

DELHI ELECTRICITY REGULATORY COMMISSION

BUSINESS PLAN REGULATIONS, 2023



DELHI ELECTRICITY REGULATORY COMMISSION

DELHI ELECTRICITY REGULATORY COMMISSION**NEW DELHI****DRAFT DELHI ELECTRICITY REGULATORY COMMISSION (BUSINESS PLAN) REGULATIONS, 2023**

F.3(679)/Tariff/DERC/2022-23/7460: In exercise of powers conferred under Section 181 read with Section 61 and Section 86(1)(b) of the Electricity Act, 2003 (Act 36 of 2003) and all other powers enabling it in this behalf and after previous publication, the Delhi Electricity Regulatory Commission hereby notifies the following Regulations namely:

PART 1
PRELIMINARY

1. SHORT TITLE, COMMENCEMENT AND EXTENT

- (1) These Regulations shall be called the *Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023*.
- (2) These Regulations shall remain in force for a Control Period, as stipulated in Regulation 2 (24) of *Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017*, of 3 (three) years i.e., for FY 2023-24, FY 2024-25 and FY 2025-26, unless reviewed earlier.
- (3) The period of validity of these Regulations may be extended by the Commission, as deemed fit and the operational norms may also be extended as per the principles laid down in these Regulations:

Provided that the target for reduction in Distribution Loss for extended period shall be determined by the Commission based on the approved values by the Commission in the past, latest Audited Accounts, estimate of the actual for the relevant years, Prudence Check and other factors considered appropriate by the Commission.

- (4) These Regulations shall extend to the whole of National Capital Territory of Delhi.

2. DEFINITIONS AND INTERPRETATION

In these Regulations, unless the context otherwise requires, words and expressions used in these Regulations shall have the same meaning as defined in *Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017*;

Words and expressions used but not defined in these Regulations, shall have the same meaning as assigned to it in the Electricity Act 2003 or any other law framed under the Act by the Commission.

PART 2
BUSINESS PLAN FOR GENERATING ENTITY

3. RATE OF RETURN ON EQUITY:

Return on Equity in terms of Regulation 4(1) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for Generating Entity shall be computed at the Base Rate 10.00% on post tax basis:

Provided that the Equity for the purpose of Return on Equity shall be lower of the Normative Equity determined as per Regulation 63 of the *DERC (Terms And Conditions For Determination of Tariff) Regulations, 2017* or Equity available as per Audited Financial Statement of the relevant year.

4. TAX ON RETURN ON EQUITY:

The Base rate of Return on Equity as allowed by the Commission under Regulation 3 of these Regulations, shall be grossed up with the Minimum Alternate Tax or Effective Tax Rate of the respective Financial Year in terms of Regulation 72 and 73 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*, as per the following formula:

$$\text{Rate of Return on Equity} = 10 / [(100 - \text{Tax Rate}) / 100]$$

where, Tax Rate is Minimum Alternate Tax (MAT) or Effective Tax Rate, as the case may be.

Provided that Effective Tax Rate of each Financial Year shall be derived from the respective Income Tax returns.

5. MARGIN FOR RATE OF INTEREST ON LOAN:

The Rate of Interest on Loan for a Financial Year shall be Marginal Cost of Fund based Lending Rate (MCLR) of SBI as on 1st April of that Financial Year plus the Margin. The Margin, in terms of Regulation 4(2) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for the Generating Entity, is allowed as the difference between the Weighted Average Rate of Interest on Actual Loan Portfolio and the MCLR as on 1st April of that Financial Year:

Provided that Weighted average rate of interest for any Financial year shall include the interest paid and all Bank Charges, Syndication Fee and other Charges paid during that year for raising and maintaining of the respective loans.

Provided that Margin shall not exceed 2.75%, 2.00% and 1.25% for the first, second and third year of the Control Period, respectively:

Provided further also that the Rate of Interest on Loan (*MCLR plus Margin*) in any case shall not exceed approved Base Rate of Return on Equity.

6. OPERATION AND MAINTENANCE EXPENSES:

- (1) Normative Operation and Maintenance Expenses for the Control Period, after considering Inflationary Growth Rate of 3.23% and Efficiency Factor of 2%, for the Generating Entities shall be as follows:

Table 1: O&M Expenses (Rs. Crore)

Station	FY 2023-24	FY 2024-25	FY 2025-26
Gas Turbine Power Station (GTPS)*	28.70	29.04	29.37
Pragati Power Station (PPS-I)	67.43	68.22	69.01

* For 90 MW (As per Commission's Order dated 24/03/2021)

- (2) The impact of actual implementation of Seventh Pay Revision and Interim Relief has been considered in above tabulated normative O&M Expenses.
- (3) The O&M expenses shall be allowed during True-up after considering the actual O&M expenses subject to Prudence Check which will be lower of Actual or above tabulated Normative O&M expenses.
- Provided that Actual O&M Expenses shall be allowed for 120 MW of GTPS operating in Synchronous Condenser Mode, as mandated in Order dtd. 24/03/2021.
- (4) Additional Repair & Maintenance expenses on account of Dry Low NOx (DLN) burners and Sewage Treatment Plant (STP), if any, shall be allowed on actual basis during the Control Period after Prudence Check at the time of True-Up on submission of Documentary Evidence since the said expenses have not been considered in above tabulated Normative O&M expenses.

7. CAPITAL INVESTMENT PLAN:

- (1) The tentative Capital Investment plan for the Generation Entity for FY 2023-24 to FY 2025-26 is as follows:

Table 2: Capital Investment plan (Rs. Crore)

Sr. No.	Plant	FY 2023-24	FY 2024-25	FY 2025-26
1.	Gas Turbine Power Station (GTPS)	0	0	0
2.	Pragati Power Station (PPS-I)	3.00	2.10	0

- (2) The Capital investment and the respective scheduled date of commissioning, submitted by the Generating Entity in the Annual Tariff Petition, shall form the basis for computation of Annual Fixed Cost in terms of Regulation 99 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*:

Provided that any improvement in operational parameters resulting from commissioning of the scheme due to any Additional Capital Investment in existing generating stations shall form the basis for computing the Energy Charge Rate, from the scheduled date of commissioning of the respective schemes, in terms of Regulation 103 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.

