



DELHI TRANSCO LIMITED

**PETITION FOR AGGREGATE REVENUE
REQUIREMENT FOR FY 2023-24**



दिल्ली ट्रांसको लिमिटेड
(दिल्ली सरकार का उपक्रम)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)

CORPORATE IDENTIFICATION NUMBER (CIN) - U40103DL2001SGC111529

No. F.DTL/203/F-01/2023-24/Oprn. GM(C&RA)/15

Date :27/04/2023

The Secretary,
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar, New Delhi-110017

Subject : Petition for Aggregate Revenue Requirement for FY 2023-24.

Sir,

Kindly find enclosed herewith the Petition for Aggregate Revenue Requirement for FY 2023-24. The petition is accompanied with following documents:

1. Text of Petition – (Original and Five Copies)
2. Affidavit of the authorized signatory verifying the petition duly notarized.
3. A soft copy of petition.

Further, it is kindly submitted that, the Pay Order No. 342369 dated 21.10.2022 drawn on State Bank of India, Chandni Chowk, Delhi of Rs. 1,00,000/- (Rs. One Lakh only) towards processing fee for ARR Tariff Petition already been submitted during filing of True Up of FY 2021-22 vide letter dated:28.10.2022.

Hon'ble Commission is requested to consider the above petition and pass appropriate orders.

Thanking you

Yours faithfully

(K. K. Verma)
General Manager (C&RA)

Enclosure : As mentioned above



कार्यालय: महाप्रबंधक (वाणिज्यिक और विनियामक कार्य), 33 के वी ग्रिड सब स्टेशन
बिल्डिंग, आई पी एस्टेट, नई दिल्ली - 110 002
Office: General Manager (Commercial & Reg. Affairs) 33 KV Grid
S/Station Building, IP Estate, New Delhi-110 002

पंजीकृत कार्यालय: शक्ति सदन, कोटला मार्ग, नई दिल्ली - 110 002
Registered Office : Shakti Sadan, Kotla Road, New Delhi - 110 002

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BEFORE THE HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION, NEW DELHI

FILING NO. : _____ / 2023

CASE NO. : _____ / 2023

IN THE MATTER OF

Petition for Aggregate Revenue Requirement for FY 2023-24.

IN THE MATTER OF

Delhi Transco Limited (DTL), a company incorporated under the provision of Companies, Act, 1956 and having its Registered Office at Shakti Sadan, Kotla Marg, New Delhi -110 002.

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APPLICANT

DELHI TRANSCO LIMITED

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

BEFORE THE HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION

FILING NO. : _____ / 2023

CASE NO. : _____ / 2023

IN THE MATTER OF : The Petition of Delhi Transco Limited for the following :-

- (i) Approval of Aggregate Revenue Requirement and Transmission Tariff for FY 2023-24 for Wheeling Business**

AND

IN THE MATTER OF

PETITIONER :

**Delhi Transco Limited,
Shakti Sadan, Kotla Marg, New Delhi**

Petition under Section 61, 62 and 64 of the Electricity Act for approval of Aggregate Revenue Requirement ("ARR") and Transmission Tariff for FY 2023-24 for Wheeling Business under Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 dated 31.01.2017 ("DERC Tariff Regulations, 2017") and Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 dated 29.03.2023 ("DERC Business Plan Regulations, 2023"), by the Delhi Transco Limited as the Transmission Licensee for wheeling the power to the following Distribution Licensees :-

- 1. BSES Yamuna Power Limited (BYPL)**
- 2. BSES Rajdhani Power Limited (BRPL)**
- 3. Tata Power Delhi Distribution Limited (TPDDL)**
- 4. New Delhi Municipal Council (NDMC)**

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5. **Military Engineering Services (MES)**
6. **Northern Railway (NR)**
7. **Delhi Metro Rail Corporation (DMRC)**
8. **Indraprastha Power Generation Company Limited (IPGCL)**

The Petitioner named above most respectfully showeth :

1. The Petitioner, DELHI TRANSCO LIMITED ("**DTL**" or "**TRANSCO**"), is incorporated under the Companies Act, 1956 and operates in the business of Transmission of Electricity in the National Capital Territory (NCT) of Delhi.
2. Pursuant to the applicable provisions of the Delhi Electricity Reform Act, 2000, the Government of Delhi undertook the reform and restructuring of the erstwhile Delhi Vidyut Board ("**DVB**"). DTL was formed as one of the successor entities of the erstwhile Delhi Vidyut Board through the transfer scheme notified in the official gazette on 20.11.2001 to manage the Transmission and Bulk Supply Business of erstwhile DVB.
3. Subsequently on 28.06.2006, the GNCTD issued policy directions to Delhi Electricity Regulatory Commission ("**DERC**" or "**The Commission**") directing therein that the Bulk Supply Business of TRANSCO is vested to the DISCOMs with effect from April 1, 2007. PPAs/BPTAs of the existing and upcoming projects were assigned to the DISCOMs vide Commission Order dated 31.03.2007. As a result, TRANSCO is presently carrying out the Transmission Business as the State Transmission Utility ("**STU**") in the State of NCT of Delhi.
4. The Hon'ble Commission is driven by the Electricity Act, 2003, the National Electricity Plan, the National Tariff Policy and the Delhi Electricity Reforms Act, 2000 ("**DERA**"). The Electricity Act, 2003 mandates the Commission to take measures conducive to the development and management of the electric industry in

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an efficient, economic, and competitive manner, which inter alia includes formulation of Tariff Regulations and Tariff determination.

5. On 02.12.2011, the Hon'ble Commission issued Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2011 (**herein after called MYT Regulations, 2011**) wherein the Hon'ble Commission without giving Statement of Reasons on the issues raised by DTL specifically on Return on Equity ("RoE") deviated even from its Draft Regulation and failed to consider the actual income tax, etc. The DTL being aggrieved by the MYT Regulations, 2011 filed the Writ Petition (Civil) No. 1380/2013 before Hon'ble High Court of Delhi which is coming up for hearing on 23.08.2023.
6. During the pendency of the Writ Petition, the Hon'ble Commission had passed an Order dated 29.09.2015 for Truing-up of ARR for FY 2012-13, FY 2013-14 & Transmission Tariff for FY 2015-16. DTL being aggrieved by the Order passed by Hon'ble Commission on various issues i.e. Non Truing-up of Capitalization for FY 2011-12, Pension Trust Dues, A&G Expenses, etc. had filed an Appeal No. 08 of 2016 which is pending for final hearing before the Hon'ble Appellate Tribunal for Electricity ("APTEL").
7. On 31.01.2017, the Hon'ble Commission has notified DERC Tariff Regulations, 2017, with effect from 01.02.2017. Later, on 31.08.2017, the Hon'ble Commission in terms of DERC Tariff Regulations 2017, has notified DERC Business Plan Regulations, 2017, in which the value of various parameters has been defined, and remained in force for a period of 3 years i.e. for FY 2017-18, FY 2018-19 and FY 2019-20. The DTL being aggrieved from the DERC Tariff Regulations, 2017 and DERC Business Plan Regulations, 2017, filed the Writ Petition (Civil) No. 4425/2019 before Hon'ble High Court of Delhi which is coming up for hearing on 23.08.2023.

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8. The Hon'ble Commission had passed a Tariff Order dated 31.08.2017 for True-up of ARR of the Petitioner for FY 2014-15, FY 2015-16 & Transmission Tariff for FY 2017-18. DTL being aggrieved by the Order passed by Hon'ble Commission on various issues i.e. error in calculation of ROCE, A&G Expenses, Income Tax, etc. filed an Appeal before Hon'ble APTEL bearing Appeal No. 15 of 2018 which is coming up for final hearing in the list of final matters.
9. On 28.03.2018, the Hon'ble Commission has passed a Tariff Order for True-up of ARR for FY 2016-17 & Transmission Tariff for FY 2018-19. The DTL being aggrieved by the Order dated 28.03.2018, on various issues such as Employee Expenses, A&G Expenses, Working Capital requirement, error in calculation of ROCE, Income Tax, Non-Tariff Income, etc., filed an Appeal before the Hon'ble APTEL bearing Appeal No. 224 of 2018 which is coming up for final hearing in the list of final matters.
10. Further on 31.07.2019, the Hon'ble Commission had also passed a Tariff Order for True-up of ARR for FY 2017-18 & Transmission Tariff for FY 2019-20. The DTL being aggrieved by the Order dated 31.07.2019, on issues such as O&M Expenses, error in considering Equity and Debt on Net GFA instead of Gross GFA, Income Tax, Non Tariff Income, etc., has filed an Appeal before the Hon'ble APTEL bearing Appeal No. 59 of 2021 which is coming up for final hearing in the list of final matters of Court-I.
11. Meanwhile, on 27.12.2019, the Hon'ble Commission in terms of provisions of DERC Tariff Regulations, 2017, has notified the DERC Business Plan Regulations 2019, in which the value of various parameters has been defined, and shall remain in force for a period of 3 years i.e. for FY 2020-21, FY 2021-22 and FY 2022-23. The DTL being aggrieved by the said Regulations, filed the Civil Writ Petition (Civil) No. 2444 of 2021 which is pending before Hon'ble High Court of Delhi for hearing on 23.08.2023. The Writ Petition(s) filed by the DTL which are discussed above are tagged along for a common hearing.

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

12. The Hon'ble Commission has also filed a Civil Appeal No. 5863-64 of 2009 before Hon'ble Supreme Court against the APTEL's Judgment in Appeal No. 133 of 2007 regarding the DVB Arrears. Hon'ble Supreme Court vide its Order dated 16.02.2016 has dismissed the said appeals and delinked these appeals from the Civil Appeal Nos. 5093 and 4837 of 2013.
13. As per direction of Hon'ble Central Electricity Regulatory Commission ("CERC"), the DTL had filed the Petition No. 175/TT/2017 before Hon'ble CERC for the approval under Regulation 86 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Regulation 6 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 read with Section 62 and 79 of the Electricity Act for determination of transmission tariff for 2014-2019 tariff block. The Hon'ble CERC has passed an Order dated 29.06.2018 for period 2014-19. The DTL has filed a Review Petition No. 40/RP/2018 against Order dated 29.06.2018 for its modification under section 94(1) (f) of the Electricity Act, 2013 read with Regulation 103 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999, wherein the Hon'ble Commission declined to interfere and disposed off vide Order dated 29.11.2019.
14. Subsequently, DTL has also filed an Appeal No. 223 of 2022 before the Hon'ble APTEL against CERC Orders dated 29.06.2018 and 29.11.2019 which is pending adjudication before the Hon'ble APTEL which is coming up for final hearing in the list of final matters.
15. DTL has filed an Appeal No. 252 of 2022 against Order dated 30.12.2019 in the Petition No. 62 of 2017 i.e. Remand Back Matter in Appeal No. 255 of 2013, on the issue of non-consideration of actual Income Tax paid by DTL, which is pending before the Hon'ble APTEL which is coming up for final hearing in the list of final matters.

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16. The Hon'ble Commission had also passed a Tariff Order dated 28.08.2020 for True-up of ARR for FY 2018-19 & Transmission Tariff for FY 2020-21. The DTL being aggrieved by the Order dated 28.08.2020, on issues such as Income Tax Expenses, O&M Expenses, Assets Capitalization, error in considering Equity and Debt on Net GFA instead of Gross GFA, Non Tariff Income, etc., filed an Appeal No. 225 of 2022, which is coming up for final hearing in the list of final matters.
17. Further, DTL had filed Petition No. 687/TT/2020 before Hon'ble CERC for DTL owned Inter-State Transmission Lines for period 2019-24 respectively. Hon'ble CERC vide its Order dated 28.09.2021 has determined the transmission tariff for period 2019-24 and DTL has filed an Appeal No. 191 of 2023) against the said CERC Order before Hon'ble APTEL, and is coming up for hearing on 08.05.2023. Also, as per the Hon'ble CERC directions in earlier Orders, the transmission tariff allowed by Hon'ble CERC are to be adjusted against the ARR approved by State Commission/DERC which is considered by DTL in the Non-Tariff Section.
18. Further, Hon'ble Commission had also passed a Tariff Order dated 30.09.2021 for True-up of ARR for FY 2019-20 & Transmission Tariff for FY 2021-22. The DTL being aggrieved by the Order dated 30.09.2021, on issues such as Income Tax Expenses, O&M Expenses, Assets Capitalization, Depreciation, error in considering Equity and Debt on Net GFA instead of Gross GFA, Non-Tariff Income, etc., filed an Appeal No. 190 of 2023 before Hon'ble APTEL which is coming up for final hearing in the list of final matters.
19. Without prejudice to the rights and contentions raised by the DTL in the above-mentioned Appeals / Writ Petitions / Civil Appeal(s) which are pending before the Hon'ble APTEL, Hon'ble Delhi High Court and Hon'ble Apex Court, the DTL is filing the present petition for Aggregate Revenue Requirement and Transmission Tariff

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for FY 2023-24 on the basis of Tariff Regulations, 2017 & Business Plan Regulations, 2023.

20. That the Petitioner in the present ARR petition has stated the assumptions at respective places, and has endeavored to comply with the various applicable legal, regulatory directions and stipulations including the directions of the Hon'ble Commission in the Conduct of Business Rules of the Commission, the Guidelines, prior Tariff Orders, DERC Tariff Regulations, 2017 and DERC Business Plan Regulations, 2023.
21. That based on the information available, the Petitioner has made bonafide efforts to comply with the directions of the Hon'ble Commission and in diligent discharge of its obligations to the best of its abilities. However, the petitioner craves leave to file such additional information and consequently amend / revise the Application / Petition if so desired or as directed by this Hon'ble Commission. The Petitioner is ready and willing to provide any other and further information in respect of the filing of this petition that the Hon'ble Commission may require or need arises to determine its entitlement in the tariff fixation process.

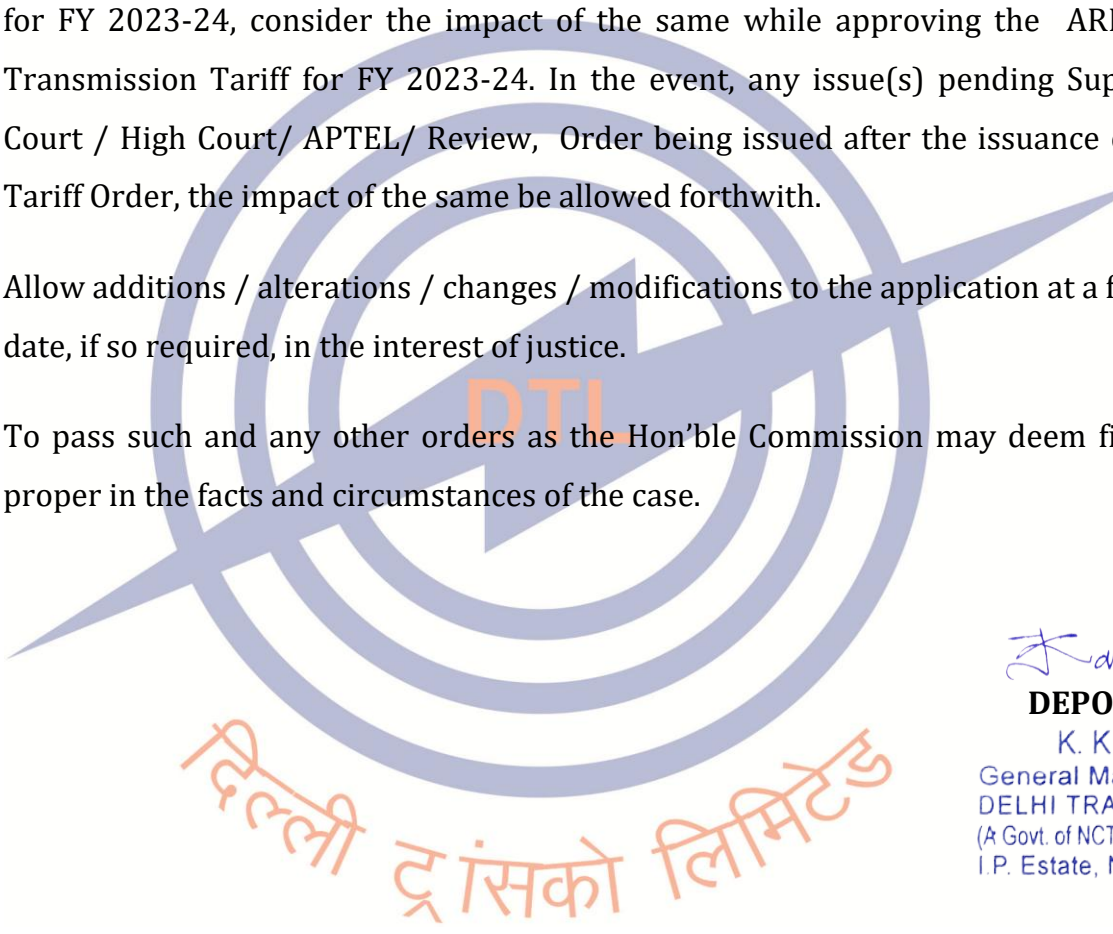
Prayer

In view of the above, the petitioner humbly prays that the Hon'ble Commission may please to :

- i) **Accept & Approve the Petition** for Act for approval of Aggregate Revenue Requirement ("ARR") and Transmission Tariff for FY 2023-24 for Wheeling Business based on the information provided therein.

