



दिल्ली ट्रांसको लिमिटेड

(दिल्ली सरकार का उपक्रम)

DELHI TRANSCO LIMITED

(A Govt of NCT of Delhi Undertaking)

Regd. Office:- Shakti Sadan, Kotla Road , New Delhi 110002

www.dtl.gov.in



**DERC FORMATS FOR
TRUE UP for FY 2012-13 to FY 2014-15
&
ARR FOR FY 2015-16
(ANNEXURE VI)**



दिल्ली ट्रांसको लिमिटेड

(दिल्ली सरकार का उपक्रम)

DELHI TRANSCO LIMITED

(A Govt of NCT of Delhi Undertaking)

Regd. Office:- Shakti Sadan, Kotla Road , New Delhi 110002

www.dtl.gov.in

DERC FORMATS FOR
TRUE UP of FY 2012-13 to FY 2014-15
&
ARR FOR FY 2015-16

(ANNEXURE VI)

Name of Company		DESHI TRANSCO LIMITED						
Name of the Project		0						
Name of the Transmission Element		0						
		Form	2011-12	2012-13	2013-14	2014-15	2015-16	
1	Energy Available (MU)							
2	Energy Transmitted (MU)							
3	Transmission Loss %							
A	Capacity Charges (Annual Fixed Charges)							
1	O&M Expenses							
a	R&M Expenses	F18	179.50	230.72	260.32	251.07	286.46	
b	Employee Expenses	F19	30.09	38.66	43.41	47.39	55.19	
c	A&G Expense	F20	128.99	157.15	152.93	169.71	193.92	
2	Depreciation	F24	22.19	37.19	66.57	36.48	40.24	
3	Interest on Loans	F22	81.31	136.72	152.77	181.80	224.90	
4	Return on Capital Employed							
5	Interest on Working Capital	F24	209.68	259.05	280.15	321.05	397.81	
	other items	F25	0.00	0.00	0.00	0.00	0.00	
	Prior period Income/Expense							
	Prior period Income of SLDC Income included in prior period							
	Provision for assets under dismantling							
	Rebate on sale/wheeling of power							
6	Income Tax		1.96	2.16	1.18	2.50	2.50	
7	Less: Non Tariff Income	F29	24.17	29.44	145.64	37.00	44.22	
8	Less: Income from Other Business	F26	3.51	3.53	1.10	1.10	1.10	
9	Less: Expenses Capitalised	F27	0.00	0.00	0.00	0.00	0.00	
	Total	F28	70.15	26.21	9.52	33.00	40.48	
	NOTES:		422.97	628.35	829.45	759.32	914.32	

- The figures in A(1) above are after considering the efficiency factor @ 1%. However the breakup of the same is below without considering the efficiency factor and the same is available in the annexed sheets
- EDMC has raised a demand of Rs 185.66 crore on account of property tax in 2014-15 and DTL has contested against the same and paid Rs 16 crore provisionally. In the event of verdict being against DTL, the same will be claimed accordingly.
 - NDMC has raised a demand of Rs 4.24 crore on account of property tax in 2013-14 and DTL has contested against the same. In the event of verdict being against DTL, the same will be claimed accordingly.
 - NDMC has raised a demand of Rs 11.30 crore against buildings of DTL upto 31.03.2013 and the said amount (though under dispute) was enforced by NDMC by payment through DTL bank account.

18/12/15
 PM(Fin) - Comm. m
 CM (CS RA)
 6/12/15

Name of the Company : Delhi Transco Limited

Details of Transmission Lines and Substations

TRANSMISSION LINES

Form No.: F2

S. No.	Name of the Element	Type of Line	S/C or D/C	No. of Sub-conductors(NSC)	Voltage Level	Line Length	Date of Commercial Operation	
1	400KV Mandola-Bawana	AC	D/C	4	400KV	23.801	Ckt-I	Ckt-II
2	400KV Ballabhgarh-Bamnauli	AC	D/C	4	400KV	52.8	11.01.1988	11.01.1988
3	400KV Bamnauli-Jhatikara	AC	D/C	4	400KV	11	18.08.2004	20.08.2003
4	400KV Tikri Kalan (Mundka)-Jhatikara	AC	D/C	4	400KV	18.25	Bamnauli-Mundka Ckt. energized on 03.10.2010. L.I.O of Bamnauli - Tikri Kalan (Earlier Mundka) at Jhatikara on 30.09.2012	
5	400KV Bawana-Tikri Kalan (Mundka)	AC	D/C	4	400KV	18.681	03.10.2000 as Bawana - Bamnauli line & L.I.O at Tikrikalan in 2010	22.10.2000 as Bawana - Bamnauli line & L.I.O at Tikrikalan in 2010
6	220KV BAMNAULI - DIAL	AC	D/C	1	220KV	13.39	1977(Bamnauli S/S to T.No.115 in 99) Ckt.II U/G Cables Energised on 28.09.2010 & Ckt.I on 16.10.2010	
7	220KV DIAL- MEHRAULI	AC	D/C	1	220KV	11.22	2000	2000
8	220KV BAMNAULI-PAPPANKALAN-I	AC	D/C	1	220KV	10.346	29.01.06	29.01.06
9	220KV BAMNAULI-PAPPANKALAN-II	AC	D/C	1	220KV	16.8	2001	2001
10	220KV BAMNAULI-NARAINA	AC	D/C	1	220KV	8.118	Bawana-Najafgarh Ckt-I energized in 1976. Najafgarh-Kanjhawla Ckt-II energized in 1976. Bawana-Kanjhawla Ckt-II energized in 1999. Bawana-NJF ckt-I was L.I.Oed at Kanjhawla during 2014.	
11	220KV BAMNAULI-NAJAFGARH	AC	D/C	1	220KV	11.737	Aug-05	Aug-05
12	220KV BAWANA - KANJHAWALA	AC	D/C	1	220KV	15.391	Apr-90	Apr-90
13	220KV KANJHAWALA-NAJAFGARH	AC	D/C	1	220KV	10.05	1976, 1999, 2008	
14	220KV BAWANA- ROHINI	AC	D/C	1	220KV	10.752	1977, 2008	
15	220KV BAWANA-SHALIMARBAGH	AC	D/C	1	220KV	5.6	Apr-92	Apr-92
16	220KV BAWANA-DSIIDC BAWANA	AC	D/C	1	220KV	6.7	1975	1975
17	220KV DSIIDC BAWANA-NARELA	AC	D/C	1	220KV	7.3	1998	1998
18	220KV ROHINI-SHALIMARBAGH	AC	D/C	1	220KV	22.621	11.028(in1975) (41 Towers)& 11.593Km(2003)	
19	220KV GOPALPUR-WAZIRABAD	AC	D/C	1	220KV	20.601	1999	Deember, 2002
20	220KV GOPALPUR-SUBZI MANDI	AC	D/C	1	220KV	5.7	1974, 1992	1974, 1992
21	220KV GOPALPUR- MANDOLA	AC	D/C	1	220KV	14.53	1986	1986
22	220KV NARELA - MANDOLA	AC	D/C	1	220KV	14.53	1986	1986
23	220KV WAZIRABAD - KASHMEREGATE	AC	D/C	1	220KV			
24	220KV WAZIRABAD - MANDOLA CKT-I & II	AC	D/C	1	220KV			
25	220KV WAZIRABAD - MANDOLA CKT-III&IV	AC	D/C	1	220KV			

26	220KV WAZIRABAD-GEETA COLONY	AC	D/C	1	220KV	6.278	1975	1975
27	220KV GEETA COLONY- PATPARGANJ	AC	D/C	1	220KV	4.4		
28	220 KV PATPARGANJ - I.P.	AC	D/C	1	220KV	3.95	1975	1975
29	220KV PRAGATI - GT	AC	D/C	1	220KV	1.5	1990	1990
30	220KV PRAGATI - I.P.	AC	D/C	1	220KV	0.383	N.A	N.A
31	220KV PRAGATI - PARK STREET	AC	D/C	1	220KV	2.12	1995	1995
32	220KV PRAGATI - SARITA VIHAR	AC	D/C	1	220KV	7.334	January, 1994	January, 1994
33	220KV SARITA VIHAR - BTPS	AC	D/C	1	220KV	12.12	1985	1985/ LILOed at M. Bagh on 10.05.08 and then LILO removed during June 2014
34	220KV OKHLA - BTPS	AC	D/C	1	220KV	2.8	1985	1985
35	220KV MEHRAULI - BTPS	AC	D/C	1	220KV	5.85	1982	1982
36	220KV MEHRAULI - VASANT KUNJ	AC	D/C	1	220KV	16.604	1977	1977
37	220KV OKHLA-MEHRAULI (IDLE)	AC	D/C	1	220KV	6.4	1995	1995
38	220KV MAHARANI BAGH - LODHI ROAD	AC	D/C	1	220KV	5.1	Initially this section was used to feed Okhla S/S as 'T' off from BTPS-Mehrauli line	
39	220KV NARAINA-RIDGE VALLEY	AC	S/C	1	220KV	4.25	1995	1995
40	220KV MAHARANIBAGH-MASJID MOTH	AC	D/C	1	220KV	4.23	18.09.2010	No 2nd ckt
41	220KV MAHARANIBAGH-TRAUMA CENTER	AC	D/C	1	220KV	9.2	17.09.2011	22.05.2011
42	220KV MAHARANIBAGH-ELECTRIC LANE	AC	D/C	1	220KV	9.6	30.06.2011	02.07.2011
43	220KV TRAUMA CENTER - RIDGE VALLEY	AC	D/C	1	220KV	8.434	10.05.2012	30.03.2012
44	220KV MAHARANIBAGH- GAZIPUR	AC	D/C	1	220KV	5.8014	Apr-13	Mar-14
45	220KV SHALIMAR BAGH - WAZIRPUR	AC	D/C	1	220KV	8.056	10.07.14	26.06.14
46	Rohini-II ckt (T-off from 220KV Bawana - Rohini Ckt-II)	AC	D/C	1	220KV	4.5	24.06.14	24.06.14
47		AC		1	220KV	2		

Signature

SUBSTATIONS

S. No.	Name of the Sub-station	Type of Substation Conventional/GIS	Voltage Level kV	No. of Transformers/ Reactors/SVCs with Capacity	No. of Bays	Date of Commercial Operation
1	400kV Bawana	Conventional	400kV	6X 315 MVA+1x100MVA	400kV-30; 220kV-33; 66kV-4	08.08.1997
2	400kV Baranali	Conventional	400kV	4X 315 MVA	400kV-16; 220kV-20	1998
3	400kV Tikni Kalan (Mundka)	Conventional	400kV	3X 315 MVA+2x100MVA	400kV-16; 220kV-19; 66kV-19	02.05.2011
4	400kV Harsh Vihar	GIS	400kV	3X 315 MVA+3x160MVA	400kV-7; 220kV-12; 66kV-10	31.07.2014
5	220kV Trauma Center	GIS	220kV	2X 100 MVA	220kV - 07; 33kV - 21	27.07.11
6	220kV Electric Lane (HCML)	GIS	220kV	2X 100MVA	220kV - 07; 33kV - 18	16.05.12
7	220kV DIAL	GIS	220kV	2X 160 MVA	220kV - 10; 66kV - 16	2010
8	220kV Ridge Valley	GIS	220kV	2X 160 MVA	220kV - 09	2010
9	220kV Wazir pur	GIS	220kV	2X 100MVA	220kV - 05	22.06.14
10	220kV Rohini I	Conventional	220kV	4X 100 MVA; 2x20MVAR+1x6MVAR	220kV - 09; 66kV - 21	1992
11	220kV Rohini-II	Conventional	220kV	2x 160 MVA	220kV - 07; 66kV - 09	24.12.12
12	220kV Narela	Conventional	220kV	3x100MVA; 2x20MVAR+1x5.04MVAR	220kV - 13; 66kV - 15; 33kV - 03	14.08.75
13	220kV Palpaganj	Conventional	220kV	5x100MVA; 2x20MVAR+2x10MVAR+1x 5.04MVAR	220kV - 14; 66kV - 13; 33kV - 19	1973
14	220kV JP Station	Conventional	220kV	3x100MVA; 3x10MVAR	220kV - 10; 33kV - 34	1965
15	220kV Gazipur	Conventional	220kV	2X 100 MVA+ 160 MVA; 2x20MVAR+1x5.04MVAR	220kV - 07; 66kV - 11	12.04.96
16	220kV Wazirabad	Conventional	220kV	3x100MVA	220kV - 14; 66kV - 16	02.10.99
17	220kV Okhla	Conventional	220kV	5x100+1x50MVA; 3x20MVAR+1x10MVAR+1x 5.04MVAR	220kV - 09; 66kV - 13; 33kV - 18	1983
18	220kV Sarita Vihar	Conventional	220kV	2X100MVA; 1x20MVAR+1x5.04MVAR	220kV - 07; 66kV - 10	1991
19	220kV Vasantkunj	Conventional	220kV	1x160MVA+2x100MVA; 2x20MVAR+1x5.04MVAR	220kV - 07; 66kV - 17	1992
20	220kV Najafgarh	Conventional	220kV	4X 100 MVA; 3x20MVAR+1x5.04MVAR	220kV - 09; 66kV - 19	1973
21	220kV Parkstreet	Conventional and GIS	220kV	4X 100 MVA; 1x20MVAR+2x10MVAR	220kV - 07; 66kV - 16; 33kV - 17	27.06.82
22	220kV Khanjawa	Conventional	220kV	2X 100 MVA; 1x20MVAR+1x5.04MVAR	220kV - 07; 66kV - 10	17.03.99
23	220kV Pappankalan-I	Conventional	220kV	4X 100 MVA; 1x20MVAR+1x5.04MVAR	220kV - 09; 66kV - 20	10.07.98
24	220kV Pappankalan-II	Conventional	220kV	2X 100 MVA+ 160 MVA	220kV - 08; 66kV - 14	23.02.06

[Handwritten signature]

25	220kV Mehrauli	Conventional	220kV	3x100MVA+1x160MVA; 4x20MVAR+1x5.04MVAR	220KV - 11;66KV - 23	1977
26	220kV Gopalpur	Conventional	220kV	3x100MVA; 3x10MVAR+1x6MVAR	220KV - 10;66KV - 03;33KV - 16	31.03.86
27	220kV DSIDC Bawana	Conventional	220kV	2X 100 MVA	220KV - 07;66KV - 11	07.03.09
28	220kV Subzi Mandi	Conventional	220kV	2X 100 MVA; 1x6MVAR	220KV - 03;33KV - 13	10.08.92
29	220kV Kashmere Gate	Conventional and GIS	220kV	2X 100MVA; 1x5.04MVAR	220KV - 07;33KV - 11	13.01.97
30	220kV Lodhi Road	Conventional and GIS	220kV	2X 100 MVA; 2x10MVAR	220KV - 02;33KV - 20	1994 (33kV GIS energized in November 2014)
31	220kV Naraina	Conventional	220kV	3X 100 MVA; 2x10MVAR+1x5.04MVAR	220KV - 08;33KV - 19	1997
32	220kV Geeta Colony	Conventional	220kV	2X 100MVA	220KV - 07;33KV - 10	11.07.05
33	220kV Shalimar Bagh	Conventional	220kV	3X 100MVA; 4x10MVAR+1x6MVAR	220KV - 11;33KV - 21	1989
34	220kV Masjid Moth	Conventional	220kV	2X100MVA	220KV - 05;33KV - 13	2011
35	220kV Maharani Bagh	GIS	220kV	NIL	220KV - 08	31.03.09
36	220kV Pragati	Conventional	220kV	2x160MVA	220KV - 12	2009

No. Of bays given are total (Operational + spare)

Name of Company: DELHI TRANSCO LIMITED									
Name of the Project:									
Name of the Transmission Element:									
Particulars	Unit	2011-12	2012-13	2013-14	2014-15	2015-16			
1 Base Rate of Return on Equity									
2 Tax Rate	%	14%	14%	14%	14%	14%			
3 Target Availability	%	20.00775%	20.96050%	20.96050%	20.96050%	20.96050%			
4 Maintenance Spares for Working Capital	% of O&M								
5 Receivables for Working Capital	in Months	2 months	2 months	2 months	2 months	2 months			
6 Base Rate of SBI as on	%								

(Signature)
18/12/15

6/12
GM(C&RA)

DMCE - Comm

82

Name of Company
Name of the Project
Name of the Transmission Element

DELHI TRANSCO LIMITED

Details only in respect of loans applicable to the project under petition

Particulars	Year 1				Year 2				Year 3 and so on			
	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs)	Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs)
Currency ¹												
Date of loan draw ²												
Scheduled Principal Repayment												
Scheduled Interest payment												
Closing at the end of financial year												
In case of Hedging ³												
At the date of Hedging												
Period of hedging												
Cost of hedging												
Currency ²												
Date of loan draw ²												
Scheduled Principal Repayment												
Scheduled Interest payment												
Closing at the end of financial year												
In case of Hedging ³												
At the date of Hedging												
Period of hedging												
Cost of hedging												
Currency ³												
Date of loan draw ²												
Scheduled Principal Repayment												
Scheduled Interest payment												
Closing at the end of financial year												
In case of Hedging ³												
At the date of Hedging												
Period of hedging												
Cost of hedging												

¹ Name of the currency to be mentioned e.g. US \$, DM, etc.

² In case of more than one drawl during the year, Exchange rate at the date of each drawl to be provided

³ Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging to be provided.

GMR C&RA

18/2/15

DM (fin) - Comm

Petitioner

Name of the Transmitter Element:

Details only in respect of loans applicable to the project under petition	Year 1

In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be provided

$$D_M(f_M) - \text{Converged.}$$

5

Draw Down		Quarter 1			Quarter 2			Quarter n (COD)		Rs Crores	
No	Particulars	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee	Amount in Indian Rupee
1	Loans										
1.1	Foreign Loans										
1.1.1	Foreign Loan 1										
	Draw down Amount										
	IDC										
	Financing charges										
1.1.2	Foreign Loan 2										
	Draw down Amount										
	IDC										
	Financing charges										
1.1.3	--										
--	--										
--	--										
	Total Foreign Loans										
	Draw down Amount	0	0	0							
	IDC	0	0	0							
	Financing charges	0	0	0							
1.2	Indian Loans										
1.2.1	Indian Loan 1										
	Draw down Amount										
	IDC										
	Financing charges										
1.2.2	Indian Loan 2										
	Draw down Amount										
	IDC										
	Financing charges										
1.2.3	--										
--	--										
--	--										
	Total Indian Loans										
	Draw down Amount	0	0	0							
	IDC	0	0	0							
	Financing charges	0	0	0							
	Total of Loans drawn										
	IDC	0	0	0							
	Financing charges	0	0	0							
2	Equity										
2.1	Foreign equity drawn										
2.2	Indian equity drawn	0	0	0							
	Total equity deployed	0	0	0							

Note: Drawal of debt and equity shall be on paripassu basis to meet the commissioning schedule. Drawal of higher equity in the beginning is permissible.

18/2/15
 DM(Fin) - (am)

GM(C&RA)
 h-

Name of Company: DEVI TRANS CO LIMITED
 Name of the Project: 0
 Name of the Transmission Element: 0

Project Cost as on COD¹
 Date of Commercial Operation of Transmission Element

	Financial Package as Approved		Financial Package as on COD		As Admitted on COD	
	Currency	Amount	Currency	Amount	Currency	Amount
Loans						
Loan-I						
Loan-II						
Loan-III						
and so on						
Total Loan		0		0		0
Equity						
Foreign						
Domestic						
Total Equity		0		0		0
Debt : Equity Ratio						

¹ Sav US \$ 200m + Rs. 400 Cr or Rs. 1360 Cr incl US \$200m at an exchange rate of 1US

GM(C&RA)
 18/2/15
 DM(Fin) - Comm
 Petitioner

Name of Company:

Name of the Project:

Name of the Transmission Element:

DELHI TRANSCO LIMITED

0

0

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Rs Crores Package 6
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2011/ COD ^{3,4,5,13,15}		NOT applicable				
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor ⁹						
If above is yes, specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
Are foreign currency loan hedged?						
If above is yes, specify details ^{17, 18, 19}						

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

³ Details are to be submitted as on 31.03.2011 for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.

⁵ If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the loan.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual.

¹³ Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given.

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment

¹⁵ In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2011 for existing assets and as on COD for the remaining

¹⁷ In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

¹⁸ At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.

¹⁹ At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

bha

18/2/15

DM (Fin) - Comm

GM (C & RA)

-579-

Name of Company:
Name of the Project:
Name of the Transmission Element:

DELHI TRANSCO LIMITED

0
0

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Rs Crores Package 6
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03.2011/ COD ^{3,4,5,13,15}						
Interest Type ⁶			Not Applicable			
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor ⁹						
If above is yes, specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
Are foreign currency loan hedged?						
If above is yes, specify details ^{17, 18, 19}						

Distribution of loan packages to various transmission projects

Name of the Projects						Total
Transmission Project 1						
Transmission Project 2						
Transmission Project 3 and so on						

- ¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
³ Details are to be submitted as on 31.03.2011 for existing assets and as on COD for the remaining assets.
⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
⁵ If the Tariff in the petition is claimed separately for various units, details in the Form is to be given separately for all the units in the
⁶ Interest type means whether the interest is fixed or floating.
⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
⁸ Margin means the points over and above the floating rate.
⁹ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.
¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual.
¹³ Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given
¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment
¹⁵ In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.
¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2011 for existing assets and as on COD for the remaining
¹⁷ In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.
¹⁸ At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately.
¹⁹ At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

GM (CARA) - 180-

18/2/15

-181-

Note:

- 1 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the
2 In case initial spares are purchased alongwith any equipment, then the cost of such spares should be indicated

Petitioner

18/2/15

$$\frac{GM}{(E \& R A)}$$

$\mathbb{D}M(F) - \text{Concl.}$

Name of Company
Name of the Project
Name of the Transmission Element

Financial Year (Starting from COD)	Actual					Admitted					Rs Crores	
	Year 1	Year 2	Year 3	Year 4	Year 5 & so on	Year 1	Year 2	Year 3	Year 4	Year 5 & so on		
Amount capitalised in Work/ Equipment												
Financing Details												
Loan-1												
Loan-2												
Loan-3 and so on												
Total Loan ²	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Equity												
Internal Resources												
Others												
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

¹ Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.
² Loan details for meeting the additional capitalisation requirement should be given as per Form 14 and Form 15 whichever is relevant.

NOTE: Financing will be through loans taken from the commercial banks and Govt. Loans based on the overall requirements

Petitioner

GM(C&RA)

18/2/15
DM(Fin) - Comm.

Name of Company: **DELTA TRANS COMM LIMITED**
 Name of the Project: **DELTA TRANS COMM LIMITED**
 Name of the Transmission Element: **DELTA TRANS COMM LIMITED**

Particulars		Rs Crores				
		2011-12	2012-13	2013-14	2014-15	2015-16
A	a Opening Gross Block Amount as per books					
	b Amount of capital liabilities in A(a) above	1840.32	2370.71	2679.15	3087.62	3690.62
	c Amount of IDC, FC, FERV & Hedging cost included in A(a) above					
	d Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in A(a)					
B	a Opening Gross Block Amount as per books					
	b Amount of capital liabilities in B(a) above					
	c Amount of IDC, FC, FERV & Hedging cost included in B(a) above					
	d Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in B(a)					
B	a Opening Gross Block Amount as per books					
	b Amount of capital liabilities in C(a) above					
	c Amount of IDC, FC, FERV & Hedging cost included in C(a) above					
	d Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in C(a)					

* Relevant date/s means date of COD of units, station and financial year start date and end date

Petitioner

[Signature]

18/2/15

DM(Fin) - Commnd.

6/8
GM(C&RA)

m

Name of Company: **DELHI TRANSCO LIMITED**
 Name of the Project: **0**
 Name of the Transmission Element: **0**

		Rs Crores				
Particulars		2011-12	2012-13	2013-14	2014-15	2015-16
A	a Opening CWIP Amount as per books	784.19	1000.32	975.82	976.83	430.89
	b Amount of capital liabilities in above					
	c Amount of IDC, FC, FERV & Hedging cost included in a above					
B	a Addition/Adjustment in CWIP Amount during the period	756.14	283.34	280.40	280.00	650.00
	b Amount of capital liabilities in above					
	c Amount of IDC, FC, FERV & Hedging cost included in a above					
C	a Capitalization/Transfer to Fixed asset of CWIP Amount during the period	601.63	333.51	279.39	825.94	1013.49
	b Amount of capital liabilities in above					
	c Amount of IDC, FC, FERV & Hedging cost included in a above					
D	a Closing CWIP Amount as per books	938.69	950.15	976.83	430.89	67.40
	b Amount of capital liabilities in above					
	c Amount of IDC, FC, FERV & Hedging cost included in a above					

Handwritten signature
 18/2/15

Handwritten signature
 GM(C&RA) 2

Name of Company		DELHI TRANS CO LIMITED						
Name of the Project								
Name of the Transmission Line								
		Rs Crores						
	Particulars	2011-12	2012-13	2013-14	2014-15	2015-16		
1	Plant and Machinery							
2	Building							
3	Civil Works							
4	Hydraulic Works							
5	Lines, Cables Net Works etc.							
6	Vehicles							
7	Furniture and Fixtures							
8	Office Equipments							
9	Station Supplies							
10	Other Credits to R&M Charges							
	Total	30.09	38.66	43.41	47.39	55.19		
11	Any other items (Capitalisation)							
	Total	30.09	38.66	43.41	47.39	55.19		

60%
GM(C & R A)

18/2/15
DM(Fin) - Comm.

