



DELHI TRANSCO LIMITED

**PETITION FOR
TRUE-UP OF ARR FOR FY 2022-23
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25**



दिल्ली ट्रांसको लिमिटेड
(दिल्ली सरकार का उपक्रम)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)

CORPORATE IDENTIFICATION NUMBER (CIN) - U40103DL2001SGC111529

No. F.DTL/203/F-01/2023-24/Oprn. GM(T)-C&RA/99

Date : 21/11/2023

The Secretary,
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar, New Delhi-110017

Subject : Petition for True up of ARR for FY 2022-23 and Aggregate Revenue Requirement for FY 2024-25.

Sir

Kindly find enclosed herewith the Petition for True up of ARR for FY 2022-23 and Aggregate Revenue Requirement for FY 2024-25. The Petition is accompanied with following documents :

1. Text of Petition – (Original and Five Copies)
2. Affidavit of the authorized signatory verifying the petition duly notarized.
3. The Pay Order No. 346968 dated 27.10.2023 drawn on State Bank of India, Chandni Chowk, Delhi of Rs. 1,00,000/- (Rs. One Lakh only) towards processing fee.
4. A soft copy of Petition.

Hon'ble Commission is requested to consider the above petition and pass appropriate orders.

Thanking you

Yours faithfully

(K. K. Verma)
General Manager (C&RA)

Enclosure : As mentioned above

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कार्यालय : महाप्रबंधक (वाणिज्यिक एवं विनियामक कार्य), 33 के. वि. ग्रिड सबस्टेशन
बिल्डिंग, आई. पी. एस्टेट, नई दिल्ली - 110 002
Office : General Manager (Commercial & Regulatory Affairs), 33 kV Grid
S/Station Building, I. P. Estate, New Delhi - 110 002

पंजीकृत कार्यालय : शक्ति सदन, कोटला मार्ग, नई दिल्ली - 110 002
Registered Office : Shakti Sadan, Kotla Road, New Delhi - 110 002

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BEFORE THE HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION, NEW DELHI

FILING NO. : _____ / 2023

CASE NO. : _____ / 2023

IN THE MATTER OF

Petition for True up of ARR for FY 2022-23 and Aggregate Revenue Requirement for FY 2024-25.

IN THE MATTER OF

Delhi Transco Limited (DTL), a company incorporated under the provision of Companies, Act, 1956 and having its Registered Office at Shakti Sadan, Kotla Marg, New Delhi -110 002.

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**APPLICANT
DELHI TRANSCO LIMITED**

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

**PETITION FOR TRUE UP OF ARR FOR FY 2022-23
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25**

BEFORE THE HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION

FILING NO.: _____ / 2023

CASE NO.: _____ / 2023

IN THE MATTER OF : The Petition of Delhi Transco Limited for the following :-

- (i) Truing up of Expenses for FY 2022-23**
- (ii) Approval of Aggregate Revenue Requirement and Transmission Tariff for FY 2024-25 for Wheeling Business**

AND

IN THE MATTER OF

PETITIONER : **Delhi Transco Limited,
Shakti Sadan, Kotla Marg, New Delhi**

Petition under Section 61, 62 and 64 of the Electricity Act for Truing up of Expenses for FY 2022-23 and approval of Aggregate Revenue Requirement ("ARR") & Transmission Tariff for FY 2024-25 for Wheeling Business under Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 dated 31.01.2017 ("DERC Tariff Regulations, 2017"). The Petition / Application for Truing up of Expenses for FY 2022-23 is filed under DERC Tariff Regulations, 2017, and Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2019 dated 27.12.2019 ("DERC Business Plan Regulations, 2019"); and for approval of ARR & Transmission Tariff for FY 2024-25 is filed under DERC Tariff Regulations, 2017, and Delhi Electricity Regulatory Commission (Business Plan)

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Regulations, 2023 dated 29.03.2023 ("DERC Business Plan Regulations, 2023"), by the Delhi Transco Limited as the Transmission Licensee for wheeling the power to the following Distribution Licensees :-

1. BSES Yamuna Power Limited (BYPL)
2. BSES Rajdhani Power Limited (BRPL)
3. Tata Power Delhi Distribution Limited (TPDDL)
4. New Delhi Municipal Council (NDMC)
5. Military Engineering Services (MES)
6. Northern Railway (NR)
7. Delhi Metro Rail Corporation (DMRC)
8. Indraprastha Power Generation Company Limited (IPGCL)
9. Delhi International Airport Limited (DIAL)

The Petitioner named above most respectfully showeth:

1. The Petitioner, DELHI TRANSCO LIMITED ("DTL" or "TRANSCO"), is incorporated under the Companies Act, 1956 and operates in the business of Transmission of Electricity in the National Capital Territory (NCT) of Delhi.
2. Pursuant to the applicable provisions of the Delhi Electricity Reform Act, 2000, the Government of Delhi undertook the reform and restructuring of the erstwhile Delhi Vidyut Board ("DVB"). DTL was formed as one of the successor entities of the erstwhile Delhi Vidyut Board through the transfer scheme notified in the official gazette on 20.11.2001 to manage the Transmission and Bulk Supply Business of erstwhile DVB.

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3. Subsequently on 28.06.2006, the GNCTD issued policy directions to Delhi Electricity Regulatory Commission (“DERC” or “The Commission”) directing therein that the Bulk Supply Business of TRANSCO is vested to the DISCOMs with effect from April 1, 2007. PPAs/BPTAs of the existing and upcoming projects were assigned to the DISCOMs vide Commission Order dated 31.03.2007. As a result, TRANSCO is presently carrying out the Transmission Business as the State Transmission Utility (“STU”) in the State of NCT of Delhi.
4. The Hon’ble Commission is driven by the Electricity Act, 2003, the National Electricity Plan, the National Tariff Policy and the Delhi Electricity Reforms Act, 2000 (“DERA”). The Electricity Act, 2003 mandates the Commission to take measures conducive to the development and management of the electric industry in an efficient, economic, and competitive manner, which inter alia includes formulation of Tariff Regulations and Tariff determination.
5. On 02.12.2011, the Hon’ble Commission issued Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 (**herein after called MYT Regulations, 2011**) wherein the Hon’ble Commission without giving Statement of Reasons on the issues raised by DTL specifically on Return on Equity (“RoE”) deviated even from its Draft Regulation and failed to consider the actual income tax, etc. The DTL being aggrieved by the MYT Regulations, 2011 filed the Writ Petition (Civil) No. 1380/2013 before Hon’ble High Court of Delhi, which is coming up for hearing on 12.02.2024.
6. During the pendency of the Writ Petition, the Hon’ble Commission had passed an Order dated 29.09.2015 for Truing-up of ARR for FY 2012-13, FY 2013-14 & Transmission Tariff for FY 2015-16. DTL being aggrieved by the Order passed by

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Hon'ble Commission on various issues i.e., Non Truing-up of Capitalization for FY 2011-12, Pension Trust Dues, A&G Expenses, etc. had filed an Appeal No. 08 of 2016 which is pending for final hearing before the Hon'ble Appellate Tribunal for Electricity ("APTEL").

7. On 31.01.2017, the Hon'ble Commission has notified DERC Tariff Regulations, 2017, with effect from 01.02.2017. Later, on 31.08.2017, the Hon'ble Commission in terms of DERC Tariff Regulations 2017, has notified DERC Business Plan Regulations, 2017, in which the value of various parameters has been defined, and remained in force for a period of 3 years i.e. for FY 2017-18, FY 2018-19 and FY 2019-20. The DTL being aggrieved from the DERC Tariff Regulations, 2017, and DERC Business Plan Regulations, 2017, filed the Writ Petition (Civil) No. 4425/2019 before Hon'ble High Court of Delhi, which is coming up for hearing on 12.02.2024.
8. The Hon'ble Commission had passed a Tariff Order dated 31.08.2017 for True-up of ARR of the Petitioner for FY 2014-15, FY 2015-16 & Transmission Tariff for FY 2017-18. DTL being aggrieved by the Order passed by Hon'ble Commission on various issues i.e., error in calculation of ROCE, A&G Expenses, Income Tax, etc. filed an Appeal before Hon'ble APTEL bearing Appeal No. 15 of 2018, which is coming up for final hearing in the list of final matters.
9. On 28.03.2018, the Hon'ble Commission has passed a Tariff Order for True-up of ARR for FY 2016-17 & Transmission Tariff for FY 2018-19. The DTL being aggrieved by the Order dated 28.03.2018, on various issues such as Employee Expenses, A&G Expenses, Working Capital requirement, error in calculation of ROCE, Income Tax, Non-Tariff Income, etc., filed an Appeal before the Hon'ble APTEL bearing Appeal No. 224 of 2018, which is coming up for final hearing in the list of final matters.

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10. Further on 31.07.2019, the Hon'ble Commission had also passed a Tariff Order for True-up of ARR for FY 2017-18 & Transmission Tariff for FY 2019-20. The DTL being aggrieved by the Order dated 31.07.2019, on issues such as O&M Expenses, error in considering Equity and Debt on Net GFA instead of Gross GFA, Income Tax, Non Tariff Income, etc., has filed an Appeal before the Hon'ble APTEL bearing Appeal No. 59 of 2021, which is coming up for final hearing in the list of final matters.
11. Meanwhile, on 27.12.2019, the Hon'ble Commission in terms of provisions of DERC Tariff Regulations, 2017, has notified the DERC Business Plan Regulations, 2019, in which the value of various parameters has been defined, and shall remain in force for a period of 3 years i.e. for FY 2020-21, FY 2021-22 and FY 2022-23. The DTL being aggrieved by the said Regulations, filed the Civil Writ Petition (Civil) No. 2444 of 2021 which is pending before Hon'ble High Court of Delhi for hearing on 12.02.2024. The Writ Petition(s) filed by the DTL which are discussed above are tagged along for a common hearing.
12. The Hon'ble Commission has also filed a Civil Appeal No. 5863-64 of 2009 before Hon'ble Supreme Court against the APTEL's Judgment in Appeal No. 133 of 2007 regarding the DVB Arrears. Hon'ble Supreme Court vide its Order dated 16.02.2016 has dismissed the said appeals and delinked these appeals from the Civil Appeal Nos. 5093 and 4837 of 2013.
13. As per the directions of Hon'ble Central Electricity Regulatory Commission ("CERC"), the DTL had filed the Petition No. 175/TT/2017 before Hon'ble CERC for the approval under Regulation 86 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Regulation 6 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 read

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with Section 62 and 79 of the Electricity Act for determination of transmission tariff for 2014-2019 tariff block. The Hon'ble CERC has passed an Order dated 29.06.2018 for period 2014-19. The DTL has filed a Review Petition No. 40/RP/2018 against Order dated 29.06.2018 for its modification under section 94(1) (f) of the Electricity Act, 2013 read with Regulation 103 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, wherein the Hon'ble Commission declined to interfere and disposed off vide Order dated 29.11.2019.

14. Subsequently, DTL has also filed an Appeal No. 223 of 2022 before the Hon'ble APTEL against CERC Orders dated 29.06.2018 and 29.11.2019 which is pending adjudication before the Hon'ble APTEL, which is coming up for final hearing in the list of final matters.
15. DTL has filed an Appeal No. 252 of 2022 against Order dated 30.12.2019 in the Petition No. 62 of 2017 i.e. Remand Back Matter in Appeal No. 255 of 2013, on the issue of non-consideration of actual Income Tax paid by DTL, which is pending before the Hon'ble APTEL, which is coming up for final hearing in the list of final matters.
16. The Hon'ble Commission had also passed a Tariff Order dated 28.08.2020 for True-up of ARR for FY 2018-19 & Transmission Tariff for FY 2020-21. The DTL being aggrieved by the Order dated 28.08.2020, on issues such as Income Tax Expenses, O&M Expenses, Assets Capitalization, error in considering Equity and Debt on Net GFA instead of Gross GFA, Non Tariff Income, etc., filed an Appeal No. 225 of 2022 before the Hon'ble APTEL, which is coming up for final hearing in the list of final matters.
17. Further, DTL had filed Petition No. 687/TT/2020 before Hon'ble CERC for DTL owned Inter-State Transmission Lines for period 2019-24 respectively. Hon'ble

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CERC vide its Order dated 28.09.2021 has determined the transmission tariff for period 2019-24 and DTL has filed an Appeal No. 191 of 2023 against the said CERC Order before Hon'ble APTEL, which is coming up for final hearing in the list of final matters. Also, as per the Hon'ble CERC directions in earlier Orders, the transmission tariff allowed by Hon'ble CERC are to be adjusted against the ARR approved by State Commission/DERC which is considered by DTL in the Non-Tariff Section.

18. Further, Hon'ble Commission had also passed a Tariff Order dated 30.09.2021 for True-up of ARR for FY 2019-20 & Transmission Tariff for FY 2021-22. The DTL being aggrieved by the Order dated 30.09.2021, on issues such as Income Tax Expenses, O&M Expenses, Assets Capitalization, Depreciation, error in considering Equity and Debt on Net GFA instead of Gross GFA, Non-Tariff Income, etc., filed an Appeal No. 190 of 2023 before the Hon'ble APTEL, which is coming up for final hearing in the list of final matters.
19. Later, on 29.03.2023, the Hon'ble Commission in terms of provisions of DERC Tariff Regulations, 2017, has notified the DERC Business Plan Regulations, 2023, in which the value of various parameters has been defined, and shall remain in force for a period of 3 years i.e. for FY 2023-24, FY 2024-25 and FY 2025-26. The DTL being aggrieved by the said Regulations, filed the Writ Petition (Civil) No. 11895 of 2023 before Hon'ble High Court of Delhi, which is coming up for hearing on 12.02.2024.
20. Further, it is submitted that the Financial Statements of DTL for FY 2022-23 are yet to be audited/finalized. Therefore, keeping in view the time line for submission of Tariff Petition, the present Petition has been prepared on the basis of Provisional Financial Statements for FY 2022-23. The Audited Financial Statements for FY 2022-23 will be submitted before Hon'ble Commission, once the same are finalized.

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21. Without prejudice to the rights and contentions raised by the DTL in the above-mentioned Appeals / Writ Petitions / Civil Appeal(s) which are pending before the Hon'ble APTEL, Hon'ble Delhi High Court and Hon'ble Apex Court, the DTL is filing the present petition for Truing up of Expenses for FY 2022-23 and Aggregate Revenue Requirement for FY 2024-25 on the basis of DERC Tariff Regulations, 2017; DERC Business Plan Regulations, 2019; and DERC Business Plan Regulations, 2023.
22. That the Petitioner in the present ARR petition has stated the certain assumptions at respective places, and has endeavored to comply with the various applicable legal, regulatory directions and stipulations including the directions of the Hon'ble Commission in the Conduct of Business Rules of the Commission, the Guidelines, prior Tariff Orders; DERC Tariff Regulations, 2017; DERC Business Plan Regulations, 2019; and DERC Business Plan Regulations, 2023.
23. That on the basis of available information, the Petitioner has made bonafide efforts to comply with the directions of the Hon'ble Commission and in diligent discharge of its obligations to the best of its abilities. However, the petitioner craves leave to file such additional information and consequently amend / revise the Application / Petition if so desired or as directed by this Hon'ble Commission. The Petitioner is ready and willing to provide any other and further information in respect of the filing of this petition that the Hon'ble Commission may require or need arises to determine its entitlement in the tariff fixation process.
24. Further, it is submitted that there is a short delay in the filing of the present Petition due to the bona fide reasons as already mentioned in the DTL's letter no. F.DTL/203/F-01/2023-24/Oprn. GM(C&RA)/94 dated 30.10.2023.

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Prayer

In view of the above, the petitioner humbly prays that the Hon'ble Commission may please to :

- i) **Accept & Approve the Petition** for Truing up of Expenses for FY 2022-23 and Approval of Aggregate Revenue Requirement for FY 2024-25, based on the information provided therein.
- ii) Issue specific directions to Delhi DISCOMs for timely payment of wheeling charges along with the clearing of outstanding dues (including LPSC), if any, to Delhi Transco Limited.
- iii) In the event, any of the issue(s) raised by DTL in Review / Appeal / SLP are adjudicated prior to issuance of the Tariff Order for FY 2024-25, consider the impact of the same while approving the ARR for the FY 2024-25. In the event, any issue(s) pending Supreme Court / High Court/ APTEL/ Review, Order being issued after the issuance of the Tariff Order, the impact of the same be allowed forthwith.
- iv) Allow additions / alterations / changes / modifications to the application at a future date, if so required, in the interest of justice.
- v) Condone the delay which has occurred in filing of this Petition.
- vi) To pass such and any other orders as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.



DEPONENT

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002



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PART - I

TRUING UP OF AGGREGATE REVENUE REQUIREMENT FOR FY 2022-23

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PART - I
TRUING UP OF AGGREGATE REVENUE REQUIREMENT
FOR FY 2022-23

A. TRUING UP OF AGGREGATE REVENUE REQUIREMENT FOR FY 2022-23

As per Delhi Electricity Regulatory Commission (Terms and Condition for Tariff) Regulations 2017, the Annual Fixed Cost (AFC) of a transmission system shall consist of the following components:

- a) Return on Capital Employed;
- b) Depreciation; and
- c) Operations and Maintenance Expenses.

1. OPERATION & MAINTENANCE EXPENSES :

- 1.1 The Hon'ble DERC has specified in Tariff Regulations 2017, that Commission shall notify the Business Plan Regulations for each control period based on the Business Plan submitted by the utility and Business Plan shall contain the operational parameters.
- 1.2 Further, the Commission has notified Business Plan Regulations, 2019, wherein O&M Expenses has been approved by the Commission based on the network details (No. of bays and Line Length in circuit kilometers), which are as below:

Table 1 : BAY WISE NORMS FOR HVAC (RS. LAKH/BAY)

Voltage levels	2020-21	2021-22	2022-23
400 kV	55.493	57.621	59.830
220 kV & below	17.207	17.867	18.552

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Table 2 : CIRCUIT KM WISE NORMS FOR HVAC LINES (RS. LAKH/CKM)

Voltage levels	2020-21	2021-22	2022-23
400 kV	2.372	2.463	2.557
220 kV & below	4.405	4.573	4.749

- 1.3 The normative O&M Expenses for FY 2022-23 has been computed on the basis of Average No. of Bays and Ckt-Kms in 2022-23 and considering the norms as above, and the same are as below:

Table 3 : NORMATIVE O&M EXPENSES FOR FY 2022-23

(RS. CRORE)

Sr. No.	Voltage levels	Average No. of Bays	Average Ckt. km	Rs. Lakh/Bay	Rs. Lakh/Ckm	Bay (Rs. Cr.)	Ckm (Rs. Cr.)	Total (Rs. Cr.)
1	400 kV	68.0	249.196	59.830	2.557	40.68	6.37	47.06
2	220 kV & below	1487.5	887.573	18.552	4.749	275.96	42.15	318.11
	Total					316.65	48.52	365.17

- 1.4 DTL has also considered the additional expenditure which were not included by Hon'ble DERC while computing the norms of normative O&M Expenses in DERC Business Plan Regulations, 2019, which are as below:

- 1.4.1 **IMPACT ON ACCOUNT OF IMPLEMENTATION OF 7TH PAY COMMISSION (EXCLUDING INTERIM RELIEF):** Govt. of NCTD (GNCTD) has constituted the Wage Revision Committee to review the structure of pay scales and allowances/benefits of various categories of Power Sector Enterprises and suggest changes. The recommendations of Wage Revision Committee have been approved by GNCTD as well as the Board of Directors of DTL in the meeting held on 24th June 2020, and the same are being implemented in DTL

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from time to time. The impact on account of 7th Pay Commission (excluding Interim Relief) i.e. Rs. 23.93 Crore on the basis of actual payment disbursed during FY 2022-23, has been considered by DTL in this Petition, as per the norms defined in DERC Business Plan Regulations, 2019.

- 1.4.2 SALARY OF IPGCL STAFF DEPLOYED IN DELHI TRANSCO LIMITED :** As per directions of Ministry of Power, Govt. of NCTD, staff of Indraprastha Power Generation Co. Ltd. (IPGCL) have been deployed in DTL on diverted capacity. The salary of the IPGCL staff is being paid by DTL since 2016-17, over and above the Employee Expenses of DTL. The details of IPGCL staff salary (working in diverted capacity) is being sought from IPGCL, however the same is yet to be provided by IPGCL. Accordingly, DTL in this Tariff Petition has considered a provisional amount of Rs. 0.22 Crore for FY 2022-23 on account of 7th Pay Commission (excluding Interim Relief) towards salary of IPGCL staff deployed in DTL.
- 1.4.3 SECURITY EXPENSES :** DTL have been striving it's all efforts in order to ensure the safety of the personals as well as the grids. Accordingly, DTL has claimed Rs. 15.25 Crore i.e. actual Security Expenses during FY 2022-23, as per the provisions of DERC Business Plan Regulations, 2019, in this Petition.
- 1.4.4 LICENSE FEE FOR LAND :** As per directions of Govt. of NCTD, DTL has been paying license fee for use of land to Govt. of NCTD. In FY 2022-23, DTL has paid Rs. 12.59 Crore of annual premium for land to GNCTD and the same has been claimed in this petition, as per the provisions of DERC Business Plan Regulations, 2019.
- 1.4.5 ADDITIONAL WORKS UNDER PSDF SCHEMES (10% DTL's SHARE) :** The Ministry of Power, Govt. of India has issued Approved Guidelines/

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Procedures for Disbursement of fund from Power System Development Fund (PSDF). The 90% of the funding of the project is to be done through PSDF and rest 10% through DTL internal resources/loans, etc. The said PSDF works (upto FY 2017-18) have been submitted for capitalization before Hon'ble Commission. Now, as per IND AS (Indian Accounting Standard), the same are treated as Stores Consumed in Financial Statements. Accordingly, DTL has claimed Rs. 0.30 Crore (10% DTL's share) for FY 2022-23, and the same are over and above the Normative O&M Expenses allowed by Hon'ble Commission.

- 1.5 The copy of Provisional Financial Statement of DTL for FY 2022-23 is enclosed as **Annexure – I**.
- 1.6 The summary of Operation & Maintenance Expenses for FY 2022-23 is as tabulated below :

TABLE 4 : TOTAL OPERATION AND MAINTENANCE EXPENSES FOR FY 2022-23

(RS. CRORE)	
PARTICULARS	2022-23
NORMATIVE O&M EXPENSES	365.17
IMPACT ON ACCOUNT OF 7 TH PAY COMMISSION (EXCLUDING INTERIM RELIEF)	23.93
PROVISIONAL IMPACT OF 7 TH PAY COMMISSION FOR IPGCL STAFF SALARY (EXCLUDING INTERIM RELIEF)	0.22
SECURITY EXPENSES	15.25
LICENSE FEE FOR LAND	12.59
WORKS UNDER PSDF SCHEMES (10% DTL's SHARE)	0.30
TOTAL O&M EXPENSES	417.46

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2. ASSETS CAPITALIZATION :

- 2.1 Hon'ble Commission has already trued up the Assets Capitalization of DTL up to FY 2010-11 in the Tariff Order dated 29.09.2015.
- 2.2 The Review of Assets Capitalization of DTL for the period FY 2011-12 to FY 2016-17 and for the period FY 2017-18 to FY 2018-19 has been done by the Consultant appointed by the Hon'ble Commission i.e. M/s ABPS Infrastructure Pvt. Ltd. and M/s Power and Energy Consultants Pvt. Ltd., respectively, however the final report is still awaited.
- 2.3 Therefore, Hon'ble Commission is requested to kindly finalize the Report of Review of Assets Capitalization of DTL for the period FY 2011-12 to FY 2016-17 & FY 2017-18 to FY 2018-19; and consider its impact in this Tariff Order.
- 2.4 Further, it is also submitted that the actual Assets Capitalization details for FY 2022-23 are under preparation and the same shall be submitted before Hon'ble Commission shortly. In this petition, a tentative amount of Rs. 560.21 Crore have been provisionally considered towards Assets Capitalization for FY 2022-23 based on the Provisional Financial Statement for FY 2022-23.
- 2.5 The actual details of the assets capitalized during the period FY 2011-12 to FY 2021-22 as submitted by DTL before Hon'ble Commission and Tentative Assets Capitalization for FY 2022-23 considered in this Petition are as given below :

TABLE 5 : ASSETS CAPITALIZATION FOR FY 2011-12 TO FY 2022-23

(RS. CRORE)

PARTICULARS	2011-12	2012-13	2013-14	2014-15	2015-16	2016-17
CAPITALIZATION	601.63	333.51	279.40	835.06*	541.88	324.97

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PARTICULARS	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23
CAPITALIZATION	173.96	383.25	538.30	174.73	22.23	560.21 [#]

* Rs. 22.70 Crore has been added in FY 2014-15 towards balance works of 220kV DSIDC Bawana as per Hon'ble Commission's Order dated 05.11.2004 in Review Petition No. 69/2004.

Based on Provisional Financial Statements of FY 2022-23.

