



Order
on
TRUE UP
for
FY 2012-13, FY 2013-14
Aggregate Revenue Requirement
and
Transmission Tariff
for
FY 2015-16
for
Delhi Transco Limited (DTL)



DELHI ELECTRICITY REGULATORY COMMISSION

September, 2015



DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi- 110017.

F.11(1196)/DERC/2014-15/

Petition No. 17/2015

In the matter of: Petition for True up for FY 2012-13 to FY 2014-15 and ARR for FY 2015-16.

Delhi Transco Limited
Through its General Manager (C & RA)
Shakti Sadan, Kotla Marg,
New Delhi – 110 002.

...Petitioner

Coram:


**Sh. P. D. Sudhakar, Chairperson,
Sh. J. P. Singh, Member &
Sh. B.P. Singh, Member**

ORDER

(Date of Order: 29.09.2015)

Having deliberated upon the Petition for True up for FY 2012-13 to FY 2014-15 and ARR for FY 2015-16 filed by M/s. Delhi Transco Ltd., the subsequent submissions by the Petitioner during the course of proceedings and the responses received from stakeholders, the Commission in exercise of the powers vested under the Electricity Act, 2003 and the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 and extended for one year vide Order dated 22.10.2014, hereby pass this Order signed, dated and issued on 29.09.2015.

This Tariff Order shall be applicable from 01.10.2015 and shall remain in force till replaced by a subsequent Tariff Order and/or is amended, reviewed or modified, in accordance with the provisions of the Electricity Act, 2003 and the Regulations made there under


(B. P. Singh)
MEMBER


(J.P. Singh)
MEMBER


(P. D. Sudhakar)
CHAIRPERSON

CONTENTS

A1: INTRODUCTION	8
Delhi Transco Limited (DTL)	8
Delhi Electricity Regulatory Commission	8
The Coordination Forum	8
Multi Year Tariff Regulations	9
Filing and Acceptance of Petition	9
Interaction with the Petitioner	10
Public Notice	11
Layout of the Order	14
Approach of the Order	15
Approach for FY 2012-13 to FY 2013-14	15
Approach for FY 2014-15	15
Approach for FY 2015-16.	16
A2: Response from Stakeholders	17
Introduction	17
Issue 1: Disbursement of STOA Charges:	17
Issue 2: Excess recovery of Transmission Charges over and above allowed in ARR.....	20
Issue 3: Income Tax Expense.....	21
Issue 4: Repair and Maintenance Expenses.....	23
Issue 5: Employee Expenses for FY 2012-13 to FY 2014-15.....	23
Issue 6: A&G Expenses for FY 2012-13 to FY 2014-15	24
Issue 7: Foreign exchange loss amount sought Rs 31.37 Crore	25
Issue 8: Dividend distribution tax	26
Issue 9: Property tax	27
Issue 10: Annual Transmission License fee	28
Issue 11: Efficiency Factor.....	28
Issue 12: Rebate of sale/wheeling of power.....	29
Issue 13: Capitalisation of Expenses for FY 2012-13 to FY 2014-15 and FY 2015-16.....	30
Issue 14: ARR for FY 2015-16 – Impact of True up for 1st control period	30
Issue 15: Difference in opening figures of CWIP schedule for FY 2012-13 & FY 2013-14	31
Issue 16: Funding of Pension Trust	31
A3: TRUE UP FOR FY 2012-13 and FY 2013-14	40
Background	40
Past Period True-Up of Capitalisation up to FY 2011-12	40
R&M Expenses	40
Depreciation.....	41
Return on Capital Employed (RoCE).....	41
True-up for FY 2012-13 and FY 2013-14	44
Operation and Maintenance Expenses.....	44
Working Capital Requirement	54
Assets Capitalization	55
Depreciation.....	56
Return on Capital Employed (RoCE).....	57
Rebate on Transmission / Wheeling of power	62
Income Tax	64
Non Tariff Income	67
Capitalisation of Expenses	69
Aggregate Revenue Requirement (ARR).....	70
A4: ARR FOR FY 2015-16	72

Background	72
Operation and Maintenance Expenses	72
Capitalisation of Expenses	77
Assets Capitalization	78
Depreciation.....	79
Working Capital Requirement	80
Return on Capital Employed (RoCE).....	80
Income Tax	82
Non Tariff Income	82
Aggregate Revenue Requirement (ARR).....	83
A5: Transmission Tariff Design	84
A6: Directives	89
Annexure-I.....	91
Annexure-II.....	92
Annexure-III.....	97
Annexure-IV	104
Annexure-V	116
Annexure-VI	123
Annexure-VII	124

LIST OF TABLES

Table 1.1: List of Correspondence with the Petitioner	11
Table 3.1: Capitalisation approved for FY 2007-08 to FY 2010-11 (Rs. Crore)	40
Table 3.2: R&M Expenses approved for 1 st MYT Control period (Rs. Crore)	40
Table 3.3: Depreciation approved for 1st MYT Control period (Rs. Crore)	41
Table 3.4: RoCE approved for FY 2007-08 to FY 2011-12 (Rs. Crore)	41
Table 3.5: Net Impact of truing-up up to FY 2011-12 with carrying cost (Rs. Crore)	43
Table 3.6: Employee Expenses Submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)	44
Table 3.7: Employee Expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	46
Table 3.8: A&G expenses submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)	48
Table 3.9: A&G Expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	50
Table 3.10: R&M expenses submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)	51
Table 3.11: R&M Expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	52
Table 3.12: O&M Expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	54
Table 3.13: Working Capital submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)	54
Table 3.14: Working Capital approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	55
Table 3.15: Assets Capitalization submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)	55
Table 3.16: Capitalisation approved for FY 2012-13 to FY 2013-14 (Rs. Crore)	56
Table 3.17: Depreciation submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)	56
Table 3.18: Depreciation approved by the Commission for FY 2012-13 and FY 2013-14 (Rs. Crore)	57
Table 3.19: RoCE submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)	58
Table 3.20: RoCE approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	61
Table 3.21: Income Tax for FY 2012-13 to FY 2014-15 (Rs. Crore)	65
Table 3.22: Income Tax approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	67
Table 3.23: Non Tariff Income for FY 2012-13 to FY 2014-15 (Rs. Crore)	67
Table 3.24: Non Tariff Income approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	69
Table 3.25: Capitalization of Expenses submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)	69
Table 3.26: Capitalization of expenses approved for FY 2012-13 to FY 2014-15 (Rs. Crore)	69
Table 3.27: Capitalization of expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)	69
Table 3.28: ARR approved in true up for FY 2012-13 (Rs. Crore)	70
Table 3.29: ARR approved in true up for FY 2013-14 (Rs. Crore)	70
Table 3.30: Revenue Gap / (Surplus) for FY 2012-13 (Rs. Crore)	70
Table 3.31: Net Impact of truing-up upto FY 2012-13 with carrying cost (Rs. Crore)	71
Table 3.32: Revenue Gap / (Surplus) for FY 2013-14 (Rs. Crore)	71
Table 4.1: Employee Expenses submitted for FY 2015-16 (Rs. Crore)	72
Table 4.2: Employee Expenses approved for FY 2015-16 (Rs. Crore)	74
Table 4.3: A&G expenses submitted for FY 2015-16 (Rs. Crore)	74
Table 4.4: A&G Expenses approved for FY 2015-16 (Rs. Crore)	75
Table 4.5: R&M expenses submitted for FY 2015-16 (Rs. Crore)	76
Table 4.6: R&M Expenses approved for FY 2015-16 (Rs. Crore)	76
Table 4.7: O&M Expenses approved for FY 2015-16 (Rs. Crore)	77
Table 4.8: Capitalization of Expenses submitted for FY 2015-16 (Rs. Crore)	78
Table 4.9: Capitalization of expenses approved for FY 2015-16 (Rs. Crore)	78
Table 4.10: Assets Capitalization submitted for FY 2015-16 (Rs. Crore)	78
Table 4.11: Depreciation submitted for FY 2015-16 (Rs. Crore)	79
Table 4.12: Depreciation approved for FY 2015-16 (Rs. Crore)	79
Table 4.13: Working Capital submitted for FY 2015-16 (Rs. Crore)	80
Table 4.14: Working Capital approved for FY 2015-16 (Rs. Crore)	80
Table 4.15: ROCE submitted for FY 2015-16 (Rs. Crore)	81

Table 4.16: RoCE approved for FY 2015-16 (Rs. Crore)	81
Table 4.17: Income Tax submitted for FY 2015-16 (Rs. Crore)	82
Table 4.18: Income Tax approved for FY 2015-16 (Rs. Crore)	82
Table 4.19: Non Tariff Income submitted for FY 2015-16 (Rs. Crore)	82
Table 4.20: Non Tariff Income approved for FY 2015-16 (Rs. Crore)	82
Table 4.21: ARR approved for FY 2015-16 (Rs. Crore).....	83
Table 5.1 Approved ARR and balance past DVB arrears	87
Table 5.2: Transmission charges including carrying cost and liquidation of past arrears	87
(Rs. Crore)	87

List of Abbreviations

Abbreviation	Explanation
ARR	Aggregate Revenue Requirement
A&G	Administrative and General
AAD	Advance Against Depreciation
ABT	Availability Based Tariff
ACD	Advance Consumption Deposit
AMR	Automated Meter Reading
APDRP	Accelerated Power Development and Reforms Program
AT&C	Aggregate Technical and Commercial
ATE	Appellate Tribunal for Electricity
BEST	Birhanmumbai Electric Supply and Transport
BHEL	Bharat Heavy Electricals Limited
BIS	Bureau of Indian Standards
BPTA	Bulk Power Transmission Agreement
BRPL	BSES Rajdhani Power Limited
BST	Bulk Supply Tariff
BTPS	Badarpur Thermal Power Station
BYPL	BSES Yamuna Power Limited
CAGR	Compounded Annual Growth Rate
CCGT	Combined Cycle Gas Turbine
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CFL	Compact Fluorescent Lamp
CGHS	Cooperative Group Housing Societies
CGS	Central Generating Stations
CIC	Central Information Commission
CISF	Central Industrial Security Force
CoS	Cost of Supply
CPI	Consumer Price Index
CPRI	Central Power Research Institute
CPSUs	Central Power Sector Utilities
CSGS	Central Sector Generating Stations
CWIP	Capital Work in Progress
DA	Dearness Allowance
DDA	Delhi Development Authority
DERA	Delhi Electricity Reform Act
DERC	Delhi Electricity Regulatory Commission
DIAL	Delhi International Airport Limited
DISCOMs	Distribution Companies (BRPL, BYPL, TPDDL & NDMC)
DMRC	Delhi Metro Rail Corporation
DPCL	Delhi Power Company Limited
DTL	Delhi Transco Limited

Abbreviation	Explanation
DVB	Delhi Vidyut Board
DVC	Damodar Valley Corporation
EHV	Extra High Voltage
EPS	Electric Power Survey
FBT	Fringe Benefit Tax
FPA	Fuel Price Adjustment
GFA	Gross Fixed Assets
GIS	Geographical Information System
GoNCTD	Government of National Capital Territory of Delhi
GTPS	Gas Turbine Power Station
HEP	Hydro Electric Power
HPSEB	Himachal Pradesh State Electricity Board
HRA	House Rent Allowance
HT	High Tension
HVDS	High Voltage Distribution System
IDC	Interest During Construction
IGI Airport	Indira Gandhi International Airport
IPGCL	Indraprastha Power Generation Company Limited
JJ Cluster	Jhugghi Jhopadi Cluster
KSEB	Kerala State Electricity Board
LED	Light Emitting Diode
LIP	Large Industrial Power
LT	Low Tension
LVDS	Low Voltage Distribution System
MCD	Municipal Corporation of Delhi
MES	Military Engineering Service
MLHT	Mixed Load High Tension
MMC	Monthly Minimum Charge
MoP	Ministry of Power
MTNL	Mahanagar Telephone Nigam Limited
MU	Million Units
MYT	Multi Year Tariff
NABL	National Accreditation Board for Testing and Calibration of Laboratories
NAPS	Narora Atomic Power Station
NCT	National Capital Territory
NCTPS	National Capital Thermal Power Station
NDLT	Non Domestic Low Tension
NDMC	New Delhi Municipal Council
NEP	National Electricity Policy
NGO	Non Government Organisation
NHPCL	National Hydroelectric Power Corporation Limited
NPCIL	Nuclear Power Corporation of India Limited

Abbreviation	Explanation
NRPC	Northern Regional Power Committee
NTI	Non Tariff Income
NTP	National Tariff Policy
O&M	Operations and Maintenance
OCFA	Original Cost of Fixed Assets
PGCIL	Power Grid Corporation of India Limited
PLF	Plant Load Factor
PLR	Prime Lending Rate
PPA	Power Purchase Agreement
PPAC	Power Purchase Cost Adjustment Charges
PPCL	Pragati Power Corporation Limited
PPS	Pragati Power Station
PTC	Power Trading Corporation
PWD	Public Works Department
R&M	Repair and Maintenance
RAPS	Rajasthan Atomic Power Station
REA	Regional Energy Account
RoCE	Return on Capital Employed
ROE	Return on Equity
RRB	Regulated Rate Base
RTI	Right to Information
RWA	Resident Welfare Association
SBI	State Bank of India
SERC	State Electricity Regulatory Commission
SIP	Small Industrial Power
SJVNL	Satluj Jal Vidyut Nigam Limited
SLDC	State Load Despatch Centre
SPD	Single Point Delivery
SPUs	State Power Utilities
SVRS	Special Voluntary Retirement Scheme
THDCL	Tehri Hydro Development Corporation Limited
ToD	Time of Day
TOWMCL	Timarpur Okhla Waste Management Company (P) Limited
TPDDL	Tata Power Delhi Distribution Limited
TPS	Thermal Power Station
UI	Unscheduled Interchange
UoM	Units of Measurement
WACC	Weighted Average Cost of Capital
WC	Working Capital
WPI	Wholesale Price Index

A1: INTRODUCTION

- 1.1 This Order relates to the Petition filed by Delhi Transco Limited (hereinafter referred to as 'DTL' or the 'Petitioner') for True-Up of ARR from FY 2012-13 to FY 2013-14 and approval of Aggregate Revenue Requirement for FY 2015-16 for Transmission Business under the Multi Year Tariff Principles specified in the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 (hereinafter referred to as the 'Transmission Tariff Regulations, 2011') extended for further period of one year up to 31.03.2016 vide order dated 22.10.2014.

Delhi Transco Limited (DTL)

- 1.2 Delhi Transco Limited is a Company incorporated under the Companies Act, 1956 and is engaged in the business of transmission of electricity in the National Capital Territory (NCT) of Delhi.

Delhi Electricity Regulatory Commission

- 1.3 Delhi Electricity Regulatory Commission (hereinafter referred to as 'DERC' or the 'Commission') was constituted by the GoNCTD on 03.03.1999 and it became operational from 10.12.1999.
- 1.4 The Commission's approach to regulation is driven by the Electricity Act, 2003, the National Electricity Plan, the Tariff Policy and the Delhi Electricity Reform Act 2000 (hereinafter referred to as 'DERA'). The Electricity Act, 2003 mandates the Commission to take measures conducive to the development and management of the electricity industry in an efficient, economic and competitive manner, which inter alia includes tariff determination.

The Coordination Forum

- 1.5 The Commission has, since constitution of the Co-ordination Forum on 16.03.2005 held 28 meetings so far. In the 28th Co-ordination Forum Meeting held on 27.02.2015, the Commission discussed the following:

S. No.	Issues Discussed
i.	Status of GIS mapping of network & integration with SAP and SCADA by DISCOMs
ii.	Summer preparedness
iii.	Surrender/Re-allocation of Long term Power, considering the Demand-Supply scenario.
iv.	Progress of DSM initiatives
v.	Progress of projects under Net Metering Regulations, 2014
vi.	Schemes to be taken under Integrated Power Development Scheme (IPDS)
vii.	Proposal for disposal of DTs inherited from DVB, which are beyond repair
viii.	Review of progress of replacement of oil filled transformers by dry type transformers.

Multi Year Tariff Regulations

- 1.6 The Commission issued MYT Regulations, 2011 vide Order dated 02.12.2011 specifying Terms and Conditions for Determination of Tariff for Generation, Transmission and Distribution of electricity under the Multi Year Tariff (MYT) framework for the period FY 2012-13 to FY 2014-15.
- 1.7 The Commission vide order dated October 22, 2014 has extended the MYT period of FY 2012-13 to FY 2014-15 for a further period of one year i.e. FY 2015-16. It was ordered vide clause 23 that

“..... Further in order to avoid any doubt or ambiguity, the Commission in its wisdom considers it appropriate that the MYT Regulations 2011 be extended in totality i.e. the control period should be extended for one year i.e. FY 2015-16. Therefore the Commission is of the considered view that public interest is best served by extending the MYT regulations 2011 by one year i.e. FY 2015-16”.

Filing of Petition for True Up of expenses for FY 2012-13 to FY 2013-14 and ARR for FY 2015-16

Filing and Acceptance of Petition

- 1.8 DTL has filed its petition before the Commission on 24.02.2015 for True-up for FY 2012-13 to FY 2013-14 and approval of Aggregate Revenue Requirement for FY 2015-16. The Commission admitted the petition vide its Order dated 12.03.2015 subject to clarifications/additional information, if any, which would be sought from the Petitioner from time to time. A copy of the Admission Order dated 12.03.2015 is

enclosed as **Annexure I** to this Order.

- 1.9 Further, as requested by stakeholders/consumers, the Commission directed all the Petitioner to submit a Hindi version of the Petition filed by them. The Hindi and English versions of the Petition were uploaded on the website of the Commission as well as on the website of the Petitioner for the benefit of stakeholders/consumers.

Interaction with the Petitioner

- 1.10 The Order has referred at numerous places to various actions taken by the “Commission”. It may be mentioned for the sake of clarity, that the term “Commission” in most of the cases refers to the Staff of the Commission and the Consultants appointed by the Commission for carrying out the due diligence on the petition filed by the Petitioner, obtaining and analyzing information/clarifications received from the utilities and submitting all issues for consideration by the Commission.
- 1.11 For this purpose, the Commission Staff and Consultant held discussions with the Petitioners, obtained information/clarifications wherever required and carried out technical validation with regard to the information provided.
- 1.12 The Commission held public hearings to take a final view with respect to various issues concerning the principles and guidelines for tariff determination. The Commission has considered due diligence conducted by the Staff of the Commission and the Consultants in arriving at its final decision. The use of the term “Commission” may, therefore, be read in the context of the above clarification.
- 1.13 A preliminary scrutiny/analysis of the Petition submitted by the Petitioner was conducted and certain deficiencies were observed. Accordingly, deficiency notes were issued to the Petitioner. Further, additional information/clarifications were solicited from the Petitioner as and when required. The Commission and the Petitioner also discussed key issues raised in the Petition, which included details of O&M Expenses, Assets Capitalization, depreciation, working capital requirement, Return on Capital Employed (RoCE), etc. The Petitioner submitted additional information through various letters.
- 1.14 The Commission also conducted validation sessions with the Petitioner during which discrepancies in the petition and additional information required by the Commission

were sought. Subsequently, the Petitioner submitted replies to the issues raised in these sessions and provided documentary evidence to substantiate its claims regarding various submissions.

- 1.15 The replies of the Petitioner, as mentioned in the **Table-1.1** as follows have been considered for approval of the ARR of the Petitioner:

Table 1.1: List of Correspondence with the Petitioner

Sl. No.	Letter No.	Letter Dated	Subject
1	No.F/DTL/203/F.1/Oprn .GM(C&RA)/2015-16/08	09.04.2015	Data Gaps for True up of FY 2012-13, FY 2013-14 and ARR for FY 2015-16

Public Notice

- 1.16 The Petitioner published a Public Notice indicating salient features of its petition for inviting comments from the stakeholders and requesting to submit response on the petition on or before 10.04.2015 in the following newspapers on the respective dates mentioned alongside:

- | | |
|--------------------------------|--------------|
| a) The Hindu (English) | – 14.03.2015 |
| b) Business Standard (English) | – 14.03.2015 |
| c) Daily Educator (Punjabi) | – 14.03.2015 |
| d) Milap (Urdu) | – 14.03.2015 |
| e) Punjab Kesari (Hindi) | – 14.03.2015 |

- 1.17 Copies of the above Public Notice in English, Hindi, Urdu and Punjabi are enclosed as **Annexure II** to this Order. A copy of the petition was also made available for purchase from the head-office of the Petitioner on any working day from 16.03.2015 to 10.04.2015 between 11 A.M. and 4 P.M. in the form of compact disc (CD) on payment of Rs 25/- per CD or in the form of hard copy on payment of Rs.100/-. A copy of the complete petition was also uploaded on the website of the Commission, as well as that of the Petitioner, requesting for comments of the stakeholders thereon.
- 1.18 The Commission also published a Public Notice in the following newspapers on 18.03.2015 inviting comments from stakeholders on the Tariff petitions filed by the Petitioners latest by 10.04.2015.

a) Hindustan Times (English)	–18.03.2015
b) The Hindu (English)	–18.03.2015
c) The Pioneer (English)	–18.03.2015
d) Times of India (English)	–18.03.2015
e) Dainik Jagaran (Hindi)	–18.03.2015
f) Jadid in Dinon (Urdu)	–18.03.2015
g) Quami Patrika (Punjabi)	–18.03.2015

1.19 Copies of the above Public Notice in English, Hindi, Punjabi and Urdu are enclosed as **Annexure III** to this Order.

1.20 In order to extend help to the consumers in understanding the ARR Petition and filing their comments, the Commission prepared an Executive Summary highlighting salient features of the Petition filed by the Petitioner, which was uploaded on the Commission's website along with Annexure I (including the comparative analysis of the key submissions made by the DTL). In this regard, two officers of the Commission viz. Joint Director (Tariff-Finance) and Joint Director (Engineering) were nominated for discussion on the ARR Petition. This was duly highlighted in the Public Notices brought out by the Commission. In order to increase participation of the stakeholders, the Commission also prepared and uploaded the Hindi version of the Staff Paper on its website.

1.21 At the request of the stakeholders, the Commission extended the last date for filing objections and suggestions up to 17.04.2015 for which the public notice was issued in the following newspapers on the respective dates mentioned along side:

a) Times of India (English)	– 07.04.2015
b) Hindustan Times (English)	– 07.04.2015
c) Hindustan (Hindi)	– 07.04.2015
d) Daily Educator, New Delhi (Punjabi)	– 07.04.2015
e) Milap (Urdu)	– 07.04.2015
f) Amar Ujala (Hindi)	– 07.04.2015

1.22 At the request of the stakeholders, the Commission extended the last date for filing objections and suggestions up to 24.04.2015 for which the public notice was issued in the following newspapers on the respective dates mentioned along side:

- | | |
|----------------------------------|--------------|
| a) Times of India (English) | – 18.04.2015 |
| b) Hindustan Times (English) | – 18.04.2015 |
| c) Hindustan (Hindi) | – 18.04.2015 |
| d) Educator, New Delhi (Punjabi) | – 18.04.2015 |
| e) Milap (Urdu) | – 18.04.2015 |
| f) Amar Ujala (Hindi) | – 18.04.2015 |

1.23 Copies of the above Public Notice in English, Hindu, Punjabi and Urdu are attached as **Annexure IV** to this order.

1.24 The Commission published a Public Notice indicating the venue, date and time of public hearings on 04.08.2015 & 05.08.2015 in the following newspapers on the respective dates mentioned alongside:

- | | |
|------------------------------|--------------|
| a) The Hindu (English) | – 23.07.2015 |
| b) The Pioneer (English) | – 23.07.2015 |
| c) Hindustan Times (English) | – 23.07.2015 |
| d) Nav Bharat Times (Hindi) | – 23.07.2015 |
| e) Dainik Jagran (Hindi) | – 23.07.2015 |
| f) Quami Patrika (Punjabi) | – 23.07.2015 |
| g) Pratap (Urdu) | – 23.07.2015 |

1.25 Copies of the above Public Notice in English, Hindi, Urdu and Punjabi are enclosed as **Annexure V** to this order.

1.26 The Commission received written comments from 16 stakeholders/consumers. The comments of the stakeholders/consumers were forwarded to the Petitioner. The Petitioner responded to the comments of the stakeholders/consumers with a copy of its replies to the Commission. The Commission invited all stakeholders/consumers, including those who had filed their objections and suggestions, to attend the Public Hearing.

1.27 The public hearing was held at the Siri Fort Auditorium-II, New Delhi for all stakeholders/consumers on 05.08.2015 to discuss the issues related to the petition filed by the Petitioner. The issues and concerns voiced by various stakeholders/consumers have been examined by the Commission. The major issues

discussed during the public hearing and/or written comments made by the stakeholders/consumers, the responses of the Petitioner thereon and the views of the Commission, have been summarized in Chapter A2.

Layout of the Order

1.28 This Order is organised into six Chapters:

- a) **Chapter A1** provides details of the approval of ARR process and the approach of the Order;
- b) **Chapter A2** provides a brief of the Public Hearing including the details of comments of various stakeholders/consumers, the Petitioner's response and views of the Commission thereon.
- c) **Chapter A3** provides details/analysis of the true up for FY 2012-13 to FY 2013-14.
- d) **Chapter A4** provides analysis of the petition for determination of the Aggregate Revenue Requirement for FY 2015-16.
- e) **Chapter A5** provides the summary of the transmission tariff for DTL.
- f) **Chapter A6** Directives of the Commission.

1.29 The Order contains following Annexure, which are an integral part of the Tariff Order:

- a) **Annexure I** - Admission Order.
- b) **Annexure II** - Copies of Public Notices published by the Petitioner.
- c) **Annexure III** - Copies of the Public Notice published by the Commission inviting comments from the stakeholders/consumers.
- d) **Annexure IV** - Copies of the Public Notice published by the Commission regarding extension of last date of submission of comments.
- e) **Annexure V** – Copies of Public Notice for public hearings held on 04.08.2015 & 05.08.2015 at Siri Fort Auditorium II, New Delhi.
- f) **Annexure VI** - List of the stakeholders/consumers who submitted their comments on True-up for FY 2012-13 to FY 2014-15 and approval of Aggregate Revenue Requirement for FY 2015-16.
- g) **Annexure VII** – List of Stakeholders/consumers who attended the public hearing.

Approach of the Order

- 1.30 The Petitioner has submitted the ARR petition for FY 2015-16 along with the True-up petition for FY 2012-13 to FY 2013-14.

Approach for FY 2012-13 to FY 2013-14

- 1.31 Under the MYT Framework, the Commission has projected the ARR for the Petitioner for each year of the Control Period in the MYT Order dated 13.07.2012.

- 1.32 As per Regulation 4.16 of the Transmission Tariff Regulations, 2011:

“4.16 For controllable parameters,

a. Any surplus or deficit of Operation and Maintenance (O&M) expenses shall be to the account of the Licensee and shall not be trued up in ARR; and

b. Depreciation and Return on Capital Employed shall be trued up every year based on the actual capital expenditure and actual capitalisation vis-à-vis capital investment plan (capital expenditure and capitalisation) approved by the Commission:

Provided that any surplus or deficit in Working Capital shall be to the account of the Licensee and shall not be trued up in ARR:

Provided further that the Commission shall not true up the interest rate variation in State Bank of India Base Rate as on 01.04.2012, if the variation is within $\pm 1\%$ during the Control Period. Any increase/decrease in State Bank of India Base Rate $\pm 1\%$ only shall be trued up.

Approach for FY 2014-15

- 1.33 The Petitioner has requested for a provisional true up of ARR for FY 2014-15. Since the Petitioner has not filed the petition for approval of ARR for FY 2014-15, the Commission has not issued the tariff order for FY 2014-15 to DTL. The True up of uncontrollable parameters shall be governed by Regulation 4.16 of Transmission Tariff Regulations, 2011. Truing up shall be carried out for each year based on actual/audited accounts and prudence checks undertaken by the Commission. Accordingly, the Commission is of the opinion that in accordance with the MYT Regulations, 2011 the True up of FY 2014-15 can only be considered based on the

audited financial statement once the Petitioner makes a regular tariff Petition for True up of FY 2014-15.

Approach for FY 2015-16.

1.34 The relevant provisions of the Transmission Tariff Regulations, 2011, pertaining to Transmission Business are as follows:

- (a) Regulation 3.2 provides that the Commission shall determine the Aggregate Revenue Requirement (ARR) for the Transmission Business.
- (b) Regulation 4.8 to 4.14 provide for Annual Performance Review and prior approval of actual Capital Expenditure and Capitalisation for allowing the Return on Capital Employed and Depreciation and Renovation and Modernisation.
- (c) Regulations 4.15 and 4.16 provide that the Commission shall set targets for the controllable parameters and their truing-up.
- (d) Regulation 5.4 provides that the ARR for Transmission Business for each year of the Control Period shall contain:
 - (i) Operation and Maintenance expenses;
 - (ii) Return on Capital Employed;
 - (iii) Depreciation;
 - (iv) Income Tax;
 - (v) Less: Non-Tariff Income and
 - (vi) Less: Income from Other Business.

1.35 The Commission has evaluated the ARR submitted by the Petitioner on the basis of the MYT Transmission tariff Regulations, 2011 extended for further period of one year up to 30.03.2016 and other factors considered appropriate by the Commission.

A2: Response from Stakeholders

Introduction

- 2.1 Section 64(3) of Electricity Act, 2003, stipulates that the Commission shall determine tariff under Section 62 of the Electricity Act, 2003 for the transmission licensee, after consideration of all suggestions received from the public and the response of the Licensee to the objections/suggestions of stakeholders, issue a tariff order accepting the application with such modifications or such conditions as may be specified in the order. Public hearing, being a platform to understand the problems and concerns of various stakeholders, the Commission has encouraged transparent and participative approach in hearings to obtain necessary inputs required for tariff determination. Accordingly public hearings were held in the **Siri Fort Auditorium, Delhi on 4th and 5th August 2015** for consumers to discuss the issues related to the petition filed by Delhi Transco limited for true up of expenses for FY 2012-13 to FY 2014-15 and ARR for FY 2015-16.
- 2.2 In the public hearings, the stakeholders offered their comments and suggestions before the Commission in the presence of the Petitioner.
- 2.3 The Commission has examined the issues taking into consideration the comments / suggestions offered by the various stakeholders in their written statements and during the public hearings and also the response of the Petitioner thereon.
- 2.4 The comments/suggestions of various stakeholders, the replies/response by the Petitioner and the views of the Commission thereon are summarised under various subheads below.

Issue 1: Disbursement of STOA Charges:

Stakeholders' view

- 2.5 DERC through its Regulation "Terms and Conditions for Determination of Transmission Tariff Regulations, 2011" has directed Delhi Transco Ltd. (DTL) to adjust the transmission charges collected from short term open access consumer towards reduction of transmission charges payable by long term and medium term users. The relevant Clause is reproduced below for ready reference:

“ Clause 6.13:

25% of the charges collected from the short term open access customer shall be retained by the transmission licensee and the balance 75% shall be considered as non-tariff income and adjusted towards reduction in the transmission service charges payable by the long term and medium term users.”

2.6 Despite the aforementioned direction by the Commission, DTL (Delhi Transco Limited) has neither disbursed transmission charges to TPDDL since January, 2013 nor provided any reason towards nonpayment of the same to TPDDL. TPDDL therefore raised this issue of non-disbursement of STOA charges through letters dated 05.08.2014 & 04.12.2014 and at various forums, including 15th Commercial Sub-Committee meeting held on 11.09.2014, 11th Grid Co-ordination Committee held on 29.12.2014, 16th Commercial Sub-Committee meeting held on 19.03.2015 and through various correspondences. Although, after every meeting DTL has assured that the matter will be resolved shortly, neither any action has been taken by DTL to resolve the issue nor any response was received from them. A reminder letter was again sent by TPDDL to DTL on 07.04.2015 vide Ref. No. TPDDL/PMG/STOA/07042015 regarding the same, response for the same is yet to receive.

2.7 TPDDL has brought to the notice of the Commission the need to amend Clause 6.13 of (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 regulating disbursement of STOA charges. It is pertinent to note that Hon'ble CERC (Central Electricity Regulatory Commission) has amended Regulation 25 of the (Open Access in inter-State Transmission) Regulations, 2008, vide order dated 11.09.2013 which regulates Collection and disbursement of Transmission Charges. The amended Regulation has been reproduced below for Hon'ble Commission ready reference.

“ 25. Collection and disbursement of Transmission Charges:

(2) The Transmission Charges collected by the nodal agency for use of the transmission system other than State network, for a bilateral or collective transaction for each point of injection and each point of drawal shall be given to Central Transmission Utility (CTU) for disbursement. The CTU shall disburse these transmission charges to the long term customers of the synchronously connected

grid where point of injection or point of drawal is situated, as the case may be, in proportion to the monthly transmission charges payable by them after making adjustments against Long term Access to target region in accordance with the Central Electricity Regulatory Commission (sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 as amended from time to time.”

- 2.8 Hon’ble CERC through the aforementioned amended Regulation has directed the Nodal Agency to disburse entire amount of transmission charges to the long-term customers as against 75% of transmission charges as specified in previous Regulation dated 20.05.2009. TPDDL requested the Delhi Electricity Regulatory Commission to amend the Clause 6.13 of (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 to bring it in line with current Regulation of Hon’ble CERC. The aforementioned amendment shall result in disbursement of transmission charges to the long term beneficiaries i.e. Delhi DISCOMs by DTL, which it receives over and above its approved ARR on account of Short Term Open Access.
- 2.9 TPDDL requested the Commission to adjust the aforementioned STOA Charges that DTL has not reimbursed since January, 2013 by deducting the same from DTL’s ARR and providing credit of the corresponding amount in TPDDL’ ARR. This non sharing of charges is a clear violation of the Commission’s Regulations which has penal consequences. The Commission may initiate penalty proceedings against DTL along with directing DTL to share the amount collected under this head. This shall allow passing on the benefits to end consumers accrued on account of STOA charges which was the intent of the aforementioned Regulation.

Petitioner’s Submission

- 2.10 The following payments have been lying outstanding from TPDDL:

Payment withheld by TPDDL against Pension Trust	- Rs. 19.00 Crore
Payment recovered unilaterally by TPDDL against I/Tax	- Rs. 12.49 Crore
Nonpayment of I/Tax bill 2011-12 by TPDDL	- Rs. 57.42 Crore

Besides the above payments, LPSC is also recoverable from TPDDL. Therefore on account of the above, the STOA charges have not been credited / adjusted in the

bills raised to TPDDL. The above outstanding are still to be adjusted and reconciled with TPDDL. Therefore the remarks of TPDDL in this regard are contrary to the facts and are not relevant with the claim of ARR in the tariff petition submitted by DTL.

Commission's view

- 2.11 The Commission is of the view that the stakeholder (TPDDL) and the Petitioner should reconcile all cross adjustments made in their respective accounts without any further delay.

Issue 2: Excess recovery of Transmission Charges over and above allowed in ARR

Stakeholders' view

- 2.12 TPDDL would like to submit that DTL is resorting to picking and choosing of ARR w.r.t. billing in order to maximize its gains. DTL is billing Transmission Charges based on its MYT order issued in July 2012 whereas it is recovering Pension Trust based on TPDDL's Tariff Order (FY 14-15) issued in July, 2014. It can be seen that it is a deliberate attempt by DTL to choose the ARR that helps it in maximizing its revenue. Although the same is subjected to true up but during the intervening period this picking and choosing of ARR would result in constraining TPDDL's cash flow which would then result in TPDDL taking more loans and hence incurring additional carrying cost. Ultimately it would be the end consumers who shall pay additional amount to cover for the additional carrying cost that TPDDL would incur on account of DTL's pick and choose philosophy. DTL should therefore bill TPDDL based on the ARR allowed to it and revise the same only when the same is trued up. Due to this pick and choose principle adopted by DTL; TPDDL has to pay amount disproportionate to its ARR which is ultimately getting passed on to the end consumer.
- 2.13 TPDDL submitted that funding of pension trust through ARR of DTL may be discontinued in the near future as this affects adversely ARR of TPDDL. TPDDL therefore submits that the Commission may direct DTL not to follow pick and choose policy as this leads to additional burden on the end consumers. The above policy of pick and choose is also putting a constraint on the cash flow TPDDL, which ultimately leads to the end consumers paying for the additional carrying cost. Such actions by utilities shall be stopped which is introducing unwanted complication in the conduct

of business by other utilities and burdening end consumers with additional tariff.

Petitioner's Submission

2.14 The remarks of TPDDL in para No.2 are untenable as the same are contrary to the facts and the statutory and legal position. It is an admitted fact that as per the Transfer Scheme rules read with Tripartite Agreements the pensionary benefits to the retirees of DVB origin are protected which are to be recovered through distribution utilities as part of employee cost. This issue has already been decided by the Supreme Court in KR Jain judgment. Considering the same, the Commission has allowed funds on ad-hoc basis in the tariffs of distribution utilities for the financial year 2011-12, 2012-13, 2013-14 and 2014-15 for the corpus of Pension Trust pending the dispute raised by DISCOMs. It is submitted that as per the said tariff orders, DTL was made the nodal utility to recover the said charges from distribution utilities by raising monthly bills separately in respect of funds for Pension Trust. After recovering the said funds, DTL is remitting the same to pension Trust as per the order of the Commission. Further, as per the separate order passed by the Commission in respect of transmission charges, DTL is raising monthly bills to the distribution utilities and recovering the same separately. Therefore, it is submitted that the remarks of TPDDL are misleading and contrary to the facts as explained hereinabove.

Commission's view

2.15 The Commission has considered and factored the contribution towards pension trust and the same was included in the ARR of the TPDDL (proportionate to the share of TPDDL). The tariffs are inclusive of contribution towards the pension trust. Further, the Commission has directed the DISCOMs to disburse the amount to DTL in 8 equal monthly installments from August 2014 to March 2015.

Issue 3: Income Tax Expense

Stakeholders' view

2.16 DTL has claimed Rs. 113.50 Crore as income tax expense due to DVB arrear under the head of Income Tax Expenses for FY 2013-14. This claim is over and above

Income Tax on the Return on Equity component, which is against the MYT Regulation, 2011.

- 2.17 TPDDL further added that DTL also claimed income tax beyond ROE in FY 2011-12 however, DERC in its order issued in July, 2013 while truing up ARR for FY 2011-12 denied the claim. It was ordered that DTL to return the additional income tax reimbursed from the DISCOMs for FY 2007-08 to FY 2011-12.
- 2.18 TPDDL therefore requested the Commission to deny the Income Tax claim beyond ROE for FY 2013-14 and also enforce compliance with the Commission's order on reimbursement of the additional Tax recovered from TPDDL for FY 2011-12. This additional recovery of Income Tax by DTL would be passed on to the end consumers which is unwarranted for.

Petitioner's Submission

- 2.19 DTL is paying income tax under MAT provisions of Income Tax Act since it is carrying huge accumulated losses since inception. Considering the same and the provisions of tariff regulations for transmission business notified by the Commission, DTL has the strong case that it should be allowed full income tax paid by it against its book profits under the MAT provisions. However, the Commission restricted the same upto the amount of tax applicable on return on equity only. Against this order, DTL has already filed the appeal before the Hon'ble APTEL and has also filed writ petition before the Hon'ble High Court of Delhi. Both the cases are under process of adjudication at present. Therefore, it is humbly submitted before the Commission that the status-quo in respect of the claim of DTL be maintained till the decision by the Hon'ble APTEL and High Court of Delhi. However, it is further submitted that TPDDL has wrongly reduced a sum of Rs. 12.49 Crores from the amount claimed by DTL in respect of income tax actually deposited by it and the same should be released by TPDDL to DTL.

