. Managing Director, IPGCL & PPCL
4. Director (Finance), Delhi Transco Ltd, Shakti Sadan, Kotla Marg, N Delhi
5. Director (Finance), IPGCL
6. Director (Finance), PPCL
7. Guard File

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'CONFIDENTIAL'

DEPARTMENT OF POWER
GOVT. OF NCT OF DELHI
8TH LEVEL, B- WING DELHI SECRETARIAT
I.P. ESTATE, NEW DELHI-110002

No. F.11(28)/2005/Power Pt.I/ 1937 **Dated: 16/07/2010**

To

The C.M.D.
Delhi Power Company Limited
Shakti Sadan, Kotla Road
New Delhi – 110 002

Sub: Additional Equity Requirement for DTL – regarding conversion of GNCTD loan of Rs.239 crores to equity of Delhi Transco Limited.

Sir,

I am directed to inform that Hon'ble Council of Ministers of Govt. of NCT of Delhi vide Cabinet Decision no.1668, dated 12.7.2010 has considered the note of Pr.Secy. (Power) on the above mentioned subject and approved the proposal as contained in para-9 of the Cabinet Note.

The para-9 of the Cabinet Note reads as under:

(i) Pre-payment of Rs.178 crores loan to GNCTD (out of total Rs.417 crores loan to DTL).

(ii) Converting balance Rs.239 crores (Rs.417 – Rs.178 crores) loan to DTL as additional equity in DTL by GNCTD. This additional equity will improve the capital structure of the company and enable the company to raise funds at low cost for various transmission projects related to Commonwealths Games and will be beneficial for its shareholders i.e. GNCTD and the consumers of Delhi.

CMD/779
16/7/10

Dir (PW)

This is for your kind information and necessary action please.

16/7/2010

(Dr. Harish K. Ahuja)
Jt. Secretary(Power)

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Anny -III

DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)
Regd. Office: - Shakti Sadan, Kotla Marg, New Delhi-110002
Tel. no- 23235380 Fax: - 23238064

Extract of the minutes of the meeting of the Board of Directors of Delhi Transco Limited held on 4th August, 2009 at 12.15 PM in the Board Room of the Company, 4th Floor, Shakti Sadan, Kotla Marg, New Delhi- 110002

42.3.4 **Additional Equity Requirement for DTL**

The Board noted the agenda received from Dy. General Manager Finance with regard to additional equity requirement for the company. It was noted that the company is required to make an investment of around Rs. 1114.41 crore in the financial year 2009-10 and Rs. 1037.37 crore in the financial year 2010-11 to complete its various transmission projects including the projects relating to Commonwealth Games. The Board further noted that as a commercial entity, it is allowed to maintain 30% equity of its total funding requirement as per the MYT regulations issued by DERC and it has planned to infuse additional equity share capital for the financial year 2009-10 and 2010-11 to the extent of Rs. 319 crore and Rs. 260 crore respectively to maximise its return on capital employed as the equity portion of the total capital employed will yield a return @ 14% as per the MYT regulations. It was apprised to the Board that DTL has proposed DPCL to repay its entire amount of secured loan outstanding i.e. Rs. 126 crore and it has proposal to get additional equity both from GNCTD and DPCL, being the existing shareholders. It was also noted that the proposal has been considered by DPCL at its meeting held on 31.07.2009.

(P.K. Mallik)
Company Secretary

Annexure - IV

Projected Assets Capitalization for FY 2012-13

Sr. No.	Project	Amount (Rs Crore)
	Plant & Machinery (Substations works)	
1	Establishment of 400/220/66 kV GIS S/S at Harsh Vihar, (East of Loni Road)	250.00
2	ETC of 315 MVA Transformer as a spare in DTL system with associated equipments at Mundka.	15.55
3	220 KV GIS Electric Lane s/stn.	89.17
4	Establishment of 220/66 kV S/S Rohini II	61.67
5	Establishment of 400/220/66 KV S/S at Mundka on Turnkey basis (total project cost Rs. 177.92 cr. partly capitalized in FY 2010-11 for amount Rs. 66.85 Cr. & Rs.54.92 cr. In 2011-12)	56.15
6	ETC of 5 nos. 33 kV Bays at 220 kv Naraina S/S	2.06
	Sub Total for Plant & Machinery(S/STN).	**474.60**
	Lines & Network	
7	220 kV XLPE cable between Ridge Valley to AIIMS (Trauma Centre)	92.00
8	220 kV XLPE cable between Maharani Bagh to Electric Lane	142.00
9	220 kV D/C O/H cum U/G line from Bawana to Rohini-II	17.43
	Sub Total for LINES	**251.43**
10	Misc Civil Works	**10**
11	Misc office equipment,computer etc	**1.55**
Grand Total		**737.58**

Annexure-V

Projected Assets Capitalization for FY 2013-14

Sr. No.	Project	Amount (Rs Crore)
	Plant & Machinery (Substations works)	
1	Establishment of 220/33 kV GIS S/S at Peera Garhi	90.37
2	Conversion of exisitng 220/33 kV switchyar into GIS at Lodi Road	90.98
3	Establishment of 220/33 kV GIS S/S at Wazirpur	67.19
4	ETC of 2x220 kV & 3x66kV bay at SoW and bus abrs conversions from Twin to Quad	3.81
5	ETC of 3rd 160 MVA Trf. at Mundka	11.00
6	ETC of 3rd 160 MVA Power Tx. at PPK - II	11.00
7	ETC of 1x160 MVA Trf. at Gazipur	11.00
8	ETC of 3rd 100 MVA Tx. at Sarita Vihar	8.00
9	ETC of 1 no. 160 MVA Tx. at SoW	10.95
10	ETC of 1x220 kV bay at Gazipur	1.00
11	ETC of 4x66 kV bay at Sarita Vihar	2.40
12	ETC of 1x66 kV bay at Gazipur	0.6
	Sub Total for Plant & Machinery(S/STN).	**308.3**
	Lines & Network	
13	ETC of 220 kV TL from Kanjhawala to NJF at Mundka	10.25
14	D/C U/G from Mundka to Peera Garhi	125.00
15	D/C U/G from Peera Garhi to Wazirpur	90.00
16	220 kV D/C U/G XLPE cable from Shalimar Bagh to Wazirpur	64.79
17	D/C Maharani Bagh to Gazipur by O/H cum U/G arrangement	21.00
18	Replacement of existing porcelain disc insulators with polymer insulators	13.00
19	LILO 0f 220 KV D/C Bawana -Najafgarh at Kanjawala	6.96
	Sub Total for LINES	**331**
20	Misc Civil Works	**10**
21	Misc office equipment,computer etc	**1.95**
	Grand Total	**651.25**

Annx – VI

Delhi Transco Limited
Shakti Sadan,Kotla Road,New Delhi-110002
Balance Sheet as at 31st March 2012

(Rs in Lakhs)

		Particulars	Note No.	2011-12 Amount	2010-11 Amount
I.		**EQUITY AND LIABILITIES**			
1		Shareholders' funds			
	(a)	Share capital	3	395,100.00	395,100.00
	(b)	Reserves and surplus	4	-255,228.91	-334,777.87
	(c)	Money received against share warrants		-	-
2		Share application money pending allotment			
3		Non-current liabilities			
	(a)	Long-term borrowings	5	193,549.01	128,130.40
	(b)	Deferred tax liabilities (Net)	29	-	-
	(c)	Other Long term liabilities	6	29,896.39	24,365.61
	(d)	Long-term provisions	9	8,041.87	7,799.32
4		Current liabilities			
	(a)	Short-term borrowings	5A	9,363.00	72.53
	(b)	Trade payables	7	4,400.48	25,736.26
	(c)	Other current liabilities	8	23,188.27	7,342.91
	(d)	Short-term provisions	10	20,160.15	7,389.39
		TOTAL		428,470.26	261,158.55
II.		**ASSETS**			
		Non-current assets			
1	(a)	Fixed assets			
		(i) Tangible assets	27	165,766.46	121,073.85
		(ii) Intangible assets		1,579.91	2,240.54
		(iii) Capital work-in-progress	26	100,032.02	78,418.90
	(b)	Non-current investments	11	472.86	564.01
	(c)	Deferred tax assets (net)	29	-	-
	(d)	Long-term loans and advances	-	-	-
	(e)	Other non-current assets	14	11,104.40	11,024.18
2		Current assets			
	(a)	Current investments	11A	91.15	-
	(b)	Inventories	12	2,183.13	1,689.78
	(c)	Trade receivables	13	94,114.83	37,879.84
	(d)	Cash and cash equivalents	15	50,746.88	6,339.65
	(e)	Short-term loans and advances	16	2,256.46	1,790.61
	(f)	Other current assets	17	122.16	137.19
		TOTAL		428,470.26	261,158.55

Note 1 to 38 form the integral part of these Financial statements.
Note 1 is the general information of the company.
Note 2 states the significant accounting policies followed by the company.
Note: Previous year's figures have been regrouped and reclassified wherever considered necessary to conform to the current year classification.

Surender Babbar D.G.M.(Finance)	P.K.Mallik Company Secretary	A.K.Saxena Director (Finance)	Shakti Sinha Chairman & Managing Director

As per our report of even date attached
Bhushan Bensal Jain Associates
(Chartered Accountant)
Firm Registration No.003884N

(CA Ravi Bharadwaj)
Partner
M.No.80656

Dated: 04/09/2012
Place: New Delhi

Bhushan Bensal Jain Associates Chartered Accountants New Delhi

Delhi Transco Limited

Profit and loss statement for the year ended 31st March 2012

(Rs. in Lakhs)

	Particulars	Note	2011-12 Amount	2010-11 Amount
I.	Revenue from operations	18	141,223.16	45,415.32
	Other operating revenue	19	1,765.28	171.78
II.	Other Income	20	1,747.23	345.92
III.	**Total Revenue (I + II)**		144,735.67	45,933.02
IV.	Expenses:			
	Revised Tariff Cost	21	2,594.32	6,773.36
	Employee benefits expense	22	7,036.36	6,476.22
	Repair & Maintainance expenses	23	1,607.79	1,501.96
	Finance costs	24	4,393.96	5,592.03
	Depreciation and amortization expense	27	9,620.86	6,926.71
	Other expenses	25	3,949.07	1,905.82
V.	**Total expenses**		29,202.36	29,176.10
VI.	**Profit before Exceptional & Extraordinary items & tax**		115,533.31	16,756.93
VII.	**Exceptional items**	18	15,000.00	-
VIII	**Profit before extraordinary items & tax (VI-VII)**		100,533.31	16,756.93
IX	*Extra ordinary items*			
X	**Profit before tax (VIII-IX)**		100,533.31	16,756.93
XI	Tax expense:			
	(1) Current tax		20,984.38	3,339.74
	(2) Deferred tax	29		
XII	*Profit (Loss) for the period (X-XI)*		79,548.93	13,417.19
XIII	Earnings per equity share (Rs.):	34		
	(1) Basic		2.01	0.34
	(2) Diluted		2.01	0.34

Note 1 to 38 form the integral part of these Financial *statements.*
Note 1 is the general information of the company.
Note 2 states the significant accounting policies followed by the company.
Note: Previous year's figures have been regrouped and reclassified wherever considered necessary to conform to the current year classification.

Surender Babbar	P.K.Mallik	A.K.Saxena	*Shakti Sinha*
D.G.M.(Finance)	Company Secretary	Director (Finance)	Chairman & Managing Director

As per our report of even date attached
Bhushan Bensal Jain Associates
(Chartered Accountant)
Firm Registration No.003884N
(CA Ravi Bharadwaj)
6/9/12 Partner
M.No.80656

Dated: 04/09/2012
Place: New Delhi

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Notes to Accounts for the Financial Year 2011-12

Note 1

General Information

As a part of Power Reforms for the State of Delhi brought into effect by the Govt. of NCT of Delhi, the erstwhile Delhi Vidyut Board (DVB) was unbundled into different successor Entities w.e.f. 1st July 2002 namely Delhi Power Company Ltd, IPGCL, DTL, NDPL, BYPL and BRPL and the said successor Entities incorporated as separate Companies under the Companies Act, 1956 were assigned separately the business of Generation, Transmission, bulk Sale & Purchase and Distribution of Electricity in the State of Delhi. The scope of the business, assets and liabilities of the said Entities and other incidental & consequential matters were also laid down in the Transfer Scheme notified by the Govt. of NCT of Delhi w.e.f 01.07.2002. As per the said Transfer Scheme, Delhi Transco Ltd, incorporated as one of the said successor Entities, was transferred the assets and liabilities as on 1.7.2002 and started the business of bulk supply and transmission of electricity for distribution to Discoms, NDMC and MES in National Capital Territory of Delhi. On the expiry of the Policy Direction Period on 31.03.2007, the Company has ceased to carry on the business of bulk purchase and sale of electricity w.e.f 01.04.2007 and from the said date, Company is carrying on the business of transmission of electricity (wheeling operations) and discharging the functions of SLDC.

Note 2: Significant Accounting Policies

Basis of preparation of Accounts

The financial statements have been prepared to comply in all material respects with the notified accounting standards as per Companies Accounting Standards Rules, 2006 and the relevant provisions of the Companies Act, 1956. The financial statements have been prepared under the historical cost convention on accrual basis except in case of assets for which provision for impairment is made and revaluation is carried out. The accounting policies have been consistently applied by the Company and except for the changes in accounting policy discussed below, are consistent with those used in the previous year.

2.1 Use of estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities at the date of the financial statements and the results of operations during the reporting period. Although these estimates are based upon management's best knowledge of current events and actions, actual results could differ from these estimates.

