Cause List for 06.08.2025 at 2:30 PM (Hybrid Mode)

S.No	Date of Listing	Petition No.	Subject
			For Admission
1.		Petition No. 24/2025	Petition under Section 86 of the Electricity Act, 2003 and other enabling provisions seeking approval of the Draft Power
		(TPDDL)	Purchase Agreement for procurement of power for 32.43 MW from Rajasthan Atomic Power Station Units 7 & 8 to be executed between Tata Power Delhi Distribution Ltd. And Nuclear Power Corporation of India Ltd.
2.		Petition No. 26/2025	Petition u/S 86 of the Electricity Act, 2003 for approval of the Power Sale Agreement dated 13.03.2025 for 500 MW of Solar
	06.08.2025 at 2:30 PM	(BYPL)	Power with 250MW/1000MWh Energy Storage System from SECI's 2000MW of Solar Power with 1000MW/4000MWh Energy Storage System ISTS Scheme (Tranche XVII) in terms of Delhi Electricity Regulatory Commission (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations, 2021 read with Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023.
3.		Petition No. 27/2025 (BRPL)	Petition u/S 86 of the Electricity Act, 2003 seeking approval of Power Sale Agreement dated 13.03.2025 for 1500 MW of Solar Power with 750MW/3000MWh Energy Storage System from SECI's 2000 MW of Solar Power with 1000MW/4000MWh Energy Storage System ISTS Scheme (Tranche XVII) in terms of Delhi Electricity Regulatory Commission (Renewable Purchase Obligation and Renewable Energy Certificate Framework Implementation) Regulations, 2021 read with Delhi Electricity Regulatory

	(NDMC)	Charges (PPAC) for the Quarter from October, 2024 to December, 2024 (Q-3) in NDMC Area in accordance with Regulation No. 30 of DERC
		Business Plan Regulations 2023 read with Regulation No. 134 of the Terms and Conditions for Determination of Tariff Regulations, 2017.
5.	Petition No 30/2025 (BYPL)	the Electricity Act, 2003 read with other enabling Rules/Regulations framed thereunder seeking the Commission's approval to levy Differential Power Purchase Cost Adjustment Charges (PPAC) for the Power Purchase Cost incurred during January' 2025 till March' 2025.
6.	Petition No 31/2025 (TPDDL)	Petition under Section 62(4) of the Electricity Act, 2003 read with Regulation 134 of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 and Regulation 30 of the Delhi Electricity Regulatory Commission (Business Plan) Regulations, 2023 read with Delhi Electricity Regulatory Commission (Conduct of Business) Regulations, 2001 seeking the Commission to allow Petitioner to levy differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the period commencing From January'25 and ending in March'25 of FY 2024-25.
7.	Petition No 32/2025 (BRPL)	

8.	Petition No.	Adjustment Charges (PPAC) for the Power Purchase Cost incurred during January 2025 till March, 2025. Petition u/S 86(1)(b) of the
	36/2025 (TPDDL)	Electricity Act, 2003 and other enabling provisions seeking approval of Draft Power Purchase Agreement for procurement of power from Parbati H.E. Project State-II to be executed between Tata Power Delhi Distribution Ltd. and National Hydroelectric Power Corporation Ltd.
9.	Petition No. 41/2025 (BRPL)	Petition under Section 63 and Section 86(1)(b) of Electricity Act, 2003 and other enabling provisions read with DERC Comprehensive Conduct of Business Regulations, 2001 and in compliance with the directions contained in the order dated 16.06.2025 & 24.06.2025 issued by the Commission, for seeking approval of the Commission to the Power Purchase Agreements entered by and between the Petitioner and NHPC Ltd. for Parbati-II, Teesta-VI & Rangit-IV and Ratle (850 MW) Pakul Dul (1000 MW), Kawar (540 MW) and Kiru (624 MW) Hydroelectric Projects.
10.	Petition No. 42/2025 (BYPL)	Petition under Section 63 and Section 86(1)(b) of Electricity Act, 2003 and other enabling provisions read with DERC Comprehensive Conduct of Business Regulations, 2001 and in compliance with the directions contained in the order dated 16.06.2025 & 24.06.2025 issued by the Commission, for seeking approval of the Commission to the Power Purchase Agreements entered by and between the Petitioner and NHPC Ltd. for Parbati-II, Teesta-VI & Rangit-IV and Ratle (850 MW) Pakul Dul (1000 MW), Kawar (540 MW) and Kiru (624 MW) Hydroelectric Projects.

11. Petition No. Pet	ition u/S 86 read with Section
43/2025 63	of the Electricity Act, 2003
	king adoption of tariff
	covered through E-DEEP tal of MSTC/PFC as per MoP
	delines for purchase of
	ver up to 300 MW from
	ious traders/generators and
for	the approval of the
	reements entered thereto in most of the DERC (Terms and
	nditions for Determination of
	ff Regulations, 2017 read with
	delines for Short-term (i.e. for
	eriod of more than one day one year) Procurement of
	ver by Distribution Licensees
	ough Tariff based bidding
	cess dated 30 March 2016
	d its amendment. ition u/S 86(1)(b) of the
	ctricity Act, 2003 read with
	gulations, 57 of the DERC
	mprehensive Conduct of
	iness Regulations, 2001 for an orinciple approval of the
	mmission for commissioning
	a grid scale Battery Energy
	rage System (BESS) at 33/11
l KV S	Shivalik Grid and to conduct Comprehensive Bidding
	cess for the installation of
BES	
	ition u/S Section 86(1)(b) of
	Electricity Act, 2003 read Regulation 57 of the DERC
	mprehensive Conduct of
Bus	iness Regulations, 2001 for an
	orinciple' approval of the
	mmission for the mmissioning of a grid scale
	tery Energy Storage System
(BES	SS) at 66/11 KV G-5 Matiala,
	Dwarka and Goyla Khurd
	d Stations and to conduct a mpetitive Bidding process for
	installation of the BESS.
14. Petition No. Pet	ition u/S 86(1)(e) of the
	ctricity Act, 2003 seeking in-
	nciple approval of the ding Documents for
	curement of 200MW of
MA No. 7 of pov	wer from Hydro Power
2025 Sta	tion(s) through competitive

	For amendment of the Petition	bidding process for meeting Renewable Purchase Obligation filed by TPDDL
15.	Petition No. 12/2025 (TPDDL) MA No. 8 of 2025 for amendment of the Petition	Petition u/S 86(1)(b) and (e) of the Electricity Act, 2003 seeking in-principle approval of the Bidding Documents of 200MW firm and dispatchable renewable energy with energy storage systems, with additional 200MW greenshoe option under Guidelines for tariff Based Competitive Bidding process for procurement of Firm and Dispatchable Power from Grid connected Renewable Energy Power Projects with Energy Storage Systems for meeting its RPO.