



दिल्ली ट्रांसको लिमिटेड
(दिल्ली सरकार का उपक्रम)
DELHI TRANSCO LIMITED
(A Govt. of NCT of Delhi Undertaking)

CORPORATE IDENTIFICATION NUMBER (CIN) - U40103DL2001SGC111529

No. F.DTL/203/F-01/2021-22/Oprn. GM(C&RA)/32

Date : 21/06/2021

The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhawan, C-Block, Shivalik
Malviya Nagar
New Delhi-110 017

Subject : Regarding submission of Revised Assets Capitalization for FY 2021-22.

Reference : DTL Letter No. F.DTL/203/F-01/2021-22/Oprn. GM(C&RA)/31 dated 17.06.2021

Sir

In continuation to the above mentioned referenced letter, it is submitted that DTL has revised its projections for Assets Capitalization for FY 2021-22 to Rs. 690.35 Crore. The list of the schemes proposed to be capitalized in FY 2021-22 along with the relevant ARR formats are enclosed as **Annexure-I.**

Hon'ble Commission is therefore requested to kindly consider the same while approving the ARR for FY 2021-22.

Thanking you

Yours Sincerely

(K. M. Lal)

General Manager(C&RA)

Enclosure : As above



कार्यालय: महाप्रबंधक (वाणिज्यिक और विनियामक कार्य), 33 के वी ग्रीड सब स्टेशन बिल्डिंग, आई पी एस्टेट, नई दिल्ली - 110002
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पंजीकृत कार्यालय: शक्ति सदन, कोटला मार्ग, नई दिल्ली - 110 002
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ANNEXURE-I

FORM-4

Revised Details of Capital works envisaged for 2021-22 in respect of Planning Deptt.

| Detailed Estimate of Capital Works envisaged for 2021-22 in respect of Planning Deptt. | | | | | | | | | | | | | | | | | | |
|--|---|---------------------------|-----------------|------------------------------|--------------------|------------------------|------|---------------|---------------|-----------------|-------|-------------------|------|--------|-------|-----------------------------------|------------------------------|----------------|
| S.No. | Particulars | Cost Estimate (In Crores) | | | | | | | | | | | | | | | | |
| | | Freehold Land | Lease hold Land | Building & Other Civil works | Transmissi on line | Sub-Station equipments | PLCC | TOTAL | Notional Loan | Notional Equity | TOTAL | Debt-Equity Ratio | Debt | Equity | TOTAL | Cumulative amount of Depreciation | Cumulative Repayment of Loan | Initial Spares |
| 1 | 220kV S/C LILO of Electric Lane to Park Street at Dev Nagar | | | | 75.68 | | | 75.68 | | | | | | | | | | 0.71 |
| 2 | 220kV D/C underground cable from Dwarka to PPK-II | | | | 83.39 | | | 83.39 | | | | | | | | | | 0.70 |
| 3 | 33KV GIS conversion at Okhla | | | | | 24.99 | | 24.99 | | | | | | | | | | 0.45 |
| 4 | 220/33kV GIS at Timarpur | | | | | 61.79 | | 61.79 | | | | | | | | | | 2.05 |
| 5 | 02 nos 100 MVA Pr.Tr. at Timarpur S/Stn. | | | | | 15.82 | | 15.82 | | | | | | | | | | 0.00 |
| 6 | 66kV AIS to GIS conversion at Gopalpur | | | | | 35.20 | | 35.20 | | | | | | | | | | 0.91 |
| 7 | Establishment of 500 MVA Tr. Bay and 25 MVAR bay at Bamnauli, 125 & 25 MVAR bay at Tikri kalan, 25 MVAR reactor bay at IP. | | | | 24.80 | | | 24.80 | | | | | | | | | | |
| 8 | 50 MVAR Reactor at Peeragarhi & Harsh Vihar | | | | 23.52 | | | 23.52 | | | | | | | | | | 0.59 |
| 9 | 220 kV D/C U/G from Kashmere Gate-Timarpur | | | | 66.86 | | | 66.86 | | | | | | | | | | 0.82 |
| 10 | 220 kV D/C U/G from Tughlkabad - Masjid Moth | | | | 100.78 | | | 100.78 | | | | | | | | | | 0.72 |
| 11 | Land Cost | | | | 25.00 | | | 25.00 | | | | | | | | | | |
| 12 | Road Restoration Charges | | | | 8.60 | | | 8.60 | | | | | | | | | | |
| | Spill Over Project | | | | | | | | | | | | | | | | | |
| 13 | Single circuit underground cable (Lodhi Road -Park street-Electric Lane-Lodhi Road) | | | | 120.00 | | | 120.00 | | | | | | | | | | 0.58 |
| 14 | Other Capital works proposed by O&M Deptt. | | | | 23.918 | | | 23.918 | | | | | | | | | | |
| | Total | | | | | | | 690.35 | | | | | | | | | | |