Name of Company

DELHI TRANSCO LIMITED

Name of the Project

Name of the Transmission Element

	Particulars	Rs Crores				
		-2011-12	2012-13	2013-14	2014-15	2015-16
1	Salaries					
2	Additional Pay					
3	Dearness Allowance (DA)					
4	Other Allowances & Relief					
5	Addl. Pay & C.Off Encashment					
6	Interim Relief / Wage Revision					
7	Honorarium/Overtime					
8	Bonus/ Exgratia To Employees					
9	Medical Expenses Reimbursement					
10	Travelling Allowance(Conveyance Allowance)					
11	Leave Travel Assistance					
12	Earned Leave Encashment					
13	Payment Under Workman's Compensation And Gratuity					
14	Subsidised Electricity To Employees					
15	Any Other Item					
16	Staff Welfare Expenses					
17	Apprentice And Other Training Expenses					
18	Contribution To Terminal Benefits					
19	Provident Fund Contribution					
20	Provision for PF Fund					
21	Any Other Items					
	Total Employee Costs	128.99	157.15	152.93	169.71	193.92
22	Less: Employee expenses capitalised	53.83	20.43	7.20	28.05	34.41
	Net Employee expenses (D)-(E)	75.16	136.73	145.73	141.66	159.51

Petitioner

602
GM (C&RA)

18/2/15

DM (Gn) - Comm.

Name of the company : Delhi Transco Limited

Name of the project :

Name of the Transmission Element:

Name of the deptt.

Sl. No.	Particulars	Actual 2012-13		Actual 2013-14		Actual 2014-15		Projected 2015-16	
		Working strength at the beginning of the yr.	Sanctioned strength at the beginning of the yr.	Working strength at the beginning of the yr.	Sanctioned strength at the beginning of the yr.	Working strength at the beginning of the yr.	Sanctioned strength at the beginning of the yr.	Working strength at the beginning of the yr.	Sanctioned strength at the beginning of the yr.
1	Board of Directors	4	4	4	4	4	4	4	4
2	Support staff of Board of Directors								
2(a)	Technical								
2(b)	Administrative	2	2	2	2	2	2	2	2
2(c)	Accounts & Finance	4	6	4	6	6	6	6	6
2(d)	Others								
3	All other staff								
3(a)	Technical	515	1064	515	1112	427	982	768	982
3(a)i	Officers	288	355	288	358	327	347	332	347
3(a)ii	Staff								
3(b)	Non Technical	407	670	407	685	323	736	314	736
3(b)i	Administrative								
3(b)i (a)	Officers	34	41	34	41	76	119	85	119
3(b)i (b)	Staff	--	--	--	--	313	542	424	542
3(b)ii	Accounts & Finance								
3(b)ii(a)	Officers	79	111	79	111	41	54	47	54
3(b)ii(b)	Staff	321	539	321	539	21	30	18	30
3(b)iii	Others	16	17	16	17				
3(b)iii(a)	Officers	28	33	28	33	4	7	5	7
3(b)iii(b)	Staff	--	--	--	--	--	--	--	--
	Total	1698	2842	1698	2908	1544	2829	2005	2829

Signature

Signature
16/12/2014
Manager (HR)

Name of Company:

DELHI TRANSCO LIMITED

Name of the Project:

Name of the Transmission Element:

	Particulars	Rs Crores				
		2011-12	2012-13	2013-14	2014-15	2015-16
1	Lease/ Rent					
2	Insurance					
3	Revenue Stamp Expenses Account					
4	Telephone, Postage, Telegram & Telex Charges					
5	Incentive & Award To Employees/Outsiders					
6	Consultancy Charges					
7	Technical Fees					
8	Other Professional Charges					
9	Conveyance And Travelling					
10	License and Registration Fees					
11	Vehicle Expenses					
12	Security / Service Charges Paid To Outside Agencies					
13	Fee And Subscriptions Books And Periodicals					
14	Printing And Stationery					
15	Advertisement Expenses					
16	Contributions/Donations To Outside Institutes / Associations					
17	Electricity Charges To Offices					
18	Water Charges					
19	Entertainment Charges					
20	Miscellaneous Expenses					
21	Legal Charges					
22	Auditor's Fee					
23	Freight On Capital Equipments					
24	Purchase Related Advertisement Expenses					
25	Vehicle Running Expenses Truck / Delivery Van					
26	Vehicle Hiring Expenses Truck / Delivery Van					
27	Other Freight					
28	Transit Insurance					
29	Octroi					
30	Incidental Stores Expenses					
31	Fabrication Charges					
	Total A&G Expenses	22.19	37.19	66.57	36.48	40.24
	Less: A&G Expenses Capitalised	16.32	5.79	2.32	4.95	6.07
	Total A&G Expenses	5.87	31.41	64.25	31.53	34.17

Petitioner

GM (C&RA)

18/2/15
DM (fm) - Corr

[illegible]

Fixed Assets & Provision for Depreciation

Items	Consumer Contributions				Rate of Capitalization (%)	GFA excluding Consumer Contributions				Consumer Contributions				GFA including Consumer Contributions				Consumer Contributions			
	Past Year					Past Year				2013-14				2013-14							
	End of the Year (Op Bal)	Addition During Year	Adjustments & Deductions	End of the Year (Cl Bal)		Start of the Year (Op Bal)	Addition During Year	Adjustments & Deductions	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deductions	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjustments & Deductions	End of the Year (Cl Bal)				
gas	81.41	0.00		0.00	0.00%	51.47	0.00	0.00	51.47	0.00	0.00	0.00	51.47	2.54	0.00	0.00	54.00				
oil	0.00	0.00		0.00	3.34%	9.94	0.00	0.00	9.94	0.00	0.00	0.00	9.94	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00	3.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
generating station	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
oil	0.00	0.00																			

Particulars	Current Year 2014-15					Ensuing Year 2015-16						
	GFA excluding Consumer Contributions					GFA excluding Consumer Contributions						
	Start of the Year (Op Bal)	Addition During Year	Adjusted Depreciation on (CI Bal)	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjusted Depreciation on (CI Bal)	End of the Year (Cl Bal)	Start of the Year (Op Bal)	Addition During Year	Adjusted Depreciation on (CI Bal)	End of the Year (Cl Bal)
1. Land owned under title	54.00	0.00	0.00	54.00	0.00	0.00	0.00	54.00	0.00	0.00	0.00	54.00
2. Land not under title	9.94	0.00	0.33	9.94	0.00	0.00	0.33	9.94	0.00	0.00	0.33	9.94
a) For investment in land	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) For cost of clearing site	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. Assets Purchased New	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
a) Plant and machinery in generating stations including plant foundations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i) Recovery Boilers / Plants	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) Diesel electric & gas plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) Permanent character, not mentioned above	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i) Offices & storerooms (buildings)	37.96	0.00	1.27	37.96	0.00	0.00	1.27	37.96	0.00	0.00	1.27	37.96
a) Containing thermo-electric generating plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
iii) Temporary erection such as wooden structures	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
iv) Roads other than extra roads	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
v) Others (other civil works)	157.07	13.74	5.48	170.81	0.00	11.50	5.90	182.31	0.00	0.00	5.90	182.31
c) Transformers (transformer (weak) sub-station equipment & other fixed apparatus including plant foundations)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i) Having a rating of 100 kva and over	1632.34	475.15	99.73	2107.49	0.00	453.08	123.24	2580.57	0.00	0.00	123.24	2580.57
ii) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
c) Switchgear including cable connections (Line and Cable Network)	1032.48	336.05	63.44	1365.93	0.00	0.00	0.00	1365.93	0.00	0.00	0.00	1365.93
a) Lightning arrestors	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i) Station type	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ii) Pole top	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
iii) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
d) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
e) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
f) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
g) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
h) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
i) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
j) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
k) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
l) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
m) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
n) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
o) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
p) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
q) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
r) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
s) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
t) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
u) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
v) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
w) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
x) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
y) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
z) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
aa) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ab) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ac) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ad) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ae) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
af) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ag) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ah) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ai) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
aj) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ak) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
al) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
am) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
an) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ao) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ap) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
aq) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ar) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
as) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
at) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
au) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
av) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
aw) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ax) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ay) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
az) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ba) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bb) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bc) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bd) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
be) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bf) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bg) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bh) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bi) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bj) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bk) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bl) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
bm) Others (other works)	0.00	0.00	0.00	0.00	0.00	0.00						

GM (C&A)

18/2/15

DM (P) - Cont.

61

Name of Company: DEHTRANSOOLIMITED
 Name of the Project: [REDACTED]
 Name of the Transmission Element: [REDACTED]
 Contributions and grants towards cost of c:

Form No: F21a (Rs Crores)										
	2011-12		2012-13		2013-14		2014-15		2015-16	
	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1		0.00		0.00		0.00		0.00		0.00
3		0.00		0.00		0.00		0.00		200.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00

GMC (C&RA)

18/2/15
 DM(F)

Name of Company													
Name of the Project													
Name of the Organisation/Entity													
Rs Crores													
Loan Details	Loan Tenure (yrs)	2011-12 Actual				2012-13 Actual							
		Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance
Interest on Long Term Loans / Credits from the FIIs/ banks/ organisations approved by the State Government													
A Secured Loans													
SBI													0.00
SBI Working Capital													0.00
Allahabad Working Capital													0.00
UBI													25.96
Allahabad Bank													92.95
Allahabad Bank Cash Loan													0.19
Sub-total													120.10
B Unsecured Loans													
DPCL													4.72
Loan 2													
Loan 3													
Loan 4													
Sub-total													
C Other Interest & Finance Charges													
Cost of raising Finance / Bank Charges													0.00
Interest on Security Deposit													
Penal Interest Charges													
Lease Rentals													
Sub-total													
D Grand Total Of Interest & Finance Charges (A + B + C)													
E Less: Interest & Finance Charges Capitalised													
Net Total Of Interest & Finance Charges (D - E)													
													205.15
													42.00
													163.1456

18/12/15
DM(F) - Comd.

GM (C&RA)

Name of Company Name of the Project Name of the Transmission Element	2013-14						2014-15					
	Actual						Projected					
	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance
Loan Details												
A Interest charges on State Govt. Loans, Bonds And Advances												
1 State Government Loans												
2 Bonds						57.49						
3 Foreign Currency Loans / Credits						19.00						
4 Debentures												
Sub-total						76.49						
Interest on Long Term Loans / Credits from the FIIs banks/ organisations												
A Secured Loans												
SBI												
SBI Working Capital						31.41						
Allahabad Working Capital						1.82						
UBI						0.7						
Allahabad Bank						4.84						
Allahabad Bank Cam Loan						50.97						
Sub-total						99.77						
B Unsecured Loans												
DPCI												
Loan 2						17.39						
Loan 3												
Loan 4												
Sub-total												
C Other Interest & Finance Charges												
Cost of raising Finance / Bank Charges												
Interest on Security Deposit						0.03						
Penal Interest Charges												
Lease Rentals												
Sub-total												
D Grand Total Of Interest & Finance Charges (A + B + C)						190.88						
E Less: Interest & Finance Charges Capitalised						88.44						
Net Total Of Interest & Finance Charges (D - E)						105.24						
												220.00
												131.99
												119.54

9/10
GM (C & RA)

18/2/15
MAM/A

Name of Company		2015-16			
Name of the Project		Loan Details			
Name of the Financial Institution		Projected			
		Amount received	Principal repayment	Interest Due	Closing Balance
A Interest charges on State Govt. Loans, Bonds And Advances					
1	State Government Loans				
2	Bonds				
3	Foreign Currency Loans / Credits				
4	Debentures				
	Sub-total				
Interest on Long Term Loans / Credits from the FI/ banks/ organisations					
A Secured Loans					
	SBI				
	SBI Working Capital				
	Allahabad Working Capital				
	UBI				
	Allahabad Bank				
	Allahabad Bank Cum Loan				
	Sub-total				
B Unsecured Loans					
	DPCIL				
	Loan 2				
	Loan 3				
	Loan 4				
	Sub-total				
C Other Interest & Finance Charges					
	Cost of raising Finance / Bank Charges				
	Interest on Security Deposit				
	Penal Interest Charges				
	Lease Rentals				
	Sub-total				
D Grand Total Of Interest & Finance Charges (A + B + C)					220.00
E Less: Interest & Finance Charges Capitalised					161.90
Net Total Of Interest & Finance Charges (D - E)					119.54

18/2/15
M.R.A.

60x
GM (C.F.R.A.)

Name of Company										
Name of the Project										
Name of the Transmission Element										
	Loan Details	Unit	2010-11	2011-12	2012-13	2013-14	2014-15	2015-16		
1	Equity (Opening Balance)	Rs Crores								
2	Net additions during the year	Rs Crores								
3	Equity (Closing Balance)	Rs Crores	772.73	953.22	1053.27	1137.09	1384.87	1628.91		
4	Average Equity	Rs Crores		862.97	1003.24	1095.18	1260.98	1506.89		
5	Rate of Return on Equity	%		14%	14%	14%	14%	14%		
			120.82		140.45	153.32	176.54	210.96		

GM (C & RA)

10/2/15
DM(P)

Name of Company						
Name of the Project						
Name of the Transmission Element						
Rs Crores						
No	Loan Details	Form	2012-13	2013-14	2014-15	2015-16
1	Regulated Rate Base					
2	Original Costs of Fixed Assets		2146.59	2348.70	2720.27	3370.72
3	Accumulated Depreciation		-	-	-	-
4	Addition in Regulated Rate Base		-	-	-	-
a	Investments during the year		196.79	126.62	644.14	588.59
b	Depreciation		333.51	279.39	825.94	813.49
5	Change in Working Capital		136.72	152.77	181.80	224.90
			76.35	40.40	-13.81	34.09
6	Equity		1053.27	1137.09	1384.87	1628.91
		F23	1053.27	1137.09	1384.87	1628.91
7	Debt		1586.77	1782.35	2360.50	2929.95
8	Rate of return on Equity		1586.77	1782.35	2360.50	2929.95
9	Rate of Return on Debt	F23	14%	14%	14%	14%
10	Weighted Avg Cost of Capital (WACC)		11.24%	11.04%	10.86%	10.86%
11	Return on Capital Employed (RoCE)		12.07%	11.93%	11.80%	11.80%
			259.05	280.15	321.05	397.81

6/6
GM (C&RA)

18/2/15
DM(P)

Name of Company		DELHI TRANSCO LIMITED					
Name of the Project		0					
Name of the Transmission Element		0					
	Loan Details	Unit	2011-12	2012-13	2013-14	2014-15	2015-16
1	Receivables for two months calculated on NATAF	Rs Crores	67.91	104.72	138.22	126.56	152.39
2	Maintenance spares @ 15% of O&M	Rs Crores		34.61	39.05	37.66	42.97
3	O&M expenses for 1 month	Rs Crores	14.30	19.23	21.69	20.92	23.87
	Total Working Capital	Rs Crores	82.21	158.55	198.96	185.14	219.23
	Change in working capital	Rs Crores	17.30	76.35	40.40	-13.81	34.09


 18/2/15
 DM(F)

6/2/15
 GM(C&RA)

Name of Company	DEEHI TRANS CO LIMITED
Name of the Project	
Name of the Transmission Element	

No	Particulars	Unit	2011-12	2012-13	2013-14	2014-15	2015-16
			Base Year				
1	Interest on loans and Advances to Staff	Rs Crores					
2	Interest on Loans and Advances to Licensees	Rs Crores					
3	Interest on Loans and Advances to Lessors	Rs Crores					
4	Interest on Advances to Suppliers / Contractors	Rs Crores					
5	Gain on Sale of Fixed Assets	Rs Crores					
6	Income/Fee/Collection against staff welfare activities	Rs Crores	0.02	0.02	0.00	0.00	0.00
7	Revenue from surcharges for late payment	Rs Crores					
8	Revenue from surcharge for low power factor and other penal charges	Rs Crores					
9	Miscellaneous receipts	Rs Crores	3.50	3.51	1.10	1.10	1.10
10	Misc. charges from consumers	Rs Crores					
	Total	Rs Crores	3.51	3.53	1.10	1.10	1.10

blu
GM (C & R A)

18/2/15
DM (G)

Name of Company

Name of the Project

Name of the Transmission Element

DELHI TRANS CO LIMITED

No	Particulars	Unit	2011-12	2012-13	2013-14	2014-15	2015-06
1		Rs Crores					
2		Rs Crores					
3		Rs Crores					
4		Rs Crores					
5		Rs Crores					
6		Rs Crores					
7		Rs Crores					
8		Rs Crores					
9		Rs Crores					
10		Rs Crores					
Total		Rs Crores	Nil	Nil	Nil	Nil	Nil

Petitioner

6/12/15
GM(C & RA)

18/2/15
DM(P)

Name of Company: DEHLI TRANS CO LIMITED						
Name of the Project:						
Name of the transmission element:						
Expenses Capitalised			Form No: F28			
			(Rs Crores)			
			2012-13	2013-14	2014-15	2015-16
1	Interest & Finance charges Capitalised		42.00	88.44	131.99	161.90
2	Employee expenses		20.43	7.20	28.05	34.41
3	A&G Expenses		5.79	2.32	4.95	6.07
4	Others, if any					
Grand Total			68.22	97.96	164.99	202.38

W
18/2/15
DM(F)

GM(C&RA)

Name of Company	DELHI TRANS CO LIMITED													
Name of the Project														
Name of the Transmission Element														
Income Tax Provisions														
Form No: F29														
		(Rs Crores)												
		2011-12	2012-13	2013-14	2014-15	2015-16								
1	Income Tax on the Return on Equity	24.17	29.44	32.14	37.00	44.22								
2	Income Tax due to DVB Arrear	0.00	-	113.50	-	-								
3	As Assessed For The Year	0.00	-	-	-	-								
4	Credit/Debit Of Assessment Year(s) (Give Details)	0.00	-	-	-	-								
	Total	24.17	29.44	145.64	37.00	44.22								

GM(C&RA)

18/2/15
DM(Fin)

Name of Company: Delhi Transco Limited
 Name of the Project: Delhi Metro Rail Corporation
 Name of the Transmission Element:

S No.	Name of the project of the TRANSMISSION LINE & Associated Substations	Line length (Ckt. Kms & Sub/stn. MVA)	Capital Cost as admitted by DERC (Crore)	Capital cost admitted as on	Name of the executing authority	Foreign Component, if any (In Million US \$ or the relevant Currency)	Domestic Component	Foreign Exchange rate considered for the admitted Capital cost	Hedging cost, if any, considered for the admitted Capital cost	Total Capital cost admitted (Crore)
1	Replacement of 2x315 MVA ICTs with 2x500MVA at Barnnauli	2x500 MVA	33**		PGCIL *		33.00			33.00
2	3rd 220/66 KV, 100MVA Tr. At Sarita Vihar	1x100 MVA	8.00		DTL		8.00			8.00
3	S/C L10 Barnnauli-Naraina line at Pappankalan-I	0.5 KM	1.11		DTL		1.11			1.11
4	HTLS re-conducting of D/C of Barnnauli-Naraina transmission Line	2x17 KM	33.00		PGCIL *		33.00			33.00
5	HTLS re-conducting of D/C of Geeta Colony-Wazirabad transmission Line	2x6.5 KM	9**		PGCIL *		9.00			9.00
6	1x160 MVA Tr. And 2x66 KV feeder bays alongwith associated equipments at 220 KV DSIDC Bawana S/Stn	1x160 MVA	12.89		DTL		12.89			12.89
7	1x160 MVA Tr. And 2x66 KV feeder bays alongwith associated equipments at 220 KV Pappankalan-II S/Stn	1x160 MVA	12.48		DTL		12.48			12.48
8	1x160 MVA Tr. And 2x66 KV feeder bays alongwith associated equipments at 220 KV Kanjhawla S/Stn	1x160 MVA	13.54		DTL		13.54			13.54
9	L10 of 1st circuit of D/C Pragati-Sarita Vihar at Maharan Bagh S/Stn	0.5 KM	6.70		DTL		6.70			6.70
10	1x100 MVA Tr. And 2x220 KV Bays alongwith associated equipments at Maszid Moth S/Stn	1x100 MVA	7.89		DTL		7.89			7.89
11	Augmentation of existing 2x100 MVA Power transformers with 2x160 MVA Transformers at 220 KV S/Stn Pappankalan-I	2x160 MVA	16.00		DTL		16.00			16.00
12	220KV D/C Harsh Vihar- Patparganj U/G	15 KM	234**		PGCIL *		234.00			234.00
13	Polymer insulators for 220 KV Lines		5.00		DTL		5.00			5.00
14	Establishment of 220/33 KV GIS at Rajghat	3x100 MVA	56.00		PGCIL *		56.00			56.00
15	Establishment of 220/66 KV AIS at Pappankalan-II	2x160 MVA	75.00		PGCIL *		75.00			75.00

16	Establishment of 220/33 KV GIS at Preet Vihar	3x100 MVA	116.00		PGCIL *		116.00		116.00			
17	LULO of O/C Barnauli- Naraina Line at PPK-III	2x 0.5 km	2.00		PGCIL *		2.00		2.00			2.00
18	220 KV D/C Vasantkunj-R.K.Puram U/G cable link	2x 5.5 KM	73.00		DMRC		73.00		73.00			73.00
19	220 KV S/C Patparganj-Gazipur U/G cable link	2 x 5 KM	13.00		DMRC		13.00		13.00			13.00
20	4x66 KV Bays at Kanjhawala S/Stn		3.14		DTL		3.14		3.14			3.14
21	4x66 KV Bays at Sarita Vihar S/Stn		3.78		DTL		3.78		3.78			3.78
22	5x66 KV bays at Mehrauli S/Stn		5.44		DTL		5.44		5.44			5.44
23	2x220 KV bays at Shalimar Bagh S/Stn		3.98		DTL		3.98		3.98			3.98
24	2x66 Kva bays at Gazipur S/Stn		1.60		DTL		1.60		1.60			1.60
25	2x220 KV bays at Vasant Kunj S/Stn		3.84		DTL		3.84		3.84			3.84
26	Shifting of transformer work at Narela and Mehrauli		1.00		DTL		1.00		1.00			1.00
27	220KV D/C Kashmiri Gate - Raj Ghat O/H line	2x 4.0 KM	25.00		PGCIL *		25.00		25.00			25.00
28	Various Civil Works		11.50		DTL		11.50		11.50			11.50
29	O&M /Protection Schemes		34.20		DTL		34.20		34.20			34.20
30	O&M Replacement Schemes		7.90		DTL		7.90		7.90			7.90
31	Miscellaneous i.e. Procurement of vehicles, Laptops & Computers		4.50		DTL		4.50		4.50			4.50
TOTAL										833		
Grant From MOP, Gol (**)										200		
Grant Total to be capitalised by 2015-16										633		

Note: 1. The scheme cost of DTL planned works has been taken as per approved cost estimate of the scheme.

2. The Civil works cost, O&M schemes cost and Procurement of vehicles, Laptops & Computers cost has been provided by the concerned department.

3. The (*) mentioned work are to be carried out by PGCIL on behalf of DTL as deposit work, for which MOU has been signed with PGCIL. The scheme cost has been considered by applying IDC (10%) & consultancy charges (10% + Servis tax) on the NIT cost prepared by PGCIL.