3. DEPRECIATION :

- 3.1 The Depreciation for FY 2022-23 is computed by considering the rates of Depreciation as specified in the DERC Tariff Regulations, 2017; Assets Capitalization trued-up by Hon'ble Commission for period up to FY 2010-11; actual Assets Capitalization submitted by DTL for FY 2011-12 to FY 2021-22 before Hon'ble Commission and a tentative amount towards Assets Capitalization have been considered for FY 2022-23 as mentioned in Table 5 above.
- 3.2 DTL while computing the depreciation for FY 2022-23 has also taken into account the adjustment in depreciation as per the provisions in Tariff Regulations 2017 separately, for the assets which have completed 12 years of their useful life.
- 3.3 The details of depreciation for FY 2022-23 are given below:

TABLE 6 : DEPRECIATION FOR FY 2022-23

(RS. CRORE)

PARTICULARS	RATE OF DEPRECIATION	2022-23
LAND	0.00%	0.00
LAND UNDER LEASE		0.00
BUILDING	1.80%	0.87
METERS	6.00%	0.11
LINES NETWORK	5.83%	135.85

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OTHER CIVIL WORKS	3.00%	8.03
PLANT AND MACHINERY	5.83%	188.53
OFFICE EQUIPMENT	9.00%	0.84
COMPUTER	16.67%	9.55
BATTERIES	18.00%	0.00
FURNITURE	9.00%	0.54
MISC. ASSETS	6.33%	0.09
VEHICLES	9.00%	0.50
SCADA	6.33%	3.63
DEPRECIATION		348.53
ADJUSTMENT ON ACCOUNT OF ASSETS COMPLETING 12 YEARS OF THEIR USEFUL LIFE		(65.47)
DEPRECIATION RATE (CONSIDERING THE ADJUSTMENT ON ACCOUNT OF ASSETS COMPLETING 12 YEARS OF THEIR USEFUL LIFE)	4.50%	
NET DEPRECIATION		283.06

4. WORKING CAPITAL REQUIREMENT :

- 4.1 The working capital requirement of the DTL for the FY 2022-23 has been calculated as per DERC Tariff Regulations, 2017, and is as tabulated below:-

TABLE 7 : WORKING CAPITAL FOR FY 2022-23

(RS. CRORE)	
PARTICULARS	2022-23
RECEIVABLES FOR TWO MONTHS CALCULATED ON NATAF	227.14
MAINTENANCE SPARES @ 15% OF O&M	62.62
O&M EXPENSES FOR 1 MONTH	34.79
TOTAL WORKING CAPITAL	324.54

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5. RETURN ON CAPITAL EMPLOYED :

- 5.1 The Return on Capital Employed (ROCE) has been calculated as per DERC Tariff Regulations, 2017, by considering Regulated Rate Base (RRB) & Weighted Average Cost of Capital (WACC) i.e. **ROCE = RRB x WACC**.
- 5.2 The Opening Cost of Fixed Assets for FY 2022-23 has been considered based on the value of Closing GFA of FY 2010-11 as approved by Hon'ble Commission and actual Assets Capitalization values for FY 2011-12 to FY 2021-22 as submitted by DTL before Hon'ble Commission.
- 5.3 The Rate of Return on Equity (r_e) has been taken @ 14% as specified in the DERC Business Plan Regulations, 2019, however, the Return on Equity has not been grossed with Income Tax Rate and has been claimed separately as explained in Paragraph No. 8 (below). Further, the rate of Return on Debt (r_d) for FY 2022-23 has been taken @ 8.88 % as per weighted average interest on actual loan portfolio for FY 2022-23 in line with the provisions of DERC Tariff Regulations, 2017.
- 5.4 For FY 2022-23, the ROCE is computed as per the DERC Tariff Regulations, 2017, and by considering the Debt : Equity ratio of 70:30 on the actual Assets Capitalization values for FY 2011-12 to FY 2021-22 as submitted before Hon'ble Commission and Tentative Assets Capitalization for FY 2022-23.

TABLE 8 : ROCE CALCULATION FOR FY 2022-23

(RS. CRORE)	
PARTICULARS	2022-23
ORIGINAL COSTS OF FIXED ASSETS	6020.69
ACCUMULATED DEPRECIATION	2664.20
RRB OPENING	3150.93
ASSETS CAPITALIZATION DURING THE YEAR	560.21

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DEPRECIATION DURING THE YEAR	283.06
ASSETS DECAPITALIZED DURING THE YEAR	5.22
DEPRECIATION ON ASSETS DECAPITALIZED DURING THE YEAR	4.70
WORKING CAPITAL	324.54
GOVT. GRANT/PSDF (OPENING)	205.56
GOVT. GRANT/PSDF (ADDITION)	0.00
GOVT. GRANT/PSDF (CLOSING)	205.56
RRB CLOSING	3752.10
RRB AVERAGE	3613.78
EQUITY (OPENING)	1744.54
EQUITY (ADDITION)	167.91
EQUITY(CLOSING)	1,912.45
EQUITY (AVERAGE)	1,828.49
DEBT(OPENING)	4,070.59
DEBT(ADDITION)	391.78
DEBT(CLOSING)	4462.37
DEBT (AVERAGE)	4266.48
RATE OF RETURN ON EQUITY	14.00 %
RATE OF DEBT ON CAPITALIZATION	8.88 %
RATE OF DEBT ON WORKING CAPITAL	8.88 %
EFFECTIVE RATE OF INTEREST ON DEBT	8.88 %
WEIGHTED AVERAGE COST OF CAPITAL (WACC)	10.42 %
RETURN ON CAPITAL EMPLOYED (ROCE)	376.52

6. NON TARIFF INCOME :

- 6.1 DTL has considered Non Tariff Income based on the factors as per DERC Tariff Regulations, 2017, and the same have been reduced from the ARR for FY 2022-23.

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- 6.2 **TARIFF FROM INTER-STATE TRANSMISSION LINES OWNED BY DTL** : Hon'ble CERC vide its Order dated 28.09.2021 has determined the transmission tariff for DTL owned Inter-State Transmission Lines i.e. 400kV Mandaula-Bawana Double Ckt. and 400kV Ballabhgarh-Bamnauli Double Ckt. transmission lines for period 2019-24.

TABLE 9 : APPROVED TRANSMISSION TARIFF FOR ISTS LINES OWNED BY DTL FOR FY 2022-23 BY HON'BLE CERC IN ORDER DATED 28.09.2021

(RS. CRORE)		
S. NO.	LINE NAME	2022-23
1	400KV D/C MANDLAULA-BAWANA	0.9444
2	400KV D/C BAMNAULI-BALLABHGARH	1.7342
	TOTAL	2.6786

- 6.3 **REACTIVE ENERGY CHARGES / EXPENSES** : Hon'ble Commission in its earlier Tariff Orders has also considered Reactive Energy Charges as part of Non Tariff Income of DTL. However, in FY 2022-23, DTL has incurred an amount of Rs. 13.01 Crore on account of Reactive Energy Charges. Therefore, the same has been considered as an expense in Non Tariff Income for FY 2022-23.

- 6.4 The Non Tariff Income for FY 2022-23 has been taken as per details given below:

TABLE 10 : NON TARIFF INCOME FOR FY 2022-23

(RS. CRORE)	
PARTICULARS	2022-23
GAIN ON SALE OF PLANT & MACHINERY	0.00
TARIFF FROM ISTS LINES	2.68
REACTIVE ENERGY CHARGES (EXPENSES)	(13.01)
NON TARIFF INCOME	(10.33)

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7. LATE PAYMENT SURCHARGE (LPSC) :

Hon'ble Commission, in the last Tariff Order dated 30.09.2021 for the ARR for FY 2021-22, has considered the Net Interest on LPSC of Rs. 11.02 Crore towards Non-Tariff Income based on the Audited Financials of FY 2019-20, which was incorrect. Since, DTL has not received any amount on account of LPSC for FY 2022-23, it should not be considered as Non-Tariff Income. In this regard following is submitted :

- 7.1 As per Section 128 (1) of the Companies Act, 2013, "books have to be mandatorily maintained on accrual basis and according to the double entry system of accounting". Since, Financial Statements of the company are prepared keeping in compliance of Companies Act, hence, all transactions on accrual basis are required to be booked in the books of DTL.
- 7.2 As stipulated in BPTA & Delhi Electricity Regulatory Commission (Terms & Condition for Determination of Tariff) Regulations, 2017, Late Payment Surcharge (LPSC) is mandatorily required to be calculated on delayed payments on Transmission bills as per Regulation 137 of DERC (Terms & Condition for Determination of Tariff) Regulation, 2017.
- 7.3 Thus, DTL is required by law to charge LPSC each year and account for it in its books of account upon the DISCOMs, even though the DISCOMs are not paying the full LPSC Amount.
- 7.4 Thus, DTL also has to pay taxes on this LPSC which is booked on accrual basis. DTL has no option but to include LPSC in its Income because if this is not done, then the Income Tax Department is raising huge demands by making additions of LPSC to the Income shown by DTL in its return of Income. Further, DTL also has to pay interest on the tax demands raised by the Income Tax Department.

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7.5 Therefore, DTL is paying taxes on accrual basis on LPSC even though the same is not been paid by BRPL & BYPL. Thus, it is concluded that LPSC Income is mere accrual entry and not an actual receipt.

7.6 Therefore, non receipt of LPSC and at the same time reducing the same from the ARR will cause double loss to the DTL.

7.7 In this context, it is relevant to point out that the provisions of Regulation 94 of DERC (Terms & Condition for Determination of Tariff) Regulation, 2017, do not specifically list LPSC as a Non-Tariff Income in any of the 10 items listed as Non-Tariff Income.

Further, it only talks about net interest on delayed or deferred payment of bills. Surcharge and interest are not inter relatable or same as per the various taxation and banking laws. Further deployment of capital for interest is a voluntary act of the entity. It may choose or not choose to deploy capital for interest.

However, DTL has no option but to charge LPSC as per the statutory provision of Regulation 137 of DERC Tariff Regulations, 2017. It automatically starts getting charged after 60 days from the date of billing. The usage of the terms “shall be levied” makes the levy mandatory.

7.8 Without prejudice to the above facts mentioned in para 7.7, it is submitted that clause 5 of Regulation 94 provides for “Net Interest on delayed or deferred payment on bills”. This clause can only kick in once the actual payment of the bills is done, alongwith LPSC @18% (as stipulated in DERC Tariff Regulations, 2017).

7.9 It would be grave injustice on part of Hon’ble Commission to reduce our Tariff Income (i.e. ARR) on account of LPSC Income which is yet to be paid by the DISCOMs. Not only is DTL :

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- a. Paying taxes on accrual basis on amount of LPSC not received.
- b. Further, DTL's genuine Tariff Income is being reduced by Hon'ble Commission on account of considering LPSC (which is only shown on accrual basis and not actual receipt) as Non-Tariff Income.
- c. Therefore, DTL's Tariff Income is suffering from the non receipt of LPSC from DISCOMs and the disallowance in Tariff Income (i.e. ARR) being done by Hon'ble Commission on account of LPSC.
- d. Further, the DISCOMs are allowed 8% surcharge on account of their Regulatory Assets, but on the other hand, DTL is not allowed any surcharge even though it has the same quantum of assets as debts with the DISCOMs.
- e. On the same parity, DTL should have also been allowed 8% surcharge. The Hon'ble Commission may consider passing off of the surcharge received by the DISCOMs to DTL on the same ratio as applied to the DISCOMs.
- f. The DISCOMs are benefiting by this surcharge being allowed to them because, the quantum of regulatory asset claimed by M/s BRPL & BYPL matches to the amount of outstanding dues to be recovered from these two DISCOMs i.e. M/s BRPL & BYPL by TRANSCOs and the GENCOS. If the DISCOMs are being allowed this surcharge, then on the principle of parity, M/s DTL should also be allowed similar surcharge. Thus, the DISCOMs are getting enriched at the cost of the TRANSCOs and the GENCOS.
- g. Despite the above facts, the treatment of disallowance of LPSC as Non-Tariff Income and setting it off against the Tariff Income will cause great hardship to DTL as its already depleted capital will further reduce by this reduction. It is again pertinent to point out that Regulation 94 of Delhi Electricity Regulatory

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Commission (Terms & Condition for Determination of Tariff) Regulation, 2017 is regarding “Net interest on delayed or deferred payment on bills” and not LPSC and therefore LPSC cannot be considered in the nature of interest income.

- 7.10 In view of above, LPSC Income as shown in the Financial Statements should not be considered as Non-Tariff Income of DTL.
- 7.11 Further, we would like to bring to the notice of Hon’ble Commission that it has been observed from the Financial Statements of BRPL & BYPL that they have retrospectively reduced the rate of LPSC payable to the DTL on the outstanding dues from 15%/18% to 12% from the past period, which is clear violation of the provisions of the BPTA & applicable DERC Tariff Regulations. The very fact of the reduction of rate of LPSC from 15%/18% has been categorically denied by Hon’ble DERC in the Order dated 13.05.2019 in Petition No. 08/2018 and 26/2018.
- 7.12 It is further submitted that the period of 19 years of distribution license period of BYPL and BRPL has already elapsed, and the balance license period remains only for 6 years. Therefore, it is likely that DTL may have to suffer a massive under recovery at the end of the license period of BYPL and BRPL, due to non payment of transmission charges.
- 7.13 Therefore, it is essential that the Hon’ble Commission should take necessary steps to ensure the timely recovery of huge outstanding transmission charges of DTL (along with LPSC @ 18% as stipulated in the DERC Tariff Regulations, 2017) at the earliest.

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8. INCOME TAX EXPENSES :

8.1 Delhi Transco Limited (DTL) being a company incorporated under the provisions of Companies Act, 1956, has to pay income tax to the Income Tax Department of State Government as well as Central Government on the transmission business, as DTL is not involved in any other business.

8.2 Further, Hon'ble Appellate Tribunal for Electricity (APTEL) in the Judgment (dated 01.02.2016) in Appeal No. 255 of 2013 against Tariff Order dated 31.07.2013 has held regarding Income Tax as below :

"45.4 In our opinion, the Commission has to consider the income tax actually paid by the Appellant with due verification and the same has to be included in the Tariff computation and shall be passed on to the beneficiaries. Further, tax on any income other than through its licensed business shall not be passed through, and it shall be payable by the Transmission Licensee itself. Accordingly, the issue is decided in favour of the Appellant and the issue is remanded back to consider the Income Tax amount paid with due verification and prudence check"

8.3 The Remanded Back Issue(s) in Appeal No. 255 of 2013 was heard by Hon'ble Commission in Petition No. 62 of 2017, however, Hon'ble Commission vide its Order dated 30.12.2019 has not considered the issues raised in Appeal No. 255 of 2013 related to Income Tax. Aggrieved of the Order dated 30.12.2019, DTL has filed an Appeal No. 252 of 2022 and is pending before the Hon'ble Appellate Tribunal for Electricity (APTEL).

8.4 Now, as per the Hon'ble Tribunal Judgment dated 01.02.2016 in Appeal No. 255 of 2013, the Income Tax for FY 2022-23 has been considered by DTL in the Petition.

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8.5 The summary of Income Tax Expenses for FY 2022-23 is tabulated below:

TABLE 11 : INCOME TAX EXPENSES FOR FY 2022-23

(RS. CRORE)	
PARTICULARS	2022-23
INCOME TAX ON TRANSMISSION BUSINESS	275.44

9. TRUE UP OF AGGREGATE REVENUE REQUIREMENT (ARR) FOR FY 2022-23 :

9.1 The Truing up of ARR for FY 2022-23 is tabulated below :

TABLE 12 : TRUE UP OF ARR FOR FY 2022-23

(RS. CRORE)		
SR. NO.	PARTICULARS	TRUE-UP PETITION
1	O&M EXPENSES	417.46
2	DEPRECIATION	283.06
3	RETURN ON CAPITAL EMPLOYED	376.52
4	INCOME TAX	275.44
5	LESS: NON TARIFF INCOME	(10.33)
6	LESS: INCOME FROM OTHER BUSINESS	-
AGGREGATE REVENUE REQUIREMENT		1362.81

(The ARR Formats for True up of FY 2022-23 are enclosed as Annexure-III)

9.2 In absence of the ARR Order for FY 2022-23, DTL has billed from DISCOMs for FY 2022-23 on the basis of Transmission Tariff approved by Hon'ble Commission in ARR Order dated 30.09.2021 for FY 2021-22. Therefore, the impact of the Truing up of ARR for FY 2022-23 is tabulated below:

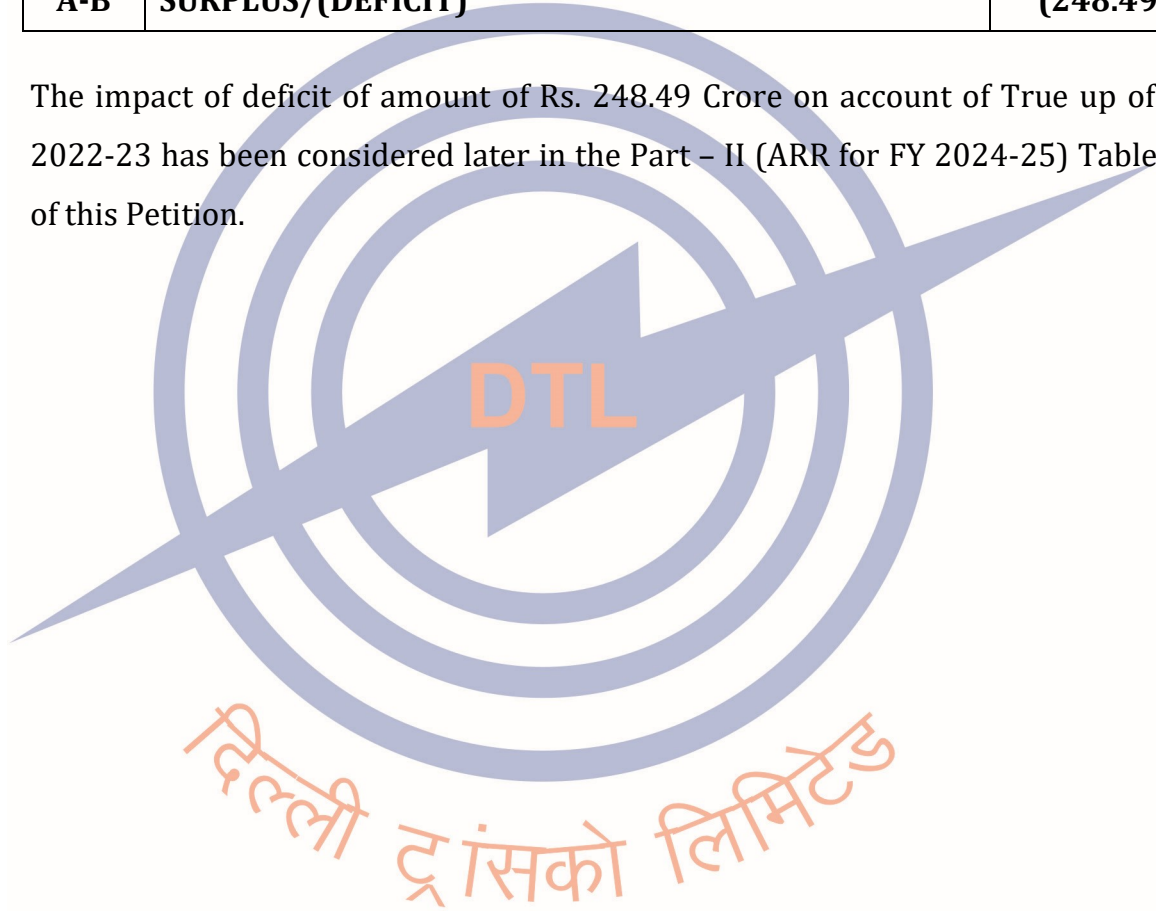
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TABLE 13 : IMPACT OF TRUING UP OF ARR FOR FY 2022-23

(RS. CRORE)

		2022-23
A	APPROVED ARR FOR FY 2021-22 IN TARIFF ORDER DATED 30.09.2021	1114.32
B	TRUE UP OF ARR FOR FY 2022-23	1362.81
A-B	SURPLUS/(DEFICIT)	(248.49)

- 9.3 The impact of deficit of amount of Rs. 248.49 Crore on account of True up of FY 2022-23 has been considered later in the Part – II (ARR for FY 2024-25) Table 23 of this Petition.





PART - II

**AGGREGATE REVENUE REQUIREMENT AND
PROPOSED TRANSMISSION TARIFF FOR FY 2024-25**

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PART-II
AGGREGATE REVENUE REQUIREMENT AND
TRANSMISSION TARIFF FOR FY 2024-25

B. AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25

As per DERC (Terms and Condition for Tariff) Regulations 2017, the Annual Fixed Cost (AFC) of a transmission system shall consist of the following components:

- a) Return on Capital Employed;
- b) Depreciation; and
- c) Operations and Maintenance Expenses.

10. PROPOSED ASSETS CAPITALIZATION FOR FY 2024-25 :

- 10.1 For FY 2024-25, an amount of Rs. 492.42 Crore has been considered towards Assets Capitalization, based on the recent development in the power sector/load growth in the region of NCT of Delhi.
- 10.2 Further, for FY 2023-24, it is submitted that DTL has recently vide its letter no. F.DTL/203/F-01/2023-24/Opn. GM(T)-C&RA/84 dated 11.10.2023, submitted the Revised Asset Capitalization for FY 2023-24. Therefore, an amount of Rs. 317.57 Crore has been provisionally considered towards Asset Capitalization for FY 2023-24 in this Petition.
- 10.3 The proposed Assets Capitalization schedule for FY 2024-25 is enclosed as **Annexure-II**.

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TABLE 14 : PROPOSED ASSETS CAPITALIZATION FOR FY 2024-25

(RS. CRORE)	
PARTICULARS	FY 2024-25
PROPOSED ASSETS CAPITALIZATION	492.42

11. OPERATION & MAINTENANCE EXPENSES :

- 11.1 The Hon'ble DERC has specified in DERC Tariff Regulations, 2017, that Commission shall notify the Business Plan Regulations for each control period based on the Business Plan submitted by the Utility and Business Plan shall contain the operational parameters.
- 11.2 Later, the Commission has notified DERC Business Plan Regulations, 2023, on 29.03.2023, wherein Normative O&M Expenses has been approved by the Commission for FY 2023-24, FY 2024-25 and FY 2025-26. The approved O&M Expenses in the DERC Business Plan Regulations – 2023 are as below:

TABLE 15 : NORMATIVE OPERATION & MAINTENANCE EXPENSES

(RS. CRORE)			
	FY 2023-24	FY 2024-25	FY 2025-26
NORMATIVE O&M EXPENSES	353.60	370.07	387.30

- 11.3 Earlier, Hon'ble Commission, in the DERC Business Plan Regulations, 2017 & 2019, has allowed O&M Expenses on the basis of the existing Transmission Network (No. of Bays and Ckt. Kms.) as well as for the addition in the Transmission Network of the Transmission Utility in accordance with the specified norms/regulations.

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- 11.4 However, Hon'ble Commission, in the DERC Business Plan Regulations, 2023, has derived the O&M Expenses based on the expenditure incurred on the existing assets of DTL, which will only suffice for expenditure in the already existing assets and it would be very difficult in covering the O&M Expenses for any new addition in transmission network/assets. Therefore, an additional O&M Expenses of Rs. 40 Crore (approx.) have been considered to meet the additional expenses on account of transmission network proposed to be commissioned during FY 2024-25.
- 11.5 Further in line with clause 15.4 of DERC Business Plan Regulations, 2023, the following expenditures are also considered in O&M Expenses:
- a. **PROVISIONAL SECURITY EXPENSES** : The Security Expenses of Rs. 15.25 Crore for FY 2024-25 has been projected based on the tentative expenses incurred during FY 2022-23.
 - b. **PROVISIONAL LICENSE FEE FOR LAND** : The License Fee for Land of Rs. 12.59 Crore for FY 2024-25 has been projected on the basis of tentative expenses incurred during FY 2022-23.
- 11.6 The summary of Operation & Maintenance Expenses for the FY 2024-25 is as tabulated below:-

**TABLE 16 : TOTAL OPERATION AND MAINTENANCE EXPENSES FOR FY 2024-25
(RS. CRORE)**

PARTICULARS	FY 2024-25
NORMATIVE O&M EXPENSES	370.07
ADDITIONAL O&M EXPENSES FOR FY 2024-25 (APPROX.)	40.00
PROVISIONAL SECURITY EXPENSES	15.25

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PROVISIONAL LICENSE FEE FOR LAND	12.59
TOTAL O&M EXPENSES	437.91

12. DEPRECIATION :

- 12.1 The Depreciation for FY 2024-25 is computed by considering the rates of Depreciation as specified in the DERC Tariff Regulations, 2017; Assets Capitalization trued-up by Hon'ble Commission for period up to FY 2010-11; actual Assets Capitalization submitted by DTL for FY 2011-12 to FY 2021-22 before Hon'ble Commission; Tentative Assets Capitalization for FY 2022-23; and proposed Assets Capitalization for FY 2023-24 & FY 2024-25, as explained above.
- 12.2 Also, DTL while computing the depreciation for FY 2024-25 has taken into account the adjustment in depreciation as per the provisions in DERC Tariff Regulations, 2017, separately, for the assets which have completed 12 years of their useful life.
- 12.3 The Depreciation for FY 2024-25 is as tabulated below:

TABLE 17 : DEPRECIATION FOR FY 2024-25

(RS. CRORE)

PARTICULARS	RATE OF DEPRECIATION	FY 2024-25
LAND	0.00%	0.00
LAND UNDER LEASE		0.00
BUILDING	1.80%	1.06
METERS	6.00%	0.11
LINES NETWORK	5.83%	163.00
OTHER CIVIL WORKS	3.00%	8.14

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PLANT AND MACHINERY	5.83%	209.47
OFFICE EQUIPMENT	9.00%	0.84
COMPUTER	16.67%	9.57
FURNITURE	9.00%	0.54
MISC. ASSETS	6.33%	0.09
BATTERIES	18.00%	0.00
VEHICLES	9.00%	0.50
SCADA	6.33%	3.63
DEPRECIATION		396.93
ADJUSTMENT ON ACCOUNT OF ASSETS COMPLETEING 12 YEARS		(83.42)
DEPRECIATION RATE (CONSIDERING THE ADJUSTMENT ON ACCOUNT OF ASSETS COMPLETING 12 YEARS OF THEIR USEFUL LIFE)	4.39 %	
NET DEPRECIATION		313.51

13. WORKING CAPITAL REQUIREMENT :

- 13.1 The working capital requirement of the DTL for the FY 2024-25 has been calculated (based on the projections for FY 2024-25) as per DERC Tariff Regulations, 2017, and is tabulated below:-

TABLE 18 : WORKING CAPITAL FOR FY 2024-25

(RS. CRORE)

PARTICULARS	FY 2024-25
RECEIVABLES FOR TWO MONTHS CALCULATED ON NATAF	248.12
MAINTENANCE SPARES @ 15% OF O&M	65.69

**PETITION FOR TRUE UP OF ARR FOR FY 2022-23
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25**

O&M EXPENSES FOR 1 MONTH	36.49
TOTAL WORKING CAPITAL	350.30

14. RETURN ON CAPITAL EMPLOYED :

- 14.1 Return on Capital Employed (ROCE) has been calculated as per DERC Tariff Regulations, 2017, by considering Regulated Rate Base (RRB) & Weighted Average Cost of Capital (WACC) i.e. **ROCE = RRB x WACC**.
- 14.2 The Opening Cost of Fixed Assets for FY 2024-25 has been considered based on the value of Closing GFA of FY 2010-11 as approved by Hon'ble Commission, Actual Assets Capitalization values for FY 2011-12 to FY 2021-22 as submitted by DTL before Hon'ble Commission, tentative Assets Capitalization for FY 2022-23 and the provisional Assets Capitalization considered for FY 2023-24 & FY 2024-25 as discussed above.
- 14.3 The Rate of Return on Equity has been considered @ 13% as per the provisions of DERC Tariff Regulations, 2017, and DERC Business Plan Regulations, 2023.
- 14.4 The Rate of Interest on Debt of 11.05% has been considered on the basis of DERC Business Plan Regulations, 2023, i.e. (SBI MCLR = 8.55%) + (Margin = 2.50%).
- 14.5 For FY 2024-25, the ROCE is computed as per the DERC Tariff Regulations, 2017, and by considering the Debt : Equity ratio of 70:30 on the assets capitalized during the year FY 2011-12 to FY 2021-22, tentative assets capitalization for FY 2022-23 and proposed assets capitalization for FY 2023-24 & FY 2024-25, as discussed above.

