FORMAT I: Fatal and non-fatal accident report

Name of Company: BSES RAJDHANI POWER LIMITED.

Period of Report: Nov-20

Year: 2020

		Num	nber of Accidents (during the month	Cumulative since	starting of year	Cumulative si	nce starting of yea	r
	Departmental			Outside		nental	Outside		
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	1	0	0	1	2	3	4	1	11

FH- Fatal Human NFH- Non Fatal Human FA- Fatal Animal

FORMAT II: Action taken report for safety measures complied for the accidents occurred

Name of Company: BSES RAJDHANI POWER LIMITED.

SI. No	Location of accident and details of victim K-Ist, 18 / 269, Sangam Vihar, New Delhi.	Date of occurrence 01.11.2020 at 8:30 AM	Non-Fatal	Cause of accident A Non-fatal accident happened on date 01.11.2020 at K-1st, 18 / 269, Sangam Vihar, New Delhi at around 8:30 AM, when a mentally weak boy named Sh. Sunil (25 year old) came in contact of live part of HVDS system. He got flashes in his hand and taken to hospital by neighbors. Due to this incident area of K1st 18 was under breakdown and during patrolling line man got the information about this incident. Report in prescribed format is send to electrical inspector.	Findings of CEI/EI /AEI N.A.	Remedies suggested by CEI/EI/AEI in various cases N.A.	Whether the remedy suggested is complied N.A.	Action taken to avoid recurrence of such accidents N.A.	Amount paid as compensation N.A.
2	66KV Bodella 1 - Paschim Vihar Ckt-2, Tower No. 4, STP DJB Keshopur Compound near Drain, Keshopur Mandi, New Delhi.	23.11.2020 at 12:16 Hrs.	Non-Fatal	An electrical accident had occurred on 66KV Bodella 1 - Paschim Vihar Ckt on 23.11.2020 at 12:16 Hrs. during a maintenance activity in which Sh. Gori Tigga, Lineman of AMC M/S Imperial Electric Company got an electric shock when he was climbing on tower for maintenance of Ckt no.1 after confirming the nomenclature painted on both legs of tower in presence of Shri Dharam Sai (AM(O)) and Shri Amit Mudgil, (Manager) EHV TRL West. PTW was issued online (No. PTW023112016257) from Budhella 1 66 KV S/Stn for Outgoing to Paschim Vihar Ckt No.1 O/H Transmission Line for Preventive Maintenance. Line was isolated at both ends and earthed at Bodella 1 end, line was also discharged manually at Bodella 1 before starting the work. The line was not discharged by TRL team prior to climbing on tower as a safety measure. The L/M got shocked when he throw rope for making safety arrangement because the line was charged and simultaneously Ckt no.2 got tripped from Budhella-1 Grid & Paschim Vihar Grid (Log sheet of Paschim vihar Grid attached). The victim was taken immediately to Park Hospital located near Keshopur Mandi, but, they denied admission. Then, he was taken to Deen Dayal Upadhayay Hospital located in Hari Nagar where he got primary treatment and later on referred to Safdarjung Hospital, but,		N.A.	N.A.	N.A.	N.A.

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Nov-20 Year: 2020

Year:	2020	Pending		l	Con	Complaints attended during the month				
Service Area	Standard	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time		Balance complaint to be attended		
1	2	3	4	5=3+4	6	7	8=6+7	9		
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		-	15069	15069	15069	0	15069	0		
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.			999	999	999	0	999	0		
Continuous power supply failure			0	0	0	0	0	0		
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii)			4786	4786	4786	0	4786	0		
Continuous Schduled Power Outage			371	371	371	0	371	0		
Replacement of Burnt Meter or Stolen Meter		45	2049	2094	1789	156	1945	104		

FORMAT IV: Quality of Power Supply

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Nov-20 Year: 2020

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within	applaints attended during the n		Balance complaint to be attended
					Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	4 hours	0	436	436	436	0	436	0
Tap setting of transformer								
Repair of Distribution								
Line/transformer/ capacitor								
Installation and Up gradation of								
High Tension/ Low Tension								

FORMAT V: Complaint about meters

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Year: Nov-20 2020

		Pending			Com	Balance		
Service Area	Standard	complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	complaint to be
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaint lodged for accuracy test of meter-Fast	Within fifteen days	1,788	0	1788	147	8	155	1633
Complaint lodged for accuracy	Within fifteen days	0	0	0	0	0	0	0
Complaint lodged for defective	Within fifteen days	314	0	314	140	39	179	135
Complaint lodged for burnt meter	Restoration of supply with 3hrs and meter	453	0	453	153	62	215	238
Complaint lodged for stolen meter	to be replaced within 3days.	5	0	5	1	0	1	4

FORMAT VI: New Connections / Additional Load, where power suppply can be provided from existing network

Name of Company: BSES RAJDHANI POWER LIMITED.