2.2 Fixed Assets

a) Fixed Assets are stated at historical cost less depreciation. Cost of acquisition is inclusive of taxes, Interest during construction, duties, freight, installation and allocated Incidental expenditure during construction/acquisition attributable to bring the assets to their working condition for their intended use.

b) Intangible assets are recorded at their cost of acquisition.

c) In case of commissioned assets where final settlement of bills with contractors is yet to be effected, capitalization is done on provisional basis subject to necessary adjustments in the year of the final settlement.

d) Assets and systems common to more than one transmission system are capitalized on the basis of technical estimates and/or assessments.

2.3 Depreciation:

a) Depreciation on Fixed Assets is provided on straight line method in terms of rates specified in Schedule XIV of the Companies Act 1956 except that computers acquired are depreciated at the rate of 33.40% per annum. Further, as per the policy of the Company, the new vehicles purchased for the officers of the company shall be transferred to the said officers after 5 years at NIL value and therefore the depreciation on those vehicles is charged @ 20% instead of @ 9.50% as general rate applied to other vehicles (after charging 10% of the cost from the employee).

b) Assets costing up to Rs. 5000/- are fully depreciated in the year in which they are put to use.

c) Where the cost of depreciable assets has undergone a change during the year due to increase/decrease in long term liabilities on account of price adjustment, change in duties or similar factors, the unamortized balance of such assets is adjusted for such change and depreciated prospectively over the residual useful life determined on the basis of the rate of depreciation

d) Computer software recognized as intangible asset is amortized on straight line method over a period of 3 years.

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e) Depreciation charged on an asset shall cease from the year following the year in which:

i) the year's depreciation along with the depreciation charged in the previous year(s) becomes equal to 95 % of the cost of the asset, or

ii) the asset permanently ceases to be used by the Company whichever is earlier.

f) Leasehold Land & Buildings which are up to the lease of 30 years are amortized over the lease period. Leasehold land and buildings, whose lease period is yet to be finalized, are amortized over a period of 30 years.

g) In the case of ERP system, the cost of hardware is depreciated @ 33.40% and the software has been treated as intangible asset and is depreciated over a period of three years.

2.4 Capital Work-In-Progress

2.4.1 a) Treatment of Borrowing cost during construction:

Borrowing costs, attributable to qualifying assets, are capitalized to such assets, using the capitalization rate based on weighted average interest cost.The Income on temporary investment of the borrowed funds is reduced from the amount of interest cost on the said borrowings.

b) Incidental Expenditure during Construction (net) including corporate office expenses (allocated to the schemes pro-rata to the annual capital expenditure) for the year, is apportioned to Capital Work-in-Progress on the basis of accretions thereto.

c) Claims for price-variation / exchange rate variation in case of contracts are accounted for on acceptance.

d) The value of material issued to the contractor and not utilized at construction site is charged to Capital Work-in-Progress.

e) The Employees cost and Administrative & General expenses of Planning and Construction departments are allocated fully to capital works in progress (CWIP) on pro rata basis based on annual accretion in CWIP. The Employee cost and Administrative & General expenses of Common Wealth Projects (ICB Turnkey Projects) are fully allocated to CWIP's pertaining to the ICB Turnkey Projects. Similarly amount incurred on the foreign travel expenses by the employees of the Company in connection with the inspections/training for the projects are capitalized on pro-rata basis.

2.4.2 Deposit Works: The Company in certain cases executes/supervise works of capital nature on behalf of other departments / organizations mainly for the purpose of facilitating their own works/projects and for which the Company receives advances (Deposits) from the said Departments/Organizations. The said advances/deposits are shown in the accounts net of the amount incurred on those capital deposit works.

2.5 Impairment

i) The carrying amounts of assets are reviewed at each balance sheet date if there is any indication of impairment based on internal/external factors. An impairment loss is recognized wherever the carrying amount of an asset exceeds its recoverable amount. The recoverable amount is the greater of the asset's net selling price and value in use.

ii) After impairment, depreciation is provided on the revised carrying amount of the asset over its remaining useful life.

iii) A previously recognised impairment loss is increased or reversed depending on changes in circumstances. However the carrying value after reversal is not increased beyond the carrying value that would have prevailed by charging usual depreciation if there was no impairment.

2.6 Investments

Investments that are readily realisable and intended to be held for not more than a year are classified as current investments. All other investments are classified as long-term investments. Current investments are carried at lower of cost and fair value determined on an individual investment basis. Long-term investments are carried at cost. However, provision for diminution in value is made to recognise a decline other than temporary in the value of the investments.

2.7 Inventory Valuation

a) The company has a main store for inventories of various materials, tools, spares etc., from where the said items are issued to the various Sub-Stations, sitesand offices. The value of the material issued from the main store to the sub-stations and sites against the requirements of scheduled maintainence and execution of works is treated as R&M cost. However the quantative records of the materials, spares and tools at respective sub/stations and sites is maintained for the control purpose.

b) Inventories of stores and spare parts and loose tools in stock are valued at cost, on weighted average basis.

c) Construction Steel Scrap is valued at estimated realizable or book value whichever is less. Other Scrap is accounted for as and when sold.

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2.8 Revenue Recognition:

a) Transmission Income is accounted based on the tariff rates approved by the Delhi Electricity Regulatory Commission/Appellate Tribunals and are accounted for in the year of order issued by the Commission/Appellate Tribunals.

b) Income on contracts for construction, technical services related to construction of assets, etc. other than deposit works, is accounted for on "Completed Contract " basis, and included in "Other Income". Expenditure incurred during pendency of contracts is carried forward as Work In Progress.

c) The incentives/disincentives are accounted for based on the norms notified/approved by the Delhi Electricity Regulatory Commission or agreements with the beneficiaries.

d) The surcharge on late payment/overdue sundry debtors for sale of energy is not treated accrued due to uncertainty of its realization and is, therefore, accounted for on receipt.

e) Warranty claims/liquidated damages are not treated accrued due to uncertainty of realization and are accounted for on receipt/ recovery from bills payable to suppliers/contractors.

f) Scrap other than construction steel scrap is accounted for in the accounts as and when sold.

g) Insurance claims are accounted for in the year of acceptance.

h) The income or expenditure as the case may be on account of revision in tariff is done on the basis of orders of DERC/CERC.

2.9 Foreign Currency Translations:

a) Initial Recognition

Foreign currency transactions are recorded in the reporting currency, by applying to the foreign currency amount the exchange rate between the reporting currency and the foreign currency at the date of the transaction.

b) Conversion

Foreign currency monetary items are reported using the closing rate. Non-monetary items which are carried in terms of historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction.

c) Exchange Differences

Exchange differences arising on settlement of monetary items or on reporting Company's monetary items at rates different from those at which they were initially recorded during the year, or reported in previous financial statements, are recognized as income or as expenses in the year in which they arise.

2.10 Retirement and other employee benefits:

a) Retirement benefits in the form of Provident Fund is a defined contribution scheme and the contributions are charged to the Profit and Loss Account of the year when the contributions to the respective funds are due. However, the employees in the employment of the Company before the unbundling period are covered under the defined benefits plan to be paid by Pension Trust.

b) In respect of employees employed by the company i.e. other than Ex-DVB employees:

Ø Gratuity liability and Post employment Medical Benefit liability are defined benefit obligations and are provided for on the basis of an actuarial valuation on projected unit credit method made at the end of each financial year.

Ø Short term compensated absences are provided for based on estimates. Long term compensated absences are provided for based on actuarial valuation. The actuarial valuation is done as per projected unit credit method.

Ø Actuarial gains/losses are immediately taken to profit and loss account and are not deferred.

c) Payments made under the Voluntary Retirement Scheme are charged to the Profit and Loss account immediately.

2.11 Taxes on Income:

(a) Tax expense comprises of current tax and deferred tax. Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income Tax Act. Deferred taxes reflect the impact of current year timing differences between taxable income and accounting income for the year and reversal of timing differences of earlier years.

(b) Deferred tax is measured based on the tax rates and the tax laws enacted or substantively enacted at the balance sheet date. Deferred tax assets are recognized only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized. In situations where the Company has unabsorbed depreciation or carry forward tax losses, deferred tax assets are recognized only if there is virtual certainty supported by convincing evidence that they can be realized against future taxable profits.

(c) At each balance sheet date, the Company re-assesses unrecognized deferred tax assets. It recognizes unrecognized deferred tax assets to the extent that it has become reasonably certain or virtually certain, as the case may be, that sufficient future taxable income will be available against which such deferred tax assets can be realized.

2.12 Earning per share:

(a)Basic earnings per share are calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period. Partly paid equity shares are treated as a fraction of an equity share to the extent that they were entitled to participate in dividends relative to a fully paid equity share during the reporting period. The weighted average number of equity shares outstanding during the period is adjusted for events of bonus issue.

(b)For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

2.13 Provisions:

A provision is recognised when an enterprise has a present obligation as a result of past event and it is probable that an outflow of resources will be required to settle the obligation, in respect of which a reliable estimate can be made. Provisions are not discounted to its present value and are determined based on best estimate required to settle the obligation at the balance sheet date. These are reviewed at each balance sheet date and adjusted to reflect the current best estimates. Provision for expenditure relating to voluntary retirement is made when the employee accepts the offer of early retirement. Provisions have been differentiated as long term and short term keeping in the requirement of revised schedule VI

2.14 Cash and Cash equivalents:

Cash and cash equivalents in the balance sheet comprise balance at bank, cash in hand and short-term investments with an original maturity of three months or less.

2.15 Debenture (Bonds) Redemption Reserve:

In terms of section 117C of Companies Act, 1956 and the SEBI Guidelines, Company creates Debenture (Bonds) Redemption Reserve at 50% of the amount of the Bonds issued each year over the period of bonds before the commencement of the redemption of the said Bonds.

2.16 Prior Period and extraordinary items:

Prior Period and Extraordinary transactions are accounted in accordance with Accounting Standard-5.

2.17 Significant Events occurring after the Balance Sheet date:

Treatment of contingencies and significant events are in accordance with Accounting Standard-4.

Note 3

Share capital (Rs. in Lakhs)

Share Capital	2011-12 Amount	2010-11 Amount
Authorised		
45000 Lakh Equity Shares of Rs.10 each	450,000.00	450,000.00
Issued, Subscribed & paid up		
39510 Lakhs Equity Shares of Rs.10 each out of which 2600 Lakhs shares of Rs.10 each are held by Delhi Power Company Ltd and 36910 Lakhs Shares of Rs.10 each by Govt. of NCT.	395,100.00	395,100.00
Total	395,100.00	395,100.00

(i)During the financial year 2010-11 2390 Lakhs equity shares of Rs.10 each were alloted to Govt. of NCT against conversion of Plan Loan payable to Govt. of NCT and 800 Lakhs equity Shares of Rs.10 each were alloted to Delhi Power Company Ltd against the money due to them.

(ii) The company has one class of equity shares having a par value of Rs.10/- each per share. The dividend proposed by the Board of Directors (if any) is subject to the approval of the share holders in the ensuing AGM. The company has no preference shares.

Reconciliation of the number of shares outstanding at the beginning and at the end of the reporting period i.e. 2011-12.

Particulars	2011-12		2010-11	
	Number	Amount	Number	Amount
Shares outstanding at the beginning of the year	3,951,000,000	395,100.00	3,632,000,000	363,200.00
Shares Issued to Govt. of NCT	-	-	239,000,000	23,900.00
Shares Issued to Delhi Power Company Ltd			80,000,000	8,000.00
Shares bought back during the year				
Shares outstanding at the end of the year	3,951,000,000	395,100.00	3,951,000,000	395,100.00

Shares in the company held by each shareholder holding more than 5 percent shares

Name of Shareholder	2011-12		2010-11	
	No. of Shares held	% of Holding	No. of Shares held	% of Holding
DPCL	260,000,000	6.58	260,000,000	6.58
Govt of NCT of Delhi	3,691,000,000	93.42	3,691,000,000	93.42
	3,951,000,000	100.00	3,951,000,000	100.00

Note 4

Reserves and surplus

	2011-12	2010-11
	Amount	Amount
A. Debenture Redemption Reserve		
Opening Balance	4,000.00	2,000.00
(+) Current Year Transfer	2,000.00	2,000.00
(-) Written Back in Current Year	-	-
Closing Balance	6,000.00	4,000.00
B. Insurance Reserve		
Opening Balance	541.21	357.17
(+) Current Year Transfer	237.07	184.04
(-) Written Back in Current Year	-	-
Closing Balance	778.28	541.21
C. Surplus		
Opening balance	-339,319.07	-350,552.22
(+) Net Profit/(Net Loss) For the current year	79,548.93	13,417.19
(+) Transfer from Insurance Reserves	-	-
(-) Proposed Dividends	-1,185.30	-
(-) Interim Dividends	-	-
(-) Transfer to Reserves	-2,237.06	-2,184.04
Closing Balance	-263,192.49	-339,319.07
D.Proposed Dividend		
Opening Balance	-	
(+)Dividend Proposed this year	1,185.30	
Closing Balance	1,185.30	
Total	-255,228.91	-334,777.87

(i) Insurance Reserve : Insurance Reserve amounting to Rs. 237.07 lakhs (Previous Year Rs. 184.03 lakhs) @ 0.10% of the Gross Block of Fixed Assets has been created during the current year as per the policy of the Company in order to meet the loss/damage of assets and stores due to any accident, theft etc.

(ii) Debenture (Bonds) Redemption Reserve: In terms of section 117C of Companies Act 1956 and the SEBI Guidelines, the company has created Debenture (Bonds) Redemption Reserve amounting to Rs 2000 lakhs out of the current year's profits being 50% of the amount of Bonds (Rs 20000 lakhs) over the period of 5 years i.e. before the commencement of the Redemption of the Bonds.