**PETITION FOR TRUE UP OF ARR FOR FY 2022-23
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25**

**TABLE 19 : RETURN ON CAPITAL EMPLOYED FOR FY 2024-25
(RS. CRORE)**

PARTICULARS	FY 2024-25
ORIGINAL COSTS OF FIXED ASSETS	6888.57
ACCUMULATED DEPRECIATION	3241.67
RRB OPENING	3441.34
ADDITIONAL CAPITALISATION	492.42
DEPRECIATION	313.51
WORKING CAPITAL	350.30
GOVT. GRANT/PSDF (OPENING)	205.56
GOVT. GRANT/PSDF (ADDITION)	0.00
GOVT. GRANT/PSDF (CLOSING)	205.56
RRB CLOSING	3970.55
RRB AVERAGE	3881.09
EQUITY (OPENING)	2004.90
EQUITY (ADDITION)	147.73
EQUITY(CLOSING)	2152.63
EQUITY (AVERAGE)	2078.76
DEBT(OPENING)	4678.10
DEBT(ADDITION)	344.69
DEBT(CLOSING)	5022.80
DEBT (AVERAGE)	4850.45
RATE OF RETURN ON EQUITY	13.00%
RATE OF RETURN ON DEBT	11.05%
WEIGHTED AVG COST OF CAPITAL (WACC)	11.64%
RETURN ON CAPITAL EMPLOYED (ROCE)	451.57

**PETITION FOR TRUE UP OF ARR FOR FY 2022-23
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25**

15. NON TARIFF INCOME :

15.1 DTL has projected Non Tariff Income based on the factors as per DERC Tariff Regulations, 2017, and the same have been reduced from the proposed ARR for FY 2024-25.

15.2 **TARIFF FROM INTER-STATE TRANSMISSION LINES OWNED BY DTL** : The Transmission Tariff for the period 2024-25 onwards is yet to be issued by Hon'ble CERC for the DTL owned Inter-State Transmission Lines i.e. 400kV Mandaula-Bawana Double Ckt. and 400kV Ballabhgarh-Bamnauli Double Ckt. Therefore, the Transmission Tariff of DTL owned ISTS Lines for FY 2024-25 have been provisionally considered as Rs. 2.70 Crore on the basis of earlier approved CERC Order dated 28.09.2021 (for FY 2023-24).

15.3 The Non-Tariff Income for FY 2024-25 has been projected on the basis of Provisional Financial Statements of FY 2022-23 and is as below:-

TABLE 20 : NON TARIFF INCOME FOR FY 2024-25

(RS. CRORE)	
PARTICULARS	2024-25
TARIFF FROM ISTS LINES	2.70
REACTIVE ENERGY CHARGES (EXPENSES)	(13.01)
MISCELLANEOUS RECEIPTS	0.00
NON TARIFF INCOME	(10.31)

16. **LATE PAYMENT SURCHARGE (LPSC)** : As already explained in in Para No. 7 in True-up of FY 2022-23 (Part – I of this Petition), the LPSC Income as shown in the Financial Statements ought not to be considered as Non-Tariff Income of DTL.

**PETITION FOR TRUE UP OF ARR FOR FY 2022-23
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25**

17. INCOME TAX EXPENSES

17.1 Delhi Transco Limited (DTL) being a company incorporated under the provisions of Companies Act, 1956, has to pay income tax to the Income Tax Department of State Government as well as Central Government on the transmission business, as DTL is not involved in any other business.

17.2 On the similar grounds, as already explained in the Part – I of this Petition i.e. True-up of FY 2022-23, DTL has provisionally considered the Income Tax for FY 2024-25 in line with the Hon'ble Tribunal Judgment dated 01.02.2016 in Appeal No. 255 of 2013 and on the basis of tentative data of Income Tax for FY 2022-23.

17.3 The summary of Income Tax Expenses for FY 2024-25 is tabulated below:

TABLE 21 : INCOME TAX EXPENSES FOR FY 2024-25

(RS. CRORE)

PARTICULARS	2024-25
PROVISIONAL INCOME TAX ON TRANSMISSION BUSINESS	275.44

18. AGGREGATE REVENUE REQUIREMENT (ARR) FOR FY 2024-25 :

18.1 The summary of ARR for FY 2024-25 is as tabulated below:

TABLE 22 : AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25

(RS. CRORE)

SR. NO.	PARTICULARS	FY 2024-25
1	O&M EXPENSES	437.91
2	DEPRECIATION	313.51
3	RETURN ON CAPITAL EMPLOYED	451.57
4	INCOME TAX	275.44

**PETITION FOR TRUE UP OF ARR FOR FY 2022-23
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25**

5	LESS: NON TARIFF INCOME	(10.31)
6	LESS: INCOME FROM OTHER BUSINESS	-
AGGREGATE REVENUE REQUIREMENT		1488.74

(The ARR Formats for FY 2024-25 are enclosed as Annexure-IV)

C. IMPACT OF PAST TRUE UPS

19.1 The Tariff Order(s) for True-up of FY 2020-21 & 2021-22; and ARR for FY 2022-23 & 2023-24 are yet to be issued by Hon'ble Commission. Therefore, DTL has billed from DISCOMs for FY 2022-23 provisionally on the basis of Transmission Tariff approved for FY 2021-22 in ARR Order dated 30.09.2021.

19.2 The impact of True-up of FY 2021-22 & FY 2022-23 has been considered in the Petition for calculating the balance impact of True ups in Transmission Charges.

TABLE 23 : BALANCE IMPACT OF PAST TRUE UPS

(RS. CRORE)

	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
OPENING GAP	17.78	344.42	591.70	908.21
ADDITION ON ACCOUNT OF PAST TRUE UPS	328.56	205.99	248.49	0.00
AMORTIZATION IN PREVIOUS ARR ORDERS	17.43	1.16	0.00	0.00
CARRYING COST RATE	8.95 %	9.50 %	9.50%	9.50%
CARRYING COST	15.51	42.45	68.02	86.28
CLOSING GAP	344.42	591.70	908.21	994.49

19.3 Hon'ble Commission is requested to kindly consider and allow the amortization of balance impact of past True-ups, while approving the ARR of FY 2024-25.



ANNEXURE-I

PROVISIONAL BALANCE SHEET OF FY 2022-23



DELHI TRANSCO LIMITED
(An Undertaking of Government of NCT of Delhi)
CIN: U40103DL2001SGC111529
Balance Sheet as at 31 March 2023

PROVISIONAL

INR Lakhs

Particulars	Note No.	As at 31 March 2023	As at 31 March 2022
ASSETS			
Non-current assets			
Property, plant and equipment	2	344,698.05	318,131.57
Capital work-in-progress	3	24,090.65	53,122.13
Intangible assets	4	11,004.39	11,173.88
Financial assets	5	44.88	44.88
Other non-current assets	6	34,299.51	14,558.70
Total non-current assets		414,137.48	397,031.16
Current assets			
Inventories	7	198.00	290.65
Financial assets			
Trade receivables	8	230,456.19	203,615.63
Cash and cash equivalents	9	67,445.45	12,608.22
Bank Balances other than Cash and cash equivalents	9A	95,676.70	102,799.70
Other financial assets	10	12,516.70	17,616.44
Current tax assets (net)	11	5,413.26	12,564.91
Other current assets	12	4,558.60	4,494.77
Total current assets		416,264.90	353,990.32
TOTAL ASSETS		830,402.38	751,021.48
EQUITY AND LIABILITIES			
Equity			
Equity share capital	13	395,100.00	395,100.00
Other equity	14	178,437.05	94,031.12
Total equity		573,537.05	489,131.12
Liabilities			
Non-current liabilities			
Financial liabilities			
Borrowings	15	7,713.76	19,706.73
Provisions	16	10,275.96	9,290.00
Deferred tax liabilities (net)	17	51,109.40	53,592.39
Total non-current liabilities		69,099.12	82,589.12
Current liabilities			
Financial liabilities			
Borrowings	21	11,992.00	11,992.00
Trade payables	18	16,267.24	14,691.73
Other financial liabilities	19	122,756.28	114,473.81
Other current liabilities	20	14,708.14	15,160.79
Provisions	16	5,940.59	5,139.54
Total current liabilities		171,664.25	161,457.87
Deferred revenue	22	16,101.96	17,843.37
TOTAL EQUITY AND LIABILITIES		830,402.38	751,021.48

Significant accounting policies

1

0.00

The accompanying notes 1 to 53 form an integral part of these financial statements.

As per our Report of even date attached
For H.K.Chaudhry & Co.
Chartered Accountants

For and on behalf of the Board of Directors

Monish Baweja
Partner
Membership No. : 087384
Firm Reg. No.: 006154N

Company
Secretary

Kamna Gupta
Chief Financial
Officer

Dr. Sanjay Kumar Lal
Director (Finance)
DIN: 09320148

Mukesh Kumar Sharma
Director (Operation)
DIN: 08572379

Shurbir Singh
Chairman and
Managing Director

DIN:

Place : New Delhi
Dated :

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

27/9/23
DMCE - CA

27/9/23
Mgn (CF) - DT

Cfo



DELHI TRANSCO LIMITED
(An Undertaking of Government of NCT of Delhi)
CIN: U40103DL2001SGC111529

Statement of Profit and Loss for the year ended 31 March 2023

Particulars	Note No.	INR Lakhs	
		For the year ended 31 March 2023	For the year ended 31 March 2022
Revenue			
Revenue from operations	23	156,479.15	155,694.21
Other income	24	10,468.89	10,855.90
Total revenue		166,948.04	166,550.11
Expenses			
Employee benefits expense	25	23,853.22	22,685.95
Finance costs	26	2,302.96	2,819.73
Depreciation and amortisation expense	27	29,155.58	28,139.98
Other expenses	28	12,416.98	18,747.75
Total expenses		67,728.74	72,393.41
Profit before tax		99,219.30	94,156.70
Tax expense	37		
Current tax		27,544.00	21,301.00
Deferred tax		(2,482.99)	63.00
MAT credit entitlement		(10,302.00)	(4,832.00)
Tax Paid for earlier years		148.58	1,003.14
Total tax expense		14,907.59	17,535.14
Profit for the year		84,311.71	76,621.56
Other comprehensive income			
Items that will not be reclassified to profit or loss (net of tax)			
- Net actuarial gains/(losses) on defined benefit plans		94.25	259.10
- Less: Income tax relating to above items			
Other comprehensive income for the year, net of income tax		94.25	259.10
Total comprehensive income for the year		84,405.96	76,880.66

Significant accounting policies

1

Earnings per equity share (Par value INR 10/- each)

34

Basic and diluted (INR)

-

1.94

As per our Report of even date attached
For **H.K.Chaudhry & Co.**
Chartered Accountants

For and on behalf of the Board of Directors

Monish Baweja
Partner
Membership No. : 087384
Firm Reg. No.: 006154N

Company Secretary

Kamna Gupta
Chief Financial
Officer


Dr. Sanjay Kumar Lal
Director (Finance)
DIN: 09320148


Mukesh Kumar Sharma
Director (Operation)
DIN: 08572379


Place : New Delhi
Dated :

Shurbir Singh
Chairman and
Managing Director

DIN:


K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002


DMEF - CH


Mgr (F) - U


CFO



ANNEXURE-II

PROPOSED ASSET CAPITALIZATION FOR FY 2024-25

DETAILS OF CAPITAL WORKS ENVISAGED FOR FY 2024-25 BY DELHI TRANSCO LIMITED

Cost Estimate (In Crores)

S. No.	Particulars	Freehold Land	Lease hold Land	Building & Other Civil works	Transmission Line	Sub-Station Equipments	PLCC	TOTAL (including Initial Spares)	Notional Loan	Notional Equity	TOTAL	Debt-Equity Ratio	Debt	Equity	TOTAL	Cumulative Amount of Depreciation	Cumulative Repayment of Loan	Initial Spares
1	01 No. 100 MVA Transformer at Timar Pur																	
2	02 Nos. 100 MVA Transformer at Dev Nagar																	
3	02 Nos. 100 MVA Transformer at Rajghat							90.07			90.07							0.91
4	Installation of new 220/33 kV, 100 MVA ICT at Shalimar Bagh																	
5	Installation of new 220/66 kV, 160 MVA ICT at PPK-III																	
6	100 MVA ICT to 160 MVA ICT capacity augmentation at Narela							68.8			68.8							1.27
7	100 MVA ICT to 160 MVA ICT capacity augmentation at Shalimar Bagh																	
8	100 MVA ICT to 160 MVA ICT capacity augmentation at Mehrauli																	
9	220kV D/C underground cable from IP to New Rajghat GIS				32.38						32.38							0.58
10	315 MVA replacement with 500 MVA at Bawana					39.58					39.58							0.33

Handwritten signature

Handwritten signature and stamp: Ashok Kumar M. (T) Planning

Handwritten signature

S. No.	Particulars	Freehold Land	Lease hold Land	Building & Other Civil works	Transmission Line	Sub-Station Equipments	PLCC	TOTAL (including Initial Spares)	Notional Loan	Notional Equity	TOTAL	Debt-Equity Ratio	Debt	Equity	TOTAL	Cumulative Amount of Depreciation	Cumulative Repayment of Loan	Initial Spares
11	HTLS conductor (with polymer insulator) on the old portion of the 220 kV Barnauli-NJP-KJH-Tikri Kalan-Bawana -DSI IDC Bawana				140.75			140.75										4.31
12	HTLS conductor of 220kV D/C Sabji Mandi-Gopal Pur with S/C LILLO at 220 kV Tamar Pur																	
13	HTLS conductor of 220 kV D/C Geeta Colony-Patparganj-IP-Pragati																	
14	66 kV GIS bay extension at Harsh Vihar					17.48		17.48										1.33
15	Revival of Control & Relay Panels at 220 kV Substation Mehrauli					15.31		15.31										0.39
16	Other O&M Capital Works					16.10		16.10										
SPILL OVER PROJECTS																		
17	Design, Engg., Manufacturing, Supply and ETC of 220/33 kV GIS at Rajghat					65.23		65.23										
18	Supply & ETC of 07 Nos. 100 MVA 220/33 kV Power Transformer at Different locations of Delhi against Tender No. T19P070201 (Balance 01 No. Transformers. (at Rajghat))					6.72		6.72										
TOTAL								492.42										

K. K. Verma

(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

Ashok Kumar
G.M. (T) Planning

Pragati



ANNEXURE-III

ARR FORMATS FOR FY 2022-23

FORM - 1

SUMMARY SHEET

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Sr. No.	Particulars	Form No.	FY 2022-23
1	O&M Expenses	Form 3(1)	417.46
2	Depreciation	Form 10	283.06
3	ROCE	Form 8(1)	376.52
4	Income Tax	Form 8(2)	275.44
	Less :		
6	Non Tariff Income	Form 14	-10.33
7	Income from Other Business		0.00
	Total		1362.81

Note

1 : Details of calculations, considering equity as per regulation, to be furnished (As per Form 8).

DMCF
 Songu (F)
 Kauri
 GM(F)

K. K. Verma
 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF TRANSMISSION LINE, SUBSTATIONS & COMMUNICATION SYSTEM (AS ON 31.03.2023)

Name of Petitioner
Name of Region
Name of Project
Name of Transmission Element
Communication System

: DELHI TRANSCO LIMITED
:
:
:
:

O/o MANAGER (T) RA
Diary No. 318
Date: 17/10/2023
DELHI TRANSCO LIMITED

DETAILS OF TRANSMISSION LINES

S.No.	Name of Line	Type of Line AC / DC	Single CKT / Double CKT	No. of Sub conductors	Voltage Level	Line Length (in Km.)	Date of Commercial Operation	
							CKT-I	CKT-II
1	Bamnauli - Tughlakabad	AC	Double	4	400kV	81.81	As 400kV BML-BLB on 18.08.2004, LILoed at Tughlaqabad on 10.10.2018.	As 400kV BML-BLB on 20.08.2003, LILoed at Tughlaqabad on 10.10.2018.
2	Tughlakabad - Ballabhgarh	AC	Double	4	400kV	23.72	As 400kV BML-BLB on 18.08.2004, LILoed at Tughlaqabad on 10.10.2018.	As 400kV BML-BLB on 20.08.2003, LILoed at Tughlaqabad on 10.10.2018.
3	Bamnauli - Dwarka	AC	Single	4	400kV	11.06	03.10.2000, (Re-energized as Bamnauli-Dwarka Ckt after LILo work on 07.02.2022)	22.10.2000, (Re-energized as Bamnauli-Dwarka Ckt after LILo work on 07.02.2022)
4	Bamnauli - Jhatikara	AC	Single	4	400kV	11.06	03.10.2000	22.10.2000
5	Bawana - Maharani Bagh	AC	Double	4	400kV	36.59	11.01.1988, Liloed on 29.03.2022	11.01.1988, Liloed on 29.03.2022
6	Mandaula - Maharani Bagh	AC	Double	4	400kV	11.09	11.01.1988, Liloed on 29.03.2022	11.01.1988, Liloed on 29.03.2022
7	Bawana - Tikri Kalan	AC	Double	4	400kV	37.36	03.10.2010	03.10.2010
8	Tikri Kalan - Jhatikara	AC	Double	4	400kV	36.50	30.09.2012	30.09.2012
9	Bamnauli - DIAL	AC	Double	1	220kV	26.78	16.11.2010	27.09.2010
10	Bamnauli - Najafgarh	AC	Double	1	220kV	16.24	1999	1999
11	Bamnauli - Papankalan - I	AC	Double	1	220kV	16.60	2000	2000
12	Bamnauli - Papankalan - II	AC	Double	1	220kV	20.69	19.01.2006	19.01.2006
13	Bamnauli - Papankalan - III	AC	Double	1	220kV	9.10	2001 (Bamnauli-Naraina). LILoed at PPK-III S/S on 27.12.2017	2001 (Bamnauli-Naraina). LILoed at PPK-III S/S on 27.12.2017

Pranav
S.R. Mehta (T)-OS
Am(T) to Gm(afm)-I
Am(T) to Gm(afm)-II
Hitesh Kumar
DGM (T) OS

S.No.	Name of Line	Type of Line AC / DC	Single CKT / Double CKT	No. of Sub conductors	Voltage Level	Line Length (in Km.)	Line Length (in Ckt. Km.)	Date of Commercial Operation	
								CKT-I	CKT-II
14	Bawana - DSIDC Bawana	AC	Double	1	220kV	5.6	11.20	2008	2008
15	Bawana - Kanjhawla	AC	Double	1	220kV	11.74	23.47	Bawana-Najafgarh Ckt-I energized in 1976. Najafgarh-Kanjhawla Ckt-II energized in 1976. Bawana-Kanjhawla Ckt-II energized in 1999. Bawana-NJF ckt-I was LILLOed at Kanjhawla	
16	Bawana - Rohini-I	AC	Double	1	220kV	10.05	20.10	August, 2005	August, 2005
17	Bawana - Rohini-II	AC	Double	1	220kV	4.6	9.20	T-off from 220kV Bawana - Rohini Ckt-II in August, 2012. Bawana-Rohini-I & II LILLOed at Rohini-II on 01.07.2016 & 04.07.2016 respectively.	
18	Bawana - Shalimar Bagh	AC	Double	1	220kV	10.75	21.50	April, 1990	April, 1990
19	DIAL - Mehrauli	AC	Double	1	220kV	11.22	22.44	1977(Bamnauli S/S to T.No.115 in 99) Ckt.II U/G Cables Energised on 28.09.2010 & Ckt.I on 16.10.2010	
20	DSIDC Bawana - Narela	AC	Double	1	220kV	11.95	23.90	2008	2008
21	Dwarka - Budella	AC	Double	1	220kV	8.88	17.75	31.03.2020	31.03.2020
22	Gazipur - Patparganj	AC	Single	1	220kV	4.90	4.90	April, 2015	NA
23	Geeta Colony - Patparganj	AC	Double	1	220kV	4.40	8.80	1975	1975
24	Gopalpur - Mandaula	AC	Double	1	220kV	22.62	45.24	1975	1998
25	Gopalpur - Sabzi Mandi	AC	Double	1	220kV	7.30	14.60	1992	1992
26	Gopalpur - South of Wazirabad	AC	Double	1	220kV	4.30	8.60	1975	1975
27	Harsh Vihar - Preet Vihar	AC	Double	1	220kV	11.10	22.20	2016	2016
28	IP Stn. - Rajghat Power House	AC	Double	1	220kV	1.50	3.00	1990	1990
29	Kanjhawla - Tikri Kalan	AC	Single	1	220kV	18.00	18.00	2015	NA
30	Kanjhawla - Najafgarh	AC	Single	1	220kV	15.39	15.39	12.07.2010	NA
31	Maharani Bagh - Electric Lane	AC	Double	1	220kV	8.43	16.87	10.05.2012	30.03.2012
32	Maharani Bagh - Gazipur	AC	Double	1	220kV	8.10	16.19	10.07.2014	26.06.2014
33	Maharani Bagh - Lodhi Road	AC	Double	1	220kV	4.29	8.58	1995	1995
34	Maharani Bagh - Masjid Moth	AC	Double	1	220kV	9.20	18.40	17.09.2011	22.05.2011
35	Maharani Bagh - Trauma Centre	AC	Double	1	220kV	9.58	19.16	30.06.2011	02.07.2011
36	Maharani Bagh - Sarita Vihar	AC	Single	1	220kV	9.64	9.64	1985/LILLOed at M. Bagh on 10.05.08	NA
37	Mehrauli - Tughlakabad	AC	Double	1	220kV	11.73	23.46	As Mehrauli-BTSP in 1977, LILLO at TKD 06.10.2018	As Mehrauli-BTSP in 1977, LILLO at TKD 06.10.2018