18/6/21

ANNEXURE-I

Revised Details of Capital works envisaged for 2021-22 in respect of Planning Deptt.

Cost Estimate (In Rupees Lakhs)

| S.N. | Particulars | Price level of Approved Estimates | Foreign Exchange rate considered for the Capital cost estimates | Capital cost excluding IDC,IEDC & FC | | | IDC,IEDC,FC,FERV&Hedging cost | | | | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5% | Capital cost including IDC,IEDC,FC,FERV&Hedging cost | | | Schedule of Commissioning | | |
|------|---|-----------------------------------|---|--------------------------------------|--------------------|--|-------------------------------|--------------------|--|-------------------------------------|--|--|--------------------|---|--|--|--|
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 13 | 14 | 15 | | | |
| | | | | Foreign Component, if any | Domestic Component | Capital cost excluding IDC,IEDC, FC,FERV& Hedging cost | Foreign Component, if any | Domestic Component | Total IDC,IEDC, FC,FERV & Hedging cost | Rate of taxes and duties considered | | Foreign Component, if any | Domestic Component | Capital cost including IDC,IEDC,FC, FERV&Hedging cost | COD of Transmission system 1/Transmission element1/communication system1 | COD of Transmission system 2/Transmission element2/communication system2 | COD of last Transmission system /Transmission element/communication system |
| 1 | 220kV S/C LILO of Electric Lane to Park Street at Dev Nagar | | — | — | 5986.33 | 5986.33 | — | 758.72 | 758.72 | — | 823.12 | — | 7568.17 | 7568.17 | | | |
| 2 | 220kV D/C underground cable from Dwarka to PPK-II | | — | — | 7016.29 | 7016.29 | — | 464.29 | 464.29 | — | 859.16 | — | 8339.74 | 8339.74 | | | |
| 3 | 33KV GIS conversion at Okhla | | — | — | 2074.85 | 2074.85 | — | 139.14 | 139.14 | — | 285.29 | — | 2499.28 | 2499.28 | | | |
| 4 | 220/33kV GIS at Timarpur | | — | — | 4962.02 | 4962.02 | — | 535.11 | 535.11 | — | 682.28 | — | 6179.41 | 6179.41 | | | |
| 5 | 02 nos 100 MVA Pr.Tr. at Timarpur S/Stn. | | — | — | 1333.16 | 1333.16 | — | 65.40 | 65.40 | — | 183.31 | — | 1581.87 | 1581.87 | | | |
| 6 | 220 kV D/C U/G from Kashmere Gate-Timarpur | | — | — | 5369.05 | 5369.05 | — | 579.00 | 579.00 | — | 738.24 | — | 6686.29 | 6686.29 | | | |
| 7 | 220 kV D/C U/G from Tughlkabad - Masiid Moth | | — | — | 8252.40 | 8252.40 | — | 691.21 | 691.21 | — | 1134.7 | — | 10078.31 | 10078.31 | | | |
| 8 | 66kV AIS to GIS conversion at Gopalpur | | — | — | 2923.04 | 2923.04 | — | 196.02 | 196.02 | — | 401.91 | — | 3520.97 | 3520.97 | | | |
| 9 | Establishment of 500 MVA Tr. Bay and 25 MVAR bay at Bamnauli, 125 & 25 MVAR bay at Tikri kalan, 25 MVAR reactor bay at IP. | | — | — | 2090.11 | 2090.11 | — | 102.53 | 102.53 | — | 287.39 | — | 2480.03 | 2480.03 | | | |
| 10 | 50 MVAR Reactor at Peeragarhi & Harsh Vihar | | — | — | 1982.49 | 1982.49 | — | 97.25 | 97.25 | — | 272.59 | — | 2352.33 | 2352.33 | | | |
| 11 | Land Cost | | — | — | | | | | | | | | | 2500.00 | | | |
| 12 | Road Restoration Charges | | — | — | | | | | | | | | | 860.00 | | | |
| | Spill Over Project | | | | | | | | | | | | | | | | |
| 13 | Single circuit underground cable (Lodhi Road -Park street-Electric Lane-Lodhi Road) | | — | — | — | — | — | — | — | — | — | — | — | 12000.00 | | | |
| 14 | Other Capital works proposed by Q&M Deptt. | | | | | | | | | | | | | 2391.80 | | | |
| | Total | | | | | | | | | | | | | 69038.20 | | | |

