

ANNEXURE – I

ORDER ON THE ADMISSION OF MYT PETITION

Delhi Electricity Regulatory Commission
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17

Petition No. 52/2007

In the matter of: ARR Petition for Multi Year Tariff determination (FY 2007-08 to 2010-11).

AND

In the matter of:

BSES Yamuna Power Ltd.
Through its: **CEO**
Shakti Kiran Building,
Karkardooma,
New Delhi-110092.

...Petitioner

Coram:

Sh. Berjinder Singh, Chairman & Sh. K. Venugopal, Member.

Appearance:

1. Sh. Arun Kanchan, CEO, BYPL.

ORDER

(Date of Hearing: 22.10.2007)

(Date of Order: 26 .10.2007)

1. The BSES Yamuna Power Ltd. (BYPL) filed the Aggregate Revenue Requirement & Multi Year Tariff Petition with the Commission on 03.10.07. The said ARR Petition (No. 52/2007) is listed for admission.
2. The Commission observed that the said Petition filed by BYPL is incomplete/defective as on some specific issues the Petition is not in accordance with the Delhi Electricity Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007. Some of the deviations from Regulations of the Delhi Electricity Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007 are mentioned below:
 - (i) Calculations regarding AT&C Losses, O&M Expenses, RoCE, etc., are not in accordance with the provisions made in the Delhi Electricity

Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007.

- (ii) The accumulated depreciation and the capital work in progress (CWIP) have not been excluded while making calculation for Regulated Rate Base (RRB) as provided in the MYT Regulations, 2007.
 - (iii) An allocation statement to apportion costs and revenues to respective business of Wheeling and Retail Supply has not been duly approved by the Board of Directors as required under Clause 4.4 of MYT Regulations, 2007.
 - (iv) The allocation Statement specifying the cost of Power Purchase that is attributable to trading activity of the BYPL has not been made as per Clause 5.30 of the MYT Regulations, 2007.
 - (v) Power Purchase Cost has been fixed without taking into consideration the Estimated Revenues through bilateral exchanges and UI.
 - (vi) The baselines and performance trajectory for all quality parameters has not been proposed as specified in the Delhi Electricity Supply Code and Performance Standards Regulations, 2007 and as per sub-clause (d) and (h) of Clause 8.3 of the MYT Regulations, 2007
 - (vii) The tariff proposed for each consumer category, slab wise and voltage wise is not duly supported by a cost of service model allocating the cost of business to each category of the consumer based on voltage wise cost and losses.
 - (viii) The Business Plan filing in general, and the Capital Investment Plan thereof in particular is not as per Clause 8.3 of the MYT Regulations, 2007.
3. The Commission heard the representative of the BYPL at length. Sh. Arun Kanchan, CEO, appearing on behalf of BYPL, submitted that there has been a conscious deviation in the submissions made by the Licensee on the issues relating to the AT&C Loss Level trajectory and the method of determination of O&M Expenses etc. The MYT Regulations specified AT&C Loss Level of 22% at the end of control period. The AT&C loss achieved by the Petitioner at the

end of F.Y. 2006-07 (being the base year) is 39.03%. It was also stated that this loss reduction trajectory over 4 years is not achievable. It is noteworthy that even though the base AT&C loss level at the start of the MYT Period is higher by about 15%, than M/s. NDPL, the Petitioner at the end of MYT Period, has been given an unachievable target of 22% as against 17% for M/s. NDPL.

4. Sh. Kanchan submitted that the comparison with distribution utilities in other states has revealed that the average annual loss reduction trajectory achieved is far below than the achievement of the Petitioner in the last five years (2002 to March, 2007). This however proves the contention of the Petitioner that it is difficult to reduce losses at a higher rate when actual losses have reached lower limits.
5. Sh. Kanchan submitted that the Abraham Committee has also appreciated the fact that high loss reductions are possible in initial years when losses are very high i.e. more than 40%. However, if losses are in the range of 30% and lower, then the yearly reduction in the loss is bound to be less as compared to the situation of higher losses. Further, the severe cash crunch situation faced by the Petitioner due to increase in power purchase cost is likely to affect its Investment Plan and loss reduction effort.
6. Sh. Kanchan further submitted that a more practicable approach should be considered to benchmark loss levels for MYT period based on the network condition, geographical spread, consumer mix, unauthorised area/usages, approved Capex and the recommendations of Abraham Committee Report on AT&C loss reduction.
7. Sh. Kanchan has submitted that the raw material prices for equipments have shown steep increase in the last few years. The prices of these commodities are market driven and beyond the control of the Petitioner. The effect of increase in prices cannot be properly forecasted at the start of the first control period under the MYT Regime. Although the Petitioner for the first control period under the MYT Regime has estimated these expenses as a percentage of GFA and an inflation factor, the Petitioner has requested the Hon'ble Commission to true up the R&M Expense as most of the factors influencing the R&M Expense are beyond the control of the Petitioner.

8. Sh. Kanchan further submitted that the Licensee has computed the RoCE for its total Rate Base and has allocated the same into Wheeling and Supply Business in proportion of percentage of GFA. Further, the Petitioner has proposed a supply margin of 5% on Consumer Contribution.
9. The Commission heard the Petitioner/Licensee with regard to the reasons for deviations from the Delhi Electricity Regulatory Commission (Terms & Conditions for Determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2007 and feels that the reasons given by the Petitioner are not convincing to justify the deviations from the Regulations of 2007. The Regulations have Statutory binding force and the ARR Petition is supposed to be in accordance with the Regulations. In fact, the entire exercise of determination of Multi Year Tariff has to be in accordance with the Regulations of 2007, referred *ibid*. The Commission may consider to grant relaxation only in such matters which are supported by sufficient and convincing reasons, in public interest after following the due process of law. Thus, keeping the above in mind the Commission directs the Petitioner/Licensee (BYPL) for compliance of the following:
- (i) All the calculations regarding AT&C Loss Level, O&M Expenses, RoCE, etc. shall be worked out in accordance with the provisions given in the MYT Regulations, 2007.
 - (ii) The calculations for Regulated Rate Base (RRB) shall be arrived at using provisions given in the Regulations, 2007 after excluding accumulated depreciation and the capital work in progress.
 - (iii) An allocation statement to apportion cost and revenue of respective business shall be duly approved by the Board of Directors of the Licensee as per Clause 4.4 of the Regulations, 2007.
 - (iv) The Power Purchase Cost shall take into account apart from other parameters, the Estimated Revenues received through bilateral exchanges and UI.
 - (v) To submit for each consumer category, slab wise and voltage wise tariff in accordance with Clause 8.7 of the Regulations, 2007, duly supported by cost of service model, allocating the cost of business to

each category of consumer as well as subsidy, if any, being granted by GoNCTD.

- (vi) The Petitioner/Licensee shall propose the baseline performance trajectory for all quality parameters as specified by Delhi Electricity Supply Code Performance Standard Regulations, 2007.
- (vii) The Petitioner/Licensee is directed to take up the issue of past period true-up expenses with the Govt. of NCTD. The Petitioner/Licensee is further directed to propose tariff structure for recovery of aforesaid expenses in case GoNCTD is not agreeable to provide these expenses in the form of government support and same needs to be recovered through tariff.
- (viii) It has been observed that prayer clause of the Petitioner/Licensee is vague. The Commission would like to have specific reference to the prayer and also orders of Appellate Tribunal, High Court and Supreme Court etc. on which Licensee intends to rely upon. The Licensee is further directed to file a copy each of such Orders on which they have placed reliance.
- (ix) The Commission directs that as the issue of Consumer Security Deposit is not related to the Multi Year Tariff Determination and has already been disposed of by the Commission by way of a speaking order, this issue should not be made a part of this Petition. The representative of the Petitioner present during the hearing, agreed to delink this issue and take it up separately before an appropriate Forum.
10. In view of the above discussions the petition for ARR and Multi Year Tariff Determination is admitted. The Petitioner/Licensee shall place on record the requisite information/ details as directed above within seven days of issue of this Order alongwith the draft Public Notice.
11. Ordered accordingly.

Sd/-

(K. Venugopal)

Member

Sd/-

(Berjinder Singh)

Chairman

ANNEXURE – II

PUBLIC NOTICE ISSUED BY BYPL IN
ENGLISH, HINDI AND URDU
NEWSPAPERS ON 20TH NOVEMBER
2007, 21ST NOVEMBER 2007 AND 23RD
NOVEMBER 2007 RESPECTIVELY.

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विवरण	2017-18	2018-19	2019-20	2020-21	कुल

विद्यार्थी संख्या	151	152
विद्यार्थी नाम	153	154

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३. सेबीका मुद्रक पर आ प्रत्यक्ष लेख दिया गया है :

[illegible]

[illegible]

S. No.	Particulars	Mar	2027	2027-08	2028-09	2029-10
1	Export Credit	Rs. 2,527	1,308	1,618	1,852	2,132
2	Bank	Rs. 1,558	1,413	1,742	1,936	2,155
3	At & Above for Year	%	28.28%	28.28%	28.28%	30.00%
4	Conversion after 1st Year	Rs. 429	421	429	448	477
5	Power Purchase	Rs. 193.36	193.36	193.36	193.36	193.36
6	Power Purchase cost	Rs. 1,082	1,082	1,082	1,082	1,082
7	Finance Provision 1st Yr	Rs. 1,258	1,258	1,258	1,258	1,258
8	SGST-Benefit 1st Yr	Rs. 1	1	1	1	1
9	Supply Margin	Rs. 1	1	1	1	1
10	Chk-off margin for product area including working cost	Rs. 284	1897	112	0	0
11	Less: Loan Interest	Rs. 52	48	48	48	52
12	Appropriate Reserve Provision (Interest)	Rs. 1648	1648	1648	1648	1648
13	SGST-Benefit 1st Yr	Rs. 124	124	124	124	124
14	Estimated Revenue Realisation based on monthly Retail Supply: 1st yr	Rs. 1203	1483	1628	1751	1923
15	Revenue & Cost after 1st Yr	Rs. 281	547	688	784	881
16	Loan Revenue Cost (Interest) Transfer to FY28 FY27			1652	291	381
17	Revenue	Rs. 281.62	581.30	285.11	307.47	332

پہلے ہی ایک نئے مخالف نسل کے بارے میں 23 جولائی 2007 کو ایک رپورٹ جاری کی گئی۔ 2006-07 کے درمیان میں 86 کروڑ کے لیے، 2003-07 کے 204 کروڑ کے لیے اور گھریلو پٹرول کے لیے اس طرح کی مالیاتی اہلی کے لیے اہل اور اہل کی

3 دوسرے اور شرع فحش کی گنجائش سے پہچان لے گا۔

[illegible]

* ملاحظہ ہو انجمن کے طرہ وضع اے اور لی کے مطابق کچھ لفظ کے اضافے (سرحدی) والی لی اسے کچھ بھی کمال نہ رکھتے۔

مارچ 2008ء کے سیریلز میں ایک ایسی کہانی

- [illegible]

Chubbion Transformer (110 kV) installed for better load management (in Nov.)	96
Transformer capacity added for better load management and improved reliability (in MAR)	96
Shunt Capacitors added for better voltage profile and reactive power management (in MAR)	70
Breakdown and Response Time*	
EMM Tripping Response Time(s)	0.52
110V Breakdowns Response Time(s)	1.32
No Current Complaints (% Attended within 2 Hrs.)	96.06%

[illegible]

دلی نئی دھڑا کی رہائش
دعوتِ اکبرؑ کی یادگاہ
۱۱۰۰۱۲ دہلی، نئی دھڑا
ای میل: saeed@rediffmail.com

[illegible][illegible]

ANNEXURE – III

PUBLIC NOTICE ISSUED BY DERC IN
ENGLISH, HINDI, URDU AND
PUNJABI NEWSPAPERS ON 22ND
NOVEMBER 2007, 8TH DECEMBER
2007 AND 21ST DECEMBER 2007.

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017. Website: www.derc.gov.in
Telefax: 26673608

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE

Petition for approval of Aggregate Revenue Requirement (ARR) and determination of tariff for Multi Year Tariff (MYT) Control Period, FY08 to FY11 filed by BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL) and North Delhi Power Ltd (NDPL)

1. The Distribution Companies in the NCT of Delhi viz. BSES Rajdhani Power Ltd (BRPL), BSES Yamuna Power Ltd (BYPL) and the North Delhi Power Ltd (NDPL) have filed their petitions before the Delhi Electricity Regulatory Commission for their respective Aggregate Revenue Requirement (ARR) and Multi Year Tariff for Distribution (Wheeling & Retail Supply) Business for FY2007-08 to FY2010-11. The Petitioners have filed their respective petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000 and the Distribution Tariff Regulations dated May 30, 2007 issued by the Delhi Electricity Regulatory Commission. The Commission, after having sought further information through technical sessions/correspondence and personal hearings with each Petitioner, has since admitted the Petitions.

2. The three Distribution Companies i.e the BRPL, the BYPL and the NDPL have, subsequent to the admission of their petitions by the DERC, issued Public Notice in the following newspapers of Delhi.

On November 20, 2007:

- BRPL and BYPL - Indian Express, Asian Age and Jansatta (Hindi)
- NDPL - Hindustan Times

On November 21, 2007

- BRPL and BYPL - Times of India
- NDPL - Hindu, Urdu Milap (Urdu) and Hindustan (Hindi)

The Public Notice has also been posted in the website of the Distribution Companies as well as that of the Commission.

3. The three Distribution Companies have petitioned for revision of tariff for various consumer categories to meet the revenue gap in their respective ARR's. The tariff proposals have been summarized in the respective Public Notices of the three Distribution Companies.

4. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the Commission hereby seeks comments from consumers and other stakeholders on the above petitions. Comments may be sent to the Secretary of the Commission at the above office address by December 10, 2007. The comments may be submitted personally

or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address secvderc@nic.in

5. In addition to the comments on the petitions filed by the Distribution Companies, all stakeholders are requested to offer their views on the following issues as well. The Commission shall deliberate on these matters while deciding on the tariff for various class of consumers.

Time-of-Day (ToD) Metering

For certain hours in a day, the electricity demand is at the peak due to the simultaneous requirement of electricity from industrial, commercial and domestic consumers. The peak hours usually vary from around 6:00 a.m. to 10:00 a.m. in the morning and 6:00 p.m. to 10:00 p.m. in the evening. To meet this peak demand, the Distribution Companies have to procure power from the market at a high price which creates an additional burden on the Utilities and ultimately leads to overall tariff hike for consumers. To reduce the demand during the peak hours, Utilities often offer incentives to customers who are willing to shift or move a portion of their consumption to off-peak hours.

To record the consumption of electricity during the peak and off-peak hours, ToD meters have to be installed which record energy consumption of the consumer along with the time instead of only energy consumption as in existing meters. Introduction of higher tariff for peak and lower tariff for off peak hours is being considered as an option to reduce the consumption during the peak hours and also to provide an opportunity to the consumers to save on their electricity bills. The Commission would like to have the comments of all stakeholders on the introduction of Time of Day tariffs for all consumers, and for domestic consumers, it could be on a voluntary basis.

Cross subsidization in the Tariff Structure

The term cross subsidisation is used to explain a situation where one group of consumers pays a part or whole of the cost imposed on the system by another consumer group. The need for cross subsidy primarily arises due to socialistic commitments of policy for protecting the economic interests of certain categories of consumers. However, cross subsidisation is not an efficient strategy for social adjustments as it creates inefficiency in the system by making one group of consumers pay for the cost of energy of a different group. Presently JJ clusters, Agriculture, Mushroom cultivators and a certain section of Domestic consumers are cross subsidized by the other consumers. Several concerns have been raised on the shortcomings of high level of cross-subsidy. Excessive cross subsidization is generally not considered good for electricity reform as the ultimate goal is to bill everyone on Cost to Serve basis.

The National Electricity Policy (NEP) and the National Tariff Policy (NTP) recognise that there is an urgent need to rationalize the tariff structure with progressive reduction in cross subsidies. The NEP suggests that consumers below the poverty line, who consume below a specified level, say 30 units per month, may receive a special support through cross subsidy. Tariffs for such designated group of consumers shall be at least 50% of the average cost of supply. By the end of 2010-11, the NTP suggests that tariffs should be within $\pm 20\%$ of the average cost of supply. In view of above, the Commission is expected to reduce the cross-subsidies in the existing tariffs and gradually move towards a cost-reflective tariff regime.

In their tariff and ARR petitions, all the Distribution Companies have proposed for substantial increase in tariffs for all consumers except JJ clusters, Agriculture, Mushroom cultivators and Domestic consumers (below 200 kWh/month demand). Keeping in mind the provisions of the Electricity Act 2003, the National Electricity Policy and the National Tariff Policy, stakeholders are requested to offer their comments on the proposed plan of the Distribution Companies to increase tariffs for all consumers other than JJ clusters, Agriculture, Mushroom cultivators and Domestic consumers having a consumption of less than 200 units/month.

Differential & Uniform Tariff

Electricity tariffs in Delhi for the period 2002 to 2007 were governed by the Policy Directions issued by the Government of NCT of Delhi in November 2001 according to which the tariffs for similar category of consumers across Delhi were to be uniform. With the introduction of the Delhi Electricity Regulatory Commission (Terms and conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 and consequent to the redistribution of the Power Purchase Agreements, tariffs for similar class of consumers across Distribution Companies may not be uniform as it would be a function of each Distribution Company's revenue and expenditure stream, prevailing Aggregate Technical and Commercial losses (AT&C), consumer-mix etc. However, it would be the endeavour of the Commission to keep similar tariffs, if not identical, for the same class of consumers across Distribution Companies in the first year of the Control period under consideration.

One argument is that differential tariffs will reflect upon the costs and performance of each Distribution Company and will usher in some degree of competition amongst the Licensees to perform better. Introduction of differential tariff for Distribution Companies shall also result in reduction of cross subsidy element i.e. cross subsidization of one consumer by another. Consumers are requested to offer their comments as to whether tariffs should be uniform across Distribution Companies or should tariffs reflect the performance of the Distribution Company in which case tariffs across Distribution Companies may not be identical.

Renewable Power Purchase Obligation

Environmental concerns have raised the need for a fundamental change in approach towards development of energy sector in all countries. Adoption of clean technology, improving end-use efficiency and diversifying energy bases and promotion of generation from renewable energy sources, such as, wind, sun, hydro power and biomass are being undertaken all over the world. The pace of their development has been accelerated through fiscal and tax incentives. The Electricity Act 2003 also mandates the State Electricity Regulatory Commissions to promote renewable energy by specifying that a certain percentage of total consumption of electricity in the area of distribution licensee is to be purchased from renewable sources. However, as the renewable energy generation is still in nascent stage and technology for such projects is in developmental stage with much scope for improvement, such projects generally have comparatively higher capital and operating costs. Therefore, electricity from renewable sources may not compete with conventional sources in terms of cost per se and needs to be promoted through incentives, such as, mandatory purchase of renewable energy at preferential differential tariffs. Though such a mandatory renewable power purchase obligation will lead to increase in power purchase cost of Distribution Companies and a little escalation in retail tariff levels in short term, however, if one

accounts for positive externalities of renewable power such as reduced emissions and less environment degradation, total social cost of renewable power will be at par if not less than power from conventional sources. In the long term, with the evolution of advanced technology renewable power shall be able to compete, in terms of cost, with the power from conventional sources. The capacity of the renewable energy sources in India have rapidly increased in the last three years. The total installed capacity for grid-based renewables stood at 10467 MW as on 30.6. 2007 of which the two major components are wind (7231 MW) and mini hydro (2013 MW). Therefore, in order to promote renewable energy, DERC proposes prescribing a mandatory renewable purchase obligation for Distribution Companies in line with the National Electricity Policy, National Tariff Policy etc. Consumers are requested to offer their comments whether they would like to promote electricity from renewables which are environmentally more benign. This, however, may lead to a very marginal, almost negligible, increase in tariffs since a very small proportion will be purchased from renewables.