Hitesh Kumar
DGM (T) OS

Amr(1) to Gm(24m)-II

Amr(1) to Gm(24m)-I
SR.MGR(T)-OS

S.No.	Name of Line	Type of Line AC / DC	Single CKT / Double CKT	No. of Sub conductors	Voltage Level	Line Length (in Km.)	Line Length (in Ckt. Km.)	Date of Commercial Operation	
								CKT-I	CKT-II
38	Mehrauli - Vasant Kunj	AC	Double	1	220kV	6.40	12.80	1995	1995
39	Naraina - Ridge Valley	AC	Single	1	220kV	4.23	4.23	18.09.2010	NA
40	Naraina - Dwarka Ckt	AC	Double	1	220kV	9.53	19.06	As Bamanuli-Naraina in 2001, LILO at Dwarka 31.03.2020	As Bamanuli-Naraina in 2001, LILO at Dwarka 29.07.2020
41	Narela - Mandaula	AC	Double	1	220kV	20.60	41.20	1999	December, 2002
42	Okhla - BTPS	AC	Double	1	220kV	5.85	11.70	1982	1982
43	PPK-I - Dwarka Ckt	AC	Double	1	220kV	1.35	2.70	30.07.2020	27.07.2020
44	PPK-III - Dwarka Ckt	AC	Double	1	220kV	2.95	5.90	As Bamanuli-Naraina in 2001, LILO at Dwarka 31.03.2020	As Bamanuli-Naraina in 2001, LILO at Dwarka 31.03.2020
45	Patparganj - IP	AC	Double	1	220kV	3.95	7.90	1975	1975
46	Peeragarhi - Tikri Kalan	AC	Double	1	220kV	13.00	26.00	April, 2015	April, 2015
47	Peeragarhi - Wazirpur	AC	Double	1	220kV	8.30	16.60	26.12.2015	05.02.2016
48	Pragati - IP	AC	Double	1	220kV	2.12	4.24	1995	1995
49	Pragati - GTPS	AC	Double	1	220kV	0.38	0.77	NA	NA
50	Pragati - Park Street	AC	Double	1	220kV	7.33	14.67	January, 1994	January, 1994
51	Pragati - Sarita Vihar	AC	Single	1	220kV	12.12	12.12	1985	NA
52	Pragati - Maharani Bagh	AC	Single	1	220kV	3.86	3.86	2017	NA
53	Preet Vihar - Patparganj	AC	Double	1	220kV	3.10	6.20	2016	2016
54	Rohini-I - Shalimarbagh	AC	Double	1	220kV	6.70	13.40	April, 1992	April, 1992
55	R.K. Puram - Ridge Valley	AC	Double	1	220kV	5.70	11.41	After LILO work at R.K. Puram 31.03.2021	After LILO work at R.K. Puram 30.03.2021
56	R.K. Puram - Trauma Centre	AC	Double	1	220kV	4.46	8.92	After LILO work at R.K. Puram 31.03.2021	After LILO work at R.K. Puram 29.03.2021
57	Shalimar Bagh - Wazirpur	AC	Double	1	220kV	4.50	9.00	24.06.2014	24.06.2014
58	Shalimar Bagh - SGTN	AC	Double	1	220kV	3.50	7.00	31.03.2020	31.03.2020
59	Sarita Vihar - BTPS	AC	Double	1	220kV	2.80	5.60	1985	1985
60	Tikri Kalan - Najafgarh	AC	Single	1	220kV	8.60	8.60	2015	NA
61	Tughlakabad - Okhla	AC	Double	1	220kV	4.30	8.60	As Mehrauli-Okhla in 1982, Terminated at TKD 22.01.2019	As Mehrauli-Okhla in 1982, Terminated at TKD 22.01.2019
62	Tughlakabad - BTPS	AC	Double	1	220kV	5.46	10.92	06.10.2018	06.10.2018

Hitesh Kumar
DGM (T) OS


Sanjay
SR.MGR(T)-OS
AM(T) to GM(OFM)-II

Deepak
SR.MGR(T)-OS
AM(T) to GM(OFM)-I

Shambhu

S.No.	Name of Line	Type of Line AC / DC	Single CKT / Double CKT	No. of Sub conductors	Voltage Level	Line Length (in Km.)	Line Length (in Ckt. Km.)	Date of Commercial Operation	
								CKT-I	CKT-II
63	Vasant Kunj - R.K.Puram	AC	Double	1	220kV	6.07	12.14	28.03.2016	28.03.2016
64	Wazirabad - Geeta Colony	AC	Double	1	220kV	6.28	12.56	1975	1975
65	Wazirabad - K.Gate	AC	Double	1	220kV	5.70	11.40	1974, 1992	1974, 1992
66	Wazirabad - Mandaula I & II	AC	Double	1	220kV	14.53	29.06	1986	1986
67	Wazirabad - Mandaula III & IV	AC	Double	1	220kV	14.53	29.06	1986	1986
68	PPK-II - Dwarka	AC	Double	1	220kV	5.34	10.68	09.07.2022	09.07.2022
69	R.K.Puram - Tughlakabad	AC	Double	1	220kV	12.95	25.89	31.07.2022	31.07.2022
70	Dev Nagar - Park Street	AC	Single	1	220kV	5.28	5.28	06.12.2022	NA
71	Masjid Moth - Tughlakabad	AC	Double	1	220kV	7.00	14.00	30.03.2023	30.03.2023

Note : The above System details are as provided & consulted by O&M - I & II Departments.

 Poonam Rathore
 Paritosh Joshi
 Nagesh Kumar
 DGM (T) OS
(AM(T) to GM(AM)-I) (SR.MGR(T)-OS) (AM(T) to GM(AM)-II)

PETITIONER

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

DETAILS OF SUBSTATIONS

S. No.	Name of Substation	Type of Substation (220kV)	Voltage Level	Transformers Details		Reactor details		No. of Bays			Date of Commercial Operation
				Nos.	Rating (MVA)	Nos.	Rating (MVAR)	400kV	220kV	132kV & Below	
1	Bamnauli	AIS	400	2	500 (400/220kV)		NIL	18	23	1	1998
				2	315 (400/220kV)		NIL				
				5	315 (400/220kV)		NIL	16	28	6	
2	Bawana	AIS	400	1	100 (220/66kV)		NIL				08.08.1997
				0	NA		NIL	0	21	0	
3	BTPS	AIS	220								Nov-2018
4	Dev Nagar	GIS	220	2	100 (220/33kV)		NIL	0	11	32	09.12.2022
5	DIAL	GIS	220	2	160 (220/66kV)		NIL	0	10	16	27.09.2010
6	DSIIDC Bawana	AIS	220	2	160 (220/66kV)		NIL	0	9	16	07.03.2009
				2	100 (220/66kV)		NIL				
7	Dwarka	GIS	220	0	NA		NIL	0	20	0	31.03.2020
8	Electric Lane	GIS	220	2	100 (220/33kV)		NIL	0	7	18	16.05.2012
9	Gazipur	AIS	220	2	160 (220/66kV)		NIL				12.04.1996
				1	100 (220/66kV)		NIL	0	10	32	
				1	25 (66/11kV)		NIL				
				1	20 (66/11kV)		NIL				
10	Geeta Colony	AIS	220	2	100 (220/33kV)		NIL	0	7	12	11.07.2005
11	Gopalpur	AIS	220	1	160 (220/66kV)		NIL				31.03.1986
				1	100 (220/66kV)		NIL	0	11	34	
				2	100 (220/33kV)		NIL				
				2	16 (33/11kV)		NIL				
12	Harsh Vihar	GIS	400	3	315 (400/220kV)	2	50 MVAR (220 kV)	7	12	10	31.07.2014
3	160 (220/66kV)										
13	Indraprastha	AIS	220	3	100 (220/33kV)		NIL	0	12	42	1965
14	Kanjhawala	AIS	220	1	160 (220/66kV)		NIL				17.03.1999
				2	100 (220/66kV)		NIL	0	8	32	
				2	20 (66/11kV)		NIL				

From
 DM(T) to GM(OPM)-I Sr. MGR(T)-OS
Pantosh
 DM(T) to GM(OPM)-II
Wing
 AM(T) to GM(OPM)-II
Hitesh Kumar
 JGM (T) OS

S. No.	Name of Substation	Type of Substation (220kV)	Voltage Level	Transformers Details		Reactor details		No. of Bays			Date of Commercial Operation
				Nos.	Rating (MVA)	Nos.	Rating (MVAR)	400kV	220kV	132kV & Below	
15	Kashmere Gate	GIS	220	2	100 (220/33kV)		NIL	0	7	28	13.01.1997
				1	20 (33/11kV)		NIL				
				1	16 (33/11kV)		NIL				
16	Lodhi Road	GIS	220	3	100 (220/33kV)		NIL	0	8	49	1994
				2	20 (33/11kV)		NIL				
				2	16 (33/11kV)		NIL				
				NA	NA		NIL	0	17	0	
17	Maharani Bagh	GIS	220	3	300 (220/33kV)		NIL	0	8	14	2011
19	Mehrauli	AIS	220	1	160 (220/66kV)		NIL	0	11	28	1977
				3	100 (220/66kV)		NIL				
				2	20 (66/11kV)		NIL				
				2	160 (220/66kV)		NIL				
20	Najafgarh	AIS	220	2	100 (220/66kV)		NIL	0	9	41	1973
				3	20 (66/11kV)		NIL				
				3	100 (220/33kV)		NIL	0	8	37	
				2	16 (33/11kV)		NIL				
22	Narela	AIS	220	3	100 (220/66kV)		NIL	0	13	29	14.08.1975
				2	20 (66/11kV)		NIL				
				1	160 (220/66kV)		NIL				
				1	100 (220/66kV)		NIL	0	11	45	
23	Okhla	AIS	220	3	100 (220/33kV)		NIL				1983
				2	20 (66/11kV)		NIL				
				2	160 (220/66kV)		NIL				
				3	100 (220/66kV)		NIL	0	10	44	
24	PPK-I	AIS	220	3	20 (66/11kV)		NIL				10.07.1998
				2	160 (220/66kV)		NIL				
				3	100 (220/66kV)		NIL				
				2	160 (220/66kV)		NIL	0	9	17	
25	PPK-II	AIS	220	2	100 (220/66kV)		NIL				23.02.2006

Pankaj
 DM(T) to GM(OPM)-I
 S.R. MSIR(T)-OS
 Pankaj
 DM(T) to GM(OPM)-II
 Anil Kumar
 DGM (T) OS

S. No.	Name of Substation	Type of Substation (220kV)	Voltage Level	Transformers Details		Reactor details		No. of Bays			Date of Commercial Operation
				Nos.	Rating (MVA)	Nos.	Rating (MVAR)	400kV	220kV	132kV & Below	
26	FPK-III	AIS	220	2	160 (220/66kV)		NIL	0	8	14	27.12.2017
27	Park Street	GIS	220	2	100 (220/66kV)		NIL	0	9	37	27.06.1982
				2	100 (220/33kV)		NIL				
				2	30 (66/33kV)		NIL				
				2	100 (220/66kV)		NIL				
28	Patparganj	AIS	220	2	100 (220/33kV)		NIL	0	13	49	1973
				3	100 (220/33kV)		NIL				
				1	20 (33/11kV)		NIL				
				1	16 (33/11kV)		NIL				
29	Peera Garhi	GIS	220	3	100 (220/33kV)		NIL	0	9	14	31.03.2015
30	Pragati	AIS	220	2	160 (220/66kV)		NIL	0	12	0	2009
31	Preet Vihar	GIS	220	2	100 (220/33kV)		NIL	0	9	24	2016
32	Raj Ghat	AIS	220	2	100 (220/33kV)		NIL	0	2	16	1988, Taken over by DTL on 19.08.2016
33	Ridge Valley	GIS	220	2	160 (220/66kV)		NIL	0	9	2	01.09.2010
34	R.K. Puram	GIS	220	2	160 (220/66kV)		NIL	0	16	23	21.05.2018
				2	100 (220/33kV)		NIL				
35	Rohini-I	AIS	220	4	100 (220/66kV)		NIL	0	9	37	1992
				2	20 (66/11kV)		NIL				
36	Rohini-II	AIS	220	2	160 (220/66kV)		NIL	0	7	10	24.12.2012
				1	160 (220/66kV)		NIL				
37	Sarita Vihar	AIS	220	2	100 (220/66kV)		NIL	0	8	33	1991
				2	20 (66/11kV)		NIL				
				2	160 (220/66kV)		NIL				
38	SGTN	GIS	220	2	100 (220/33kV)		NIL	0	8	14	31.03.2020
				2	100 (220/66kV)		NIL				
				1	20 (33/11kV)		NIL				
39	Shalimar Bagh	AIS	220	1	16 (33/11kV)		NIL	0	15	43	1989

Handwritten: Hitesh Kumar
DGM (T) OS


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Handwritten: SR.MGR(T)-OS

Handwritten: DM(T) to Gm(AM)-I

S. No.	Name of Substation	Type of Substation (220kV)	Voltage Level	Transformers Details		Reactor details		No. of Bays			Date of Commercial Operation	
				Nos.	Rating (MVA)	Nos.	Rating (MVAR)	400kV	220kV	132kV & Below		
40	South of Wazirabad	AIS	220	1	160 (220/66kV)		NIL				02.10.1999	
				3	100 (220/66kV)		NIL	0	15	36		
				2	20 (66/11kV)		NIL					
41	Subzi Mandi	AIS	220	2	100 (220/33kV)		NIL				10.08.1992	
				2	16 (33/11kV)		NIL	0	5	28		
42	Tikri Kalan	AIS	400	3	315 (400/220kV)		NIL				02.05.2011	
				2	160 (220/66kV)		NIL	20	20	20		
43	Trauma Center	GIS	220	2	100 (220/33kV)		NIL		0	7	21	27.07.2011
44	Tughlakabad	GIS	220	2	160 (220/66kV)		NIL		0	24	13	05.10.2018
45	Vasant kunj	AIS	220	1	160 (220/66kV)		NIL					1992
				2	100 (220/66kV)		NIL	0	8	33		
				2	20 (66/11kV)		NIL					
46	Wazirpur	GIS	220	2	100 (220/33kV)		NIL		0	7	0	22.06.2014

Note : The above System details are as provided & consulted by O&M - I & II Departments.


 POONAM RATHORE
 (DM(T) to GM(ADM)-I) (SR. MGR(T)-OS) (AM(T) to GM(ADM)-II)


 HITESH KUMAR
 DGM (T) OS


 (PETITIONER)


K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

NORMATIVE PARAMETERS CONSIDERED FOR TARIFF COMPUTATIONS

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

		Year Ending March	
Particulars	Unit	2022-23	
1	2	3	
Base Rate of Return on Equity	%	14.00%	
Tax Rate	%	34.944%	
Effective Tax Rate ¹	%	34.944%	
Target Availability	%	98.00	
Normative O&M per Ckt-km (400 KV)	Rs. Lakh	2.557	
Normative O&M per Ckt-km (220KV & below)	Rs. Lakh	4.749	
Normative O&M per Bay (400 KV)	Rs. Lakh	59.83	
Normative O&M per Bay (220KV & below)	Rs. Lakh	18.552	
Spares for WC as % of O&M	%	15	
Receivables in Months for WC	Months	2 Months	

1. To be supported by necessary documents and calculations. Effective tax rate is to be computed in accordance with Regulation i.e. Actual tax (or estimated tax)/gross income, where gross income refers the profit before tax.


 DM(F)
 Member


 Sr Mgr (F)
 Member


 (PETITIONER)
 K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

OPERATION & MAINTENANCE EXPENSES

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

Normative O&M Expenses

		2022-23	
	Voltage	No. of Bays	Ckt.-Km.
Opening	400kV	68.0	249.196
	220kV & below	1468.0	859.647
Addition	400kV	0.0	0.000
	220kV & below	39.0	55.851
Closing	400kV	68.0	249.196
	220kV & below	1507.0	915.498
Average	400kV	68.0	249.196
	220kV & below	1487.5	887.573

Voltage	Rs. Lakh/Bay	Rs. Lakh/CKm	Bay (Rs. Crore)	Ckt.-Km. (Rs. Crore)	Total (Rs. Crore)
400kV	59.830	2.557	40.68	6.37	47.06
220kV & below	18.552	4.749	275.96	42.15	318.11
Total			316.65	48.52	365.17



Total O&M Expenses (Rs. Crore) for FY 2022-23

Particulars	FY 2022-23
Normative O&M Expenses (inclusive of Interim Relief Portion)	365.17
Impact on account of 7th Pay Commission (excluding Interim Relief)	23.93
Provisional Impact of 7th Pay Commission for IPGCL Staff salary (excluding Interim Relief)	0.22
Security Expenses	15.25
License Fee for Land	12.59
Additional Works under PSDF Scheme (10%-DTL's Share)	0.30
Total O&M Expenses (in Rs. Crore)	417.46

** To be confirmed as per details from IPGCL

 DMCF
 SGM(F)
 GM(F)


 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

**ABSTRACT OF ADMITTED PARAMETERS FOR THE EXISTING TRANSMISSION ASSETS /
ELEMENTS UNDER PROJECT**

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

	Particulars	Total Gross Block as on 01.04.2022
	Land	71.52
	Building & Other Civil	302.32
	Transmission Line	2317.08
	Sub-Station Equipments	3191.30
	PLCC	57.28
	Batteries	0.02
	Meters	1.78
	Vehicles	5.55
	Computers	57.14
	Office Furniture & Fittings	6.04
	Office Equipments	9.29
	Small Value Assets	1.36
	Total	6020.69
	Notional Loan	4070.59
	Notional Equity	1744.54
	Government Grant	205.56
	Total	
	Debt-Equity Ratio	
	Debt	
	Equity	
	Total	
	Cumulative amount of Depreciation	
	Cumulative Repayment of Loan	
	Initial Spares *	

1 * Initial spares claimed for existing whose cut off date falls in current tariff period.

(PETITIONER)

Vishnu
DM(F)

Pragya
Sr Mgr (F)

Kamini
GM(F) *Kanchal*

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

STATEMENT OF CAPITAL COST

(To be given for relevant dates and year wise)

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

: DELHI TRANSCO LIMITED

:

:

:

:

(Amount in Rs. Crores)

	As on relevant date. ¹	FY 2022-23
A	a) Opening Gross Block Amount as per books	4,939.01
	b) Amount of capital liabilities in A(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in A(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in A(a) above	
B	a) Addition in Gross Block Amount during the period	550.31
	b) Amount of capital liabilities in B(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in B(a) above	
C	a) Closing Gross Block Amount as per books	5,489.32
	b) Amount of capital liabilities in C(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in C(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in C(a) above	

Note :

1. Relevant date/s means date of COD of transmission element/s or Communication System and financial year start date and end date.

Original
Sr Mgr (F)
Gm (F)

DM (F)
Member

(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

FORM - 4B

STATEMENT OF CAPITAL WORKS IN PROGRESS

(To be given for relevant dates and year wise)

: DELHI TRANSCO LIMITED

Name of the Petitioner
Name of Region
Name of Project
Name of Transmission Element
Communication System

(Amount in Rs. Crores)

	As on relevant date. ¹	FY 2022-23
A	a) Opening CWIP Amount as per books	531.22
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above	
B	a) Addition/Adjustment in CWIP Amount during the period	269.35
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
C	a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period	559.67
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
D	a) Closing CWIP Amount as per books	240.90
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in C(a) above	

Note :

1. Relevant date/s means date of COD of transmission element/s and financial year start date and end date.

DM(F)-
member

Sm Mge (F)
member

Sm Mge (F)
member

(PETITIONER)
K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

(Amount in Rs. Lakh)

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h43.

Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on							
				COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
	Total -Transmission lines										
B.	SUBSTATIONS										
4.0	Preliminary works & land										
5.0	Civil Works										
6.0	Substation Equipments										
7.0	Spares										
8.0	Taxes and Duties										
	Total (Sub-station)										
9.0	Communication System										
10.0	Construction and pre-commissioning expenses										
11.0	Overheads										
12.0	Cost of Plant & Machinery										
13.0	Capital Cost including Plant & Machinery										
14.0	Capital cost including IDC, FC, FERV & Hedging Cost										

Note :

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the transmission
2. Separate details of free hold/lease hold land should be submitted.

mu3.



Gen. Manager (Proj.)-III
Govt. of NCT of Delhi
Jhandewalan Extn., 110055
Shakti Deep Bldg. New Delhi-110002


(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project : Design, Engineering, Supply, Laying, Jointing, Testing and Commissioning of 220kV D/C 1x1200 sq.mm. U/G XLPE Cable from 400kV Dwarka Sec- 5 to 220kV Pappankalan-II Substations on Turnkey Basis
 Name of Transmission Element : 220kV D/C 1x1200 sq.mm. U/G XLPE Cable from 400kV Dwarka Sec- 5 to 220kV Pappankalan-II
 Communication System :

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Design, Engineering, Supply, Laying, Jointing, Testing and Commissioning of 220kV D/C 1x1200 sq.mm. U/G XLPE Cable from 400kV Dwarka Sec- 5 to 220kV Pappankalan-II Substations on Turnkey Basis	Design, Engineering, Supply, Laying, Jointing, Testing and Commissioning of 220kV D/C 1x1200 sq.mm. U/G XLPE Cable from 400kV Dwarka Sec- 5 to 220kV Pappankalan-II Substations on Turnkey Basis			27.01.2021	27.01.2021		Total (Supply + Service) = Rs. 63.49 Crore		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)			

Note :

- The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
- If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.

43.
 Gen. Manager
 Govt. of NCT of Delhi
 Chandrabai Extn. New Delhi-110055
 Shakti Deep Bldg. New Delhi-110055


 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED
Name of Region :
Name of Project : Design, Engineering, Supply, Laying, Jointing, Testing and Commissioning of 220kV D/C 1x1200 sq.mm. U/G XLPE Cable from 400kV Dwarka Sec- 5 to 220kV Pappankalan-II Substations on Turnkey Basis.

Transmission Lines:

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	220kV D/C 1x1200 sq.mm. U/G XLPE Cable from 400kV Dwarka Sec- 5 to 220kV Pappankalan-II	Rs. 63.49 Crore	Total = 66.29 crore (inclusive GST+ROW)	Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)		
-						

Substations:

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

Communication System:

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

443.
 Gen. Manager (Proj.)-II
 Govt. of NCT of Delhi
 Jhandewalan Extn.,
 Shakti Deep Bldg. New Delhi-110055


 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh				Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)					
		Quantity	Rate	Estimated Amount	Quantity				
A	TRANSMISSION LINE								
1.0	Preliminary works								
2.0	Transmission Lines material								
2.1	Towers Steel								
2.2	Conductor								
2.3	Earth Wire								
2.4	Insulators								
2.5	Hardware Fittings								
2.6	Conductor & Earth wire accessories								
2.7	Spares								
2.8	Erection, Stringing & Civil works including foundation								
	Total Transmission Lines material								
3.0	Taxes and Duties								

P. M. Singh
Gen. Manager (proj.)-II
Govt. of NCT of Delhi
Jhandewalan Extn.,
New Delhi-110055

Note:

- Note :
1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over-run was beyond the control of the
 2. Separate details of free hold/lease hold land should be submitted.

ku3.

Shakti Deep Bldg. 3rd Flr. Chandrasekhar Nagar, New Delhi-110001
GOVT. OF INDIA
Ministry of External Affairs
Directorate of Intelligence

(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project : Turnkey package of Design, Engineering, Supply, Jointing, Testing and Commissioning of 220kV 1 x 1200Sq. mm. U/G XLPE Cable from LIL0 point of Electric Lane - Park Street S/C Cable to newly 220kV GIS Substation at Dev Nagar (Karol Bagh) on turnkey Basis. (Tentative route Length: 5.5 km, Tender No. T17P080191)

Name of Transmission Element : Electric Lane - Park Street to Dev Nagar (Karol Bagh)

Communication System :

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Turnkey package of Design, Engineering, Supply, Jointing, Testing and Commissioning of 220kV 1 x 1200Sq. mm. U/G XLPE Cable from LIL0 point of Electric Lane - Park Street S/C Cable to newly 220kV GIS Substation at Dev Nagar (Karol Bagh) on turnkey Basis. (Tentative route Length: 5.5 km, Tender No. T17P080191)	Turnkey package of Design, Engineering, Supply, Jointing, Testing and Commissioning of 220kV 1 x 1200Sq. mm. U/G XLPE Cable from LIL0 point of Electric Lane - Park Street S/C Cable to newly 220kV GIS Substation at Dev Nagar (Karol Bagh) on turnkey Basis. (Tentative route Length: 5.5 km, Tender No. T17P080191)			25.11.2019	25.11.2019		The amount of Supply as per awarded LOA is Rs. 53,70,50,788 & Services Rs. 06,15,82,719 (Including GST) Total Value Rs. 59,86,33,517		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)			

Note :

- The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
- If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.

Gen. Manager (Proj.)-II
Govt. of NCT of Delhi
Jhandewalan Extn.,
Shakti Deep Bldg. New Delhi-110055

K. K. Verma
(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner : **DELHI TRANSCO LIMITED**
 Name of Region :

Name of Project : Turnkey package of Design, Engineering, Supply, Jointing, Testing and Commissioning of 220kV 1 x 1200Sq. mm. U/G XLPE Cable from LIL0 point of Electric Lane - Park Street S/C Cable to newly 220kV GIS Substation at Dev Nagar (Karol Bagh) on turnkey Basis. (Tentative route Length: 5.5 km, Tender No. T17P080191)

Transmission Lines :

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	Electric Lane - Park Street to Dev Nagar (Karol Bagh)	The amount of Supply as per awarded LOA is Rs. 53,70,50,788 & Services Rs. 06,15,82,719 (Including GST) Total Value Rs. 59,86,33,517.		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)		
-						

Substations :

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

Communication System :

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

XW9.
 Gen. Manager (Proj.)-II
 Govt. of NCT of Delhi
 Jhandewalan Extn.,
 Shakti Deep Bldg. New Delhi-110055

K. K. Verma
 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(Amount in Rs. Lakh)

Genl. Manager (Proj.)-II
Govt. of M.C.T. of Delhi
Hauz Khas Extn.,
Shakti Deep Bldg. New Delhi-110055

Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)			Actual Capital Expenditure as on COD (4)						
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
	Total -Transmission lines										
B.	SUBSTATIONS										
4.0	Preliminary works & land										
5.0	Civil Works										
6.0	Substation Equipments										
7.0	Spares										
8.0	Taxes and Duties										
	Total (Sub-station)										
9.0	Communication System										
10.0	Construction and pre-commissioning expenses										
11.0	Overheads										
12.0	Cost of Plant & Machinery										
13.0	Capital Cost including Plant & Machinery										
14.0	Capital cost including IDC, FC, FERV & Hedging Cost										

Note :

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the transmission
2. Separate details of free hold/lease hold land should be submitted.