(iii) The Board of Directors in their Meeting held on Sep 4,2012 have proposed the dividend to the equity shareholders @ 0.3% of paid up equity Share Capital.

Note 5

Long Term Borrowings (Rs. In Lakhs)

	2011-12	2010-11
	Amount	Amount
Secured		
(a) 9.5% Secured Redeemable Non Convertible Power Bonds (Repayable within one Year Rs.NIL)		
Secured by Pari Passu charge over assets of the company.	20,000.00	20,000.00
(b) Term loans		
1. Allahabad Bank		
(Secured By Pari Passu Charge over Assets of the company)	88,233.33	75,800.00
2.Union Bank of India		
(Secured By Pari Passu Charge over Assets of the company)	27,499.97	29,249.97
(c) Long term maturities of finance lease obligations		
Asset taken from PGCIL on lease basis	2,421.35	2,638.66
(d) Other loans and advances (Vehicle Loan)		
(Secured by hypothecation of vehicles)	144.68	205.95
(A)-	138,299.34	127,894.58
Unsecured		
(b) Term loans		
Loan from State Government for approved Plan Scheme	55,249.67	-
Overdraft-UnionBank of India	-	235.82
(B)-	55,249.67	235.82
Total-(A+B)	193,549.01	128,130.40

Note 5A

Short Term Borrowings (Rs. In Lakhs)

	2011-12	2010-11
	Amount	Amount
Secured		
Term loans		
1. Allahabad Bank	1,666.67	-
(Secured By Pari Passu Charge over Assets of the company)		
2.Union Bank of India	2,500.00	-
(Secured By Pari Passu Charge over Assets of the company)		
3.Allahabad Bank (Vehicle Loan)	60.00	72.53
Unsecured		
Loan from State Government for approved Plan Scheme	5,136.33	-
	9,363.00	72.53

The amount represents the liability of Loan due to be paid within a period of 12 Months as per the terms of sanction of the said Loan.

Note 6

Other Long Term Liabilities

	2011-12	2010-11
	Amount	Amount
Advance against deposit works (Net of work executed)	787.75	817.50
Retention Money	22,519.28	15,216.48
Security Deposits	230.11	278.48
Payable to IPGCL	-	920.01
Payable to DPCL	6,359.26	7,133.14
Total	29,896.39	24,365.61

Note 7

Trade Payable

	2011-12	2010-11
	Amount	Amount
Power Purchase (Revised Tariff)	1,116.45	18,382.98
Sundry Creditors (Stores & Works)	3,284.03	7,353.28
Total	4,400.48	25,736.26

Note 8

Other Current Liabilities

	2011-12	2010-11
	Amount	Amount
Interest accrued but not due on loans	6,026.81	5,044.82
Interest accrued but not due on Bonds	156.45	156.45
Expense Payable	4.03	4.03
Earnest Money Deposit	156.44	184.66
Liability for wages payable & Recoveries	127.82	169.46
Payable to Pension Trust	7,818.82	1,286.00
Taxes (TDS) Payable	43.36	398.06
Other Duties &Taxes	33.70	25.74
Other Liabilities	75.70	73.70
MAT payable	8,745.14	-
Total	23,188.27	7,342.91

Note 9

Long Term Provisions (Rs. In Lakhs)

	2011-12	2010-11
	Amount	Amount
(a) Provision for employee benefits		
Provisions based on Acturial Valuation	750.95	592.11
(b) Others		
Provision for disputed Claim	6,119.92	6,036.21
Provision against dismanteling of Asset	1,171.00	1,171.00
Total	8,041.87	7,799.32

(i) As per Accounting Standard, AS-15 issued by ICAI, Company is required to provide *for the* liability towards employee *benefits which falls under two* categories of plans namely defined contribution plan and defined benefit plan. Further, the employee benefits are paid in two forms namely short term employee benefits and post employment benefits (retirement benefits).

(ii) *The short term employee benefits i.e. wages and salaries have* been accounted for the whole year with respect to services rendered by the employees during the year 2011-12.

(iii) In respect of post employment benefits, the employees of the Company fall in two categories namely (a) Who are in employment before the unbundling *of DVB i.e. 01.07.2002 and (b) Who have been employed after the unbundling of DVB. In respect of post employment* benefits the employees falling in category (a) above are covered with defined benefit plan which include the payment of pension, leave encashment, gratuity, medical benefits and LTC after the retirement. The employees falling in category (b) above are covered under defined benefit plan which include the payment of leave encashment and gratuity on their retirement.

(iv) As per transfer scheme of unbundling of Delhi Vidyut Board (DVB), a Trust designated as Delhi Vidyut Board Employee Terminal Benefit Fund 2002 was created by GNCTD for the payment of post employment benefits mentioned above to the employees of pre unbundling of DVB. The said trust was funded by GNCTD *initially at the time of unbundling and* is being also funded regularly from the contributions by the successor entities. As per the provisions of AS 15, the defined benefit obligation (post retirement benefits) existing as on balance sheet date with the break up in current year service cost and past year service cost is required to be charged to Profit and Loss account of the year concerned. *As per AS15, the value of the aforesaid defined benefit obligations* should be accounted for in the accounts on the basis of actuarial valuation on the date of balance sheet. However, pending the actuarial valuation of the obligations of the Pension Trust towards retirement benefits of the employees as on 31.03.2012, the shortfall, if any, of the contribution payable by the *Company to the Pension Trust during* the FY 2011-12 could not be ascertained and accounted for accordingly.

The Company has continued to pay the contributions to Delhi Vidyut Board Employee Terminal Benefit Fund as being done in previous years towards the defined benefit.

(v) In respect of the employees of the Company employed after the unbundling, *the Company is liable to pay two types of benefits namely defined* contribution plan in the form of EPF and defined benefit plan in the form of Gratuity & Leave encashment. With regard to the former, the Company has made the full contribution towards PF as per statutory requirement for the year 2011-12 and charged the same to Profit & Loss statement. With regard to gratuity and leave encashment, the Company has got the valuation done for the same as on 31.03.2012 through an Actuary as per the requirement of AS 15. The following tables summarize the components of net benefit expense recognized in the Profit and Loss statement and the amounts recognized in the balance sheet for the respective plans.

Details of Provision for Gratuity and leave Encashment:-

(Rs. in lakhs)

Particulars	Gratuity		Leave Encashment (Medical and Leave)	
	For the year ended March 31, 2012	For the year ended March 31, 2011	For the year ended March 31, 2012	For the year ended March 31, 2011
Defined benefit obligation	342.67	292.12	532.62	424.33
Fair value of plan assets	-	-	-	-
	-	-	-	-
Less: Un recognized past service	-	-	-	-
Cost				
Plan asset / (liability)	-	-	-	-
Defined benefit obligation	342.67	292.12	532.62	424.33

Changes in the present value of the defined benefit obligation are as follows:-

Particulars	Gratuity		Leave Encashment (Medical and Leave)	
	For the Year ended March 31, 2012	For the Year ended March 31, 2011	For the Year ended March 31, 2012	For the year ended March 31, 2011
Opening defined benefit obligation	292.12	202.03	424.33	189.9
Interest cost	23.95	16.57	34.8	15.57
Current & past service cost	66.88	64.45	96.76	91.73
Benefits paid			(0.29)	(0.10)
Actuarial (gains) / losses on obligation	(40.28)	9.07	(22.98)	127.23
Closing defined benefit obligation	342.67	292.12	532.62	424.33

Changes in the fair value of plan assets are as follows:-

Particulars	Gratuity		Leave Encashment (Medical and Leave)	
	For the Year ended March 31, 2012	For the year ended March 31, 2011	For the year ended March 31, 2012	For the year ended March 31, 2011
Opening fair value of plan assets	-	-	-	-
Expected return	-	-	-	-
Contributions by employer	-	-	-	-
Benefits paid	-	-	-	-
Actuarial gains / (losses)	-	-	-	-
Closing fair value of plan assets	-	-	-	-

Since no plan assets have been created so far against the above mentioned defined benefit obligations, the fair value of the same as on 31.03.2012 is NIL.

Actuarial assumptions:

		Gratuity		Leave encashment	
		31-Mar-12	31-Mar-11	31-Mar-12	31-Mar-11
a)	Discount rate	8.60%	8.20%	8.60%	8.20%
b)	Future salary increase	10%	10%	10%	10%
c)	Methodology	Projected unit credit (PUC)	Projected unit credit (PUC)	Projected unit credit (PUC)	Projected unit credit (PUC)

The estimate of future salary increases, considered in actuarial valuation takes into accounts inflation, seniority, promotion and other relevent factors, such as supply and demand in the employment market.

Note 10

Short Term Provisions (Rs. in Lakhs)

	2011-12	2010-11
	Amount	Amount
(a) Provision for employee benefits		
Provision for Ex-Gretia	184.00	190.00
Provision for Dearness Pay in LSC Regular	240.87	240.96
Provision for LSPC Contr Deputation	132.13	17.12
Provision for LTC	68.27	21.14
Provion for IPGCL Empl Salary	296.88	123.50
Provision for Incentive	279.66	-
(b) Provisions on account of	0	0
Road Restoration & Works	1,408.48	2,586.88
Provision on account of Mandavli Land		296.83
Travelling & Conveyance	115.70	-
Short term open access & others	297.79	1,310.16
Other Expenses	285.44	18.20
(c) Provisions related to Works & Projects	15,759.66	1,770.74
(d) Others Provisions		-
Statutory Audit Fees	7.30	7.30
Ground Rent	743.17	615.05
Property Tax	337.80	188.56
Int Refundable	2.97	2.97
Total	20,160.15	7,389.39

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(11)

Note 11

Non-Current Investments (Non Trade & unquoted)

	No. of Shares per unit	2011-12	2010-11
		Amount	Amount
5.15% HUDCO	10	95.05	95.05
6% IREDA	3,776	-	37.76
5.5% IREDA	35,581	355.81	355.81
6% IREDA	5,339	-	53.39
8.25% NPCIL	22	22.00	22.00
Total		472.86	564.01

Note 11A

Current Investments (Non Trade & unquoted)

	No. of Shares per unit	2011-12	2010-11
		Amount	Amount
6% IREDA	3,776	37.76	-
6% IREDA	5,339	53.39	-
Total		91.15	

The amount represents the investments due to be realised within a period of 12 Months.

Note 12

Inventories (Stores & Spares) (Rs. In Lakhs)

	2011-12	2010-11
	Amount	Amount
Stores & Materials (As valued and certified by Management including at site)	2,341.06	1,848.11
Less: Provision for Slow Moving Stores	-157.92	-158.34
Total	2,183.13	1,689.78

Physical Verification of Fixed Assets and Stores:

(i) As per the Accounting Policy of the Company, the physical verification of the office equipments, furniture fixtures, computers and transformers was carried out by the Company during the F.Y. 2011-12 through external Chartered Accountants. The discrepancies in the same are under reconciliation.
(ii) Based on the valuation of slow moving stores as on 31.03.2012 done as per the policy of the company, the provision amounting to Rs 157.92 lakhs (Rs. 158.33 lakhs previous year) has been created in the current financial year.

Note 13

Trade Receivable

	2011-12	2010-11
	Amount	Amount
Trade receivables outstanding for a period exceeding six months from the date they are due for payment.		
Unsecured Considered Good	15,580.72	25,789.94
Unsecured Considered Doubtful	14.55	17.28
Less: Provision for Doubtful Debts	-14.55	-17.28
Sub Total (A)	15,580.72	25,789.94
Trade receivables outstanding for a period less than six months from the date they are due for payment		
Considered Good	78,534.11	12,089.90
Sub Total (B)	78,534.11	12,089.90
Total (A+B)	94,114.83	37,879.84

Note 14

Other Non Current Assets

	2011-12	2010-11
	Amount	Amount
Security Deposit	870.86	934.19
Advances to suppliers & Govt. Dept.	10,233.54	10,089.99
Total	11,104.40	11,024.18

During the FY 2011-12, the company has paid a sum of Rs.1120.04 Lakhs(Previous Year Rs. 773.00 lakhs) to various government departments for road restoration /site clearance/way permission to facilitate the execution of capital works by the Company and is included under "Advance to Suppliers & Govt. deptts.". Since the said capital works are under execution by the Company after obtaining the said permission/clearances, the aforesaid amounts paid to the said government departments have also been accounted for as provisions for works expenses pending the certification by the concerned Engineer in charge and included in "Short Term Provisions" and correspondingly charged to the respective capital works in progress. The aforesaid advances to the suppliers have been adjusted with the aforesaid provisions based on the certification of the concerned engineer received till the closure of the accounts.