Tariff for Delhi Government Offices

The Government of NCT of Delhi has proposed introducing prepaid meters in all Delhi Government Departments having a load less than 45 KW. In order to successfully implement the scheme of prepaid metering, the Government has proposed introducing a uniform tariff. At present, all government offices are levied non-domestic tariff and it varies according to the sanctioned load. All stakeholders are requested to offer their comments on the mode of implementation for such a tariff structure for Delhi Government Departments.

6. As done in the past, the Commission would also hold public hearings with the responding stakeholders and the date of hearing shall be notified separately.
7. The Commission shall scrutinize the petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCT of Delhi, tariff increase and/or other regulatory measures. The Orders on the petitions shall be issued after considering the suggestions received from various stakeholders.
8. In the past, there have been requests that the Commission may extend help to consumers in understanding the petitions and also help them to file their comments in this regard. The Commission has accordingly nominated the following officers to extend necessary help to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.
 - Shri Hemant Jain, Joint Director (Ph. 26673604)
 - Shri B. K. Jain, Joint Director (Ph. 26680734)
 - Shri Anish Garg, Deputy Director (Ph. 26673606)

9. A copy of the petition of each Petitioner could be purchased from the respective head office of the Petitioners on any working day from November 20, 2007 to December 10, 2007 between 11am and 4 pm on payment of Rs 100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details provided herewith.

Office of Company Secretary
North Delhi Power Limited
Substation Building, Hudson lane, Kingsway Camp, Delhi-110009
Website: www.ndplonline.com
Demand Draft/ Pay Order in favour of North Delhi Power Limited

BSES Yamuna Power Limited
Shakti Kiran Building , Karkardooma, Delhi-110092
Website: www.bsesdelhi.com
Demand Draft/ Pay Order in favour of BSES Yamuna Power Limited

BSES Rajdhani Power Limited
BSES Bhawan, Nehru Place, New Delhi- 110019
Website: www.bsesdelhi.com
Demand Draft/ Pay Order in favour of BSES Rajdhani Power Limited

10. The complete petitions filed by the Petitioners are available at the website of the Commission (www.derc.gov.in) and that of the Petitioners. Copies of the Petitions are also available for inspection at the Commission's office, as well as the head offices of the Petitioners at the addresses provided above on any working day till December 10, 2007 between 11am and 4 pm.

Secretary
Delhi Electricity Regulatory Commission

Times of India
21.12.2007



DELHI ELECTRICITY REGULATORY COMMISSION

(A statutory Body of Govt. of NCT of Delhi)

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Telefax: 26673608, Website: www.derc.gov.in

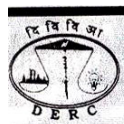
PUBLIC NOTICE

Last date for receipt of comments on Multi-Year Tariff Petitions extended to 31st December 2007

1. The Licensees of the Delhi Electricity Regulatory Commission (DERC), namely, BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL) and North Delhi Power Limited (NDPL) have filed their Multi-Year Tariff Petitions before the Commission for the period 2007-11.
2. The last date for receipt of comments from stakeholders, which was originally the 10th December, 2007 was extended to 20th December, 2007.
3. Due to representations received from various quarters, the Commission has decided to again **extend the last date for receipt of comments from stakeholders to 31st December, 2007**. It may kindly be noted that no further extension would be granted by the Commission under any circumstances.
4. In view of the extension now being granted by the Commission, the public hearings which were being scheduled from 26th to 28th December, 2007 have been postponed. Fresh dates would be sent individually to all stakeholders.

Secretary
Delhi Electricity Regulatory Commission

Times of India
09.12.2007



DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C - Block, Shivalik, Malviya Nagar,
New Delhi-110017 Tel.-Fax : 26673608, Website : www.derc.gov.in

PUBLIC NOTICE

EXTENSION OF LAST DATE FOR RECEIPT OF COMMENTS ON MULTI-YEAR TARIFF PETITIONS

1. The Licensees of the Delhi Electricity Regulatory Commission (DERC), namely, BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL), North Delhi Power Limited (NDPL) and New Delhi Municipal Corporation (NDMC) have filed their Multi-Year tariff petitions before the Commission for the period 2007-11.
2. All the above mentioned Licensees had given Public Notices in various newspapers in the NCT of Delhi, calling for comments from all stakeholders on the petitions filed. The last date for receipt of comments which were to be forwarded to the Secretary, DERC was 10th of December 2007.
3. The Commission has received request from various quarters for extension of the last date for receipt of comments which the Commission has agreed to. **Accordingly, the last date for receipt of comments has now been extended to the 20th of December, 2007.**
4. As mentioned in the earlier Public Notice of the Commissions issued on 22nd November, 2007, the following Officers of DERC would be available for discussions on the petitions filed with prior appointment:
 - Shri Hemant Jain, Joint Director (Ph. 26673604)
 - Shri B.K. Jain, Joint Director (Ph. 26680734)
 - Shri Anish Garg, Deputy Director (Ph. 26673606)
5. The Commission would also hold public hearings with the stakeholders subsequently. The dates of the public hearings shall be notified separately to all stakeholders who give comments on the petitions filed by the Licensees.
6. A copy of the petition of each petitioner could be purchased from the respective head office of the petitioner on any working day till the **20th of December, 2007 between 11.00 am and 4.00 pm** on payment of Rs. 100/- either by Cash or by Demand Draft / Pay Order payable at New Delhi as per the details provided herewith.


Office of Company Secretary
North Delhi Power Limited
Substation Building, Hudson Lane, Kingsway Camp, Delhi - 110009
Website : www.ndplonline.com
Demand Draft / Pay Order in favour of North Delhi Power Limited

BSES Yamuna Power Limited
Shakti Kiran Building, Karkardooma, Delhi - 110092
Website : www.bsesdelhi.com
Demand Draft / Pay Order in favour of BSES Yamuna Power Limited

BSES Rajdhani Power Limited
BSES Bhawan, Nehru Place, New Delhi - 110019
Website : www.bsesdelhi.com
Demand Draft / Pay Order in favour of BSES Rajdhani Power Limited

7. The complete petitions filled by the Petitioner are available at the website of the Commission (www.derc.gov.in) and that of the petitioners. Copies of the petitions are also available for inspection at the Commission's office, as well as at the head offices at the Petitioners of the addresses provided above on any working day till 20th December, 2007 between 11.00 am and 4.00 pm.

Secretary
Delhi Electricity Regulatory Commission



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लाक, शिवालिक, मालवीय नगर
नई दिल्ली-110017 टेली-फैक्स : 26673608, वेबसाइट : www.derc.gov.in

सार्वजनिक सूचना

मल्टी-ईयर टैरिफ पेटिशन पर आपत्ति (कमेंट्स) लेने हेतु अंतिम तिथि में बढ़ोतरी

1. दिल्ली विद्युत विनियामक आयोग (डीईआरसी) के लाइसेंसी, यानि बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएच) नार्थ दिल्ली पावर लिमिटेड (एनडीपीएल) और नई दिल्ली-म्युनिसिपल कारपोरेशन (एनडीएमसी) ने अवधि 2007-11 के लिए आयोग के समक्ष अपना मल्टी-ईयर टैरिफ पेटिशन जमा कराए हैं।
2. उपरोक्त सभी लाइसेंसी जमा कराए गए पेटिशन पर सभी पणधारियों से आपत्ति/कमेंट्स हेतु आमंत्रण राष्ट्रीय राजधानी क्षेत्र दिल्ली में विभिन्न अखबारों में सार्वजनिक सूचना प्रकाशित करवाया था।
3. आयोग को कमेंट्स प्राप्त की अंतिम तिथि के विस्तार हेतु विभिन्न क्वार्टरों से अनुरोध प्राप्त हुआ जिसे आयोग ने मान लिया है। तदनुसार, कमेंट्स लेने की अंतिम तिथि अब बढ़ाकर 20 दिसंबर, 2007 कर दी गई है।
4. 22 नवंबर, 2007 को जारी आयोग की पूर्व सार्वजनिक सूचना में वर्णित स्वरूप डीईआरसी के निम्नांकित अधिकारी-पूर्व अनुमति मिलने पर जमा किए गए आवेदनों पर विचार-विमर्श करने हेतु उपलब्ध रहेंगे :-
 - श्री हेमन्त जैन, संयुक्त निदेशक (फोन : 26673604)
 - श्री बी.के. जैन, संयुक्त निदेशक (फोन : 26680734)
 - श्री अनीश गर्ग, उप निदेशक (फोन : 26673606)
5. आयोग बाद में पणधारियों के साथ सार्वजनिक सुनवाई करेगा। लाइसेंसी द्वारा जमा किया गया पेटिशन पर कमेंट्स देने वाले सभी पणधारियों को अलग-अलग सार्वजनिक सुनवाई की तिथि के बारे में सूचना दी जाएगी।
6. प्रत्येक पेटिशनर की पेटिशन की एक प्रति यहां किए हुए विवरण के अनुसार नई दिल्ली में देय डिमांड ड्राफ्ट/पे ऑर्डर या नकद द्वारा रु. 100/- के भुगतान पर प्रातः 11.00 बजे से सायं 4.00 बजे के मध्य 20 दिसंबर, 2007 तक किसी कार्य दिवस में पेटिशन के संबंधित मुख्यालय से खरीदा जा सकता है।

कार्यालय-कंपनी सचिव
उत्तर दिल्ली पावर लिमिटेड
सब स्टेशन भवन, हडसन लेन, किंग्सवे कैम्प, दिल्ली-110009
वेबसाइट : www.ndplonline.com
उत्तर दिल्ली पावर लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे ऑर्डर-
बीएसईएस यमुना पावर लिमिटेड
शक्ति किरण बिल्डिंग, कड़कड़ूमा, दिल्ली-110092
वेबसाइट : www.bsesdelhi.com
बीएसईएस यमुना पावर लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे ऑर्डर
बीएसईएस राजधानी पावर लिमिटेड
बीएसईएस भवन, नेहरू प्लेस, नई दिल्ली-110019
वेबसाइट : www.bsesdelhi.com
बीएसईएस राजधानी पावर लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे ऑर्डर
7. आवेदक द्वारा जमा कराया गया पूर्ण पेटिशन पेटिशनर के तथा आयोग की वेबसाइट (www.derc.gov.in) पर प्रदर्शित है। पेटिशन की प्रति आयोग के कार्यालय में निरीक्षण के लिए तथा प्रातः 11.00 बजे से सायं 4.00 बजे के मध्य 20 दिसंबर, 2007 तक किसी कार्य दिवस में पेटिशनर्स के पते पर मुख्यालय में उपलब्ध है।

सचिव
दिल्ली विद्युत विनियामक आयोग



दिल्ली विद्युत विनियामक आयोग

विनियामक मन्त्र, मा. वित्त, वि. वित्त, मा. वित्त, मा. वित्त-110 017
वेबसाइट: www.derc.gov.in • फोन नं. 26673608

वित्तीय वर्ष 2008 से वित्तीय वर्ष 2011 तक लागू होने वाले
तथा मूल्य वृद्धि निर्धारण के लिए दीर्घकालिक समझौता

वित्तीय वर्ष 2008 से वित्तीय वर्ष 2011 तक लागू होने वाले
तथा मूल्य वृद्धि निर्धारण के लिए दीर्घकालिक समझौता

उद्देश्य राजधानी क्षेत्र, दिल्ली में वितरण कंपनियों अर्थात् बीएसईएस राजधानी पावर लिमिटेड (बीएसईपीएल), बीएसईएस यमुना पावर लिमिटेड (बीएसईयूपीएल) तथा नार्थ दिल्ली पावर लिमिटेड (एनडीपीएल) ने वित्तीय वर्ष 2007-08 से वित्तीय वर्ष 2010-11 के लिए वितरण व्यवस्था (फीडिंग तथा रिटेल चर्ज) के संबंध में कुल राजस्व आवश्यकता तथा वृद्धि-वर्धन शुल्क वृद्धि के लिए दिल्ली विद्युत विनियामक आयोग (डीईआरसी) के समक्ष अपनी याचिकाएं दाखल की हैं। याचिकाकर्ताओं ने अपनी संबंधित याचिकाएं विद्युत अधिनियम, 2003, दिल्ली विद्युत सुधार अधिनियम, 2000 के प्रावधानों तथा दिल्ली विद्युत विनियामक आयोग द्वारा 30 मई, 2007 को जारी वितरण शुल्क वृद्धि निर्देशनों के तहत तैयार की हैं। आयोग ने तकनीकी राज्यों/प्रकार तथा अन्य याचिकाकर्ता से व्यक्तिगत सुनवाई के माध्यम से अभिरिक्त जानकारी प्राप्त करके याचिकाओं को स्वीकार कर लिया है।

तीनों वितरण कंपनियों अर्थात् बीएसईपीएल, बीएसईयूपीएल तथा एनडीपीएल ने डीईआरसी द्वारा याचिकाएं स्वीकार करने के बाद दिल्ली के निर्माता वितरण समझौते में अपनी सार्वजनिक सूचना जारी की है:

20 नवंबर 2007 को:

- बीएसईपीएल तथा बीएसईयूपीएल - इंडियन एक्सप्रेस, एशियन एज तथा जनेसता (हिन्दी)
- एनडीपीएल - हिन्दुस्तान टाइम्स

21 नवंबर 2007 को:

- बीएसईपीएल तथा बीएसईयूपीएल - टाइम्स ऑफ इंडिया
- एनडीपीएल - हिन्दु, उर्दू, हिताय (उर्दू) तथा हिन्दुस्तान (हिन्दी)

यह सार्वजनिक सूचना वितरण कंपनियों के साथ-साथ आयोग की वेबसाइट पर भी उपलब्ध है।

तीनों वितरण कंपनियों ने अपनी संबंधित याचिकाएं राजस्व अंतराल को पूरा करने के लिए विभिन्न उपन्यासाभेदियों में शुल्क संशोधन के लिए याचिका दाखल की हैं। तीनों वितरण कंपनियों की सार्वजनिक सूचनाओं में शुल्क वृद्धि प्रस्तावों को सक्षम रूप में जारी किया गया है।

आयोग द्वारा अधिसूचित दिल्ली विद्युत विनियामक आयोग ब्यापक (सार्वजनिक क्षेत्र) अधिनियम, 2001 के प्रावधानों के अनुसार आयोग परंपरागत उच्च याचिकाओं पर उपन्यासाभेदों तथा अन्य स्ट्रेटोहोल्डर्स की राय जानना चाहता है। अपनी राय 10 नवंबर, 2007 तक उच्च कार्यालय पर याचिका के संबंध में राय भेजी जा सकती है। अपनी राय आयोग में व्यक्तिगत रूप से अथवा आम द्वारा प्रस्तुत की जा सकती है। इसे सहित, डीईआरसी को bses@derc.org.in पर ई-मेल भी किया जा सकता है।

वितरण कंपनियों द्वारा दाखल याचिकाओं पर जो जाने वाली राय के अलावा, सभी स्ट्रेटोहोल्डर्स से अनुरोध है कि वे भी निर्माता वितरण मुद्दे पर अपने विचार प्रकट करें। आयोग उपन्यासाभेदों की विभिन्न भेदियों के लिए शुल्क निर्धारण का निर्माण करते समय इन मुद्दे पर विचार-विमर्श करेगा।

टाइम आउट (टीओबी) मीटरिंग

दिन में कुछ विशिष्ट घंटों के लिए औद्योगिक, व्यावसायिक तथा घर-घर उपन्यासाभेदों द्वारा बिजली का एकसम उपभोग करने से बिजली की मांग काफी बढ़ जाती है। ये ब्यस्त घंटे प्रातः प्रातः 6 बजे से प्रातः 10 बजे तक तथा सायं 6 बजे से रात 10 बजे तक होते हैं। इन बड़े बड़े मांग को पूरा करने के लिए वितरण कंपनियों को अतिरिक्त पुरा वितरण से बिजली खरीदनी होती है जिससे इन पर अतिरिक्त भार बढ़ जाता है और इससे परिणामस्वरूप उपन्यासाभेदों से लिए जाने वाले समग्र शुल्क वृद्धि में बढ़ोतरी करने के विचार और जोखिम सही नहीं रह जाता। ब्यस्त घंटों के दौरान बिजली की मांग को कम करने के लिए वितरण कंपनियां अक्सर ऐसे उपन्यासाभेदों को प्रोत्साहन लाभ प्रदान करती हैं जो अन्य-अधिकार बिजली की खपत घटाने-ब्यस्त घंटों में करने के इच्छुक होते हैं।

क्या टाइम गैर-ब्यस्त घंटों के दौरान बिजली की खपत को रिकार्ड करने के लिए टीओबी मीटर लगाए जाएंगे और मीटरिंग मीटर की रात मांग बिजली की खपत रिकार्ड करने की बजाए उपन्यासाभेदों द्वारा खर्च की जा रही बिजली और समय की पूर्ण जानकारी प्रदान करेगा? ब्यस्त घंटों के दौरान बिजली की खपत कम करने तथा उपन्यासाभेदों को अपनी बिजली के बिल में ब्यस्त का मौका देने के विकल्प के रूप में ब्यस्त घंटों में अधिक शुल्क वसूल करने तथा गैर-ब्यस्त घंटों में कम शुल्क वसूल करने की सुझाव करने पर विचार किया जा रहा है। आयोग सभी उपन्यासाभेदों तथा घर-घर उपन्यासाभेदों के लिए टाइम आउट के शुल्क वृद्धि के लिए सभी स्ट्रेटोहोल्डर्स की स्वेच्छा आधार पर टिप्पणी प्राप्त करना चाहता है।

शुल्क बांटे में औसत प्रतिनिधि

औसत प्रतिनिधि सम उस विशिष्ट को स्पष्ट करने में प्रयोग किया जाता है जहां उपन्यासाभेदों का एक वर्ग अन्य उपन्यासाभेद समूह व्यवस्था पर अधिपति कुल लागत का औसत अंशपूर्ण रूप से भुगतान करता है। उपन्यासाभेदों की विशिष्ट भेदियों के औसत की शर्त के लिए मीटर की सामग्री प्रतिबद्धता के कारण मुख्य रूप से औसत प्रतिनिधि की आवश्यकता होती है। तथापि, सामग्री प्रतिबद्धता के लिए औसत प्रतिनिधि एक समान एनटीपीटी नहीं है क्योंकि यह किसी एक वर्ग द्वारा खर्च की गई बिजली के लिए किसी अन्य वर्ग को इससे भुगतान के लिए उत्तरदायी बनाने से व्यवस्था में अक्षमता पैदा करती है। इस समय जैसे कारोबार, वृद्धि, महारन की खेती करने वाले शुल्क तथा बड़े उपन्यासाभेदों के कुछ वर्ग अन्य उपन्यासाभेदों द्वारा औसत प्रतिनिधि का लाभ उठा रहे हैं। औसत प्रतिनिधि के उच्च स्तर की कमी पर कई बातें चिन्ता व्यक्त की गई हैं। विद्युत सुधार के लिए आमतौर पर अत्यधिक औसत प्रतिनिधि को एक नई माता जाता क्योंकि सेवा प्रदान करने के आधार पर इसका प्रयोग सभी के लिए बिल का भुगतान रूप है।