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- ii) Issue specific directions to Delhi DISCOMs for timely payment of wheeling charges along with the clearing of outstanding dues (including LPSC), if any, to Delhi Transco Limited.
- iii) In the event, any of the issue(s) raised by DTL in Review / Appeal / SLP are adjudicated prior to issuance of the Tariff Order for ARR and Transmission Tariff for FY 2023-24, consider the impact of the same while approving the ARR and Transmission Tariff for FY 2023-24. In the event, any issue(s) pending Supreme Court / High Court/ APTEL/ Review, Order being issued after the issuance of the Tariff Order, the impact of the same be allowed forthwith.
- iv) Allow additions / alterations / changes / modifications to the application at a future date, if so required, in the interest of justice.
- v) To pass such and any other orders as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.



K. K. Verma

DEPONENT

K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002



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AGGREGATE REVENUE REQUIREMENT AND PROPOSED
TRANSMISSION TARIFF FOR FY 2023-24

A. AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

As per DERC (Terms and Condition for Tariff) Regulations 2017, the Annual Fixed Cost (AFC) of a transmission system shall consist of the following components:

- a) Return on Capital Employed;
- b) Depreciation; and
- c) Operations and Maintenance Expenses.

1. PROPOSED ASSETS CAPITALIZATION FOR FY 2023-24 :

- 1.1 For FY 2023-24, an amount of Rs. 658.19 Crore has been considered towards Assets Capitalization, based on the recent development in the power sector/load growth in the region of NCT of Delhi.
- 1.2 Further, it is submitted that the preparation of Assets Capitalization for FY 2022-23 is under progress and the same shall be submitted before Hon'ble Commission after finalization. Also, as the Tariff Order for FY 2022-23 is yet to be issued by Hon'ble Commission, therefore, DTL has provisionally considered an amount of Rs. 632.45 Crore as already submitted before Hon'ble Commission in the ARR Petition for FY 2022-23.
- 1.3 The proposed Assets Capitalization schedule for FY 2023-24 is enclosed as **Annexure-I.**

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

TABLE 1 : PROPOSED ASSETS CAPITALIZATION FOR FY 2023-24

(RS. CRORE)	
PARTICULARS	FY 2023-24
PROPOSED ASSETS CAPITALIZATION	658.19

2. OPERATION & MAINTENANCE EXPENSES :

- 2.1 The Hon'ble DERC has specified in Tariff Regulations – 2017 that Commission shall notify the Business Plan Regulations for each control period based on the Business Plan submitted by the Utility and Business Plan shall contain the operational parameters.
- 2.2 Later, the Commission has notified DERC (Business Plan) Regulations, 2023 on 29.03.2023, wherein Normative O&M Expenses has been approved by the Commission for FY 2023-24, FY 2024-25 and FY 2025-26. The approved O&M Expenses in the DERC Business Plan Regulations – 2023 are as below:

TABLE 2 : NORMATIVE OPERATION & MAINTENANCE EXPENSES

(RS. CRORE)			
	FY 2023-24	FY 2024-25	FY 2025-26
NORMATIVE O&M EXPENSES	353.60	370.07	387.30

- 2.3 Earlier, Hon'ble Commission, in the DERC Business Plan Regulations – 2017 & 2019, has allowed O&M Expenses on the basis of the existing Transmission Network (No. of Bays and Ckt. Kms.) as well as for the addition in the Transmission Network of the Transmission Utility in accordance with the specified norms/regulations.
- 2.4 However, Hon'ble Commission, in the DERC Business Plan Regulations – 2023, has derived the O&M Expenses based on the expenditure incurred on the existing

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assets of DTL, which will only suffice for expenditure in the already existing assets and it would be very difficult in covering the O&M Expenses for any new addition in transmission network/assets. Therefore, an additional O&M Expenses of Rs. 30 Crore (approx.) have been considered to meet the additional expenses on account of transmission network proposed to be commissioned during FY 2023-24.

2.5 Further in line with clause 15.4 of DERC (Business Plan) Regulations, 2023, the following expenditures are also considered in O&M Expenses:

2.5.1 **PROVISIONAL SECURITY EXPENSES** : The Security Expenses of Rs. 15.00 Crore for FY 2023-24 has been projected based on the tentative expenses incurred during FY 2022-23.

2.5.2 **PROVISIONAL LICENSE FEE FOR LAND** : The License Fee for Land of Rs. 12.60 Crore for FY 2023-24 has been projected on the basis of tentative expenses incurred during FY 2022-23.

2.6 The summary of Operation & Maintenance Expenses for the FY 2023-24 is as tabulated below:-

**TABLE 3 : TOTAL OPERATION AND MAINTENANCE EXPENSES FOR FY 2023-24
(RS. CRORE)**

PARTICULARS	FY 2023-24
NORMATIVE O&M EXPENSES	353.60
ADDITIONAL O&M EXPENSES FOR FY 2023-24 (APPROX.)	30.00
PROVISIONAL SECURITY EXPENSES	15.00
PROVISIONAL LICENSE FEE FOR LAND	12.60
TOTAL O&M EXPENSES	411.20



AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

3. DEPRECIATION :

- 3.1 The Depreciation for FY 2023-24 is computed by considering the rates of Depreciation as specified in the Tariff Regulations 2017, Assets Capitalization trued-up by Hon'ble Commission for period up to FY 2010-11; actual Assets Capitalization submitted by DTL for FY 2011-12 to FY 2021-22 before Hon'ble Commission and a tentative amount towards Assets Capitalization have been provisionally considered for FY 2022-23 and FY 2023-24 as explained above.
- 3.1 Also, DTL while computing the depreciation for FY 2023-24 has taken into account the adjustment in depreciation as per the provisions in Tariff Regulations 2017 separately, for the assets which have completed 12 years of their useful life.
- 3.2 The Depreciation for FY 2023-24 is as tabulated below:

TABLE 4 : DEPRECIATION FOR FY 2023-24

(RS. CRORE)

PARTICULARS	RATE OF DEPRECIATION	FY 2023-24
LAND	0.00%	0.00
LAND UNDER LEASE		0.00
BUILDING	1.80%	0.68
METERS	6.00%	0.11
LINES NETWORK	5.83%	148.12
OTHER CIVIL WORKS	3.00%	7.96
PLANT AND MACHINERY	5.83%	217.03
OFFICE EQUIPMENT	9.00%	0.84
COMPUTER	16.67%	9.53
FURNITURE	9.00%	0.54
MISC. ASSETS	6.33%	0.09

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BATTERIES	18.00%	0.02
VEHICLES	9.00%	0.50
SCADA	6.33%	3.63
DEPRECIATION		389.03
ADJUSTMENT ON ACCOUNT OF ASSETS COMPLETEING 12 YEARS		(80.23)
DEPRECIATION RATE (CONSIDERING THE ADJUSTMENT ON ACCOUNT OF ASSETS COMPLETING 12 YEARS OF THEIR USEFUL LIFE)	4.42 %	
NET DEPRECIATION		308.81

4. WORKING CAPITAL REQUIREMENT :

- 4.1 The working capital requirement of the DTL for the FY 2023-24 has been calculated (based on the projections for FY 2023-24) as per Tariff Regulations 2017 and is tabulated below:-

TABLE 5 : WORKING CAPITAL FOR FY 2023-24

(RS. CRORE)	
PARTICULARS	FY 2023-24
RECEIVABLES FOR TWO MONTHS CALCULATED ON NATAF	238.17
MAINTENANCE SPARES @ 15% OF O&M	61.68
O&M EXPENSES FOR 1 MONTH	34.27
TOTAL WORKING CAPITAL	334.12

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

5. RETURN ON CAPITAL EMPLOYED :

- 5.1 Return on Capital Employed (ROCE) has been calculated as per Tariff Regulations 2017 by Considering Regulated Rate Base (RRB) & Weighted Average Cost of Capital (WACC) i.e. **ROCE = RRB x WACC**.
- 5.2 The Opening Cost of Fixed Assets for FY 2023-24 has been considered based on the value of Closing GFA of FY 2010-11 as approved by Hon'ble Commission and Actual Assets Capitalization values for FY 2011-12 to FY 2021-22 as submitted by DTL before Hon'ble Commission and the provisional Assets Capitalization for FY 2022-23 and FY 2023-24, as discussed above..
- 5.3 The Rate of Return on Equity has been considered @ 13% as per the provisions of DERC Tariff Regulations, 2017 and DERC Business Plan Regulations, 2023.
- 5.4 The Rate of Interest on Debt of 11.50% has been considered on the basis of DERC Business Plan Regulations, 2023, i.e. (SBI MCLR = 8.50%) + (Margin = 3.00%).
- 5.5 For FY 2023-24, the ROCE is computed as per the Tariff Regulations 2017 and by considering the Debt : Equity ratio of 70:30 on the assets capitalized during the year FY 2011-12 to FY 2021-22 and proposed assets capitalization for FY 2022-23 and FY 2023-24 as discussed above.

**TABLE 6 : RETURN ON CAPITAL EMPLOYED FOR FY 2023-24
(RS. CRORE)**

PARTICULARS	FY 2023-24
ORIGINAL COSTS OF FIXED ASSETS	6653.14
ACCUMULATED DEPRECIATION	2968.66
RRB OPENING	3478.92
ADDITIONAL CAPITALISATION	658.19

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

DEPRECIATION	308.81
WORKING CAPITAL	334.12
GOVT. GRANT/PSDF (OPENING)	205.56
GOVT. GRANT/PSDF (ADDITION)	0.00
GOVT. GRANT/PSDF (CLOSING)	205.56
RRB CLOSING	4162.42
RRB AVERAGE	3987.73
EQUITY (OPENING)	1934.27
EQUITY (ADDITION)	197.46
EQUITY(CLOSING)	2131.73
EQUITY (AVERAGE)	2033.00
DEBT(OPENING)	4513.30
DEBT(ADDITION)	460.74
DEBT(CLOSING)	4974.04
DEBT (AVERAGE)	4743.67
RATE OF RETURN ON EQUITY	13.00%
RATE OF RETURN ON DEBT	11.50%
WEIGHTED AVG COST OF CAPITAL (WACC)	11.95%
RETURN ON CAPITAL EMPLOYED (ROCE)	476.53

6. NON TARIFF INCOME :

- 6.1 DTL has projected Non Tariff Income based on the factors as per Tariff Regulations - 2017, and the same have been reduced from the proposed ARR for FY 2023-24.
- 6.2 **TARIFF FROM INTER-STATE TRANSMISSION LINES OWNED BY DTL :** Hon'ble CERC vide its Order dated 28.09.2021 has determined the transmission tariff for

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

DTL owned Inter-State Transmission Lines i.e. 400kV Mandaula-Bawana Double Ckt. and 400kV Ballabhgarh-Bamnauli Double Ckt. transmission lines for period 2019-2024. Also, as per the Hon'ble CERC directions in earlier Orders, the transmission tariff allowed by Hon'ble CERC are to be adjusted against the ARR approved by State Commission. The transmission tariff for ISTS lines owned by DTL for FY 2023-24 approved by Hon'ble CERC in Order dated 28.09.2021 is as below :

**TABLE 7 : APPROVED TRANSMISSION TARIFF FOR ISTS LINES OWNED BY DTL
FOR FY 2023-24 BY HON'BLE CERC IN ORDER DATED 28.09.2021
(RS. LAKH)**

S. NO.	LINE NAME	FY 2023-24
1	400KV D/C MANDLAULA-BAWANA	95.07
2	400KV D/C BAMNAULI-BALLABHGARH	174.82
	TOTAL	269.89

- 6.3 The Non-Tariff Income for FY 2023-24 has been projected on the basis of Audited Financial Statements of FY 2021-22 and is as below:-

TABLE 8 : NON TARIFF INCOME FOR FY 2023-24

PARTICULARS	(RS. CRORE) 2023-24
TARIFF FROM ISTS LINES	2.70
REACTIVE ENERGY CHARGES (EXPENSES)	(10.38)
MISCELLANEOUS RECEIPTS	9.82
NON TARIFF INCOME	2.14

7. **LATE PAYMENT SURCHARGE (LPSC)** : Hon'ble Commission, while determining the ARR for FY 2021-22 in the Tariff Order dated 29.09.2021, has considered the Net Interest on LPSC of Rs. 11.02 Crore towards Non-Tariff Income based on the

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

Audited Financials of FY 2019-20 , which was incorrect. Since, DTL has not received any amount on account of LPSC for FY 2021-22, it should not be considered as Non Tariff Income. In this regard following is submitted :

- 7.1 As per Section 128 (1) of the companies Act, 2013, “books have to be mandatorily maintained on accrual basis and according to the double entry system of accounting”. Since, Financial Statements of the company are prepared keeping in compliance of Companies Act, hence, all transactions on accrual basis are required to be booked in the books of DTL.
- 7.2 As stipulated in BPTA & Delhi Electricity Regulatory Commission (Terms & Condition for Determination of Tariff) Regulations, 2017, Late Payment Surcharge (LPSC) is mandatorily required to be calculated on delayed payments on Transmission bills as per Regulation 137 of DERC (Terms & Condition for Determination of Tariff) Regulation, 2017.
- 7.3 Thus, DTL is required by law to charge LPSC each year and account for it in its books of account upon the DISCOMs, even though the DISCOMs are not paying the full LPSC Amount.
- 7.4 Thus, DTL also has to pay taxes on this LPSC which is booked on accrual basis. DTL has no option but to include LPSC in its Income because if this is not done, then the Income Tax Department is raising huge demands by making additions of LPSC to the Income shown by DTL in its return of Income. Further, DTL also has to pay interest on the tax demands raised by the Income Tax Department.
- 7.5 Therefore, DTL is paying taxes on accrual basis on LPSC even though the same is not been paid by BRPL & BYPL. Thus it is concluded that LPSC income is mere accrual entry and not an actual receipt.

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

7.6 Therefore, non receipt of LPSC and at the same time reducing the same from the Tariff will cause double loss to the DTL.

7.7 In this context, it is relevant to point out that the provisions of Regulation 94 of DERC (Terms & Condition for Determination of Tariff) Regulation, 2017, do not specifically list LPSC as a Non-Tariff Income in any of the 10 items listed as Non-Tariff Income.

Further, it only talks about net interest on delayed or deferred payment of bills. Surcharge and interest are not inter relatable or same as per the various taxation and banking laws. Further deployment of capital for interest is a voluntary act of the entity. It may choose or not choose to deploy capital for interest.