- (3) Capital cost shall be trued up annually and financial impact on account of variation in projected capital cost in the tariff order vis-a-vis actual capital cost and scheduled date of commissioning vis-a-vis actual date of commissioning shall be dealt as per the provisions of Regulations 61, 62 and 150 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.

8. NORMS OF OPERATION FOR GENERATING STATIONS:

- (1) Normative Annual Plant Availability Factor and Normative Annual Plant Load Factor for existing generating stations of Delhi shall be as follows:

Table 3: Normative Availability and Load Factor

Generating Station	Normative Annual Plant Availability Factor (NAPAF)	Normative Annual Plant Load Factor (NAPLF)
Gas Turbine Power Station (GTPS)	85%	85%
Pragati Power Station (PPS-I)	90%	85%

- (2) Gross Station Heat Rate for existing Generating Stations of Delhi shall be as follows:

Table 4: Gross Station Heat Rate (GHR)

Sr. No	Generating Station	Combined Cycle	Open Cycle
		(kCal/ kWh)	
1	Gas Turbine Power Station (GTPS)	2450	3125
2	Pragati Power Station (PPS-I)	1950	2900

- (3) Auxiliary Energy Consumption for existing Gas based Generating Stations of Delhi shall be as follows:

Table 5: Auxiliary Energy Consumption (%)

Sr. No	Mode of operation	Gas Turbine Power Station (GTPS)	Pragati Power Station (PPS-I)
1	Combined Cycle	2.75%	2.30%
2	Open Cycle	1.00%	1.00%

9. INCENTIVE:

- (1) Incentive to a Generating Entity or unit thereof shall be payable at the rate of 65 paisa/ kWh for ex-bus scheduled energy during Peak Hours and at the rate of 50 paisa/ kWh for ex-bus scheduled energy during other hours corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF) achieved on a cumulative basis in accordance with Regulation 8(1) of these Regulations:

Provided that such incentive shall not be applicable on energy generated due to forced scheduling as certified by Delhi SLDC.

- (2) Peak hours and other hours shall be as per the slots defined in Order for Time of Day (ToD) Tariff issued in terms of the Regulation 133 & 153 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*:

Provided that in the absence of a separate Order, the Peak hours shall be taken as specified in the Tariff Order of the Distribution Licensees.

10. INCENTIVE SHARING MECHANISM WITH RESPECT TO OPERATIONAL PARAMETERS:

- (1) The incentive sharing mechanism with respect to operational parameters in terms of Regulation 149 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* shall be applicable on controllable parameters viz. Gross Station Heat Rate (GHR) and Auxiliary Energy Consumption.

- (2) The Net Gain shall be calculated as under -

$$\text{Net Gain} = (\text{Normative ECR} - \text{Actual ECR}) \times \text{Actual Generation}$$

Where,

Normative Energy Charge rate shall be computed on the basis of norms specified for Station Heat rate and Auxiliary Energy Consumption,

Actual Energy Charge rate shall be computed on the basis of actual Station Heat

rate and Auxiliary Energy Consumption.

- (3) The Net Gain shall be computed as above on annual basis and shall be shared in 50:50 ratio between the Generating Entity and the beneficiaries.

11. INCENTIVE SHARING MECHANISM FOR RE-FINANCING OF LOAN:

- (1) The incentive due to lower rate of interest on account of Re-financing of loan in terms of Regulation 71 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* from FY 2023-24 to FY 2025-26 of the Generation Entity shall be computed as the product of total quantum of loan availed and difference of weighted average rate of interest on actual loans versus margin of 1.00% plus (+) SBI MCLR as on the first day of every Financial Year.
- (2) The incentive on account of Re-financing of loan computed as per sub clause (1) above shall be shared equally between the Consumers and the Generation Entity.

PART-3**BUSINESS PLAN FOR TRANSMISSION LICENSEE****12. RATE OF RETURN ON EQUITY:**

Return on Equity in terms of Regulation 4(1) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for Transmission Licensee shall be computed at the Base Rate 10.00% on post tax basis:

Provided that the Equity for the purpose of Return on Equity shall be lower of the Normative Equity determined as per Regulation 63 of the *DERC (Terms And Conditions For Determination of Tariff) Regulations, 2017* or Equity available as per Audited Financial Statement of the relevant year.

13. TAX ON RETURN ON EQUITY:

The Base rate of Return on Equity as allowed by the Commission under Regulation 12 of these Regulations shall be grossed up with the Minimum Alternate Tax or Effective Tax Rate of the respective Financial Year in terms of Regulation 72 and 73 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*, as per the following formula:

$$\text{Rate of Return on Equity} = 10 / [(100 - \text{Tax Rate}) / 100]$$

where, Tax Rate is Minimum Alternate Tax (MAT) or Effective Tax Rate, as the case may be.

Provided that Effective Tax Rate of each Financial Year shall be derived from the respective Income Tax returns.

14. MARGIN FOR RATE OF INTEREST ON LOAN:

The Rate of Interest on Loan for a Financial Year shall be Marginal Cost of Fund based Lending Rate (MCLR) of SBI as on 1st April of that Financial Year plus the Margin. The Margin, in terms of Regulation 4(2) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for the Transmission Licensee, is allowed as the difference between the Weighted Average Rate of Interest on Actual Loan Portfolio and the MCLR as on 1st April of that Financial Year:

Provided that Weighted average rate of interest for any Financial year shall include the interest paid and all Bank Charges, Syndication Fee and other Charges paid during that year for raising and maintaining of the respective loans;

Provided that Margin shall not exceed 2.75%, 2.00% and 1.25% for the first, second and third year of the control period, respectively;

Provided further also that the Rate of Interest on Loan (*MCLR plus Margin*) in any case shall not exceed approved Base Rate of Return on Equity.

15. OPERATION AND MAINTENANCE EXPENSES:

- (1) The Normative Operation and Maintenance Expenses of a Transmission Licensee for the Control Period, after considering Inflationary Growth Rate of 3.23% and Efficiency Factor of 2 %, shall be as follows:

Table 6: Operation and Maintenance Expenses (Rs. Crore)

O&M Expenses	FY 2023-24	FY 2024-25	FY 2025-26
Annual O&M Expenses	300.92	304.43	307.97

- (2) The impact of actual implementation of Seventh Pay Revision and Interim Relief has been considered in above tabulated Normative O&M Expenses.
- (3) The O&M expenses shall be allowed during True-up after considering the Actual O&M expenses subject to Prudence Check which will be lower of Actual or above tabulated Normative O&M expenses.
- (4) The Transmission Licensee shall be allowed Land Licence Fee and Security Expenses separately on actual basis at the time of true up of ARR for the relevant Financial Year subject to Prudence Check since the said expenses have not been considered in above tabulated Normative O&M Expenses.