(79)

Note 15

Cash and cash equivalents

	2011-12	2010-11
	Amount	Amount
Cash in hand	1.93	3.52
Balance with Scheduled Bank:		
Current Accounts	1,384.44	1,421.03
CLTD-Deposit-Non Plan	-	4,915.10
Fixed Deposit-Plan	38,460.50	-
Fixed Deposit-Non Plan	10,900.00	-
Total	50,746.88	6,339.65

Note 16

Short-term loans and advances (Rs. In Lakhs)

	2011-12	2010-11
	Amount	Amount
Advance recoverable		
Unsecured considered good		
Other Govt Departments & Outside parties	190.88	107.17
Staff	180.47	90.25
Prepaid Expenses	5.29	11.53
Income Tax Refundable	1,154.33	1,154.33
GNCTD	699.37	427.32
IPGCL	26.12	-
	2,256.46	1,790.61

Note 17

Other Current Assets

Particulars	2011-12	2010-11
	Amount	Amount
Interest accrued on Fixed Deposit	78.23	93.18
Interest accrued on advance to staff/outside parties	31.13	31.26
Interest accrued on Investment	12.80	12.76
-	122.16	137.19

(70)

(12)

Note 18

Revenue from operations (Rs. In Lakhs)

Particulars	2011-12	2010-11
	Amount	Amount
Income from Wheeling & Other Operations	139,972.12	44,052.45
Income from SLDC charges	903.56	903.56
Reactive Energy Charges	347.47	459.30
Total	141,223.16	45,415.32

(i) On the expiry of the Policy Direction Period on 31.03.2007, the Company has ceased to carry on the business of bulk purchase and sale of power w.e.f 01.04.2007 and from the said date, Company is carrying on the business of transmission of power (wheeling operations) and discharging the functions of SLDC. The revenue income of the Company from the F.Y. 2007-08 onwards thus comprises of the amount of wheeling charges and SLDC charges billed to the DISCOMS, MES and NDMC as per the Tariff Order issued by DERC dated 24.12.2007 in terms of Multi Year Tariff (MYT) Regulations, 2007 and for SLDC as per the provisional order passed by DERC in year 2008-09. Accordingly during the financial year 2011-12, the Company has billed a sum of Rs 1037.59 crores (Previous Year Rs 398.24 crores) & Rs 9.04 crores (Previous Year Rs.9.04 crores) to Discoms, NDMC and MES towards Wheeling Charges and SLDC charges respectively and included the same as the income from wheeling and other operations and income from SLDC charges for the financial year 2011-12. The said tariff order has taken into account the *impact of increase in employee cost due to pay revision and also the increase in costs associated with capitalization on provisional basis i.e. R&M* expenses and

depreciation. Further DERC in the said order has also made the adjustment for the correction of the error in the ascertainment of the amount of interest capitalised in the tariff order for the control period 2007-11, which has impacted the income/tariff by an increase to the tune of Rs.328.91 crores during the Financial Year 2011-12. Thus the income to the tune of about Rs.328.91 crores and the net profit for the Financial Year 2011-12 are the result of the adjustments pertaining to the previous tariff order/previous financial years but measured and recognized in the Financial Year 2011-12 as per the aforesaid accounting policy of the company.

(ii) As per the MYT Regulations 2007, the amount of income tax liability paid by the Company is recoverable from Discoms in addition to wheeling charges. Therefore MAT payable by the Company for the year 2011-12 has been shown under income from wheeling charges and other operations and has been correspondingly shown as recoverable from Distribution Utilities, NDMC and MES as Sundry Debtors.

(iii) The income from wheeling & other operations include the amount of Rs.150.00 crores (previous year Nil) provided by DERC on provisional basis towards Pension Trust funding and the same is payable to Pension trust after recovering from Distribution utilities. Therefore the said *amount of Rs.150.00 crores has been shown as expenditure under exceptional items in the P&L statement.*

Note 19

Other Operating Revenue

Particulars	2011-12	2010-11
	Amount	Amount
Sale of Scrap	673.51	171.78
Rebate Received on power purchase	25.96	-
Incentive received from Discom on transmission availability	372.88	-
LPSC on wheeling & transmission charges	680.13	-
Other Operative Income	12.80	-
NRLDC Charges	0.00	-
Total	1,765.28	171.78

(i) The SCADA equipment being used for ULDC system was procured by the Company from PGCIL on lease payment basis payable over a period of 15 years. As on 31.03.2007, the Company had a liability of Rs 34.31 crores due to PGCIL on this account and shown as such in the annual accounts of the Company for the year ended March 31, 2007. However, as per the orders passed by DERC, the balance liability due to PGCIL *against the SCADA equipment is to be discharged by the DISCOMS, NDMC & MES, being the beneficiary constituents of ULDC system w.e.f April* 1, 2007. Accordingly, since the said asset has been capitalized in the books of the Company and depreciation on it being claimed in ARR but at the same time, its liability payable to PGCIL being discharged by the constituents' beneficiaries directly, the amount of the same has been *accounted for as the income of the company. Thus, the income on this account amounting to Rs 2.17 crores has been shown under Other* operating income. Based on the same, the amount payable to PGCIL stands at Rs. 24.21 crores, as of March 31, 2012 end is subject to confirmation as at the closed of the year.

(ii) *The LPSC leviable against default/delay in payment of wheeling charges on the Distribution utilities has not been recognised as income as the* same has not been received. However the same (Rs.680.13 lakhs) has been recognised to the extent of credit of TDS received by the company against the deposit of the same by the Distribution utilities .

Note 20

Other income

Particulars	2011-12	2010-11
	Amount	Amount
Miscellaneous Receipts	349.89	298.00
Excess Provision W/back	5.79	8.98
Interest on Investments	26.90	38.94
Gain on foreign currency translation	1,364.65	-
Total	1,747.23	345.92

In terms of AS-11 the Foreign currency transactions have been converted into Rupee Currency by using the exchange rates at the date of transaction and balance of monetary items carried in foreign currency have been converted at the close of the financial year by using the exchange rate at the date of closing of accounts i.e. 31-03-2012. The loss/profit on such conversion is recognised as loss/profit during the year.

Note 21

Revised Tariff Cost (Rs. In Lakhs)

Particulars	2011-12	2010-11
	Amount	Amount
Revised Tariff Cost	2,594.32	6,773.36
Total	2,594.32	6,773.36

During the Financial Year 2011-12, the Company has incurred liability towards Power Purchase cost against the revised tariffs announced by CERC/Appellate Bodies in respect of the Power purchased by the Company before 01st April 2007 from various Power Generating Utilities. As per *the said revised tariffs, the Company has also recognized income on accrual basis against the power purchase costs paid before* 01st April 2007 and accordingly, during the F.Y. 2011-12 the Company has incurred net liability amounting to Rs.25.94 crores (Previous Year Rs 67.73 crores) towards revised power tariff which has been accounted for in the accounts of financial year 2011-12 as an expense.

Note 22

Employee Benefits Expenses

Particulars	2011-12	2010-11
	Amount	Amount
Salaries, Wages, Allowances & Benefits to Pensioners	10,499.22	11,997.19
Staff Welfare Expenses	454.28	587.40
Contribution to Provident Fund	179.16	165.78
Terminal Benefits (Pension & Gratuity and Leave Encashment)-Contribution	1,242.59	1,707.65
Sub Total	12,375.26	14,458.02
Capitalized	-5,338.89	-7,981.79
Total	7,036.36	6,476.22

Note 23

Repairs & Maintenance

Particulars	2011-12	2010-11
	Amount	Amount
Buildings	203.10	416.99
Lines, Cable and Network Assets	1,374.19	1,037.28
Vehicles	3.14	7.33
Furniture, Fixture & Office Equipments	27.36	40.36
Total	1,607.79	1,501.96

Note 24

Finance Cost

Particulars	2011-12	2010-11
	Amount	Amount
Interest on Loan From State Government, Bonds and Banks (Term Loan)	16,782.95	11,695.00
Bank & other Charges	6.97	2.93
Less: Interest Income of FD/CLTD	982.46	278.57
Sub Total	15,807.46	11,419.36
Less: Capitalised	-11,413.51	-5,827.33
Total	4,393.96	5,592.03

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14

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Note 25

Other Expenses (Rs. In Lakhs)

Particulars	2011-12	2010-11
	Amount	Amount
Consumption of stores and spare parts.(A)	1,472.65	798.77
Administration,General & Other Expenses (B)		
Electricity & Water Charges	402.05	320.31
Rent, Rates &Taxes	128.12	130.22
Communication Expenses	90.97	89.22
Legal & Professional charges	94.15	110.82
Travelling & Conveyance	123.50	79.39
Adv & Publication	220.57	295.19
Other expenses	923.91	669.97
Miscellaneous exp	13.79	18.34
Less :capitalization (from Admin,Gen & Other exp)	-1,156.55	-1,680
Sub Total (B)	840.51	33.43
Payments to the auditor as (C)		
a. auditor	7.30	6.08
b. for taxation matters		1.06
c. for company law matters		
d. for management services		
e. for other services		
f. for reimbursement of expenses		1.05
Sub Total (C)	7.30	8.19
Property Tax (D)	149.25	188.56
Rebate allowed on wheeling charges (E)	195.82	250.72
Loss on disposal of asset (F)	444.78	5.15
loss on redemption of investment (G)	-	9.91
Legal award expenses (H)	200.62	62.57
Loss on foreign currency translation (I)		141.97
Prior Period expenses/Income (J)	638.13	406.56
Total (A+B+C+D+E+F+G+H+I+J)	3,949.07	1,905.82

Note 26: Capital Work In Progress

Particulars	2011-12	2010-11
	Amount	Amount
Capital Work In Progress	100,032.02	78,418.90
	100,032.02	78,418.90

(i) During the Financial Year 2011-12, CWIPs amounting to a sum of Rs.54000.83lakhs (Previous Year Rs 54303 lakhs) have been transferred to completed assets based upon the certificates of completion received from the concerned executives. The balance in CWIP account represents the value of the capital works in progress as of March 31, 2011 after allocation of employee cost, Administrative and General expenses and Interest during Construction as per Accounting Policy of the company.

(ii) During the current financial year the company has changed its policy by allocating the employee cost and administrative expenses of stores and civil department both to R&M works and Capital works. Due to the said change the capitalization of the expenses has reduced by Rs.60 Lakhs and thus the net profit also by the same amount.

Note 27: Fixed Assets

(i) During the financial year 2010-11, the company has implemented SAP based ERP system for its operations/functions. The hardware portion of the ERP system has been depreciated @ 33.40% and the software portion has been treated as intangible asset to be depreciated over a period of 3 years.

(ii) Management is of the opinion that company's asset have not suffered any loss due to impairmnt in terms of AS-28.

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Note-27
FIXED ASSETS DETAIL

Particulars	GROSS BLOCK				DEPRECIATION				NETT BLOCK	
	Opening Balance as on 01.04.2011	Additions During the Period	Sales/Adj. During the Period	As at end on 31.03.2012	Opening Balance as on 01.04.2011	Additions During the Period	Adj. During the Period	As at end on 31.03.2012	As at end on 31.03.2012	As at end on 31.03.2011
Land & Land Rights	5146.83	0.00	0.00	5146.83	0.00	0.00	0.00	0.00	5146.83	5146.83
Leasehold Land	993.60	0.00	0.00	993.60	0.00	0.00	0.00	0.00	993.60	993.60
Buildings(Sub-Station)	2069.72	0.00	0.00	2069.72	673.85	65.43	0.00	739.28	1330.44	1395.87
Buildings (Office)	1510.92	0.00	0.00	1510.92	952.08	47.29	0.00	999.37	511.55	558.83
Buildings (residential colonies)	277.13	0.00	0.00	277.13	133.75	2.27	0.00	136.02	141.11	143.38
Meters	177.88	0.09	0.00	177.97	25.50	8.45	0.00	33.95	144.02	152.38
Four Bays of 400KV	1199.63	0.00	0.00	1199.63	398.77	56.98	0.00	455.75	743.88	800.86
Other Civil Works	16745.44	1265.33	0.00	18010.77	3679.19	543.91	0.00	4223.10	13787.67	13066.25
Plant & Machinery	108321.95	0.00	1032.61	107289.34	32467.42	4959.91	588.99	36838.34	70451.00	75854.52
SCADA & PLCC(Owned)	1417.37	0.00	0.00	1417.37	1148.27	44.09	0.00	1192.36	225.01	269.10
SCADA & PLCC (Leased)	3955.10	0.00	0.00	3955.10	3757.35	0.00	0.00	3757.35	197.75	197.75
Lines, Cables Network etc	36934.60	52167.08	0.00	89101.68	15989.38	2666.62	0.58	18655.42	70446.26	20945.22
Furniture & Fixtures	475.06	53.73	0.00	528.79	249.02	22.47	0.00	271.49	257.29	226.04
Vehicles	299.75	13.04	18.74	294.05	226.85	13.12	17.80	222.17	71.88	72.90
Vehicle Staff	310.95	44.10	25.20	329.85	22.69	60.78	5.61	77.86	251.99	288.26
Office Equipments	500.20	4.00	0.00	504.20	143.24	23.69	0.00	166.93	337.27	356.96
Computers	396.81	0.00	0.44	396.37	359.47	16.50	0.00	375.97	20.40	37.34
Small Value Assets	41.41	0.00	1.09	40.32	41.41	0.00	1.09	40.32	0.00	0.00
ERP other than Software	658.79	361.12	0.00	1019.91	91.03	220.36	0.00	311.39	708.51	567.76
ERP Software	2598.89	208.34	0.00	2807.23	358.35	868.98	0.00	1227.33	1579.91	2240.54
Total	**184032.03**	**54116.83**	**1078.08**	**237070.78**	**60717.62**	**9620.86**	**614.07**	**69724.41**	**167346.37**	**123314.39**

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Note 28: Contingent Liability

(a) The contingent liability on account of arbitration / Court cases is Rs 12249.99 Lakhs plus interest (Previous year Rs. 4972.53 Lakhs plus interest) against the counter claim of the Company amounting to Rs.5948.79 Lakhs (Previous Year Rs 5948.80 Lakhs). Considering the status of the pending cases no provision has been considered in terms of AS-29.

(b) The Income Tax Department had raised demands of Rs.1312.08 lakhs for the F.Y. 2002-03 & 2004-05 to 2008-09 in connection with the matter of TDS u/s 201 A. A sum of Rs. 319.87 lakhs has been paid towards disputed demand of TDS which is appearing under Advances. The Company has disputed and appealed against the same before the Commissioner of Income Tax/Appellate Tribunal which has been decided in favour of the company but the department has gone in appeal before the High Court of Delhi. The Income Tax Department has also disallowed depreciation / certain expenses for F.Y. 2002-03 & 2007-08 amounting to Rs.13.69 Crores & 1.79 Crores respectively which was disputed and appealed by the company.The decision in appeal before CIT went in favour of the company. However the department has gone in appeal before Appellate Tribunal. However in view of brought forward unabsorbed losses of earlier years, there will be no tax liability against DTL.