K. K. Verma

 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 Jharkhandan Extn. 110055
 Shakti Deep Bldg. New Delhi-110002

K. K. Verma
 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner : **DELHI TRANSCO LIMITED**
Name of Region :
Name of Project : **Turnkey package of Design, Engineering, Supply, Laying, Jointing, Testing & Commissioning of 220 kV D/C 1X1200 sq.mm U/G XLPE Cable from 400kV Tughlakabad to 220kV R K Puram Substation. (Tentative Route Length:13.5 km, Tender No.T20R220220)**
Name of Transmission Element : **400 kV Tughlakabad S/Stn to 220 kV S/Stn R.K. Puram**
Communication System :

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERY & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Design, Engineering, Supply, Laying, Jointing, Testing & Commissioning of 220 kV D/C 1X1200 sq.mm U/G XLPE Cable from 400kV Tughlakabad to 220kV R K Puram Substation. (Tentative Route Length:13.5 km, Tender No.T20R220220)	Design, Engineering, Supply, Laying, Jointing, Testing & Commissioning of 220 kV D/C 1X1200 sq.mm U/G XLPE Cable from 400kV Tughlakabad to 220kV R K Puram Substation. (Tentative Route Length:13.5 km, Tender No.T20R220220)			22.01.2021	22.01.2021		The amount of Supply as per awarded LOA is Rs 137,31,72,169 & Services Rs 16,38,09,201 (Including GST) Total Value Rs. 153,69,81,370.		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)			

Note :

- The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
- If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.

K 43.
 Gen. Manager (Proj.)-II
 Govt. of NCT of Delhi
 Jhandewalan Extn., 110055
 Shakti Deep Bldg. New Delhi-110002


 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner
Name of Region

: DELHI TRANSCO LIMITED
:

Name of Project

: Turnkey package of Design, Engineering, Supply, Laying, Jointing, Testing & Commissioning of 220 kV D/C 1X1200 sq.mm U/G XLPE
: Cable from 400kV Tughlakabad to 220kV R K Puram Substation. (Tentative Route Length:13.5 km, Tender No.T20R220220)

Transmission Lines :

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	400 kV Tughlakabad S/Stn to 220 kV S/Stn R.K. Puram	The amount of Supply as per awarded LOA is Rs. 137,31,72,169 & Services Rs 16,38,09,201 (Including GST) Total Value Rs. 153,69,81,370.		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)		
-						

Substations :

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

Communication System :

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

293.

Genl Manager (Proj.)-II
Govt. of NCT of Delhi
Jhandewalan Extn.,
Shakti Deep Bldg., New Delhi-110055

K. K. Verma

(PETITIONER)

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

ELEMENT WISE BREAK-UP OF PROJECT/ASSET/ELEMENT COST FOR TRANSMISSION SYSTEM OR COMMUNICATION SYSTEM

Name of the Petitioner :
 Name of Region :
 Name of Project :

DELHI TRANSCO LIMITED

Supply Contract & Service Contract" on Turnkey Basis against Tender No. T19P090441 for the works of :

(a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi

: 220/33kV GIS S/Stn.

(b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar

400/220kV GIS S/Stn.

Name of Transmission Element

Communication System

Communication System										(Amount in Rs. Lakh)	
Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
A	TRANSMISSION LINE										
1.0	Preliminary works										
2.0	Transmission Lines material										
3.0	Taxes and Duties										
B.	SUBSTATIONS										
4.0	Preliminary works & land										
5.0	Civil Works										
6.0	Substation Equipments										
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)										
6.2	Transformers										
6.3	Compensating Equipment (Reactor, SVCs etc)										
6.4	Control , Relay & Protection Panel										
				Total = 19.82 Crores		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30).					
<div>Handwritten Signature</div>											

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Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
6.5	PLCC										
6.6	HVDC package										
6.7	Bus Bars/ conductors/Insulators										
6.8	Outdoor lighting										
6.9	Emergency D.G. Set										
6.10	Grounding System										
6.11	Structure for switchyard										
	Total Substation Equipments										
7.0	Spares										
8.0	Taxes and Duties										
	Total (Sub-station)										
9.0	Communication System										
10.0	Construction and pre-commissioning expenses										
11.0	Overheads										
12.0	Cost of Plant & Machinery										
13.0	Capital Cost including Plant & Machinery										
14.0	Capital cost including IDC, FC, FERV & Hedging Cost										

Note :

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the
2. Separate details of free hold/lease hold land should be submitted.

Dr. 10/10/23 -
(Deviender Singh)
AGM/P&S

[Signature]
General Manager (T) Project-I

[Signature]
(PETITIONER)
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner :
Name of Region :
Name of Project :
Name of Transmission Element :
Communication System :

DELHI TRANSCO LIMITED

Supply Contract & Service Contract" on Turnkey Basis against Tender No. T19P090441 for the works of :
(a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn.
(b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Supply Contract & Service Contract" on Turnkey Basis against Tender No. T19P090441 for the works of : (a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn. (b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.	Supply Contract & Service Contract" on Turnkey Basis against Tender No. T19P090441 for the works of : (a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn. (b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.			29.09.2020	29.09.2020		Total = Rs. 1982.49 Lakhs		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30).			

Note :

- The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
- If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.

Dec 10/10/23
(Decender Singh)
P. Madhava

General Manager (T) Project-1

(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project : Supply Contract & Service Contract" on Turnkey Basis against Tender No. T19P090441 for the works of :
 (a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn.
 (b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.

Transmission Lines :

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

Substations :

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	220/33 kV GIS S/Stn. Peeragarhi	Total = Rs. 1982.49 Lakhs		Actual Capital Expenditure (for Harsh Vihar) will be submitted along with Asset Capitalization Details (Form - 30)		
2	400/220 kV GIS S/Stn. Harsh Vihar					

Communication System :

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

Dr. 10/10/23 -
 (Devender Singh)
 AGM (E&E)

(PETITIONER)
K. K. VERMA
 General Manager (C&A)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

ELEMENT WISE BREAK-UP OF PROJECT/ASSET/ELEMENT COST FOR TRANSMISSION SYSTEM OR COMMUNICATION SYSTEM

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : SETC of 8 Nos. Bay Work at 400/220kV at Bamnauli, Tikri Kalan (Mundka) and Indraprastha on Turnkey Basis against Tender No. T19P090461.
 Communication System :

(Amount in Rs. Lakh)											
Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
A	TRANSMISSION LINE										
1.0	Preliminary works										
2.0	Transmission Lines material										
3.0	Taxes and Duties										
B.	SUBSTATIONS										
4.0	Preliminary works & land										
5.0	Civil Works										
6.0	Substation Equipments										
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)										
6.2	Transformers										
6.3	Compensating Equipment (Reactor, SVCs etc)										
6.4	Control , Relay & Protection Panel										
6.5	PLCC										
6.6	HVDC package										
6.7	Bus Bars/ conductors/Insulators										
		Total = Rs. 2090.11 Lacs						Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30).			
		(Rs. 1235.07 Lacs for Electrical)									

(Amount in Rs. Lakh)

Dy. General Manager
 General Manager (T) Project

Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
6.8	Outdoor lighting										
6.9	Emergency D.G. Set										
6.10	Grounding System										
6.11	Structure for switchyard										
	Total Substation Equipments										
7.0	Spares										
8.0	Taxes and Duties										
	Total (Sub-station)										
9.0	Communication System										
10.0	Construction and pre-commissioning expenses										
11.0	Overheads										
12.0	Cost of Plant & Machinery										
13.0	Capital Cost including Plant & Machinery										
14.0	Capital cost including IDC, FC, FERV & Hedging Cost										

Note :

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the
2. Separate details of free hold/lease hold land should be submitted.



K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

(PETITIONER)



For General Manager
Signature

General Manager
Signature

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project : SETC of 8 Nos. Bay Work at 400/220kV at Bamnauli, Tikri Kalan (Mundka) and Indraprastha on Turnkey Basis against Tender No. T19P090461.
 Name of Transmission Element :
 Communication System :

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Power Transformer package for Supply and ETC of 02 No.s. 160 MVA Power Transformers for various Sub-Stations of DTL, Delhi on Turnkey Basis (Tender No. T18R220154)	SETC of 8 Nos. Bay Work at 400/220kV at Bamnauli, Tikri Kalan (Mundka) and Indraprastha on Turnkey Basis against Tender No. T19P090461.			29.09.2020	29.09.2020		Total = Rs. 2090.11 Lacs (Rs. 1235.07 Lacs for Electrical)		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)			

Note :

- The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
- If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.

(PETITIONER)


K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002


 29/09/2020


 Project-1

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project : SETC of 8 Nos. Bay Work at 400/220kV at Bamnauli, Tikri Kalan (Mundka) and Indraprastha on Turnkey Basis against Tender No. T19P090461.

Transmission Lines :

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

Substations :

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	400/220 kV GIS S/Strn. Bamnauli	Total = Rs. 2090.11 Lacs (Rs. 1235.07 Lacs for Electrical)		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)		
2	400/220 kV GIS S/Strn. Tikri Kalan (Mundka)					
3	400/220 kV GIS S/Strn. Indraprastha					

Communication System :

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

ELEMENT WISE BREAK-UP OF PROJECT/ASSET/ELEMENT COST FOR TRANSMISSION SYSTEM OR COMMUNICATION SYSTEM

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element : Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 220/33 kV GIS with complete Civil works & Automation at Dev Nagar, Delhi (India) on Turnkey basis as per Specification/Tender No. T17P070161.

Communication System :

Communication System

:

(Amount in Rs. Lakh)

Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6-3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
A	TRANSMISSION LINE										
1.0	Preliminary works										
2.0	Transmission Lines material										
3.0	Taxes and Duties										
B.	SUBSTATIONS										
4.0	Preliminary works & land										
5.0	Civil Works										
6.0	Substation Equipments										
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)										
6.2	Transformers										
6.3	Compensating Equipment (Reactor, SVCs etc)										
6.4	Control , Relay & Protection Panel										
6.5	PLCC										
		Total = Rs. 5861.95 Lacs				Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)					
		(Rs. 5055.91 Lacs for Electrical)									


 General Manager (T) Project

35/1/19

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Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
6.6	HVDC package										
6.7	Bus Bars/ conductors/Insulators										
6.8	Outdoor lighting										
6.9	Emergency D.G. Set										
6.10	Grounding System										
6.11	Structure for switchyard										
	Total Substation Equipments										
7.0	Spares										
8.0	Taxes and Duties										
	Total (Sub-station)										
9.0	Communication System										
10.0	Construction and pre-commissioning expenses										
11.0	Overheads										
12.0	Cost of Plant & Machinery										
13.0	Capital Cost including Plant & Machinery										
14.0	Capital cost including IDC, FC, FERV & Hedging Cost										

Note :

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the
2. Separate details of free hold/lease hold land should be submitted.


(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002


General Manager (T) Project
M. K. Verma
Dy. General Manager

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner : **DELHI TRANSCO LIMITED**
 Name of Region :
 Name of Project : **Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 220/33 kV GIS with complete Civil works & Automation at Dev Nagar, Delhi (India) on Turnkey basis as per Specification/Tender No. T17P070161.**
 Name of Transmission Element :
 Communication System :

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 220/33 kV GIS with complete Civil works & Automation at Dev Nagar, Delhi (India) on Turnkey basis as per Specification/Tender No. T17P070161.	Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 220/33 kV GIS with complete Civil works & Automation at Dev Nagar, Delhi (India) on Turnkey basis as per Specification/Tender No. T17P070161.			31.03.2020	31.03.2020		Total = Rs. 5861.95 Lacs (Rs. 5055.91 Lacs for Electrical)		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)			

Note :

1. The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
2. If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.


 (PETITIONER)
K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002


 31.03.2020
 Project (T) Designing & Commissioning of 220/33 kV GIS with complete Civil works & Automation at Dev Nagar, Delhi (India) on Turnkey basis as per Specification/Tender No. T17P070161.

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project : Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 220/33 kV GIS with complete Civil works & Automation at Dev Nagar, Delhi (India) on Turnkey basis as per Specification/Tender No. T17P070161.

Transmission Lines :

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
-					Yes/No	If No, Petition No.

Substations :

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	220 kV GIS S/Stn. Dev Nagar	Total = Rs. 5861.95 Lacs (Rs. 5055.91 Lacs for Electrical)		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)		
-						

Communication System :

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
-					Yes/No	If No, Petition No.

(PETITIONER)
K.K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

[Signature]
 06/11/2019
 06/11/2019

ELEMENT WISE BREAK-UP OF PROJECT / ASSET / ELEMENT COST FOR TRANSMISSION SYSTEM OR COMMUNICATION SYSTEM

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element : Supply & Service Work for Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 6 Nos. 66 kV bays (i.e. 2 Nos. each) at Gazipur, South of Wazirabad & Sarita Vihar; and Two Nos. (one each) loading of tertiary winding of 400/220/33 kV, 315 MVA Auto Transformers at 400 kV Bamnauli & Bawana S/Strn. with complete Civil Works on Turnkey Basis as per Specification/Tender No. T19P090451.

Communication System :

(Amount in Rs. Lakh)											
Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
A	TRANSMISSION LINE										
1.0	Preliminary works										
2.0	Transmission Lines material										
3.0	Taxes and Duties										
B.	SUBSTATIONS										
4.0	Preliminary works & land										
5.0	Civil Works										
6.0	Substation Equipments										
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)										
6.2	Transformers										
6.3	Compensating Equipment (Reactor, SVCs etc)										
6.4	Control , Relay & Protection Panel										
6.5	PLCC										
		Total = Rs. 618.16 Lakh				The Scheme was earlier Part Capitalized in FY 2021-22. The Actual Capital Expenditure (of the Balance Work) will be submitted along with Asset Capitalization Details (Form - 30).					

Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
6.6	HVDC package										
6.7	Bus Bars/ conductors/Insulators										
6.8	Outdoor lighting										
6.9	Emergency D.G. Set										
6.10	Grounding System										
6.11	Structure for switchyard										
	Total Substation Equipments										
7.0	Spares										
8.0	Taxes and Duties										
	Total (Sub-station)										
9.0	Communication System										
10.0	Construction and pre-commissioning expenses										
11.0	Overheads										
12.0	Cost of Plant & Machinery										
13.0	Capital Cost including Plant & Machinery										
14.0	Capital cost including IDC, FC, FERV & Hedging Cost										

Note :

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the
2. Separate details of free hold/lease hold land should be submitted.


 10/10/2027
 (Devender Singh)
 04/10/2023

 General Manager (T) Project-1


 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project : Supply & Service Work for Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 6 Nos. 66 kV bays (i.e. 2 Nos. each) at Gazipur, South of Wazirabad & Sarita Vihar; and Two Nos. (one each) loading of tertiary winding of 400/220/33 kV, 315 MVA Auto Transformers at 400 kV Bamnauli & Bawana S/Stn. with complete Civil Works on Turnkey Basis as per Specification/Tender No. T19P090451.

Name of Transmission Element :

Communication System :

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Supply & Service Work for Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 6 Nos. 66 kV bays (i.e. 2 Nos. each) at Gazipur, South of Wazirabad & Sarita Vihar; and Two Nos. (one each) loading of tertiary winding of 400/220/33 kV, 315 MVA Auto Transformers at 400 kV Bamnauli & Bawana S/Stn. with complete Civil Works on Turnkey Basis as per Specification/ Tender No. T19P090451.	6 Nos. 66 kV bays (i.e. 2 Nos. each) at Gazipur, South of Wazirabad & Sarita Vihar; and Two Nos. (one each) loading of tertiary winding of 400/220/33 kV, 315 MVA Auto Transformers at 400 kV Bamnauli & Bawana S/Stn. with complete Civil Works.			30.03.2020	30.03.2020		Total = Rs. 618.16 Lakhs		The Scheme was earlier Part Capitalized in FY 2021-22. The Actual Capital Expenditure (of the Balance Work) will be submitted along with Asset Capitalization Details (Form - 30).			

Note :

- The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
- If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.

Dr. 10/10/23
(Devender Singh)
H4M@B3

[Signature]

General Manager (T) Project

(PETITIONER)
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project : Supply & Service Work for Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 6 Nos. 66 kV bays (i.e. 2 Nos. each) at Gazipur, South of Wazirabad & Sarita Vihar; and Two Nos. (one each) loading of tertiary winding of 400/220/33 kV, 315 MVA Auto Transformers at 400 kV Bamnauli & Bawana S/Stn. with complete Civil Works on Turnkey Basis as per Specification/Tender No. T19P090451.

Transmission Lines :

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
-					Yes/No	If No, Petition No.

Substations :

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	220 kV S/Stn. Gazipur	Total = Rs. 618.16 Lakh		The Scheme was earlier Part Capitalized in FY 2021-22. The Actual Capital Expenditure (of the Balance Work) will be submitted along with Asset Capitalization Details (Form - 30).		
2	220 kV S/Stn. South of Wazirabad					
3	220 kV S/Stn. Sarita Vihar					
4	400 kV S/Stn. Bamnauli					
5	400 kV S/Stn. Bawana					

Communication System :

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
-					Yes/No	If No, Petition No.

Dr. 10/10/23
Devender Singh
19/10/23

(Signature)
Project-1

(Signature)
(PETITIONER)
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

ELEMENT WISE BREAK-UP OF PROJECT/ASSET/ELEMENT COST FOR TRANSMISSION SYSTEM OR COMMUNICATION SYSTEM

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 66 kV GIS with complete Civil Works & Automation at Gopalpur, Delhi (India) on Turnkey Basis as per Specification/Tender No. T18P070171.
 Communication System :

Communication System												(Amount in Rs. Lakh)			
Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)				
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)											
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount								
A	TRANSMISSION LINE														
1.0	Preliminary works														
2.0	Transmission Lines material														
3.0	Taxes and Duties														
B.	SUBSTATIONS														
4.0	Preliminary works & land														
5.0	Civil Works														
6.0	Substation Equipments														
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)														
6.2	Transformers														
6.3	Compensating Equipment (Reactor, SVCs etc)														
6.4	Control, Relay & Protection Panel														
6.5	PLCC														
6.6	HVDC package														

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Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
6.7	Bus Bars/ conductors/Insulators										
6.8	Outdoor lighting										
6.9	Emergency D.G. Set										
6.10	Grounding System										
6.11	Structure for switchyard										
	Total Substation Equipments										
7.0	Spares										
8.0	Taxes and Duties										
	Total (Sub-station)										
9.0	Communication System										
10.0	Construction and pre-commissioning expenses										
11.0	Overheads										
12.0	Cost of Plant & Machinery										
13.0	Capital Cost including Plant & Machinery										
14.0	Capital cost including IDC, FC, FERV & Hedging Cost										

Note :

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the
2. Separate details of free hold/lease hold land should be submitted.

Dr. 10/10/2023
(DEVEN DRA SINGH)
AGM (E&ES)



Official Manager () Project-1


(PETITIONER)
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner : **DELHI TRANSCO LIMITED**
 Name of Region :
 Name of Project : **Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 66 kV GIS with complete Civil Works & Automation at Gopalpur, Delhi (India) on Turnkey Basis as per Specification/Tender No. T18P070171.**
 Name of Transmission Element :
 Communication System :

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, FERV & Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 66 kV GIS with complete Civil Works & Automation at Gopalpur, Delhi (India) on Turnkey Basis as per Specification/Tender No. T18P070171.	Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 66 kV GIS with complete Civil Works & Automation at Gopalpur, Delhi (India) on Turnkey Basis as per Specification/Tender No. T18P070171.			31.03.2020	31.03.2020		Total = Rs. 2923.05 Lakhs		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)			

Note :

- The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
- If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.

Dr. 10/10/2023
(Devidanand Singh)
As Mpt/As

[Signature]
Sub-Manager (I) Project

(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project : Design, Engineering, Manufacturing, Supply, Erection, Testing and Commissioning of 66 kV GIS with complete Civil Works & Automation at Gopalpur, Delhi (India) on Turnkey Basis as per Specification/Tender No. T18P070171.

Transmission Lines :

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

Substations :

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
1	220/66/33 kV GIS S/Stn. Gopalpur	Total = Rs. 2923.05 Lakhs		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30)		

Communication System :

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
					Yes/No	If No, Petition No.
-						

Dr. 10/10/23
 Devendra Singh
 Hq. M.O. 110



(PETITIONER)
K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

ELEMENT WISE BREAK-UP OF PROJECT/ASSET/ELEMENT COST FOR TRANSMISSION SYSTEM OR COMMUNICATION SYSTEM

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element : Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 33 kV GIS with complete Civil Works & Automation including Dismantling Work of conventional 33 kV Switchyard etc. at 220/33 kV S/Stn. Okhla, Delhi (India) on Turnkey Basis (Tender No. T19P070191), and 33 kV GIS diverted to Lodhi Road S/Stn. to replace the burnt GIS Panels at Lodhi Road S/Stn.

Communication System :

(Amount in Rs. Lakh)											
Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
A	TRANSMISSION LINE										
1.0	Preliminary works										
2.0	Transmission Lines material										
3.0	Taxes and Duties										
B.	SUBSTATIONS										
4.0	Preliminary works & land										
5.0	Civil Works										
6.0	Substation Equipments	Actual (Awarded Cost)		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30).							
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)	Supply = Rs. 1630.38 Lakh									
		Service = Rs. 444.47 Lakh									
6.2	Transformers	Total = Rs. 2074.85 Lakh									
6.3	Compensating Equipment (Reactor, SVCs etc)										
6.4	Control , Relay & Protection Panel										
6.5	PLCC										
6.6	HVDC package										

Sl. No. (1)	Particulars (2)	Cost in Rs. Lakh						Liabilities/ Provisions (5)	Variation (6=3-4-5)	Reasons for Variation (7)	Admitted Cost (8)
		As per Original Estimates (3)		Actual Capital Expenditure as on COD (4)							
		Quantity	Rate	Estimated Amount	Quantity	Rate	Actual Amount				
6.7	Bus Bars/ conductors/Insulators										
6.8	Outdoor lighting										
6.9	Emergency D.G. Set										
6.10	Grounding System										
6.11	Structure for switchyard										
	Total Substation Equipments										
7.0	Spares										
8.0	Taxes and Duties										
	Total (Sub-station)										
9.0	Communication System										
10.0	Construction and pre-commissioning expenses										
11.0	Overheads										
12.0	Cost of Plant & Machinery										
13.0	Capital Cost including Plant & Machinery										
14.0	Capital cost including IDC, FC, FERV & Hedging Cost										

Note :

1. In case of cost variation, a detailed note giving reasons of such variation should be submitted clearly indicating whether such cost over- run was beyond the control of the
2. Separate details of free hold/lease hold land should be submitted.

Jai
10/10/23
(DEVENDERA SINGH)
KGMOT P-2B.


General Manager (T) Project-1
10/10/23


(PETITIONER)
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

BREAK-UP OF CONSTRUCTION/SUPPLY/SERVICE PACKAGES

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project : Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 33 kV GIS with complete Civil Works & Automation including Dismantling Work of conventional 33 kV Switchyard etc. at 220/33 kV S/Stn. Okhla, Delhi (India) on Turnkey Basis (Tender No. T19P070191), and 33 kV GIS diverted to Lodhi Road S/Stn. to replace the burnt GIS Panels at Lodhi Road S/Stn.
 Name of Transmission Element :
 Communication System :

S. No.	Name/No. of Construction/Supply/Service Package	Scope of works ¹ (in line with head of cost break-ups as applicable)	Whether awarded through ICB/DCB/Departmentally/Deposit Work etc	No. of bids received	Date of Award	Date of Start Work	Date of Completion of Work	Value of Award ² in (Rs. Lakh)	Firm or With Escalation in prices	Actual expenditure till the completion or up to COD whichever is earlier (Rs. Lakh)	Taxes & Duties and IEDC (Rs. Lakh)	IDC, FC, Hedging cost (Rs. Lakh)	Sub-Total (Rs. Lakh)
1	Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 33 kV GIS with complete Civil Works & Automation including Dismantling Work of conventional 33 kV Switchyard etc. at 220/33 kV S/Stn. Okhla, Delhi (India) on Turnkey Basis (Tender No. T19P070191), and 33 kV GIS diverted to Lodhi Road S/Stn. to replace the burnt GIS Panels at Lodhi Road S/Stn.	Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 33 kV GIS with complete Civil Works & Automation including Dismantling Work of conventional 33 kV Switchyard etc. at 220/33 kV S/Stn. Okhla, Delhi (India) on Turnkey Basis (Tender No. T19P070191), and 33 kV GIS diverted to Lodhi Road S/Stn. to replace the burnt GIS Panels at Lodhi Road S/Stn.			29.09.2020	29.09.2020		Actual (Awarded Cost) Supply = Rs. 1630.38 Lakh Service = Rs. 444.47 Lakh Total = Rs. 2074.85 Lakh		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30).			

Note :

- The scope of work in any package should be indicated in conformity of cost break-up in Form-5B to the extent possible.
- If there is any package, which need to be shown in Indian Rupee and foreign currency(ies), the same should be shown separately along with the currency.

Devinder Singh
 Asst. Manager

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF ELEMENTWISE COST OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project : Design, Engineering, Manufacturing, Supply, Erection, Testing & Commissioning of 33 kV GIS with complete Civil Works & Automation including Dismantling Work of conventional 33 kV Switchyard etc. at 220/33 kV S/Stn. Okhla, Delhi (India) on Turnkey Basis (Tender No. T19P070191), and 33 kV GIS diverted to Lodhi Road S/Stn. to replace the burnt GIS Panels at Lodhi Road S/Stn.