Period of Report: Nov-20 Year: 2020

		Pending			Con	nplaints attended during the n	nonth	Balance
Service Area	Standard	complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	complaint to be
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
New Connection where no RoW or road Cutting permission is required	7 days	4,528	0	4528	275	35	310	4218
New Connection where RoW or road Cutting permission is required	15 days	0	0	0	0	0	0	0
New Connection where no RoW or road Cutting permission is required	7 days	101	0	101	3	0	3	98
New Connection where RoW or road Cutting permission is required	15 days	0	0	0	0	0	0	0

FORMAT VII: Applications for New Connections / Additional Load, where power supply requires extension of distribution system.

Name of Company: BSES RAJDHANI POWER LIMITED.

		Pending	Pending		Con	nplaints attended during the m	nonth	Balance
Service Area	Standard	complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Electrified Areas (where extension of line upto five poles is required)	15 days from receipt of payment							

extension of lines or augmentation of Distribution Transformer capacity where peak load of transformer has reached 90% of its rated capacity. 3. Electrified areas (where new distribition transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections 0 0 0 0 0 0 0 0	2 Flooritied and a feet and	1	Г					1	
augmentation of Distribution Transformer capacity where peak load of transformer has reached 90% of its rated capacity. 3. Electrified areas (where new distribution transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections O O O O O O O O O O O O O	2. Electrified areas (where								
Transformer capacity where peak load of transformer has reached 90% of its rated capacity. 3. Electrified areas (where new distribition transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections 0 0 0 0 0 0 0 0 0									į
peak load of transformer has reached 90% of its rated capacity. 3. Electrified areas (where new distribution transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections 9 ayyment Within 4 months from receipt of payment									
reached 90% of its rated capacity. 3. Electrified areas (where new distribtion transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections 0 0 0 0 0 0 0		from receipt of							
capacity. 3. Electrified areas (where new distribtion transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented)	I.	payment							
3. Electrified areas (where new distribtion transformer is from receipt of payment 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections 0 0 0 0 0 0 0 0 0 0 0	reached 90% of its rated								
distribtion transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections 7. Description of the substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where needs to be augmented) 9. O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	capacity.								
existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections 15 days 0 0 0 0 0 0 0	distribtion transformer is	from receipt of							
existing 66/33 kV substation needs to be augmented) 15 days New Connections 0	existing 11 KV network needs to	15 days							
needs to be augmented) 0									
New Connections 0 0 0 0 0 0 0		15 days							
	New Connections		0	0	0	0	0	0	0
Additional Load U U U U U U U U U U U U U U U U U U U	Additional Load	l l	0	0	0	0	0	0	0

FORMAT VIII: Connection in un-electrified areas

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Year: Nov-20 2020

		Pending			Con	nplaints attended during the m	nonth	Balance complaint to be attended
Service Area	Standard the pre-	complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby	Within 4 months from Commission's approval	0	0	0	0	0	0	0
Field Projects (Where new network is to be laid or grid	Within 12 months from Commission's approval	0	0	0	0	0	0	0

FORMAT IX: Transfer of Consumer's connection and conversion of services.

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Year: Nov-20 2020

		Pending			Cor	nplaints attended during the n	nonth	Balance
Service Area	Standard	complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8

Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues	56	0	56	3	0	3	53
Load Reduction	whichever is later Within ten days of acceptance of application, shall be effective from next billing cycle	65	0	65	4	0	4	61
Change of Category	As per Regulation 17 (5)	405	0	405	0	4	4	401
Incase connection is denied after receipt of payment against demand note		42	0	42	15	27	42	0
Connection energized through Loop	As per Regulation 11	0	0	0	0	0	0	0
If notice towards downward if any is not sent	31st May of Financial year	0	0	0	0	0	0	0

FORMAT X: Complaints about consumer's bills, disconnection, reconnection of supply.