Commission's view

- 2.20 The Commission has allowed income tax to be allowed in the ARR of the petitioner based on actual income tax paid by the petitioner in FY 2012-13 and FY 2013-14 and normative income tax based on ROE of the respective years whichever is lower.

Issue 4: Repair and Maintenance Expenses**Stakeholders' view**

- 2.21 CEA issued Transmission system plan in May, 2013 where in it was proposed creation of 400/200 kV Tughlakabad ISTS and 400/200 kV Rajghat ISTS which would allow decommissioning of costly and inefficient plants like BTPS, Pragati and GT. These plants are costly and their decommissioning would result in lowering of power purchase cost to a great extent, the benefit of which shall ultimately be passed on to end consumers.
- 2.22 TPDDL requested DERC to direct DTL to adhere to its deadline of 2017 as indicated by it at various forums.

Petitioner's Submission

- 2.23 The 400kV Rajghat & Tuglakabad substations are being executed through ISTS by Power grid.

Commission's view

- 2.24 The Commission is monitoring the progress report of proposed sub-station.

Issue 5: Employee Expenses for FY 2012-13 to FY 2014-15**Stakeholder's view**

- 2.25 The Commission has not approved any amount towards these heads in its T.O for second MYT control period. Impact of Rs 79.64 Crore (FY 2012-13 to FY 2014-15) additional sought by DTL towards these kinds of employee expenses. Further, there is discrepancy between the expenses sought in the petition and employee expenses as per audited accounts. Table below:

Sl. No.	Particulars	FY 2012-13 (Rs. Cr.)	FY 2013-14 (Rs. Cr.)
1	Employee expenses sought in Petition	157.15	152.93
2	Employee expenses (DTL/SLDC) – Audited accounts	142.74	135.65

- 2.26 TPDDL submits that expenses incurred/ booked on account of actuarial valuation, employee expenses for 220kV IP station, ex-gratia and pension trust dues may not be allowed by the Commission as Employee Expenses are allowed on normative

basis as per the methodology adopted by the Commission.

Petitioner's Submission

2.27 DTL has considered the Employee Expenses approved by the Commission for FY 2011-12 as base year for computing the Employee Expenses for FY 2012-13 to FY 2014-15, by applying the escalation factor already been approved by the Commission, in True Up petition. The other employee expenses considered separately include actuarial Valuation (Gratuity and Leave Encashment), Employee Expenses of 220kV IP switchyard, Ex-gratia and pension Trust Dues. It is submitted that the separate claim towards the amount of actuarial valuation, additional employee expenses for the IP switchyard, ex-gratia and Pension Trust Dues raised by DTL in its tariff petition over and above the normative employee cost as per the tariff regulations is correct as the aforesaid extra expenses did not form the part of opening approved values of employee cost on which the normative formula has been applied to calculate the employee cost. The expenses as claimed in True Up petition will not reconcile with the expenses as per audited books of accounts as the expenses in true up petition have been arrived at on the basis of norms specified in the tariff regulations. Therefore, the remarks of TPDDL in this para are not tenable.

Commission's view

2.28 The Commission for the purpose of truing up has carried out due prudence check before allowing any expenses including on account of employee expenses. The same has been discussed in chapter-3 of this Tariff Order.

Issue 6: A&G Expenses for FY 2012-13 to FY 2014-15

Stakeholders' view

2.29 Base year expenses (FY 2011-12) are revised based on audited accounts without any clarification against the amount considered by the Commission in its second MYT control period on which DTL has computed A&G expenses for FY 2015-16. Further additional manpower cost has been sought of Rs 1.51 Crore in A&G. The Commission may not allow the same.

Petitioner's Submission

- 2.30 DERC in MYT order for 2nd control period has considered FY 2010-11 for calculation of base year expenses for FY 2012-13 as the audited account for FY 2011-12 were not available till then. So the base year has been revised to 2011-12 as per audited account for FY 2011-12. Therefore, the remarks of TPDDL in this para are not tenable.

Commission's view

- 2.31 The Commission for the purpose of truing up has carried out due prudence check before allowing A&G expenses as discussed in chapter-3 of this Tariff Order.

Issue 7: Foreign exchange loss amount sought Rs 31.37 Crore**Stakeholders' view**

- 2.32 It has not been clarified whether in case of exchange gain, whether the same has been offered specially in respect to FY 2012-13. Further, the cost of debt has been considered in the range of 11%, the additional exchange loss will impact the consumer directly.
- 2.33 The Commission may check whether the Foreign Exchange loss has been offered in the past. Further, the Commission may seek cost benefit analysis form DTL when dealing with foreign exchange transactions.

Petitioner's Submission

- 2.34 Foreign currency loss refers to the loss against the conversion of payments released by DTL in foreign currency on the date of payment which was initially accounted for at the conversion rate applicable on the date of **accountal** i.e., date of transaction. The actual cost to DTL and to any organization is the amount actually paid and borne by DTL. Since currency fluctuation loss is the additional payment being made by, or liable to be made by DTL over and above the initial cost accounted for on the date of transaction, need to be added for each transaction.
- 2.35 As per the accounting Standards, the said additional cost has to be shown separately in FEFR account which has been duly complied with by DTL. It is stated that the additional cost therefore has been claimed separately in the petition. Alternatively, if the same were not claimed separately under FEFR account, then the initial cost of

the expenditure would have been increased and claimed. In the case of transactions which have not been paid till the end of the accounting year, the conversion rate has been taken as prevailing on the date at the end of the financial year and difference charged to FEFR account. In case the conversion rate in the next financial year is less than the conversion rate prevailing at the end of previous financial year then the gain/saving shall be adjusted in the financial year during the which the transaction is paid/settled.

- 2.36 Thus the claim against foreign exchange loss amounting to Rs.31.37 Crore included in the ARR by DTL is in order and has been claimed based on the actual costs incurred by DTL considering the liabilities against the said costs payable in foreign currency at the closing rate of exchange. The basis and the principle of the said claim have been amply clarified in the petition by DTL. Since as per the tariff regulations, the transmission utility is entitled to guarantee rate of return post tax and thereafter any expenditure which has been incurred by it in the ordinary course of business is admissible either as a normative cost or over and above the normative cost if the same is not deemed to be included in the normative basis.

Commission's view

- 2.37 The Commission has not considered the foreign exchange loss and aptly discussed the issue under A&G expenses in true up chapter-3 of this Tariff Order.

Issue 8: Dividend distribution tax

Stakeholders' view

- 2.38 As per section 115-O(1) of Income Tax Act, 1961 (as amended from time to time), Dividend distribution tax is to be paid by the Company issuing dividend. DTL has not shown how such tax may be passed through in its ARR. The Commission may not allow the same.

Petitioner's Submission

- 2.39 DTL has claimed dividend distribution tax (DDT) of Rs.1.92 Crore which has actually been paid by DTL in FY 2012-13. It is submitted that distribution of dividend is appropriation of profits which belong to the share holders. The said distribution is

part of incidental transactions of the company. However, as per the Income Tax law, the company is required to pay dividend distribution tax (DDT) at the specified rate which accordingly has been paid by DTL and claimed in the tariff petition. It is submitted that the claim of DDT is quite inherently admissible as a part of ARR since the tariff regulation allows guaranteed rate of interest on equity. In case the DDT is not allowed in ARR, it will have to be paid out of the return on equity. Therefore, the remarks of TPDDL in this para are not tenable.

Commission's view

2.40 The Commission has allowed income tax on RoE (post tax) to the petitioner as per the DERC Tariff Regulations. The DERC Tariff Regulations do not provide for any additional tax to be allowed except tax on Return on Equity. The Commission has aptly discussed the issue in true up chapter 3 of this Tariff Order.

Issue 9: Property tax

Stakeholders' view

2.41 DTL may not seek the property tax when the same is sub-judice. DTL has already sought some amount in the base year and the same has not been excluded from the computation for future years. Tax claimed does not match with the figures mentioned in A&G expenses of audited accounts. The Commission may not allow the same.

Petitioner's Submission

2.42 DTL has claimed the amount of property tax in the True Up Petition as the same has been paid by DTL to the Municipal Corporations. The NDMC and EDMC had raised demands towards property tax on transmission towers for the preceding financial years amounting to about Rs.201.20 Crore against which DTL has paid the sum of Rs.35.60 Crore provisionally. Since it has been paid against the claim raised by the Corporations, the same has been claimed in True Up Petition over and above the normal normative expenses under the head of A&G expenses. All supporting documents have already been submitted with the Hon'ble Commission. Therefore, the remarks of TPDDL in this para are not tenable and to be dismissed.

Commission's view

2.43 The Commission has aptly discussed the issue in true up chapter 3 of this Tariff Order.

Issue 10: Annual Transmission License fee**Stakeholders' view**

2.44 Annual Transmission License fee has not been considered in the Base year and further, all fees levied on the Licensee constitute a part of the Controllable Parameters under O&M. Commission may not allow the same.

Petitioner's Submission

2.45 TPDDL has itself mentioned "Annual Transmission Licensee Fee has not been considered in the base year". As the same was not the part of base year A&G Expenses approved by the Commission (DTL was not paying License fee at that time being deemed Licensee) but as per directions of the Commission paid the same for FY 2007-08 to FY 2013-14 and further for FY 2014-15 and FY 2015-16. Therefore, the remarks of TPDDL in this para are not tenable.

Commission's view

2.46 The petitioner being the licensee shall pay the annual license fee to the Commission. The Petitioner has remitted the license fee as per the directions of the Commission and hence considered in the true up.

Issue 11: Efficiency Factor**Stakeholders' view**

2.47 DTL has proposed 1% efficiency factor for each year of control period without providing any basis for computation of the same. Commission may not allow the same.

2.48 In case of the Transmission Licensees, the Commission is obliged to undertake benchmarking exercise and other parameters before deciding upon efficiency factor. The Commission may accordingly consider and decide the efficiency factor. The proposed efficiency factor of 1% is very low and discourages efficiency/ norms

principles.

Petitioner's Submission

2.49 DTL has already given justification for the same in the petition as most of the substation being conventional type, 25-30 years old, the expenses being on normative basis, inflation factor on previous year CPI/WPI values and final escalation allowed being much less than the actual inflation during the time. Therefore, the remarks of TPDDL in this para are not tenable.

Commission's view

2.50 The Commission is of the view that efficiency improvement parameters taken into account the capital investment made on transmission system, infrastructure, latest technology, trained man power available to maintain network etc. the Petitioners' system is a mix of old and new integrated network. The efficiency improvement parameter is based upon the infrastructure available vis-à-vis manpower available to maintain the network. For projecting the O&M expenses for the control period, FY 2012-15, the efficiency factor is determined in line with provision of the MYT Regulations, 2011 and the observations of the Hon'ble APTEL in its judgment dated 27.09.2010 in Appeal No 28/2008.

Issue 12: Rebate of sale/wheeling of power

Stakeholders' view

2.51 DTL has sought an amount of Rs 5.84 Crore for FY 2012-13 to FY 2014-15 towards rebate on wheeling charges, whereas working capital is to be allowed on normative basis. Hence, the Commission may disallow the same.

Petitioner's Submission

2.52 The rebate given to DISCOMs is as per MYT Regulations and the same needs to be allowed. Therefore, the remarks of TPDDL in this para are not tenable.

Commission's view

2.53 The Commission has aptly discussed the issued in true up chapter 3 of this Tariff Order.

Issue 13: Capitalisation of Expenses for FY 2012-13 to FY 2014-15 and FY 2015-16**Stakeholders' view**

2.54 DTL has sought increased capitalization of Interest and Finance charges and expenses without any justification. Hence, the Commission may disallow the same.

Petitioner's Submission

2.55 The Capitalization of expenses is the inherent implication and the incidence of addition to the capital works executed during the year by DTL. The amount of capitalization of expenses is worked out on the basis of recognized accounting policy/accounting standard being applied by DTL on consistent basis. The amount of capitalized expenses represent the employee cost and A&G expenses attributable to the capital works executed during the year and the same are worked out on the basis of approved accounting policies of DTL. Only the rest of the total amount of expenses towards employee salary, A&G expenses and interest cost is claimed in ARR subject to the normative formula. All the detailed workings (incorporated in form-7) and justifications have already been submitted with the Hon'ble Commission. Therefore, the remarks of TPDDL in this para are not tenable and to be dismissed.

Commission's view

2.56 The stakeholder's comment and response of the petitioner are noted.

Issue 14: ARR for FY 2015-16 – Impact of True up for 1st control period**Stakeholders' view**

2.57 DTL has sought Rs 508.71 Crore under this head on the basis of its claim in appeal 255/2013, which is yet to be decided. The Commission may not consider the same until such time as the appeal is decided by the Hon'ble Appellate Tribunal.

Petitioner's Submission

2.58 In appeal no. 255/2013 before Hon'ble ATE, DTL has sought the impact of true up of 1st Control Period which is due to various factors i.e. Provisional true up of capitalization for 1st control period, Escalation factor, Non Tariff Income, wrong

interest calculation on readjustment of surplus, DVB arrears etc. Further as desired by Commission, DTL has already submitted the desired information i.e. the details for capitalization for 1st control period etc. Therefore, the remarks of TPDDL in this para are not tenable.

Commission's view

2.59 The Commission has considered the expenses after due prudence check.

Issue 15: Difference in opening figures of CWIP schedule for FY 2012-13 & FY 2013-14

Stakeholders' view

- 2.60 DTL, as per Form 7 of its petition has not accounted for the difference in the opening figures of its CWIP schedule for FY 2012-13 and 2013-14.
- 2.61 Closing balance of CWIP amount as per DTL's books for FY 2011-12 was Rs. 938.69 Crore, whereas opening balance for FY 2012-13 was Rs 1000.32 Crore. Similarly, the closing CWIP amount for FY 2012-13 was Rs 950.15 Crore whereas the opening amount for FY 2013-14 was Rs 975.82 Crore. The Commission may seek clarification from DTL on the same.

Petitioner's Submission

- 2.62 The amount of CWIP and capitalization of assets claimed in ARR and as stated in the annual accounts will always be different since the claim of capitalization of assets in true up petition is based on the Form-30 submitted by DTL to the Commission as per the norms specified by the Commission. Whereas, on the other hand the amount of addition to the assets shown in the annual accounts is based on the accounting policies and standards adopted for the complication of accounts as per the provisions of Companies Act 2013.

Commission's view

- 2.63 The Commission is considering the capex and capitalisation based on prudence check and the opening values are adopted as approved in earlier tariff orders.

Issue 16: Funding of Pension Trust

Stakeholders' view

- 2.64 To arrange funds for Pension Trust in the ARR to cover payments towards retirement pension etc to voluntary retirees also. The DVB Pension Trust should not deviate from its sole purpose as defined in clause (b) of trust deed and not to discriminate among retirees.
- 2.65 DERC is allocating funds to DVB Pension trust but the trust is not making payment to voluntary retirees. The DVB Pension trust is discriminating against retirees and misusing funds provided by DERC in previous years.
- 2.66 The Madhya Pradesh Regulatory Commission in its order No 1191/MPREC/2012 stated that DISCOMs have no liabilities w.r.t. employees prior to the date of restructuring i.e. 01-06-2005 but the funds arranged by DERC in the last three tariff orders for the pension trust are utilized for employees retired prior to 01-07-2002 i.e. past liabilities.
- 2.67 In its letter no. 2901 dated 03-11-2009, GONCTD has clearly advised the trust to pay all retirement benefits (to employees who sought voluntary Retirement under Rule 48A of CCs (Pension) Rules, 1972) on par with the normal retirement cases.
- 2.68 TPDDL (NDPL) has already paid contribution towards pension etc to pension trust every month till date but the trust misused the funds by making payment to employees retired subsequently.
- 2.69 The stakeholders, who attained the age of 65 years, are still deprived of terminal benefits namely, gratuity, leave encashment and commutation after 34 years of DVB service since October 2006 and both TPDDL and DVB Pension Trust left them abandoned.
- 2.70 In view of the above, it is requested that:
- While allocating funds for the trust in FY 2015-16, specific directions be issued to the Trust to pay all the retirees, including optees of voluntary retirement without any discrimination and harassment as per DERC approval note dated 13-06-2013. TPDDL may be advised to pay directly to voluntary retirees through this fund.
 - The funds allowed to trust through DISCOMs should not be used to retirees prior to 01.07.2002.
 - DTL and DVB Pension Trust be directed to submit audit reports on utilization of funds without any bias to DERC.

- 2.71 Commission to frame Regulations under Section 9 (2) and 61 (1) of the Reforms Act and Electricity Act 2003 for providing funds for payment of life time pension and terminal benefits liability of DVB (Retired and to retired)

Pension Trust's Submission

- 2.72 With the continuing default by the DISCOMs, the Pension Trust has completely run out of the funds and after the expiry of the provision of the funds for the financial year 2014-15, the Trust will not be having any funds in 2015-16. Therefore, pending solving of the disputes/issues, the Trust has to resort to its funding for the financial year 2015-16 through the contributions of DISCOMs.
- 2.73 The Trust is submitting the following for consideration of the Commission on the efforts made by Pension Trust and the status of accounts and procedures : -
- As a permanent solution for the funding of Pension Trust, a proposal for the management of funds through LIC of India was initiated by Pension Trust which was demanded by the DISCOMs. The LIC of India submitted a detailed proposal in this respect and gave presentation also to all the successor utilities. In the said proposal, LIC of India has proposed for the funding requirement for the existing pensioners as well as for the working employees of DVB origin on actuarial basis. For rationalisation of the consumer tariffs, the LIC of India has also given alternative slabs of fund requirement of Trust for *each* year which shall have to be provided by successor utilities and which can be considered by the Commission in the ARR of successor utilities on yearly basis. DISCOMs have not agreed to this proposal. However efforts are being continued by Trust in consultation with GoNCTD for a permanent solution of the funding of Pension Trust based on the proposal of LIC of India. In case the same gets implemented successfully with the consent of DISCOMs the adhoc funding as may be provided by the Commission on yearly basis based on the representation of Pension Trust shall be discontinued and necessary adjustment *as* may be required for the adhoc funding provided by the Commission till date shall be considered in the valuation model of LIC of India.
 - The annual accounts of the Pension Trust have been finalised upto the financial year 2013-14 and have been audited upto 2010-11. The copies of audit accounts

upto the financial year 2010-11 and copies of the unaudited accounts for the financial year 2010-11, 2011-12 and 2012-13 have already been forwarded to successor utilities for comments if any. Till date no comments have been received on the same. The Board of Trustees in their 24th meeting held on 5th February, 2015 have approved the accounts for the financial years 2011-12 to 2013-14 which are being placed for audit by independent auditors appointed by Board of Trustees.

- c. As per the statutory advice given by the Commission the oversight Committee, constituted by GONCTD, has been reviewing the procedures and norms adopted by Pension Trust with regard to its functioning and fund requirement.

2.74 In view of the above facts, the Commission is requested to provide funds for the Pension Trust to the extent of Rs.573 Crore for the financial year 2015-16 by allowing the same in the ARR of DISCOMs, NDMC & MES.

DVB Pensioners Association's Submission

- 2.75 After disbursing the retirement benefits, out of the funds contributed by Government of Delhi at the time of unbundling, there is consistent uncertainty on the receipt of the pension and other benefits by the retirees on monthly basis. During the last four years the monthly pension and other guaranteed retirement benefits could be provided by the Pension Trust only through the intervention of the Commission as the Pension Trust is not getting regular funds from DISCOMs, DTL and IPGCL.
- 2.76 The medical bills of the pensioners since September, 2014 are pending and the pensioners who are in their old age are not able to obtain essential medical facilities.
- 2.77 The DISCOMs are also not complying with the direction of DERC for monthly contribution of funds to the Trust against allocation of Rs. 470 Crore made by the Commission in the tariff orders for 2014-15 but are delaying payments.
- 2.78 There is no provision for funding the Pension Trust for 2015-16 and as a result it is not certain whether the pensioners will be able to draw their pension for the months of April – May, 2015 and whether they will be able to receive reimbursement against expenditure incurred on the treatment of their poor health in this old age. The

Commission is requested to provide in the meantime funds to Pension Trust for 2015-16 which would work out approximately Rs. 750 to 800 Crore, so that the pensioners could draw their pension and other retirement benefits from Pension Trust without any break as these are the only source of living for the old age DVB pensioners after their retirement.

2.79 The DVB Pensioners Association in its letter dated 04.07.2015 has referred to the following and requested to provide funding through Tariff of DISCOMs for making payment to DVB pensioners relating to monthly pension, medical bills, LTC etc.

(a) Govt. letter dated 21.01.2004: GoNCTD has clarified that vigilance/disciplinary/court cases in respect of employees of the DVB who could not become part of any of the companies, viz. BYPL/BRPL/IPGL/DTL and NDPL on 01.07.2002, the date of restructuring shall be processed and decided by such Company who would have been the controlling authority of the employees but for their retirement/removal/dismissal/compulsory retirement etc. as per schedule 'B', 'C', 'D' and 'F' of Delhi Reform (Transfer Scheme) Rules, 2001.

(b) The High Court of Delhi in LPA No 98/2005 held that there is no escape from concluding that even in all these suits which were pending or filed by the retired employees of the DVB claiming their service benefits, the respective transferee company shall be substituted instead of DVB.

(c) The Supreme Court of India in Civil Appeal No. 4269 of 2006 read with C.A. No. 4270 of 2006 had upheld the GoNCTD letter dated 21.01.2004 and also the order of the High Court in LPA No 98/2005.

2.80 The Supreme Court in its judgment dated 03.05.2010 in case No. 4269 of 2006 read with case no. 4269 of 2006 has categorically fixed the responsibility on the respective DISCOMs of paying past retirement benefits to pensioners like gratuity, leave encashment, medical facilities, LTC and pension etc. taking in to consideration every aspect of 'Transfer Scheme', 'Tripartite Agreement' and also questions/doubts/claims made by DISCOMs. In spite of this, the DISCOMs are trying to escape from their responsibilities by putting blame on each other as well as blaming the 'Pension Trust'. The Commission is therefore requested to provide funding to the pension trust through Tariff of each DISCOM for making payment to

the retirees all the above mentioned terminal benefits on par with the serving employees.

- 2.81 The grievances which need immediate attention and resolutions are as under;
- (a) Permanent mechanism for regular and smooth reimbursement of pension and other benefits be resolved.
 - (b) Merger of adhoc payment of Rs. 500/- while fixing the revised pension of retirees retired after 01.07.2002.
 - (c) Enhancement of concessional energy units on par with working employees.
 - (d) Implementation of Saxena Committee recommendation and Hon'ble Supreme Court decision.
 - (e) Restoration of medical credit facilities to the pensioners and timely payment of medical bills also be assured.
 - (f) New empanelment of hospitals and diagnostic centers of DGEHS list be allowed as already requested time and again.
 - (g) Revision of minimum pension as ordered by the pay Commission for pensioners prior to 01.01.2006 be implemented with arrears.
 - (h) Implementation of revision of pension in various cases on account of various grounds post retirement which is not being done by the trust officials.

DVB Engineers Association's Submission

- 2.82 The present requirement of the pension trust for FY 2015-16 for 21000 pensioners for funding by all successor entities of DVB, including three DISCOMs is estimated at Rs. 564 Crore as under:

Monthly Pension	Rs. 35 Crore
All terminal benefits (Including DA, medical reimbursement, LTC, etc)	Rs. 12 Crore
Total monthly requirement	Rs. 47 Crore
Annual requirement	Rs. 564 Crore

- 2.83 Pension is a right to the pensioners and not a bounty or gratuitous payment and does not depend on the discretion of the petitioner but is governed by CCS (Pension) Rules, 1972, Reforms Act, 2000 and Transfer scheme rules, 2001. This is a settled principle of law by Apex Court.
- 2.84 DISCOMs have disputed liability under various heads (payment of DVB pensions

related to monthly pension, LTC medical bills etc) and the said liability is to be borne by the Pension Trust / GONCTD only. As the Commission is allowing contribution to the Pension Trust through ARR of DTL all liability must be serviced from the said contribution which is being paid by DISCOMs already.

Petitioner's Submission

2.85 No response.

Commission's view

- 2.86 The Pension Trust was established as a part of Transfer Scheme Rules, 2001 framed under Delhi Electricity References Act, 2000 (DERA) and the Tripartite Agreements executed by the GoNCTD with unions of employees and Associations of officers of the erstwhile DVB. In terms of the aforesaid Rules and Tripartite Agreements, the pension trust was funded at the time of unbundling of the DVB by way of one lump sum payment by the GoNCTD. Subsequent contributions from the date of unbundling have to be made to the Pension Trust by the successor entities of DVB. The Commission has been releasing adhoc payments in the DTL Tariff orders from FY 2011-12 onwards upto FY 2014-15.
- 2.87 Under the provisions of Delhi Electricity Reforms Act 2000, Transfer Scheme Rules 2001 and the Tripartite Agreement, it is obligatory on part of the GoNCTD to put in place an appropriate system of governance of the DVB Pension Trust and to ensure funding the liability of the Trust. The Commission vide letter no. F.17(44)/Engg./DERC/201213/C.F. No.3481/3320 dated 11.09.2012 has already issued Statutory Advice under Section 86(2) to Govt. of NCT of Delhi to constitute an Oversight Committee to look into the issues related to pensioners of erstwhile DVB. The Commission is of the view that adhoc provisions of this nature cannot continue in the long term and the parties to the dispute before the Hon'ble High Court of Delhi should expedite the proceedings before the court and explore other avenues for settlement of dispute.
- 2.88 Section 86 of Electricity Act, 2003, which defines functions of State Commission, does not provide for issuing Regulations of Pension Trust. The fact has also been appreciated by the Hon'ble APTEL in Appeal No. 238 of 2013 (Mahendra Gupta &

Others Vs DERC), wherein it has held that “ the learned state Commission has no jurisdiction to go into disputes between the Appellants and the Pension Trust with regard to release of terminal benefits in their favor. The grievances of individual employees/appellants relating to service matters relating to the terminal benefits including pension are not under the jurisdiction of the State Commission”. The Commission reiterates its view that it is beyond its jurisdiction to regulate the Pension Trust or to frame regulations in this regard.

- 2.89 The Commission has already made provision on ad-hoc basis of Rs.150 Crore, Rs.160 Crore and Rs.400 Crore and Rs. 470 Crore in the DTL Tariff order of FY 2011-12, FY 2012-13, FY 2013-14 and FY 2014-15 respectively for passing on to the pension trust to avoid undue hardship to the pensioners till all issues concerned with pension trust are settled by the Courts/Delhi Govt.
- 2.90 A reference was made by DTL seeking clarification from GoNCTD in regard to the competent authority (new entity) to deal with vigilance/disciplinary/court cases in respect of employees of the erstwhile DVB, who could not become part of any company on 01.07.2002 in terms of Delhi Reform (transfer scheme) Rules, 2001 due to pending cases of retirement/dismissal/remove compulsory retirement while in the DVB. The GoNCTD clarified in its letter dated 21.01.2004 that the DVB employees who could not become part of any company i.e. DPCL, DTL, IPGCL, BYPL, BRPL and NDPL on the date of restructuring due to cases of retirement/dismissal/removal /compulsory retirement etc being pending as on 01.07.2002 shall be processed and decided by such company who could have been the controlling authority of the employee but for his retirement/removal/dismissal/compulsory retirement etc as per schedule ‘B’, ‘C’, ‘D’, ‘E’ and ‘F’ of the Delhi Electricity Reform (Transfer Scheme) Rules, 2001.
- 2.91 In LPA No 98/2005, the High Court of Delhi in its judgment dated 30.03.2006 has held that: “..... There is no escape from concluding that even in all these suits which are pending are filed by the retired employees in the Court claiming for their service benefits, thereby creating liability of DVB on the respective transfer company. The transferor company shall be substituted instead of DVB. In civil Appeal No 4269 of 2006 read with civil appeal No 4270 of 2006, the Supreme Court of India

has observed that the GoNCTD has taken a clearest decision possible by its latter dated 21.01.2004, which is binding on all parties. The Supreme Court has further observed that the view taken by the High Court of Delhi is the correct view.

- 2.92 In view of the clarification given by the GoNCTD in its letter dated 21.01.2004 and the judgments of the High Court of Delhi and the Supreme Court mentioned above, it is the responsibility of the respective DISCOMs to look after the interests of the DVB retirees as well as these who retire in the DISCOM after unbundling of the DVB. It would therefore be appropriate that the DISCOMs have to provide for funding for the liabilities of the retired/ to be retired employees under their control in their respective ARR. The Commission considered it desirable to provide the amount of Rs. 573.23 Crore sought for FY 2015-16 in the ARR of DTL due to lack of sufficient time to collect the required data of the retired employees. From FY 2016-17 onwards, the respective DISCOMs shall provide their requirements for payment to the pension trust, covering pension, quarterly leave encashment, medical reimbursement etc to which the retirees would be eligible including arrears if any payable. All the DISCOMs shall furnish complete details in respect fund requirement of the retirees along with their Tariff petitions for determination of Tariff for FY 2016-17.
- 2.93 The Govt. of NCT of Delhi may like to take a decision on the proposal of LIC for funding of Pension Trust as suggested by pension trust.

A3: TRUE UP FOR FY 2012-13 and FY 2013-14**Background**

3.1 In this Chapter, the Commission has analyzed the Petition of DTL in accordance with the principles laid down under the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Transmission Electricity) Regulations, 2011.

Past Period True-Up of Capitalisation up to FY 2011-12

3.2 The Commission had trued up the Capitalization up to FY 2006-07 in the Tariff Order dated 20.12.2007. The Opening Balance for FY 2007-08 has been considered as per the closing balance of FY 2006-07. The Commission had appointed Consultant for Truing up of Capitalization for the period from FY 2007-08 to FY 2010-11. The details of Capitalization based on the report submitted by the consultant after physical verification for FY 2007-08 to FY 2010-11 is as below:

Table 3.1: Capitalisation approved for FY 2007-08 to FY 2010-11 (Rs. Crore)

Particulars	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11
Opening Balance	923.54	962.89	1082.03	1200.68
Addition during the Year	39.35	119.14	118.65	621.53
Closing Balance	962.89	1082.03	1200.68	1822.21

R&M Expenses

3.3 The Commission has revised R&M expenses for FY 2007-08 to FY 2011-12 due to revision in GFA for FY 2007-08 to FY 2010-11. Accordingly, revised R&M expenses for 1st MYT Control Period from FY 2007-08 to FY 2011-12 is as follows:

Table 3.2: R&M Expenses approved for 1st MYT Control period (Rs. Crore)

Particulars	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12
Opening GFA	923.54	962.89	1082.03	1200.68	1822.21
K' Factor %	2.19%	2.19%	2.19%	2.19%	2.19%
R&M	20.23	21.09	23.70	26.29	39.91
Earlier approved in T.O 31.07.2013	20.18	21.20	23.39	24.76	37.51
Difference	0.05	-0.11	0.31	1.54	2.39

Depreciation

3.4 The Commission has revised Depreciation for FY 2007-08 to FY 2011-12 due to revision in GFA for FY 2007-08 to FY 2010-11. Accordingly, revised Depreciation for 1st MYT Control Period from FY 2007-08 to FY 2011-12 is as follows:

Table 3.3: Depreciation approved for 1st MYT Control period (Rs. Crore)

Particulars	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12
Opening GFA	923.54	962.89	1082.03	1200.68	1822.21
Closing GFA	962.89	1082.03	1200.68	1822.21	2306.12
Avg. GFA	943.22	1022.46	1141.36	1511.45	2064.17
Rate of Depreciation	3.60%	3.60%	3.60%	3.60%	3.60%
Depreciation	33.96	36.81	41.09	54.41	74.31
Earlier approved in T.O 31.07.2013	33.06	35.35	37.78	51.63	72.83
Difference	0.90	1.46	3.31	2.78	1.48

Return on Capital Employed (RoCE)

3.5 The Commission has revised RoCE for FY 2007-08 to FY 2011-12 due to revision in GFA for FY 2007-08 to FY 2010-11. The Commission has considered the closing balance of Debt for FY 2006-07 as opening balance of FY 2007-08 in Tariff Order dated 31.07.2013. However, while computation of RRB from FY 2007-08 to FY 2010-11 the closing balance of Original Cost of Fixed Asset (OCFA) for FY 2006-07 had been considered erroneously as opening balance of OCFA for FY 2006-07 in Tariff Order dated 20.12.2007. The Commission has rectified the RRB opening balance for FY 2007-08 and the revised RRB and RoCE for FY 2007-08 to FY 2011-12 is as follows:

Table 3.4: RoCE approved for FY 2007-08 to FY 2011-12 (Rs. Crore)

Sl. No.	Particulars	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	Remarks
A	RRB Opening	624.29	629.94	714.38	799.11	1371.10	
B	Original Costs of Fixed Assets	923.54	962.89	1082.03	1200.68	1822.21	Table 3.1
C	Accumulated Depreciation	299.25	333.21	370.01	411.10	465.52	
D	Additional Capitalisation	39.35	119.14	118.65	621.53	483.91 ^{\$}	Table 3.1
E	Closing GFA	962.89	1082.03	1200.68	1822.21	2306.12	B+D
F	Average GFA	943.22	1022.46	1141.36	1511.45	2064.17	(B+E)/2
G	Rate of Depreciation	3.60%	3.60%	3.60%	3.60%	3.60%	MYT

Sl. No.	Particulars	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	Remarks
							Regulation
H	Depreciation	33.96	36.81	41.09	54.41	74.31	F*G
I	Change in Working Capital ⁵	0.26	2.36	9.53	14.41	16.66	
J	RRB Closing	629.94	714.38	799.11	1371.10	1782.95	A+J+D-H
K	RRB(i)	627.25	673.47	762.69	1097.08	1592.56	A+J+(D-H)/2
L	Equity (Opening)	180.00	191.80	227.54	263.14	449.60	
M	Equity (Addition)	11.81	35.74	35.60	186.46	145.17	D*30%
N	Equity (Closing)	191.81	227.55	263.14	449.60	594.77	L+M
O	Equity (Average)	185.90	209.68	245.34	356.37	522.19	(L+N)/2
P	Debt(Opening)	532.48	560.03	643.42	726.48	1161.55	
Q	Debt addition	27.55	83.40	83.06	435.07	338.74	D*70%
R	Debt (Closing)	560.03	643.42	726.48	1161.55	1500.29	P+Q
S	Debt (Average)	546.25	601.72	684.95	944.01	1330.92	(P+R)/2
T	Rate of Return on Equity	14%	14%	14%	14%	14%	MYT Regulation
U	Rate of Return on Debt	11.50%	11.50%	9.92%	10.50%	11.50%	
V	Weighted Average Cost of Capital (WACC)	12.13%	12.15%	11.00%	11.46%	12.20%	$(O/(O+S)*T) + (S/(O+S)*U)$
W	Return on Capital Employed	76.12	81.80	83.87	125.72	194.36	K*W
X	Earlier Approved RoCE	84.66	90.03	87.66	128.99	198.55	T.O 31.07.2013
Y	Difference	-8.54	-8.23	-3.79	-3.27	-4.19	W-X

§-Tariff order dated 31.07.2013

Carrying Cost for FY 2007-08 to FY 2011-12

3.6 The Commission has revised carrying cost on the revenue gap for FY 2007-08 to FY 2011-12, due to revision in GFA for FY 2007-08 to FY 2010-11. The Commission has considered the closing balance of Debt for FY 2006-07 as opening balance of FY 2007-08 in Tariff Order dated 31.07.2013.

However, while computation of RRB from FY 2007-08 to FY 2010-11 the closing balance of Original Cost of Fixed Asset (OCFA) for FY 2006-07 had been considered erroneously as opening balance of OCFA for FY 2006-07 in Tariff Order dated 20.12.2007. The Commission has rectified the RRB opening balance for FY 2007-08 and the revised RRB and RoCE for FY 2007-08 to FY 2011-12 is as follows:

Table 3.5: Net Impact of truing-up up to FY 2011-12 with carrying cost (Rs. Crore)

Sl. No.	Particulars	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	Remarks
A	Opening Balance	0.00	-8.03	-16.24	-18.04	-18.83	Brought forward from 'H'
B	R&M Expenses	0.05	-0.11	0.31	1.54	2.39	Table 3.2
C	Depreciation	0.9	1.46	3.31	2.78	1.48	Table 3.3
D	RoCE	-8.54	-8.23	-3.79	-3.27	-4.19	Table 3.4
E	Net Addition for the year	-7.6	-6.88	-0.18	1.04	-0.31	B+C+D
F	Rate of Carrying Cost %	11.50%	11.50%	9.92%	10.50%	11.50%	T.O. date 31.07.2013
G	Carrying Cost	-0.44	-1.32	-1.62	-1.84	-2.18	$(A * E) + (B * E) / 2$
H	Closing Balance	-8.03	-16.24	-18.04	-18.83	-21.33	A+E+G

True-up for FY 2012-13 and FY 2013-14**Operation and Maintenance Expenses****Petitioner's Submission**

- 3.7 As per the MYT Regulations for determination of transmission tariff, Employee expenses and A&G expenses for the Control Period are determined by using the following methodology:

$$EMP_n + A\&G_n = (EMP_{n-1} + A\&G_{n-1}) * (INDX_n / INDX_{n-1})$$

- 3.8 The inflation factor for the nth year ($INDX_n$) is determined using a combination of Consumer Price Index (CPI) and Wholesale Price Index (WPI) for the nth year as shown below:

$$INDX_n = 0.55 * CPI_n + 0.45 * WPI_n$$

Determination of Inflation factor:

- 3.9 The Inflation factor used for indexing the O&M expenses is determined using a combination of the Consumer Price Index (CPI) and the Wholesale Price Index (WPI) which are expected to contribute to the employee expenses and the A&G expenses respectively.
- 3.10 DTL has considered the inflation linked escalation factor as approved by Commission in MYT Order dated 13.07.2012 for 2nd control period. However the same is challenged in Civil Writ Petition No. 1380/2013 before Delhi High Court.

Employee Expenses:**Petitioner's Submission**

- 3.11 DTL has considered the Employee expenses approved by Commission for FY 2011-12 (base year) for computing the Employee expenses for FY 2012-13 to FY 2014-15.
- 3.12 The Other employee expenses which were not the part of base value approved by the Commission in FY 2011-12 has also been considered which includes Actuarial Valuation (Gratuity and Leave Encashment), Employee Expenses of 22 KV IP Switch yard (taken over by DTL in Jan 2010 from IPGCL), Ex-gratia and Pension Trust Dues.
- 3.13 The details of employee expenses for FY 2012-13 to FY 2014-15 is as tabulated below:

Table 3.6: Employee Expenses Submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Category	FY 2011-12 (Base Year)	FY 2012-13	FY 2013-14	FY 2014-15
A	Escalation Factor		1.0803	1.0804	1.0806
B	Employee Expenses	114.05	123.21	133.11	143.84
C	Actuarial Valuation (Gratuity and Leave Encashment)	1.59	3.71	3.86	3.86
D	Employee Expenses for 220 KV IP Substation		1.86	1.86	1.86
E	Ex Gratia	1.84	4.56	6.00	8.00
F	Pension Trust Dues	11.52	23.82	8.10	12.15
G	Total Employee Expenses	129.00	157.15	152.93	169.71

Commission's Analysis

3.14 The Employee expenses are controllable expenditure as per MYT Regulation, 2011 and the relevant extract is as follows:

"4.15 The Commission shall set targets for the items or parameters that are deemed to be "controllable" and which include:

(a) Availability of the Transmission System;

(b) Operation and Maintenance Expenditure which includes employee expenses, repairs and maintenance expenses, administration and general expenses and other miscellaneous expenses viz. audit fees, rents, legal fees etc;

3.15 The Petitioner has claimed Rs.3.71 Crore and Rs.3.86 Crore for FY 2012-13 and FY 2013-14 respectively on account of actuarial valuation under employee expenses over and above normative employee expenses. As per audited financial statement submitted by the Petitioner actuarial valuation is part of the employee expenses of the base year. Therefore additional claim regarding actuarial valuation has not been considered separately for FY 2012-13 and FY 2013-14.