No. of additional bays at each Sub-station proposed in 2021-22

| Details of the Substation Schemes proposed | | No. of bays | | | | | | | | | | | | | | | | | | |
|--|---|-------------|-------------|-------|---------|-------------|------------|-----|-----|-------|---------|------------|-----|-----|-------|---------|------------|-----|-----|-------|
| S.No. | Name of Schemes | 400kV | | | 220kV | | | | | | 66kV | | | | | 33kV | | | | |
| | | Tr. Bay | Reactor Bay | Total | Tr. Bay | Reactor Bay | Feeder Bay | B/C | B/S | Total | Tr. Bay | Feeder Bay | B/C | B/S | Total | Tr. Bay | Feeder Bay | B/C | B/S | Total |
| 1 | Establishment of 500 MVA Tr. Bay and 25 MVAR bay at Bamnauli, 125 & 25 MVAR bay atTikri kalan, 25 MVAR reactor bay at IP. | 1 | 1 | 2 | | 3 | | | | 3 | | | | | | | | | | |
| 2 | 220/33kV GIS at Timarpur | | | | 3 | | 4 | 1 | | 8 | | | | | | 3 | 12 | 1 | | 16 |
| 3 | 33KV GIS conversion at Okhla(Add. Bays) | | | | | | | | | | | | | | | 1 | 2 | 1 | 2 | 6 |
| 4 | 66kV AIS to GIS conversion at Gopalpur | | | | | | | | | | 2 | 10 | 1 | | 13 | | | | | |
| 5 | 50 MVAR Reactor at Peeragarhi & Harsh Vihar | | | | | 1+2 | | | | 3 | | | | | | | | | | |
| | Total | | | 2 | | | | | | 14 | | | | | 13 | | | | | 22 |

Pranav

Length of Transmission lines proposed to be added for the year 2021-22

| Name of proposed Schemes | | Length (in ckt. Km) | |
|--------------------------|---|---------------------|-----------|
| S.No. | | 400kV | 220kV |
| 1 | 220kV S/C LILO of Electric Lane to Park Street at Dev Nagar | | 11 |
| 2 | 220kV D/C underground cable from Dwarka to PPK-II | | 11 |
| 3 | 220 kV D/C U/G from Kashmere Gate-Timarpur | | 10 |
| 3 | 220 kV D/C U/G from Tughlkabad -Masjidmoth | | 14 |
| 4 | Single circuit underground cable (Lodhi Road -Park street-Electric Lane-Lodhi Road) (Approx. ckt km length) | | 53 |
| | Total | | 99 |