राष्ट्रीय विद्युत नीति (एनटीपीटी) तथा राष्ट्रीय शुल्क नीति (एनटीपीटी) ने औसत प्रतिनिधि के रूप में शुल्क बांटे को सुझा दिया है। एनटीपीटी ने सुझा दिया गया है कि गरीबी की रेखा के नीचे रहने वाले उपन्यासाभेदों को निर्धारित स्तर से नीचे अर्थात् महीने में 30 युनिट बिजली की खपत करे हैं, औसत प्रतिनिधि के माध्यम से विशेष सहायता प्राप्त कर सकते हैं। ऐसे निर्धारित उपन्यासाभेदों के लिए शुल्क राशि औसत सलाह लागत की कम से कम 50 प्रतिशत होगी। 2010-11 के अंत तक एनटीपीटी ने औसत सलाह लागत के 20 प्रतिशत के भीतर शुल्क वृद्धि करने का सुझाव दिया है। उच्च बांटे को देखते हुए एनटीपीटी के आयोग मीटर शुल्क बांटे में औसत प्रतिनिधि को कम करेगा और इसे बी-बी-सी लागत निर्धारण शुल्क वृद्धि में जोड़ेगा।

शुल्क वृद्धि एवं याचिकाएं याचिकाओं में सभी वितरण कंपनियों ने जो कारोबार, वृद्धि, महारन की खेती करने वाले किसानों तथा घर-घर उपन्यासाभेदों (200 के अंदर) / महीना मांग से कम) को छोड़कर अन्य सभी उपन्यासाभेदों को शुल्क वृद्धि में आवश्यक बदोती करने का प्रस्ताव किया है। विद्युत अधिनियम, 2003, राष्ट्रीय विद्युत नीति तथा राष्ट्रीय शुल्क नीति के प्रावधानों को ध्यान में रखते हुए स्ट्रेटोहोल्डर्स से अनुरोध है कि वे जैसे कारोबार, वृद्धि, महारन की खेती करने वाले किसानों तथा अन्य महीने में 30 युनिट से कम बिजली खर्च करने वाले उपन्यासाभेदों को छोड़कर अन्य सभी उपन्यासाभेदों के शुल्क वृद्धि करने के वितरण कंपनियों की प्रस्तावित योजना पर अपने विचार प्रस्तुत करें।

विशेष एवं सामान्य शुल्क वृद्धि

वर्ष 2002 से 2007 की अवधि के लिए दिल्ली में बिजली की दरे राष्ट्रीय राजधानी क्षेत्र, दिल्ली सरकार द्वारा मन्त्र, 2001 में जारी नीति निर्देशों के द्वारा निर्धारित होती थी जिसके अनुसार राष्ट्रीय दिल्ली में सामान्य रूप से उपन्यासाभेदों के वर्ग के लिए शुल्क वृद्धि सामान्य है। दिल्ली विद्युत विनियामक आयोग (फीडिंग शुल्क वृद्धि तथा रिटेल सलाह) शुल्क वृद्धि निर्देशन के नियम और शर्तों अधिनियम, 2007 की सुझावित होने तथा दिल्ली खरीद अनुबंधों के पुनर्वितरण के पश्चात सभी वितरण कंपनियों में एक जैसी भेदों के उपन्यासाभेदों के शुल्क वृद्धि करने का सही

क्योंकि इनकी समानता प्रत्येक कंपनी के राजस्व एवं व्यय प्रभाव, प्रयोजित सकल तकनीकी एवं वाणिज्यिक घाट (एडिटरिज), उपन्यासाभेद विभाग आदि पर निर्भर होगी। तथापि, आयोग का यह प्रयास रहेगा कि वितरण अवधि के पहले वर्ष में सभी वितरण कंपनियों में उपन्यासाभेदों की एक जैसी भेदों के लिए शुल्क वृद्धि की दरे समान रखी जाए।

यह तर्क दिया जाता है कि विशेष शुल्क वृद्धि प्रत्येक वितरण कंपनी की कीमतों एवं उसके निष्पादन को प्रभावित करेगा और लाईसींस के बीच बेहतर प्रदर्शन के लिए कुछ हद तक प्रतियोगिता का सुवर्ण करेगा वितरण कंपनीओं के लिए विशेष शुल्क वृद्धि का प्रारंभ औसत प्रतिनिधि अर्थात् एक उपन्यासाभेद द्वारा शुरू होने वाली प्रतिनिधि को कम करेगा। उपन्यासाभेदों से अनुरोध है कि वह अपनी टिप्पणी में कि क्या सभी वितरण कंपनियों में एक समान शुल्क वृद्धि होना चाहिए या फिर शुल्क वृद्धि वितरण कंपनियों के निष्पादन को प्रभावित करेगा वित्त विभाग में सभी वितरण कंपनियों का शुल्क वृद्धि एक समान नहीं हो सकता।

नवीकरणीय ऊर्जा खरीद याचिका

सभी देशों में ऊर्जा क्षेत्र के विकास की दिशा में मौलिक परिवर्तन की आवश्यकता पर पर्यावरणीय चिन्ता व्यक्त की गई है। समूचे विश्व में स्वच्छ टेक्नोलॉजीयों को अपनाने, एक पूज्य दस्ता में सुधार तथा ऊर्जा आधारों के विकसिकरण और नवीकरणीय ऊर्जा को जोड़े पवन, सौर, हाइड्रो पावर तथा बायोमास से ऊर्जा के उत्पादन को बढ़ावा दिया जा रहा है। वित्तीय एवं कम प्रोत्साहनों से इनके विकास को गति प्रदान की जा रही है। विद्युत अधिनियम, 2003 में सभी राज्य विद्युत विनियामक आयोगों के लिए यह अधिकार दिया गया है कि वे वितरण लाइसेंसों के क्षेत्र में बिजली की कुल खपत का निर्धारित प्रतिशत नवीकरणीय स्रोतों से खरीदे। तथापि, नवीकरणीय ऊर्जा उत्पादन अभी उदीमान अवस्था में है तथा अत्यधिक सुधार की गुंजाहरी के साथ वे परियोजनाएं विकास अवस्था में हैं। इन परियोजनाओं पर आधारित पर तुलनात्मक रूप से अधिक पूंजी निवेश तथा परिणाम लागत की जरूरत होती है। अतः नवीकरणीय स्रोतों से प्राप्त बिजली लागत के नजरिये से परंपरिक स्रोतों से प्राप्त बिजली का मुकाबला नहीं कर सकती है। इसे अधिकतम विशेष शुल्क वृद्धि पर अनिवार्य रूप से नवीकरणीय ऊर्जा की खरीद जैसे प्रोत्साहन देकर बढ़ावा दिया जा सकता है। क्योंकि अनिवार्य नवीकरणीय ऊर्जा खरीद मांगता है वितरण कंपनियों की बिजली खरीद की लागत बढ़ेगी जिससे रिटेल शुल्क स्तरों में मोड़ी वृद्धि करनी पड़े सकती है। इसलिए नवीकरणीय ऊर्जा का कम खर्चा होने तथा न्यूनतम पर्यावरण अवलोकन, नवीकरणीय ऊर्जा की कुल समावेश्य लागत जैसी सकारात्मक बहालवाई यदि परंपरिक स्रोतों से प्राप्त बिजली से कम नहीं तो उसके समान होगी। मध्यम में उन्नत टेक्नोलॉजी की नवीकरणीय ऊर्जा से इसकी लागत को परंपरागत स्रोतों से प्राप्त बिजली की लागत से कम किया जा सकेगा। पिछले तीन वर्षों में भारत में नवीकरणीय ऊर्जा स्रोतों की भण्डार तेजी से वृद्धि हुई है। 2006-2007 की स्थिति के अनुसार ग्रिड-अधारित नवीकरणीय ऊर्जा की कुल स्थापित क्षमता 10487 मेगावाट थी जिसमें से प्रमुख घटक यथा पवन ऊर्जा (7231 मेगावाट) तथा बिजली हाइड्रो (2013 मेगावाट) है। अतः नवीकरणीय ऊर्जा को बढ़ावा देने के लिए डीईआरसी राष्ट्रीय विद्युत नीति तथा राष्ट्रीय शुल्क नीति आदि के नजरिये से वितरण कंपनियों के लिए अनिवार्य रूप से नवीकरणीय ऊर्जा खरीद का प्रस्ताव कर रहा है। उपन्यासाभेदों से इस विषय पर टिप्पणी करने का अनुरोध है कि क्या वे नवीकरणीय ऊर्जा को

प्रस्तावित करना चाहें या क्या आमक पर्यावरण अनुकूल है। हालांकि इससे बहुत बड़ा लाभान न के समान शुल्क वृद्धि हो सकती है क्योंकि नवीकरणीय ऊर्जा की खरीद का प्रस्ताव बिजली का अनुपात बहुत छोटा होगा।

दिल्ली सरकार के कार्यालयों के लिए शुल्क वृद्धि

राष्ट्रीय राजधानी क्षेत्र, दिल्ली सरकार ने दिल्ली सरकार के सभी विभागों में न्यूनतम 40 किलोवाट सीड का प्रत्येक मीटर लगाने का प्रस्ताव किया है। डीपेड मीटर की स्वीकृति के समक्ष कार्यालयों के लिए सरकार ने समान शुल्क वृद्धि व्यवस्था शुरू करने का प्रस्ताव किया है। इस समय सभी सरकारी कार्यालयों से गैर-परिवर्त शुल्क वृद्धि किए जाते हैं तथा यह मीटर सीड के अनुसार मिन होता है। सभी स्ट्रेटोहोल्डर्स से अनुरोध है कि वे दिल्ली सरकार के विभागों में इस प्रकार का शुल्क बांटे लागू करने के तरीके के बारे में अपनी राय दें।

औसत प्रतिनिधि की दरे को सुझा है, आयोग जवाब देने वाले स्ट्रेटोहोल्डर्स के साथ एक जन सुनवाई का आयोजन करेगा। सुनवाई की तारीख बताने से अधिसूचित की जाएगी।

7. आयोग याचिकाओं की जांच करेगा और यदि किसी अन्य जानकारी की जरूरत हुई तो उसे याचिकाकर्ताओं से प्राप्त किया जाएगा। आदेश के रूप में आयोग प्रत्येक याचिकाकर्ता के मामले में एकाग्रता तथा राजस्व अंतराल का अनुमोदन करेगा और इस अंतराल को घटाने के लिए राष्ट्रीय राजधानी क्षेत्र, दिल्ली सरकार से सहयोग/सहयोग/सहयोग, यदि कोई शुल्क वृद्धि तथा/अथवा अन्य विनियामक आधारों सहित अनुमोदन करेगी और साथ लागू होगी। विभिन्न स्ट्रेटोहोल्डर्स से प्राप्त सुझावों पर विचार करने के बाद याचिकाओं के संबंध में आदेश जारी किए जाएंगे।

8. विगत में अनुरोध किया गया था कि आयोग इन याचिकाओं को समझने में उपन्यासाभेदों की मदद करे और इन संबंध में सभी अपनी टिप्पणियां प्रस्तुत करने में भी सहयोग दें। वस्तुतः, आयोग ने इन सभी उपन्यासाभेदों को अपनी राय देने के इच्छुक है, की मदद के लिए निर्माता वितरण अधिकारियों को अनुरोध किया है। यदि अनुपस्थित होकर इस बारे में विचार-विमर्श किया जा सकता है।

• की ईमेल जे.ए. संयुक्त निदेशक (फोन-26673604)

• की बी के जे.ए. संयुक्त निदेशक (फोन-26673604)

• की अनीस गार्ग, उप निदेशक (फोन-26673608)

9. प्रत्येक याचिकाकर्ता की याचिका की प्रति याचिकाकर्ताओं के संबंधित मुख्य कार्यालय से किसी भी कार्यालय में 30 नवंबर, 2007 से 10 दिसंबर, 2007 तक प्रातः 11 बजे से सायं 4 बजे के बीच 100 रुपये के भुगतान पर प्राप्त किया जा सकता है। यह भुगतान नकद अथवा प्रदान की गई जानकारी के अनुसार नई दिल्ली में बैंक डिपॉजिट द्वारा/पे ऑर्डर द्वारा किया जा सकता है।

कंपनी अधिकार का कार्यालय

नार्थ दिल्ली पावर लिमिटेड

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चिपकाई शुल्क/पे ऑर्डर नार्थ दिल्ली पावर लिमिटेड के पक्ष में होना चाहिए।

बीएसईएस यमुना पावर लिमिटेड

सचि-चिन्न बिल्डिंग, इकनम जे.ए. सिटी, दिल्ली-110008

वेबसाइट - www.bseshdpl.com

चिपकाई शुल्क/पे ऑर्डर बीएसईएस यमुना पावर लिमिटेड के पक्ष में होना चाहिए।

बीएसईएस राजधानी पावर लिमिटेड

बीएसईएस मन्त्र, मैनक जे.ए. सिटी, दिल्ली-110018

वेबसाइट - www.bseshdpl.com

चिपकाई शुल्क/पे ऑर्डर बीएसईएस राजधानी पावर लिमिटेड के पक्ष में होना चाहिए।

10. याचिकाकर्ताओं द्वारा दाखल पूर्ण याचिकाएं आयोग की वेबसाइट (www.derc.gov.in) तथा याचिकाकर्ताओं की वेबसाइट पर उपलब्ध हैं। याचिका की प्रतियां निर्देशन के लिए आयोग के कार्यालय तथा याचिकाकर्ताओं के उच्च स्तर पर स्थित मुख्यालयों में 10 दिसंबर, 2007 तक किसी भी कार्यालय में प्रातः 11 बजे से सायं 4 बजे तक उपलब्ध हैं।

सचिव
दिल्ली विद्युत विनियामक आयोग



(H.G. GARG)
SECRETARY

Daink Jagran
21.12.2007



दिल्ली विद्युत विनियामक आयोग

(राष्ट्रीय राजधानी क्षेत्र दिल्ली सरकार का एक वैधानिक निकाय)

विनियामक भवन, सी-ब्लाक, शिवालिक, मालवीय नगर, नई दिल्ली-110017
टेलीफैक्स: 26673608 वेबसाइट: www.derc.gov.in

सार्वजनिक सूचना

बहु-वर्षीय प्रभार याचिकाओं पर टिप्पणियां प्राप्त करने की अंतिम तिथि 31 दिसंबर, 2007 तक बढ़ाई गई है

1. दिल्ली विद्युत विनियामक आयोग (डीईआरसी) के लाइसेंसियों यथा, बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल) तथा नॉर्थ दिल्ली पावर लिमिटेड (एनडीपीएल) ने वर्ष 2007-11 की अवधि के लिए अपनी बहु-वर्षीय प्रभार याचिकाएं आयोग के समक्ष दायर की हैं।
2. भागीदारों से टिप्पणियां प्राप्त करने की अंतिम तिथि, जो पहले 10 दिसंबर, 2007 थी, 20 दिसंबर, 2007 तक बढ़ाई गई थी।
3. विभिन्न वर्गों से प्राप्त अभ्यावेदनों के कारण, आयोग ने भागीदारों से टिप्पणियां प्राप्त करने की अंतिम तिथि पुनः 31 दिसंबर, 2007 तक बढ़ाने का निर्णय किया है। यह ध्यान रखा जाए कि आयोग द्वारा किसी भी परिस्थिति में अब कोई तिथि विस्तार नहीं किया जाएगा।
4. आयोग द्वारा अब तिथि विस्तार की मंजूरी दिए जाने की स्थिति में, 26 से 28 दिसंबर, 2007 तक निर्धारित जन सुनवाई स्थगित की जाती है। नई तिथि की जानकारी सभी भागीदारों को व्यक्तिगत रूप से दी जाएगी।

सचिव

दिल्ली विद्युत विनियामक आयोग

ਦਿੱਲੀ ਇਲੈਕਟ੍ਰੀਸਿਟੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ
 ਬਿਨਿਆਮਕ ਭਵਨ, ਸੀ. ਆਰ. ਰੋਡ, ਸਿਵਾਨਗ, ਮਾਨਵੀਆ ਨਗਰ,
 ਨਵੀਂ ਦਿੱਲੀ-110017 ਟੈਲੀ. ਫੋਨ: 26673608, ਵੈਬਸਾਈਟ : www.derc.gov.in

ਜਨਤਕ ਸੂਚਨਾ

ਬਹੁ-ਸਾਲਾ ਦਰ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤੀ ਦੀ ਮਿਤੀ ਵਿਚ ਵਾਧਾ

- ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ (ਡੀ ਏ ਆਰ ਸੀ) ਦੇ ਨਾਇਲੀਐਂਸੀਆਂ ਥੀ ਐਸ ਏ ਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਥੀ ਆਰ ਪੀ ਐਲ) ਥੀ ਐਸ ਏ ਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਟਿਡ (ਥੀ ਆਰ ਪੀ ਐਲ) ਨਾਗਰ ਦਿੱਲੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਐਨ ਡੀ ਪੀ ਐਲ) ਅਤੇ ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਨਿਗਮ (ਐਨ ਡੀ ਐਮ ਸੀ) ਵੱਲੋਂ 2007-11 ਦੇ ਸਮੇਂ ਲਈ ਕਮਿਸ਼ਨ ਦੇ ਸਾਹਮਣੇ ਬਹੁ-ਸਾਲਾ ਪਟੀਸ਼ਨਾਂ ਦਾਖਲ ਕੀਤੀਆਂ ਗਈਆਂ ਹਨ।
- ਉਕਤ ਦਸਤਾਵੇਜ਼ਾਂ ਨਾਇਲੀਐਂਸੀਆਂ ਵੱਲੋਂ ਦਾਖਲ ਕੀਤੀਆਂ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਸਾਰੇ ਹਿੱਸੇਦਾਰਾਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਦੀ ਮਿਤੀ ਲਈ ਐਨ ਸੀ ਟੀ ਦਿੱਲੀ ਦੇ ਵੱਖ-ਵੱਖ ਅਧਿਕਾਰਾਂ ਵਿਚ ਜਨਤਕ ਸੂਚਨਾਵਾਂ ਦਿੱਤੀਆਂ ਗਈਆਂ ਸਨ। ਟਿੱਪਣੀਆਂ ਜੋ ਕਿ ਸਕੇਡਡ, ਡੀ ਏ ਆਰ ਸੀ ਨੂੰ ਭੇਜੀਆਂ ਜਾਣੀਆਂ ਸਨ, ਦੇ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ 10 ਦਸੰਬਰ 2007 ਸੀ।
- ਕਮਿਸ਼ਨ ਨੂੰ ਵੱਖ-ਵੱਖ ਪਾਸਿਆਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ ਵਿਚ ਵਾਧਾ ਕਰਨ ਦੀ ਗੁਜ਼ਾਰਿਸ਼ ਪ੍ਰਾਪਤ ਹੋਈ ਹੈ, ਜਿਸ 'ਤੇ ਕਮਿਸ਼ਨ ਨੇ ਸਹਿਮਤੀ ਪ੍ਰਗਟ ਕਰਦਿਆਂ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ ਹੁਣ 20 ਦਸੰਬਰ 2007 ਤੱਕ ਵਧਾ ਦਿੱਤੀ ਹੈ।
- ਕਮਿਸ਼ਨ ਵੱਲੋਂ 22 ਨਵੰਬਰ 2007 ਨੂੰ ਜਾਰੀ ਜਨਤਕ ਸੂਚਨਾ ਵਿਚ ਦਸਤਾਵੇਜ਼ ਅਨੁਸਾਰ ਡੀ ਏ ਆਰ ਸੀ ਦੇ ਨਿਮਨਲਿਖਤ ਅਫਸਰ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਵਿਚਾਰ ਵਟਾਂਦਰੇ ਲਈ ਅਗੇਤਾ ਮਿਲਣ ਦਾ ਸਮਾਂ ਲੈ ਕੇ ਉਪਲਬਧ ਹੋਣਗੇ।
 - ਸ਼੍ਰੀ ਹੇਮੰਤ ਸ਼ੇਨ, ਜੁਆਇੰਟ ਡਾਇਰੈਕਟਰ (ਫੋਨ : 26673604)
 - ਸ਼੍ਰੀ ਸੀ. ਕੇ. ਸ਼ੇਨ, ਜੁਆਇੰਟ ਡਾਇਰੈਕਟਰ (ਫੋਨ : 26680734)
 - ਸ਼੍ਰੀ ਅਨੀਸ਼ ਗਰਗ, ਡਿਪਟੀ ਡਾਇਰੈਕਟਰ (ਫੋਨ : 26673606)
- ਕਮਿਸ਼ਨ ਵੱਲੋਂ ਇਸ ਤੋਂ ਬਾਅਦ ਵਿਚ ਹਿੱਸੇਦਾਰਾਂ ਨਾਲ ਜਨਤਕ ਸੁਣਾਵਾਈਆਂ ਦਾ ਆਯੋਜਨ ਵੀ ਕੀਤਾ ਜਾਵੇਗਾ। ਜਨਤਕ ਸੁਣਾਵਾਈਆਂ ਦੀਆਂ ਮਿਤੀਆਂ ਬਾਰੇ ਸਾਰੇ ਹਿੱਸੇਦਾਰਾਂ ਜੋ ਨਾਇਲੀਐਂਸੀਆਂ ਦੁਆਰਾ ਦਾਖਲ ਕੀਤੀਆਂ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਟਿੱਪਣੀਆਂ ਦਿੱਤੀਆਂ, ਨੂੰ ਵੇਖਕੇ ਤੌਰ 'ਤੇ ਸੂਚਿਤ ਕਰ ਦਿੱਤਾ ਜਾਵੇਗਾ।
- ਹਰੇਕ ਪਟੀਸ਼ਨਰ ਦੀ ਪਟੀਸ਼ਨ ਦੀ ਕਾਪੀ ਪਟੀਸ਼ਨਰ ਦੇ ਆਪ-ਆਪਣੇ ਮੁੱਖ ਦਫਤਰਾਂ 'ਤੇ ਕਿਸੇ ਵੀ ਕੰਮ ਵਾਲੇ ਦਿਨ ਦੌਰਾਨ 20 ਦਸੰਬਰ 2007 ਤੱਕ 11.00 ਵਜੇ ਸਕੇਡਡ ਤੋਂ 4.00 ਵਜੇ ਸ਼ਾ. ਦੁ. ਦੇ ਦਰਮਿਆਨ ਰੁ. 100/- ਦੀ ਨਕਦ ਜਾਂ ਗਿਰਾਫ਼ਤ ਡਰਾਫਟ/ਪੇਅ ਆਰਡਰ ਜੋ ਕਿ ਨਵੀਂ ਦਿੱਲੀ ਵਿਖੇ ਨਿਮਨ ਦਸਤਾਵੇਜ਼ ਵੇਰਵਿਆਂ ਤਹਿਤ ਅਦਾਇਗੀਏਂਗ ਹੋਵੇ, ਦੀ ਅਦਾਇਗੀ ਕਰਕੇ ਪ੍ਰਾਪਤ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ।