3.16 The Petitioner has claimed Rs.4.56 Crore and Rs.6.00 Crore for FY 2012-13 and FY 2013-14 respectively on account of Ex-Gratia payment under employee expenses over and above normative employee expenses. As per audited financial statement submitted by the Petitioner Ex-Gratia payment is part of the employee expenses of the base year. Further Ex Gratia payment is based upon the decision of the management and it is over and above the statutory payment liability of the company. Therefore additional claim regarding Ex-Gratia payment has not been considered separately for FY 2012-13 and FY 2013-14.

3.17 The Petitioner has claimed Rs.1.86 Crore for FY 2012-13 and FY 2013-14 in each year

on account of Employee Expenses for 220 KV IP Substation under employee expenses over and above normative employee expenses. As per audited financial statement submitted by the Petitioner Employee Expenses for 220 KV IP Substation is part of the employee expenses of the base year (FY 2010-11). Further, additional claim regarding Employee Expenses for 220 KV IP Substation has also been submitted by the Petitioner in MYT petition for FY 2012-13 to FY 2014-15 and there is no separate expenditure allowed in the MYT order dated 13.07.2012. Therefore additional claim regarding Employee Expenses for 220 KV IP Substation has not been considered separately for FY 2012-13 and FY 2013-14.

3.18 The Petitioner has claimed Rs.23.82 Crore and Rs.8.10 Crore on account of pension trust dues for FY 2012-13 and FY 2013-14 respectively. This amount is based on the difference of pension trust actual payment and provisionally allowed towards the pension trust in Petitioner tariff order. It is not directly related to the ARR of the Petitioner therefore the Commission has not considered the difference of pension trust dues under the employee expenses of the Petitioner.

3.19 Accordingly, the Commission has not trued up the employee expenses as per Regulation 4.15 of MYT Regulations, 2011 for Transmission Tariff as approved on normative basis in MYT Order dated 13.07.2012 for the control period (FY 2012-13 to FY 2014-15). The approved Employee Expenses for FY 2012-13 and FY 2013-14 is as follows:

Table 3.7: Employee Expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	Employee Expenses	123.21	133.11	123.20	133.11	MYT order dated 13.07.2012
B	Actuarial Valuation (Gratuity and Leave Encashment)	3.71	3.86			
C	Employee Expenses for 220 KV IP Substation	1.86	1.86			
D	Ex Gratia	4.56	6.00			
E	Pension Trust Dues	23.82	8.10			
F	Total Employee Expenses	157.15	152.93	123.20	133.11	Sum (A to E)

A&G Expenses:

Petitioner's Submission

- 3.20 In True up of the ARR, DTL has considered the A&G expenses approved by the Commission for FY 2011-12 (base year) for Computing Employee expenses for FY 2012-13 to FY 2014-15.
- 3.21 DTL has claimed certain other expenses which are not part of base year expenses for FY 2011-12. The details of A&G expenses for FY 2012-13 to FY 2014-15 as shown below:
- 3.22 Rs. 1.49 Crore towards property tax was part of base year expenses i.e. FY 2011-12 however due to past period arrears/additional Tax, demand has been raised by Municipal corporations, wherein some amount has been paid by DTL and the issue has been contested also. The details are as under.
- 3.23 NDMC has raised a demand of Rs 11.30 Crore against buildings of DTL upto 31.03.2013 and the said amount (though under dispute) was enforced by NDMC by payment through DTL bank account.
- 3.24 NDMC has raised a demand of Rs 4.24 Crore on account of property tax in 2013-14 and DTL has contested against the same. In the event of verdict being against DTL, the same will be claimed accordingly.
- 3.25 EDMC has raised a demand of Rs 185.66 Crore on account of property tax in 2014-15 and DTL has contested against the same and paid Rs 16 Crore provisionally. In the event of verdict being against DTL, the same will be claimed accordingly.
- 3.26 As per the mandatory Accounting Standard (AS-11) the liabilities and payments, which are payable by DTL in foreign currency, are required to be converted in equivalent INR on the date of transaction and as on the Balance Sheet date. Practically also if any amount of liability in the foreign currency remains unpaid at the end of accounting financial year then it would be necessary as well as prudent to state the said amount of liabilities in INR after converting the same as per the exchange rate applicable on that date. The aforesaid accounting standard is based on rationale that in case if liability in foreign currency are required to be discharged at the end of the financial year then the amount of the same shall have to be paid in equivalent INR based on the exchange rate as on the Balance Sheet date. The difference of exchange rate i.e. rate of exchange as on the date of transaction and the rate on the Balance Sheet date will result into loss or profit to DTL. However, if

the said amounts of liabilities are not discharged on the date of closing of accounts then the said profit or loss shall get adjusted while discharging the liabilities by converting the said amount on the date of discharge of that liability. Therefore, the net actual profit or loss on the payments of liabilities in foreign currency gets ultimately be reflected in the accounts in this manner. The amount of Rs.31.37 Crore is due to the conversion of foreign currency amount into equivalent INR either at the date of transaction or at the end of the financial year 2013-14. Out of the said amount, the actual profit/loss shall get ultimately reflected in accounts as and when paid and the same shall be returned/claimed in ARR for that financial year.

3.27 The details of A&G expenses for FY 2012-13 to FY 2014-15 is as tabulated below:

Table 3.8: A&G expenses submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2011-12 (Base Year)	FY 2012-13	FY 2013-14	FY 2014-15
A	Escalation Factor		1.0803	1.0804	1.0806
B	A&G Expenses	22.19	23.97	25.90	27.98
C	Foreign Exchange Loss	0	0	31.37	0
D	Dividend Distribution Tax	0	1.92	0	0
E	Property Tax		11.30	8.30	8
F	Transmission License Fee			1.00	0.50
	Total A&G Expenses	22.19	37.19	66.57	36.48

Commission's Analysis

3.28 The A&G expenditure is part of O&M expenditure as per Regulation 4.16 (a) of MYT Regulations, 2011, relevant extract is as follows:

".....Any surplus or deficit on account of Operation and Maintenance (O&M) expenses shall be to the account of the Licensee and shall not be trued up in ARR;....."

3.29 The Petitioner has claimed the A&G expenses to be trued up based on the actual audited financial statement for FY 2011-12, however as per MYT Regulations, 2011 A&G expenses shall not be trued up therefore the Commission has not considered the request for true up of A&G expenditure which had been fixed in MYT order dated 13.07.2012. Accordingly the Commission has not considered the request of the Petitioner for true up of A&G expenditure on the basis of change in base year actual data.

3.30 The Petitioner has submitted the claim on account of Foreign Exchange Loss of

Rs. 31.37 Crore in FY 2013-14. However, it is a notional entry in the books of accounts and it has not been paid in FY 2013-14. As per the Petitioner's submission the actual profit/loss shall get ultimately reflected in accounts as and when paid and the same shall be returned/claimed in ARR for that financial year.

- 3.31 As per Regulation 10.4 of MYT Regulations, 2011 regarding hedging of foreign currency exposure by the Transmission Licensee:

"10.4 To the extent the Transmission Licensee is not able to hedge the foreign exchange exposure, the extra rupee liability towards interest payment and loan repayment corresponding to the normative foreign currency loan in the relevant year shall be permissible provided it is not attributable to the Transmission Licensee or its suppliers or contractors."

- 3.32 In view of the above Regulation, it is pertinent to state that the Petitioner has not submitted the reason for not hedging the foreign currency loan through the instrument available in the financial market to avoid any loss on account of the liabilities in foreign currency. Therefore, the Commission has not considered the claim on account of Foreign Exchange Loss of Rs. 31.37 Crore in FY 2013-14.

- 3.33 The Petitioner has also claimed the Dividend distribution Tax in FY 2012-13 of Rs. 1.92 Crore. The Dividend Distribution Tax is levied on the payment of dividend to the share holder of the company. This tax liability is due to the appropriation of profit among the share holder of the company and it would not be payable if there is no distribution of dividend. It is the management decision that when the part of the profit should be distributed among the shareholders and MYT regulations, 2011 does not provide any additional tax to be allowed except tax on income limited to tax on return on equity component. The relevant extract of MYT Regulations, 2011

"....5.22 Tax on the income streams of the Transmission Licensee shall be recovered from the beneficiaries. Tax on income, if any, liable to be paid shall be limited to tax on return on the equity component of capital employed. Any additional tax liability on account of incentive due to improved performance like higher availability, lower O&M Expenses etc and other income shall not be considered:

Provided that the deferred tax liability, excluding Fringe Benefit Tax, for the

period up to 31st March, 2012 whenever it materializes, shall be recoverable directly from the beneficiaries and the long-term customers.

5.23 The actual assessment of income tax should take into account benefits of tax holiday, and the credit for carry forward losses applicable as per the provisions of the Income Tax Act 1961 shall be passed on to the consumers.....”

3.34 Accordingly, the Commission has not considered the Dividend distribution Tax in FY 2012-13 of Rs. 1.92 Crore.

3.35 The Petitioner has claimed Rs. 11.30 Crore for FY 2012-13 and Rs. 8.30 Crore for FY 2013-14 on account of Property Tax. However, as per the notes to the accounts of Audited Financial Statements for FY 2013-14 it has been observed that the Petitioner has paid Rs. 11.30 Crore for FY 2012-13 and Rs. 8.30 Crore for FY 2013-14 on account of Property Tax under protest and this expenditure has not been part of A&G expenditure. Accordingly, The Commission has considered provisionally the claim of Rs. 11.30 Crore for FY 2012-13 and Rs. 8.30 Crore for FY 2013-14 on account of Property Tax subject to the final assessment and disposal of writ petition file before the Hon'ble High Court of Delhi.

3.36 The Petitioner has claimed Rs. 1 Crore for FY 2013-14 on account of transmission Licensee Fee. As per the Regulations, Commission has directed the Petitioner to pay the Annual License fee of Rs. 50 Lakh for transmission business. Accordingly, the Commission has considered Rs. 1 Crore on account of transmission licensee fee for FY 2012-13 and FY 2013-14.

3.37 Therefore, the Commission has approved the A&G expenditure for FY 2012-13 and FY 2013-14.

Table 3.9: A&G Expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	Escalation Factor	1.0803	1.0804			
B	A&G Expenses	23.97	25.90	20.67	22.33	MYT Order dated 13.07.2012
C	Foreign Exchange Loss	0	31.37			
D	Dividend Distribution Tax	1.92	0			
E	Property Tax	11.30	8.30	11.30	8.30	Para 3.35
F	Transmission License Fee		1.00		1.00	Para 3.36

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
G	Total A&G Expenses	37.19	66.57	31.97	31.63	Sum (A to F)

R&M Expenses:**Petitioner's Submission**

3.38 As per the MYT regulation for Transmission, the Repairs and Maintenance (R&M) expenses for the Petitioner has to be determined based on the following formulae:

$$R\&M_n = K * GFA_{n-1}$$

Where, 'K' is a constant (expressed in %) governing the relationship between R&M costs and Gross Fixed Assets (GFA) for the nth year.

3.39 The Gross Fixed Assets for the 1st Control Period has been computed as per the True up value of GFA for FY 2006-07 and Actual Assets Capitalization of DTL for FY 2007-08 to FY 2011-12.

3.40 R&M Expenses has been computed for FY 2012-13 to FY 2014-15 by considering the Opening GFA (calculated on the basis of actual value of assets capitalization for FY 2007-08 to FY 2011-12 & FY 2012-13 to FY 2013-14 already submitted to the Commission and projected value of assets capitalization for FY 2014-15 and considering the "K" factor as approved by the Commission in MYT order for FY 2012-13 to FY 2014-15.

3.41 The details of R&M expenses for FY 2012-13 to FY 2014-15 is as tabulated below:

Table 3.10: R&M expenses submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15
A	GFA Opening (Actual Capitalization)	2437.03	2770.54	3049.93
B	K Factor	1.424%	1.424%	1.424%
C	R&M Expenses	34.70	39.45	43.43
D	Additional Exp on GIS S. Stn. (allowed as per ARR 2011-12 order)	3.96	3.96	3.96
E	Total R&M Expenses	38.66	43.41	47.39

Commission's Analysis

3.42 The Petitioner has submitted the claim on account of Additional R&M related to GIS of Rs.3.96 Crore for FY 2012-13 and FY 2013-14 as approved in MYT Order dated 13.07.2012. Accordingly, the Commission has considered Additional R&M related to

GIS of Rs.3.96 Crore for FY 2012-13 and FY 2013-14.

- 3.43 As per the MYT Regulations 2011, the Repairs and Maintenance (R&M) Expenses of the Petitioner for the Control Period are to be determined based on the following formula:

$$R\&M_n = K * GFA_{n-1}$$

Where,

R&M_n is Repair and Maintenance Costs of the Licensee for the nth year;

“K” is a constant (could be expressed in %).

Value of K for each year of the Control Period shall be determined by the Commission in the MYT Tariff order based on Applicant’s filing, benchmarking, approved cost by the Commission in past and any other factor considered appropriate by the Commission.

- 3.44 Accordingly, the Commission has revised the R&M Expenses approved for the control period in the MYT order FY 2012-13 and FY 2014-15 as per the revised GFA and capitalization approved by the Commission.
- 3.45 The Commission has revised the Gross Fixed Asset for FY 2012-13 and FY 2013-14 as discussed in subsequent Para 3.50 under capitalization. Accordingly R&M for FY 2012-13 and FY 2013-14 is considered as given in the table below:

Table 3.11: R&M Expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Petitioner’s Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	Opening GFA	2437.03	2770.54	2306.12	2639.63	Table 3.16
B	‘K’ Factor	1.424%	1.424%	1.424%	1.424%	MYT order dated 13.07.2012
C	R&M Expenses	34.70	39.45	32.84	37.58	A*B
D	Additional Exp on GIS substation	3.96	3.96	3.96	3.96	Para 3.42
E	Total R&M Expenses	38.66	43.41	36.80	41.54	C+D

Efficiency Factor

Petitioner’s Submission

- 3.46 DTL has maximum no. of Conventional type station and most of them are 25-30 years old. DTL is in process of up gradation of the same in a phased manner and

requires at least 10 year period for complete up gradation as well as automation of existing substation.

- 3.47 DERC made an ad-hoc reduction of 2%, 3% and 4% for the FY 2012-13, FY 2013-14 and FY 2014-15 respectively. This is on very higher side as the Expenses are already on normative basis and further DERC has used the approved values of Inflation factor in place of actual value and further applied very high efficiency factor on it.
- 3.48 DERC is therefore requested to allow the Inflation factor on actual basis while limiting the efficiency factor @ 1%.

Commission's Analysis

- 3.49 Hon'ble APTEL has upheld the efficiency factor in Appeal No. 166 of 2012, relevant extract is as follows:

"18. Learned Senior Counsel for the State Commission has referred to judgment of the Tribunal dated 31.5.2011 in Appeal no. 52 of 2008 in the matter of New Delhi Power Ltd. Vs Delhi Electricity Regulatory Commission & others. In this judgment the Tribunal upheld efficiency factors of 2%, 3% and 4% fixed by the Delhi Commission in respect of one of the distribution licensees as the State Commission had decided the efficiency factors after comparing the O&M expenses of the Appellant with similar urban distribution companies operating in other States and finding the expenses of the Appellant on higher side. In that case also the Appellant distribution licensee had relied on the judgment dated 24.9.2010 in Appeal no. 28 of 2008 which is now being relied by the Appellant transmission licensee in the present Appeal. In Appeal no. 52 of 2008, the Tribunal differentiated the findings in Appeal no. 28 of 2008 where the State Commission had decided the efficiency factor arbitrarily without any benchmarking or analysis and identification of areas where efficiency improvement was desired to be carried out. Thus, the findings of the Tribunal in Appeal no. 52 of 2008 will be relevant to the present Appeal.

19. In view of above, this issue is decided against the Appellant."

- 3.50 Accordingly, the Commission has not considered the Petitioner request regarding efficiency factor of 1% and efficiency factor of 2% and 3% for FY 2012-13 and FY 2013-14 has been considered as approved in MYT order dated 13.07.2012.

3.51 The summary of the O&M expenses for FY 2012-13 to FY 2013-14 is given in the Table below:

Table 3.12: O&M Expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	Employee Expenses	157.15	152.93	123.21	133.11	Table 3.7
B	A&G Expenses	37.19	66.57	31.97	31.63	Table 3.9
C	R&M Expenses	38.66	43.41	32.84	37.58	Table 3.11
D	O&M Expenses	233	262.91	188.02	202.32	A+B+C
E	Efficiency Factor	1%	1%	2%	3%	MYT order dated July 13, 2012
F	Net O&M Expenses	230.67	260.28	184.26	196.25	D-(D*E)
G	Additional Exp on GIS S. Stn. (allowed as per ARR 2011-12 order)			3.96	3.96	Para 3.42
H	Total O&M Expenses	230.67	260.28	188.22	200.21	F+G

Working Capital Requirement

Petitioner's Submission

3.52 The working capital requirement of the DTL for the FY 2012-13 to FY 2014-15 has been calculated as per MYT Regulations 2011 and tabulated below:-

Table 3.13: Working Capital submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15
A	Receivables for two months calculated on NATAF	104.72	138.22	126.56
B	Maintenance spares @15% of O&M	34.61	39.05	37.66
C	O&M Expenses for 1 month	19.23	21.69	20.92
	Total Working Capital	158.55	198.96	185.14

Commission's Analysis

3.53 As per Regulation 4.16 of MYT Regulations, 2011 for transmission tariff:

"Provided that any surplus or deficit in Working Capital shall be to the account of the Licensee and shall not be trued up in ARR"

3.54 In line with the above regulation, the Commission has not trued up the working capital requirement for FY 2012-13 and FY 2013-14. The working capital requirement considered for FY 2012-13 and FY 2013-14 as approved in MYT Order dated 13.07.2012 is as follows:

Table 3.14: Working Capital approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Particulars	Petitioner's Submission		Approved		Remarks
	FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
Receivables for two months calculated on NATAF	104.72	138.22	125.90	106.57	MYT order dated 13.07.2012
Maintenance spares @15% of O&M	34.61	39.05	27.11	29.35	
O&M Expenses for 1 month	19.23	21.69	15.06	16.30	
Total Working Capital	158.55	198.96	168.07	152.22	

Assets Capitalization

Petitioner's Submission

3.55 The details of the Assets capitalized for the FY 2012-13 & 2013-14 have already been submitted to the Hon'ble Commission in the desired formats. Further, the details for FY 2014-15 have been taken as per Actual capitalization till Jan 2015 and projections up to March 2015. The details of the assets capitalized during the FY 2012-13 to FY 2014-15 is also given below :

Table 3.15: Assets Capitalization submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15
A	Land	0	2.5353	
B	Land under lease	0	0	
C	Building	0.0848	0.3256	
D	Meters	0	0	
E	Lines Network	154.94	156.94	336.05
F	Other Civil Works	8.84	4.13	13.74
G	Plant & Machinery	169.51	112.29	475.15
H	Office Equipment	0.0038	1.6686	0.25
I	Computer	0.0695	1.0923	0.25
J	Furniture	0.09	0.0187	0.4
K	Misc Assets	0.00	0.05	0.1
L	Vehicles	-0.0284	0.341	
M	SCADA	0	0	
	Total	333.51	279.39	825.94

* Rs. 22.70 Crore has been added in FY 2014-15 towards Balance works of 220 KV DSIDC Bawana as per Hon'ble Commission's order dated 05.11.2004 in Review petition No. 69/2004.

Commission's Analysis

3.56 The Commission has considered the Capitalization up to FY 2011-12 as discussed in past period true up of capitalisation. The Commission had projected the capitalization during FY 2012-13 and FY 2013-14 in the MYT Order dated 13.07.2012

of Rs.400 Crore in each year. As per the audited financial statement submitted by the Petitioner the actual capitalization is of Rs.308.45 Crore and Rs.408.47 Crore in FY 2012-13 and FY 2013-14 respectively. However, the Petitioner has submitted the actual capitalization in its petition of Rs.333.51 Crore and Rs.279.39 Crore in FY 2012-13 and FY 2013-14 respectively. The physical verification of the asset capitalized for FY 2012-13 and FY 2013-14 is under process, therefore, the Commission has considered the capitalization for FY 2012-13 and FY 2013-14 as per audited financial statement submitted by the Petitioner. The details of the Capitalization for FY 2012-13 to FY 2013-14 provisionally approved is as follows:

Table 3.16: Capitalisation approved for FY 2012-13 to FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission		Commission's Analysis		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
1	Opening Balance	2437.03	2770.54	2306.12	2639.63	Para 3.56
2	Addition during the Year	333.51	279.39	333.51	279.39	
3	Closing Balance	2770.54	3049.93	2639.63	2919.02	1+2

Depreciation

Petitioner's Submission

3.57 The depreciation for FY 2012-13 to FY 2014-15 is computed by considering the rates of depreciation as specified in the MYT regulations for 2nd Control Period and assets capitalized for FY 2012-13 to FY 2013-14 submitted to Hon'ble Commission and Projections for FY 2014-15.

3.58 The depreciation for FY 2012-13 to FY 2014-15 is as tabulated below:

Table 3.17: Depreciation submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	Rate of Depreciation	FY 2012-13	FY 2013-14	FY 2014-15
A	Land		0.00	0.00	0.00
B	Land under lease	3.34%	0.33	0.33	0.33
C	Building	3.34%	1.25	1.26	1.27
D	Meters	5.28%	0.09	0.09	0.09
E	Lines Network	5.28%	42.19	50.42	63.44
F	Other Civil Works	3.34%	4.96	5.18	5.48
G	Plant & Machinery	5.28%	75.78	83.22	98.73
H	Office Equipment	6.33%	0.30	0.36	0.42
I	Computer	15.00%	7.42	7.51	7.61
J	Furniture	6.33%	0.31	0.31	0.33
K	Misc Assets	6.33%	0.07	0.07	0.08
L	Vehicles	9.50%	0.61	0.61	0.63

Sl. No.	Particulars	Rate of Depreciation	FY 2012-13	FY 2013-14	FY 2014-15
M	SCADA	6.33%	3.38	3.38	3.38
	Total		136.72	152.77	181.80

Commission's Analysis

- 3.59 The Commission has considered the capitalization for the purpose of depreciation of FY 2012-13 and FY 2013-14 based on the discussion in the capitalisation above. The rate of depreciation has been considered at average rate of depreciation of 5.28% due to non-availability of detailed class of assets as per the depreciation schedule of MYT Regulations, 2011 for Transmission Tariff. The provisional depreciation approved by the Commission for FY 2012-13 and FY 2013-14 is as follows:

Table 3.18: Depreciation approved by the Commission for FY 2012-13 and FY 2013-14
(Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	Opening GFA			2306.12	2639.63	Table 3.11
B	Addition during the year			333.51	279.39	
C	Closing GFA			2639.63	2919.02	
D	Average GFA			2472.88	2779.33	(A+C)/2
E	Depreciation@5.28%	136.72	152.77	130.57	146.75	D*5.28%

Return on Capital Employed (RoCE)

Petitioner's Submission

- 3.60 The RoCE is carried out as per the MYT regulations and by considering the debt: equity ratio of 70:30 on the assets capitalized during the year FY 2012-13 to FY 2014-15.

- 3.61 Return on Capital Employed (RoCE) has been calculated as per MYT Regulations by Considering Regulated Rate Base (RRB) & Weighted Average Cost of Capital (WACC). i.e.

$$\text{RoCE} = \text{RRB} * \text{WACC}$$

- 3.62 WACC has been calculated on the basis of closing value of Equity and Debt, Rate of Return on Equity & Rate of Return on Debt. The Rate of Return on equity has been taken @ 14% as per MYT Regulations. However the same has been challenged in Civil Writ Petition No. 1380/2013 before Hon'ble Delhi High Court. Further the rate

of return on debt has been taken as per approved values in MYT order dated 13.07.2012.

- 3.63 Hon'ble ATE in Review Petition no. 16/2013 in appeal no. 166/2012 against the MYT order dated 13.07.2012 has directed the DERC as below:

"We have noticed the discrepancy in figure of closing debt of Delhi Transco as approved by the State Commission in the impugned order which was upheld by this Tribunal and as adopted in the subsequent tariff order dated 31.07.2013.

We direct the State Commission to look into the matter and resolve the discrepancy without being influenced by the findings of this Tribunal in the judgment dated 10.10.2013 upholding the figure adopted by the State Commission in the impugned order. The Review Petition is disposed of accordingly."

- 3.64 However the same was rectified by Hon'ble Commission in subsequent tariff order for True up of FY 2007-08 to FY 2011-12 & Revised ARR for FY 2013-14. DTL has considered the approved values of debt & equity for FY 2006-07 as per Hon'ble Commission's True up order dated 31.07.2013.

Table 3.19: RoCE submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15
A	Regulated Rate Base	2146.59	2348.70	2720.27
B	Original Costs of Fixed Assets			
C	Accumulated Depreciation			
D	Addition in Regulated Rate Base	196.79	126.62	644.14
E	Investments during the year (Addition in Fixed Assets)	333.51	279.39	825.94
F	Depreciation	136.72	152.77	181.80
G	WC	76.35	40.40	-13.81
H	Equity (Closing)	1053.27	1137.09	1384.87
I	Equity (Average)	1003.24	1095.18	1260.98
J	Debt (Closing)	1586.77	1782.35	2360.51
K	Debt (Average)	1470.05	1684.57	2071.43
L	Rate of Return on Equity	14.00%	14.00%	14.00%
M	Rate of Return on Debt	11.24%	11.04%	10.86%
N	Weighted Avg. Cost of Capital (WACC)	12.07%	11.93%	11.80%
	Return on Capital Employed	259.05	280.15	321.05

Commission's Analysis

- 3.65 The Commission in the MYT Order for FY 2012-13 to FY 2014-15 dated 13.07.2012

has projected the Return on Capital Employed (ROCE) for the Petitioner in accordance with the MYT Regulations, 2011 as mentioned below:

$$ROCE = WACC_i * RRB_i$$

Where,

$WACC_i$ is the Weighted Average Cost of Capital for each year of the Control period;

RRB - Regulated Rate Base is the asset base for each year of the Control Period based on the capital investment plan and working capital"

- 3.66 The methodology for computation of the Regulated Rate Base for the i^{th} year of the Control Period as specified by the Commission in MYT Regulations 2011 is as follows:

"The RRB shall be determined for each year of the Control Period at the beginning of the Control Period based on the approved capital investment plan with corresponding capitalisation schedule and normative working capital. The Regulated Rate Base for the i^{th} year of the Control Period shall be computed in the following manner:

$$RRB_i = RRB_{i-1} + \Delta AB_i / 2 + \Delta WC_i;$$

Where,

'i' is the i^{th} year of the Control Period, $i = 1, 2, 3, 4$ for the Control Period;

RRB_i : Regulated Rate Base for the i^{th} year of the Control Period;

ΔAB_i : Change in the Regulated Rate Base in the i^{th} year of the Control Period.

This component shall be the average of the value at the beginning and end of the year as the asset creation is spread across a year and is arrived at as follows:

$$\Delta AB_i = Invi - Di - CC_i;$$

Where,

$Invi$: Investments projected to be capitalised during the i^{th} year of the Control Period and approved;

Di : Amount set aside or written off on account of Depreciation of fixed assets for the i^{th} year of the Control Period;

CC_i : Consumer Contributions, capital subsidy / grant pertaining to the

ΔAB_i and capital grants/subsidies received during i^{th} year of the Control Period for construction of service lines or creation of fixed assets;

RRBi-1: Regulated Rate Base for the Financial Year preceding the ith year of the Control Period. For the first year of the Control Period, RRBi-1 shall be the Regulated Rate Base for the Base Year i.e. RRBO;

RRBO = OCFAO – ADO – CCO;

Where;

OCFAO: Original Cost of Fixed Assets at the end of the Base Year available for use and necessary for the purpose of the Licensed Business;

ADO: Amounts written off or set aside on account of depreciation of fixed assets pertaining to the regulated business at the end of the Base Year;

CCO: Total contributions pertaining to the OCFA, made by the consumers, capital subsidy/grants towards the cost of construction of Transmission System by the Transmission Licensee and also includes the capital grants/subsidies received for this purpose;”

- 3.67 The Commission had trued up the ARR including RoCE and RRB for FY 2006-07 in Tariff Order dated 20.12.2007. Change in working capital for FY 2007-08 to FY 2011-12 has been considered as approved in Tariff Order dated 31.07.2013. Capitalization and depreciation have been considered as per the truing up after physical verification of fixed asset as discussed earlier. The Debt and Equity for the period FY 2007-08 to FY 2011-12 has been considered as per Tariff Order dated 31.07.2013. Hon’ble APTEL had directed to rectify the closing balance of debt for FY 2006-07 in review petition no. 16/13 in appeal no 166 of 2012. The relevant extract is as follows:

“It has been stated by the learned counsel for the Review Petitioner/appellant that in the judgment in Appeal No. 166 of 2012 this Tribunal has upheld the finding of the State Commission in the impugned order regarding the closing debt of financial year 2006-07 of Rs. 591.68 Crore. It has been pointed out by the learned counsel for the Review Petitioner/appellant that in the subsequent tariff order dated 31.07.2013 the State Commission has taken the closing debt for financial year 2006-07 as Rs.532.48 Crore which was the contention of the appellant in the appeal. Thus, a discrepancy has crept in regarding closing debt for FY 2006-07 in the two tariff orders of the State Commission.

We have heard the learned senior counsel for the State Commission.

We have noticed the discrepancy in figure of closing debt of Delhi Transco as approved by the State Commission in the impugned order which was upheld by this Tribunal and as adopted in the subsequent tariff order dated 31.07.2013.

We direct the State Commission to look into the matter and resolve the discrepancy without being influenced by the findings of this Tribunal in the judgment dated 10.10.2013 upholding the figure adopted by the State Commission in the impugned order."

- 3.68 The Commission has not revised the rate of interest on debt as approved in MYT Order dated 13.07.2012 in line with MYT Regulations, 2011 for FY 2012-13 and FY 2013-14 because SBI Base Rate has not varied by $\pm 1\%$ as on April 1, 2013. The relevant extract of MYT Regulations 2011 regarding true up of interest is as follows:

"Provided further that the Commission shall not true up the interest rate, if variation in State Bank of India Base Rate as on April 1, 2012, is within $\pm 1\%$ during the Control Period. Any increase / decrease in State Bank of India Base Rate beyond $\pm 1\%$ only shall be trued up."

- 3.69 The Commission has considered RRB closing balance of FY 2011-12 as opening balance of RRB for FY 2012-13 and based on provisional capitalization, Depreciation, Equity, Debt and working capital, RoCE has been approved for FY 2012-13 and FY 2013-14 in the table below:

Table 3.20: RoCE approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	RRB Opening			1782.95	2031.34	Table 3.4
B	Original Costs of Fixed Assets			2306.12	2614.57	Table 3.11
C	Accumulated Depreciation			539.83	669.73	
D	Additional Capitalisation	333.51	279.39	333.51	279.39	
E	Depreciation	136.72	152.77	130.57	146.75	Table 3.18
F	Change in Working Capital	76.35	40.40	86.5	(15.85)	
G	RRB Closing			2055.74	2086.03	
H	RRBi	2146.59	2348.70	1970.93	2106.21	

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
I	Equity (Opening)			594.77	694.83	
J	Equity (Addition)			100.05	83.82	
K	Equity (Closing)	1053.27	1137.09	694.83	778.64	
L	Equity (Average)	1003.24	1095.18	644.80	736.74	
M	Debt (Opening)			1500.29	1733.74	
N	Debt Addition			233.46	195.57	
O	Debt (Closing)	1586.77	1782.35	1733.74	1929.32	
P	Debt (Average)	1470.05	1684.57	1617.01	1831.53	
Q	Rate of Return on Equity	14.00%	14.00%	14%	14%	
R	Rate of Return on Debt	11.24%	11.04%	11.24%	11.04%	
S	Weighted Avg. Cost of Capital (WACC)	12.07%	11.93%	12.03%	11.89%	
T	Return on Capital Employed	259.05	280.15	237.04	250.41	

Rebate on Transmission / Wheeling of power

Petitioner's Submission:

3.70 DTL has given the rebate to DISCOMs on wheeling of power for an amount of Rs.2.16 Crore in FY 2012-13 & Rs. 1.18 Crore in FY 2013-14 as per the provisions of MYT Regulations. DERC is requested to consider the same as a pass through in ARR as the provisions of Rebate are as per MYT Regulations.

Commission's Analysis:

3.71 The Petitioner has claimed the rebate allowed to DISCOMs on wheeling of power for an amount of Rs. 2.16 Crore in FY 2012-13 & Rs. 1.18 Crore in FY 2013-14 as per the provisions of MYT Regulations. The treatment of rebate on transmission/wheeling of power has been clarified in MYT order dated 13.07.2012 as follows:

"3.127 As per the arrangement between the transmission and distribution licensees, for payment of bills of transmission charges through a letter of credit on presentation, a rebate of 2% is provided by the transmission licensee to the distribution licensees. If the payment is made by any other mode but within a period of one month of presentation of bills by the Transmission Licensee, a rebate of 1% is provided.

3.128 Thus the rebate on transmission charges is to be provided by the

transmission licensee only on early payment of the bill by a beneficiary. It is further clear that early payment of the bill also goes towards reducing the working capital requirement of the licensee and the interest burden arising from it.

3.129 However, the working capital requirement for the purpose of determination of ROCE (and in turn transmission tariff) is calculated by the Commission on a normative basis in accordance with the MYT Regulations, 2011 and assumes that the beneficiary shall pay the bill only after 2 months of raising the bill. Accordingly, the normative working capital for transmission licensee consists of:

- (a) Receivables for two months towards transmission tariffs;*
- (b) Operation and maintenance expenses for one month; and*
- (c) Maintenance spares @ 15% of operation and maintenance expenses.*

3.130 Thus while the licensee bears the cost of providing the rebate it also enjoys the benefit arising out of the reduction in the requirement of the actual working capital vis-à-vis the working capital considered for calculation of the transmission tariff”

3.72 The issue of rebate on transmission charges has also been upheld by Hon’ble APTEL in Appeal No.184 of 2011, the relevant extract is as follows:

“62. We notice that the Working Capital requirement for the Appellant is calculated by the Commission on normative basis in accordance with the MYT Regulations, 2007 including receivables for two months towards transmission tariff. Thus, if the Appellant allows rebate of 2% on payment through LC on presentation and 1% on payment within one month to the distribution licensee in the commercial arrangement, the same could not be again passed on to the distribution licensees or the consumers in the form of transmission tariff.

63. Thus, we do not find any infirmity in the order of the State Commission regarding rebate given to the distribution licensees”

3.73 In view of the above judgment and clarification in MYT Order dated 13.07.2012 rebate on transmission/wheeling of power has not been considered in the ARR of the Petitioner.

Income Tax**Petitioner's Submission**

- 3.74 The Income Tax for FY 2012-13 to FY 2014-15 computed by considering the MAT rate of 20.961% on the Return on Equity.
- 3.75 In respect of Income Tax liability, DTL is required to comply with the provisions of Income Tax Act, 1961. As per Section 115-JB of Income Tax Act, 1961 which contains the overriding provisions relating to Minimum Alternate Tax (MAT), every company is mandatorily required to pay tax even if its income under the normal provisions of Income Tax is Nil. As per the provisions of section 115-JB of the Income Tax Act, 1961 every company is required to pay income tax which is higher of the following:-
- (i) Income tax at normal income tax rates on the income computed under the normal provisions of Income Tax Act, 1961 (other than the provisions contained in section 115-JB of Income Tax Act, 1961)
 - (ii) Income tax computed @ 18% (changed to 18.5% w.e.f. 01.04.2012) on the amount of "book profits" as defined under Explanation 1 to section 115-JB of the Income Tax Act, 1961.
- 3.76 Sub-section (2) to section 115-JB stipulates that while computing book profits u/s 115-JB of the Income Tax Act, 1961, the annual accounts (including P&L account) should be prepared using the accounting policies, accounting standards issued by the Institute of Chartered Accountants of India and as prescribed under companies act.
- 3.77 Thus in view of the above, the annual accounts prepared by DTL is in accordance with the accounting policies (which are being consistently followed from year over year) and applicable accounting standards and laid before the AGM of the company form the basis of computing "book profits" as defined under section 115-JB of the Income Tax Act, 1961. The accounts of the company for a financial year are prepared and book profits are determined after considering the tariff income of the company for that year.
- 3.78 DTL as a transmission utility is carrying huge amount of unabsorbed losses and as per the applicable provisions under section 115-JB of Income Tax Act, it is still required to pay income tax as Minimum Alternative Tax (MAT) which is computed as per the said provisions on the prescribed percentage of the book profits of the company as

per the provisions of Companies Act and applicable mandatory Accounting Standards. It is not practicable and statutorily permitted to determine the income tax liability under MAT provisions only on the amount of return on equity as referred in the tariff regulations. In terms of the provisions of Companies Act read with applicable Accounting Standards, the book profit is calculated among other adjustments after considering a part of interest cost of debt and not the full interest cost of debt incurred during the financial year concerned and thus the book profit for financial year concerned cannot match with the amount of return on equity and is beyond the control of the company as per the statutory schemes/provisions of Companies Act read with Income Tax Act. Moreover, the tax paid under MAT provisions is eligible for setoff with the amount of income tax payable as per the normal provisions of Income Tax Act, 1961 within next eight following financial years thereby reducing the tax liability to that extent of those tax financial years in future. Therefore with reference to the provisions of Tariff Regulations as stated herein above, DTL should be allowed to recover full amount of MAT as per Income Tax Act through tariffs.

- 3.79 Keeping in view of the aforesaid provisions of Companies Act, 2013 and Income Tax Act, 1961, DTL has computed and paid its income tax liability u/s 115-JB of the Income Tax Act, 1961 for the financial years 2011-12 and 2012-13 as the tax payable under normal provisions (as stated in clause (i) of section 115-JB of the Income Tax Act, 1961) for the aforesaid financial year was Nil in view of the brought forward unabsorbed losses and depreciation.
- 3.80 The full income tax liability of the utility on its transmission business for a particular financial year need to be recovered through tariff in order to allow guaranteed post-tax return on equity @14%. Further, the same is to be paid by DTL to the government exchequer and is beyond its control whatsoever and is the direct consequence of the transmission business. The claim of DTL for full recovery of actual tax thus is inherent in the Tariff Regulations.
- 3.81 DTL has also filed a civil writ petition no. 1380/2013 on this issue before the Hon'ble High Court of Delhi.

