ANNEXURE – I

ORDER ON THE ADMISSION OF MYT PETITION

Delhi Electricity Regulatory Commission

Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17

Petition No. 52/2007

In the matter of: ARR Petition for Multi Year Tariff determination (FY 2007-

08 to 2010-11).

AND

In the matter of:

BSES Yamuna Power Ltd. Through its: **CEO** Shakti Kiran Building, Karkardooma, <u>New Delhi-110092</u>.

...Petitioner

Coram:

Sh. Berjinder Singh, Chairman & Sh. K. Venugopal, Member.

Appearance:

1. Sh. Arun Kanchan, CEO, BYPL.

ORDER

(Date of Hearing: 22.10.2007) (Date of Order: 26.10.2007)

- 1. The BSES Yamuna Power Ltd. (BYPL) filed the Aggregate Revenue Requirement & Multi Year Tariff Petition with the Commission on 03.10.07. The said ARR Petition (No. 52/2007) is listed for admission.
- 2. The Commission observed that the said Petition filed by BYPL is incomplete/defective as on some specific issues the Petition is not in accordance with the Delhi Electricity Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007. Some of the deviations from Regulations of the Delhi Electricity Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007 are mentioned below:
 - (i) Calculations regarding AT&C Losses, O&M Expenses, RoCE, etc., are not in accordance with the provisions made in the Delhi Electricity



Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007.

- (ii) The accumulated depreciation and the capital work in progress (CWIP) have not been excluded while making calculation for Regulated Rate Base (RRB) as provided in the MYT Regulations, 2007.
- (iii) An allocation statement to apportion costs and revenues to respective business of Wheeling and Retail Supply has not been duly approved by the Board of Directors as required under Clause 4.4 of MYT Regulations, 2007.
- (iv) The allocation Statement specifying the cost of Power Purchase that is attributable to trading activity of the BYPL has not been made as per Clause 5.30 of the MYT Regulations, 2007.
- (v) Power Purchase Cost has been fixed without taking into consideration the Estimated Revenues through bilateral exchanges and UI.
- (vi) The baselines and performance trajectory for all quality parameters has not been proposed as specified in the Delhi Electricity Supply Code and Performance Standards Regulations, 2007 and as per sub-clause (d) and (h) of Clause 8.3 of the MYT Regulations, 2007
- (vii) The tariff proposed for each consumer category, slab wise and voltage wise is not duly supported by a cost of service model allocating the cost of business to each category of the consumer based on voltage wise cost and losses.
- (viii) The Business Plan filing in general, and the Capital Investment Plan thereof in particular is not as per Clause 8.3 of the MYT Regulations, 2007.
- 3. The Commission heard the representative of the BYPL at length. Sh. Arun Kanchan, CEO, appearing on behalf of BYPL, submitted that there has been a conscious deviation in the submissions made by the Licensee on the issues relating to the AT&C Loss Level trajectory and the method of determination of O&M Expenses etc. The MYT Regulations specified AT&C Loss Level of 22% at the end of control period. The AT&C loss achieved by the Petitioner at the

end of F.Y. 2006-07 (being the base year) is 39.03%. It was also stated that this loss reduction trajectory over 4 years is not achievable. It is noteworthy that even though the base AT&C loss level at the start of the MYT Period is higher by about 15%, than M/s. NDPL, the Petitioner at the end of MYT Period, has been given an unachievable target of 22% as against 17% for M/s. NDPL.

- 4. Sh. Kanchan submitted that the comparison with distribution utilities in other states has revealed that the average annual loss reduction trajectory achieved is far below than the achievement of the Petitioner in the last five years (2002 to March, 2007). This however proves the contention of the Petitioner that it is difficult to reduce losses at a higher rate when actual losses have reached lower limits.
- 5. Sh. Kanchan submitted that the Abraham Committee has also appreciated the fact that high loss reductions are possible in initial years when losses are very high i.e. more than 40%. However, if losses are in the range of 30% and lower, then the yearly reduction in the loss is bound to be less as compared to the situation of higher losses. Further, the severe cash crunch situation faced by the Petitioner due to increase in power purchase cost is likely to affect its Investment Plan and loss reduction effort.
- 6. Sh. Kanchan further submitted that a more practicable approach should be considered to benchmark loss levels for MYT period based on the network condition, geographical spread, consumer mix, unauthorised area/usages, approved Capex and the recommendations of Abraham Committee Report on AT&C loss reduction.
- 5h. Kanchan has submitted that the raw material prices for equipments have shown steep increase in the last few years. The prices of these commodities are market driven and beyond the control of the Petitioner. The effect of increase in prices cannot be properly forecasted at the start of the first control period under the MYT Regime. Although the Petitioner for the first control period under the MYT Regime has estimated these expenses as a percentage of GFA and an inflation factor, the Petitioner has requested the Hon'ble Commission to true up the R&M Expense as most of the factors influencing the R&M Expense are beyond the control of the Petitioner.

- 8. Sh. Kanchan further submitted that the Licensee has computed the RoCE for its total Rate Base and has allocated the same into Wheeling and Supply Business in proportion of percentage of GFA. Further, the Petitioner has proposed a supply margin of 5% on Consumer Contribution.
- 9. The Commission heard the Petitioner/Licensee with regard to the reasons for deviations from the Delhi Electricity Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007 and feels that the reasons given by the Petitioner are not convincing to justify the deviations from the Regulations of 2007. The Regulations have Statutory binding force and the ARR Petition is supposed to be in accordance with the Regulations. In fact, the entire exercise of determination of Multi Year Tariff has to be in accordance with the Regulations of 2007, referred ibid. The Commission may consider to grant relaxation only in such matters which are supported by sufficient and convincing reasons, in public interest after following the due process of law. Thus, keeping the above in mind the Commission directs the Petitioner/Licensee (BYPL) for compliance of the following:
 - (i) All the calculations regarding AT&C Loss Level, O&M Expenses, RoCE, etc. shall be worked out in accordance with the provisions given in the MYT Regulations, 2007.
 - (ii) The calculations for Regulated Rate Base (RRB) shall be arrived at using provisions given in the Regulations, 2007 after excluding accumulated depreciation and the capital work in progress.
 - (iii) An allocation statement to apportion cost and revenue of respective business shall be duly approved by the Board of Directors of the Licensee as per Clause 4.4 of the Regulations, 2007.
 - (iv) The Power Purchase Cost shall take into account apart from other parameters, the Estimated Revenues received through bilateral exchanges and UI.
 - (v) To submit for each consumer category, slab wise and voltage wise tariff in accordance with Clause 8.7 of the Regulations, 2007, duly supported by cost of service model, allocating the cost of business to

each category of consumer as well as subsidy, if any, being granted by GoNCTD.

- (vi) The Petitioner/Licensee shall propose the baseline performance trajectory for all quality parameters as specified by Delhi Electricity Supply Code Performance Standard Regulations, 2007.
- (vii) The Petitioner/Licensee is directed to take up the issue of past period true-up expenses with the Govt. of NCTD. The Petitioner/Licensee is further directed to propose tariff structure for recovery of aforesaid expenses in case GoNCTD is not agreeable to provide these expenses in the form of government support and same needs to be recovered through tariff.
- (viii) It has been observed that prayer clause of the Petitioner/Licensee is vague. The Commission would like to have specific reference to the prayer and also orders of Appellate Tribunal, High Court and Supreme Court etc. on which Licensee intends to rely upon. The Licensee is further directed to file a copy each of such Orders on which they have placed reliance.
- (ix) The Commission directs that as the issue of Consumer Security Deposit is not related to the Multi Year Tariff Determination and has already been disposed of by the Commission by way of a speaking order, this issue should not be made a part of this Petition. The representative of the Petitioner present during the hearing, agreed to delink this issue and take it up separately before an appropriate Forum.
- 10. In view of the above discussions the petition for ARR and Multi Year Tariff Determination is admitted. The Petitioner/Licensee shall place on record the requisite information/ details as directed above within seven days of issue of this Order alongwith the draft Public Notice.
- 11. Ordered accordingly.

Sd/-

(K. Venugopal)

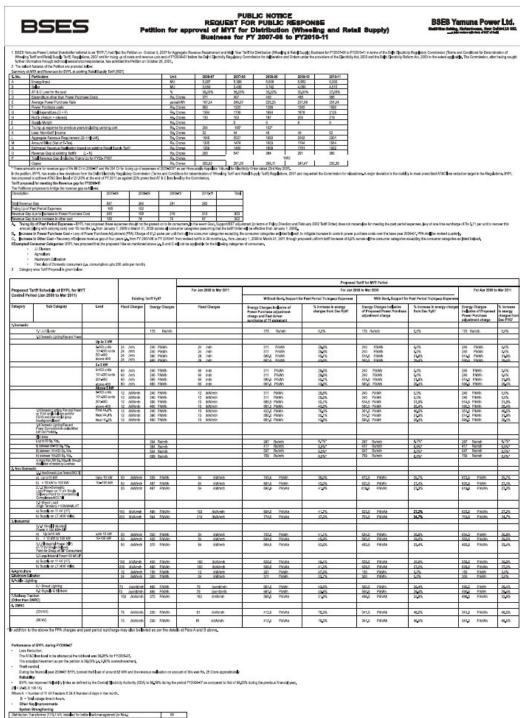
Member

Sd/-(Berjinder Singh) Chairman



ANNEXURE – II

PUBLIC NOTICE ISSUED BY BYPL IN ENGLISH, HINDI AND URDU NEWSPAPERS ON 20TH NOVEMBER 2007, 21ST NOVEMBER 2007 AND 23RD NOVEMBER 2007 RESPECTIVELY.



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		१८५० इंक्स् १८५३० इंक्स्	ध/कंबसन्/नवर ध/कंबसन्/नव	242 पै०/संबधनूत्रा 248 पै०/संबधनूता 268 पै०/संबधनूता	12 / # awq / 411 12 / # awq / 415 13 / # awq / 415	२११ में प्रेन्टिक्स्यूट्स २११ में प्रेन्टिक्स्यूट्स १८८६ में प्रेन्टिक्स्यूट्स	SUN SUN SUN	ne to/design	1.0% 1.0% 11.0%	242 वै=/जेंबसमूल 243 वै=/जेंबसमूल 5145 वै=/जेंबसमूल	0.0% 9.0%
		अर्थ्यक स्टब से स्त्रिक					90.0% 60.6%	stat to/deserve	91,0% 25,4%	5146 \$1/ sharinger	
12	१.३ सीजीएसएस एवं ऐसे जन्म पर प्राथमित कॉन्फोरस		12/desq/ret 12/desq/ret	243 A-/design	13 /desq/410	cos 4-/desegra	ALIN NATE SUIN	ner colamolia	40,47% 21,5%	कार के / केंक्सपूर्व आर्थ के / केंक्सपूर्व आर्थ के / केंक्सपूर्व आर्थ के / केंक्सपूर्व	254 443 313
	के किए 11 केंग्री जिल्ला	TENT AUS. STATE AUS. STATE TUS	12/64KQ/98 12/64KQ/98	२०३ पै-/बंबस्त्रूप २०३ पै-/बंबस्त्रूप २०३ पै-/बंबस्त्रूप	13 /d/aug/418 13 /d/aug/418 13 /d/aug/418	साई के/बेक्सपूर्य साई के/बेक्सपूर्य साई के/बेक्सपूर्य	50.1% 40.6%	SELS Co/deserve SELS Co/deserve SELS Co/deserve	21,5%	अध्य पे॰/जेक्स्स्यूट्स अध्य पे॰/जेक्स्स्यूटस	314
	13 सीवीएटाक एवं ऐसे जन्म पूर हावतिन कॉन्प्लेस्स के विन् 11 केरी जिन्म बेजीवरी पराईट पर परेल् प्रेडनी, पंचा और पारर प्रेडनी, पंचा और पारर 14 किटरी जन्मत जीत पर						7.1177				
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भी = विश् तिव भी सेवटर कावक तिव भी सेवटर वायक वार तीन्देव पूर्व कि काव्य में कावमें और काव्य में कावमें और	বালী পুল বালী বা বুল বালন, । কান্য আনন্তৰালীয়া বুলুনা কান্য কৰা শংকাৰুলী কা বিশ্ব কাৰ্যনিক চিন্তাল চুলুনাকান্য কাৰ্যনিক চিন্তাল চুলুনাকান্য কাৰ্যনিক চিন্তাল চুলুনাকান্য কাৰ্যনিক বালন্য কাৰ্যনিক বাল্যনিক বাল্যন	श्रीराज्यनेशन क्षणतः है। रण् बट वेनेकिटमी (हमी	ज़ रोग्य पृद्धि (रमगैर में) रिट में)	76 60							
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सी = विश् विश्व मी सेहार जनक विश्व भी सेहार प्राप्त हार टीजरेंड पूर्व दिए प्रमुख ही प्राप्त और प्रमुख ही सरकों पुर क्वी मी सरकों पुर स्वीकारकों करकी व	वानी पुत्र पाने का सुन वान्त । अपन प्रत्येकणीय सुवार उद्यास्त्र में गण्युती मा बेंद्र क्यांनिक विद्यार प्रत्येकणीय मा बेंद्र क्यांनिक विद्यार सेत्र (विद्या स्थार निर्माण स्थार सेत्र (विद्या स्थार निर्माण स्थार होत्र) वीक सर्चने में अपन सम्ब (विद्या सर्चने बेंद्र प्रस्था (विद्या विद्यारण (दी मीट से अंगर पुर सोख विद्यारण (दी मीट से अंगर पुर सोख विद्यारण हुए विश्वितिय स्थार	होराक्षाचेरण क्षणा में । एए बेट क्षेत्रीकटमें (एक्से करने का प्रतिकार) ए भीना से केटल	हिंदि (श्रेगीय में) रिप्त में)	140 100 85,866	ही क्षेत्र क्षण वर्गावर्ष से काल है।	कि वे ज्यवेका व्यक्तिक पर अपने अधिक	s दें। अल्बेस से प्रतिक से नाम निम्मति	विद्या भर्ते पर 10 विश्वीवर अञ्चल दान	अधिक्रिक्ट् मेनी का बचती हैं।	friken Nedlidar vir v	र व्यक्तिया क
सी = विश् विश्व मी सेहार जनक विश्व भी सेहार प्राप्त हार टीजरेंड पूर्व दिए प्रमुख ही प्राप्त और प्रमुख ही सरकों पुर क्वी मी सरकों पुर स्वीकारकों करकी व	वानी पुत्र वानी का वृद्ध बन्दा, प्राच्य कर सार्वक्रिया पुत्रश् करावार में शावकृति विकार प्रीप्ता के विकार में शावकृति विकार में शावकृति विकार प्राच्य के व्यक्ति कर किया कर कि व्यक्ति कर कर कि व्यक्ति कर कर कि व्यक्ति कर कि व्यक्ति कर कर कर कि व्यक्ति कर कि व्यक्	श्रीतास्त्रियां सम्बद्ध हैं। एए ब्राट कैंग्डियां (एमाँ करते का प्रतिकरा) सामित्र के मेंस्टर प्रतिकरा के सामित्र सामित्र के मेंस्टर सामित्र के सीह्य करते हैं।	हिंदि (श्रेगीय में) रिप्त में)	140 100 85,866	हों और जन्म न्दर्गकरों से बाजत है। केवर्ज दे—कि यो जो जा सबसे हैं।	lle è uniden esliten vo avvil allaller	s दें। उन्होंन के प्रतिक के राग विन्हीत	विद्य भी पर १० दिशीवर अक्षर तक	व्यक्तिका वेदी क काले हैं। इ	friken fireliika vi v	र व्यक्तिया क
सी = विश् विश्व मी सेहार जनक विश्व भी सेहार प्राप्त हार टीजरेंड पूर्व दिए प्रमुख ही प्राप्त और प्रमुख ही सरकों पुर क्वी मी सरकों पुर स्वीकारकों करकी व	वानी पुन पाने का सुन करन, कर सर्वनेवारित सुरश करावर में श्रमुखी मा में कर्जीय रिक्टर द्वीराज्ये मा मा में कर्जीय रिक्टर द्वीराज्ये मा मा में कर्जीय रिक्टर मा मा तीच करने में कर पान मा करने में करना है करना हुए मोगा रिक्टर हुए में में में में मा मो में में मा मिर्गाल में	প্ৰতিকাশীকৰ জনতা দ্বী । কাৰ্য্য কৰিছিবলা (চুৰাই কাৰ্য্য কৰিছিবলা (চুৰাই কাৰ্য্য কৰিছেবলা কাৰ্য কৰিছেবলা কাৰ্য্য কৰিছেবলা কাৰ্য্য কৰিছেবলা কাৰ্য্য কৰিছেবলা কাৰ্য্য কৰিছেবলা কাৰ্য্য কৰিছেবলা কাৰ্য্য কৰিছেবলা কাৰ্য কৰিছেবলা কাৰ্য কৰিছেবলা কাৰ্য কৰিছেবলা কৰি	हिंदि (श्रेगीय में) रिप्त में)	140 100 85,866	हों और अन्य वर्गान्सों में बातल है हैं हैन्स्स हैं—जिन में जो जा मलती हैं।	कि हे जन्मेका व्यक्तिक पर अपने अधिकेत	s दें। अन्देश के प्रवित्त के पान विन्तरित	विक्रा भरे पर 10 विभीवर उत्तरा तक	अविक्रिक ् नेवी का समाने हैं । व	विक्रिक्त विन्वविक्रिय पर्व प	र व्यक्तिपत्र क
सी = विश्व विश्व सी सेवाटर जनगर- हरण वीजनेत्र पूर्व केंद्र जनगर में स्थापनी और पुरावी हिंदू महेले पर द उन्होंने में सार्वा यूट्ट जनाने में सार्वा मुद्द जनाने में सार्व करने की में अन्य भी पर प्र	वानी पून पाने का सून बान, का का का मार्लेक्सी पूरार का पान प्राथितिक पानुसी का देश क्योंकि पितार द्वितानी का देश का किमार्ट सुंदु वाली होता का किमार्ट सुंदु वाली होता का किमार्ट सुंदु वाली का कार्य में कार्य पाना की कार्य में कार्य पाना कार्य कार्य में कार्य पाना कार्य कार्य में कार्य मार्ट्स कार्य में कार्य कार्य में कार्य कार्य में कार्य कार्य में कार्य कार्य में कार्य कार्य में कार्य मार्ट्स कार्य में कार्य मार्ट्स मार्ट्स मार्ट्स मार्ट्स किमार्ट्स कार्य में क्यों का कार्य मार्ट्स कार्य में क्यों कार्य मार्ट्स मार्ट्स मार्ट्स मार्ट्स	প্রতিকাশীকার রুপত্র দি । ক্রের্থ করিবিবার্না (চুপর্বা রুপর্বিকার (চুপরবা রুপর্বা রুপরবা	हुद्धि (राजीए मैं) रि. मैं) - शिकाम, अवसा के अस्त वर्षीय के पान निव्यक्ति	Marie Modes of the appert weeken for the set or sold		कि हे एनवेका व्यक्तिक पर अपने अधिकेन	s दें। अवस्था के प्रतिक के पान विन्यति	विंद्य भटे भर १० विभीवर उत्तरा तक	अविक्रिक्ट् केंग्री का काली हैं। व	विक्रिया विभविष्यित परे प	rc न्यमित्रपत्त क
सी = विश्व विश्व सी सेवाटर जनगर- हरण वीजनेत्र पूर्व केंद्र जनगर में स्थापनी और पुरावी हिंदू महेले पर द उन्होंने में सार्वा यूट्ट जनाने में सार्वा मुद्द जनाने में सार्व करोंने सार्व में जनम की प्रत में में जनम की प्रत में	वाजी पुत्र वाले का सुक्त बाल । प्राच्या संक्रिकेट पुरान । प्राच्या संक्रिकेट प्राप्त में स्वाप्त कर । प्राच्या संक्रिकेट प्राप्त में स्वाप्त स्वाप्त संक्रिकेट रहे । प्रीच्या संक्रिकेट रहे । प्राच्या संक्रिकेट रहे । प्राच्या संक्रिकेट रहे । प्रीच्या संक्र प्राच्या संक्रिकेट रहे । प्रीच्या संक्रिकेट रहे । प्रीच्या संक्रिकेट रहे ।	প্রতিকাশীকার রুপত্র দি । ক্রের্থ করিবিবার্না (চুপর্বা রুপর্বিকার (চুপরবা রুপর্বা রুপরবা	हुद्धि (राजीए मैं) रि. मैं) - शिकाम, अवसा के अस्त वर्षीय के पान निव्यक्ति	Marie Modes of the appert weeken for the set or sold		कि ने थानोका व्यक्तिक पर अपने अधिकिन	ह हैं । अन्येग के प्रतिप के गांध रिप्पति	विवट भडे पर 73 दिखेंपर उत्तवर उत्तव	अविक्रिक्ट केंग्री का काली हैं। उ	विक्रिया विभविष्यित परे प	ং নাবিহণত ক
वी = विश्व दिव की वेदार असक दिव की वेदार आपक हाल सीज्येत पूर्व किर जमका में कहानी और एक्ट्री दिव की प्राप्ती पुर । कहानी में ब्राप्ती पुर । कहानी मुद्दा कहानी में ब्राप्ती असकी असकी म भी असम की प्राप्त कही भी असम की प्राप्त ।	अपने पूर्व कर्म का सुन कर कर अपने का सुन कर कर अपने कर सुन कर कर अपने कर सुन कर	्रूपेयमध्या का व व प्या केंद्र कैमेरियमी (पूर्वा कार्य का अविवादी मा प्रीच के केंद्रम अपनी की केंद्रमाओं के कार्या मा किस्सा की केंद्रमाओं के कार्या मा किस्सा का कार्या कार्या का कार्यामा	इंद्र (इस्तीर में) रिक्ट री रिक्टर, उठार से अस्त सरीव से पान रिक्टीर्स कोरा ! जायोग द्वार जन	क्ष्य पाठ हर्गारक वर्ष के बसुबार पान्चेका वेश के नेवा पड़े पर प्रति	ये की सूचन जर्मे की जरते						
वी = विश्व दिव की वेदार असक दिव की वेदार आपक हाल सीज्येत पूर्व किर जमका में कहानी और एक्ट्री दिव की प्राप्ती पुर । कहानी में ब्राप्ती पुर । कहानी मुद्दा कहानी में ब्राप्ती असकी असकी म भी असम की प्राप्त कही भी असम की प्राप्त ।	अपने पूर्व कर्म का सुन कर कर अपने का सुन कर कर अपने कर सुन कर कर अपने कर सुन कर	्रूपेयमध्या का व व प्या केंद्र कैमेरियमी (पूर्वा कार्य का अविवादी मा प्रीच के केंद्रम अपनी की केंद्रमाओं के कार्या मा किस्सा की केंद्रमाओं के कार्या मा किस्सा का कार्या कार्या का कार्यामा	इंद्र (इस्तीर में) रिक्ट री रिक्टर, उठार से अस्त सरीव से पान रिक्टीर्स कोरा ! जायोग द्वार जन	क्ष्य पाठ हर्गारक वर्ष के बसुबार पान्चेका वेश के नेवा पड़े पर प्रति	ये की सूचन जर्मे की जरते	कि वे प्रध्वेता कविता पर अपने अवितेश इस इस कार्योगर, बेट्टाईटर कपून प्रथम विते					
सी = विश्व देव स्वाप्त स्वापत स	अर्थ पूर्ण को या पूर्ण करने के पूर्ण करने के पूर्ण करने के प्राथम के प्राथम के प्राथम के प्राथम के प्राथम के प्रायम	पूर्वपारमध्यम् वरणा व । १९५ वर्षः वैपेनियसं (१४वरं वरणे का प्रतिकारं) काणे का प्रतिकारं प्रतिकारं वेद्यास्त्र प्रतिकारं वेद्यास्त्र प्रतिकारं वेद्यास्त्र वर्षः विचानित्रः १९५८ वर्षः वर्षः विचानित्रः १९५८ वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वरिः वर्षः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः	हुई (इंग्लॉट में) १२ के १२ के १२ के अल्ड वर्षाय से जब विश्वदियों करेगा झाला / केवाले प्राप्त इस्तार / केवाले प्राप्त	140 150 85,005 भी के कुएकर प्रश्लेख केर ई-नेक प्रते पर असि म से प्रमानुस्थाई की दिन गासद जान कर इस प्रत	ये की सूच्या करने की आएटी वेका की एक प्रति पारिकारणों से पु		the eith from Mint, wasayer	र, वर्ष विशरीमा 1000व से 20 गर्वेश	2007 to 40 Roder 2007 tow f		
सी = विश्व देव स्वाप्त स्वापत स	अर्थ हुंच करें में कह में कर में अपन में कर में अपन में अपन में अपने में अ	पूर्वपारमध्यम् वरणा व । १९५ वर्षः वैपेनियसं (१४वरं वरणे का प्रतिकारं) काणे का प्रतिकारं प्रतिकारं वेद्यास्त्र प्रतिकारं वेद्यास्त्र प्रतिकारं वेद्यास्त्र वर्षः विचानित्रः १९५८ वर्षः वर्षः विचानित्रः १९५८ वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वर्षः वरिः वर्षः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः वरिः	हुई (इंग्लॉट में) १२ के १२ के १२ के अल्ड वर्षाय से जब विश्वदियों करेगा झाला / केवाले प्राप्त इस्तार / केवाले प्राप्त	140 150 85,005 भी कपूरार प्रश्नेता वेट ई-नेज प्रो पर असि म से प्रमानुस्ताई की दिन मानद जम कर इस प्रो	ये की सूच्या करने की आएटी वेका की एक प्रति पारिकारणों से पु	क्र कार्यात्व, केंद्रशर्दरः कपुत्र प्रका ति	the eith from Mint, wasayer	र, वर्ष विशरीमा 1000व से 20 गर्वेश	2007 to 40 Roder 2007 tow f		

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دراحت شرح کانگل گھریا صارفی کے پیلے طب بر (گان برسے 200) نشانک کی کھیں)

2007-08 2008-09 2009-10 2010-11 Total

291 360

Florid F

BSES Yamuna Power Ltd.

Build Kren Building, Karlandoome, Near Dullel 110 092.

عوامی ردعمل کیلئے اپیل مالی سال 2007-08 سے مالی سال 2011-10 کے دوران تقصیم(وهیلنگ اورخوردہ سیلاش) کاروبار کیلئے

رو برود و مساور المولاد المولد المولاد المولد ا

S. No.	Particulars .	Unit	2006-07	2007-08	2908-99	2909-10	2016-11
A .	Brergy Input	WU	5,297	E.998	5,608	5,852	6,292
В	Solet	WU	3,059	3,438	3,742	4,080	4,510
C	AT 5.C Loss for the year	*	38.03%	36.03%	38.02%	30.09%	27.03%
D .	Expenditure other than Power Purchase Costs	Rs. Drores	371	407	409	486	565
E	Average Power Purchase Pails	pana/kW1	187.56	346.57	229.25	237.89	251.54
r	Power Purchase code	Rs. Crorse	983	1322	1286	1392	1560
G ·	Total Expenditure (D + F)	Rs. Crores	1364	1728	1894	1676	2125
H	RoCE (Rotum + Internet)	Rs. Crorse	133	153	187	295	219
-	Supply Marpin	Rs. Crores			6	8	9
1	Truing up expense for provious years including carrying cost	Rs. Crores	294	195*	152*	- 0	
K	Less, Non-Tailf Income	Rs. Crores	52	44	46	49	52
L	Appreciate Revenue Requirement (G+H+H-U-K)	Rs. Croras	1649	3027	1993	2942	2301
M	Amount Billed (Net of E-Tiox)	Rs. Crores	1305	1474	1803	1744	1914
N	Extirated Revenue Realisation based on adulting Rebill Supply Tieff	Ra. Crorea	1350	1483	1609	1751	1922
0	Revenue Gap at existing Tenths (LN)	Rs. Crores	290	547	384	291	380
P.	Total Revenue Gap (Including Truing Up for FY03- FY17	Rs. Crores	450	100000000000000000000000000000000000000	16	82	
	Capax	Rs. Crorse	292.62	281.00	295.11	267.67	222