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Year: Nov-20 2020

		Pending			Con	nplaints attended during the n	nonth	Balance
Service Area	Standard	complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Total		complaint to be attended
1 2 3 4		4	5=3+4	6	7	8=6+7	9=5-8	
Complaints on billing	Only one bill in a Financial Year	1,219	0	1,219	36	13	49	1,170
Final bill for vacation of	5 days	290	0	290	4	2	6	284
Non payment of dues by the	15 days	8	0	8	0	0	0	8
Request for reconnection	24hrs	64	0	64	13	15	28	36
Consumer wanting	5 days	850	0	850	310	92	402	448

FORMAT XI: Failure of Distribution Transformer

Name of Company: BSES RAJDHANI POWER LIMITED.

Period of Report: Nov-20 Year: 2020

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	Number of Distribution transformers failed	% Failure rate of distribution transformers	
1	2	3=1+2	4	5=(4)*100/(3)%	
7558	50	7608	1	1.31%	
	·			_	
	·			-	

Note: Only 3 phase transformers considered>=400 kVA

Only New transformers added in the system is considered against point no. 2 $\,$

Only O&M failure considered

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Year: Nov-20 2020

No. of power transformers at the beginning of the month	No. of power transformers added during the month Total number of power transformers		Number of power transformers failed	% Failure rate of power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
260	1	261	0	0.00%
·	_		_	·

FORMAT XIII: Summary of Overall Standards of Performance.

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Nov-20 Year: 2020

		Overall				
SI. No.	Service area	Standards of Performance	Total Cases Received / Reported (A)	Comp	plaints Attended (B)	Standard of Performance Achieved (C)
				Within Specified Time	Beyond specified time	
			1. Power Supply Failure			
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		15069	15069	0	100.00%
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		999	999	0	100.00%
(1111)	Continuous power supply failure requiring replacement of distribution transformer.		0	0	0	100%
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		4786	4786	0	100.00%
(v)	Continuous scheduled power outages		371	371	0	100.00%
(vi)	Replacement of burnt meter		2094	1789	156	85.43%
` '	-		Period of Scheduled Outage	1		
	Maximum duration in a single stretch		07H:10M			
	Restoration of supply by 6:00 PM		ALL			
3	Faults in street light maintained by the		1810	1808	2	99.89%
	0.00	1	Reliability Indices			
	SAIFI		0.260			
	SAIDI		0.160			
	CAIDI		0.615			

5	Frequency variation	0	0	0	0
6	Voltage imbalance	0	0	0	0
7	Percentage billing mistakes	0	0	0	0

^{*} New method used for reliabilty index calculation*

FORMAT XIV: Compensation Details

Name of Company: BSES RAJDHANI POWER LIMITED.

Period of Report: Nov-20 Year: 2020

SI. No.	Event	Compensation specified for violation of standard	Claim	ned	Pay	able/Paid	
			No. of Cases	Amount Claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity connections						
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.					
(ii)	Augmentation	1.5% of the demand charges deposited by consumer for each day of default					
(iii)	Un-electrified	1% of the amount deposited by developer/applicants per day of default.					
(iv)	Connection denied	1.5% of the demand charges deposited by consumer for each day of default subject to					
(v)	Connection energized	Rs. 500 per kW of sanctioned/ contract demand					
2	Transfer of Name	Rs. 100 for each day of default.					
3	Load Reduction	Rs. 100 for each day of default					
4	Notice for downward	Rs. 500 for each case					
5	Change of category	Rs. 100 for each day of default					
6	Complaints in billing	10% of excess amount billed					
7	Replacement of	Rs.50 for each day of default					
8	Fault in street	Rs. 75 for each day of default					
9	Voltage fluctuations						
10	Power Supply Failure						
11	Total	· · · · · · · · · · · · · · · · · · ·					

FORMAT XV: Unauthorized Use of Electricity

Name of Company: BSES RAJDHANI POWER LIMITED.

Period of Report: Nov-20 Year: 2020

	No. of Cases where UUE is established		No. of cases decided by the Appellate	No. of cases decided by the
No. of Cases Booked	by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	Authority in favor of the Licensee	Appellate Authority in the favor
23	46	0	0	0

FORMAT XVI: Theft of Electricity

Name of Company: BSES RAJDHANI POWER LIMITED.

	No. of complaints filed by the Licensee		No. of cases decided by the Special Court in	No. of cases decided by the
No. of Cases Booked	in Police Station	No. of cases in which judgement delivered by the Special Court	favor of Licensee	Special Court in favor of Consumer
1817	973	0	0	0

FORMAT I: Fatal and non-fatal accident report

Name of Company: BSES RAJDHANI POWER LIMITED.