Table 3.21: Income Tax for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15
A	Income tax on the return on equity	29.44	32.14	37.00
B	Income Tax due to DVB arrear		113.50	
	Total	29.44	145.64	37.00

Commission's Analysis

3.82 The Petitioner has claimed income tax of Rs. 29.44 Crore and Rs. 145.64 Crore to be allowed on Return on Equity on notional basis without considering the actual payment of Income tax for FY 2012-13 and FY 2013-14 respectively.

3.83 Regulation 5.22 and 5.23 of MYT Regulations 2011 for transmission tariff provides:

"5.22 Tax on the income streams of the Transmission Licensee shall be recovered from the beneficiaries. Tax on income, if any, liable to be paid shall be limited to tax on return on the equity component of capital employed. Any additional tax liability on account of incentive due to improved performance like higher availability, lower O&M Expenses etc and other income shall not be considered:

Provided that the deferred tax liability, excluding Fringe Benefit Tax, for the period up to 31st March, 2012 whenever it materializes, shall be recoverable directly from the beneficiaries and the long-term customers.

5.23 The actual assessment of income tax should take into account benefits of tax holiday, and the credit for carry forward losses applicable as per the provisions of the Income Tax Act 1961 shall be passed on to the consumers."

3.84 It is observed from the audited financial statement and letter dated 9 April 2015 submitted by the Petitioner for FY 2012-13 and FY 2013-14 that the Petitioner has filed its income tax return and claimed income tax refund (net of MAT liability) of Rs.85.25 Crore and Rs. 31.25 Crore for FY 2012-13 and FY 2013-14 respectively. The Petitioner has paid income tax of Rs.65.84 Crore for FY 2012-13, however, no tax has been actually paid for FY 2013-14 as per audited financial statement.

3.85 The Commission has projected the income tax for the Petitioner in MYT Order dated 13.07.2012 as follows:

"The Commission has projected the income tax for the Petitioner for the Control Period considering the return on average equity for each year of the Control

Period (@14%) and the MAT rate of 20.01%, as applicable to the Petitioner. Tax on income, limited to tax on return on the equity component of capital employed, shall be revised as per actual at the time of truing up for the respective year.”

Table 38: Income Tax Provision approved by the Commission (Rs Crore)

Particulars	FY 2012-13	FY 2013-14	FY 2014-15
Income tax on the return on equity	20.51	23.87	27.23

3.86 Accordingly, the Commission has not considered the amount of income tax to be allowed in FY 2012-13 and FY 2013-14 as the return filed before the income tax authority has not been finalised yet. As per the discussion above there is net refund claimed by the Petitioner from income tax of Rs. 85.25 Crore and Rs. 31.64 Crore. Therefore, the Commission directs the Petitioner to submit the final assessment order of Income tax for FY 2012-13 to FY 2013-14 in order to finalise the claim on account of income tax if any.

Table 3.22: Income Tax approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	Income tax on the return on equity	29.44	32.14	0.00	0.00	Para 3.80
B	Income Tax due to DVB arrear		113.50	0.00	0.00	
C	Total	29.44	145.64	0.00	0.00	

Non Tariff Income

Petitioner's Submission

3.87 The Non-tariff income for FY 2012-13 to FY 2014-15 has been taken as per details given below:

Table 3.23: Non Tariff Income for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15
A	Non Tariff Income	3.53	1.10	1.10

Commission's Analysis

3.88 Regulation 5.24 and 5.25 of MYT Regulations 2011 for Non Tariff income tariff provides:

“5.24 All incomes being incidental to electricity business and derived by the

Licensee from sources, including but not limited to profit derived from disposal of assets, rents, delayed payment surcharge and miscellaneous receipts from the Beneficiaries shall constitute Non-Tariff Income of the Licensee.

5.25 The amount received by the Licensee on account of Non-Tariff Income shall be deducted from the Aggregate Revenue Requirement in calculating the net revenue requirement of such Licensee."

- 3.89 The Commission had directed the Petitioner to submit head wise detail of Non tariff income offered in the truing up for FY 2012-13 and FY 2013-14.
- 3.90 The Petitioner has submitted the reply vide letter dated 09.04.2015 however, the Petitioner has not provided the details of other miscellaneous receipts of Rs. 4.61 Crore and Rs. 12.48 Crore as per Note 20 of the Audited financial statement for FY 2012-13 and FY 2013-14 respectively. It is observed that other miscellaneous receipts was over and above nontariff income submitted in the petition and vide letter dated 09.04.2015. Therefore, the Commission has considered the other miscellaneous receipts of Rs. 4.61 Crore and Rs. 12.48 Crore in FY 2012-13 and FY 2013-14 as non tariff income for the Petitioner.
- 3.91 The Petitioner has submitted vide letter dated 09.04.2015 excess provisions written back of Rs. 0.82 Crore for FY 2013-14 as non tariff income, However, the Petitioner has not included Rs. 11.81 Crore towards excess provisions written back in FY 2012-13 as non tariff income. Therefore, the Commission has considered the excess provisions written back of Rs. 11.81 Crore and Rs. 0.82 Crore in FY 2012-13 and FY 2013-14 as Non Tariff Income for the Petitioner based on the audited financial statement for the relevant year.
- 3.92 The Petitioner has submitted vide letter dated 09.04.2015 gain on sale of Fixed assets of Rs. 0.01 Crore for FY 2012-13 as non tariff income. However, the Petitioner has not included Rs. 1.12 Crore towards gain on sale of fixed assets in FY 2013-14 as non tariff income. Therefore, the Commission has considered the excess provisions written back of Rs. 0.01 Crore and Rs. 1.12 Crore in FY 2012-13 and FY 2013-14 as Non Tariff Income for the Petitioner based on audited financial statement.
- 3.93 The Non-Tariff Income approved by the Commission for FY 2012-13 and FY 2013-14 is given in the table below:

Table 3.24: Non Tariff Income approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission		Approved		Remarks
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	Other Miscellaneous Receipts	3.53	1.10	4.61	12.48	As per audited Financial statement
B	Excess Provision Written back			11.81	0.82	
C	Gain on sale of Fixed Assets			0.01	1.12	
D	Other Receipts			3.52	0.28	
E	Non Tariff Income	3.53	1.10	19.95	14.70	Sum (A to D)

Capitalisation of Expenses

Petitioner's Submission

3.94 The summary of Employee Expenses, A&G expenses capitalized in FY 2012-13 to FY 2014-15 is provided in the table below:

Table 3.25: Capitalization of Expenses submitted for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15
A	Interest & Finance Charges Capitalised	42.00	88.44	131.99
B	Employee Expenses	20.43	7.20	28.05
C	A&G Expenses	5.79	2.32	4.95
	Expenses Capitalised	68.22	97.96	164.99

Commission's Analysis

3.95 The Commission had approved capitalisation of expenses in MYT Order dated 13.07.2012 as given in the Table below:

Table 3.26: Capitalization of expenses approved for FY 2012-13 to FY 2014-15 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15
A	Employee Expenses	25.17	33.76	8.70
B	A&G Expenses	4.55	6.25	1.68
C	Expenses Capitalised	29.72	40.01	10.38

3.96 True up of capitalisation for FY 2012-13 and FY 2013-14 is under process and interest during construction (IDC) will be considered in the capital cost of the asset. Therefore, the Commission has considered capitalisation of expenses (excl. IDC) as approved in the MYT Order dated 13.07.2012 as given in Table below:

Table 3.27: Capitalization of expenses approved for FY 2012-13 and FY 2013-14 (Rs. Crore)

Sl.	Particulars	Petitioner's	Approved	Remarks
-----	-------------	--------------	----------	---------

No.		Submission				
		FY 2012-13	FY 2013-14	FY 2012-13	FY 2013-14	
A	Employee Expenses	20.43	7.20	25.17	33.76	MYT order dated July 13, 2012
B	A&G Expenses	5.79	2.32	4.55	6.25	
C	Expenses Capitalised	26.22	9.52	29.72	40.01	A+B

Aggregate Revenue Requirement (ARR)

3.97 The Commission, based on the detailed analysis of the cost parameters of the ARR, has considered the ARR in true up for FY 2012-13 and FY 2013-14 as given in the Table below:

Table 3.28: ARR approved in true up for FY 2012-13 (Rs. Crore)

Sl. No.	Particulars	Approved in MYT Order dt.13.07.2012	Petitioner's submission	Now approved	Remarks
1	O&M expenses	180.72	230.72	188.22	Table 3.12
2	Depreciation	141.15	136.72	130.57	Table 3.18
3	Income Tax Provisions	20.51	29.44	-	
4	Rebate on Sale/Wheeling of power	0.00	2.16	-	
5	RoCE	275.52	259.05	237.04	Table 3.20
6	Less: Expenses capitalised	29.72	26.21	(29.72)	Table 3.27
7	Less: Non tariff income	2.50	3.53	(19.95)	Table 3.24
8	Revenue Requirement	585.68	628.35	506.16	Sum (1 to 7)

Table 3.29: ARR approved in true up for FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	Approved in MYT Order dt.13.07.2012	Approved in Tariff Order dt.31.07.2013	Petitioner's submission	Now approved	Remarks
1	O&M expenses	195.66	190.48	260.32	200.21	Table 3.12
2	Depreciation	162.24	146.49	152.77	146.75	Table 3.18
3	Income Tax Provisions	23.87	23.87	145.64	-	
4	Rebate on Sale/Wheeling of power	0.00	0.00	1.18	-	
5	RoCE	300.13	274.89	280.15	250.41	Table 3.20
6	Less: Expenses capitalised	40.01	40.01	9.52	(40.01)	Table 3.27
7	Less: Non tariff income	2.50	2.50	1.10	(14.70)	Table 3.24
8	Revenue Requirement	639.40	593.22	829.45	542.66	Sum (1 to 7)

Table 3.30: Revenue Gap / (Surplus) for FY 2012-13 (Rs. Crore)

Sl. No.	Particulars	FY 2012-13
A	ARR for the year	506.16
B	Revenue from Transmission Charges	595.40
C	Surplus	89.24

3.98 The Commission has considered the rate of interest on revenue gap/surplus based

on SBI base rate plus 150 basis point as per Regulation 7.6 of MYT Regulations 2011, which is as follows:

“Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the Transmission Licensee shall refund to or recover from the beneficiaries within six months along with simple interest at the rate equal to Base Rate of State Bank of India plus 150 basis points on the 1st April of the concerned/respective year.”

Table 3.31: Net Impact of truing-up upto FY 2012-13 with carrying cost (Rs. Crore)

Sl. No.	Particulars	FY 2012-13	Remarks
A	Opening Balance	21.33	Table 3.5
B	Net Addition for the year	89.24	Table 3.30
C	Rate of Carrying Cost %	11.50%	SBI Base Rate (10%) +150 basis point
D	Carrying Cost	7.58	$(A \times C) + (B \times C) / 2$
E	Closing Balance	118.15	A+B+D

Table 3.32: Revenue Gap / (Surplus) for FY 2013-14 (Rs. Crore)

Sl. No.	Particulars	FY 2013-14	Remarks
A	ARR for the year	542.66	Table 3.25
B	Revenue from Transmission Charges	593.22	Audited statement of accounts
C	Gap / (Surplus)	50.56	B – A
D	Net Impact of previous period for FY 2007-08 to FY 2012-13	118.15	Table 3.31
E	Rate of Carrying Cost	11.20%	SBI Base Rate (9.70%) +150 basis point
F	Carrying Cost	16.08	$(D \times E) + (C \times E) / 2$
G	Total Surplus to be carried forward	184.79	C+D+E

A4: ARR FOR FY 2015-16**Background**

- 4.1 The Commission had analyzed the Petition of DTL for Aggregate Revenue Requirement (ARR) of the Petitioner i.e. Delhi Transco Limited (DTL) according to DERC (Terms and Conditions for Determination of Transmission Tariff for Electricity) Regulations, 2011 under MYT framework for the period (FY 2012-13 to FY 2014-15) vide Tariff Order dated July 13, 2012. The Commission has extended the MYT Tariff Regulations for a further period of one year i.e. FY 2015-16 vide order dated 22.10.2014.

Operation and Maintenance Expenses**Employee Expenses:****Petitioner's Submission**

- 4.2 The Petitioner has considered the inflation factor for the FY 2015-16 as approved by the Commission in the MYT Order dated July 13, 2012 for FY 2012-13 to FY 2014-15 for calculation of Employee Expenses for FY 2015-16.
- 4.3 The Employee expenses approved by the Commission for FY 2014-15 have been escalated at 8.06% for inflationary increase and projected the Employee expenses for FY 2015-16. Further a provision of 5% has been made for the manpower deployment due to new assets addition during FY 2015-16.
- 4.4 In addition certain expenses which were not part of base year expenses i.e. Actuarial Valuation, Employee expenses for 220 KV IP sub-station, Ex-Gratia, Pension Trust dues has also been considered.
- 4.5 The Petitioner has projected the employee expenses for FY 2015-16 as detailed in the Table below:

Table 4.1: Employee Expenses submitted for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission
A	Employee expenses for FY 2014-15	143.84
B	Inflationary Escalation Factor %	8.06%
C	Inflationary increase	11.59
D	Employee Expenses	155.43
E	Additional Man power due to New Assets addition @5%	7.77

Sl. No.	Particulars	Petitioner's submission
A	Employee expenses for FY 2014-15	143.84
F	Actuarial Valuation (Gratuity and Leave Encashment)	3.86
G	Employee Expenses for 220 KV IP Substation	1.86
H	Ex Gratia	10.00
I	Pension Trust Dues	15.00
J	Total Employee Expenses	193.92

Commission's Analysis

- 4.6 The Commission has considered inflationary increase at 8.055% as approved in MYT order dated July 13, 2012 for considering the employee expenses for FY 2015-16.
- 4.7 The Commission has not considered additional man power expenses proposed by the Petitioner for creation of additional assets.
- 4.8 Petitioner has claimed Rs.3.86 Crore on account of actuarial valuation under employee expenses over and above normative employee expenses. The Commission observes that actuarial valuation is part of the employee expenses of the base year and the inflationary increase considered for FY 2015-16 suffice the increase in cost and hence not considered separately for FY 2015-16.
- 4.9 Petitioner has claimed Rs.10.00 Crore for FY 2015-16 on account of Ex-gratia payment under employee expenses over and above normative employee expenses. The ex-gratia payment is part of the employee expenses of the base year. The Commission observes that payment of ex-gratia is based upon the decision of the management and is not a statutory obligation of the company. Accordingly, the Commission has not considered the ex-gratia for FY 2015-16.
- 4.10 Petitioner has claimed Rs.1.86 Crore for FY 2015-16 towards employee expenses for 220 KV IP Substation. The Commission observes that the employee expenses for 220 KV IP Substation is part of the employee expenses of the base year (FY 2010-11) and the inflationary increase considered suffice the expenses.
- 4.11 Petitioner has claimed Rs.15.00 Crore towards pension trust dues for FY 2015-16. The Commission is provisionally allowing the amount of pension trust as per recommendation from GoNCTD and it has no direct relationship with the employee expenses of the Petitioner.

4.12 The Commission, accordingly, has considered the employee expenses for FY 2015-16 as given in the Table below:

Table 4.2: Employee Expenses approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission	Approved for FY 2015-16	Remarks
A	Employee expenses for FY 2014-15	143.84	143.84	MYT order dated July 13, 2012
B	Inflationary Escalation Factor %	8.06%	8.05%	
C	Inflationary increase	11.59	11.59	A*B
D	Employee Expenses	155.43	155.43	A+C
E	Additional Man power due to New Assets addition @5%	7.77		
F	Actuarial Valuation (Gratuity and Leave Encashment)	3.86		
G	Employee Expenses for 220 KV IP Substation	1.86		
H	Ex Gratia	10.00		
I	Pension Trust Dues	15.00		
J	Total Employee Expenses	193.92	155.43	D to I

A&G Expenses:

Petitioner's Submission

4.13 The Petitioner has submitted that A&G expenses for FY 2015-16 are claimed escalating for inflationary increase of 8.06% over the expenses of FY 2014-15. Further a provision of 5% has been made due to addition of new assets during FY 2015-16. The Petitioner has claimed property tax and Transmission licensee fee for FY 2015-16. The A&G expenses projected by the Petitioner is as given in the Table below:

Table 4.3: A&G expenses submitted for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission
A	A&G expenses for FY 2014-15	27.98
B	Escalation Factor	8.06%
C	A&G Expenses	30.23
D	Additional expenses due to new asset addition @5%	1.51
E	Property Tax	8.00
F	Transmission License Fee	0.50
G	Total A&G Expenses	40.24

Commission's Analysis

- 4.14 The Commission has considered inflationary increase at 8.055% as approved in MYT order dated July 13, 2012 for considering the A&G expenses for FY 2015-16.
- 4.15 The Commission has not considered additional expenses proposed by the Petitioner for new asset additions.
- 4.16 Petitioner has claimed Rs.8.00 Crore on account of Property tax for FY 2015-16. The Commission considers the property tax as claimed by the Petitioner for FY 2015-16 subject to true up based on final assessment, payment and disposal of writ petition file before the Hon'ble High Court of Delhi by the Petitioner.
- 4.17 The Petitioner has claimed Rs.0.50 Crore for FY 2015-16 on account of transmission Licensee Fee. Accordingly the Commission has considered Rs.0.50 Crore on account of transmission licensee fee for FY 2015-16.
- 4.18 The Commission accordingly considers the A&G expenses for FY 2015-16 as given in the Table below:

Table 4.4: A&G Expenses approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission	Approved for FY 2015-16	Remarks
A	A&G expenses for FY 2014-15	27.98	24.13	MYT order dated July 13, 2012
B	Escalation Factor	8.06%	8.055%	
C	Inflationary increase	2.25	1.94	A+(A*B)
D	A&G Expenses	30.23	26.07	
E	Additional expenses due to new asset addition @5%	1.51	--	
F	Property Tax	8.00	8.00	Para 4.16
G	Transmission License Fee	0.50	0.50	Para 4.17
H	Total A&G Expenses	40.24	34.57	D to G

R&M Expenses:**Petitioner's Submission**

- 4.19 The Petitioner has submitted that the R&M expenses has been computed by considering the provisional opening GFA for FY 2015-16 and considering the "K" factor as approved by the Commission in MYT order dated July 13, 2012 as given in the Table below.

Table 4.5: R&M expenses submitted for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission
A	GFA Opening	3875.87
B	'K' Factor	1.424%
C	R&M Expenses	55.19

Commission's Analysis

- 4.20 As per the MYT Regulations 2011, the Repairs and Maintenance (R&M) Expenses shall be determined based on the following formula:

$$R\&M_n = K * GFA_{n-1}$$

Where,

R&M_n is Repair and Maintenance Costs of the Licensee for the nth year;

"K" is a constant (could be expressed in %).

Value of K for each year of the Control Period shall be determined by the Commission in the MYT Tariff order based on Applicant's filing, benchmarking, approved cost by the Commission in past and any other factor considered appropriate by the Commission.

- 4.21 The Commission has considered the closing GFA at Rs.2919.02 Crore for FY 2013-14 which is considered as opening GFA for FY 2014-15. The Commission has considered provisional capitalisation at Rs.400 Crore for FY 2014-15 as projected in MYT order dated 13.07.2012. Thus, the closing GFA as on 31st March 2015 is arrived at Rs.3319.02 Crore and the same is considered as opening GFA for FY 2015-16.
- 4.22 The Commission has considered 'K' factor at 1.424% in the MYT Order dated July 13, 2012 for the 2nd control period for FY 2012-13 to FY 2014-15. The Commission has extended the control period upto FY 2015-16 and accordingly, has considered the 'K' factor at 1.424% for the extended MYT period.
- 4.23 The Commission accordingly has computed the R&M expenses for FY 2015-16 as given in the Table below:

Table 4.6: R&M Expenses approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission	Now Approved	Remarks
A	Opening GFA	3875.87	3319.02	Para 4.21
B	'K' Factor	1.424%	1.424%	MYT order dated

Sl. No.	Particulars	Petitioner's Submission	Now Approved	Remarks
				July 13, 2012
C	R&M Expenses	55.19	47.26	A * B

Efficiency factor**Petitioner's submission**

- 4.24 The Petitioner has considered efficiency factor of 1% on O&M expenses for FY 2015-16.

Commission's analysis

- 4.25 The Commission has observed that the Petitioner has not provided any justification for applying efficiency factor at 1% on the O&M expenses for FY 2015-16. The Commission has considered the efficiency factor at 4% for FY 2014-15 in the MYT order dated July 13, 2012. Accordingly, the Commission considers the efficiency factor at 4% for FY 2015-16 on O&M expenses in line with the efficiency factor approved for FY 2014-15.

Summary of O&M Expenses:

- 4.26 The summary of the O&M expenses approved for FY 2015-16 is given in the Table below:

Table 4.7: O&M Expenses approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission	Now Approved	Remarks
A	Employee Expenses	193.92	155.43	Table 4.2
B	A&G Expenses	40.24	34.57	Table 4.4
C	R&M Expenses	55.19	47.26	Table 4.6
D	O&M Expenses	289.36	237.26	A+B+C
E	Efficiency Factor	1%	4%	Para 4.25
F	Net O&M Expenses	286.46	227.77	D-(D*E)

Capitalisation of Expenses**Petitioner's Submission**

- 4.27 The Petitioner has projected the capitalization of expenses on the basis of asset capitalization for FY 2015-16 as given the Table below:

Table 4.8: Capitalization of Expenses submitted for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission
A	Interest on finance charges	161.90
B	Employee Expenses	6.07
C	A&G Expenses	34.41

Commission's Analysis

- 4.28 The Commission is of the view that interest during construction (IDC) will be considered in the capital cost of the asset. The Commission has considered the capitalization of expenses as submitted by the Petitioner excluding IDC as given in the Table below:

Table 4.9: Capitalization of expenses approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission	Now Approved	Remarks
A	Interest on finance charges	161.90	--	
B	Employee Expenses	6.07	6.07	As per petition
C	A&G Expenses	34.41	34.41	
D	Total expenses capitalised	202.38	40.48	

Assets Capitalization**Petitioner's Submission**

- 4.29 The details of Assets capitalization for FY 2015-16 considering the spill over schemes and the capital investment plan of DTL for FY 2015-16 is as tabulated below:

Table 4.10: Assets Capitalization submitted for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission
A	Lines Network	542.81
B	Other Civil Works	11.50
C	Plant & Machinery	453.08
D	Misc Assets, Computers etc	4.50
E	Office Equipment	0.50
F	Computer	0.50
G	Furniture	0.50
H	Small value assets	0.10
	Total	1013.49

Commission's Analysis

- 4.30 The Commission has provisionally approved the capitalization of Rs.1013.49 Crore for FY 2015-16 as projected by the Petitioner.

Depreciation**Petitioner's Submission**

4.31 The Petitioner has calculated Depreciation for FY 2015-16 by considering the rates of Depreciation as specified in MYT Regulation 2011, on the opening GFA and assets to be capitalized during FY 2015-16 as given in the Table below:

Table 4.11: Depreciation submitted for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Rate of Deprecation	Petitioner's submission
A	Land		0.00
B	Land under lease	3.34%	0.33
C	Building	3.34%	1.27
D	Meters	5.28%	0.09
E	Lines Network	5.28%	81.36
F	Other Civil Works	3.34%	5.90
G	Plant & Machinery	5.28%	123.24
H	Office Equipment	6.33%	0.44
I	Computer	15.00%	7.66
J	Furniture	6.33%	0.35
K	Misc Assets	6.33%	0.22
L	Vehicles	9.50%	0.65
M	SCADA	6.33%	3.38
	Total		224.90

Commission's Analysis

4.32 The Commission has approved Closing GFA at Rs. 2919.02 Crore in true up for FY 2013-14 and the same is considered as opening GFA for FY 2014-15 and further updated with the provisionally approved capitalisation for FY 2014-15 (Rs. 400 Crore) and FY 2015-16 (Rs. 1013.49 Crore) and arrived at the closing GFA for FY 2015-16. The Petitioner has projected capital Grants of Rs.200 Crore from Government of India for FY 2015-16 and accordingly, the same is adjusted against the capitalisation as depreciation shall not be allowed on the assets funded through grants in terms of the MYT Regulations 2011. The rate of Depreciation is adopted @5.28% as per the MYT Regulations 2011. The Commission has accordingly, considered the depreciation as given in the Table below:

Table 4.12: Depreciation approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	FY 2015-16	Remarks
A	Opening GFA	3319.02	Para 4.32
B	Additions to assets	1013.49	

Sl. No.	Particulars	FY 2015-16	Remarks
C	Less: Capital Grants	200.00	
D	Closing GFA	4132.51	A+B-C
E	Average GFA	3725.77	(A+D)/2
F	Rate of Depreciation	5.28%	MYT Regulations 2011
G	Depreciation	196.72	E * F

Working Capital Requirement

Petitioner's Submission

4.33 The Petitioner has projected the working Capital for FY 2015-16 as given in the Table below:

Table 4.13: Working Capital submitted for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission
A	Receivables for two months calculated on NATAF	152.39
B	Maintenance spares @15% of O&M	42.97
C	O&M Expenses for 1 month	23.87
	Working Capital	219.23

Commission's Analysis

4.34 The Commission based on the cost parameters approved for FY 2015-16 and as per the formula specified in the MYT Regulations 2011, has computed the working capital requirement for FY 2015-16 as given in the Table below:

Table 4.14: Working Capital approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission	Now Approved	Remarks
A	Receivables for two months calculated on NATAF	152.39	121.64	
B	Maintenance spares @15% of O&M	42.97	34.12	
C	O&M Expenses for 1 month	23.87	19.29	
D	Working Capital requirement	219.23	175.64	A+B+C
E	Opening balance of working capital		171.73	Tariff order dated 13.07.2012
F	Change in working capital		3.91	D-E

Return on Capital Employed (RoCE)

Petitioner's Submission

4.35 The Petitioner has submitted that RoCE has been calculated as per MYT Regulations 2011. The rate of return on equity (ROE) has been taken @14% as per MYT

Regulations and the rate of return on debt (rd) has been taken same as approved for FY 2014-15. Further Grant of Rs. 200 Crore from Govt. Of India has been deducted in computation of RoCE for FY 2015-16.

Table 4.15: ROCE submitted for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission
A	Regulated Rate Base	3370.72
B	Addition in Regulated Rate Base	588.59
C	Investments during the year	813.49
D	Depreciation	224.90
E	Change in Working Capital	34.09
F	Equity (Closing)	1628.91
G	Equity (Average)	1506.89
H	Debt (Closing)	2929.95
I	Debt (Average)	2645.23
J	Rate of Return on Equity	14.00%
K	Rate of Return on Debt	10.86%
L	Weighted Avg. Cost of Capital (WACC)	11.80%
	Return on Capital Employed	397.81

Commission's Analysis

- 4.36** The Commission in terms of the MYT regulations 2011, has considered the RRB, WACC and RoCE based on investment capitalised, depreciation and working capital requirements for FY 2015-16 as detailed in the Table below:

Table 4.16: RoCE approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's submission	Approved for FY 2015-16	Remarks
A	Opening Regulated Rate Base	3370.72	2356.70	
B	Addition in Regulated Rate Base	588.59	312.29	$((C-D)/2)+E$
C	Investments during the year	813.49	813.49	(B-C) of Table 4.12
D	Depreciation	224.90	196.72	Table 4.12
E	Change in Working Capital	34.09	3.91	Table 4.14
F	RRB(i)		2669.00	A+B
G	Equity (Average)	1506.89	1020.67	
H	Debt (Average)	2645.23	2515.50	
I	Rate of Return on Equity	14.00%	14.00%	MYT order dated 13.07.2012
J	Rate of Return on Debt	10.86%	10.86%	
K	Weighted Avg. Cost of Capital (WACC)	11.80%	11.77%	$I*G/(G+H)+J*H/(G+H)$
L	Return on Capital Employed	397.81	314.04	K*F

Income Tax**Petitioner's Submission**

4.37 The Petitioner has computed the Income tax for FY 2015-16 considering the MAT rate of 20.96% on the Return on Equity as given in the Table below:

Table 4.17: Income Tax submitted for FY 2015-16 (Rs. Crore)

Particulars	Petitioner's submission
Income Tax	44.22

Commission's Analysis

4.38 The Commission has considered the Return on Equity and tax rate at 20.96% (MAT) for FY 2015-16 as given in the Table below:

Table 4.18: Income Tax approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission	Now Approved	Remarks
A	RRB(i)		2669.00	Table 4.16
B	Equity considered @30%		800.70	A * 30%
C	Return on equity @14%		112.10	B * 14%
D	Rate of Income tax	20.96%	20.96%	MAT rate
E	Income Tax	44.22	29.73	(C/1-D)-C

Non Tariff Income**Petitioner's Submission**

4.39 The Non Tariff Income projected for FY 2015-16 is as tabulated below:

Table 4.19: Non Tariff Income submitted for FY 2015-16 (Rs. Crore)

Particulars	Petitioner's submission
Non Tariff Income	1.10

Commission's Analysis

4.40 The Petitioner has projected the non-tariff income at Rs.1.10 Crore for FY 2015-16 and the same has been considered by the Commission as given in the Table below:

Table 4.20: Non Tariff Income approved for FY 2015-16 (Rs. Crore)

Particulars	Petitioner's Submission	Now Approved
Non Tariff Income	1.10	1.10

Aggregate Revenue Requirement (ARR)

4.41 The Commission based on the detailed analysis of the cost parameters has considered the ARR for FY 2015-16 as given in the Table below:

Table 4.21: ARR approved for FY 2015-16 (Rs. Crore)

Sl. No.	Particulars	Petitioner's Submission	Now Approved	Remarks
1	O&M expenses	286.46	227.77	Table 4.7
2	Depreciation	224.90	196.72	Table 4.12
3	Income Tax Provisions	44.22	29.73	Table 4.18
4	Rebate of Sale/Wheeling of power	2.50	-	
5	Return on Capital Employed	397.81	314.04	Table 4.16
6	Less: Expenses capitalized	40.48	(40.48)	Table 4.9
7	Less: Non tariff income	1.10	(1.10)	Table 4.20
8	Revenue Requirement	914.32	726.68	Sum(1 to 7)

A5: Transmission Tariff Design

- 5.1 The transmission tariff payable by the beneficiaries of the transmission system has been designed in order to recover the Aggregate revenue Requirement approved by the Commission for FY 2015-16.
- 5.2 This section details out the methodology adopted by the Commission for designing and approving the transmission charges.
- 5.3 The Commission has determined tariff following the approach specified in the MYT Regulations 2011 extended for further period of one year up to 31st March 2016 vide order dated 22.10.2014.

Payment to Pension Trust

- 5.4 The Govt. of NCT of Delhi (GoNCTD) vide its letter No.F.11(33)/2015-16/1763 dated June 3, 2015 has forwarded the request of the DVB Pension Trust for providing funds in the Petitioner's ARR for FY 2015-16. Copy of the letter is attached as Annexure-VII. The above letter of the GoNCTD states as follows:-

"Power Dept. GoNCTD is in receipt of a communication from DVBETBF-2002 (Pension Trust), the contents of which are reproduced below:-

A representation was filed by DVB Pension Trust on 26th March, 2015 before the Hon'ble Commission for adhoc funding required for the purpose of releasing the payments of retirement benefits to the DVB pensioners during the financial year 2015-16 based on the projected payments and considering the fact that the Trust was left with no funds.

The Trust sought provision of funds in the tariff order to the extent of Rs.573.23 crores for the financial year 2015-16 on adhoc basis.

It is submitted that similar representations were also filed by Pension Trust for the financial years 2011-12, 2012-13, 2013-14 and 2014-15 and sums of Rs. 150 crores, Rs. 160 crores, Rs.400 crores and Rs.470 crores respectively were provided on adhoc basis by Hon'ble Commission to be recovered from distribution utilities.

These adhoc funds are to be adjusted with the total liabilities of the Pension Trust as may be determined on the basis of actuarial valuation.

The aforesaid representation was submitted in response to the tariff petitions filed by the distribution Utilities, DTL and IPGCL for the True Up of 2013-14 and tariff for 2015-16 considering the statutory position contained in Transfer Scheme Rules read with Tripartite Agreements as per which the successor utilities are required to pay their contributions to Pension Trust. As per the provisions of Trust Deed, the said contributions are to be paid by way of monthly contributions and balance contributions on the basis of actuarial valuation for each year. However due to disputes raised by Discoms on the amount of initial funding provided by GNCTD as provided under rule 6(9) of Transfer Scheme Rules, 2011 the actuarial valuation after the date of unbundling (transfer) could not be done by Pension Trust and therefore the demands based on the said valuation could not be raised against the successor Utilities including Discoms.

As a result of the continuing defaults by Discoms on account of the initial under-funding issue, Trust had to make payments of monthly pension and other regular claims of the pensioners out of the adhoc funds provided by the Commission in the tariff orders of 2011-12, 2012-13, 2013-14 and 2014-15 amounting to Rs.150 crores, Rs. 160 crores, Rs,400 crores and Rs.470 crores respectively and the available funds at that time.

However for finding a permanent solution to the funding issue the Trust and DISCOMS are in discussion towards transferring the management of funds of Pension Trust to LIC of India. Both parties are in broad agreement on the modalities but certain technical, legal and financial issues have to be sorted out which will take some time.

Therefore pending the same, a representation has again been filed by Pension Trust before the Hon'ble Commission for the financial year 2015-16 for a sum of Rs.573.23 crores based on the projected payments to be made towards regular pension and other retirement benefits of the DVB pensioners during the financial year 2015-16.

The GoNCTD has stated that it is an admitted statutory and legal position that the funds for the corpus of Pension Trust are to be contributed by successor utilities of erstwhile DVB in terms of the provisions of Transfer Scheme Rules read

with Tripartite Agreements. However due to the disputes raised by the Discoms regarding the alleged initial underfunding by GoNCTD, the additional demands for the contributions based on actuarial valuation of the yearly liabilities could not be enforced by the Pension Trust upon the Discoms. Certainly there is a need for the provision of the funds with the intervention of DERC through the distribution tariffs as may be deemed fit under the tariff regulatory framework in line with the methodology adopted for the last four years.

The issue involves source of funding for the livelihood of pensioners, it is of immense necessity in the public interest that the petition/representation filed by the Pension Trust for adhoc funding for 2015-16 should be considered favourably by the Hon'ble Commission.

- 5.5 In view of the request of GoNCTD, the Commission has decided to allow a lump sum provision of Rs.573.23 Crore for 2015-16 on adhoc basis.
- 5.6 The Commission is of the view that parties to the discussion for transferring the management of funds of Pension Trust to LIC of India could consider to work out the modalities and should sort out the technical, legal and financial issues involved in such a transfer at the earliest, to avoid ad-hoc provisions of this nature on a continuing basis.
- 5.7 The Petitioner is directed to recover the contribution towards pension trust on prorata basis from the beneficiaries in the ratio of transmission charges through the bills raised for Other Charges. These contributions towards pension trust shall be directly transferred to the Pension trust by the beneficiaries without applying Tax Deducted at Source (TDS).

Public Grievance Cell for Meter Testing and Consumer Advocacy

- 5.8 The Commission had made provision of Rs.0.70 Crore for expenses on account of Public Grievance Cell for Meter Testing and Consumer Advocacy in the ARR of the petitioner for FY 2013-14. Further, the provision of Rs.0.70 Crore for expenses on account of Public Grievance Cell for Meter Testing and Consumer Advocacy for FY 2015-16 has been made in the current Tariff Order. The Petitioner is directed to recover the amount allocated to Public Grievance Cell for Meter Testing and Consumer Advocacy on prorata basis from the beneficiaries in the ratio of Transmission charges through the bills raised for Other Charges.

Transmission Tariff Design and Allocation

- 5.9 The approved revenue requirement of the transmission business of the Petitioner for FY 2015-16 shall be recovered through tariffs from the users/beneficiaries of the transmission system in Delhi i.e., BRPL, BYPL, TPDDL, NDMC and MES and other long term open access customers, if any.
- 5.10 The Clause 6.6 of the Transmission regulation states that “the Annual Transmission Service Charge (ATSC) shall be divided between beneficiaries of the Transmission system on monthly basis based on the allotted transmission capacity or contracted capacity, as the case may be”.
- 5.11 The Commission, in the Tariff order dated July 31, 2013 (para 4.7), has observed that passing through the impact of past DVB arrears in a single year will lead to significant increase in tariff and will be recovered through amortization of revenue gap in subsequent years. Accordingly, the Commission has decided to recover revenue gap equivalent to 20% of the closing gap in addition to the current year ARR and carrying cost on the closing gap of FY 2013-14.
- 5.12 In view of the above, the Petitioner may raise the bills for Annual Transmission Charges for FY 2015-16 on the basis of the ARR of Rs.1019.11 Crore approved by the Commission for FY 2015-16 as indicated in the table below:

Table 5.1 Approved ARR and balance past DVB arrears

Sl. No.	Particulars	Amount (Rs. Crore)	Remarks
1	Impact of past arrears upto FY 2013-14 (Gap)	(1146.02)	Table 67 of TO July 2013
2	Impact of past period true up upto FY 2013-14	184.79	Table 3.32
3	(Gap) for FY 2013-14	(961.23)	1 + 2
4	Liquidation of 20% of the gap during FY 2015-16	192.24	3*20%
5	Unrecovered (Gap)	(768.98)	3-4

Table 5.2: Transmission charges including carrying cost and liquidation of past arrears (Rs. Crore)

Sl. No.	Particulars	Amount (Rs. Crore)	Remarks
A	(Gap) for FY 2013-14	(961.23)	Table 5.1
B	Rate of carrying cost	11.50%	SBI Base rate (10%) + 150 basis point
C	Carrying cost on additional revenue	99.49	(A*B)-((E*B)/2)
D	Revenue requirement for FY 2015-16	726.68	Table 4.21

Sl. No.	Particulars	Amount (Rs. Crore)	Remarks
E	Liquidation of 20% of the gap during FY 2015-16	192.24	T
F	Public Grievance Cell for Meter Testing and Consumer Advocacy	0.70	
G	Total Revenue Requirement including carrying cost and 20% liquidation	1019.11	C+D+E+F

- 5.13 The Transmission charges shall be recovered every month on prorata basis and shall be shared by all the Distribution Licensees (long term transmission users) including deemed licensees in proportion to the generating capacity allocated from the various Central Sector Generating Stations, Generating stations within Delhi and contracted power on bilateral basis.
- 5.14 The charges from short term open access customers, if any, shall be recovered in line with the provisions mentioned in the MYT Regulations 2011.
- 5.15 The Transmission Service Charge (net of ARR for transmission business) shall be recovered fully, only if the transmission system availability is 98% or above, as specified in the MYT Regulations, 2011. The charges shall be recovered on a pro-rate basis in case the availability is lower than the target level.