-4-8646-2866-2016-13

							Proposed	Tartff for MYT Period			
	Tariff Schedule of BYPL for MYT				For Jun 2008 to Mar 2011	10	For Jan 20	08 to Mar 2009	14	For Apr 2009 to Mar 2011	
Control Perio	od (Jan 2008 to Mar 2011)		Existing	Tariff Fy07		Without Govt. Support fo	or Past Period Truing-up Expenses	With Govt. Support for	Past Period Truing-up Expenses		
clegory	Sub Category	Load	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges inclusive of Power Purchase adjustment charge and Past Amear surcharge of 71 pales/unit	% increase in energy charges from Dec Py67	Energy Charges inclusive of Proposed Power Purchase adjustment charge	% increase in energy charges from Dec Py67	Energy Charges inclusive of Proposed Power Purchase adjustment charge	% increase in energy charges to Dec FY07
.Domestic	1.1.U.Cluster	-		175 Rainth			0.0%		0.0%	175 Bulvih	
	1.1 JJ Cluster 1.2 Committee Lighting Fan and Power			175 Rainth		175 Roleth	0.0%	175 Rwinth	0.0%	175 Holmith	0.0%
	12 Lonestic Lightings an and Provis	Up to 2 kW				-	-				+-
		0-100 units 101-200 units 201-400 above 400 2 - 5 kW	24 Jmth 24 Jmth 24 Jmth 24 Jmth	240 Plotth 240 Plotth 390 Plotth 490 Plotth	24 /mth 24 /mth 26 /mth 25 /mth	311 PAWN 311 PAWN 565.5 PAWN 661.5 PAWN	29.4% 29.4% 50.1% 43.8%	340 PRWh 240 PRWh 514.5 PRWh 590.5 PRWh	0.0% 0.0% 21.9% 28.4%	240 PlkWh 240 PlkWh 514.5 PlkWh 580.5 PlkWh	0.0% 0.0% 31.9% 28.4%
		0-100 units 101-200 units 201-400 above 400	60 Jinth 60 Jinth 60 Jinth 60 Jinth	240 PAWh 240 PAWh 390 PAWh 460 PAWh	60 /mb 60 /mb 65 /mb 65 /mb	511 PAWN 511 PAWN 585.5 PAWN 661.5 PAWN	29.8% 29.8% 50.1% 43.8%	340 P/kWh 340 P/kWh 514.5 P/kWh 590.5 P/kWh	0.0% 0.0% 31.5% 28.4%	240 PROWN 240 PROWN 514.5 PROWN 560.5 PROWN	0.0% 0.0% 31.5% 28.4%
		Above 5 km 0-100 units 101-200 units 201-400 shows 400	12 AsWinsh 12 AsWinsh 12 AsWinsh 12 AsWinsh	240 PAWh 240 PAWh 390 PAWh 490 PAWh	12 AWhith 12 AWhith 13 AWhith 13 AWhith	311 PAWh 311 PAWh 585.5 PAWh 661.5 PAWh	29.6% 29.6% 50.1% 43.8%	240 PMWh 240 PMWh 514.5 PMWh 590.5 PMWh	0.0% 0.0% 31.9% 28.4%	240 PAWh 240 PAWh 514.5 PAWh 560.5 PAWh	0.0% 0.0% 31.9% 28.4%
	1.3 Domostic Lighting Fan and Fower on 11 4V strips belively point for COHS and other similar group housing computes 1 1.4 Domostic LightingFan and	First 44.4% Next 44.4% Next 11.2%	12 AWNrich 12 AWNrich 12 AWNrich	240 PAWh 390 PAWh 490 PAWh	13 (AWIND) 13 (AWIND) 13 (AWIND)	422.5 PAWh 585.5 PAWh 861.5 PAWh	76.0% 50.1% 43.8%	351.5 PKWh 514.5 PKWh 590.5 PKWh	48.5% 31.9% 28.4%	361.5 PAWh 514.5 PAWh 500.5 PAWh	48.5% 31.9% 28.4%
	A Domestic LightingFan and Power Connections in undescribed Left Out Pockets. Plot sizes:										
	() up to 50 Sq. Yds.			264 Rainth		287 Rainth	8.7%*	287 Rollinth	8.7%*	287 Rwinth	8.7%*
	I) between 50 100 Sq. Yds. II) between 101-150 Sq. Yds.			384 Rainth 534 Reinth		417 Rainth 547 Rainth	8.6%*	417 Reinth 547 Reinth	8.6%	417 Rainth 547 Rainth	8.6%*
	N) between 151-290 Sq. You.	-		539 Rumb		752 Rainth	8.5%*	759 Ruinth	8.65*	759 Ramer	8.6%*
	v) more than 200 Sq. Yds.only through installation of metant by Licenseo						2500	1,000,000	1000		
Non Domest	tic		7								
	211 Nor-Comodic Juse Torson/AND/14 a) Use 2010 NW	Uoto 10 kW	50 AWINE	535 PAWN	54 AWVert	743.5 P.Wh	39.0%	672.5 PMW9	25.7%	672.5 PAWN	25.7%
	b) > 10 kW to 100 kW	19 - 100 kW	50 AWITS	437 PAWD	54 AW/mth	691.5 PAWID	42.0%	620.5 PkWh	27.4%	620.5 PAWN	27.4%
	2.1.2 Non-Cornectic Light-Power on 11 kV Single Delivery Point for Commercial Complians-MDLT-II 2.2 Mixed Load		50 AWIND	487 PANNA	54 AWNinth	690.9 PWWW	41.9%	619.9 P,WAN	27.3%	619.9 PANAN	27.3%
	2.2 Mixed Load (High Tension) >100WW-MILHT										
	a) Supply on 11 kV (HT) b) Supply on LT (400 Volts)		150 ANAlysts 200 ANAlysts	490 PANAN 554 PANAN	163 KVA/mth 216 KVA/mth	694.5 PWAh 774.5 PWAh	41.7%	823.5 PKVAh NXL5 PKVAh	27.2%	623.5 PANAN 703.5 PANAN	27.2%
Industrial	a) suppry on a 1 (400 your)		200 AVAITED	204 P30385	216 (SIANT)	774.5 PX686	37.38	NILLS PIKWAN	24.75	702.5 Pikish	24.7%
1200	3.1.1 Small Industrial Power < 100 kW- SIP		7				7	8	- 8		
	a) Up to 10 kW	uplo 10 kW	53 AWIND	500 PAWN	54 AWARD	205.5 PAWD	41.1%	634.5 PMWh	26.9%	634.5 PAWN	25.9%
	b) > 10 kW to 100 kW 3.1.2 Industrial Power (SIP) on 11 kV Single Delivery Point for Chaus of SIP Consumers	10-100 kW	50 AWinth 50 AWinth	435 P80Mb 270 P80Mb	54 AWInth 54 AWInth	634.5 PWWh 564.5 PWWh	45.9% 52.6%	563.5 PRVAh 483.5 PRVAh	29.5% 23.4%	563.5 PRIMA 483.5 PRIMA	29.5% 33.4%
	3.2 Large Industrial Power-100 KW LIP				2001 20110						+
	at Supply on 11 kV (HT)		150 AsWinds	430 PANAN	150 ANMinds	629.5 P/M/Wh	46.4%	558.5 PMWA)	29.9%	558.5 P.N.N/A	29.9%
	b) Supply on LT (400 Volts)		200 AVWinth	495 PANNA	200 AVWinds	689.5 P/W/Wh	41.3%	628.5 PAVAN	27.0%	628.5 P.WWA	27.0%
Agriculture Nushroen Calb	ofice		12 AW(10) 24 AW(10)	150 PAWN 300 PAWN	12 AWNTE	221 PWb 271 PWb	47.3% 23.7%	150 PAWN 300 PAWN	0.0%	150 PAWN 300 PAWN	0.0%
Public Lighti			er donte		e mari	er Esen	6417	- CMIT	***	ea can	1
	6.1 Street Lighting		73 Ipoint Insti-	490 FAWD	79 (poly) (mb)	6615 P/kWh	43.8%	590.5 PMMP	28.4%	550.5 PAWN	28.4%
Balliana Y	6.2 Signals & Blinkers		73 Jooint limits	480 PAWIS	79 /point /mfh	681.5 P/Wh	43.8%	590.5 PKWh	28.4%	560.5 PAWN	28.4%
Railway Trac Other than DA DMRC	ARC)		150 AVAIND	375 P.MAN	183 ANW/mth	569.5 PAVAN	51.9%	498.5 PKWNi	32.9%	458.5 P.WAN	32.9%
. sulfitte	(220 W)		75 (WAYO)	290 PMAN	81 AVWinds	412.5 PW/Ah	79.2%	341.5 PMVAn	48.5%	SA1.5 PANNA	48.5%
	(66 KV)		75 AVAIND	230 P/ki/Ah	81 AVA/mb	412.5 P/V/Rh	79.3%	341.5 PIKVAh	41.5%	341.5 PANA	48.5%

. (2004-02) (2004-02) (2004-02) (2004-02) (2004-02) (2004-02) (2004-02) (2004-02) (2004-02)

سے ہے۔ شرا ایکٹا قائد رقان کا ایک کا تربیدے معانی الی سال 2008ء کی فیون کی ایکٹا جے مصابعہ 198,50 ایسان کے مدان 198,50 ایسان خراب الخالف المتاقدة (و 100 سند کام بوست سندان الماقد (آرا آن است 11 سند) چاد باست = 11 سند کار کافردداری آن از 24 سند 24 سند پیستانگی کرد شاخل بدوری شخواری • دگار و شاخل برای سازها دارد. • مشارعی شغیلی

Distribution Transformer (11/0.4 kV) installed for better load management (in Nos.)	96
Transformation capacity added for beller load management and improved reliability (in MVA)	. 76
Shunt Capacitors added for better votage profile and reactive power management (in MNA)	60
Sneakdown and Response Time *	
EHV Tripping Response Time(Hrs)	0.52
11kV Breakdowns Response Time(Hm)	1.32
No Current Complaints (% Attended within 2 Hrs.)	95,06%
*: Bother then prescribed fine limit by DERC Supply Code Regulation	

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Page 232

ANNEXURE - III

PUBLIC NOTICE ISSUED BY DERC IN ENGLISH, HINDI, URDU AND PUNJABI NEWSPAPERS ON 22ND NOVEMBER 2007, 8TH DECEMBER 2007 AND 21ST DECEMBER 2007.

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017. Website: www.derc.gov.in Telefax: 26673608

PUBLIC NOTICE REQUEST FOR PUBLIC RESPONSE

Petition for approval of Aggregate Revenue Requirement (ARR) and determination of tariff for Multi Year Tariff (MYT) Control Period, FY08 to FY11 filed by BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd.(BYPL) and North Delhi Power Ltd (NDPL)

- 1. The Distribution Companies in the NCT of Delhi viz. BSES Rajdhani Power Ltd (BRPL), BSES Yamuna Power Ltd (BYPL) and the North Delhi Power Ltd (NDPL) have filed their petitions before the Delhi Electricity Regulatory Commission for their respective Aggregate Revenue Requirement(ARR) and Multi Year Tariff for Distribution (Wheeling & Retail Supply) Business for FY2007-08 to FY2010-11. The Petitioners have filed their respective petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000 and the Distribution Tariff Regulations dated May 30, 2007 issued by the Delhi Electricity Regulatory Commission. The Commission, after having sought further information through technical sessions/correspondence and personal hearings with each Petitioner, has since admitted the Petitions.
- The three Distribution Companies i.e the BRPL, the BYPL and the NDPL have, subsequent to the admission of their petitions by the DERC, issued Public Notice in the following newspapers of Delhi.

On November 20, 2007:

- BRPL and BYPL -Indian Express, Asian Age and Jansatta (Hindi)
- · NDPL Hindustan Times

On November 21, 2007

- BRPL and BYPL Times of India
- · NDPL Hindu, Urdu Milap (Urdu) and Hindustan (Hindi)

The Public Notice has also been posted in the website of the Distribution Companies as well as that of the Commission.

- The three Distribution Companies have petitioned for revision of tariff for various consumer categories to meet
 the revenue gap in their respective ARRs. The tariff proposals have been summarized in the respective Public
 Notices of the three Distribution Companies.
- 4. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the Commission hereby seeks comments from consumers and other stakeholders on the above petitions. Comments may be sent to the Secretary of the Commission at the above office address by December 10, 2007. The comments may be submitted personally

or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address secvderc@nic.in

In addition to the comments on the petitions filed by the Distribution Companies, all stakeholders are requested to offer their views on the following issues as well. The Commission shall deliberate on these matters while deciding on the tariff for various class of consumers.

Time-of-Day (ToD) Metering

For certain hours in a day, the electricity demand is at the peak due to the simultaneous requirement of electricity from industrial, commercial and domestic consumers. The peak hours usually vary from around 6:00 a.m. to 10:00 a.m. in the morning and 6:00 p.m. to 10:00 p.m. in the evening. To meet this peak demand, the Distribution Companies have to procure power from the market at a high price which creates an additional burden on the Utilities and ultimately leads to overall tariff hike for consumers. To reduce the demand during the peak hours, Utilities often offer incentives to customers who are willing to shift or move a portion of their consumption to off-peak hours.

To record the consumption of electricity during the peak and off-peak hours, ToD meters have to be installed which record energy consumption of the consumer along with the time instead of only energy consumption as in existing meters. Introduction of higher tariff for peak and lower tariff for off peak hours is being considered as an option to reduce the consumption during the peak hours and also to provide an opportunity to the consumers to save on their electricity bills. The Commission would like to have the comments of all stakeholders on the introduction of Time of Day tariffs for all consumers, and for domestic consumers, it could be on a voluntary basis.

Cross subsidization in the Tariff Structure

The term cross subsidisation is used to explain a situation where one group of consumers pays a part or whole of the cost imposed on the system by another consumer group. The need for cross subsidy primarily arises due to socialistic commitments of policy for protecting the economic interests of certain categories of consumers. However, cross subsidisation is not an efficient strategy for social adjustments as it creates inefficiency in the system by making one group of consumers pay for the cost of energy of a different group. Presently JJ clusters, Agriculture, Mushroom cultivators and a certain section of Domestic consumers are cross subsidized by the other consumers. Several concerns have been raised on the shortcomings of high level of cross-subsidy. Excessive cross subsidization is generally not considered good for electricity reform as the ultimate goal is to bill everyone on Cost to Serve basis.

The National Electricity Policy (NEP) and the National Tariff Policy (NTP) recognise that there is an urgent need to rationalize the tariff structure with progressive reduction in cross subsidies. The NEP suggests that consumers below the poverty line, who consume below a specified level, say 30 units per month, may receive a special support through cross subsidy. Tariffs for such designated group of consumers shall be at least 50% of the average cost of supply. By the end of 2010-11, the NTP suggests that tariffs should be within $\pm 20\%$ of the average cost of supply. In view of above, the Commission is expected to reduce the cross-subsidies in the existing tariffs and gradually move towards a cost-reflective tariff regime.

In their tariff and ARR petitions, all the Distribution Companies have proposed for substantial increase in tariffs for all consumers except JJ clusters, Agriculture, Mushroom cultivators and Domestic consumers (below 200 kWh/month demand). Keeping in mind the provisions of the Electricity Act 2003, the National Electricity Policy and the National Tariff Policy, stakeholders are requested to offer their comments on the proposed plan of the Distribution Companies to increase tariffs for all consumers other than JJ clusters, Agriculture, Mushroom cultivators and Domestic consumers having a consumption of less than 200 units/month.

Differential & Uniform Tariff

Electricity tariffs in Delhi for the period 2002 to 2007 were governed by the Policy Directions issued by the Government of NCT of Delhi in November 2001 according to which the tariffs for similar category of consumers across Delhi were to be uniform. With the introduction of the Delhi Electricity Regulatory Commission (Terms and conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 and consequent to the redistribution of the Power Purchase Agreements, tariffs for similar class of consumers across Distribution Companies may not be uniform as it would be a function of each Distribution Company's revenue and expenditure stream, prevailing Aggregate Technical and Commercial losses (AT&C), consumer-mix etc. However, it would be the endeavour of the Commission to keep similar tariffs, if not identical, for the same class of consumers across Distribution Companies in the first year of the Control period under consideration.

One argument is that differential tariffs will reflect upon the costs and performance of each Distribution Company and will usher in some degree of competition amongst the Licensees to perform better. Introduction of differential tariff for Distribution Companies shall also result in reduction of cross subsidy element i.e. cross subsidization of one consumer by another. Consumers are requested to offer their comments as to whether tariffs should be uniform across Distribution Companies or should tariffs reflect the performance of the Distribution Company in which case tariffs across Distribution Companies may not be identical.

Renewable Power Purchase Obligation

Environmental concerns have raised the need for a fundamental change in approach towards development of energy sector in all countries. Adoption of clean technology, improving end-use efficiency and diversifying energy bases and promotion of generation from renewable energy sources, such as, wind, sun, hydro power and biomass are being undertaken all over the world. The pace of their development has been accelerated through fiscal and tax incentives. The Electricity Act 2003 also mandates the State Electricity Regulatory Commissions to promote renewable energy by specifying that a certain percentage of total consumption of electricity in the area of distribution licensee is to be purchased from renewable sources. However, as the renewable energy generation is still in nascent stage and technology for such projects is in developmental stage with much scope for improvement, such projects generally have comparatively higher capital and operating costs. Therefore, electricity from renewable sources may not compete with conventional sources in terms of cost per se and needs to be promoted through incentives, such as, mandatory purchase of renewable energy at preferential differential tariffs. Though such a mandatory renewable power purchase obligation will lead to increase in power purchase cost of Distribution Companies and a little escalation in retail tariff levels in short term, however, if one

accounts for positive externalities of renewable power such as reduced emissions and less environment degradation, total social cost of renewable power will be at par if not less than power from conventional sources. In the long term, with the evolution of advanced technology renewable power shall be able to compete, in terms of cost, with the power from conventional sources. The capacity of the renewable energy sources in India have rapidly increased in the last three years. The total installed capacity for grid-based renewables stood at 10467 MW as on 30.6, 2007 of which the two major components are wind (7231 MW) and mini hydro (2013 MW). Therefore, in order to promote renewable energy, DERC proposes prescribing a mandatory renewable purchase obligation for Distribution Companies in line with the National Electricity Policy, National Tariff Policy etc. Consumers are requested to offer their comments whether they would like to promote electricity from renewables which are environmentally more benign. This, however, may lead to a very marginal, almost negligible, increase in tariffs since a very small proportion will be purchased from renewables.

Tariff for Delhi Government Offices

The Government of NCT of Delhi has proposed introducing prepaid meters in all Delhi Government Departments having a load less than 45 KW. In order to successfully implement the scheme of prepaid metering, the Government has proposed introducing a uniform tariff. At present, all government offices are levied non-domestic tariff and it varies according to the sanctioned load. All stakeholders are requested to offer their comments on the mode of implementation for such a tariff structure for Delhi Government Departments.

- As done in the past, the Commission would also hold public hearings with the responding stakeholders and the date of hearing shall be notified separately.
- 7. The Commission shall scrutinize the petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCT of Delhi, tariff increase and/or other regulatory measures. The Orders on the petitions shall be issued after considering the suggestions received from various stakeholders.
- 8. In the past, there have been requests that the Commission may extend help to consumers in understanding the petitions and also help them to file their comments in this regard. The Commission has accordingly nominated the following officers to extend necessary help to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.
 - · Shri Hemant Jain, Joint Director (Ph. 26673604)
 - Shri B. K. Jain, Joint Director (Ph. 26680734)
 - Shri Anish Garg, Deputy Director (Ph. 26673606)

9. A copy of the petition of each Petitioner could be purchased from the respective head office of the Petitioners on any working day from November 20, 2007 to December 10, 2007 between 11am and 4 pm on payment of Rs 100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details provided herewith.

Office of Company Secretary North Delhi Power Limited

Substation Building, Hudson lane, Kingsway Camp, Delhi-110009

Website: www.ndplonline.com

Demand Draft/ Pay Order in favour of North Delhi Power Limited

BSES Yamuna Power Limited

Shakti Kiran Building , Karkardooma, Delhi-110092

Website: www.bsesdelhi.com

Demand Draft/ Pay Order in favour of BSES Yamuna Power Limited

BSES Rajdhani Power Limited

BSES Bhawan, Nehru Place, New Delhi- 110019

Website: www.bsesdelhi.com

Demand Draft/Pay Order in favour of BSES Rajdhani Power Limited

10. The complete petitions filed by the Petitioners are available at the website of the Commission (www.derc.gov.in) and that of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office, as well as the head offices of the Petitioners at the addresses provided above on any working day till December 10, 2007 between 11am and 4 pm.

Secretary

Delhi Electricity Regulatory Commission



Times of India 21.12.2007



DELHI ELECTRICITY REGULATORY COMMISSION

(A statutory Body of Govt. of NCT of Delhi)

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017 Telefax: 26673608, Website: www.derc.gov.in

PUBLIC NOTICE

Last date for receipt of comments on Multi-Year Tariff Petitions extended to 31st December 2007

- The Licensees of the Delhi Electricity Regulatory Commission (DERC), namely, BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL) and North Delhi Power Limited (NDPL) have filed their Multi-Year Tariff Petitions before the Commission for the period 2007-11.
- 2. The last date for receipt of comments from stakeholders, which was originally the 10th December, 2007 was extended to 20th December, 2007.
- 3. Due to representations received from various quarters, the Commission has decided to again extend the last date for receipt of comments from stakeholders to 31st December, 2007. It may kindly be noted that no further extension would be granted by the Commission under any circumstances.
- 4. In view of the extension now being granted by the Commission, the public hearings which were being scheduled from 26th to 28th December, 2007 have been postponed. Fresh dates would be sent individually to all stakeholders.

Secretary

Delhi Electricity Regulatory Commission

Times of India 09.12.2007



DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C - Block, Shivalik, Malviya Nagar, New Delhi-110017 Tel.-Fax : 26673608, Website : www.derc.gov.in

PUBLIC NOTICE

30

EXTENSION OF LAST DATE FOR RECEIPT OF COMMENTS ON MULTI-YEAR TARIFF PETITIONS

- The Licensees of the Delhi Electricity Regulatory Commission (DERC), namely, BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL), North Delhi Power Limited (NDPL) and New Delhi Municipal Corporation (NDMC) have filed their Multi-Year tariff petitions before the Commission for the period 2007-11.
- All the above mentioned Licensees had given Public Notices in various newspapers in the NCT of Delhi, calling for comments from all stakeholders on the petitions filed. The last date for receipt of comments which were to be forwarded to the Secretary, DERC was 10th of December 2007.
- The Commission has received request from various quarters for extension of the last date for receipt
 of comments which the Commission has agreed to. Accordingly, the last date for receipt of
 comments has now been extended to the 20* of December, 2007.
- 4. As mentioned in the earlier Public Notice of the Commissions issued on 22[™] November, 2007, the following Officers of DERC would be available for discussions on the petitions filed with prior appointment:
 - Shri Hemant Jain, Joint Director (Ph. 26673604)
 - Shri B.K. Jain, Joint Director (Ph. 26680734)
 - Shri Anish Garg, Deputy Director (Ph. 26673606)
- The Commission would also hold public hearings with the stakeholders subsequently. The dates of the public hearings shall be notified separately to all stakeholders who give comments on the petitions filed by the Licensees.
- A copy of the petition of each petitioner could be purchased from the respective head office of the
 petitioner on any working day till the 20th of December, 2007 between 11.00 am and 4.00 pm on
 payment of Rs. 100/- either by Cash or by Demand Draft / Pay Order payable at New Delhi as per the
 details provided herewith.

Office of Company Secretary

North Delhi Power Limited

Substation Building, Hudson Lane, Kingsway Camp, Delhi - 110009

Website: www.ndplonline.com

Demand Draft / Pay Order in favour of North Delhi Power Limited

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma, Delhi - 110092

Website: www.bsesdelhi.com

Demand Draft / Pay Order in favour of BSES Yamuna Power Limited

BSES Rajdhani Power Limited

BSES Bhawan, Nehru Place, New Delhi - 110019

Website: www.bsesdelhi.com

Demand Draft / Pay Order in favour of BSES Rajdhani Power Limited

7. The complete petitions filled by the Petitioner are available at the website of the Commission (www.derc.gov.in) and that of the petitioners. Copies of the petitions are also available for inspection at the Commission's office, as well as at the head offices at the Petitioners of the addresses provided above on any working day till 20th December, 2007 between 11.00 am and 4.00 pm.

Secretary

Delhi Electricity Regulatory Commission

Daink Jagran 08.12.2007



सार्वजनिक सूचना

मल्टी-ईयर टैरिफ पेटिशन पर आपत्ति (कमेंट्स) लेने हेतु अंतिम तिथि में बढ़ोतरी

- दिल्ली विद्युत विनियामक आयोग (डीईआरसी) के लाइसेंसी, यानि बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएच) नार्थ दिल्ली पावर लिमिटेड (एनडीपीएल) और नई दिल्ली-म्युनिसिपल कारपोरेशन (एनडीएमसी) ने अवधि 2007-11 के लिए आयोग के समक्ष अपना मल्टी-ईयर टैरिफ पेटिशन जमा कराए हैं।
- उपरोक्त सभी लाइसेंसी जमा कराए गए पेंटीशन पर सभी पणधारियों से आपित्त/कमेंट्स हेतु आमंत्रण राष्ट्रीय राजधानी क्षेत्र दिल्ली में विभिन्न अखबारों में सार्वजनिक सुचना प्रकाशित करवाया था।
- आयोग को कमेंट्स प्राप्ति की अंतिम तिथि के विस्तार हेतु विभिन्न क्वार्टरों से अनुरोध प्राप्त हुआ जिसे आयोग ने मान लिया है। तदनुरूप, कमेंट्स लेने की अंतिम तिथि अब बढ़ाकर 20 दिसंबर, 2007 कर दी गई है।
- 4. 22 नवंबर, 2007 को जारी आयोग की पूर्व सार्वजनिक सूचना में वर्णित स्वरूप डीईआरसी के निम्नांकित अधिकारी-पूर्व अनुमति मिलने पर जमा किए गए आवेदनों पर विचार-विमर्श करने हेतु उपलब्ध रहेंगे :-
 - 🗣 🌎 श्री हेमन्त जैन, संयुक्त निदेशक (फोन : 26673604)
 - 🎙 श्री बी.के. जैन, संयुक्त निदेशक (फोन : 26680734)
 - 🏿 श्री अनीश गर्ग, उप निदेशक (फोन : 26673606)
- आयोग बाद में पणधारियों के साथ सार्वजनिक सुनवाई करेगा। लाइसेंसी द्वारा जमा किया गया पेटिसन पर कमेंट्स देने वाले सभी पणधारियों को अलग-अलग सार्वजनिक सुनवाई की तिथि के बारे में सूचना दी जाएगी।
- 6. प्रत्येक पेटिशनर की पेटीशन की एक प्रति यहां किए हुए विवरण के अनुसार नई दिल्ली में देय डिमांड ड्राफ्ट/पे आर्डर या नकद द्वारा रु. 100/- के भुगतान पर प्रातः 11.00 बजे से सायं 4.00 बजे के मध्य 20 दिसंबर, 2007 तक किसी कार्य दिवस में पेटिशन के संबंधित मुख्यालय से खरीदा जा सकता है।

कार्यालय-कंपनी सचिव

उत्तर दिल्ली पावर लिमिटेड

सब स्टेशन भवन, हडसन लेन, किंग्सवे केम्प, दिल्ली-110009

वेबसाइट : www.ndplonline.com

उत्तर दिल्ली पावर लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे आर्डर-

बीएसईएस यमुना पावर लिमिटेड

शक्ति किरण बिल्डिंग, कड़कड़डूमा, दिल्ली-110092

वेबसाइट : www.bsesdelhi.com

बीएसईएस यमुना पावर लिमिटेड के पक्ष में डिमांड डाफ्ट/पे आर्डर

बीएसईएस राजधानी पावर लिमिटेड

बीएसईएस भवन, नेहरू प्लेस, नई दिल्ली-110019

वेबसाइट : www.bsesdelhi.com

बीएसईएस राजधानी पावर लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे आर्डर

7. आवेदक द्वारा जमा कराया गया पूर्ण पेटीशन पेटीशनर के तथा आयोग की वेबसाइट (www.derc.gov.in) पर प्रदर्शित है। पेटीशन की प्रति आयोग के कार्यालय में निरीक्षण के लिइ तथा प्रातः 11.00 बजे से सायं 4.00 बजे के मध्य 20 दिसम्बर, 2007 तक किसी कार्य दिवस में पेटिशनर्स के पते पर मुख्यालय में उपलब्ध है।

सचिव

दिल्ली विद्युत विनियामक आयोग

Daink Jagran 22.11.2007



राष्ट्रीय राजधानी क्षेत्र, दिल्ली में वितरण कंपनियों क्षर्धात बीएसईएस राजधानी पावर लिमिटेड (बीक्षारपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल) तचा नार्थ दिल्ली पावर लिमिटेड (एनडीपीएल) ने बितीय वर्ष 2007-08 से वित्तीय वर्ष 2010-11 के लिए वितरण व्यवसाय (व्हीलिंग तथा रिटेल सप्ताई) के संबंध में कूल राजस्व आवस्यकता तथा बहु—वर्ष पुरुषकर के दिए दिस्सी हमारी प्रमुखा (श्वाला तथा १८८० चणा) के तस्य में बहुत शहरूर व आवस्यकता तथा बहु—वर्ष पुरुषकर के दिए दिस्सी हमारी विभिन्नामक आगण (बीड़्यास्तर) के समझ अपनी मारीकार्य दासर की है। याचिकाकरांओं ने अपनी संबंधित साधिकाएं विद्युत अधिनियम, 2003, दिस्सी विद्युत सुभार अधिनियम, 2000 के प्रावधानों तथा दिल्ली विश्वत विनियामक आयोग द्वारा 30 महें, 2007 को जारी वितरण शुक्कदर विनियमों के तहत दायर की हैं। आयोग ने तकनीकी संत्रौं / पत्राचार तथा अत्येक याचिकाकर्ती से व्यक्तिगत सुनवाई के भाव्यम् से मतिरिक्त जानकारी प्राप्त करके वाधिकाओं को स्वीकार कर लिया है।

८ तीनों वितरण कंपनियों अर्थात बीआरपीएल, बीवाईपीएल तथा एनबीपीएल ने बीईआरसी द्वारा याधिकाएं स्वीकार करने के बाद दिल्ली के निम्नलिखित समाधारपत्रों में अपनी सार्वजनिक सूधना जारी की है:

बीआरपीएल तथा बीयाईपीएल – इक्रियन एक्सप्रेस, एशियन एंज तथा जनेसत्ता (हिन्दी)
 एनडीपीएल – हिन्दुस्तान टाइम्स

21 नवंबर, 2007 को :

बीआरपीएल तथा बीवाईपीएल – टाइम्स ऑफ इंबिया
 एनबीपीएल – हिन्दू, चर्चू मिलाप (चर्चू) तथा हिन्दुस्तान (हिन्दी)

यह सार्वजनिक सूचना वितरण कंपनियों के साथ-साथ आयोग की वेबसाइट पर भी उपलब्ध है।

तीनों वितरण कंपनियों ने अपनी संबंधित एआस्आर में राजस्व अंतराल को पूरा करने के लिए विभिन्न उपनीक्ता श्रीगयों में शुक्क संशोधन के लिए याचिका दायर की हैं। तीनों वितरण कंपनियों की सार्वज़निक सूचनाओं में शुक्कदर प्रस्तावों को संबिध्त रूप में जारी किया गया है।

आयोग द्वारा अधिसूचित दिल्ली विद्युत विनियामक आयोग व्यापक (कार्यवाडी का संघालन) विनियम, 2001 के त्रावधानों के अनुसार आयोग एतदद्वारा उक्त याधिकाओं पर उपनोक्ताओं तथा अन्य स्टेक्कोल्डर्स की शाय जानना बाहता है। अपनी राव 10 विश्तंबर, 2007 तक उक्त कार्यालय पर्व पर आयोग के सर्थिय के पास मेजी जा सकती है। अपनी शय आयोग में व्यक्तिगत रूप से अधवा डाक द्वारा प्रस्तुत की जा सकती है। इसे सविव डीईआरसी को secyderc@nic.in पर ई-मेल भी किया जा सकता है।

वितरण कंपनियों द्वारा दायर याचिकाओं पर दी जाने वाली राय के अलावा. सभी स्टेकहोल्डर्स से अनुरोध है कि वे वी निम्नलिखित मुद्दों पर अपने विचार प्रकट करें। आयोग उपभोक्ताओं की विभिन्न श्रेणियों के लिए शुक्क निर्धारण का निणंय लेते समय इन मुद्दों पर विचार-विमर्श करेगा :

टाइम बाफ ढं (टीबोबी) मीटरिंग

दिन में कुछ विशिष्ट घटों के लिए औद्योगिक, व्यावसायिक तथा घरेलू उपभावताओं द्वारा बिजली का एकसाथ उपयोग करने से बिजली की मांग काफी बढ़ जाती हैं। ये व्यस्त चंटे प्रायः प्रात: 6 बजे से प्रात: 10 बजे तक तथा साय 6 बजे से शतं 10 बजे तक होते हैं। इस बढ़ी हुई मांग को पूरा करने के लिए बितरण कंपनियों को अधिक कीमत पर बाजार से बिजली खरीदनी होती है जिससे इन पर अतिरिवत भार बढ़ जाता है और इसके परिणामस्वरूप उपभोक्ताओं से लिए हाने वाले समग्र सुत्कदर में बढ़ोत्तरी करने के सिवाए और कोई चस्ता नहीं रह जाता। व्यस्त घंटों के दौरान बिजली की मांग को कम करने के लिए विदारण कंपनियां अक्सर ऐसे उपभोक्ताओं को प्रोत्साहन लाग प्रदान करती हैं जो अपनी अधिकाश बिजली की खपत ग्रैर-व्यस्त घंटों में करने के इच्छुक होते हैं।

* बास्त तथा गैर-व्यस्त घंटों के दौरान बिजली की खपत को रिकार्ड करने के लिए टीओडी मीटर लगाए जाएंगे जो मीजूदा मीटरों की तरह मात्र बिजली की खपत रिकार्ड करने की बजाए छपनोक्ता द्वारा खर्च की जा रही बिजली और हामय की पूर्ण जानकारी प्रवान करेगा। व्यस्त घंटों के द्वीरान विश्वली की खपत कम करने तथा छपनोक्ताओं को अपनी विजली के बिल में बचत का मौका देने के विकल्प के रूप में व्यस्त घंटों में अधिक शुल्क वसूल करने तथा गैर-व्यस्त मटों में कम शुक्क वसूल करने की शुक्रवाल करने पर विचार किया जा रहा है। आयोग सभी छपनोक्ताओं तथा घरेलू उपमोक्ताओं के लिए टाइन आफ के खुरकवर की शुरुआत करने के लिए सभी स्टेकहोल्डर्स की स्वेच्छा आधार पर दिप्पणी प्राप्त करना चाहता है।...