4. The (**) works are covered under grant by MOP, GOI of 200 crore.

6/12/15

Name of Company: **Delhi Transco Limited**
 Name of the Project: **Turnkey Project of Design, Supply, Laying, Joining, Testing and Commissioning of 220KV XLPE cable of 1000 sq. mm D/C U/G transmission line between 220KV GIS substation Peeragarh and 220KV GIS substation Wazirpur Industrial Area**
 Name of the Transmission Element: **220 kv D/C Cable**

Abstract of admitted Capital Cost for the existing Project Form No. F4

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs Crores	141.13 on dated 01.02.2010
2	Capital cost admitted as on 1.12.2014		
3	Foreign Component, if any (In Million US \$ or the relevant Currency)	USD	10.44
4	Domestic Component	Rs Crores	37.41
5	Foreign Exchange rate considered for the admitted Capital cost		47.31
6	Hedging cost, if any, considered for the admitted Capital cost	Rs Crores	Not Considered
7	Total Capital cost admitted (4+5+6)	Rs Crores	Rs. 86.79 Cr as on 1.12.2014

[Signature]

[Signature]
 Petitioner

Name of Company: Delhi Transco Limited
 Name of the Project: Turnkey Project of Design, Supply, Laying, Joining, Testing and Commissioning of 220KV XLPE cable of 1000 sq. mm D/C U/G transmission line between 220KV GIS substation Pepragari and 220KV GIS substation Wazirpur Industrial Area
 Name of the transmission Element: 220 KV D/C Cable

Capital Cost Estimates and Schedule of Commissioning for New projects		Form No:	F7
Board of Director/ Agency approving the Capital cost estimates:	DELHI TRANSCO LIMITED		
Date of approval of the Capital cost estimates:	16th JUNE 2009		
Price level of approved estimates	Present Day Cost As on 1.12.2014	Completed Cost As on Scheduled COD of the Station	
Foreign Exchange rate considered for the Capital cost estimates	1 USD = 47.31 INR	----	
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	USD 10.44 Million	----	
Domestic Component (Rs. Lakhs)	Rs. 3741.36 Lakhs	----	
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	Rs. 8678.99 Lakhs	----	
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	Shall be provided by Finance Deptt.	----	
Domestic Component (Rs. Lakhs)		----	
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	Shall be provided by Finance Deptt.	----	
Rate of taxes & duties considered	Shall be provided by Finance Deptt.	----	
Capital cost Including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	Shall be provided by Finance Deptt.	----	
Domestic Component (Rs. Lakhs)		----	
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	Shall be provided by Finance Deptt.	----	
Schedule of Commissioning			
COD of Unit-I/ Block-I	The transmission link project is expected to be commissioned in Financial Year 2015-16.		
COD of Unit-II/ Block-II			

COD of last Unit/ Block			

Note:

- Copy of approval letter should be enclosed.
- Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
- Details of IDC & Financing Charges are to be furnished as per Form 10

Petitioner

220 kv D/C Cable										Form No. FA
Actual capital expenditure as on date 01.12.2014										
No.	Break Down	As per original Estimate (In Crores)	2010-11 (in INR)	2011-12 (in INR)	2012-13 (in INR)	2013-14 (in INR)	2014-15 (in INR)	Total In INR	Liabilities / Provisions	Reason for variation (B-C-D)
A.	Transmission Line (UG 220 KV XLPE 1X1100 sq. mm cable)									
1.	Preliminary works									
1.1	Design & Engineering									
1.2	Preliminary investigation, Right of way, forest clearances, PTCC, general civil works etc.	59757523	1855728	2902907	8630769	83651269	139536658	0		
2.	Total Preliminary works	59757523	1855728	2902907	8630769	83651269	139536658	0		
2	Cable Link material									
2.1	220KV Cross-linked Polyethylene insulated (XLPE) single core cable	47.69	7877189.79	37269848.9	819369.55	38773835.36	0	411443684.25	0	
2.2	220KV XLPE cable straight through joint kit.	5.82	1366000.00	74087460	0.00	0	0.00	74087460.00	0	
2.3	220KV J/D & O/D XLPE cable end termination	0.62	0	0	87000.00	4115970	0.00	4115970.00	4115970.00	
2.4	4DTS System with multiplexer.	1.53	0	0	0.00	0	0.00	0.00	0	
2.5	Hardware and Software	0.30	0	0	0.00	0	0.00	0.00	9479078.91	
2.5	other auxiliary material	0.36	0	72500.00	3425975	685995	0.00	4115970.00	685995.00	
2.6	Spares									
2.7	Excelsior, String & Civil work including foundation	51.45	0	0	0.00	0	0.00	10484797.44	90000000	
Total	Transmission line material	107.77	9515689.79	450187283.9	921069.549	43575800.36	0	622149753	104281042.9	
3	Taxes and duties									
3.1	Custom duty		0	91477541	0	13330501	0	106112312	0	
3.2	Other Taxes and duties (incl Transportation)	8.65	0	0	0	0	0	0	0	
3.3	Total Taxes and duties	8.65	0	91477541	0	13330501	0	106112312	0	
Total	Transmission lines	116.42	9515689.79	54320552.9	921069.549	59809208.36	0	867898723.00	104281042.9	
4	Other charges									
4.1	Types testing & training charges	1.02	0	0	0	0	0	0	0	
4.2	Contingency and Other Charges	5.64								
4.3	Engineering & Administrative Charges	9.25								
Total	Other charges	15.91								
Total	Capital Cost incl IDC, FC, FERV & Hedging Cost	141.13								

Name Of Company

Delhi Transco Limited

Name of Project

Turnkey Project of Supply, Laying, Jointing, testing and commissioning of 220kV D/C
1x1000 sq.mm U/G XLPE cable from 400/220 kV S/Stm. Peeragarhi to Wazirpur Sub
Station.

Name of the transmission Element

220 kV D/C cable

Particulars		1	2	3	4	5	6
1	Name/ No. of Construction / Supply / Service Package	Peeragarhi to Wazirpur Industrial Area Supply, Laying, Jointing, Testing and Commissioning of 220KV XLPE cable of 1000 sq.mm. D/C, U/G transmission line					
2	Scope of works (in line with head of cost break-ups as applicable)						
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work ICB						
4	No. of bids received	8					
5	Date of Award	28.05.2010					
6	Date of Start of work	28.05.2010					
7	Date of Completion of Work	Work in progress. Expected to be completed by 31.05.2014					
8	Value of Award in (Rs.)	USD 15846156.00+INR 370481926.60= Rs. 1116994335.76 @ usd 47.11 conversion rate					
9	Firm or With Escalation in prices	Escalation of prices with decrease in awarded cost of Rs. 1.06 Crores					
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	---					
11	Taxes & Duties and IEDC	Shall be provided by Finance					
12	IDC, FC, FERV & Hedging Cost	Shall be provided by Finance					
13	Sub-total (9+10+11)	---					

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

[Handwritten signature]

Petitioner

12

19/10/10

Petitioner

Name of Company: Delhi Transco Limited
 Name of the Project: LODHI ROAD S/S In.
 Name of the Transmission Element: 220/33 KV GIS S/S In.

Abstract of admitted Capital Cost for the existing Project.

Particulars	Unit	Details
1 Capital Cost as admitted by DERC	Crores	90.98
2 Capital cost admitted as on 31.03.2010		
Foreign Component, if any		EURO 2897718.32
3 (In Million US \$ or the relevant Currency)		Rs 13.89 Cr
4 Domestic Component		
5 Foreign Exchange rate considered for the admitted Capital cost		
6 Hedging cost, if any, considered for the admitted Capital cost		
7 Total Capital cost admitted	Crores	90.98

Name of Company		Delhi Transco Limited	
Name of the Project		Delhi Road S/S	
Name of the Transmission Element		220KV GIS S/S	
Form No. 17			
Board of Director/ Agency approving the Capital cost estimates:		Rs. 90.89 Crore	
Date of approval of the Capital cost estimates:		16.06.2009	
Price level of approved estimates		Present Day Cost	Completed Cost
		Dec. 2014	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)		EURO 2.16 Lacs	EURO 2897718.32
Domestic Component		(Rs. Lakhs)	3389
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD (33KV GIS)		19.11.2014	

[Handwritten signature]

[Handwritten mark]

Name of Company:
 Name of the Project:
 Name of the Transmission Line:

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on Dec-2014		Estimated provision	Variation (D-C-D)
	A	B	INR	INR	EURO	F
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PCCC (soil & rock etc)					
2	Total Preliminary works					
3	Transmission Line material					
3.1	Towers Mast					
3.2	Conductor					
3.3	Earth Wire					
3.4	Insulators					
3.5	Hardware & fittings					
3.6	Conductor & Earthing accessories					
3.7	Spacers					
3.8	Fixtures, Straining & Civil works including foundation					
4	Total Transmission Line Materials					
5	Taxes and Duties					
5.1	Custom Duty	0.32 Crs				
5.2	Other Taxes & Duties					
6	Total Taxes & Duties	0.32 Crs				
7	Total - Transmission Line					
B	Substation					
1	Preliminary works & land					
1.1	Design & Engineering					
1.2	Land	Available				
1.3	Site preparation					
2	Total Preliminary works & land					
3	Civil Works					
3.1	Control Room & Office Building including HVAC					
3.2	Transformer & Cables					
3.3	Roads and Drainage					
3.4	Foundation for structures					
3.5	Misc. civil works	6.16 Crs				
4	Total Civil Works	6.16 Crs		61.45 lacs		
5	Substation Equipments					
5.1	Switchgear (CB, PT, Current Breaker, Isolator etc)					
5.2	Transformer					
5.3	Compensating Equipment (Reactor, SVC's etc)					
5.4	Control, Relay & Protection Panel					
5.5	PLCC					
5.6	HVDC package			17.59 Crs + Euro 2.16 Lacs		
5.7	Bus Bar and conductors/insulators					
5.8	Cable tray					
5.9	Temperature D/G. Set					
5.10	Grounding System					
5.11	Structure for enclosures					
6	OTHERS					
6.1	SPV	36.14 Crs				
7	Total Substation Equipments					
8	Spares					
8.1	Spares	10.36 Crs		10.32 lacs		
9	Training Charges					
10	Taxes and Duties					
10.1	Custom Duty					
10.2	Other Taxes & Duties	Refer Sr No. 3				
11	Total Taxes & Duties					
12	Total (Substation)					
13	Construction and pre-construction expenses					
13.1	PTC	3.11 Crs				
13.2	Dismantling of existing yard and others			21 lacs		
13.3	Tool and Tapes					
13.4	I & E Insurance					
14	Total Construction and pre-construction expenses					
15	Overheads					
15.1	Labour/Overhead					
15.2	Audit & Accounts					
15.3	Contingency					
16	Total Overheads					
17	Total Cost (Plant and Equipment)			INR 18.52 Crs		
18	IDC, FC, FERV & Hedging Cost					
18.1	Interest During Construction (IDC)	5.66 Crs				
18.2	Finance Charges (FC)					
18.3	Foreign Exchange Rate Variation (FERV)					
18.4	Contingency	3.11 Crs				
18.5	I & E charges	5.91 Crs				
18.6	Hedging Cost					
19	Total of IDC, FC, FERV & Hedging Cost					
20	Capital Cost incl IDC, FC, FERV & Hedging Cost	19.98 Crs				

The project shall be split over to FY 2015-16 as the completion period of same is upto 31.12.2015.

Petitioner

68 *ca*

Particulars		1	2	3	4	5	6	7
1	Name/No of Construction / Supply / Service Package	220/33 KV GIS S/S in at Lodi Road						
	Scope of works (in line with head of cost break-ups as applicable)	220 KV GIS Bays:- 8 Nos. 33 KV GIS Bays:- 24 Nos. Power Transformers :- 1x 100 MVA, 220/33/11 KV						
2	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	ICB						
3	No of bids received	6						
4	Date of Award	15.06.2010						
5	Date of Start of work	13.05.2013						
6	Date of Completion of Work / Commissioning date	31.12.15						
7	Value of Award in (Rs Lakhs)	Rs. 5.354						
8	Firm or With Escalation in prices	Firm						
9	Actual capital expenditure as on Nov. 2014 (Rs Cr.)	INR Rs 18.52 Cr + Euro 2.16 Lacs						
10	Taxes & Duties and IEDC							
11	100% FC, PERV & Hedging Cost							
12	Sub-initial (9+10+11)							

664

Petitioner

12

Name of Company: Delhi Metro Rail Corporation Limited
 Name of the Project: Delhi Metro Rail Corporation Limited
 Name of the Transmission Element: Delhi Metro Rail Corporation Limited

Abstract of admitted Capital Cost for the existing Project Form No: F4

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Crores	90.98
2	Capital cost admitted as on 31.03.2010		
	Foreign Component, if any		
3	(In Million US \$ or the relevant Currency)		EURO 2897718.32
4	Domestic Component		Rs 33.89 Cr
5	Foreign Exchange rate considered for the admitted Capital cost		
6	Hedging cost, if any, considered for the admitted Capital cost		
7	Total Capital cost admitted	Crores	90.98

Petitioner

15/12/14
 Mr. Rajiv Sharma
 Manager (T) Project-IA-I

15/12/14

Form No: **Standard Schedule of Commissioning for New projects** **F7**

23

Board of Director/ Agency approving the Capital cost estimates:		Rs.90.89 Crore
Date of approval of the Capital cost estimates:	Present Day Cost	Completed Cost As on Scheduled COD of the Station
Price level of approved estimates	Nov, 2014	
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost	EURO 0	EURO 2897716.32
Foreign Component, if any (In Million US \$ or the relevant Currency)	1852.45	3389
Domestic Component	(Rs. Lakhs)	
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning	19.11.2014	
COD (33KV GIS)		

Q-9.14

No	Break Down	As per original estimates	Actual capital expenditure as on Nov. 2014	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
	INR	INR	EURO			
1	Transmission Line					
1.1	Preliminary works					
1.1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
2	Total Preliminary works					
2.1	Transmission Lines material					
2.2	Towers Steel					
2.3	Conductor					
2.4	Earth Wire					
2.5	Insulators					
2.6	Hardware Fittings					
2.7	Conductor & Earthwire accessories					
2.8	Spares					
3	Erection, Stringing & Civil works including foundation					
3.1	Total Transmission Line Materials	0.32 Crs.				
3.2	Custom Duty	0.32 Crs.				
3.3	Other Taxes & Duties	0.32 Crs.				
4	Total Taxes & Duties					
5	Total-Transmission lines					
6	Substations					
6.1	Preliminary works & land					
6.2	Design & Engineering	Available				
6.3	Land					
6.4	Site preparation					
6.5	Total Preliminary works & land					
7	Civil Works					
7.1	Control Room & Office Building including HVAC					
7.2	Township & Colony					
7.3	Roads and Drainage					
7.4	Foundation for structures					
7.5	Misc. civil works	6.16 Crs.	61.45 lacs			
8	Total Civil Works	6.16 Crs.				
9	Substation Equipments					
9.1	Switchgear (C.T, P.T, Circuit Breaker, Isolator etc)					
9.2	Transformers					
9.3	Compensating Equipment (Reactor, SVCs etc)					
9.4	Control, Relay & Protection Panel					
9.5	PTCC					
9.6	HVDC package					
9.7	Bus Bars/ conductors/insulators					
9.8	Outdoor lighting					
9.9	Emergency D.G. Set					
9.10	Grounding System					
9.11	Structure for switchyard					
9.12	OTHERS					
10	PV					
11	Total Substation Equipments	60.14 Crs.	17.59 CR			

- 217 -

Note:
1. In case of Time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Polytuner

-248-

ER. Rajiv Kumar
Manager (T) Pochel - IT-1

Name of Company: **Delhi Transco Limited**
 Design, Engineering, Supply, Erection, Testing and Commissioning of 220 KV S/Stn At Rohini-II (Phase IV & V) having 7 nos. 220 KV Bays with 2x 160 MVA Power Trs. and 9 Nos. 66 KV Bays along with substation automation including civil work on 220 KV AIS S/Stn.

Name of the Project:

Name of the Transmission Element:

Abstract of admitted Capital Cost for the existing Project			Form No.	F4
Particulars	Unit	Details		
1 Capital Cost as admitted by DERC	Rs Crores	37.74		
2 Capital cost admitted as on				
3 Foreign Component, if any (In Million US \$ or the relevant Currency)	USD			
4 Domestic Component	Rs Crores	36.48 (Including PV of PowerTr.)		
5 Foreign Exchange rate considered for the admitted Capital cost				
6 Hedging cost, if any, considered for the admitted Capital cost	Rs Crores			
7 Total Capital cost admitted (4+5+6)	Rs Crores	37.74		

Mgr(T)P-IB-II




 Petitioner



Name of Company:		Delhi Transco Limited	
Name of the Project:		Design, Engineering, Supply, Erection, Testing and Commissioning of 220 KV S/Stn. At Rohini-II (Phase IV & V) having 7 nos. 220 KV Bays with 2X160 MVA Power Trfs. and 9 Nos. 66 KV Bays along with substation automation including civil work on.	
Name of the Transmission Element:		220 KV AIS S/Stn.	
Capital Cost Estimates and Schedule of Commissioning for New projects		Form No:	F7
Board of Director/ Agency approving the Capital cost estimates:		DELHI TRANSCO LIMITED	
Date of approval of the Capital cost estimates:		05.09.2005	
Price level of approved estimates		Present Day Cost as on of Nov-14	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)		3310.28	3648.87 (Including PV)
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost Including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)		3310.28	
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		pertain to finance dept.	
Schedule of Commissioning			
		15-12-2012	

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

Mgr(T)P-IB-II




Petitioner

Name of Company: Delhi Transco Ltd.
 Design, Engineering, Supply, Erection, Testing and Commissioning of 220 KV S/S at Rohini-II (Phase IV & V) having 7 nos. 220 KV Bays with 2X 660 MVA Power Transformer and 9 Nos. 66 KV Bays along with substation automation including civil work on turnkey basis.
 Name of the Transmission Element: 220 KV AIS S/S.

Break-up of Project Cost for Transmission System Form No: F8

No	Break Down	As per original estimates	Actual capital expenditure as on Nov. 14	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary Investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works					
2	Transmission Line material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials					
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties					
	Total - Transmission lines					
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land	13.94				
4.3	Site preparation	2.83				
	Total Preliminary works & land	16.77				
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage	6.71	6.87		-0.16	
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	6.71	6.87		-0.16	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package	28.39	26.23	2.16		
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	28.39	26.23			
7	Spares					
7.1	Spares	1.52				
7.2	Type testing and testing charges	0.07				
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties	0.1				
	Total Taxes & Duties	0.1	0	2		
	Total (Sub-station)	53.56	33.1	2		
9	Construction and pre-commissioning expenses					
9.1	ETC	0.93				
9.2	Tools and Plants	0.29				
9.3	T & I charges					
	Total Construction and pre commissioning expenses	1.22				
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency	1.54				
	Total Overheads	1.54				
11	Total Cost (Plant and Equipment)	56.32	33.1	2		
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)	2.97	pertain to fin. Deptl.			
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Egg & Administrative charge & Emp cost	2.83	pertain to fin. Deptl.			
	Total of IDC, FC, FERV & Hedging Cost	5.61	pertain to fin. Deptl.			
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	61.67	pertain to fin. Deptl.	2		

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Mr(T)P-IB-II

Petitioner

Name Of Company

Delhi Transco Limited

Design, Engineering, Supply, Erection, Testing and Commissioning of 220 KV S/Stn. At Rohini- II (Phase IV & V) having 7 nos. 220 KV Bays with 2 X 160 MVA Power Trfs. and 9 Nos. 66 KV Bays along with substation automation including civil work on turnkey basis.

Name of Project

Name of the transmission Element

220 kV AIS S/Stn.

Particulars		1	2	3	4	5	6	---
1	Name/ No. of Construction / Supply / Service Package	Establishment of 220/66 kV Rohini-II						
2	Scope of works (in line with head of cost break-ups as applicable)	Design, Engineering, Supply, Erection, Testing and Commissioning of 220 KV S/Stn. At Rohini- II (Phase IV & V) having 7 nos. 220 KV Bays with 2 X 160 MVA Power Trfs. and 9 Nos. 66 KV Bays along with substation automation including civil work on turnkey basis.						
3	Deposit Work	Through Competitive bidding						
4	No. of bids received	6						
5	Date of Award	31.03.2010						
6	Date of Start of work	31.03.2010						
7	Date of Completion of Work	15-12-2012						
8	Value of Award in (Rs.)	Rs 35.86						
9	Firm or With Escalation in prices	PV for Power Transformer (Rs.62.76,891/-)						
10	COD whichever is earlier(Rs.Cr.)							
11	Taxes & Duties and IEDC	pertain to finance deptt.						
12	IDC, FC, FERV & Hedging Cost							
13	Sub -total (9+10+11)	36.48 (excluding 10,11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date

Mgr(T)P-IB-II

Petitioner

Name of Company:	Delhi Transco Limited
Name of the Project:	Establishment of new outdoor 400/220/66KV Substation at Mundka with Automation and civil works on turnkey basis
Name of the Transmission Element:	400/220/66KV AIS S/S

Abstract of admitted Capital Cost for the existing Project		Form No:	F4
Particulars	Unit	Details	
1 Capital Cost as admitted by DERC	Rs Crores	177.92Cr	
2 Capital cost admitted as on		151.29	
3 Foreign Component, if any (In Million US \$ or the relevant Currency)	USD	0	
4 Domestic Component	Rs Crores	151.29	
5 Foreign Exchange rate considered for the admitted Capital cost		0	
6 Hedging cost, if any, considered for the admitted Capital cost	Rs Crores		
7 Total Capital cost admitted (4+5+6)	Rs Crores	151.29	

Mgr(T)P-IB-II

Handwritten Signature
Am 6/8-2022

Handwritten Signature
Petitioner

Name of Company	Dehi Transco Ltd
Name of the Project	Establishment of new outdoor 400/220/66 KV Substation at Mundka with Automation and civil works on turnkey basis
Name of the Transmission Element	400/220/66 KV AIS/S/Sn

Capital Cost Estimates and Schedule of Commissioning for New projects

Form No:

F7

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of 31-03-2014	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)	13869.6	15129.12
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)	13869.6	15129.12
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	pertains to finance deptt	pertains to finance deptt
Schedule of Commissioning		
COD of Unit-I/ Block-I		Dec.2010
COD of last Unit/ Block		July.2014

Note:

- Copy of approval letter should be enclosed.
- Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
- Details of IDC & Financing Charges are to be furnished as per Form 10

Mgr(T)P-IB-II



6/12/13
Petitioner

Name of Company: Delhi Transco Ltd.
 Name of the Project: Establishment of new outdoor 400/220/66KV Substation at Mundka with Automation and civil works on turnkey basis.
 Name of the Transmission Element: 400/220/66 KV AIS S/Str: 3

Break-up of Project Cost for Transmission System Form No: F3

No	Break Down	As per original estimates	Actual capital expenditure as on 31-03-2014	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land	22	0			
4.3	Site preparation					
	Total Preliminary works & land	22	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage	12	39.99	2.06		
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	12	39.99	2.06	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package	95.12	98.7	10.54		
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	95.12	98.7	10.54	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties	12.16		0		
	Total Taxes & Duties	12.16	0	0	0	
	Total (Sub-station)	141.28	138.69	12.6	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin. etc.			0		
9.2	Tools and Plants	6.8				
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	6.8	0	0	0	
10	Overheads					
10.1	Establishment	8.99				
10.2	Audit & Accounts			0		
10.3	Contingency	2.16		0		
	Total Overheads	11.14	0	0	0	
11	Total Cost (Plant and Equipment)	159.22	138.69	12.6	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)	18.69		0		
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	18.69	0	0	0	
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	177.91	138.69	12.6	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Ag(T)P-IB-II
 DERC Form AAR Mundka

Pankaj

Name Of Company

Delhi Transco Limited

Name of Project

Establishment of new outdoor 400/220/66KV Substation at Mundka with Automation and civil works on turnkey basis

Name of the transmission Element

400/220/66 kV AIS S/Stn.