A6: Directives

- 6.1 The Commission directs the Petitioner to issue two separate bills to its beneficiaries for recovery on account of:
- a) Wheeling & Transmission Charges; and
 - b) Other Charges (Pension Trust including Expenses on account of Public Grievance Cell for Meter Testing and Consumer Advocacy).
- 6.2 The Commission takes note of the fact that the schemes capitalized during the period i.e. FY 2007-08 to FY 2013-14 have been delayed. It has to be ensured that asset capitalization takes place within a reasonable time so that IDC does not increase disproportionately.
- 6.3 As a norm, the Commission would consider the commissioning period indicated by the utility at the time of seeking approval of the scheme from the Commission. In certain cases completion of a project may get delayed for reasons beyond the control of the utility. This can only be an exception but not the rule and the utility would need to justify delay in capitalization in each case where delay takes place. The Commission may accept the delayed commissioning if it is satisfied based on the information furnished by the utility that such delay was for reasons beyond the control of the utility. Failing this or pending receipt of satisfactory explanation regarding delay in commissioning, the Commission would have no option but to go by the commissioning period indicated by the utility at the time of seeking approval to the scheme and provide for IDC based on such completion time.
- 6.4 The Commission directs the Petitioner to seek approval of the Commission for all schemes as per the terms and conditions of the License. The Commission directs the DTL to submit the quarterly progress reports for the schemes being implemented during each year of the Control Period within 15 days of the end of each quarter. DTL is further, directed to submit the actual details of capitalization for each year for the Control Period by June 30 of the following year for consideration of the Commission. All information regarding capitalization of assets is to be furnished in the formats prescribed by the Commission. These formats are to be submitted along with the necessary statutory clearances/certificates of Electrical Inspector etc. for all EHV & HV works and certificate of SLDC for commissioning/commercial operation.

- 6.5 The Commission directs the Petitioner to expedite the commissioning of 400 kV Rajghat & Tuglakabad substations as per the deadline of year 2017.
- 6.6 The Commission directs the Petitioner to submit the cost of material addition in each scheme from the date of inception to the date of capitalization of the scheme.
- 6.7 The Commission directs the Petitioner to adhere to the Normative Annual Transmission System Availability Factor (NATAF) as specified in the MYT Regulations, 2011 and submit quarterly reports of voltage wise availability to the Commission.
- 6.8 The Commission directs the Petitioner to transfer the amount recovered through the bills raised for Other Charges to respective beneficiaries i.e., Pension trust, Public Grievance Cell for Meter Testing and Consumer Advocacy. In case such amount recovered is not transferred to respective beneficiaries, the same will be recovered with Carrying Cost from the Petitioner in the True up of respective years' Tariff Orders.

Annexure-I

Admission Order dated 12.03.2015

**DELHI ELECTRICITY REGULATORY COMMISSION**

Vinayam Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi- 110017.

F.11(1196)/DERC/2014-15/

Petition No. 17/2015**In the matter of:** Petition for True up for FY 2012-13 to FY 2014-15 and ARR for FY 2015-16.

Delhi Transco Limited
Through its: General Manager (C & RA)
Shakti Sadan, Kotla Marg,
New Delhi – 110 002.

...Petitioner

Coram:

Sh. P. D. Sudhakar, Chairperson,
Sh. J. P. Singh, Member &
Sh. B.P. Singh, Member

ORDER

(Date of Order: 12.03.2015)


1. M/s. Delhi Transco Limited (DTL) filed a Petition for approval of True up for FY 2012-13 to FY 2014-15 and ARR for FY 2015-16 with the Commission on 24.02.2015. The said Petition was scrutinized and found generally in order as per the DERC Comprehensive (Conduct of Business) Regulations, 2001. Clarifications/additional information, if any, would be sought from time to time.
2. The Commission admits the Petition.
3. Ordered accordingly.

Sd/-
(B. P. Singh)
MEMBER

Sd/-
(J.P. Singh)
MEMBER


Sd/-
(P. D. Sudhakar)
CHAIRPERSON

The Hindu (English) dated 14th March, 2015


DELHI TRANSCO LIMITED
(Public Relations Department)
Newspaper Office

Date of Newspaper: 14/3/2015 Dated: 10.03.2015 Page No. 2

The Hindu
14/3/2015


DELHI TRANSCO LIMITED

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE

Delhi Transco Limited (DCL) has filed a Petition for approval of Aggregate Revenue Requirement for FY 2012-13 to FY 2014-15 and ARR for FY 2015-16 before the Delhi Electricity Regulatory Commission (DERC) on 12.03.2015. The Commission has issued the Petition on 12.03.2015. The Commission has also issued the Petition on 12.03.2015.

For FY 2012-13 to FY 2014-15 (Rs. Crore)

Particulars	FY 2012-13		FY 2013-14		FY 2014-15	
	Approved in MYT Order July 2012	True-up in Petition	Approved in ARR Order July 2013	True-up in Petition	Approved in MYT Order July 2012	True-up in Petition
Capex Expenses	188.72	230.72	190.48	290.32	211.17	251.07
Depreciation	141.75	130.72	146.49	182.77	163.32	181.80
Opex and Tax Provisions	20.51	29.44	23.87	345.84	22.23	37.00
Revenue Requirements	0	2.76	0	1.15	0	2.5
Less: AAG and Employee Expenses Capitalized	275.62	259.03	274.89	280.16	328.92	321.05
Less: AAG and Employee Expenses Capitalized	-25.72	-25.71	-40.01	-9.52	-10.38	-33.00
Less: Net Tax Income	-2.5	-1.53	-2.5	-1.10	-2.3	-1.30
Less: Income from other Business	0	0	0	0	0	0
Revenue Requirements	585.88	628.33	593.22	826.43	734.78	784.32

ARR for FY 2015-16 including Impact of ATE Judgement and True up of FY 2012-13 to 2014-15 (Rs. Crore)

Particulars	FY 2015-16
Capex Expenses	290.40
Depreciation	224.90
Revenue Requirements	2.50
Balance Impact of DVB sheets & Readjustment of Surplus	357.81
Less: AAG and Employee Expenses Capitalized	-40.48
Less: Net Tax Income	-1.10
Less: Income from other Business	0.00
Income Tax Provisions	44.22
Revenue Requirements	914.32
Balance Impact of DVB sheets & Readjustment of Surplus	1437.48
Impact of True up to 1 Control Period	508.71
Impact of True up of FY 2012-13 to FY 2014-15	390.55
Net ARR for FY 2015-16	3757.06

1. The ARR of 3757.06 crore is on account of Balance Impact of DVB sheets as approved by Commission for FY 2015-16 and Readjustment of Surplus along with carrying cost.

2. The 508.71 crore is on account of True up of ARR for FY 2012-13 to FY 2014-15 along with carrying cost.

3. The 390.55 crore is on account of True up of ARR for FY 2012-13 to FY 2014-15 (provisional) along with carrying cost.

4. Proposal for FY 2015-16

The Capital Expenditure proposed to be capitalized is Rs. 1013.49 Crore for establishment of various 500 KV, 220 KV substations / Lines and other EMV system augmentation and improvement during FY 2015-16 including the Grant of Rs. 200 Crore from Govt. of India.

In accordance with the provisions of the DERC (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit their responses on the above Petition. Response is to be submitted personally or by post to the Secretary of the Commission at the following address by 15.04.2015.

DELHI ELECTRICITY REGULATORY COMMISSION,
Vinayak Bhawan, G Block, Shivaji, Mayapuri Nagar, New Delhi-110017.
(The response can also be e-mailed to Secretary DERC at secy@derc.gov.in)

5. The Commission would hold a public hearing with the responding stakeholders. The Date of hearing shall be intimated separately by the Commission.

6. A copy of the Petition can be purchased from the Registered Office of Delhi Transco Limited located at Sakshi Sadan, Kirti Road, New Delhi 110002 on any working day from 10.03.2015 to 18.04.2015 between 11 a.m. and 4 p.m. in the form of CD on payment of Rs. 250 per CD or in the form of Hard Copy on payment of Rs. 1000, either by cash or by Demand Draft/Pay Order in favour of 'Delhi Transco Limited' payable at New Delhi.

7. A copy of the Petition is also available on our website (www.dtl.gov.in) and the Commission's website (www.derc.gov.in) for intimation at our Registration Office and Commission's office on any working day between 11.00 AM and 4.00 PM.

(Sd/-) (Comm. & Reg. Affairs)
For Delhi Transco Limited

Daily Educator (Hindi) dated 14th March, 2015

ਦਿੱਲੀ ਟਰਾਂਸਕੋ ਲਿਮਟਿਡ																	
ਜਨਤਕ ਸੂਚਨਾ																	
ਜਨਤਕ ਪ੍ਰਤੀਕਿਰਿਆ ਲਈ ਅਪੀਲ																	
ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ ਵਿੱਤੀ ਸਾਲ 2014-15 ਲਈ ਟਰਾਂਸਕੋ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਲਈ ਟਰਾਂਸਕੋ ਦੀ ਪ੍ਰਕਾਸ਼ਨਾ ਲਈ ਪਟੀਸ਼ਨ																	
1. ਦਿੱਲੀ ਟਰਾਂਸਕੋ ਲਿਮਟਿਡ (ਡੀਟੀਐਲ) ਨੇ ਬਿਜਲੀ ਐਕਟ, 2003 ਦੀਆਂ ਵਿਵਸਥਾਵਾਂ ਦੇ ਅਧੀਨ ਚੁਗਰੀ ਆਦਿ ਦੇ ਲਈ-ਦਿੱਲੀ ਬਿਜਲੀ ਕੰਪਨੀ ਲਈ ਕਮਿਸ਼ਨ ਵਿੱਚ "ਕਮਿਸ਼ਨ" ਵਜੋਂ ਸਿਧਰਤਿਤ ਕੋਲ 20 ਫਰਵਰੀ, 2015 ਨੂੰ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਕੁਲ ਮਾਲੀਆ ਨਿੱਝ ਦੀ ਪ੍ਰਕਾਸ਼ਨਾ ਲਈ ਇੱਕ ਪਟੀਸ਼ਨ ਦਾਇਰ ਕੀਤੀ ਹੈ। ਕਮਿਸ਼ਨ ਨੇ 12.03.2015 ਨੂੰ ਪਟੀਸ਼ਨ ਪ੍ਰਕਾਸ਼ਨ ਕਰ ਲਈ ਹੈ।																	
2. ਪਟੀਸ਼ਨ ਦੀਆਂ ਪ੍ਰਤੀ ਪ੍ਰਕਾਸ਼ਨਾਵਾਂ ਹੇਠਾਂ ਦਿੱਤੀਆਂ ਗਈਆਂ ਹਨ:																	
ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ ਵਿੱਤੀ ਸਾਲ 2014-15 ਦੇ ਲਈ ਟਰਾਂਸਕੋ ਅਤੇ ਟਰਾਂਸਕੋ				(ਰੁ. ਕਰੋੜ)													
ਲ. ਨੰ.	ਵੇਰਵੇ	ਵਿੱਤੀ ਸਾਲ 2012-13	ਟਰਾਂਸਕੋ ਪਟੀਸ਼ਨ	ਟਰਾਂਸਕੋ ਅਤੇ ਟਰਾਂਸਕੋ 2013 ਵਿੱਚ ਪ੍ਰਕਾਸ਼ਨ	ਟਰਾਂਸਕੋ ਪਟੀਸ਼ਨ	ਟਰਾਂਸਕੋ ਅਤੇ ਟਰਾਂਸਕੋ 2012 ਵਿੱਚ ਪ੍ਰਕਾਸ਼ਨ	ਟਰਾਂਸਕੋ ਪਟੀਸ਼ਨ										
1	ਕੋਲ ਦੇ ਅਤੇ ਐਮ ਖਰਚੇ	180.72	230.72	190.48	260.32	211.17	251.02										
2	ਕੁਲ ਖਾਤਾ	141.15	136.72	146.49	162.77	183.32	181.80										
3	ਮਾਲੀਆ ਨਿੱਝ ਵਿਵਸਥਾਵਾਂ	20.51	29.44	23.87	145.64	27.23	37.00										
4	ਕਿਰਾਏ/ਕਮਿਸ਼ਨ ਆਫ ਪਾਵਰ 'ਤੇ ਛੋਟ	0	2.16	0	1.16	0	2.5										
5	ਆਰਥੀਕੀ	275.52	259.05	274.89	280.15	325.92	321.05										
6	ਘੱਟ : ਟਰਾਂਸਕੋ ਜੀ ਅਤੇ ਕਮਿਸ਼ਨੀ ਖਰਚੇ ਪ੍ਰਤੀਗਤ ਕੀਤੇ	-29.72	-26.21	-40.01	-9.52	-10.36	-33.00										
7	ਘੱਟ : ਨਾਨ ਟੈਕਸ ਆਮਦਨ	-2.5	-3.53	-2.5	-1.10	-2.5	-1.10										
8	ਘੱਟ : ਹੋਰ ਵਪਾਰ ਤੋਂ ਆਮਦਨ	0	0	0	0	0	0										
ਮਾਲੀਆ ਨਿੱਝ		585.68	628.35	593.22	829.45	734.78	759.32										
ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ 2014-15 ਦੇ ਟਰਾਂਸਕੋ ਟਰੇਡ ਅਤੇ ਟਰਾਂਸਕੋ ਦੇ ਪ੍ਰਕਾਸ਼ਨ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਟਰਾਂਸਕੋ																	
				(ਰੁ. ਕਰੋੜ)													
ਲ. ਨੰ.	ਵੇਰਵੇ	ਵਿੱਤੀ ਸਾਲ 2015-16															
1	ਓ ਅਤੇ ਐਮ ਖਰਚੇ	286.46															
2	ਕੁਲ ਖਾਤਾ	224.90															
3	ਕਿਰਾਏ/ਕਮਿਸ਼ਨ ਆਫ ਪਾਵਰ 'ਤੇ ਛੋਟ	2.50															
4	ਪ੍ਰਤੀ ਕਮਿਸ਼ਨ 'ਤੇ ਰਿਟਰਨ	397.81															
5	ਘੱਟ : ਓ ਐਮ ਜੀ ਅਤੇ ਕਮਿਸ਼ਨੀ ਖਰਚੇ ਪ੍ਰਤੀਗਤ ਕੀਤੇ	-40.48															
6	ਘੱਟ : ਨਾਨ ਟੈਕਸ ਆਮਦਨ	-1.10															
7	ਘੱਟ : ਹੋਰ ਵਪਾਰ ਤੋਂ ਆਮਦਨ	0.00															
8	ਆਮਦਨ ਰੁਝ ਵਿਵਸਥਾਵਾਂ	44.22															
9	ਮਾਲੀਆ ਨਿੱਝ	914.32															
10	ਕਮਿਸ਼ਨੀ ਅਧਿਕਾਰਤ ਦਾ ਟਰਾਂਸਕੋ ਪ੍ਰਕਾਸ਼ਨ ਅਤੇ ਟਰਾਂਸਕੋ ਦਾ ਪ੍ਰਕਾਸ਼ਨ ਸਮਾਂ	1437.48															
11	ਆਈ ਕੋਰੋਲ ਲਿਫਟ ਲਈ ਟਰਾਂਸਕੋ ਦਾ ਪ੍ਰਕਾਸ਼ਨ	508.71															
12	ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ ਵਿੱਤੀ ਸਾਲ 2014-15 ਦੇ ਟਰਾਂਸਕੋ ਦਾ ਪ੍ਰਕਾਸ਼ਨ	396.55															
13	ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਟਰਾਂਸਕੋ	3257.06															
1. ਟਰਾਂਸਕੋ 2013-14 ਆਦਿ ਅਤੇ ਕੋਰੋਲ ਕੋਲ ਸਮੇਂ ਸਰਪਲਸ ਦੇ ਪ੍ਰਕਾਸ਼ਨ ਸਮਾਂ ਵਿੱਚ ਕਮਿਸ਼ਨੀ ਟਰਾਂਸਕੋ ਪ੍ਰਕਾਸ਼ਨ ਅਨੁਸਾਰ																	
2. ਟਰਾਂਸਕੋ ਅਧਿਕਾਰਤ ਦੇ ਟਰਾਂਸਕੋ ਟਰਾਂਸਕੋ ਦੇ ਖਾਤੇ 'ਤੇ ਰੁਪਏ 1437.48 ਕਰੋੜ ਹਨ।																	
3. ਕੋਰੋਲ ਕੋਲ ਸਮੇਂ ਵਿੱਤੀ ਸਾਲ 2007-08 ਤੋਂ ਵਿੱਤੀ ਸਾਲ 2011-12 ਦੇ ਲਈ																	

Punjab Kesari (Punjabi) dated 14th March, 2015



दिल्ली ट्रांसको लिमिटेड

इज्जत सम्पत्तयः विभागाः

ॐ नमो भगवते वासुदेवाय ॐ

निम्नलिखित प्रश्नों में से एक चुनिए : ८१

पंजाब केसरी
14/3/2015

141312015

दिल्ली ट्रांसको लिमिटेड

सांख्यिक सूचना
सांख्यिक अभिलेखिका का आगार

[illegible]

15.03.2015 को दिनांक 2014-15 के लिए पत्राचार के साथ (क्याद नं.)

	वित्त वर्ष 2012-13		वित्त वर्ष 2013-14		वित्त वर्ष 2014-15	
	एनआईटी आरटी मार्ग मार्ग मार्ग	एनआईटी आरटी मार्ग मार्ग	एनआईटी आरटी मार्ग मार्ग	एनआईटी आरटी मार्ग मार्ग	एनआईटी आरटी मार्ग मार्ग	एनआईटी आरटी मार्ग मार्ग
1. 2012-13	230.72	190.88	280.32	211.17	261.07	
2. 2013-14	136.72	148.25	152.77	163.32	181.80	
3. 2014-15	29.51	23.81	145.64	27.23	37.00	
4. 2015-16	2.15	1.16	0	0	2.8	
5. 2016-17	275.82	239.05	274.85	280.15	325.82	321.05
6. 2017-18	28.77	28.21	28.01	3.82	18.38	33.08
7. 2018-19	2.5	3.53	2.5	-1.10	-2.5	-1.10
8. 2019-20	0	0	0	0	0	0
9. 2020-21	265.80	228.25	261.22	272.48	734.75	786.33

म. मा. १६ का प्रभाव ६ मा. रईस निर्वाह का प्रभाव जीवित वर्ष २०१२-१३ से २०१६-१७ तक है। (करोड़ में)

विषय	दिनांक 2014-15
...	286.46
...	224.00
...	2.50
...	267.81
...	40.48
...	1.10
...	0.00
...	44.22
...	914.32
...	1837.45
...	509.71**
...	386.55**
...	3257.66

1. 19.01.2015 को आर.के. सिन्हा (1932) को
2. 19.01.2015 को आर.के. सिन्हा (1932) को
3. 19.01.2015 को आर.के. सिन्हा (1932) को
4. 19.01.2015 को आर.के. सिन्हा (1932) को
5. 19.01.2015 को आर.के. सिन्हा (1932) को
6. 19.01.2015 को आर.के. सिन्हा (1932) को
7. 19.01.2015 को आर.के. सिन्हा (1932) को
8. 19.01.2015 को आर.के. सिन्हा (1932) को
9. 19.01.2015 को आर.के. सिन्हा (1932) को
10. 19.01.2015 को आर.के. सिन्हा (1932) को

सं. १७७७-१७७८/१७७९-८०
१७७७-१७७८/१७७९-८०
१७७७-१७७८/१७७९-८०

1970-71 के वर्ष में प्रमाणित

[illegible][illegible][illegible]

महाराष्ट्र सरकार (अर्थशास्त्र एवम् विनिश्चयात्मक भाषणे)
मुंबई, दि. २८/०५/५०

Hindustan Times (English) dated 18th March, 2015

DELHI ELECTRICITY REGULATORY COMMISSION Vinayak Bhawan, C-Block, Shivalik, Mayapuri Nagar, New Delhi-110017 Website: www.derc.gov.in, Telefax: +91-11-26673606			
PUBLIC NOTICE			
<p>Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Company, viz., Delhi Transco Limited (DTL).</p> <p>&</p> <p>Petitions for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by New Delhi Municipal Council (NDMC).</p>			
<p>1. The Generation Companies, viz., IPGCL and PPCL and Transmission Company, viz., Delhi Transco Limited (DTL) have filed Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14 before the Delhi Electricity Regulatory Commission (DERC or Commission).</p> <p>2. NDMC has filed Petition for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 before the Commission.</p> <p>3. The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations 2011 issued by the Commission vide Order, dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.</p> <p>4. The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:</p>			
Petitioner	Newspaper(s)	Language	Date of issue of Public Notice
IPGCL	1. Indian Express	English	15.03.2015
	2. Hindustan Times	English	15.03.2015
	3. Jansatta	Hindi	15.03.2015
	4. Qaumi Patrika	Punjabi	15.03.2015
	5. The Daily Milap	Urdu	15.03.2015
PPCL	6. Indian Express	English	15.03.2015
	7. Hindustan Times	English	15.03.2015
	8. Jansatta	Hindi	15.03.2015
	9. Qaumi Patrika	Punjabi	15.03.2015
	10. The Daily Milap	Urdu	15.03.2015
DTL	1. The Hindu	English	14.03.2015
	2. The Business Standard	English	14.03.2015
	3. Punjab Kesari	Hindi	14.03.2015
	4. Educator	Punjabi	14.03.2015
	5. The Daily Milap	Urdu	14.03.2015
NDMC	1. Hindustan Times	English	17.03.2015
	2. Times of India	English	17.03.2015
	3. Hindustan	Hindi	17.03.2015
	4. Qaumi Patrika	Punjabi	17.03.2015
	5. The Daily Milap	Urdu	17.03.2015
<p>5. The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.</p> <p>6. In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2015-16 based on Tariff Petitions filed by the Utilities and the Executive Summary placed on the Commission's website, to the Secretary of the Commission at the above office address by 5:00 PM on 10/04/2015. The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address secyderc@nic.in.</p> <p>7. As done in the past, the Commission would also hold Public Hearings with the stakeholders; and the date of hearing shall be notified separately.</p> <p>8. The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCTD, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.</p> <p>9. In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared Executive Summary on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.</p> <ul style="list-style-type: none"> • Shri. Prashant Kumar, Joint Director (Tariff-Finance) Phone no.- 9599311648. • Shri Amit Sharma, Joint Director (Tariff-Engineering) Phone no.- 9718925400. <p>10. The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Soft copy of the Petition may be obtained in CD on payment of ₹25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day between 11:00 A.M. and 4:00 P.M. on payment of ₹100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:</p>			
Indraprastha Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited		Pragati Power Corporation Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Corporation Limited	
Delhi Transco Limited Registered Office: Shakti Sadan, Kotla Road, New Delhi-110002 Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited.		New Delhi Municipal Council Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001 Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council	
Secretary			
DIP/2279/14-15 Delhi Electricity Regulatory Commission			

The Hindu (English) dated 18th March, 2015

DELHI ELECTRICITY REGULATORY COMMISSION			
Vijayapark Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017 Website: www.derc.gov.in, Tel: 011-26673606			
PUBLIC NOTICE			
<p>Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Company, viz., Delhi Transco Limited (DTL).</p> <p>&</p> <p>Petitions for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by New Delhi Municipal Council (NDMC).</p>			
<p>1. The Generation Companies, viz., IPGCL and PPCL and Transmission Company, viz., Delhi Transco Limited (DTL) have filed Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14 before the Delhi Electricity Regulatory Commission (DERC or Commission).</p> <p>2. NDMC has filed Petition for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 before the Commission.</p> <p>3. The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.</p> <p>4. The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:</p>			
Petitioner	Newspaper(s)	Language	Date of issue of Public Notice
IPGCL	1. Indian Express	English	15.03.2015
	2. Hindustan Times	English	15.03.2015
	3. Jansatta	Hindi	15.03.2015
	4. Qaumi Patrika	Punjabi	15.03.2015
	5. The Daily Milap	Urdu	15.03.2015
PPCL	6. Indian Express	English	15.03.2015
	7. Hindustan Times	English	15.03.2015
	8. Jansatta	Hindi	15.03.2015
	9. Qaumi Patrika	Punjabi	15.03.2015
	10. The Daily Milap	Urdu	15.03.2015
DTL	1. The Hindu	English	14.03.2015
	2. The Business Standard	English	14.03.2015
	3. Punjab Kesari	Hindi	14.03.2015
	4. Educator	Punjabi	14.03.2015
	5. The Daily Milap	Urdu	14.03.2015
NDMC	1. Hindustan Times	English	17.03.2015
	2. Times of India	English	17.03.2015
	3. Hindustan	Hindi	17.03.2015
	4. Qaumi Patrika	Punjabi	17.03.2015
	5. The Daily Milap	Urdu	17.03.2015

5. The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.

6. In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2015-16 based on Tariff Petitions filed by the Utilities and the Executive Summary placed on the Commission's website, to the Secretary of the Commission at the above office address by 5:00 PM on 10/04/2015. The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address secy@derc.gov.in.

7. As done in the past, the Commission would also hold Public Hearings with the stakeholders; and the date of hearing shall be notified separately.

8. The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCTD, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.

9. In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared **Executive Summary** on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.

- **Shri. Prashant Kumar, Joint Director (Tariff-Finance) Phone no.-9599311648.**
- **Shri Amit Sharma, Joint Director (Tariff-Engineering) Phone no.-9718925400.**

10. The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Soft copy of the Petition may be obtained in CD on payment of ₹25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day between 11:00 A.M. and 4:00 P.M. on payment of ₹100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

Indraprastha Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited	Pragati Power Corporation Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Corporation Limited
Delhi Transco Limited Registered Office: Shakti Sadan, Kotla Road, New Delhi-110002 Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited.	New Delhi Municipal Council Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001 Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council

Secretary

DIP/2279/14-15 Delhi Electricity Regulatory Commission

The Pioneer (English) dated 18th March, 2015

DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in, Telefax: +91-11-26673606

PUBLIC NOTICE

Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Company, viz., Delhi Transco Limited (DTL).

&

Petitions for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by New Delhi Municipal Council (NDMC).

- The Generation Companies, viz., IPGCL and PPCL and Transmission Company, viz., Delhi Transco Limited (DTL) have filed Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14 before the Delhi Electricity Regulatory Commission (DERC or Commission).
- NDMC has filed Petition for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 before the Commission.
- The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.
- The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:

Petitioner	Newspaper(s)	Language	Date of issue of Public Notice
IPGCL	1. Indian Express	English	15.03.2015
	2. Hindustan Times	English	15.03.2015
	3. Jansatta	Hindi	15.03.2015
	4. Qaumi Patrika	Punjabi	15.03.2015
	5. The Daily Milap	Urdu	15.03.2015
PPCL	6. Indian Express	English	15.03.2015
	7. Hindustan Times	English	15.03.2015
	8. Jansatta	Hindi	15.03.2015
	9. Qaumi Patrika	Punjabi	15.03.2015
	10. The Daily Milap	Urdu	15.03.2015
DTL	1. The Hindu	English	14.03.2015
	2. The Business Standard	English	14.03.2015
	3. Punjab Kesari	Hindi	14.03.2015
	4. Educator	Punjabi	14.03.2015
	5. The Daily Milap	Urdu	14.03.2015
NDMC	1. Hindustan Times	English	17.03.2015
	2. Times of India	English	17.03.2015
	3. Hindustan	Hindi	17.03.2015
	4. Qaumi Patrika	Punjabi	17.03.2015
	5. The Daily Milap	Urdu	17.03.2015

- The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.
- In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2015-16 based on tariff Petitions filed by the Utilities and the Executive Summary placed on the Commission's website, to the Secretary of the Commission at the above office address by 5:00 PM on 10/04/2015. The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address secyderc@nic.in.
- As done in the past, the Commission would also hold Public Hearings with the stakeholders; and the date of hearing shall be notified separately.
- The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCTD, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.
- In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared **Executive Summary** on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.
 - Shri. Prashant Kumar, Joint Director (Tariff-Finance) Phone no.-959311648.
 - Shri Amit Sharma, Joint Director (Tariff-Engineering) Phone no.-9718925400.
- The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Soft copy of the Petition may be obtained in CD on payment of ₹25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day between 11:00 A.M. and 4:00 P.M. on payment of ₹100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

Indraprastha Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited	Pragati Power Corporation Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Corporation Limited
Delhi Transco Limited Registered Office: Shakti Sadan, Kotla Road, New Delhi-110002 Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited.	New Delhi Municipal Council Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001 Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council

Secretary

DIP/2279/14-15 Delhi Electricity Regulatory Commission

Times of India (English) dated 18th March, 2015

DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in, Telefax: +91-11-26673606

PUBLIC NOTICE

Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Company, viz., Delhi Transco Limited (DTL).

&

Petitions for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by New Delhi Municipal Council (NDMC).

1. The Generation Companies, viz., IPGCL and PPCL and Transmission Company, viz., Delhi Transco Limited (DTL) have filed Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14 before the Delhi Electricity Regulatory Commission (DERC or Commission).
2. NDMC has filed Petition for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 before the Commission.
3. The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.
4. The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:

Petitioner	Newspaper(s)	Language	Date of issue of Public Notice
IPGCL	1. Indian Express	English	15.03.2015
	2. Hindustan Times	English	15.03.2015
	3. Jansatta	Hindi	15.03.2015
	4. Qaumi Patrika	Punjabi	15.03.2015
	5. The Daily Milap	Urdu	15.03.2015
PPCL	6. Indian Express	English	15.03.2015
	7. Hindustan Times	English	15.03.2015
	8. Jansatta	Hindi	15.03.2015
	9. Qaumi Patrika	Punjabi	15.03.2015
	10. The Daily Milap	Urdu	15.03.2015
DTL	1. The Hindu	English	14.03.2015
	2. The Business Standard	English	14.03.2015
	3. Punjab Kesari	Hindi	14.03.2015
	4. Educator	Punjabi	14.03.2015
	5. The Daily Milap	Urdu	14.03.2015
NDMC	1. Hindustan Times	English	17.03.2015
	2. Times of India	English	17.03.2015
	3. Hindustan	Hindi	17.03.2015
	4. Qaumi Patrika	Punjabi	17.03.2015
	5. The Daily Milap	Urdu	17.03.2015

5. The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.
6. In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2015-16 based on tariff Petitions filed by the Utilities and the Executive Summary placed on the Commission's website, to the Secretary of the Commission at the above office address by 5:00 PM on 10/04/2015. The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address secyderc@nic.in.
7. As done in the past, the Commission would also hold Public Hearings with the stakeholders; and the date of hearing shall be notified separately.
8. The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCTD, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.
9. In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared **Executive Summary** on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.
 - Shri. Prashant Kumar, Joint Director (Tariff-Finance) Phone no.-9599311648.
 - Shri Amit Sharma, Joint Director (Tariff-Engineering) Phone no.-9718925400.
10. The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Soft copy of the Petition may be obtained in CD on payment of ₹25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day between 11:00 A.M. and 4:00 P.M. on payment of ₹100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

Indraprastha Power Generation Company Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited	Pragati Power Corporation Limited Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002 Website: www.ipgcl-ppcl.com Demand Draft/Pay Order in favour of Pragati Power Corporation Limited
Delhi Transco Limited Registered Office: Shakti Sadan, Kotla Road, New Delhi-110002 Website: www.dtl.gov.in Demand Draft/Pay Order in favour of Delhi Transco Limited.	New Delhi Municipal Council Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001 Website: www.ndmc.gov.in Demand Draft/Pay Order in favour of New Delhi Municipal Council

Secretary

DIP/2279/14-15 Delhi Electricity Regulatory Commission

Dainik Jagaran (Hindi) dated 18th March, 2015

दिल्ली विद्युत विनियामक आयोग
 विनियामक नयन की सेवा, शिवाजी नगर, नई दिल्ली-110017
 वेबसाइट: www.derc.gov.in, ईमेल: derc@nic.in, 26873606

आम सूचना

विद्युत उत्पादन कम्पनियों अर्थात् इन्द्रप्रस्थ पावर जनरेशन कम्पनी लिमिटेड (आईपीजीसीएल) और प्रगति पावर कारपोरेशन लिमिटेड (पीपीसीएल) और पारेषण कम्पनी अर्थात् दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा वित्त वर्ष 2012-13 से वित्त वर्ष 2013-14 के लिए व्ययों का दू.अप. वित्त वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्त वर्ष 2015-16 के लिए एआरआर/प्रशुल्क के अनुमोदन हेतु दाखिल याचिकाएं। एवं

नई दिल्ली नगरपालिका परिषद (एनडीएमसी) द्वारा वित्त वर्ष 2013-14 के लिए व्ययों का दू.अप. वित्त वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्त वर्ष 2015-16 के लिए एआरआर/प्रशुल्क के अनुमोदन हेतु दाखिल याचिकाएं।

- विद्युत उत्पादन कम्पनियों अर्थात् आईपीजीसीएल और पीपीसीएल तथा पारेषण कम्पनी अर्थात् दिल्ली ट्रांसको लिमिटेड (डीटीएल) ने दिल्ली विद्युत विनियामक आयोग (डीईआरसी या आयोग) के समक्ष वित्त वर्ष 2012-13 से वित्त वर्ष 2013-14 के लिए व्ययों का दू.अप. के अनुमोदन हेतु याचिकाएं दाखिल की हैं।
- एनडीएमसी ने आयोग के समक्ष वित्त वर्ष 2013-14 के लिए व्ययों का दू.अप. वित्त वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्त वर्ष 2015-16 के लिए एआरआर/प्रशुल्क के अनुमोदन हेतु याचिका दाखिल की है।
- याचिकाकर्ताओं ने आयोग के आदेश दिनांक 2 दिसम्बर, 2011 के माध्यम से जारी और दिल्ली राजपत्र (अतिविशिष्ट) दिनांक 19 जनवरी, 2012 के माध्यम से अधिसूचित विद्युत अधिनियम, 2003; दिल्ली विद्युत सुधार अधिनियम, 2000, डीईआरसी (उत्पादन प्रशुल्क के निर्धारण के लिए नियम व शर्तें) विनियमन, 2007, डीईआरसी (पारेषण प्रशुल्क के निर्धारण के लिए नियम व शर्तें) विनियमन, 2007, डीईआरसी (खोले प्रशुल्क और खुदरा आपूर्ति प्रशुल्क के निर्धारण के लिए नियम व शर्तें) विनियमन, 2007 दिनांक 30 मई, 2007, डीईआरसी (उत्पादन प्रशुल्क के निर्धारण के लिए नियम व शर्तें) विनियमन, 2011, डीईआरसी (पारेषण प्रशुल्क के निर्धारण के लिए नियम व शर्तें) विनियमन, 2011 और डीईआरसी (खोले प्रशुल्क और खुदरा आपूर्ति प्रशुल्क के निर्धारण के लिए नियम व शर्तें) विनियमन, 2011 के प्रावधानों के अंतर्गत अपनी संबंधित याचिकाएं दायर की हैं। आयोग द्वारा उन याचिकाओं को भी स्वीकार किया गया है जिनमें समय-समय पर स्पष्टीकरण/अतिरिक्त जानकारी मांगी जा सकती है।
- याचिकाकर्ताओं द्वारा अपनी याचिकाओं को डीईआरसी द्वारा अनुमोदन के बाद, राष्ट्रीय राजधानी क्षेत्र दिल्ली के निम्नलिखित समाचारपत्रों में आम सूचना जारी की गई है:

याचिकाकर्ता	समाचार-पत्र	भाषा	आम सूचना जारी होने की तिथि
आईपीजीसीएल	1. इंडियन एक्सप्रेस	अंग्रेजी	15.03.2015
	2. हिन्दुस्तान टाइम्स	अंग्रेजी	15.03.2015
	3. जनसत्ता	हिन्दी	15.03.2015
	4. कोमो पत्रिका	पंजाबी	15.03.2015
	5. दि डेली मिलाप	उर्दू	15.03.2015
पीपीसीएल	6. इंडियन एक्सप्रेस	अंग्रेजी	15.03.2015
	7. हिन्दुस्तान टाइम्स	अंग्रेजी	15.03.2015
	8. जनसत्ता	हिन्दी	15.03.2015
	9. कोमो पत्रिका	पंजाबी	15.03.2015
	10. दि डेली मिलाप	उर्दू	15.03.2015
डीटीएल	1. दि हिन्दू	अंग्रेजी	14.03.2015
	2. दि बिजनेस स्टैंडर्ड	अंग्रेजी	14.03.2015
	3. पुंजाब केसरी	हिन्दी	14.03.2015
	4. एजुकेटर	पंजाबी	14.03.2015
	5. दि डेली मिलाप	उर्दू	14.03.2015
एनडीएमसी	1. हिन्दुस्तान टाइम्स	अंग्रेजी	17.03.2015
	2. टाइम्स ऑफ इंडिया	अंग्रेजी	17.03.2015
	3. हिन्दुस्तान	हिन्दी	17.03.2015
	4. कोमो पत्रिका	पंजाबी	17.03.2015
	5. दि डेली मिलाप	उर्दू	17.03.2015

5. याचिकाकर्ताओं द्वारा जारी संबंधित आम सूचना में अपनी संबंधित याचिका प्रस्तुत की गई है। आम सूचना याचिकाकर्ताओं और आयोग की वेबसाइट पर प्रदर्शित की गई है।

6. डीईआरसी (व्यापक कारोबार/सहित) विनियमन, 2001 के प्रावधानों के अनुरूप दिल्ली के उपनोक्ता और अन्य हितधारक, आयोग की वेबसाइट पर स्थित मुद्रितिका और कार्यकारी सारांश द्वारा दाखिल प्रशुल्क याचिकाओं पर आधारित वित्त वर्ष 2015-16 के लिए प्रशुल्क निर्धारण हेतु अपनी लिखित प्रस्तुती आयोग के सचिव के उपर्युक्त कार्यालय पते पर दिनांक 10.04.2015 को सायं 5.00 बजे तक जमा कर सकते हैं। आयोग ने टिप्पणियों को व्यक्तिगत या आम द्वारा जमा किया जा सकता है। टिप्पणियों को सचिव, डीईआरसी के ई-मेल पते secyderc@nic.in पर भी भेज दिया जा सकता है।

7. पिछले कार्यालयन के अनुसार, आयोग द्वारा हितधारकों के साथ लोक सुनवाई भी की जाएगी तथा सुनवाई की तिथि अलग से सूचित की जाएगी।

8. आयोग द्वारा याचिकाओं की जांच की जाएगी और यदि आवश्यक हुआ तो, याचिकाकर्ताओं से स्पष्टीकरण भी मांगा जाएगा। किसी आदेश के माध्यम से, आयोग द्वारा प्रत्येक याचिकाकर्ताओं के लिए एआरआर अनुमोदन की जाएगी तथा इस संबंध में राजपत्र अंतर को पुरा करने के लिए सभी संभावनाओं एवं माध्यमों के साथ राष्ट्रीय राजधानी क्षेत्र दिल्ली सरकार से यदि किसी, समर्थन/सहिति, टैरिफ में वृद्धि तथा/वा अन्य नियामक उपचारों पर विचार किया जाएगा। विभिन्न हितधारकों से प्राप्त सुझावों पर विचार करने के पश्चात याचिकाओं पर आदेश दिये जाएंगे।

9. पहले भी ऐसे कई अनुरोध किए गये हैं जिसमें आयोग द्वारा याचिकाओं को समझने में उपनोक्ताओं की मदद की जा सकती है और इस संबंध में उन्हें अपनी टिप्पणियों को दर्ज करने में भी मदद की जा सकती है। आयोग ने याचिकाकर्ताओं द्वारा दर्ज याचिकाओं पर तदनुसार कार्यकारी सारांश तैयार किया गया है, जो आयोग की वेबसाइट (www.derc.gov.in) पर उपलब्ध है। आयोग द्वारा इस तरह की इच्छा रखने वाले सभी उपनोक्ताओं की मदद के लिए निम्नलिखित अधिकारियों को भी मनोनित किया गया है। इन अधिकारियों से सहायता करने के लिए मुलाक़ात से पहले समय लेना होगा।