16. CAPITAL INVESTMENT PLAN:

- (1) The tentative Capital Investment Plan for the Transmission Licensee for FY 2023-24 to FY 2025-26 is as follows:

Table 7: Capital Investment Plan (Rs. Crore)

Particulars	FY 2023-24	FY 2024-25	FY 2025-26
Capitalization	436	453	471

Provided that above tabulated Capitalisation may undergo revision subject to Tariff based Competitive Bidding in the Intra-State Transmission Network.

- (2) Employee expenses and A&G expenses shall be allowed to be capitalized equivalent to lower of 30% of (total Employee Expenses and A&G Expenses) or actuals in construction of projects in a particular financial year.
- (3) The Capital investment and the respective scheduled date of commissioning, submitted by the Transmission Licensee in the Annual Tariff Petition, shall form the basis for computation of Annual Fixed Cost in terms of Regulation 111 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.
- (4) Capital cost shall be trued up annually and financial impact on account of variation in projected capital cost in the tariff order vis-a-vis actual capital cost and scheduled date of commissioning vis-a-vis actual date of commissioning shall be dealt as per the provisions of Regulations 61, 62 and 150 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.

17. NORMS OF OPERATION FOR TRANSMISSION BUSINESS:

- (1) Normative Annual Transmission System Availability Factor (NATAF) for recovery of Annual Fixed Charges for AC System shall be considered at 98.50%.
- (2) Transmission System Availability shall be computed as per the Formulae and Methodology specified in Appendices-I, II and III of these Regulations.

18. TRANSMISSION CHARGES FOR TRANSMISSION LICENSEE:

The Transmission Charges (inclusive of incentive) for AC system to be billed, in terms of Regulation 112 to 115 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*, for a calendar month for transmission system or part thereof shall be computed as follows:

a)	For $TAFM \leq 98.50\%$	$AFC \times (NDM/NDY) \times (TAFM/98.50\%)$
b)	For $98.50\% < TAFM \leq 99.00\%$	$AFC \times (NDM/NDY) \times 1$
c)	For $99.00\% < TAFM \leq 99.75\%$	$AFC \times (NDM/NDY) \times (TAFM/98.50\%)$
d)	For $TAFM > 99.75\%$	$AFC \times (NDM/NDY) \times (99.75\%/98.50\%)$

Where,

AFC = Annual Fixed Cost specified for the year in Rupees

NATAF = Normative Annual Transmission availability factor, in per cent

NDM = Number of days in the month

NDY = Number of days in the year

TAFM = Transmission System availability factor for the month

19. INCENTIVE SHARING MECHANISM FOR RE-FINANCING OF LOAN:

- (1) The incentive due to lower rate of interest on account of Re-financing of loan in terms of Regulation 71 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* from FY 2023-24 to FY 2025-26 of the Transmission Licensee shall be computed as the product of total quantum of loan availed and difference of Weighted Average Rate of Interest on Actual Loans versus Margin of 1.00%plus (+) SBI MCLR.
- (2) The incentive on account of Re-financing of loan computed as per sub clause (1) above shall be shared equally between the Consumers and the Transmission Licensee.

PART 4**BUSINESS PLAN FOR DISTRIBUTION LICENSEE****20. RATE OF RETURN ON EQUITY:**

Return on Equity in terms of Regulation 4(1) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* shall be computed at the Base Rate 10.00% on post tax basis for Wheeling and Retail Business together.

21. TAX ON RETURN ON EQUITY:

The Base Rate of Return on Equity as allowed by the Commission under Regulation 20 of these Regulations shall be grossed up with the Minimum Alternate Tax or Effective Tax Rate of the respective financial year in terms of Regulation 72 and 73 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*, as per the following formula:

Rate of Return on Equity = $10 / [(100 - \text{Tax Rate}) / 100]$

where, Tax Rate is Minimum Alternate Tax (MAT) or Effective Tax Rate, as the case may be.

Provided that Effective Tax Rate of each Financial Year shall be derived from the respective Income Tax returns.

22. MARGIN FOR RATE OF INTEREST ON LOAN:

- (1) The Rate of Interest on Loan for a Financial Year shall be Marginal Cost of Fund based Lending Rate (MCLR) of SBI as on 1st April of that financial year plus the Margin. The Margin, in terms of Regulation 4(2) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* towards capitalisation of Assets, Working Capital and Regulatory Assets for Distribution Licensee, is allowed as the difference between the Weighted Average Rate of Interest on Actual Loan Portfolio and the MCLR as on 1st April of that Financial Year:

Provided that Weighted average rate of interest for any Financial year shall include the interest paid and all Bank Charges, Syndication Fee and other Charges paid during that year for raising and maintaining of the respective loans;

Provided that the Margin shall not exceed 2.75%, 2.00% and 1.25% for the first, second and third year of the control period, respectively;

Provided further also that the Rate of Interest on Loan (MCLR plus Margin) in any case shall not exceed approved Base Rate of Return on Equity.

- (2) The Distribution Licensee shall follow transparent mechanism to avail Loans and, to the extent possible, shall invite open tender for availing Loans.

23. OPERATION AND MAINTENANCE EXPENSES:

- (1) Normative Operation and Maintenance expenses are being determined in terms of Regulation 4(3) and Regulation 92 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.
- (2) The Distribution Licensee shall be allowed own (Auxiliary) consumption including E-Vehicle Charging Stations installed at Distribution Licensee offices and sub-stations, at Zero Tariff for actual recorded consumption subject to a maximum of 0.25% of total sales excluding own consumption to its retail consumers for the relevant financial year as part of O&M expenses for the relevant year.
- (3) Actual recorded own (Auxiliary) consumption in excess of 0.25% of total sales excluding own consumption to its retail consumers for the relevant financial year, shall be billed at Non Domestic Tariff of respective year's Tariff Schedule and shall form part of revenue billed and collected for the same year.
- (4) The Distribution Licensee shall be allowed O&M expenses for a particular financial year of the control period by multiplying the normative rate per unit of that particular year with the trued up sales during the financial year.
- (5) The Employee benefits pertaining to Employees transferred under the tripartite agreement shall be considered uncontrollable in nature and shall be Trued up for relevant Financial year subject to prudence check:

Provided that the Distribution Licensee shall submit the above details of O&M expenses within thirty (30) days from the end of finalization of audited accounts of the relevant year.