| Name of Scheme | 220kV S/C LILO of Electric Lane to Park Street at Dev Nagar | | | | | | | FORM- 13 | | |
|---------------------------------|---|--------|------|--|--|--------|--------|----------------------|------------------------|-------|
| | | | | | | | | (Amount in Rs. Lakh) | | |
| Particulars | *Plant & Machinery cost(excluding IDC&IEDC) upto DOCO | #IDC | IEDC | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5% | Year wise Capital Exp upto cutoff date | | | Total Cost | Initial Spares claimed | |
| | | | | | Year-1 | Year-2 | Year-3 | | Amount | % |
| Transmission Line | 5986.33 | 758.72 | | 823.12 | | | | 7568.17 | 71.00 | 0.94% |
| Transmission (Green Field/Brown | | | | | | | | | | |
| PLCC | | | | | | | | | | |
| HVDC Station | | | | | | | | | | |
| S/Stn. | | | | | | | | | | |
| Communication System | | | | | | | | | | |

* Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.

PV✓

| Name of Scheme | 220kV D/C underground cable from Dwarka to PPK-II | | | | | | | | | FORM- 13 |
|---------------------------------|---|--------|------|--|--|--------|--------|----------------------|------------------------|----------|
| | | | | | | | | (Amount in Rs. Lakh) | | |
| Particulars | *Plant & Machinery cost(excluding IDC&IEDC) upto DOCO | #IDC | IEDC | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5%, Road Restoration charges | Year wise Capital Exp upto cutoff date | | | Total Cost | Initial Spares claimed | |
| | | | | | Year-1 | Year-2 | Year-3 | | Amount | % |
| Transmission Line | 7016.29 | 464,29 | | 859.16 | | | | 8339.74 | 70.00 | 0.84% |
| Transmission (Green Field/Brown | | | | | | | | | | |
| PLCC | | | | | | | | | | |
| HVDC Station | | | | | | | | | | |
| S/Stn. | | | | | | | | | | |
| Communicati on System | | | | | | | | | | |

Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.

Name of Scheme 33KV GIS conversion at Okhla

FORM- 13

(Amount in Rs. Lakh)

| Particulars | *Plant & Machinery cost(excluding IDC&IEDC) upto DOCO | #IDC | IEDC | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5% | Year wise Capital Exp upto cutoff date | | | Total Cost | Initial Spares claimed | |
|--|---|--------|------|--|--|--------|--------|------------|------------------------|-------|
| | | | | | Year-1 | Year-2 | Year-3 | | Amount | % |
| Transmission Line | | | | | | | | | | |
| Transmission (Green Field/Brown Field) | | | | | | | | | | |
| PLCC | | | | | | | | | | |
| HVDC Station | | | | | | | | | | |
| S/Stn. | 2074.85 | 139.14 | | 285.29 | | | | 2499.28 | 45.00 | 1.80% |
| Communication System | | | | | | | | | | |

* Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.

Name of Scheme 220/33kV GIS at Timarpur

FORM- 13

(Amount in Rs. Lakh)

| Particulars | *Plant & Machinery cost(excluding IDC&IEDC) upto DOCO | #IDC | IEDC | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5% | Year wise Capital Exp upto cutoff date | | | Total Cost | Initial Spares claimed | |
|--|---|--------|------|--|--|--------|--------|------------|------------------------|-------|
| | | | | | Year-1 | Year-2 | Year-3 | | Amount | % |
| Transmission-Line | | | | | | | | | | |
| Transmission (Green Field/Brown Field) | | | | | | | | | | |
| PLCC | | | | | | | | | | |
| HVDC Station | | | | | | | | | | |
| S/Stn. | 4962.02 | 535.11 | | 682.28 | | | | 6179.41 | 205.00 | 3.32% |
| Communication System | | | | | | | | | | |

* Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.

Name of Scheme 220 kV D/C U/G from Kashmere Gate-Timarpur

FORM- 13

(Amount in Rs. Lakh)

| Particulars | *Plant & Machinery cost(excluding IDC&IEDC) upto DOCO | #IDC | IEDC | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5% | Year wise Capital Exp upto cutoff date | | | Total Cost | Initial Spares claimed | |
|--|---|--------|------|--|--|--------|--------|------------|------------------------|-------|
| | | | | | Year-1 | Year-2 | Year-3 | | Amount | % |
| Transmission Line | 5369.05 | 579.00 | | 738.24 | | | | 6686.29 | 55.00 | 0.82% |
| Transmission (Green Field/Brown Field) | | | | | | | | | | |
| PLCC | | | | | | | | | | |
| HVDC Station | | | | | | | | | | |
| S/Stn. | | | | | | | | | | |
| Communication System | | | | | | | | | | |

* Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.