Period of Report: Nov-20 Year: 2020

Nun	nber of Acc	idents dur	ing the mo	nth	Cumulative since Cumulative				e since starting of	
Depart	Departmental		Outside			mental	Outside			
FH	NFH	FH	FA	NFH	FH	NFH	FH	FH FA		
-	1	-	-	1	2	3	4	1	11	
-	-	-	•	•	-	-	•	-	ı	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	

FH- Fatal Human NFH- Non Fatal Human FA- Fatal Animal

FORMAT II: Action taken report for safety measures complied for the accidents occurred

Name of Company: BSES RAJDHANI POWER LIMITED.

Year:		2020							
Sl. No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI /AEI	Remedies suggested by CEI/EI/AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	K-lst, 18 / 269, Sangam Vihar, New Delhi.	01.11.2020 at 8:30 AM	Non-Fatal	A Non-fatal accident happened on date 01.11.2020 at K-1st, 18 / 269, Sangam Vihar, New Delhi at around 8:30 AM, when a mentally weak boy named Sh. Sunil (25 year old) came in contact of live part of HVDS system. He got flashes in his hand and taken to hospital by neighbors. Due to this incident area of K1st 18 was under breakdown and during patrolling line man got the information about this incident. Report in prescribed format is send to electrical inspector.	N.A.	N.A.	N.A.	N.A.	N.A.
2	66KV Bodella 1 - Paschim Vihar Ckt- 2, Tower No. 4, STP DJB Keshopur Compound near Drain, Keshopur Mandi, New Delhi.	23.11.2020 at 12:16 Hrs.	Non-Fatal	An electrical accident had occurred on 66KV Bodella 1 - Paschim Vihar Ckt on 23.11.2020 at 12:16 Hrs. during a maintenance activity in which Sh. Gori Tigga, Lineman of AMC M/S Imperial Electric Company got an electric shock when he was climbing on tower for maintenance of Ckt no.1 after confirming the nomenclature painted on both legs of tower in presence of Shri Dharam Sai (AM(O)) and Shri Amit Mudgil, (Manager) EHV TRL West. PTW was issued online (No. PTW023112016257) from Budhella 1 66 KV S/Stn for Outgoing to Paschim Vihar Ckt No.1 O/H Transmission Line for Preventive Maintenance. Line was isolated at both ends and earthed at Bodella 1 end, line was also discharged manually at Bodella 1 before starting the work. The line was not discharged by TRL team prior to climbing on tower as a safety measure. The L/M got shocked when he throw rope for making safety arrangement because the line was charged and simultaneously Ckt no.2 got tripped from Budhella-1 Grid & Paschim Vihar Grid (Log sheet of Paschim vihar Grid attached). The victim was taken immediately to Park Hospital located near Keshopur Mandi, but, they denied admission. Then, he was taken to Deen Dayal Upadhayay Hospital located in Hari Nagar where he got primary treatment and later on referred to Safdarjung Hospital, but, due to non-availability of bed he was referred to Ram Manohar Hospital where he is currently receiving properly treatment.	N.A.	N.A.	N.A.	N.A.	N.A.
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0

FORMAT III: Action taken report for safety measures complied for the accidents occurred

Name of Company: BSES RAJDHANI POWER LIMITED.

		Pending	Complaint		Complaint	s attended during	the month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	0	-	15069	15069	15069	0	15069	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	0	0	999	999	999	0	999	0
Continuous power supply failure requiring replacement of distribution transformer.	0	0	0	0	0	0	0	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii)	0	0	4786	4786	4786	0	4786	0
Continuous Schduled Power Outage	0	0	371	371	371	0	371	0
Replacement of Burnt Meter or Stolen Meter	0	45	2049	2094	1789	156	1945	104

FORMAT IV: Quality of Power Supply

Name of Company: BSES RAJDHANI POWER LIMITED.

Service Area	Standard	Pending complaint of the previous month		Total Complaint	Complaints attended during the month Within Specified Beyond Time specified time Total			Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	4 hours	0	436	436	436	0	436	0
Tap setting of transformer	0	0	0	0	0	0	0	0
Repair of Distribution Line/transformer/ capacitor	0	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	0	0	0	0	0	0	0	0

FORMAT V: Complaint about meters

Name of Company: BSES RAJDHANI POWER LIMITED.