However, DTL has no option but to charge LPSC as per the statutory provision of regulation 137. It automatically starts getting charged after 60 days from the date of billing. The usage of the terms “shall be levied” makes the levy mandatory.

7.8 Without prejudice to the above fact mentioned at para 7.7, it is submitted that clause 5 of Regulation 94 provides for “Net Interest on delayed or deferred payment on bills”. It is submitted that this clause can only kick in once the actual payment of the bills is done.

7.9 It would be grave injustice on part of Hon’ble Commission to reduce our tariff income on account of LPSC Income which is yet to be paid by the DISCOMs. Not only is DTL :

- a. Paying taxes on accrual basis on amount of LPSC not received.
- b. Further, DTL’s genuine Tariff Income is being reduced by Hon’ble Commission on account of considering LPSC (which is only shown on accrual basis and not actual receipt) as Non-Tariff Income.

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

- c. Therefore, DTL's Tariff Income is suffering from the non receipt of LPSC from DISCOMs and the disallowance in Tariff Income by Hon'ble Commission on account of LPSC.
- d. Further, the DISCOMs are allowed 8% surcharge on account of their Regulatory Assets, but on the other hand, DTL is not allowed any surcharge even though it has the same quantum of assets as debts with the DISCOMs.
- e. On the same parity, DTL should have also been allowed 8% surcharge. The Hon'ble Commission may consider passing off of the surcharge received by the DISCOMs to DTL on the same ratio as applied to the DISCOMs.
- f. The DISCOMs are benefiting by this surcharge being allowed to them because, the quantum of regulatory asset claimed by M/s BRPL & BYPL matches to the amount of outstanding dues to be recovered from these two DISCOMs i.e. M/s BRPL & BYPL by TRANSCOs and the GENCOs. If the DISCOMs are being allowed this surcharge, then on the principle of parity, M/s DTL should also be allowed similar surcharge. Thus, the DISCOMs are getting enriched at the cost of the TRANSCOs and the GENCOs.
- g. Despite the above facts, the treatment of disallowance of LPSC as Non-Tariff Income and setting it off against the Tariff Income will cause great hardship to DTL as its already depleted capital will further reduce by this reduction. It is again pertinent to point out that Regulation 94 of Delhi Electricity Regulatory Commission (Terms & Condition for Determination of Tariff) Regulation, 2017 is regarding "Net interest on delayed or deferred payment on bills" and not LPSC and therefore LPSC cannot be considered in the nature of interest income.

7.10 In view of above, LPSC Income as shown in the Financial Statements ought not to be considered as Non-Tariff Income.

8. INCOME TAX EXPENSES

8.1 Delhi Transco Limited (DTL) being a company incorporated under the provisions of Companies Act, 1956, has to pay income tax to the Income Tax Department of State Government as well as Central Government on the transmission business, as DTL is not involved in any other business.

8.2 Further, Hon'ble Appellate Tribunal for Electricity (APTEL) in the Judgment (dated 01.02.2016) in Appeal No. 255 of 2013 against Tariff Order dated 31.07.2013 has held regarding Income Tax as below :

"45.4 In our opinion, the Commission has to consider the income tax actually paid by the Appellant with due verification and the same has to be included in the Tariff computation and shall be passed on to the beneficiaries. Further, tax on any income other than through its licensed business shall not be passed through, and it shall be payable by the Transmission Licensee itself. Accordingly, the issue is decided in favour of the Appellant and the issue is remanded back to consider the Income Tax amount paid with due verification and prudence check"

8.3 The Remanded Back Issue(s) in Appeal No. 255 of 2013 was heard by Hon'ble Commission in Petition No. 62 of 2017, however, Hon'ble Commission vide its Order dated 30.12.2019 has not considered the issues raised in Appeal No. 255 of 2013 related to Income Tax. Aggrieved of the Order dated 30.12.2019, DTL has filed an Appeal No. 252 of 2022 and is pending before the Hon'ble Appellate Tribunal for Electricity (APTEL).

8.4 Now, as per the Hon'ble Tribunal Judgment dated 01.02.2016 in Appeal No. 255 of 2013, Income Tax for FY 2023-24 has been provisionally considered by DTL on the basis of tentative data of Income Tax for FY 2022-23.

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

8.5 The summary of Income Tax Expenses for FY 2023-24 is tabulated below:

TABLE 9 : INCOME TAX EXPENSES FOR FY 2023-24

(RS. CRORE)	
PARTICULARS	2023-24
PROVISIONAL INCOME TAX ON TRANSMISSION BUSINESS	234.62
PROVISIONAL INCOME TAX	234.62

9. AGGREGATE REVENUE REQUIREMENT (ARR) FOR FY 2023-24 :

8.1 The summary of ARR for FY 2023-24 is as tabulated below:

TABLE 10 : AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

(RS. CRORE)		
SR. NO.	PARTICULARS	FY 2023-24
1	O&M EXPENSES	411.20
2	DEPRECIATION	308.81
3	RETURN ON CAPITAL EMPLOYED	476.53
4	INCOME TAX	234.62
5	LESS: NON TARIFF INCOME	2.14
6	LESS: INCOME FROM OTHER BUSINESS	-
AGGREGATE REVENUE REQUIREMENT		1429.02

(The ARR Formats for FY 2023-24 are enclosed as Annexure-II)

AGGREGATE REVENUE REQUIREMENT FOR FY 2023-24

B. IMPACT OF PAST TRUE UPS

- 9.1 The Tariff Order for True-up of FY 2020-21 and ARR for FY 2022-23 is yet to be issued by Hon'ble Commission. Therefore, DTL has been billing from DISCOMs for FY 2022-23 provisionally on the basis of Transmission Tariff approved for FY 2021-22 in ARR Order dated 30.09.2021.
- 9.2 The impact of True-up of FY 2021-22 (already submitted before Hon'ble Commission) has been considered in the Petition for calculating the balance impact of True ups in Transmission Charges.

TABLE 11 : BALANCE IMPACT OF PAST TRUE UPS

(RS. CRORE)

	FY 2020-21	FY 2021-22	FY 2022-23
OPENING GAP	17.78	1.16	215.83
ADDITION ON ACCOUNT OF PAST TRUE UPS	0.00	205.99	0.00
AMORTIZATION IN PREVIOUS ARR ORDERS	17.43	1.16	0.00
CARRYING COST RATE	8.95 %	9.50 %	9.50%
CARRYING COST	0.81	9.84	20.50
CLOSING GAP	1.16	215.83	236.34

- 9.3 Hon'ble Commission is requested to kindly consider and allow the amortization of balance impact of True-ups, while approving the ARR of FY 2023-24.



ASSET CAPITALIZATION SCHEDULE FOR FY 2023-24 (ANNEXURE-I)



Details of Capital Works Envisaged for FY 2023-24

Cost Estimate (In Rs. Crores)

S.No.	Particulars	Freehold Land	Leasehold Land	Building & Other Civil works	Transmission line	Sub-Station equipments	TOTAL	Notional Loan	Notional Equity	Total	Debt-Equity Ratio	Debt	Equity	Total	Cumulative amount of Depreciation	Cumulative Repayment of Loan	Initial Spares
1	03 nos. 100MVA Transformer at Timar Pur					35	35										0.457
2	HTLS conducting of 220kV D/C Sabji Mandi-Gopal Pur with S/C LILLO at 220kV Timar Pur					16.99	16.99										0.468
3	Augmentation of 1 no. 33/11kV 16 to 25 MVA & 1 no. 33/11kV 20 to 25 MVA transformer including 11 kV switchgear at Patparganj					10.46	10.46										0.51
4	Scheme for Design, Engineering, Supply, Laying, Jointing, Testing and Commissioning of 220kV D/C 1x1200 sq.mm. U/G XLPE Cable from 220kV IP - Rajghat on turnkey Basis				32.38		32.38										0.63
5	Scheme for Supply, Erection, Testing & Commissioning of 02 no. each of 100 MVA Transformer, 160 MVA Transformer & 500 MVA Power Transformer alongwith associated civil work at various 400 kV & 220kV Sub-Stations of DTL on turnkey basis.					134.98	134.98										0.66
	O&M WORKS																
1	Procurment of 400 kV Current Trf. of ratio 2000-1000/1/1/1/1/1/1 Amp at 400 kV sub station under O&M-I					0.81	0.81										




K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

S.No.	Particulars	Freehold Land	Leasehold Land	Building & Other Civil works	Transmission line	Sub-Station equipments	TOTAL	Notional Loan	Notional Equity	Total	Debt-Equity Ratio	Debt	Equity	Total	Cumulative amount of Depreciation	Cumulative Repayment of Loan	Initial Spares
2	Procurement of 400kV 3150 A, 40kA O/D, SF-6 CBs for replacement of outlived CBs at 400 kV Bawana S/Stn.					4.28	4.28										
3	Procurement of 315 MVA Power Trf. and replace the same with 315 MVA CGL make ICT-II(Bawana)					16.05	16.05										
4	Procurement of 220V, 180 AH Battery Bank for 220 KV Kanjhawala					0.12	0.12										
	SPILL OVER PROJECTS																
1	Design Engg. manufacturing supply erection testing & commissioning of 220kV GIS with complete civil works & automation at Dev Nagar (one 220kV bay pending)					6.42	6.42										
2	Supply erection testing commissioning of 33kV equipments alongwith 11/0.433, 400KVA distribution transformer and 11kV equipments with associated civil work for loading of tertiary winding at 220kV Geeta colony					0.55	0.55										
3	Supply and ETC of 2 nos. 66kV bays alongwith associated equipments and Civil work including switchyard extension and development in 66kV yard at 220/66kV Vasant Kunj					1.76	1.76										



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I.P. Estate, New Delhi-110002

S.No.	Particulars	Freehold Land	Leasehold Land	Building & Other Civil works	Transmission line	Sub-Station equipments	TOTAL	Notional Loan	Notional Equity	Total	Debt-Equity Ratio	Debt	Equity	Total	Cumulative amount of Depreciation	Cumulative Repayment of Loan	Initial Spares
4	Design Engg Manufacturing supply erection testing & commissioning of 33kV GIS with complete civil work & automation including dismantling of conventional 33kV switchyard at 220/33kV Okhla					16.99	16.99										
5	5 Nos. 220kV GIS bays addition at Kashmiri Gate					21.93	21.93										
6	Design Engg. Manufacturing supply ETC of 220/33kV GIS at Rajghat					80.89	80.89										
7	220/33kV GIS Timarpur					61.79	61.79										
8	50MVAR reactor at Peeragarhi & Harsh Vihar (Peera Garhi Pending)					7.84	7.84										
9	220kV D/C U/G cable from Kashmiri Gate-Timarpur				66.86		66.86										
10	Single Circuit U/G cable (Lodhi Road-Park street-Electric lane-Loadhi Road)				120.00		120.00										
11	Supply & ETC of 07 nos, 100MVA 220/33kV Power Transformer at Different locations of Delhi against Tender No. T19P070201 (Balance 03 Tx.)					20.15	20.15										




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 I.P. Estate, New Delhi-110002

S.No.	Particulars	Freehold Land	Leasehold Land	Building & Other Civil works	Transmission line	Sub-Station equipments	TOTAL	Notional Loan	Notional Equity	Total	Debt-Equity Ratio	Debt	Equity	Total	Cumulative amount of Depreciation	Cumulative Repayment of Loan	Initial Spares
	CIVIL WORKS																
1	Remodelling/ Renovation of Substation Flat at East of Kailash DTL for modification in Guest House						0.82										
2	SITC against replacement of existing replacement of existing two Nos. elevators installed at Shakti Sadan Building of DTL including the items of buy back and dismantling						0.39										
3	Providing internal wiring, light fixture and other allied works at Newly constructed office building at first floor of 220 IV sub station Geeta Colony						0.28										
4	Water proofing , internal finishing and other miscellaneous civil work for RPH O&M building at 220kV sub station Rajghat						0.15										
5	Special repair and renovation work for IP Station maintenance block at 220 kV sub Station Indraprastha						0.3										
	Total						658.19										




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ARR FORMATS FOR FY 2023-24 (ANNEXURE-II)



FORM - 1

SUMMARY SHEET

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Sr. No.	Particulars	Form No.	FY 2023-24
1	O&M Expenses	Form - 3(1)	411.20
2	Depreciation	Form - 10	308.81
3	ROCE	Form - 8(1)	476.53
4	Income Tax		234.62
	Less :		
5	Non Tariff Income	Form - 14	2.14
6	Income from Other Business		0.00
	Total		1429.02

Note

1 : Details of calculations, considering equity as per regulation, to be furnished (As per Form 8).






(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
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DETAILS OF TRANSMISSION LINE & SUBSTATIONS & COMMUNICATION SYSTEM

Name of petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

Details of Transmission Lines

As on 31.03.2023

S.No.	Name of Line	Type of Line AC / DC	Single CKT / Double CKT	No. of Sub conductors	Voltage Level	Line Length (CKT Km.)	Line Length (Total Km.)	Date of Commercial Operation	
								CKT-I	CKT-II
1	Bamnauli - Tughlakabad	AC	Double	4	400kV	40.91	81.81	As 400kV BML-BLB on 18.08.2004, LILOed at Tughlaqabad on 10.10.18.	As 400kV BML-BLB on 20.08.2003, LILOed at Tughlaqabad on 10.10.18.
2	Tughlakabad-Ballabhgarh	AC	Double	4	400kV	11.86	23.72	As 400kV BML-BLB on 18.08.2004, LILOed at Tughlaqabad on 10.10.18.	As 400kV BML-BLB on 20.08.2003, LILOed at Tughlaqabad on 10.10.18.
3	Bamnauli - Dwarka	AC	Single	4	400kV	11.064	11.06	03.10.2000, (Re-energized as Bamnauli-Dwarka Ckt after LILO work on 07.02.2022)	22.10.2000, (Re-energized as Bamnauli-Dwarka Ckt after LILO work on 07.02.2022)
4	Bamnauli - Jhatikara	AC	Single	4	400kV	11.064	11.06	03.10.2000	22.10.2000
5	Bawana - Maharani Bagh	AC	Double	4	400kV	18.296	36.59	11.01.1988, Liloed on 29.03.22	11.01.1988, Liloed on 29.03.22
6	Mandula-Maharani Bagh	AC	Double	4	400kV	5.544	11.09	11.01.1988, Liloed on 29.03.22	11.01.1988, Liloed on 29.03.22
7	Bawana - Tikri Kalan	AC	Double	4	400kV	18.681	37.36	03.10.2010	03.10.2010
8	Tikri Kalan - Jhatikara	AC	Double	4	400kV	18.25	36.50	30.09.2012	30.09.2012
9	Bamnauli - DIAL	AC	Double	1	220kV	13.39	26.78	16.11.2010	27.09.2010
10	Bamnauli - Najafgarh	AC	Double	1	220kV	8.118	16.24	1999	1999
11	Bamnauli - Papankalan -I	AC	Double	1	220kV	8.3	16.60	2000	2000
12	Bamnauli - Papankalan-II	AC	Double	1	220kV	10.346	20.69	19.01.2006	19.01.2006