शुल्क बांचे में क्रॉस सम्सवी

क्रोंस सब्सिडी शब्द उस स्थिति को स्पन्ट करने में प्रयोग किया जाता है जहां उपभोक्ताओं का एक वर्ग अन्य उपभोक्ता समूह व्यवस्था पर अभिरोपित कुल जागत का आंशिक अथवा पूर्ण कप से मुगतान करता है। उपमोक्ताओं की विशिष्ट न्मेंगियों के आर्थिक डितों की ख्वा के लिए चीति की सामाजिक प्रतिबद्धता के कारण मुख्य फर से क्रॉस सब्तिकी की आयश्यकता होती है। तथापि, सामाजिक समाधान के लिए क्रास सक्तिकी एक सक्षम रणनीति नहीं है क्योंकि यह किसी . एक वर्ग द्वारा खर्च की गई विजली के लिए किसी अन्य वर्ग को इसके पुगतान के लिए जरारवायी हनाने से व्यवस्था में .क्षानता पैवा करती है। इस समय फेजे कासोनियां, जुनि, नशकन की खेती करने वाले खुबक तथा बहेतू उपमोक्ताओं. के कुछ वर्ग अन्य उपमोक्ताओं द्वारा काल बुन्सिकी का लान चला देहें हैं। कास स्वस्थिकों के उच्च स्वर की कनियों पर कई बार बिता व्यक्त की गई है। विद्युत सुखार के लिए जानतीर पर अत्यविक क्रींस सम्तिकी को ठीक नहीं माना जाता

क्योंकि क्षेत्रा प्रदान करने के आबार घर इसका खंडरय लगी के किए बिल का भुगतान करना है। ्राष्ट्रीय विद्युत नीति (एनईपी) तथा राष्ट्रीय बुक्क नीति (एनटीपी) ने क्रॉस सब्सिडी में कमी के लिए चुक्क डांचे -तुरन्त युक्तियुक्त बनाने की आवश्यकता पर बल दिया है। एनईपी में सझाव दिया गया है कि गरीबी की रेखा के नीचे र्रेहमं वाले उपभोक्ता जो निर्धारित स्तर से नीचे अर्थात महीने में 30 ग्रूनिट बिजली की खपत करते हैं , क्रास सम्सिकी हुन बाल रुपान्यका मान्यक्ति कर मान्यक्ति कर मान्यक्ति है। ऐसे निर्देश उपान्यका समूह के तिए शुक्क पांदि जीसता सन्दाई के मान्यन से दिवाँ सहावादा प्राप्त कर सकते हैं। ऐसे निर्देश उपान्यका समूह के तिए शुक्क पांदि जीसता सन्दाई हागत की कम से कम 80 प्रतिशत होगी। 2010–11 के जंत तक एनटीपी में जीसत सप्ताई लागत के #20 प्रतिशत

. के नीतर गुल्कदर रखने का सुझाव दिया है। जक्त बातों को देखते हुए छम्मीद है कि आयोग मौजूदा शुल्क डांचे में क्रॉस सब्सिबी को कम करेगा और इसे बीरे-बीरे लागत विमर्शक शुक्कवर ढांचे में ले जाएगा। ्र कुरुकदर एवं एआरआर याचिकाओं में सभी वितरण कंपनियों ने जेजे कालोनियों, कृषि, महाक्रम की खेती करने वाले

.किसानों तथा घरेलू उपनोक्ताओं (200 केंडरूयूएच /महीना मांग से कम) को छोड़कर अन्य सभी उपनोक्ताओं से - शुरुकदर में आवश्यक बढ़ोत्तरी करने का प्रस्ताव किया है। विद्युत अधिनियम, 2003, शब्दीय विद्युत नीति तचा राष्ट्रीय शुल्कदर नीति के प्रावधानों को ब्यान में एखते हुए स्टेकहोत्बर्स से अनुरोध है कि वे जेजे कालोनियों, कृषि, मशुरूम की खंदी करने वाले किसानों तथा प्रत्येक महीने में 200 यूनिट से कम बिजली खर्च करने वाले चपनोक्ताओं को छोड़कर अन्य सभी उपमोक्ताओं के शुक्क में युद्धि करने के वितरण कंपनियों की प्रस्तावित योजना पर अपने विचार प्रस्तुत करें। विषेदक एवं समान शुल्कदर

वर्ष 2002 से 2007 की अवधि के लिए विल्ली में बिजली की दरें राष्ट्रीय राजधानी क्षेत्र, दिल्ली सरकार द्वारा नवंबर, 2001 में जारी नीति निर्देशों के द्वारा विनियसिक होती थीं जिसके खनुसार समुखी दिव्ही में समान श्रेणी के उपभोक्ताओं के वर्ग के लिए शुक्कवर समान थे। दिव्ही विद्यात विनियामक आयोग (क्वीलिंग सुक्कवर संघा रिटेल तंप्लाई शुल्कदर निर्धारण के नियम और शतेंं) विनियम, 2007 की शुरुआत होने तथा बिजली खरीद अनुबंधों के पुनर्वितरण के पश्चात सभी वितरण कंपनियाँ में एक जैसी श्रेणी के उपभोक्ताओं के शुल्कदर एक समान महीं हो सकेंगे (एटीएंडरी), उपनोक्ता निव्रण आदि पर निर्णर होगी। तथापि, आयोग का ग्रह प्रशास रहेगा कि निर्माण अवधि के प्रहते वर्ष में सभी वितरण कंपनियों में उपभोक्ताओं की एक जैसी श्रेणी के लिए शुरुकदर की दरें समान रखी जाएं।

ह तर्क दिया जाता है कि विभेदक शुल्कदर प्रत्येक वितरण कम्पनी की कीमतों एवं उसके निष्पादन को प्रदर्शित करेग्रा और लाईसेंसीज़ के बीच बेहतर प्रवर्धन के लिए कुछ इद तक प्रतियोगिता का सुत्रपात करेगा वितरण कम्पनीयों के लिए क्रिकेटक मुक्करए का प्रारंच क्रॉन्स सब्सिबी अर्थात एक उपनोक्ता द्वापा दूसरे उपनोक्ता को वी जाने वाली सब्सिबी को कम करेगा। उपगोक्ताओं से अनुरोध है कि वह अपनी टिप्पणी में कि क्या सभी वितरण कष्पनीयों में एक समान शुक्कदर होना बाहिए या फिर शुल्कदर वितरण कन्पनीयों के निष्पादन को प्रदर्शित करें जिस स्थिती में सभी वितरण कम्पनीयों क शुल्कदर एक समान नहीं हो सकता।

बीकरणीय चर्चा खरीव वावित्व

सभी देशों में ऊर्जा क्षेत्र के विकास की विशा में गीलिक परिवर्तन की आवश्यकता पर पर्यावरणीय चिंता व्यक्त की गई है। समूचे विश्व में स्वच्छ टेक्नोलीजियों को अपनाने, एंड यूज दक्षता में सुधार तथा ऊर्जा आधारों के विविधीकरण और नवीकरण कर्जा स्रोतों जैसे पतन, सीर, डाइड्रो पावर तथा बायोगास से ऊर्जा के उत्पादन को बढ़ाया दिया जा रहा है। विसीय एवं कर प्रोत्साइनों से इनके विकास को गति प्रवान की जा रही है। किंदुत अधिनियम, 2003 में सभी राज्य विद्युत विनियामक क्षायोगों के लिए यह अधियंत्र विया गया है कि वे वितरण लाइसेसी के बेज में बिजली की फुल खपत का निश्चित प्रतिस्तत नवीकरणीय स्रोतों से खरीचे। तथापि, नवीकरणीय उर्जा उत्पादन अभी उदीयमान जवस्था में है तथा अत्यक्षिक सुधार कं गुंजाइश के साथ ये परियोजनाएं विकास अवस्था में है। इन परियोजनाओं पर आमहौर पर तुलनात्मक रूप से अधिक पूंजी निवेश तथा परिवालन लागत की जरूरत होती है। अतः नवीकरणीय ,खोतों से प्राप्त बिजली लागत के नजरिय से पारंपरिव स्रोतों से प्राप्त बिफलों का मुकाबला गड़ी कर हुतकती। इसे अधिमान किरेदक शुरूकदर पर अनिवार्य रूपसे नदीकरणीय ऊर्जा की खरीब जैसे प्रोस्ताइन देकर बढ़ावा दिया जा सकता है। क्योंकि अनिवार्य नवीकरणीय ऊर्जा खरीद बाध्यता से वितरण कंपनियों की बिजली खरीब की लागत बढ़ेगी जिससे रिटेल सुक्क स्तारों में बोर्झ मुद्धि करनी पढ़ सकती हैं, इसलिए नवीकरणीय ऊर्जा का कम उत्सर्जन तथा न्यूनंतम पर्यावश्न अवक्रमण, नवीकरणीय ऊर्जा की कुल सामाजिक लागत जैसी सकारात्मक बाहताएं यदि पारंपरिक स्रोतों से प्राप्त बिजली से कम नहीं तो उसके समान होंगी। मदिष्य में उन्नत टेक्नोलॉजी की नवीकरणीय ऊर्जा से इसकी लागत को परंपरागत बोतों से प्राप्त बिजली की लागत से कम किया जा सकेगा। पिछले तीन वर्षों में भारत में नवीकरणीय उर्जा स्रोतों की समता तेजी से वृद्धि हुई हैं। 30.8.2007 की रिधति के अनुसार प्रिव -आधारित नवींकरणीय ऊर्जा की कुल स्थापित क्षमता 10487 मेगावाट थी जिसमें वो प्रमुख घटक यथा पवन ऊर्जा (7231 मेगावाट) तथा मिनी डाहज़ें (2013 मेगावाट) हैं। जतः नवींकरणीय ऊर्जा को बढ़ावा देने के लिए डीईआरसी राष्ट्रीय तिधुत नीति तथ राष्ट्रीय शुल्क नीति आदि वो नजरिये से वितरण कंपनियों के लिए अनिवार्य रूप से नवीकरणीय ऊर्जा खरीद क प्रस्ताव कर रहा है। उपमोक्ताओं से इस विषय पर टिप्पणी करने का अनुरोध है कि क्या वे नवीकरण योग्य उर्जा को

साहर करना चाहर जा कहा आधक प्रयावरण अनुकूल है। हालाकि इससे बहुत थाड़ा, लगभग न के समान शुरू वृद्धि हो सकती है क्योंकि नवीकरण योग्य उर्जा की खरीद का अनुपात बहुत थांड़ा होगा।

दिल्ली सरकार के कार्यालयों के लिए शुल्कदर

राष्ट्रीय राजधानी क्षेत्र, दिल्ली सरकार ने दिल्ली सरकार के लगें। विभागी में न्यूनतम 45 किलावाट लोड का प्रापंड गाटर लगाने का प्रस्ताव किया है। प्रीपेड मीटर की स्कीम के सफल कार्यान्वयन के लिए सरकार ने समान शुरूवदर व्यवस्था शुक्त करने का प्रस्ताव किया है। इस समय सभी सरकारी कार्यालयों से गैर-धरेलू शुल्कदर वसूल किया जाता है तथा यह मंजूर लोड के अनुसार निग्न डोता है। सभी स्टेकहोल्डर्स से अनुरोध है कि वे दिस्ली सरकार के विभागों में इस प्रकार का शुरुक ढांचा लागू करने के शरीके के बारे में अपनी राय वें।

- प्रैसा कि प्रवले भी हो चुका है, आयोग जवाब देने वाले स्टेकडोल्डर्स के साथ एक जन सुनवाई का आयोजन करंगा चुनवाई की तारीख अलग से अधिशुवित की जाएगी।
- बायोग याचिकाओं की जांच करेगा और वादि किसी अन्य जानकारी की जरूरत हुई तो उसे याचिकाकराओं से प्राप्त किया काएगा। आदेश के क्रय में आयोग प्रश्येक याचिकाकर्ता के मानले में एआएआर राष्ट्रा राजस्य अंतराल का अनुमोदन करेगा और इस अंतराल को पाटने के लिए सब्दीय राजधानी क्षेत्र, दिल्ली सरकार से सहयोग / सब्सिकी, यदि हो, म्बा / अथवा अन्य विनियानक छपायी सहित छपयुक्त तरीकों का पता लगाएगा। विभिन्न स्टेकहोल्डर्स से प्राप्त सुझायों पर विचार करने के बाद याधिकाओं के संबंध में आदेश जारी किए जाएंगे।
- बिगत में अनुरोध किया गया था कि आयोग इन याधिकाओं को सनक्षने में उपभोक्ताओं की मदद करे और इस संबंध मे छन्डें अपनी टिप्पणियां प्रस्तुत करने में थी सहयोग है। सब्जुसार, आयोग ने छन सभी छपमोक्साओं जो अपनी राय देने के इच्छुक हैं, की मयद के लिए निम्मतिशित अधिकारियों को मनोनीत किया है। पूर्व अनुमति लेकर इस बारे में विचार-विमर्श या जा सकता है।
 - श्री हेमंत जैन, संयुक्त निवेशक (कोन- 20073004)
- भी वी के जैन, संयुक्त निवेशक (क्रीन- 28880734)
- बी अनीश गर्ग, छप नियेशक (कोन- 28872808)
- अत्येक व्यक्तिकाकर्ता की व्यक्तिका की प्रति याचिकाकर्ताओं के संबंधित मुख्य कार्यालय सं किसी में। कार्यादयस 30 नर्वषर, 2007 से 10 विसंबर, 2007 सक प्राप्तः 11 बजे से सार्य 4 बजे के बीच 100 कर्यर के नुगतान पर प्राप्त किया जा सकता है। वह नुगतान नक़ब अथवा प्रधान की गई जानकारी के अनुसार नहीं विश्लों में देव विमांब द्वारट/ये आर्डर द्वारा किया जा सकता है।

कंपरी समित्र का कार्याशय गार्क वितक्ती पायर शिक्टिट एक-स्टेशम विक्रिया, प्रकास संग, किंप्सुवे खेन्य, पिरकी—110008 मेनकास्ट — www.ndiolonlins.com

शहट — www.ndpioniine.com कि क्राक्ट∕ वे बार्कर नार्क विक्की धानर शिमिटेंड के पक्ष में डोना फाडिए ।

बीएसईएस बमुना पावर किनिटेड स**न्ति किरण विस्थि**न, कड़कड़बूपां, विस्ती─110082 वशाहर — <u>www.baestelhi.com</u> म्बर्क क्राक्ट/ये बार्कर त्रीएसईएस चंचुना मायर लिमिटेक के पता में होना चाहिए :

रचईएस राज्यानी पावर क्रिमिटेड रचईएस वमन, नेडफ प्लेस, नई विक्ली—110018 सिहट – www.baeadethl.com मॉक ब्राफ्ट / ये बार्कर बीएसईएस राजवानी पावर क्षिमिटेक के पता में होना चाहिए :

10. **वाचिकाकर्ताओं** द्वारा दावर पूर्ण याचिकाएं आयोग की वेबसाहट (www.derc.gov.in) तथा याचिकाकराओं क बैबसाइट पर चपलब्ब है। वाचिका की प्रतियां निरीक्षण के लिए आयोग के कार्यालय तथा याचिकाकर्ताओं के उक्त पत मर स्थित मुख्यालयों में 10 विसंबर, 2007 तक किसी भी कार्यविवस में प्रातः 11 बजे से लाय 4 बजे तक उपलब्ध हैं।

विल्ली विद्युत विनियानक वायोग



Daink Jagran 21.12.2007



दिल्ली विद्युत विनियामक आयोग

(राष्ट्रीय राजधानी क्षेत्र दिल्ली सरकार का एक वैधानिक निकाय) विनियामक भवन, सी-ब्लाक, शिवालिक, मालवीय नगर, नई दिल्ली-110017 टेलीफैक्स: 26673608 वेबसाइट: www.derc.gov.in

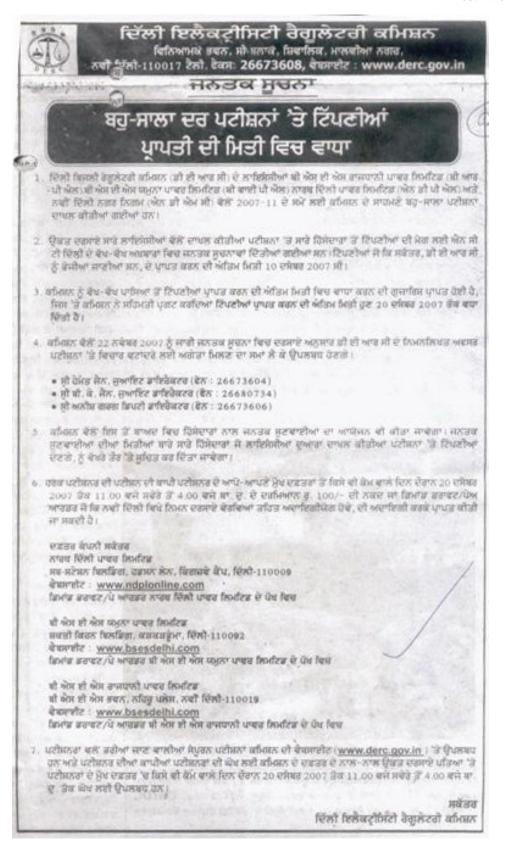
सार्वजनिक सूचना

बहु-वर्षीय प्रभार याचिकाओं पर टिप्पणियां प्राप्त करने की अंतिम तिथि 31 दिसंबर, 2007 तक बढ़ाई गई है

- 1. दिल्ली विद्युत विनियामक आयोग (डीईआरसी) के लाइसेंसियों यथा, बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल) तथा नॉर्थ दिल्ली पावर लिमिटेड (एनडीपीएल) ने वर्ष 2007—11 की अवधि के लिए अपनी बहु—वर्षीय प्रभार याचिकाएं आयोग के समक्ष दायर की हैं।
- 2. भागीदारों से टिप्पणियां प्राप्त करने की अंतिम तिथि, जो पहले 10 दिसंबर, 2007 थी, 20 दिसंबर, 2007 तक बढ़ाई गईं थी।
- 3. विभिन्न वर्गों से प्राप्त अभ्यावेदनों के कारण, आयोग ने **भागीदारों से टिप्पणियां प्राप्त करने** की अंतिम तिथि पुनः 31 दिसंबर, 2007 तक बढ़ाने का निर्णय किया है। यह ध्यान रखा जाए कि आयोग द्वारा किसी भी परिस्थिति में अब कोई तिथि विस्तार नहीं किया जाएगा।
- 4. आयोग द्वारा अब तिथि विस्तार की मंजूरी दिए जाने की स्थित में, 26 से 28 दिसंबर, 2007 तक निर्धारित जन सुनवाई स्थिगित की जाती है। नई तिथि की जानकारी सभी भागीदारों को व्यक्तिगत रूप से दी जाएगी।

दिल्ली विद्युत विनियामक आयोग

Daily Educator 08.12.2007



Daily Educator 21.12.07



ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ

(ਰਾਸ਼ਟਰੀ ਰਾਜਧਾਨੀ ਖੇਤਰ ਦਿੱਲੀ ਸਰਕਾਰ ਦੀ ਇਕ ਵਿਧਾਨਕ ਬਾਡੀ) ਵਿਨਿਯਾਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸ਼ਿਵਾਲਿਕ, ਮਾਲਵੀਯ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ-11001? ਟੈਲੀਫੈਂਕਸ: 26673608 ਵੈਬਸਾਈਟ: www.derc.gov.in

ਜਨਤਕ ਸੂਚਨਾ

ਬਹੁ-ਸਾਲਾ ਪ੍ਰਭਾਰ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ੍ਰ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ 31 ਦਸੰਬਰ, 2007 ਤੱਕ ਵਧਾ ਦਿੱਤੀ ਗਈ ਹੈ

- 1. ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੁਲੇਟਰੀ ਕਮਿਸ਼ਨ (ਡੀ ਈ ਆਰ ਸੀ) ਦੇ ਲਾਇਸੰਸੀਆਂ ਜਿਵੇਂ, ਬੀ ਐਸ ਈ ਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀ ਆਰ ਪੀ ਐਲ), ਬੀ ਐਸ ਈ ਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀ ਵਾਈ ਪੀ ਐਲ) ਅਤੇ ਨਾਰਥ ਦਿੱਲੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਐਨ ਡੀ ਪੀ ਐਲ) ਨੇ ਸਾਲ 2007-11 ਦੀ ਮਿਆਦ ਦੇ ਲਈ ਆਪਣੀਆਂ ਬਹੁ-ਸਾਲਾ ਪ੍ਰਭਾਰ ਪਟੀਸ਼ਨਾਂ ਕਮਿਸ਼ਨ ਕੋਲ ਪੇਸ਼ ਕੀਤੀਆਂ ਹਨ।
- 2. ਭਾਗੀਦਾਰਾਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ, ਜੋ ਪਹਿਲੇ 10 ਦਸੰਬਰ, 2007 ਸੀ, 20 ਦਸੰਬਰ, 2007 ਤੱਕ ਵਧਾ ਦਿੱਤੀ ਗਈ ਸੀ।
- 3. ਵਿਭਿੰਨ ਵਰਗਾਂ ਤੋਂ ਪ੍ਰਾਪਤ ਅਰਜ਼ੀਆਂ ਦੇ ਕਾਰਨ, ਕਮਿਸ਼ਨ ਨੇ ਹਿੱਸੇਦਾਰਾਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ ਮੁੜ 31 ਦਸੰਬਰ, 2007 ਤੱਕ ਵਧਾਉਣ ਦਾ ਨਿਸ਼ਚਾ ਕੀਤਾ ਹੈ। ਇਹ ਧਿਆਨ ਰੱਖਿਆ ਜਾਵੇ ਕਿ ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਕਿਸੇ ਵੀ ਹਾਲਤ ਵਿਚ ਹੁਣ ਕੋਈ ਮਿਤੀ ਵਿਸਤਾਰ ਨਹੀਂ ਕੀਤਾ ਜਾਵੇਗਾ।
- 4. ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਹੁਣ ਮਿਤੀ ਵਿਸਤਾਰ ਦੀ ਮੰਜ਼ੂਰੀ ਦਿਤੇ ਜਾਣ ਦੀ ਸਥਿਤੀ 'ਚ, 26 ਤੋਂ 28 ਦਸੰਬਰ 2007 ਤੱਕ ਨਿਰਧਾਰਿਤ ਜਨ ਸੁਣਵਾਈ ਮੁਲਤਵੀ ਕੀਤੀ ਜਾਂਦੀ ਹੈ। ਨਵੀਂ ਮਿਤੀ ਦੀ ਜਾਣਕਾਰੀ ਸਾਰੇ ਭਾਗੀਦਾਰਾਂ ਨੂੰ ਵਿਅਕਤੀਗਤ ਰੂਪ 'ਚ ਦਿੱਤੀ ਜਾਵੇਗੀ।

ਸਕੱਤਰ

ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੁਲੇਟਰੀ ਕਮਿਸ਼ਨ

ਹਰਪ੍ਰੀਤ ਸਿੰਘ ਐਡੀਟਰ ਪ੍ਰਿਟਰ ਪਬਲਿਸ਼ਰ ਨੇ ਪ੍ਰਾਈਮਾ ਪ੍ਰਿਟਰਜ਼ Y/56 ਔਖਲਾਂ ਇਡਸਟ੍ਰੀਅਲ ਏਰੀਆ, ਫੇਜ਼ 99 ਨਵੀਂ ਦਿੱਲੀ ਫ ਛਪਵਾ ਕੇ ਦਫਤਰ ਰੋਜ਼ਾਨਾ ਐਜੂਕੇਟਰ 104, DSIDC Okhla Industrial Area ਫੇਜ਼-1 ਨਵੀਂ ਦਿੱਲੀ ਤੋਂ ਪ੍ਰਕਾਸ਼ਿ ਕੀਤਾ। ਮਾਲਕ ਜਗਜੀਤ ਸਿੰਘ ਦਰਦੀ



ਦਿੱਲੀ ਇਲੈਕਟ੍ਰੀਸਿਟੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ

ਵਿਨਿਆਮਕ ਤਵਨ, ਸੀ-ਬਲਾਕ, ਸ਼ਿਵਾਲਿਕ, ਮਾਲਵੀਆਂ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ ।10017 ਵੰਬਸਾਈਟ : www.derc.gov.in ● Telefax: 26673608

ਜਨਤਕ ਸੂਚਨਾ ਜਨਤਕ ਪ੍ਰਤਿਕਿਰਿਆ ਲਈ ਬੇਨਤੀ

ਬੀਐਸਈਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮ: (ਬੀਆਰਪੀਐਲ), ਬੀਐਸਈਐਸ ਯਮੂਨਾ ਪਾਵਰ ਲਿਮ: (ਬੀਵਾਈਪੀਐਲ) ਅਤੇ ਨੌਰਥ ਦਿੱਲੀ ਪਾਵਰ ਲਿਮ: (ਐਨਡੀਪੀਐਲ) ਦੁਆਰਾ ਇੰਦਰਾਜ ਬਹੁਸਾਲੀ ਖਰਚਾ (ਐਮਵਾਈਟੀ) ਕੈਟਰੋਲ ਪੀਰੀਅਡ, ਐਫਵਾਈ 08 ਤੋਂ ਐਫ ਵਾਈ 11 ਤੱਕ ਕੁਲ ਮਾਲੀ ਜ਼ਰੂਰਤ (ਏਆਰਆਰ) ਅਤੇ ਲਾਗਤ ਯਕੀਨੀ ਕਰਨ ਲਈ ਪ੍ਰਵਾਨਗੀ ਲਈ ਪਟੀਸ਼ਨ

- ਹੋਰ ਜਾਣਕਾਰੀ ਪ੍ਰਾਪਤ ਕਰਨ ਉਪਰੇਤ ਪਟੀਬਨਾਂ ਦਾਖਲ ਕੀਤੀਆਂ ਗਈਆਂ ਹਨ। 2. ਤਿੰਨ ਵੱਡ ਕੰਪਨੀਆਂ ਯਾਨਿ ਕਿ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ ਅਤੇ ਐਨਡੀਪੀਐਲ ਦੁਆਰਾ ਡੀਈਆਰਸੀ ਉਹਨਾ ਦੀਆਂ ਪਟੀਬਨਾਂ ਦਾਖਲ ਕਰਨ ਉਪਰੇਤ ਦਿੱਲੀ ਦੇ ਨਿਮਨਲਿਖਤ ਅਖਬਾਰਾਂ ਵਿਚ ਪਬਲਿਕ ਨੈਟਿਸ ਜਾਰੀ ਕੀਤਾ ਗਿਆ।

 - ਨਵੰਬਰ 20, 2007 : ਬੀਆਰਪੀਐਲ ਅਤੇ ਬੀਵਾਈਪੀਐਲ-ਇਡੀਅਨ ਐਕਸਪ੍ਰੈਸ, ਏਸ਼ੀਅਨ ਏਜ਼ ਅਤੇ ਜਨਸੰਤਾ (ਹਿੰਦੀ) ਐਨਡੀਪੀਐਲ-ਹਿੰਦੁਸਤਾਨ ਟਾਈਮਜ਼
 - ਨਵੰਬਰ 21, 2007
 - ਅਤੇ ਬੀਵਾਈਪੀਐਲ-ਟਾਈਮਜ਼ ਆਫ ਇੰਡੀਅ