(c) Liability of the Company to banks against (i) Inland/Foreign LCs issued by the banks on behalf of the Company is Rs.2392.28 lakhs (Previous year Rs. 5744.93 lakhs), and (ii) Guarantees issued by the bank is Rs.10.00 lakhs (Previous year Rs.32.53 Lakhs).

(d) Estimated value of contracts remaining to be executed on Capital Account (net of advance) and not provided for as at 31st March 2012 amounts to Rs.17997.80lakhs (Previous year Rs 47908 lakhs).

(e) The LPSC on the revised power purchase cost as per the regulatory provisions on provisional basis works out to Rs 2475.34 lakhs. However the Company has not acknowledge & accepted the same.

Note 29: Deferred Tax

As per AS 22, the deferred tax assets (the deferred tax benefits) should be recognized only when there is certainty for the income generation in future which can be utilized for setting off the said deferred tax assets. Considering the accumulated unabsorbed losses, it is not probable that the same can be set off with the future income within the allowable period specified in the Income Tax Act 1961. In view of the said uncertainty, it is considered prudent not to recognize the deferred tax asset in the current financial year 2011-12.

Note 30: Segment Reporting:

The Company has only one segment of business of power transmission & SLDC functions (Allied activities) hence AS 17 issued by ICAI does not apply to it.

Note 31: Related Party Disclosure

(Disclosure of transactions between the Company and related parties during the year / period as per AS 18).

Managerial Remuneration to Key Management Personnel: (Rs. in Lakhs)

Nature of Relationship	Name of the Related Party	For the period from April 1 2011 to March 31 2012	For the period from April 1 2010 to March 31 2011 (for the officers on charge in 2010-11)
Chairman & Managing Director	Sh.Parimal Rai (29.08.2011-31.03.2012)	Salary-9.77 Perquisites- 0.37	-
	Rajendra Kumar (01.04.2010-01.06.2010)	-	Salary-3.53 Perquisites-.50
Director (HR)	Sh.A.B.Shukla (06.05.2011-31.05.2011)	Salary-11.46 Perquisite-.48	Salary-8.54 Perquisites-1.28
	Sh.S N Jha(08.10.2010-14.03.2011)	-	Salary-7.20 Perquisites-1.49
	Raj Kamal Saxena (01.04.2010-30.09.2010)	-	Salary-8.54 Perquisites-1.28
Director (Finance)	Dr Pawan Singh (01.04.2011-31.05.2011)	Salary-2.52 Perquisites-.71	Salary-15.41 Perquisites-3.25
Director (Operations)	Sh.V.P.Dutta(01.04.2011-30.09.2011)	Salary-7.53 Perquisites-3.12	Salary-3.80 Perquisites-1.04
	Sh.A.K.kaul (01.04.2010-31.12.2010)	-	Salary-9.60 Perquisites-1.30
	Sh.A.K.Haldar (01.12.2011-31.03.2012)	Salary-7.11	-

Company Under Common Management	Delhi Power Company Ltd.	773.87 (Salary and Interest)	8472 (Share allotment and salary cost)

Note 32: Expenditure in Foreign Currency (Rs. In Lakhs)

	March 31,2012	March 31,2011
Imports on CIF Value	19015.04	16697.99
Professional Charges	-	7.85
Travelling Expenses	-	27.24

Note 33: Managerial Remuneration (Managing Director and Whole Time Directors)

(Rs. In Lakhs)

	March 31, 2012	March 31, 2011
Salary	38.39	48.16
Perquisites	4.68	8.86
Sitting Fees	0.65	0.70

Note 34: Earning Per Share

Particulars	2011-12	2010-11
Profit for the year as per Profit and Loss Account for calculation of basic and diluted EPS (Rs. In lakhs)	79548.93	13417.19
Weighted average number of equity shares in calculating basic EPS (No. in lakhs)	39510	39510
Add:		
Weighted average number of equity shares which would be issued on the conversion of Loan/potential equity subscription (No. in lakhs)	-	-
Weighted average number of equity shares in calculating diluted EPS (No. in lakhs)	-	39510
Basic earning per share (in Rs.) (Face Value Rs. 10/- each)	2.01	0.34
Diluted earning per share (in Rs.) (Face Value Rs. 10/- each)	2.01	0.34

Note 35 Disclosure as required in AS-29 of Provisions, Contingent Liabilities and Contingent Assets:

(i) Contingent Liabilities as stated under Note No. 28 (a) & (b) above are dependent upon the outcome of court/appellate authorities/out of court settlement, terms of contractual obligations and raising of demand by concerned parties.
(ii)CLTD deposit with banks includes Rs. 10.00 lakhs towards margin against guarantees issued by the bank.

Note 36 None of the suppliers/creditors/other parties have reported that they are registered under Micro, Small and Medium Enterprises Development Act, 2006. Hence, there are no amounts due to Micro & Small Enterprises except in the case of M/s Sai Electricals for which a provision of Rs.83.71 Lakhs has been made as disputed claim and shown in Note-9 as the company has disputed the said claim.

Note 37 The balances of Sundry Debtors, Sundry Creditors, Advances and other Parties and CLTD accounts shown in the Accounts for the financial year 2011-12 are subject to Confirmation/Reconciliation.

Note 38 The previous year's figures have been reclassified/regrouped/merged for the purpose of comparison with the current year's figures in the Balance Sheet, Statement of profit & Loss Account & Notes which have been prepared as per the revised schedule VI of Companies Act 1956.

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Delhi Transco Limited

Shakti Sadan,Kotla Road,New Delhi-110002

Cash Flow Statement for year ended March,31,2012 (Rs. in Lakhs)

S.No.	Particulars	For the Year ended 31.03.2012	For the Year ended 31.03.2011
A.	**Cash Flow From Operating Activities**		
	Net Profit before Tax	100,533.31	16,756.93
	Depreciation	9,620.86	6,926.71
	Adjustment for Pension Trust	15,000.00	
	Loss on Sale of Fixed Asset	444.78	5.15
	Finance Cost	5,376.41	5,870.00
	Interest on Investment	-26.90	-38.94
	Interest on Bank FD	-982.46	-278.57
	Adjustment on loss on foreign currency transaction	-1,506.62	141.98
	Adjustment of provision of slow moving stores	0.41	158.34
	Adjustment of provision for doubtful debt	2.73	0.00
	Loss on redemption of Investment		9.91
	Change in Trade payable	-19,829.15	6,834.12
	Change in Other current liabilities	-11,563.89	
	Change in other long term liabilities	5,530.78	
	Change in provisions	13,013.32	
	Change in Inventories	-493.77	-696.92
	Change in trade receivable	-43,828.48	-80,005.88
	Change in Loans & Advances	-465.86	-1,080.37
	Change in other current assets	0.13	
	Change in other non current assets	-80.22	
	Cash generated from operations	70,745.40	26,435.09
	Income Tax	-20,984.39	-3,242.41
	Net Cash From Operating Activities	49,761.01	23,192.68
B.	**Net Cash from Exceptional Item (Pension Trust)**	0.00	
C.	**Cash Flow From Investing Activities**		
	Change in Fixed Asset &CWIP	-75,265.96	-84,011.11
	Change in Investment	0.00	97.44
	Sale of Fixed Asset	-444.78	22.08
	Interest on Investment	26.85	38.94
	Interest received (other)	997.40	278.57
	Net Cash From Investing Activities	-74,686.48	-83,574.08
D.	**Cash Flow from Financing Activities**		
	Issue of Shares	0.00	31,900.00
	Increse/Decrese in borrowing	74,709.07	25,012.53
	Finance Cost	-5,376.41	-5,870.60
	Dividend & Dividend Distribution Tax paid	0.00	-1,271.00
	Net Cash From Financing Activities	69,332.66	49,770.93
E.	**Net increase (decrease) in cash & cash equivalents (A+B+C+D)**	44,407.23	-10,610.46
F.	**Cash & Cash equivalents (Opening Balance)**	6,339.65	16,950.11
G.	**Cash & Cash equivalents (Closing balance)**	50,746.88	6,339.65
H.	**Net Change in cash & cash equivalents (F-G)**	-44,407.23	10,610.46

Surender Babbar
D.G.M.(Finance)

P.K.Mallik
Company Secretary

A.K.Saxena
Director (Finance)

Shakti Sinha
Chairman & Managing Director

As per our report of even date attached
Bhushan Bensal Jain Associates
(Chartered Accountants)
Firm Registration No.003884N

(CA Ravi Bharadwaj)
Partner
M.No.80656

DERC FORMATS FOR TRUE UP FOR FY 2007-08 TO FY 2011-12 & REVISED ARR FOR FY 2013-14

(ANNEXURE VII-VIII)

(Annexure - VII)

DELHI TRANSCO LIMITED

Profit & Loss Account Form S1

(Rs Crores)

S No.	Particulars	Reference Form	PY 2007-08	2008-09	2009-10	2010-11	2011-12
A	**Revenue**						
1	Revenue from Tariffs	F1	205.82	234.26	355.25	540.63	708.67
2	Revenue from Other Services	F1	0.00	0.00	0.00	0.00	0.00
3	Income from Investments	F2	0.92	0.82	0.41	0.39	0.39
4	Other non-tariff income	F2	0.45	4.86	4.53	2.18	3.50
	Total Revenue or Income		**207.19**	**239.94**	**360.19**	**543.20**	**712.56**
B	**Expenditure**						
1	Repairs and Maintenance	F4	20.21	21.69	24.95	30.93	44.61
2	Employee costs	F5	56.47	64.49	111.84	129.04	165.93
3	Administration and General expenses	F6	15.10	19.41	28.95	25.95	31.06
4	Total O&M Expenditure		**91.78**	**105.20**	**165.31**	**185.44**	**240.98**
5	Expenditure for Tariff/ Power Purcahse Cost		0.00	0.00	0.00	0.00	0.00
5	Less. Expenses Capitalized (-)		-10.00	-16.09	-3.09	-21.86	-21.62
6	Rebate on Sale/wheeling of Power		1.81	0.00	0.00	2.51	1.96
7	Other Items						
	Prior period Income/Expense		-1.65	-0.73	18.98	4.06	6.38
	Prior period income of SLDC Income included in prior period		-0.04	0.02	0.00	0.00	0.00
	Provision for assets under dismantling		4.60	4.89	0.00	0.00	0.00
	Total Expenditure		**86.50**	**93.30**	**181.20**	**170.15**	**227.70**
C	**PBDIT (A-B)**		**120.69**	**146.64**	**178.99**	**373.05**	**484.86**
D	**Depreciation and related debits**		**33.99**	**37.44**	**41.29**	**56.77**	**81.30**
1	Depreciation	F7	33.99	37.44	41.29	56.77	81.30
2	Advance Against Depreciation	F7a	0.00	0.00	0.00	0.00	0.00
E	**PBIT (C - D)**						
F	**Total Interest and Finance Charges**						
G	**Profit/Loss Before Tax (PBT)**						
H	**Extraordinary Item**						
	PBT and after Extraordinary Items						

note The O&M Expenditure in 'B'above is inclusive of Efficincy factor

			DELHI TRANSCO LIMITED				
	Aggregate Revenue Requirement						Form No: S3
S. No.	**Particulars**	**Reference Form**	**2007-08**	**2008-09**	**2009-10**	**2010-11**	**2011-12**
1	Energy Available (MU)	S7					
2	Energy Transmitted (MU)	S7					
3	Transmission Loss %						
	Transmission Cost per unit (Rs/Unit)						
A	**Receipts**						
1	Revenue from Tariffs	F1	205.82	234.26	355.25	540.63	708.67
2	Revenue from other charges	F1	0.00	0.00	0.00	0.00	0.00
3	Income from Investments	F2	0.92	0.82	0.41	0.39	0.39
4	Other non-tariff income	F2	0.45	4.86	4.53	2.18	3.50
	Total [A1 + A2]		**205.82**	**234.26**	**355.25**	**540.63**	**708.67**
B	**Expenditure**						
1	**Transmission business**						
a	R&M Expenses	F4	20.21	21.69	24.95	30.93	44.61
b	Employee Expenses	F5	56.47	64.49	111.84	129.04	165.93
c	A&G Expenses	F6	15.10	19.41	28.95	25.95	31.06
	O&M Expenditure		**91.78**	**105.20**	**165.31**	**185.44**	**240.98**
d	Depreciation	F7	33.99	37.44	41.29	56.77	81.30
e	Advance Against Depreciation	F7a	0.00	0.00	0.00	0.00	0.00
f	Less: Interest & other expenses capitalised		-10.00	-16.09	-3.09	-21.86	-21.62
g	Rebate on Sale/Wheeling of Power		1.81	0.00	0.00	2.51	1.96
h	Other items						
	Prior period Income/Expense		-1.65	-0.73	18.98	4.06	6.38
	Prior period income of SLDC Income included in prior period		-0.04	0.02	0.00	0.00	0.00
	Provision for assets under dismantling		4.60	4.89	0.00	0.00	0.00
	Total		**120.49**	**130.74**	**222.48**	**226.92**	**309.00**
C	**Return on Capital Employed**	S4	82.90	92.40	95.38	146.12	231.25
D	**Aggregate Revenue Requirement [B+C-A3-A4]**		**202.04**	**217.46**	**312.93**	**370.47**	**536.35**
E	**Surplus(+) / Shortfall(-)**		**3.78**	**16.80**	**42.32**	**170.16**	**172.32**

note. The O&M Expenditure in 'B'above is inclusive of Efficincy factor

DELHI TRANSCO LIMITED

Return on Capital Employed — **Form No: S4**

S. No	Particulars	Reference Form	PY 2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
1	**Regulated Rate Base**		**624.28**	**682.86**	**759.89**	**866.32**	**1,209.59**	**1,844.08**
2	Original Costs of Fixed Assets		827.87					
3	Accumulated Depreciation		269.48			-		
4	Addition in Regulated Rate Base		65.89	33.25	109.09	53.43	567.96	478.40
a	Investments during the year (Addition in Fixed assets)	F7	95.67	67.24	146.53	94.72	624.72	559.70
b	Depreciation	F7	29.77	33.99	37.44	41.29	56.76	81.30
5	Change in Working Capital	F14		41.95	5.86	25.17	32.57	111.31
6	Equity		180	200.17	244.13	272.55	778.96	946.87
7	Debt		3984.48	579.55	682.12	748.42	946.72	1338.51
8	Rate of return on Equity			14.00%	14.00%	14.00%	14.00%	14.00%
9	Rate of Return on Debt			11.50%	11.50%	9.92%	10.50%	11.50%
10	**Weighted Avg Cost of Capital (WACC)**			**12.14%**	**12.16%**	**11.01%**	**12.08%**	**12.54%**
11	**Return on Capital Employed (RoCE)**			**82.90**	**92.40**	**95.38**	**146.12**	**231.25**

Note:(i) For the Financial Year 2006-07, Debt includes loan amounting to Rs.3452 crore from GNCTD.