- श्री प्रशांत कुमार, संयुक्त निदेशक (प्रशुल्क-वित्त) फोन नं. : 9599311548
- श्री अमित शर्मा, संयुक्त निदेशक (प्रशुल्क-इंजीनियरिंग) फोन नं. : 9718925400

10. याचिकाकर्ताओं द्वारा दर्ज पूर्ण याचिकाओं को आयोग की वेबसाइट (www.derc.gov.in) या याचिकाकर्ताओं की वेबसाइट से डाउनलोड किया जा सकता है। याचिका की संपूर्ण कॉपी प्रति सीडी ₹ 25/- के भुगतान पर प्राप्त किया जा सकता है या निम्नलिखित विवरणानुसार याचिकाकर्ताओं के संबंधित मुख्य कार्यालयों से किसी भी कार्य दिवस में प्रातः 11.00 बजे से अपराह्न 04.00 के बीच ₹ 100/- के नकद या नई दिल्ली में देय डिमांड ड्राफ्ट/पे आर्डर का भुगतान कर याचिका की प्रतिलिपि खरीदी जा सकती है।

इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड	प्रगति पावर कारपोरेशन लिमिटेड
पंजीकृत कार्यालय : हिमाद्री, राजघाट पावर हाउस काम्प्लेक्स, नई दिल्ली-110002	पंजीकृत कार्यालय : हिमाद्री, राजघाट पावर हाउस काम्प्लेक्स, नई दिल्ली-110002
वेबसाइट: www.ipgcl-ppcl.com	वेबसाइट: www.ipgcl-ppcl.com
इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे आर्डर	प्रगति पावर कारपोरेशन लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे आर्डर
दिल्ली ट्रांसको लिमिटेड	नई दिल्ली नगरपालिका परिषद
पंजीकृत कार्यालय: शक्ति सदन, कोटला रोड, नई दिल्ली-110002	पंजीकृत कार्यालय: पालिका भवन, संसद मार्ग, नई दिल्ली-110003
वेबसाइट: www.dtl.gov.in	वेबसाइट: www.ndmc.gov.in
दिल्ली ट्रांसको लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे आर्डर	नई दिल्ली नगरपालिका परिषद के पक्ष में डिमांड ड्राफ्ट/पे आर्डर

सचिव
 DIPI/2279/14-15
 दिल्ली विद्युत विनियामक आयोग

Jadid in Dinon (Urdu) dated 18th March 2015

5. عرضی گزداروں نے ان کی جانب سے جاری کردہ اپنی اپنی نوٹسوں میں عرضی کا خلاصہ کیا ہے۔ اسکے علاوہ عوامی نوٹس کمیشن کے ساتھ ساتھ عرضی گزداروں کی ویب سائٹ پر بھی پوسٹ کی گئی ہے۔

6. ڈی ای آرڈر (پرنس کے جانشین طاہر کرگیکیشو، 2001 کے ضابطوں کے مطابق دہلی میں صارفین اور دیگر اسٹاک ہولڈرز کو مالی سال 2015-16 کے لئے ٹریف ٹیکس کرنے کے لئے ایسی تحریریں درخواستیں داخل کرنے کی دعوت دی جاتی ہے۔ جو کہ کمیشن کی ویب سائٹ پر شائع افادہ اور ایگریٹیکو کی طرف سے داخل ٹریف عہدداشتوں پر مبنی ہو۔ یہ درخواستیں مذکور دفتر کے ایڈرس پر کمیشن کے سکریٹری کے پاس 10/04/2015ء 5.00 بجے تک پہنچ جانے چاہیے۔ تجربہ کمیشن کو کفری طور پر پالپسٹ کے ذریعہ پیش کے جاسکتے ہیں۔ اس کے تیسرے سکریٹری ڈی ای آرڈر کی کاپی۔ میل کے ذریعہ بھی بھیجے جاسکتے ہیں۔ ای۔ میل ایڈریس secydc@nic.in ہے۔

7. جیسا کہ ماضی میں کیا گیا ہے۔ کمیشن اسٹاک ہولڈروں کے ساتھ عوامی سنوئی بھی کر سکتی ہے اور عوامی سنوئی کی تاریخ منظمہ طور پر نوٹھائی کی جا سکتی ہے۔

8. کمیشن عرصوں کی جانچ پر ہتال کر سکتا ہے اور ضرورت پڑنے پر عرصی گزاروں سے مزید وضاحت طلب کر سکتا ہے۔ ایک حکم نامے کے ذریعہ کمیشن ہر ایک مرضی گزار کے سلسلے میں اسے آرا اور دیگر فیوض فرق کی منظوری دے سکتا ہے۔ اور ساتھ ہی یہ فرق دور کرنے کے لئے ہر طرح کے طریقے اور راستے تلاش کرے گا جن میں حمایت اسپیشیہ یا دیگر کوئی بھی، جی او ایم اینی ٹی ڈی ٹریف میں اضافہ اور دیگر ایجوکیشنل اقدامات کے ذریعہ فرق کو کم کیا جاسکے گا۔ مرضیوں پر احکامات متعدد اسٹاک ہولڈرز سے موصول تصاویر پر غور کرنے کے بھی ہی جاری کئے جاسکتے۔

ماضی میں، بہت دورِ خفاقتوں کی ہی ہیں کہ کیسٹن صارفین کو خبریاں بھیجنے میں مدد پیش کریں اور اس سلسلے میں انہیں اپنے تجربے سے داخل کرنے میں بھی مدد کریں۔ کیسٹن نے حسب دستور عرضی گزاروں کی طرف سے داخل کردہ عرضیوں پر ایگزیکٹو خلاصہ تیار کریں، جو کہ کیسٹن کی ویب سائٹ (www.decr.gov.in) پر دستیاب ہے۔ کیسٹن نے ان کے علاوہ ایسے تمام صارفین کو ضروری اعداد فراہم کرنے کے لئے متعدد ذیل افسروں کو ناخود کیا ہے، جو ایسا کرنے میں جانچے ہوئے۔ قانونی طریقے سے ملنے والی حقائق کے بعد ہی اس پر بحث ہوگی۔

شرعی پرشانت کمار، جوائنت ڈائرکٹر (ٹریفک-فائننس) فون نمبر 9599311648
شرعی امیت شرما، جوائنت ڈائرکٹر (ٹریفک-انجینئرنگ) فون نمبر 971892540

10. درخواست بندہ کے ذریعہ درج سارے درخواستوں کو کمیشن کی ویب سائٹ (www.derec.gov.in) یا درخواست بندہ کی ویب سائٹ سے ڈاؤن لوڈ کیا

جاسکے۔ عرض کی سافٹ کاپی کی فی ڈی۔وی۔ 25 روپے کی ادائیگی پر حاصل کی جاسکتی ہے یا درج ذیل تفصیلات کے مطابق درخواست دہندہ کے متعلق پتہ ان فیسوں سے بھی کئی کام کے دن میں صبح 11.00 بجے سے شام 04.00 بجے کے درمیان 100 کے فٹ پر نقلی ادائیگی میں قابل امانڈ ڈرافٹ ملے اور ادائیگی کے عوض کاپی کی خریدی جاسکتی ہے۔

<p>آخرو پر سٹھ پاور جزمین گیتی لمیٹڈ</p> <p>پکتی پاور کارپوریشن لمیٹڈ</p>	<p>آخرو پر سٹھ پاور جزمین گیتی لمیٹڈ</p> <p>پکتی پاور کارپوریشن لمیٹڈ</p>
---	---

110002 110002

www.ipgcl-ppcl.com

<p>۱۰۰</p> <p>۱۰۱</p> <p>۱۰۲</p> <p>۱۰۳</p> <p>۱۰۴</p> <p>۱۰۵</p> <p>۱۰۶</p> <p>۱۰۷</p> <p>۱۰۸</p> <p>۱۰۹</p> <p>۱۱۰</p> <p>۱۱۱</p> <p>۱۱۲</p> <p>۱۱۳</p> <p>۱۱۴</p> <p>۱۱۵</p> <p>۱۱۶</p> <p>۱۱۷</p> <p>۱۱۸</p> <p>۱۱۹</p> <p>۱۲۰</p> <p>۱۲۱</p> <p>۱۲۲</p> <p>۱۲۳</p> <p>۱۲۴</p> <p>۱۲۵</p> <p>۱۲۶</p> <p>۱۲۷</p> <p>۱۲۸</p> <p>۱۲۹</p> <p>۱۳۰</p> <p>۱۳۱</p> <p>۱۳۲</p> <p>۱۳۳</p> <p>۱۳۴</p> <p>۱۳۵</p> <p>۱۳۶</p> <p>۱۳۷</p> <p>۱۳۸</p> <p>۱۳۹</p> <p>۱۴۰</p> <p>۱۴۱</p> <p>۱۴۲</p> <p>۱۴۳</p> <p>۱۴۴</p> <p>۱۴۵</p> <p>۱۴۶</p> <p>۱۴۷</p> <p>۱۴۸</p> <p>۱۴۹</p> <p>۱۵۰</p> <p>۱۵۱</p> <p>۱۵۲</p> <p>۱۵۳</p> <p>۱۵۴</p> <p>۱۵۵</p> <p>۱۵۶</p> <p>۱۵۷</p> <p>۱۵۸</p> <p>۱۵۹</p> <p>۱۶۰</p> <p>۱۶۱</p> <p>۱۶۲</p> <p>۱۶۳</p> <p>۱۶۴</p> <p>۱۶۵</p> <p>۱۶۶</p> <p>۱۶۷</p> <p>۱۶۸</p> <p>۱۶۹</p> <p>۱۷۰</p> <p>۱۷۱</p> <p>۱۷۲</p> <p>۱۷۳</p> <p>۱۷۴</p> <p>۱۷۵</p> <p>۱۷۶</p> <p>۱۷۷</p> <p>۱۷۸</p> <p>۱۷۹</p> <p>۱۸۰</p> <p>۱۸۱</p> <p>۱۸۲</p> <p>۱۸۳</p> <p>۱۸۴</p> <p>۱۸۵</p> <p>۱۸۶</p> <p>۱۸۷</p> <p>۱۸۸</p> <p>۱۸۹</p> <p>۱۹۰</p> <p>۱۹۱</p> <p>۱۹۲</p> <p>۱۹۳</p> <p>۱۹۴</p> <p>۱۹۵</p> <p>۱۹۶</p> <p>۱۹۷</p> <p>۱۹۸</p> <p>۱۹۹</p> <p>۲۰۰</p>	<p>۱۰۰</p> <p>۱۰۱</p> <p>۱۰۲</p> <p>۱۰۳</p> <p>۱۰۴</p> <p>۱۰۵</p> <p>۱۰۶</p> <p>۱۰۷</p> <p>۱۰۸</p> <p>۱۰۹</p> <p>۱۱۰</p> <p>۱۱۱</p> <p>۱۱۲</p> <p>۱۱۳</p> <p>۱۱۴</p> <p>۱۱۵</p> <p>۱۱۶</p> <p>۱۱۷</p> <p>۱۱۸</p> <p>۱۱۹</p> <p>۱۲۰</p> <p>۱۲۱</p> <p>۱۲۲</p> <p>۱۲۳</p> <p>۱۲۴</p> <p>۱۲۵</p> <p>۱۲۶</p> <p>۱۲۷</p> <p>۱۲۸</p> <p>۱۲۹</p> <p>۱۳۰</p> <p>۱۳۱</p> <p>۱۳۲</p> <p>۱۳۳</p> <p>۱۳۴</p> <p>۱۳۵</p> <p>۱۳۶</p> <p>۱۳۷</p> <p>۱۳۸</p> <p>۱۳۹</p> <p>۱۴۰</p> <p>۱۴۱</p> <p>۱۴۲</p> <p>۱۴۳</p> <p>۱۴۴</p> <p>۱۴۵</p> <p>۱۴۶</p> <p>۱۴۷</p> <p>۱۴۸</p> <p>۱۴۹</p> <p>۱۵۰</p> <p>۱۵۱</p> <p>۱۵۲</p> <p>۱۵۳</p> <p>۱۵۴</p> <p>۱۵۵</p> <p>۱۵۶</p> <p>۱۵۷</p> <p>۱۵۸</p> <p>۱۵۹</p> <p>۱۶۰</p> <p>۱۶۱</p> <p>۱۶۲</p> <p>۱۶۳</p> <p>۱۶۴</p> <p>۱۶۵</p> <p>۱۶۶</p> <p>۱۶۷</p> <p>۱۶۸</p> <p>۱۶۹</p> <p>۱۷۰</p> <p>۱۷۱</p> <p>۱۷۲</p> <p>۱۷۳</p> <p>۱۷۴</p> <p>۱۷۵</p> <p>۱۷۶</p> <p>۱۷۷</p> <p>۱۷۸</p> <p>۱۷۹</p> <p>۱۸۰</p> <p>۱۸۱</p> <p>۱۸۲</p> <p>۱۸۳</p> <p>۱۸۴</p> <p>۱۸۵</p> <p>۱۸۶</p> <p>۱۸۷</p> <p>۱۸۸</p> <p>۱۸۹</p> <p>۱۹۰</p> <p>۱۹۱</p> <p>۱۹۲</p> <p>۱۹۳</p> <p>۱۹۴</p> <p>۱۹۵</p> <p>۱۹۶</p> <p>۱۹۷</p> <p>۱۹۸</p> <p>۱۹۹</p> <p>۲۰۰</p>
--	--

دہلی نرسنگ اسکول
رجسٹرڈ آفس : عشقی سدن ، کوٹلا روڈ ، نئی دہلی
دہلی میڈیکل کالج
رجسٹرڈ آفس : پالیکا کیندر ، شہید مارگ ، نئی دہلی

110001-110002
www.ndmc.gov.in ویب سائٹ
www.dtl.gov.in ویب سائٹ

دہلی غلام سلیمان نے قتل کے حق میں ڈیمانہ ڈرافٹ رہا ہے	نئی دہلی میونسپل کونسل کے حق میں ڈیمانہ ڈرافٹ رہا ہے
آرڈر	پے آرڈر

سکریٹری
 دہلی الیکٹریسیٹی ریگولیٹری کمیشن

دہلی الیکٹرسٹی ریگولیٹری کمیشن

وہاں تک بھون سی۔ بلاک، شواک، مالویہ گمر، نئی دہلی 110017۔

www.decr.gov.in, telefax:+91-11-26673606

گواہی نوٹس

سال 2012-13 تا سال 2013-14 کے اخراجات کے ”یورپ“ کی منظوری کے لئے
 یا۔ جن جن میں یوں مشا اور پستہ بار جی جن میں لیڈ (آئی بی سی ایل) اور پستی پاور
 پستی لیڈ (بی بی ایل) اور اس میں کئی، خطہ اور فرانک لیڈ (ڈی بی ایل) کی طرف سے
 سال 2015-16 کے لئے اسے آراء اور غریب مالی سال 2014-15 کے لئے سالانہ
 سفارش جاری۔

ایضاً

سال 2013-14 کے اخراجات کے لئے "غریبوں" کی منظوری کے لئے عرضیاں، جی ویلی میوٹیل (ایچ ڈی ایم) کی طرف سے داخل کی گئی سالانہ 2015-16 کیلئے ایسے آر آر خریف اور مالی سال 2014-15 کے اخراجات کیلئے "غریبوں" کی منظوری کیلئے عرضیاں

جزیرہ بنیاد، ڈی جی ای اور پی ای ایل اور اسٹیشن کمپنی، مثلاً ویلی ٹرانسکوئلٹیوڈ (پبلیک لیٹر) نے ویلی انکسٹریٹریو کیونٹی (ای آئی آر سی) کیلئے (ای آئی آر سی) کے سامنے مالی سال 2013-14 سالانہ 2013-14 کے اخراجات کے "غریبوں" کی منظوری کے لئے عرضیاں داخل کی ہیں۔

این ڈی ایم سی نے کمیشن کے سامنے مالی سال 2015-16 کیلئے اسے آر آر اٹریف اور 2014-15 کے لئے سالانہ کارکردگی جائزہ (اسے پی آر) مالی سال 2013-14 کے اخراجات کے لئے 'نرہاپ' کی منظوری کے لئے عرضی داخل کی ہے۔

عربی نگاروں نے اپنی اپنی عریضیاں، الیکٹرونک شی ایگٹ، 2003ء، دہلی، الیکٹرونک شی اصلاحات ایگٹ، 2000ء، دہلی ای آر سی (جیشن شریف تعین کرنے کے لئے شرائط و ضوابط) (ریگولیشن

2007ء ای آر سی (ٹرامپٹن ٹریفک کا تعین کرنے کیلئے شرائط و ضوابط) ریگولیشنز 2007ء ای آر سی (ویلیج ٹریفک اور ریل سٹیشن ٹریفک کے لئے شرائط و ضوابط) کے تحت

سوال نمبر ۱۸۔ جنوری ۲۰۰۷ء تا مارچ ۳۰، سی ڈی ای آر سی (خیرین غریف کے تھن کے لئے شراکتہ مضامین) اور مارچ ۲۰۰۷ء تا مئی ۳۱، سی ڈی ای آر سی (خیرین غریف کے تھن کے لئے شراکتہ مضامین)

22 ستمبر 2011ء اور 19 جنوری 2012ء کو دہلی گزٹ (غیر معمولی) نوٹیفکیشن کا عمل کمیشن نے بہت

پچھلے چند ہفتوں / مزید اطلاعات کے ساتھ، اگر کوئی ہو کہ ساتھ منظور کیا ہے، ہرگز بوقت وقت پر طلب کی جائیگی۔

درخواستیں کیلئے ایسی آگاہی کی طرف سے عرصہ دراز سے جاری کرنے کے بعد ہی دہلی کی حکومت دہلی،
خطا تو یہ براہ راست کے مسئلہ جو ذیل اخباروں میں عوامی نوٹس جاری کر رہے گئے۔

سرکاری کھانا	آجہارا احباب	زبان	عوامی کونسل کی طرف سے
نئی جمعیہ اہل	1. انٹرنیشنل سیریس	انگریزی	15.03.2015

15.03.2015	انگریزی	2. ہندوستان کا مختصر
15.03.2015	ہندی	3. جملہ

15.03.2015	چٹائی	4. قومی پٹریرکا
15.03.2015	ایرو	5. روزنامہ سٹار

15.03.2015	عمری	6. انور حسین اسپیس	پی ای ایل
15.03.2015	انگریزی	7. ہندوستان ٹائٹن	
15.03.2015	ہندی	8. جلتا	

15.03.2015	مندی	8. سپتامبر
15.03.2015	وینجایی	9. قومی ہڑتال
15.03.2015	ارزو	10. روزنامہ طلب

14.03.2015	انگریزی	1. ہندو	دینی اہل
14.03.2015	انگریزی	2. دینی ہندو پرنس اسٹوڈنٹ	

14.03.2015	ہندی	3. پنجاب کی سر
14.03.2015	پنجابی	4. بھو کی سر
14.03.2015		5. بھو کی سر

14.03.2015	اردو	3 روز نامہ ملاپ	
17.03.2015	انگریزی	1 ہندوستان ٹائمز	ڈاؤن لیمس
17.03.2015	انگریزی	2 ٹائمز آف انڈیا	

17.03.2015	ہندی	3. ہندوستان
17.03.2015	پنجابی	4. قومی چتریکا

17.03.2015	روز	5 روزنامه پاپ
------------	-----	---------------

Quami Patrika (Punjabi) dated 18th March 2015

ਦਿੱਲੀ ਵਿਦਿਯੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ

ਵਿਨਿਯਮਕ ਬਦਲ, ਸੀ-ਬਲਾਕ ਸਿਵਲਿਕ, ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ-110017
ਦਫ਼ਤਰੀ ਟੈਲਾ ਨੰਬਰ: 91-11-26673606

ਅਮ ਸੂਚਨਾ

ਵਿਦਿਯੁਤ ਉਤਪਾਦਨ ਕੰਪਨੀਆਂ ਅਰਥਾਤ ਇਦਰਪੁਸ਼ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਡ (ਆਈਪੀਜੀਐਲ) ਤੇ ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ (ਪੀਪੀਸੀਐਲ) ਤੇ ਪਾਰੋਸ਼ਣ ਕੰਪਨੀ ਅਰਥਾਤ ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ (ਡੀਟੀਐਲ) ਰਾਹੀਂ ਵਿੱਤ ਸਾਲ 2012-13 ਤੋਂ ਵਿੱਤ ਸਾਲ 2013-14 ਦੇ ਲਈ ਸ਼ਰਥਾਂ ਦਾ ਟਰੂ ਅਪ, ਵਿੱਤ ਸਾਲ 2014-15 ਦੀ ਸਾਲਾਨਾ ਕਾਰਜਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਵਿੱਤ ਸਾਲ 2015-16 ਦੇ ਲਈ ਏਆਰਆਰ/ਪ੍ਰਸ਼ਲਕ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਦਾਖਲ ਯਾਚਿਕਾਵਾਂ।

ਅਤੇ

ਨਵੀਂ ਦਿੱਲੀ ਨਗਰਪਾਲਿਕਾ ਪਰੀਸ਼ਦ (ਐਨਡੀਐਮਸੀ) ਰਾਹੀਂ ਵਿੱਤ ਸਾਲ 2013-14 ਦੇ ਲਈ ਸ਼ਰਥਾਂ ਦਾ ਟਰੂ ਅਪ, ਵਿੱਤ ਸਾਲ 2014-15 ਦੀ ਸਾਲਾਨਾ ਕਾਰਜਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਤੇ ਵਿੱਤ ਸਾਲ 2015-16 ਦੇ ਲਈ ਏਆਰਆਰ/ਪ੍ਰਸ਼ਲਕ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਦਾਖਲ ਯਾਚਿਕਾਵਾਂ।

1. ਵਿਦਿਯੁਤ ਉਤਪਾਦਨ ਕੰਪਨੀਆਂ ਅਰਥਾਤ ਆਈਪੀਜੀਐਲ ਤੇ ਪੀਪੀਸੀਐਲ ਤੇ ਪਾਰੋਸ਼ਣ ਕੰਪਨੀ ਅਰਥਾਤ ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ (ਡੀਟੀਐਲ) ਨੇ ਦਿੱਲੀ ਵਿਦਿਯੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ (ਡੀਈਆਰਸੀ) ਜਾਂ ਆਯੋਗ ਦੇ ਸਮੁੱਖ ਵਿੱਤ ਸਾਲ 2012-13 ਤੋਂ ਵਿੱਤ ਸਾਲ 2013-14 ਦੇ ਲਈ ਸ਼ਰਥਾਂ ਦਾ ਟਰੂ ਅਪ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਯਾਚਿਕਾਵਾਂ ਦਾਖਲ ਕੀਤੀ ਹੈ।

2. ਐਨਡੀਐਮਸੀ ਨੇ ਆਯੋਗ ਦੇ ਸਮੁੱਖ ਵਿੱਤ ਸਾਲ 2013-14 ਦੇ ਲਈ ਸ਼ਰਥਾਂ ਦਾ ਟਰੂ ਅਪ, ਵਿੱਤ ਸਾਲ 2014-15 ਦੀ ਸਾਲਾਨਾ ਕਾਰਜਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਤੇ ਵਿੱਤ ਸਾਲ 2015-16 ਦੇ ਲਈ ਏਆਰਆਰ/ਪ੍ਰਸ਼ਲਕ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਯਾਚਿਕਾਵਾਂ ਦਾਖਲ ਕੀਤੀ ਹੈ।

3. ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਨੇ ਆਯੋਗ ਦੇ ਆਦੇਸ਼ ਮਿਤੀ 2 ਦਸੰਬਰ, 2011 ਦੇ ਰਾਹੀਂ ਜਾਰੀ ਤੇ ਦਿੱਲੀ ਰਾਜਪਤਰ (ਅਤਿਵਿਸ਼ੇਸ਼ਟ) ਮਿਤੀ 19 ਜਨਵਰੀ, 2012 ਦੇ ਰਾਹੀਂ ਤੋਂ ਅਧਿਸੂਚਿਤ ਵਿਦਿਯੁਤ ਅਧਿਨੀਅਮ, 2003, ਦਿੱਲੀ ਵਿਦਿਯੁਤ ਸੁਧਾਰ ਅਧਿਨੀਅਮ, 2000, ਡੀਈਆਰਸੀ ਉਤਪਾਦਨ ਪ੍ਰਸ਼ਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨੀਅਮ ਤੇ ਸ਼ਰਤਾਂ ਵਿਨਿਯਮਨ, 2007, ਡੀਈਆਰਸੀ (ਪਾਰੋਸ਼ਣ ਪ੍ਰਸ਼ਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨਿਯਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2007, ਡੀਈਆਰਸੀ (ਵਿਗੀਲਿੰਗ ਪ੍ਰਸ਼ਲਕ ਤੇ ਖੁਦਰਾ ਅਪਰਤੀ ਪ੍ਰਸ਼ਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨਿਯਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2007 ਮਿਤੀ 30 ਮਈ, 2007, ਡੀਈਆਰਸੀ (ਉਤਪਾਦਨ ਪ੍ਰਸ਼ਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨੀਅਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2011, ਡੀਈਆਰਸੀ (ਪਾਰੋਸ਼ਣ ਪ੍ਰਸ਼ਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨੀਅਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2011 ਤੇ ਡੀਈਆਰਸੀ (ਵਿਗੀਲਿੰਗ ਪ੍ਰਸ਼ਲਕ ਤੇ ਖੁਦਰਾ ਅਪਰਤੀ ਪ੍ਰਸ਼ਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨਿਯਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2011 ਦੇ ਪ੍ਰਾਵਧਾਨਾਂ ਦੇ ਅੰਤਰਗਤ ਆਪਣੀ ਸੰਬੰਧਿਤ ਯਾਚਿਕਾਵਾਂ ਦਾਇਰ ਕੀਤੀ ਹੈ। ਆਯੋਗ ਰਾਹੀਂ ਉਹਨਾਂ ਯਾਚਿਕਾਵਾਂ ਨੂੰ ਵੀ ਸਵੀਕਾਰ ਕੀਤਾ ਗਿਆ ਹੈ ਜਿਸ ਵਿੱਚ ਸਮੇਂ-ਸਮੇਂ ਤੇ ਸਪਸ਼ਟੀਕਰਨ/ਅਤਿਵਿਸ਼ੇਸ਼ਟ ਜਾਣਕਾਰੀ ਮੰਗੀ ਜਾ ਸਕਦੀ ਹੈ।

4. ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਰਾਹੀਂ ਆਪਣੀ ਯਾਚਿਕਾਵਾਂ ਨੂੰ ਡੀਈਆਰਸੀ ਰਾਹੀਂ ਅਨੁਮੋਦਨ ਦੇ ਬਾਅਦ ਰਾਸ਼ਟਰੀ ਰਾਜਧਾਨੀ ਖੇਤਰ ਦਿੱਲੀ ਦੇ ਹੇਠ ਲਿਖਿਤ ਸਮਾਚਾਰ ਪੱਤਰਾਂ ਵਿੱਚ ਅਮ ਸੂਚਨਾ ਜਾਰੀ ਕੀਤੀ ਹੈ:

ਯਾਚਿਕਾਕਰਤਾ	ਸਮਾਚਾਰ-ਪੱਤਰ	ਭਾਸ਼ਾ	ਅਮ ਸੂਚਨਾ ਜਾਰੀ ਹੋਣ ਦੀ ਮਿਤੀ
ਆਈਪੀਜੀਐਲ	1. ਇੰਡੀਅਨ ਐਕਸਪ੍ਰੈਸ	ਅੰਗਰੇਜ਼ੀ	15.03.2015
	2. ਹਿੰਦੂਸਤਾਨ ਟਾਈਮਜ਼	ਅੰਗਰੇਜ਼ੀ	15.03.2015
	3. ਜਨਸਤਾ	ਹਿੰਦੀ	15.03.2015
	4. ਕੌਮੀ ਪਤ੍ਰਿਕਾ	ਪੰਜਾਬੀ	15.03.2015
	5. ਦਿ ਡੇਲੀ ਮਿਲਾਪ	ਉਰਦੂ	15.03.2015
ਪੀਪੀਸੀਐਲ	6. ਇੰਡੀਅਨ ਐਕਸਪ੍ਰੈਸ	ਅੰਗਰੇਜ਼ੀ	15.03.2015
	7. ਹਿੰਦੂਸਤਾਨ ਟਾਈਮਜ਼	ਅੰਗਰੇਜ਼ੀ	15.03.2015
	8. ਜਨਸਤਾ	ਹਿੰਦੀ	15.03.2015
	9. ਕੌਮੀ ਪਤ੍ਰਿਕਾ	ਪੰਜਾਬੀ	15.03.2015
	10. ਦਿ ਡੇਲੀ ਮਿਲਾਪ	ਉਰਦੂ	15.03.2015
ਡੀਟੀਐਲ	1. ਦਿ ਹਿੰਦੂ	ਅੰਗਰੇਜ਼ੀ	14.03.2015
	2. ਦਿ ਬਿਜਨੇਸ ਸਟੈਂਡਰਡ	ਅੰਗਰੇਜ਼ੀ	14.03.2015
	3. ਪੰਜਾਬ ਕੇਸਰੀ	ਹਿੰਦੀ	14.03.2015
	4. ਏਜੂਕੇਟਰ	ਪੰਜਾਬੀ	14.03.2015
	5. ਦਿ ਡੇਲੀ ਮਿਲਾਪ	ਉਰਦੂ	14.03.2015
ਐਨਡੀਐਮਸੀ	1. ਹਿੰਦੂਸਤਾਨ ਟਾਈਮਜ਼	ਅੰਗਰੇਜ਼ੀ	17.03.2015
	2. ਟਾਈਮਜ਼ ਆਫ ਇੰਡੀਆ	ਅੰਗਰੇਜ਼ੀ	17.03.2015
	3. ਹਿੰਦੂਸਤਾਨ	ਹਿੰਦੀ	17.03.2015
	9. ਕੌਮੀ ਪਤ੍ਰਿਕਾ	ਪੰਜਾਬੀ	17.03.2015
	9. ਦਿ ਡੇਲੀ ਮਿਲਾਪ	ਉਰਦੂ	17.03.2015

5. ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਰਾਹੀਂ ਜਾਰੀ ਸੰਬੰਧਿਤ ਅਮ ਸੂਚਨਾ ਵਿੱਚ ਆਪਣੀ ਸੰਖਿਪਤ ਯਾਚਿਕਾ ਪ੍ਰਸ਼ੁਤਤ ਕੀਤੀ ਗਈ ਹੈ। ਅਮ ਸੂਚਨਾ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਤੇ ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ ਤੇ ਪ੍ਰਦਰਸ਼ਤ ਕੀਤੀ ਗਈ ਹੈ।

6. ਡੀਈਆਰਸੀ (ਵਿਆਪਕ ਕਾਰੋਬਾਰ ਸਿਹਤਾ) ਵਿਨਿਯਮਨ, 2001 ਦੇ ਪ੍ਰਾਵਧਾਨਾਂ ਦੇ ਅਨੁਗਤ ਦਿੱਲੀ ਦੇ ਉਪਡਿਵੀਜ਼ਨਾਂ ਤੇ ਹੋਰ ਹਿਤਧਾਰਕ, ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ ਤੇ ਸਥਿਤ ਯੂਟੀਲਿਟੀਜ਼ ਤੇ ਕਾਰਜਕਾਰੀ ਸਾਰਾਂਸ਼ ਰਾਹੀਂ ਦਾਖਿਲ ਪ੍ਰਸ਼ਲਕ ਯਾਚਿਕਾਵਾਂ ਤੇ ਅਧਾਰਤ ਵਿੱਤ ਸਾਲ 2015-16 ਦੇ ਲਈ ਪ੍ਰਸ਼ਲਕ ਨਿਰਧਾਰਨ ਲਈ ਆਪਣੀ ਲਿਖਿਤ ਪ੍ਰਸ਼ੁਤਤੀ ਆਯੋਗ ਦੇ ਸਚਿਵ ਦੇ ਉਪਯੁਕਤ ਦਫ਼ਤਰ ਪੱਤੇ ਤੇ ਮਿਤੀ 10.04.2015 ਨੂੰ ਬੀ 5.00 ਵਜੇ ਤਕ ਜਮਾ ਕਰ ਸਕਦੇ ਹਨ। ਆਯੋਗ ਵਿੱਚ ਟਿੱਪਣੀਆਂ ਨੂੰ ਵਿਅਕਤੀਗਤ ਜਾਂ ਡਾਕ ਰਾਹੀਂ ਜਮਾ ਕੀਤਾ ਜਾ ਸਕਦਾ ਹੈ। ਟਿੱਪਣੀਆਂ ਨੂੰ ਸਚਿਵ, ਡੀਈਆਰਸੀ ਦੇ ਈ-ਮੇਲ ਪੱਤੇ secy@derc.in ਤੇ ਵੀ ਮੇਲ ਕੀਤਾ ਜਾ ਸਕਦਾ ਹੈ।

7. ਪਿਛਲੇ ਕੀਤੇ ਚਲਨ ਦੇ ਅਨੁਸਾਰ, ਆਯੋਗ ਰਾਹੀਂ ਹਿਤਧਾਰਕਾਂ ਦੇ ਨਾਲ ਲੋਕ ਸੁਣਵਾਈ ਵੀ ਕੀਤੀ ਜਾਵੇਗੀ ਤੇ ਸੁਣਵਾਈ ਦੀ ਮਿਤੀ ਵੱਖ ਤੋਂ ਸੂਚਿਤ ਕੀਤੀ ਜਾਵੇਗੀ।

8. ਆਯੋਗ ਰਾਹੀਂ ਯਾਚਿਕਾਵਾਂ ਦੀ ਜਾਂਚ ਕੀਤੀ ਜਾਵੇਗੀ ਤੇ ਜੇਕਰ ਜ਼ਰੂਰੀ ਹੋਵੇਗੀ ਤਾਂ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਤੋਂ ਸਪਸ਼ਟੀਕਰਨ ਵੀ ਮੰਗਿਆ ਜਾਵੇਗਾ। ਕਿਸੇ ਆਦੇਸ਼ ਦੇ ਰਾਹੀਂ, ਆਯੋਗ ਰਾਹੀਂ ਹਰੇਕ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਦੇ ਲਈ ਏਆਰਆਰ ਅਨੁਮੋਦਨ ਕੀਤੀ ਜਾਵੇਗੀ ਤੇ ਇਸ ਸੰਬੰਧ ਵਿੱਚ ਮਾਮਲੇ ਅੰਤਰ ਨੂੰ ਪੂਰਾ ਕਰਨ ਦੇ ਲਈ ਸਾਰੀਆਂ ਸੰਭਾਵਨਾਵਾਂ ਤੇ ਮਾਧਯਮਾਂ ਦੇ ਨਾਲ ਰਾਸ਼ਟਰੀ ਰਾਜਧਾਨੀ ਖੇਤਰ ਦਿੱਲੀ ਸਰਕਾਰ ਤੋਂ ਜੇਕਰ ਕਿਸੇ ਸਮਰਥਨ/ਸਬਸੀਡੀ, ਟੈਕਸ ਵਿੱਚ ਵਾਧਾ ਤੇ/ਹੋਰ ਨਿਯਮਕ ਉਪਾਵਾਂ ਤੇ ਵਿਚਾਰ ਕੀਤਾ ਜਾਵੇਗਾ। ਵਿਭਿੰਨ ਹਿਤਧਾਰਕਾਂ ਤੋਂ ਪ੍ਰਾਪਤ ਸੁਝਾਵਾਂ ਤੇ ਵਿਚਾਰ ਕਰਨ ਦੇ ਪਸ਼ਚਾਤ ਯਾਚਿਕਾਵਾਂ ਤੇ ਆਦੇਸ਼ ਦਿੱਤੇ ਜਾਣਗੇ।

9. ਪਹਿਲੇ ਵੀ, ਐਸ ਕਈ ਅਨੁਰੋਧ ਕੀਤੇ ਗਏ ਹਨ ਜਿਸ ਵਿੱਚ ਆਯੋਗ ਰਾਹੀਂ ਯਾਚਿਕਾਵਾਂ ਨੂੰ ਸਮਝਣ ਵਿੱਚ ਉਪਡਿਵੀਜ਼ਨਾਂ ਦੀ ਮਦਦ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ। ਆਯੋਗ ਨੇ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਰਾਹੀਂ ਦਰਜ ਯਾਚਿਕਾਵਾਂ ਤੇ ਤਦਨੁਸਾਰ ਕਾਰਜਕਾਰੀ ਸ਼ਰਥ ਤਿਆਰ ਕੀਤਾ ਗਿਆ ਹੈ, ਜੋ ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ (www.derc.gov.in) ਤੇ ਉਪਬਧ ਹੈ। ਆਯੋਗ ਰਾਹੀਂ ਇਸ ਤਰ੍ਹਾਂ ਦੀ ਇੱਛਾ ਰੱਖਣ ਵਾਲੇ ਸਾਰੇ ਉਪਡਿਵੀਜ਼ਨਾਂ ਦੀ ਮਦਦ ਦੇ ਲਈ ਹੇਠ ਲਿਖਿਤ ਅਧਿਕਾਰੀਆਂ ਨੂੰ ਵੀ ਮਨਨੀਤ ਕੀਤਾ ਗਿਆ ਹੈ। ਇਹਨਾਂ ਅਧਿਕਾਰੀਆਂ ਨਾਲ ਚਰਚਾ ਕਰਨ ਦੇ ਲਈ ਮੁਲਾਕਾਤ ਤੇ ਪਹਿਲਾਂ ਸਮਾਂ ਲੈਣਾ ਹੋਵੇਗਾ।

• ਸ਼੍ਰੀ ਪ੍ਰਥਾਤ ਕੁਮਾਰ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਪ੍ਰਸ਼ਲਕ—ਵਿੱਤ) ਫੋਨ ਨੰ: 9599311648

• ਸ਼੍ਰੀ ਅਮਿਤ ਬਰਮਾ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਪ੍ਰਸ਼ਲਕ—ਇੰਜੀਨੀਅਰਿੰਗ) ਫੋਨ ਨੰ: 9718925400


10. ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਰਾਹੀਂ ਦਰਜ ਪ੍ਰਤਤ ਯਾਚਿਕਾਵਾਂ ਨੂੰ ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ (www.derc.gov.in) ਜਾਂ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਦੀ ਵੈਬਸਾਈਟ ਤੇ ਡਾਊਨਲੋਡ ਕੀਤਾ ਜਾ ਸਕਦਾ ਹੈ। ਯਾਚਿਕਾ ਦੀ ਸਾਂਝਲ ਕਾਪੀ ਪ੍ਰਤੀ ਸੀਡੀ ਰੁ: 25/- ਦੇ ਭੁਗਤਾਨ ਤੇ ਪ੍ਰਾਪਤ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ। ਜਾਂ ਹੇਠ ਲਿਖਿਤ ਵਿਵਰਣ ਅਨੁਸਾਰ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਦੇ ਸੰਬੰਧਿਤ ਮੁੱਖ ਦਫ਼ਤਰਾਂ ਤੋਂ ਕਿਸੇ ਵੀ ਕਾਰਜ ਦਿਵਸ ਵਿੱਚ ਸਵੇਰੇ 11.00 ਵਜੇ ਤੋਂ ਦੇਪਹਿਰ ਬਾਅਦ 4.00 ਵਜੇ ਵਿੱਚ ਰੁ: 100/- ਦੇ ਨਗਦ ਜਾਂ ਨਵੀਂ ਦਿੱਲੀ ਵਿੱਚ ਦੇਮਾ ਡਿਮਾਂਡ ਡ੍ਰਾਫਟ/ਪੇ ਆਰਡਰ ਦਾ ਭੁਗਤਾਨ ਕਰਕੇ ਯਾਚਿਕਾ ਦੀ ਪ੍ਰਤੀਲਿਪੀ ਲਈ ਜਾ ਸਕਦੀ ਹੈ।

ਇਦਰਪੁਸ਼ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਡ	ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ
ਪੰਜੀਕ੍ਰਿਤ ਦਫ਼ਤਰ: ਹਿਮਾਦ੍ਰੀ, ਰਾਜਘਾਟ ਪਾਵਰ ਕੰਪਲੈਕਸ, ਨਵੀਂ ਦਿੱਲੀ-110002	ਪੰਜੀਕ੍ਰਿਤ ਦਫ਼ਤਰ: ਹਿਮਾਦ੍ਰੀ, ਰਾਜਘਾਟ ਪਾਵਰ ਕੰਪਲੈਕਸ, ਨਵੀਂ ਦਿੱਲੀ-110002
ਵੈਬਸਾਈਟ: www.jpgecl-ppcl.com	ਵੈਬਸਾਈਟ: www.ipgeclppcl.com
ਇਦਰਪੁਸ਼ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਡ ਦੇ ਪੱਖ ਵਿੱਚ ਡਿਮਾਂਡ/ ਡ੍ਰਾਫਟ ਪੇ ਆਰਡਰ	ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ ਦੇ ਪੱਖ ਵਿੱਚ ਡਿਮਾਂਡ/ ਡ੍ਰਾਫਟ ਪੇ ਆਰਡਰ
ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ	ਨਵੀਂ ਦਿੱਲੀ ਨਗਰਪਾਲਿਕਾ ਪਰੀਸ਼ਦ
ਪੰਜੀਕ੍ਰਿਤ ਦਫ਼ਤਰ: ਸ਼ਕਤੀ ਸਦਨ, ਕੋਟਲਾ ਰੋਡ, ਦਿੱਲੀ-110002	ਪੰਜੀਕ੍ਰਿਤ ਦਫ਼ਤਰ: ਪਾਲਿਕਾ ਕੋਚਰ, ਸੈਸਟ ਮਾਰਗ, ਨਵੀਂ ਦਿੱਲੀ-1100021
ਵੈਬਸਾਈਟ: www.dtl.gov.in	ਵੈਬਸਾਈਟ: www.ndmc.gov.in
ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ ਦੇ ਪੱਖ ਵਿੱਚ ਡਿਮਾਂਡ/ ਡ੍ਰਾਫਟ ਪੇ ਆਰਡਰ	ਨਵੀਂ ਦਿੱਲੀ ਨਗਰਪਾਲਿਕਾ ਪਰੀਸ਼ਦ ਦੇ ਪੱਖ ਵਿੱਚ ਡਿਮਾਂਡ/ ਡ੍ਰਾਫਟ ਪੇ ਆਰਡਰ

ਡੀਆਈਪੀ/227914-15

ਦਿੱਲੀ ਵਿਦਿਯੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ

Times of India dated 07th April, 2015

**DELHI ELECTRICITY REGULATORY COMMISSION**
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017.
Website: www.derc.gov.in, Telefax: 26673606


(PUBLIC NOTICE)

LAST DATE FOR RECEIPT OF OBJECTIONS/COMMENTS ON TARIFF PETITIONS FOR FY 2015-16 EXTENDED TO 17th April, 2015.