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S.No.	Name of Line	Type of Line AC / DC	Single CKT / Double CKT	No. of Sub conductors	Voltage Level	Line Length (CKT Km.)	Line Length (Total Km.)	Date of Commercial Operation	
								CKT-I	CKT-II
13	Bamnauli - Papankalan-III	AC	Double	1	220kV	4.567	9.10	2001 (Bamnauli-Naraina). LILoed at PPK-III S/S on 27.12.2017	2001 (Bamnauli-Naraina). LILoed at PPK-III S/S on 27.12.2017
14	Bawana - DSIDC Bawana	AC	Double	1	220kV	5.6	11.20	2008	2008
15	Bawana - Kanjhawala	AC	Double	1	220kV	11.737	23.47	Bawana-Najafgarh Ckt-I energized in 1976. Najafgarh-Kanjhawla Ckt-II energized in 1976. Bawana-Kanjhawla Ckt-II energized in 1999. Bawana-NJF ckt-I was LILoed at Kanjhawla	
16	Bawana - Rohini-I	AC	Double	1	220kV	10.05	20.10	August, 2005	August, 2005
17	Bawana-Rohini-II	AC	Double	1	220kV	4.6	9.20	T-off from 220kV Bawana - Rohini Ckt-II in August, 2012. Bawana-Rohini-I & II LILoed at Rohini-II on 01.07.16 & 04.07.16	
18	Bawana -Shalimar Bagh	AC	Double	1	220kV	10.752	21.50	April, 1990	April, 1990
19	DIAL - Mehrauli	AC	Double	1	220kV	11.22	22.44	1977(Bamnauli S/S to T.No.115 in 99) Ckt.II U/G Cables Energised on 28.09.2010 & Ckt.I on 16.10.2010	
20	DSIDC Bawana-Narela	AC	Double	1	220kV	11.95	23.90	2008	2008
21	Dwarka-Budella Ckt	AC	Double	1	220kV	8.875	17.75	31.03.2020	31.03.2020
22	Gazipur - Patparganj Ckt	AC	Single	1	220kV	4.9	4.9	April, 2015	NA
23	Geeta Colony-Patparganj	AC	Double	1	220kV	4.4	8.80	1975	1975
24	Gopalpur - Mandaula	AC	Double	1	220kV	22.621	45.24	1975	1998
25	Gopalpur - Sabzi Mandi	AC	Double	1	220kV	7.3	14.60	1992	1992
26	Gopalpur - South Of	AC	Double	1	220kV	4.301	8.60	1975	1975
27	Harsh Vihar - Preet Vihar	AC	Double	1	220kV	11.1	22.20	2016	2016
28	IP Stn. - Rajghat Power House	AC	Double	1	220kV	1.5	3.00	1990	1990
29	Kanjhawala - Tikri Kalan	AC	Single	1	220kV	18	18	2015	NA
30	Kanjhawala - Najafgarh	AC	Single	1	220kV	15.391	15.391	12.07.2010	NA
31	Maharani Bagh - Electric Lane	AC	Double	1	220kV	8.434	16.87	10.05.2012	30.03.2012
32	Maharani Bagh - Gazipur	AC	Double	1	220kV	8.096	16.19	10.07.2014	26.06.2014
33	Maharani Bagh- Lodhi Road	AC	Double	1	220kV	4.29	8.58	1995	1995

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S.No.	Name of Line	Type of Line AC / DC	Single CKT / Double CKT	No. of Sub conductors	Voltage Level	Line Length (CKT Km.)	Line Length (Total Km.)	Date of Commercial Operation	
								CKT-I	CKT-II
34	Maharani Bagh- Masjid Moth	AC	Double	1	220kV	9.2	18.40	17.09.2011	22.05.2011
35	M. Bagh -Trauma Centre	AC	Double	1	220kV	9.578	19.16	30.06.2011	02.07.2011
36	Maharani Bagh – Sarita Vihar	AC	Single	1	220kV	9.64	9.64	1985/ LILOed at M. Bagh on 10.05.08	NA
37	Mehrauli-Tughlakabad	AC	Double	1	220kV	11.73	23.46	As Mehrauli-BTPS in 1977, LILO at TKD 06.10.2018	As Mehrauli-BTPS in 1977, LILO at TKD 06.10.2018
38	Mehrauli - Vasant Kunj	AC	Double	1	220kV	6.4	12.80	1995	1995
39	Naraina-Ridge Valley	AC	Single	1	220kV	4.233	4.233	18.09.2010	NA
40	Naraina-Dwarka Ckt	AC	Double	1	220kV	9.53	19.06	As Bamanuli-Naraina in 2001, LILO at Dwarka 31.03.2020	As Bamanuli-Naraina in 2001, LILO at Dwarka 29.07.2020
41	Narela – Mandaula	AC	Double	1	220kV	20.601	41.20	1999	December, 2002
42	Okhla - BTPS	AC	Double	1	220kV	5.85	11.70	1982	1982
43	PPK-I-Dwarka Ckt	AC	Double	1	220kV	1.35	2.70	30.07.2020	27.07.2020
44	PPK-III-Dwarka Ckt	AC	Double	1	220kV	2.95	5.90	As Bamanuli-Naraina in 2001, LILO at Dwarka 31.03.2020	As Bamanuli-Naraina in 2001, LILO at Dwarka 31.03.2020
45	Patparganj - IP	AC	Double	1	220kV	3.95	7.90	1975	1975
46	Peeragarhi – Tikri Kalan	AC	Double	1	220kV	13	26.00	April, 2015	April, 2015
47	Peeragarhi-Wazirpur	AC	Double	1	220kV	8.3	16.60	26.12.2015	05.02.2016
48	Pragati - IP	AC	Double	1	220kV	2.12	4.24	1995	1995
49	Pragati - GTPS	AC	Double	1	220kV	0.383	0.77	NA	NA
50	Pragati - Park Street	AC	Double	1	220kV	7.334	14.67	January, 1994	January, 1994
51	Pragati - Sarita Vihar Ckt	AC	Single	1	220kV	12.12	12.12	1985	NA
52	Pragati - Maharani Bagh Ckt	AC	Single	1	220kV	3.86	3.86	2017	NA
53	Preet Vihar – Patparganj	AC	Double	1	220kV	3.1	6.20	2016	2016
54	Rohini-I - Shalimarbagh	AC	Double	1	220kV	6.7	13.40	April, 1992	April, 1992
55	R.K. Puram-Ridge Valley	AC	Double	1	220kV	5.704	11.41	After LILO work at R.K. Puram 31.03.2021	After LILO work at R.K. Puram 30.03.2021
56	R.K. Puram-Trauma Centre	AC	Double	1	220kV	4.458	8.92	After LILO work at R.K. Puram 31.03.2021	After LILO work at R.K. Puram 29.03.2021

AM/T/05

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S.No.	Name of Line	Type of Line AC / DC	Single CKT / Double CKT	No. of Sub conductors	Voltage Level	Line Length (CKT Km.)	Line Length (Total Km.)	Date of Commercial Operation	
								CKT-I	CKT-II
57	Shalimar Bagh - Wazirpur	AC	Double	1	220kV	4.5	9.00	24.06.2014	24.06.2014
58	Shalimar Bagh-SGTN	AC	Double	1	220kV	3.5	7.00	31.03.2020	31.03.2020
59	Sarita Vihar - BTPS	AC	Double	1	220kV	2.8	5.60	1985	1985
60	Tikri Kalan - Najafgarh Ckt.	AC	Single	1	220kV	8.6	8.6	2015	NA
61	Tughlakabad-Okhla	AC	Double	1	220kV	4.3	8.60	As Mehrauli-Okhla in 1982, Terminated at TKD 22.01.2019	As Mehrauli-Okhla in 1982, Terminated at TKD 22.01.2019
62	Tughlakabad-BTPS	AC	Double	1	220kV	5.46	10.92	06.10.2018	06.10.2018
63	Vasant Kunj - R.K.Puram	AC	Double	1	220kV	6.072	12.14	28.03.2016	28.03.2016
64	Wazirabad -Geeta Colony	AC	Double	1	220kV	6.278	12.56	1975	1975
65	Wazirabad - K.Gate	AC	Double	1	220kV	5.7	11.40	1974, 1992	1974, 1992
66	Wazirabad - Mandaula I & II	AC	Double	1	220kV	14.53	29.06	1986	1986
67	Wazirabad - Mandaula III &	AC	Double	1	220kV	14.53	29.06	1986	1986
68	PPK-II-Dwarka	AC	Double	1	220kV	5.34	10.68	09.07.2022	09.07.2022
69	R.K.Puram- Tughlakabad	AC	Double	1	220kV	12.945	25.89	31.07.2022	31.07.2022
70	Dev Nagar-Park Street	AC	Double	1	220kV	5.281	5.281	06.12.2022	NA

Note: The above System details are as provided & Consulted by O&M Deptt.


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 AM/TDOS

Details of Substation											As on 31.03.2023
S. No.	Name of Substation	Type of Substation (220kV)	Voltage Level	Transformers Details		Reactor details		No. Of Bays			Date of Commercial Operation
				Nos.	Rating (MVA)	Nos	Rating (MVAR)	400kV	220kV	132kV & Below	
1	Bamnauli	AIS	400	2	500 (400/220kV)		NIL	18	23	1	1998
2	Bawana	AIS	400	2	315 (400/220kV)		NIL				
				5	315 (400/220kV)		NIL	26	28	6	08.08.97
				1	100 (220/66kV)		NIL				
3	BTPS	AIS	220	0	NA		NIL	0	21	0	Nov-2018
4	Devnagar	GIS	220	2	100 (220/33kV)		NIL	0	10	32	09.12.22
5	DIAL	GIS	220	2	160 (220/66kV)		NIL	0	10	16	27.09.10
6	DSIIDC Bawana	AIS	220	2	160 (220/66kV)		NIL	0	9	18	07.03.09
				2	100 (220/66kV)		NIL				
7	Dwarka	GIS	220	0	NA		NIL	0	20	0	31.03.2020
8	Electric Lane	GIS	220	2	100 (220/33kV)		NIL	0	7	18	16.05.12
9	Gazipur	AIS	220	2	160 (220/66kV)		NIL				
				1	100 (220/66kV)		NIL	0	10	32	12.04.96
				1	25 (66/11kV)		NIL				
10	Geeta Colony	AIS	220	1	20 (66/11kV)		NIL	0	7	12	11.07.05
				2	100 (220/33kV)		NIL				
11	Gopalpur	AIS	220	1	160 (220/66kV)		NIL				
				1	100 (220/66kV)		NIL	0	11	42	31.03.86
				2	100 (220/33kV)		NIL				
				2	16 (33/11kV)		NIL				
12	Harsh Vihar	GIS	400	3	315 (400/220kV)	2	50 MVAR(220 kV)	7	12	10	31.07.14
13	Indraprastha	AIS	220	3	160 (220/66kV)			0	12	42	1965
				3	100 (220/33kV)		NIL				
14	Kanjhawala	AIS	220	1	160 (220/66kV)		NIL				
				2	100 (220/66kV)		NIL	0	8	32	17.03.99
				2	20 (66/11kV)		NIL				
15	Kashmere Gate	GIS	220	2	100 (220/33kV)		NIL				
				1	20 (33/11kV)		NIL	0	7	28	13.01.97
				1	16 (33/11kV)		NIL				
16	Lodhi Road	GIS	220	3	100 (220/33kV)		NIL				
				2	20 (33/11kV)		NIL	0	8	57	1994
				2	16 (33/11kV)		NIL				
17	Maharani Bagh	GIS	220	NA	NA		NIL	0	17	0	2009

AM/T/O/S

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S. No.	Name of Substation	Type of Substation (220kV)	Voltage Level	Transformers Details		Reactor details		No. Of Bays			Date of Commercial Operation
				Nos.	Rating (MVA)	Nos	Rating (MVAR)	400kV	220kV	132kV & Below	
18	Masjid Moth	AIS	220	3	300 (220/33kV)		NIL	0	8	14	2011
19	Mehrauli	AIS	220	1	160 (220/66kV)		NIL				1977
				3	100 (220/66kV)		NIL	0	11	40	
				2	20 (66/11kV)		NIL				
				2	160 (220/66kV)		NIL				
20	Najafgarh	AIS	220	2	100 (220/66kV)		NIL	0	9	41	1973
				3	20 (66/11kV)		NIL				
				3	100 (220/33kV)		NIL				
				2	16 (33/11kV)		NIL	0	8	37	
22	Narela	AIS	220	3	100 (220/66kV)		NIL	0	13	30	14.08.75
				2	20 (66/11kV)		NIL				
				1	160 (220/66kV)		NIL				
				1	100 (220/66kV)		NIL	0	11	45	
23	Okhla	AIS	220	3	100 (220/33kV)		NIL				1983
				2	20 (66/11kV)		NIL				
				2	160 (220/66kV)		NIL				
				3	100 (220/66kV)		NIL	0	10	44	
24	PPK-I	AIS	220	3	20 (66/11kV)		NIL				10.07.98
				2	160 (220/66kV)		NIL				
				2	100 (220/66kV)		NIL	0	9	17	
				2	100 (220/66kV)		NIL				
25	PPK-II	AIS	220	2	160 (220/66kV)		NIL	0	8	14	23.02.06
				2	100 (220/66kV)		NIL				
				2	100 (220/66kV)		NIL				
				2	100 (220/66kV)		NIL	0	9	17	
26	PPK-III	AIS	220	2	160 (220/66kV)		NIL	0	8	14	27.12.2017
				2	100 (220/66kV)		NIL				
				2	100 (220/33kV)		NIL	0	9	37	
				2	30 (66/33kV)		NIL				
27	Parkstreet	GIS	220	2	100 (220/66kV)		NIL				27.06.82
				2	100 (220/33kV)		NIL	0	9	37	
				2	30 (66/33kV)		NIL				
				2	100 (220/66kV)		NIL				
28	Patparganj	AIS	220	3	100 (220/33kV)		NIL	0	13	49	1973
				1	20 (33/11kV)		NIL				
				1	16 (33/11kV)		NIL				
				3	100 (220/33kV)		NIL	0	9	14	
29	Peera Garhi	GIS	220	3	100 (220/33kV)		NIL	0	9	14	31.03.15
30	Pragati	AIS	220	2	160 (220/66kV)		NIL	0	12	0	2009
31	Preet Vihar	GIS	220	2	100 (220/33kV)		NIL	0	9	24	2016


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S. No.	Name of Substation	Type of Substation (220kV)	Voltage Level	Transformers Details		Reactor details		No. Of Bays			Date of Commercial Operation
				Nos.	Rating (MVA)	Nos	Rating (MVAR)	400kV	220kV	132kV & Below	
32	Raj Ghat	AIS	220	2	100 (220/33kV)		NIL	0	2	17	1988, Taken over by DTL on 19.08.2016
33	Ridge Valley	GIS	220	2	160 (220/66kV)		NIL	0	9	2	01.09.10
34	R.K. Puram	GIS	220	2	160 (220/66kV)		NIL	0	16	23	21.05.2018
35	Rohini-I	AIS	220	4	100 (220/66kV)		NIL	0	9	37	1992
36	Rohini-II	AIS	220	2	160 (220/66kV)		NIL	0	7	10	24.12.12
37	Sarita Vihar	AIS	220	1	160 (220/66kV)		NIL	0	8	33	1991
38	SGTN	GIS	220	2	160 (220/66kV)		NIL	0	8	14	31.03.2020
39	Shalimar Bagh	AIS	220	2	100 (220/33kV)		NIL	0	15	43	1989
40	SOW	AIS	220	3	100 (220/66kV)		NIL	0	15	36	02.10.99
41	Subzi Mandi	AIS	220	2	100 (220/66kV)		NIL	0	5	29	10.08.92
42	Tikri Kalan	AIS	400	3	315 (400/220kV)		NIL	20	20	20	02.05.2011
43	Trauma Center	GIS	220	2	100 (220/33kV)		NIL	0	7	21	27.07.11
44	Tughlakabad	GIS	220	2	160 (220/66kV)		NIL	0	24	13	05.10.2018
45	Vasant kunj	AIS	220	2	100 (220/66kV)		NIL	0	8	33	1992
46	Wazirpur	GIS	220	2	100 (220/33kV)		NIL	0	7	0	22.06.14

Note: The above System details are as provided & Consulted by O&M deptt.

AM/TDOs

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NORMATIVE PARAMETERS CONSIDERED FOR TARIFF COMPUTATIONS

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

		Year Ending March	
Particulars	Unit	2023-24	
1	2	3	
Base Rate of Return on Equity	%	13.00%	
Tax Rate	%	34.940%	
Effective tax rate ¹	%	34.940%	
Target Availability	%	98.50%	
Normative O&M Expenses	Rs. Crore	353.60	
Spares for WC as % of O&M	%	15	
Receivables in Months for WC	Months	2 Months	

1. To be supported by necessary documents and calculations. Effective tax rate is to be computed in accordance with Regulation i.e. Actual tax (or estimated tax)/gross income, where gross income refers the profit before tax.