- ਨਵਬਰ 11, 200. ਕੀ ਕਾਈਪੀਐਲ-ਟਾਈਮਜ਼ ਆਫ ਇੰਡੀਆਂ ਐਨਡੀਪੀਐਲ-ਰਿਦੂ, ਉਰਦੂ ਮਿਲਾਪ (ਉਰਦੂ) ਅਤੇ ਹਿੰਦੁਸਤਾਨ (ਹਿੰਦੀ) ਇਹ ਪਲੀਬਰ ਨੇ ਕੀ ਕਾਈਪੀਐਲ-ਰਿਦੂ, ਉਰਦੂ ਮਿਲਾਪ (ਉਰਦੂ) ਅਤੇ ਹਿੰਦੁਸਤਾਨ (ਹਿੰਦੀ) ਇਹ ਪਲੀਬਰ ਨੇ ਇਸ ਕੀਮਲ ਅਤੇ ਕੋ ਭੰਡ ਕਪਨੀਆਂ ਦੀਆਂ ਬੰਡਸਾਈਟਾਂ 'ਤੇ ਵੀ ਭੰਜ ਗਏ ਹਨ। ਰਿੰਗ ਵੇਡ ਕੰਪਨੀਆਂ ਦੁਆਂ ਬਾਲਾ ਉਹਨਾਂ ਦੇ ਸਬੰਧਤ ਏਆਰਆਰਜ਼ ਵਿਚ ਮਾਲੀ ਐਂਡਰ ਪੂਰਾ ਕਰਨ ਲਈ ਵਿਭੰਨ ਦੇਖਤਕਾਰ ਸ਼ੇਟੀਆਂ ਸਲੀ ਲਾਗਤ ਦੀ ਸੰਧਾ ਲਈ ਹਨ। ਰਿੰਗ ਵੇਡ ਕੰਪਨੀਆਂ ਦੁਆਰਾ ਚੁਹਿਨਾਂ ਦੇ ਸਬੰਧਤ ਪਲੀਬਰ ਨੇ ਟਿੰਸ ਸ਼ਿਲ ਲਈ ਦਰ ਜ਼ਰਦ ਹੈ ਹਨ। ਕੀਮਲਨ ਦੁਆਰਾ ਅਧਿਸੂਚਿਤ ਦਿੱਲੀ ਇਲੈਕਟ੍ਰੀਸਿਟੀ ਬੇਗੂਲੇਟਰੀ ਕੀਮਲਨ, ਵਿਆਪਕ (ਕਾਰਬਾਰ ਦਾ ਨਜ਼ਰੀਆਂ) ਨਿਯਮਾਵਰੀ, 2001 ਦੀਆਂ ਵਿਵਸਥਾਵਾਂ ਅਨੁਸਾਰ ਕੀਮਲਨ ਹੈ, ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਉਕਤ ਪਟੀਸ਼ਨਾਂ ਸਬੰਧੀ ਖ਼ਪਤਕਾਰਾਂ ਅਤੇ ਹੋਰ ਸਟਾਕਰਿਡਡਰਜ਼ ਪਾਸੇਂ ਟਿਪਟੀਆਂ ਸੰਗੀਆਂ ਗਈਆਂ ਹਨ। ਇਹ ਟਿਪਟੀਆਂ ਦਸੰਸ਼ਰ 10, 2007 ਤੱਕ ਉਕਤ ਵਾਰਤਰੀ ਪਤੇ ਕੰ ਰੀਸ਼ਸ਼ਨ ਦੇ ਲੀਸ਼ਨ ਦੇ ਸ਼ਰਦੀਆਂ ਹਨ। ਰਿਪਟੀਆਂ ਦੀ ਤੋਂ ਤੋਂ ਜਾਂ ਭਾਰ ਰਾਹੀਂ ਕਮਿਸ਼ਨ ਨੂੰ ਭੌਜੀਆਂ ਜਾ ਸਕਦੀਆਂ ਹਨ। ਵਿੱਧਟੀਆਂ ਦੀਆਂ ਤੋਂ ਤੋਂ ਜਾਂ ਭਾਰ ਰਾਹੀਂ ਕਮਿਸ਼ਨ ਨੂੰ ਭੌਜੀਆਂ ਜਾ ਸਕਦੀਆਂ ਹਨ। ਵਿੱਧਟੀਆਂ ਦੀਆਂ ਤੋਂ ਤੋਂ ਜਾਂ ਭਾਰ ਰਾਹੀਂ ਕਮਿਸ਼ਨ ਨੂੰ ਭੌਜੀਆਂ ਜਾ ਸਕਦੀਆਂ ਹਨ। ਵਿੱਧਟੀਆਂ ਦੀਆਂ ਤੋਂ ਤੋਂ ਜਾਂ ਭਾਰ ਰਾਹੀਂ ਕਮਿਸ਼ਨ ਨੂੰ ਭੌਜੀਆਂ ਜਾ ਸਕਦੀਆਂ ਹਨ। ਵਿੱਧਟੀਆਂ ਦੀਆਂ ਹਨ। ਤੱਕ ਕੰਪਨੀਆਂ ਦੁਆਰਾ ਇਰਕਾਜ਼ ਪਰਸ਼ਨਾ 'ਤੇ ਇਪਟੀਆਂ ਤੋਂ ਇਲਾਵਾ ਜ਼ਰਦੀਆਂ ਹਨ। ਤੱਕ ਕੰਪਨੀਆਂ ਦੁਆਰਾ ਇਰਕਾਜ਼ ਪਰਸ਼ਨਾ 'ਤੇ ਇਪਟੀਆਂ ਤੋਂ ਇਲਾਵਾ ਜ਼ਰਦੇ ਸ਼ਰਦ ਹੈ। ਜਿਸਨਿਖ਼ਨ ਤੋਂ ਭੌਜੀਆਂ ਜਾ ਸਕਦੀਆਂ ਹਨ। ਵਿੱਧਟੀਆਂ ਤੋਂ ਜ਼ਰਦੇ ਹਰੇ ਕਰਤਾਜ਼ ਦਿੰਕਾਂ ਜ਼ਰਦੇ ਹੋ ਜ਼ਰਦੇ ਹਨ। ਜ਼ਰਦੇ ਹਨ ਜ਼ਰਦੇ ਹਨ। ਜ਼ਰਦੇ ਹਨ
- ਵਿਨਾ ਵਾਲਾ (ਟਾਓਡੀ) ਮੀਟਰਿੰਗ ਦੰਨ ਵਿਚ ਕੁਝ ਸਮੇਂ .ਲਈ ਉਦੇਸ਼ੋਗਿਕ, ਵਾਹਾਰਕ ਅਤੇ ਘੰਕਲੂ ਖਪਤਕਾਰਾਂ ਲਈ ਬਿਜਲੀ ਦੀ ਜ਼ਰੂਰਤ ਮੁੰਤਾਂਬਕ ਇਹ ਮੰਗ ਸਿਸ਼ਰ 'ਤੇ ਹੁੰਦੀ ਹੈ ਅਤੇ ਇਹ ਆਮ ਤੌਰ 'ਤੇ ਸਵੱਧ 6.00 ਵਜੇ ਤੋਂ 10.00 ਸਵੱਧੇ ਕੰਕ ਅਤੇ ਸ਼ਾਮ 6.00 ਵਜੇ ਤੋਂ 10.00 ਵਜੇ ਰਾਤ ਦੌਰਾਨ ਹੁੰਦੀ ਹੈ। ਇਹ ਮੰਗ ਪੂਰੀ ਕਰਨ ਲਈ ਵੱਡ ਕੰਪਨੀਆ ਦੁਆਰਾ ਵੱਧ ਕੀਮਰ 'ਤੇ ਆਰਥਿਕ ਤਾਂ ਜ਼ਿਜ਼ਰੀ ਪਾਹਮਤ ਕਰਨੀ ਹੁੰਦੀ ਹੈ। ਜਿਸ ਨਾਲ ਇਸਤੇਸ਼ਾਲ 'ਤੇ ਵਾਧੂ ਕਾਰ ਦੰਦਾ ਹੈ ਅਤੇ ਸਿਟੇ ਵੱਜ ਖਪਤਕਾਰਾਂ ਲਈ ਕੁਲ ਲਾਗਤ ਵਿਚ ਵਾਧਾ ਹੁੰਦਾ ਹੈ। ਇਹਨਾ ਘੰਟਿਆ ਚੌਰਾਨਾ ਮੰਗ ਨੂੰ ਘੰਟ ਕਰਨ ਲਈ ਆਪਣੀ ਖਪਤ ਨੂੰ ਬਿਜਲੀ ਦੀ ਮੰਗ ਦੇ ਘੰਟ ਸਮੇਂ 'ਤੇ ਤਬਦੀਲ ਕਰਨ ਦੇ ਦਿੰਡਕ ਖਪਤਕਾਰਾਂ ਨੂੰ ਲਾਡ ਦੀ ਪੰਸ਼ਕਲ ਕੀਤੀ ਜਾਦੀ ਹੈ। ਵੱਧ ਅਤੇ ਘੰਟ ਬਿਜਲੀ ਦੀ ਖਪਤ ਦੇ ਸਮੇਂ ਦੌਰਾਨ ਸ਼ਿਸਲੀ ਦੀ ਖਪਤ ਨੂੰ ਕਿਰਾਫਤ ਕਰਨ ਲਈ ਟੀਓਡੀ ਮੀਟਰ ਲਗਾਉਂਦੇ ਹਨ। ਜਿਸ ਨਾਲ ਕੰਕਲ ਬਿਜਲੀ ਦੀ ਖਪਤ ਦੀ ਬਜਾਏ ਸਮੇਂ ਸਮੇਂਤ ਖਪਤਕਾਰਾਂ ਦੀਜ਼ਜ਼ਲੀ ਦੀ ਖਪਤ ਕਿਕਾਰਡ ਕੀਤੀ ਜਾਵੇਗੀ, ਜੋ ਕਿ ਮੰਜੂਦਾ ਮੀਟਰਾ ਵਿਚ ਨਹੀਂ ਹੈ। ਜ਼ਿਸ਼ਨੀ ਦੀ ਖਪਤ ਸਮੇਂ ਦੌਰਾਨ ਇਸ ਨੂੰ ਘਟਾਉਦ ਦੇ ਵਿਕਕਪ ਵਜੋਂ ਜ਼ਿਸਲੀ ਦੇ ਖਪਤ ਵਾਲਾ ਵੱਧ ਸਮਾਂ ਅਤੇ ਘੱਟ ਸਮਾਂ ਦੇ ਆਗਮਨ ਨਾਲ ਅਤੇ ਖਪਤਕਾਰਾਂ ਨੂੰ ਜ਼ਿਸ਼ਨੀ ਦੇ ਬਿਲਾ ਦੀ ਬਚਤ ਕਰਨ ਦਾ ਮੰਗਾ ਵੀ ਪਦਾਨ ਕੀਤਾ ਜਾਵੇਗਾ। ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਸਾਰੇ ਖਪਤਕਾਰਾਂ ਅਤੇ ਘਰੇਲੂ ਖਪਤਕਾਰਾਂ ਲਈ ਟਾਈਮ ਆਫ ਡੋਅ ਲਾਗਤ ਦੇ ਆਗਮਨ ਸਬੰਧੀ ਸਾਰੇ ਸਟਾਕ ਫੈਲਡਰਜ਼ ਪਾਸਿ ਟਿੱਪਣੀਆਂ ਮੰਗੀਆਂ ਗਈਆਂ ਹਨ ਜੋ ਸਵੈ-ਇਛਾ ਆਧਾਰ 'ਤੇ ਹਨ।

ਹੋਸਡਰਕ ਪਾਸ਼ੀ ਇੰਪਣੀਆਂ ਮੰਗੀਆਂ ਗਈਆਂ ਹਨ ਜੋ ਸਵੇਂ-ਇਛਾ ਆਧਾਰ 'ਤੇ ਹਨ। ਲਾਗਭ ਵਾਂਢ ਵਿਚ ਕਥਾ ਸ਼ਸ਼ਸਾਈ-ਸੰਸੇਸ਼ਨ । ਇਹ ਸ਼ਬਦਾਵਲੀ 'ਕਰਾਸ ਸਸਸਾਈਡਾਈਜੇਸ਼ਨ' ਕਿਸੇ ਹੋਰ ਖਪਤਕਾਰ ਗਰੁੱਪ ਦੁਆਰਾ ਪ੍ਰਦਾਲੀ ਅਨੁਸਾਰ ਬੋਪੀ ਹੋਈ ਲਾਗਤ ਖਪਤਕਾਰਾਂ ਦੀ ਇੱਕ ਗਰੁੱਪ ਦੁਆਰਾ ਸਥਿਗੀ ਨੂੰ ਸਪਝਣ ਕਰਨ ਦੀ ਸਥਿਗੀ ਨੂੰ ਸਪਝਣ ਕਰਨ ਲਈ ਸਥਿਗੀ ਨੂੰ ਸਪਝਣ ਕਰਨ ਲਈ ਸਥਿਗੀ ਨੂੰ ਸਪਝਣ ਕਰਨ ਲਈ ਸਥਿਗੀ ਹੋਰਾਂ ਕਰਨ ਲਈ ਕਰਗੇ ਗਈ ਹੈ। ਪੂਲੇ ਖੰਡ 'ਤੇ ਇਸ ਦੀ ਜ਼ਬੂਰਰ ਖਪਤਕਾਰਾਂ ਦੀਆਂ ਵੂਚ ਸ਼੍ਰੇਣੀਆਂ ਦੇ ਆਰੰਧਿਕ ਹਿੰਡਾਂ ਦੀ ਸੁਰਥਿਆ ਲਈ ਨੀਡੀ ਦੇ ਸਮਾਜਿਕ ਜ਼ਬੂਰਰਤਾਂ ਤੋਂ ਉਤਪਨੇ ਹੋਈ ਹੈ। ਇਸ ਲਈ ਇਹ ਸ਼ਬਦਾਵਲੀ ਸਮਾਜਿਕ ਸ਼ਬੂਰਤਾਂ ਦੀ ਸੁਰਥਿਆ ਲਈ ਨੀਡੀ ਦੇ ਸਮਾਜਿਕ ਜ਼ਬੂਰਤਾਂ ਤੋਂ ਉਤਪਨੇ ਹੋਈ ਹੈ। ਇਸ ਲਈ ਇਹ ਸ਼ਬਦਾਵਲੀ ਸਮਾਜਿਕ ਜ਼ਬੂਰਤਾਂ ਦੇ ਜ਼ਬੂਰਤਾਂ ਕਰੂਪ ਦੀ ਉਰਚਾ ਦੀ ਲਾਗਤ ਲਈ ਪਰਤਾਰਤਾਂ ਦੇ ਦੂਜੇ ਗਰੁੱਪ ਦੀ ਉਰਚਾ ਦੀ ਲਾਗਤ ਲਈ ਪਰਤਾਰਤਾਂ ਦੇ ਦੂਜੇ ਗਰੁੱਪ ਦੀ ਉਰਚਾ ਦੀ ਲਾਗਤ ਲਈ ਪਰਤਾਰਤਾਂ ਦੇ ਦੂਜੇ ਗਰੁੱਪ ਦੀ ਜ਼ਬੂਰਤਾਂ ਲਗੂਤ ਲਗੂਤ ਜ਼ਬੂਰਤਾਂ ਦੇ ਦੂਜੇ ਗਰੂਪ ਦੇ ਸ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਦੀ ਸ਼ਬਦਾ ਹੈ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂਰਤਾਂ ਦੀ ਜ਼ਬੂਰਤਾਂ ਜ਼ਬੂ

ਹਰੇਕ ਤੋਂ 'ਵਸੂਲੀ ਕਰਨਾ ਹੈ। ਨੈਸ਼ਨਲ ਇਲਕਟੀਸਿਟੀ ਪਾਲਿਸੀ (ਐਨਈਪੀ) ਅਤੇ ਨੈਸ਼ਨਲ ਟੈਰਿਫ ਪਾਲਿਸੀ (ਐਨਟੀਪੀ) ਨੇਂ ਦਰਸਾਇ

ਬਰਚ ਸਮਰਾਦ। ਦਾ ਅਸਰ ਨਾਗਿਤ ਦਾ 20 ਪ੍ਰਤਾਸ਼ਤ ਰਕ ਹੁਣ ਚਾਹਾਦ ਹਨ। ਕਾਸਨਜ਼ਨ ਨੂੰ ਚੁਆਦ ਹੈ ਕਿ ਸ਼ਰੂਦ ਪਰਚਿਆਂ ਵਿਚ ਕਰਾਸ਼ ਸਬਸਿਡੀਜ਼ ਘੱਟ ਜਾਵੇਗੀ ਅਤੇ ਸਹਿੰਜੇ-ਸਹਿੰਜੇ ਲਾਗਤ ਦੇ ਆਧਾਰ 'ਤੇ ਅਸੂਸਨ ਨਿਰਣ' ਹੋ ਜਾਵੇਗਾ। ਆਪਣੀ ਲਾਗਤ ਅਤੇ ਏਆਰਆਰ ਪਟੀਸ਼ਨਾਂ ਵਿਚ ਸਾਰੀਆਂ ਵੱਡ ਕੰਪਨੀਆਂ ਦੁਆਰਾ ਜੋ ਜੋ ਕਲਸਟਰਜ਼, ਚੋਂ ਜਾਵੇਗਾ। ਆਪਣੀ ਲਾਗਰ ਅਤੇ ਏਆਰਆਰ ਪਟੀਸ਼ਨਾਂ ਵਿਚ ਸਾਰੀਆਂ ਵੱਡ ਰੰਪਨੀਆਂ ਦੁਆਰਾ ਜੋ ਜੋ ਕਲਸਟਰਜ਼, ਖੇਤੀਬਾਡੀ, ਬੁੱਬ ਉਤਪਾਦਕਾ ਅਤੇ ਘਰੇਲੂ ਖਪਤਕਾਰਾਂ (200ਫੇਡਬਲਿਊਐਕਪਰੀ ਮਹੀਨਾ ਮੰਗ ਤੋਂ ਘੱਟ) ਤੋਂ ਇਲਾਵਾ ਸਾਰੇ ਪਪਤਕਾਰਾਂ ਲਈ ਲਾਗਰ ਵਧਾਉਣ ਦਾ ਪ੍ਰਸ਼ਰਾਵਾਂ ਦਿੱਤਾ ਗਿਆ ਹੈ। ਜਿਸ ਨਾਲ ਇਲੇਕਟ੍ਰੀਸਿਟੀ ਅੰਕਟ 2003, ਲੇਜਲ ਇਲੇਕਟ੍ਰੀਸਿਟੀ ਪਾਲਿਸੀ ਅਤੇ ਲੇਜ਼ਨਲ ਟੈਰਿਫ ਪਾਲਿਸੀ ਦੀਆਂ ਵਿਵਸਥਾਵਾਂ ਨੂੰ ਧਿਆਨ ਵਿਚ ਗੇਂਧਦਿਆਂ ਸਟਾਫ ਹੋਲਭਰਜ਼ ਨੂੰ ਬੰਨਤੀ ਕੀਤੀ ਜਾਦੀ ਹੈ ਕਿ ਜੋ ਜੋ ਕਲਸਟਰਜ਼, ਖੇਤੀਬਾਡੀ, ਬੁੱਥ ਉਤਪਾਦਕਾਂ ਅਤੇ ਘਰੇਲੂ ਖਪਤਕਾਰਾਂ, ਜਿਹਨਾਂ ਦੀ ਘਰ 200 ਯੂਨਿਟ ਪ੍ਰਤੀ ਮਹੀਨਾਂ ਤੋਂ ਘੰਟ ਹੈ, ਤੋਂ ਇਲਾਵਾ ਸਾਰੇ ਖਪਤਕਾਰਾਂ ਲਈ ਲਾਗਰ ਨੂੰ ਵਧਾਉਣ ਦੇ ਲਈ ਵੱਲ ਕੰਪਨੀਆਂ ਦੀ ਪ੍ਰਸਤਾਵਿਤ ਯੋਜਨਾਂ 'ਤੇ ਟਿੱਪਣੀ ਪੇਸ਼ ਕਰਨ।

ਭਿਵਾਤਮਕ ਅਤੇ ਇਕਰੂਪ ਦਰ ਸੂਚੀ ਵਿੱਲੀ ਵਿਚ 2002 ਤੋਂ 2007 ਦੇ ਸਮਾਂ ਲਈ ਬਿਜਲੀ ਦਰਾ ਐਨ ਸੀ ਟੀ ਦਿੱਲੀ ਸਰਕਾਰ ਵਲੋਂ ਨਵੇਬਾ ਲੀ ਵਿਚ 2002 ਤੋਂ 2007 ਦੇ ਸਮਾ ਲਈ ਬਿਜਲੀ ਦਰਾ ਐਨ ਸੀ ਟੀ ਦਿੱਲੀ ਸਰਕਾਰ ਵਲੋਂ ਨਵੇਂਬਰ 2001 ਵਿਚ ਜਾਰੀ ਨੀਤੀ ਨਿਰਦੇਸ਼ਾਂ ਰਾਹੀਂ ਨਿਰਧਾਰਤ ਕੀਤੀਆਂ ਗਈਆਂ, ਜਿਨ੍ਹਾਂ ਅਨੁਸਾਲ ਸਰੂਪ ਸ਼ੋਣੀ ਦੇ ਉਪਭੰਗਰਾਵਾਂ ਲਈ ਦਿੱਲੀ ਵਿਚ ਦਰ ਸੂਚੀ ਇਕਸਾਰ ਸੀ। ਦਿੱਲੀ ਇਲੇਟ੍ਰੀਸਿਟੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨਰ ਦਾਲ੍ਹਾ ਵਰ ਸੂਚੀ ਅਤੇ ਫਿਟੇਲ ਸਪਲਾਈ ਦਰ ਸੂਚੀ ਦੇ ਨਿਰਧਾਰਨ ਲਈ ਨਿਯਮ ਅਤੇ ਸ਼ਰਤਾਂ ਹੈ ਗੂਜ਼ੋਸ਼ਨਜ, 2007 ਦੀ ਸ਼ੁਰੂਆਤ ਅਤੇ ਉਰਜ਼ਾ ਬ੍ਰੀਦ ਸਮੇਰਿਆਂ, ਸਰੂਪ ਸ਼ੁਰੂਪ ਦੇ ਵੰਡ ਕੈਪਨਿਲੀ ਵਚਲੇ ਉਪਭੰਗਤਾਕਾਂ ਲਈ ਦਰ ਸੂਚੀ ਦੀ ਮੁੜ ਵੰਡ ਇਕਸਾਰ ਨਹੀਂ ਹੋ ਸਕਦੀ ਸੀ ਜਿਵੇਂ ਕਿ ਇਹ ਹਰੇਕ ਵੰਡ ਕੈਪਨੀ ਦੇ ਮਾਲੀਆ ਅਤੇ ਖਰਚ ਪ੍ਰਕਿਰਿਆ, ਮੌਜੂਦਾ ਕੁਲ ਤਕਨੀਕੀ ਅਤੇ ਵਪਾਰਕ ਘਾਟੇ ਦੇ ਟੀ ਅਤੇ ਸੀ।, ਉਪਭੰਗਤਾਰ ਰੜੇਵੇਂ ਆਦਿ ਦੀ ਕਾਰਜ ਪ੍ਰਣਾਲੀ ਹੋਵੇਗੀ। ਫਿਰ ਕੀ ਸਰੂਪੀ ਦਰ ਸੂਚੀ ਨੂੰ ਕਾਇਮ ਰੋਖਟਾ ਕਮਿਸ਼ਨ ਦਾ ਧਤਨ ਹੋਵੇਗਾ। ਜੇਰਕ ਵੇਡ ਕੈਪਨੀਆਂ ਵਿਚ ਇਕੋ ਸ਼੍ਰੇਟੀ ਉਪਭੰਗਤਾਵਾਂ ਲਈ ਪਹਿਲੇ ਸਾਲ ਵਿਚ ਕੈਟਰੋਲ ਸਮਾਂ ਵਿਚਾਰ ਅਧੀਨ ਹੋਵੇਗਾ।

ਇਕ ਦੁਲੀਲ ਇਹ ਹੈ ਕਿ ਡੰਦਾਤਮਕ ਦਰ ਮੂਚੀਆਂ ਹਰੇਕ ਕੱਡ ਕੰਪਨੀਆਂ ਦੀਆਂ ਕੀਮਤਾਂ ਅਤੇ ਕਾਰਗੁਜ਼ਾਗੀ 'ਤ ਅਮਰ ਪਾਉਣਗੀਆਂ ਅਤੇ ਲਾਇਸੇਸਧਾਰੀਆਂ ਵਿਚ ਬਿਹਤਰ ਕਾਰਗੁਜ਼ਾਗੀ ਲਈ ਮੁਕਾਬਲੰਬਾਜ਼ੀ ਪੈਦਾ ਕੁਫਨਗੀਆਂ। ਵੰਡ ਕੰਪਨੀਆਂ ਲਈ ਡੰਦਾਤਮਕ ਦਰਾਂ ਦੀ ਸ਼ੁਰੂਆਤ ਕਰਾਸ ਸਬਸ਼ਿਡੀ ਐਲਮੈੱਟ ਦੀ ਕਟੇਤੀ ਦੇ ਨਤੀਜੇ ਵਜੋਂ ਵੀ ਸਾਹਮਣੇ ਆਵੇਗੀ ਭਾਵ ਇਕ ਉਪੰਗਗਤਾ ਵਲੋਂ ਦੂਜੇ ਨੂੰ ਕਰਾਸ ਸਬਸ਼ਿਡੀ। ਉਪਫੋਗਤਾਵਾਂ ਨੂੰ ਗੁਜ਼ਾਰੰਸ਼ ਹੈ ਕੇ ਆਪਣੇ ਵਿਚਾਰ ਪੇਸ਼ ਕਰਨ ਕਿ ਵੱਡ ਕੰਪਨੀਆਂ ਵਿਚ ਦਰਾਂ ਇਕਰੂਪ ਹੋਣੀਆਂ ਚਾਹੀਦੀਆਂ ਹਨ ਜਾਂ ਦਰਾਂ ਵੰਡ ਕੰਪਨੀ ਦੀ ਕਾਰਗੁਜ਼ਾਗੀ 'ਤੇ ਅਸਰ ਪਾਉਣਗੀਆਂ, ਜਿਸ ਮਾਮਲੇ ਵਿਚ ਵੇਡ ਕੰਪਨੀਆਂ ਵਿਚ ਦਰਾਂ ਇਕ ਜਿਹੀਆਂ ਨਸੀ ਹੋ ਸਵਾਗੇਆਂ।

ਨਵਿਆਉਣਯੋਗ ਉਹਜਾ ਖਗੰਦ ਵਰਜ਼ ਵਾਤਾਵਰਣ ਨਾਲ ਸੰਬੰਧਤ ਚਿੰਤਾਵਾਂ ਨੇ ਸਾਰ ਦੇਸ਼ਾ ਵਿਚ ਉਰਜਾ ਸੰਕਟਰ ਦੇ ਵਿਕਾਸ ਪ੍ਰਤੀ ਪਹੁੰਚ ਵਿਚ ਮੰਨਿਕ ਬਦਲਾਅ ਦੀ ਲੰਡ ਨੂੰ ਉਜਾਗਰ ਕੀਤਾ ਹੈ। ਸਾਫ ਸੂਸ਼ਗੋ ਰਹੀਤ ਕਰਨਾਲੰਜੀ ਨੂੰ ਅਪਣਾਉਣਾ, ਸੁਧਾਰਦਾਈ ਅਤੇ ਨਵਿਆਉਣਯੋਗ ਉਰਜਾ ਸੰਤਰ ਜਿਵੇਂ ਹਾਵਾ, ਸੁਰਜ਼ ਹਾਡੀਡ ਧਾਵਰ ਅਤੇ ਬਾਇਓਹੀਡ ਦੀ ਬਿਜ਼ਨੀ ਦੇਸ਼ਾ ਰਹਨ ਲਈ ਸਾਰੇ ਵਿਸ਼ਵ ਵਿਚ ਤਰੀਕੇ ਅਪਣਾਏ ਜਾ ਰਹੇ ਹਨ। ਇਨ੍ਹਾਂ ਦੇ ਵਿਕਾਸ ਦੀ ਰਵਤਾਰ ਵਿਚ ਸੰਫੇਤਾਂ ਅਤੇ ਟੈਕਸਾ ਰਾਹੀ ਤੇਜ਼ ਕੀਤੀ ਗਈ ਹੈ। ਇਸੋਕਟ[ਸੀਨਾ ਐਕਟ 2003 ਸੂਬਿਆਂ ਦੇ ਜ਼ਿਸ਼ਨੀ ਰੇਗੂਲੋਟਰ ਕਿਸ਼ਨੀ ਤਾਂ ਫੋਟਸਾ ਰਾਹੀ ਤੇਜ਼ ਕੀਤੀ ਗਈ ਹੈ। ਇਸੋਕਟ[ਸੀਨਾ ਐਕਟ 2003 ਸੂਬਿਆਂ ਦੇ ਜ਼ਿਸਨੀ ਰੇਗੂਲੋਟਰ ਕਿਸ਼ਨਸ਼ ਲੋਟੇ ਨਿਕਾਾਉਣਯੋਗ ਉਰਜਾ ਨੂੰ ਵੱਲ ਲਾਇਲੇਸਪਾਰੀਆ ਲਈ ਨਵਿਆਉਟਯੋਗ ਸੰਤਰਾਂ ਤੋਂ ਸਿਜਲੀ ਸ਼ਹੀਦ ਦੇ ਕੁਲ ਜ਼ਿਸਨੀ ਖਪਤ ਵਿਚ ਖਾਸ ਪ੍ਰਤੀਸ਼ਤ ਨਿਕਾਰਤ ਕਰਦਿਆਂ ਲਾਜ਼ਮੀ ਕਰਨ ਦੇ ਹੋ, ਉਰਸਾਹਿਤ ਕਰਨ ਦੀ ਹਦਾਇਟ ਕਰਦਾ ਹੈ। ਵਿਚ ਵੀ ਨਿਕਾਸਿਊਟਯੋਗ ਉਰਜਾ ਦੀ ਪੈਦਾਵਾਰ ਅਤੇ ਸ਼ੁਰੂਆਤੀ ਪੜਾਅ ਤੋਂ ਹੈ ਅਜਿਹੇ ਪ੍ਰੋਜੈਕਟਾਂ ਲਈ ਤਕਨਾਲਜੀ ਜ਼ਿਆਦਾ ਪੂਜੀ ਅਤੇ ਜ਼ਿਦਲਾਨ ਖਰਦੀ ਦੇਦ ਹਨ। ਇਲ ਲਈ ਨਵਿਆਉਟਯੋਗ ਰੋਗਰਾ ਤੋਂ ਜ਼ਿਸਨੀ ਫ਼ੀਸ਼ਸ਼ ਲੋਟਰ ਦੀ ਲੋੜ ਹੈ, ਜ਼ਿਲੀ ਰੋਚਾਲਨ ਖਰਦੀ ਦੇਦ ਹਨ। ਇਲ ਲਈ ਨਵਿਆਉਟਯੋਗ ਰੋਗਰਾ ਤੋਂ ਜ਼ਿਸਨੀ ਫ਼ੀਸ਼ਸ਼ ਰਹੀ ਜ਼ਿਲਾਦਾ ਪੂਜੀ ਅਤੇ ਜ਼ਿਲਾਲਾਨ ਮੁਕਾਬਲਾ ਨਹੀਂ ਕਰ ਸਕਦੀ ਅਤੇ ਇਨਸੀਟਿਵਜ਼ ਰਾਹੀ ਇਸ ਨੂੰ ਵਿਕਸਤ ਕਰਨ ਦੀ ਲੋੜ ਹੈ, ਜ਼ਿਲੀ ਵਿਚ ਤਰਜੀਹੀ ਕੋਵਾਸਕ ਦਾ ਤਾਂ ਨਿਕਾਾਉਟਯੋਗ ਰੋਗਰਾ ਸ਼ਹੀਦ ਜ਼ਿਲੀਵਾਰਨ ਅਤੇ ਦੀ ਸ਼ਹੀਦ ਕਰਨਾ। ਭਾਵੇਂ ਲਾਜ਼ਮੀ ਤੋਂ ਨਿਕਾਾਉਟਯੋਗ ਉਰਜਾ ਦੀ ਰੀਸ਼ਤ ਸ਼ਾਸਜ ਦੇ ਲਈ ਘੱਟ ਹੀ ਤੋਂ ਕਰੀਮ ਲਈ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਲਈ ਜ਼ਿਲੀਵਾਰ ਜ਼ਿਲੀਵਾਰ ਨਾਲ ਸ਼ਹੀਦ ਜ਼ਿਲੀਵਾਰ ਨਾਲ ਉਰਜਾ ਪਰੀਦ ਖਰਬਾ ਤੋਂ ਵਿਚ ਹੈ। ਰਵਾਈ ਦੇ ਹਰਤਾ ਜ਼ਿਲੀਵਾਰ ਲਈ ਹੋਏ ਜ਼ਿਲੀਵਾਰ ਜ਼ਿਲੀਵਾਰ ਸ਼ਹੀਦ ਤੋਂ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਤੋਂ ਜ਼ਿਲੀਵਾਰ ਤੋਂ ਜ਼ਿਲੀਵਾਰ ਤੋਂ ਜ਼ਿਲੀਵਾਰ ਤੋਂ ਜ਼ਰੀਵਾਰ ਰਵਾਈ ਦੇ ਹਰਤੇ ਸ਼ਹੀਦਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਦੀ ਗਾਰ ਤੋਂ ਬਾਰ ਸ਼ਹੀਦ ਸ਼ਹੀਤ ਸੰਕੀਵਾਰ ਹਰਤੀਵਾਰ ਦੀ ਤਰਤੀ ਸ਼ਹੀਦਾਰ ਸ਼ਹੀਦਾ ਦੀ ਸ਼ਹੀਦਾਰ ਜ਼ਰੀਵਾਰ ਦੀ ਸ਼ਹੀਦ ਸ਼ਹੀਦਾਰ ਨਿਕਾਰਟਾਟ ਰਵਾਈ ਦੇ ਹਰਤੇ ਸੰਕੀਵਾਰ ਲਈ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਦੀ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਹੀਤ ਸਲੀ ਹੋਏ ਜ਼ਰੀਵਾਰ ਹਰਤੀਵਾਰ ਦੀ ਸ਼ਹੀ ਸੰਕੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਦੀ ਜ਼ਰੀਵਾਰ ਦੀ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਰੀਵਾਰ ਦੀ ਗੁਰ ਸ਼ਹੀਦ ਰਵਾਦ ਵਰਜ਼ ਸਮੇਂ ਸ਼ਹੀਦਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਦੀ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਦੀ ਸ਼ਹੀਦ ਸ਼ਹੀਦ ਸ਼ਹੀਦੀ ਸ਼ਹੀਦਾ ਸ਼ਹੀਦ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਜ਼ਰੀਵਾਰ ਦੀ ਸ਼ਹੀਦ ਸ਼ਹੀਵਾਰ ਦੀ ਸ਼ਹੀਦ ਜ਼ਰੀਵਾਰ