Break-up of Construction/Supply/Service packages Form No F9.56.4

	Particulars	1	2	3	4	5	6	---
1	Name/ No. of Construction / Supply / Service Package	Establishment of new outdoor 400/220/66KV Substation at Mundka with Automation and civil works on turnkey basis						
2	Scope of works (in line with head of cost break-ups as applicable)	Design, Engineering, Supply, Erection, Testing and Commissioning of 400/220/66KV Substation Mundka with Automation and civil works on turnkey basis						
3	Deposit Work	Through Competitive bidding						
4	No. of bids received	6						
5	Date of Award	25.08.2008						
6	Date of Start of work	25.08.2008						
7	Date of Completion of Work	24-01-2010						
8	Value of Award in (Rs. Cr.)	Rs 126.18 Crs.(Original) Rs.151.29Crs. (Revised)						
9	Firm or With Escalation in prices	Firm except PV for Transformers & Steel structure only						
10	whichever is earlier(Rs.Cr.)	Rs.151.29Crs.						
11	Taxes & Duties and IEDC	pertain to finance deptt.						
12	IDC, FC, FERV & Hedging Cost	pertain to finance deptt.						
13	Sub -total (9+10+11)	Rs.151.29Crs.						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date

Mgr(T)P-IB-II




Pelttiner

-221-

Name of Company: DTL
 Name of the Project: Hashvinar S/S
 Name of the Transmission Element: 400/220 KV GIS S/S

Abstract of admitted Capital Cost for the existing Project Form No. 14

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs 285 Crores	16.06.2009
2	Capital cost admitted as on 31.03.2010		
3	Foreign Component, if any (In Million US \$ or the relevant Currency)	USD 14814300	
4	Domestic Component	Rs 96 Crores	
5	Foreign Exchange rate considered for the admitted Capital cost		
6	Hedging cost, if any, considered for the admitted Capital cost		
7	Total Capital cost admitted	Rs Crores	


 Petitioner



Name of Company: **DLI**
 Name of the Project: **Harsh Vihar/Sun**
 Name of the Transmission Element: **100/220/66 KV GIS/Sun**

Form No. **E7**

Capital Cost Estimates and Schedule of Commissioning for New projects

Board of Director/ Agency approving the Capital cost estimates:		Rs. 285 Crore	
Date of approval of the Capital cost estimates:		11.02.10 and 05.03.10	
Price level of approved estimates	As of End of 2nd Qtr. Of the year - 2014	Present Day Cost	Completed Cost
			As on Scheduled COB of the Station
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)		USD 13943298	USD 13943298
Domestic Component		(Rs. Lakhs)	10986.8 + Civil Cost
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			11777.11
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost Including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			
COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

[Signature]

Petitioner

Name of Company:
Name of the Project:
Name of the Transmission Element:

DTL
400 KV Harsh Vihar/S/Sin
400/220/66 KV GIS S/Sin

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD as on Nov. 2014		Liabilities/provisions	Variation (B-C-D)
	A	B	INR	USD	D	E
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works					
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spare					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials					
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties					
	Total -Transmission Lines					
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	15	15			
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	22.6895				
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor Lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	PV					
	Total Substation Equipments	169.6501	8.4414349	84.6634718	12785388	
7	Spare		1.0755165	1157912		
	Type test Charges		0.8814954			
	Training Charges		0			
	Taxes and Duties					
8.1	Custom Duty		13.3297			
8.2	Other Taxes & Duties					
	Total Taxes & Duties					
	Total (Sub-station)					
9	Construction and pre-commissioning expenses					
9.1	ETC	77.94555	0.87			
9.2	Tools and Plants		0	0		
9.3	FA Insurance		6.67			
	Total Construction and pre commissioning expenses		7.54			
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads					
			INR	USD		
11	Total Cost (Plant and Equipment)	Rs. 265 Crores	122.4176906	13943300		
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost					
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	Rs. 265 Crores				

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

bbe
Petitioner

[Handwritten signature]

- 229 -

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

Break-up of Construction/ Supply/ Service packages

Particulars		1	2	3	4	5	6
1	Name/ No. of Construction / Supply / Service Package	400/220/66 KV GIS S/S in at Harsh Vihar.					
2	Scope of works ¹ (in line with head of cost break-ups as applicable)	400 KV GIS Bay :- 07 Nos. 220 KV GIS Bays:- 12 Nos. 66 KV GIS Bays:- 10 Nos. Power Transformers :- 3x 315 MVA, 400/220/33 KV 3x 160 MVA, 220/66/11 KV					
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	ICB					
4	No. of bids received	Four					
5	Date of Award	31.03.2010					
6	Date of Start of work	01.04.2010					
7	Date of Completion of Work / Commissioning date	Start since 31.07.2014					
8	Value of Award ² in (Rs. Lakhs)	Rs. 18.075					
9	Firm or With Escalation in prices	Firm					
10	as on Nov. 2014	INR 107.41 +USD 13943300					
11	Taxes & Duties and IEDC						
12	IDC, FC, FERV & Hedging Cost						
13	Sub -total (9+10+11)						

¹ The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/fignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

² If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

Deep

6/10/11
 Petitioner

Name of Company: Delhi Transco Limited
 Name of the Project: 220/33 KV GIS at Peeragarhi
 Name of the Transmission Element: 220/33 KV GIS at Peeragarhi

Abstract of admitted Capital Cost for the existing Project Form No: F4

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs Crores	90.37
2	Capital cost admitted as on		Awarded cost 51.23 Crs(including
3	Foreign Component, if any (In Million US \$ or the relevant Currency)		2881859.81 Euro
4	Domestic Component	Rs Crores	31.02
5	Foreign Exchange rate considered for the admitted Capital cost		60.83
6	Hedging cost, if any, considered for the admitted Capital cost		Nil
7	Total Capital cost admitted	Rs Crores	90.37 51.23 Crs(including taxes)

[Signature]
 Petitioner

Sankar Kumar Panigrahy
 Sambit Kumar Panigrahy
 AM (T)

[Signature]

Name of Company: 220431N G/SUP
 Name of the Project: 220431N G/SUP
 Name of the Transmission Line: 220431N G/SUP

Form No. 220431N G/SUP

Capital Cost Estimates and Schedule of Commissioning for New Projects		Board of Directors	
Board of Director Agency approving the Capital cost estimates:		30.09.2011	
Date of approval of the Capital cost estimates:		Present Day Cost	Completed Cost
Price level of approved estimates		As on November 2014	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		Qtr. Of the year	Pertains to Finance
		Pertains to Finance Debit.	Debit.
Capital Cost excluding IDC, FC, FERC & Hedging Cost		2497041 Euro	2684859.8 Euro
Foreign Component, if any (In Million US \$ or the relevant Currency)		2525.8 + (Custom Duty)	31.02 Crs. + 1.46 Crs(PV)
Domestic Component (Rs. Lakhs)			
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)		Pertains to Finance Debit.	Pertains to Finance Debit.
Domestic Component (Rs. Lakhs)		Pertains to Finance Debit.	Pertains to Finance Debit.
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		Pertains to Finance Debit.	Pertains to Finance Debit.
Rate of taxes & duties considered		Pertains to Finance Debit.	Pertains to Finance Debit.
Capital cost Including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD		27.11.2012 (scheduled)	31.01.2015 (extended)

Submitted by
 AM (71)
 [Signature]

6/12/11
 Petitioner

No	Break Down	As per original estimates	Actual capital expenditure as on Nov. 2014	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
0.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering	Available	Available			
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land					
5	Civil Works					
5.1	Control Room & Office Building including HVAC	6.95Cr	4Cr(Approx)	1.67Cr	1.28Cr	
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works	6.95Cr	4Cr(Approx)	1.67Cr	1.28Cr	
	Total Civil Works					
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	INR56.3596365Cr	Euro2497040.99+ INR181888310.8	INR38074509.69(to be paid to party)	INR 19.17Cr	
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control , Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bug Bars/ conductors/Insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Others					
	Total Substation Equipments	INR56.3596365Cr	Euro2497040.99+ INR181888310.8	INR38074509.69(to be paid to party)		
7	Spares	INR9.0360226	INR4473725	Euro144794+INR 2413369	INR 7.2Cr	
7.1	Type test and Training charges		0	INR4465330.05+ Euro43024.80		
8	Taxes and Duties	INR 0.3215021 Cr	INR3.6814482 Cr			
8.1	Custom Duty		INR3.6814482 Cr	220kV GIS spars to be paid after reception	INR 3.3599461	Due to Awarded cost
8.2	Other Taxes & Duties					
	Total Taxes & Duties	INR .3215021 Cr	INR3.6814482 Cr		INR 3.3599461	
	Total (Sub-station)					
9	Construction and pre-commissioning expenses					
9.1	ETC charges	INR3.12138 Cr	INR 0.3271255Cr	INR13272560		
9.2	Tools and Plants	NA	NA	INR5234303		
9.3	Transportation & insurance charges	INR3.1227533Cr	INR407448.86	NA		
9.4	Contingency and other charges		NA	NA		
	Total Construction and pre commissioning expenses	INR6.2441333 Cr	INR3678704	INR18506863	INR40255766	
10	Overheads	NA				
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads					
11	Total Cost (Plant and Equipment)					
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)	INR5.6338164Cr				
12.2	Financing Charges (FC)		Pertains to finance department			
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost	INR5.8239483Cr				
12.5	E & A charges					
	Total of IDC, FC, FERV, E & A charges & Hedging Cost					
13	Capital Cost incl IDC, FC, FERV & Hedging Cost					

6/6/15
 Petitioner

Sufamgrahy
 AMCTI

Name of Company	Delhi Transco Limited
Name of the Project	220/33kV GIS at Peeragarhi
Name of the Transmission Element	220/33kV GIS at Peeragarhi

Break-up of Construction/ Supply/ Service packages Form F9

	1	2	3	4	5	6	****
Particulars							
1 Name/ No. of Construction / Supply / Service Package	Establishment of 220/33kV GIS at Peeragarhi						
2 Scope of works ¹ (in line with head of cost break-ups as applicable)	220kv Bays -9 Nos , 33kV Bays-14 Nos, 2x100MVA Power Trf.						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	ICB						
4 No. of bids received	8 No						
5 Date of Award	28.11.2011						
6 Date of Start of work	28.02.2012						
7 Date of Completion of Work	27.11.2012(As per schedule)						
8 Value of Award ² in (Rs. Lakhs)	5123						
9 Firm or With Escalation in prices	Price variation in Trf.						
10 Actual capital expenditure till the completion or up to COD whichever is earlier(Rs.Cr.)	2497041 Euro+INR25.25Cr+INR36814482.49Custom duty)						
11 Taxes & Duties and IEDC							
12 IDC, FC, FERV & Hedging Cost	Pertains to Finance department						
13 Sub -total (9+10+11)							

Sufamgady
Am(CT)

Gpa
Petitione

Name of Company:

Delhi Transco Limited

Name of the Project:

Turnkey Project of Extension of 66 KV bays at
220/66 KV South of Wazirabad & Ghazipur.

Name of the Transmission Element:

Abstract of admitted Capital Cost for the existing Project

Form No:

F4

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs Lakhs	NA
2	Capital cost admitted as on		524.31
3	Foreign Component, if any (In Million US \$ or the relevant Currency)	USD	NIL
4	Domestic Component	Rs Lakhs	524.31
5	Foreign Exchange rate considered for the admitted Capital cost		NA
6	Hedging cost, if any, considered for the admitted Capital cost	Rs Lakhs	NA
7	Total Capital cost admitted (4+5+6)	Rs Lakhs	524.31

Petitioner

Pramod Gupta
10-12-14

blea

(n) Dukesh
10/12/14

Name of Company:	Delhi Transco Limited
Name of the Project:	Turnkey Project of Extension of 66 KV bays at 220/66 KV South of Wazirabad & Ghazipur
Name of the Transmission Element:	

Capital Cost Estimates and Schedule of Commissioning for New projects		Form No:	F7
Board of Director/ Agency approving the Capital cost estimates:	DELHI TRANSCO LIMITED		
Date of approval of the Capital cost estimates:			
Price level of approved estimates	Present Day Cost Nov. 2014	Completed Cost As on Scheduled COD of the Station	
Foreign Exchange rate considered for the Capital cost estimates	NA	NA	
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	NA	
Domestic Component (Rs. Lakhs)	0	524.31	
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		524.31	
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	NA	
Domestic Component (Rs. Lakhs)	Pertain to finance department	Pertain to finance department	
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	Pertain to finance department	Pertain to finance department	
Rate of taxes & duties considered			
Capital cost Including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	NA	
Domestic Component (Rs. Lakhs)		524.31	
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		Pertain to finance department	
Schedule of Commissioning			
COD		18.12.2014 (South of Wazirabad) and 18.03.2015 (Ghazipur)	

Pranesh Gupta
10-12-14

10/12/14

Petitioner

Chauhan
10/12/14

Name Of Company

Delhi Transco Limited

Name of Project

Turnkey Project of Extension of 66 KV bays at 220/66 KV South of Wazirabad & Ghazipur.

Break-up of Project Cost for Transmission System						Form No.	F.8
No.	Break Down	As per original Estimate (In Crores)	Nov. 2014 (in INR)	Liabilities /Provisions	Variation (B-C-D)	Reason for variation	
		B	C	D			
1	Preliminary works	NA			NA		
1.1	Design & Engineering						
1.2	Civil works		0	832,000			
	Total Preliminary works		0	832,000			
2	Supply of material						
2.1	220KV Equipments (SF6 CB, CT,CVT,Isolator, LA)		0.00	4,38,98,090			
2.2	72.5KV Equipments(SF6 CB, CT,CVT,Isolator, LA)						
2.3	NCT,Control and Relay Panel, Terminal Kiosk,						
2.4	Erection, Hardware, ACSR Zebra Conductor, Control cable, Earthing Material						
2.5	Other material						
3	Service Activity						
3.1	ETC of 220KV Equipments (SF6 CB, CT,CVT,Isolator, LA)		0.00	85,32,973			
3.2	ETC of 72.5KV Equipments(SF6 CB, CT,CVT,Isolator, LA)						
3.3	ETC of NCT,Control and Relay Panel, Terminal Kiosk,						
3.4	ETC of Erection, Hardware, Earthing Material						
3.5	Others						
4	Taxes and duties						
4.1	Custom duty						
4.2	Other Taxes and duties (incl. Transportation)						
	Total Taxes and duties						
5	Other charges						
5.1	Spares parts	NA					
5.1	Type testing & training charges	NA					
5.2	Contingency and Other Charges						
5.3	Engineering & Administrative Charges.						
6	Total other charges						
6.1	IDC, FC, FERV & Hedging Cost						
6.2	Capital Cost incl IDC, FC, FERV & Hedging Cost						

Pranesh Gupta
10-12-14

lehu @AnilKesh
10/12/14

Name Of Company

Delhi Transco Limited

Name of Project

Turnkey Project of Extension of 66 KV bays at 220/66 KV South of Wazirabad & Ghazipur.

Name of the transmission Element

Breakup of Construction/Supply/Service packages							
Particulars	1	2	3	4	5	6	----
1 Name/ No. of Construction / Supply / Service Package	Extension of 66kV Bays at South of Wazirabad and Ghazipur						
2 Scope of works ¹ (in line with head of cost break-ups as applicable)	[a] 1 No. 220KV Bay Equipments and 1 No. 66KV Bay Equipments for 160 MVA 220/66/11KV Power Transformer and associated work at existing 220/66KV station, South of Wazirabad [b] 1 No. 220KV Bay Equipments and 1 No. 66KV Bay Equipments for 160 MVA 220/66/11KV Power Transformer and Additional 1 No. 66 Kv Feeder bay alongwith conversion of existing Twin Zebra 66 kV Busbar to Quad Zebra and associated work at existing 220/66KV station, Ghazipur						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4 No. of bids received	02 nos.						
5 Date of Award	19.06.2014						
6 Date of Start of work	19.06.2014						
7 Date of Completion of Work	18.12.2014 (South of Wazirabad) and 18.03.2015 (Ghazipur)						
8 Value of Award in (Rs.)	5,24,31,063/-						
9 Firm or With Escalation in prices	Firm						
10 whichever is earlier (Rs./Cr.)							
11 Taxes & Duties and IEDC	Pertains to Finance deppt.						
12 IDC, FC, FERV & Hedging Cost	Pertains to Finance deppt.						
13 Sub-total (9+10+11)	5,24,31,063/- (excluding 11&12)						

Pranesh Gupta
10-12-14

Petitioner

6/12
16/12/14

Name of Company:		Delhi Transco Limited	
Name of the Project:		220kV GIS S/stn Wazirpur	
Name of the Transmission Element:		220/33/11 kV S/stn	
Abstract of admitted Capital Cost for the existing Project		Form No:	F4
Particulars		Unit	Details
1	Capital Cost as admitted by DERC	Rs Crores	67.19
2	Capital cost admitted as on	Rs Crores	48.5
3	Foreign Component, if any (In Million US \$ or the relevant Currency)	USD	NA
4	Domestic Component	Rs Crores	48.5
5	Foreign Exchange rate considered for the admitted Capital cost		NA
6	Hedging cost, if any, considered for the admitted Capital cost	Rs Crores	NA
7	Total Capital cost admitted (4+5+6)	Rs Crores	67.19

Kash
09-12-2019

[Signature]
Mr (P)-EA-II

Petitioner

[Signature]

Name of Company:	Delhi Transco Limited	
Name of the Project:	220kV GIS S/stn Wazirpur	
Name of the Transmission Element:	220/33/11kV S/stn	
Capital Cost Estimates and Schedule of Commissioning for New projects		
Form No:		F7
Board of Director/ Agency approving the Capital cost estimates:	DELHI TRANSCO LIMITED	
Date of approval of the Capital cost estimates:	16th JUNE 2009.	
Price level of approved estimates	Present Day Cost	Completed Cost
	As on End of Nov 2014	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates	NA	NA
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	NA
Domestic Component (Rs. Lakhs)	4740	4850.75
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		S/stn commissioned on 22.06.2014

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

Petitioner

KGS
09.12.2014

Alhas
Pg (P)-2A-II

Gaur

Name Of Company		Delhi Transco Limited				
Name of Project		220 kV GIS Substation Wazirpur, Delhi				
Name of the transmission Element						
Break up of Project Cost for Transmission System						
No.	Break Down	As per original Estimates	Actual Capital expenditure up to Nov. 2014	Liabilities /Provisions	Variation (B-C-D)	Reason for variation
	A	B	C	D	E	F
B.	Substations					
4	Preliminary work and land					
4.1	Design & Engineering					
4.2	Land	Available	Available			
4.3	Site Preparation					
	Total Preliminary work & Land	0				
5	Civil Works					
5.1	Control Room & Office Building including HVAC	63175570.00	39037071.6	4337452.4	19801046.00	The variation in total cost (plant & equipments) is because after estimation the work has been awarded through ICB to the lowest bidder on its quoted price. Balance variation is due to variation during actual execution and further pending processing of balance payment.
5.2	Roads and Drainage					
5.3	Foundation of Structures					
5.4	Misc Civil Works					
	Total Civil Works	63175570.00	39037071.60	4337452.4	19801046.00	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator and LA etc.)					
6.2	Transformers including accessories					
6.3	Control, Relay and Protection Panel					
6.4	Bus bars/Conductors/insulators	404555901.00	296002409.65	52235719.35	56317772.00	
6.5	Outdoor and indoor lighting					
6.6	Emergency D.G. Set					
6.7	Grounding System					
6.8	Structure for Switchyard					
6.9	Other Equipments					
	Total Substation Equipments	404555901.00	296002409.65	52235719.35	56317772.00	
7	Spares					
7.1	Spares parts	83764618.00	27125900			
7.2	Type testing & training charges		25856782			
	Total	83764618.00	52982682.00		30781936.00	
8	Taxes and duties					
8.1	Custom duty	NA	NA			
8.2	Other Taxes and duties	2314057	Included in 6 & 7			
	Total Taxes and duties	2314057				
	Total (Substation)	253810146.00	2988022103.25	576573121.75	1210921481.00	
9	Construction and Pre commissioning Expenses					
9.1	Erection, Testing and Commissioning Charges	22466574.00	10035069.30	1115007.70	11316497.00	
9.2	Tools and Plants	0.00				
9.3	Transportation and Insurance Charges	included in 7	14511331.00			
	Total Construction and Pre commissioning Expenses	22466574.00	24546400.30	1115007.70	3194834.00	
10	Overheads					
10.1	Establishment	NA				
10.2	Audit & Accounts	NA				
10.3	Contingency	22418680.00				
	Total Overheads	22418680.00				
11	Total Cost (Plant and Equipments)	573962663.00	412568563.55	57688179.45	103705920.00	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)	36861329.00				
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
12.5	Engineering & Administrative Charges	36296910				
	Total of IDC, FC, FERV & Hedging Cost	73158239				
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	671853639.00				

Pertains to Finance Department

Petitioner

KSA
09-12-2019

Mgr (P) - IA-2

- 241 -

6th

Name Of Company		Delhi Transco Limited					
Name of Project		220KV GIS Sub Wazirpur					
Name of the transmission Element		220KV/11KV/6.6KV					
Particulars		1	2	3	4	5	6
1	Name/ No. of Construction / Supply / Service Package	Establishment of 220KV GIS at Wazirpur, New Delhi					
2	Scope of works ¹ (in line with head of cost break-ups as applicable)	7 Nos. 220KV GIS Bay & 2 Nos. 100MVA Power Transformer					
3	Whether awarded through ICB/DCB/ Departmental/ Deposit Work	ICB					
4	No. of bids received	8					
5	Date of Award	28.05.2010					
6	Date of Start of work	28.05.2010					
7	Date of Completion of Work	22.08.2014					
8	Value of Award in (Rs.)	49.5 Crore					
9	Firm or With Escalation in prices	Price variation on the cost of Power Transformer & Civil work					
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	49.0 Crore					
11	Taxes & Duties and IEDC						
12	IDC, FC, FERV & Hedging Cost						
13	Sub-Total (8+10+11)	49.0 Crore					

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form B to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

Petitioner

KVK
09-12-2012

Attn
Mr (P) JA-II

GK

Name of Company:

Delhi Transco Limited

Name of the Project:

Turnkey Project of Supply, Laying, Jointing, testing and commissioning of 220kV D/C 1x1000 sq.mm U/G XLPE cable from 220 kV S/Stn. Shalimar Bagh to Wazirpur Sub Station. 220 kV D/C XLPE Cable Project

Name of the Transmission Element:

Abstract of Admitted Capital Cost for the existing Project

Form No. F4

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Crores	54.79
2	Capital cost admitted as on		
3	Foreign Component, if any		
	(In Million US \$ or the relevant Currency)		
4	Domestic Component	USD	USD 5775646
		Crores	INR 89350363.0+Custom duty INR 49217413.23
5	Foreign Exchange rate considered for the admitted Capital cost		@ USD 47.19 conversion rate
6	Hedging cost, if any, considered for the admitted Capital cost		
7	Total Capital cost admitted	Crores	Equivalent INR 41.11

As per LOA awarded to M/s. TBEA the equivalent INR 41.11 Crore including Coustom Duty

Kanub Vamsi
02/11/2014
ANCTP D-42

Subm
2-12-14
Nag D-42

Gk

Petitioner

Name of Company:

Delhi Transco Limited

Name of the Project:

Turnkey Project of Supply, Laying, Jointing, testing and commissioning of 220kV D/C 1x1000 sq.mm U/G XLPE cable from 220 kV S/Stn. Shalimar Bagh to Wazirpur Sub Station.

Name of the Transmission Element:

220 kV D/C XLPE Cable Project

Capital Cost Estimates and Schedule of Commissioning for New projects

Form No: P7

Board of Director/ Agency approving the Capital cost estimates:	DIL Board	
Date of approval of the Capital cost estimates:	20.06.2008	
Price level of approved estimates	Present Day Cost	Completed Cost
	As of End of 2nd Qtr. Of the year 2014-2015	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates	47.19 (as BID Opening)	
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)	USD 4149795.55	
Domestic Component (Rs. Lakhs)	Rs. 53995826.95	
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		Work is in progress
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		Shall be provided by Finance dept.
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
220 KV Circuit-I	Commissioned on 20/06/2014	
220 KV Circuit-II	Commissioned on 19/06/2014	
COD of last Unit/ Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10
4. Both 220 KV Circuits ARE IN Commercial Operation since 24/06/2014

Petitioner

[Signature]

[Signature]
21/11/2014
AMC/PD-A2

[Signature]
21/11/14
MSD-A2

Name Of Company

Delhi Transeo Limited

Name of Project

Turnkey Project of Supply, Laying, Jointing, testing and commissioning of 220kV D/C 1x1000 sq.mm U/G XLPE cable from 220 kV S/Stn. Shalimar Bagh to Wazirpur Sub Station.

Name of the transmission Element

220 kV D/C XLPE Cable Project

Break up of Project Cost for Transmission System

Form No F-8

No.	Break Down	As per original Estimate (In Crores)	Actual capital expenditure as on date 30/11/2014	Liabilities /Provisions	Variation (B-C-D)	Reason for variation
	A	B	C	D	E	F
			Total In INR			
A.	Transmission Line	N/A				
B.	Substations	N/A				
C.	U/G 220 KV Cable Link					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way , forest clearances, PTCC, general civil works etc.	0.35	2972896	0		
	Total Preliminary works	0.35	2014	0		
2	Cable Link material					
2.1	220KV Cross-linked Polyethylene insulated (XLPE) single core cable	25.42	140313851.9	67361130		
2.2	220KV XLPE cable straight through joint kit.	3.307	25195200			
2.3	220kV I/D & O/D XLPE cable end termination	0.88	6298800.00			
2.4	DTS System with multiplexer, Hardware and Software	5.00	3707659.80			
2.5	Spares	0.42	4363231.25			
2.6	Expatriate personnel		11226610.14			
2.7	Domestic Material	1.01	10717889.76	15519320.3		
2.7	F&I, Erection, Civil work including foundation	13.447	44990666.62			
	Total Transmission line material	49.49	246813909.52	82880450.3		
3	Taxes and duties					
3.1	Custom duty		48512831.8	0		
3.2	Other Taxes and duties (incl. Transportation)	3.824				
3.3	Total Taxes and duties	3.824	48512831.8			
	Total -Transmission lines	53.66	295328755.32			
	Other charges					
i	Type testing & training charges	1.25	0			
ii	Contingency and Other Charges	2.598	0			
iii	Engineering & Administrative Charges	4.206				
	Total other charges	8.054				
12	IDC, FC, FERV & Hedging Cost	3.067		0		
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	64.78		0		

Note.

1. In case of time and cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring

out the agency responsible and whether such time and cost over run was beyond the control of the generating company

2. The exchange rate considered at the time of payment is 1 USD=INR 45.25

3. The exchange rate considered for balance payment/liabilities is 1 USD=INR 60.26

Kavul Vime
02/12/2014
AMC/PD-A2

delivered
2/12/14
Mangal PD-A2

Name Of Company

Delhi Transco Limited

Name of Project

Turnkey Project of Supply, Laying, Jointing, testing and commissioning of 220kV D/C 1x1000 sq.mm U/G XLPE cable from 220 kV S/Stn. Shalimar Bagh to Wazirpur Sub Station.

Name of the transmission Element

220 kV D/C cable

in INR

Break-up of Construction/ Supply/ Service packages Form N.19

Particulars		1	2	3	4	5	6
1	Name/ No. of Construction / Supply / Service Package	Shalimar Bagh to Wazirpur					
2	Scope of works ¹ (in line with head of cost break-ups as applicable)	Supply, Laying, Jointing, Testing and Commissioning of 220KV XLPE cable of 1000 sq.mm. D/C, U/G transmission line					
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit	ICB					
4	No. of bids received	7					
5	Date of Award	28.05.2010					
6	Date of Start of work	28.05.2010					
7	Date of Completion of Work	20/06/2014					
8	Value of Award ² in (Rs. Lakhs)	USD5775646+INR89350363.0+custom duty INR 49217413.23 = Rs.41.11 Crore @ USD 47.19 conversion rate					
9	Firm or With Escalation in prices	Price variation on cable supply only.					
10	Actual capital expenditure till the completion or up to COD						
11	Taxes & Duties and IEDC						
12	IDC, FC, FERV & Hedging Cost						
13	Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relev

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April

Kaushal Vamsi
02/12/2014
ANEND P. A.