 (PETITIONER)

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OPERATION & MAINTENANCE EXPENSES

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Particulars	FY 2023-24
Normative O&M Expenses	353.60
Additional O&M Expenses for FY 2023-24 (Approx.)	30.00
Provisional Security Expenses	15.00
Provisional License Fee for Land	12.60
Total O&M Expenses (in Rs. Crore)	411.20







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**ABSTRACT OF ADMITTED PARAMETERS FOR THE EXISTING TRANSMISSION ASSETS /
ELEMENTS UNDER PROJECT**

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

	Particulars	Total Gross Block as on 01.04.2023 (Projected Details)
	Land	71.52
	Building & Other Civil	302.32
	Transmission Line	2601.93
	Sub-Station Equipments	3538.90
	SCADA/PLCC	57.28
	Batteries	0.02
	Meters	1.78
	Vehicles	5.55
	Computers	57.14
	Office Furniture & Fittings	6.04
	Office Equipments	9.29
	Small Value Assets	1.36
	Total	6653.14
	Notional Loan	4513.30
	Notional Equity	1934.27
	Government Grant	205.56
	Total	
	Debt-Equity Ratio	
	Debt	
	Equity	
	Total	
	Cumulative amount of Depreciation	
	Cumulative Repayment of Loan	
	Initial Spares *	

1 * Initial spares claimed for existing whose cut off date falls in current tariff period.

(PETITIONER)

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STATEMENT OF CAPITAL COST

(To be given for relevant dates and year wise)

Name of the Petitioner : **DELHI TRANSCO LIMITED**
Name of Region :
Name of Project :
Name of Transmission Element :
Communication System :

(Amount in Rs. Crores)

	As on relevant date. ¹	FY 2023-24
A	a) Opening Gross Block Amount as per books	5571.47
	b) Amount of capital liabilities in A(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in A(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in A(a) above	
B	a) Addition in Gross Block Amount during the period	658.19
	b) Amount of capital liabilities in B(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in B(a) above	
C	a) Closing Gross Block Amount as per books	6229.66
	b) Amount of capital liabilities in C(a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in C(a) above	
	d) Amount of IEDC (excluding IDC, FC, FERV & Hedging cost) included in C(a) above	

Note :

1. Relevant date/s means date of COD of transmission element/s or Communication System and financial year start date and end date.


(PETITIONER)
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 General Manager (C&RA)
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FORM - 4B

STATEMENT OF CAPITAL WORKS IN PROGRESS

(To be given for relevant dates and year wise)

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

	As on relevant date. ¹	(Amount in Rs. Crores)
		FY 2023-24
A	a) Opening CWIP Amount as per books	556.97
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in (a) above	
B	a) Addition/Adjustment in CWIP Amount during the period	728.00
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
C	a) Capitalization/Transfer to Fixed asset of CWIP Amount during the period	658.19
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in B(a) above	
D	a) Closing CWIP Amount as per books	626.78
	b) Amount of capital liabilities in (a) above	
	c) Amount of (i) IDC (ii) FC (iii) FERV & (iv) Hedging cost included in C(a) above	

Note :

1. Relevant date/s means date of COD of transmission element/s and financial year start date and end date.

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(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

FORM-4C

DETAILS OF CAPITAL WORKS ENVISAGED FOR 2023-24 IN RESPECT OF PLANNING DEPARTMENT

Name of Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Lakhs)

S.No.	Particulars	Price level of Approved Estimates	Foreign Exchange rate considered for the Capital cost Estimates	Capital cost excluding IDC,IEDC & FC			IDC,IEDC,FC,FERV & Hedging cost				Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Capital cost including IDC, IEDC, FC, FERV & Hedging cost			Schedule of Commissioning		
				5	6	7	8	9	10	11		12	13	14	15	COD of Transmission system 1/Transmission element1/communication system1	COD of Transmission system 2/Transmission element2/communication system2
1	2	3	4														
1	03 nos. 100MVA Power Transformer at Timar Pur					3147.88			198.93		153.45			3500.26			
2	HTLS Conductor of 220kV D/C Subji Mandi-Gopal Pur with S/C LILO at 220kV Timar Pur					1502.73			126.41		70.25			1699.39			
3	Augmentation of 1 no. 33/11kV 16 to 25 MVA & 1 no. 33/11kV 20 to 25 MVA Transformer including 11 kV switchgear at Patparganj					942			60.03		44.45			1046.48			
4	Scheme for Design, Engineering, Supply, Laying, Jointing, Testing and Commissioning of 220kV D/C 1x1200 sq.mm. U/G XLPE Cable from 220kV IP - Rajghat on turnkey Basis					2716.8			180.2		341			3238			



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 General Manager (C&RA)
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S.No.	Particulars	Price level of Approved Estimates	Foreign Exchange rate considered for the Capital cost Estimates	Capital cost excluding IDC,IEDC & FC			IDC,IEDC,FC,FERV & Hedging cost				Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Capital cost including IDC, IEDC, FC, FERV & Hedging cost			Schedule of Commissioning		
				5	6	7	8	9	10	11		13	14	15	COD of Transmission system 1/Transmission element1/communication system1	COD of Transmission system 2/Transmission element2/communication system2	COD of last Transmission system /Transmission element/communication system
1	2	3	4														
5	Scheme for Supply, Erection, Testing & Commissioning of 02 no. each of 100 MVA Transformer, 160 MVA Transformer & 500 MVA Power Transformer alongwith associated civil work at various 400 kV & 220kV Sub-Stations of DTL on turnkey basis.					11324.1			626		1548.2			13498.3			
	CIVIL Works																
1	Remodeling/ Renovation of Substation Flat at East of Kailash DTL for modification in Guest House													81.94			
2	SITC against replacement of existing replacement of existing two Nos. elevators installed at Shakti Sadan Building of DTL including the items of buy back and dismantling													38.54			
3	Providing internal wiring, light fixture and other allied works at Newly constructed office building at first floor of 220 kV sub station Geeta Colony													28.38			
4	Water proofing, internal finishing and other miscellaneous civil work for RPH O&M building at 220kV sub station Rajghat													15			



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S.No.	Particulars	Price level of Approved Estimates	Foreign Exchange rate considered for the Capital cost Estimates	Capital cost excluding IDC, IEDC & FC			IDC, IEDC, FC, FERV & Hedging cost				Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Capital cost including IDC, IEDC, FC, FERV & Hedging cost			Schedule of Commissioning		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	COD of Transmission system 1/Transmission element 1/communication system1	COD of Transmission system 2/Transmission element 2/communication system2	COD of last Transmission system /Transmission element/communication system
5	Special repair and renovation work for IP Station maintenance block at 220 kV sub Station Indraprastha													30			
	O&M Works																
1	Procurement of 400 kV Current Trf. (CT) of ratio 2000-1000/1/1/1/1/1 Amp at 400 kV sub station Bawana & Tikri Kalan													81.11			
2	Procurement of 400kV 3150 A, 40kA O/D, SF-6 (CBs) for replacement of outlived CBs at 400 kV Bawana S/Stn.													428.53			
3	Procurement of 315 MVA Power Trf. and replace the same with 315 MVA CGL make ICT-II at Bawana													1604.55			
4	Procurement of 220V, 180 AH Battery Bank for 220 KV Kanjhawala													12.47			
SPILL OVER PROJECT																	
1	Design Engg. manufacturing supply erection testing & commissioning of 220kV GIS with complete civil works & automation at Dev Nagar (one 220kV bay pending)													642.00			




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S.No.	Particulars	Price level of Approved Estimates	Foreign Exchange rate considered for the Capital cost Estimates	Capital cost excluding IDC, IEDC & FC			IDC, IEDC, FC, FERV & Hedging cost				Contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	Capital cost including IDC, IEDC, FC, FERV & Hedging cost			Schedule of Commissioning		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15			
2	Supply erection testing, commissioning of 33kV equipments alongwith 11/0.433, 400KVA distribution transformer and 1.1kV equipments with associated civil work for loading of tertiary winding at 220 kV Geeta colony													55.00			
3	Supply and ETC of 2 nos. 66kV bays alongwith associated equipments and Civil work including switchyard extension and development in 66kV yard at 220/66kV Vasant Kunj													176.00			
4	Design Engg Manufacturing supply erection testing & commissioning of 33kV GIS with complete civil work & automation including dismantling of conventional 33kV switchyard at 220/33kV Okhla													1699.00			
5	5 Nos. 220kV GIS bays addition at Kashmiri Gate													2193			
6	Design Engg. Manufacturing supply ETC of 220/33kV GIS at Rajghat													8089			
7	220/33kV GIS Timarpur													6179			
8	50MVAR reactor at Peeragarhi & Harsh Vihar (01 no. reactor at Peera Garhi Pending)													783			
9	220kV D/C U/G cable from Kashmiri Gate-Timarpur													6686			
10	Single Circuit U/G cable (Lodhi Road-Park street-Electric lane-Loadhi Road)													12000			
11	Supply & ETC of 07 nos, 100MVA 220/33kV Power Transformer at Different locations of Delhi against Tender No. T19p070201 (Balance 03 nos. Transformers.)													2015			
	Total													65819.95			



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Form - 5

Element wise Break up of project/asset/element cost for transmission system or communication system

Name of the Petitioner

: Delhi Transco Ltd.

Name of the Region

Turnkey package of Design, Engineering, Supply, Erection, Testing & Commissioning of 220 KV D/C 1X1200 sq.mm U/G XLPE Cable from 220 KV Kashmiri Gate Substation to 220 KV GIS substation at Timarpur

Name of the Project

Name of the transmission element or Communication System

220 KVU/G Cable Link between 220KV Substation Kashmere gate to Proposed 220 KVGIS S/stn Timar pur

(In INR)

No	Break Down	As per original estimates	Rate	Estimate	Actual capital expenditure as on COD	Quantity	Rate	Estimate	Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
A	Transmission Line	Quantity									
1	Supply Portion(i)										
1.1	Main Material and Equipments										
	Exworks price			39,07,47,296				Work under progress			
1.2	GST on Ex works price component			69466841							
	Total (i)			46,02,14,137							
2	Service Portion (ii)										
	PART(A) Local Transportation & Insurance										
2.1	Local Transportation , Insurance& Other Incidental services			7266436							
2.2	GST on Local Transportation , Insurance& Other Incidental services			1307958							
	Total (PARTA)			8574394							
	PART(B) Installation Charges										
2.3	Installation Service			57726488							
2.4	GST on Installation Service			10390767							
	Total of PART (B)			68117255							
	Total of PART (A+B)			76691649							
	TOTAL (i+ii)			53,69,05,786							


K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I. P. Estate, New Delhi-110002





Break-Up of Contruction/Supply/Service Package**Name of the Petitioner:****: Delhi Transco Ltd.****Name of the Region:**

Turnkey package of Design, Engineering ,Supply, Erection, Testing & Commissioning of 220 KV D/C 1X1200 sq.mm U/G XLPE Cable from 220 KV Kashmiri Gate Substation to 220 KV GIS substation at Timarpur

Name of the Project:

220 KVU/G Cable Link between 220kV Substation Kashmere gate to Proposed 220 KVGIS S/stn Timarpur

Name of the Transmission Element or**Communication System.**

Sr. No.	Name/No. of construction/ service package	Scope of works(in line with head of cost break-ups as applicable	Whether awarded through ICB/DCB/Department ly/Deposit work etc	No. of bids received	Date of Award	Date of start of work	Value of awardin (Rs. Lakh)	Firm or with Escalation in Prices	Actual expenditure till the completion or up To COD whichever is earliar (Rs in Lakh)	Taxes & Dutie and IEDC(Rs in Lakh)	IDC FC, FERV & heading	Sub-Total (RS. in Lakh)
1			ICB		17.09.2019	17.09.2019	5369		Work in Progress			


K. K. VERMA
 General Manager (C&RA)
 DELHI TRANS CO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002





Details of element wise cost of the project**Name of the Petitioner:****: Delhi Transco Ltd.****Name of the Region:**

Turnkey package of Design, Engineering ,Supply, Erection, Testing & Commissioning of 220 KV D/C 1X1200 sq.mm U/G XLPE Cable from 220 KV Kashmiri Gate Substation to 220 KV GIS substation at Timarpur

Name of the Project:**Name of the Transmission Element or**

Sr. No.	Name of Line	Apportioned approved cost (Rs. Lakh)	Revised Cost Estimate, if applicable (Rs. Lakh)	Completed Cost (Rs. Lakh)	Date of Award	
					Yes / No	If No, Petition No.
1	220 KVU/G Cable Link between 220kV Substation Kashmere gate to Proposed 220 KVGIS S/stn Timar pur	5369	WIP	WIP		


 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
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 I. P. Estate, New Delhi-110002


 K. K. VERMA

Element wise Break up of project/asset/element cost for transmission system or communication system

Name of the Petitioner

: Delhi Transco Ltd.

Name of the Region

Design, Engineering, Supply, Erection, Testing & Commissioning of 04 nos. 220kV GIS Feeder Bays and 01 no. 220 kV GIS Transformer/ reactor bay with civil works at 220kV GIS Sub-Station Kashmere Gate, Delhi (India) on turnkey basis against Tender No. T20P090561.

Name of the Project

Name of the transmission element or

Communication system

Break-up of Project Cost for Transmission System

Rs Crores

No	Break Down	As per original estimates			Actual capital expenditure as on			Liabilities / provision	Variation (B-C-D)	Reasons for Variation
		Quantity	Rate	Estimate	Quantity	Rate	Estimate			
A	Transmission Line									
1	Preliminary works									
1.1	Design & Engineering									
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.									
	Total Preliminary works									
2	Transmission Lines material									
2.1	Towers Steel									
2.2	Conductor									
2.3	Earth Wire									
2.4	Insulators									
2.5	Hardware Fittings									
2.6	Conductor & Earthwire accessories									
2.7	Spares									
2.8	Erection, Stringing & Civil works including foundation									
	Total Transmission Line Materials									
3	Taxes and Duties									
3.1	Custom Duty									
3.2	Other Taxes & Duties									
	Total Taxes & Duties									
	Total - Transmission lines									

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General Manager (C&RA)
DELHI TRANSCO LIMITED
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No	Break Down	As per original estimates			Actual capital expenditure as on COD			Liabilities / provision	Variation (B-C-D)	Reasons for Variation
		Quantity	Rate	Estimate	Quantity	Rate	Estimate			
B.	A									
	Substations									
4	Preliminary works & land									
4.1	Design & Engineering									
4.2	Land									
4.3	Site preparation									
	Total Preliminary works & land									
5	Civil Works									
5.1	Control Room & Office Building including HVAC									
5.2	Township & Colony									
5.3	Roads and Drainage									
5.4	Foundation for structures									
5.5	Misc. civil works									
	Total Civil Works									
6	Substation Equipments									
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
6.2	Transformers									
6.3	Compensating Equipment(Reactor, SVCs etc)									
6.4	Control , Relay & Protection Panel									
6.5	PLCC									
6.6	HVDC package									
6.7	Bus Bars/ conductors/insulators									
6.8	Outdoor lighting									
6.9	Emergency D.G. Set									
6.1	Grounding System									
6.11	Structure for switchyard									
	Total Substation Equipments									
7	Spares									
8	Taxes and Duties									
8.1	Custom Duty									
8.2	Other Taxes & Duties									
	Total Taxes & Duties									
	Total (Sub-station)									
9	Construction and pre-commissioning expenses									
9.1	Site supervision & site admn.etc.									
9.2	Tools and Plants									
9.3	construction Insurance									
	Total Construction and pre commissioning expenses									


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 DELHI TRANSCO LIMITED
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No	Break Down	As per original estimates			Actual capital expenditure as on COD			Liabilities / provision	Variation (B-C-D)	Reasons for Variation
		Quantity	Rate	Estimate	Quantity	Rate	Estimate			
	A									
10	Overheads									
10.1	Establishment									
10.2	Audit & Accounts									
10.3	Contingency									
	Total Overheads									
11	Total Cost (Plant and Equipment)									
12	IDC, FC, FERV & Hedging Cost									
12.1	Interest During Construction (IDC)									
12.2	Financing Charges (FC)									
12.3	Foreign Exchange Rate Variation (FERV)									
12.4	Hedging Cost									
	Total of IDC, FC, FERV & Hedging Cost									
13	Capital Cost incl IDC, FC, FERV & Hedging Cost									

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K. K. Verma
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

Break-Up of Contruction/Supply/Service Package

Name of the Petitioner:

Name of the Region:

Name of the Project:

Name of the Transmission Element or
Communication System.