Transmission Lines :

S. No.	Name of line	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
-					Yes/No	If No, Petition No.

Substations :

S. No.	Name of Sub-station	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
1	220 kV S/Stn. Lodhi Road (against 33 kV GIS at Okhla)	Actual (Awarded Cost) Supply = Rs. 1630.38 Lakh Service = Rs. 444.47 Lakh Total = Rs. 2074.85 Lakh		Actual Capital Expenditure will be submitted along with Asset Capitalization Details (Form - 30).	Yes/No	If No, Petition No.

Communication System :

S. No.	Name of Communication System	Apportioned approved cost (Rs. Lakh)	Revised cost estimates, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Covered in the present petition	
-					Yes/No	If No, Petition No.

Dr. 10/10/23
 (Devender Singh)
 Asst. Mgr.

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

FINANCIAL PACKAGE UPTO COD

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of the Transmission Element/Communication System :
 Project/Element Cost as on COD* :
 Date of Commercial Operation of the Transmission element# :
 Communication System :

(Amount in Rs. Crores)

	Financial Package as Approved		Financial Package as on COD			As Admitted on COD
	Currency and Amount\$		Currency and Amount\$			Currency and Amount\$
1	2	3	4	5	6	7
Loan-I	US \$	5m				
Loan-II						
Loan-III						
and so on						
Total Loans						
Equity-						
Foreign						
Domestic						
Total Equity						
Debt : Equity Ratio						
Total Cost						
	Debt	Equity	Total			
Add cap for Year-1						
Add cap for Year-2						

NOT APPLICABLE

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DM (F)
 Member
 58 Mgr
 Member
 GM (F)

STATEMENT OF ADDITIONAL CAPITALISATION AFTER COD

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

COD

Sr. No.	Year	Work/Equipment proposed to be added after COD upto Cut off Date/beyond Cut- off Date	Amount capitalized /Proposed to be capitalized (Rs Lakh)	Justification	Regulations under which covered	Admitted Cost ¹
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1						
2						

NOT APPLICABLE

1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

Note:

- Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
- In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately.
- In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.

✓ done
DM(F)
member

SOMG
member

GM(F)



(PETITIONER)

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

FINANCING OF ADDITIONAL CAPITALISATION

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

(Amount in Rs. Crores)

	Actual/Projected					Admitted				
	Year1	Year2	Year3	Year4	Year 5 & So on	Year1	Year2	Year3	Year4	Year 5 & So on
Financial Year (Starting from COD)										
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2 and so on										
Total Loan										
Equity										
Internal Resources										
Others										
Total										

NOT APPLICABLE

Note:

1. Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. are the subsequent financial years respectively.
2. Loan details for meeting the additional capitalisation requirement should be given as per FORM-9 or 9(A) whichever is relevant.

DM(F) Somya(F) GM(F)
member member

(PETITIONER)
K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

STATEMENT OF ADDITIONAL CAPITALISATION DURING FAG END* OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 COD :

Sr. No.	Year	Work/Equipment added five years before the useful life	Amount capitalised /Proposed to be capitalized (Rs Lakh)	Justification for capitalisation proposed	Impact on life extension
1	2	3	4	5	6
1					
2					
3					
4					

NOT APPLICABLE

Note:

- Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes
- *Five years before the completion of useful life.

Delhi Transco

DM (F)
Member

Sr Mgr (CF)
Member

GM (F)

K. K. Verma

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

CALCULATION OF RETURN ON EQUITY

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

S. No.	Particulars	2022-23
1	2	3
	Original Cost of Fixed Asset (Opening)	6020.69
1.1	Equity (Opening)	1744.54
1.2	Notional Equity for Add Cap	167.91
1.3	Total Equity	1912.45
1.4	Return on Equity* (pre-tax)	As per ROCE Table
	Total	

Note:

1: * - To be calculated on average equity during the year.

Project *Kavay*
 Somya (F) GM(F)
 DM(F)

K. K. Verma

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

RETURN ON CAPITAL EMPLOYED

Name of the Petitioner

Name of Region

Name of Transmission Element

Communication System

DELHI TRANSCO LIMITED

Sr. No.	Particulars	2022-23
1	Original Costs of Fixed Assets	6,020.69
2	Accumulated Depreciation	2,664.20
3	RRB Opening	3,150.93
4	Assets Capitalization during the year	560.21
5	Depreciation during the year	283.06
6	Assets decapitalized during the year	5.22
7	Depreciation on Assets decapitalized during the year	4.70
8	Working Capital	324.54
9	Change in Working Capital	205.56
10	Govt. Grant/PSDF (Opening)	-
11	Govt. Grant/PSDF (Addition)	205.56
12	Govt. Grant/PSDF (Closing)	3,752.10
13	RRB Closing	3,613.78
14	RRB Average	1,744.54
15	Equity (Opening)	167.91
16	Equity (Addition)	1,912.45
17	Equity (Closing)	1,828.49
18	Equity (Average)	4,070.59
19	Debt (Opening)	391.78
20	Debt (Addition)	4,462.37
21	Debt (Closing)	4,266.48
22	Debt (Average)	14.00%
23	Rate of Return on Equity	8.88%
24	Rate of Debt on Capitalization	8.88%
25	Rate of Debt on Working Capital	8.88%
26	Effective Rate of Interest on Debt	
	Weighted Average Cost of Capital (WACC)	10.42%
	Return on Capital Employed	376.52

Pages 50 Mgr (F)
 9M (F)

DM (F)



K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(PETITIONER)

INCOME TAX

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

Sl. No.	Parameters	2022-23
1	Income Tax on Transmission Business	275.44
	Income Tax	275.44

DM(F)
 Royat
 S. M. L. (F)
 GM(F)


 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF FOREIGN EQUITY

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 Exchange Rate on date/s of Infusion :

Sl. No.	Financial Year	2022-23			
		1	2	3	4
			Date	Amount (Foreign Currency)	Exchange Rate
					Amount (Rs Lakh)
	Currency 1 ¹				
A.1	At the date of infusion ²				
	Currency 2 ¹				
A.1	At the date of infusion ²				
	Currency 3 ¹ and so on				
A.1	At the date of infusion ²				

NIL

Note:

1. Name of the currency to be mentioned e.g. US\$, DM, etc.
2. In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be given

DM(F) Member
 Sr Manager (F) Member
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(PETITIONER)

DETAILS OF ADDITIONAL ROE

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Project / Element	Completion Time as per Investment approval			Actual Completion time		Qualifying time schedule (as per regulation) (in months)
	Start Date	Scheduled COD (Date)	Months	Start Date	Actual COD (Date)	Months
1						
2						
3						
4						
...						
.....						
NOT APPLICABLE						

[Signature]
 DM(F)
 Member

[Signature]
 Sange (F)
 Member

[Signature]
 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

Communication System

DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.

Handwritten signature: *[Signature]*

Particulars	2022-23		Remarks
If above is yes, specify caps/floor			
Moratorium Period ¹⁰			
Moratorium effective from			
Repayment Period ¹¹			
Repayment effective from			
Repayment Frequency ¹²			
Repayment Instalment ^{13,14}			
Base Exchange Rate ¹⁶			
Are foreign currency loan hedged?			
If above is yes, specify details ¹⁷			

DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.

Note :

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2014 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various transmission system/transmission elements/Communication system, details in the Form is to be given separately for all the transmission system/transmission elements/ Communication system in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.


 DM (P)

 S. Manoj

 K. Anand
 GM (T)


 and dates from

8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal & repayment of principal and interest along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate as on 31.03.2004 or as on COD whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
19. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.


(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

 DM(P)
Member

 Sonu
Member

 Kaur
GM(F)

DETAILS OF FOREIGN LOANS

(DETAILS ONLY IN RESPECT OF LOANS APPLICABLE TO THE ASSET/ELEMENT UNDER PETITION)

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 Exchange Rate at COD/31.03.2004 whichever is later :

Financial Year (Starting from COD)		2022-23			
Sl. No.	1	2	3	4 ^{\$}	5
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs Lakh)
	Currency ¹				
A.1	At the date of Drawl ²				
2	Scheduled repayment date of principal				
3	Scheduled payment date of interest				
4	At the end of Financial year				
B	In case of Hedging ³				
1	At the date of hedging				
2	Period of hedging				
3	Cost of hedging				

NOT APPLICABLE AS NO FOREIGN LOANS HAVE BEEN TAKEN BY DTL FOR THE EXECUTION OF PROJECTS OR OTHERWISE.

1. Name of the currency to be mentioned e.g. US\$, DM, etc.
2. In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given
3. Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given.

NOTE

In case of refinancing similar details with supporting documents to be furnished
 \$ - Exchange rate at COD/31.03.2004 whichever is later.


 DM(F)-in member

 So Mangal (Member)

 Kaur
 GM (F)

(PETITIONER)


K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

CALCULATION OF WEIGHTED AVERAGE RATE OF INTEREST ON ACTUAL LOANS¹

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Particulars	FY 2022-23
Loan-1	Bond
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	60.00
Net loan - Opening	0.00
Add: Drawal(s) during the Year	20.00
Less: Repayment (s) of Loans during the year	40.00
Net loan - Closing	50.00
Average Net Loan	9.50%
Rate of Interest on Loan on annual basis	5.54
Interest on loan	
<i>Loan repayment effective from (date to be indicated)</i>	
Loan-2	State Bank of India
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	136.68
Net loan - Opening	0.00
Add: Drawal(s) during the Year	54.09
Less: Repayment (s) of Loans during the year	82.59
Net loan - Closing	109.6351
Average Net Loan	9.25%
Rate of Interest on Loan on annual basis	10.11
Interest on loan	
<i>Loan repayment effective from (date to be indicated)</i>	

DM(F) Project Sample (F) GM(F)

Particulars	FY 2022-23
Loan-3	Allahabad Bank
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	120.3056
Net loan - Opening	0.00
Add: Drawal(s) during the Year	45.84
Less: Repayment (s) of Loans during the year	74.47
Net loan - Closing	97.39
Average Net Loan	8.50%
Rate of Interest on Loan on annual basis	7.18
Interest on loan	
<i>Loan repayment effective from (date to be indicated)</i>	
Total Loan	
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	316.99
Net loan - Opening	0.00
Add: Drawal(s) during the Year	119.93
Less: Repayment (s) of Loans during the year	197.06
Net loan - Closing	257.02
Average Net Loan	22.83
Interest on loan	
Weighted average Rate of Interest on Loans	8.88%

Note:

1. In case of Foreign Loans, the calculations in Indian Rupees is to be furnished as per Form 9(D). However, the calculation in original currency is also to be furnished separately in the same form.
2. In case of already commissioned combined assets the details may be provided asset wise as well as combined.
3. Details of Financing Charges.

 DM(F)
  SGM(F)
  Kaur
 GM(F)



(PETITIONER)
K. K. VERMA
 General Manager (C&RA)
DELHI TRANSCO LIMITED
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 I.P. Estate, New Delhi-110002

FORM - 9D

LOANS IN FOREIGN CURRENCY

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Particulars	FY 2022-23
Foreign Loan-1 (USD in Lakh) Exchange rate	
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	
Net loan - Opening	
Add: Drawal(s) during the Year	
Less: Repayment (s) of Loans during the year	
Net loan - Closing	
Average Net Loan	
Rate of Interest on Loan on annual basis	
Interest on loan	
Loan repayment effective from (date to be indicated)	

NOT APPLICABLE AS NO FOREIGN LOANS HAVE BEEN TAKEN BY DTL FOR THE EXECUTION OF PROJECTS OR OTHERWISE.


 (PETITIONER)
K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

 
 Sr Mgr (F) GM (F)
 Member Member

FORM - 9E

CALCULATION OF INTEREST ON NORMATIVE LOAN

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

Particulars	FY 2022-23
Original Cost of Fixed Asset (Opening)	6020.69
Gross Normative loan - Opening	4070.59
Cumulative repayment of Normative Loan upto previous year	
Net Normative loan - Opening	
Increase/Decrease due to ACE/de-capitalization during the Year	
Repayments of Normative Loan during the year	
Net Normative loan - Closing	
Average Normative Loan	
Weighted average Rate of Interest of actual Loans	8.88%
Interest on Normative loan	

Note:

- At the time of true-up net savings as a result of refinancing of loans may be provided along with adjustments of sharing.

 Rakesh Kumar
 DM(F) S.M.K.(F) GM(F)


 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

CALCULATION OF DEPRECIATION RATE

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crore)

Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
				2022-23	
1	Land owned under full title	71.52	0.00	0.00%	0.00
2	Land held under lease	0.00	0.00		0.00
a)	For investment in land	0.00	0.00		0.00
b)	For cost of clearing site	0.00	0.00		0.00
3	Assets Purchased New	0.00	0.00		0.00
a)	Plant and machinery in generating stations including plant foundations	0.00	0.00		0.00
i)	Steam-electric NHRS & Waste Heat Recovery Boilers / Plants	0.00	0.00		0.00
ii)	Diesel electric & gas plant	0.00	0.00		0.00
b)	Building & civil engineering works of a permanent character, not mentioned above:	0.00	0.00		0.00
i)	Offices & showrooms (buildings)	37.96	20.98	1.80%	0.87
ii)	Containing thermo-electric generating plant	0.00	0.00		0.00
iii)	Temporary erection such as wooden structures	0.00	0.00	100.00%	0.00
iv)	Roads other than kutcha roads	0.00	0.00		0.00
v)	Others (other civil work)	264.36	6.84	3.00%	8.03

✓ *Sharma* DM(F)
 ✓ *Rajesh* SGM(F)
 ✓ *Kanwar* GM(F)

Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
c)	Transformers, transformer (kiosk) sub-station equipment & other fixed apparatus (including plant foundations)	0.00	0.00		0.00
i)	Transformers (including foundations) having a rating of 100 kilo volt amperes and over	3191.30	142.76	5.83%	188.53
ii)	Others (O&M Works)	0.00	0.00	5.83%	0.00
d)	Switchgear, including cable connections (Line and Cable Network)	2317.08	389.39	5.83%	135.85
e)	Lightning arrestors:				
i)	Station type	0.00	0.00		0.00
ii)	Pole type	0.00	0.00		0.00
iii)	Synchronous condenser	0.00	0.00		0.00
f)	Batteries	0.02	0.00	18.00%	0.00
g)	Underground cable including joint boxes and disconnected boxes	0.00	0.00		0.00
h)	Cable duct system	0.00	0.00		0.00
i)	Overhead lines including supports:				
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV	0.00	0.00		0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV	0.00	0.00		0.00
iii)	Lines on steel or reinforced concrete supports	0.00	0.00		0.00
iv)	Lines on treated wood supports	0.00	0.00		0.00
j)	Meters	1.78	0.00	6.00%	0.11
k)	Self propelled vehicles	5.55	0.00	9.00%	0.50
l)	Air conditioning plants:				
i)	Static	0.00	0.00	5.83%	0.00
ii)	Portable	0.00	0.00	9.00%	0.00

V. N. Singh
 DM(F)
 P. Singh
 S. Singh (F)
 G. M. (F)

Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
m)	Others (computers)	57.14	0.24	16.67%	9.55
i)	Office furniture and fittings	6.04	0.00	9.00%	0.54
ii)	Office equipments	9.29	0.00	9.00%	0.84
iii)	Internal wirings including fittings and apparatus	0.00	0.00		0.00
iv)	Street Light fittings	0.00	0.00		0.00
n)	Apparatus let on hire:				
i)	Other than motors	0.00	0.00		0.00
ii)	Motors	0.00	0.00		0.00
o)	Communication equipment (SCADA & PLCC)	57.28	0.00	6.33%	3.63
i)	Radio and higher frequency carrier systems	0.00	0.00		0.00
ii)	Telephone lines and telephones	0.00	0.00		0.00
p)	Assets purchased in second hand and assets not otherwise provided for in the schedule				
q)	Small Value Assets	1.36	0.00	6.33%	0.09
	TOTAL	6020.69	560.21		348.53
	Adjustment on a/c of assets completing 12 years				-65.47
	NET DEPRECIATION				283.06
	Weighted Average Rate of Depreciation (%)				4.50%

Note:
1. Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.

Handwritten signatures and initials:
 V. K. Verma (DM(F))
 P. K. Verma (GM(F))
 S. K. Verma (GM(F))

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

		Considering depreciation rate beyond 12 years till useful life		Considering straight line method
		2010-11		2010-11
Opening GFA		1200.68		1200.68
Capitalization		621.53		621.53
Closing GFA		1822.21		1822.21
Average GFA		1511.45		1511.45
Opening Accumulated Depreciation		411.11		411.11
Addition Govt. Grant				
Accumulated Govt. Grant				
Net GFA		1511.45		1511.45
Depreciable Cost		1639.99		1639.99
Depreciation Rate				
Prior 2002-03	3.75%			
2002-03	3.75%			
2003-04	3.75%			
2004-05	3.40%			
2005-06	3.40%			
2006-07	3.40%			
2007-08	3.60%			
2008-09	3.60%			
2009-10	3.60%			
2010-11	3.60%	54.41		54.41
2011-12	3.60%	65.60		65.60
2012-13	5.24%	95.48		95.48
2013-14	5.24%	95.48		95.48
2014-15	5.23%	95.30		95.30
2015-16	5.20%	94.75		94.75
2016-17	4.88%	88.92		88.92
2017-18	4.66%	84.91		84.91
2018-19	4.68%	85.28		85.28
2019-20	4.53%	82.55		82.55
2020-21	4.74%	86.37		86.37
2021-22	4.66%	84.91		84.91
2022-23	4.50%	16.53		82.00
Total		1030.52		1095.99

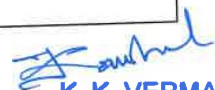
Remaining Depreciable Value		198.36		132.89
Percentage Depreciated		79.11%		82.71%
Depreciation upto 12 years of useful life		1425.09		
Balance Depreciation to be done after 12 years of useful life		214.89		

Difference	65.47
------------	-------

Vishnu
DM (F)

Manager
Sr Mgr (F)

Manager
GM (F)


K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

STATEMENT OF DEPRECIATION

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 (Amount in Rs. Crores)

Sl. No.	Particulars	2022-23
1	Opening Capital Cost	6020.69
2	Closing Capital Cost	6580.38
3	Average Capital Cost	6300.54
4	Freehold land	
5	Rate of depreciation	4.50%
6	Depreciable value	
7	Balance useful life at the beginning of the period	
8	Remaining depreciable value	
9	Depreciation (for the period)	283.06
10	Depreciation (annualised)	
11	Cumulative depreciation at the end of the period	
12	Less: Cumulative depreciation adjustment on account of de-capitalisation	
13	Net Cumulative depreciation at the end of the period	

1. In case of details of FERV and AAD, give information for the applicable period.

For PM(F) Ragesh Singh (F) GH(F)

(PETITIONER)


 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

STATEMENT OF DE-CAPITALISATION

: DELHI TRANSCO LIMITED

Name of the Petitioner
 Name of Region
 Name of Project
 Name of Transmission Element
 Communication System
 COD

Sr. No.	Year of De-capitalisation	Work/Equipment proposed to be De-capitalised	Location	Quantity	Year of capitalisation of asset/equipment being decapitalised	Original Book Value of the asset being decapitalised	Debt Equity ratio at the time of capitalisation	Cumulative Depreciation corresponding to decapitalisation	Cumulative Repayment of Loan corresponding to decapitalisation	Justification
(1)	(2)	(3)			(4)	(5)	(6)	(7)	(8)	(9)
1	2022-23	Plant & Machinery 315MVA ICT at Bawana (BHEL make)	Bawana	1		5,21,81,200.00		4,69,63,080.00		Useful life completed
Total						5,21,81,200.00		4,69,63,080.00		

K. K. Verma
 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

K. K. Verma
 GM(F)

K. K. Verma
 GM(F)

K. K. Verma
 GM(F)

CALCULATION OF WORKING CAPITAL

Name of the Petitioner : DELHI TRANSCO LIMITED

:

Name of Region

:

Name of Project

:

Name of Transmission Element

:

Communication System

(Amount in Rs. Crores)

Sl. No.	Particulars	2022-23
1	Receivables of 2 months	227.14
2	Maintenance Spares @ 15% of O&M Expenses	62.62
3	O&M Expenses for 1 month	34.79
4	Total Working Capital	324.54
5	Interest on Working Capital	As per ROCE Table

[Signature]
(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

[Signature]
GM(F)

[Signature]
Sr Mgr(F)

[Signature]
DM(F)

INCIDENTAL EXPENDITURE DURING CONSTRUCTION

Name of the Petitioner
Name of Region
Name of Project
Name of Transmission Element
Communication System

: DELHI TRANSCO LIMITED

:

:

:


:


:


Sl. No.	Parameters	Year -1	Year-2	Year 3	Year-4	Year-5
A	Expenses:					
1	Employees' Remuneration & Benefits					
2	Finance Costs					
3	Water Charges					
4	Communication Expenses					
5	Power Charges					
6	Other Office and Administrative Expenses					
7	Others (Please Specify Details)					
8	Other pre-Operating Expenses					
					
B	Total Expenses					
	Less: Income from sale of tenders					
	Less: Income from guest house					
	Less: Income recovered from Contractors					
	Less: Interest on Deposits					
					

NOT APPLICABLE

Note: IEDC should be duly reconciled with the corresponding figures of Auditor's Certificate.

 DM (F)
 Member

 DM (F)
 Member

 DM (F)
 Member


 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DRAW DOWN SCHEDULE FOR CALCULATION OF IDC & FINANCING CHARGES

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

Sl. No.	Draw Down Particulars	Quarter 1			Quarter n (COD)		
		Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee Lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee Lakh)
1	Loans						
1.1	Foreign Loans						
1.1	Total Foreign Loans						
	Draw down Amount						
	IDC						
	Financing charges						
	Foreign Exchange Rate Variation						
	Hedging Cost						
1.2	Total Indian Loans						
	Draw down Amount						
	IDC						
	Financing charges						
1	Total of Loans drawn						
	IDC						
	Financing charges						
	Foreign Exchange Rate Variation						
	Hedging Cost						
2	Equity						
2.1	Foreign equity drawn						
2.2	Indian equity drawn						
	Total equity deployed						

DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.

Note:

1. Drawl of debt and equity shall be on pari- passu basis quarter wise to meet the commissioning schedule. Drawl of higher equity in the beginning is permissible
2. Applicable interest rates including reset dates used for above computation may be furnished separately
3. In case of multi element project details of capitalization ratio used to be furnished.

 DM(F) Member
 SGM(F) Member
 GM(F)


K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(PETITIONER)

OTHER INCOME AS ON COD/NON TARIFF INCOME

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission :

Communication :
System :

(Amount in Rs. Crores)

Sl. No.	Parameters	2022-23
2	Gain on Sale of Plant & Machinery	0.00
3	Tariff from ISTS Lines	2.68
4	Reactive Energy Charges* (Expense)	-13.01
	Total	-10.33

Note : * In FY 2022-23, Net Outflow on account of Reactive Charges is amounting to Rs. 13.01 Crore

Vishal P. Agarwal K. K. Verma
DM(F) S. H. G. (F) GM(F)

K. K. Verma
(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

ACTUAL CASH EXPENDITURE

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

	Quarter-I	Quarter-II	Quarter-III	Quarter-n (COD)
Payment to contractors/suppliers	NOT APPLICABLE			
% of fund deployment				

Note: If there is variation between payment and fund deployment justification need to be furnished

DM(F) member
 SRMGE(F) member
 GM(F)


 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

EMPLOYEE EXPENSES

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

		(Amount in Rs. Crores)		
Sl. No.	Particulars	PY	CY	EY
(1)	(2)	2021-22 (3)	2022-23 (4)	2023-24 (5)
1	Salaries			
2	Additional Pay			
3	Dearness Allowance (DA)			
4	Other Allowances & Relief			
5	Addl. Pay & C.Off Encashment			
6	Interim Relief / Wage Revision			
7	Honorarium/Overtime			
8	Bonus/ Exgratia To Employees			
9	Medical Expenses Reimbursement			
10	Travelling Allowance(Conveyance Allowance)	251.67	255.97	
11	Apprentice And Other Training Expenses			
12	Contribution To Terminal Benefits			
13	Leave Travel Assistance			
14	Earned Leave Encashment			
15	Payment Under Workman's Compensation And Gratuity			
16	Subsidised Electricity To Employees			
17	Any Other Item	7.90	8.36	
18	Staff Welfare Expenses			
19	Provident Fund Contribution	6.91	8.20	
20	Provision for PF Fund			
	Total Employee Costs	266.48	272.53	
	Less: Employee expenses capitalised	39.62	34.00	
	Net Employee expenses (D)-(E)	226.86	238.53	

Tariff Order for FY 2023-24 is awaited.