ਦਿੱਲੀ ਸਰਕਾਰ ਦੇ ਦਫ਼ਤਰਾਂ ਲਈ ਦਰ ਸੂਚੀਅ

ਦਿਲੀ ਸਰਕਾਰ ਦੇ ਦੜਤਰਾਂ ਲਈ ਵਰ ਸੂਚੀਆਂ ਅੰਨ ਸੀ ਟੀ ਇਲੀ ਸਰਕਾਰ ਦੇ ਸਾਰ ਵਿਭਾਗਾਂ ਜਨ੍ਹਾਂ ਦਾ ਲੱਭ 45 ਕੇ ਡਬਲਿਊ ਤੇ ਘਟ ਹੈ, ਵਿਚ ਅੰਨੜ ਸੀ ਟੀ ਦਿਲੀ ਸਰਕਾਰ ਨੇ ਇਲੀ ਸਰਕਾਰ ਦੇ ਸਾਰ ਵਿਭਾਗਾਂ ਜਨ੍ਹਾਂ ਦਾ ਲੱਭ 45 ਕੇ ਡਬਲਿਊ ਤੇ ਘਟ ਹੈ, ਵਿਚ ਅੰਨੜ ਸੋਟੀ ਵਿਲੀ ਸਰਕਾਰ ਦੇ ਇਹ ਜੀਤ ਹੈ। ਪ੍ਰੀਪੰਡ ਮੀਟ ਰਗਦੀਣ ਦਾ ਪ੍ਰਸਤਾਵ ਪੜ ਕੀਤਾ ਹੈ। ਪ੍ਰੀਪੰਡ ਮੀਟ ਰਗਦੀਣ ਦਾ ਪ੍ਰਸਤਾਵ ਪੜ ਕਿਤਾ ਹੈ। ਪ੍ਰੀਪੰਡ ਮੀਟ ਰਗਦੀ ਦੇ ਸ਼ਰਦਾ ਸਮੇਂ ਵਿਚ ਸਾਰ ਸਰਕਾਰੀ ਦਾੜਤਾਰਾਂ ਤੋਂ ਗੈਰ ਰਗਦੀਆਂ ਜਾਣ ਅੰਨ ਕੀਤੀਆਂ ਜਾ ਰਗੀਆਂ ਹਨ ਅਤੇ ਇਹ ਮਨਜ਼ਰੂਰਣਾ ਲੋਡ ਤੋਂ ਨਿਰਭਰ ਕਰਦੀਆਂ ਹਨ। ਸਾਰੇ ਹਿੰਸਦਾਰਾਂ ਨੂੰ ਦਿਲੀ ਸਰਕਾਰ ਦੇ ਵਿਕਾਗਾਂ ਲਈ ਇਸ ਤਰ੍ਹਾਂ ਦੀ ਦਰ ਸੂਚੀ ਲਾਗੂ ਕਰਨ ਦੀ ਵਿਧੀ 'ਤੇ ਆਪਣੇ ਵਿਚਾਰ ਪ੍ਰੀਪੰਕ ਕਰਨ ਦੀ ਗੁਜਾਰਿਕ ਕੀਤੀ ਜਦੀ ਹੈ। ਜਿਵੇਂ ਕਿ ਲੇਖੇ ਸਮੇਂ ਦੇ ਰਾਲ ਕੀਤਾ ਗਿਆ, ਕੀਮਸਨ ਵਲੋਂ ਹਿੰਸਦਾਰਾਂ ਨਾਲ ਮੀਟਿਗਾ ਕੀਤੀਆਂ ਜਾਣਗੀਆਂ ਅਤੇ ਸੁਣਵਾਈ ਦੀ ਮਿਤੀ ਕਾਰੇ ਬੰਧੇ ਤੌਰ 'ਤੇ ਲੋਟੀਵਾਈ ਕੀਤਾ ਜਾਣਗਾਂ ਨੇ ਸ਼ਰਦਾਰਾਂ ਦੇ ਸ਼ਰਦਾਰ ਕੀਤਾ ਜਾਣਗੇ ਕੀਤਾ ਜਾਣਗੇ ਕੀਤਾ ਸ਼ਰਦਾਰ ਦੀ ਸ਼ਰਦਾਰ ਦੀ ਬੰਧੇ ਤੌਰ 'ਤੇ ਲੋਟੀਵਾਈ ਕੀਤਾ ਜਾਣਗਾਂ ਤੋਂ ਅਗਲੇਤ ਸਪਸ਼ਟੀਕਰਨ ਮੰਗਰਾਂ, ਜੇਕਰ ਲੜੀਦੇ ਹੋਏ। ਕੀਮਸਨ ਦਰੀਲਨਾਂ ਦੀ ਫਾਈ ਕਰੋਗਾਂ ਅਤੇ ਪਟੀਸਨਰਾਂ ਤੋਂ ਅਤਾਲ ਲਗਭ ਸ਼ਰਦਾਰ ਸ਼ਰਦਾਰ ਦੀ ਸ਼ਰਦਾਰ ਦੀ ਲਈ ਜ਼ਰਦਾਰ ਦੀ ਸ਼ਰਦਾਰ ਜ਼ਰਦਾਰ ਸ਼ਰਦਾਰ ਸ਼ਰਦਾ

- ਵੋਟਾਂਦਰਾ ਵੀ ਕੀਤਾ ਜਾ ਸਕਦਾ ਹੈ।
- ਵੱਟਾਦਰਾ ਵੀ ਕੀਤਾ ਜਾ ਸਕਦਾ ਹੈ।
 ਸ਼੍ਰੀ ਯੰਮ ਤੰਨ, ਸੁਆਇਣ ਡਾਇਰੈਕਟਰ (ਕੰਨ : 266/3604)
 ਸ਼੍ਰੀ ਯੰਮ ਕੌ, ਜੰਨ, ਸੁਆਇਣ ਡਾਇਰੈਕਟਰ (ਕੰਨ : 2668/364)
 ਸ਼੍ਰੀ ਅੰਜੇ ਕੇ ਜੰਨ, ਸੁਆਇਣ ਡਾਇਰੈਕਟਰ (ਕੰਨ : 2668/366)
 ਸ਼੍ਰੀ ਅਨੀਜ਼ ਗਰਗ ਡਿਪਟੀ ਡਾਇਰੈਕਟਰ (ਕੰਨ : 2667/3606)
 ਹਰਕ ਪਟੀਸ਼ਨਰ ਦੀ ਪਟੀਸ਼ਨ ਦੀ ਕਾਪੀ ਪਟੀਸ਼ਨਰ ਦੇ ਆਪੋ-ਆਪਣੇ ਮੁੱਖ ਦਫ਼ਰਹਾਂ ਤਾਂ ਕਿਸ ਵੀ ਕੰਮ ਵਾਲ ਦਿਨ ਦੌਰਾਨ 20 ਨਵੰਬਰ 2007 ਤੋਂ 10 ਦਸਿਕ 2007 ਦੇ ਦਰਮਿਆਨ 11.00 ਵਜੇ ਸਵੇਰ ਤੋਂ 4.00 ਵਜੇ ਜਾਂ ਦੁ ਦੇ ਦਰਮਿਆਨ ਤੋਂ 1007 ਦੀ ਨਕਦਾ ਜੀ ਡਿਪਾਡ ਡਾਫਟ (ਪੰਨੀ ਆਰਗਰ ਸ਼ਿੰਨ ਸ਼ਕੀ ਵਿੱਲੀ ਵਿਖੇ ਨਿਮਨ ਦਰਸਾਣ ਵੇਰਿਆਂ ਡਹਿਤ ਅਟਾਇਗੀਯੋਗ ਹੋਵੇਂ, ਦੀ ਅਦਾਇਗੀ ਕਰਕੇ ਪ੍ਰਾਪਤ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ।

ਵਰੀਵਾਸਾ ਤਹਿਤ ਆਦਾਇਗੀਯੋਗ ਹੋਵੇ, ਦਾ ਆਦਾਇਗੀ ਯੋਚ ਪ੍ਰਾਦ ਦਫ਼ਤਰ ਕੰਪਨੀ ਸਕੱਤਰ ਨਾਰਕ ਦਿੱਲੀ ਪਾਵਰ ਲਿਮਟਿਡ ਸੂਬ-ਸਟੇਸ਼ਨ ਬਿਲਡਿੰਗ, ਹਡਸਨ ਲੋਨ, ਕਿਗਜ਼ਵ ਕੰਪ, ਦਿੱਲੀ-110009

ਸਵਾਸਤ ਸਵਾਸ਼ਤ ਦਾ ਦੁਆਰਾ ਉਬਸਾਈਟ : www.ndplonline.com ਡਿਸਾਂਡ ਫ਼ਰਾਵਟ /ਪੇ ਆਰਡਰ ਨਾਰਥ ਦਿੱਲੀ ਪਾਵਰ ਨਿਮਟਿਡ ਦੇ ਪੱਖ ਵਿਚ ਬੀ ਐਸ ਈ ਐਸ ਯਮੂਨਾ ਪਾਵਰ ਨਿਮਟਿਡ ਸ਼ਕਤੀ ਕਿਰਨ ਬਿਲਭਿੰਗ, ਕੜਕੜਭੂਆ, ਦਿੱਲੀ-110092

ਵੈਬਸਾਈਟ : www.bsesdelhi.com ਡਿਮਾਂਡ ਡਰਾਫਟ/ਪੇ ਆਰਡਰ ਬੀ ਐਸ ਈ ਐਸ ਯਮੂਨਾ ਪਾਵਰ ਲਿਮਟਿਡ ਦ ਪੱਖ ਵਿਚ

ਬੀ ਐਸ ਈ ਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ

ਬੀ ਐਸ ਈ ਐਸ ਭਵਨ, ਨਹਿਰੂ ਪਲੱਸ, ਨਵੀਂ ਦਿੱਲੀ-110019

ਥੀ ਐਸ ਦੀ ਐਸ ਭਰਨ, ਨਹਿਰੂ ਪਸਸ, ਨਾਗ ਵਿਲਾ-110019 ਦੇਸ਼ਵਾਈਟ: <u>www.bsesdelhi.com</u> ਡਿਸਫਾ ਡਰਾਵਟ /ਪੇ ਆਰਡਰ ਥੀ ਐਸ ਦੀ ਐਸ ਰਾਜਧਾਨੀ ਪਾਧਰ ਲਿਮਟਿਡ ਦੇ ਪੇਰ ਵਿਚ 10. ਪਟੀਸ਼ਨਰਾ ਵਾਲੇਂ ਡਰੀਆਂ ਜਾਣਾ ਵਾਲੀਆਂ ਸੰਪੂਰਨ ਪਟੀਸ਼ਨਾ ਕਮਿਸ਼ਨ ਦੀ ਦਿਆਆ.dbuc.gbv.ll ਉਪਲਬਧ ਹਨ ਅਤੇ ਪਟੀਸ਼ਨਰ ਵਾਲੇ ਆਪੀਆਂ ਪਟੀਸ਼ਨਾਰ ਦੀ ਘੱਖ ਲਈ ਕਮਿਸ਼ਨ ਦੇ ਦਫਤਰ ਦੇ ਨਾਲ-ਨਾਲ ਉਕਤ ਦਰਸਾਏ ਪਤਿਆਂ 'ਤੇ ਪਟੀਸ਼ਨਰਾਂ ਦੇ ਮੁੱਖ ਦਫ਼ਤਰ 'ਚ ਕਿਸੇ ਵੀ ਕੇਮ ਵਾਲੇ ਦਿਨ ਦੌਰਾਨ 10 ਦਸੰਬਰ 2007 ਤੰਕ 11.00 ਵਜੇ ਸਵੇਰੇ ਤੋਂ 4.00 ਵਜੇ ਬਾ. ਦੂ. ਤੱਕ ਘੱਖ ਲਈ ਉਪਲਬਧ ਹਨ।

ਦਿੱਲੀ ਇਲਕਟ੍ਰੀਸਿਟੀ ਰੇਗੂਲਟਰੀ ਕਮਿਸ਼ਨ



Hamara Maqsad 8.12.07



پبلک نوٹس

کثیر سالی شرحوں سے متعلق پٹیشنوں پر تبصروں کی وصولی کی آخری تاریخ میں توسیع

1۔ دلی الیکٹری ٹی ریگولیٹری کمشین (ڈی ای آری) کے لائسنسی جن کانام بی ایس ای ایس راجد هانی پاورلمییٹر (بی آر پی ایل)، بی ایس ای یس جمنا پاورلمیٹٹر (بی وائی پی ایل) نارتھ دلی پاورلمیٹٹر (این ڈی پی ایل) اور بی دلی میوٹیل کارپوریشن (این ڈی ایم سی) نے کثیر سالی شرحوں مے متعلق اپٹی پیشنس کمیشن کے سامنے برائے 11-2007 واقل کی ہیں،

2-مندرجہ بالاتمام السنسيوں نے اپني واخل پشيشوں پرتمام اسٹيك ہولڈروں سے رائے جانے كيليے قومی راجدهانی خطه دلى ميں مختلف اخبارات يس عوامی نوٹس شائع كئے تھے، آراء وصولى كى آخرى تارت كل 1 دىمبر 2 0 0 مقرر كى گئى تھى جوسكر يۇرى دى اى آرى كوموصول ہوجانى جائے تھى،

2۔ کمیشن نے مختلف شعبوں سے آراء وصولی کی آخری تاریخ میں توسیع کیلئے درخواسیں وصولی کی ہیں، جس سے کمیشن نے افغاق کرلیا ہے، اس کے مطابق آراء وصولی کی آخری تاریخ کو 200 دمبر 2007 تک بڑھا دیا گیا ہے، جیسا کہ 22 نومبر 2007 کو کمیشن کی طرف سے جاری موا می نوٹس میں درج کیا گیا ہے ڈی ای آری کے مندرجہ ذیل افسران پٹیفٹو ں پر تاولہ خیال کیلئے پیشگی ایا نئٹ منٹ پر دستیاب ہوں گے،۔

🖈 شرى هيمنت جين ، جوانث ڏائر کٽر (فون نمبر 26673604)

🖈 شری بی کے جین، جوائنٹ ڈائرکٹر (فون نمبر 26680734)

🖈 شری انیش گرگ ، ڈیٹی ڈائر کٹر (فون نہیں 26673606)

5۔ کمیشن اسٹیک ہولڈروں کے ساتھ باری باری ہے عوامی ساعت ہی کرے گا،عوامی ساعت کی تاریخوں کے بارے میں تمام اسٹیک ہولڈورل کوعلاحدہ سے نوٹی فائی کیاجائے گا جو لائنسسیوں کی جانب سے واغلی چیشوں پر آراء دیں گے۔

6۔ ہراکیک پٹیشنر کی پٹیشن کی نقل پٹیشنر کے متعلقہ دفتر ہے کسی بھی کام کے دن 20 دسمبر 2007 تک صح 11 بجے ہے شام 4 بج تک 100 روپے کی نقد ادائگی یاڈیمانڈ ڈرافٹ یانئ دلی میں قابل اداپے آرڈ رمنسلک تفصیلات کے مطابق دے کر حاصل کی جاسکتی ہے۔

دہتر برائے کمپنی سکریٹری نارتھ دلی پاور لمیٹڈ سب اسٹیشن بلڈنگ میڈ سن لین کنگس و بے کیمپ دلی90000 میٹ سنٹسww.ndplonline.com

ڈیں۔انڈ ڈرافٹ ∕پے آرڈر نارتھ دلی پاور لمیٹڈ کے حق میں بی ایس ای ایس راجدھانی پاور لمیٹڈ

www.bsesdelhi.com بی ایس بهون نهرو پلس نئی دلی110019ویب سائٹ

7۔ پٹیشن گزاروں کے ذریعہ داخل پٹیشن کمیشن کی ویب سائٹwww.derc.gov.inور پٹیشن گزاروں کی ویب سائٹوں پر بھی دستیاب ہیں،۔ پٹیشنوں کے نقول معائنہ کیلئے کمیشن کے دفتر میں بھی دستیاب ہیں،اور پٹیشن گزاروں کیلئے مندرجہ بالا درج ہیڈآ فسوں میں بھی دستیاب ہیں، جو کی بھی کام کے دن 10 دعبر 2007 تک 11 ہج مجے شام 4 ہجے تک دیکھی جاسکتی ہیں۔

سکریٹری

دلی البکتری سٹی ریگولیٹری کہیشن



Hamara Maqsad 21.12.07

دهلی الیکٹریسٹی ریگولیٹری کمیشن

(خطه قومی راجدهانی ، دهلی حکومت کا ایک خود مختار اداره) وینیامک بهون سی بلاک شیوالک مالویه نگر نئی دهلی۔110017 تیلی فیکس: 26673608 ویب سائٹ www.derc.gov.in



عوامی نوٹس

موضوع: کثیر سالی شرح درخواستوں پر تبصریے وصول کرنے کی آخری تاریخ 31دسمبر 2007تک بڑھائی گئی ھے

- 1۔ وبلی الیکٹریسٹی ریگولیٹری کمیشن(ڈی آئی آری) کے لائسنسیو لیعنی بی ایس ای الیس راجد هانی پاورکمیٹیڈ (بی آرپی ایل) بی ایس ای ایس جمنا پاورکمیٹیڈ (بی وائی پی ایل) اور نارتھ دبلی پاورکمیٹیڈ (این ڈی پی ایل) نے سال 2011-2007 کی مدت کیلئے اپنی کثیر سالی شرح درخواسٹیں کمیشن کے سامنے داخل کی ہیں۔
 - 2_ شراکت داروں سے تبھرے وصول کرنے کی آخری تاریخ جو پہلے 10 دیمبر 2007 تھی 20 دیمبر 2007 تک بردھائی گئے تھی۔
- 4۔ کمیشن کے ذریعے اب تاریخ میں توسیع کی منظوری دیے جانے کی صورت میں 26سے 28 دسمبر 2007 تک مقررہ عوامی ساعت ملتوی کی جاتی ہے۔نی تاریخ کی جا نکاری تمام شراکت داروں کوذاتی طور پردی جائے گی۔

سکریٹری

دهلی الیکٹریسیٹی ریگولیٹری کمیشن

Hamara Maqsad 22.11.07

دلی الکٹری سٹی ریگو لیٹری کمیشن

ونيامك بهون سي بلاك . شيوالك مالويه نگر نئي دلي 110017

ویب سائٹ www.derc.gov.inٹیلی فیکس 26673608

يبلك نوٹس

ھوامی رد ممل کے لئے درخواست اشانی مالیہ کی ضروریات(اور آر آر اور کلیز سال شرح (بعروائی ٹی) کنٹرول مدت ایف وائی 80سے ایف وائی 1 آٹک شرح کے تنین سے متعلق ہی ایس ای ایس داجدمائی پاور امینڈ (بی آر بی اوبی ایش ای) ہی ایس ای ایس بھٹا وار ٹمینڈ (ہی وائی بی ایل) اور خارتہ دایی پاور امینڈ (بی آوبی ایل) کی ولیشن

1 - توى راجدهانى خطد دلى ش تقتيم كاركمينيوں كے لئے يعنى في ايس اى ايس راجدهانى پا در لين في ايس و بي ايس جنا پاورلمينذ نی وائی فی ایل اورنادتھ یاورد کی امینل (ایم وی فی ایل میں دل الیکٹرشی ریکولیٹوی کیشن کے سامنے اصافی مالیا یک ضرورتوں کے سلط میں (ے آرآر) اور تقییم کاری کے لئے کیٹر سالی (تقوک ورشیل سپائی) کاروبار برائے مالی سال 08-2007 کے مالی سال 11-2010 کی خاطر پنیفن داخل کی تمی ہے، پنیش کر اروں نے اپنی متعلقہ پنیش الکیری شی ایک 2003ء دلی الیکٹری شی اصلاحات ایک 2000ء د لی الیفری کی ریگو لیفری کیفش کے ذریعہ 30 سک 2007 شیل جاری تشکیم کاری پرشرے کے شابطوں کے فحت داخل کی بیس کیفش نے ہرایک پنیش گزار کے ساتھ تکلیکی اجلاسوں ردندا و کتابت اور ذاتی ساعت کے ذریعے سزید جا نکاری حاصل کرنے کے بعد پیشیشوں کو داخل ساعت

2۔ تین شختہ کارکینی نے لیمن کی آر بی اور کی بال اور این کا کی ایس نے ڈی ای آری میں اپنی چیشن وافس ہونے کے بعد وی کے مند بدید قبل اظہارات میں مواد کی فوٹس شال کھر ایس میں اور این کا بھی ایس نے ایس کا میں اور ایس کا میں اور ک

20 نو صير 2007 كو يمخ ليآر كي الي اولي والي في الي نے اخرين الكيسريس، ايشين انج اور من ستاز بهندى)

الله این دی پی ایل به مندستان نامس

21نومېر 2007کو

في آر في الل اور في والى في الل سائل مائل آف الذي

الميان في في الم - مندوراردوطا پ (اردو)اور بندستان و بندق) یم کار کمپنیول کے ساتھ ساتھ کمیشن کی ویب سائٹ پریھی ڈالا کیا۔

5 تشيم كاركينيال ك ذريع عليفول بروتيمرول ك علاوه تهام استيك بولدرول ب درخواست ب كدوه مندرجه ذيل امور برائي نذریات قبش كريم ميشن مختلف زمرون كے صارفين كے لئے شرح بركوئي فيصله ليلتے وقت ان امور پر صلاح ومشور وكر سے گا .

مرویستان میں اور واقعات: ورف صور مح محص میدتو کھے اوفات: معنی آنبار کی اور کمریا دسار فین کی بیک وقت کی شرور یا کی دید ساور اور میں میں میں میں میں میں میں میں میں می

ں سرہ جب سے 10 ہینے سے دوموان اور شام کیں 6 ہیں ہے سے 10 ہیں کے سود میان پر بھی ہوئی انکد کو جدا کرنے کیے تھیم کار کہنے رک والار سے ہماری آیست پر کلی فرجہ تی ہوئی ہے ہم سے پاکھاؤ زیرانسانی ہوجہ رہ نے بداور تیجہ میں صارفین کے لئے خرج میں شاقدی سب بنا ہے بوجی ہوئی یا گئے کہ کم کرنے کہلیا کہنا ان صارفین کو اکا کو بھی گئوں ہے۔ معمول کے اوقات میں استعال کرنے کیلئے رضامند ہیں ،۔

مسمول سادافات سرکاستان کرد سین درصاحد ہیں۔ انکھ اورمعول کے اوقات کے دوران بنگل کیکھی کود وکار نے کیسیانو وی پیٹری نسب سے جا کی سمی ہے۔ باگلہ بیٹر اضاحہ نے کہ دوران از دوھر کی اورمعول کی اوقات میں کم شرع ان کو کئے جانے پر فحرار کیا جارہا ہے کا کہ ان کھی ہیں اضاحہ نے کے دوران کھیے کم کی جا متک اورصار فیسی کا اسین اکثر تی میلوں پر پڑھے کا موقع پر فراہم کیا جا سے کیا جس سارفین کیلیے دور ک کا دوران کھی کہا ہے دور کھی کھیا ورصار فیسی کا ساتھ کیا ہے۔ وقت ان کوکر نے کے بارے میں کام اسکیک جولاروں سے ان کی آ راہ طلب کرتا ہے اور کھر پلے صارفین کیلیے دور کشاکا راز طواب پر اپنی رائے دے کتے ہیں ،۔

مشوح کار قدحانیجے میں کو اس سب مستری ڈاخٹریشن ۔ گراس سبسٹری گی ٹرم اس سورت مال کی دخانت کیلئے استمال کی جاتی ہے بہاں سارٹین کا ایکسگردی۔ دومرے سارٹین کردی۔ ذر بعد نظام پرؤالی کی قیت کا مجد حصد یا پری قیت ادا کرتا ہے، کراس سب سٹری کی ضرورت شروع میں صارفین کے بعض زمروں کے معاشی مفادات کا تحفظ کرنے کیلئے پالیس کے سابق عهدو بند کے طور پر لاگو کی جاتی تھی تا ہم کراس سب سڈی سابق اید جسٹ مث کیلئے موثر حکست ملی نابت میں ہوئی کونکساس نے ایک مختلف گروپ کے آتا تائی خرج کوایک دوسر سے صارفین گروپ کے ذریعیادا کے جانے سے فظام میں تا الى پيداردى ب،موجود وحال ميں جے ہے چھى بىتيوں ،زراعت بىشروم كى كين كرنے والوں اور كھر پلوصارفين كے بعض طبقوں كودوسرے صارفین کے ذریع کراس سب سٹری دی جاتی ہے، اعل مطحی کراس سبذی کی خاسیوں کے بارے میں کی طرح تشویش کا اظہار کیا سمیا ہے. مرورت سے زیادہ کراس سب سڈی کاری کوعام طور پر بھی کی اصلاح کیلئے بہتر نہیں سجھا جاتا، کیونک ضدمت کی بنیاد پر ہرایک کویل کی اوانگی آخری اثناد ہے، تو یکنا پالیسی اداقر می شرع پالیسی شدا اعتراف کیا ہے، کر کراس سے مذیوں میں چیش دفت می کی کے ساتھ طرح کے اوسا اپنیاد میشن انٹس کے جانے کی فوری سر دورت ہے، ایوای کی تجربے کر کی ہے کہ فرجن کی ساتھ ہے بھی زندگی مرکز کے والے صارفین جو مقررہ منط سے بینچ کمیت کرتے ہیں مینی 30 سند فی ماہ کو کراس سد کی کے ذریع خصوصی تعادن حاصل کرسکا ہے صارفین کے ان نامزد ارویوں کے لئے شرص سال کی کے اوسا لاگت کا کم ہے کم 50% فیصد ہوئی جائے 11-2010 کے آخرتک این ٹی بی کی تجویز ہے ک شرمیں سلالی کی اوسلالا کت کے 20% فیصد + کے اندر ہوئی جائیس مندرجہ بالا کے پیش نظر کمیشن موجود وشروح میں کراس سب سڈی ين كونى كى توقع كرتاب اور بقدت كالمت يرى شرح كانظام شروع كرے كا.

تما تقتیم اکار کینیوں نے اپنی ٹیرف اوراے آر آر پلیشوں میں ہے ہے جنگی جبویزوں ، زراعت بشروم پیدا کرنے والوں اورا یک ماہ میں 200 كرد بليوائي سے فيے كر بلوسارفين كو تھوؤكر تمام صارفين كيلي شرحول بين سناسب اضافي كى تجويز ركھتى ب، الكمترى سى ايك 2003 كا ابتمامات كوذين مي ركعة موسة وي اليشري على إليسي اورقوى فيرف پاليسي استيك مولدورول مركز ارش بركر جرج هرس ، زراعت بشروم بيداكر في والول اور بر ماه 200 يون علم كليت كرف والے صارفين كوچيوز كر تمام صارفين كيل ميرف میں اضافے مے تعلق تقلیم کار کھینیوں کی تجویز پراپی رائے دیں،۔

دلی میں الکٹری کی محمرانی 2002 سے 2007 تک تو ی را جد حالی دل علد سرکا رک پالیسی ہدایات کے سطابق کی جائی تھی جونوسیر 2001 ش جاری کی گئی تھی ،جن کے مطابق بوری و ل میں سارفین کے کیساں زمرے کیلئے نیرف کیساں ہوگی و لی الکٹرش ریگولینوی ممیشن ك قيام و (وسيانك) غيرف اوررشيل سياد كي غيرف) كالعين كرف كيك شراعًا وشوابها ريكويش برائ 2007 كيدا كو ي جان اور پاور پہن اگرینوں کی دی و سڑی ووٹن کے نتید میں تمام تعلیم کارکھنیاں صارفین کے یکسال درجہ کیلئے یکسال میرف میں موسکا کوفک ہے برایک نسیم کارکپنی کی مالیه افزاجات کی صورت حال برمخصر ہے جواضا فی تیکنیکل اور کمرشل خیارے ملے جلے صارفین سے تعلق رکھتا ہے؟ ہم ممشین

کے اختیار میں ہوگا کدوہ زیرغور کنٹرول مدت کے پہلے سال ہیں تمام تعتبیم کار کمپنیوں کے صارفین کے ساوی کاس کیلئے اگرا پیشیف کیس تو مناوی میرف رکد سکتے ہیں،۔

ایک ولیل بیہ ہے کہ مختلف شرحیں ہرایک تنشیم کار کمپنی کی لاگت اور کار کردگی کی عکاسی کریں گی ،اور لائسنس ہولذروں کوایک دوسر سید سویسید سر سرمار بیوند به می مان مصادر در این مان های به در این می اود می این دوده می این دود این دوده می د کارگری کیفیه خالبذاتر ایرانی هاساط کی انگلیسی کار کیفی این کیفی انگری کی کیفی کید دو دس بارسی می این از این می سادند می کراس سب مدی کوایک دوم سے کے در بیدا دائے جائے برصار فین سے گزادائ ہے کہ دو دس بارسی میں این ادو بی کران تابع محیم کا میکم نیس میش میسان بولی جائید با بیشتر میں کا میکن کی کارگری کی ملا تا کار کری میں میں تاب تشیم کار کہنو کی کارگری کی ملا تا کار کری میں میں تاب تشیم کار کہنوں کے در میان شرطين آئى وغيكل نامون،

شرس آئی و تعمل ناہوں . انام ملل میں آنا آئی کے خدید میں آئی کی مصر میں مانون آئی تھوٹین میں بناوی تبدیلی کی خردت پر زور و یا جساف سخرق انونا لوگی استان میں انون آئی تھوٹین میں بناوی تبدیلی کی خدید میں آئی کی مصر میں مانون آئی تھوٹین کی مصر میں انون کی تجدیل انون کی تجدیل میں انون کی تجدیل کی نفاذ سے بڑھا والی انداز کی میں میں مواد میں انون کی تجدیل میں انون کی تجدیل کی تجدیل میں انون کی تجدیل میں انون کی تجدیل کی تجدیل میں میں مواد کی تجدیل کی تجدیل کی تجدیل کی تجدیل کی تجدیل کی تجدیل میں انون کی تجدیل کی تعدیل کی تجدیل کی تعدیل کی تجدیل کی تحدیل کی تحدیل کی تحدیل کے تحدیل کی تحدیل کے تحدیل کے تحدیل کے تحدیل کی تحدیل کی تحد برابر ہوگی، طویل مدتی طور پر جدید تیکنالو بی ک مددے قابل تجدید تو انائی روایتی ذرائع ہے حاصل پاور کی لاگت کے امتہارے مقابلہ کرنے کے قابل ہوگ، جمارت میں قابل تجدید تو انائی کے ذریعہ کی صلاحیت گزشتہ تین برسوں کے درمیان تیزی سے بڑھی ہے جُرز پری قابل تجدید قوائل کی گئی کمیے مساوے 2007،00 کو 10461 کے واسٹ کی ٹن ٹیس سے دوانم کمیویٹش مٹرسند (7237 کے واسٹ اور تک پاکٹر دو (2013 کے دات کا کہذا ان قبل قبد ہوا تا کی کوڑو کو دینے کہلے 3 وی آری کتھی ہو کہ کا کی چاہدی آور کی برزے ایس و گھرو کے مطابق قبل قبال تا تا کی کوٹر یا لازی کرنے کی گجروز دکتا ہے ، مسارفی سے گزارش ہے کہ وہ اپنی والی کھرج توانائی سے بچلی پیداوار کوفروغ دینا پیند کریں مے جوک ماحلیاتی آلودگ سے پاک بتا ہم اس نے بہت معمولی تقریبانا کے برابر میرف میں اضاف بوكا كيونك قابل تجديدتوانائى عاليك بهت معمولى مصرفريدا جائيًا، ..

دلی سر کار کے دفائر کے لئے ٹیرف

لوى راجدهالى الطدولى سركارت ولى سركار كاركتام وفاتر من 45 سكا وات على الواجعة بدى يديد يحرف بال بالرياس كار بارك باريال پیڈ میٹروں کے اسکیم کومیٹروں کی اسکیم کو کامیابی ہے نافذ کرنے کیلئے حکومت نے بکساں ٹیرف لاگو کرنے کی جویز کی ہے،موجودہ م سرگادی وفاتر تیل مجرفی بر فائز ہے جو کہ منظور شدہ واول کے مطابق ہے ہتا ہم اسٹیک بولڈروں سے گزادش ہے کہ وہ ٹی سرکار سے کا مسل میں اس تھم سے محبول وصافح کے کفافہ کے بار سے میں اپنے تھر سے بائی کر کی۔ 6۔ جینا کہ اسٹنی میں کیا کہا ہے کیسٹن جواب و سے والے اسٹیک بولڈروں کے ساتھ ہوای یا حت منعقد کر سے کا دارت حت کی ہ رہٹے کے

ارے میں علیحہ وعلیحہ واوٹی فائی کیا جائے گا۔

7-كيفن چيفول كى جاغ برتال كرے كا ،اور اگر ضرورت مولى تو پنيش كر اروں سے مزيد وضاحت طلب كرے كا ،بذريع معملين برايك پنیشن گزار کے معاملے میں اے آرآ راور مالیہ کے خلاء کومنظوری دے گا ، اور اس خلاء کو پر کرنے کیلئے طور طریقوں پرغور کرے گا ، جن میں خاون رسيدتي اگرقوي را جدهاني خطه دي سركاري طرف يوكي بوكي يورف ش اضاف رياد يكرريكولينزي اقدامات شامل جي پييشو ل پر

7 روز گفت سنیک بولڈ در کا بچار پر برخو کر کر کے بعد جاری کے جا کیل گے۔ 8 ۔ مائن میں بروزخواشیں موصول ہوئی تیس کہ کیشش میشیوں کو تکھنے میں صارفین کی مد ذکر ہے اور اس سند میں تیسر ۔ داخل کرنے میں کئی ان کی مدد کرے ممیشن میں ایسے صارفین کی ضروری مدد کیلئے جو خوا بس رکھتے ہیں مندرجہ ذیل اضروان نامز دیتے ہیں، جادلہ خیال کیلئے پیشکی وقت کیکرملاحاسکتاہے،۔

> المرى المعت جين جواحّت دُائر كر (فون نمبر 26673604) الم شرك بل كيمين جوائف دُارْكرْ (فون قبر 26680734)

چا شری ایش کرکر کی نیادار کر (فرن کبر 26673600) و بر ایک طفیر کے بیشن کی کال بیشن کرار کی بیڈ آئی سے تمام ای سادہ سے مال کو بر 2007 سے 10 ویر 2007 سے 11 بیا ہے کہ بیٹے شام کے دربیان 100 دوپیائٹ واقعال فرانسٹ میں کار دولی میں قابل اداری کلسیل کے مطابق اداکرے ماس ك جاتحة بين،-

دفتر برائے کہپنی سکریٹری نارتھ دلی پاور لمیثڈ

سب اس ٹیشن بلڈنگ میڈ سن لین کنگس رہے کیمپ دلی110008 ویب سائت www.ndplonline.com

۔ نُیمانڈ ڈرافٹ ⁄پے آرڈر نارتھ دلی پاور لمیٹڈ کے حق میں بی ایس ای ایس راجُدمانی پاور لمیثدّ

بي ايس اي ايس بهون نهرو يلس نئي دلي110019

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ر المستقد الم

پھیفوں کی نقول معائد کیلئے کمشین کے دفتر میں بھی وستیاب ہیں، اور پٹیش گز اروں کیلئے مندرب بالا درئ ہیڈ آ فسول میں بھی دستیاب ہیں جو

س بھی کام کے دن 10 دسمبر 2007 تک 11 بج صح سے شام 4 بجے تک دیکھی جاسکتی ہیں ،۔

دلی الیکتر سٹی ریگولیٹری کم

ANNEXURE – IV

LIST OF RESPONDENTS

List of respondents who attended the public hearing on proposal for Annual Revenue Requirement and MYT for DISCOMs for control Period FY 2007-08 to FY 2010-2011.