: Delhi Transco Ltd.

Design, Engineering, Supply, Erection, Testing & Commissioning of 04 nos. 220kV GIS Feeder Bays and 01 no. 220 kV GIS Transformer/ reactor bay with civil works at 220kV GIS Sub-Station Kashmere Gate, Delhi (India) on turnkey basis against Tender No. T20P090561.

Sr. No	Name/No. of constructin/Supply/ service package	Scope of works(in line with head of cost break-ups as applicable	Wheather awarded through ICB/DCB/Depos rtment/Depos it work etc	No. of bids received	Date of Award	Date of start of work	Value of award in (Rs. Lakh)	Firm or with Escalation in Prices	Actual expenditure till the completion or up To COD whichever is earliar(Rs in Lakh)	Taxes & Dutie and IEDC(Rs in Lakh)	IDC FC, FERV & heading	Sub-Total (RS. in Lakh)
1	Design, Engineering, Supply, Erection, Testing & Commissioning of 04 nos. 220kV GIS Feeder Bays and 01 no. 220 kV GIS Transformer/ reactor bay with civil works at 220kV GIS Sub-Station Kashmere Gate, Delhi (India) on turnkey basis against Tender No. T20P090561.	Design, Engineering, Supply, Erection, Testing & Commissioning of 04 nos. 220kV GIS Feeder Bays and 01 no. 220 kV GIS Transformer/ reactor bay with civil works at 220kV GIS Sub-Station Kashmere Gate, Delhi (India) on turnkey basis against Tender No. T20P090561.	Through Competative bidding	3	28.11.2021	28.11.2021	Total RS.1820.64 Lakh)		Total RS.1820.64 Lakh)			

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K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
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Element wise Break up of project/asset/element cost for transmission system or communication system**Name of the Petitioner****: Delhi Transco Ltd.****Name of the Region**

Supply Contract & Service Contract” on Turnkey Basis against Tender No. T19P090441 for the works of:-

Name of the Project(a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn.
(b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.**Name of the transmission element or****Communication system**

Rs in Crores

No	Break Down	As per original estimates			Actual capital expenditure as on COD			Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
		Quantity	Rate	Estimate	Quantity	Rate	Estimate			
A	Transmission Line									
1	Preliminary works									
1.1	Design & Engineering									
1.2	Preliminary investigation, Right of way, forest clearance, PTCC, general civil works etc.									
	Total Preliminary works									
2	Transmission Lines material									
2.1	Towers Steel									
2.2	Conductor									
2.3	Earth Wire									
2.4	Insulators									
2.5	Hardware Fittings									
2.6	Conductor & Earthwire accessories									
2.7	Spares									
2.8	Erection, Stringing & Civil works including foundation									
	Total Transmission Line Materials									
3	Taxes and Duties									
3.1	Custom Duty									
3.2	Other Taxes & Duties									



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General Manager (C&RA)
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(A Govt. of NCT of Delhi Undertaking)
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No	Break Down	As per original estimates			Actual capital expenditure as on COD			Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
	A	Quantity	Rate	Estimate	Quantity	Rate	Estimate			
	Total Taxes & Duties									
	Total -Transmission lines									
B.	Substations									
4	Preliminary works & land									
4.1	Design & Engineering									
4.2	Land									
4.3	Site preparation									
	Total Preliminary works & land									
5	Civil Works									
5.1	Control Room & Office Building including HVAC									
5.2	Township & Colony									
5.3	Roads and Drainage									
5.4	Foundation for structures									
5.5	Misc. civil works									
	Total Civil Works									
6	Substation Equipments									
6.1	Switchgear (CT,PT, Circuit Breaker, Isolator etc)									
6.2	Transformers									
6.3	Compensating Equipment(Reactor, SVCs etc)									
6.4	Control , Relay & Protection Panel									
6.5	PLCC									
6.6	HVDC package									
6.7	Bus Bars/ conductors/Insulators									
6.8	Outdoor lighting									
6.9	Emergency D.G. Set									
6.1	Grounding System									
6.11	Structure for switchyard									
	Total Substation Equipments									
7	Spares									
8	Taxes and Duties									
8.1	Custom Duty									
8.2	Other Taxes & Duties									
	Total Taxes & Duties									
	Total (Sub-station)									

No	Break Down	As per original estimates				Actual capital expenditure as on COD			Liabilities/ provisions	Variation (B-C-D)	Reasons for Variation
		Quantity	Rate	Estimate	Quantity	Rate	Estimate				
	A										
9	Construction and pre-commissioning expenses										
9.1	Site supervision & site admn.etc.										
9.2	Tools and Plants										
9.3	construction Insurance										
	Total Construction and pre commissioning expenses										
10	Overheads										
10.1	Establishment										
10.2	Audit & Accounts										
10.3	Contingency										
	Total Overheads										
11	Total Cost (Plant and Equipment)										
12	IDC, FC, FERV & Hedging Cost										
12.1	Interest During Construction (IDC)										
12.2	Financing Charges (FC)										
12.3	Foreign Exchange Rate Variation (FERV)										
12.4	Hedging Cost										
	Total of IDC, FC, FERV & Hedging Cost										
13	Capital Cost incl IDC, FC, FERV & Hedging Cost										

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K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

Break-Up of Construction/Supply/Service Package

Name of the Petitioner:
Name of the Region:

: Delhi Transco Ltd.

Supply Contract & Service Contract' on Turnkey Basis against Tender No. T19P090441 for the works of:-
(a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn.

Name of the Project:

(b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.

Name of the Transmission Element or
Communication System.

Sr. No.	Name/No. of construction/Supply/service package	Scope of works(in line with head of cost break-ups as applicable	Whether awarded through ICB/DCB/D epartmently /Deposit work etc	No. of bids received	Date of Award	Date of start of work	Value of award in (Rs. Lakh)	Firm or with Escalation in Prices	Actual expenditure till the completion or up To COD whichever is earlier(Rs in Lakh)	Taxes & Duties and IEDC (Rs in Lakh)	IDC FC, FERV & heading	Sub-Total (RS. in Lakh)
1	Supply Contract & Service Contract' on Turnkey Basis against Tender No. T19P090441 for the works of:- (a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn. (b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.	Supply Contract & Service Contract' on Turnkey Basis against Tender No. T19P090441 for the works of:- (a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn. (b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.	Deposit work	3	29.09.2020.	29.09.2020.	Total Rs.1961 Lakhs		Rs 12.08 C verified for Electrical works and balance amount to be capitalized for FY 2023- 24 for amounting of Rs.7.53 Cr			

K.K. VERMA

K.K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

Name of the Petitioner

: Delhi Transco Ltd.

Name of the Region

Supply Contract & Service Contract" on Turnkey Basis against Tender No. T19P090441 for the works of:-

Name of the Project

(a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn.

(b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.

Transmission Lines

No	Name of line	Apportioned Approved cost (Rs Lakh)	Revised cost estimates if applicable (Rs Lakh)	Completed cost (Rs lakh)	Covered in the present petition	
					Yes/No	if no,petition No.
1						
2						

Substations

No	Name of Substation	Apportioned Approved cost (Rs Lakh)	Revised cost estimates if applicable (Rs Lakh)	Completed cost (Rs lakh)	Covered in the present petition	
					Yes/No	if no,petition No.
1	Supply Contract & Service Contract" on Turnkey Basis against Tender No. T19P090441 for the works of:- (a) 01 No. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Peeragarhi 220/33kV GIS S/Stn. (b) 02Nos. 220 kV 50 MVAR Shunt Reactor along with associated Equipments and Civil works at Harsh Vihar 400/220kV GIS S/Stn.	Total Rs.1961 Lakhs		Rs 12.08 C verified for Electrical works and balance amount to be capitalized for FY 2023-24 for amounting of Rs.7.53 Cr		
2						

Communication system

No	Name of line	Apportioned Approved	Revised cost estimates if	Completed cost(Rs lakh)	Covered in the present petition	
					Yes/No	if no,petition No.
1						




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DELHI TRANSCO LIMITED
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I.P. Estate, New Delhi-110002

FINANCIAL PACKAGE UPTO COD

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of the Transmission Element/Communication System :
 Project/Element Cost as on COD* :
 Date of Commercial Operation of the Transmission element# :
 Communication System :

(Amount in Rs. Crores)

	Financial Package as Approved			Financial Package as on COD			As Admitted on COD
	Currency and Amount\$			Currency and Amount\$			Currency and Amount\$
1	2	3	4	5	6	7	
Loan-I	US \$	5m					
Loan-II							
Loan-III							
and so on							
Total Loans							
Equity-							
Foreign							
Domestic							
Total Equity							
Debt : Equity Ratio							
Total Cost							
	Debt	Equity	Total				
Add cap for Year-1							
Add cap for Year-2							

NOT APPLICABLE


(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I P. Estate, New Delhi-110002





STATEMENT OF ADDITIONAL CAPITALISATION AFTER COD

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 COD :

Sr. No.	Year	Work/Equipment proposed to be added after COD upto Cut off Date/beyond Cut- off Date	Amount capitalized /Proposed to be capitalized (Rs Lakh)	Justification	Regulations under which covered	Admitted Cost ¹
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1						
2						

NOT APPLICABLE

1. In case the project has been completed and any tariff notification(s) has already been issued in the past, fill column 7 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order).

Note:

- Fill the form in chronological order year wise along with detailed justification clearly bringing out the necessity and the benefits accruing to the beneficiaries.
- In case initial spares are purchased along with any equipment, then the cost of such spares should be indicated separately.
- In case of de-capitalisation of assets separate details to be furnished. Further, the original book value and year of capitalisation of such asset to be furnished. Where de-caps are on estimated basis the same to be shown separately.



(PETITIONER)

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 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

FINANCING OF ADDITIONAL CAPITALISATION

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

(Amount in Rs. Crores)

		Actual/Projected					Admitted			
Financial Year (Starting from COD)	Year1	Year2	Year3	Year4	Year 5 & So on	Year1	Year2	Year3	Year4	Year 5 & So on
1	2	3	4	5	6	7	8	9	10	11
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										
Loan-2 and so on										
Total Loan										
Equity										
Internal Resources										
Others										
Total										

NOT APPLICABLE**Note:**

1. Year 1 refers to Financial Year of COD in case of new elements. For existing elements it is from 2014-15 and Year 2, Year 3 etc. are the subsequent financial years respectively.

2. Loan details for meeting the additional capitalisation requirement should be given as per FORM-9 or 9(A) whichever is relevant.



(PETITIONER)

K. K. VERMA

General Manager (C&RA)

DELHI TRANSCO LIMITED

(A Govt. of NCT of Delhi Undertaking)

I.P. Estate, New Delhi-110002

STATEMENT OF ADDITIONAL CAPITALISATION DURING FAG END* OF THE PROJECT

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 COD :

Sr. No.	Year	Work/Equipment added five years before the useful life	Amount capitalised /Proposed to be capitalized (Rs Lakh)	Justification for capitalisation proposed	Impact on life extension
1	2	3	4	5	6
1					
2					
3					
4					

NOT APPLICABLE

Note:

- Cost Benefit analysis for capital additions done should be submitted along with petition for approval of such schemes
- *Five years before the completion of useful life.


(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002





FORM - 8

CALCULATION OF RETURN ON EQUITY

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)		
S. No.	Particulars	FY 2023-24
1	2	3
	Original Cost of Fixed Asset (Opening)	6653.14
1.1	Notional Equity (Opening)	1934.27
1.2	Notional Equity (Addition)	197.46
1.3	Notional Equity (Closing)	2131.73
1.4	Return on Equity* (pre-tax)	As per ROCE Table
	Total	

Note:

1: * - To be calculated on average equity during the year.




(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
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 I.P. Estate, New Delhi-110002

FORM - 8 (1)

RETURN ON CAPITAL EMPLOYED

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Transmission Element :
 Communication System :

Sr. No.	Particulars	FY 2023-24
1	Original Costs of Fixed Assets	6653.14
2	Accumulated Depreciation	2968.66
3	RRB Opening	3478.92
4	Additional Capitalisation	658.19
5	Depreciation	308.81
6	Working Capital	334.12
7	Change in Working Capital	
8	Govt. Grant (Opening)	205.56
9	Govt. Grant (Addition)	0.00
10	Govt. Grant (Closing)	205.56
11	RRB Closing	4162.42
12	RRB Average	3987.73
13	Equity (Opening)	1934.27
14	Equity (Addition)	197.46
15	Equity (Closing)	2131.73
16	Equity (Average)	2033.00
17	Debt (Opening)	4513.30
18	Debt (Addition)	460.74
19	Debt (Closing)	4974.04
20	Debt (Average)	4743.67
21	Rate of Return on Equity	13.00%
22	Rate of Return on Debt	11.50%
	Weighted Average Cost of Capital (WACC)	11.95%
	Return on Capital Employed	476.53

50

K. K. Verma
 (PETITIONER)
 K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

INCOME TAX

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

Sl. No.	Parameters	FY 2023-24
1	Income Tax on Transmission Business	234.62
	Income Tax	

Note: Income Tax projected on the basis of privisional data for FY 2022-23






(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
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 I.P. Estate, New Delhi-110002

FORM - 8A

DETAILS OF FOREIGN EQUITY

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 Exchange Rate on date/s of Infusion :

Sl. No.	Financial Year	FY 2023-24			
		2	3	4	5
		Date	Amount (Foreign Currency)	Exchange Rate	Amount (Rs Lakh)
	Currency1¹				
A.1	At the date of infusion ²				
	Currency2¹				
A.1	At the date of infusion ²				
	Currency3¹ and so on				
A.1	At the date of infusion ²				

NIL

Note:

1. Name of the currency to be mentioned e.g. US\$, DM, etc.
2. In case of equity infusion more than once during the year, Exchange rate at the date of each infusion to be given

Signature
 mscs-RA

Signature

Signature

Signature
(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF ADDITIONAL ROE

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Project / Element	Completion Time as per Investment approval			Actual Completion time		Qualifying time schedule (as per regulation) (in months)
	Start Date	Scheduled COD (Date)	Months	Start Date	Actual COD (Date) Months	
1						
2						
3						
4						
....						
.....						
NOT APPLICABLE						


(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002





DETAILS OF ALLOCATION OF CORPORATE LOANS TO VARIOUS TRANSMISSION ELEMENTS

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Particulars	FY 2023-24				Remarks
Source of Loan ¹					
Currency ²					
Amount of Loan sanctioned					
Amount of Gross Loan drawn upto 31.03.2014/COD ^{3,4,5,13,15}					
Interest Type ⁶	DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.				
Fixed Interest Rate, if applicable					
Base Rate, if Floating Interest ⁷					
Margin, if Floating Interest ⁸					
Are there any Caps/Floor ⁹	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No





Particulars	FY 2023-24				Remarks
If above is yes, specify caps/floor					
Moratorium Period ¹⁰	DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.				
Moratorium effective from					
Repayment Period ¹¹					
Repayment effective from					
Repayment Frequency ¹²					
Repayment Instalment ^{13,14}					
Base Exchange Rate ¹⁶					
Are foreign currency loan hedged?					
If above is yes, specify details ¹⁷					
	Distribution of loan packages to various transmission elements/ Communication system				
Name of the Projects					Total
Transmission element 1 / Communication system 1					
Transmission element 2/ Communication system 2 and so on					

Note :

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.