- (6) Expenses on account of Statutory Levies towards Property Tax/ Land Licence Fee to GoNCTD, License Fee paid to DERC shall be Trued up for relevant Financial year subject to prudence check:

Provided that the Distribution Licensee shall submit the above details of O&M expenses within thirty (30) days from the end of finalization of audited accounts of the relevant year; Provided also that any expense in the nature of statutory levies already forming part of the regular O&M expenses and considered in the O&M Expense norms of the Distribution Licensee shall not be allowed separately.

- (7) The Employee benefits in the nature of bonus, incentives for performance shall not be allowed as O&M expense of the Distribution Licensee.
- (8) The legal expenses including that on account of cases filed against the Orders or Regulations of the Commission before any Court and the legal claims (compensation/penalty) paid to the consumer, if any, shall not be allowed in the ARR.
- (9) The expenses on account of Corporate Social Responsibility of the Licensee shall not be allowed in the ARR.
- (10) Considering Inflationary Growth Rate at 3.23% and efficiency at 2%, the O&M Expenses are being determined as follows:

**Table 8: Norms for O&M Expenses for DISCOMS for the Control Period
[Rate / Unit of sale (Paise)]**

Distribution Licensees	FY 2023-24	FY 2024-25	FY 2025-26
BRPL	49.68	50.95	52.26
BYPL	55.35	56.77	58.23
TPDDL	53.12	54.49	55.88
NDMC	55.35	56.77	58.23

24. CAPITAL INVESTMENT PLAN:

- (1) The tentative Capital Investment plan in terms of Regulation 4(4) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for the Distribution Licensee shall be as follows:

Table 9: Capitalisation for BRPL for the Control Period (in Rs. Cr.)

Particulars	FY 2023-24	FY 2024-25	FY 2025-26	Total
Capitalization	494	512	530	1536

Particulars	FY 2023-24	FY 2024-25	FY 2025-26	Total
Smart Meter	200	200	200	600
Less: Deposit Work	100	100	100	300
Total	594	612	630	1836

Table 10: Capitalisation for BYPL for the Control Period (in Rs. Cr.)

Particulars	FY 2023-24	FY 2024-25	FY 2025-26	Total
Capitalization	253	262	271	786
Smart Meter	150	150	150	450
Less: Deposit Work	72	76	80	228
Total	331	336	341	1008

Table 11: Capitalisation for TPDDL for the Control Period (in Rs. Cr.)

Particulars	FY 2023-24	FY 2024-25	FY 2025-26	Total
Capitalization	387	403	420	1210
Smart Meter	66	66	66	198
Less: Deposit Work	50	50	50	150
Total	403	419	435	1257

Table 12: Capitalisation for NDMC for the Control Period (in Rs. Cr.)

Particulars	FY 2023-24	FY 2024-25	FY 2025-26	Total
Capitalization	138	148	139	425

- (2) The Distribution Licensee shall take approval for Capital Investment Schemes as per the provisions of Capital Investment Guidelines issued by the Commission from time to time.
- (3) Employee expenses and A&G expenses shall be allowed to be capitalized equivalent to lower of 10% of (total Employee Expenses and A&G Expenses) or actuals in construction of projects in a particular Financial Year.
- (4) The Licensee shall submit the quarterly Capital investment plan along with scheduled date of Commissioning in the Annual Tariff Petition for the relevant year, which shall form the basis for computing the Fixed Cost in terms of Regulation 130 (c) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.
- (5) The Distribution Licensee shall submit an application including details of actual Capitalisation on quarterly basis for physical verification and true up of capital cost within 1 (one) month of the completion of the relevant quarter.
- (6) The quarterly Capital Cost submitted by the Distribution Licensee as per aforesaid sub-Regulation (3) shall be trued up by the Commission and financial impact on account of variation in Projected Capital Cost in the Tariff Order vis-a-vis actual capital cost shall be

dealt under the Annual true up of relevant financial year as follows:

- (a) Any excess tariff recovered on account of variation in projected capitalization in the tariff order vis-a-vis trued up capitalization by more than 10% during the year, shall be adjusted in the Revenue Gap/Surplus of the relevant year along with interest rate at 1.20 times of applicable Weighted Average Cost of Capital (WACC) of respective year:

Provided that any excess tariff recovered on account of variation in projected capitalization in the tariff order vis-a-vis trued up capitalization due to reasons beyond the control of the Distribution Licensee, subject to prudence check, shall be adjusted in the Revenue Gap/Surplus of the relevant year along with interest rate equal to applicable Weighted Average Cost of Capital (WACC) of respective year.

- (b) Any shortfall in tariff recovered on account of variation in projected capitalization in the tariff order vis-a-vis trued up capitalization by more than 10% during the year, shall be adjusted in the Revenue Gap/Surplus of the relevant year along with interest rate at 0.80 times of applicable Weighted Average Cost of Capital (WACC) of respective year.

25. **TARGET FOR DISTRIBUTION LOSS:**

- (1) The Distribution Loss target in terms of Regulation 4(9)(a) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for the Distribution licensees shall be as follows:

Table 13: Target for Distribution Loss for the Control Period

Sr. No.	Distribution Licensee	2023-24	2024-25	2025-26
1	BSES Rajdhani Power Ltd.	6.83%	6.64%	6.45%
2	BSES Yamuna Power Ltd.	7.13%	6.95%	6.76%
3	Tata Power Delhi Distribution Ltd.	6.22%	6.11%	6.00%
4	New Delhi Municipal Council	7.13%	6.95%	6.76%

- (2) The amount for Overachievement/Underachievement on account of Distribution Loss target shall be computed as per the formula specified in the Regulation 159 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for the Distribution Licensee.
- (3) Any financial impact due to Underachievement on account of Distribution Loss target by the distribution licensee for the relevant year, (i.e. Actual Loss > Loss target), shall be to the

account of distribution licensee as specified in Regulation 161 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.