Submittal
21/12/14
MGR PJ-A

[Signature]
Petitioner

Name of Company:

Delhi Transco Limited

Name of the Project:

Turnkey Project of Supply, Laying
testing and commissioning of D/
sq.mm U/G XLPE cable from 400
S/Stn. Mundka to Peeragarhi Sub
220 kv D/C Cable

Name of the Transmission Element:

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs Crores	177.5260
2	Capital cost admitted as on		01.12.2014
3	Foreign Component, if any (In Million US \$ or the relevant Currency)	USD	15164538.34
4	Domeslic Component (On shore Supply, services &F&I =26.89 cr. Custom duty= 17.56Cr. + ROW=8.95 Cr. appx.etc.)	Rs Crores	53.40
5	Foreign Exchange rate considered for the admitted Capital cost	47.11	71.44
6	Hedging cost, if any, considered for the admitted Capital cost	Rs Crores	Not considered
7	Total Capital cost admitted (4+5+6)	Rs Crores	124.84

Petition

Name of Company:

Delhi Transco Limited

Name of the Project:

Turnkey Project of Supply, Laying, Jointing, testing and commissioning of 'F4 Mundka' 118 D/C 1x1000 sq mm U/G XLPE cable from 400/220 KV S/Stn. Mundka to Peeragarhi Sub

Name of the Transmission Element:

220 KV D/C Cable

Board of Director/ Agency approving the Capital cost estimates:	DELHI TRANSCO LIMITED	
Date of approval of the Capital cost estimates:	16th JUNE 2009	
	Present Day Cost	Completed Cost
Price level of approved estimates	As on 01.12.2014	As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)	USD 15164538.34	
Domestic Component (Rs. Lakhs)	5340	
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block	31.03.2015(tentative)	

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

low
Petitioner

Actual capital expenditure as on date 01.12.2014										Liabilities / Provisions	Variation (I-C-D)
No.	Break Down	As per original Estimate (in Crores)	2010-11 (in INR)	2011-12 (in INR)	2012-13 (in INR)	2013-14 (in INR)	2014-15 (as on 01.12.2014)	Total in INR			
A.	Transmission Line (11Kv-220 KV XLPE, XL1000 sq. mm cable)										
1	Preliminary works										
1.1	Design & Engineering										
1.2	Preliminary investigation, Right of way, forest clearances, PTC, general civil works etc			83379282				83379282			
	Total Preliminary works			83379282	0			83379282			
2	Cable Link material										
2.1	220KV Cross-linked Polyethylene insulated (XLPE) single core cable	62.00	7437055.95	350339705.95	180269576.08	0	1306687.39	61463818.42	592093100.45		
2.2	220KV XLPE cable straight through joint kit.	7.650	1218000.00	57379980.00	36887130.00	0.00	0.00	0.00	91267110.00		
2.3	220KV HD & QD XLPE cable end termination	0.61	87000.00	4098570.00	0.00	0.00	87000.00	4098570.00	8197140.00		
2.4	PTS System with multiplexer, Hardware and Software	1.53	0.00	0.00	0.00	0.00	276325.00	1301311.08	1301311.08		
2.5	Other auxiliary material	0.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2.6	Spares	0.51	20000.00	1366190.00	87000.00	0.00	20000.00	1366190.00	6830950.00		
2.7	Erection, String & Soil work including foundation	61.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	Total Transmission H&E material	135.86				21630823.10	0.00	21630823.10	268034790.79		
3	Taxes and duties								983332192.32		
3.1	Custom duty	incl in material									
3.2	Other Taxes and duties (incl Transportation)	10.82	844501.36		63012061			174629839			
3.3	Total Taxes and duties	10.82	844501.36		63012061						
	Total Transmission lines	146.68			0	26676435	0	26676435	175629839		
i	Other charges										
i	Type testing & training charges	1.02									
ii	Contingency and Other Charges	7.11									
iii	Engineering & Administrative Charges	11.64									
	Total other charges	19.77									
12	DDC, FC, PERV & Hedging Cost	11.07									
13	Capital Cost incl DDC, FC, PERV & Hedging Cost	177.52									

249

6/12/14

Name Of Company

Delhi Transco Limited

Turnkey Project of Supply, Laying, Jointing, testing and commissioning of 220kV L
1x1000 sq.mm U/G XLPE cable from 400/220 kV S/Sin. Mundka to Peeragarhi Sut

Name of Project

Name of the transmission Element

220 kV D/C cable

	Particulars	1	2	3	4	5	6	...
1	Name/ No. of Construction / Supply / Service Package	Mundka to Peeragarhi Supply, Laying, Jointing, testing and Commissioning of 220KV XLPE cable of 1000 sq.mm. D/C, U/G transmission line						
2	Scope of works' (in line with head of cost break-ups as applicable)	line						
3	Whether awarded through ICB/DCB/ Departmental/ Deposit Work	ICB						
4	No. of bids received	8						
5	Date of Award	28.05.2010						
6	Date of Start of work	28.05.2010						
7	Date of Completion of Work	Work in progress. Expected to be completed on 28.02.2015						
8	Value of Award in (Rs.)	USD 15846156.00+INR 370481926.60= Rs. 1116994335.76 @ usd 47.11 conversion rate.						
9	Firm or With Escalation in prices	Price variation on cable supply only.						
10	whichever is earlier (Rs. Cr.)							
11	Taxes & Duties and IEDC							
12	IDC, FC, FERV & Hedging Cost							
13	Sub-total (9+10+11)							

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible.
In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the
exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs.48 as on say 1 April 2011

Petitioner

Name of Company: Delhi Transco Ltd
 Name of the Project: Erection, testing & commissioning of 220 KV Double circuit over head Transmission Tower Line from Maharani Bagh 400 KV S/Str to Gazipur 220 KV S/Str. IT - 121
 Name of the Transmission Element: 220KV Overhead Transmission Line

Abstract of admitted Capital Cost for the existing Project Form			
	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs. Lakh	1878.20
2	Capital cost admitted as on		04.12.2007
3	Foreign Component, if any (In Million US \$ or the relevant Currency)		NA
4	Domestic Component	Rs. Lakh	1878.20
5	Foreign Exchange rate considered for the admitted Capital cost		NA
6	Hedging cost, if any, considered for the admitted Capital cost	Rs. Lakh	195.80
7	Total Capital cost admitted	Rs. Lakh	2074

[Signature]
 14/11/15
 AM(T)

[Signature]

Petitioner

Name of Company

Delhi Transco Ltd

Name of the Project

Erection, testing & commissioning of 220 KV Double circuit
Overhead Transmission Tower Line from Maharani Bagh
400 KV S/Stn to Gazipur 220 KV S/Stn

Name of the Transmission Element

220KV Overhead Transmission Line

Capital Cost Estimates and Schedule of Commissioning for New Form No.			
Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:		13.12.2006	
Price level of approved estimates	Present Day Cost	Completed Cost	
	As of End of 2nd Qtr. Of the year 2014	As on Scheduled COD of the Station	
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost		NA	NA
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)		NA	NA
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		160333090.00	160333090.00
IDC, FC, FERC & Hedging Cost		160333090.00	160333090.00
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)		NA	NA
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		160333090.00	160333090.00
Rate of taxes & duties considered		finance entry	finance entry
Capital cost Including IDC, FC, FERC & Hedging Cost		i/c taxes	i/c taxes
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)		NA	NA
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		160333090.00	160333090.00
		Both Ckt have been commissioned, however some patty work and reconciliation of DTL supplied material is in progress.	
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II		25/06/2014	
		11/09/2014 (test charge 9/7/2014)	
COD of last Unit/ Block			
Note:		540Days	

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

[Signature]
14/11/15
Petitioner

Name of Company

Name of the Project

Name of the Transmission Element


Break up of Project Cost per Transmission System

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Rs Crores	Reasons for Variation
A	Transmission Line	B	C	D	E	F	
1	Preliminary works	I					
1.1	Design & Engineering						
1.2	Preliminary Investigation, Right of way, forest clearance, PTCC, general civil works etc.		0				
	Total Preliminary works		22700000				
2	Transmission Lines material	0	22700000				
2.1	Towers Steel						
2.2	Conductor	27558000					
2.3	Earth Wire/OPGW	9540000	32640000				
2.4	Insulators	4173500	10350000				
2.5	Hardware Fittings	3416601.6	2274832				
2.6	Conductor & Earthwire accessories	1428600	8595350				
2.7	Spares	279200	1427599				
2.8	Erection, Stringing & Civil works including foundation		176473				
	Total Transmission Line Materials	17900000	0				
3	Taxes and Duties	64295901.6	82168836				
3.1	Custom Duty		137633090				
3.2	Other Taxes & Duties	0					
	Total Taxes & Duties	10573117.4	0				
	Total -Transmission lines	10573117.4	0				
		74869019	0				
B.	Substations		137633090				
4	Preliminary works & land						
4.1	Design & Engineering						
4.2	Land						
4.3	Site preparation						
	Total Preliminary works & land						
5	Civil Works	0					
5.1	Control Room & Office Building including HVAC						
5.2	Township & Colony						
5.3	Roads and Drainage						
5.4	Foundation for structures						

Approx.
12500000
Work out
cost after
reconciliation

6/2/2017

5.5	Misc. civil works			
6	Total Civil Works		0	
6.1	Substation Equipments			
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)			
6.2	Transformers			
6.3	Compensating Equipment(Reactor, SVCs etc)			
6.4	Control , Relay & Protection Panel			
6.5	PLCC			
6.6	HVDC package			
6.7	Bus Bars/ conductors/insulators			
6.8	Outdoor lighting			
6.9	Emergency D.G. Set			
6.1	Grounding System			
6.1	Structure for switchyard			
	Total Substation Equipments		0	
7	Spares			
8	Taxes and Duties			
8.1	Custom Duty			
8.2	Other Taxes & Duties			
	Total Taxes & Duties		0	
	Total (Sub-station)		0	
9	Construction and pre-commissioning expenses			
9.1	Site supervision & site admn. etc.			
9.2	Tools and Plants			
9.3	construction Insurance			
	Total Construction and pre commissioning expenses		0	
10	Overheads			
10	Establishment			
10	Audit & Accounts			
10	Contingency			
	Total Overheads		0	
11	Total Cost (Plant and Equipment)		74869019	
12	IDC, FC, FERV & Hedging Cost			160333090
12	Interest During Construction (IDC)			
12	Financing Charges (FC)		19580549.1	finance entry
12	Foreign Exchange Rate Variation (FERV)			
12	Hedging Cost			
	Total of IDC, FC, FERV & Hedging Cost		19580549.1	

by 

13	Capital Cost incl IDC, FC, FERV & Hedging Cost	94449568.1	Both Ckt have been commissioned, however some patty work and reconciliation of DTL supplied material is in progress.			
----	--	------------	--	--	--	--

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and

[Signature] Petitioner *[Signature]*
14/11/15

Name of Company: Delhi Transco Ltd.

Name of the Project: Erection, testing & commissioning of 220KV Double circuit overhead transmission tower line from Mahanadi Bagn 400KV S/S to Gazipur 220KV S/S in R-1211

Name of the Transmission Element: 220KV Overhead transmission line

Erection, Up or Construction/Supply/Service packages

Form No. 19

1	2	3	4	5	6
Name/ No. of Construction / Supply / Service Package	1	2	3	4	5
Scope of works ¹ (in line with head of cost break-ups as applicable)					
Whether awarded through ICB/DCB/ Departmentally/ Deposit Work					
No. of bids received	DCB				
Date of Award	2				
Date of Start of work	23.03.2009				
Date of Completion of Work	23.03.2009				
Particulars	Both Ckt have been commissioned on 25/06/2014 & 11/09/2014 (test charge on 09/07/2014), however some patty work and reconciliation of DTL supplied material is in progress.				
Value of Award ² in (Rs. Lakhs)	934 (ETC portion only)				
Firm or With Escalation in prices	with escalation				
Actual capital expenditure till the completion or up to COD whichever is earlier (Rs.Gr.)					
Taxes & Duties and IEDC	Above cost is inclusive				
IDC, FC, FERV & Hedging Cost	To be furnished by Finance				
Sub-total (9+10+11)					

¹ The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of

² If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and

[Signature] Petitioner
14/11/14

Name of Company: Delhi Transco Ltd
 Name of the Project: Erection, testing, commissioning of 220 KV Double circuit over head tower line by Loop in Loop out of Kanjhawala - Najafgarh Transmission line at 400/220 KV S/S in Mundka
 Name of the Transmission Element: 220KV Overhead Transmission Line

Abstract of admitted Capital cost for the existing Project			
	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs. Lakh	961.00
2	Capital cost admitted as on		03.07.2009
3	Foreign Component, if any (In Million US \$ or the relevant Currency)		NA
4	Domestic Component	Rs. Lakh	961
5	Foreign Exchange rate considered for the admitted Capital cost		NA
6	Hedging cost, if any, considered for the admitted Capital cost	Rs. Lakh	64
7	Total Capital cost admitted	Rs. Lakh	1025

[Signature]

14/11/15

Am (7)

[Signature]

Petitioner

Name of Company: Delhi Transco Ltd
 Name of the Project: Erection, testing, commissioning of 220 KV Double circuit over head tower line by Loop In - Loop out of Kanjhawala Najafgarh Transmission line at 400/220 KV S/Stn Mundka.
 Name of the Transmission Element: 220KV Overhead Transmission Line

Capital Cost Estimates and Schedule of Commissioning of New Assets

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:	10.02.2009	
Price level of approved estimates	Present Day Cost As of End of 2nd Qtr. Of the year 2014	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates	NA	
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	
Domestic Component (Rs. Lakhs)	315.65	
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	315.65	
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	
Domestic Component (Rs. Lakhs)	finance entry	
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	finance entry	
Rate of taxes & duties considered	i/c	
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	
Domestic Component (Rs. Lakhs)	315.65	
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	finance entry	Work in progress
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block	12 months	

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

- 258 -

66.

14/11/15
 Petitioner

Name of Company:

#REF!

Delhi Transco Ltd

Name of the Project:

#REF!

Erection, testing, commissioning of 220 KV Double circuit over head tower line by Loop In - Loop out of Kanjhawala

Name of the Transmission Element:

#REF!

Najafgarh Transmission line at 400/220 KV S/S In Mundka

Break-up of Project Cost for Transmission System

220KV Overhead Transmission Line

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.		65000			
	Total Preliminary works					
2	Transmission Lines material	0				
2.1	Towers Steel					
2.2	Conductor	30639664	14700000			
2.3	Earth Wire/OPGW	16523796				
2.4	Insulators	2130825				
2.5	Hardware Fittings	5402308				
2.6	Conductor & Earthwire accessories	1520136				
2.7	Spares	2527455				
2.8	Erection, Stringing & Civil works including foundation	100000				
	Total Transmission Line Materials	19101500	16800000			
3	Taxes and Duties	77945684	31500000			
3.1	Custom Duty					
3.2	Other Taxes & Duties	0	0			
	Total Taxes & Duties	10573117.4	0			
	Total -Transmission lines	10573117.4	0			
		88518801.4	31565000			
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land					
5	Civil Works	0				
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works					
6	Substation Equipments	0				
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					

6.9	Emergency D.G. Set				
6.1	Grounding System				
6.1	Structure for switchyard				
	Total Substation Equipments				
7	Spares	0			
8	Taxes and Duties				
8.1	Custom Duty				
8.2	Other Taxes & Duties				
	Total Taxes & Duties	0			
	Total (Sub-station)	0			
9	Construction and pre-commissioning expenses				
9.1	Site supervision & site admn.etc.				
9.2	Tools and Plants				
9.3	construction Insurance				
	Total Construction and pre-commissioning expenses	0			
10	Overheads				
10	Establishment				
10	Audit & Accounts				
10	Contingency				
	Total Overheads	0			
11	Total Cost (Plant and Equipment)	88518801.4	31565000		
12	IDC, FC, FERV & Hedging Cost				
12	Interest During Construction (IDC)				
12	Financing Charges (FC)	6400902			
12	Foreign Exchange Rate Variation (FERV)				
12	Hedging Cost				
	Total of IDC, FC, FERV & Hedging Cost	6400902			
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	94919703.4	Work in Progress		

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the

[Signature] Petitioner *[Signature]*
 14/11/15
 Am(T)

Name of Company:

Delhi Transco Ltd.
 Name of the Project: Erection, testing, commissioning of 220KV Double circuit overhead line by loop
 Name of the Transmission Element: In-loop out of Kanjhavala - Naitagath Transmission line at 400/220 KV S/S in Munda
 Break up of Construction/Supply/Service packages: 220KV Overhead Transmission Line

Form No: F9

1	Name/No. of Construction / Supply / Service Package	1	2	3	4	5	6
2	Scope of works ¹ (in line with head of cost break-ups as applicable)						
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work						
4	No. of bids received	DCB					
5	Date of Award	3					
6	Date of Start of work	28.08.2009					
7	Date of Completion of Work	28.08.2009					
8	Value of Award ² in (Rs. Lakhs)	Work in progress					
9	Firm or With Escalation in prices	302 (ETC portion only) with escalation					
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)						
11	Taxes & Duties and IEDC						
12	IDC, FC, FERV & Hedging Cost	Above cost is inclusive					
13	Sub-total (9+10+11)	To be furnished by Finance					

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and

[Signature]
 14/11/15
 Petitioner

Name of Company: Delhi Transco Ltd
 Name of the Project: Erection, testing, commissioning of 220 KV Double circuit over head tower line to provide Infeed to proposed 220KV/66KV Rohini-II S/Strn from existing 400 /220KV S/S in Bawana
 Name of the Transmission Element: 220KV Overhead Transmission Line

Abstract of admitted Capital Cost for the 016 (in Rs. Crore)			
	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs. Lakh	1648
2	Capital cost admitted as on		04.12.2007
3	Foreign Component, if any (In Million US \$ or the relevant Currency)		NA
4	Domestic Component	Rs. Lakh	1648
5	Foreign Exchange rate considered for the admitted Capital cost		NA
6	Hedging cost, if any, considered for the admitted Capital cost	Rs. Lakh	94.9
7	Total Capital cost admitted	Rs. Lakh	1743

[Signature]
 14/11/15
 Am(G)
 Petitioner *[Signature]*

Name of Company:	Delhi Transco Ltd
Name of the Project:	Erection, testing, commissioning of 220 KV Double circuit over head tower line to provide infeed to proposed 220KV/66KV Rohini-II S/Stn from existing 400/220KV S/Stn. Bawana
Name of the Transmission Element:	220KV Overhead Transmission Line

Capital Cost Estimates and Schedule of Commissioning for New			
	Board of Director/ Agency approving the Capital cost estimates:		
	Date of approval of the Capital cost estimates:	13.12.2006	
		Present Day Cost	Completed Cost
	Price level of approved estimates	As of End of 2nd Qtr. Of the year 2014	As on Scheduled COD of the Station
	Foreign Exchange rate considered for the Capital cost estimates	NA	
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	
	Domestic Component (Rs. Lakhs)	1648.00	
	Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	1648.00	
IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	
	Domestic Component (Rs. Lakhs)	94.90	
	Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	94.90	
	Rate of taxes & duties considered	12.5% VAT	
Capital cost Including IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)	NA	
	Domestic Component (Rs. Lakhs)	1743	
	Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	1743	Work in progress
Schedule of Commissioning			
	COD of Unit-I/ Block-I		
	COD of Unit-II/ Block-II		
	COD of last Unit/ Block	12 Months	

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

lka.

Shub
Petitioner 14/11/15

Name of Company:

#REF!

Delhi Transco Ltd

Name of the Project:

#REF!

Erection, testing, commissioning of 220 KV Double circuit over head tower line to provide infeed to proposed 220KV/66KV Rohini-II S/Strn from existing 400/220KV S/Strn. Bawana

220KV Overhead Transmission Line

Name of the Transmission Element:

#REF!

Breakup of Project Cost for Transmission System

• Rs Crores

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works					
2	Transmission Lines material	0				
2.1	Towers Steel					
2.2	Conductor	11280486				
2.3	Earth Wire/OPGW	5568000				
2.4	Insulators	962056				
2.5	Hardware Fittings	2669100				
2.6	Conductor & Earthwire accessories	609828				
2.7	Spares	161260				
2.8	Erection, Stringing & Civil works including foundation	10740800				
	Total Transmission Line Materials	31991530				
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties	0				
	Total Taxes & Duties	4722166				
	Total -Transmission lines	4722166				
		36713696				
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land					
5	Civil Works	0				
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works					
6	Substation Equipments	0				
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/Insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G Set					

-264- *Shree*

6.1	Grounding System					
6.1	Structure for switchyard					
	Total Substation Equipments					
7	Spares	0				
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0				
	Total (Sub-station)	0				
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc.					
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses	0				
10	Overheads					
10	Establishment					
10	Audit & Accounts					
10	Contingency					
	Total Overheads	0				
11	Total Cost (Plant and Equipment)	36713696				
12	IDC, FC, FERV & Hedging Cost					
12	Interest During Construction (IDC)					
12	Financing Charges (FC)	9493375				
12	Foreign Exchange Rate Variation (FERV)					
12	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	9493375				
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	46207071	Work in Progress			

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring

[Signature] 14/11/15 Petitioner *[Signature]*

Name of Company: Delhi Transco Ltd.

Name of the Project: Erection, testing, commissioning of 220 KV Double circuit tower head tower line to provide infeed to proposed 220 KV/66 KV Rohini IS/STN from existing 100/220 KV S/S, Bawana.


Name of the Transmission Element: 220 KV Overhead Transmission Line

Break-up of Construction/Supply/Service packages

Form No: FB

1	2	3	4	5	6
Name/ No. of Construction / Supply / Service Package					
Scope of works ¹ (in line with head of cost break-ups as applicable)					
Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB				
No. of bids received	3				
Date of Award	09.03.2010				
Date of Start of work	09.03.2010				
Date of Completion of Work	Work in progress				
Value of Award ² in (Rs. Lakhs)	359 (ETC portion only)				
Firm or With Escalation in prices	with escalation				
Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)					
Taxes & Duties and IEDC	Above cost is inclusive				
IDC, FC, FERV & Hedging Cost	To be furnished by Finance				
Sub-total (9+10+11)					

¹ The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of ² If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate

 14/11/15
Petitioner

Name of Company: Delhi Transco Ltd

Name of the Project: Erection, Testing & Commissioning of Loop in loop out of 220KV D/C T/L between Bawana and Najafgarh at Kanjhawla

Name of the Transmission Element: 220KV Overhead Transmission Line

Abstract of admitted Capital Cost for the existing Project			
	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs. Lakh	163
2	Capital cost admitted as on		NA
3	Foreign Component, if any (In Million US \$ or the relevant Currency)		NA
4	Domestic Component	Rs. Lakh	
5	Foreign Exchange rate considered for the admitted Capital cost		NA
6	Hedging cost, if any, considered for the admitted Capital cost	Rs. Lakh	00
7	Total Capital cost admitted	Rs. Lakh	163

[Signature]
14/1/2015
AM(T)
Petitioner
[Signature]

Name of Company:

Delhi Transco Ltd

Name of the Project:

Erection, Testing & Commissioning of Loop in loop
out of 220KV D/C T/L between Bawana and Najafgarh
at Kanjhawla

Name of the Transmission Element:

220KV Overhead Transmission Line

Capital Cost Estimates and Schedule of Commissioning for New Form			
Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:	24.06.1993		
Price level of approved estimates	Present Day Cost	Completed Cost	
	As of End of 2nd Qtr. Of the year 2014	As on Scheduled COD of the Station	
Foreign Exchange rate considered for the Capital cost estimates	NA		
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA		
Domestic Component (Rs. Lakhs)	240.14		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	240.14		
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA		
Domestic Component (Rs. Lakhs)	0.00		
Total IDC, FC, FERC & Hadging Cost (Rs. Lakhs)	0.00		
Rate of taxes & duties considered	i/c		
Capital cost Including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)	NA		
Domestic Component (Rs. Lakhs)	240.14		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	240.14		Both Ckt have been commissioned, however some patty work and reconciliation of DTL supplied material is in progress.
Schedule of Commissioning			
COD of Ckt - I - NJF, Bay No - 4			14/03/1999
COD of Ckt - I - BWN, Bay No - 3			13/07/2010
COD of Ckt - I - BWN, Bay No - 1			29/07/2014
COD of Ckt - II - BWN, Bay No - 2			29/08/2014
COD of Ckt - II - NJF, Bay No - 3			29/08/2014
COD of last Unit/ Block	540Days		
Note:			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

b/a

Petitioner

34/11/15

Name of Company:	Delhi Transco Ltd
Name of the Project:	Erection, Testing & Commissioning of Loop in loop out of 220KV D/C T/L between Bawana and Najafgarh at Kanjhawla
Name of the Transmission Element:	220KV Overhead Transmission Line
Break-up of Project Cost for Transmission System	

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.		190000			
	Total Preliminary works	0				
2	Transmission Lines material					
2.1	Towers Steel	6305000	7751153.271			
2.2	Conductor	4091670	8487000			
2.3	Earth Wire/OPGW	8800	1207265.86			
2.4	Insulators	498840	3849410			
2.5	Hardware Fittings	1405140	700276			
2.6	Conductor & Earthwire accessories	63760	179358			
2.7	Spares		0			
2.8	Erection, Stringing & Civil works including foundation	1650000	1650000			
	Total Transmission Line Materials	14023210	23824463.13			
3	Taxes and Duties					
3.1	Custom Duty	0	0			
3.2	Other Taxes & Duties	0	0			
	Total Taxes & Duties	0	0			
	Total -Transmission lines	14023210	24014463.13			
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0				
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0				
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/Insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					

6.1	Grounding System					
6.1	Structure for switchyard					
	Total Substation Equipments	0				
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0				
	Total (Sub-station)	0				
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn.etc.					
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses	0				
10	Overheads					
10	Establishment					
10	Audit & Accounts					
10	Contingency					
	Total Overheads	0				
11	Total Cost (Plant and Equipment)	14023210	24014463.13			
12	IDC, FC, FERV & Hedging Cost					
12	Interest During Construction (IDC)	0				
12	Financing Charges (FC)					
12	Foreign Exchange Rate Variation (FERV)					
12	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0				
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	14023210	Both Ckt have been commissioned, however some patty work and reconciliation of DTL supplied material is in progress.			