ਦਫਤਰ ਕੰਪਨੀ ਸਕੇਡਡ
 ਨਾਗਰ ਦਿੱਲੀ ਪਾਵਰ ਲਿਮਟਿਡ
 ਸਬ-ਮੇਨੇਜਰ ਬਿਲਡਿੰਗ, ਚੜ੍ਹਦਾਨ ਸੇਨ, ਬਿਲਡਿੰਗ ਕੰਪ, ਦਿੱਲੀ-110009
 ਵੈਬਸਾਈਟ : www.ndplonline.com
 ਡਿਮਾਂਡ ਡਰਾਫਟ/ਪੇ ਆਰਡਰ ਨਾਗਰ ਦਿੱਲੀ ਪਾਵਰ ਲਿਮਟਿਡ ਦੇ ਪੰਖ ਵਿਚ

ਥੀ ਐਸ ਏ ਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਟਿਡ
 ਮਾਨਵੀਆ ਬਿਲਡਿੰਗ, ਕਰਕਰਮੀਆ, ਦਿੱਲੀ-110092
 ਵੈਬਸਾਈਟ : www.bsesdelhi.com
 ਡਿਮਾਂਡ ਡਰਾਫਟ/ਪੇ ਆਰਡਰ ਥੀ ਐਸ ਏ ਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਟਿਡ ਦੇ ਪੰਖ ਵਿਚ

ਥੀ ਐਸ ਏ ਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ
 ਥੀ ਐਸ ਏ ਐਸ ਭਵਨ, ਨਹਿਰੂ ਪਲੇਸ, ਨਵੀਂ ਦਿੱਲੀ-110019
 ਵੈਬਸਾਈਟ : www.bsesdelhi.com
 ਡਿਮਾਂਡ ਡਰਾਫਟ/ਪੇ ਆਰਡਰ ਥੀ ਐਸ ਏ ਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ ਦੇ ਪੰਖ ਵਿਚ
- ਪਟੀਸ਼ਨਰਾਂ ਵੱਲੋਂ ਭੇਜੀਆਂ ਜਾਣ ਵਾਲੀਆਂ ਸਿਧੂਰਨ ਪਟੀਸ਼ਨਾਂ ਕਮਿਸ਼ਨ ਦੀ ਵੈਬਸਾਈਟ (www.derc.gov.in) 'ਤੇ ਉਪਲਬਧ ਹਨ ਅਤੇ ਪਟੀਸ਼ਨਰ ਦੀਆਂ ਕਾਪੀਆਂ ਪਟੀਸ਼ਨਰਾਂ ਦੀ ਥੀ ਐਸ ਡੀ ਕਮਿਸ਼ਨ ਦੇ ਦਫਤਰ ਦੇ ਨਾਲ-ਨਾਲ ਉਕਤ ਦਸਤਾਵੇਜ਼ ਪਤਿਆਂ 'ਤੇ ਪਟੀਸ਼ਨਰਾਂ ਦੇ ਮੁੱਖ ਦਫਤਰਾਂ 'ਤੇ ਕਿਸੇ ਵੀ ਕੰਮ ਵਾਲੇ ਦਿਨ ਦੌਰਾਨ 20 ਦਸੰਬਰ 2007 ਤੱਕ 11.00 ਵਜੇ ਸਕੇਡਡ ਤੋਂ 4.00 ਵਜੇ ਸ਼ਾ. ਦੁ. ਤੱਕ ਥੀ ਐਸ ਡੀ ਉਪਲਬਧ ਹਨ।

ਸਕੇਡਡ
 ਦਿੱਲੀ ਇਲੈਕਟ੍ਰੀਸਿਟੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ



ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ

(ਰਾਸ਼ਟਰੀ ਰਾਜਧਾਨੀ ਖੇਤਰ ਦਿੱਲੀ ਸਰਕਾਰ ਦੀ ਇਕ ਵਿਧਾਨਕ ਬਾਡੀ)
ਵਿਨਿਆਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸ਼ਿਵਾਲਿਕ, ਮਾਲਵੀਯ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ-110017
ਟੈਲੀਫੋਨ : 26673608 ਵੈਬਸਾਈਟ : www.derc.gov.in

ਜਨਤਕ ਸੂਚਨਾ

ਬਹੁ-ਸਾਲਾ ਪ੍ਰਭਾਰ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ 31 ਦਸੰਬਰ, 2007 ਤੱਕ ਵਧਾ ਦਿੱਤੀ ਗਈ ਹੈ

1. ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ (ਡੀ ਈ ਆਰ ਸੀ) ਦੇ ਲਾਇਸੈਂਸੀਆਂ ਜਿਵੇਂ, ਬੀ ਐਸ ਈ ਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀ ਆਰ ਪੀ ਐਲ), ਬੀ ਐਸ ਈ ਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀ ਵਾਈ ਪੀ ਐਲ) ਅਤੇ ਨਾਰਥ ਦਿੱਲੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਐਨ ਡੀ ਪੀ ਐਲ) ਨੇ ਸਾਲ 2007-11 ਦੀ ਮਿਆਦ ਦੇ ਲਈ ਆਪਣੀਆਂ ਬਹੁ-ਸਾਲਾ ਪ੍ਰਭਾਰ ਪਟੀਸ਼ਨਾਂ ਕਮਿਸ਼ਨ ਕੋਲ ਪੇਸ਼ ਕੀਤੀਆਂ ਹਨ।
2. ਭਾਗੀਦਾਰਾਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ, ਜੋ ਪਹਿਲੇ 10 ਦਸੰਬਰ, 2007 ਸੀ, 20 ਦਸੰਬਰ, 2007 ਤੱਕ ਵਧਾ ਦਿੱਤੀ ਗਈ ਸੀ।
3. ਵਿਭਿੰਨ ਵਰਗਾਂ ਤੋਂ ਪ੍ਰਾਪਤ ਅਰਜ਼ੀਆਂ ਦੇ ਕਾਰਨ, ਕਮਿਸ਼ਨ ਨੇ ਹਿੱਸੇਦਾਰਾਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਅੰਤਿਮ ਮਿਤੀ ਮੁੜ 31 ਦਸੰਬਰ, 2007 ਤੱਕ ਵਧਾਉਣ ਦਾ ਨਿਸ਼ਚਾ ਕੀਤਾ ਹੈ। ਇਹ ਧਿਆਨ ਰੱਖਿਆ ਜਾਵੇ ਕਿ ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਕਿਸੇ ਵੀ ਹਾਲਤ ਵਿਚ ਹੁਣ ਕੋਈ ਮਿਤੀ ਵਿਸਤਾਰ ਨਹੀਂ ਕੀਤਾ ਜਾਵੇਗਾ।
4. ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਹੁਣ ਮਿਤੀ ਵਿਸਤਾਰ ਦੀ ਮੰਜੂਰੀ ਦਿੱਤੇ ਜਾਣ ਦੀ ਸਥਿਤੀ 'ਚ, 26 ਤੋਂ 28 ਦਸੰਬਰ 2007 ਤੱਕ ਨਿਰਧਾਰਤ ਜਨ ਸੁਣਵਾਈ ਮੁਲਤਵੀ ਕੀਤੀ ਜਾਂਦੀ ਹੈ। ਨਵੀਂ ਮਿਤੀ ਦੀ ਜਾਣਕਾਰੀ ਸਾਰੇ ਭਾਗੀਦਾਰਾਂ ਨੂੰ ਵਿਅਕਤੀਗਤ ਰੂਪ 'ਚ ਦਿੱਤੀ ਜਾਵੇਗੀ।

ਸਕੱਤਰ
ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ

ਹਰਪ੍ਰੀਤ ਸਿੰਘ ਐਡੀਟਰ ਪ੍ਰਿੰਟਰ ਪਬਲਿਸ਼ਰ ਨੇ ਪ੍ਰਾਈਮਾ ਪ੍ਰਿੰਟਰਜ਼ Y/56 ਔਖਲਾ ਇੰਡਸਟ੍ਰੀਅਲ ਏਰੀਆ, ਫੇਜ਼ 99 ਨਵੀਂ ਦਿੱਲੀ ਤੋਂ ਛਪਵਾ ਕੇ ਦਫਤਰ ਰੋਜ਼ਾਨਾ ਐਜੂਕੇਟਰ 104, **DSIDC Okhla Industrial Area** ਫੇਜ਼-1 ਨਵੀਂ ਦਿੱਲੀ ਤੋਂ ਪ੍ਰਕਾਸ਼ਿਤ ਕੀਤਾ। ਮਾਲਕ ਜਗਜੀਤ ਸਿੰਘ ਦਰਦੀ



دلی الیکٹری سٹی ریگولیٹری کمیشن

نیواک بھون، سی۔ بلاک شوالک مالویہ نگر نئی دہلی 110017

فون نمبر۔ 26673608، ویب سائٹ۔ www.derc.gov.in

پبلک نوٹس

کثیر سالی شرحوں سے متعلق پیشینوں پر تبصروں کی وصولی کی آخری تاریخ میں توسیع

1۔ دلی الیکٹری سٹی ریگولیٹری کمیشن (ڈی ای آر سی) کے لائسنسی جن کا نام بی ایس ای ایس راجدھانی پاور لمیٹڈ (بی آر پی ایل)، بی ایس ای ایس جیٹا پاور لمیٹڈ (بی وائی پی ایل) نارتھ دلی پاور لمیٹڈ (این ڈی پی ایل) اور نئی دلی میٹروپولیٹن کارپوریشن (این ڈی ایم سی) نے کثیر سالی شرحوں سے متعلق اپنی پیشین کمیشن کے سامنے برائے 11-2007 داخل کی ہیں،

2۔ مندرجہ بالا تمام لائسنسیوں نے اپنی داخل پیشینوں پر تمام اسٹیک ہولڈروں سے رائے جاننے کیلئے قومی راجدھانی خطہ دلی میں مختلف اخبارات میں عوامی نوٹس شائع کئے تھے، آراء وصولی کی آخری تاریخ 10 دسمبر 2007 مقرر کی گئی تھی جو سکریٹری ڈی ای آر سی کو موصول ہو چانی چاہئے تھی،

3۔ کمیشن نے مختلف شعبوں سے آراء وصولی کی آخری تاریخ میں توسیع کیلئے درخواستیں وصولی کی ہیں، جس سے کمیشن نے اتفاق کر لیا ہے، اس کے مطابق آراء وصولی کی آخری تاریخ کو 20 دسمبر 2007 تک بڑھا دیا گیا ہے، جیسا کہ 22 نومبر 2007 کو کمیشن کی طرف سے جاری عوامی نوٹس میں درج کیا گیا ہے ڈی ای آر سی کے مندرجہ ذیل افسران پیشینوں پر تبادلہ خیال کیلئے پیٹنگی اپائنٹ منٹ پر دستیاب ہوں گے۔

☆ **شری ہیمنت جین، جوائنٹ ڈائریکٹر (فون نمبر 26673604)**

☆ **شری بی کے جین، جوائنٹ ڈائریکٹر (فون نمبر 26680734)**

☆ **شری انیش گرگ، ڈپٹی ڈائریکٹر (فون نمبر 26673606)**

5۔ کمیشن اسٹیک ہولڈروں کے ساتھ باری باری سے عوامی سماعت ہی کرے گا، عوامی سماعت کی تاریخوں کے بارے میں تمام اسٹیک ہولڈروں کو علاحدہ سے نوٹی فائی کیا جائے گا جو لائسنسیوں کی جانب سے داخل پیشینوں پر آراء دیں گے۔

6۔ ہر ایک پیشین کی پیشین کی نقل پیشین کے متعلقہ دفتر سے کسی بھی کام کے دن 20 دسمبر 2007 تک صبح 11 بجے سے شام 4 بجے تک 100 روپے کی نقد ادائیگی یا ڈیمانڈ ڈرافٹ یا نئی دلی میں قابل ادائے آرڈر منسلک تفصیلات کے مطابق دے کر حاصل کی جاسکتی ہے۔

دفتر برائے کمپنی سکریٹری نارتھ دلی پاور لمیٹڈ سب اسٹیشن بلڈنگ ہیڈ سن لین

کنگس ویہ کیمپ دلی 110009 ویب سائٹ۔ www.ndplonline.com

ڈیمانڈ ڈرافٹ / پیے آرڈر نارتھ دلی پاور لمیٹڈ کے حق میں بی ایس ای ایس راجدھانی پاور لمیٹڈ

بی ایس ای ایس بھون نہرو پلس نئی دلی 110019 ویب سائٹ۔ www.bsedelhi.com

ڈیمانڈ ڈرافٹ / پیے آرڈر بی ای ایس پاور لمیٹڈ

7۔ پیشین گزاروں کے ذریعہ داخل پیشین کمیشن کی ویب سائٹ۔ www.derc.gov.in اور پیشین گزاروں کی ویب سائٹوں پر بھی دستیاب ہیں۔ پیشینوں کے نقول معائنہ کیلئے کمیشن کے دفتر میں بھی دستیاب ہیں، اور پیشین گزاروں کیلئے مندرجہ بالا درج ہیز آفسوں میں بھی دستیاب ہیں، جو کسی بھی کام کے دن 10 دسمبر 2007 تک 11 بجے صبح سے شام 4 بجے تک دیکھی جاسکتی ہیں۔

سکریٹری

دلی الیکٹری سٹی ریگولیٹری کمیشن

دہلی الیکٹریسیٹی ریگولیٹری کمیشن

(خطہ قومی راجدھانی، دہلی حکومت کا ایک خود مختار ادارہ)

وینیا مک بھون سی بلاک، شیوالک مالویہ نگر نئی دہلی۔ 110017

ٹیلی فیکس: 26673608 ویب سائٹ www.derc.gov.in

**عوامی نوٹس****موضوع: کثیر سالی شرح درخواستوں پر تبصرے وصول کرنے کی****آخری تاریخ 31 دسمبر 2007 تک بڑھائی گئی ہے**

- 1- دہلی الیکٹریسیٹی ریگولیٹری کمیشن (ڈی آئی آر سی) کے انسپسوں یعنی بی ایس ای ایس راجدھانی پاور لمیٹیڈ (بی آر پی ایل) بی ایس ای ایس جمنا پاور لمیٹیڈ (بی وائی پی ایل) اور ناتھ دہلی پاور لمیٹیڈ (این ڈی پی ایل) نے سال 2007-2011 کی مدت کیلئے اپنی کثیر سالی شرح درخواستیں کمیشن کے سامنے داخل کی ہیں۔
- 2- شراکت داروں سے تبصرے وصول کرنے کی آخری تاریخ جو پہلے 10 دسمبر 2007 تھی 20 دسمبر 2007 تک بڑھائی گئی تھی۔
- 3- مختلف طبقوں سے موصول درخواستوں کی وجہ سے کمیشن نے شراکت داروں سے تبصرے وصول کرنے کی آخری تاریخ دوبارہ 31 دسمبر 2007 تک بڑھانے کا فیصلہ کیا ہے۔ یہ ذہن میں رکھا جائے کہ کمیشن کے ذریعہ کسی بھی صورت میں اب اس تاریخ میں توسیع نہیں کی جائے گی۔
- 4- کمیشن کے ذریعے اب تاریخ میں توسیع کی منظوری دیے جانے کی صورت میں 26 سے 28 دسمبر 2007 تک مقررہ عوامی سماعت ملتوی کی جاتی ہے۔ نئی تاریخ کی جانکاری تمام شراکت داروں کو ذاتی طور پر دی جائے گی۔

سکریٹری

دہلی الیکٹریسیٹی ریگولیٹری کمیشن

دلی الکٹری سٹی ریگولیشن کمیشن

وینامک بھون سی بلاک ، شیوالک مالویہ نگر نئی دلی 110017
ویب سائٹ www.derc.gov.in تملی فیکس 26673608



پبلک نوٹس

عوامی رد عمل کے لئے درخواست

اعضائیہ مالیہ کی ضروریات (ایڈ آر) اور کلٹر مالی شرح (ایم وی ٹی) کنٹرول مدت ایف وائی 08 سے ایف وائی 11 تک شرح کے تعین سے متعلق ہی ایس ای ایس ڈا جدمانی پاور لیمنٹ (ایڈ آر ایس ایل) ہی ایس ای ایس ایس پاور لیمنٹ (ایف وائی ایل) اور غارتہ دلی پاور لیمنٹ (ایف وائی ایل) کی پیشکش

کے اختیار میں ہوگا کہ وہ زیر غور کنٹرول مدت کے پہلے سال میں تمام تقسیم کار کارکنوں کے صارفین کے مساوی کلاس کیلئے اگر ایجنڈا عمل نہیں تو مساوی تحریف رکھ سکتے ہیں۔