(ii) For the purpose of calculating weighted average cost of capital, amount of Rs.3452cr.converted into equity from loan has been excluded from Equity.

(iii) For the Financial year 2010-11, equity includes Rs.239 crore loan of GNCTD converted into equity & Rs. 80 crore as equity infusion by DPCL

(iii) Equity and Debt taken above for calculating ROCE is as per MYT regulations

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DELHI TRANSCO LIMITED

Revenue from Tariff & Charges

a) Revenue from tariffs

Previous Year 2007-08

S. No	Particulars	Maximum Demand (MW)	Unit (MU)	Rev from fixed charges (Rs Cr)	Rev from variable charges (Rs Cr)	Total revenue (Rs Cr)	Realization rate (excluding ED, Cess) (P/U)	External expense subsidy / Govt (Rs Cr)	Collection against rev. demand (Rs Cr)	Collection Efficiency (%)
	Revenue from intrastate wheeling									
1	NDPL									
2	BRPL									
3	BYPL									
4	NDMC									
5	MES									
6	Others									
	Total	0		0.00		205.82		0	0	

Previous Year 2008-09

S. No	Particulars	Maximum Demand (MW)	Unit (MU)	Rev from fixed charges (Rs Cr)	Rev. from variable charges (Rs Cr)	Total revenue (Rs Cr)	Average rate (excluding ED, Cess) (P/U)	External expense subsidy / Govt (Rs Cr)	Collection against rev. demand (Rs Cr)	Collection Efficiency (%)
	Revenue from intrastate wheeling									
1	NDPL				-	-		-		
2	BRPL				-	-		-		
3	BYPL				-	-		-		
4	NDMC				-	-		-		
5	MES				-	-		-		
6	Others				-	-		-		
	Total	0			-	234.26		0	0	

Current Year 2009-10

S. No	Particulars	Maximum Demand (MW)	Unit (MU)	Rev from fixed charges (Rs Cr)	Rev. from variable charges (Rs Cr)	Total revenue (Rs Cr)	Average rate (excluding ED, Cess) (P/U)	External expense subsidy / Govt support (Rs Cr)
	Revenue from intrastate wheeling							
1	NDPL					0.00		
2	BRPL					0.00		
3	BYPL					0.00		
4	NDMC					0.00		
5	MES					0.00		
6	Others					0.00		
	Total	0.00			0.00	358.26		0.00

2010-11

S. No	Particulars	Maximum Demand (MW)	Unit sold (MU)	Rev from fixed charges (Rs Cr)	Rev from variable charges (Rs Cr)	Total revenue (Rs Cr)	Average rate (excluding ED, Cess) (P/U)	External expense subsidy / Govt (Rs Cr)
	Revenue from intrastate wheeling							
1	NDPL					-		
2	BRPL					-		
3	BYPL					-		
4	NDMC					-		
5	MES					-		
6	Others							
	Total	0.00	0.00		0	540.63		0

2011-12

S. No	Particulars	Maximum Demand (MW)	Unit sold (MU)	Rev from fixed charges (Rs Cr)	Rev from variable charges (Rs Cr)	Total revenue (Rs Cr)	Average rate (excluding ED, Cess) (P/U)	External expense subsidy / Govt (Rs Cr)
	Revenue from intrastate wheeling							
1	NDPL							
2	BRPL							
3	BYPL							
4	NDMC							
5	MES							
6	Others							
	Total	0	0	0	0	#####		0

b) Revenue from other charges

Previous Year 2007-08 and Previous Year 2008-09

S. No	Particulars	2007-08 Cess (Rs. Cr.)	2007-08 Meter Rent (Rs. Cr.)	2007-08 Surcharge (Rs. Cr.)	2007-08 Other Misc. revenue (Rs. Cr.)	2007-08 Total Revenues (Rs. Cr.)	2008-09 Cess (Rs. Cr.)	2008-09 Meter Rent (Rs. Cr.)	2008-09 Surcharge (Rs. Cr.)	2008-09 Other Misc. revenue (Rs. Cr.)	2008-09 Total Revenues (Rs. Cr.)
1	NDPL					-					
2	BRPL					-					
3	BYPL					-					
4	NDMC					-					
5	MES					-					
6	Others					-					0.00
	Total	-	0	0	0	-	0.00	0	0	0.00	0.00

Current Year 2009-10 and Ensuing Year 2010-11, 2011-12

S. No	Particulars	2009-10 Cess (Rs. Cr.)	2009-10 Meter Rent (Rs. Cr.)	2009-10 Surcharge (Rs. Cr.)	2009-10 Other Misc. revenue (Rs. Cr.)	2009-10 Total Revenues (Rs. Cr.)	2010-11 Cess (Rs. Cr.)	2010-11 Meter Rent (Rs. Cr.)	2010-11 Surcharge (Rs. Cr.)	2010-11 Other Misc. revenue (Rs. Cr.)	2010-11 Total Revenues (Rs. Cr.)	2011-12 Cess (Rs. Cr.)	2011-12 Meter Rent (Rs. Cr.)	2011-12 Surcharge (Rs. Cr.)	2011-12 Other Misc. revenue (Rs. Cr.)	2011-12 Total Revenues (Rs. Cr.)
1	NDPL										0					0
2	BRPL										0					0
3	BYPL										0					0
4	NDMC										0					0
5	MES										0					0
6	Others					-					0.00					0
	Total	0	0	0	0	0.00	0	0	0	0	0.00	0	0	0	0	0

(82)

DELHI TRANSCO LIMITED

Income from investments and other non-tariff income — Form No: F2

(Rs Crores)

S. No	Particulars	Previous Year 2007-08 Actual	Previous Year 2008-09 Actual	Previous Year 2009-10 Actual	Previous Year 2010-11 Actual	Previous Year 2011-12
A	**Income from Investments**					
1	Interest Income from Investments	0.92	0.82	0.41	0.39	0.39
2	Interest on fixed deposits	-	-	-	-	-
3	Interest from Banks other than Fixed Deposits					
4	Interest on any other items					
	Sub-Total	**0.92**	**0.82**	**0.41**	**0.39**	**0.39**
B	**Other Non Tariff Income**					
1	Interest on loans and Advances to Staff	0.01	0.01		-	-
2	Interest on Loans and Advances to Licensees	-	-	-	-	-
3	Interest on Loans and Advances to Lessors	-		-		
4	Interest on Advances to Suppliers / Contractors	-		-		
5	Gain on Sale of Fixed Assets	-		3.29	-	-
6	Income/Fee/Collection against staff welfare activities	-		-		
7	Revenue from surcharges for late payment	-		-	-	-
8	Revenue from surcharge for low power factor and other penal charges					
9	Miscellaneous receipts	0.44	4.85	1.24	2.18	3.50
10	Income from Sale of Scrap	-	-	-		-
11	Misc. charges from consumers (Rebate recd on Power Purchase)	-	-	-	-	-
	Sub-Total	**0.45**	**4.86**	**4.53**	**2.18**	**3.50**
	Total	**1.37**	**5.68**	**4.94**	**2.57**	**3.89**

DELHI TRANSCO LIMITED						
Repair & Maintenance Expenditure				F4		
					(Rs Crores)	
S. No	Particulars	2007-08	2008-09	2009-10	2010-11	2011-12
		Actual	Actual	Actual	Actual	Actual
1	Plant and Machinery					
2	Building					
3	Civil Works					
4	Hydraulic Works	As per MYT Regulation				
5	Lines, Cables Net Works etc.					
6	Vehicles					
7	Furniture and Fixtures					
8	Furniture, Fixture & Office Equipments					
9	Station Supplies					
10	OtherCredits to R&M Charges					
	Computers					
	Total (1 to 10)	**20.21**	**21.69**	**24.95**	**30.93**	**44.61**

		DELHI TRANSCO LIMITED					
							(Rs Crores)
	S.No	Particulars	2007-08	2008-09	2009-10	2010-11	2011-12
A		**Employee's Cost (Other Than Covered In 'C'&'D')**					
	1	Salaries					
	2	Additional Pay / Dearness Allowance (DA)					
	3	Other Allowances & Relief					
	4	Interim Relief / Wage Revision	As per MYT Regulation				
	5	Honorarium/Overtime					
	6	Statutory bonus/ Ex-gratia					
		Sub Total					
B		**Other Costs**					
	1	Medical Expenses Reimbursement					
	2	Travelling Allowance(Conveyance Allowance)					
	3	Leave Travel Assistance					
	4	Earned Leave Encashment					
	5	Payment Under Workman's Compensation And Gratuity					
	6	Subsidised Electricity To Employees					
	7	Any Other Item					
	8	Staff Welfare Expenses					
		Sub Total					
C		**Apprentice And Other Training Expenses**					
D		**Contribution To Terminal Benefits**					
	1	Provident Fund Contribution					
	2	Provision for PF Fund					
	3	Any Other Items					
		Total C					
E		**Grand Total**	**56.47**	**64.49**	**111.84**	**129.04**	**165.93**
F		Employee expenses capitalised	8.50	13.68	2.63	18.58	18.38
G		**Net Employee expenses (E)-(F)**	**47.98**	**50.82**	**109.22**	**110.46**	**147.55**

Form No. F6

Administration & General Expenses

(Rs Crores)

	Particulars		2007-08	2008-09	2009-10	2010-11	2011-12
A	**Administrative Expenses**						
1	Rent rates and taxes						
	Lease / Rent						
	Rates & Taxes						
2	Insurance						
3	Revenue Stamp Expenses Account						
4	Telephone, Postage, Telegram & Telex Charges						
5	Incentive & Award To Employees/Outsiders						
6	Consultancy Charges						
7	Technical Fees		As per MYT Regulation				
8	Other Professional Charges						
9	Conveyance And Travelling						
10	License And Registration Fee Of	Plant And Machinery					
		Vehicles					
11	Vehicle Expenses (Other Than Trucks And Delivery Vans)	Vehicles Running Expenses Petrol And Oil					
		Hiring Of Vehicles					
12	Security / Service Charges Paid To Outside Agencies						
	Sub-Total 'A' (1 To 12)						
B	**Other Charges**						
1	Fee And Subscriptions Books And Periodicals						
2	Printing And Stationery						
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.						
4	Contributions/Donations To Outside Institutes / Associations						
5	Electricity Charges To Offices						
6	Water Charges						
7	Entertainment Charges						
8	Loss on Foreign Currency Transactions						
9	Miscellaneous Expenses						
	Sub-Total 'B' (1 To 8)						
C	**Legal Charges**						
D	**Auditor's Fee**						
E	**Material Related Expenses**						
1	Freight On Capital Equipments						
2	Purchase Related Advertisement Expenses						
3	Vehicle running and hiring expenses (Truck/ Delivery Van)						
4	Other Freight						
5	Transit Insurance						
6	Octroi						
7	Incidental Stores Expenses						
8	Fabrication Charges						
	Sub Total 'E' (1 To 8)						
F	**Grand Total (A To E)**		**16.10**	**19.41**	**28.95**	**25.95**	**31.06**
G	**A&G expenses capitalised**		**1.50**	**2.42**	**0.46**	**3.28**	**3.24**
H	**Net A&G Expenses (F - G)**		**13.60**	**17.00**	**28.49**	**22.67**	**27.82**

Fixed Assets & Provision for Depreciation

Form No. F7

Fixed Assets & Provision for Depreciation
(Rs Crores)