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out

Petitioner

[Signature]
14/11/15
KAm(T)

Name of Company: **Devi Transco Ltd.**

Name of the Project: **Erection, Testing & Commissioning of Loop in loop out of 220KV D/G 37/1 between Bawana and Nalgamh at Kanhawla**

Name of the Transmission Element: **220KV Overhead transmission line**

Form No. 79

Break-up of Construction/Supply/Service packages

1	2	3	4	5	6
Name/ No. of Construction / Supply / Service Package	1	2	3	4	5
Scope of works ¹ (in line with head of cost break-ups as applicable)					
Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB				
No. of bids received	2				
Date of Award	13.10.2009				
Date of Start of work	13.10.2009				
	Both Ckt have been commissioned, however some patty work and reconciliation of DTL supplied material is in progress.				
Date of Completion of Work					
Value of Award ² in (Rs. Lakhs)	16.01 (ETC portion only)				
Firm or With Escalation in prices	with escalation				
Actual capital expenditure till the completion or up to COD whichever is earlier (Rs.Cr.)					
Taxes & Duties and IEDC	Above cost is inclusive				
IDC, FC, FERV & Hedging Cost	To be furnished by Finance				
Sub-total (9+10+11)					

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of
2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the

[Signature] 6/11/15
Petitioner
Am(T)

Name of Company:
Name of the Project:
Name of the Transmission Element:

Delhi Transco Ltd.
Delhi Islanding Scheme

Delhi Transco Ltd. is a public limited company incorporated in India.

Delhi Transco Ltd.

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs Crores	
2	Capital cost admitted as on		
3	Foreign Component, if any (In Million US \$ or the relevant Currency)		
4	Domestic Component	Rs Crores	6.85 crores
5	Foreign Exchange rate considered for the admitted Capital cost		-
6	Hedging cost, if any, considered for the admitted Capital cost		-
7	Total Capital cost admitted	Rs Crores	6.85 crores

Glo

Petitioner

fantosh

Name of Company: Delhi Transco Ltd.
 Name of the Project: Delhi Islanding Scheme
 Name of the Transmission Element:

Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
Price level of approved estimates		Present Day Cost As of End of _____ Qtr. Of the year	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)	685 lakhs		685 lakhs
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	685 lakhs		685 lakhs
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			

COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
 2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
 3. Details of IDC & Financing Charges are to be furnished as per Form 10
- * Details of IDC & other financial charges and thus total capital cost are to be provided by Finance Deptt.

Rantosh

6/12

Name of Company:
Name of the Project:
Name of the Transmission Element:

Delhi Transco Ltd.
Delhi Islanding Scheme

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
6.12	Delhi Islanding Scheme					
a)	Islanding scheme for Delhi	7.68 crores	5.84 crores		(-) 1.84 crores	
b)	Islanding and reactive compensation study for Delhi power system	39,55,072	39,55,072			
c)	Additional BOQ for islanding signals to generating stations	32,68,575	29,38,892		(-) 3,29,683	
d)	Additional work for providing data to NRPC	7,48,164.90	7,48,164.90			
e)	Microwave radio link connectivity for Delhi Islanding Scheme	24,46,243.20	24,46,243.20			
	Total Substation Equipments					
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin. etc					
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	8,72,18,055.1	6,84,88,372.10	0	(-) 1.87 crores	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost					
13	Capital Cost incl IDC, FC, FERV & Hedging Cost					

Note

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

2. Charges of IDC & other financial charges and thus total capital cost are to be provided by Finance Deptt.

Pantosh

- 274 -

Pantosh

Name of Company: Delhi Transco Ltd.
Name of the Project: Delhi Islanding Scheme
Name of the Transmission Element:

	Particulars	1	2	3	4	5
1	Name/ No. of Construction / Supply / Service Package	Islanding scheme for Delhi	Islanding and reactive compensation study for Delhi power system	Additional BOQ for islanding signals to generating	Additional work for providing data to NRPC	Microwave radio link connectivity for Delhi Islanding
2	Scope of works (in line with head of cost break-ups as applicable)					
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work					
4	No. of bids received					
5	Date of Award	Date of agreement: 16.11.12	20.03.13	01.10.13	10.06.14	28.05.13
6	Date of Start of work	11.12.12				
7	Date of Completion of Work	28.11.14	Expected by 31.01.15	Feb, 2014	Sept, 2014	31.07.14
8	Value of Award ² in (Rs. Lakhs)	5.84crores	39,55,072	32,68,575	7,48,164.90	24,46,243.20
9	Firm or With Escalation in prices	No change	No change	(-3,29,683)	No change	No change
10	Actual capital expenditure till the completion or up to COD whichever is earlier(Rs.Cr.)	5.84crores	39,55,072	29,38,892	7,48,164.90	24,46,243.20
11	Taxes & Duties and IEDC					
12	IDC, FC, FERV & Hedging Cost					
13	Sub -total (9+10+11)	5.84crores*	3955072*	2938892*	748164.9*	2446243.2*

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011
* Details of IDC & other financial charges and thus total capital cost are to be provided by Finance Deptt.

Signature
Signature

Name of Company:

Delhi Transco Ltd.

Name of the Project:

Supply, retrofit, installation, testing and commissioning of ABB Numerical Protection relays at 220kV S/Stn Gazipur.

Name of the Transmission Element:

	Particulars	Unit	Details
1	Capital Cost as admitted by DERC	Rs Crores	
2	Capital cost admitted as on		
3	Foreign Component, if any (In Million US \$ or the relevant Currency)		
4	Domestic Component	Rs Crores	65.13 lakhs
5	Foreign Exchange rate considered for the admitted Capital cost		
6	Hedging cost, if any, considered for the admitted Capital cost		
7	Total Capital cost admitted	Rs Crores	65.13 lakhs




Petitioner

Name of Company: **Delhi Transco Ltd.**
 Name of the Project: **Supply, retrofit, installation, testing and commissioning of ABB Numerical Protection relays at 220kV S/Stn Gazipur.**

Name of the Transmission Element:

Board of Director/ Agency approving the Capital cost estimates:		Present Day Cost		Completed Cost	
Date of approval of the Capital cost estimates:		As of End of _____		As on Scheduled COD	
Price level of approved estimates		Qtr. Of the year		of the Station	
Foreign Exchange rate considered for the Capital cost estimates					
Capital Cost excluding IDC, FC, FERC & Hedging Cost					
Foreign Component, if any (In Million US \$ or the relevant Currency)		65.13 lakhs		65.13 lakhs	
Domestic Component (Rs. Lakhs)		65.13 lakhs		65.13 lakhs	
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)					
IDC, FC, FERC & Hedging Cost					
Foreign Component, if any (In Million US \$ or the relevant Currency)					
Domestic Component (Rs. Lakhs)					
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)					
Rate of taxes & duties considered					
Capital cost including IDC, FC, FERC & Hedging Cost					
Foreign Component, if any (In Million US \$ or the relevant Currency)					
Domestic Component (Rs. Lakhs)					
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)					
Schedule of Commissioning					
COD of Unit-I/ Block-I					
COD of Unit-II/ Block-II					
COD of last Unit/ Block					

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10
- Details of IDC & other financial charges and thus total capital cost are to be provided by Finance Deptt.

[Signature]

[Signature]

Petitioner

Name of Company:

Delhi Transco Ltd.

Name of the Project:

Supply, retrofit, installation, testing and commissioning of ABB Numerical Protection relays at 220kV S/S in Gazipur.

Name of the Transmission Element:

ARR Formals, Gazipur xls

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fillings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
6.12	Supply, retrofitting & commissioning of relay panels	6153299	6512851		(+) 359552	Due to additional requirement of cables.
	Total Substation Equipments	0	0	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc.					
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	6153299	6512851		(+) 359552	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost					
13	Capital Cost incl IDC, FC, FERV & Hedging Cost					

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted along with the agency responsible and whether such time & cost over run was beyond the control of the generating company.

* Details of IDC & other financial charges and thus total capital cost are to be provided by Finance Dept.

ARR Formals, Gazipur xls

Name of Company:

Delhi Transco Ltd.

Name of the Project:

Supply, retrofit, Installation, testing and commissioning of ABB Numerical Protection relays at 220kV S/Stn Gazipur.

Name of the Transmission Element:

Particulars		1
1	Name/ No. of Construction / Supply / Service Package	Supply, retrofit, Installation, testing and commissioning of ABB Numerical Protection relays at 220kV S/Stn Gazipur.
2	Scope of works ¹ (in line with head of cost break-ups as applicable)	
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	
4	No. of bids received	
5	Date of Award	05.05.14
6	Date of Start of work	11.07.14
7	Date of Completion of Work	13.10.14
8	Value of Award ² in (Rs. Lakhs)	6153299
9	Firm or With Escalation in prices	(+) 359552
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	6512851
11	Taxes & Duties and IEDC	
12	IDC, FC, FERV & Hedging Cost	
13	Sub -total (9+10+11)	6512851 *

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

* Details of IDC & other financial charges and thus total capital cost are to be provided by Finance Deptt.

6/10/14

[Signature]

Name of Company:

Name of the Project:

Name of the Transmission Element:

Replacement of CTS/CVTs/LA/Isolators/CBJ LA's in O&M-II dept.

Particulars		1	2	3	4	5	6
1	Name/ No. of Construction / Supply / Service Package	Replacement of various equipments in O&M-II dept.					
2	Scope of works (in line with head of cost break-ups as applicable)						
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB					
4	No. of bids received						
5	Date of Award						
6	Date of Start of work	30.04.2014					
7	Date of Completion of Work	30.12.2015					
8	Value of Award in (Rs. Lakhs)	6.72 crores					
9	Firm or With Escalation in prices	Firm					
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	6.72 crores					
11	Taxes & Duties and IEDC						
12	IDC, FC, FERV & Hedging Cost						
13	Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011



Petitioner

Name of Company:

Name of the Project:

Name of the Transmission Element:

0

0

0

Replacement and commissioning of 14nos. Battery chargers in O&M-II dept.

Break-up of Construction/ Supply/ Service packages

	1	2	3	4	5	6
Particulars						
1 Name/ No. of Construction / Supply / Service Package	Replacement of battery chargers in O&M-II dept.					
2 Scope of works ¹ (in line with head of cost break-ups as applicable)						
3 Whether awarded through IC&DCB/ Departmentally/ Deposit Work	DCB					
4 No. of bids received						
5 Date of Award						
6 Date of Start of work	30.04.2014					
7 Date of Completion of Work	30.8.2015					
8 Value of Award ² in (Rs. Lakhs)	31.82lacs					
9 Firm or With Escalation in prices	Firm					
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	31.82lacs					
11 Taxes & Duties and IEDC						
12 IDC, FC, FERV & Hedging Cost						
13 Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/firnite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs.48 as on say 1 April 2011


Petitioner

23

Name of Company:
 Name of the Project: Replacement of capacitor banks at 220KV Patparganj
 Name of the Transmission Element: 0

Break up of Construction/ Supply/ Service packages							Form No. F9
Particulars		1	2	3	4	5	6
1	Name/ No. of Construction / Supply / Service Package	Replacement of capacitor bank at PPG					
2	Scope of works (in line with head of cost break-ups as applicable)						
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB					
4	No. of bids received						
5	Date of Award						
6	Date of Start of work	30.04.2014					
7	Date of Completion of Work	30.6.2015					
8	Value of Award in (Rs. Lakhs)	48.01lacs					
9	Firm or With Escalation in prices	Firm					
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	48.01lacs					
11	Taxes & Duties and IEDC						
12	IDC, FC, FERV & Hedging Cost						
13	Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

6/10/15

Petitioner

Name of Company:

Name of the Project:

Name of the Transmission Element:

Shifting of 220KV bus bar at IP

Break-up of Construction/ Supply/ Service packages

Particulars	1	2	3	4	5	6	...
1 Name/ No. of Construction / Supply / Service Package	Shifting of 220KV bus bar at IP						
2 Scope of works (in line with head of cost break-ups as applicable)	DCB						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4 No. of bids received							
5 Date of Award							
6 Date of Start of work	30.04.2014						
7 Date of Completion of Work	30.6.2015						
8 Value of Award in (Rs. Lakhs)	35lacs						
9 Firm or With Escalation in prices	Firm						
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	35lacs						
11 Taxes & Duties and IEDC							
12 IDC, FC, FERV & Hedging Cost							
13 Sub-total (9+10+11)							

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

Petitioner

Capital Cost Estimates and Schedule of Commissioning for New Projects		
Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of _____ Qtr. Of the year _____	Completed Cost As on Scheduled COD of the Station _____
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)	71.5	71.5
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

6/6

Petitioner

22CT PPG 20150212041726.947_X

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	B	C	D	E	F	
1	Transmission Line					
1.1	Preliminary works					
1.1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spare					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total - Transmission lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	68.15	68.15			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	68.15	68.15	0	0	
7	Spare					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	68.15	68.15	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc.	3.35	3.35			
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	3.35	3.35	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	71.5	71.5	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	71.5	71.5	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the Agency responsible and whether such time & cost over run was beyond the control of the generating company.

Petitioner

Application for Award of Contract for Construction of Coal Based Power Plant at ...
 Name of the Bidder: ...
 Address: ...
 Date: ...

Sl. No.	Particulars	1	2	3	4	5	6
1	Name/No. of Construction / Supply / Service Package						
2	Scope of works ¹ (in line with head of cost break-ups as applicable)						
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work						
4	No. of bids received						
5	Date of Award						
6	Date of Start of work						
7	Date of Completion of Work						
8	Value of Award ² in (Rs. Lakhs)						
9	Firm or With Escalation in prices						
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs Cr.)						
11	Taxes & Duties and IEDC						
12	IDC, FC, FERV & Hedging Cost						
13	Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

Signature
 Petitioner

Capital Cost Estimates and Schedule of Commissioning for New Projects			
Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
Price level of approved estimates	Present Day Cost As of End of Qtr. Of the year	Completed Cost As on Scheduled COD of the Station	
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (in Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	51.01	51.01	
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (in Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (in Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			
COD of Unit-III/ Block-III			
COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

Signature

Petitioner

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	B	C	D	E	F	
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Primary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties	0	0	0	0	
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	45.48	45.48			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard	45.48	45.48	0	0	
	Total Substation Equipments	45.48	45.48	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties	0	0	0	0	
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	45.48	45.48	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc.	5.538	5.538			
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses	5.538	5.538	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency	0	0	0	0	
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	51.018	51.018	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	51.018	51.018	0	0	

Note:

- In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.


Petitioner

[Handwritten initials]

Sl. No.	Particulars	1	2	3	4	5	6
1	Name/ No. of Construction / Supply / Service Package						
2	Scope of works (in line with head of cost break-ups as applicable)						
3	Whether awarded through ICB/DCB/ Departmental/ Deposit Work						
4	No. of bids received						
5	Date of Award						
6	Date of Start of work						
7	Date of Completion of Work						
8	Value of Award in (Rs. Lakhs)						
9	Firm or With Escalation in prices						
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs.Cr.)	51.01					
11	Taxes & Duties and IEOD						
12	IDC, FC, FERV & Hedging Cost						
13	Sub-total (9+10+11)	51.01					

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

-285-


 6/6/11
 Palitoner

Form No. 10 Capital Cost Estimates and Schedule of Commissioning for New projects

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of 3rd Qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	20.36	20.36
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:


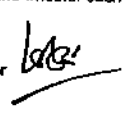
1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable
3. Details of IDC & Financing Charges are to be furnished as per Form 10


 Petitioner 

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0		0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	20.36	20.36			
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control , Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	20.36	20.36	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc					
9.2	Tools and Plants					
9.3	construction insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.



 Petitioner 

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

Break-up of Construction/Supply/Service packages: _____ Form No. _____

	Particulars	1	2	3	4	5	6	—
1	Name/ No. of Construction / Supply / Service Package	REPLACEMENT OF 18 NOS. 68 KV CVT AT 220KV S/STN OKHLA						
2	Scope of works ¹ (in line with head of cost break-ups as applicable)							
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4	No. of bids received							
5	Date of Award							
6	Date of Start of work							
7	Date of Completion of Work	03.04.2014						
8	Value of Award ² in (Rs. Lakhs)	21.12.2014						
9	Firm or With Escalation in prices	20.36						
10	Actual capital expenditure till the completion or up to COO whichever is earlier (Rs. lacs.)	20.36						
11	Taxes & Duties and IEBC							
12	IDC, FC, FERV & Hedging Cost							
13	Sub-total (9+10+11)							

¹ The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form B to the extent possible. In case of Gas/Liquid fuel based
² If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80


 Petitioner 

Board of Director/ Agency approving the Capital cost estimates		
Date of approval of the Capital cost estimates		
Price level of approved estimates	Present Day Cost As of End of 4th Qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	18.45	25.63
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of Unit-III/ Block-III		
COD of last Unit/ Block		

- Note:
1. Copy of approval letter should be enclosed.
 2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
 3. Details of IDC & Financing Charges are to be furnished as per Form 10

  Petitioner

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
2	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
3	Total Transmission Line Materials	0	0	0	0	
3.1	Taxes and Duties					
3.2	Custom Duty					
3.3	Other Taxes & Duties					
4	Total Taxes & Duties	0	0	0	0	
5	Total -Transmission lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
5	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
6	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	25.83	25.83			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency O.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
7	Total Substation Equipments	25.83	25.83	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
9	Total Taxes & Duties	0	0	0	0	
10	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin. etc.					
9.2	Tools and Plants					
9.3	Construction Insurance					
10	Total Construction and pre commissioning expenses	0	0	0	0	
10.1	Overheads					
10.2	Establishment					
10.3	Audit & Accounts					
11	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
13	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

66MOC

Petitioner

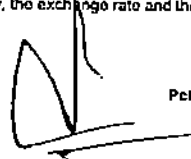

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

REPLACEMENT OF 7 NOS 66 KV MOCB WITH GCB AT 220KV S/STN OKHLA

Break-up of Construction/Supply/Service packages

	Particulars	1	2	3	4	5	6	7
1	Name/ No. of Construction / Supply / Service Package	REPLACEMENT OF 7 NOS 66 KV MOCB WITH GCB AT 220KV S/STN OKHLA						
2	Scope of works ¹ (in line with head of cost break-ups as applicable)							
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4	No. of bids received							
5	Date of Award							
6	Date of Start of work	18.05.2013						
7	Date of Completion of Work	31.03.2015						
8	Value of Award ² in (Rs. Lakhs)	25.83						
9	Firm or With Escalation in prices							
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	25.83						
11	Taxes & Duties and IEDC							
12	IDC, FC, FERV & Hedging Cost							
13	Sub-Total (9+10+11)							



1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form B to the extent possible. In case of Gas/Liquid fuel based
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80


 Petitioner


Board of Director/ Agency approving the Capital cost estimates		
Date of approval of the Capital cost estimates		
Price level of approved estimates	Present Day Cost As of End of 4th qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	3.78	3.78
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10


 Authoriser 

Rs Crores						
No	Break Down	As per original estimation	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Primary investigation, Right of way, forest clearance, PTCC general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total - Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers	3.78	3.78			
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PTCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	3.78	3.78	0	0	
7	Spares					
	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc					
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

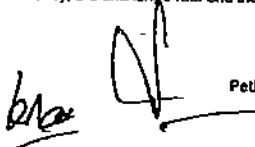
[Signature]
 Petitioner

Name of Company:
 Name of the Project:
 Name of the Transmission Element:
 REFERENCE NO. (KAY/2014/ENT-219)/SSTN OKHLA

Break-up of Construction/Supply/Service package Form No. F9-11/2014

	Particulars	1	2	3	4	5	6	7
1	Name/ No. of Construction / Supply / Service Package	REPLACEMENT OF 150 KV & 66kv LA's at 220KV SSTN OKHLA						
2	Scope of works (in line with head of cost break-ups as applicable)							
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4	No. of bids received							
5	Date of Award							
6	Date of Start of work	25.08.2014						
7	Date of Completion of Work	09.11.2014						
8	Value of Award in (Rs. Lakhs)	3.78						
9	Firm or With Escalation in prices							
10	Actual capital expenditure till the completion or up to COO whichever is earlier (Rs. lacs.)	3.78						
11	Taxes & Duties and JEDC							
12	IDC, FC, FERV & Hedging Cost							
13	Sub-total (9+10+11)							

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80

 Petitioner

Capital Cost Estimates and Scheduling Commissioning for New projects

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of _____ Qtr. Of the year _____	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedding Cost		
Foreign Component, If any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedding Cost (Rs. Lakhs)	123.74	123.74
IDC, FC, FERC & Hedding Cost		
Foreign Component, If any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedding Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedding Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedding Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of Unit-III/ Block-III		
COD of last Unit/ Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10


Petitioner

Form No. **1**

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	112.51	112.51			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	112.51	112.51	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	112.51	112.51	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin. etc.	11.23	11.23			
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	11.23	11.23	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	123.74	123.74	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Inef IDC, FC, FERV & Hedging Cost	123.74	123.74	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.