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(PETITIONER)

EMPLOYEE STRENGTH

NAME OF THE PETITIONER – AGM(HR)/MANAGER(HR) – RECRUITMENT & DM(HR) PROM./TBPS

NAME OF THE GENERATING STATION, AGM(HR)/MANAGER(HR) – RECRUITMENT & DM(T) PROM./TBPS

	Particulars	Opening balance as on 01.04.22	Retired/deaths/Resignation	Addition	Closing balance as on 31.03.23
A	FRSR	1293	52	29	1270
		-	-	-	-
	Non-FRSR	431 (Security personnel Through M/s Orion Security solution Pvt. Ltd.)	-	-	431
	Contractual	-	-	-	-
	Diverted from IPGCL	47	-	-	47

[Signature]
Asstt. Manager(HR)

[Signature]
Sr. Manager(HR)

[Signature]
GM(HR)

[Signature]

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

A & G EXPENSES

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Sl. No. (1)	Particulars (2)	PY 2021-22 (3)	CY 2022-23 (4)	EY 2023-24 (5)
1	Lease / Rent (Ground Rent)	1.50	1.50	1.50
2	Property Tax	3.40	5.86	5.86
3	Communication Expenses	0.41	0.37	0.37
4	License Fees for Land	13.81	12.59	12.59
5	Medical Expenses	6.21	6.01	6.01
6	Consultancy Charges			
7	Technical Fees			
8	Other Professional Charges	1.59	1.79	1.79
9	Conveyance And Travelling	0.31	0.60	0.60
10	License and Registration Fees	0.50	0.50	0.50
11	Vehicle Expenses			
12	Security / Service Charges paid to Outside Agencies	29.02	15.25	15.25
13	Fee And Subscriptions Books And Periodicals			
14	Printing And Stationery			
15	Advertisement Expenses	0.02	0.23	0.23
16	Contributions/Donations To Outside Institutes / Associations			
17	Electricity Charges			
18	Water Charges	7.14	7.33	7.33
19	Entertainment Charges			
20	Miscellaneous Expenses	12.07	13.27	13.27
21	Legal Charges	0.24	0.86	0.86
22	Auditor's Fee	0.14	0.14	0.14
23	Freight On Capital Equipments			

Tariff Order for FY
2023-24 is awaited.

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

Kamran
GM(F)Dy. Secy
S. M. G. (F)
memberDM(F)-Gen
member

Sl. No.	Particulars	2021-22	2022-23	2023-24
(1)	(2)	(3)	(4)	(5)
24	Purchase Related Advertisement Expenses			
25	Vehicle Running Expenses Truck / Delivery Van			
26	Vehicle Hiring Expenses Truck / Delivery Van			
27	Loss on Sale of Assets	0.00	0.00	
28	Transit Insurance			
29	Octroi			
30	Fabrication Charges			
	Total A&G Expenses	76.35	66.29	
	Less: A&G Expenses Capitalised	0.89	0.95	
	Total A&G Expenses	75.46	65.35	

Tariff Order for FY
2023-24 is awaited.

[Signature]
(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

[Signature]
GM(F)

[Signature]
Sr. Mgr (F)
Member

[Signature]
DM(F)
Member

LEGAL EXPENSES for the year 2022-23 (fee of Counsels/Arbitrators)

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs.)

Sl. No.	Particulars	Case No.	Matter	Fees per Hearing	Total Fees	
A	Cases Other than 142 before				8609756.77	
1	DERC					
2	APTEL					
3	High Court					
4	Supreme Court					
5	Others(Legal opinion/notice, NHRC, Retainership&ECC,etc)					
B	Cases under 142					
				Total	8609756.77	

DM (Legal)

Manager(Legal)

GM(Legal)

SO(A/Cs)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

R & M EXPENSES

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Sl. No.	Particulars	PY 2021-22 (3)	CY 2022-23 (4)	EY 2023-24 (5)
(1)	(2)			
1	Plant and Machinery			
2	Building	3.90	2.27	
3	Civil Works			
4	Hydraulic Works			
5	Lines, Cables Net Works etc.	24.83	22.83	
6	Vehicles	0.04	0.08	
7	Furniture and Fixtures			
8	Office Equipments			
9	Station Supplies			
10	Other Credits			
11	Incidental Stores Expenses	39.89	3.81	
12	Others*	3.10	2.73	
	Total	71.75	31.71	
13	Any other items (Capitalisation)			
	Total	71.75	31.71	

Tariff Order for FY
2023-24 is
awaited.

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

(PETITIONER)

GM(CF)
SRMGL(F)
Member
DM(F)
Member



ANNEXURE-IV

ARR FORMATS FOR FY 2024-25

FORM - 1

SUMMARY SHEET

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Sr. No.	Particulars	Form No.	FY 2024-25
1	O&M Expenses	Form - 3(1)	437.91
2	Depreciation	Form - 10	313.51
3	ROCE	Form - 8(1)	451.57
4	Income Tax	Form - 8(2)	275.44
	Less :		
5	Non Tariff Income	Form - 14	-10.31
6	Income from Other Business		0.00
	Total		1488.74

Note

1 : Details of calculations, considering equity as per regulation, to be furnished (As per Form 8).


 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002


 R. Agarwal
 Sr Manager (F)


 Dharmendra
 DM(F)-Gen.


 K. K. Verma
 GM(F)

NORMATIVE PARAMETERS CONSIDERED FOR TARIFF COMPUTATIONS

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

		Year Ending March	
Particulars	Unit	2024-25	
1	2	3	
Base Rate of Return on Equity	%	13.00%	
Tax Rate	%	34.944%	
Effective tax rate ¹	%	34.944%	
Target Availability	%	98.50%	
Normative O&M Expenses	Rs. Crore	370.07	
Spares for WC as % of O&M	%	15	
Receivables in Months for WC	Months	2 Months	

1. To be supported by necessary documents and calculations. Effective tax rate is to be computed in accordance with Regulation i.e. Actual tax (or estimated tax)/gross income, where gross income refers the profit before tax.


(PETITIONER)
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002


DM CF. S.M.G. CF. G.M. CF.

OPERATION & MAINTENANCE EXPENSES

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

Particulars	FY 2024-25
Normative O&M Expenses	370.07
Additional O&M Expenses for FY 2024-25 (Approx.)	40.00
Provisional Security Expenses	15.25
Provisional License Fee for Land	12.59
Total O&M Expenses (in Rs. Crore)	437.91


 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

 DM(F)-
Member
 Sr. Mg. (F)
Member
 GM(F)

**ABSTRACT OF ADMITTED PARAMETERS FOR THE EXISTING TRANSMISSION ASSETS /
ELEMENTS UNDER PROJECT**

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

	Particulars	Total Gross Block as on 01.04.2024 (Projected Details)
	Land	71.52
	Building & Other Civil	330.14
	Transmission Line	2888.75
	Sub-Station Equipments	3459.45
	SCADA/PLCC	57.28
	Batteries	0.02
	Meters	1.78
	Vehicles	5.55
	Computers	57.39
	Office Furniture & Fittings	6.04
	Office Equipments	9.29
	Small Value Assets	1.36
	Total	6888.57
	Notional Loan	4678.10
	Notional Equity	2004.90
	Government Grant	205.56
	Total	
	Debt-Equity Ratio	
	Debt	
	Equity	
	Total	
	Cumulative amount of Depreciation	
	Cumulative Repayment of Loan	
	Initial Spares *	

1 * Initial spares claimed for existing whose cut off date falls in current tariff period.


(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

 DM(F)
Member

 SGM(F)
Member

 GM(F)

STATEMENT OF CAPITAL COST

(To be given for relevant dates and year wise)

DELHI TRANSCO LIMITED

Name of the Petitioner
Name of Region
Name of Project
Name of Transmission Element
Communication System

(Amount in Rs. Crores)

	As on relevant date. ¹	FY 2024-25
A	a) Opening Gross Block Amount as per books	5806.89
	b) Amount of capital liabilities in A(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in A(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in A(a) above	
B	a) Addition in Gross Block Amount during the period	492.42
	b) Amount of capital liabilities in B(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in B(a) above	
C	a) Closing Gross Block Amount as per books	6299.31
	b) Amount of capital liabilities in C(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in C(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in C(a) above	

Note :

1. Relevant date/s means date of COD of transmission element/s or Communication System and financial year start date and end date.

V. V. V.
D.H.F.-Gen
Member.

Pragat
S.M.F(F)-II
Member

K.K. Verma
GM(F)

(PETITIONER)
K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

STATEMENT OF CAPITAL WORKS IN PROGRESS

(To be given for relevant dates and year wise)

Name of the Petitioner
Name of Region
Name of Project
Name of Transmission Element
Communication System

: DELHI TRANSCO LIMITED

(Amount in Rs. Crores)

	As on relevant date. ¹	FY 2024-25
A	a) Opening CWIP Amount as per books	223.33
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above	
B	a) Addition/Adjustment in CWIP Amount during the period	300.00
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
C	a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period	492.42
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
D	a) Closing CWIP Amount as per books	30.91
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in C(a) above	

Note :

1. Relevant date/s means date of COD of transmission element/s and financial year start date and end date.

Signature
DHCF - mem.
Member.

Signature
Sd/Mangal (F)-II
Member.




Signature
GM(F)

Signature
(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

(Amount in Rs. Lakh)

S. No.	Particulars	Price level of Approved Estimates	Foreign Exchange rate considered for the Capital Cost Estimates	Capital cost excluding IDC, IEDC & FC			IDC, IEDC, FC, FERV & Hedging Cost					Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Road Restoration Charges	Capital cost including IDC, IEDC, FC, FERV & Hedging cost			Schedule of Commissioning
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
				Foreign Component, if any	Domestic Component	Capital cost excluding IDC, IEDC, FC, FERV & Hedging cost	Foreign Component, if any	Domestic Component	Total IDC, IEDC, FC, FERV & Hedging cost	Rate of taxes and duties considered	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%		Foreign Component, if any	Domestic Component	Capital cost including IDC, IEDC, FC, FERV & Hedging cost	COD of last Transmission system /Transmission element/communication system	
1	01 No. 100MVA Transformer at Tinar Pur																
2	02 Nos. 100MVA Transformer at Dev Nagar					7,128.00					976.20				9,007.80		
3	02 Nos. 100MVA Transformer at Raighat								903.60								
4	Installation of new 220/33 kV, 100 MVA ICT at Shalimar Bagh																
5	Installation of new 220/66 kV, 160 MVA ICT at PPK-III																
6	100 MVA ICT to 160 MVA ICT capacity augmentation at Narela																
7	100 MVA ICT to 160 MVA ICT capacity augmentation at Shalimar Bagh					5,448.00			690.00		742.00				6,880.00		
8	100 MVA ICT to 160 MVA ICT capacity augmentation at Mehrauli																
9	220kV D/C underground cable from IP to New Raighat GIS					2,507.00			180.00		342.00	209.00			3,238.00		

S. No.	Particulars	Price level of Approved Estimates	Foreign Exchange rate considered for the Capital Cost Estimates	Capital cost excluding IDC, IEDC & FC	IDC, IEDC, FC, FERV & Hedging Cost	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Road Restoration Charges	Capital cost including IDC, IEDC, FC, FERV & Hedging cost	Schedule of Commissioning
10	315 MVA replacement with 500 MVA at Bawana			3,170.00		434.00		3,958.00	
11	HTLS conductor (with polymer insulator) on the old portion of the 220kV Bannauli-NJF-KIH-Tikri Kalan-BAWANA -DSIIDC Bawana								
12	HTLS conductor of 220kV D/C Sabji Mandi-Gopal Pur with S/C LULO at 220kV Timar Pur			11,467.00	1,157.00	1,451.00		14,075.00	
13	HTLS conductor of 220kV D/C Geeta Colony-Patparganj-IP-Pragati								
14	66kV GIS bay extension at Harsh Vihar			1,597.00	81.00	70.00		1,748.00	
15	Revival of Control & Relay Panels at 220kV Substation Mehrauli			1,293.00	63.00	175.00		1,531.00	
16	Other O&M Capital Works							1,610.00	
SPILL OVER PROJECTS									
17	Design Engg. Manufacturing supply ETC of 220/33kV GIS at Rajghat							6,523.00	
18	Supply & ETC of 07 nos, 100MVA 220/33kV Power Transformer at Different locations of Delhi against Tender No. T19P070201 (Balance 01 No. Transformer (at Rajghat))							672.00	
	TOTAL							49,242.80	



(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



Anshu Kumar
 M. (T) Planning

FINANCIAL PACKAGE UPTO COD

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of the Transmission Element/Communication System :
 Project/Element Cost as on COD* :
 Date of Commercial Operation of the Transmission element# :
 Communication System :

(Amount in Rs. Crores)

	Financial Package as Approved		Financial Package as on COD		As Admitted on COD
	Currency and Amount\$		Currency and Amount\$		Currency and Amount\$
1	2	3	4	5	6
Loan-I	US \$				7
Loan-II					
Loan-III					
and so on					
Total Loans					
Equity-					
Foreign					
Domestic					
Total Equity					
Debt : Equity Ratio					
Total Cost					
Add cap for Year-1	Debt	Equity	Total		
Add cap for Year-2					

NOT APPLICABLE

Sr Manager (F) GM (F)
 Member

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

STATEMENT OF ADDITIONAL CAPITALISATION AFTER COD

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

COD

Sr. No.	Year	Work/Equipment proposed to be added after COD upto Cut off Date/beyond Cut- off Date	Amount capitalized /Proposed to be capitalized (Rs Lakh)	Justification	Regulations under which covered	Admitted Cost ¹
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1						
2						

NOT APPLICABLE

1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

Note:

- Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
- In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately.
- In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.

DM(F)
Member

SR Manager (F)
Member

GM(F)


(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

FINANCING OF ADDITIONAL CAPITALISATION

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

(Amount in Rs. Crores)

	Actual/Projected					Admitted				
	Year 1	Year 2	Year 3	Year 4	Year 5 & So on	Year 1	Year 2	Year 3	Year 4	Year 5 & So on
Financial Year (Starting from COD)										
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2 and so on										
Total Loan										
Equity										
Internal Resources										
Others										
Total										

NOT APPLICABLE

Note:

1. Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. are the subsequent financial years respectively.
2. Loan details for meeting the additional capitalisation requirement should be given as per FORM-9 or 9(A) whichever is relevant.

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(PETITIONER)

STATEMENT OF ADDITIONAL CAPITALISATION DURING FAG END* OF THE PROJECT


Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 COD :

Sr. No.	Year	Work/Equipment added five years before the useful life	Amount capitalised /Proposed to be capitalized (Rs Lakh)	Justification for capitalisation proposed	Impact on life extension
1	2	3	4	5	6
1					
2					
3					
4					

NOT APPLICABLE

Note:

- Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes
- *Five years before the completion of useful life.


 DM(F)-Com
 Member.

Sonu (F)
 member

GM(F)


 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

CALCULATION OF RETURN ON EQUITY

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

(Amount in Rs. Crores)

S. No.	Particulars	FY 2024-25
1	2	3
	Original Cost of Fixed Asset (Opening)	6888.57
1.1	Notional Equity (Opening)	2004.90
1.2	Notional Equity (Addition)	147.73
1.3	Notional Equity (Closing)	2152.63
1.4	Return on Equity* (pre-tax)	As per ROCE Table
	Total	

Note:

1: * - To be calculated on average equity during the year.

 DM(F) Member
 Sr Mgr Member
 K. K. Verma

(PETITIONER)

K. K. VERMA

General Manager (C&RA)

DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)

I.P. Estate, New Delhi-110002

FORM - 8 (1)

RETURN ON CAPITAL EMPLOYED

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Transmission Element :

Communication System :

Sr. No.	Particulars	FY 2024-25
1	Original Costs of Fixed Assets	6888.57
2	Accumulated Depreciation	3241.67
3	RRB Opening	3441.34
4	Additional Capitalisation	492.42
5	Depreciation	313.51
6	Working Capital	350.30
7	Change in Working Capital	
8	Govt. Grant (Opening)	205.56
9	Govt. Grant (Addition)	0.00
10	Govt. Grant (Closing)	205.56
11	RRB Closing	3970.55
12	RRB Average	3881.09
13	Equity (Opening)	2004.90
14	Equity (Addition)	147.73
15	Equity (Closing)	2152.63
16	Equity (Average)	2078.76
17	Debt (Opening)	4678.10
18	Debt (Addition)	344.69
19	Debt (Closing)	5022.80
20	Debt (Average)	4850.45
21	Rate of Return on Equity	13.00%
22	Rate of Return on Debt	11.05%
	Weighted Average Cost of Capital (WACC)	11.64%
	Return on Capital Employed	451.57

 DM(F) Member
 Somya Member
 Rajat Member

(PETITIONER)


 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

INCOME TAX

Name of the : DELHI TRANSCO LIMITED
 Petitioner
 Name of Region :
 Name of Project :
 Name of :
 Transmission
 Element
 Communication :
 System

(Amount in Rs. Crores)

Sl. No.	Parameters	FY 2024-25
1	Income Tax on Transmission Business	275.44
	Income Tax	

Note: Income Tax projected on the basis of privisional data for FY 2022-23

DMCF
 Member
 DMCF
 S. M. G. L. F.
 Member
 DMCF
 G. M. C. F.


 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF FOREIGN EQUITY

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

Exchange Rate on date/s of Infusion

Financial Year		FY 2024-25			
Sl. No.	1	2	3	4	5
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs Lakh)
	Currency ¹				
A.1	At the date of infusion ²				
	Currency ² ¹				
A.1	At the date of infusion ²				
	Currency ³ ¹ and so on				
A.1	At the date of infusion ²				

NIL

Note:

1. Name of the currency to be mentioned e.g. US\$, DM, etc.
2. In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be given

 DM(F) Member
 Sonu Singh (F) Member
 K. K. Verma

(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF ADDITIONAL ROE

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Project / Element	Completion Time as per Investment approval			Actual Completion time			Qualifying time schedule (as per regulation) (in months)
	Start Date	Scheduled COD (Date)	Months	Start Date	Actual COD (Date)	Months	
1							
2							
3							
4							
....							
....							
NOT APPLICABLE							



(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002


Sr. Mgr. (F)
Member


GM (F)


DM (F) - Com
Member

DETAILS OF ALLOCATION OF CORPORATE LOANS TO VARIOUS TRANSMISSION ELEMENTS

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Particulars	FY 2024-25				Remarks
Source of Loan ¹					
Currency ²					
Amount of Loan sanctioned	DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.				
Amount of Gross Loan drawn upto 31.03.2014/COD ^{3,4,5,13,15}					
Interest Type ⁶					
Fixed Interest Rate, if applicable					
Base Rate, if Floating Interest ⁷					
Margin, if Floating Interest ⁸					
Are there any Caps/Floor ⁹	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No


Handwritten signature

Handwritten notes:
 DM(F)- member
 SO Manager(F) member
 Kaur

Particulars	FY 2024-25					Remarks
If above is yes, specify caps/floor						
Moratorium Period ¹⁰	DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.					
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
Are foreign currency loan hedged?						
If above is yes, specify details ¹⁷						
	Distribution of loan packages to various transmission elements/ Communication system					Total
Name of the Projects						
Transmission element 1 / Communication system 1						
Transmission element 2 / Communication system 2 and so on						

Note :

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

 GM(F) Member
 GM(F) Member
 GM(F) Member

3. Details are to be submitted as on 31.03.2014 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various transmission elements/ Communication system, details in the Form is to be given separately for all the transmission elements/ Communication system in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal & repayment of principal and interest along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate as on 31.03.2004 or as on COD whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
19. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

[Handwritten signatures and initials]
 DM(F) Member
 SONGULF Member
 Kauri
 GNC(F)

[Handwritten signature]
(PETITIONER)
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

DETAILS OF PROJECT SPECIFIC LOANS

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Particulars	FY 2023-24	FY 2024-25	Remarks
Source of Loan ¹			
Currency ²			
Amount of Loan sanctioned	DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.		
Amount of Gross Loan drawn upto 31.03.2014/COD ^{3,4,5,13,15}			
Interest Type ⁶			
Fixed Interest Rate, if applicable			
Base Rate, if Floating Interest ⁷			
Margin, if Floating Interest ⁸			
Are there any Caps/Floor ⁹	Yes/No	Yes/No	



Dogar Kamini
 Sr Mgr (F) GM (F)
 Member
 DM (F) Member

Particulars	FY 2023-24	FY 2024-25	Remarks
If above is yes, specify caps/floor			
Moratorium Period ¹⁰			
Moratorium effective from			
Repayment Period ¹¹			
Repayment effective from			
Repayment Frequency ¹²			
Repayment Instalment ^{13,14}			
Base Exchange Rate ¹⁶			
Are foreign currency loan hedged?			
If above is yes, specify details ¹⁷			

DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.

Note :

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2014 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various transmission system/transmission elements/Communication system, details in the Form is to be given separately for all the transmission system/transmission elements/ Communication system in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.

 DM(F) member
 Somagupta
 Kaur
 GM(F) member



9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal & repayment of principal and interest along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate as on 31.03.2004 or as on COD whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
19. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Handwritten:
DM(F)
member

Handwritten:
Sd/-
Sd/-
member

Handwritten:
K. K. VERMA
GMCF)

Handwritten:
(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

DETAILS OF FOREIGN LOANS

(DETAILS ONLY IN RESPECT OF LOANS APPLICABLE TO THE ASSET/ELEMENT UNDER PETITION)

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

Exchange Rate at COD/31.03.2004 whichever is later

Financial Year (Starting from COD)		FY 2024-25		
Sl. No.	1	2	3	5
		Date	Amount (Foreign Currency)	Amount (Rs Lakh)
	Currency ¹			
A.1	At the date of Drawl ²			
2	Scheduled repayment date of principal			
3	Scheduled payment date of interest			
4	At the end of Financial year			
B	In case of Hedging ³			
1	At the date of hedging			
2	Period of hedging			
3	Cost of hedging			

NOT APPLICABLE AS NO FOREIGN LOANS HAVE BEEN TAKEN BY DTL FOR THE EXECUTION OF PROJECTS OR OTHERWISE.

1. Name of the currency to be mentioned e.g. US\$, DM, etc.

2. In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given

3. Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given.

NOTE

In case of refinancing similar details with supporting documents to be furnished

\$ - Exchange rate at COD/31.03.2004 whichever is later.


 DMC(F)
 member


 Sonu
 member


 K.K. Verma
 GM(F)

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

CALCULATION OF WEIGHTED AVERAGE RATE OF INTEREST ON ACTUAL LOANS¹

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

(Amount in Rs. Crores)

Particulars	FY 2024-25
Total Loan	
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	
Net loan - Opening	
Add: Drawal(s) during the Year	
Less: Repayment (s) of Loans during the year	
Net loan - Closing	
Average Net Loan	
Interest on loan	
Weighted average Rate of Interest on Loans	11.05%

**ACTUAL DETAILS TO BE SUBMITTED
AT THE TIME OF TRUE UP**

Note:

1. In case of Foreign Loans, the calculations in Indian Rupees is to be furnished as per Form 9(D). However, the calculation in original currency is also to be furnished separately in the same form.
2. In case of already commissioned combined assets the details may be provided asset wise as well as combined.
3. Details of Financing Charges.

 DM(F) Member
 Sd Myn (F) Member
 GM(F)


 (PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

LOANS IN FOREIGN CURRENCY

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Particulars	FY 2024-25
Foreign Loan-1 (USD in Lakh) Exchange rate	
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	
Net loan - Opening	
Add: Drawal(s) during the Year	
Less: Repayment (s) of Loans during the year	
Net loan - Closing	
Average Net Loan	
Rate of Interest on Loan on annual basis	
Interest on loan	
Loan repayment effective from (date to be indicated)	
NOT APPLICABLE AS NO FOREIGN LOANS HAVE BEEN TAKEN BY DTL FOR THE EXECUTION OF PROJECTS OR OTHERWISE.	



(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

 Somnagar (P) Member
 Kamini GM (F)
 DM (P) Member

CALCULATION OF INTEREST ON NORMATIVE LOAN

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element




Communication System

(Amount in Rs. Crores)

Particulars	FY 2024-25
Original Cost of Fixed Asset (Opening)	6888.57
Gross Normative loan - Opening	4678.10
Cumulative repayment of Normative Loan upto previous year	
Net Normative loan - Opening	
Increase/Decrease due to ACE/de-capitalization during the Year	
Repayments of Normative Loan during the year	
Net Normative loan - Closing	
Average Normative Loan	11.05%
Weighted average Rate of Interest of actual Loans	
Interest on Normative loan	

Note:

1. At the time of true-up net savings as a result of refinancing of loans may be provided along with adjustments of sharing.