ایک دلیل یہ ہے کہ مختلف شخصیات پر تعصبات کا کوئی بھی کلی اثر نہیں ہے، اور ان تعصبات کو ہلکے دوسرے سے بچھڑا کر دیکھتے ہیں۔ مثلاً اگر وہ صاحبانِ علم کا تعصب ہو تو ان کے لئے تعصبات خیر الگ کرنے سے اس سہولتی کے بغیر کہہ سکتے ہیں کہ تعصبات کی اس سہولتی کو ایک دوسرے کے ذریعہ ادا کیا جائے۔ بعض مفسرین نے ان کو اس میں اسی ادا کرنے کی طرف اشارہ کیا ہے۔ بعض مفسرین میں تعصبات کو اپنی جگہ پر چھوڑ دیا ہے۔ تعصبات کی کوئی بھی کلی اثر نہیں ہے، اور ان تعصبات کو ہلکے دوسرے سے بچھڑا کر دیکھتے ہیں۔ مثلاً اگر وہ صاحبانِ علم کا تعصب ہو تو ان کے لئے تعصبات خیر الگ کرنے سے اس سہولتی کے بغیر کہہ سکتے ہیں کہ تعصبات کی اس سہولتی کو ایک دوسرے کے ذریعہ ادا کیا جائے۔ بعض مفسرین نے ان کو اس میں اسی ادا کرنے کی طرف اشارہ کیا ہے۔ بعض مفسرین میں تعصبات کو اپنی جگہ پر چھوڑ دیا ہے۔

قابل تجدید پاور پر چیز و صولی

[illegible][illegible][illegible]

8۔ بعض میں بدخواہی موصول ہوئی تھی کہ کشین کا بیٹھوڑا لکھنے میں صاف رہن کی دگر ہے اور اس سلسلے میں تہرے داخل کرنے میں کسی ان کی دگر ہے، کشین میں ایسے صاف رہن کی ضروری مدد کیلئے جو خواہش رکھتے ہیں مندرجہ ذیل افسروان، مزد رکھے ہیں، جاوہر خیال کیلئے چیف کلرک وقت لکھ کر مالا جاسکتا ہے۔

☆ شری محمد حسین جواہر داکٹر (فونبر 26673604)
☆ شری علی کے حسن جواہر داکٹر (فونبر 26680734)
☆ شری شمس الدین ابراہیم (فونبر 26673606)

9۔ ہر ایک شخص کے پیشانی کی نقل پیش کرنا کہ جس سے تمہارے ہمارے وقت میں 20 نومبر 2007ء تا 10 دسمبر 2007ء تک
11۔ ہمارے تمام کے درمیان 100 روپے دیئے جائیں گے اور اسے باقی دارالرحمت تعلیم کے طالب الدار کے حاصل
کے ساتھ ہے۔

دفتري برائے کمپنی سیکریٹری
 وزارت دلی پاور لمیٹڈ
 سب اس ٹیشن بلڈنگ ہیڈ سن لین ، کننگس ویج کمپ دلی 110009

ویب سائٹ www.ndplonline.com
 ڈیپانڈ ڈرافٹ / ہے آرڈر نارٹو دلی پاور لمیٹڈ کے حق میں
 بی ایس ای ایس راجدھانی پاور لمیٹڈ

بی ایس ای ایس بیون تھرو پلس نئی دہلی 110019
 ویب سائٹ / www.bsedelhi.com
 ڈیجیٹل ڈرافٹ / آرڈر بی ایس ای ایس راجدھانی پور لیجیٹ

10۔ پتھن گراؤں کے ذریعہ داس پتھن کمیشن کی ویب سائٹ www.derc.gov.in اور پتھن گراؤں کی ویب سائٹ www.pethn.gov.in پر رجسٹریشن کروائیں اور پتھن گراؤں کی ویب سائٹ پر رجسٹریشن کروائیں۔

کسی بھی کام کے دن 10 دسمبر 2007 تک 11 بجے صبح سے شام 4 بجے تک دیکھی جاسکتی ہیں۔

سکرینٹری

دلی الیکٹر سٹی ریگولیشن کمیٹی

[illegible]

تینوں مقسیم کا کمپنوں نے یعنی بی آر پی ایل، بی واکی پی ایل اور این ڈی پی ایل نے ڈی ای آر سی میں اپنی پیشین داخل ہونے کے بعد دلی سے مندرجہ ذیل اخبارات میں عوامی نوٹس شائع کرائے ہیں۔

2 نومبر 2007 کو
 نبی آری لیل اور نبی والی لیل نے افدین ایکسپریس واٹسین اتھ اور جن ساف ہندی
 این ڈی نبی لیل - ہندستان ٹاکس

آرٹھریٹائس اور پی وائی پی ایل - ٹائمس آف انڈیا
ایجنڈے پی پی ایل - ہندو ارڈو سب (اردو) اور ہندستان (ہندی)

یوں کہ یہ کامیابیوں کے ساتھ ساتھ بعض کمزوریوں کا بھی ذکاوت سے جائزہ لیا جائے۔

دون امریکی ریجوئریکس (جائ) لنڈ آف پریس آرگنائزیشن 2001 جرمنی کے لوفٹ ہانڈا کے جہازات کے مطابق پیش کردہ ریکارڈ میں ان کے والدین اور دیگر اسکیم ہولڈروں سے مندرجہ بالا میٹھوں کے سلسلے میں تبصرے طلب کرتا ہے۔ تبصرے کے پیش کے سکرینری مندرجہ بالا پتہ 10 دسمبر 2007 تک بھیجے جاسکتے ہیں، تبصرے کی طور پر داخل کئے جاسکتے ہیں اور ان میں کبھی سے پتہ ڈال سے بھی

ذمہ کے صبر کے اوقات:

قی قی قی قی اور خیر یوسا یسین کی ایک وقت کی ضرورت کی وجہ سے دن میں کچھ گھنٹے کی وجہ سے بہت بڑھ چکا ہے، بجلی کی یہ طاقت عام طور پر

میں نے کوآرڈر سے ہماری سب سے بڑی بی بی کی پڑی ہے، جس سے پچھلے پڑاؤ میں پوچھ پڑتا ہے، اور میں جس سامان کے لئے خرچ میں آتا ہوں اس کا سبب بنتا ہے جی ہوں! مانگ کو کم کرنے کے لئے کہیں یا سامان کو اکثر پچھلے چھوٹ کی پیشکش کرتی ہیں، جو اپنی قیمت کے کچھ حصوں کو مول کے وقت سے میں استعمال کرنے کے لئے رضامند ہیں۔

تاکہ وہ اس وقت کے دوران ہی سے پختہ و پور ہو کر اپنے لیے کوئی عرصہ طلب کرے جائے۔

پھر اس شخص کے دوران زیادہ شرح و معمول کی اوقات میں کم شرح لگانے کو چاہئے۔ پھر اگر کسی عرصہ میں اس شخص کے دوران پختہ کمی یا جتنے اور صارفین کو اپنے لئے کفر کی عیالوں پر بچت کا حق فرما دیا گیا ہو، جسے تمام صارفین کے لئے دینے کی شرح کا حصہ لگانے کے بارے میں تمام اس ایک ہولندوں سے ان کی آراء طلب کرے، اور اگر جملہ صارفین کیلئے دھڑکا کرانہ طور پر اپنی

(تاکہ وہ اس وقت کے دوران ہی سے پختہ و پور ہو کر اپنے لیے کوئی عرصہ طلب کرے جائے۔)

شرح کے ذہانچے میں کراس سبب سببی زانیہ

مقامات کا تحفظ کرنے کیلئے پالیسی کے سماجی ممبر ہونے کے طور پر لاگو کی جاتی تھی تاہم کراس سب سڈی سماجی اینے جسٹ منڈ کیلئے موثر حکمت عملیات کی نہیں ہوئی کیونکہ اس نے ایک مختلف گروپ کے توانائی خرچ کیا کہ دوسرے سماجی سب سڈی گروپ کے لیے پیداوائے جانے کے نظام میں اس کی حمایت نہیں کی۔

میں نے یہ سب یاد کر لیا ہے، سوکھو جاؤں میں ہے۔ سچی چیزیں، برداشت، سرمہ میں کئی ترے دواؤں اور دھرمیو سارے میں سے کئیوں کو دوسرے
 دانش کے ذریعہ کراس سب مذہبی دی جاتی ہے، اعلیٰ سطحی کراس سیدی کی خامیوں کے بارے میں کئی طرح کی شیل کراس اعلیٰ کر گیا ہے۔
 رور سے زیادہ کراس سب مذہبی کاری کو عام طور پر بجلی کی اصلاح کیلئے بہترین سمجھا جاتا، کیونکہ خدمت کی بنیاد پر ایک کوہلی کی ادائیگی

جری شائد یہ ہوئی تھی یا کسی اور کوئی شرح یا کسی میں اضافہ کیا ہے۔ اگر کراس سب سبہوں میں نہیں رفتگی کی کے ساتھ شرح کے ساتھ جو

حاجی کو پیش لائے کے جانے کی فوری ضرورت ہے، ان ای ای تیو یز کرتی ہے کہ کمرہ میں کی سطح ہے نیچے زندگی بسر کرنے والے صاحبین جو

غرضہ رخ ہے نیچے نکلتے کرتے ہیں 30 منٹ یا 40 کو کراس سبہ کی کے ذریعہ خصوصی تعاون حاصل کر سکتا ہے۔ صاحبین کے ان تاحذ

مردوں کے لئے خرس چلائی کی اوسط لاکھ کا کم سے کم 50% فیصد ہوئی ہے اپنے 2010-11 کے آخر تک این ای پی کی مجموعہ ہے کہ
خرس چلائی کی اوسط لاکھ کے 20% فیصد ہے کہ اندر ہوئی ہے چائیں مندرجہ بالا کے چائیں نظریات میں موجود شرح میں کراس سب سنڈی
نیو نیٹوی ٹی واقع کرتا ہے اور بتدریج لاکھ پچاس شرح کا نظام شروع کرے گا۔

2010ء کے ڈیوبلاؤ سے بچے کے کلہاڑیوں میں کچھڑ کر قیام صاف کیلئے مشروں میں مناسب اضافے کی تجویز رکھتی ہے، الکٹری مشی ایکٹ 2003ء کے اہتمام کو ذہن میں رکھتے ہوئے قومی الکٹری مشی پالیسی اور قومی یرف پالیسی اسٹیک ہولڈروں سے گزارش ہے کہ بچے

فلس، زراعت، بشردہ پیدا کرنے والوں اور ہر ماہ 200 روپے سے کم کچھت کرنے والے صارفین کو چھوڑ کر تمام صارفین کیلئے صرف اس اضافے سے متعلق تقسیم کار کمپنیوں کی تجویز اپنی رائے دیں۔

[illegible]

چند چیزوں کی ریڈیڈ مشن کی پیش قدمی میں تمام تقسیم کارکنین سارن میں کے یکساں راہ چلنے کیلئے یکساں حیرت میں ہو سکتا کیونکہ ہر ایک تقسیم کارکن کی مالیہ اخراجات کی صورت حال پر منحصر ہے جو اضافی تکنیکل اور کرشنل خسارے طے چلے سارن میں سے تعلق رکھنے والے تمام مشین

ANNEXURE – IV

LIST OF RESPONDENTS

**List of respondents who attended the public hearing on proposal for
Annual Revenue Requirement and MYT for DISCOMs for control
Period FY 2007-08 to FY 2010-2011.**

**RESIDENT'S WELFARE ASSOCIATION/DOMESTIC
(08.01.2008 – 09.30 a.m.)**

Sl. No.	R.No.	Name	Address	Category
1.	26	Jaydayal Singh Yadav General Secretary Mam Chand	Ekta Goela Dairy Welfare Association E-Block, H.No. 1736, Goela Dairy, New Delhi-110071.	Cattle Farms
2.	2	C.P. Rai	Upbhogta Hitharth Society F-188/4, Laxmi Nagar, Delhi- 110092.	Domestic
3.	24	R.P. Agrawal Chairman R.R. Sharma Secretary	Apex Association of DDA Colonies (Regd.) BA/48C, Phase –I, Ashok Vihar, Delhi-52.	Domestic
4.	30.	Baldev Raj General Secretary	The Society for Public Cause Flat No. 590, Pocket “E”, Mayur Vihar, Phase –II, Delhi-110091.	Domestic
5.	32	O.P. Sehgal President	Federation of RWA 73-D, Pocket –III, Mayur Vihar, Phase –I, Delhi-110091.	Domestic
6.	41	Deepak	603, Pocket –E, Phase –II, Mayur Vihar, Delhi-91.	Domestic
7.	110	M.K. Gupta President L C Gupta	Shakti Nagar Residents Welfare Association (Regd.) 17/30, Shakti Nagar, Delhi- 110007.	Domestic
8.	121	Ravinder Singh Member URJA RWAs	Y-77, Hauz Khas, New Delhi- 110016.	Domestic
9.	123	Ashok Bhatnagar General Secretary	Jan Shakti Vikas Samiti (Regd.) 2733, Street No. 17-18, Kailash Nagar, Delhi-110031.	Domestic
10.	223	Mrs. L. Sharma	N 525, Sector 9, R.K. Puram, New Delhi-110022.	Domestic
11.	271	Rajiv Kumar	No. 1 Computer Shoppee, Shop 6, G. Floor, DDA Market, QD Block, Pitampura, Delhi-34.	Domestic
12.	272	Raghu Nayyar Advocate	A-41, Retreat Apartments, plot No. 20, IP Extension, New Delhi- 92.	Domestic

**List of respondents who attended the public hearing on proposal for
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**RESIDENT'S WELFARE ASSOCIATION/DOMESTIC
(08.01.2008 – 02.00 p.m.)**

Sl. No.	R.No.	Name	Address	Category
1.	34	G.M. Chopra Chairman S N Bhople Convenor	Senior Citizens' Forum S-144, Greater Kailash –II, New Delhi-48.	Domestic
2.	35	D.M. Narang Gen. Secretary	R-Block Welfare Association (Regd.) R-814-B, New Rajinder Nagar, New Delhi-110060.	Domestic
3.	99	J S Chadda Gen. Secretary	RWA B-Block, East of Kailash, New Delhi-110065.	Domestic
4.	104	K Vijayaraghaven General Secretary	Mhrauli Federation of RWA's UGF -1, 29 E/C, Ward One Lakshya Apartment Mehrauli, New Delhi-110030.	Domestic
5.	111	S.P. Gupta Gen. Secretary	Rajinder Nagar Welfare Association (Regd.) 28/7, Rajinder Nagar, New Delhi- 110060.	Domestic
6.	133	Atul Goyal General Secretary	14A Block RWA, 14A/23, WEA Karol Bagh, Delhi – 05.	Domestic
7.	134	S.P. Pradhan Vice President	Resident Welfare Association Pocket –J (Regd.) J-342, Sarita Vihar, New Delhi- 110076	Domestic
8.	232	S.P. Murria President R A Sharma Treasurer	Federation of Residents Welfare Associations of Hari Nagar (Regd.) B-121, Hari Nagar, New Delhi- 64.	Domestic
9.	234	Ashok Bhasin President	North Delhi Resident's Welfare Federation 1618, Main Chandrawal Road, Delhi-07.	Domestic
10.	113	Arun Kr. Datta	222 Pocket E, Mayur Vihar –II, Delhi-91.	Domestic

**List of respondents who attended the public hearing on proposal for
Annual Revenue Requirement and MYT for DISCOMs for control
Period FY 2007-08 to FY 2010-2011.**

**DOMESTIC
(09.01.2008 – 09.30 a.m.)**

Sl. No.	R.No	Name	Address	Category
1.	3	S.R. Abrol	L –II, 91 B, DDA LIG, Kalkaji, New Delhi-110019.	Domestic
2.	4	Jaikishan Aggarwal Rajiv Aggarwal	393, Kucha Bulaki Begum, Dariba Kalan, Delhi-110006.	Domestic
3.	8	Jagdish Kumar Khetarpal	D-2/44, Janak Puri, New Delhi – 110 058.	Domestic
4.	9	Jagdish Lal Munjal S.P. Mehra	E-59, Greater Kailash – III, New Delhi BB1, GK-II.	Domestic
5.	10	R. N. S. Tyagi Y.P. Singh	C-9/86, Yamuna Vihar, Delhi.	Domestic
6.	11	Anil Sood	A-417-418, Somdutt Chambers I, 5, Bhikaji Cama Place, New Delhi.	Domestic
7.	15	B.S. Sachdev	B-2/13 A, Lawrence Road, Keshav Puram, Delhi-35.	Domestic
8.	118	C.A.L.D. Takhtani K.L. Kalsi	E-350, Ramesh Nagar, New Delhi – 15. E-265, Ramesh Nagar, New Delhi – 15.	Domestic
9.	136	M M Lal Bhasin President	Akhil Bhartiya Grahak Panchayat (Regd.) D-163, Ashok Vihar, Phase –I, Delhi-52.	Domestic

**List of respondents who attended the public hearing on proposal for
Annual Revenue Requirement and MYT for DISCOMs for control
Period FY 2007-08 to FY 2010-2011.**

**DOMESTIC
(09.01.2008 – 02.00 p.m.)**

Sl. No.	R.No .	Name	Address	Category
1.	98	Ved Kumar	H/14 - B, Saket, New Delhi-110017.	Domestic
2.	230	N.N. Mishra	73-C, Pkt.-F, Mayur Vihar-II, Delhi-91.	Domestic
3.	236	S. Gyanchandani Lekh Raj	148, Civil Supplies CGHS, Sec. -4, Plot -6, Dwarka, New Delhi-78.	Domestic
4.		G.D. Gupta	Delhi State Village Development & Welfare Association B-8/4, Badli Area,	Domestic

**List of respondents who attended the public hearing on proposal for
Annual Revenue Requirement and MYT for DISCOMs for control
Period FY 2007-08 to FY 2010-2011.**

**INDUSTRIAL
(10.01.2008 – 09.30 a.m.)**

Sl. No.	R.No.	Name	Address	Category
1.	131	Raghuvansh Arora Vice President Anil, Secy.	Apex Chamber of Commerce & Industry of NCT of Delhi, A-8, Naraina Industrial Area, Phase – II, New Delhi – 28	Industrial
2.	139	Rajan Lamba Vijay Kumar	Bawana Factories Welfare Association (Regd.) E-10, Sector -1, DSIIDC, Industrial Area, Bawana, Delhi-39.	Industrial
3.	263	K Narayana Rao Director P Raghurama Krishna, AGM	Udaan Bhawan, Terminal I-B, Indira Gandhi International Airport, New Delhi-37.	Industrial
4.	140	Rakesh Kacker, IAS Chief Executive Officer	Indian Wind Energy Association, PHD House, 3 rd Floor, Opposite Asian Games Village, Siri Fort Road, New Delhi – 16	NGO

**List of respondents who attended the public hearing on proposal for
Annual Revenue Requirement and MYT for DISCOMs for control
Period FY 2007-08 to FY 2010-2011.**

**Govt./NGOs
(10.01.2008– 02.00 p.m.)**

Sl. No.	R.No.	Name	Address	Category
1.	117	J.S.P. Singh Chief Elect. Distribution Engineer	Norther Railway Hq.Qrs. Office Baroda House, New Delhi-110001.	Govt.
2.	124	Satish Kumar	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.
3.	125	R.N. Joshi	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.
4.	126	Sharat Sharma A S Bindra	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.
5.	132	B. S. Sachdev Advisor	Maharaja Agrasen Institute of Technology, PSP Area, Plot No. 1, Sector – 22, Rohini, Delhi.	NGO
6.	138	A.P. Handa General Manager (Fin.) J S Yadav	Mahanagar Telephone Nigam Ltd. Office of the Executive Director K.L. Bhawan, New Delhi-110050.	Govt.
7.	162	Anil Sharma Hony. Secretary	Chetna A-417- 418, Somdutt Chambers-I, 5, Bhikaji Cama Place, New Delhi-66.	NGO
8.	171	Dr. I.R. Grover	Delhi Power Consumer's Guild, S-371, Greater Kailash, Part – II, New Delhi – 48.	NGO
9.	176	K.A. Sharma CAO (Tax & Coordn)	MTNL, O/o Executive Director, K.L. Bhawan, New Delhi – 50.	Govt.
10.	31	Sunil Monga Ashok Gupta	Udyog Nagar Factory Owners	