(4) Any financial impact due to Overachievement on account of Distribution Loss target by the Distribution Licensee for the relevant year shall be shared between the Distribution Licensee and Consumers as follows:

- i. in case actual Distribution Loss is between the loss target and loss target minus $[50\% \times (\text{Previous Year Target} - \text{Current Year Target})]$ for the relevant year shall be shared in the ratio of $2/3^{\text{rd}}$ to Consumers and $1/3^{\text{rd}}$ to the Distribution Licensee;
- ii. in case actual Distribution Loss is less than loss target minus $[50\% \times (\text{Previous Year Target} - \text{Current Year Target})]$ for the relevant year shall be shared in the ratio of $1/3^{\text{rd}}$ to Consumers and $2/3^{\text{rd}}$ to the Distribution Licensee.

Explanation -

Previous Year Distribution Loss Target - PYT

Current Year Distribution Loss Target - CYT

CASE 1: If Actual Loss > CYT, 100% of the distribution loss is to Distribution Licensee

CASE 2: If $\text{CYT} > \text{Actual} > [\text{CYT} - 50\% \times (\text{PYT} - \text{CYT})]$, $1/3^{\text{rd}}$ of the incentive is to Distribution Licensee and $2/3^{\text{rd}}$ of the incentive is to Consumers.

CASE 3: If $\text{Actual} < [\text{CYT} - 50\% \times (\text{PYT} - \text{CYT})]$, incentive upto $[\text{CYT} - 50\% \times (\text{PYT} - \text{CYT})]$ is to be shared as $1/3^{\text{rd}}$ to the Distribution Licensee and $2/3^{\text{rd}}$ to the Consumers. Remaining incentive is to be shared as $2/3^{\text{rd}}$ to the Distribution Licensee and $1/3^{\text{rd}}$ to the Consumers.

26. TARGET FOR COLLECTION EFFICIENCY:

- (1) The targets for Collection Efficiency for FY 2023-24 to FY 2025-26 of the Distribution Licensee shall be 99.80%.
- (2) The financial impact on account of Collection Efficiency target shall be computed as per the formula specified in Regulation 163 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* for the Distribution Licensee.
- (3) The financial impact on account of over-achievement of Collection Efficiency from the target of 99.80%, in terms of Regulation 164 of the *DERC (Terms and Conditions for*

Determination of Tariff) Regulations, 2017, shall be shared equally between Consumers and the Distribution Licensees.

27. TARGET FOR RENEWABLE PURCHASE OBLIGATION:

- (1) The targets for Renewable Purchase Obligation (RPO) in terms of Regulation 124 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* of a Distribution Licensee from FY 2023-24 to FY 2025-26, shall be computed as a percentage of total sale of power, to its retail consumers in its area of supply, excluding procurement of Hydro Power but not excluding Hydro Power eligible under fulfilment of Hydro Purchase Obligation (HPO). The target for RPO shall be met through purchase of power from various Renewable Energy Sources or purchase of Renewable Energy Certificates ("**REC**") or purchase of Hydro Energy Certificates ("HEC") or combination of both, and shall be as follows:

Table 14: Targets for Renewable Purchase Obligation

Sr. No.	RPO Targets for Distribution Licensee	FY 2023-24	FY 2024-25	FY 2025-26
1	Wind RPO	10.75%	11.00%	11.25%
2	Other RPO	10.80%	11.10%	11.40%
3	HPO Target	0.45%	0.55%	0.65%
4	Total RPO Target	22.00%	22.65%	23.30%

- (2) The Distribution Licensee shall comply with its RPO through procurement of Wind Energy, Other than Wind Energy and Hydro Energy:

Provided that on achievement of Other RPO compliance as specified in aforesaid sub-Regulation (1) to the extent of 85% and above, remaining shortfall if any, can be met by excess Wind Energy/ Wind REC/eligible Hydro Energy/ Hydro REC purchased beyond Wind RPO or HPO for that particular year:

Provided further that on achievement of Wind RPO compliance as specified in aforesaid sub-Regulation (1) to the extent of 85% and above, remaining shortfall if any, can be met by excess Other RPO Energy/Other RPO REC/eligible Hydro Energy/ Hydro REC purchased beyond Other RPO or HPO for that particular year:

Provided also that the Distribution Licensee may purchase RECs/HECs for any shortfall in meeting their total RPO targets for any Financial Year within three months from the date of completion of the relevant financial year.

Provided further that, on achievement of HPO compliance to the extent of 85% and above, remaining shortfall, if any, can be met by excess Wind or Other RE energy or RECs consumed beyond specified Wind RPO or Other RPO for that particular year.

Provided further that Renewable Energy Certificates shall be considered as per *Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) Regulations, 2022* for computation of balance 15% shortfall of RPO as stipulated in provisos above.

- (3) Renewable Energy Generation recorded through Renewable Energy meters installed in the premises of Net Metering Consumers shall be deemed to be part of RPO of the Distribution Licensee as specified in *DERC (Net Metering for Renewable Energy) Regulations, 2014*, for the relevant year:

Provided that in case the Annual Generation from Solar Generation system recorded through Renewable Energy meters exceeds the Capacity Utilisation Factor (CUF) of 19%, the Distribution Licensee shall get the Renewable Energy meters tested by Independent third party, National Accreditation Board for Testing and Calibration Laboratories (NABL) Accredited Meter Testing Lab.

- (4) The cost of Renewable Energy purchased by the Distribution Licensee through Power Purchase Agreement approved by the Commission and the total power injected into the grid through Net Metering arrangement, in excess of RPO target shall be part of Power Purchase Cost of the Distribution Licensee for the relevant year.
- (5) The HPO Targets shall be fulfilled in the following manner:
- a) HPO benefits to be met from power procured through eligible Hydro Power Projects *(including Pump Storage Plants and Small Hydro Plants)* commissioned on and after 8/03/2019 in respect of 70% of the total generated capacity for a period of 12 years from the date of commissioning.
 - b) Further to facilitate compliance of HPO, Hydro Energy Certificate mechanism, as available, may be utilized by Distribution Licensees.
 - c) The HPO Trajectory shall be trued up on an Annual Basis depending on the Revised Commissioning schedule of Hydro projects.
 - d) Hydro power imported from outside India shall not be considered for meeting HPO.