 DM(P) member
 Somya (F) CH(F) member
 K.K. Verma

(PETITIONER)

K. K. VERMA

General Manager (C&RA)

DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)

I.P. Estate, New Delhi-110002


CALCULATION OF DEPRECIATION RATE


Name of the Petitioner
Name of Region
Name of Project
Name of Transmission Element
Communication System

: DELHI TRANSCO LIMITED

(Amount in Rs. Crore)

Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
				FY 2024-25	
1	Land owned under full title	71.52	0.00	0.00%	0.00
2	Land held under lease	0.00	0.00		0.00
a)	For investment in land	0.00	0.00		0.00
b)	For cost of clearing site	0.00	0.00		0.00
3	Assets Purchased New	0.00	0.00		0.00
a)	Plant and machinery in generating stations including plant foundations	0.00	0.00		0.00
i)	Steam-electric NHRS & Waste Heat Recovery Boilers / Plants	0.00	0.00		0.00
ii)	Diesel electric & gas plant	0.00	0.00		0.00
b)	Building & civil engineering works of a permanent character, not mentioned above:	0.00	0.00		0.00
i)	Offices & showrooms (buildings)	58.94	0.00	1.80%	1.06
ii)	Containing thermo-electric generating plant	0.00	0.00		0.00
iii)	Temporary erection such as wooden structures	0.00	0.00	100.00%	0.00
iv)	Roads other than kutcha roads	0.00	0.00		0.00
v)	Others (other civil work)	271.19	0.00	3.00%	8.14





Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
c)	Transformers, transformer (kiosk) sub-station equipment & other fixed apparatus (including plant foundations)	0.00	0.00		0.00
i)	Transformers (including foundations) having a rating of 100 kilo volt amperes and over	3459.45	303.19	5.83%	209.00
ii)	Others (O&M Works)	0.00	16.10	5.83%	0.47
d)	Switchgear, including cable connections (Line and Cable Network)	2888.75	173.13	5.83%	163.00
e)	Lightning arrestors:				
i)	Station type	0.00	0.00		0.00
ii)	Pole type	0.00	0.00		0.00
iii)	Synchronous condenser	0.00	0.00		0.00
f)	Batteries	0.02	0.00	18.00%	0.00
g)	Underground cable including joint boxes and disconnected boxes	0.00	0.00		0.00
h)	Cable duct system	0.00	0.00		0.00
i)	Overhead lines including supports:				
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV	0.00	0.00		0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV	0.00	0.00		0.00
iii)	Lines on steel or reinforced concrete supports	0.00	0.00		0.00
iv)	Lines on treated wood supports	0.00	0.00	6.00%	0.11
j)	Meters	1.78	0.00	9.00%	0.50
k)	Self propelled vehicles	5.55	0.00		0.00
l)	Air conditioning plants:	0.00	0.00		0.00
i)	Static	0.00	0.00	5.83%	0.00
ii)	Portable	0.00	0.00	9.00%	0.00
m)	Others (computers)	57.39	0.00	16.67%	9.57
i)	Office furniture and fittings	6.04	0.00	9.00%	0.54

Handwritten signature

Handwritten signature
DM(F) Sr Mgr(F) GM(F)

Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
ii)	Office equipments	9.29	0.00	9.00%	0.84
iii)	Internal wirings including fittings and apparatus	0.00	0.00		0.00
iv)	Street Light fittings	0.00	0.00		0.00
n)	Apparatus let on hire:	0.00	0.00		0.00
i)	Other than motors	0.00	0.00		0.00
ii)	Motors	0.00	0.00	6.33%	3.63
o)	Communication equipment (SCADA & PLCC)	57.28	0.00		0.00
i)	Radio and higher frequency carrier systems	0.00	0.00		0.00
ii)	Telephone lines and telephones	0.00	0.00		0.00
p)	Assets purchased in second hand and assets not otherwise provided for in the schedule	0.00	0.00		0.09
q)	Small Value Assets	1.36	0.00	6.33%	
	TOTAL	6888.57	492.42		396.93
	Adjustment on a/c of assets completing 12 years				-83.42
	NET DEPRECIATION				313.51
	Weighted Average Rate of Depreciation (%)				4.39%

Note:

1. Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.

V. Verma (Dy. Secy) K. Verma (Genl. Mgr.)
 DM(F) Sd/- Mgr. GM(F)
 Member Member



(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

		Considering depreciation rate beyond 12 years till		As per straight line method
		2012-13		2012-13
Opening GFA		2374.16		2374.16
Capitalization during the Year		308.44		308.44
Closing GFA		2682.60		2682.60
Average GFA		2528.38		2528.38
Opening Accumulated Depreciation		541.05		541.05
Addition Govt. Grant				
Accumulated Govt. Grant				
Net GFA		2528.38		2682.60
Depreciable Cost		2414.34		2414.34
Depreciation Rate				
Prior 2002-03	3.75%			
2002-03	3.75%			
2003-04	3.75%			
2004-05	3.40%			
2005-06	3.40%			
2006-07	3.40%			
2007-08	3.60%			
2008-09	3.60%			
2009-10	3.60%			
2010-11	3.60%			
2011-12	3.60%			
2012-13	5.24%	132.49		132.49
2013-14	5.24%	140.57		140.57
2014-15	5.23%	140.30		140.30
2015-16	5.20%	139.50		139.50
2016-17	4.88%	130.91		130.91
2017-18	4.66%	125.01		125.01
2018-19	4.68%	125.55		125.55
2019-20	4.53%	121.52		121.52
2020-21	4.74%	127.16		127.16
2021-22	4.66%	125.01		125.01
2022-23	4.49%	120.45		120.45
2023-24	4.37%	117.36		117.36
2024-25	4.39%	34.22		117.64
Total		1580.03		1663.45

Remaining Depreciable Value		293.27		209.84
Percentage Depreciated		79.07%		82.18%
Depreciation upto 12 years of useful life		1969.50		
Balance Depreciation to be done after 12 years of useful life		444.84		

Difference	83.42
------------	-------

Khanna
DM(F)

Waghey
SOMR

Kaushal
GMCF

K. K. Verma
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

STATEMENT OF DEPRECIATION

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Sl. No.	Particulars	FY 2024-25
1	Opening Capital Cost	6888.57
2	Closing Capital Cost	7380.99
3	Average Capital Cost	7134.78
4	Freehold land	
5	Rate of depreciation	4.39%
6	Depreciable value	
7	Balance useful life at the beginning of the period	
8	Remaining depreciable value	
9	Depreciation (for the period)	313.51
10	Depreciation (annualised)	
11	Cumulative depreciation at the end of the period	
12	Less: Cumulative depreciation adjustment on account of de-capitalisation	
13	Net Cumulative depreciation at the end of the period	

1. In case of details of FERV and AAD, give information for the applicable period.

 DM (F) Member
 SO Mgr Member
 GM (F)


 (PETITIONER)
 K. K. VERMA

 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

STATEMENT OF DE-CAPITALISATION

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

COD

Sr. No.	Year of De-capitalisation	Work/Equipment proposed to be De-capitalised	Year of capitalisation of asset/equipment being decapitalised	Original Book Value of the asset being decapitalised	Debt Equity ratio at the time of capitalisation	Cumulative Depreciation corresponding to decapitalisation	Cumulative Repayment of Loan corresponding to decapitalisation	Justification
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1								
2								
3								
4								
5								

NOT APPLICABLE

(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DM(F)
 menh
 G M (F)
 menh

CALCULATION OF WORKING CAPITAL

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Sl. No.	Particulars	FY 2024-25
1	Receivables of 2 months	248.12
2	Maintenance Spares @ 15%	65.69
3	O & M Expenses for 1 month	36.49
4	Total Working Capital	350.30
5	Interest on Working Capital	As per ROCE Table

(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DM(F) member
 SO Mgr (CF) member
 K.K. Verma

INCIDENTAL EXPENDITURE DURING CONSTRUCTION

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

Sl. No.	Parameters	Year -1	Year-2	Year 3	Year-4	Year-5
A	Expenses:					
1	Employees' Remuneration & Benefits					
2	Finance Costs					
3	Water Charges					
4	Communication Expenses					
5	Power Charges					
6	Other Office and Administrative Expenses					
7	Others (Please Specify Details)					
8	Other pre-Operating Expenses					
					
B	Total Expenses					
	Less: Income from sale of tenders					
	Less: Income from guest house					
	Less: Income recovered from Contractors					
	Less: Interest on Deposits					
					

NOT APPLICABLE

Note: IEDC should be duly reconciled with the corresponding figures of Auditor's Certificate.

 V. Menon
 S. M. G. (F)
 M. Menon

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(PETITIONER)

DRAW DOWN SCHEDULE FOR CALCULATION OF IDC & FINANCING CHARGES

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

Sl. No.	Draw Down Particulars	Quarter 1			Quarter n (COD)		
		Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee Lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee Lakh)
1	Loans						
1.1	Foreign Loans						
1.1	Total Foreign Loans						
	Draw down Amount						
	IDC						
	Financing charges						
	Foreign Exchange Rate Variation						
	Hedging Cost						
1.2	Total Indian Loans						
	Draw down Amount						
	IDC						
	Financing charges						
1	Total of Loans drawn						
	IDC						
	Financing charges						
	Foreign Exchange Rate Variation						
	Hedging Cost						
2	Equity						
2.1	Foreign equity drawn						
2.2	Indian equity drawn						
	Total equity deployed						

DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.

Note:

1. Drawl of debt and equity shall be on pari- passu basis quarter wise to meet the commissioning schedule. Drawl of higher equity in the beginning is permissible
2. Applicable interest rates including reset dates used for above computation may be furnished separately
3. In case of multi element project details of capitalization ratio used to be furnished.

Signature: *[Signature]*
 DM (F)
 SONGLE (F)
 MPMK.

[Signature]
 K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(PETITIONER)

BREAKUP OF INITIAL SPARES

Name of Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : Supply and ETC of 06 Nos. 100 MVA Transformer at Timar Pur (01 No.), Dev Nagar (02 Nos.), Rajghat (02 Nos.) and Shalimar Bagh (01 No.)
 Communication System :

(Amount in Rs. Lakh)

Particulars	Plant Machinery Cost (excluding IDC and IEDC) upto DOCO	IDC	IEDC	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Year wise Additional Capital Expenditure up to Cut Off Date			Total Cost		Initial Spares claimed	
					Year-1	Year-2	Year-3			Amount	%
Transmission Line											
Transmission Substation (Green Field / Brown Field)											
PLCC											
Series Compensation Devices											
HVDC Station											
Substation	7,128.00	903.60		976.20				9,007.80		0.91	0.01%
Communication System											

Note :

- Details to be furnished as per Regulation 13.
- Corresponding figures of initial spares included in each transmission system may be provided separately.



(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



Ashok Kumar
General Manager (C&RA)

BREAKUP OF INITIAL SPARES

Name of Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : Supply and ETC of 04 Nos. 160 MVA Transformer at Pappankalan-III (01 No.), Narela (01 No.), Mehrauli (01 No.) and Shalimar Bagh (01 No.)
 Communication System :

(Amount in Rs. Lakh)

Particulars	Plant Machinery Cost (excluding IDC and IEDC) upto DOCO	IDC	IEDC	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Year wise Additional Capital Expenditure up to Cut Off Date			Total Cost	Initial Spares claimed	
					Year-1	Year-2	Year-3		Amount	%
Transmission Line										
Transmission Substation (Green Field / Brown Field)										
PLCC										
Series Compensation Devices										
HVDC Station										
Substation	5,448.00	690.00		742.00				6,880.00	127.00	1.85%
Communication System										

Note :

- Details to be furnished as per Regulation 13.
- Corresponding figures of initial spares included in each transmission system may be provided separately.



(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



Ashok Kumar
G.M. (T) Planning

BREAKUP OF INITIAL SPARES

Name of Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : 315 MVA replacement with 500 MVA at Bawana
 Communication System :

(Amount in Rs. Lakh)

Particulars	Plant Machinery Cost (excluding IDC and IEDC) upto DOCO	IDC	IEDC	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Year wise Additional Capital Expenditure up to Cut Off Date			Total Cost		Initial Spares claimed	
					Year-1	Year-2	Year-3			Amount	%
Transmission Line											
Transmission Substation (Green Field / Brown Field)											
PLCC											
Series Compensation Devices											
HVDC Station											
Substation	3,170.00	354.00		434.00				3,958.00		33.00	0.83%
Communication System											

Note :

- 1 Details to be furnished as per Regulation 13.
- 2 Corresponding figures of initial spares included in each transmission system may be provided separately.



(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



Ashok Kumar
G.M. (T) Planning

BREAKUP OF INITIAL SPARES

Name of Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : 66kV GIS bay extension at Harsh Vihar
 Communication System :

(Amount in Rs. Lakh)

Particulars	Plant Machinery Cost (excluding IDC and IEDC) upto DOCO	IDC	IEDC	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Year wise Additional Capital Expenditure up to Cut Off Date			Initial Spares claimed	
					Year-1	Year-2	Year-3	Amount	%
Transmission Line									
Transmission Substation (Green Field / Brown Field)									
PLCC									
Series Compensation Devices									
HVDC Station									
Substation	1,597.00	81.00		70.00				133.00	7.61%
Communication System									
								1,748.00	

Note :

- 1 Details to be furnished as per Regulation 13.
- 2 Corresponding figures of initial spares included in each transmission system may be provided separately.



(PETITIONER)

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



Ashok Kumar
 G.M. (T)

BREAKUP OF INITIAL SPARES

Name of Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : Revival of Control & Relay Panels at 220kV Substation Mehrauli
 Communication System :

(Amount in Rs. Lakh)

Particulars	Plant Machinery Cost (excluding IDC and IEDC) upto DOCO	IDC	IEDC	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Year wise Additional Capital Expenditure up to Cut Off Date			Total Cost	Initial Spares claimed	
					Year-1	Year-2	Year-3		Amount	%
Transmission Line										
Transmission Substation (Green Field / Brown Field)										
PLCC										
Series Compensation Devices										
HVDC Station										
Substation	1,293.00	63.00		175.00				1,531.00	39.00	2.55%
Communication System										

Note :

- Details to be furnished as per Regulation 13.
- Corresponding figures of initial spares included in each transmission system may be provided separately.



(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



Ashok Kumar
Asst. Manager

BREAKUP OF INITIAL SPARES

Name of Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : 220kV D/C underground cable from IP to New Rajghat GIS
 Communication System :

(Amount in Rs. Lakh)

Particulars	Plant Machinery Cost (excluding IDC and IEDC) upto DOCO	IDC	IEDC	Road Restoration Charges	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Year wise Additional Capital Expenditure up to Cut Off Date			Initial Spares claimed	
						Year-1	Year-2	Year-3	Amount	%
Transmission Line	2,507.00	180.00		209.00	342.00				58.00	1.79%
Transmission Substation (Green Field / Brown Field)										
PLCC										
Series Compensation Devices										
HVDC Station										
Substation										
Communication System										

Note :

- Details to be furnished as per Regulation 13.
- Corresponding figures of initial spares included in each transmission system may be provided separately.



(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



Ashok Kumar
G.M. (T) Planning

BREAKUP OF INITIAL SPARES

Name of Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element : HTLS conducting (with polymer insulator) on the old portion of the 220kV Transmission Lines (Bamnauli - NJF - KNJ - Tikrikalan - Bawana; Subji Mandi - Gopal Pur; Geeta Colony - Patparganj - I.P. - Pragati)
 Communication System :

(Amount in Rs. Lakh)

Particulars	Plant Machinery Cost (excluding IDC and IEDC) upto DOCO	IDC	IEDC	Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Year wise Additional Capital Expenditure up to Cut Off Date			Total Cost	Initial Spares claimed	
					Year-1	Year-2	Year-3		Amount	%
Transmission Line	11,467.00	1,157.00		1,451.00				14,075.00	431.00	3.06%
Transmission Substation (Green Field / Brown Field)										
PLCC										
Series Compensation Devices										
HVDC Station										
Substation										
Communication System										

Note :

- Details to be furnished as per Regulation 13.
- Corresponding figures of initial spares included in each transmission system may be provided separately.



(PETITIONER)

K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



OTHER INCOME AS ON COD/NON TARIFF INCOME

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission :
 Communication System :

(Amount in Rs. Crores)

Sl. No.	Parameters	FY 2024-25
1	Tariff from ISTS Lines	2.70
2	Reactive Energy Charges* (Expense)	-13.01
3	Miscellaneous Receipts *	0.00
	Total	-10.31

Note : * These parameters are based on Provisional Financial Statements for FY 2022-23

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DM (F) Member
 Sr Mgr (F) Member
 GM (F)

ACTUAL CASH EXPENDITURE

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 (Amount in Rs. Crores)

	Quarter-I	Quarter-II	Quarter-III	Quarter-n (COD)
Payment to contractors/suppliers	NOT APPLICABLE			
% of fund deployment				

Note: If there is variation between payment and fund deployment justification need to be furnished

L.M. DM(F) member
 R. Singh (F) member
 K. K. Verma GM (F)


 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

EMPLOYEE EXPENSES

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Sl. No. (1)	Particulars (2)	PY 2023-24* (3)	CY 2024-25 (4)	EY 2025-26 (5)
1	Salaries			
2	Additional Pay			
3	Dearness Allowance (DA)			
4	Other Allowances & Relief			
5	Addl. Pay & C. Off Encashment			
6	Interim Relief / Wage Revision			
7	Honorarium/Overtime			
8	Bonus/ Exgratia To Employees	255.97		
9	Medical Expenses Reimbursement			
10	Travelling Allowance(Conveyance Allowance)			
11	Apprentice And Other Training Expenses			
12	Contribution To Terminal Benefits			
13	Leave Travel Assistance			
14	Earned Leave Encashment			
15	Payment Under Workman's Compensation And Gratuity			
16	Subsidised Electricity To Employees			
17	Any Other Item	8.36		
18	Staff Welfare Expenses			
19	Provident Fund Contribution	8.20		
20	Provision for PF Fund			
	Total Employee Costs	272.53		
	Less: Employee Expenses capitalised	34.00		
	Net Employee Expenses (D)-(E)	238.53		

Note : * Actual details shall be submitted at the time of True up of Expenses for FY 2024-25.

 DM(F) member
 SGM(F) member
 K. K. VERMA

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

Form-16A

ANNEXURE-BEMPLOYEE STRENGTHNAME OF THE PETITIONER – AGM(HR)/MANAGER(HR) – RECRUITMENT & DM(HR) PROM./TBPSNAME OF THE GENERATING STATION, AGM(HR)/MANAGER(HR) – RECRUITMENT & DM(T) PROM./TBPS

	Particulars	Opening balance as on 01.04.24	Retired/deaths/ Resignation (Projection)	Addition (Projection)	Closing balance as on 31.03.25 (Projection)
A	FRSR	1430	50	197	1577
	Non-FRSR*	589	-	-	589
	Contractual	-	-	-	-
	Diverted from IPGCL	46	-	-	46

* Security personnel through GEM.

Signature
01/04/2023

Asstt. Manager(HR)

Signature
24/19/23

Sr. Manager(HR)

Signature

GM(HR)

Signature

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Sl. No.	Particulars	PY	CY	EY
(1)	(2)	(3)	(4)	(5)
1	Lease / Rent (Ground Rent)	1.50		
2	Property Tax	5.86		
3	Communication Expenses	0.37		
4	License Fees for Land	12.59		
5	Medical Expenses	6.01		
6	Consultancy Charges			
7	Technical Fees			
8	Other Professional Charges	1.79		
9	Conveyance And Travelling	0.60		
10	License and Registration Fees	0.50		
11	Vehicle Expenses			
12	Security / Service Charges Paid To Outside Agencies	15.25		
13	Fee And Subscriptions Books And Periodicals			
14	Printing And Stationery			
15	Advertisement Expenses	0.23		
16	Contributions / Donations To Outside Institutes / Associations			
17	Electricity Charges			
18	Water Charges	7.33		
19	Entertainment Charges			
20	Miscellaneous Expenses	13.27		
21	Legal Charges	0.86		

Value	DM(F)	Member
Regel	DM(F)	Member
Kaum:	GM(F)	

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

Sl. No.	Particulars	0.14	2023-24	2024-25
(1)	(2)		(4)	(5)
22	Auditor's Fee			
23	Freight On Capital Equipments			
24	Purchase Related Advertisement Expenses			
25	Vehicle Running Expenses Truck / Delivery Van	0.00		
26	Vehicle Hiring Expenses Truck / Delivery Van			
27	Loss on Sale of Assets			
28	Transit Insurance			
29	Octroi			
30	Fabrication Charges			
	Total A&G Expenses	66.29		
	Less: A&G Expenses Capitalised	0.95		
	Total A&G Expenses	65.34		

Note : * Actual details shall be submitted at the time of True up of Expenses for FY 2024-25..

 Rajay
 GM (F)
 Member
 Member


 (PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

(Amount in Rs.)

DM(Legal)

Manager(Legal)

GM(Legal)

SOTA/ES

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

R & M EXPENSES

: DELHI TRANSCO LIMITED

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Sl. No. (1)	Particulars (2)	PY 2023-24* (3)	CY 2024-25 (4)	EY 2025-26 (5)
1	Plant and Machinery	2.27		
2	Building			
3	Civil Works	22.83		
4	Hydraulic Works	0.08		
5	Lines, Cables Net Works etc.			
6	Vehicles			
7	Furniture and Fixtures			
8	Office Equipments			
9	Station Supplies			
10	Other Credits	3.81		
11	Incidental Stores Expenses	2.73		
12	Others	31.71		
	Total			
13	Any other items (Capitalisation)	31.71		
	Total			

NOT YET
APPROVED /
ASSESSEDNOT YET
APPROVED /
ASSESSEDNOT YET
APPROVED /
ASSESSED

Note : * Actual details shall be submitted at the time of True up of Expenses for FY 2024-25.

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

(PETITIONER)

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002



AFFIDAVIT



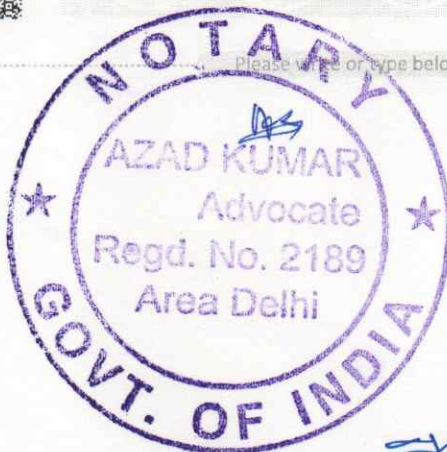
सत्यमेव जयते

INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No. : IN-DL99728478314930V
Certificate Issued Date : 21-Nov-2023 01:58 PM
Account Reference : IMPACC (IV)/ dl782603/ DELHI/ DL-DLH
Unique Doc. Reference : SUBIN-DL78260363960723242876V
Purchased by : K K VERMA
Description of Document : Article 4 Affidavit
Property Description : Not Applicable
Consideration Price (Rs.) : 0
 (Zero)
First Party : K K VERMA
Second Party : Not Applicable
Stamp Duty Paid By : K K VERMA
Stamp Duty Amount(Rs.) : 10
 (Ten only)



Statutory Alert:

1. The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

BEFORE THE DELHI ELECTRICITY REGULATORY COMMISSION, NEW DELHI

PETITION NO. : _____ / 2023

IN THE MATTER OF:

Petition for True up of ARR for FY 2022-23 and Aggregate Revenue Requirement for FY 2024-25.

AND

IN THE MATTER OF:

Delhi Transco Limited (DTL), Shakti Sadan, Kotla Marg, New Delhi-110 002.

AFFIDAVIT VERIFYING THE PETITION

I, K. K. Verma, working as General Manager (Commercial & Regulatory Affairs) in Delhi Transco Limited, having its Registered Office at Shakti Sadan, Kotla Marg, New Delhi - 110 002, do hereby solemnly affirm and state as follows:

1. That I am the General Manager (Commercial & Regulatory Affairs) in Delhi Transco Limited and am conversant with facts of the case.
2. I say that the statements made in the accompanying Petition for True up for ARR of FY 2022-23 and Aggregate Revenue Requirement for FY 2024-25 are based on the records of the company and believed by me to be true.

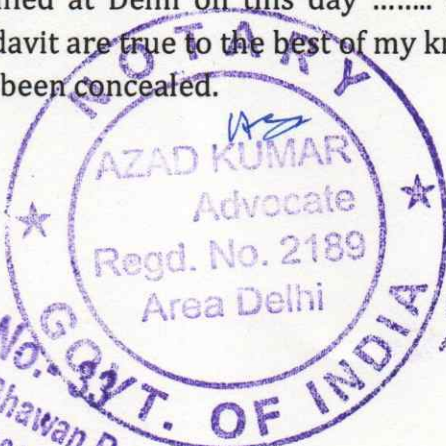
[Signature]

DEPONENT
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

VERIFICATIONS

21 NOV 2023

Verified at Delhi on this day of November, 2023 that the contents of the above affidavit are true to the best of my knowledge and belief. No part of it is false and nothing has been concealed.



ATTESTED

[Signature]

[Signature]

DEPONENT

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

BY NOTARY PUBLIC
NEW DELHI (INDIA)
AZAD KUMAR - Adv.

21 NOV 2023

जारी करने वाला State Bank of India Issuing Branch: CHANDNI CHOWK (DELHI) कोड नं. / CODE No: 00631 Tel No. 011-66166010		भारतीय स्टेट बैंक बैंकर्स चैक BANKERS CHEQUE		Key: QODMOT Sr. No: 686321		27102023 D D M Y Y Y	
PAY SECRETARY, DERC		*****		को या उनके आदेश पर		9 8 7 6 5 4 3 2 1	
रुपये RUPEES		One Lakh Only		OR ORDER			
IOI 000532346968 Name of Applicant		Key. QODMOT Sr. No: 686321 DELHI TRANSCO LIMITED		अदा करें ₹ 100000.00			
मानव प्रौद्योगिकी लिमिटेड, कारनावाका / CTS-2010		AMOUNT BELOW 100001(1/6) हमारे भारतीय स्टेट बैंक FOR STATE BANK OF INDIA		प्रतिभूत हस्ताक्षर आका प्रबंधक AUTHORIZED SIGNATORY SARAJ S-21918 ब्रांच मैनेजर			
कंप्यूटर द्वारा मुद्रित होने पर ही वैध VALID ONLY IF COMPUTER PRINTED		अहस्तांतरणीय / NOT TRANSFERABLE		₹ 1,50,000/- एवं अधिक निम्नलिखित अधिकारियों द्वारा हस्ताक्षरित होने पर ही वैध है। INSTRUMENTS FOR ₹ 1,50,000/- & ABOVE ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS			
केवल 3 महीने के लिए वैध VALID FOR 3 MONTHS ONLY		॥ 346968 ॥ 000002000 ॥ 000532 ॥ 16					



DELHI TRANSCO LIMITED

(A GOVT. OF N.C.T. OF DELHI UNDERTAKING)

REGD. OFFICE : SHAKTI SADAN,
KOTLA MARG, NEW DELHI-110002
TELEPHONE: 011-23231748, 23215198,
FAX: 23234640
WEBSITE : WWW.DTL.GOV.IN