**List of respondents who attended the public hearing on proposal for
Annual Revenue Requirement and MYT for DISCOMs for control
Period FY 2007-08 to FY 2010-2011.**

**RESIDENT'S WELFARE ASSOCIATION/DOMESTIC
(11.01.2008 – 09.30 a.m.)**

Sl. No./	R.No.	Name	Address	Category
1.	141	S.C. Mahalik Sh. Sri Ram Khanna Sh. M A Azeez	Voice Society 441, Jangpura, Mathura Road, New Delhi-110014.	Domestic
2.	142	B B Das	J-373, Sarita Vihar, New Delhi- 110076.	Domestic
3.	144	S.P. Gupta	BM-142, Shalimar Bagh, Delhi- 110088.	Domestic
4.	145	H.L. Kalsi L.D. Takhtani	E-265-268, Ramesh Nagar, New Delhi-15	Domestic
5.	153	Er. Sarbajit Roy	B-59, Defence Colony, New Delhi- 110024.	Domestic
6.	178.	I.S. Bedi	115, FIE, Patparganj, Delhi – 110092.	Domestic
7.	180	Gyan Narula	514, FIE, Patparganj, Delhi – 110092 .	Domestic
8.	182	O.P. Mittal	68, FIE, Patparganj, Delhi – 110092.	Domestic
9.	183	Sunil Puri	18, FIE, Patparganj, Delhi – 110092.	Domestic
10.	185	Tara Chand	B-21, DSIDC, Complex, FIE, Patparganj, Delhi – 110092	Domestic
11.	186	Sunil Kapoor	345, FIE, Patparganj, Delhi – 110092.	Domestic
12.	143	Subhash Katwal President P.K. Shukla K S Gosain	Shriniketan Resident Welfare Association (Regd.) C-2/98, Shriniketan Kunj, Sector - 17, Rohini, Delhi-110089.	Domestic
13.	146	R.N. Gujral Hon. Gen. Secretary O.P. Sharma S.K. Mehra Sh. Verma D.R. Rikhy	Federation of Rohini Co-operative Group Housing Societies Ahinsa Vihar, Plot No. 27/1, Sector -9, Rohini, Delhi-110085.	Domestic

14.	152	Satya Pal Gen. Secretary	DVB Engineers Association, 42, DESU Colony, Janakpuri, N. Delhi-58.	DVB Associatio n
15.	155	Vikram Singh Dabas Secretary	Sunny Valley CGHS Ltd. Plot No. 27, Sector -12, Dwarka, N.Delhi.	Domestic
16.	160	N.K. Jain Secretary Gen. Brig. G.R. Malnan	The Federation of RWAs of Vasant Kunj (Regd.) C-2/2331, Vasant Kunj, New Delhi- 70.	Domestic
17.	164	D.C. Khanna Gen. Secretary Nathu Rajput Gen. RWA Secy.	Pocket E-5, R.W. Development Society (Regd.) E-5/24, Sector -16, Rohini, Delhi- 85.	Domestic
18.	166	Lr. Sabharwal Gen. Secretary S.P. Kanjha	Federation of Paschim Vihar Welfare Associations. BG-1/108, Paschim Vihar, New Delhi-63.	Domestic
19.	260	Sanjay Rastogi	E-153, Preet Vihar, Delhi-92.	Domestic
20.		V R Suri President O P Kalra, Gen. Sec. M.L. Kumar	Nilgiri Apartments Welfare Association, Alaknanda, New Delhi.	Domestic

**List of respondents who attended the public hearing on proposal for
Annual Revenue Requirement and MYT for DISCOMs for control
Period FY 2007-08 to FY 2010-2011.**

**RESIDENT'S WELFARE ASSOCIATION/DOMESTIC
(11.01.2008 – 02.00 p.m.)**

Sl. No.	R.No.	Name	Address	Category
1.	199	Prithvi Raj Puri	130 RPS Flats, (Opp. Apeejay School) Sehikh Sarai (I), New Delhi-17.	Domestic
2.	203	J.P. Sharma	Joint Forum 14-A, Overseas Appartments, Vasundhara Enclave, Delhi-96.	Domestic
3.	167	Krishan Lal	RWA (L) Pocket Dilshad Garden, L-136-C, Dilshad Garden, Delhi-95.	Domestic
4.	201	Anang Pal Singh Secretary R.P. Goel	The Bharat Co-op G.H.Society Ltd. Sect. No. XIII, Plot No. 20, Rohini, Delhi-110085.	Domestic
5.	206	Ram Lalit	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic
6.	207	Ram Nath Sant	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic
7.	208	S.N.H. Zaidi	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic
8.	209	Sushil Kumar Gupta President N.K. Sethi R A Grover	The Punjabi Bagh Co-operative Housing Society Ltd. Crossing Road No. 7 & 24, East Punjabi Bagh, New Delhi-110026.	Domestic
9.	213	P. C. Malhotra General Secretary V.P. Chug Ashish Gupta	Federation of Paschim Vihar Co-operative Group Housing Societies Ltd. (Regd.), Office of Sunshine CGHS Ltd., Sunshine Apartments, A-3, Paschim Vihar, New Delhi – 110 063.	Domestic

**List of Stakeholders who have responded to the ARR and MYT Petitions
for the for DISCOMs for control Period FY 2007-08 to FY 2010-2011**

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
1.	1	Hari Prakash Gupta President	Brotherhood Society (Regd.) C & G Block, Model Town, Delhi-110009.	Domestic	NDPL	10.10.07	01
2.	2	C.P. Rai	Upbhogta Hitharth Society F-188/4, Laxmi Nagar, Delhi-110092.	Domestic	Discoms	26.11.07	02
3.	3	S.R. Abrol	L –II, 91 B, DDA LIG, Kalkaji, New Delhi- 110019.	Domestic	Discoms	26.11.07	12
4.	4	Jaikishan Aggarwal	393, Kucha Bulaki Begum, Dariba Kalan, Delhi-110006.	Domestic	BYPL	26.11.07	02
5.	5	Col. Dalmir Singh	B-58, Mayapuri Industrial Area, Phase- I, New Delhi-64	Industrial	Discoms	27.11.07	01
6.	6	Dr. N.K. Garg	Maharaja Agrasen Institute of Technology, Sector -22, Rohini, Delhi-110086.	NGO	Discoms	22.11.07	04
7.	7	S. P. Gupta	Rajinder Nagar Welfare Association 28/7, Old Rajinder Nagar, New Delhi – 60.	Domestic	Discoms	20.8.07	02
8.	8	Jagdish Kumar Khetarpal	D-2/44, Janak Puri, New Delhi – 110 058.	Domestic	Discoms	30.8.07	04
9.	9	Jagdish Lal Munjal	E-59, Greater Kailash – III, New Delhi	Domestic	Discoms	12.9.07	02
10.	10	R. N. S. Tyagi	C-9/86, Yamuna Vihar, Delhi	Domestic	Discoms	17.9.07	02
11.	11	Anil Sood	A-417-418, Somdutt Chambers – I, 5, Bhikaji Cama Place, New Delhi	Domestic	Discoms	23.9.07	13
12.	12	Anant Trivedi	8FF, Ishwar Nagar (East), Mathura Road, New Delhi	Domestic	Discoms	24.9.07	02
13.	13	Animesh	B-55, Shivaji Road, North Ghonda, Delhi- 110053	Domestic	BYPL	30.11.07	12
14.	14	Achlesh Kr. Gupta	1-4649-85, Gali No. 2, New Modern Shahdra, Delhi-110032.	Domestic	Discoms	3.12.07	02
15.	15	B.S. Sachdev	B-2/13 A, Lawrence Road, Keshav Puram, Delhi-35.	Domestic	Discoms	30.11.07	03

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
16.	16	Anil Batra	Aakriti Apartments, 62, Patparganj, I. P. Extension, Delhi – 92.	Domestic	BYPL	02.12.07	01
17.	17	N. H. Badlani	Flat No. 69-B, Dilshad Garden, Pocket – I, Delhi-95.	Domestic	Discoms	29.11.07	04
18.	18	Dr. N.K. Garg	Maharaja Agrasen Institute of Technology, Sector -22, Rohini, Delhi-110086.	NGO	Discoms	30.11.07	03
19.	19	N. K. Sethi	House 23, Street 35, Punjabi Bagh West, New Delhi – 26.	Domestic	Discoms	01.12.07	01
20.	20	K. L. Katyal	G-3, Rattan Park, Shivaji Marg, New Delhi	Domestic	NDPL	30.11.07	02
21.	21	Shahid Hasan	The Energy and Resources Institute Darbari Seth Block, I H C Complex, Lodhi Road, New Delhi-110003.	NGO	Discoms	612.07	03
22.	22	Abhishek Sharma	AM(T) Delhi Transco Ltd.	Govt.	Discoms	6.12.07	02
23.	23	Kamal Kiran Seth Hony. Gen. Secretary	Udyog Nagar Factory Owner's Association (Regd.) Z-101, (Opp. H-18) Udyog Nagar, Rohtak Road, Delhi-110041.	Industrial	Discoms	6.12.07	02
24.	24	R.P. Agrawal Chairman	Apex Association of DDA Colonies (Regd.) BA/48C, Phase –I, Ashok Vihar, Delhi-52.	Domestic	Discoms	6.12.07	03
25.	25.	V.P. Bhardwaj Secretary General	All India Plastic Industries Association, 203, Hansa Tower, 25, Central Market, Ashok Vihar, Phase-1, Delhi-52.	Industrial	Discoms	5.12.07	02
26.	26	Jaydayal Singh Yadav General Secretary	Ekta Goela Dairy Welfare Association E-Block, H.No. 1736, Goela Dairy, New Delhi-110071.	Cattle Farms	Discoms	5.12.07	01
27.	27	K.K. Mittal	41-C, Pocket –C, Ashok Vihar-III, Delhi-110052.	Domestic	NDPL	6.12.07	01
28.	28	K.K. Swami Advocate	51, Samrat Enclave, Pitam Pura, Delhi-	Domestic	Discoms	6.12.07	03

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			110034.				
29.	29	M N Bhattacharya General Secretary	Federation of Group Housing Societies D-403, Prince Apartments, 54, Indraprastha Ext., Delhi-110092.	Domestic	BYPL	6.12.07	02
30.	30.	Baldev Raj General Secretary	The Society for Public Cause Flat No. 590, Pocket “E”, Mayur Vihar, Phase –II, Delhi-110091.	Domestic	Discoms	6.12.07	02
31.	31	Ashok Gupta Chief Convenor	Udyog Nagar Factory Owner’s Association Z-101, (Opp. H-18), Udyog Nagar, Rohtak Road, Delhi-110041.	Industrial	Discom	7.12.07	02
32.	32	O.P. Sehgal President	Federation of RWA 73-D, Pocket –III, Mayur Vihar, Phase –I, Delhi-110091.	Domestic	Discom	10.12.07	06
33.	33	S.K. Aggarwal Energy Mgt. Consultant	23, Tagore Park (Near Model Town –I, Delhi-110009.	Domestic	Discom	10.12.07	06
34.	34	G.M. Chopra Chairman	Senior Citizens’ Forum S-144, Greater Kailash –II, New Delhi-48.	Domestic	Discom	10.12.07	03
35.	35	D.M. Narang Gen. Secretary	R-Block Welfare Association (Regd.) R-814-B, New Rajinder Nagar, New Delhi-110060.	Domestic	Discom	10.12.07	01
36.	36	S. Hassan Secretary	Federation of RWA’S in East North (NE) Distt. Friend F-56, Dwarikapuri, Naveen Shahdara, Delhi-110032.	Domestic	Discom	10.12.07	09
37.	37	J.N. Ahuja	C-2/213, Janakpuri, New Delhi-58	Domestic	Discom	10.12.07	01
38.	38	Ashok Kumar	11/Pocket –B, Mayur Vihar, Phase-II, Delhi-91.	Domestic	Discom	10.12.07	01
39.	39.	Rakesh Kumar	174-A, Pocket –F, Mayur Vihar, Phase – II, Delhi-91.	Domestic	Discom	10.12.07	01
40.	40.	R.	C-90, N. Rejendra Nagar, Delhi.	Domestic	Discom	10.12.07	01
41.	41	Deepak	603, Pocket –E, Phase –II, Mayur Vihar,	Domestic	Discom	10.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Delhi-91.				
42.	42	R. Bisht	C- 620, Mayur Vihar, Phase –II, Delhi-91.	Domestic	Discom	10.12.07	01
43.	43	R.	J -23, East Vinod Nagar, Delhi-91	Domestic	Discom	10.12.07	01
44.	44	-	96-A, Pkt. A, Mayur Vihar, Phase –II, Delhi-91.	Domestic	Discom	10.12.07	01
45.	45	-	J -22, East Vinod Nagar, Delhi-91	Domestic	Discom	10.12.07	01
46.	46	-	D -530, Vinod Nagar, Delhi-91	Domestic	Discom	10.12.07	01
47.	47	Vice President RWA	E-586, Pocket –E, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
48.	48	-	J -11/2, East Vinod Nagar, Delhi-91	Domestic	Discom	10.12.07	01
49.	49	Vijay Kumar	164-D, Pocket –F, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
50.	50	D	591-E, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
51.	51	Rajiv Chandok	E-586, Pocket –E, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
52.	52	Priya Singh	219, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
53.	53	R. Goswami	37, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
54.	54	Kamla	57, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
55.	55	Madhu Agarwal	62, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
56.	56	Nisha	40, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
57.	57	-	153, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
58.	58	Sahil Malhotra	156, Pocket –D, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
59.	59	Shikha Saxena	54-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
60.	60	Tinku Ghosh	52-A, Pocket –A, Phase –II, Mayur	Domestic	Discom	10.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Vihar, Delhi-91.				
61.	61	G.R. Arora	50-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
62.	62	Asha	46-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
63.	63	Tarun	42-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
64.	64	S. Mudgil	41-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
65.	65	S. Sharma	1-A, Pocket –A, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
66.	66	Savita Chopra	117-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
67.	67	M. Khan	118-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
68.	68	B. Nath	86-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
69.	69	Bhowan Chand Pandey	104-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
70.	70	Alka	102-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
71.	71	Krishan Book Depot	135-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
72.	72	Madhu Handa	109-A, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
73.	73	Shashi Bansal	109-B, Pocket –C, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
74.	74	Archana Chandra	14-D, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
75.	75	Rama Arumughan	15-D, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
76.	76	Satyajit Mohanty	13-D, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
77.	77	--	14-B, Pocket –B, Phase –II, Mayur Vihar,	Domestic	Discom	10.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Delhi-91.				
78.	78	Nitin Aggarwal	16-B, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
79.	79	Sandeep Singh	20-B, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
80.	80	P. Asha	17-B, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
81.	81	I. Bisht	17-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
82.	82	A. C. Sharma	98-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
83.	83	Sanjeev Sharma	91-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
84.	84	Anishka Chauhan	87-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
85.	85	M. L. Malhotra	88-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
86.	86	Deepak Sippy	85-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
87.	87	Meirn Lawrence	84-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
88.	88	Meena Bindal	92-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
89.	89	Rajiv Garg	93-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
90.	90	Manmohan	96-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
91.	91	G. R.	103-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
92.	92	Dhurv Arora	106-A, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
93.	93	Lata Jain	93, Pocket –B, Phase –II, Mayur Vihar, Delhi-91.	Domestic	Discom	10.12.07	01
94.	94	Pushpendra Yadav Chief Operating	SAK Consumer Retail Services Ltd., D-76,	Commer cial	Discom	11.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
		Officer	Okhla Industrial Area, Phase 1, New Delhi				
95.	95	S. R. Narasimhan	Flat F-1, Ridge Castle Apartments, Dada Bari Road, Ward-8, Mehrauli, New Delhi – 110 030	Domestic	BRPL	11.12.07	01
96.	96	Rejimon C K Secretary-RWA	Nav Sansad Vihar RWA (Regd.), Plot No. 4, Sector -22, Dwarka, New Delhi – 110 077.	Domestic	Discoms	11.12.07	02
97.	97	S.K. Chaudhary	C-2 Block Residents Welfare Association (Regd.) C-2/138, Janakpuri, New Delhi 110058.	Domestic	Discoms	11.12.07	01
98.	98	Ved Kumar	H/14 - B, Saket, New Delhi-110017.	Domestic	Discoms	11.12.07	03
99.	99	J S Chadda Gen. Secretary	RWA B-Block, East of Kailash, New Delhi-110065.	Domestic	Discoms	12.12.07	02
100.	100	R.P. Garg President	Residents Welfare Association (Regd.) Pocket –E Mayur Vihar Phase –II, Delhi-91.	Domestic	BYPL	11.12.07	02
101.	101	B.S. Ahluwalia	DDA SFS Flat No. 9, Pkt. B, Sukhdev Vihar, New Delhi-110025.	Domestic	BRPL	12.12.07	19
102.	102	S.R. Sangar Secretary General	Federation of Indraprastha Extn.-II, Housing Societies 71, Kiran Vihar, Delhi-110092.	Domestic	Discoms	12.12.07	10
103.	103	Amrit Lal Agarwal	C-4A, Flat No. 1A, Janakpuri, New Delhi-58.	Domestic	Discoms	13.12.07	02
104.	104	K Vijayaraghaven General Secretary	Mhrauli Federation of RWA's UGF -1, 29 E/C, Ward One Lakshya Apartment Mehrauli, New Delhi-110030.	Domestic	Discoms	13.12.07	02
105.	105	Mohammad Arshad Khan	ak.delhi@gmail.com	Domestic	Discoms	13.12.07	01
106.	106	Ravinder Singh	Y-77, Hauz Khas, New Delhi – 110 016.	Domestic	Discoms	14.12.07	01
107.	107	A. K. Gupta	1-4649-85, Gali No. 2, New Modern Shahdra	Domestic	BYPL	14.12.07	04