- (6) Non-compliance of RPO targets (except HPO), by an Obligated Entity shall attract penalty at the rate of 10% of the weighted average Floor Price of Solar and Non- Solar Renewable Energy Certificate, as specified by Central Electricity Regulatory Commission (CERC) for the relevant year, for quantum of shortfall in RPO. If the Floor price as specified by CERC is zero for the year then the penalty shall be at the rate of 10% of the weighted average Forbearance Price of Solar and Non- Solar Renewable Energy, as determined by CERC, for quantum of shortfall in RPO.
- (7) The amount of penalty imposed on the Distribution Licensee due to non-compliance of the RPO targets shall be reduced from the ARR during True up of the relevant Financial Year in terms of the Regulation 124 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.

28. CONTINGENCY LIMIT FOR SALE OF POWER THROUGH DEVIATION SETTLEMENT MECHANISM (UNSCHEDULED INTERCHANGE CHARGES):

- (1) The Contingency Limit for disposing -off of Power through Deviation Settlement Mechanism in terms of the Regulation 152 (c) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be 5% of Net Power Procured by the Distribution Licensee for the relevant month.
- (2) In case the Distribution Licensee disposes off more than 5% of the Net Power procured by the Licensee for the relevant month through Deviation Settlement Mechanism (Unscheduled Interchange Charges) than the rate of realisation through UI shall be considered at the Average Rate of Power Sale through Indian Energy Exchange (IEX) during same month for Delhi region.

29. INCENTIVE SHARING MECHANISM FOR SALE RATE OF SURPLUS POWER:

- (1) The computation of incentive for Sale Rate of Surplus Power in terms of the Regulation 165 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* from FY 2023-24 to FY 2025-26 of the Distribution Licensees shall be as follows:
- i. The Variable Cost of the generating station for which power is surplus and required to be

sold through Power Exchanges shall be considered as the previous month's billed Variable Cost of such generating station.

- ii. The Variable Cost of the generating station for which power is surplus and required to be sold through Bilateral arrangements shall be considered as the previous month's billed Variable Cost of such generating station prevalent at the date of entering into such contracts.
 - iii. The incentive shall be the product of rate difference (Actual Sale Rate- Variable Cost) and Quantum of Power actually sold during the month.
- (2) The incentive computed under sub-clause (1) above shall be shared between the Consumers and the Distribution Licensee in the following prescribed manner: -
- i. The incentive realisation upto 100% recovery of Average Fixed Cost per unit of all Generating sources of relevant year, projected by the Commission in the relevant Tariff Order, prorated to actual sale of Surplus Power shall be shared in the ratio of $\frac{2}{3}^{\text{rd}}$ to the Consumers and $\frac{1}{3}^{\text{rd}}$ to the Distribution Licensee.
 - ii. The incentive realisation above 100% recovery of Average Fixed Cost per unit of all Generating sources of relevant year, projected by the Commission in the relevant Tariff Order, prorated to actual sale of Surplus Power shall be shared in the ratio of $\frac{1}{3}^{\text{rd}}$ to the Consumers and $\frac{2}{3}^{\text{rd}}$ to the Distribution Licensee.

Illustration:-

- a) Quantum of Sale of Surplus Power (A) = 1000 MU
- b) Applicable Variable Cost per Unit (B) = Rs. 2.00/kWh
- c) Actual Sale rate of Surplus Power (C) = Rs. 3.50/kWh
- d) Incentive $[D=A*(C-B)]$ = Rs. 150 Cr.
- e) Approved Average Fixed Cost per unit in the Tariff Order (E)= Rs.1.00/kWh

Incentive realisation upto 100% recovery of Average Fixed Cost per unit = $(E*A)$ = Rs. 100 Cr. shall be shared in the ratio of $\frac{2}{3}^{\text{rd}}$ (Rs. 67 Cr.) to the Consumers and $\frac{1}{3}^{\text{rd}}$ (Rs. 33 Cr.) to the Distribution Licensees.

Incentive realisation above 100% recovery of Average Fixed Cost per unit = $[D-(E*A)]$ = Rs. 50 Cr. shall be shared in the ratio of $\frac{1}{3}^{\text{rd}}$ (Rs. 16.67 Cr.) to the Consumers and

2/3rd (Rs. 33.33 Cr.) to the Distribution Licensees.

Therefore,

- i. Total incentive to the Distribution Licensees = Rs. 66.33 Cr. (33+33.33)
- ii. Total incentive to the Consumers = Rs. 83.67 Cr. (67+16.67).

(3) The normative cost of Banking transactions, while Truing-up the Power Purchase Cost, shall be Weighted Average Rate of Variable Cost of all long term sources for the Financial Year under True-up.

30. MECHANISM FOR RECOVERY OF POWER PURCHASE COST ADJUSTMENT CHARGES:

- (1) The mechanism for recovery of Power Purchase Cost Adjustment Charges (PPAC) in terms of the Regulation 134 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* from FY 2023-24 to FY 2025-26 of the Distribution Licensee shall be as follows:
- (2) The Commission shall specify the detailed formula for computation of PPAC in the Tariff Order for the relevant year.
- (3) The Distribution Licensee shall compute the PPAC for any quarter as per the specified formula for that relevant year:

Provided that a quarter refers to one-fourth of a year i.e., April, May and June (Q1); July, August and September (Q2); and October, November and December (Q3); January, February and March (Q4);

- (4) The PPAC computation of any quarter shall be equally spread and adjusted over subsequent quarter only:

Provided that the Commission may allow to carry forward PPAC to more than one quarter in order to avoid any tariff shock to consumers in terms of Regulation 136 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.

- (5) The treatment of PPAC computation as per the specified formula shall be as follows:
 - a. in case PPAC does not exceed 5% for any quarter, the Distribution Licensee may levy PPAC at 90% of computed PPAC with prior intimation to the Commission without going through the regulatory proceedings.
 - b. in case PPAC exceeds 5% but does not exceed 10% for any quarter, the Distribution Licensee may levy PPAC of 5% and 75% of balance PPAC (Actual PPAC% - 5%) with prior intimation to the Commission without going through the regulatory proceedings.