S.No	Particulars	Rate of Depreciation (%)	Past Year 07-08 GFA excl Consumer Contributions: Accumulated Depreciation (Op Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	Depreciation	Accumulated Depreciation (Cl Bal)	End of the Year (Cl Bal)	Consumer Contributions: Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	End of the Year (Cl Bal)	Past Year 08-09 GFA excluding Consumer Contributions: Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	Depreciation	Accumulated Depreciation (Cl Bal)	End of the Year (Cl Bal)	C: Start of the Year (Op Bal)
1	Land owned under full title	0.00%	0	32.22	1.00		0.00	0.00	33.22				0.00	33.22	17.15	1.00	0.00	0.00	49.37	0.00
2	Land held under lease	3.34%					0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
a)	For investment in land						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
b)	For cost of clearing site						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
3	Assets Purchased New						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
a)	Plant and machinery in generating stations including plant foundations						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
i)	Recovery Boilers / Plants						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
ii)	Diesel electric & gas plant						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
b)	permanent character, not mentioned above:						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
i)	Offices & showrooms (buildings)	3.60%	11.60	28.54	1.03	0.00	1.05	12.85	29.57				0.00	29.57	4.77		1.15	13.80	34.34	0.00
ii)	Containing thermo-electric generating plant						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
iii)	Temporary erection such as wooden structures						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
iv)	Roads other than kutcha roads						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
v)	Others (other civil work)	1.80%	20.54	69.09	21.81	0.00	1.44	21.98	90.90				0.00	90.90	3.70		1.67	23.65	94.60	0.00
c)	Transformers, transformer (kiosk) sub-station equipment & other fixed apparatus (including plant foundations)						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
i)	Transformers (including foundations) having a rating of 100 kilo volt amperes and over	3.60%	143.66	526.30	37.17	0.00	19.62	163.28	563.47				0.00	563.47	118.20		22.41	185.69	681.67	0.00
ii)	Others (O&M Works)	3.60%	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00	0.00	0.00		0.00	0.00	0.00	0.00
d)	Switchgear, including cable connections (Line and Cable Network)	3.60%	87.30	204.41	3.38	0.00	7.42	94.72	207.79				0.00	207.79	1.54		7.51	102.23	209.33	0.00
e)	Lightning arrestors:						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
i)	Station type						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
ii)	Pole type						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
iii)	Synchronous condenser						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
f)	Batteries						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
g)	Underground cable including joint boxes and disconnected boxes						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
h)	Cable duct system						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
i)	Overhead lines including supports:						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
ii)	nominal voltages higher than 13.2 kV but not exceeding 66 kV						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
iii)	supports						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
iv)	Lines on treated wood supports						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
j)	Meters	6.00%	0.00	0.09	1.53		0.05	0.05	1.62				0.00	1.62	0.01		0.10	0.15	1.62	0.00
k)	Self propelled vehicles	18.00%	3.12	3.56	0.06	0.04	0.64	3.76	3.58				0.00	3.58	0.41		0.68	4.44	3.99	0.00
l)	Air conditioning plants:						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
i)	Static						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
ii)	Portable						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
m)	Others (computers)	18.00%	0.07	1.49	0.46	0.01	0.31	0.38	1.94				0.00	1.94	0.51		0.40	0.77	2.45	0.00
i)	Office furniture and fittings	6.00%	1.26	2.66	0.47	0.00	0.17	1.43	3.12				0.00	3.12	0.77		0.21	1.64	3.89	0.00
ii)	Office equipments	6.00%	0.42	3.19	0.20	0.00	0.20	0.62	3.39				0.00	3.39	0.35		0.21	0.63	3.74	0.00
iii)	Internal wirings including fittings and apparatus						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
iv)	Street Light fittings						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
n)	Apparatus let on hire:						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
i)	Other than motors						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
ii)	Motors						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
o)	Communication equipment (SCADA & PLCC)	6.00%	31.26	50.74	0.14	0.00	3.05	34.31	50.88				0.00	50.88	0.06	0.08	3.05	37.36	50.86	0.00
i)	Radio and higher frequency carrier systems						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
ii)	Telephone lines and telephones						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
p)	Assets purchased in second hand and assets not otherwise provided for in the schedule						0.00	0.00	0.00				0.00	0.00			0.00	0.00	0.00	0.00
q)	Small Value Assets	6.00%	0.01	0.69	0.04		0.04	0.05	0.73				0.00	0.73	0.15		0.05	0.10	0.88	0.00
	Total		299.24	922.98	67.29	0.05	33.99	333.23	990.22	0.00	0.00	0.00	0.00	990.22	147.61	1.08	37.44	370.87	1136.75	0.00
		Net Addition				67.24										146.53				

D
F21

Fixed Assets & Provision for Depreciation
(Rs Crores)

DELHI TRANSCO LIMITED
Form No. F7

Fixed Assets & Provision for Depreciation
(Rs Crores)

Form No. F7

Fixed Assets & Provisi

onsumer Contributions			Past Year 09-10 GFA excl Consumer Contributions						Consumer Contributions				Past Year 2010-11 GFA excl Consumer Contributions						Consumer Contribution		
Addition During Year	Adjustments & Deduction	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	Depreciation	Accumulated Depreciation (Cl Bal)	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	Depreciation	Accumulated Depreciation (Cl Bal)	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction
		0.00	49.37	8.98		0.00	0.00	58.35	0.00			0.00	58.35	3.06		0.00	0.00	61.41	0.00		
		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00		
		0.00	0.00		0.00	0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	34.34	0.53		1.25	15.04	34.87	0.00			0.00	34.87	2.57		1.30	16.35	37.54	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	94.60	32.24		1.99	25.64	126.84	0.00			0.00	126.84	14.82		2.42	28.06	141.66	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	681.67	39.49		25.25	210.94	721.16	0.00			0.00	721.16	369.53	0.00	32.61	239.48	1090.69	0.00		
		0.00	0.00	0.00		0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
		0.00	209.33	8.85		7.70	109.92	218.18	0.00			0.00	218.18	191.71		11.31	121.23	409.89	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00	0.00		0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00	0.00		0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	1.62	0.12		0.10	0.25	1.74	0.00			0.00	1.74	0.04		0.11	0.35	1.78	0.00		
		0.00	3.99	1.40	0.10	0.84	5.28	5.29	0.00			0.00	5.29	2.29	1.58	1.02	6.30	6.01	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00	0.00		0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	2.45	1.08		0.54	1.31	3.53	0.00			0.00	3.53	40.23		4.26	5.57	43.76	0.00		
		0.00	3.89	0.12		0.24	1.88	4.02	0.00			0.00	4.02	0.27		0.25	2.13	4.28	0.00		
		0.00	3.74	0.70		0.25	1.08	4.44	0.00			0.00	4.44	0.32		0.28	1.35	4.76	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	50.86	1.18		3.09	40.45	52.04	0.00			0.00	52.04	1.31	0.03	3.16	43.61	53.32	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00		
		0.00	0.88	0.13		0.06	0.16	1.01	0.00			0.00	1.01	0.08		0.06	0.22	1.09	0.00		
0.00	0.00	0.00	1136.75	94.82	0.10	41.29	411.95	1231.47	0.01	0.00	0.00	0.00	1231.47	626.33	1.61	56.77	464.65	1856.19	0.00	0.00	0.00
					94.72										624.72						

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DELHI TRANSCO LIMITED

Fixed Assets & Provision for Depreciation

(Rs Crores)

s	Past Year 11-12									
	GFA excluding Consumer Contributions						Consumer Contributions			
End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	Depreciation	Accumulated Depreciation (Cl Bal)	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	End of the Year (Cl Bal)
0.00	61.41	0.00		0.00	0.00	61.41	0.00			0.00
0.00	0.00	0.00		0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	37.54			1.35	17.70	37.54	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	141.66	2.79		2.57	30.63	144.45	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	1090.69	243.40		43.65	283.13	1334.09	0.00			0.00
0.00	0.00	0.00		0.00	0.00	0.00	0.00			0.00
0.00	409.89	306.67		20.28	141.50	716.56	0.00			0.00
0.00	0.00	0.00		0.00	0.00	0.00	0.00			0.00
0.00	0.00	0.00		0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	1.78			0.11	0.46	1.78	0.00			0.00
0.00	6.01	0.57		1.13	7.43	6.58	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	43.76	5.69		8.39	13.96	49.45	0.00			0.00
0.00	4.28	0.54		0.27	2.40	4.82	0.00			0.00
0.00	4.76	0.04		0.29	1.64	4.80	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	53.32			3.20	46.81	53.32	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	0.00			0.00	0.00	0.00	0.00			0.00
0.00	1.09			0.07	0.29	1.09	0.00			0.00
0.00	1856.19	559.70	0.00	81.30	545.95	2415.89	0.00	0.00	0.00	0.00
			559.70							

DELHI TRANSCO LIMITED						
Details of Expenses Capitalised				Form No: F9		
					(Rs Crores)	
Sl.No.	**Particulars**	**PY**	**CY**	**EY**		
		2007-08	**2008-09**	**2009-10**	**2010-11**	**2011-12**
		Actual	**Actual**	**Actual**	**Actual**	
1	Interest & Finance charges Capitalised	1.98	4.82	3.53	29.96	26.63
2	Employee expenses	8.50	13.68	2.63	18.58	18.38
3	A&G Expenses	1.50	2.42	0.46	3.28	3.24
4	Others, if any					
	Grand Total	**11.98**	**20.91**	**6.62**	**51.82**	**48.25**

DELHI TRANSCO LIMITED

Consumer contributions and grants towards cost of capital assets

F10

Sl No	Particulars		Previous Year		Current Year		Ensuing Year					
			2007-08		2008-09		2009-10		2010-11		2011-12	
		Balance at the start of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	-	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00
3	Grant Towards Cost Of Capital Assets	-	-	0.00	-	0.00	-	0.00	-	0.00	-	0.00
	Total	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

rdk

	DELHI TRANSCO LIMITED					
Working Capital Requirements				Form No: F14		
				(Rs Crores)		
Sl.No.	Particulars	2007-08	2008-09	2009-10	2010-11	2011-12
1	**O&M expenses**	91.78	105.20	165.31	185.44	240.98
d.	1/12th of O&M Expenses	7.65	8.77	13.78	15.45	20.08
2	Receivables					
a.	Annual revenues from tariffs and charges	205.82	234.26	355.25	540.63	1187.59
b.	Receivables equivalent to 2 months average billing	34.30	39.04	59.21	90.11	197.93
	Total Working Capital	**41.95**	**47.81**	**72.98**	**105.56**	**218.01**

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Annexure-VIII

Name of Company: **Delhi Transco Limited**

Form No: F1

		Form	2012-13	2013-14
			Projected	
1	Energy Available (MU)			
2	Energy Transmitted (MU)			
3	Transmission Loss %			
A	**Capacity Charges (Annual Fixed Charges)**			
1	O&M expenses		**203.39**	**235.99**
a	R&M Expense	F18	38.36	48.86
b	Employee Expenses	F19	140.35	159.19
c	A&G Expense	F20	26.70	30.28
2	Depreciation	F24	146.27	182.79
3	Interest on Loans			
4	Return on Capital Employed	F24	288.83	381.62
5	Interest on Working Capital			
6	Rebate on sale/wheeling of power		2.50	2.50
7	Income Tax	F29	57.79	76.36
8	Less: Non Tariff Income	F26	-2.50	-2.50
9	Less: Income from Other Business	F27	0.00	0.00
10	Less: Expenses Capitalised	F28	-31.35	-27.68
	Total		**664.93**	**849.07**

NOTES:

1 The figures in A(1) above are after considering the efficiency factor @ 1% .

Normative Parameters Considered for Tariff Computations — Form No: F3

	Particulars	Unit	2012-13	2013-14
			Projected	
1	Base Rate of Return on Equity	%	14%	14%
2	Tax Rate	%	20.01%	20.01%
3	Target Availability	%	98%	98%
4	Maintenance Spares for Working Capital	% of O&M	15.00%	15.00%
5	Receivebles for Working Capital	in Months	2 months	2 months
6	Base Rate of SBI as on ____________	%		

Petitioner

[redacted]

R&M Expenses Form No: F18

	Particulars	2012-13	2013-14
		Projected	
1	Plant and Machinery		
2	Building		
3	Civil Works		
4	Hydraulic Works		
5	Lines, Cables Net Works etc.		
6	Vehicles		
7	Furniture and Fixtures		
8	Office Equipments		
9	Station Supplies		
10	OtherCredits to R&M Charges		
	Total	**38.36**	**48.86**
11	Any other items (Capitalisation)		
	Total	**38.36**	**48.86**
			Petitioner

Employee Expenses **Form No: F19**

	Particulars	2012-13	2013-14
		Projected	
1	Salaries		
2	Additional Pay		
3	Dearness Allowance (DA)		
4	Other Allowances & Relief		
5	Addl. Pay & C.Off Encashment		
6	Interim Relief / Wage Revision		
7	Honorarium/Overtime		
8	Bonus/ Exgratia To Employees		
9	Medical Expenses Reimbursement		
10	Travelling Allowance(Conveyance Allowance)		
11	Leave Travel Assistance		
12	Earned Leave Encashment		
13	Payment Under Workman's Compensation And Gratuity		
14	Subsidised Electricity To Employees		
15	Any Other Item		
16	Staff Welfare Expenses		
17	Apprentice And Other Training Expenses		
18	Contribution To Terminal Benefits		
19	Provident Fund Contribution		
20	Provision for PF Fund		
21	Any Other Items		
	Total Employee Costs	**140.35**	**159.19**
22	Less: Employee expenses capitalised		
	Net Employee expenses (D)-(E)	140.35	159.19
			Petitioner

rdkr

Administration & General Expenses — **Form No: F20**

	Particulars	2012-13	2013-14
		Projected	
1	Lease/ Rent		
2	Insurance		
3	Revenue Stamp Expenses Account		
4	Telephone, Postage, Telegram & Telex Charges		
5	Incentive & Award To Employees/Outsiders		
6	Consultancy Charges		
7	Technical Fees		
8	Other Professional Charges		
9	Conveyance And Travelling		
10	License and Registration Fees		
11	Vehicle Expenses		
12	Security / Service Charges Paid To Outside Agencies		
13	Fee And Subscriptions Books And Periodicals		
14	Printing And Stationery		
15	Advertisement Expenses		
16	Contributions/Donations To Outside Institutes / Associations		
17	Electricity Charges To Offices		
18	Water Charges		
19	Entertainment Charges		
20	Miscellaneous Expenses		
21	Legal Charges		
22	Auditor's Fee		
23	Freight On Capital Equipments		
24	Purchase Related Advertisement Expenses		
25	Vehicle Running Expenses Truck / Delivery Van		
26	Vehicle Hiring Expenses Truck / Delivery Van		
27	Other Freight		
28	Transit Insurance		
29	Octroi		
30	Incidental Stores Expenses		
31	Fabrication Charges		
	Total A&G Expenes	**26.70**	**30.28**
	Less: A&G Expenses Capitalised		
	Total A&G Expenes	**26.70**	**30.28**
			Petitioner