Name of Scheme 220 kV D/C U/G from Tughlkabad - Masjid Moth

FORM- 13

(Amount in Rs. Lakh)

| Particulars | *Plant & Machinery cost(excluding IDC&IEDC) upto DOCO | #IDC | IEDC | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5% | Year wise Capital Exp upto cutoff date | | | Total Cost | Initial Spares claimed | |
|--|---|--------|------|--|--|--------|--------|------------|------------------------|-------|
| | | | | | Year-1 | Year-2 | Year-3 | | Amount | % |
| Transmission Line | 8252.40 | 691.21 | | 1134.70 | | | | 10078.31 | 72.84 | 0.72% |
| Transmission (Green Field/Brown Field) | | | | | | | | | | |
| PLCC | | | | | | | | | | |
| HVDC Station | | | | | | | | | | |
| S/Stn. | | | | | | | | | | |
| Communication System | | | | | | | | | | |

* Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.

Name of Scheme 66kV AIS to GIS conversion at Gopalpur

FORM- 13

(Amount in Rs. Lakh)

| Particulars | *Plant & Machinery cost(excluding IDC&IEDC) upto DOCO | #IDC | IEDC | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5% | Year wise Capital Exp upto cutoff date | | | Total Cost | Initial Spares claimed | |
|--|---|--------|------|--|--|--------|--------|------------|------------------------|-------|
| | | | | | Year-1 | Year-2 | Year-3 | | Amount | % |
| Transmission Line | | | | | | | | | | |
| Transmission (Green Field/Brown Field) | | | | | | | | | | |
| PLCC | | | | | | | | | | |
| HVDC Station | | | | | | | | | | |
| S/Stn. | 2923.04 | 196.02 | | 401.91 | | | | 3520.97 | 91.00 | 2.58% |
| Communication System | | | | | | | | | | |

* Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.

A ✓

Name of Scheme 50 MVAR Reactor at Peeragarhi & Harsh Vihar

FORM- 13

(Amount in Rs. Lakh)

| Particulars | *Plant & Machinery cost(excluding IDC&IEDC) upto DOCO | #IDC | IEDC | contingency @ 5.25%, Engg. & Admin. Charges @ 8.5% | Year wise Capital Exp upto cutoff date | | | Total Cost | Initial Spares claimed | |
|--|---|-------|------|--|--|--------|--------|------------|------------------------|-------|
| | | | | | Year-1 | Year-2 | Year-3 | | Amount | % |
| Transmission Line | 1982.49 | 97.25 | | 272.59 | | | | 2352.33 | 59.00 | 2.51% |
| Transmission (Green Field/Brown Field) | | | | | | | | | | |
| PLCC | | | | | | | | | | |
| HVDC Station | | | | | | | | | | |
| S/Stn. | | | | | | | | | | |
| Communication System | | | | | | | | | | |

* Plant & Machinery cost includes Material, Erection, Testing, Commissioning, Civil Work , Type Testing , Training and Spare Cost.

IDC is assumed @ 10% of the Capital cost.



2 nos 100 MVA Power Tr. For Timarpur S/Stn.