- c. in case PPAC exceeds 10% for any quarter, the Distribution Licensee may levy PPAC as per sub-regulation (a) and (b) as above without going through the regulatory proceedings and shall file an application for prior approval of the Commission for the differential PPAC claim (Actual PPAC% – 8.75%).
 - d. The Distribution Licensee shall file Petition only for their claim of PPAC.
- (6) The Distribution Licensee shall upload the computation of PPAC on its website before the same is levied in the consumers' electricity bills prospectively.
 - (7) Revenue billed on account of PPAC by the Distribution Licensee, without going through the regulatory proceedings, shall be trued up along-with the Power Purchase Cost of the relevant year and no Carrying Cost shall be allowed due to under-recovery of revenue for the same year.
 - (8) Revenue billed on account of PPAC by the Distribution Licensee, without going through the regulatory proceedings, shall be trued up along-with the Power Purchase Cost of the relevant year and Carrying Cost shall be at 1.20 times of carrying cost rate on the excess revenue recovered for the same year.

31. INCENTIVE SHARING MECHANISM FOR RE-FINANCING OF LOAN:

- (1) The incentive due to lower rate of interest on account of re-financing of loan in terms of Regulation 71 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* from FY 2023-24 to FY 2025-26 of the Distribution Licensee shall be computed as the product of total quantum of loan availed and difference of weighted average rate of interest on actual loans versus margin of 1.00% plus (+) SBI MCLR.
- (2) The incentive on account of re-financing of loan computed as per sub clause (1) above shall be shared equally between the Consumers and the Distribution Licensee.

32. RATIO OF ALLOCATION OF ARR INTO WHEELING & RETAIL SUPPLY:

The ratio of allocation of ARR into Wheeling & Retail Supply Business in terms of the Regulation 4(9)(e) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* shall be as follows:

Table 15: Retail Business

Particulars	BRPL	TPDDL	BYPL	NDMC
Cost of Power Purchase	100%	100%	100%	100%
Inter-State Transmission charges	100%	100%	100%	100%
Intra-state Transmission charges	100%	100%	100%	100%
SLDC fees and charges	100%	100%	100%	100%
Operation & Maintenance Costs	40%	38%	38%	38%
Depreciation (including AAD)	21%	23%	19%	23%
Return on Capital Employed	26%	28%	28%	28%
Income Tax	26%	28%	28%	28%
Non Tariff Income	85%	60%	85%	60%

Table 16: Wheeling Business

Particulars	BRPL	TPDDL	BYPL	NDMC
Operation & Maintenance Costs	60%	62%	62%	62%
Depreciation (including AAD)	79%	77%	81%	77%
Return on Capital Employed	74%	72%	72%	72%
Income Tax	74%	72%	72%	72%
Non-Tariff Income	15%	40%	15%	40%

33. TREATMENT OF REVENUE GAP/SURPLUS:

- (1) Various components of ARR of the Distribution Licensee shall be trued up in terms of the Regulation 152 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017*.
- (2) The Revenue Gap/Surplus computed for the trued up year shall be adjusted against the closing balance of accumulated Revenue Gap for the relevant year:

Provided that if there is no accumulated Revenue Gap or any Surplus left after adjusting against closing balance of accumulated Revenue Gap for the relevant year, same shall be adjusted in the ARR.

34. TIME SLOTS FOR TIME OF DAY (TOD) TARIFF:

The Commission may, in terms of the Regulation 133 & 153 of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* specify Time Slots for Time of Day (ToD) Tariff through separate Order.

PART 5
MISCELLANEOUS

- 35. ISSUE OF REGULATIONS, ORDERS AND PRACTICE DIRECTIONS:** Subject to the provision of the Act and these Regulations, the Commission may, from time to time, issue Orders and Practice directions with regard to the implementation of these Regulations and procedure to be followed on various matters, which the Commission has been empowered by these Regulations to direct in matters incidental or ancillary thereto.
- 36. POWERS TO REMOVE DIFFICULTIES:** If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may, by a general or special order, not being inconsistent with the provisions of these Regulations or the Act, do or undertake to do things or direct the Licensee to do or undertake such things which appear to be necessary or expedient for the purpose of removing the difficulties.
- 37. POWER OF RELAXATION:** The Commission may in public interest and for reasons to be recorded in writing, relax any of the provision of these Regulations.
- 38. INTERPRETATION:** If a question arises relating to the interpretation of any provision of these Regulations, the decision of the Commission shall be final.
- 39. SAVING OF INHERENT POWERS OF THE COMMISSION:** Nothing contained in these Regulations shall limit or otherwise affect the inherent powers of the Commission from adopting a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of the matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient to depart from the procedure specified in these Regulations.
- 40. ENQUIRY AND INVESTIGATION:** All enquiries, investigations and adjudications under these Regulations shall be done by the Commission through the proceedings in accordance with the provisions of the *Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 as amended from time to time*.
- 41. POWER TO AMEND:** The Commission, for reasons to be recorded in writing, may at any time vary, alter or modify any of the provision/(s) of these Regulations by amendment.

Sd/-
Secretary

Date: 13/01/2023

Appendix-I

Procedure for Calculation of Transmission System

Availability Factor for a Month

1. Transmission system availability factor for a calendar month (TAFM) shall be calculated by the respective transmission licensee, got verified by the concerned SLDC separately for each AC and HVDC transmission system and grouped according to sharing of transmission charges. Transmission System Availability shall be calculated separately for each Transmission System. For the purpose of calculation of TAFM:
 - a. AC transmission lines: Each circuit of AC transmission line shall be considered as one element.
 - b. Inter-Connecting Transformers (ICTs): Each ICT bank (three single phase transformer together) shall form one element.
 - c. Static VAR Compensator (SVC): SVC along with SVC transformer shall form one element. However, 50% credit to inductive and 50% to capacitive rating shall be given.
 - d. Bus Reactors/Switchable line reactors: Each Bus Reactors/Switchable line reactors shall be considered as one element.
 - e. HVDC Bi-pole links: Each pole of HVDC link along with associated equipment at both ends shall be considered as one element.
 - f. HVDC back-to-back station: Each block of HVDC back-to-back station shall be considered as one element. If associated AC line is not available, the HVDC back-to-back station block shall also be considered as unavailable.
 - g. In case of outage of a transmission element affecting evacuation of power from a generating station, outage hours shall be multiplied by a factor of 2.