DELHI TRANSCO LIMITED

Form No. F21

Fixed Assets & Provision for Depreciation

(Rs Crores)

S.No	Particulars	Rate of Depreciation (%)	Rate of Depreciation (%)	Current year 2012-13 GFA excl Consumer Contributions: Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	Depreciation	Accumulated Depreciation (Cl Bal)	End of the Year (Cl Bal)	Consumer Contributions: Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	End of the Year (Cl Bal)	Ensuing Year 2013-14 GFA excl Consumer Contributions: Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	Depreciation	Accumulated Depreciation (Cl Bal)	End of the Year (Cl Bal)	Consumer Contributions: Start of the Year (Op Bal)	Addition During Year	Adjustments & Deduction	End of the Year (Cl Bal)
1	Land owned under full title		0.00%	51.47			0.00	0.00	51.47	0.00			0.00	51.47			0.00	0.00	51.47	0.00			0.00
2	Land held under lease		3.34%	9.94			0.33	0.33	9.94	0.00			0.00	9.94			0.33	0.66	9.94	0.00			0.00
a)	For investment in land						0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
b)	For cost of clearing site		3.34%				0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
3	Assets Purchased New			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
a)	Plant and machinery in generating stations including plant foundations			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
i)	Steam-electric NHRS & Waste Heat Recovery Boilers / Plants			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
ii)	Diesel electric & gas plant			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
b)	Building & civil engineering works of a permanent character, not mentioned above:			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
i)	Offices & showrooms (buildings)		3.34%	37.54			1.25	17.60	37.54	0.00			0.00	37.54			1.25	18.85	37.54	0.00			0.00
ii)	Containing thermo-electric generating plant			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
iii)	Temporary erection such as wooden structures		100%	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
iv)	Roads other than kutcha roads			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
v)	Others (other civil work)		3.34%	144.45	10.00		4.99	33.05	154.45	0.00			0.00	154.45	10.00		5.33	38.38	164.45	0.00			0.00
c)	Transformers, transformer (kiosk) sub-station equipment & other fixed apparatus (including plant foundations)			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
i)	Transformers (including foundations) having a rating of 100 kilo volt amperes and over		5.28%	1334.09	474.60		82.97	322.45	1808.69	0.00			0.00	1808.69	308.30		103.64	426.09	2116.99	0.00			0.00
ii)	Others (O&M Works)		5.28%	0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
d)	Switchgear, including cable connections (Line and Cable Network)	5.28%	5.28%	716.56	251.43		44.47	165.70	967.99	0.00			0.00	967.99	331.00		59.85	225.55	1298.99	0.00			0.00
e)	Lightning arrestors:			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
i)	Station type			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
ii)	Pole type			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
iii)	Synchronous condenser			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
f)	Batteries			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
g)	Underground cable including joint boxes and disconnected boxes			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
h)	Cable duct system			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
i)	Overhead lines including supports:			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
ii)	nominal voltages higher than 13.2 kV but not exceeding 66 kV			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
iii)	supports			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
iv)	Lines on treated wood supports			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
j)	Meters	5.28%	5.28%	1.78			0.09	0.45	1.78	0.00			0.00	1.78			0.09	0.54	1.78	0.00			0.00
k)	Self propelled vehicles	9.50%	9.50%	6.58			0.62	6.92	6.58	0.00			0.00	6.58			0.62	7.55	6.58	0.00			0.00
l)	Air conditioning plants:			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
i)	Static			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
ii)	Portable			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
m)	Others (computers)		15.00%	49.45	0.25		7.44	13.01	49.70	0.00			0.00	49.70	0.40		7.48	20.49	50.10	0.00			0.00
i)	Office furniture and fittings	6.33%	6.33%	4.82	0.60		0.32	2.45	5.42	0.00			0.00	5.42	0.70		0.37	2.82	6.12	0.00			0.00
ii)	Office equipments	6.33%	6.33%	4.80	0.50		0.32	1.67	5.30	0.00			0.00	5.30	0.60		0.35	2.03	5.90	0.00			0.00
iii)	Internal wirings including fittings and apparatus			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
iv)	Street Light fittings			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
n)	Apparatus let on hire:			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
i)	Other than motors			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
ii)	Motors			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
o)	Communication equipment (SCADA & PLCC)	6.33%	6.33%	53.32			3.37	46.98	53.32	0.00			0.00	53.32			3.37	50.36	53.32	0.00			0.00
i)	Radio and higher frequency carrier systems			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
ii)	Telephone lines and telephones			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
p)	Assets purchased in second hand and assets not otherwise provided for in the schedule			0.00			0.00	0.00	0.00	0.00			0.00	0.00			0.00	0.00	0.00	0.00			0.00
q)	Small Value Assets		6.33%	1.09	0.20		0.08	0.30	1.29	0.00			0.00	1.29	0.25		0.09	0.39	1.54	0.00			0.00
	Total			2415.89	737.58	0.00	146.27	610.91	3153.47	0.00	0.00	0.00	0.00	3153.47	651.25	0.00	182.79	793.70	3804.72	0.00	0.00	0.00	0.00

Statement of Equity **Form No:F 23**

	Loan Details	Unit	2012-13	2013-14
			Projected	
1	Equity (Opening Balance)	Rs Crores		
2	Net additions during the year	Rs Crores		
3	Equity (Closing Balance)	Rs Crores	1168.15	1363.52
4	Average Equity	Rs Crores		
5	Rate of Return on Equity	%	14%	14%

Statement of Equity **Form No:F 24**

No	Loan Details	Form	2011-12	2012-13	2013-14
				Projected	
1	Regulated Rate Base		1844.08	2316.16	3070.12
2	Original Costs of Fixed Assets		-	-	-
3	Accumulated Depreciation		-	-	-
4	Addition in Regulated Rate Base		478.40	591.31	468.46
a	Investments during the year		559.70	737.58	651.25
b	Depreciation		81.30	146.27	182.79
5	Change in Working Capital		111.31	-62.77	224.07
	Equity		946.87	1168.15	1363.52
6	Av.Equity		862.92	1057.51	1265.83
	Debt		1338.52	1854.82	2310.70
7	Av. Debt		1142.62	1596.67	2082.76
8	Rate of return on Equity		14%	14%	14%
9	Rate of Return on Debt		11.50%	11.50%	11.50%
10	Weighted Avg Cost of Capital (WACC)		**12.54%**	**12.47%**	**12.43%**
11	Return on Capital Employed (RoCE)		231.25	288.83	381.62

Yrk

[redacted]

Working Capital Requirements — Form No: F25

	Loan Details	Unit	2012-13	2013-14
			Projected	
1	Receivables for two months calculated on NATAF	Rs Crores	106.64	323.10
2	Maintenance spares @ 15% of O&M	Rs Crores	30.51	35.40
3	O&M expenses for 1 month	Rs Crores	16.95	19.67
	Total Working Capital	Rs Crores	**154.10**	**378.17**
	Rate of Interest	%	11.50%	11.50%
	Interest on Working Capital	**Rs Crores**	**17.72**	**43.49**
	Change in working capital		-62.77	224.07

[redacted]

Details of Non-tariff Income — Form No:F26

No	Particulars	Unit	2012-13	2013-14
			Projected	
1	Interest on loans and Advances to Staff	Rs Crores	0.32	0.32
2	Interest on Loans and Advances to Licensees	Rs Crores		
3	Interest on Loans and Advances to Lessors	Rs Crores		
4	Interest on Advances to Suppliers / Contractors	Rs Crores		
5	Gain on Sale of Fixed Assets	Rs Crores	-	-
6	Income/Fee/Collection against staff welfare activities	Rs Crores		
7	Revenue from surcharges for late payment	Rs Crores		
8	Revenue from surcharge for low power factor and other penal charges	Rs Crores		
9	Miscellaneous receipts	Rs Crores	2.18	2.18
10	Misc. charges from consumers	Rs Crores		
	Total	Rs Crores	**2.50**	**2.50**

Details of Income from Other Business — **Form No: F27**

No	Particulars	Unit	2012-13	2013-14
			Projected	
1		Rs Crores		
2		Rs Crores		
3		Rs Crores		
4		Rs Crores		
5		Rs Crores		
6		Rs Crores		
7		Rs Crores		
8		Rs Crores		
9		Rs Crores		
10		Rs Crores		
	Total	Rs Crores	Nil	Nil

Petitioner

Expenses Capitalised		FORM F 28		
			(Rs Crores)	
		2012-13	**2013-14**	
		Projected		
1	Interest & Finance charges Capitalised	42.41	37.45	
2	Employee expenses	26.65	23.53	
3	A&G Expenses	4.70	4.15	
4	Others, if any			
	Grand Total	**73.76**	**65.13**	

Income Tax Provisions		FORM F 29	
		2012-13	**2013-14**
		Projected	
1	Income Tax on the Retun on Equity*	57.79	76.36
2	As Per Return Filed For The Year	_	_
3	As Assessed For The Year	_	_
4	Credit/Debit Of Assessment Year(s) (Give Details)	_	_
	Total		
Note:	'Income Tax Provisions' details which could not be provided by the Transmission Company at the time of this filing shall be furnished as and when they become due/ available.		

INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

सत्यमेव जयते

Certificate No.	:	IN-DL60794510958297K
Certificate Issued Date	:	27-Dec-2012 03:30 PM
Account Reference	:	IMPACC (IV)/ dl729603/ DELHI/ DL-DLH
Unique Doc. Reference	:	SUBIN-DLDL72960321426162088781K
Purchased by	:	VINOD KUMAR GARG
Description of Document	:	Article 4 Affidavit
Property Description	:	NA
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	VINOD KUMAR GARG
Second Party	:	NA
Stamp Duty Paid By	:	VINOD KUMAR GARG
Stamp Duty Amount(Rs.)	:	10 (Ten only)

Please write or type below this line

BEFORE THE DELHI ELECTRICITY REGULATORY COMMISSION, NEW DELHI

Petition No.: ________

IN THE MATTER OF:

Petition for True up of ARR For FY 2007-08 to FY 2011-12 & Revised ARR for FY 2013-14.

AND

IN THE MATTER OF:

Delhi Transco Limited, (DTL). Shakti Sadan, Kotla Marg, New Delhi-110002.

AFFIDAVIT VERIFYING THE PETITION

I, V.K. Garg S/o Sh. R.N. Garg Aged about 59 years working as General Manager (Comml. & Regulatory Affairs) in Delhi Transco Ltd., having its Registered Office at Shakti Sadan, Kotla Road. New Delhi – 110002, do hereby solemnly affirm and state as follows:

1. That I am the G.M. (C&RA) of Delhi Transco Limited and am conversant with facts of the case.

2. I say that the statements made in the accompanying Petition for True up of ARR For FY 2007-08 to FY 2011-12 & Revised ARR for FY 2013-14are based on the records of the company and believed by me to be true.

DEPONENT

VERIFICATIONS

Verified at Delhi on this day 27th of December, 2012 that the contents of the above affidavit are true to the best of my knowledge and belief. No part of it is false and nothing has been concealed.

DEPONENT

ATTESTED

Notary Public, D

27 DEC 2012

कम्प्यूटर द्वारा मुद्रित होने पर ही वैध
VALID ONLY IF COMPUTER PRINTED

केवल 3 महीने वैध
VALID FOR 3 MONTHS ONLY

भारतीय स्टेट बैंक
State Bank of India

रु. 1,50,000/- एवं अधिक के लिखत दो अधिकारियों द्वारा हस्ताक्षरित होने पर ही वैध है।
INSTRUMENTS FOR Rs. 1,50,000/- & ABOVE ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS

अहस्तांतरणीय / NOT TRANSFERABLE

बैंकर्स चैक
BANKERS CHEQUE

दिनांक/DATE: 27/12/2012
Key: SEBBEP
Sr. No: 470909

PAY SECRETARY DERC **

को या उनके आदेश पर OR ORDER

रुपये RUPEES	ONE	ZERO	ZERO	ZERO	ZERO	ZERO
	LAKHS	T'THDS	THDS	HUNDS	TENS	UNITS

रु.Rs. 100000 पैसे Ps 00

PAISE ZERO ONLY

केवल आदाता के खाते में
PAYEE'S A/C ONLY

अदा करें AMOUNT BELOW 100001(1/6)
कृते भारतीय स्टेट बैंक
For STATE BANK OF INDIA

रेनू भट्ट
RENU BHAT
R-9551

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जारी करने वाली शाखा
Issuing Branch:CHANDNI CHOWK (DELHI)
कोड क्र./Code No: 00631
Tel No. 011-66166021

IOI 000284340956 Key: SEBBEP. Sr. No: 470909

प्राधिकृत हस्ताक्षरकर्ता / AUTHORISED SIGNATORY
(हस्ताक्षर नमूना क्र० / S.S. NO.)

शाखा प्रबंधक / BRANCH MANAGER
(हस्ताक्षर नमूना क्र० / S.S. NO.)

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