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month
1	2	3	4
Complaint lodged for accuracy test of meter-Fast	Within fifteen days	1788	0
Complaint lodged for accuracy test of meter-Slow	Within fifteen days	0	0
Complaint lodged for defective / stuck meter	Within fifteen days	314	0
Complaint lodged for burnt meter	Restoration of supply	453	0
Complaint lodged for stolen meter	with 3hrs and meter	5	0

	Complaint	s attended during	the month	
Total Complaint	With in Specified Time	Beyond Specified Time	Total	Balance complaint to be attended
5=3+4	6	7	8=6+7	9=5-8
1788	147	8	155	1633
0	0	0	0	0
314	140	39	179	135
453	153	62	215	238
5	1	0	1	4

FORMAT VI: New Connections / Additional Load, where power suppr

Name of Company: BSES RAJDHANI POWER LIMITED.

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month
1	2	3	4
New Connection where no RoW or road Cutting permission is required	7 days	4528	0
New Connection where RoW or road Cutting permission is required	15 days	0	0
New Connection where no RoW or road Cutting permission is required	7 days	101	0
New Connection where RoW or road Cutting permission is required	15 days	0	0

oly can be provided from existing network

	Complaint	s attended during	the month	Balance
Total Complaint	With in Specified Time	Beyond Specified Time	Total	complaint to be attended
5=3+4	6	7	8=6+7	9=5-8
4528	275	35	310	4218
0	0	0	0	0
101	3	0	3	98
0	0	0	0	0

FORMAT VII: Applications for New Connections / Additional Load, wi

Name of Company: BSES RAJDHANI POWER LIMITED.

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month
1	2	3	4
1. Electrified Areas (where extension of line upto five poles is required)	15 days from receipt of payment	0	0
2. Electrified areas (where extension of lines or augmentation of Distribution Transformer capacity where peak load of transformer has reached 90% of its rated capacity.	Within 2 months from receipt of payment	0	0
3. Electrified areas (where new distribtion transformer is required)	Within 4 months from receipt of payment	0	0
4. Electrified Areas (where existing 11 KV network needs to be augmented)	15 days	0	0
5. Electrified Areas (where existing 66/33 kV substation needs to be augmented)	15 days	0	0
New Connections Additional Load		0	0

nere power supply requires extension of distribution system.

	Complaint	s attended during	the month	Balance
Total Complaint	With in Specified Time	Beyond Specified Time	Total	complaint to be attended
5=3+4	6	7	8=6+7	9=5-8
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

FORMAT VIII: Connection in un-electrified areas

Name of Company: BSES RAJDHANI POWER LIMITED.

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month
1	2	3	4
Un-Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from Commission's approval	0	0
Un-Electrified Areas/ Green Field Projects (Where new network is to be laid or grid station needs to be established)	Within 12 months from Commission's approval	0	0

	Complaints attended during the month			Balance
Total Complaint	With in Specified Time	Beyond Specified Time	Total	complaint to be attended
5=3+4	6	7	8=6+7	9=5-8
0	0	0	0	0
0	0	0	0	0

FORMAT IX: Transfer of Consumer's connection and conversion of services.

Name of Company: BSES RAJDHANI POWER LIMITED.

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month
1	2	3	4
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	56	0
Load Reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	65	0
Change of Category	As per Regulation 17 (5)	405	0
Incase connection is denied after receipt of payment against demand note	-	42	0
Connection energized through Loop	As per Regulation 11	0	0
If notice towards downward if any is not sent	31st May of Financial year	0	0

	Complaint	s attended during	the month	Balance
Total Complaint	With in Specified Time	Beyond Specified Time	nd Specified Complaint to	complaint to be attended
5=3+4	6	7	8=6+7	9=5-8
56	3	0	3	53
65	4	0	4	61
405	0	4	4	401
42	15	27	42	0
0	0	0	0	0
0	0	0	0	0

FORMAT X: Complaints about consumer's bills, disconnection, reconnection of sup

Name of Company: BSES RAJDHANI POWER LIMITED.

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month
1	2	3	4
Complaints on billing	Only one bill in a Financial Year	1,219	0
Final bill for vacation of premises /	5 days	290	0
Non payment of dues by the	15 days	8	0
Request for reconnection	24hrs	64	0
Consumer wanting disconnection	5 days	850	0

ply.