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108.	108	Tapan Das	das_tk03@yahoo.com	Domestic	NDPL	14.12.07	06
109.	109	Resident Welfare Association Patel Nagar (Regd.)	E-221, West Patel Nagar, New Delhi – 08	Domestic	Discoms	14.12.07	01
110.	110	M.K. Gupta President	Shakti Nagar Residents Welfare Association (Regd.) 17/30, Shakti Nagar, Delhi-110007.	Domestic	NDPL	17.12.07	10
111.	111	S.P. Gupta Gen. Secretary	Rajinder Nagar Welfare Association (Regd.) 28/7, Rajinder Nagar, New Delhi-110060.	Domestic	Discoms	17.12.07	01
112.	112	H.C. Singh	1794 B/8, 2 nd Floor, Govind Puri Extn., Kalkaji, N.Delhi-19.	Domestic	Discoms	17.12.07	05
113.	113	Arun Kumar Datta	222 Pocket E Mayur Vihar Phase –II, Delhi-110091.	Domestic	BYPL	17.12.07	09
114.	114	M.C. Mehta Chartered Accountant	D2/2339, Vasant Kunj, New Delhi-110070	Domestic	Discoms	18.12.07	09
115.	115	Priyanka Tomar	J1/62, First Floor, DDA Flats, Kalkaji, New Delhi-110019.	Domestic	Discoms	18.12.07	03
116.	116.	J.S.P. Singh Chief Elect. Distribution Engineer	Norther Railway Hq.Qrs. Office Baroda House, New Delhi-110001.	Govt.	BRPL	18.12.07	20
117.	117	J.S.P. Singh Chief Elect. Distribution Engineer	Norther Railway Hq.Qrs. Office Baroda House, New Delhi-110001.	Govt.	NDPL	18.12.07	22
118.	118	C.A.L.D. Takhtani	E-350, Ramesh Nagar, New Delhi – 15	Domestic	Discoms	18.12.07	02
119.	119	Kalam Singh Gusain President	G-2/94, Sector – 16, Rohini, Delhi – 110 089	Domestic	Discoms	18.12.07	01
120.	120	Naresh Kumar Gupta Joint Gr. Secretary	Vikar Samiti, Durgapuri Ext. (Regd.), House No. 12, Gali No. 1, Delhi – 110 093.	Domestic	Discoms	18.12.07	01
121.	121	Ravinder Singh Member URJA RWAs	Y-77, Hauz Khas, New Delhi-110016.	Domestic	Discoms	18.12.07	01
122.	122	Rakesh Bhardwaj	Sheikh Sarai Phase-I MIG Flats Owner's Association 18-D, MIG Flats, Sheikh Sarai, Phase-I,	Domestic	Discoms	18.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			New Delhi-17.				
123.	123	Ashok Bhatnagar General Secretary	Jan Shakti Vikas Samiti (Regd.) 2733, Street No. 17-18, Kailash Nagar, Delhi- 110031.	Domestic	Discoms	18.12.07	01
124.	124	Satish Kumar	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.	BRPL	19.12.07	18
125.	125	Satish Kumar	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.	BYPL	19.12.07	18
126.	126	Satish Kumar	Delhi Metro Rail Corporation Ltd. 3 rd Floor, NBCC Place, Pragati Vihar, Bhishma Pitamah Marg, New Delhi.	Govt.	NDPL	19.12.07	18
127.	127	Er. K.K. Chaku Gen. Secretary	Jhilmil & Friends Colony Indl. Area Cctp Society (Regd.) CETP Plant, B- Block, Jhilmil Industrial Area, Delhi-95.	Industrial	BYPL	19.12.07	02
128.	128	Dr. Anil Gupta Gen. Secretary	Friends Colony Industrialist Association ((Regd.) 26, Lane No. 3, Friends Colony Indl. Area, G.T. Road, Shahdara, Delhi-95	Industrial	BYPL	19.12.07	02
129.	129	Prof. R.P. Garg President	Residential Welfare Association (Regd.) Mayur Vihar Phas-II, Delhi-110091.	Domestic	BYPL	19.12.07	02
130.	130	K V Panicker	Q-449, Dilshad Garden, Delhi-110095	Domestic	Discoms	19.12.07	03
131.	131	Raghuvansh Arora Vice President	Apex Chamber of Commerce & Industry of NCT of Delhi, A-8, Naraina Industrial Area, Phase – II, New	Industrial	Discoms	19.12.07	02

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			Delhi – 28				
132.	132	B. S. Sachdev Advisor	Maharaja Agrasen Institute of Technology, PSP Area, Plot No. 1, Sector – 22, Rohini, Delhi.	NGO	Discoms	19.12.07	02
133.	133	Atul Goyal General Secretary	14A Block RWA, 14A/23, WEA Karol Bagh, Delhi – 05.	Domestic	Discoms	19.12.07	09
134.	134	S.P. Pradhan Vice President	Resident Welfare Association Pocket –J (Regd.) J-342, Sarita Vihar, New Delhi-110076	Domestic	Discoms	19.12.07	01
135.	135	Nathu Singh Rajput	G-1, Residents Welfare Association (Regd.) G-1/98, Sector -16, Rohini, Delhi-85.	Domestic	Discoms	19.12.07	01
136.	136	M M Lal Bhasin President	Akhil Bhartiya Grahak Panchayat (Regd.) D-163, Ashok Vihar, Phase –I, Delhi-110052.	Domestic	Discoms	19.12.07	03
137.	137	C.S. Bakshi	ABC& H Block Welfare Association Panchseel Vihar, C-77, Panchsheel Vihar, New Delhi- 110017.	Domestic	Discoms	19.12.07	01
138.	138	A.P. Handa General Manager (Fin.)	Mahanagar Telephone Nigam Ltd. Office of the Executive Director K.L. Bhawan, New Delhi-110050.	Govt.	Discoms	19.12.07	02
139.	139	Rajan Lamba	Bawana Factories Welfare Association (Regd.) E-10, Sector -1, DSIIDC, Industrial Area, Bawana, Delhi- 39.	Industrial	Discoms	19.12.07	01
140.	140	Rakesh Kacker, IAS Chief Executive Officer	Indian Wind Energy Association, PHD House, 3 rd Floor, Opposite Asian Games Village, Siri Fort Road, New Delhi – 16	NGO	Discoms	19.12.07	27
141.	141	Sri Ram Khanna Sr. Vice Chairman	Voice Society 441, Jangpura, Mathura Road, New Delhi-	Domestic	Discoms	19.12.07	08

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			110014.				
142.	142	B B Das	J-373, Sarita Vihar, New Delhi-110076.	Domestic	Discoms	20.12.07	07
143.	143	Subhash Katwal President	Shriniketan Resident Welfare Association (Regd.) C-2/98, Shriniketan Kunj, Sector -17, Rohini, Delhi-110089.	Domestic	Discoms	20.12.07	02
144.	144	S.P. Gupta	BM-142, Shalimar Bagh, Delhi-110088.	Domestic	Discoms	20.12.07	03
145.	145	H.L. Kalsi	E-265-268, Ramesh Nagar, New Delhi-15	Domestic	Discoms	12.12.07	10
146.	146	R.N. Gujral Hon. Gen. Secretary	Federation of Rohini Co-operative Group Housing Societies Ahinsa Vihar, Plot No. 27/1, Sector -9, Rohini, Delhi-110085.	Domestic	Discoms	21.12.07	03
147.	147	Rajan Gupta	Bharatiya Mazdoor Sangh, 355, Ydyan Narela, Delhi-110040.	Domestic	Discoms	20.12.07	12
148.	148	Praveen Khandelwal	Praveen Khandelwal <caitindia@yahoo.co.in	Commercial	Discoms	22.12.07	02
149.	149	All India Federation of Plastic Industries	Suit No. 17, (1 st Floor) 40, DLF, Industrial Area, Kirti Nagar, New Delhi-15.	Industrial	Discoms	22.12.07	03
150.	150	Samir Kr. Kundu	Residents Welfare Association Pocket -52 (Regd.) 52/55, C.R. Park, New Delhi-19.	Domestic	Discoms	22.12.07	02
151.	151	O.P. Kapoor	Mayapuri Industrial Welfare Association (Regd.) MIWA Bhawan, Central Park, Block – B, Mayapuri Phase -1, New Delhi-64.	Industrial	Discoms	20.12.07	02
152.	152	Satya Pal Gen. Secretary	DVB Engineers Association, 42, DESU Colony, Janakpuri, N. Delhi-58.	DVB Association	Discoms	20.12.07	09
153.	153	Er. Sarbajit Roy	B-59, Defence Colony, New Delhi-110024.	Domestic	Discoms	20.12.07	05
154.	154	N.C. Joshi General Secretary	Federation of East of Kailash & Kailash Hills Residents' Welfare Associations :	Domestic	Discoms	20.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			New Delhi (Regd.) B-41, East of Kailash, New Delhi-65.				
155.	155	Vikram Singh Dabas Secretary	Sunny Valley CGHS Ltd. Plot No. 27, Sector -12, Dwarka, N.Delhi.	Domestic	Discoms	20.12.07	02
156.	156	S.N. Tricycle Industry	300, Industrial Area, Patparganj, Delhi-92	Industrial	Discoms	20.12.07	01
157.	157	Vishvakarma Tricycle Industry	291, Industrial Area, Patparganj, Delhi-92	Industrial	Discoms	20.12.07	01
158.	158	Laxmi Tricycle Industry	312, Industrial Area, Patparganj, Delhi-92	Industrial	Discoms	20.12.07	01
159.	159	H.D. Joshi Hon. Genl. Secretary	Federation of Delhi Small Industries Associations A-72, Naraina Industrial Area, Phase -I, New Delhi-28.	Industrial	Discoms	20.12.07	02
160.	160	N.K. Jain Secretary Gen.	The Federation of RWAs of Vasant Kunj (Regd.) C-2/2331, Vasant Kunj, New Delhi-70.	Domestic	Discoms	20.12.07	05
161.	161	M.N. Bhattacharya Gen. Secretary	Federation of G.H. Societies (Regd.) D-403, Prince Apartments, 54, Indraprastha Extn., Delhi-92.	Domestic	Discoms	21.12.07	02
162.	162	Anil Sharma Hony. Secretary	Chetna A-417- 418, Somdutt Chambers-I, 5, Bhikaji Cama Place, New Delhi-66.	NGO	Discoms	20.12.07	09
163.	163	Sushil Goel President	North West Industrial Federation 118, SMA, Co-operative Indl. Estate, G.T. Karnal Road, Delhi-33.	Industrial	Discoms	21.12.07	01
164.	164	D.C. Khanna Gen. Secretary	Pocket E-5, R.W. Development Society (Regd.) E-5/24, Sector -16, Rohini, Delhi-85.	Domestic	Discoms	21.12.07	01
165.	165	Secretary	Nav Shakti Co-op G/H. Plot No. 5, Sec. 9, Rohini, Delhi.	Domestic	Discoms	22.12.07	01
166.	166	L.r. Sabharwal Gen. Secretary	Federation of Paschim Vihar Welfare	Domestic	Discoms	21.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Associations. BG-1/108, Paschim Vihar, New Delhi-63.				
167.	167	Krishan Lal	RWA (L) Pocket Dilshad Garden, L-136-C, Dilshad Garden, Delhi-95.	Domestic	Discoms	22.12.07	01
168.	168	B. Singh	C-77, Gali No. 8, Khajoori Khas, Delhi-94.	Domestic	Discoms	22.12.07	01
169.	169	I.F. Stevens	Ranjit Nagar Avas Vikas Association 3058/1 St. No. 5, Ranjeet Nagar, N.D.-8.	Domestic	Discoms	22.12.07	01
170.	170	Rajinder Singh Khari	Pradhan RW Association Khajoori Khas Colony, Delhi – 110094	Domestic	Discoms	22.12.07	01
171.	171	Dr. I.R. Grover	Delhi Power Consumer's Guild, S-371, Greater Kailash, Part – II, New Delhi – 48	NGO	Discoms	20.12.07	07
172.	172	S.S. Talwar	G-14, Naraina Vihar New Delhi – 110028	Domestic	Discoms	20.12.07	01
173.	173	P.C. Diwan	Ph. 65451065	Domestic	Discoms	24.12.07	01
174.	174	Vinod Jain	174, FIE, Patparganj, Delhi-110092	Domestic	Discoms	20.12.07	03
175.	175	M.K. Jain Chief Elect. General Engineer	Northern Railway Hd. Qrs. Office, Baroda House, New Delhi – 110001	Govt.	Discoms	20.12.07	05
176.	176	K.A. Sarma CAO (Tax&Coordn)	MTNL, O/o Executive Director, K.L. Bhawan, New Delhi – 50	Govt.	Discoms	20.12.07	04
177.	177	Ravi Chadha	143, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
178.	178.	I.S. Bedi	115, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
179.	179.	Alok Narula	514, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
180.	180	Gyan Narula	514, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
181.	181	Manoj Sharma	160, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
182.	182	O.P. Mittal	68, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
183.	183	Sunil Puri	18, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
184.	184	Kuldip Jain	36, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
185.	185	Tara Chand	B-21, DSIDC, Complex, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
186.	186	Sunil Kapoor	345, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
187.	187	Sanjay Rastogi	169, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
188.	188	Sanjay Gaur	150, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
189.	189	R.K. Kachru	291, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
190.	190	K.R. Mishra	65, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
191.	191	Ashok Sharma	19, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
192.	192	J R Puri	DAOA No. 61, RPS, Seikh Sarai Phase –I, New Delhi-17.	Domestic	Discoms	20.12.07	01
193.	193	C.M. Aggarwal	80, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
194.	194	S.N. Mittal	363, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
195.	195	Bhupinder Narang	56, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
196.	196	Vipin Gupta	Delhi Dal Mills (Millers) Association (Regd.) 4064, Naya Bazar, Delhi-110006.	Industrial	Discoms	24.12.07	02
197.	197	Neeta Gupta	A-17, Antriksh Apartments New Town CGHS Ltd., Plot No. D-3, Sec. 14- Extn. Rohini, Delhi-85.	Domestic	Discoms	24.12.07	05
198.	198	S.K. Maheshwari Gen. Secretary	Patparganj FIE Entrepreneurs Association. Estate Manager Office Building, Opp. Plot No. 157, FIE, Patparganj, Delhi – 110092	Domestic	Discoms	20.12.07	03
199.	199	Prithvi Raj Puri	130 RPS Flats, (Opp. Apeejay School) Seikh Sarai (I), New Delhi-17.	Domestic	Discoms	22.12.07	01
200.	200	Praveen Khandelwal Sec. Gen.	Confederation of all India Traders 1917 Desh Bandhu Gupta Road, Karol Bagh, New Delhi-05.	Domestic	Discoms	20.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
201.	201	Anang Pal Singh Secretary	The Bharat Co-op G.H.Society Ltd. Sect. No. XIII, Plot No. 20, Rohini, Delhi-110085.	Domestic	Discoms	20.12.07	06
202.	202	V.K. Malhotra Gen. Secretary	DVB Engineers Association, D-3, Vikas Puri, New Delhi-110018.	DVB Association	Discoms	22.12.07	05
203.	203	J.P. Sharma	Joint Forum 14-A, Overseas Appartments, Vasundhara Enclave, Delhi-96.	Domestic	Discoms	20.12.07	03
204.	204	Madhur Malviya	245 Akashdarshan Mayur Vihar –I, Delhi-91.	Domestic	Discoms	20.12.07	01
205.	205	A.V. Sarangapani	BC/97, Sec. 8, Rohini, Delhi-85.	Domestic	Discoms	24.12.07	01
206.	206	Ram Lalit	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic	Discoms	24.12.07	01
207.	207	Ram Nath Sant	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic	Discoms	24.12.07	01
208.	208	S.N.H. Zaidi	Govt. Pensioners RWA 27/480, Trilok Puri, Delhi-91.	Domestic	Discoms	24.12.07	01
209.	209	Sushil Kumar Gupta President	The Punjabi Bagh Co-operative Housing Society Ltd. Crossing Road No. 7 & 24, East Punjabi Bagh, New Delhi-110026.	Domestic	Discoms	24.12.07	02
210.	210	Gulshan Rai	C2/14, Janak Puri, New Delhi	Domestic	Discoms	26.12.07	01
211.	211	Y. S. Bhandari General Secretary	Rohini Adarsh Welfare Association (Regd.), F-3/51, Sector – 16, Rohini, Delhi – 110 085.	Domestic	Discoms	26.12.07	01
212.	212	S. R. Bhatia General Secretary	Raja Garden Residents Welfare Association (Regd.), 129, Raja Garden, New Delhi – 110 015.	Domestic	Discoms	24.12.07	02
213.	213	P. C. Malhotra General Secretary	Federation of Paschim Vihar Co-operative Group Housing Societies Ltd. (Regd.), Office of Sunshine	Domestic	Discoms	27.12.07	04

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			CGHS Ltd., Sunshine Apartments, A-3, Paschim Vihar, New Delhi – 110 063.				
214.	214	K. L. Sharma	26/71, Shakti Nagar, Delhi – 110 007.	Domestic	NDPL	27.12.07	02
215.	215	N. K. Gupta President	Delhi Pensioners Welfare Association Delhi (Regd.), A-5/322, 323, Paschim Vihar, New Delhi – 110 063.	Domestic	Discoms	27.12.07	01
216.	216	P. N. Mehrotra General Secretary	Panchsheel Enclave Residents Welfare Association, C-49, Panchsheel Enclave, New Delhi – 110 017.	Domestic	Discoms	27.12.07	01
217.	217	Hem Raj President	Low Income Group Govt. Servants Co-op. House Building Society Ltd., Sunder Vihar, Delhi – 87.	Domestic	Discoms	28.12.07	01
218.	218	O. Nigam General Secretary	Maurya Enclave KP Block RWA, KP-24, Pitampura, Delhi – 110 034.	Domestic	NDPL	28.12.07	01
219.	219	Mrs. Asha	L-II-91B, DDA Flats, LIF, Kalkaji, New Delhi-110019.	Domestic	Discoms	28.12.07	14
220.	220	Pran Nath Monga	A-130, Meera Bagh, Outer Ringh Road, New Delhi-110087.	Domestic	Discoms	28.12.07	02
221.	221	Joginder Paul Chadda Gen. Secy.	Resident's Welfare Association (Regd.), Block B-3, Sector -16, Rohini, Delhi-85.	Domestic	Discoms	28.12.07	01
222.	222	Satender Jain Hony. Secretary	The Delhi Iron & Hardware Merchants' Association (Regd.) Loha Bhawan, 3610-12, Chawri Bazar, Delhi-110006.	Commer cial	Discoms	31.12.07	05
223.	223	Mrs. L. Sharma	N 525, Sector 9, R.K. Puram, New Delhi-110022.	Domestic	Discoms	28.12.07	08
224.	224	Mrs. Reela Rani Mishra	J1/62, First Floor, DDA Flats, Kalkaji, New Delhi-110019.	Domestic	Discoms	28.12.07	08
225.	225	Mrs. Padmaja	C/o Mr. A. Khan 28/1, Govindpuri,	Domestic	Discoms	28.12.07	08

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
			Kalkaji, New Delhi-19.				
226.	226	Sanju Garg	B-32, FF Kailash Colony, New Delhi-19/	Domestic	Discoms	28.12.07	08
227.	227	Mrs. Jayashree	K-2119, Chittaranjan park, New Delhi-110019.	Domestic	Discoms	28.12.07	08
228.	228	Mrs. Krishna Prava	1794B/8, 2 nd Floor, Govindpuri Extension , Kalkaji, New Delhi-19.	Domestic	Discoms	28.12.07	08
229.	229	Priyanka Tomar	J1/62, DDA Flats, FF, Kalkaji, New Delhi-19.	Domestic	Discoms	28.12.07	07
230.	230	N.N. Mishra	73-C, Pkt.-F, Mayur Vihar-II, Delhi-91.	Domestic	Discoms	31.12.07	01
231.	231	Bejon Misra Consumer Activist	Consumer Voice D-14, Greater Kailash Enclave-II, New Delhi-48.	NGO	Discoms	31.12.07	04
232.	232	S.P. Murria President	Federation of Residents Welfare Associations of Hari Nagar (Regd.) B-121, Hari Nagar, New Delhi-64.	Domestic	Discoms	31.12.07	03
233.	233	Naresh Kr. Gupta Gen Secretary	Royal Residents Welfare Association F-2/93-94, Sec. -16, Rohini, Delhi-89.	Domestic	Discoms	31.12.07	01
234.	234	Ashok Bhasin President	North Delhi Resident's Welfare Federation 1618, Main Chandrawal Road, Delhi-07.	Domestic	Discoms	31.12.07	09
235.	235	Promila Devedi	128-C, Pocket -F, Mayur Vihar-II, Delhi-91.	Domestic	Discoms	31.12.07	01
236.	236	S. Gyanchandani	148, Civil Supplies CGHS, Sec. -4, Plot -6, Dwarka, New Delhi-78.	Domestic	Discoms	31.12.07	02
237.	237	Rajesh Gupta Advocate	35, Daya Nand Vihar, Delhi-92.	Domestic	Discoms	31.12.07	05
238.	238	Sh. Ashok Dhall	455, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
239.	239	V.K. Aggarwal	487, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
240.	240	Rakesh Kr. Jain	478, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
241.	241	Vijay Kr. Maini	282, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
242.	242	Mukesh Anand	267, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
243.	243	N.L. Nagpal	60, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
244.	244	Omkar Nath Gupta	278, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
245.	245	Mahinder Kumar	131, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
246.	246	Satyender Jain	374, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
247.	247	K.K. Anand	97, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
248.	248	Anuj Goel	114, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
249.	249	Kuldeep Chand Jain	A-1, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
250.	250	Manoj Bhargav	513, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
251.	251	Sarvajit Singh	295, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
252.	252	M. Javed	158, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
253.	253	R.L. Raheja	A-7, DSIDC Complex, FIE, Delhi-92	Industrial	Discoms	31.12.07	03
254.	254	Sunil Behal	488, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
255.	255	Sudhir Gupta	370, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
256.	256	Sanjay Rastogi	169, FIE, Patpar Ganj, Delhi-110092	Industrial	Discoms	31.12.07	03
257.	257	Mohan Singh Saini	A-7, DSIDC Complex, FIE, Delhi-92.	Industrial	Discoms	31.12.07	03
258.	258	Vivek Bagga	B-14, DSIDC Complex, FIE, Patparganj, Delhi-92.	Industrial	Discoms	31.12.07	03
259.	259	R.R. Sharma	32, Ras Vihar Apptt. 99, I.P. Extn. Patparganj, Delhi-92.	Domestic	Discoms	31.12.07	03
260.	260	Sanjay Rastogi	E-153, Preet Vihar, Delhi-92.	Domestic	Discoms	31.12.07	03
261.	261	M.L. Jain Gen. Secretary	Resident Welfare Association (Regd.), 115-B, Pocket –A, Dilshad Garden, Delhi-95.	Domestic	Discoms	31.12.07	02
262.	262	Arjun Hony. Secretary	Cosy Home Co-op Group Housing Society Ltd. Cosy Apartments, Plot No. 20, Sector -9, Rohini, Delhi-85.	Domestic	Discoms	31.12.07	01