RESIDENT'S WELFARE ASSOCIATION/DOMESTIC (08.01.2008 – 09.30 a.m.)

,		Address	Category
26	Jaydayal Singh Yadav	Ekta Goela Dairy Welfare	Cattle Farms
	General Secretary		
2	C.P. Rai		Domestic
		9	
24			Domestic
2.0			
30.			Domestic
	General Secretary		
22	0.0.0.1.1		Б :
32			Domestic
	President		
4.1	D 1		Б :
41	Deepak		Domestic
110	NII C		Б :
110			Domestic
	President		
	I C Ct-		
101			Domestic
121			Domestic
		110016.	
	KWAS		
123	Achok Rhatnagar	Ian Shakti Vikas Samiti (Ragd.)	Domestic
123			Domesuc
	General Secretary		
		ragar, Benn 110031.	
223	Mrs L. Sharma	N 525 Sector 9 R K Puram New	Domestic
223	mis. D. Onurina		Domestic
271	Raiiv Kumar		Domestic
	J- ·		= 0
272	Raghu Nayvar		Domestic
	Advocate		
		92.	
	2 24 30. 32 41 110 121 123 223 271	24 R.P. Agrawal Chairman R.R. Sharma Secretary 30. Baldev Raj General Secretary 32 O.P. Sehgal President 41 Deepak 110 M.K. Gupta President L C Gupta 121 Ravinder Singh Member URJA RWAs 123 Ashok Bhatnagar General Secretary 223 Mrs. L. Sharma 271 Rajiv Kumar	E-Block, H.No. 1736, Goela Dairy, New Delhi-110071. C.P. Rai C.P. Rai Upbhogta Hitharth Society F-188/4, Laxmi Nagar, Delhi- 110092. Apex Association of DDA Colonies (Regd.) BA/48C, Phase –I, Ashok Vihar, Delhi-52. Baldev Raj General Secretary O.P. Sehgal President Deepak Tolonies (Regd.) Federation of RWA Tolonies (Regd.) The Society for Public Cause Flat No. 590, Pocket "E", Mayur Vihar, Phase –II, Delhi-110091. Federation of RWA Tolonies (Regd.) Tolonies (Regd.) Tolonies (Regd.) Federation of RWA Tolonies (Regd.) Tolonies (Regd.) Tolonies (Regd.) Tolonies (Regd.) The Society for Public Cause Flat No. 590, Pocket "E", Mayur Vihar, Phase –II, Mayur Vihar, Phase –I, Delhi-110091. Shakti Nagar Residents Welfare Association (Regd.) 17/30, Shakti Nagar, Delhi- 110007. L C Gupta Tolonies (Regd.) The Society for Public Cause Flat No. 590, Pocket "E", Mayur Vihar, Phase –II, Delhi-110091. Shakti Nagar Residents Welfare Association (Regd.) 17/30, Shakti Nagar, Delhi- 110007. 121 Ravinder Singh Member URJA RWAs Jan Shakti Vikas Samiti (Regd.) 2733, Street No. 17-18, Kailash Nagar, Delhi-110031. A-41, Retreat Apartments, plot No. 20, IP Extension, New Delhi-

List of respondents who attended the public hearing on proposal for Annual Revenue Requirement and MYT for DISCOMs for control Period FY 2007-08 to FY 2010-2011.

RESIDENT'S WELFARE ASSOCIATION/DOMESTIC (08.01.2008 – 02.00 p.m.)

Sl. No.	R.No.	Name	Address	Category
1.	34	G.M. Chopra Chairman S N Bhopla Convenor	Senior Citizens' Forum S-144, Greater Kailash –II, New Delhi-48.	Domestic
2.	35	D.M. Narang Gen. Secretary	R-Block Welfare Association (Regd.) R-814-B, New Rajinder Nagar, New Delhi-110060.	Domestic
3.	99	J S Chadda Gen. Secretary	RWA B-Block, East of Kailash, New Delhi-110065.	Domestic
4.	104	K Vijayaraghaven General Secretary	Mhrauli Federation of RWA's UGF -1, 29 E/C, Ward One Lakshya Apartment Mehrauli, New Delhi-110030.	Domestic
5.	111	S.P. Gupta Gen. Secretary	Rajinder Nagar Welfare Association (Regd.) 28/7, Rajinder Nagar, New Delhi- 110060.	Domestic
6.	133	Atul Goyal General Secretary	14A Block RWA, 14A/23, WEA Karol Bagh, Delhi – 05.	Domestic
7.	134	S.P. Pradhan Vice President	Resident Welfare Association Pocket –J (Regd.) J-342, Sarita Vihar, New Delhi- 110076	Domestic
8.	232	S.P. Murria President R A Sharma Treasurer	Federation of Residents Welfare Associations of Hari Nagar (Regd.) B-121, Hari Nagar, New Delhi- 64.	Domestic
9.	234	Ashok Bhasin President	North Delhi Resident's Welfare Federation 1618, Main Chandrawal Road, Delhi-07.	Domestic
10.	113	Arun Kr. Datta	222 Pocket E, Mayur Vihar –II, Delhi-91.	Domestic

DOMESTIC (09.01.2008 – 09.30 a.m.)

Sl. No.	R.No	Name	Address	Category
1.	3	S.R. Abrol	L –II, 91 B, DDA LIG, Kalkaji, New Delhi-110019.	Domestic
2.	4	Jaikishan Aggarwal Rajiv Aggarwal	393, Kucha Bulaki Begum, Dariba Kalan, Delhi-110006.	Domestic
3.	8	Jagdish Kumar Khetarpal	D-2/44, Janak Puri, New Delhi – 110 058.	Domestic
4.	9	Jagdish Lal Munjal S.P. Mehra	E-59, Greater Kailash – III, New Delhi BB1, GK-II.	Domestic
5.	10	R. N. S. Tyagi Y.P. Singh	C-9/86, Yamuna Vihar, Delhi.	Domestic
6.	11	Anil Sood	A-417-418, Somdutt Chambers I, 5, Bhikaji Cama Place, New Delhi.	Domestic
7.	15	B.S. Sachdev	B-2/13 A, Lawrence Road, Keshav Puram, Delhi-35.	Domestic
8.	118	C.A.L.D. Takhtani K.L. Kalsi	E-350, Ramesh Nagar, New Delhi – 15. E-265, Ramesh Nagar, New Delhi – 15.	Domestic
9.	136	M M Lal Bhasin President	Akhil Bhartiya Grahak Panchayat (Regd.) D-163, Ashok Vihar, Phase –I, Delhi-52.	Domestic

DOMESTIC (09.01.2008 – 02.00 p.m.)

Sl.	R.No	Name	Address	Category
No.				
1.	98	Ved Kumar	H/14 - B, Saket, New Delhi-110017.	Domestic
2.	230	N.N. Mishra	73-C, PktF, Mayur Vihar-II, Delhi-91.	Domestic
3.	236	S. Gyanchandani Lekh Raj	148, Civil Supplies CGHS, Sec4, Plot -6, Dwarka, New Delhi-78.	Domestic
4.		G.D. Gupta	Delhi State Village Development & Welfare Association B-8/4, Badli Area,	Domestic

INDUSTRIAL (10.01.2008 – 09.30 a.m.)

Sl. No.	R.No.	Name	Address	Category
1.	131	Raghuvansh Arora Vice President	Apex Chamber of Commerce & Industry of NCT of Delhi, A-8, Naraina Industrial Area, Phase –	Industrial
		Anil, Secy.	II, New Delhi – 28	
2.	139	Rajan Lamba	Bawana Factories Welfare	Industrial
		Vijay Kumar	Association (Regd.) E-10, Sector -1, DSIIDC, Industrial Area, Bawana, Delhi- 39.	
3.	263	K Narayana Rao Director P Raghurama Krishna, AGM	Udaan Bhawan, Terminal I-B, Indira Gandhi International Airport, New Delhi-37.	Industrial
4.	140	Rakesh Kacker, IAS Chief Executive Officer	Indian Wind Energy Association, PHD House, 3 rd Floor, Opposite Asian Games Village, Siri Fort Road, New Delhi – 16	NGO

Govt./NGOs (10.01.2008– 02.00 p.m.)

Sl.	R.No.	Name	Address	Categor
No.				l y
1.	117	J.S.P. Singh	Norther Railway	Govt.
		Chief Elect.	Hq.Qrs. Office	
		Distribution	Baroda House,	
		Engineer	New Delhi-110001.	
2.	124	Satish Kumar	Delhi Metro Rail Corporation Ltd.	Govt.
			3 rd Floor, NBCC Place,	
			Pragati Vihar,	
			Bhishma Pitamah Marg,	
			New Delhi.	
3.	125	R.N. Joshi	Delhi Metro Rail Corporation Ltd.	Govt.
			3 rd Floor, NBCC Place,	
			Pragati Vihar,	
			Bhishma Pitamah Marg,	
			New Delhi.	
4.	126	Sharat Sharma	Delhi Metro Rail Corporation Ltd.	Govt.
		A S Bindra	3 rd Floor, NBCC Place,	
			Pragati Vihar,	
			Bhishma Pitamah Marg,	
			New Delhi.	
5.	132	B. S. Sachdev	Maharaja Agrasen Institute of	NGO
		Advisor	Technology, PSP Area, Plot No. 1,	
			Sector – 22, Rohini, Delhi.	
6.	138	A.P. Handa	Mahanagar Telephone Nigam Ltd.	Govt.
		General Manager	Office of the Executive Director	
		(Fin.)	K.L. Bhawan, New Delhi-110050.	
		J S Yadav	,	
7.	162	Anil Sharma	Chetna	NGO
		Hony. Secretary	A-417- 418, Somdutt Chambers-I, 5,	
			Bhikaji Cama Place, New Delhi-66.	
8.	171	Dr. I.R. Grover	Delhi Power Consumer's Guild,	NGO
			S-371, Greater Kailash, Part – II,	
			New Delhi – 48.	
9.	176	K.A. Sharma	MTNL, O/o Executive Director, K.L.	Govt.
	1	CAO (Tax &	Bhawan, New Delhi – 50.	
		Coordn)		
10.	31	Sunil Monga	Udyog Nagar Factory Owners	
	1	Ashok Gupta		

RESIDENT'S WELFARE ASSOCIATION/DOMESTIC (11.01.2008 – 09.30 a.m.)

Sl.	R.No.	Name	Address	Category
No./				
1.	141	S.C. Mahalik Sh. Sri Ram Khanna Sh. M A Azeez	Voice Society 441, Jangpura, Mathura Road, New Delhi-110014.	Domestic
2.	142	B B Das	J-373, Sarita Vihar, New Delhi-110076.	Domestic
3.	144	S.P. Gupta	BM-142, Shalimar Bagh, Delhi-110088.	Domestic
4.	145	H.L. Kalsi L.D. Takhtani	E-265-268, Ramesh Nagar, New Delhi-15	Domestic
5.	153	Er. Sarbajit Roy	B-59, Defence Colony, New Delhi-110024.	Domestic
6.	178.	I.S. Bedi	115, FIE, Patparganj, Delhi – 110092.	Domestic
7.	180	Gyan Narula	514, FIE, Patparganj, Delhi – 110092.	Domestic
8.	182	O.P. Mittal	68, FIE, Patparganj, Delhi – 110092.	Domestic
9.	183	Sunil Puri	18, FIE, Patparganj, Delhi – 110092.	Domestic
10.	185	Tara Chand	B-21, DSIDC, Complex, FIE, Patparganj, Delhi – 110092	Domestic
11.	186	Sunil Kapoor	345, FIE, Patparganj, Delhi – 110092.	Domestic
12.	143	Subhash Katwal President P.K. Shukla K S Gosain	Shriniketan Resident Welfare Association (Regd.) C-2/98, Shriniketan Kunj, Sector - 17, Rohini, Delhi-110089.	Domestic
13.	146	R.N. Gujral Hon. Gen. Secretary O.P. Sharma S.K. Mehra Sh. Verma D.R. Rikhy	Federation of Rohini Co-operative Group Housing Societies Ahinsa Vihar, Plot No. 27/1, Sector -9, Rohini, Delhi-110085.	Domestic

14.	152	Satya Pal	DVB Engineers Association,	DVB
		Gen. Secretary	42, DESU Colony, Janakpuri, N.	Associatio
			Delhi-58.	n
15.	155	Vikram Singh	Sunny Valley CGHS Ltd.	Domestic
		Dabas	Plot No. 27, Sector -12, Dwarka,	
		Secretary	N.Delhi.	
16.	160	N.K. Jain	The Federation of RWAs of Vasant	Domestic
		Secretary Gen.	Kunj (Regd.)	
		Brig. G.R. Malnan	C-2/2331, Vasant Kunj, New Delhi-	
			70.	
17.	164	D.C. Khanna	Pocket E-5, R.W. Development	Domestic
		Gen. Secretary	Society (Regd.)	
		Nathu Rajput	E-5/24, Sector -16, Rohini, Delhi-	
		Gen. RWA Secy.	85.	
18.	166	Lr. Sabharwal	Federation of Paschim Vihar	Domestic
		Gen. Secretary	Welfare Associations.	
		S.P. Kanjha	BG-1/108, Paschim Vihar, New	
			Delhi-63.	
19.	260	Sanjay Rastogi	E-153, Preet Vihar, Delhi-92.	Domestic
20.		V R Suri	Nilgiri Apartments	Domestic
		President	Welfare Association, Alaknanda,	
		O P Kalra,	New Delhi.	
		Gen. Sec.		
		M.L. Kumar		

RESIDENT'S WELFARE ASSOCIATION/DOMESTIC (11.01.2008 – 02.00 p.m.)

Sl. No.	R.No.	Name	Address	Category
1.	199	Prithvi Raj Puri	130 RPS Flats, (Opp. Apeejay School) Sehikh Sarai (I), New Delhi-17.	Domestic
2.	203	J.P. Sharma	Joint Forum 14-A, Overseas Appartments, Vasundhara Enclave, Delhi- 96.	Domestic
3.	167	Krishan Lal	RWA (L) Pocket Dilshad Garden, L-136-C, Dilshad Garden, Delhi-95.	Domestic
4.	201	Anang Pal Singh Secretary R.P. Goel	The Bharat Co-op G.H.Society Ltd. Sect. No. XIII, Plot No. 20, Rohini, Delhi-110085.	Domestic
5.	206	Ram Lalit	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic
6.	207	Ram Nath Sant	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic
7.	208	S.N.H. Zaidi	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic
8.	209	Sushil Kumar Gupta President N.K. Sethi R A Grover	The Punjabi Bagh Cooperative Housing Society Ltd. Crossing Road No. 7 & 24, East Punjabi Bagh, New Delhi-110026.	Domestic
9.	213	P. C. Malhotra General Secretary V.P. Chug Ashish Gupta	Federation of Paschim Vihar Co-operative Group Housing Societies Ltd. (Regd.), Office of Sunshine CGHS Ltd., Sunshine Apartments, A-3, Paschim Vihar, New Delhi – 110 063.	Domestic

List of Stakeholders who have responded to the ARR and MYT Petitions for the for DISCOMs for control Period FY 2007-08 to FY 2010-2011

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
1.	1	Hari Prakash Gupta President	Brotherhood Society (Regd.) C & G Block, Model Town, Delhi-110009.	Domestic	NDPL	10.10.07	01
2.	2	C.P. Rai	Upbhogta Hitharth Society F-188/4, Laxmi Nagar, Delhi-110092.	Domestic	Discoms	26.11.07	02
3.	3	S.R. Abrol	L –II, 91 B, DDA LIG, Kalkaji, New Delhi- 110019.	Domestic	Discoms	26.11.07	12
4.	4	Jaikishan Aggarwal	393, Kucha Bulaki Begum, Dariba Kalan, Delhi-110006.	Domestic	BYPL	26.11.07	02
5.	5	Col. Dalmir Singh	B-58, Mayapuri Industrial Area, Phase- I, New Delhi-64	Industrial	Discoms	27.11.07	01
6.	6	Dr. N.K. Garg	Maharaja Agrasen Institute of Technology, Sector -22, Rohini, Delhi-110086.	NGO	Discoms	22.11.07	04
7.	7	S. P. Gupta	Rajinder Nagar Welfare Association 28/7, Old Rajinder Nagar, New Delhi – 60.	Domestic	Discoms	20.8.07	02
8.	8	Jagdish Kumar Khetarpal	D-2/44, Janak Puri, New Delhi – 110 058.	Domestic	Discoms	30.8.07	04
9.	9	Jagdish Lal Munjal	E-59, Greater Kailash – III, New Delhi	Domestic	Discoms	12.9.07	02
10.	10	R. N. S. Tyagi	C-9/86, Yamuna Vihar, Delhi	Domestic	Discoms	17.9.07	02
11.	11	Anil Sood	A-417-418, Somdutt Chambers – I, 5, Bhikaji Cama Place, New Delhi	Domestic	Discoms	23.9.07	13
12.	12	Anant Trivedi	8FF, Ishwar Nagar (East), Mathura Road, New Delhi	Domestic	Discoms	24.9.07	02
13.	13	Animesh	B-55, Shivaji Road, North Ghonda, Delhi- 110053	Domestic	BYPL	30.11.07	12
14.	14	Achlesh Kr. Gupta	1-4649-85, Gali No. 2, New Modern Shahdra, Delhi-110032.	Domestic	Discoms	3.12.07	02
15.	15	B.S. Sachdev	B-2/13 A, Lawrence Road, Keshav Puram, Delhi-35.	Domestic	Discoms	30.11.07	03

Delhi Electricity Regulatory Commission



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
16.	16	Anil Batra	Aakriti Apartments, 62, Patparganj, I. P. Extension, Delhi – 92.	Domestic	BYPL	02.12.07	01
17.	17	N. H. Badlani	Flat No. 69-B, Dilshad Garden, Pocket – I, Delhi-95.	Domestic	Discoms	29.11.07	04
18.	18	Dr. N.K. Garg	Maharaja Agrasen Institute of Technology, Sector -22, Rohini, Delhi-110086.	NGO	Discoms	30.11.07	03
19.	19	N. K. Sethi	House 23, Street 35, Punjabi Bagh West, New Delhi – 26.	Domestic	Discoms	01.12.07	01
20.	20	K. L. Katyal	G-3, Rattan Park, Shivaji Marg, New Delhi	Domestic	NDPL	30.11.07	02
21.	21	Shahid Hasan	The Energy and Resources Institute Darbari Seth Block, I H C Complex, Lodhi Road, New Delhi- 110003.	NGO	Discoms	612.07	03
22.	22	Abhishek Sharma	AM(T) Delhi Transco Ltd.	Govt.	Discoms	6.12.07	02
23.	23	Kamal Kiran Seth Hony. Gen. Secretary	Udyog Nagar Factory Owner's Association (Regd.) Z-101, (Opp. H-18) Udyog Nagar, Rohtak Road, Delhi-110041.	Industrial	Discoms	6.12.07	02
24.	24	R.P. Agrawal Chairman	Apex Association of DDA Colonies (Regd.) BA/48C, Phase –I, Ashok Vihar, Delhi-52.	Domestic	Discoms	6.12.07	03
25.	25.	V.P. Bhardwaj Secretary General	All India Plastic Industries Association, 203, Hansa Tower, 25,Central Market, Ashok Vihar, Phase-1, Delhi-52.	Industrial	Discoms	5.12.07	02
26.	26	Jaydayal Singh Yadav General Secretary	Ekta Goela Dairy Welfare Association E-Block, H.No. 1736, Goela Dairy, New Delhi-110071.	Cattle Farms	Discoms	5.12.07	01
27.	27	K.K. Mittal	41-C, Pocket –C, Ashok Vihar-III, Delhi- 110052.	Domestic	NDPL	6.12.07	01
28.	28	K.K. Swami Advocate	51, Samrat Enclave, Pitam Pura, Delhi-	Domestic	Discoms	6.12.07	03



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			110034.				
29.	29	M N Bhattacharya General Secretary	Federation of Group Housing Societies D-403, Prince Apartments, 54, Indraprastha Ext., Delhi-110092.	Domestic	BYPL	6.12.07	02
30.	30.	Baldev Raj General Secretary	The Society for Public Cause Flat No. 590, Pocket "E", Mayur Vihar, Phase –II, Delhi- 110091.	Domestic	Discoms	6.12.07	02
31.	31	Ashok Gupta Chief Convenor	Udyog Nagar Factory Owner's Association Z-101, (Opp. H-18), Udyog Nagar, Rohtak Road, Delhi-110041.	Industrial	Discom	7.12.07	02
32.	32	O.P. Sehgal President	Federation of RWA 73-D, Pocket –III, Mayur Vihar, Phase –I, Delhi-110091.	Domestic	Discom	10.12.07	06
33.	33	S.K. Aggarwal Energy Mgt. Consultant	23, Tagore Park (Near Model Town –I, Delhi-110009.	Domestic	Discom	10.12.07	06
34.	34	G.M. Chopra Chairman	Senior Citizens' Forum S-144, Greater Kailash –II, New Delhi-48.	Domestic	Discom	10.12.07	03
35.	35	D.M. Narang Gen. Secretary	R-Block Welfare Association (Regd.) R-814-B, New Rajinder Nagar, New Delhi-110060.	Domestic	Discom	10.12.07	01
36.	36	S. Hassan Secretary	Federation of RWA'S in East North (NE) Distt. Friend F-56, Dwarikapuri, Naveen Shahdara, Delhi-110032.	Domestic	Discom	10.12.07	09
37.	37	J.N. Ahuja	C-2/213, Janakpuri, New Delhi-58	Domestic	Discom	10.12.07	01
38.	38	Ashok Kumar	11/Pocket –B, Mayur Vihar, Phase-II, Delhi- 91.	Domestic	Discom	10.12.07	01
39.	39.	Rakesh Kumar	174-A, Pocket –F, Mayur Vihar, Phase – II, Delhi-91.	Domestic	Discom	10.12.07	01
40.	40.	R.	C-90, N. Rejendra Nagar, Delhi.	Domestic	Discom	10.12.07	01
41.	41	Deepak	603, Pocket –E, Phase –II, Mayur Vihar,	Domestic	Discom	10.12.07	01



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Delhi-91.				
42.	42	R. Bisht	C- 620, Mayur Vihar, Phase –II, Delhi-91.	Domestic	Discom	10.12.07	01
43.	43	R.	J -23, East Vinod Nagar, Delhi-91	Domestic	Discom	10.12.07	01
44.	44	-	96-A, Pkt. A, Mayur Vihar, Phase –II, Delhi-91.	Domestic	Discom	10.12.07	01
45.	45	-	J -22, East Vinod Nagar, Delhi-91	Domestic	Discom	10.12.07	01
46.	46	-	D -530, Vinod Nagar, Delhi-91	Domestic	Discom	10.12.07	01
47.	47	Vice President RWA	E-586, Pocket –E, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
48.	48	-	J -11/2, East Vinod Nagar, Delhi-91	Domestic	Discom	10.12.07	01
49.	49	Vijay Kumar	164-D, Pocket –F, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
50.	50	D	591-E, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
51.	51	Rajiv Chandok	E-586, Pocket –E, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
52.	52	Priya Singh	219, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
53.	53	R. Goswami	37, Pocket –D, Phase – II, Mayur Vihar, Delhi- 91.	Domestic	Discom	10.12.07	01
54.	54	Kamla	57, Pocket –D, Phase – II, Mayur Vihar, Delhi- 91.	Domestic	Discom	10.12.07	01
55.	55	Madhu Agarwal	62, Pocket –D, Phase – II, Mayur Vihar, Delhi- 91.	Domestic	Discom	10.12.07	01
56.	56	Nisha	40, Pocket –D, Phase – II, Mayur Vihar, Delhi- 91.	Domestic	Discom	10.12.07	01
57.	57	-	153, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
58.	58	Sahil Malhotra	156, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
59.	59	Shikha Saxena	54-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
60.	60	Tinku Ghosh	52-A, Pocket –A, Phase –II, Mayur	Domestic	Discom	10.12.07	01



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Vihar, Delhi-91.				F
61.	61	G.R. Arora	50-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
62.	62	Asha	46-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
63.	63	Tarun	42-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
64.	64	S. Mudgil	41-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
65.	65	S. Sharma	1-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
66.	66	Savita Chopra	117-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
67.	67	M. Khan	118-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
68.	68	B. Nath	86-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
69.	69	Bhowan Chand Pandey	104-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
70.	70	Alka	102-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
71.	71	Krishan Book Depot	135-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
72.	72	Madhu Handa	109-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
73.	73	Shashi Bansal	109-B, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
74.	74	Archana Chandra	14-D, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
75.	75	Rama Arumughan	15-D, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
76.	76	Satyajit Mohanty	13-D, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
77.	77		14-B, Pocket –B, Phase –II, Mayur Vihar,	Domestic	Discom	10.12.07	01



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Delhi-91.				Puges
78.	78	Nitin Aggarwal	16-B, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
79.	79	Sandeep Singh	20-B, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
80.	80	P. Asha	17-B, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
81.	81	I. Bisht	17-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
82.	82	A. C. Sharma	98-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
83.	83	Sanjeev Sharma	91-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
84.	84	Anishka Chauhan	87-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
85.	85	M. L. Malhotra	88-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
86.	86	Deepak Sippy	85-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
87.	87	Meirn Lawrence	84-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
88.	88	Meena Bindal	92-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
89.	89	Rajiv Garg	93-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
90.	90	Manmohan	96-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
91.	91	G. R.	103-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
92.	92	Dhurv Arora	106-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
93.	93	Lata Jain	93, Pocket –B, Phase – II, Mayur Vihar, Delhi- 91.	Domestic	Discom	10.12.07	01
94.	94	Pushpendra Yadav Chief Operating	SAK Consumer Retail Services Ltd., D-76,	Commer cial	Discom	11.12.07	01



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
		Officer	Okhla Industrial Area, Phase 1, New Delhi				1 3
95.	95	S. R. Narasimhan	Flat F-1, Ridge Castle Apartments, Dada Bari Road, Ward-8, Mehrauli, New Delhi – 110 030	Domestic	BRPL	11.12.07	01
96.	96	Rejimon C K Secretary-RWA	Nav Sansad Vihar RWA (Regd.), Plot No. 4, Sector -22, Dwarka, New Delhi – 110 077.	Domestic	Discoms	11.12.07	02
97.	97	S.K. Chaudhary	C-2 Block Residents Welfare Association (Regd.) C-2/138, Janakpuri, New Delhi110058.	Domestic	Discoms	11.12.07	01
98.	98	Ved Kumar	H/14 - B, Saket, New Delhi-110017.	Domestic	Discoms	11.12.07	03
99.	99	J S Chadda Gen. Secretary	RWA B-Block, East of Kailash, New Delhi- 110065.	Domestic	Discoms	12.12.07	02
100.	100	R.P. Garg President	Residents Welfare Association (Regd.) Pocket –E Mayur Vihar Phase –II, Delhi-91.	Domestic	BYPL	11.12.07	02
101.	101	B.S. Ahluwalia	DDA SFS Flat No. 9, Pkt. B, Sukhdev Vihar, New Delhi-110025.	Domestic	BRPL	12.12.07	19
102.	102	S.R. Sangar Secretary General	Federation of Indraprastha ExtnII, Housing Societies 71, Kiran Vihar, Delhi- 110092.	Domestic	Discoms	12.12.07	10
103.	103	Amrit Lal Agarwal	C-4A, Flat No. 1A, Janakpuri, New Delhi- 58.	Domestic	Discoms	13.12.07	02
104.	104	K Vijayaraghaven General Secretary	Mhrauli Federation of RWA's UGF -1, 29 E/C, Ward One Lakshya Apartment Mehrauli, New Delhi-110030.	Domestic	Discoms	13.12.07	02
105.	105	Mohammad Arshad Khan	ak.delhi@gmail.com	Domestic	Discoms	13.12.07	01
106.	106	Ravinder Singh	Y-77, Hauz Khas, New Delhi – 110 016.	Domestic	Discoms	14.12.07	01
107.	107	A. K. Gupta	1-4649-85, Gali No. 2, New Modern Shahdra	Domestic	BYPL	14.12.07	04



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
108.	108	Tapan Das	das_tk03@yahoo.com	Domestic	NDPL	14.12.07	06
109.	109	Resident Welfare Association Patel Nagar (Regd.)	E-221, West Patel Nagar, New Delhi – 08	Domestic	Discoms	14.12.07	01
110.	110	M.K. Gupta President	Shakti Nagar Residents Welfare Association (Regd.) 17/30, Shakti Nagar, Delhi-110007.	Domestic	NDPL	17.12.07	10
111.	111	S.P. Gupta Gen. Secretary	Rajinder Nagar Welfare Association (Regd.) 28/7, Rajinder Nagar, New Delhi-110060.	Domestic	Discoms	17.12.07	01
112.	112	H.C. Singh	1794 B/8, 2 nd Floor, Govind Puri Extn., Kalkaji, N.Delhi-19.	Domestic	Discoms	17.12.07	05
113.	113	Arun Kumar Datta	222 Pocket E Mayur Vihar Phase –II, Delhi-110091.	Domestic	BYPL	17.12.07	09
114.	114	M.C. Mehta Chartered Accountant	D2/2339, Vasant Kunj, New Delhi-110070	Domestic	Discoms	18.12.07	09
115.	115	Priyanka Tomar	J1/62, First Floor, DDA Flats, Kalkaji, New Delhi-110019.	Domestic	Discoms	18.12.07	03
116.	116.	J.S.P. Singh Chief Elect. Distribution Engineer	Norther Railway Hq.Qrs. Office Baroda House, New Delhi-110001.	Govt.	BRPL	18.12.07	20
117.	117	J.S.P. Singh Chief Elect. Distribution Engineer	Norther Railway Hq.Qrs. Office Baroda House, New Delhi-110001.	Govt.	NDPL	18.12.07	22
118.	118	C.A.L.D. Takhtani	E-350, Ramesh Nagar, New Delhi – 15	Domestic	Discoms	18.12.07	02
119.	119	Kalam Singh Gusain President	G-2/94, Sector – 16, Rohini, Delhi – 110 089	Domestic	Discoms	18.12.07	01
120.	120	Naresh Kumar Gupta Joint Gr. Secretary	Vikar Samiti, Durgapuri Ext. (Regd.), House No. 12, Gali No. 1, Delhi – 110 093.	Domestic	Discoms	18.12.07	01
121.	121	Ravinder Singh Member URJA RWAs	Y-77, Hauz Khas, New Delhi-110016.	Domestic	Discoms	18.12.07	01
122.	122	Rakesh Bhardwaj	Sheikh Sarai Phase-I MIG Flats Owner's Association 18-D, MIG Flats, Sheikh Sarai, Phase-I,	Domestic	Discoms	18.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			New Delhi-17.				Puges
123.	123	Ashok Bhatnagar General Secretary	Jan Shakti Vikas Samiti (Regd.) 2733, Street No. 17-18, Kailash Nagar, Delhi- 110031.	Domestic	Discoms	18.12.07	01
124.	124	Satish Kumar	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.	BRPL	19.12.07	18
125.	125	Satish Kumar	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.	BYPL	19.12.07	18
126.	126	Satish Kumar	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.	NDPL	19.12.07	18
127.	127	Er. K.K. Chaku Gen. Secretary	Jhilmil & Friends Colony Indl. Area Cetp Society (Regd.) CETP Plant, B- Block, Jhilmil Industrial Area, Delhi-95.	Industrial	BYPL	19.12.07	02
128.	128	Dr. Anil Gupta Gen. Secretary	Friends Colony Industrialist Association ((Regd.) 26, Lane No. 3, Friends Colony Indl. Area, G.T. Road, Shahdara, Delhi-95	Industrial	BYPL	19.12.07	02
129.	129	Prof. R.P. Garg President	Residential Welfare Association (Regd.) Mayur Vihar Phas-II, Delhi-110091.	Domestic	BYPL	19.12.07	02
130.	130	K V Panicker	Q-449, Dilshad Garden, Delhi-110095	Domestic	Discoms	19.12.07	03
131.	131	Raghuvansh Arora Vice President	Apex Chamber of Commerce & Industry of NCT of Delhi, A-8, Naraina Industrial Area, Phase – II, New	Industrial	Discoms	19.12.07	02