 Petitioner **676**

1	2	3	4	5	6
Name/ No. of Construction / Supply / Service Package					
Scope of works (in line with head of cost break-ups as applicable)					
Whether awarded through ICB/OCB/ Departmental/ Deposit Work					
No. of bids received					
Date of Award					
Date of Start of work					
Date of Completion of Work					
Value of Award in (Rs. Lakhs)					
Firm or With Escalation in prices					
Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	123.74				
Taxes & Duties and IEDC					
IDC, FC, FERV & Hedging Cost					
Sub total (8+10+11)	123.74				

1. The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2. If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs. 320 Cr at US\$ = Rs 48 as on say 1 April 2011



Signature
 Petitioner

Form No. 10 (For New Projects) Form No. 10 (For New Projects) Form No. 10 (For New Projects)

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of 4th Qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	108.42	108.42
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of Unit-III/ Block-III		
COD of Unit-IV/ Block-IV		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

 Petitioner 

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A Transmission Line						
1	Preliminary works					
1.1	Design & Engineering					
1.2	Primary investigation, Right of way, forest clearance, PTCC general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total Transmission lines	0	0	0	0	
B Substations						
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	102.71	102.71			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	102.71	102.71	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc.					
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

 Petitioner

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

Form No: _____

Particulars	1	2	3	4	5	6	7
1 Name/No. of Construction / Supply / Service Package	REPLACEMENT OF 8 NO. 245KV SF6 CKT BREAKER AT 220KV SASTIN OKHLA						
2 Scope of works (in line with head of cost break-ups as applicable)							
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4 No. of bids received							
5 Date of Award							
6 Date of Start of work							
7 Date of Completion of Work	24.06.2013						
8 Value of Award ¹ in (Rs. Lakhs)	31.03.2015						
9 Firm or With Escalation in prices	108.42						
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	108.42						
11 Taxes & Duties and IEOC							
12 IDC, FC, FERV & Hedging Cost							
13 Sub-total (9+10+11)							

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date o.g. Rs. 80

below

[Signature]
 Petitioner

Capital Cost Estimate and Schedule of Commissioning for New projects - Form No. 1

Board of Director/ Agency approving the Capital cost estimates		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of 4th Qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	71.03	71.03
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/Block-I		
COD of Unit-II/Block-II		
COD of Unit-III/Block-III		
COD of Unit-IV/Block-IV		
COD of last Unit/Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

[Signature]

[Signature]
 Petitioner

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
Rs Crores						
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total - Transmission line	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (C.T, PT, Circuit Breaker, Isolator etc)	68.03	68.03			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	68.03	68.03	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc					
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Signature

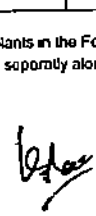
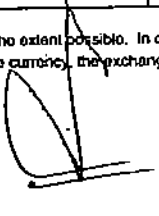
Signature
 Petitioner

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Scheme: _____

Break-up of Construction/Supply/Service packages Form No: PB/16

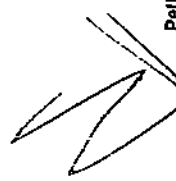
	Particulars	1	2	3	4	5	6	7
		REPLACEMENT OF 27 NOS. 245KV CTs 600-300/1-1-1-1-1 with CT Ratio 600-400/1-1-1-1-1 at 220 kv Ohla						
1	Name/ No. of Construction / Supply / Service Package							
2	Scope of works (in line with head of cost break-ups as applicable)							
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4	No. of bids received							
5	Date of Award							
6	Date of Start of work	05.06.2014						
7	Date of Completion of Work	31.03.2015						
8	Value of Award* in (Rs. Lakhs)	71.03						
9	Firm or With Escalation in prices							
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	71.03						
11	Taxes & Duties and IEOC							
12	IDC, FC, FERV & Hedging Cost							
13	Sub-total (9+10+11)							

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/liquid based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs 80



 Petitioner

Capital Cost Estimates and Schedule of Commissioning for New Project

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of Qtr. Of the year	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	0.7974	0.7974
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		


 Petitioner

- Note:
1. Copy of approval letter should be enclosed.
 2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
 3. Details of IDC & Financing Charges are to be furnished as per Form 10

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting /Air conditioning system	0.74178	0.74178			
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	0.74178	0.74178	0	0	
7	Spares					
	Total Spares	0	0	0	0	
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0.74178	0.74178	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc.	0.05561	0.05561			
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0.05561	0.05561	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0.79739	0.79739	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0.79739	0.79739	0	0	

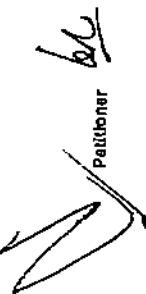
Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Petitioner

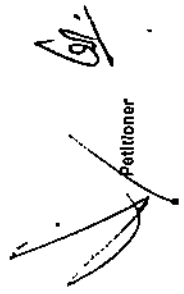
1	2	3	4	5	6
Particulars					
1 Name/ No. of Construction / Supply / Service Package					
2 Scope of works (in line with head of cost break-ups as applicable)					
3 Whether awarded through ICB/DCB/ Departmental/ Deposit Work	DCB				
4 No. of bids received					
5 Date of Award					
6 Date of Start of work	28.06.2014				
7 Date of Completion of Work	28.08.2014				
8 Value of Award in (Rs. Lakhs)					
9 Firm or With Escalation in prices					
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	0.7074				
11 Taxes & Duties and IEDC					
12 IDC, FC, FERV & Hedging Cost					
13 Sub-total (9+10+11)	0.7074				

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 40 as on say 1 April 2011


 Petitioner

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of Qtr. Of the year	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates:		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	14.03	14.03
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (in Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:
 1. Copy of approval letter should be enclosed.
 2. Details of Capital cost are to be furnished as per Form B or Form 9 as applicable.
 3. Details of IDC & Financing Charges are to be furnished as per Form 10


 Petitioner

Breakup of Project Cost of Transmission System

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
Rs Crores						
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Line material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spans					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total - Transmission lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	13.34	13.34			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	13.34	13.34	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	13.34	13.34	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc.	0.69	0.69			
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0.69	0.69	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	14.03	14.03	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	14.03	14.03	0	0	

Note:

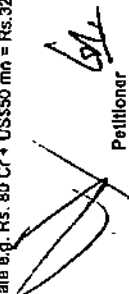
1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Petitioner

1	2	3	4	5	6
Particulars					
1 Name/ No. of Construction / Supply / Service Package					
2 Scope of work (in line with head of cost break-ups as applicable)					
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB				
4 No. of bids received					
5 Date of Award					
6 Date of Start of work	23.11.2014				
7 Date of Completion of Work	28.11.2014				
8 Value of Award in (Rs. Lakhs)					
9 Firm or With Escalation in prices					
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	14.03				
11 Taxes & Duties and IEDC					
12 IDC, FC, FERV & Hedging Cost					
13 Sub-total (9+10+11)	14.03				

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

1313-


 Petitioner

Name of Company: **...**
 Name of the Project: **...**
 Name of the Transmission Element: **...**

Capital Cost Estimates and Schedule of Commissioning for New projects Form No: **E7**

Board of Director/ Agency approving the Capital cost estimates:	Dir(O)/ Dir (F)
Date of approval of the Capital cost estimates:	27.03.2006
Price level of approved estimates	Present Day Cost 15 lacs (approx) as on last qtr of FY 14-15
Foreign Exchange rate considered for the Capital cost estimates	Completed Cost 2224000 (CWO cost)
Capital Cost excluding IDC, FC, FERC & Hedging Cost	
Foreign Component, if any (In Million US \$ or the relevant Currency)	
Domestic Component (Rs. Lakhs)	15 lacs (approx)
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	15 lacs (approx)
IDC, FC, FERC & Hedging Cost	
Foreign Component, if any (In Million US \$ or the relevant Currency)	
Domestic Component (Rs. Lakhs)	
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	
Rate of taxes & duties considered	
Capital cost including IDC, FC, FERC & Hedging Cost	
Foreign Component, if any (In Million US \$ or the relevant Currency)	
Domestic Component (Rs. Lakhs)	
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	
Schedule of Commissioning	
COD of Unit-I/ Block-I	
COD of Unit-II/ Block-II	
COD of last Unit/ Block	

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10



Petitioner

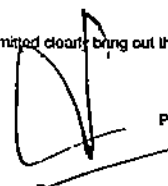
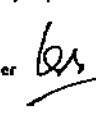
Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

Form No: **FB**
 Rs Crores

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total - Transmission Lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	1859592	13.94 lacs		465592	Due to competitive tendering
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bant/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	1859592	13.94 lacs	0	465592	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	1859592	#VALUE!	0	465592	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc.					
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	1859592	#VALUE!	0	465592	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	1859592	#VALUE!	0	465592	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

 Petitioner 

Name of Company

Name of the Project

Name of the Transmission Element

Replacement of 03 nos. 88 KV MOCBs with SF6 breakers at 220 KV s/s Vasant Kunj CWO AMF(W)/187/05-
 2508 dt 29.03.2008

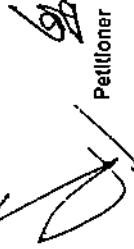
Break-up of Construction/ Supply/ Service packages

Form No: F9

Particulars	1	2	3	4	5	6
1 Name/ No. of Construction / Supply / Service Package	Replacement of 03 nos. 88 KV MOCBs with SF6 breakers at 220 KV s/s Vasant Kunj					
2 Scope of works (in line with head of cost break-ups as applicable)						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB					
4 No. of bids received						
5 Date of Award						
6 Date of Start of work	02.12.2013					
7 Date of Completion of Work	11.01.2015					
8 Value of Award in (Rs. Lakhs)	13.94 lacs					
9 Firm or With Escalation in prices	Firm					
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	13.94 lacs					
11 Taxes & Duties and IEDC						
12 IDC, FC, FERV & Hedging Cost						
13 Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(lac), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at USS = Rs 48 as on say 1 April 2011


 Petitioner

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Primary Investigation, Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building Including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel/DC SYSTEM					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators/	23.21	23.21			
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	23.21	23.21	0	0	
7	Spares					
	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	23.21	23.21	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin. etc					
9.2	Tools and Plants	3.13	3.13			
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	3.13	3.13	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	26.34	26.34	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	26.34	26.34	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Signature

Signature
Petitioner

Particulars	1	2	3	4	5	6
1. Name/No. of Construction / Supply / Service Package						
2. Scope of works (in line with head of cost break-ups as applicable)						
3. Whether awarded through IC/DCB/ Departmentally/ Deposit Work	DCB					
4. No. of bids received						
5. Date of Award						
6. Date of Start of work						
7. Date of Completion of Work	7.11.2014					
8. Value of Award ¹ in (Rs. Lakhs)	13.11.2014					
9. Firm or With Escalation in prices						
10. Actual capitol expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	0.2634					
11. Taxes & Duties and IEDC						
12. IDC, FC, FERV & Holding Cost						
13. Sub-total (9+10+11)	26.34					

¹ The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 10 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
² If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

b/s
 Petitioner

Board of Director/ Agency approving the Capital cost estimates:		Form No. 10	
Date of approval of the Capital cost estimates:			
Price level of approved estimates	Present Day Cost As of End of Qtr. Of the year	Completed Cost As on Scheduled COD of the Station	
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (in Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	24.52	24.52	
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (in Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (in Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			
COD of last Unit/ Block			

Note:

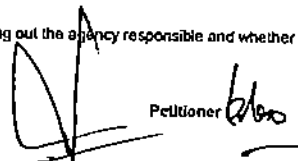
1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

[Signature]
 b/b
 Petitioner

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers/Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware/Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)					
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators	20.507	20.507			
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	20.507	20.507	0	0	
7	Spares					
	Total (Sub-station)	20.507	20.507	0	0	
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	20.507	20.507	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc.	4.01	4.01			
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	4.01	4.01	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	24.517	24.517	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	24.517	24.517	0	0	

Note:

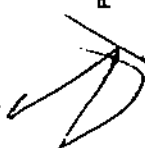
1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.


 Petitioner

Break-up of Construction/Supply/Service packages

Particulars	1	2	3	4	5	6
1. Name/ No. of Construction / Supply / Service Package						
2. Scope of work (in line with head of cost break-ups as applicable)						
3. Whether awarded through ICB/DCB/ Departmental/ Deposit Work	DCB					
4. No. of bids received						
5. Date of Award						
6. Date of Start of work	05.11.2014					
7. Date of Completion of Work	11.11.2014					
8. Value of Award in (Rs. Lakhs)						
9. Firm or With Escalation in prices						
10. Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	24.52					
11. Taxes & Duties and IEDC						
12. IDC, FC, FERV & Hedging Cost						
13. Sub-total (9+10+11)	24.52					

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/gas based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011


 Petitioner

Name of Company: 0
 Name of the Project: Replacement of CT/DTA at 220 KV Substation
 Name of the Transmission Element: Patilgalkatti

Capital Cost Estimates and Schedule of Commissioning for New Projects Form No: F7

Board of Director/ Agency approving the Capital cost estimates:		Dir(O)/ Dir (F)
Date of approval of the Capital cost estimates:		21.04.2014
Price level of approved estimates	Present Day Cost	Completed Cost
	20.78 lacs (approx) as on last	20.78 Lacs (CWO cost)
	qtr of FY 14-15	
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
20.78 lacs (approx)		
20.78 lacs (approx)		
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

Petitioner

Name of Company:

Name of the Project:

Name of the Transmission Element:

Break-up of Project Cost for Transmission System

Form No: F8

		Form No: _____		F9		
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Rs Crores Reasons for Variation
A	B	C	D	E	F	
1	Transmission Line					
1.1	Preliminary works					
1.2	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc					
2	Total Preliminary works	0	0	0	0	
2.1	Transmission Lines material					
2.2	Towers Steel					
2.3	Conductor					
2.4	Earth Wire					
2.5	Insulators					
2.6	Hardware Fittings					
2.7	Conductor & Earthwire accessories					
2.8	Spares					
2.8	Erection, Stringing & Civil works including foundation					
3	Total Transmission Line Materials	0	0	0	0	
3.1	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
3.2	Total Taxes & Duties	0	0	0	0	
4	Total -Transmission lines	0	0	0	0	
4	Substations					
4.1	Preliminary works & land					
4.2	Design & Engineering					
4.3	Land					
4.3	Site preparation					
5	Total Preliminary works & land	0	0	0	0	
5.1	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
6	Total Civil Works	0	0	0	0	
6.1	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	2078924	2078924		0	
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control , Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
7	Total Substation Equipments	2078924	2078924	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
8.2	Total Taxes & Duties	0	0	0	0	
9	Total (Sub-station)	2078924	2078924	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn.etc.					
9.2	Tools and Plants					
9.3	construction Insurance					
10	Total Construction and pre commissioning expenses	0	0	0	0	
10.1	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
11	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	2078924	2078924	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
13	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	2078924	2078924	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.


Name of Company:
 Name of the Project:
 Name of the Transmission Element:
 Replacement of various CTs/LA at 220kV Substation Pappankalan

Break-up of Construction/ Supply/ Service packages Form No: F9

Particulars	1	2	3	4	5	6
1 Name/ No. of Construction / Supply / Service Package	Replacement of various CTs/ LA at 220kV PPK-1					
2 Scope of works (in line with head of cost break-ups as applicable)						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB					
4 No. of bids received						
5 Date of Award						
6 Date of Start of work	29.04.14					
7 Date of Completion of Work	30.03.2015					
8 Value of Award in (Rs. Lakhs)	20.78 Lakhs					
9 Firm or With Escalation in prices	Firm					
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	20.78 Lakhs					
11 Taxes & Duties and IEDC						
12 IDC, FC, FERV & Hedging Cost						
13 Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/fignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011


 Paftitioner

Name of Company

Name of the project

Name of the Transmission Element

Replacement of G-18/19/20/21 Substation

Appakalan

20

Capital Cost Estimates and Schedule of Commissioning for New Projects

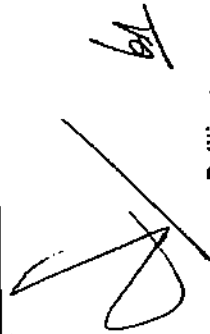
F7

Form No:

Board of Director/ Agency approving the Capital cost estimates:		Dir(O)/ Dir (F)
Date of approval of the Capital cost estimates:		21.04.2014
Price level of approved estimates	Present Day Cost	Completed Cost
	12.4 lacs (approx) as on last	12.4 Lacs (CWO cost)
	qtr of FY 14-15	
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)	12.4 lacs (approx)	
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	12.4 lacs (approx)	
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10



Petitioner

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

Break-up of Project Cost for Transmission System Form No: FB

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/provisions	Variation (B-C-D)	Rs Crores Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total Transmission Lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	1246014	1246014		0	
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	1246014	1246014	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	1246014	1246014	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc.					
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	1246014	1246014	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	1246014	1246014	0	0	

Note.

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Name of Company: _____
 Name of the Project: _____
 Name of the I and II (Station/Element): _____

Break-up of Construction/ Supply/ Service packages Form No: F9

Particulars	1	2	3	4	5	6
1 Name/ No. of Construction / Supply / Service Package	Replacement of various CTs/ LA at 220kV PK-2					
2 Scope of works (in line with head of cost break-ups as applicable)						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB					
4 No. of bids received						
5 Date of Award						
6 Date of Start of work	21.04.2014					
7 Date of Completion of Work	10.01.2015					
8 Value of Award in (Rs. Lakhs)	12.4 lacs					
9 Firm or With Escalation in prices	Firm					
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	12.4 lacs					
11 Taxes & Duties and IEDC						
12 IDC, FC, FERV & Hedging Cost						
13 Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/ignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011


 6/6
 Petitioner

Name of Company: **REPLACEMENT OF 18 nos 245KV/600-300/11-17A**
Name of the Project: **HBB make C-124/220KV/gm Mahadi CWO**
Name of the transmission element: **AME(V) 317/08-09/01/0910/2009**

Capital Cost Estimates and Schedule of Commissioning for New projects Form No: **F7**

Board of Director/ Agency approving the Capital cost estimates:		GM(O&M)
Date of approval of the Capital cost estimates:		09.01.2009
Price level of approved estimates	Present Day Cost	Completed Cost
	38 lacs (approx) as on last qtr of FY 14-15	7464218 (CWO cost)
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:
1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10


Petitioner

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

Break-up of Project Cost for Transmission System Form No: F8

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
Rs Crores						
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total - Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	6895005	3758000		3137005	Due to competitive tendering
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	6895005	46.62 lacs	0	2233005	
7	Spares (Battery Bank)					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	6895005	46.62 lacs	0	2233005	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin. etc.					
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	6895005	#VALUE!	0	2233005	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	6895005	#VALUE!		2233005	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bringing out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

6/10/2015

 Petitioner

Name of Company: **Power Transmission Corporation of India Ltd.**
 Name of the Project: **Replacement of 18 nos. 245 KV, 600-300/1-1-1 A HBB make CT at 220 KV s/s Mehrauli CWO**
 Name of the Transmission Line: **Delhi-Mumbai**
 Name of the Transmission Line No.: **13/170-209**
 Name of the Transmission Line Length: **13.170 km**
 Name of the Transmission Line Voltage: **245 KV**
 Name of the Transmission Line No. of Bids: **09/01/2009**

Break-up of Construction/ Supply/ Service packages Form No: F9

Particulars	1	2	3	4	5	6
1 Name/ No. of Construction / Supply / Service Package	Replacement of 18 nos. 245 KV, 600-300/1-1-1 A HBB make CT at 220 KV s/s Mehrauli					
2 Scope of works (in line with head of cost break-ups as applicable)						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work	DCB					
4 No. of bids received						
5 Date of Award						
6 Date of Start of work	20.08.2009					
7 Date of Completion of Work	15.02.2015					
8 Value of Award ² in (Rs. Lakhs)	46.62 lacs					
9 Firm or With Escalation in prices						
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	46.62 lacs					
11 Taxes & Duties and IEDC						
12 IDC, FC, FERV & Hedging Cost						
13 Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

[Signature]
 Petitioner

Name of Company: Delhi Transco Limited
 Name of the Project: Delhi Metro Rail Project
 Name of the Transmission Element: Delhi Metro Rail Project

Capital Cost Estimates and Schedule of Commissioning for New Projects

	Board of Director/ Agency approving the Capital cost estimates:			
	Date of approval of the Capital cost estimates:			
	Price level of approved estimates		Present Day Cost As of End of <u>3rd</u> Qtr. Of the year <u>2014-15</u>	Completed Cost As on Scheduled COD of the Station
	Foreign Exchange rate considered for the Capital cost estimates			
	Capital Cost excluding IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)			
	Domestic Component (Rs. Lakhs)			
	Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		<u>4.33 Cr.</u>	<u>4.33 Cr.</u>
	IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)			
	Domestic Component (Rs. Lakhs)			
	Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
	Rate of taxes & duties considered			
	Capital cost Including IDC, FC, FERC & Hedging Cost			
	Foreign Component, if any (In Million US \$ or the relevant Currency)			
	Domestic Component (Rs. Lakhs)			
	Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
	Schedule of Commissioning			
	COD of Unit-I/ Block-I			
	COD of Unit-II/ Block-II			
	COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

(Signature)
 Er. KAMLESH BANS
 Manager (Tech.)
 Delhi Transco Limited
 A Govt. of NCT of Delhi Undertaking

Petitioner

Name of Company:

Name of the Project:

Name of the Transmission Element:

Installation of 6A No. 100 MVA 220/66 KV/11 KV transformer
at Park Street

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc					
	Total Preliminary works	0	0	0	0	
2	Transmission Line material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)					
6.2	Transformers	4.33 Cr	4.33 Cr			
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control , Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	4.33 Cr	4.33 Cr	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin.etc					
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note.

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted. It should clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

Er. KAMLESH DAS
Manager (Tech.)
Omni Transco Limited
A Govt of India Undertaking

220 KV S/BTH. KARNASTREET

Name of Company: DCL
 Name of the Project: DCL
 Name of the Transmission Element: DCL

Break-up of Construction/Supply/Service Package

	1	2	3	4	5	6	---
Particulars							
1 Name/ No. of Construction / Supply / Service Package	Installation of 220 KV S/BTH T&I						
2 Scope of works (in line with head of cost break-ups as applicable)	Supply and Installation						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work							
4 No. of bids received	08.07.2013						
5 Date of Award	08.07.2013						
6 Date of Start of work	23.12.2014						
7 Date of Completion of Work	4.33 Cr.						
8 Value of Award ² in (Rs. Lakhs)	4.33 Cr.						
9 Firm or With Escalation in prices							
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)							
11 Taxes & Duties and IEDC							
12 IDC, FC, FERV & Hedging Cost							
13 Sub-total (9+10+11)							

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

Signature
 Petitioner

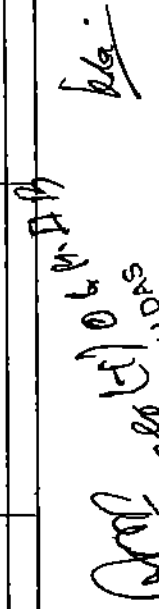
Signature
 E. KANLISH DAS
 Manager (Tech)
 Delhi Transco Limited
 A Govt of NCT of Delhi Undertaking

Name of Company: DTL
 Name of the Project: R. K. Lohani
 Name of the Transmission Element: R. K. Lohani

01 No. 16/10/01 P.T. 20.08.01/10/60 KV LA
 01 No. 16/10/01 P.T. 20.08.01/10/60 KV LA
 01 No. 16/10/01 P.T. 20.08.01/10/60 KV LA

Capital Cost Estimate and Schedule of Completion for Noted Items			
Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
Price level of approved estimates	As of End of 3rd Qtr. Of the year 2014-15	Present Day Cost	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		3.95 lacs	3.95 lacs
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			
COD of last Unit/ Block			

Note:
 1. Copy of approval letter should be enclosed.
 2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
 3. Details of IDC & Financing Charges are to be furnished as per Form 10

Signature: 
 E. KAMLA SH DAS
 Manager (Tech)
 Delhi Transco Limited
 A Govt. of NCT of Delhi Undertaking

Petitioner

Name of Company: DTL
 Name of the Project: Replacement of 02 No. 66KV CVT, 03 No. 33KV CT, 01 No. 66KV PT and 01 No. 60KV LA.
 Name of the Transmission Element: Equipment

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	B	C	D	E	F	
1	Transmission Line					
1.1	Preliminary works					
1.2	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	3.95 lacs	3.95 lacs			
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control , Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	3.95 lacs	3.95 lacs	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc					
9.2	Tools and Plants					
9.3	construction insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note.

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company

form8_20150204090613_463_X

Manager (C/P) DTL-DB
 Mr. KAMLESH DAS
 Manager (Tech.)
 Delhi Transco Limited
 A Govt. of NCT of Delhi Undertaking

Petitioner

b/s

Name of Company: Delhi Transco Limited
 Name of the Project: 66 KV EV-7
 Name of the Transmission Element: Replacement of 29 up conductors

1	2	3	4	5	6
Name/ No. of Construction / Supply / Service Package	66 KV EV-7	30 KV	66 KV	66 KV	66 KV
Scope of works (in line with head of cost break-ups as applicable)	Replacement of 29 up conductors				
Whether awarded through ICB/DCB/ Departmentally/ Deposit Work					
No. of bids received					
Date of Award					
Date of Start of work	10.01.15	17.01.15	11.12.14		03.11.14
Date of Completion of Work	10.01.15	17.01.15	11.12.14		03.11.14
Value of Award ² in (Rs. Lakhs)					
Firm or With Escalation in prices					
Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. lacs.)	2.5	10.45	0.87	0.4	0.34
Taxes & Duties and IEDC					
IDC, FC, FERV & Hedging Cost					
Sub-total (9+10+11)					

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the chaflignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency, the exchange rate and the date e.g. Rs. 80

(Signature)
 Manager (G) 108 11-11-14

Manager (Tech)

Delhi Transco Limited
 Manager (Tech)
 A Govt. of NCT of Delhi Undertaking

(Signature)
 Petitioner

Name of Company: DTL
 Name of the Project: Refinement of 201 No. 220 KV ES of Gopalpur
 Name of the Transmission Element: 132KV/220KV ES of Gopalpur

Capital Cost Estimate and Schedule of Completion			
Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
Price level of approved estimates	Present Day Cost		Completed Cost
	As of End of 3rd	As on Scheduled COD	As on Scheduled COD
	Qtr. Of the year 2014-15	of the Station	
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
	Rs. 3.46 Lacs		Rs. 3.46 Lacs
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			
COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

Signature of Applicant
 Date: 11-11-14

Signature of Petitioner

Petitioner

Name of Company: **DTL**
 Name of the Project: **Replacement of O.A. No. 2 20 KV CT at Gopalpur**
 Name of the Transmission Element: **Switchgear & equipments**

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Rs Crores
						Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spare					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission lines	0	0	0	0	
B	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	3.46 lacs	3.46 lacs			
6.2	Transformers					
6.3	Compensating Equipment(Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.1	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	3.46 lacs	3.46 lacs	0	0	
7	Spare					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admin etc					
9.2	Tools and Plants					
9.3	construction insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company

[Signature]
 Manager (Tech.)
 Delhi Transco Limited
 A Govt. of NCT of Delhi Undertaking

Petitioner *blu*

220 KV & /strn. Gopapur

Name of Company: DTL
 Name of the Project: Replacement of 220 KV & /strn. Gopapur
 Name of the Transmission Element: Substation Equipment

Breakup of Capital Cost in Rs. Crores

	1	2	3	4	5	6
1 Name/ No. of Construction / Supply / Service Package	220KV & /strn. Gopapur					
2 Scope of works (in line with head of cost break-ups as applicable)	Replacement					
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work						
4 No. of bids received						
5 Date of Award						
6 Date of Start of work	24.11.14					
7 Date of Completion of Work	24.11.14					
8 Value of Award in (Rs. Lakhs)						
9 Firm or With Escalation in prices						
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	Rs. 346 lacs					
11 Taxes & Duties and IEDC						
12 IDC, FC, FERV & Hedging Cost						
13 Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs. 320 Cr at US\$ = Rs 48 as on say 1 April 2011

[Signature]
 Mr. Kamlesh Das
 Manager (Tech)
 Daimi Transco Limited
 A Govt. of India Co. Ltd. (Public Enterprise)

[Signature]
 Petitioner

Name of Company: Delhi Power Co. Ltd.
 Name of the Project: Kirti Nagar
 Name of the Transmission Element: 132 KV Line from Kirti Nagar to Okhla

CC KVCVT-4 No.
 of Novela

Capital Cost Estimate as per Schedule of Capital Cost Estimation for New Projects

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	As of End of 3-4 Qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	68.25 Lacs.	68.25 Lacs.
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

- Note:
1. Copy of approval letter should be enclosed.
 2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
 3. Details of IDC & Financing Charges are to be furnished as per Form 10

MR (G) SINGH
 194
 DELHI TRANSCO LTD. Anjharwa
 of NCT of Delhi undersigned
 Petitioner

Name of Company: Delhi Transco Limited

Name of the Project: Replacement of old equipment

Name of the Transmission Element: 220KVCT-15, 220KVLA-23, 220KVLA-33 No. 66KVCT-6, 66KVCT-7

at No.