1. Petition for True up of expenses for FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Distribution Licensees, viz. BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL) and New Delhi Municipal Council (NDMC) and True Up of expenses for FY 2012-13 to FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Generation Licensees, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Licensee, viz., Delhi Transco Limited (DTL) before the Delhi Electricity Regulatory Commission.
2. The last date for receipt of objections/comments from Stakeholders for BRPL, BYPL and TPDDL was 07th April, 2015 and for NDMC, IPGCL, PPCL and DTL was 10th April, 2015.
3. The Commission has decided to extend the last date for receipt of objections/comments from Stakeholders to 17th April, 2015 upto 5.00 p.m. due to various request/representations received from the Stakeholders.
4. The petitions filed by the licensees and Executive Summary on the salient features of Petitions can be downloaded from the website of the Commission i.e. www.derc.gov.in. Copies of the petitions are also available for inspection at the Commission's Office.

DIP/0025/15-16 **Secretary**
Delhi Electricity Regulatory Commission

Hindustan Times dated 07th April, 2015

**DELHI ELECTRICITY REGULATORY COMMISSION**
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in, Telefax: 26673606


PUBLIC NOTICE

LAST DATE FOR RECEIPT OF OBJECTIONS/COMMENTS ON TARIFF PETITIONS FOR FY 2015-16 EXTENDED TO 17th April, 2015.

1. Petition for True up of expenses for FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Distribution Licensees, viz. BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL) and New Delhi Municipal Council (NDMC) and True Up of expenses for FY 2012-13 to FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Generation Licensees, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Licensee, viz., Delhi Transco Limited (DTL) before the Delhi Electricity Regulatory Commission.
2. The last date for receipt of objections/comments from Stakeholders for BRPL, BYPL and TPDDL was 07th April, 2015 and for NDMC, IPGCL, PPCL and DTL was 10th April, 2015.
3. The Commission has decided to extend the last date for receipt of objections/comments from Stakeholders to 17th April, 2015 upto 5.00 p.m. due to various request/representations received from the Stakeholders.
4. The petitions filed by the licensees and Executive Summary on the salient features of Petitions can be downloaded from the website of the Commission i.e. www.derc.gov.in. Copies of the petitions are also available for inspection at the Commission's Office.

DIP/0025/15-16 **Secretary**
Delhi Electricity Regulatory Commission

Hindustan (Hindi) dated 07th April, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालय, मालवीय नगर, नई दिल्ली-110017
वेबसाइट: www.derc.gov.in, टेलीफोन: 26679606

सार्वजनिक सूचना


वित्त वर्ष 2015-16 के लिए टैरिफ संबंधी याचिकाओं पर आपत्तियों/टिप्पणियों को प्राप्त करने की अंतिम तारीख बढ़ा कर 17 अप्रैल, 2015 कर दी गई है।

1. वितरण लाइसेंसधारकों यथा बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) और नई दिल्ली नगर पालिका परिषद (एनडीएमसी) द्वारा वित्त वर्ष 2013-14 के व्ययों के सत्यापन और वित्त वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता और टैरिफ का निर्धारण करने और जनरेशन लाइसेंसधारक यथा इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड (आईपीजीसीएल) और प्रगति पावर जनरेशन कारपोरेशन लिमिटेड (पीपीजीएल) तथा ट्रांसमिशन लाइसेंसधारक यथा दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा वित्त वर्ष 2012-13 से 2013-14 के व्ययों के सत्यापन और वित्त वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता और टैरिफ का निर्धारण करने की याचिका दिल्ली विद्युत विनियामक आयोग के समक्ष प्रस्तुत की गई है।
2. हितधारकों से आपत्तियां/टिप्पणियां प्राप्त करने की अंतिम तारीख बीआरपीएल, बीवाईपीएल और टीपीडीडीएल के लिए 7 अप्रैल, 2015 और एनडीएमसी, आईपीजीसीएल, पीपीजीएल और डीटीएल के लिए 10 अप्रैल, 2015 निर्धारित की गई थी।
3. आयोग ने हितधारकों से मिले विभिन्न अनुरोधों/प्रतिवेदन करने के आधार पर हितधारकों से आपत्तियां/टिप्पणियां प्राप्त करने की अंतिम तारीख को 17 अप्रैल, 2015 को शाम 05.00 बजे तक बढ़ाने का निर्णय लिया है।
4. लाइसेंसधारकों द्वारा प्रस्तुत याचिकाओं और याचिकाओं की मुख्य विशेषताओं का कार्यकारी सारांश, आयोग की वेबसाइट अर्थात् www.derc.gov.in से डाउनलोड किए जा सकते हैं। याचिकाओं की प्रतियां निरीक्षण/देखने के लिए आयोग के कार्यालय में भी उपलब्ध हैं।

DIP/0025/15-16

सचिव
दिल्ली विद्युत विनियामक आयोग

Daily Educator, New Delhi (Punjabi) dated 07th April, 2015



ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ

ਚਿਨਿਆਮਰ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸਿਵਲਿਕ ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ-110017
ਵੈਬਸਾਈਟ: www.derc.gov.in , ਟੈਲੀਫੋਨ: 26673606

ਜਨਤਕ ਸੂਚਨਾ

ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਟੈਰਿਫ ਸਬੰਧੀ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਨੂੰ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਆਖਰੀ ਮਿਤੀ ਵਧਾ ਕੇ 17 ਅਪ੍ਰੈਲ, 2015 ਕਰ ਦਿੱਤੀ ਗਈ ਹੈ।

1. ਵੰਡ ਲਾਇਸੈਂਸਧਾਰਕਾਂ ਅਤੇ ਬੀਐਸਈਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀਆਰਪੀਐਲ), ਬੀਐਸਈਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀਵਾਈਪੀਐਲ), ਟਾਟਾ ਪਾਵਰ ਦਿੱਲੀ ਡਿਸਟ੍ਰੀਬਿਊਸ਼ਨ ਲਿਮਟਿਡ (ਟੀਪੀਡੀਡੀਐਲ) ਅਤੇ ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਪਾਲਿਕਾ ਪ੍ਰੀਸ਼ਦ (ਐਨਡੀਐਮਸੀ) ਦੁਆਰਾ ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਖਰਚਿਆਂ ਦੀ ਤਸਦੀਕ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਕੁਲ ਮਾਲੀਆ ਲੋੜ ਅਤੇ ਟੈਰਿਫ ਦਾ ਨਿਰਧਾਰਣ ਕਰਨ ਅਤੇ ਜਨਰੇਸ਼ਨ ਲਾਇਸੈਂਸ ਧਾਰਕ ਅਤੇ ਇੰਦਰਪ੍ਰਸਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਟਿਡ (ਆਈਪੀਜੀਸੀਐਲ) ਅਤੇ ਪ੍ਰਗਤੀ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਟਿਡ (ਪੀਪੀਜੀਐਲ) ਅਤੇ ਟ੍ਰਾਂਸਮਿਸ਼ਨ ਲਾਇਸੈਂਸਧਾਰਕ ਅਤੇ ਦਿੱਲੀ ਟਰਾਂਸਮਿਸ਼ਨ ਲਿਮਟਿਡ (ਡੀਟੀਐਲ) ਦੁਆਰਾ ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ 2013-14 ਦੇ ਖਰਚਿਆਂ ਦੀ ਤਸਦੀਕ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਕੁਲ ਮਾਲੀਆ ਲੋੜ ਅਤੇ ਟੈਰਿਫ ਦਾ ਨਿਰਧਾਰਣ ਕਰਨ ਦੀ ਪਟੀਸ਼ਨ ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ ਦੇ ਸਨਮੁੱਖ ਪੇਸ਼ ਕੀਤੀ ਗਈ ਹੈ।
2. ਹਿੱਤਧਾਰਕਾਂ ਤੋਂ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਆਖਰੀ ਮਿਤੀ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ ਅਤੇ ਟੀਪੀਡੀਡੀਐਲ ਦੇ ਲਈ 7 ਅਪ੍ਰੈਲ, 2015 ਅਤੇ ਐਨਡੀਐਮਸੀ, ਆਈਪੀਜੀਸੀਐਲ, ਪੀਪੀਜੀਐਲ ਅਤੇ ਡੀਪੀਐਲ ਦੇ ਲਈ 10 ਅਪ੍ਰੈਲ, 2015 ਨਿਰਧਾਰਤ ਕੀਤੀ ਗਈ ਸੀ।
3. ਕਮਿਸ਼ਨ ਨੇ ਹਿੱਤਧਾਰਕਾਂ ਤੋਂ ਮਿਲੀਆਂ ਵੱਖ-ਵੱਖ ਅਪੀਲਾਂ/ਬਿਨੈ ਕਰਨ ਦੇ ਆਧਾਰ 'ਤੇ ਹਿੱਤਧਾਰਕਾਂ ਤੋਂ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਆਖਰੀ ਮਿਤੀ ਨੂੰ 17 ਅਪ੍ਰੈਲ, 2015 ਨੂੰ ਸ਼ਾਮ 05.00 ਵਜੇ ਤੱਕ ਵਧਾਉਣ ਦਾ ਫੈਸਲਾ ਲਿਆ ਹੈ।
4. ਲਾਇਸੈਂਸਧਾਰਕਾਂ ਦੁਆਰਾ ਪੇਸ਼ ਪਟੀਸ਼ਨਾਂ ਅਤੇ ਪਟੀਸ਼ਨਾਂ ਦੀਆਂ ਮੁੱਖ ਵਿਸ਼ੇਸ਼ਤਾਵਾਂ ਦਾ ਕਾਰਜਕਾਰੀ ਸਾਰੰਸ਼, ਕਮਿਸ਼ਨ ਦੀ ਵੈਬਸਾਈਟ ਭਾਵ www.derc.gov.in ਤੇ ਡਾਊਨਲੋਡ ਕੀਤਾ ਜਾ ਸਕਦਾ। ਪਟੀਸ਼ਨਾਂ ਦੇ ਉਤਾਰੇ ਨਿਰੀਖਣ/ਦੇਖਣ ਦੇ ਲਈ ਕਮਿਸ਼ਨ ਦੇ ਦਫ਼ਤਰ ਵਿਚ ਵੀ ਉਪਲਬਧ ਹਨ।

DIP/0025/15-16

ਸਕੱਤਰ
ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ

Milap (Urdu) dated 07th April, 2015

دلی الیکٹریسیٹی ریگولیٹری کمیشن
 وی بی ایک بھون، سی۔ بلاک، شیوا لک، بالویہ نگر نئی دہلی۔ 110017
 ویب سائٹ: www.derc.gov.in ٹیلی فون: 26673606

اطلاع عام


مالی سال 2015-16 کے لئے فیرف سے متعلق پیشینوں پر اعتراض مرد عمل کو وصول کرنے کی آخری تاریخ بڑھا کر 17 اپریل، 2015 کر دی گئی ہے۔

1. ڈسٹریبیوٹن لائسنس ہولڈروں یعنی بی ایس ای ایس راجدھانی پاور لیمنڈ (بی آر پی ایل)، بی ایس ای ایس یمنپور لیمنڈ (بی وی پی ایل)، ٹاٹا پاور وی ڈسٹریبیوٹن لیمنڈ (ٹی ڈی ڈی ایل) اور نئی دہلی میونسپل کونسل (این ڈی ایم سی) کے ذریعہ مالی سال 2013-14 کے اخراجات کی ٹرو۔ اپ اور مالی سال 2015-16 کیلئے کل ریونیو ضرورت اور فیرف کا تعین کرنے اور جزیں لائسنس ہولڈروں یعنی اندر پرستھ پاور جزیں لیمنڈ (آئی پی جی سی ایل) اور پرمتی پاور جزیں کارپوریشن لیمنڈ (پی پی جی ایل) اور ٹرانس مشن لائسنس ہولڈر یعنی دی ٹرانسکو لیمنڈ (ڈی ٹی ایل) کے ذریعہ مالی سال 2012-13 سے 2013-14 کے اخراجات کی ٹرو۔ اپ اور مالی سال 2015-16 کیلئے کل ریونیو ضرورت اور فیرف کا تعین کرنے کی پیشین دہی الیکٹریسیٹی ریگولیٹری کمیشن کے سامنے پیش کی گئی ہے۔
2. سٹیک ہولڈروں سے اعتراضات زرد عمل وصول کرنے کی آخری تاریخ بی آر پی ایل، بی وی پی ایل اور ٹی ڈی ڈی ایل کیلئے 7 اپریل 2015 اور این ڈی ایم سی، آئی پی جی سی ایل، پی پی جی ایل اور ڈی ٹی ایل کیلئے 10 اپریل 2015 طے کی گئی تھی۔
3. کمیشن نے سٹیک ہولڈروں سے موصول درخواستوں پر گزارشوں کی بنیاد پر سٹیک ہولڈروں سے اعتراض مرد عمل وصول کرنے کی آخری تاریخ کو 17 اپریل 2015 کو شام 05.00 بجے تک بڑھانے کا فیصلہ لیا ہے۔
4. لائسنس ہولڈروں کے ذریعہ پیش پیشینوں اور پیشینوں کی اہم خصوصیات کا اختصار، کمیشن کی ویب سائٹ یعنی www.derc.gov.in سے ڈاؤن لوڈ کئے جاسکتے ہیں۔ پیشینوں کی کاپیاں مطالعہ مرد عملنے کیلئے کمیشن کی ویب سائٹ کے دفتر میں بھی دستیاب ہے۔

سکریٹری
 دلی الیکٹریسیٹی ریگولیٹری کمیشن

DIP/0025/15-16

Amar Ujala (Hindi) dated 07th April, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवतलाक, मालवीय नगर, नई दिल्ली-110017
वेबसाइट: www.derc.gov.in, टेलीफोन: 26673606

सार्वजनिक सूचना

वित्त वर्ष 2015-16 के लिए टैरिफ संबंधी याचिकाओं पर आपत्तियाँ/टिप्पणियों को प्राप्त करने की अंतिम तारीख बढ़ा कर 17 अप्रैल, 2015 कर दी गई है।

1. वितरण लाइसेंसधारकों यथा बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) और नई दिल्ली नगर पालिका परिषद (एनडीएमसी) द्वारा वित्त वर्ष 2013-14 के व्ययों के सत्यापन और वित्त वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता और टैरिफ का निर्धारण करने और जनरेशन लाइसेंसधारक यथा इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड (आईपीजीसीएल) और प्रगति पावर जनरेशन कारपोरेशन लिमिटेड (पीपीजीएल) तथा ट्रांसमिशन लाइसेंसधारक यथा दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा वित्त वर्ष 2012-13 से 2013-14 के व्ययों के सत्यापन और वित्त वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता और टैरिफ का निर्धारण करने की याचिका दिल्ली विद्युत विनियामक आयोग के समक्ष प्रस्तुत की गई है।
2. हितधारकों से आपत्तियाँ/टिप्पणियाँ प्राप्त करने की अंतिम तारीख बीआरपीएल, बीवाईपीएल और टीपीडीडीएल के लिए 7 अप्रैल, 2015 और एनडीएमसी, आईपीजीसीएल, पीपीजीएल और डीटीएल के लिए 10 अप्रैल, 2015 निर्धारित की गई थी।
3. आयोग ने हितधारकों से मिले विभिन्न अनुरोधों/प्रतिवेदन करने के आधार पर हितधारकों से आपत्तियाँ/टिप्पणियाँ प्राप्त करने की अंतिम तारीख को 17 अप्रैल, 2015 को शाम 05.00 बजे तक बढ़ाने का निर्णय लिया है।
4. लाइसेंसधारकों द्वारा प्रस्तुत याचिकाओं और याचिकाओं की मुख्य विशेषताओं का कार्यकारी सारांश, आयोग की वेबसाइट अर्थात् www.derc.gov.in से डाउनलोड किए जा सकते हैं। याचिकाओं की प्रतियाँ निरीक्षण/देखने के लिए आयोग के कार्यालय में भी उपलब्ध हैं।

DIP/0025/15-16

सचिव
दिल्ली विद्युत विनियामक आयोग

Times of India dated 18th April, 2015**DELHI ELECTRICITY REGULATORY COMMISSION**

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017.

Website: www.derc.gov.in, Telefax: 26673608**PUBLIC NOTICE**

1. **LAST DATE FOR RECEIPT OF OBJECTIONS/COMMENTS ON TARIFF PETITIONS FOR FY 2015-16 EXTENDED TO 24/04/2015.**
2. **COMMENTS/SUGGESTIONS ON PROPOSED AT&C LOSS TARGETS FOR FY 2015-16 ALSO INVITED UPTO 24/04/2015.**

1. Petitions have been filed for True up of expenses for FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Distribution Licensees, viz. BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL) and New Delhi Municipal Council (NDMC) and True Up of expenses for FY 2012-13 to FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Generation Licensees, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Licensee, viz., Delhi Transco Limited (DTL) before the Delhi Electricity Regulatory Commission.
2. The Commission had extended the applicability of MYT Regulations for FY 2015-16 vide order dated 22.10.2014. Accordingly, AT&C loss targets for FY 2015-16 for the distribution licensees also need to be fixed in the Tariff Order for FY 2015-16. The Commission intends to fix the AT&C loss target for FY 2015-16 by reducing the AT&C loss target by 0.83%, 1.16%, 0.5% and 0.25% from AT&C loss target for FY 2014-15 for BRPL, BYPL, TPDDL and NDMC respectively as per the trajectory approved in MYT Order dated 13.07.2012. The target for FY 2015-16 derived as per the said trajectory is 11.67%, 13.34%, 11.00% and 9.60% for BRPL, BYPL, TPDDL and NDMC respectively.
3. The last date for receipt of objections/comments from Stakeholders on the petitions of BRPL, BYPL, TPDDL, NDMC, IPGCL, PPCL and DTL was 17/04/2015.
4. The Commission has decided to extend the last date for receipt of objections/comments from Stakeholders to 24/04/2015 upto 5:00 PM due to various requests/representations received from the Stakeholders. Objections/comments on the proposed AT&C loss targets may also be filed by 24/04/2015 upto 5:00 PM.
5. The petitions filed by the licensees and Executive Summary on the salient features of Petitions can be downloaded from the website of the Commission i.e. www.derc.gov.in. Hard copies of the petitions can be obtained from the respective Petitioner's Head offices on any working day between 11:00 AM to 4:00 PM upto 24/04/2015.


Secretary

DIP/0101/2015-16

HT-18.04.15

Delhi Electricity Regulatory Commission

Hindustan Times dated 18th April, 2015



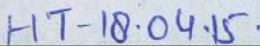
DELHI ELECTRICITY REGULATORY COMMISSION
 Vinayam Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017.
 Website: www.derc.gov.in, Telefax: 26673608

PUBLIC NOTICE

1. **LAST DATE FOR RECEIPT OF OBJECTIONS/COMMENTS ON TARIFF PETITIONS FOR FY 2015-16 EXTENDED TO 24/04/2015.**
2. **COMMENTS/SUGGESTIONS ON PROPOSED AT&C LOSS TARGETS FOR FY 2015-16 ALSO INVITED UPTO 24/04/2015.**


1. Petitions have been filed for True up of expenses for FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Distribution Licensees, viz. BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL) and New Delhi Municipal Council (NDMC) and True Up of expenses for FY 2012-13 to FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Generation Licensees, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Licensee, viz., Delhi Transco Limited (DTL) before the Delhi Electricity Regulatory Commission.
2. The Commission had extended the applicability of MYT Regulations for FY 2015-16 vide order dated 22.10.2014. Accordingly, AT&C loss targets for FY 2015-16 for the distribution licensees also need to be fixed in the Tariff Order for FY 2015-16. The Commission intends to fix the AT&C loss target for FY 2015-16 by reducing the AT&C loss target by 0.83%, 1.16%, 0.5% and 0.25% from AT&C loss target for FY 2014-15 for BRPL, BYPL, TPDDL and NDMC respectively as per the trajectory approved in MYT Order dated 13.07.2012. The target for FY 2015-16 derived as per the said trajectory is 11.67%, 13.34%, 11.00% and 9.60% for BRPL, BYPL, TPDDL and NDMC respectively.
3. The last date for receipt of objections/comments from Stakeholders on the petitions of BRPL, BYPL, TPDDL, NDMC, IPGCL, PPCL and DTL was 17/04/2015.
4. The Commission has decided to extend the last date for receipt of objections/comments from Stakeholders to 24/04/2015 upto 5:00 PM due to various requests/representations received from the Stakeholders. Objections/comments on the proposed AT&C loss targets may also be filed by 24/04/2015 upto 5:00 PM.
5. The petitions filed by the licensees and Executive Summary on the salient features of Petitions can be downloaded from the website of the Commission i.e. www.derc.gov.in. Hard copies of the petitions can be obtained from the respective Petitioner's Head offices on any working day between 11:00 AM to 4:00 PM upto 24/04/2015.

DIP/0101/2015-16



Secretary
Delhi Electricity Regulatory Commission

Hindustan (Hindi) dated 18th April, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालिफ, मालवीय नगर, नई दिल्ली-110 017
वेबसाइट: www.derc.gov.in, टेलीफोन : 26673608

सार्वजनिक सूचना

1. वित्त-वर्ष 2015-16 के लिए शुल्क आवेदनों पर अपतियां / टिप्पणियां प्राप्त करने की अंतिम तिथि 24/04/2015 तक बढ़ाई गई।
2. वित्त-वर्ष 2015-16 के लिए प्रस्तावित एटीएण्डसी लॉस टारगेट्स पर टिप्पणियां / सुझाव 24/04/2015 तक भी आमंत्रित।

1. वित्त-वर्ष 2013-14 के व्यय के टू-अप हेतु तथा वित्त-वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता तथा शुल्क हेतु वितरण लाइसेंसधारियों यानी बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) तथा नई दिल्ली नगर निगम (एनडीएमसी) और वित्त-वर्ष 2012-13 से वित्त-वर्ष 2013-14 तक के व्यय का टू अप तथा वित्त-वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता एवं शुल्क हेतु उत्पादन लाइसेंसधारियों यानी इन्द्रप्रस्थ पावर जेनरेशन कंपनी लिमिटेड (आईपीजीसीएल) और प्रगती पावर कॉर्पोरेशन लिमिटेड (पीपीसीएल) तथा वितरण लाइसेंसधारी यानी दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा दिल्ली विद्युत नियामक आयोग के समक्ष याचिका दायर की गई है।
2. आयोग ने वित्त-वर्ष 2015-16 के लिए एमवाईटी विनियमनों की अनुप्रयोज्यता को दिनांक 22.10.2014 का आदेशानुसार बढ़ाया था। इस अनुरूप, वित्त-वर्ष 2015-16 के लिए वितरण लाइसेंसधारियों के एटीएण्डसी लॉस टारगेट्स (नुकसान लक्ष्य) को भी वित्त-वर्ष 2015-16 के टैरिफ ऑर्डर में निर्धारित करने की आवश्यकता है। आयोग चाहता है कि वित्त-वर्ष 2015-16 के लिए एटीएण्डसी लॉस टारगेट्स को इस प्रकार निर्धारित किया जाए कि 13.07.2012 के एमवाईटी आदेश में स्वीकृत प्रावधान के अनुसार बीआरपीएल, बीवायपीएल, टीपीडीडीएल और एमडीएमसी के लिए वित्त-वर्ष 2014-15 हेतु एटी-सी लॉस टारगेट्स (नुकसान लक्ष्य) इस क्रमशः 0.83%, 1.16%, 0.5% और 0.25% कम निर्धारित किया जाए। उक्त प्रावधान के अनुसार वित्त-वर्ष 2015-16 में बीआरपीएल, बीवायपीएल, टीपीडीडीएल और एमडीएमसी के लिए लक्ष्य क्रमशः 11.67%, 13.34%, 11.00% और 9.60% है।
3. बीआरपीएल, बीवायपीएल, टीपीडीडीएल, एनडीएमसी, आईपीजीसीएल, पीपीसीएल और डीटीएल की याचिकाओं पर हितधारकों की ओर से आपत्ति / टिप्पणी प्राप्त करने की अंतिम तिथि 17/04/2015 थी।
4. हितधारकों की ओर से कई अनुरोध / प्रतिनिधि भेजे जाने के बाद आयोग ने हितधारकों की ओर से आपत्ति / टिप्पणी प्राप्त करने की अंतिम तिथि को 24/04/2015 के संध्या 5 बजे तक बढ़ा दी गई है। प्रस्तावित एटीएण्डसी लॉस टारगेट्स पर आपत्ति / टिप्पणी 24/04/2015 के संध्या 5 बजे तक दर्ज कराई जा सकती है।
5. लाइसेंस धारियों द्वारा दायर की गई याचिकाएं और याचिकाओं की मुख्य विशेषताओं पर कार्यकारी सारांश (एक्जीक्यूटिव समरी) आयोग की वेबसाइट www.derc.gov.in से डाउनलोड किया जा सकता है। याचिकाओं की लिखित प्रतियां (हार्ड कॉपी) संबंधित याचिकाकर्ता के मुख्यालयों से किसी भी कार्य दिवस में दिन के 11:00 बजे से 4:00 बजे के बीच दिनांक 24/04/2015 तक प्राप्त की जा सकती हैं।

DIP/0101/2015-16
दिल्ली विद्युत नियामक आयोग

Daily Educator, New Delhi (Punjabi) dated 18th April, 2015

دہلی الیکٹری سٹی ریگولیشن کمیشن
 ونیٹک بمون، سی۔ بلاک، شیوالک، مالویہ نگر، نئی دہلی۔ 110017
 فیکس: 26673608 میل: secyderc@nfc.in

عوامی سنوائی کیلئے نوٹس

موضوع: بی ایس ای ایس راجدھانی پاور لمیٹڈ (بی آر پی ایل)، بی ایس ای ایس بینا پاور لمیٹڈ (بی وائی پی ایل)، ٹاٹا پاور دہلی ڈسٹری بیوشن لمیٹڈ (ٹی پی ڈی ڈی ایل)، نئی دہلی میونسپل کونسل (این ڈی ایم سی) کے ذریعے دائر اپیل مالی سال 2015-16 کے لئے گراس ریوینیو یوٹیلٹیز منٹ (اے آر آر) اور ٹیرف، مالی سال 2014-15 کیلئے سالانہ پرفارمنس ریویو (اے پی آر) اور مالی سال 2013-14 کے خرچوں کی تصدیق اور دہلی ٹرانسکو لمیٹڈ (ڈی ٹی ایل)، اندر پرستھ جزییشن کمپنی لمیٹڈ (آئی پی جی سی ایل) اور پرگتی پاور کارپوریشن (پی پی سی ایل) کے لئے مالی سال 2012-13 اور 2013-14 کیلئے اے آر آر کی تصدیق اور مالی سال 2015-16 کے ٹیرف کے لئے۔

1. دہلی کے ڈسٹری بیوشن لائسنسز یعنی بی آر پی ایل، بی وائی پی ایل، ٹی پی ڈی ڈی ایل، این ڈی ایم سی نے مالی سال 2013-14 کے لئے خرچوں کی تصدیق، مالی سال 2014-15 کی سالانہ پرفارمنس ریویو (اے پی آر) اور مالی سال 2015-16 کے لئے گراس ریوینیو یوٹیلٹیز منٹ (اے آر آر) اور ٹیرف کے لئے اپنی اپیل دائر کی ہیں۔

2. ڈی ٹی ایل، آئی پی جی سی ایل، پی پی سی ایل نے مالی سال 2012-13 اور مالی سال 2013-14 کے لئے اے آر آر کی تصدیق اور مالی سال 2015-16 کے لئے گراس ریوینیو یوٹیلٹیز منٹ اور ٹیرف کے لئے اپنی اپیل دائر کی ہیں۔

3. اسٹیک ہولڈرز سے اعتراضات رائے حاصل کرنے کی آخری تاریخ 27-05-2015 کی جسے 06-06-2015 تک بڑھا دیا گیا تھا۔

4. کمیشن اوپر درج ٹیرف اپیلوں پر سبھی اسٹیک ہولڈروں/صارفین زمروں کے لئے، ان کے سمیت جو پہلے ہی اپنی رائے اعتراض دے چکے ہیں ذیل میں دیئے گئے پروگرام کے مطابق سیری فورٹ آڈیو ریم۔ 11، گیٹ نمبر۔ 5، اگست کرائی مارگ، نئی دہلی۔ 110049 میں عوامی سنوائی منعقد کریگا۔

تاریخ	وقت	یوٹی لیز
04-08-2015	صبح 10:30 بجے سے دوپہر 1:00 بجے تک	بی آر پی ایل، بی وائی پی ایل، ٹی پی ڈی ڈی ایل، این ڈی ایم سی
05-08-2015	صبح 10:30 بجے سے دوپہر 1:00 بجے تک	ڈی ٹی ایل، آئی پی جی سی ایل، پی پی سی ایل

5. اسٹیک ہولڈرز کو ڈسٹری بیوشن کمپنیوں یعنی بی آر پی ایل، بی وائی پی ایل، ٹی پی ڈی ڈی ایل، این ڈی ایم سی کے ذریعے کئے گئے دعووں کو سمجھنے کے لئے گراس ریوینیو یوٹیلٹیز منٹ (اے آر آر) اور ٹیرف مالی سال 2015-16 کے لئے اپیل کنندگان کے دعووں کے اسسٹ کے تذکرہ کرتے ہوئے ہر دسکام کے لئے ایک مفصل اختصاری شیٹ تیار کی گئی ہے اور ڈی ای آر سی ویب سائٹ www.derc.gov.in پر اپ لوڈ کی گئی ہے۔ اسے عوامی سنوائی میں کوئی بھٹا اور رائے دینے کے لئے استعمال میں لایا جاسکتا ہے۔ اس اختصاری شیٹوں پر کسی بھی وضاحت کے لئے اسٹیک ہولڈرز کمیشن کے دفتر میں درج ذیل افسران سے 3 اگست، 2015 تک ہر کام کے دن سہ پہر 3:00 بجے سے شام 5:00 بجے کے درمیان رابطہ کر سکتے ہیں۔

(i) شری پرشانت کمار، جوائنٹ ڈائریکٹر (ٹیرف - فائننس) فون: 26680433
 (ii) شری امت شرما، جوائنٹ ڈائریکٹر (ٹیرف - انجینئرنگ) فون: 26673601
 (iii) شری تجے کمار شرما، جوائنٹ ڈائریکٹر (بی ایس اینڈ ای) فون: 26680734

6. مذکورہ اختصار آخری ہے اور ٹیرف آرڈر کو قطعی شکل دینے کے لئے اسٹیک ہولڈرز کے نظریات کو جاننے کے لئے جانکاری میں اضافے کے مقصد کے لئے ہیں۔

7. سبھی اسٹیک ہولڈرز/صارفین کی سنوائی پہلے آؤ پہلے پاؤ بنیاد پر ہوگی۔ برائے مہربانی اپنے ساتھ اپنا فوٹوشاپ کارڈ لے کر آئیں۔

سیکرٹری
 دہلی الیکٹری سٹی ریگولیشن کمیشن

DIP/0784/15-16

Milap (Urdu) dated 07th April, 2015

دلی الیکٹری سٹی ریگولیٹری کمیشن
 وینی یامک بھون، سی۔ بلاک، شیوالک، مالویہ نگر، نئی دہلی۔ 110017
 ویب سائٹ: www.derc.gov.in، ٹیلی فیکس: 26673608

اطلاع عام

1. مالی سال 2015-16 کیلئے ٹیرف پینشنوں پر اعتراضات / رد عمل وصول کرنے کی آخری تاریخ کو 24/04/2015 تک بڑھا دیا گیا ہے۔

2. مالی سال 2015-16 کیلئے مجوزہ ایف ڈی اینڈ سی لاس ٹارگیٹوں پر اعتراضات / مشورے بھی 24/04/2015 تک طلب کئے جاتے ہیں۔

1. ڈسٹریبیوٹن لائسنس یعنی ای ایس ایس راجدھانی پاور لمیٹڈ (بی آر پی ایل)، بی ایس ای ایس یو پاور لمیٹڈ (بی وائی پی ایل)، ٹاٹا پاور دلی ڈسٹریبیوٹن لمیٹڈ (ٹی پی ڈی ڈی ایل) اور نئی دہلی میٹروپولیٹن کونسل (این ڈی ایم سی) کے ذریعہ مالی سال 2013-14 کے اخراجات کے ٹرو-آپ اور مالی سال 2015-16 کیلئے ایگریگٹ ریونیوریکوآرمنٹ اور ٹیرف کیلئے اور جزییشن لائسنس، یعنی انڈر پرتھ پاور جزییشن کمیٹی لمیٹڈ (آئی پی جی سی ایل)، اور پرتھ پاور کارپوریشن لمیٹڈ (پی پی سی ایل) اور ٹرانس میشن لائسنس، یعنی دلی ٹرانسکو لمیٹڈ (ڈی ٹی ایل) کے ذریعہ مالی سال 2012-13 سے مالی سال 2013-14 تک کے اخراجات کے ٹروآپ اور مالی سال 2015-16 کیلئے ایگریگٹ ریونیوریکوآرمنٹ اور ٹیرف کے تعین کیلئے دلی الیکٹری سٹی ریگولیٹری کمیشن کے روپریٹیشنز داخل کی گئی ہیں۔

2. کمیشن نے مورخہ 22-10-2014 کے وائڈ آرڈر کے ذریعہ مالی سال 2015-16 کیلئے ایف ڈی اینڈ سی لاس ٹارگیٹوں کو بھی مالی سال 2015-16 کیلئے ٹیرف آرڈر میں طے کئے جانے کی ضرورت لائسنسز کیلئے مالی سال 2015-16 کے لئے ایف ڈی اینڈ سی لاس ٹارگیٹوں کو بھی مالی سال 2015-16 کیلئے ٹیرف آرڈر میں طے کئے جانے کی ضرورت ہے۔ کمیشن مورخہ 13-07-2012 کے ایف ڈی اینڈ سی لاس ٹارگیٹوں کو بھی مالی سال 2015-16 کیلئے ٹیرف آرڈر میں طے کئے جانے کی ضرورت ہے۔

3. کمیشن نے مالی سال 2014-15 کیلئے ایف ڈی اینڈ سی لاس ٹارگیٹ سے بالترتیب 0.83%، 1.16%، 0.5% اور 0.25% تک ایف ڈی اینڈ سی لاس ٹارگیٹ گھٹا کر مالی سال 2015-16 کیلئے ایف ڈی اینڈ سی لاس ٹارگیٹ کو طے کرنے ارادہ رکھتا ہے۔ مذکورہ ٹرینجکٹری کے مطابق مالی سال 2015-16 کیلئے اخذ کیا گیا ٹارگیٹ بی آر پی ایل، بی وائی پی ایل، پی پی ڈی ڈی ایل، اور این ڈی ایم سی کیلئے بالترتیب 11.67%، 13.34%، 11.00% اور 9.60% ہے۔

4. بی آر پی ایل، بی وائی پی ایل، پی پی ڈی ڈی ایل، این ڈی ایم سی، آئی پی جی سی ایل، پی پی سی ایل اور ڈی ٹی ایل کی پیشینوں پر سٹیک ہولڈروں سے اعتراضات رد عمل وصول کرنے کی آخری تاریخ 17/04/2015 تھی۔

5. کمیشن نے سٹیک ہولڈروں سے موصول مختلف درخواستوں پر نمائندگیوں کی وجہ سے سٹیک ہولڈروں سے اعتراضات رد عمل وصول کرنے کی آخری تاریخ کو 24/04/2015 کو شام 5.00 بجے تک بڑھانے کا فیصلہ کیا ہے۔

6. لائسنسیوں کے ذریعہ داخل کی گئی پیشینوں اور پینشنوں کی اہم خصوصیات پر ایگریگٹریٹری کو کمیشن کی ویب سائٹ یعنی www.derc.gov.in سے ڈاؤن لوڈ کیا جاسکتا ہے۔ پیشینوں کی ہارڈ کاپیاں متعلقہ پینشن دہندگان کے ہیڈ آفسوں سے کسی بھی کاروباری دن مورخہ 24/04/2015 تک صبح 11.00 بجے سے شام 4.00 بجے کے درمیان حاصل کی جاسکتی ہیں۔