2. The Availability of AC and HVDC portion of Transmission system shall be calculated as under:

$$\% \text{ TAFM for AC system} = \frac{n * AV_n + p * AV_p + q * AV_q + r * AV_r}{n + p + q + r} \times 100$$

Where,

n = Total number of AC lines.

AV_n = Availability of n number of AC lines.

p = Total number of bus reactors/switchable line reactors

AV_p = Availability of p number of bus reactors/switchable line reactors q = Total number of ICTs.

AV_q = Availability of q number of ICTs. r = Total number of SVCs.

AV_r = Availability of r number of SVCs.

3. The weightage factor for each category of transmission elements shall be as under:

(a) For each circuit of AC line – Surge Impedance Loading for Uncompensated line (SIL) multiplied by ckt-km.

SIL rating for various voltage level and conductor configuration is given in **Appendix-II**. However, for the voltage levels and/or conductor configurations not listed in Annexure-I, appropriate SIL based on technical considerations may be used for availability calculation under intimation to long-term transmission customers/DICs.

For compensated AC line, Surge Impedance Loading (SIL) shall be as certified by the SLDC considering the compensation on the line.

For shunt compensated line the reduced value of SIL shall be taken in accordance with the location of the reactor. Similarly in case of the lines with series compensation the higher SIL shall be taken as per the percentage of compensation.

(b) For each HVDC pole- The rated MW capacity * ckt-km

(c) For each ICT bank – The rated MVA capacity

(d) For SVC- The rated MVAR capacity (inductive and capacitive)

(e) For Bus Reactor/switchable line reactors – The rated MVAR capacity.

(f) For HVDC back-to-back station connecting two grids- Rated MW capacity of each block.

4. The availability for each category of transmission elements shall be calculated based on the weightage factor, total hours under consideration and non-available hours for each element of that category. The formulae for calculation of Availability of each category of the transmission elements are as per **Appendix-III**.
5. The transmission elements under outage due to following reasons shall be deemed to be available:
 - i. Shut down availed for maintenance of another transmission scheme or construction of new element or renovation/upgradation/additional capitalization in existing system approved by the Commission. If the other transmission scheme belongs to the transmission licensee SLDC may restrict the deemed availability period to that considered reasonable by it for the work involved.
 - ii. Switching off of a transmission line to restrict over voltage and manual tripping of switched reactors as per the directions of SLDC.
6. Outage time of transmission elements for the following contingencies shall be excluded from the total time of the element under period of consideration:
 - i. Outage of transmission elements due to force majeure events. The onus of satisfying the SLDC that outage of transmission element was due to force majeure events shall rest with the Transmission Licensee.
 - ii. Outage caused by grid incident/disturbance not attributable to the transmission licensee, e.g. faults in substation or bays owned by other agency causing outage of the transmission licensee's elements, and tripping of lines, ICTs, HVDC, etc. due to grid disturbance. However, if the element is not restored on receipt of direction from SLDC while normalizing the system following grid incident/disturbance within reasonable time, the element will be considered not available for the period of outage after issuance of SLDC's direction for restoration.

Appendix-II
SURGE IMPEDANCE LOADING (SIL) OF AC LINES

Sr. No.	Line Voltage (kV)	Conductor Configuration	SIL (MW)
1.	765	Quad Bersimis	2250
2.	400	Quad Bersimis	691
3.	400	Twin Moose	515
4.	400	Twin AAAC	425
5.	400	Quad Zebra	647
6.	400	Quad AAAC	646
7.	400	Triple Snowbird	605
8.	400	ACKC(500/26)	556
9.	400	Twin ACAR	557
10.	220	Twin Zebra	175
11.	220	Single Zebra	132
12.	132	Single Panther	50
13.	66	Single Dog	10

Appendix-III

FORMULAE FOR CALCULATION OF AVAILABILITY OF EACH CATEGORY OF TRANSMISSION ELEMENTS

$$AV_n(\text{Availability of AC lines}) = \frac{\sum_{i=1}^n \frac{W_i(T_i - T_{NAi})}{T_i}}{\sum_{i=1}^n W_i}$$

$$AV_q(\text{Availability of ICTs}) = \frac{\sum_{k=1}^q \frac{W_k(T_k - T_{NAk})}{T_k}}{\sum_{k=1}^q W_k}$$

$$AV_p(\text{Availability of Switched Bus reactors}) = \frac{\sum_{m=1}^s \frac{W_m(T_m - T_{NA m})}{T_m}}{\sum_{m=1}^s W_m}$$

$$AV_r(\text{Availability of SVCs}) = \frac{\left[\sum_{l=1}^r \frac{0.5 W_{il} (T_{il} - T_{NAil})}{T_{il}} + \sum_{l=1}^r \frac{0.5 W_{cl} (T_{cl} - T_{ACL})}{T_{cl}} \right]}{\left[\sum_{l=1}^r 0.5 W_{il} + \sum_{l=1}^r 0.5 W_{cl} \right]}$$

Where:

W_i = Weightage factor for i^{th} transmission line

W_k = Weightage factor for k^{th} ICT

W_{il} & W_{cl} = Weightage factors for inductive & capacitive operation of l^{th} SVC

W_m = Weightage factor for m^{th} bus reactor

T_i , T_m , T_k , T_{il} , T_{cl} , - The total hours of i^{th} AC line, k^{th} ICT, l^{th} SVC (Inductive Operation), l^{th} SVC (Capacitive Operation), m^{th} Switched Bus Reactor during the period under consideration. (excluding time period for outages not attributable to transmission licensee for reasons given in Para 6 of the procedure)

T_{NAi} , T_{NAk} , T_{NAil} , T_{NAcl} , $T_{NA m}$ - The non-availability hours (excluding the time period for outages not attributable to transmission licensee taken as deemed availability as per Para 5 of the procedure) for i^{th} AC line, k^{th} ICT, l^{th} SVC (Inductive Operation), l^{th} SVC (Capacitive Operation), m^{th} Switched Bus Reactor.