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of
			Delhi – 28				pages
132.	132	B. S. Sachdev Advisor	Maharaja Agrasen Institute of Technology, PSP Area, Plot No. 1, Sector – 22, Rohini, Delhi.	NGO	Discoms	19.12.07	02
133.	133	Atul Goyal General Secretary	14A Block RWA, 14A/23, WEA Karol Bagh, Delhi – 05.	Domestic	Discoms	19.12.07	09
134.	134	S.P. Pradhan Vice President	Resident Welfare Association Pocket –J (Regd.) J-342, Sarita Vihar, New Delhi-110076	Domestic	Discoms	19.12.07	01
135.	135	Nathu Singh Rajput	G-1, Residents Welfare Association (Regd.) G-1/98, Sector -16, Rohini, Delhi-85.	Domestic	Discoms	19.12.07	01
136.	136	M M Lal Bhasin President	Akhil Bhartiya Grahak Panchayat (Regd.) D-163, Ashok Vihar, Phase –I, Delhi-110052.	Domestic	Discoms	19.12.07	03
137.	137	C.S. Bakshi	ABC& H Block Welfare Association Panchseel Vihar, C-77, Panchsheel Vihar, New Delhi- 110017.	Domestic	Discoms	19.12.07	01
138.	138	A.P. Handa General Manager (Fin.)	Mahanagar Telephone Nigam Ltd. Office of the Executive Director K.L. Bhawan, New Delhi-110050.	Govt.	Discoms	19.12.07	02
139.	139	Rajan Lamba	Bawana Factories Welfare Association (Regd.) E-10, Sector -1, DSIIDC, Industrial Area, Bawana, Delhi- 39.	Industrial	Discoms	19.12.07	01
140.	140	Rakesh Kacker, IAS Chief Executive Officer	Indian Wind Energy Association, PHD House, 3 rd Floor, Opposite Asian Games Village, Siri Fort Road, New Delhi – 16	NGO	Discoms	19.12.07	27
141.	141	Sri Ram Khanna Sr. Vice Chairman	Voice Society 441, Jangpura, Mathura Road, New Delhi-	Domestic	Discoms	19.12.07	08



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of
			110014.				pages
142.	142	B B Das	J-373, Sarita Vihar, New Delhi-110076.	Domestic	Discoms	20.12.07	07
143.	143	Subhash Katwal President	Shriniketan Resident Welfare Association (Regd.) C-2/98, Shriniketan Kunj, Sector -17, Rohini, Delhi-110089.	Domestic	Discoms	20.12.07	02
144.	144	S.P. Gupta	BM-142, Shalimar Bagh, Delhi-110088.	Domestic	Discoms	20.12.07	03
145.	145	H.L. Kalsi	E-265-268, Ramesh Nagar, New Delhi-15	Domestic	Discoms	12.12.07	10
146.	146	R.N. Gujral Hon. Gen. Secretary	Federation of Rohini Co-operative Group Housing Societies Ahinsa Vihar, Plot No. 27/1, Sector -9, Rohini, Delhi-110085.	Domestic	Discoms	21.12.07	03
147.	147	Rajan Gupta	Bharatiya Mazdoor Sangh, 355, Ydyan Narela, Delhi-110040.	Domestic	Discoms	20.12.07	12
148.	148	Praveen Khandelwal	Praveen Khandelwal <caitindia@yahoo.co.i< td=""><td>Commer cial</td><td>Discoms</td><td>22.12.07</td><td>02</td></caitindia@yahoo.co.i<>	Commer cial	Discoms	22.12.07	02
149.	149	All India Federation of Plastic Industries	Suit No. 17, (1 st Floor) 40, DLF, Industrial Area, Kirti Nagar, New Delhi-15.	Industrial	Discoms	22.12.07	03
150.	150	Samir Kr. Kundu	Residents Welfare Association Pocket -52 (Regd.) 52/55, C.R. Park, New Delhi-19.	Domestic	Discoms	22.12.07	02
151.	151	O.P. Kapoor	Mayapuri Industrial Welfare Association (Regd.) MIWA Bhawan, Central Park, Block – B, Mayapuri Phase -1, New Delhi-64.	Industrial	Discoms	20.12.07	02
152.	152	Satya Pal Gen. Secretary	DVB Engineers Association, 42, DESU Colony, Janakpuri, N. Delhi-58.	DVB Associati on	Discoms	20.12.07	09
153.	153	Er. Sarbajit Roy	B-59, Defence Colony, New Delhi-110024.	Domestic	Discoms	20.12.07	05
154.	154	N.C. Joshi General Secretary	Federation of East of Kailash & Kailash Hills Residents' Welfare Associations:	Domestic	Discoms	20.12.07	01



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of
			New Delhi (Regd.) B-41, East of Kailash, New Delhi-65.				pages
155.	155	Vikram Singh Dabas Secretary	Sunny Valley CGHS Ltd. Plot No. 27, Sector -12, Dwarka, N.Delhi.	Domestic	Discoms	20.12.07	02
156.	156	S.N. Tricycle Industry	300, Industrial Area, Patparganj, Delhi-92	Industrial	Discoms	20.12.07	01
157.	157	Vishvakarma Tricycle Industry	291, Industrial Area, Patparganj, Delhi-92	Industrial	Discoms	20.12.07	01
158.	158	Laxmi Tricycle Industry	312, Industrial Area, Patparganj, Delhi-92	Industrial	Discoms	20.12.07	01
159.	159	H.D. Joshi Hon. Genl. Secretary	Federation of Delhi Small Industries Associations A-72, Naraina Industrial Area, Phase –I, New Delhi-28.	Industrial	Discoms	20.12.07	02
160.	160	N.K. Jain Secretary Gen.	The Federation of RWAs of Vasant Kunj (Regd.) C-2/2331, Vasant Kunj, New Delhi-70.	Domestic	Discoms	20.12.07	05
161.	161	M.N. Bhattacharya Gen. Secretary	Federation of G.H. Societies (Regd.) D-403, Prince Apartments, 54, Indraprastha Extn., Delhi-92.	Domestic	Discoms	21.12.07	02
162.	162	Anil Sharma Hony. Secretary	Chetna A-417- 418, Somdutt Chambers-I, 5, Bhikaji Cama Place, New Delhi-66.	NGO	Discoms	20.12.07	09
163.	163	Sushil Goel President	North West Industrial Federation 118, SMA, Co- operative Indl. Estate, G.T. Karnal Road, Delhi-33.	Industrial	Discoms	21.12.07	01
164.	164	D.C. Khanna Gen. Secretary	Pocket E-5, R.W. Development Society (Regd.) E-5/24, Sector -16, Rohini, Delhi-85.	Domestic	Discoms	21.12.07	01
165.	165	Secretary	Nav Shakti Co-op G/H. Plot No. 5, Sec. 9, Rohini, Delhi.	Domestic	Discoms	22.12.07	01
166.	166	L.r. Sabharwal Gen. Secretary	Federation of Paschim Vihar Welfare	Domestic	Discoms	21.12.07	01



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Associations.				F
			BG-1/108, Paschim				
			Vihar, New Delhi-63.				
167.	167	Krishan Lal	RWA (L) Pocket	Domestic	Discoms	22.12.07	01
			Dilshad Garden,				
			L-136-C, Dilshad				
168.	168	D. Cim ala	Garden, Delhi-95.	Domestic	Discoms	22.12.07	01
108.	108	B. Singh	C-77, Gali No. 8, Khajoori Khas, Delhi-	Domestic	Discoms	22.12.07	01
			94.				
169.	169	I.F. Stevens	Ranjit Nagar Avas	Domestic	Discoms	22.12.07	01
10).	10)	1.1 . Stevens	Vikas Association	Bomestie	Discoms	22.12.07	01
			3058/1 St. No. 5,				
			Ranjeet Nagar, N.D8.				
170.	170	Rajinder Singh	Pradhan	Domestic	Discoms	22.12.07	01
		Khari	RW Association				
			Khajoori Khas Colony,				
			Delhi – 110094				
171.	171	Dr. I.R. Grover	Delhi Power	NGO	Discoms	20.12.07	07
			Consumer's Guild,				
			S-371, Greater Kailash,				
			Part – II,				
172.	172	S.S. Talwar	New Delhi – 48 G-14, Naraina Vihar	Domestic	Discoms	20.12.07	01
1/2.	1/2	S.S. Talwai	New Delhi – 110028	Domestic	Discoilis	20.12.07	01
173.	173	P.C. Diwan	Ph. 65451065	Domestic	Discoms	24.12.07	01
174.	174	Vinod Jain	174, FIF, Patparganj,	Domestic	Discoms	20.12.07	03
			Delhi-110092				
175.	175	M.K. Jain	Northern Railway	Govt.	Discoms	20.12.07	05
		Chief Elect.	Hd. Qrs. Office,				
		General Engineer	Baroda House, New				
			Delhi – 110001				
176.	176	K.A. Sarma	MTNL, O/o Executive	Govt.	Discoms	20.12.07	04
		CAO	Director, K.L. Bhawan,				
177	177	(Tax&Coordn)	New Delhi – 50	D	D:	20.12.07	02
177.	177	Ravi Chadha	143, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
178.	178.	I.S. Bedi	115, FIE, Patparganj,	Domestic	Discoms	20.12.07	03
170.	176.	1.5. Deal	Delhi – 110092	Domestic	Discoms	20.12.07	03
179.	179.	Alok Narula	514, FIE, Patparganj,	Domestic	Discoms	20.12.07	03
1,,,	1,,,,		Delhi – 110092	2 omesus	215001115	20112107	
	l	Gyan Narula	514, FIE, Patparganj,	Domestic	Discoms	20.12.07	03
180.	180		1 0 0	1			
180.	180		Delhi – 110092				
180. 181.	180	Manoj Sharma	160, FIE, Patparganj,	Domestic	Discoms	20.12.07	03
181.	181	Manoj Sharma	160, FIE, Patparganj, Delhi – 110092				
		•	160, FIE, Patparganj, Delhi – 110092 68, FIE, Patparganj,	Domestic Domestic	Discoms Discoms	20.12.07	03
181. 182.	181	Manoj Sharma O.P. Mittal	160, FIE, Patparganj, Delhi – 110092 68, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
181.	181	Manoj Sharma	160, FIE, Patparganj, Delhi – 110092 68, FIE, Patparganj, Delhi – 110092 18, FIE, Patparganj,				
181. 182.	181	Manoj Sharma O.P. Mittal	160, FIE, Patparganj, Delhi – 110092 68, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
185.	185	Tara Chand	B-21, DSIDC, Complex, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
186.	186	Sunil Kapoor	345, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
187.	187	Sanjay Rastogi	169, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
188.	188	Sanjay Gaur	150, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
189.	189	R.K. Kachru	291, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
190.	190	K.R. Mishra	65, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
191.	191	Ashok Sharma	19, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
192.	192	J R Puri	DAOA No. 61, RPS, Seikh Sarai Phase –I, New Delhi-17.	Domestic	Discoms	20.12.07	01
193.	193	C.M. Aggarwal	80, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
194.	194	S.N. Mittal	363, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
195.	195	Bhupinder Narang	56, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
196.	196	Vipin Gupta	Delhi Dal Mills (Millers) Association (Regd.) 4064, Naya Bazar, Delhi-110006.	Industrial	Discoms	24.12.07	02
197.	197	Neeta Gupta	A-17, Antriksh Apartments New Town CGHS Ltd., Plot No. D-3, Sec. 14- Extn. Rohini, Delhi-85.	Domestic	Discoms	24.12.07	05
198.	198	S.K. Maheshwari Gen. Secretary	Patparganj FIE Enterpreneurs Association. Estate Manager Office Building, Opp. Plot No. 157, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
199.	199	Prithvi Raj Puri	130 RPS Flats, (Opp. Apeejay School) Sehikh Sarai (I), New Delhi-17.	Domestic	Discoms	22.12.07	01
200.	200	Praveen Khandelwal Sec. Gen.	Confederation of all India Traders 1917 Desh Bandhu Gupta Road, Karol Bagh, New Delhi-05.	Domestic	Discoms	20.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
201.	201	Anang Pal Singh Secretary	The Bharat Co-op G.H.Society Ltd. Sect. No. XIII, Plot No. 20, Rohini, Delhi- 110085.	Domestic	Discoms	20.12.07	06
202.	202	V.K. Malhotra Gen. Secretary	DVB Engineers Association, D-3, Vikas Puri, New Delhi-110018.	DVB Associati on	Discoms	22.12.07	05
203.	203	J.P. Sharma	Joint Forum 14-A, Overseas Appartments, Vasundhara Enclave, Delhi-96.	Domestic	Discoms	20.12.07	03
204.	204	Madhur Malviya	245 Akashdarshan Mayur Vihar –I, Delhi- 91.	Domestic	Discoms	20.12.07	01
205.	205	A.V. Sarangapani	BC/97, Sec. 8, Rohini, Delhi-85.	Domestic	Discoms	24.12.07	01
206.	206	Ram Lalit	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic	Discoms	24.12.07	01
207.	207	Ram Nath Sant	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic	Discoms	24.12.07	01
208.	208	S.N.H. Zaidi	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic	Discoms	24.12.07	01
209.	209	Sushil Kumar Gupta President	The Punjabi Bagh Cooperative Housing Society Ltd. Crossing Road No. 7 & 24, East Punjabi Bagh, New Delhi-110026.	Domestic	Discoms	24.12.07	02
210.	210	Gulshan Rai	C2/14, Janak Puri, New Delhi	Domestic	Discoms	26.12.07	01
211.	211	Y. S. Bhandari General Secretary	Rohini Adarsh Welfare Association (Regd.), F- 3/51, Sector – 16, Rohini, Delhi – 110 085.	Domestic	Discoms	26.12.07	01
212.	212	S. R. Bhatia General Secretary	Raja Garden Residents Welfare Association (Regd.), 129, Raja Garden, New Delhi – 110 015.	Domestic	Discoms	24.12.07	02
213.	213	P. C. Malhotra General Secretary	Federation of Paschim Vihar Co-operative Group Housing Societies Ltd. (Regd.), Office of Sunshine	Domestic	Discoms	27.12.07	04



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			CGHS Ltd., Sunshine Apartments, A-3, Paschim Vihar, New Delhi – 110 063.				Pagas
214.	214	K. L. Sharma	26/71, Shakti Nagar, Delhi – 110 007.	Domestic	NDPL	27.12.07	02
215.	215	N. K. Gupta President	Delhi Pensioners Welfare Association Delhi (Regd.), A- 5/322, 323, Paschim Vihar, New Delhi – 110 063.	Domestic	Discoms	27.12.07	01
216.	216	P. N. Mehrotra General Secretary	Panchsheel Enclave Residents Welfare Association, C-49, Panchsheel Enclave, New Delhi – 110 017.	Domestic	Discoms	27.12.07	01
217.	217	Hem Raj President	Low Income Group Govt. Servants Co-op. House Building Society Ltd., Sunder Vihar, Delhi – 87.	Domestic	Discoms	28.12.07	01
218.	218	O. Nigam General Secretary	Maurya Enclave KP Block RWA, KP-24, Pitampura, Delhi – 110 034.	Domestic	NDPL	28.12.07	01
219.	219	Mrs. Asha	L-II-91B, DDA Flats, LIF, Kalkaji, New Delhi-110019.	Domestic	Discoms	28.12.07	14
220.	220	Pran Nath Monga	A-130, Meera Bagh, Outer Ringh Road, New Delhi-110087.	Domestic	Discoms	28.12.07	02
221.	221	Joginder Paul Chadda Gen. Secy.	Resident's Welfare Association (Regd.),Block B-3, Sector -16, Rohini, Delhi-85.	Domestic	Discoms	28.12.07	01
222.	222	Satender Jain Hony. Secretary	The Delhi Iron & Hardware Merchants' Association (Regd.) Loha Bhawan, 3610-12, Chawri Bazar, Delhi-110006.	Commer cial	Discoms	31.12.07	05
223.	223	Mrs. L. Sharma	N 525, Sector 9, R.K. Puram, New Delhi- 110022.	Domestic	Discoms	28.12.07	08
224.	224	Mrs. Reela Rani Mishra	J1/62, First Floor, DDA Flats, Kalkaji, New Delhi-110019.	Domestic	Discoms	28.12.07	08
225.	225	Mrs. Padmaja	C/o Mr. A. Khan 28/1, Govindpuri,	Domestic	Discoms	28.12.07	08



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Kalkaji, New Delhi-19.				pages
226.	226	Sanju Garg	B-32, FF Kailash Colony, New Delhi-19/	Domestic	Discoms	28.12.07	08
227.	227	Mrs. Jayashree	K-2119, Chittaranjan park, New Delhi- 110019.	Domestic	Discoms	28.12.07	08
228.	228	Mrs. Krishna Prava	1794B/8, 2 nd Floor, Govindpuri Extension, Kalkaji, New Delhi-19.	Domestic	Discoms	28.12.07	08
229.	229	Priyanka Tomar	J1/62, DDA Flats, FF, Kalkaji, New Delhi-19.	Domestic	Discoms	28.12.07	07
230.	230	N.N. Mishra	73-C, PktF, Mayur Vihar-II, Delhi-91.	Domestic	Discoms	31.12.07	01
231.	231	Bejon Misra Consumer Activist	Consumer Voice D-14, Greater Kailash Enclave-II, New Delhi- 48.	NGO	Discoms	31.12.07	04
232.	232	S.P. Murria President	Federation of Residents Welfare Associations of Hari Nagar (Regd.) B-121, Hari Nagar, New Delhi-64.	Domestic	Discoms	31.12.07	03
233.	233	Naresh Kr. Gupta Gen Secretary	Royal Residents Welfare Association F-2/93-94, Sec16, Rohini, Delhi-89.	Domestic	Discoms	31.12.07	01
234.	234	Ashok Bhasin President	North Delhi Resident's Welfare Federation 1618, Main Chandrawal Road, Delhi-07.	Domestic	Discoms	31.12.07	09
235.	235	Promila Devedi	128-C, Pocket –F, Mayur Vihar-II, Delhi- 91.	Domestic	Discoms	31.12.07	01
236.	236	S. Gyanchandani	148, Civil Supplies CGHS, Sec4, Plot -6, Dwarka, New Delhi- 78.	Domestic	Discoms	31.12.07	02
237.	237	Rajesh Gupta Advocate	35, Daya Nand Vihar, Delhi-92.	Domestic	Discoms	31.12.07	05
238.	238	Sh. Ashok Dhall	455, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
239.	239	V.K. Aggarwal	487, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
240.	240	Rakesh Kr. Jain	478, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
241.	241	Vijay Kr. Maini	282, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
242.	242	Mukesh Anand	267, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
243.	243	N.L. Nagpal	60, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
244.	244	Omkar Nath Gupta	278, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
245.	245	Mahinder Kumar	131, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
246.	246	Satyender Jain	374, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
247.	247	K.K. Anand	97, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
248.	248	Anuj Goel	114, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
249.	249	Kuldeep Chand Jain	A-1, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
250.	250	Manoj Bhargav	513, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
251.	251	Sarvajit Singh	295, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
252.	252	M. Javed	158, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
253.	253	R.L. Raheja	A-7, DSIDC Complex, FIE, Delhi-92	Industrial	Discoms	31.12.07	03
254.	254	Sunil Behal	488, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
255.	255	Sudhir Gupta	370, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
256.	256	Sanjay Rastogi	169, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
257.	257	Mohan Singh Saini	A-7, DSIDC Complex, FIE, Delhi-92.	Industrial	Discoms	31.12.07	03
258.	258	Vivek Bagga	B-14, DSIDC Complex, FIE, Patparganj, Delhi-92.	Industrial	Discoms	31.12.07	03
259.	259	R.R. Sharma	32, Ras Vihar Apptt. 99, I.P. Extn. Patparganj, Delhi-92.	Domestic	Discoms	31.12.07	03
260.	260	Sanjay Rastogi	E-153, Preet Vihar, Delhi-92.	Domestic	Discoms	31.12.07	03
261.	261	M.L. Jain Gen. Secretary	Resident Welfare Association (Regd.), 115-B, Pocket –A, Dilshad Garden, Delhi- 95.	Domestic	Discoms	31.12.07	02
262.	262	Arjun Hony. Secretary	Cosy Home Co-op Group Housing Society Ltd. Cosy Apartments, Plot No. 20, Sector -9, Rohini, Delhi-85.	Domestic	Discoms	31.12.07	01

Delhi Electricity Regulatory Commission



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
263.	263	K Narayana Rao Director	Udaan Bhawan, Terminal I-B, Indira Gandhi International Airport, New Delhi-37.	Industrial	Discoms	20.12.07	30
264.	264	Y.K. Sharma Gen Sec.	WEA Channa Market Traders Association 14A/22, WEA, Channa Market, Karol Bagh, New Delhi-05.	Industrial	Discoms	19.12.07	01
265.	265	R.C. Gupta President	Guru Nanak Market Traders Association (Regd.) 13A/27, WEA, Karol Bagh, New Delhi-05.	Industrial	Discoms	19.12.07	01
266.	266	President	8A - WEA R.W.A. (Regd.) 8A/141, WEA, Karol Bagh, New Delhi-05.	Domestic	Discoms	19.12.07	01
267.	267	N.K. Sharma Gen. Secretary	Tikona Park Awasiya Welfare Association Tikona Park, Block 7A-WEA, Karol Bagh, New Delhi-05.	Domestic	Discoms	19.12.07	01
268.	268	C.S. Bedi President	Residents' Welfare Association 7-A Block (Rectangular Park) WEA, Karol Bagh, New Delhi-05.	Domestic	Discoms	19.12.07	01
269.	269	M.K. Oberai Chairman	WEA Residents' Welfare Federation 14A/38, WEA, Karol Bagh, New Delhi-05	Domestic	Discoms	19.12.07	01
270.	270	H.K. Arora	<arorahk2000@yahoo.< td=""><td>Domestic</td><td>Discoms</td><td>31.12.07</td><td>01</td></arorahk2000@yahoo.<>	Domestic	Discoms	31.12.07	01
271.	271	Rajiv Kumar	No. 1 Computer Shoppee, Shop 6, G. Floor, DDA Market, QD Block, Pitampura, Delhi-34.	Domestic	NDPL	31.12.07	01
272.	272	Raghu Nayyar Advocate	A-41, Retreat Apartments, plot No. 20, IP Extension, New Delhi-92.	Domestic	Discoms	31.12.07	07
273.	273	Laliet Kumar Advocate	Jansehyog Manch 6/1 Jaidev park East Punjabi Bagh, Delhi	NGO	BYPL/ Discoms	31.12.07	15
274.	274	Deen Dayal Sharma President	Ranjit Nagar Avas Vikas Association 3013/2 St. No. 19, Ranjeet Nagar, N.D8.	Domestic	Discoms	01.01.08	02



S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
275.	275	Bhagwat Prasad Gupta Member	Dayanand Co-operative House Building Society 35, Dayanand Vihar, Delhi-92.	Domestic	Discoms	01.01.08	02
276.	276	P.N. Tejpal	Senior Citizen Samaj (Regd.) A-I/335, Paschim Vihar N Delhi-63	Domestic	Discoms	17.01.08	02

ANNEXURE – V

DISALLOWANCES
OF
CAPITAL EXPENDITURE
AND
ASSET CAPITALISATION

Findings of the Commission regarding purchases made by BSES Rajdhani Power Ltd. (BRPL) and BSES Yamuna Power Ltd.(BYPL) from Group Company - Reliance Energy Ltd.(REL).

1. BSES Rajdhani Power Ltd. (BRPL) and BSES Yamuna Power Ltd. (BYPL) are engaged in Distribution of Electricity at Delhi. These are group companies of Reliance Energy Ltd. (REL) formerly BSES Ltd. During the years 04-05 and 05-06, both BRPL & BYPL made extensive purchases of capital goods from REL at rates considered exorbitant by the Commission, resulting in transfer of substantial funds from these companies to REL by way of profit on sale of the capital goods. The purchases of these materials made by the two companies from REL during 2004-05, as per the trading account of REL, EPC Division (copy already furnished to the two companies), were as under:-

Year	BRPL	BYPL
04-05	868.69	364.87

(In Rupees crores)

The purchases of such goods made from REL in 05-06, as per the details furnished by BRPL & BYPL, were as under:

Year	BRPL	BYPL
05-06	103	92

(In Rupees & crores)

In addition, the two companies paid the following amounts to REL for services rendered for installation, erection and commissioning of the capital equipment purchased from REL in 2004-05 and 2005-06, as per information furnished by these two companies:-

Year	BRPL	BYPL
04-05	-Nil-	-Nil-
05-06	178	76

(In Rupees crores)

- 2. For the year 04-05, the companies purchased capital goods from REL for Rs.1233.56 crore in respect of which the purchase price of REL was only Rs.731.60 crore (opening stock + purchases closing stock as per the Trading Account of REL, EPC division) giving a profit of Rs.501.96 crore. In other words, REL sold the capital goods to BRPL & BYPL at a price 68% higher than their purchase price. The purchases from REL by the two companies during 05-06 are less but the position of percentage of profit passed on to REL would be about the same as for 2004-05 as the purchases were made at about the same rates.
- 3. The profit passed on by the two companies to their group company namely REL being clearly excessive, the Commission vide letter dated 02.06.2006 directed the Distribution Companies at Delhi to take prior approval of the Commission for any financial transaction in respect of capital goods, with their group companies exceeding Rs.1 crore. Also, vide letter dated 30.6.2006, the three distribution companies at Delhi namely BRPL, BYPL & North Delhi Power Ltd. (NDPL) were required as under:-

"During the public hearing which were conducted by the Commission for the ARR petitions for 2006-07, one issue which was raised by several stakeholders was that of business transactions of the Distribution Companies in the NCT of Delhi with their sister concerns/group companies. Specifically, the view which was being projected by the stakeholders was that the Distribution Companies in Delhi are entering into business transactions with their sister concerns/ group companies which are enriching such Companies at the cost of consumers in the NCT of Delhi.

- 2. Recently, the Commission had issued directions to the Distribution Companies vide its letter of 2.6.2006 directing that all transactions with sister concerns/group companies exceeding a sum of Rs.1 crore may be entered into only after prior approval of the Commission.
- 3. The Commission has now directed that the total amount of the transactions with sister concerns/group companies, financial year-wise and company-wise, w.e.f. 1.7.2002, be reported to the Commission within the next two weeks. The profit margin of the sister concerns/group companies on the transactions may also be indicated."
- 4. Both the BSES companies submitted similar replies through letters dated 27.07.2006 stating inter alia:

"The Company had taken due care in awarding the contracts on basis of competitive pricing, services, extended warrants etc., therefore, we do not feel that the sister/group companies would have earned anything but a small reasonable margin like any other vendor. However, we are not in a position to provide their profitability figures in this connection as these are not available to us."

- 5. It was further mentioned that REL is a reputed company in this field having the requisite experience. It was also contended that "the entire capital expenditure has been subjected to the scrutiny and approval process by the Commission."
- 6. BRPL & BYPL purchasing the capital goods from REL at a price 68% higher than its cost, cannot be said to be "a small reasonable margin like any other vendor" earned by REL. Whether REL is a reputed company is not relevant to the issue under consideration. The Commission (DERC) approves capital investment schemes considering mainly the following:
 - a) necessity
 - b) overall suitability
 - c) Pay back period
 - d) Whether the scheme fits into Central Electricity Authority's (CEA's) over all system planning study for Delhi
 - e) Whether infeed to the new substation proposed will be available from Delhi Transco's system
 - f) Whether it meets at least the near future demand growth projections.



- 7. Approval by the Commission of a capital works scheme initially, before implementation, is only on an estimate basis. For approval of capital expenditure/ capitalization, after implementation of a scheme, actual expenditure is taken after a prudence check. If the actual expenditure is found to be inflated, whether by inflating the cost by making purchases from group companies at high rates or otherwise, then the same is corrected.
- 8. It may be worthwhile to state that hundreds of capital works schemes are submitted to DERC in an annual year. A detailed booklet is filed in respect of each scheme. There is no system or procedure in DERC to check the rate of different items of purchase numbering thousands, after making market surveys or otherwise. It is not possible for any regulatory Commission to check the rates. Moreover, the rates quoted by manufacturers for bagging large orders of the kind under consideration, are always appreciably less than market prices. Therefore, it would be almost impossible to independently verify the rates of such large purchases without floating a similarly large tender at about the same time. In fact, the purchases made by REL are the best indication of market prices of the time, in such large tenders. There can be no better proof of the distribution companies making these purchases at rates much higher than market rates. Thus the claim (by implication) that the purchase rates were checked and approved by the Commission is totally incorrect.
- 9. The claim of BRPL & BYPL that they cannot provide the profitability figures of group company REL with respect to these transactions, was also not considered satisfactory as REL is a group company. It is unlikely to have been difficult for BRPL & BYPL to obtain this information from a group company, had they wanted. The promotor of REL, BRPL & BYPL is the same.
- 10. The Commission being not satisfied with the reply, the two companies were informed accordingly vide letter dated 14.08.2006. All the evidence available with the Commission (13 pages) regarding the excessive profit earned by REL was sent to the two companies and the companies were required to file a reply. This letter of the Commission was to the following effect:

The Commission has gone through the contents of the above mentioned correspondence and is not able to appreciate the stand taken by you that the company is not in a position to provide the profit margin of the Group Companies/Sister Companies in respect of their transactions with you. Within the same group, such information should not be difficult to obtain.

Insofar as the profit margin of Reliance Energy Ltd. In respect of supply of capital goods to you is concerned, the Commission has come across evidence to indicate that the goods were sold to you at a price more than 60% higher than their purchase price, which in the opinion of the Commission is excessive. A copy of the documents available with the Commission in this regard, is enclosed. It is not clear as to whether Reliance Energy Ltd. had also purchased some of these goods from/through a group company/ sister concern.