سیکرٹری
 دلی الیکٹری سٹی ریگولیٹری کمیشن

Daily Milap 18.04.15 DIP/0101/2015-16

Amar Ujala (Hindi) dated 07th April, 2015

दिल्ली विद्युत विनियामक आयोग
 विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली-110 017
 वेबसाइट: www.derc.gov.in, टेलीफेक्स : 26673608

सार्वजनिक सूचना

- वित्त-वर्ष 2015-16 के लिए शुल्क आवेदनों पर अपत्तियां / टिप्पणियां प्राप्त करने की अंतिम तिथि 24/04/2015 तक बढ़ाई गई।
- वित्त-वर्ष 2015-16 के लिए प्रस्तावित एटीएण्डसी लॉस टारगेट्स पर टिप्पणियां / सुझाव 24/04/2015 तक भी आमंत्रित।

- वित्त-वर्ष 2013-14 के व्यय के दू-अप हेतु तथा वित्त-वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता तथा शुल्क हेतु वितरण लाइसेंसधारियों यानी बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) तथा नई दिल्ली नगर निगम (एनडीएमसी) और वित्त-वर्ष 2012-13 से वित्त-वर्ष 2013-14 तक के व्यय का दू अप तथा वित्त-वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता एवं शुल्क हेतु उत्पादन लाइसेंसधारियों यानी इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड (आईपीजीसीएल) और प्रगती पावर कॉर्पोरेशन लिमिटेड (पीपीसीएल) तथा वितरण लाइसेंसधारी यानी दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा दिल्ली विद्युत नियामक आयोग के समक्ष याचिका दायर की गई है।
- आयोग ने वित्त-वर्ष 2015-16 के लिए एमवाईटी विनियमनों की अनुप्रयोज्यता को दिनांक 22.10.2014 का आदेशानुसार बढ़ाया था। इस अनुरूप, वित्त-वर्ष 2015-16 के लिए वितरण लाइसेंसधारियों के एटीएण्डसी लॉस टारगेट्स (नुकसान लक्ष्य) को भी वित्त-वर्ष 2015-16 के टैरिफ ऑर्डर में निर्धारित करने की आवश्यकता है। आयोग चाहता है कि वित्त-वर्ष 2015-16 के लिए एटीएण्डसी लॉस टारगेट्स को इस प्रकार निर्धारित किया जाए कि 13.07.2012 के एमवाईटी आदेश में स्वीकृत प्रावधान के अनुसार बीआरपीएल, बीवायपीएल, टीपीडीडीएल और एमडीएमसी के लिए वित्त-वर्ष 2014-15 हेतु एटी-सी लॉस टारगेट्स (नुकसान लक्ष्य) इस क्रमशः 0.83%, 1.16%, 0.5% और 0.25% कम निर्धारित किया जाए। उक्त प्रावधान के अनुसार वित्त-वर्ष 2015-16 में बीआरपीएल, बीवायपीएल, टीपीडीडीएल और एमडीएमसी के लिए लक्ष्य क्रमशः 11.67%, 13.34%, 11.00% और 9.60% है।
- बीआरपीएल, बीवायपीएल, टीपीडीडीएल, एनडीएमसी, आईपीजीसीएल, पीपीसीएल और डीटीएल की याचिकाओं पर हितधारकों की ओर से आपत्ति / टिप्पणी प्राप्त करने की अंतिम तिथि 17/04/2015 थी।
- हितधारकों की ओर से कई अनुरोध / प्रतिनिधि भेजे जाने के बाद आयोग ने हितधारकों की ओर से आपत्ति / टिप्पणी प्राप्त करने की अंतिम तिथि को 24/04/2015 के संध्या 5 बजे तक बढ़ा दी गई है। प्रस्तावित एटीएण्डसी लॉस टारगेट्स पर आपत्ति / टिप्पणी 24/04/2015 के संध्या 5 बजे तक दर्ज कराई जा सकती है।
- लाइसेंस धारियों द्वारा दायर की गई याचिकाएं और याचिकाओं की मुख्य विशेषताओं पर कार्यकारी सारांश (एक्जीक्यूटिव समरी) आयोग की वेबसाइट www.derc.gov.in से डाउनलोड किया जा सकता है। याचिकाओं की लिखित प्रतियां (हार्ड कॉपी) संबंधित याचिकाकर्ता के मुख्यालयों से किसी भी कार्य दिवस में दिन के 11:00 बजे से 4:00 बजे के बीच दिनांक 24/04/2015 तक प्राप्त की जा सकती हैं।

सचिव
 DIP/0101/2015-16
 Amar Ujala 18.04.15, दिल्ली विद्युत नियामक आयोग

The Hindu (English) dated 23rd July, 2015



DELHI ELECTRICITY REGULATORY COMMISSION
 Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017
 Fax: 26673608 Email: secyderc@nic.in

NOTICE FOR PUBLIC HEARING

Subject: Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, Annual Performance Review (APR) of FY 2014-15 & True up of expenses for FY 2013-14 filed by BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL), New Delhi Municipal Council (NDMC) and True-up of ARR for FY 2012-13 and 2013-14 and Tariff for FY 2015-16 for Delhi Transco Ltd. (DTL), Indraprastha Power Generation Co. Ltd. (IPGCL) and Pragati Power Corporation Ltd. (PPCL)

- The Distribution Licensees of Delhi viz. BRPL, BYPL, TPDDL, NDMC have filed their petitions for True up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2015-16.
- DTL, IPGCL, PPCL have filed their petitions for True-up of ARR for FY 2012-13 and FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16.
- The last date for receipt of objections/comments from stakeholders was 27.05.2015, which was extended to 06.06.2015.
- The Commission shall conduct Public Hearing on the above mentioned Tariff Petitions for all stakeholders/consumer categories including those, who have already given their comments/objections, **at Siri Fort Auditorium-II, Gate No. 5, August Kranti Marg, New Delhi – 110049, as per schedule given below:**


Date	Time	Utilities
04.08.2015	10.30 AM to 1.00 P M 02.30 PM to 5.30 PM	BRPL, BYPL, TPDDL, NDMC
05.08.2015	10.30 AM to 1.00 PM	DTL, IPGCL, PPCL

- In order to enable stakeholders to appreciate the claims made by the Distribution Utilities i.e. BRPL, BYPL, TPDDL and NDMC in respect of Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, a detailed summary sheet for each DISCOM indicating the tentative evaluation of the claims of the Petitioners have been prepared and uploaded on DERC website www.derc.gov.in. These may be used for making any suggestions and comments in the Public Hearing. For any clarifications on these summary sheets, the stakeholders may approach the following officers in the Commission between 3.00 PM to 5.00 PM on all working days upto 3rd August, 2015.
 - Shri Prashant Kumar, Joint Director (Tariff-Finance) Phone : 26680433
 - Shri Amit Sharma, Joint Director (Tariff-Engg.) Phone: 26673601
 - Shri Sanjay Kumar Sharma, Joint Director (PS&E) Phone: 26680734
- The aforesaid summary is tentative and is meant only for the purpose of dissemination of information for eliciting the views of the stakeholders for finalizing the tariff orders.
- All the stakeholders/consumers will be heard on first come first serve basis. Please bring your photo I-card with you.

Secretary
Delhi Electricity Regulatory Commission

DIP/0784/15-16

The Pioneer (English) dated 23rd July, 2015



DELHI ELECTRICITY REGULATORY COMMISSION
 Vinayamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017
 Fax: 26673608 Email: secyderc@nic.in

NOTICE FOR PUBLIC HEARING

Subject: Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, Annual Performance Review (APR) of FY 2014-15 & True up of expenses for FY 2013-14 filed by BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL), New Delhi Municipal Council (NDMC) and True-up of ARR for FY 2012-13 and 2013-14 and Tariff for FY 2015-16 for Delhi Transco Ltd. (DTL), Indraprastha Power Generation Co. Ltd. (IPGCL) and Pragati Power Corporation Ltd. (PPCL)

- The Distribution Licensees of Delhi viz. BRPL, BYPL, TPDDL, NDMC have filed their petitions for True up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2015-16.
- DTL, IPGCL, PPCL have filed their petitions for True-up of ARR for FY 2012-13 and FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16.
- The last date for receipt of objections/comments from stakeholders was 27.05.2015, which was extended to 06.06.2015.
- The Commission shall conduct Public Hearing on the above mentioned Tariff Petitions for all stakeholders/consumer categories including those, who have already given their comments/objections, **at Siri Fort Auditorium-II, Gate No. 5, August Kranti Marg, New Delhi – 110049, as per schedule given below:**


Date	Time	Utilities
04.08.2015	10.30 AM to 1.00 PM 02.30 PM to 5.30 PM	BRPL, BYPL, TPDDL, NDMC
05.08.2015	10.30 AM to 1.00 PM	DTL, IPGCL, PPCL

- In order to enable stakeholders to appreciate the claims made by the Distribution Utilities i.e. BRPL, BYPL, TPDDL and NDMC in respect of Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, a detailed summary sheet for each DISCOM indicating the tentative evaluation of the claims of the Petitioners have been prepared and uploaded on DERC website www.derc.gov.in. These may be used for making any suggestions and comments in the Public Hearing. For any clarifications on these summary sheets, the stakeholders may approach the following officers in the Commission between 3.00 PM to 5.00 PM on all working days upto 3rd August, 2015.
 - Shri Prashant Kumar, Joint Director (Tariff-Finance) Phone : 26680433
 - Shri Amit Sharma, Joint Director (Tariff-Engg.) Phone: 26673601
 - Shri Sanjay Kumar Sharma, Joint Director (PS&E) Phone: 26680734
- The aforesaid summary is tentative and is meant only for the purpose of dissemination of information for eliciting the views of the stakeholders for finalizing the tariff orders.
- All the stakeholders/consumers will be heard on first come first serve basis. Please bring your photo I-card with you.

Secretary
Delhi Electricity Regulatory Commission

DIP/0784/15-16

Hindustan Times (English) dated 23rd July, 2015



DELHI ELECTRICITY REGULATORY COMMISSION
 Vinayam Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017
 Fax: 26673608 Email: secyderc@nic.in

NOTICE FOR PUBLIC HEARING

Subject: Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, Annual Performance Review (APR) of FY 2014-15 & True up of expenses for FY 2013-14 filed by BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL), New Delhi Municipal Council (NDMC) and True-up of ARR for FY 2012-13 and 2013-14 and Tariff for FY 2015-16 for Delhi Transco Ltd. (DTL), Indraprastha Power Generation Co. Ltd. (IPGCL) and Pragati Power Corporation Ltd. (PPCL)

1. The Distribution Licensees of Delhi viz. BRPL, BYPL, TPDDL, NDMC have filed their petitions for True up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2015-16.
2. DTL, IPGCL, PPCL have filed their petitions for True-up of ARR for FY 2012-13 and FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16.
3. The last date for receipt of objections/comments from stakeholders was 27.05.2015, which was extended to 06.06.2015.
4. The Commission shall conduct Public Hearing on the above mentioned Tariff Petitions for all stakeholders/consumer categories including those, who have already given their comments/objections, **at Siri Fort Auditorium-II, Gate No. 5, August Kranti Marg, New Delhi – 110049, as per schedule given below:**


Date	Time	Utilities
04.08.2015	10.30 AM to 1.00 PM 02.30 PM to 5.30 PM	BRPL, BYPL, TPDDL, NDMC
05.08.2015	10.30 AM to 1.00 PM	DTL, IPGCL, PPCL

5. In order to enable stakeholders to appreciate the claims made by the Distribution Utilities i.e. BRPL, BYPL, TPDDL and NDMC in respect of Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, a detailed summary sheet for each DISCOM indicating the tentative evaluation of the claims of the Petitioners have been prepared and uploaded on DERC website www.derc.gov.in. These may be used for making any suggestions and comments in the Public Hearing. For any clarifications on these summary sheets, the stakeholders may approach the following officers in the Commission between 3.00 PM to 5.00 PM on all working days upto 3rd August, 2015.
 - i) Shri Prashant Kumar, Joint Director (Tariff-Finance) Phone : 26680433
 - ii) Shri Amit Sharma, Joint Director (Tariff-Engg.) Phone: 26673601
 - iii) Shri Sanjay Kumar Sharma, Joint Director (PS&E) Phone: 26680734
6. The aforesaid summary is tentative and is meant only for the purpose of dissemination of information for eliciting the views of the stakeholders for finalizing the tariff orders.
7. All the stakeholders/consumers will be heard on first come first serve basis. Please bring your photo I-card with you.

Secretary
Delhi Electricity Regulatory Commission

DIP/0784/15-16

Navbharath Times (Hindi) dated 23rd July, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली -110 017
फैक्स: 26673608 मेल: secyderc@nic.in

N.D. 23.7.2015

सार्वजनिक सुनवाई हेतु सूचना

विषय: बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमि. (बीवाईपीएम), टाटा पावर दिल्ली डिस्ट्रिब्यूशन लिमि. (टीपीडीडीएल), नई दिल्ली नगर पालिका परिषद (एनडीएमसी) के द्वारा दायर याचिका वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता (एआरआर) और टैरिफ, वित्तीय वर्ष 2014-15 के लिये वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2013-14 के खर्चों का सत्यापन तथा दिल्ली ट्रान्सको लिमि. (डीटीएल), इंद्रप्रस्थ पावर जनरेशन कं. लिमि. (आईपीजीसीएल) और प्रगति पावर कार्पोरेशन लिमि. (पीपीसीएल) के लिये वित्तीय वर्ष 2012-13 तथा 2013-14 के लिये एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के टैरिफ के लिए।

1. दिल्ली के वितरण लाइसेंसीज अर्थात् बीआरपीएल, बीवाईपीएल, टीपीडीडीएल, एनडीएमसी ने वित्तीय वर्ष 2013-14 के लिये खर्चों के सत्यापन, वित्तीय वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता (एआरआर) तथा टैरिफ के लिये अपनी याचिकाएं दायर की हैं।
2. डीटीएल, आईपीजीसीएल, पीपीसीएल ने वित्तीय वर्ष 2012-13 और वित्तीय वर्ष 2013-14 के लिये एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता तथा टैरिफ के लिये अपनी याचिकाएं दायर की हैं।
3. स्टैकहोल्डर्स से आपत्तियां/टिप्पणियां प्राप्त करने की अंतिम तिथि 27.05.2015 थी जिसे 06.06.2015 तक बढ़ा दिया गया था।
4. आयोग ऊपर वर्णित टैरिफ याचिकाओं पर सभी स्टैकहोल्डर्स/उपभोक्ता श्रेणियों के लिये, उनके सहित जो पहले ही अपनी टिप्पणियां/आपत्तियां दे चुके हैं, नीचे दिये गये कार्यक्रम अनुसार सिरी फोर्ट ऑडिटोरियम-II, गेट नं. 5, अगस्त क्रांति मार्ग, नई दिल्ली-110049 में सार्वजनिक सुनवाई आयोजित करेगा:


तिथि	समय	यूटिलिटीज
04.08.2015	प्रातः 10:30 बजे से अपराह्न 1:00 बजे तक अपराह्न 02.30 बजे से सायं 5:30 बजे तक	बीआरपीएल, बीवाईपीएल, टीपीडीडीएल, एनडीएमसी
05.08.2015	प्रातः 10:30 बजे से अपराह्न 1:00 बजे तक	डीटीएल, आईपीजीसीएल, पीपीसीएल

5. स्टैकहोल्डर्स को वितरण कंपनियों अर्थात् बीआरपीएल, बीवाईपीएल, टीपीडीडीएल और एनडीएमसी द्वारा किये गये दावों को समझने में सहायता के लिये सकल राजस्व आवश्यकता (एआरआर) और टैरिफ वित्तीय वर्ष 2015-16 के लिये याचिकाकर्ताओं के दावों के मूल्यांकन का उल्लेख करते हुए प्रत्येक डिस्कॉम के लिये एक विस्तृत सारांश शीट तैयार की गई है और डीईआरसी वेबसाइट www.derc.gov.in पर अपलोड की गई है। इसे सार्वजनिक सुनवाई में कोई सुझाव और टिप्पणी करने के लिये प्रयोग में लाया जा सकता है। इन सारांश शीटों पर किसी भी स्पष्टीकरण के लिये स्टैकहोल्डर्स आयोग के कार्यालय में निम्नलिखित अधिकारियों से 3 अगस्त, 2015 तक सभी कार्य दिवसों में अपराह्न 3:00 बजे से अपराह्न 5:00 बजे के बीच संपर्क कर सकते हैं।
 - i) श्री प्रशांत कुमार, संयुक्त निदेशक (टैरिफ-फाइनेंस) फोन: 26680433
 - ii) श्री अमित शर्मा, संयुक्त निदेशक (टैरिफ-इंजी.) फोन: 26673601
 - iii) श्री संजय कुमार शर्मा, संयुक्त निदेशक (पीएसएंडई) फोन: 26680734
6. उपरोक्त सारांश अनंतिम है और टैरिफ आदेश को अंतिम रूप देने के लिये स्टैकहोल्डर्स के दृष्टिकोणों को जानने के लिये सूचना के विस्तार के उद्देश्य के लिये है।
7. सभी स्टैकहोल्डर्स/उपभोक्ताओं की सुनवाई पहले आओ पहले पाओ आधार पर होगी। कृपया अपने साथ अपना फोटो पहचान पत्र लेकर आयें।

सचिव
दिल्ली विद्युत विनियामक आयोग

DIP/0784/15-16

Dainik Jagaran (Hindi) dated 23rd July, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली -110 017
फैक्स: 26673608 मेल: secyderc@nic.in

सार्वजनिक सुनवाई हेतु सूचना

विषय: बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमि. (बीवाईपीएम), टाटा पावर दिल्ली डिस्ट्रिब्यूशन लिमि.(टीपीडीडीएल), नई दिल्ली नगर पालिका परिषद (एनडीएमसी) के द्वारा दायर याचिका वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता (एआरआर) और टैरिफ, वित्तीय वर्ष 2014-15 के लिये वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2013-14 के खर्चों का सत्यापन तथा दिल्ली ट्रान्सको लिमि. (डीटीएल), इंदरप्रस्थ पावर जनरेशन कं. लिमि. (आईपीजीसीएल) और प्रगति पावर कार्पोरेशन लिमि. (पीपीसीएल) के लिये वित्तीय वर्ष 2012-13 तथा 2013-14 के लिये एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के टैरिफ के लिए।

1. दिल्ली के वितरण लाइसेंसीज अर्थात बीआरपीएल, बीवाईपीएल, टीपीडीडीएल, एनडीएमसी ने वित्तीय वर्ष 2013-14 के लिये खर्चों के सत्यापन, वित्तीय वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता (एआरआर) तथा टैरिफ के लिये अपनी याचिकाएं दायर की हैं।
2. डीटीएल, आईपीजीसीएल, पीपीसीएल ने वित्तीय वर्ष 2012-13 और वित्तीय वर्ष 2013-14 के लिये एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता तथा टैरिफ के लिये अपनी याचिकाएं दायर की हैं।
3. स्टैकहोल्डर्स से आपत्तियां/टिप्पणियां प्राप्त करने की अंतिम तिथि 27.05.2015 थी जिसे 06.06.2015 तक बढ़ा दिया गया था।
4. आयोग ऊपर वर्णित टैरिफ याचिकाओं पर सभी स्टैकहोल्डर्स/उपभोक्ता श्रेणियों के लिये, उनके सहित जो पहले ही अपनी टिप्पणियां/आपत्तियां दे चुके हैं, नीचे दिये गये कार्यक्रम अनुसार सिरि फोर्ट ऑडिटोरियम-II, गेट नं. 5, अगस्त क्रांति मार्ग, नई दिल्ली-110049 में सार्वजनिक सुनवाई आयोजित करेगा:

तिथि	समय	यूटिलिटीज
04.08.2015	प्रातः 10:30 बजे से अपरान्ह 1:00 बजे तक अपरान्ह 02.30 बजे से सायं 5:30 बजे तक	बीआरपीएल, बीवाईपीएल, टीपीडीडीएल, एनडीएमसी
05.08.2015	प्रातः 10:30 बजे से अपरान्ह 1:00 बजे तक	डीटीएल, आईपीजीसीएल, पीपीसीएल

5. स्टैकहोल्डर्स को वितरण कंपनियों अर्थात बीआरपीएल, बीवाईपीएल, टीपीडीडीएल और एनडीएमसी द्वारा किये गये दावों को समझने में सहायता के लिये सकल राजस्व आवश्यकता (एआरआर) और टैरिफ वित्तीय वर्ष 2015-16 के लिये याचिकाकर्ताओं के दावों के मूल्यांकन का उल्लेख करते हुए प्रत्येक डिस्कॉम के लिये एक विस्तृत सारांश शीट तैयार की गई है और डीआईआरसी वेबसाइट www.derc.gov.in पर अपलोड की गई है। इसे सार्वजनिक सुनवाई में कोई सुझाव और टिप्पणी करने के लिये प्रयोग में लाया जा सकता है। इन सारांश शीटों पर किसी भी स्पष्टीकरण के लिये स्टैकहोल्डर्स आयोग के कार्यालय में निम्नलिखित अधिकारियों से 3 अगस्त, 2015 तक सभी कार्य दिवसों में अपरान्ह 3:00 बजे से अपरान्ह 5:00 बजे के बीच संपर्क कर सकते हैं।
 - i) श्री प्रशांत कुमार, संयुक्त निदेशक (टैरिफ-फाइनेंस) फोन: 26680433
 - ii) श्री अमित शर्मा, संयुक्त निदेशक (टैरिफ-इंजी.) फोन: 26673601
 - iii) श्री संजय कुमार शर्मा, संयुक्त निदेशक (पीएसएंडई) फोन: 26680734
6. उपरोक्त सारांश अनंतिम है और टैरिफ आदेश को अंतिम रूप देने के लिये स्टैकहोल्डर्स के दृष्टिकोणों को जानने के लिये सूचना के विस्तार के उद्देश्य के लिये है।
7. सभी स्टैकहोल्डर्स/उपभोक्ताओं की सुनवाई पहले आओ पहले पाओ आधार पर होगी। कृपया अपने साथ फोटो पहचान पत्र लेकर आएं।

सचिव
दिल्ली विद्युत विनियामक आयोग

Quami Patrika (Punjabi) dated 23rd July, 2015

ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਆਮਕ ਆਯੋਗ

ਵਿਨਿਆਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸਿਵਾਲਿਕ, ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ -110 017

ਫੋਨ: 26673608 ਮੇਲ: secyderc@nic.in

ਜਨਤਕ ਸੁਣਵਾਈ ਲਈ ਸੂਚਨਾ

ਵਿਸ਼ਾ: ਬੀਐਸਈਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀਆਰਪੀਐਲ), ਬੀਐਸਈਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਿਟਿਡ (ਬੀਵਾਈਪੀਐਲ), ਟਾਟਾ ਪਾਵਰ ਦਿੱਲੀ ਡਿਸਟ੍ਰੀਬਿਊਸ਼ਨ ਲਿਮਿਟਿਡ (ਟੀਪੀਡੀਡੀਐਲ), ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਪਾਲਿਕਾ ਪਰਿਸ਼ਦ (ਐਨਡੀਐਮਸੀ) ਦੇ ਰਾਹੀਂ ਦਾਇਰ ਅਰਜ਼ੀ ਵਿੱਤੀ ਵਰ੍ਹੇ 2015-16 ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਆਵਸਕਤਾ (ਏਆਰਆਰ) ਅਤੇ ਟੈਰਿਫ਼, ਵਿੱਤੀ ਵਰ੍ਹੇ 2014-15 ਦੇ ਲਈ ਸਾਲਾਨਾ ਕੰਮ ਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਅਤੇ ਵਿੱਤੀ ਵਰ੍ਹੇ 2013-14 ਦੇ ਖਰਚਿਆਂ ਦਾ ਸਤਿਆਪਨ ਅਤੇ ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਿਡ (ਡੀਟੀਐਲ), ਇਦਰਪੁਸ਼ਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰ. (ਆਈਪੀਜੀਐਲ) ਅਤੇ ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ (ਪੀਪੀਐਲ) ਦੇ ਲਈ ਵਿੱਤੀ ਵਰ੍ਹੇ 2012-13 ਅਤੇ 2013-14 ਦੇ ਲਈ ਏਆਰਆਰ ਅਤੇ ਵਿੱਤੀ ਵਰ੍ਹੇ 2015-16 ਦੇ ਟੈਰਿਫ਼ ਦੇ ਲਈ।

1. ਦਿੱਲੀ ਦੇ ਵਿਭਿੰਨ ਲਾਈਸੈਂਸਿੰਗ ਯਾਨੀ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ, ਐਨਡੀਐਮਸੀ ਨੇ ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਲਈ ਖਰਚਿਆਂ ਦਾ ਸਤਿਆਪਨ, ਵਿੱਤੀ ਸਾਲ 2014-15 ਦੀ ਸਾਲਾਨਾ ਕੰਮ ਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਆਵਸਕਤਾ (ਏਆਰਆਰ) ਅਤੇ ਟੈਰਿਫ਼ ਦੇ ਲਈ ਆਪਣੀਆਂ ਅਰਜ਼ੀਆਂ ਦਾਇਰ ਕੀਤੀਆਂ ਹਨ।
2. ਡੀਟੀਐਲ, ਆਈਪੀਜੀਐਲ, ਪੀਪੀਐਲ ਨੇ ਵਿੱਤੀ ਸਾਲ 2012-13 ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਲਈ ਏਆਰਆਰ ਦਾ ਸਤਿਆਪਨ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਆਵਸਕਤਾ ਅਤੇ ਟੈਰਿਫ਼ ਦੇ ਲਈ ਆਪਣੀਆਂ ਅਰਜ਼ੀਆਂ ਦਾਇਰ ਕੀਤੀਆਂ ਹਨ।
3. ਸਟੇਕਹੋਲਡਰਜ਼ 'ਚ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਐਂਤਿਮ ਮਿਤੀ 27.05.2015 ਸੀ ਜਿਸਨੂੰ 06.06.2015 ਤਕ ਵੱਧਾ ਦਿੱਤਾ ਗਿਆ ਸੀ।
4. ਆਯੋਗ ਉੱਪਰ ਵਰਣਿਤ ਟੈਰਿਫ਼ ਅਰਜ਼ੀਆਂ 'ਤੇ ਸਾਰੇ ਸਟੇਕਹੋਲਡਰਜ਼/ਉਪਰਗਤਾ ਸ਼੍ਰੇਣੀਆਂ ਦੇ ਲਈ, ਉਨ੍ਹਾਂ ਦੇ ਸਹਿਤ ਜੋ ਪਹਿਲਾਂ ਹੀ ਆਪਣੀਆਂ ਟਿੱਪਣੀਆਂ/ਇਤਰਾਜ਼ ਦੇ ਚੁੱਕੇ ਹਨ, ਚੋਣਾਂ ਵਿੱਚੋਂ ਗਏ ਪ੍ਰੋਗਰਾਮ ਅਨੁਸਾਰ ਸਿਰਫ਼ ਫੋਰਟ ਆਡੀਟੋਰੀਅਮ-II, ਗੇਟ ਨੰ. 5, ਅਗਸਤ ਭ੍ਰਾਂਡੀ ਮਾਰਗ, ਨਵੀਂ ਦਿੱਲੀ-110049 'ਚ ਜਨਤਕ ਸੁਣਵਾਈ ਆਯੋਜਿਤ ਕਰੇਗਾ।

ਮਿਤੀ	ਸਮਾਂ	ਯੂਟੀਲਿਟੀਜ਼
04.08.2015	ਸਵੇਰੇ 10:30 ਵਜੇ ਤੋਂ ਦੁਪਹਿਰ 1:00 ਵਜੇ ਤਕ ਦੁਪਹਿਰ 02:30 ਵਜੇ ਤੋਂ ਸ਼ਾਮ 5:30 ਵਜੇ ਤਕ	ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ, ਐਨਡੀਐਮਸੀ
05.08.2015	ਸਵੇਰੇ 10:30 ਵਜੇ ਤੋਂ ਦੁਪਹਿਰ 1:00 ਵਜੇ ਤਕ	ਡੀਟੀਐਲ, ਆਈਪੀਜੀਐਲ, ਪੀਪੀਐਲ

5. ਸਟੇਕਹੋਲਡਰਜ਼ ਨੂੰ ਵੇਡ ਕੰਪਨੀਆਂ ਯਾਨੀ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ ਅਤੇ ਐਨਡੀਐਮਸੀ ਰਾਹੀਂ ਕੀਤੇ ਗਏ ਦਾਅਵਿਆਂ ਨੂੰ ਸਮਝਣ 'ਚ ਮਦਦ ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਆਵਸਕਤਾ (ਏਆਰਆਰ) ਅਤੇ ਟੈਰਿਫ਼ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਅਰਜ਼ੀਕਰਤਾਵਾਂ ਦੇ ਦਾਅਵਿਆਂ ਦੇ ਮੁਲਾਂਕਣ ਦਾ ਉੱਲੇਖ ਕਰਦੇ ਹੋਏ ਹਰੇਕ ਡਿਸਕਾਮ ਦੇ ਲਈ ਇਕ ਵਿਸ਼ਵਾਸਯੋਗ ਸਾਰਾਂਸ਼ ਸੀਟ ਤਿਆਰ ਕੀਤੀ ਗਈ ਹੈ ਅਤੇ ਡੀਟੀਐਲ ਵੈਬਸਾਈਟ www.derc.gov.in 'ਤੇ ਅਪਲੋਡ ਕੀਤੀ ਗਈ ਹੈ। ਇਸਨੂੰ ਜਨਤਕ ਸੁਣਵਾਈ 'ਚ ਕਈ ਸੁਝਾਅ ਅਤੇ ਟਿੱਪਣੀ ਕਰਨ ਦੇ ਲਈ ਇਸਤਮਾਲ 'ਚ ਲਿਆਂਦਾ ਜਾ ਸਕਦਾ ਹੈ। ਇਨ੍ਹਾਂ ਸਾਰਾਂਸ਼ ਸੀਟਾਂ 'ਤੇ ਕਿਸੀ ਵੀ ਸਪਸ਼ਟੀਕਰਨ ਦੇ ਲਈ ਸਟੇਕਹੋਲਡਰਜ਼ ਆਯੋਗ ਦੇ ਦਫਤਰ 'ਚ ਹੇਠ ਲਿਖੇ ਅਧਿਕਾਰੀਆਂ ਤੋਂ 3 ਅਗਸਤ, 2015 ਤਕ ਸਾਰੇ ਕੰਮ ਵਾਲੇ ਦਿਨਾਂ ਨੂੰ ਦੁਪਹਿਰ 3:00 ਵਜੇ ਤੋਂ ਦੁਪਹਿਰ ਬਾਅਦ 5:00 ਵਜੇ ਦੇ ਦਰਮਿਆਨ ਸੰਪਰਕ ਕਰ ਸਕਦੇ ਹਨ।
 - i) ਸ਼੍ਰੀ ਪ੍ਰਸ਼ਾਂਤ ਕੁਮਾਰ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਟੈਰਿਫ਼-ਵਾਈਨਿੰਗ) ਫੋਨ: 26680433
 - ii) ਸ਼੍ਰੀ ਅਮਿਤ ਸ਼ਰਮਾ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਟੈਰਿਫ਼-ਇੰਜੀ.) ਫੋਨ: 26673601
 - iii) ਸ਼੍ਰੀ ਸੰਜੇ ਕੁਮਾਰ ਸ਼ਰਮਾ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਪੀਐਸਐੱਫਟੀ) ਫੋਨ: 26680734
6. ਉਪਰੋਕਤ ਸਾਰਾਂਸ਼ ਐਂਤਿਮ ਹੈ ਅਤੇ ਟੈਰਿਫ਼ ਆਦੇਸ਼ ਨੂੰ ਐਂਤਿਮ ਰੂਪ ਦੇਣ ਦੇ ਲਈ ਸਟੇਕਹੋਲਡਰਜ਼ ਦੇ ਵਿਸ਼ਟੀਕਰਣਾਂ ਨੂੰ ਜਾਣਨ ਦੇ ਲਈ ਸੂਚਨਾ ਦੇ ਵਿਸ਼ਵਾਸ ਦੇ ਮਕਸਦ ਦੇ ਲਈ ਹੈ।
7. ਸਾਰੇ ਸਟੇਕਹੋਲਡਰਜ਼/ਉਪਰਗਤਾਵਾਂ ਦੀ ਸੁਣਵਾਈ ਪਹਿਲਾਂ ਆਉਂਦੀ ਪਹਿਲਾਂ ਪਾਏ ਆਧਾਰ 'ਤੇ ਹੋਵੇਗੀ। ਕ੍ਰਿਪਾ ਆਪਣੇ ਨਾਲ ਆਪਣਾ ਫੋਟੋ ਪਤਾ ਪਤਰ ਲੈ ਕੇ ਆਵੇ।

ਸਕੱਤਰ

DIP/0784/15-16

ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਆਮਕ ਆਯੋਗ

Pratap (Urdu) dated 23rd July, 2015

دہلی الیکٹری سٹی ریگولیٹری کمیشن
 ونیاک ہون، سی۔ بلاک، شیوالک، مالویہ نگر، نئی دہلی۔ 110017
 فیکس: 26673608 میل: secyderc@nrc.in



عوامی سنوائی کیلئے نوٹس

موضوع: بی ایس ای ایس راجدھانی پاور لمیٹڈ (بی آر پی ایل)، بی ایس ای ایس ہینا پاور لمیٹڈ (بی وائی پی ایل)، ٹاٹا پاور دہلی ڈسٹری بیوشن لمیٹڈ (ٹی پی ڈی ڈی ایل)، نئی دہلی میونسپل کونسل (این ڈی ایم سی) کے ذریعہ دائر اپیل مالی سال 2015-16 کے لئے گراس ریونیوریکو ائزمنٹ (اے آر آر) اور ٹیرف، مالی سال 2014-15 کیلئے سالانہ پرفارمنس ریویو (اے پی آر) اور مالی سال 2013-14 کے خرچوں کی تصدیق اور دہلی ٹرانسکو لمیٹڈ (ڈی ٹی ایل)، اندر پرستھ جزیشن کمپنی لمیٹڈ (آئی پی جی سی ایل) اور پرجی پاور کارپوریشن (پی پی سی ایل) کے لئے مالی سال 2012-13 اور 2013-14 کیلئے اے آر آر کی تصدیق اور مالی سال 2015-16 کے ٹیرف کے لئے۔

1. دہلی کے ڈسٹری بیوشن لائسنس یافتہ بی آر پی ایل، بی وائی پی ایل، ٹی پی ڈی ڈی ایل، این ڈی ایم سی نے مالی سال 2013-14 کے لئے خرچوں کی تصدیق، مالی سال 2014-15 کی سالانہ پرفارمنس ریویو (اے پی آر) اور مالی سال 2015-16 کے لئے گراس ریونیوریکو ائزمنٹ (اے آر آر) اور ٹیرف کے لئے اپنی اپیل دائر کی ہیں۔

2. ڈی ٹی ایل، آئی پی جی سی ایل، پی پی سی ایل نے مالی سال 2012-13 اور مالی سال 2013-14 کے لئے اے آر آر کی تصدیق اور مالی سال 2015-16 کے لئے گراس ریونیوریکو ائزمنٹ اور ٹیرف کے لئے اپنی اپیل دائر کی ہیں۔

3. اسٹیک ہولڈرس سے اعتراضات برائے حاصل کرنے کی آخری تاریخ 27-05-2015 کی جسے 06-06-2015 تک بڑھا دیا گیا تھا۔

4. کمیشن اوپر درج ٹیرف اپیلوں پر سبھی اسٹیک ہولڈروں/صرافین/زمروں کے لئے، ان کے سمیت جو پہلے ہی اپنی رائے راعتراض دے چکے ہیں ذیل میں دیئے گئے پروگرام کے مطابق سیری فورٹ آڈیو ریم۔ 11، گیٹ نمبر۔ 5، اگست کراچی مارگ، نئی دہلی۔ 110049 میں عوامی سنوائی منعقد کریگا۔

تاریخ	وقت	یوٹی لیٹرز
04-08-2015	صبح 10:30 بجے سے دوپہر 1:00 بجے تک	بی آر پی ایل، بی وائی پی ایل، ٹی پی ڈی ڈی ایل
	دوپہر 02:30 بجے سے 5:30 بجے تک	ایل، این ڈی ایم سی
05-08-2015	صبح 10:30 بجے سے دوپہر 1:00 بجے تک	ڈی ٹی ایل، آئی پی جی سی ایل، پی پی سی ایل

5. اسٹیک ہولڈرس کو ڈسٹری بیوشن کمپنیوں یعنی بی آر پی ایل، بی وائی پی ایل، ٹی پی ڈی ڈی ایل، این ڈی ایم سی کے ذریعہ کئے گئے دعووں کو سمجھنے کے لئے گراس ریونیوریکو ائزمنٹ (اے آر آر) اور ٹیرف مالی سال 2015-16 کے لئے اپیل کنندگان کے دعووں کے اسسٹمنٹ کا تذکرہ کرتے ہوئے ہرڈسکام کے لئے ایک مفصل اختصاری شیٹ تیار کی گئی ہے اور ڈی ای آر سی ویب سائٹ www.derc.gov.in پر اپ لوڈ کی گئی ہے۔ اسے عوامی سنوائی میں کوئی بھاد اور رائے دینے کے لئے استعمال میں لایا جاسکتا ہے۔ اس اختصاری شیٹوں پر کسی بھی وضاحت کے لئے اسٹیک ہولڈرس کمیشن کے دفتر میں درج ذیل افسران سے 3 اگست، 2015 تک ہر کام کے دن سہ پہر 3:00 بجے سے شام 5:00 بجے کے درمیان رابطہ کر سکتے ہیں۔

(i) شری پرشانت کمار، جوائنٹ ڈائریکٹر (ٹیرف - فائننس) فون: 26680433

(ii) شری امت شرما، جوائنٹ ڈائریکٹر (ٹیرف - انجینئرنگ) فون: 26673601

(iii) شری تجے کمار شرما، جوائنٹ ڈائریکٹر (بی ایس اینڈ ای) فون: 26680734

6. مذکورہ اختصار آخری ہے اور ٹیرف آرڈر کو قطعی شکل دینے کے لئے اسٹیک ہولڈرس کے نظریات کو جاننے کے لئے جانکاری میں اضافے کے مقصد کے لئے ہیں۔

7. سبھی اسٹیک ہولڈرس/صرافین کی سنوائی پہلے آڈیو پہلے پانچواں پر ہوگی۔ برائے مہربانی اپنے ساتھ اپنا فونو شو ختی کارڈ لے کر آئیں۔

سیکرٹری

دہلی الیکٹری سٹی ریگولیٹری کمیشن

DIP/0784/15-16

**LIST OF RESPONSES RECEIVED FROM STAKEHOLDERS ON THE TRUE UP OF EXPENSES UP TO FY 2013-14,
ANNUAL REVENUE REQUIREMENT (ARR) FOR FY 2015-16.**

Stakeholders who have attended the Hearing for the petition filed by DISCOMs for Approval of FY 2013-14, Review for FY 2014-15 and ARR for FY 2015-16

Delhi Electricity Regulatory Commission

Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar, New Delhi-110017

Fax.: 011-41080417, e-mail: secyderc@nic.in

Website: www.derc.gov.in