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Rs Crores	Reasons for Variation
A	Transmission Line	B	C	D	E	F	
1	Preliminary works						
1.1	Design & Engineering						
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.						
	Total Preliminary works	0	0	0	0		
2	Transmission Lines material						
2.1	Towers Steel						
2.2	Conductor						
2.3	Earth Wire						
2.4	Insulators						
2.5	Hardware Fittings						
2.6	Conductor & Earthwire accessories						
2.7	Spares						
2.8	Erection, Stringing & Civil works including foundation						
	Total Transmission Line Materials	0	0	0	0		
3	Taxes and Duties						
3.1	Custom Duty						
3.2	Other Taxes & Duties						
	Total Taxes & Duties	0	0	0	0		
	Total -Transmission lines	0	0	0	0		
B	Substations						
4	Preliminary works & land						
4.1	Design & Engineering						
4.2	Land						
4.3	Site preparation						
	Total Preliminary works & land	0	0	0	0		
5	Civil Works						
5.1	Control Room & Office Building including HVAC						
5.2	Township & Colony						
5.3	Roads and Drainage						
5.4	Foundation for structures						
5.5	Misc. civil works						
	Total Civil Works	0	0	0	0		
6	Substation Equipments						
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	68.25	68.25				
6.2	Transformers						
6.3	Compensating Equipment (Reactor, SVCs etc)						
6.4	Control, Relay & Protection Panel						
6.5	PLCC						
6.6	HVDC package						
6.7	Bus Bars/ conductors/insulators						
6.8	Outdoor lighting						
6.9	Emergency D.G. Set						
6.10	Grounding System						
6.11	Structure for switchyard						
	Total Substation Equipments	68.25	68.25	0	0		
7	Spares						
8	Taxes and Duties						
8.1	Custom Duty						
8.2	Other Taxes & Duties						
	Total Taxes & Duties	0	0	0	0		
	Total (Sub-station)	0	0	0	0		
9	Construction and pre-commissioning expenses						
9.1	Site supervision & site admn. etc.						
9.2	Tools and Plants						
9.3	Construction Insurance						
	Total Construction and pre commissioning expenses	0	0	0	0		
10	Overheads						
10.1	Establishment						
10.2	Audit & Accounts						
10.3	Contingency						
	Total Overheads	0	0	0	0		
11	Total Cost (Plant and Equipment)	0	0	0	0		
12	IDC, FC, FERV & Hedging Cost						
12.1	Interest During Construction (IDC)						
12.2	Financing Charges (FC)						
12.3	Foreign Exchange Rate Variation (FERV)						
12.4	Hedging Cost						
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0		
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	0	0	0	0		

Note.

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

220KV S/Sm Navala

Name of company: 220KV S/Sm Navala
 Name of the Project: 220KV S/Sm Navala
 Name of the Transmission Element: 220KV S/Sm Navala

Break-up of construction/ supply/ service

1	2	3	4	5	6
Particulars					
1 Name/ No. of Construction / Supply / Service Package					
2 Scope of works ¹ (in line with head of cost break-ups as applicable)					
3 Whether awarded through ICB/DCB/ Depotmentally/ Deposit Work					
4 No. of bids received					
5 Date of Award					
6 Date of Start of work	1.4.2014				
7 Date of Completion of Work	31.12.2014				
8 Value of Award ² in (Rs. Lakhs)	68.25				
9 Firm or With Escalation in prices					
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs.Cr.)	68.25				
11 Taxes & Duties and IEDC					
12 IDC, FC, FERV & Hedging Cost					
13 Sub -total (9+10+11)					

Replacement of substation equipment at Navala

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

blw
 Petitioner

ER. S.K. SINGH
 Manager (T), E.No. 40194
 DELHI TRANSCO LTD.
 Manager (T) of Delhi Undertaking

California Case Estimates and Schedules Commissioning for New projects

[Handwritten signature]

MUTER S.K. SINGH
Nand Bhat (T), E.No. 40194
KV Sub Station (O&M) Jodhpur
Distt. of Udaipur
Rajasthan-328001

[Stamp: Muter S.K. Singh, Nand Bhat (T), E.No. 40194, KV Sub Station (O&M) Jodhpur, Distt. of Udaipur, Rajasthan-328001]

[Handwritten signature]

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

Name of Company:

Name of the Project:

Name of the Transmission Element:

DTL

Replacement of 6 No. 66 KV P.T., 6 No. 66 KV CT at 220 KV S/STN DSINDC

No	Break Down	Rs Crores				
		As per original estimates	Actual capital expenditure as on COD	Liabilities/provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission Lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	5.68 lacs	5.68 lacs			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/Insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	5.68 lacs	5.68 lacs	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc					
9.2	Tools and Plants					
9.3	construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

M. B. S. K. SINGH
 Member (T), E.No. 40194
 220 KV Sub-station DSINDC, Delhi
 DELHI TRANSCO LTD.
 a D.N.C.T. of Delhi Undertaking

220KV S/Sm DSIIDC

Name of Company: DTL
 Name of the Project: Replacement of 220KV S/Sm DSIIDC
 Name of the Transmission Element: 220KV S/Sm DSIIDC

Break-up of Construction/Supply/Service Package

	1	2	3	4	5	6
1 Name/ No. of Construction / Supply / Service Package	Replacement of 220KV S/Sm DSIIDC					
2 Scope of works (in line with head of cost break-ups as applicable)						
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work						
4 No. of bids received						
5 Date of Award						
6 Date of Start of work	28.07.2012					
7 Date of Completion of Work	24.09.2013					
8 Value of Award ² in (Rs. Lakhs)	5.68					
9 Firm or With Escalation in prices						
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	5.68 L.					
11 Taxes & Duties and IEDC						
12 IDC, FC, FERV & Hedging Cost						
13 Sub -total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

ER. S.K. SINGH
 Manager (T), E.No. 40194
 DELHI TRANSCO LTD.
 of NCT. of Delhi Undertaking

Petitioner

Name of Company: **Delhi Transco Limited**
 Name of the Project: **Delhi Metro Rail Project**
 Name of the Transmission Element: **Delhi Metro Rail Project**
 Govt. of NCT of Delhi
 No. of the Project: **220 KV Substation**
 No. of the Transmission Element: **220 KV Substation**

Kanhaiyalal

Capital Cost Estimates and Schedule of Commissioning for New Projects

Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
Price level of approved estimates.	Present Day Cost As of End of 31 Qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station	
Foreign Exchange rate considered for the Capital cost estimates			
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost Including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			
COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

Govt. of NCT of Delhi
 Manager (N) ENR-40194
 S.K. SINGH
 220 KV Substation (Bharatpur) Kanhaiyalal
 Delhi Metro Rail Project

Petitioner

Name of Company: **Delhi Transco Limited**
 Name of the Project: **Replacement of 01 220 KV CVT & 01 66 KV C^o Bat at 220 KV S/ Stn Kayhar**
 Name of the Transmission Element: **220 KV S/ Stn Kayhar**

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total - Transmission lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	5.58 Lac	5.58 Lac			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	5.58 Lac	5.58 Lac	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc					
9.2	Tools and Plants					
9.3	Construction Insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note.

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company

S. R. SINGH
 Manager (T), E.No. 2294
 220 KV Sub-Station (Q&M) Kanhiawala
 DELHI TRANSCO LTD.
 a U.T. of Delhi Undertaking
 Petitioner *leher*

220KV S/Son Kanyhawala

Name of Company: Delhi Transco Limited
 Name of the Project: Kanyhawala
 Name of the Transmission Element: 1 No. 220 KV Circuit at 220KV Kanyhawala

Break-up of Construction/Supply/Service Package

	1	2	3	4	5	6
Particulars						
1 Name/ No. of Construction / Supply / Service Package	Replacement of equipment					
2 Scope of works (in line with head of cost break-ups as applicable)	220KV CVT					
3 Whether awarded through ICB/DCB/ Departmentally/ Deposit Work						
4 No. of bids received						
5 Date of Award						
6 Date of Start of work	April 2014					
7 Date of Completion of Work	January 2015					
8 Value of Award ² in (Rs. Lakhs)						
9 Firm or With Escalation in prices						
10 Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)	1.78 Lac.			3.80 Lac.		
11 Taxes & Duties and IEDC						
12 IDC, FC, FERV & Hedging Cost						
13 Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs 48 as on say 1 April 2011

[Signature]
 Petitioner

ER. S.K. SINGH
 Manager (T), E No. 40194
 DELHI TRANS CO LTD.
 Govt of NCT of Delhi Underwriting
 220KV Sub-Station (Kanyhawala)

Name of Company

Name of the project

Name of the Transmission/Electrical

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of 3rd Qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

मुकेश कुमार महर्षि / M. K. Maharshi
प्रबंधक (ओ. एंड एम.)-2 ए/ Manager (O. & M.)-2
दिल्ली ट्रांसमिशन लिमिटेड / Delhi Transco Limited
(दिल्ली सरकार का उपकरण)

Petitioner

Govt. of NCT of Delhi Undertaking
220, के. वी. भाग्यलक्ष्मी परिसर/220, K.V. Office Complex
पटवर्धन दिल्ली-110002 / Patwardhan Delhi-110002

05/02/15
J.E.E.L. 15

No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	B	C	D	E	F
A	Transmission Line					
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total -Transmission lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
	Total	0	0	0	0	

6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	19.26	19.26	
6.2	Transformers			
6.3	Compensating Equipment (Reactor, SVCs etc)			
6.4	Control, Relay & Protection Panel			
6.5	PLCC			
6.6	HVDC package			
6.7	Bus Bars/ conductors/insulators			
6.8	Outdoor lighting			
6.9	Emergency D.G. Set			
6.1	Grounding System			
6.11	Structure for switchyard			
	Total Substation Equipments	19.26	19.26	
7	Spares		0	0
8	Taxes and Duties			
8.1	Custom Duty			
8.2	Other Taxes & Duties			
	Total Taxes & Duties	0	0	0
	Total (Sub-station)	0	0	0
9	Construction and pre-commissioning expenses			
9.1	Site supervision & site admn. etc.			
9.2	Tools and Plants			
9.3	Construction Insurance			
	Total Construction and pre commissioning expenses	0	0	0
10	Overheads			
10.1	Establishment			
10.2	Audit & Accounts			
10.3	Contingency			
	Total Overheads	0	0	0
11	Total Cost (Plant and Equipment)	0	0	0
12	IDC, FC, FERV & Hedging Cost			
12.1	Interest During Construction (IDC)			
12.2	Financing Charges (FC)			
12.3	Foreign Exchange Rate Variation (FERV)			
12.4	Hedging Cost			
	Total of IDC, FC, FERV & Hedging Cost	0	0	0
13	Capital Cost incl IDC, FC, FERV & Hedging Cost	0	0	0

Note:

1. In case of time & Cost over run, a detailed note explaining reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the engineering company.

दिल्ली ट्रांसमिशन लिमिटेड / Delhi Transco Limited
(दिल्ली) का मुख्य कार्यालय
220, कै. सी. कपूरलाल परिसर / 220, K.V. Office Complex
पटपगंज दिल्ली-110092 / Patparganj Delhi-110092

05/02/15

Petitioner

05/02/15
A CTD 07/15/15

Name of Company	Name of the project	Name of the Transmission Element
PLT	PLT	PLT
Wor	Wor	Wor
ALZ	ALZ	ALZ
NGAZP	NGAZP	NGAZP

- 353 -

2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 60 Cr + US\$50 mn = Rs.320 Cr at US\$ = Rs.48 as on say 1 April 2011

Did
205211
AmDette GSP

मुकेश कुमार महर्षि / M. K. Maharishi.
प्रबंधक (ओ. एंड एम.)-2 ए/ Manager (O & M)-I.A.
दिल्ली ट्रॉल्स लिमिटेड/ Delhi Transco Limited
(दिल्ली सरकार का उपकरण)
Govt. of NCT of Delhi Undertaking
20, के. वी. कार्यालय परिसर/ 220, K.V. Office Complex
पटपडांग दिल्ली-110092/Patparganj Delhi-110092

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

Capital Cost Estimates and Schedule of Commissioning for New Projects Form No. 8

Board of Director/ Agency approving the Capital cost estimates:			
Date of approval of the Capital cost estimates:			
Price level of approved estimates	As of End of _____	Present Day Cost	Completed Cost
Foreign Exchange rate considered for the Capital cost estimates	Qtr. Of the year _____		As on Scheduled COD of the Station
Capital Cost excluding IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	2.60		2.60
IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Rate of taxes & duties considered			
Capital cost including IDC, FC, FERC & Hedging Cost			
Foreign Component, if any (In Million US \$ or the relevant Currency)			
Domestic Component (Rs. Lakhs)			
Capital cost including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)			
Schedule of Commissioning			
COD of Unit-I/ Block-I			
COD of Unit-II/ Block-II			
COD of last Unit/ Block			

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

[Signature]

मुकेश कुमार महारिशी
 प्रबंधक (ओ. एंड एड) प्रमाणित/प्रमाणित (O & M)-II A
 दिल्ली: इलेक्ट्रिकल/डेली Transco Limited
 (देवी) सचिव का उपस्थिति
 COM. DEPT. of Delhi Undertaking
 220, ई. सी. कॉम्प्लेक्स परिसर/220, K.V. Office Complex
 नए दिल्ली-110001

Name of Company: _____
 Name of the Project: _____
 Name of the Transmission Element: _____

Rs Crores					
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/ provisions	Variation (B-C-D)
A	B	C	D	E	F
1	Transmission Line				
1.1	Preliminary works				
1.1.1	Design & Engineering				
1.1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc				
1.2	Total Preliminary works	0	0	0	0
2	Transmission Lines material				
2.1	Towers Steel				
2.2	Conductor				
2.3	Earth Wire				
2.4	Insulators				
2.5	Hardware Fittings				
2.6	Conductor & Earthwire accessories				
2.7	Spares				
2.8	Erection, Stringing & Civil works including foundation				
3	Total Transmission Line Materials	0	0	0	0
3.1	Taxes and Duties				
3.1.1	Custom Duty				
3.1.2	Other Taxes & Duties				
3.2	Total Taxes & Duties	0	0	0	0
4	Total Transmission Lines	0	0	0	0
5	Substations				
5.1	Preliminary works & land				
5.1.1	Design & Engineering				
5.1.2	Land				
5.1.3	Site preparation				
5.2	Total Preliminary works & land	0	0	0	0
5.3	Civil Works				
5.3.1	Control Room & Office Building including HVAC				
5.3.2	Township & Colony				
5.3.3	Roads and Drainage				
5.3.4	Foundation for structures				
5.3.5	Misc civil works				
5.4	Total Civil Works	0	0	0	0
6	Substation Equipments				
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	2.6	2.6		
6.2	Transformers				
6.3	Compensating Equipment (Reactor, SVCs etc)				
6.4	Control, Relay & Protection Panel				
6.5	PLCC				
6.6	HVDC package				
6.7	Bus Bars/ conductors/insulators				
6.8	Outdoor lighting				
6.9	Emergency D.G. Set				
6.10	Grounding System				
6.11	Structure for switchyard				
7	Total Substation Equipments	0	0	0	0
8	Spares				
8.1	Taxes and Duties				
8.1.1	Custom Duty				
8.1.2	Other Taxes & Duties				
8.2	Total Taxes & Duties	0	0	0	0
9	Total (Sub-station)	0	0	0	0
10	Construction and pre-commissioning expenses				
10.1	Site supervision & site admin etc				
10.2	Tools and Plants				
10.3	Construction Insurance				
11	Total Construction and pre commissioning expenses	0	0	0	0
12	Overheads				
12.1	Establishment				
12.2	Audit & Accounts				
12.3	Contingency				
12.4	Total Overheads	0	0	0	0
13	Total Cost (Plant and Equipment)	0	0	0	0
14	IDC, FC, FERV & Hedging Cost				
14.1	Interest During Construction (IDC)				
14.2	Financing Charges (FC)				
14.3	Foreign Exchange Rate Variation (FERV)				
14.4	Hedging Cost				
15	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0
16	Capital Cost incl IDC, FC, FERV & Hedging Cost	0	0	0	0

Note.

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company

formB_20150204090613 463_X

b/w

मुकेश कुमार महर्षि / M. K. Maharishi
 प्रबंधक (ओ. एंड एम)-2 ए / Manager (O & M) II A
 दिल्ली ट्रांसमिशन लिमिटेड / Delhi Transco Limited
 (एन.डी. बंगला हाउस उपकण्ठ)
 Govt. of NCT of Delhi Underdrawing
 220, के. वी. कार्यालय बिल्डिंग / 220, K.V. Office Complex
 पटवर्धन दिल्ली-110002 / Patwardhan Delhi-110002

05/07/15

-355-

Name of Company: Geeta Cement Ltd.
 Name of the Project: 3 KV CT
 Name of the Transmission Element: 3 KV CT

Name of the Bidder: Geeta Cement Ltd.

T/C No. No.2		1	2	3	4	5	6
1	Name/No. of Construction / Supply / Service Package						
2	Scope of works ¹ (in line with head of cost break-ups as applicable)						
3	Whether awarded through ICB/DCB/ Departmentally/ Deposit Work						
4	No. of bids received						
5	Date of Award						
6	Date of Start of work	10.6.13	10.8.13				
7	Date of Completion of Work	10.7.13	10.8.13				
8	Value of Award ² in (Rs. Lakhs)	1.30	1.30				
9	Firm or With Escalation in prices						
10	Actual capital expenditure till the completion or up to COD whichever is earlier (Rs. Cr.)						
11	Taxes & Duties and IEDC						
12	IDC, FC, FERV & Hedging Cost						
13	Sub-total (9+10+11)						

1 The scope of work in any package should be indicated in conformity of Capital cost break-up for the coal/lignite based plants in the Form 8 to the extent possible. In case of Gas/Liquid fuel based projects, break down in the similar manner in the relevant heads as per Form 10.
 2 If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately alongwith the currency, the exchange rate and the date e.g. Rs. 80 Cr + US\$50 mn = Rs. 320 Cr at US\$ = Rs 48 as on say 1 April 2011

Signature
 Petitioner

मुकेश कुमार महर्षि / M. K. Maharishi
 प्रबंधक (ओ. एंड एम.)-2 ए/ Manager (O & M)-II A
 दिल्ली ट्रांसमिशन लिमिटेड / Delhi Transco Limited
 (दिल्ली सरकार का उपक्रम)
 Govt. of NCT of Delhi Undertaking
 220, नं. पी. कार्यालय परिसर / 220, K.V. Office Complex
 पटपड़गंज दिल्ली-110092 / Patparganj Delhi-110092

Name of Company	
Name of the Project	
Name of the Transmission Element	
REPLACEMENT OF 16 NOS. 66 KV C/W/AT 220 KV/S/S IN SOW	

Capital Cost Estimates and Schedule of Commissioning for New and Existing	Form No.
---	----------

Board of Director/ Agency approving the Capital cost estimates:		
Date of approval of the Capital cost estimates:		
Price level of approved estimates	Present Day Cost As of End of 3rd Qtr. Of the year 2014-15	Completed Cost As on Scheduled COD of the Station
Foreign Exchange rate considered for the Capital cost estimates		
Capital Cost excluding IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost excluding IDC, FC, FERC & Hedging Cost (Rs. Lakhs)	9.383	9.383
IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Total IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Rate of taxes & duties considered		
Capital cost Including IDC, FC, FERC & Hedging Cost		
Foreign Component, if any (In Million US \$ or the relevant Currency)		
Domestic Component (Rs. Lakhs)		
Capital cost Including IDC, FC, FERC & Hedging Cost (Rs. Lakhs)		
Schedule of Commissioning		
COD of Unit-I/ Block-I		
COD of Unit-II/ Block-II		
COD of last Unit/ Block		

Note:

1. Copy of approval letter should be enclosed.
2. Details of Capital cost are to be furnished as per Form 8 or Form 9 as applicable.
3. Details of IDC & Financing Charges are to be furnished as per Form 10

मुकेश कुमार महारि / M. K. Maharishi
प्रबंधक (को. एवं एन.ए.एम.)
दिल्ली ट्रोलीको लिमिटेड / Delhi Trolley Co. Limited
(दिल्ली सरकार का उपनिवेश)
Govt. of NCT of Delhi Undertaking
220, कै. वी. कार्यालय परिसर, K.V. Office Complex
पटवर्धन दिल्ली-110092 / Patwardhan Delhi-110092

Rs Crores						
No	Break Down	As per original estimates	Actual capital expenditure as on COD	Liabilities/provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	B	C	D	E	F
1	Preliminary works					
1.1	Design & Engineering					
1.2	Preliminary Investigation, Right of way, forest clearance, PTCC, general civil works etc.					
	Total Preliminary works	0	0	0	0	
2	Transmission Lines material					
2.1	Towers Steel					
2.2	Conductor					
2.3	Earth Wire					
2.4	Insulators					
2.5	Hardware Fittings					
2.6	Conductor & Earthwire accessories					
2.7	Spares					
2.8	Erection, Stringing & Civil works including foundation					
	Total Transmission Line Materials	0	0	0	0	
3	Taxes and Duties					
3.1	Custom Duty					
3.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total Transmission lines	0	0	0	0	
B.	Substations					
4	Preliminary works & land					
4.1	Design & Engineering					
4.2	Land					
4.3	Site preparation					
	Total Preliminary works & land	0	0	0	0	
5	Civil Works					
5.1	Control Room & Office Building including HVAC					
5.2	Township & Colony					
5.3	Roads and Drainage					
5.4	Foundation for structures					
5.5	Misc. civil works					
	Total Civil Works	0	0	0	0	
6	Substation Equipments					
6.1	Switchgear (CT, PT, Circuit Breaker, Isolator etc)	9.383	9.383			
6.2	Transformers					
6.3	Compensating Equipment (Reactor, SVCs etc)					
6.4	Control, Relay & Protection Panel					
6.5	PLCC					
6.6	HVDC package					
6.7	Bus Bars/ conductors/insulators					
6.8	Outdoor lighting					
6.9	Emergency D.G. Set					
6.10	Grounding System					
6.11	Structure for switchyard					
	Total Substation Equipments	9.383	9.383	0	0	
7	Spares					
8	Taxes and Duties					
8.1	Custom Duty					
8.2	Other Taxes & Duties					
	Total Taxes & Duties	0	0	0	0	
	Total (Sub-station)	0	0	0	0	
9	Construction and pre-commissioning expenses					
9.1	Site supervision & site admn. etc.					
9.2	Tools and Plants					
9.3	construction insurance					
	Total Construction and pre commissioning expenses	0	0	0	0	
10	Overheads					
10.1	Establishment					
10.2	Audit & Accounts					
10.3	Contingency					
	Total Overheads	0	0	0	0	
11	Total Cost (Plant and Equipment)	0	0	0	0	
12	IDC, FC, FERV & Hedging Cost					
12.1	Interest During Construction (IDC)					
12.2	Financing Charges (FC)					
12.3	Foreign Exchange Rate Variation (FERV)					
12.4	Hedging Cost					
	Total of IDC, FC, FERV & Hedging Cost	0	0	0	0	
13	Capital Cost Incl IDC, FC, FERV & Hedging Cost	0	0	0	0	

Note:

1. In case of time & Cost over run, a detailed note giving reasons of such time and cost over run should be submitted clearly bring out the agency responsible and whether such time & cost over run was beyond the control of the generating company.

REPLACEMENT OF FAULTY ENVIRONMENTAL SAMPLING EQUIPMENT

bleat

मुकेश कुमार महर्षि / M. K. Maharshi
प्रबंधक (ओ. एंड एम)-2 ए/ Manager (O & M)-II A
दिल्ली ट्रेडिंग सिस्टिड/ Delhi Transco Limited
(दिल्ली सरकार का उपक्रम)
Govt. of NCT of Delhi Undertaking
220, के. पी. कार्यालय परिसर/ 220, K.V. Office Complex
पटपड़ाजं दिल्ली-110092/ Patparganj Delhi-110092

3