	Complaint	Balance		
Total Complaint	With in Specified Time	Beyond Specified Time	Total	complaint to be attended
5=3+4	6	7	8=6+7	9=5-8
1,219	36	13	49	1,170
290	4	2	6	284
8	0	0	0	8
64	13	15	28	36
850	310	92	402	448
			_	

FORMAT XI: Failure of Distribution Transformer

Name of Company: BSES RAJDHANI POWER LIMITED.

Period of Report: Nov-20 Year: 2020

	No. of Distribution transformers added during the month	Total number of distribution transformers	Failed transformer	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
7558	50	7608	1	1.31%
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

Note: Only 3 phase transformers considered>=400 kVA

Only New transformers added in the system is considered against point no. 2

Only O&M failure considered

FORMAT XI: Failure of Power Transformer

Name of Company: BSES RAJDHANI POWER LIMITED.

No. of power transformers at the beginning of the month	No. of power transformers added during the month	Total number of power transformers	Number of power transformers failed	% Failure rate of power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
260	1	261	0	0.00%
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Nov-20 Year: 2020

SI. No.	Service area	Overall Standards of Performance	Total Cases Received / Reported (A)	Complaints A	Beyond	Standard of Performance Achieved (C)
	1. Power Supply Failure					
	Continuous power failure affecting			1		1
	individual consumer and group of					
	consumer upto 100 connected at Low					
(i)	voltage supply, excluding the failure		15069	15069	0	100.00%
	where distribution transformer					
	requires replacement.					
	Continuous power failure affecting					
	more than 100 consumers connected at					
(ii)	Low voltage supply excluding the		999	999	0	100.00%
(11)	failure where distribution transformer		333	333	Ü	130.00%
	requires replacement.					
	Continuous power supply failure					
(iii)	requiring replacement of distribution		0	0	0	100.00%
(111)	transformer.				-	
	Continuous power failure affecting					
(iv)	consumers connected through High		4786	4786	0	100.00%
	Voltage Distribution System (HVDS) and not covered under (i) & (ii) above					
(v)	Continuous scheduled power outages		371	371	0	100.00%
					-	
(vi)	Replacement of burnt meter		2094	1789	156	85.43%
	Period of Scheduled Outage		T			
2	Maximum duration in a single stretch		07H:10M	0	0	0.00%
2	Restoration of supply by 6:00 PM		ALL	0	0	0.00%
3	Faults in street light maintained by the		1810 Reliability Indices	1808	2	99.89%
4	SAIFI		0.260	0	0	0
7	SAIDI		0.160	0	0	0
	CAIDI		0.615	0	0	0
5	Frequency variation		0	0	0	0
6	Voltage imbalance		0	0	0	0
7	Percentage billing mistakes		0	0	0	0

FORMAT XIV: Compensation Details

Name of Company: BSES RAJDHANI POWER LIMITED.

SI. No.	Event	Compensation specified for
1	Electricity	
-	connections	
(i)		1.5% of the demand charges deposited
(')		by consumer for each day of default.
	Electrified Areas	
(ii)	Augmentation	1.5% of the demand charges deposited
(iii)	Un-electrified	1% of the amount deposited by
(iv)	Connection denied	1.5% of the demand charges deposited
(v)	Connection energized	Rs. 500 per kW of sanctioned/
2	Transfer of Name	Rs. 100 for each day of default.
3	Load Reduction	Rs. 100 for each day of default
4	Notice for downward	Rs. 500 for each case
5	Change of category	Rs. 100 for each day of default
6	Complaints in billing	10% of excess amount billed
7	Replacement of	Rs.50 for each day of default
8	Fault in street	Rs. 75 for each day of default
9	Voltage fluctuations	
10	Power Supply Failure	
11	Total	

Claimed		Payable/Paid		
No. of Cases	Amount Claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0
0	0	0	0	0

FORMAT XV: Unauthorized Use of Electricity

Name of Company: BSES RAJDHANI POWER LIMITED.

	No. of Cases where UUE is established	No. of cases wher
No. of Cases Booked	by the Licensee	the consumer before
23	46	(
0	0	(

e appeal filed by ore the Appellate	•	No. of cases decided by the Appellate Authority in the favor of	
)	0	0	
)	0	0	

FORMAT XVI: Theft of Electricity

Name of Company: BSES RAJDHANI POWER LIMITED.

	No. of complaints filed by the Licensee	No. of cases in w
No. of Cases Booked	in Police Station	delivered by th
1817	973	(
0	0	(

hich judgement e Special Court	No. of cases decided by the Special Court in favor of Licensee	No. of cases decided by the Special Court in favor of Consumer
)	0	0
)	0	0