3. Details are to be submitted as on 31.03.2014 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various transmission elements/ Communication system, details in the Form is to be given separately for all the transmission elements/ Communication system in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.
9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal & repayment of principal and interest along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate as on 31.03.2004 or as on COD whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
19. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.


(PETITIONER)

K. K. VERMA
General Manager (C&RA)
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I.P. Estate, New Delhi-110002



DETAILS OF PROJECT SPECIFIC LOANS

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Particulars	FY 2022-23	FY 2023-24	Remarks
Source of Loan ¹			
Currency ²			
Amount of Loan sanctioned	DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.		
Amount of Gross Loan drawn upto			
31.03.2014/COD ^{3,4,5,13,15}			
Interest Type ⁶			
Fixed Interest Rate, if applicable			
Base Rate, if Floating Interest ⁷			
Margin, if Floating Interest ⁸			
Are there any Caps/Floor ⁹	Yes/No	Yes/No	





Particulars	FY 2022-23	FY 2023-24	Remarks
If above is yes, specify caps/floor			
Moratorium Period ¹⁰	DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.		
Moratorium effective from			
Repayment Period ¹¹			
Repayment effective from			
Repayment Frequency ¹²			
Repayment Instalment ^{13,14}			
Base Exchange Rate ¹⁶			
Are foreign currency loan hedged?			
If above is yes, specify details ¹⁷			

Note :

1. Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
2. Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
3. Details are to be submitted as on 31.03.2014 for existing assets and as on COD for the remaining assets.
4. Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given separately in the same form.
5. If the Tariff in the petition is claimed separately for various transmission system/transmission elements/Communication system, details in the Form is to be given separately for all the transmission system/transmission elements/ Communication system in the same form.
6. Interest type means whether the interest is fixed or floating.
7. Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
8. Margin means the points over and above the floating rate.





9. At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
10. Moratorium period refers to the period during which loan servicing liability is not required.
11. Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
12. Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
13. Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given separately
14. If the repayment installment amount and repayment date cannot be worked out from the data furnished above, the repayment schedule to be furnished separately.
15. In case of Foreign loan, date of each drawal & repayment of principal and interest along with exchange rate at that date may be given.
16. Base exchange rate means the exchange rate as on 31.03.2004 or as on COD whichever is later.
17. In case of hedging, specify details like type of hedging, period of hedging, cost of hedging, etc.
18. At the time of truing up rate of interest with relevant reset date (if any) to be furnished separately
19. At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.


(PETITIONER)
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I.P. Estate, New Delhi-110002





DETAILS OF FOREIGN LOANS

(DETAILS ONLY IN RESPECT OF LOANS APPLICABLE TO THE ASSET/ELEMENT UNDER PETITION)

Name of the Petitioner : **DELHI TRANSCO LIMITED**
Name of Region :
Name of Project :
Name of Transmission Element :
Communication System :
Exchange Rate at COD/31.03.2004 whichever is later :

Financial Year (Starting from COD)		FY 2023-24		
Sl. No.	1	2	3	5
		Date	Amount (Foreign Currency)	Amount (Rs Lakh)
	Currency¹			
A.1	At the date of Drawl ²			
2	Scheduled repayment date of principal			
3	Scheduled payment date of interest			
4	At the end of Financial year			
B	In case of Hedging ³			
1	At the date of hedging			
2	Period of hedging			
3	Cost of hedging			
NOT APPLICABLE AS NO FOREIGN LOANS HAVE BEEN TAKEN BY DTL FOR THE EXECUTION OF PROJECTS OR OTHERWISE.				

1. Name of the currency to be mentioned e.g. US\$, DM, etc.

2. In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given

3. Furnish details of hedging, in case of more than one hedging during the year or part hedging, details of each hedging are to be given.

NOTE

In case of refinancing similar details with supporting documents to be furnished

\$ - Exchange rate at COD/31.03.2004 whichever is later.


(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
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 I.P. Estate, New Delhi-110002





CALCULATION OF WEIGHTED AVERAGE RATE OF INTEREST ON ACTUAL LOANS¹

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 (Amount in Rs. Crores)

Particulars	FY 2023-24
Total Loan	
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	
Net loan - Opening	
Add: Drawal(s) during the Year	
Less: Repayment (s) of Loans during the year	
Net loan - Closing	
Average Net Loan	
Interest on loan	
Weighted average Rate of Interest on Loans	11.50%

**ACTUAL DETAILS TO BE SUBMITTED
AT THE TIME OF TRUE UP**

Note:

1. In case of Foreign Loans, the calculations in Indian Rupees is to be furnished as per Form 9(D). However, the calculation in original currency is also to be furnished separately in the same form.
2. In case of already commissioned combined assets the details may be provided asset wise as well as combined.
3. Details of Financing Charges.






(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
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FORM - 9D

LOANS IN FOREIGN CURRENCY

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Particulars	FY 2023-24
Foreign Loan-1 (USD in Lakh) Exchange rate	
Gross loan - Opening	
Cumulative repayments of Loans upto previous year	
Net loan - Opening	
Add: Drawal(s) during the Year	
Less: Repayment (s) of Loans during the year	
Net loan - Closing	
Average Net Loan	
Rate of Interest on Loan on annual basis	
Interest on loan	
<i>Loan repayment effective from (date to be indicated)</i>	
NOT APPLICABLE AS NO FOREIGN LOANS HAVE BEEN TAKEN BY DTL FOR THE EXECUTION OF PROJECTS OR OTHERWISE.	






(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
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 I.P. Estate, New Delhi-110002

FORM - 9E

CALCULATION OF INTEREST ON NORMATIVE LOAN

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

Particulars	FY 2023-24
Original Cost of Fixed Asset (Opening)	6653.14
Gross Normative loan - Opening	4513.30
Cumulative repayment of Normative Loan upto previous year	
Net Normative loan - Opening	
Increase/Decrease due to ACE/de-capitalization during the Year	
Repayments of Normative Loan during the year	
Net Normative loan - Closing	
Average Normative Loan	
Weighted average Rate of Interest of actual Loans	11.50%
Interest on Normative loan	

Note:

1. At the time of true-up net savings as a result of refinancing of loans may be provided along with adjustments of sharing.

[Signature]

[Signature]
(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

CALCULATION OF DEPRECIATION RATE

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crore)

Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
				FY 2023-24	
1	Land owned under full title	71.52	0.00	0.00%	0.00
2	Land held under lease	0.00	0.00		0.00
a)	For investment in land	0.00	0.00		0.00
b)	For cost of clearing site	0.00	0.00		0.00
3	Assets Purchased New	0.00	0.00		0.00
a)	Plant and machinery in generating stations including plant foundations	0.00	0.00		0.00
i)	Steam-electric NHRS & Waste Heat Recovery Boilers / Plants	0.00	0.00		0.00
ii)	Diesel electric & gas plant	0.00	0.00		0.00
b)	Building & civil engineering works of a permanent character, not mentioned above:	0.00	0.00		0.00
i)	Offices & showrooms (buildings)	37.96	0.00	1.80%	0.68
ii)	Containing thermo-electric generating plant	0.00	0.00		0.00
iii)	Temporary erection such as wooden structures	0.00	0.00	100.00%	0.00
iv)	Roads other than kutcha roads	0.00	0.00		0.00
v)	Others (other civil work)	264.36	1.94	3.00%	7.96





K. K. VERMA
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 DELHI TRANSCO LIMITED
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 I P. Estate, New Delhi-110002

Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
c)	Transformers, transformer (kiosk) sub-station equipment & other fixed apparatus (including plant foundations)				
i)	Transformers (including foundations) having a rating of 100 kilo volt amperes and over	3538.90	419.90	5.83%	217.03
ii)	Others (O&M Works)	0.00	0.00	5.83%	0.00
d)	Switchgear, including cable connections (Line and Cable Network)	2601.93	236.23	5.83%	148.12
e)	Lightning arrestors:	0.00	0.00		0.00
i)	Station type	0.00	0.00		0.00
ii)	Pole type	0.00	0.00		0.00
iii)	Synchronous condenser	0.00	0.00		0.00
f)	Batteries	0.02	0.12	18.00%	0.02
g)	Underground cable including joint boxes and disconnected boxes	0.00	0.00		0.00
h)	Cable duct system	0.00	0.00		0.00
i)	Overhead lines including supports:	0.00	0.00		0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV	0.00	0.00		0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV	0.00	0.00		0.00
iii)	Lines on steel or reinforced concrete supports	0.00	0.00		0.00
iv)	Lines on treated wood supports	0.00	0.00		0.00
j)	Meters	1.78	0.00	6.00%	0.11
k)	Self propelled vehicles	5.55	0.00	9.00%	0.50
l)	Air conditioning plants:	0.00	0.00		0.00
i)	Static	0.00	0.00	5.83%	0.00
ii)	Portable	0.00	0.00	9.00%	0.00
m)	Others (computers)	57.14	0.00	16.67%	9.53
i)	Office furniture and fittings	6.04	0.00	9.00%	0.54


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Sl. No.	Name of the Assets ¹	Opening Gross Block	Addition	Depreciation Rates as per DERC's Depreciation Rate Schedule	Depreciation Amount
ii)	Office equipments	9.29	0.00	9.00%	0.84
iii)	Internal wirings including fittings and apparatus	0.00	0.00		0.00
iv)	Street Light fittings	0.00	0.00		0.00
n)	Apparatus let on hire:	0.00	0.00		0.00
i)	Other than motors	0.00	0.00		0.00
ii)	Motors	0.00	0.00		0.00
o)	Communication equipment (SCADA & PLCC)	57.28	0.00	6.33%	3.63
i)	Radio and higher frequency carrier systems	0.00	0.00		0.00
ii)	Telephone lines and telephones	0.00	0.00		0.00
p)	Assets purchased in second hand and assets not otherwise provided for in the schedule	0.00	0.00		0.00
q)	Small Value Assets	1.36	0.00	6.33%	0.09
	TOTAL	6653.14	658.19		389.03
	Adjustment on a/c of assets completing 12 years				-80.23
	NET DEPRECIATION				308.81
	Weighted Average Rate of Depreciation (%)				4.42%

Note:

1. Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the Notification.

SB *DM* *Q. Jey*

K. K. Verma
(PETITIONER)

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
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I.P. Estate, New Delhi-110002

		As per considering Asset completing life of 12 years		As per straight line method
		2011-12		2011-12
Opening GFA		1822.21		1822.21
Capitalization during the Year		551.95		551.95
Closing GFA		2374.16		2374.16
Average GFA		2098.19		2098.19
Opening Accumulated Depreciation		465.52		465.52
Addition Govt. Grant				
Accumulated Govt. Grant				
Net GFA				
Depreciable Cost		2136.74		2136.74
Depreciation Rate				
Prior 2002-03	3.75%			
2002-03	3.75%			
2003-04	3.75%			
2004-05	3.40%			
2005-06	3.40%			
2006-07	3.40%			
2007-08	3.60%			
2008-09	3.60%			
2009-10	3.60%			
2010-11	3.60%			
2011-12	3.60%	75.53		75.53
2012-13	5.24%	124.41		124.41
2013-14	5.24%	124.41		124.41
2014-15	5.23%	124.17		124.17
2015-16	5.20%	123.46		123.46
2016-17	4.88%	115.86		115.86
2017-18	4.66%	110.64		110.64
2018-19	4.68%	111.11		111.11
2019-20	4.53%	107.55		107.55
2020-21	4.64%	110.16		110.16
2021-22	4.79%	113.72		113.72
2022-23	4.59%	108.97		108.97
2023-24	4.42%	24.71		104.94
Total		1374.69		1454.92

Remaining Depreciable Value		296.53		216.30
Percentage Depreciated		77.51%		80.89%
Depreciation upto 12 years of useful life		1815.50		
Balance Depreciation to be done after 12 years of useful life		321.24		

Difference	80.23
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Anjali Verma
MSD-RA

K. K. Verma
K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

STATEMENT OF DEPRECIATION

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

Sl. No.	Particulars	FY 2023-24
1	Opening Capital Cost	6653.14
2	Closing Capital Cost	7311.34
3	Average Capital Cost	6982.24
4	Freehold land	
5	Rate of depreciation	4.42%
6	Depreciable value	
7	Balance useful life at the beginning of the period	
8	Remaining depreciable value	
9	Depreciation (for the period)	308.81
10	Depreciation (annualised)	
11	Cumulative depreciation at the end of the period	
12	Less: Cumulative depreciation adjustment on account of de-capitalisation	
13	Net Cumulative depreciation at the end of the period	

1. In case of details of FERV and AAD, give information for the applicable period.






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STATEMENT OF DE-CAPITALISATION

Name of the Petitioner :
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :
 COD :

: DELHI TRANSCO LIMITED

Sr. No.	Year of De-capitalisation	Work/Equipment proposed to be De-capitalised	Year of capitalisation of asset/equipment being decapitalised	Original Book Value of the asset being decapitalised	Debt Equity ratio at the time of capitalisation	Cumulative Depreciation corresponding to decapitalisation	Cumulative Repayment of Loan corresponding to decapitalisation	Justification
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1								
2								
3								
4								
5								

NOT APPLICABLE

Signature

Signature

(PETITIONER)

K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

CALCULATION OF WORKING CAPITAL

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

Sl. No.	Particulars	FY 2023-24
1	Receivables of 2 months	238.17
2	Maintenance Spares @ 15%	61.68
3	O & M Expenses for 1 month	34.27
4	Total Working Capital	334.12
5	Interest on Working Capital	As per ROCE Table






(PETITIONER)

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 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

DETAILS OF TIME OVER RUN

Name of the petitioner
Name of the Region

: Delhi Transco Ltd.

Name of the Project/Element
Turnkey package of Design, Engineering, Supply, Erection, Testing & Commissioning of 220 KV D/C 1X1200 sq.mm U/G XLPE Cable from 220 KV Kashmiri Gate Substation to 220 KV GIS substation at Timarpur

S.No.	Description of Activity/Works/Services	Original Schedule (As per planning)		Actual Schedule (As per actual)		Time over Run	Agency responsible and whether such time over run was beyond the control of the Transmission Licensee	Reasons for delay	Other Activity affected (Mentioned Sr. No. of activity affected)
		Start Date	Completion Date	Start Date	Completion date				
1	Turnkey package of Design, Engineering, Supply, Erection, Testing & Commissioning of 220 KV D/C 1X1200 sq.mm U/G XLPE Cable from 220 KV Kashmiri Gate Substation to 220 KV GIS substation at Timarpur	17.09.2019	16.03.2021			Months		Work in Progress..	

K. K. VERMA
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(A Govt. of NCT of Delhi Undertaking)
1 D Estate, New Delhi-110002

[Signature]
[Signature]

INCIDENTAL EXPENDITURE DURING CONSTRUCTION

Name of the Petitioner : **DELHI TRANSCO LIMITED**
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

Sl. No.	Parameters	Year -1	Year-2	Year 3	Year-4	Year-5
A	Expenses:					
1	Employees' Remuneration & Benefits					
2	Finance Costs					
3	Water Charges					
4	Communication Expenses					
5	Power Charges					
6	Other Office and Administrative Expenses	NOT APPLICABLE				
7	Others (Please Specify Details)					
8	Other pre-Operating Expenses					
						
B	Total Expenses					
	Less: Income from sale of tenders					
	Less: Income from guest house					
	Less: Income recovered from Contractors					
	Less: Interest on Deposits					
						

Note: IEDC should be duly reconciled with the corresponding figures of Auditor's Certificate.