PART 'A' :- Total PO Cost :

| S.No. | DESCRIPTION | UNIT | QTY. | RATE | AMOUNT (RS.) |
|-------|-------------------|------|------|------|--------------|
| 1 | TOTAL | | | | 133316400.00 |
| | Total of Part 'A' | | | | 133316400.00 |

| | |
|--------------------------------------|--------------|
| Material cost | 133316400.00 |
| Contingency + Engg. & Admin. Charges | 18331005.00 |
| IDC | 6540268.24 |
| Total cost | 158187673.24 |
| spares | 0 |

Part 'B' :- Contingency & Other Charges :

| S.No. | DESCRIPTION | UNIT | QTY. | RATE | AMOUNT (RS.) |
|-------|--|------|------|------|--------------|
| 1 | Contingencies @ 3% on Part 'A' | | | | 3999492 |
| 2 | Misc. Tools & Plants @ 1% on Part 'A' | | | | 1333164 |
| 3 | Maintenance During Construction @ 1% on Part 'A' | | | | 1333164 |
| 4 | Losses on Stock @ 0.25% on Part 'A' | | | | 333291 |
| | Total of Part 'B' | | | | 6999111 |

PART 'C' :- Engineering & Administrative Charges:

| S.No. | DESCRIPTION | UNIT | QTY. | RATE | AMOUNT (RS.) |
|-------|--|------|------|------|--------------|
| 1 | Engg. & Admn. Charges @ 8.5% on Part 'A' | | | | 11331894.00 |
| | Total of Part 'C' | | | | 11331894.00 |
| | TOTAL OF PART ('A'+ 'B'+ 'C') | | | | 151647405.00 |

PART 'D' :- Interest During Construction:

| S.No. | DESCRIPTION | UNIT | QTY. | RATE | AMOUNT (RS.) |
|-------|---|------|------|------|--------------|
| 1 | Interest During Construction (IDC) for 9 Month @10% per annum on recurring expenditure of Total cost (on Total of Part 'A'+ 'B'+ 'C') | | | | 6540268.24 |
| | Total of Part 'D' | | | | 6540268.24 |
| | TOTAL OF PART ('A'+ 'B'+ 'C'+ 'D') | | | | 158187673.24 |

220kV XLPE Cable Tughlakabad to Masjid Moth PO

PART 'A' :- Total PO Cost :

| S.No. | DESCRIPTION | UNIT | QTY. | RATE | AMOUNT (RS.) |
|-------|-------------------|------|------|------|--------------|
| 1 | TOTAL | | | | 825240317.38 |
| | Total of Part 'A' | | | | 825240317.38 |

| | |
|---|---------------|
| Material cost | 825240317.38 |
| Contegency + Engg. & Admin. Charges | 113470543.64 |
| IDC | 69121737.28 |
| Total cost | 1007832598.30 |
| spares | 7284377.18 |

Part 'B' :- Contingency & Other Charges :

| S.No. | DESCRIPTION | UNIT | QTY. | RATE | AMOUNT (RS.) |
|-------|--|------|------|------|--------------|
| 1 | Contingencies @ 3% on Part 'A' | | | | 24757209.52 |
| 2 | Misc. Tools & Plants @ 1% on Part 'A' | | | | 8252403.174 |
| 3 | Maintenance During Construction @ 1% on Part 'A' | | | | 8252403.174 |
| 4 | Losses on Stock @ 0.25% on Part 'A' | | | | 2063100.793 |
| | Total of Part 'B' | | | | 43325116.66 |

PART 'C' :- Engineering & Administrative Charges:

| S.No. | DESCRIPTION | UNIT | QTY. | RATE | AMOUNT (RS.) |
|-------|--|------|------|------|--------------|
| 1 | Engg. & Admn. Charges @ 8.5% on Part 'A' | | | | 70145426.98 |
| | Total of Part 'C' | | | | 70145426.98 |
| | TOTAL OF PART ('A'+ 'B'+ 'C') | | | | 938710861.02 |

PART 'D' :- Interest During Construction:

| S.No. | DESCRIPTION | UNIT | QTY. | RATE | AMOUNT (RS.) |
|-------|--|------|------|------|---------------|
| 1 | Interest During Construction (IDC) for 15 Month @10% per annum on recurring expenditure of Total cost (on Total of Part 'A'+ 'B'+ 'C') | | | | 69121737.28 |
| | Total of Part 'D' | | | | 69121737.28 |
| | TOTAL OF PART ('A'+ 'B'+ 'C'+ 'D') | | | | 1007832598.30 |

18/6/21