11. Both BRPL & BYPL replied vide their similar letters received in the Commission on 29th & 30th of Aug.2006 respectively. In this reply, they firstly wanted to know from where the Commission had obtained the trading

- account of REL supplied to them. They were perhaps hoping that the transactions in question would remain secret.
- 12. They have not questioned the authenticity of the documents forwarded to them, which stands confirmed by the VAT Department of Govt. of NCT of Delhi from the VAT return filed by REL (EPC Division). They also reiterated their earlier stand that the capital goods were procured from REL on the basis of competitive pricing and also stated that in 2004-05, only accounting entries were made and that most of the capital goods purchased from REL in 04-05 were used for implementing schemes in 2005-06 and accordingly 2004-05 and 2005-06 should be considered together.
- 13. It was also claimed that the goods were purchased at DERC approved rates and that the Commission in its tariff orders issued in June 2003 & June 2004, has mentioned that sample checks were conducted in respect of implementation of the capital works by the distribution companies. Neither with their letters dated 29/30th August 2006 nor with their earlier letters dated 27.07.2006, the BSES companies have filed any evidence whatever in support of their claim that the goods were purchased on the basis of competitive pricing or that these were purchased at DERC approved rates. A bald assertion to this effect, unsupported by any evidence whatever, cannot be accepted. Competitive pricing would essentially mean price discovered through competitive bidding but there is no evidence of that. Simply stating that a transaction is at arm's length is not enough. It has to be proved with evidence.
- 14. The fact that DERC conducted some sample checks in 2002-03 & 2003-04 regarding implementation of capital works, cannot in anyway help the BSES companies on the issue in question. DERC does not approve any rates for purchase of equipment either from REL or others. As already mentioned in para 8 above, there is no system or procedure in DERC for checking the rates for different items of purchase after making market surveys or in some other manner, while approving the capital works schemes. The difficulty in verifying the rates of such large purchases is also mentioned in para-8. The procedure for approving these schemes before and after implementation is as mentioned in para-6 & 7. In view of what is mentioned in para-8, the claim of BRPL & BYPL that the capital goods in question were purchased at high cost from REL at DERC approved rates is totally misconceived.
- 15. It is unusual for such massive purchases to be made from a middle man rather than directly from manufacturers. The assertion of the companies that most of the capital goods purchased from REL in 2004-05 were utilized in implementing schemes in 2005-06 seems correct as the goods were explained to have been received in the later part of 04-05 and for services rendered for implementation of some of the capital works with these goods, payment of Rs.254 crore was made by these companies to REL in 2005-06 only, as mentioned in para 1 above.
- 16. It is obvious that substantial funds of the two distribution companies have been passed on to REL through purchase of the capital goods at exorbitant prices, giving REL a mark up of about 68% over their purchase price. REL cannot, therefore, be said to have earned "a small reasonable margin like any other vendor" as claimed by the two BSES Companies in their letters dated 27.7.2006, extract from which has been reproduced at Para 4 above.

- 17. The burden of this excessive profit passed on to REL cannot be allowed to be passed on to millions of electricity consumers of Delhi, most of whom are More than 50% of the electricity consumers at Delhi consume less than 200 units per month. BRPL & BYPL are public utilities and have to act more responsibly. They have been given an assured rate of return and all expenses are a pass through i.e., paid by consumers. In such a scenario, the excessive profit passed on by the two BSES companies to group company REL goes directly out of the pockets of the consumers of Delhi. They cannot overcharge the consumers by purchasing goods from group companies at exorbitant prices even if transfer of income from one group company to another group company, in this manner, be a practice in frequent use in private businesses. It was said that such like transactions are usually based on perfect paper work. Even if that be so, it cannot be allowed particularly in public utilities. Merely relying on technicalities like completing the paper work etc. will not do. Substance of the transaction has to be seen which is that substantial funds of BRPL & BYPL have been transferred to group company REL by purchasing capital goods at a price 68% higher than the cost of REL and only for booking the order. The same is clearly excessive.
- 18. If REL could purchase these goods at certain rates, why the two distribution companies could not do so directly instead of going through REL and paying such a heavy price for it. What is that great expertise which REL has in floating tenders which the two distribution companies do not have? Such transactions adversely impact the pace of electricity reforms in the country. A few such instances and people will simply lose faith in privatization of electricity distribution which is the key to the whole reform process.
- 19. It is the duty of the Commission to ensure a fair deal to consumers and protect their interests as laid down in sections 11(1)h and 28(2)c of the Delhi Electricity Reforms Act 2000 as well as in the Statement of Objects and Reasons accompanying the Act. There are similar provisions in sections 61(d) and 88(iv) of the Electricity Act 2003. It goes without saying that ensuring a fair deal to consumers does not mean denying a fair deal to the distribution companies (DISCOMS). The Commission is fully conscious of its responsibilities regarding fairly balancing the interests of the consumers and the DISCOMS.
- 20. In public responses to Multi Year Tariff Petitions for Financial Year 2008-11 filed by the Distribution Companies, 117 consumer groups/RWAs/NGOs/ other consumers raised the issue of siphoning off of funds of BRPL and BYPL to REL by manipulating the price of capital goods purchased by BRPL and BYPL from REL. Gist of these objections and the DISCOMS reply is as under:

Queries raised by the respondents regarding purchases made by DISCOMS with their sister concerns

Query No 1. As pointed out by DERC that BSES purchased Equipments worth Rs. 800 Cr. Only but paid a sum of Rs. 1250 Cr. to its sister concern for one financial year. What is the status of other four years purchase by them. How much money was siphoned out by these manipulations. Ascertain and collect these data which should be made public by DERC.

The amount of Rs. 450 Cr. + (difference of four year purchases assuming 450 \times 4=1800 Cr) = 2250 Cr should be added to the revenue as profit and distributed as Tariff reduction to the consumer.

By considering the above facts, the license of BSES/BYPL should be scrapped and an audit by an independent unbiased agency should be ordered of all the three to ascertain the facts and evaluate the performance standards on and after completion of 5 years of privatization.

Query No 2. - :The Jugglery in purchases as noticed and pointed out by DERC that Discom made purchases from their own sister concern and siphoned out funds and manipulate the ARR, we demand that you recover those funds and pass on the benefit to the consumer by reducing the Tariff.

Reply by BRPL & BYPL - Purchase of Equipments

All the purchase orders placed by the licensee is based on competitive market rates and the costs are in line with the approved rates of the Hon'ble Commission, wherever applicable. While on the subject, we would also like to draw attention to the Hon'ble Commission's observations under Section 3.4.2 in the Tariff Order on Annual Revenue Requirement for July 2002 to March 2003 and FY 2003-04 and determination of Retail Supply Tariffs for BSES – Rajdhani Power Limited issued on 26th June 2003 which is reproduced as under:

"....The Commission has also conducted sample checks on the investments starting from the material procurement process to installation of equipment and issue of completion certificates."

The Hon'ble Commission has also made similar observations in Section 3.6.2 of the Tariff Order issued on 9th June 2004.

In view of the above we would like to reassure the stakeholder that the licensee have followed the best practices/processes in procurement and award of contracts in the past and would continue to do so in the future keeping in view the corporate governance norms and the interests of all the stakeholders concerned.

- 21. The public outcry against unreasonable transfer of funds of BRPL & BYPL to REL appears justified. There is nothing new in the above reply of BRPL & BYPL. Similar replies filed earlier with the Commission were found to have no force as discussed in paras 6 to 14 above. The claims that the capital goods from REL were purchased on the basis of competitive pricing, that the purchases were at DERC approved rates and that test checks were made by the Commission in 2002-03 & 2003-04 in respect of implementation of the capital goods schemes, are considered to have no substance for the reasons given in paras 8, 13 & 14 above.
- 22. Restrictions are considered necessary on these companies for being instrumental in unjust enrichment of the group company REL at the cost of consumers of Delhi. It may be mentioned that in 2005-06, BRPL & BYPL paid another amount of Rs.254 crore to REL for services rendered for installation, erection and commissioning of some of the capital goods purchased from REL in 2004-05 & 2005-06 mentioned above. In view of the nature of this transaction and the manner of accounting of this income by REL,

- it is difficult to find out the profit passed on to REL through this route. Therefore, this transaction is not considered for making the disallowance mentioned in the subsequent paras.
- 23. In respect of the total capital goods purchased by BRPL & BYPL including the capital goods purchased from REL in 2004-05 and 2005-06, BRPL & BYPL have claimed capital expenditure and capitalization in different years, for claiming depreciation and return on capital. The capitalization has been claimed in the years in which the capital investment schemes are claimed to have been completed. However, the Commission has considered for capitalization, in different years, only the expenditure incurred on schemes completed and put to use in that year after obtaining the clearances required for the purpose under different laws/rules including permission of the Electrical Inspector and after an overall prudence check.
- 24. Under rule 63 of the Indian Electricity Rules 1956, no 11 KV and above line can be charged without the permission of the Electrical Inspector. Before giving the permission, the Electrical Inspector is required, under The Indian Electricity Rules 1956, to examine and satisfy himself about a whole lot of issues mentioned in these rules particularly the safety of the network. The capitalization in respect of capital schemes completed in a particular year but not put to use in that year is only considered in the year in which it is put to use. Capital expenditure and Capitalization is allowed after an overall prudence check.
- 25. It is estimated, for the purpose of MYT (Multi year tariff 2007-08 to 2010-11) order, that all the capital goods purchased by the two companies from REL for Rs.1428 crore in 2004-05 & 2005-06, would be installed and put to use by 2008-09. For the reasons given separately in the capitalization/MYT order, the capital expenditure and capitalization considered permissible by the Commission for each year, (without making any disallowance on account of costly purchases from REL in 2004-05 & 2005-06 but mostly used in subsequent years), works out as under:

(I) BRPL

Year	05-06	06-07	07-08	08-09	09-10	10-11
Capital Expenditure	680	375	250*	500*	475*	350*
Asset Capitalisation	193	216*	650*	650*	550*	450*

*Provisional (All figures in Rs. Crores)

(II) BYPL

Year	05-06	06-07	07-08	08-09	09-10	10-11
Capital Expenditure	340	275	175*	300*	300*	200*
Asset Capitalisation	129	207*	375*	350*	250*	225*

*Provisional (All figures in Rs. Crores)

26. It is extremely difficult to find out which specific capital goods purchases were used for implementation of which capital works scheme as the goods purchased consisted of thousands of items and hundreds of capital investment schemes were implemented or were in the process of implementation during the relevant period. Therefore, for finding out the amounts considered for capitalization (included in asset capitalization mentioned in the tables in para 25 above) in different years out of the

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- purchases of Rs.1428 crore (869 + 364 + 103 + 92) made by the two BSES companies from REL, only an estimate can be made.
- 27. In the year 04-05 only capital expenditure of Rs.25 crore is estimated to have been incurred by the two BSES Companies out of the purchases made from REL in 2004-05 in schemes completed and put to use in that year in view of the submissions of these companies mentioned in paras 12 & 15 above. For the years 2005-06 & 2006-07, 85% of the 'asset capitalization', mentioned in the tables in para-25 above, is estimated to be out of the capital goods purchased from REL in 2004-05 & 2005-06. It may be mentioned that in 2004-05 & 2005-06, the capital goods purchased from REL by the two BSES companies were about 85% of the total purchase of capital goods.
- 28. For the year 2007-08, 50% of the 'asset capitalisation', mentioned in the tables in para 25 above, is estimated to be out of the above mentioned capital goods purchased from REL and the balance, if any, is considered in 2008-09.
- 29. Accordingly, the amounts included in the 'asset capitalization', mentioned in the tables in para-25 above for different years, in respect of the above mentioned Rs.1428 crore (Rs.972 crore for BRPL and Rs.456 crore for BYPL), would be as under:

Year	04-05	05-06	06-07	07-08	08-09	Total	
BRPL	8	164.05	183.6	325	291.35	972	
BYPL	17	109.65	175.95	153.4	-	456	
Total						1428	
(All figur	(All figures in Rs. Crores)						

- 30. Full claim of BRPL & BYPL regarding capitalization of these goods purchased from REL cannot be allowed as mentioned above and is required to be restricted by allowing only reasonable profit to be passed on to REL. In these kind of transactions, profit margin of 5% is considered reasonable as a wholesaler's margin is almost never more than this in large transactions of this kind where the middleman has only booked the order. In fact, it is usually only 2-3%. The cost of these goods to REL would be Rs.850 crores calculating the same on the basis that goods costing Rs.731 crore were sold by REL to BRPL & BYPL for Rs.1233 crore in 2004-05. 5% of Rs.850 crore would be Rs.42.5 crore. At best, this is the profit margin which can be allowed to REL for large transactions of this kind with group companies BRPL & BYPL.
- 31. Thus out of the profit of about Rs.578 crore (1428-850) passed on to REL, only profit of Rs.42.5 crore can be allowed and the remaining Rs.535 crore (578-42.5) is not allowed either for capital expenditure or asset capitalization. Of course, the disallowance in respect of the Rs.535 crore is made in different years with reference to the capital expenditure and asset capitalization in respect of the sum of Rs.1428 crore mentioned above.
- 32. Yearwise & Company wise bifurcation of the disallowance of Rs.535 crore, in proportion to the amounts considered by the Commission for 'asset capitalization' in different years in respect of the Rs.1428 crore, as mentioned in the table in para 29 above, would be as under:

Year	04-05	05-06	06-07	07-08	08-09
BRPL	3	61.46	68.79	121.76	109.15
BYPL	6.37	41.08	65.92	57.47	

33. Capital expenditure and asset capitalisation in respect of these amounts totalling Rs.535 crore is accordingly disallowed in the different years mentioned in the above table. The disallowance in the MYT order is made for 2005-06 to 2008-09 as these are the years under consideration in the MYT order. It is made clear that this disallowance has been made on an analysis and prudence check of capital expenditure/ capitalisation claimed by the Petitioner which forms part of the ARR of the Petitioner. It is also made clear that the issue of quantity variation in capital works implemented is quite different and would call for separate disallowance. This issue in respect of the transactions of BRPL & BYPL with group company REL has been dealt with jointly as mostly the facts and circumstances of the issue are common.

ANNEXURE – VI

DIVERGENT VIEWS OF THE MEMBER, DERC

Divergent views of the Member, DERC on methodology adopted for disallowance of capital investment made by BRPL and BYPL

- 1. I have perused the Annexure V of the draft Tariff Order which contains the order/opinion of the Learned Chairman, Shri Berjinder Singh on the issues pertaining to disallowance of capital expenditure and asset capitalisation of the distribution utilities of BRPL and BYPL on account of transaction with sister concern namely M/s Reliance Energy Ltd. I have failed to convince myself with the approach of the Learned Chairman, hence, I am writing my own opinion on this issue with a very categorical remark that the opinion so expressed is on the principles to be adopted in the Regulatory regime for the exercise, which the Learned Chairman has undertaken in his opinion expressed in Annexure V.
- 2. At the very outset, with all humility at my disposal, I respect the objectives of the Learned Chairman and the issues raised by him. However, such issues would require an adequate and clear approach within the framework of the law established for this land. The Commission is no doubt a Statutory Body vested with sufficient powers and responsibilities which are very clearly endowed in the Delhi Electricity Reform Act 2000 and the Electricity Act, 2003 but it has to discharge its statutory functions within the parameters of law.
- 3. Further, I have also perused various Orders of other State Electricity Regulatory Commissions dealing with issues of capital expenditure and assets capitalization of the utilities. I have also perused the Orders of the Hon'ble Appellate Tribunal for Electricity (ATE) where the issue of capital expenditure and assets capitalization have been dealt with fair degree of clarity and path way has been established by series of orders/judgements issued by the ATE with regard to the appeal filed in various matters relating to the States of Maharashtra, Karnataka and Delhi itself. My reliance on these judgements is persuasive to the extent it gives an insight to the procedure to be adopted while dealing with the issues like capital expenditure and assets capitalization.

- 4. The Commission has been vested with powers which has been stated in Delhi Electricity Reform Act, 2000 under Section 11 which reads as under "The Commission shall discharge the following functions, namely:-
 - (a) to determine the tariff for electricity, wholesale, bulk, grid or retail, as the case may be;
 - (b) to determine the tariff payable for the use of the transmission facilities;
 - (c) to regulate power purchase and procurement process of the licensees and transmission utilities including the price at which the power shall be procured from the generating companies, generating stations or from other sources for transmission, sale, distribution and supply in the National Capital Territory of Delhi;
 - (d) to promote competition, efficiency and economy in the activities of the electricity industry to achieve the objects and purposes of this Act;
 - (e) to aid and advise the Government in matters concerning electricity generation, transmission, distribution and supply in the National Capital Territory of Delhi;
 - (f) to regulate the operation of the power system within the National Capital Territory of Delhi;
 - (g) to set standards for the electricity industry in the National Capital Territory of Delhi including standards related to quality, continuity and reliability of service;
 - (h) to promote competitiveness and make avenues for participation of private sector in the electricity industry in the National Capital Territory of Delhi and also to ensure a fair deal to the customers;
 - (i) to aid and advise the Government in the formulation of its power policy;
 - (j) to collect and publish data and forecasts on the demand for, and use of, electricity in the National Capital

Territory of Delhi and to require the licensees to collect and publish such data;

- (k) to regulate the assets, properties and interest in properties concerned or related to the electricity industry in the National Capital Territory of Delhi including the conditions governing entry into, and exit from the electricity industry in such manner as to safeguard the public interest;
- (I) to issue licences for transmission, bulk supply, distribution or supply of electricity and determine the conditions to be included in the licences;
- (m) to regulate the working of the licensees and other persons authorised or permitted to engage in the electricity industry in the National Capital Territory of Delhi and to promote their working in an efficient, economical and equitable manner;
- (n) to require licensees to formulate prospective plans and schemes in co-ordination with others for the promotion of generation, transmission, distribution, supply and utilisation of electricity, quality of service and to devise proper power purchase and procurement process;
- (o) to adjudicate upon the disputes and differences between the licensees and/or transmission utilities and to refer the matter for arbitration;
- (p) to aid and advise the Government on any other matter referred to the Commission by the Government.
- (2) The Commission shall always act consistent with the objectives and purposes for which the Commission has been established as an independent statutory body corporate and all acts, decisions and orders of the Commission shall be pursuant to achieve such objectives and purposes."
- 5. Further, Section 86 of the Electricity Act 2003 enumerates the function of the Commission which are reproduced below:-

"The State Commission shall discharge the following functions, namely: -

(a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:

Provided that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) facilitate intra-state transmission and wheeling of electricity;
- (d) issue licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
- (g) levy fee for the purposes of this Act;
- (h) specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
- (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- (j) fix the trading margin in the intra-State trading of electricity, if considered, necessary; and

- (k) discharge such other functions as may be assigned to it under this Act.
- (2) The State Commission shall advise the State Government on all or any of the following matters, namely:-.
- (i) promotion of competition, efficiency and economy in activities of the electricity industry;
- (ii) promotion of investment in electricity industry;
- (iii) reorganization and restructuring of electricity industry in the State;
- (iv) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by that Government.
- (3) The State Commission shall ensure transparency while exercising its powers and discharging its functions.
- (4) In discharge of its functions, the State Commission shall be guided by the National Electricity Policy, National Electricity Plan and tariff policy published under section 3."
- 6. I have also gone through the provisions of the Act which provides for the manner in which issues are to be seen in case Commission is unsatisfied that the Licensee has not either complied with the condition of the license or any provision of the Act, Rules or Regulation made thereunder. This brings me to the provision of the Distribution License issued to the Licensee and the relevant portion of the license issued to the distribution companies are entailed in Chapter 10 which is reproduced below:-

- "10.1 The Licensee shall not make any investment under any scheme or schemes except in an economical and efficient manner and in terms of this Licence and in accordance with the Regulations, Guidelines, Directions and Orders, the Commission may issue from time to time.
- The Licensee shall notify the Commission of any schemes pertaining to the Distribution System that the Licensee from time to time proposes to implement together with relevant details, including the estimated cost of such schemes, with requisite break-up, source of funding and proposed investment plans. The Licensee shall specifically detail, as part of the Investment Scheme, an Implementation Plan and the time required to implement the Scheme. The Licensee shall furnish to the Commission such further details and clarifications as to the schemes proposed, as the Commission may require from time to time.
- 10.3 The schemes proposed may be implemented by Licensee, subject to the following conditions:
- a. If the scheme does not involve major investment as defined hereunder, without the need for any specific approval from the Commission but subject to any direction or condition which the Commission may give or impose during the implementation of the scheme;
- b. If the scheme involves major investment, after taking specific prior written approval of the Commission as provided in Clause 10.4;
- c. The Licensee shall implement the Scheme in an efficient manner within the specified time.

- 10.4 The Licensee shall make an application to the Commission for obtaining prior approval of the Commission for schemes involving major investments as per the procedure which the Commission may specify from time to time and demonstrate to the satisfaction of the Commission that:
- a. there is a need for the major investment in the Distribution System which the Licensee proposes to undertake;
- b. the Licensee has examined the economic, technical and environmental aspects of all viable alternatives to the proposal for investing in or acquiring new Distribution System assets to meet such need; and
- c. the Licensee has explored all possible avenues and is sourcing funds in the most efficient and economical manner.
- 10.5 The Licensee shall invite and finalise tenders for procurement of equipment, material and / or services relating to such major investment, in accordance with a transparent, competitive, fair and reasonable procedure as may be specified by the Commission from time to time.
- 10.6 For the purposes of Clause 10, the term "major investment" means any planned investment in or acquisition of Distribution facilities, the cost of which, when aggregated with all other investments or acquisitions (if any) forming part of the same overall transaction, equals or exceeds Rs.2,00,00,000.00 (Rupees two crore only) or such other amount as may be notified by the Commission from time to time.

10.7 The Licensee shall submit to the Commission, along with the "Expected Revenue Calculation" filed in terms of Clause 24, an Annual Investment Plan – consisting of those schemes that have been approved by the Commission; schemes submitted before the Commission for approval; and all schemes not requiring approval of the Commission planned for the ensuing financial year – and shall make investment in the said financial year in accordance with the said investment plan:

Provided that the aggregate cost of all schemes not requiring an approval from the Commission shall not exceed Rs.20,00,00,000.00 (Rupees twenty crore only) in any financial year or such other amount as may be notified by the Commission from time to time:

Further provided that if any unforeseen contingencies require reallocation of funds within the schemes listed in the annual investment plan, the Licensee may do so after intimating the Commission. However, such reallocation in respect of individual projects shall not exceed Rs.1,00,00,000.00 (Rupees one crore only) and on an aggregate basis shall not exceed Rs.10,00,00,000.00 (Rupees ten crore only) in any financial year or such other amounts as may be notified by the Commission from time to time:

Also provided that if on account of any unforeseen circumstances, the Licensee is required to make investments in a scheme that does not find a place in the annual investment plan, the Licensee may do so subject to the condition that such investment in respect of individual projects shall not exceed Rs.1,00,00,000.00 (Rupees one crore only) and on an aggregate basis shall not exceed Rs.10,00,00,000.00 (Rupees ten crore only) in any financial year or such other amounts as may be notified by the Commission from time to time. Also, the Licensee shall satisfy the

Commission, within 30 days thereof, that such investment was the result of a prudent decision warranted by compelling circumstances."

- 7. Further, another provision which draws my attention is Clause 5.7 which details with the transaction of the Licensee with subsidiaries or Holding Companies contained in the license document issued to the Licensee, which is reproduced as under:-
 - "5.7 The Licensee may engage any of its Subsidiaries or Holding Company or a Subsidiary of such Holding Company to provide any goods or services to the Licensee, in connection with the Licensed Business, subject to the condition that the transaction will be on an arms-length basis and at a value that is fair, competitive and reasonable in the circumstances, or such other conditions as may be imposed by the Commission from time to time:

Provided that all such transactions will be consistent with any Regulations or Guidelines, as may be framed or issued by the Commission relating to the provision of goods and services with respect to the Licensed Business."

Under these circumstances I feel that wherever the Commission needs to satisfy itself whether the condition of the license have been violated or is not complied with, then certain procedure is to be adopted to see whether such condition prevail, wherein it can be established that certain actions are in violation of the provision of the Act or the condition of the license. This would also entail the issue as to whether the action of the Licensee is in overall detriment to the interest of the consumer. The Commission has sufficient powers to look into the books of accounts of the Licensee to reach to conclusion as to whether there has been any violation of the provision of the Act, Rules or Regulations or terms of Licence. The provision of the Act very clearly specifies the scope of such exercise.

- 8. In the Regulatory regime, the State Electricity Regulatory Commission are bound within the boundaries of the provision of the Act, Rules and Regulations.
- 9. I have also gone through various Orders issued by the Hon'ble High Court of Delhi, wherein the issues were taken up by some Resident's Welfare Association such as Samaj Sudhar Samiti of Mandoli, Sangam Vihar Samiti etc. (WP (C) 14232/05 and 10105/2005) who had taken up matters regarding the capital investment for the High Voltage Distribution Scheme(HVDS) undertaken by the Distribution Companies and they had requested the Hon'ble Court to interfere in those cases where the electrification was not in conformity with the Indian Electricity Rules, 1956. The Hon'ble High Court in its order in such cases have held that the electrical inspector have been vested with suitable powers to deal with the issues relating to violation of Indian Electricity Rules, 1956 and it has to ensure that all provision of Rule 77, 79 and 80 are complied with and an appropriate certificate is to be given to the Licensee. It is only after such certification the Commission is allowing the capitalisation and it is my considered view that such procedure should be usually adopted in terms of capitalisation of assets.
- 10. Here in this matter, both M/s BRPL and BYPL have furnished the Completion certificates over a period of 6 to 8 months during 2007-08 for the Schemes which they propose to capitalise for the years 2005-06 and 2006-07, in accordance with the directions contained in the DERC's Tariff Order for the FY 2006-07 (para 3.5.2 of Order on ARR and Tariff Petition of BRPL for FY 2006-07). The Electrical Inspector's Certificates were also received recently. Comparison of a few certificates, in a few schemes indicated that there is quantity deviation in respect of PCC poles, Transformers and conductor which will have some price implication to the tune of 20% in these schemes. Total Capital Cost of a Scheme is sum total of various quantities multiplied by their respective unit rates along with some overheads as applicable. This is a normal practice for cost estimation in this sector. The unit rates indicated are also subject to

prudence check. Such a prudence check should ultimately lead to finalisation of the cost of the Scheme.

- 11.1 have also perused the draft Tariff Order of the MYT control period 2007. The MYT Regulations calls for submission of Business Plan for approval of the Commission (Regulations 4.2 (a)). The Business Plan submitted by the Discoms are dealt with in detail in the orders. The License Condition requires approval of individual cost estimates as discussed earlier.
- 12. This draft tariff order duly takes into account the issues arising out of the order of the Hon'ble Supreme Court of India regarding depreciation and also the two orders of the Hon'ble Appellate Tribunal of Electricity (ATE) with regard to truing up of various expenses. Decisions of the Appellate Authorities are being implemented in the MYT order. One such issue of the order of the ATE is also on capital expenditure, which has been dealt with in detail in paragraphs 15, 30 & 31 wherein, the pleadings of the parties are described and paras 45 & 46, covers the decision of the ATE. Para 46 of the order dated 23rd May 2007 of the Appellate Tribunal is relevant and quoted below:
 - "... it was revealed that the proposal for Capital expenditure were being delayed for want of personnel in the Commission who are required to visit the sites and examine the feasibility and safety aspects of such capital schemes. We feel that this difficulty can be overcome, if the Commission provisionally approves the capital schemes based on certification by qualified engineers on the roll of the Discoms so that the appellant can go ahead with the capital schemes to augment infrastructure for electricity distribution of Delhi, which is a crying need. The Commission may also consider accepting certification of engineers of one Discom in respect of the Capital expenditure of another Discoms in order to ensure impartiality and fairness in such certification."

- 13. In the light of the provisions of the two Acts, license conditions and the order of the ATE, it becomes incumbent upon the Commission to examine and approve various schemes. I fully agree with the views of the Learned Chairman that it is an onerous task. Once this task is assigned to the Commission, it is expected that the Commission will equip itself to discharge such responsibilities. With the issues getting more and more complex, the Commissions would have to develop skills to handle such problems. I understand that some of the Commissions have engaged Consultants to do such examination; some other Commissions have created additional posts to handle this task. Keeping all these factors in mind, I am of the considered view that it will be appropriate to provide for a provisional capital expenditure and capitalisation for the years to which the related party transactions pertain or during the pre-MYT period up-to 2006-07 and carry out necessary physical verification of the assets, to verify the quantities of various equipment, material used in the completed schemes, which are proposed for capitalisation. While doing this exercise, the Commission is also required to check the reasonableness of the prices to the best of its ability. We may have to depend upon services of other utilities like DTL for joint inspection of the site wherein we may associate even the Commission's officers. I have been advocating this principle for adoption in the Commission. The consumer interest is adequately protected even in this methodology in a lawful manner.
- 14. The issue of capital expenditure and capitalisation is the core of the entire exercise of fixation of tariff under section 86 of the Act. The capital expenditure decides the quantum of debt and equity and the interest expenses involved. The capitalisation decides the depreciation, return on capital etc. The tariff setting process itself is highly inter-related. Thus, the Capital expenditure and capitalisation lays down the foundation for the entire tariff fixation process.
- 15. The issue of protection of consumer interest is of utmost concern. The Commission has already taken action, as has been observed by the

Learned Chairman, to stop related party transactions beyond Rs. 1 crore without prior approval of the Commission. Having said that , it is imperative that the Commission establishes a strong group to handle all the issues involved in the capital expenditure, capitalisation etc. so that these issues are examined thoroughly at the time of approval of initial estimates and capitalisation issues are also dealt with accordingly, if necessary after site visits. This will be a prudent way to check the investments and capitalisation and will also protect the interest of the consumers on long term on a sustained basis.

- 16. Whatever has been discussed so far does not specifically attend to the issues of the related party transaction and the profit booking of the sister concern namely M/s Reliance Energy Ltd.
- 17. The State Commissions have been vested with sufficient powers to undertake proceedings and for all the proceedings the Commission has been vested powers of Civil Court for this purpose. The relevant provisions of Section 94 of the Electricity Act, 2003 is reproduced hereunder:
 - "94 (1) The Appropriate Commission shall, for the purposes of any inquiry or proceedings under this Act, have the same powers as are vested in a civil court under the Code of Civil Procedure, 1908 (5 of 1908) in respect of the following matters, namely: -
 - (a) summoning and enforcing the attendance of any person and examining him on oath;
 - (b) discovery and production of any document or other material object producible as evidence;
 - (c) receiving evidence on affidavits;
 - (d) requisitioning of any public record;
 - (e) issuing commission for the examination of witnesses;
 - (f) reviewing its decisions, directions and orders;
 - (g) any other matter which may be prescribed.



- (2) The Appropriate Commission shall have the powers to pass such interim order in any proceeding, hearing or matter before the Appropriate Commission, as that Commission may consider appropriate.
- (3) The Appropriate Commission may authorise any person, as it deems fit, to represent the interest of the consumers in the proceedings before it."
- 18. The State Commission has to evaluate the matter before it on the basis of the documents forming part of the proceeding and on the basis of such documents a conclusion is to be drawn keeping in mind the provision of law and the powers vested in Commission in this regard.
- 19. I have my respects to the intention expressed by Learned Chairman, but my difference is on the approach adopted by the Learned Chairman. The assessment and the inferences drawn generally and particularly in the draft opinion of Hon'ble Chairman does not add confidence to my conscience. The issues which have been relied by the Learned Chairman in his opinion and the conclusion which have been drawn by Learned Chairman are entirely based on different premises which I fail to agree in the present issue. In my view, it will be appropriate to follow the procedure explained in para 13 of this order and proceed further in the matter as per para 20.
- 20. The jurisdiction for undertaking such proper investigation regarding issues arising out of related party transaction needs to be established first and once the jurisdiction is established, the Commission can take this issue further for arriving at a logical conclusion while functioning as a Civil Court. In case jurisdiction is not clearly established, the matter has to be examined by the forum which has appropriate jurisdiction in such matters.
- 21. Since the issues are similar in both BRPL and BYPL, they are dealt with together.

Sd/-(K. Venugopal) Member