(PETITIONER)
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 I P. Estate, New Delhi-110002





DRAW DOWN SCHEDULE FOR CALCULATION OF IDC & FINANCING CHARGES

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

Sl. No.	Draw Down Particulars	Quarter 1			Quarter n (COD)		
		Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee Lakh)	Quantum in Foreign currency	Exchange Rate on draw down date	Amount in Indian Rupee Lakh)
1	Loans						
1.1	Foreign Loans						
1.1	Total Foreign Loans						
	Draw down Amount						
	IDC						
	Financing charges						
	Foreign Exchange Rate Variation						
	Hedging Cost						
1.2	Total Indian Loans						
	Draw down Amount						
	IDC						
	Financing charges						
1	Total of Loans drawn						
	IDC						
	Financing charges						
	Foreign Exchange Rate Variation						
	Hedging Cost						
2	Equity						
2.1	Foreign equity drawn						
2.2	Indian equity drawn						
	Total equity deployed						

DTL HAS BEEN DRAWING LOANS FROM COMMERCIAL BANKS ON OVERALL REQUIREMENT BASIS AND HAS BEEN UTILISING THE SAME TO INDIVIDUAL PROJECTS WHICH COMPRISES OF S/STN. AND TRANSMISSION LINES AS PER THE EXECUTION PLAN.

Note:

1. Drawl of debt and equity shall be on pari- passu basis quarter wise to meet the commissioning schedule. Drawl of higher equity in the beginning is permissible
2. Applicable interest rates including reset dates used for above computation may be furnished separately
3. In case of multi element project details of capitalization ratio used to be furnished.


(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002





Name of Scheme : Supply and ETC of 03 nos. 100MVA Transformer at Timar Pur

Particulars	*Plant & Machinery cost(excluding IDC&IEDC) upto DOCO	#IDC	IEDC	contingency @ 5.25 %, Engg. & Admin. Charges @ 8.5%	Year wise Capital Exp upto cutoff date			Total Cost	Initial Spares claimed	
					Year-1	Year-2	Year-3		Amount	%
Transmission Line										
Transmission (Green Field/Brown Field)										
PLCC										
HVDC Station										
S/Stn.	3147.88	198.93		153.45				3500.26	45.66	1.30%
Communication System										

Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.



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Name of Scheme : HTLS conductor of 220kV D/C Sabji Mandi-Gopal Pur with S/C LILLO at 220kV Timar Pur

Particulars	*Plant & Machinery cost(excluding IDC&IEDC) upto DOCO	#IDC	IEDC	contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%	(Amount in Rs. Lakh)			Initial Spares claimed	
					Year wise Capital Exp upto cutoff date			Total Cost	
					Year-1	Year-2	Year-3	Amount	%
Transmission Line	1502.73	126.41		70.25				46.84	2.76%
Transmission (Green Field/Brown Field)									
PLCC									
HVDC Station									
S/Stn.									
Communication System									

* Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.



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Name of Scheme Augmentation of 33/11 kV, 1x20 MVA & 1x16 MVA transformer with 2x25 MVA transformer including new 11 kV switchgear panel board with associated equipments/accessories and complete civil works at 220 kV Substation Patparganj

(Amount in Rs. Lakh)

Particulars	*Plant & Machinery cost(excluding IDC&IEDC) upto DOCO	#IDC	IEDC	contingency @ 5.25 %, Engg. & Admin. Charges @ 8.5 %	Year wise Capital Exp upto cutoff date			Total Cost	Initial Spares claimed	
					Year-1	Year-2	Year-3		Amount	%
Transmission Line										
Transmission (Green Field/Brown Field)										
PLCC										
HVDC Station										
S/Stn.	942	60.03		44.45				1046.48	51.00	4.87%
Communication System										

Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.



K. K. VERMA
K. K. VERMA
General Manager (C&RA)
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FORM-13

Name of Scheme : 220kV D/C IP Rajghat U/G Cable

Particulars	*Plant & Machinery cost(excluding IDC&IEDC) upto DOCO	#IDC	IEDC	contingency @ 5.25 %, Engg. & Admin. Charges @ 8.5%	Year wise Capital Exp upto cutoff date			Total Cost	Initial Spares claimed	
					Year-1	Year-2	Year-3		Amount	%
Transmission Line	2716.80	180.20		341.00				3238.00	63.00	1.95%
Transmission (Green Field/Brown Field)										
PLCC										
HVDC Station										
S/Stn.										
Communication System										

Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.



K. K. VERMA
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FORM-13

Name of Scheme Scheme for Supply, Erection, Testing & Commissioning of 02 no. each of 100 MVA Transformer, 160 MVA Transformer & 500 MVA Power Transformer alongwith associated civil work at various 400 kV & 220kV Sub-Stations of DTL on turnkey basis.

Particulars	*Plant & Machinery cost(excluding IDC&IEDC) upto DOCO	#IDC	IEDC	contingency @ 5.25 %, Engg. & Admin. Charges @ 8.5%	(Amount in Rs. Lakh)			Initial Spares claimed	
					Year wise Capital Exp upto cutoff date			Total Cost	Amount %
					Year-1	Year-2	Year-3		
Transmission Line									
Transmission (Green Field/Brown Field)									
PLCC									
HVDC Station									
S/Stn.	11324.1	626		1548.2				13498.30	0.49%
Communication System									

* Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.



K. K. VERMA
General Manager (C&RA)
DELHI TRANSSCO LIMITED
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I.P. Estate, New Delhi-110002

OTHER INCOME AS ON COD/NON TARIFF INCOME

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission :

Communication System :

(Amount in Rs. Crores)

Sl. No.	Parameters	FY 2023-24
1	Tariff from ISTS Lines	2.70
2	Reactive Energy Charges* (Expense)	-10.38
3	Miscellaneous Receipts *	9.82
	Total	2.14

Note : * These parameters are based on Audited Financial Statements for FY 2021-22


(PETITIONER)
 K. K. VERMA
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 I.P. Estate, New Delhi-110002





ACTUAL CASH EXPENDITURE

Name of the Petitioner : DELHI TRANSCO LIMITED

Name of Region :

Name of Project :

Name of Transmission Element :

Communication System :

(Amount in Rs. Crores)

	Quarter-I	Quarter-II	Quarter-III	Quarter-n (COD)
Payment to contractors/suppliers	NOT APPLICABLE			
% of fund deployment				

Note: If there is variation between payment and fund deployment justification need to be furnished

50

11/11/2014

K. K. Verma
(PETITIONER)
 K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I P. Estate, New Delhi-110002

EMPLOYEE EXPENSES

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

		(Amount in Rs. Crores)		
Sl. No.	Particulars	PY	CY	EY
(1)	(2)	2022-23* (3)	2023-24 (4)	2024-25 (5)
1	Salaries			
2	Additional Pay			
3	Dearness Allowance (DA)			
4	Other Allowances & Relief			
5	Addl. Pay & C.Off Encashment			
6	Interim Relief / Wage Revision			
7	Honorarium/Overtime			
8	Bonus/ Exgratia To Employees			
9	Medical Expenses Reimbursement			
10	Travelling Allowance(Conveyance Allowance)	259.45		
11	Apprentice And Other Training Expenses			
12	Contribution To Terminal Benefits			
13	Leave Travel Assistance			
14	Earned Leave Encashment			
15	Payment Under Workman's Compensation And Gratuity			
16	Subsidised Electricity To Employees			
17	Any Other Item			
18	Staff Welfare Expenses	18.49		
19	Provident Fund Contribution			
20	Provision for PF Fund	8.15		
	Total Employee Costs	286.09		
	Less: Employee Expenses capitalised	41.50		
	Net Employee Expenses (D)-(E)	244.59		

Note : * Actual details shall be submitted at the time of True up of Expenses for FY 2022-23.


(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002

Form-16A

ANNEXURE-B

EMPLOYEE STRENGTH

NAME OF THE PETITIONER:- DGM(HR)/MANAGER(HR) - RECRUITMENT & AM(HR) PROM./TBPS

NAME OF THE GENERATING STATION: DGM(HR)/MANAGER(HR)- RECRUITMENT & AM(HR) PROM./TBPS

	Particulars	Opening balance as on 01.04.23	Retired/deaths/Resignation (Projection)	Addition (Projection)	Closing balance as on 31.03.24 (Projection)
A	FRSR	1460	63	115	1512
	Non-FRSR*	431	-	43	474
	Contractual	-	-	-	-
	Diverted from IPGCL	48	-	-	48

* Security personnel through GEM.

Meer

Asstt. Manager (HR)

Asstt.

Sr. Manager(HR)-I

General

General Manager (HR)

K. K. VERMA

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

A & G EXPENSES: **DELHI TRANSCO LIMITED**

Name of the Petitioner

Name of Region

Name of Project

Name of Transmission Element

Communication System

(Amount in Rs. Crores)

Sl. No. (1)	Particulars (2)	PY 2022-23* (3)	CY 2023-24 (4)	EY 2024-25 (5)
1	Lease / Rent (Ground Rent)	1.50		
2	Property Tax	3.28		
3	Communication Expenses	0.05		
4	License Fees for Land	13.81		
5	Medical Expenses	4.94		
6	Consultancy Charges			
7	Technical Fees			
8	Other Professional Charges	1.96		
9	Conveyance And Travelling	0.48		
10	License and Registration Fees	0.50		
11	Vehicle Expenses			
12	Security / Service Charges Paid To Outside Agencies	20.92		
13	Fee And Subscriptions Books And Periodicals			
14	Printing And Stationery			
15	Advertisement Expenses	0.34		
16	Contributions / Donations To Outside Institutes / Associations			
17	Electricity Charges			
18	Water Charges	7.59		
19	Entertainment Charges			
20	Miscellaneous Expenses	11.58		
21	Legal Charges	0.77		

NOT YET
APPROVED /
ASSESSEDNOT YET
APPROVED /
ASSESSED

Sl. No.	Particulars	2022-23*	2023-24	2024-25
(1)	(2)	(3)	(4)	(5)
22	Auditor's Fee	0.14		
23	Freight On Capital Equipments			
24	Purchase Related Advertisement Expenses			
25	Vehicle Running Expenses Truck / Delivery Van			
26	Vehicle Hiring Expenses Truck / Delivery Van			
27	Loss on Sale of Assets	0.00		
28	Transit Insurance			
29	Octroi			
30	Fabrication Charges			
	Total A&G Expenses	67.86		
	Less: A&G Expenses Capitalised			
	Total A&G Expenses	67.86		

Note : * Actual details shall be submitted at the time of True up of Expenses for FY 2022-23.


(PETITIONER)
 K. K. VERMA
 General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002





DESPATCH No. 13
LEGAL DEPARTMENT
DELHI TRANSCO LIMITED
Dy. No.
Date: 06-4-23

O/o MANAGER (T) RA	
Diary No.	07
Date	11/04/2023
DELHI TRANSCO LIMITED	

FORM 17 A

Estimated LEGAL EXPENSES for the year 2023-24 (fee of Counsels/Arbitrators)

Form-17A

Name of the Petitioner : DELHI TRANSCO LIMITED
Name of Region :
Name of Project :
Name of Transmission Element :
Communication System :

(Amount in Rs.)

Sl. No.	Particulars	Case No.	Matter	Fees per Hearing	Total Fees	
A	Cases Other than 142 before				9000000 (Approx.) Rupees Ninety lacs	
1	DERC					
2	APTEL					
3	High Court					
4	Supreme Court					
5	Others					
6	Fee paid to Arbitrators					
B	Cases under 142					
					Rs. 9000000/- (Appx.)	
	Total				Rs. 9000000/- (Appx.)	

DM(Legal)

SO(A/Cs)

Sr. Manager(Legal)

GM(Legal)



K. K. VERMA

General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

R & M EXPENSES

Name of the Petitioner : DELHI TRANSCO LIMITED
 Name of Region :
 Name of Project :
 Name of Transmission Element :
 Communication System :

(Amount in Rs. Crores)

Sl. No.	Particulars	PY	CY	EY
(1)	(2)	2022-23*	2023-24	2024-25
		(3)	(4)	(5)
1	Plant and Machinery			
2	Building	4.40		
3	Civil Works			
4	Hydraulic Works			
5	Lines, Cables Net Works etc.	19.93		
6	Vehicles	0.09		
7	Furniture and Fixtures			
8	Office Equipments			
9	Station Supplies			
10	Other Credits			
11	Incidental Stores Expenses	4.78		
12	Others	3.12		
	Total	32.31		
13	Any other items (Capitalisation)			
	Total	32.31		

NOT YET
APPROVED /
ASSESSED

NOT YET
APPROVED /
ASSESSED

Note : * Actual details shall be submitted at the time of True up of Expenses for FY 2022-23.






(PETITIONER)
 K. K. VERMA

General Manager (C&RA)
 DELHI TRANSCO LIMITED
 (A Govt. of NCT of Delhi Undertaking)
 I.P. Estate, New Delhi-110002



AFFIDAVIT IN SUPPORT OF APPLICATION





सत्यमेव जयते

INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No. : IN-DL97012414976125V
Certificate Issued Date : 27-Apr-2023 03:34 PM
Account Reference : IMPACC (IV)/ dl782603/ DELHI/ DL-DLH
Unique Doc. Reference : SUBIN-DL78260364948019440862V
Purchased by : K K VERMA
Description of Document : Article 4 Affidavit
Property Description : Not Applicable
Consideration Price (Rs.) : 0
 (Zero)
First Party : K K VERMA
Second Party : Not Applicable
Stamp Duty Paid By : K K VERMA
Stamp Duty Amount(Rs.) : 10
 (Ten only)



Please write or type below this line



5266/23

[Signature]

Statutory Alert:

1. The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

BEFORE THE DELHI ELECTRICITY REGULATORY COMMISSION, NEW DELHI

PETITION NO. : _____ / 2023

IN THE MATTER OF:

Petition for Aggregate Revenue Requirement for FY 2023-24.

AND

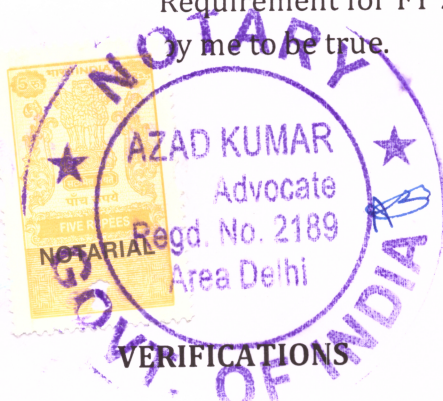
IN THE MATTER OF:

Delhi Transco Limited (DTL), Shakti Sadan, Kotla Marg, New Delhi-110 002.

AFFIDAVIT VERIFYING THE PETITION

I, K. K. Verma, working as General Manager (Commercial & Regulatory Affairs) in Delhi Transco Limited, having its Registered Office at Shakti Sadan, Kotla Marg, New Delhi - 110 002, do hereby solemnly affirm and state as follows:

1. That I am the General Manager (Commercial & Regulatory Affairs) in Delhi Transco Limited and am conversant with facts of the case.
2. I say that the statements made in the accompanying Petition for Aggregate Revenue Requirement for FY 2023-24 are based on the records of the company and believed by me to be true.



5266/23

[Signature]
DEPONENT

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

Verified at Delhi on this day 27th of April, 2023 that the contents of the above affidavit are true to the best of my knowledge and belief. No part of it is false and nothing has been concealed.



ATTESTED

[Signature]

BY NOTARY PUBLIC
NEW DELHI (INDIA)
AZAD KUMAR - Adv

[Signature]
DEPONENT

K. K. VERMA
General Manager (C&RA)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)
I.P. Estate, New Delhi-110002

27 APR 2023

CABIN No.- 33
I.T.O. Lane, Azad Bhawan Road,
New Delhi-110002



DELHI TRANSCO LIMITED

(A Govt. of N.C.T. of Delhi Undertaking)

Regd. Office : Shakti Sadan,
Kotla Marg, New Delhi-110002
Telephone: 011-23231748, 23215198,
Fax: 23234640
Website : www.dtl.gov.in