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
263.	263	K Narayana Rao Director	Udaan Bhawan, Terminal I-B, Indira Gandhi International Airport, New Delhi-37.	Industrial	Discoms	20.12.07	30
264.	264	Y.K. Sharma Gen Sec.	WEA Channa Market Traders Association 14A/22, WEA, Channa Market, Karol Bagh, New Delhi-05.	Industrial	Discoms	19.12.07	01
265.	265	R.C. Gupta President	Guru Nanak Market Traders Association (Regd.) 13A/27, WEA, Karol Bagh, New Delhi-05.	Industrial	Discoms	19.12.07	01
266.	266	President	8A - WEA R.W.A. (Regd.) 8A/141, WEA, Karol Bagh, New Delhi-05.	Domestic	Discoms	19.12.07	01
267.	267	N.K. Sharma Gen. Secretary	Tikona Park Awasiya Welfare Association Tikona Park, Block 7A-WEA, Karol Bagh, New Delhi-05.	Domestic	Discoms	19.12.07	01
268.	268	C.S. Bedi President	Residents' Welfare Association 7-A Block (Rectangular Park) WEA, Karol Bagh, New Delhi-05.	Domestic	Discoms	19.12.07	01
269.	269	M.K. Oberai Chairman	WEA Residents' Welfare Federation 14A/38, WEA, Karol Bagh, New Delhi-05	Domestic	Discoms	19.12.07	01
270.	270	H.K. Arora	<arorahk2000@yahoo. com>	Domestic	Discoms	31.12.07	01
271.	271	Rajiv Kumar	No. 1 Computer Shoppee, Shop 6, G. Floor, DDA Market, QD Block, Pitampura, Delhi-34.	Domestic	NDPL	31.12.07	01
272.	272	Raghu Nayyar Advocate	A-41, Retreat Apartments, plot No. 20, IP Extension, New Delhi-92.	Domestic	Discoms	31.12.07	07
273.	273	Laliet Kumar Advocate	Jansehyog Manch 6/1 Jaidev park East Punjabi Bagh, Delhi	NGO	BYPL/ Discoms	31.12.07	15
274.	274	Deen Dayal Sharma President	Ranjit Nagar Avas Vikas Association 3013/2 St. No. 19, Ranjeet Nagar, N.D.-8.	Domestic	Discoms	01.01.08	02

S. No.	R.No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of pages
275.	275	Bhagwat Prasad Gupta Member	Dayanand Co-operative House Building Society 35, Dayanand Vihar, Delhi-92.	Domestic	Discoms	01.01.08	02
276.	276	P.N. Tejpal	Senior Citizen Samaj (Regd.) A-I/335, Paschim Vihar, N.Delhi-63	Domestic	Discoms	17.01.08	02

ANNEXURE – V

DISALLOWANCES OF CAPITAL EXPENDITURE AND ASSET CAPITALISATION

**Findings of the Commission regarding purchases made by BSES
Rajdhani Power Ltd. (BRPL) and BSES Yamuna Power Ltd.(BYPL) from
Group Company - Reliance Energy Ltd.(REL).**

1. BSES Rajdhani Power Ltd. (BRPL) and BSES Yamuna Power Ltd. (BYPL) are engaged in Distribution of Electricity at Delhi. These are group companies of Reliance Energy Ltd. (REL) formerly BSES Ltd. During the years 04-05 and 05-06, both BRPL & BYPL made extensive purchases of capital goods from REL at rates considered exorbitant by the Commission, resulting in transfer of substantial funds from these companies to REL by way of profit on sale of the capital goods. The purchases of these materials made by the two companies from REL during 2004-05, as per the trading account of REL, EPC Division (copy already furnished to the two companies), were as under:-

Year	BRPL	BYPL
04-05	868.69	364.87

(In Rupees crores)

The purchases of such goods made from REL in 05-06, as per the details furnished by BRPL & BYPL, were as under:

Year	BRPL	BYPL
05-06	103	92

(In Rupees & crores)

In addition, the two companies paid the following amounts to REL for services rendered for installation, erection and commissioning of the capital equipment purchased from REL in 2004-05 and 2005-06, as per information furnished by these two companies:-

Year	BRPL	BYPL
04-05	-Nil-	-Nil-
05-06	178	76

(In Rupees crores)

2. For the year 04-05, the companies purchased capital goods from REL for Rs.1233.56 crore in respect of which the purchase price of REL was only Rs.731.60 crore (opening stock + purchases – closing stock as per the Trading Account of REL, EPC division) giving a profit of Rs.501.96 crore. In other words, REL sold the capital goods to BRPL & BYPL at a price 68% higher than their purchase price. The purchases from REL by the two companies during 05-06 are less but the position of percentage of profit passed on to REL would be about the same as for 2004-05 as the purchases were made at about the same rates.
3. The profit passed on by the two companies to their group company namely REL being clearly excessive, the Commission vide letter dated 02.06.2006 directed the Distribution Companies at Delhi to take prior approval of the Commission for any financial transaction in respect of capital goods, with their group companies exceeding Rs.1 crore. Also, vide letter dated 30.6.2006, the three distribution companies at Delhi namely BRPL, BYPL & North Delhi Power Ltd. (NDPL) were required as under:-

“During the public hearing which were conducted by the Commission for the ARR petitions for 2006-07, one issue which was raised by several stakeholders was that of business transactions of the Distribution Companies in the NCT of Delhi with their sister concerns/group companies. Specifically, the view which was being projected by the stakeholders was that the Distribution Companies in Delhi are entering into business transactions with their sister concerns/ group companies which are enriching such Companies at the cost of consumers in the NCT of Delhi.

2. Recently, the Commission had issued directions to the Distribution Companies vide its letter of 2.6.2006 directing that all transactions with sister concerns/group companies exceeding a sum of Rs.1 crore may be entered into only after prior approval of the Commission.

3. The Commission has now directed that the total amount of the transactions with sister concerns/group companies, financial year-wise and company-wise, w.e.f. 1.7.2002, be reported to the Commission within the next two weeks. The profit margin of the sister concerns/group companies on the transactions may also be indicated.”

4. Both the BSES companies submitted similar replies through letters dated 27.07.2006 stating inter alia:

*“The Company had taken due care in awarding the contracts on basis of competitive pricing, services, extended warrants etc., **therefore, we do not feel that the sister/group companies would have earned anything but a small reasonable margin like any other vendor.** However, we are not in a position to provide their profitability figures in this connection as these are not available to us.”*

5. It was further mentioned that REL is a reputed company in this field having the requisite experience. It was also contended that “the entire capital expenditure has been subjected to the scrutiny and approval process by the Commission.”
6. BRPL & BYPL purchasing the capital goods from REL at a price 68% higher than its cost, cannot be said to be “a small reasonable margin like any other vendor” earned by REL. Whether REL is a reputed company is not relevant to the issue under consideration. The Commission (DERC) approves capital investment schemes considering mainly the following:
- necessity
 - overall suitability
 - Pay back period
 - Whether the scheme fits into Central Electricity Authority's (CEA's) over all system planning study for Delhi
 - Whether infeed to the new substation proposed will be available from Delhi Transco's system
 - Whether it meets at least the near future demand growth projections.

7. Approval by the Commission of a capital works scheme initially, before implementation, is only on an estimate basis. For approval of capital expenditure/ capitalization, after implementation of a scheme, actual expenditure is taken after a prudence check. If the actual expenditure is found to be inflated, whether by inflating the cost by making purchases from group companies at high rates or otherwise, then the same is corrected.
8. It may be worthwhile to state that hundreds of capital works schemes are submitted to DERC in an annual year. A detailed booklet is filed in respect of each scheme. There is no system or procedure in DERC to check the rate of different items of purchase numbering thousands, after making market surveys or otherwise. It is not possible for any regulatory Commission to check the rates. Moreover, the rates quoted by manufacturers for bagging large orders of the kind under consideration, are always appreciably less than market prices. Therefore, it would be almost impossible to independently verify the rates of such large purchases without floating a similarly large tender at about the same time. In fact, the purchases made by REL are the best indication of market prices of the time, in such large tenders. There can be no better proof of the distribution companies making these purchases at rates much higher than market rates. Thus the claim (by implication) that the purchase rates were checked and approved by the Commission is totally incorrect.
9. The claim of BRPL & BYPL that they cannot provide the profitability figures of group company REL with respect to these transactions, was also not considered satisfactory as REL is a group company. It is unlikely to have been difficult for BRPL & BYPL to obtain this information from a group company, had they wanted. The promotor of REL, BRPL & BYPL is the same.
10. The Commission being not satisfied with the reply, the two companies were informed accordingly vide letter dated 14.08.2006. All the evidence available with the Commission (13 pages) regarding the excessive profit earned by REL was sent to the two companies and the companies were required to file a reply. This letter of the Commission was to the following effect:

The Commission has gone through the contents of the above mentioned correspondence and is not able to appreciate the stand taken by you that the company is not in a position to provide the profit margin of the Group Companies/Sister Companies in respect of their transactions with you. Within the same group, such information should not be difficult to obtain.

*Insofar as the profit margin of Reliance Energy Ltd. In respect of supply of capital goods to you is concerned, the Commission has come across evidence to indicate that the goods were sold to you at a price more than 60% higher than their purchase price, which in the opinion of the Commission is excessive. A copy of the documents available with the Commission in this regard, is enclosed. **It is not clear as to whether Reliance Energy Ltd. had also purchased some of these goods from/through a group company/ sister concern.***

11. Both BRPL & BYPL replied vide their similar letters received in the Commission on 29th & 30th of Aug.2006 respectively. In this reply, they firstly wanted to know from where the Commission had obtained the trading

- account of REL supplied to them. They were perhaps hoping that the transactions in question would remain secret.
12. They have not questioned the authenticity of the documents forwarded to them, which stands confirmed by the VAT Department of Govt. of NCT of Delhi from the VAT return filed by REL (EPC Division). They also reiterated their earlier stand that the capital goods were procured from REL on the basis of competitive pricing and also stated that in 2004-05, only accounting entries were made and that most of the capital goods purchased from REL in 04-05 were used for implementing schemes in 2005-06 and accordingly 2004-05 and 2005-06 should be considered together.
 13. It was also claimed that the goods were purchased at DERC approved rates and that the Commission in its tariff orders issued in June 2003 & June 2004, has mentioned that sample checks were conducted in respect of implementation of the capital works by the distribution companies. Neither with their letters dated 29/30th August 2006 nor with their earlier letters dated 27.07.2006, the BSES companies have filed any evidence whatever in support of their claim that the goods were purchased on the basis of competitive pricing or that these were purchased at DERC approved rates. A bald assertion to this effect, unsupported by any evidence whatever, cannot be accepted. Competitive pricing would essentially mean price discovered through competitive bidding but there is no evidence of that. Simply stating that a transaction is at arm's length is not enough. It has to be proved with evidence.
 14. The fact that DERC conducted some sample checks in 2002-03 & 2003-04 regarding implementation of capital works, cannot in anyway help the BSES companies on the issue in question. DERC does not approve any rates for purchase of equipment either from REL or others. As already mentioned in para - 8 above, there is no system or procedure in DERC for checking the rates for different items of purchase after making market surveys or in some other manner, while approving the capital works schemes. The difficulty in verifying the rates of such large purchases is also mentioned in para-8. The procedure for approving these schemes before and after implementation is as mentioned in para-6 & 7. In view of what is mentioned in para-8, the claim of BRPL & BYPL that the capital goods in question were purchased at high cost from REL at DERC approved rates is totally misconceived.
 15. It is unusual for such massive purchases to be made from a middle man rather than directly from manufacturers. The assertion of the companies that most of the capital goods purchased from REL in 2004-05 were utilized in implementing schemes in 2005-06 seems correct as the goods were explained to have been received in the later part of 04-05 and for services rendered for implementation of some of the capital works with these goods, payment of Rs.254 crore was made by these companies to REL in 2005-06 only, as mentioned in para 1 above.
 16. It is obvious that substantial funds of the two distribution companies have been passed on to REL through purchase of the capital goods at exorbitant prices, giving REL a mark up of about 68% over their purchase price. REL cannot, therefore, be said to have earned "a small reasonable margin like any other vendor" as claimed by the two BSES Companies in their letters dated 27.7.2006, extract from which has been reproduced at Para 4 above.

17. The burden of this excessive profit passed on to REL cannot be allowed to be passed on to millions of electricity consumers of Delhi, most of whom are poor. More than 50% of the electricity consumers at Delhi consume less than 200 units per month. BRPL & BYPL are public utilities and have to act more responsibly. They have been given an assured rate of return and all expenses are a pass through i.e., paid by consumers. In such a scenario, the excessive profit passed on by the two BSES companies to group company REL goes directly out of the pockets of the consumers of Delhi. They cannot overcharge the consumers by purchasing goods from group companies at exorbitant prices even if transfer of income from one group company to another group company, in this manner, be a practice in frequent use in private businesses. It was said that such like transactions are usually based on perfect paper work. Even if that be so, it cannot be allowed particularly in public utilities. Merely relying on technicalities like completing the paper work etc. will not do. Substance of the transaction has to be seen which is that substantial funds of BRPL & BYPL have been transferred to group company REL by purchasing capital goods at a price 68% higher than the cost of REL and only for booking the order. The same is clearly excessive.
18. If REL could purchase these goods at certain rates, why the two distribution companies could not do so directly instead of going through REL and paying such a heavy price for it. What is that great expertise which REL has in floating tenders which the two distribution companies do not have? Such transactions adversely impact the pace of electricity reforms in the country. A few such instances and people will simply lose faith in privatization of electricity distribution which is the key to the whole reform process.
19. It is the duty of the Commission to ensure a fair deal to consumers and protect their interests as laid down in sections 11(1)h and 28(2)c of the Delhi Electricity Reforms Act 2000 as well as in the Statement of Objects and Reasons accompanying the Act. There are similar provisions in sections 61(d) and 88(iv) of the Electricity Act 2003. It goes without saying that ensuring a fair deal to consumers does not mean denying a fair deal to the distribution companies (DISCOMS). The Commission is fully conscious of its responsibilities regarding fairly balancing the interests of the consumers and the DISCOMS.
20. In public responses to Multi Year Tariff Petitions for Financial Year 2008-11 filed by the Distribution Companies, 117 consumer groups/RWAs/NGOs/ other consumers raised the issue of siphoning off of funds of BRPL and BYPL to REL by manipulating the price of capital goods purchased by BRPL and BYPL from REL. Gist of these objections and the DISCOMS reply is as under:

Queries raised by the respondents regarding purchases made by DISCOMS with their sister concerns

Query No 1. As pointed out by DERC that BSES purchased Equipments worth Rs. 800 Cr. Only but paid a sum of Rs. 1250 Cr. to its sister concern for one financial year. What is the status of other four years purchase by them. How much money was siphoned out by these manipulations. Ascertain and collect these data which should be made public by DERC.

The amount of Rs. 450 Cr. + (difference of four year purchases assuming $450 \times 4 = 1800$ Cr) = 2250 Cr should be added to the revenue as profit and distributed as Tariff reduction to the consumer.

By considering the above facts, the license of BSES/BYPL should be scrapped and an audit by an independent unbiased agency should be ordered of all the three to ascertain the facts and evaluate the performance standards on and after completion of 5 years of privatization.

Query No 2. - :The Jugglery in purchases as noticed and pointed out by DERC that Discom made purchases from their own sister concern and siphoned out funds and manipulate the ARR, we demand that you recover those funds and pass on the benefit to the consumer by reducing the Tariff.

Reply by BRPL & BYPL – Purchase of Equipments

All the purchase orders placed by the licensee is based on competitive market rates and the costs are in line with the approved rates of the Hon'ble Commission, wherever applicable. While on the subject, we would also like to draw attention to the Hon'ble Commission's observations under Section 3.4.2 in the Tariff Order on Annual Revenue Requirement for July 2002 to March 2003 and FY 2003-04 and determination of Retail Supply Tariffs for BSES – Rajdhani Power Limited issued on 26th June 2003 which is reproduced as under:

“...The Commission has also conducted sample checks on the investments starting from the material procurement process to installation of equipment and issue of completion certificates.”

The Hon'ble Commission has also made similar observations in Section 3.6.2 of the Tariff Order issued on 9th June 2004.

In view of the above we would like to reassure the stakeholder that the licensee have followed the best practices/processes in procurement and award of contracts in the past and would continue to do so in the future keeping in view the corporate governance norms and the interests of all the stakeholders concerned.

21. The public outcry against unreasonable transfer of funds of BRPL & BYPL to REL appears justified. There is nothing new in the above reply of BRPL & BYPL. Similar replies filed earlier with the Commission were found to have no force as discussed in paras 6 to 14 above. The claims that the capital goods from REL were purchased on the basis of competitive pricing, that the purchases were at DERC approved rates and that test checks were made by the Commission in 2002-03 & 2003-04 in respect of implementation of the capital goods schemes, are considered to have no substance for the reasons given in paras 8, 13 & 14 above.
22. Restrictions are considered necessary on these companies for being instrumental in unjust enrichment of the group company REL at the cost of consumers of Delhi. It may be mentioned that in 2005-06, BRPL & BYPL paid another amount of Rs.254 crore to REL for services rendered for installation, erection and commissioning of some of the capital goods purchased from REL in 2004-05 & 2005-06 mentioned above. In view of the nature of this transaction and the manner of accounting of this income by REL,

it is difficult to find out the profit passed on to REL through this route. Therefore, this transaction is not considered for making the disallowance mentioned in the subsequent paras.

23. In respect of the total capital goods purchased by BRPL & BYPL including the capital goods purchased from REL in 2004-05 and 2005-06, BRPL & BYPL have claimed capital expenditure and capitalization in different years, for claiming depreciation and return on capital. The capitalization has been claimed in the years in which the capital investment schemes are claimed to have been completed. However, the Commission has considered for capitalization, in different years, only the expenditure incurred on schemes completed and put to use in that year after obtaining the clearances required for the purpose under different laws/rules including permission of the Electrical Inspector and after an overall prudence check.
24. Under rule 63 of the Indian Electricity Rules 1956, no 11 KV and above line can be charged without the permission of the Electrical Inspector. Before giving the permission, the Electrical Inspector is required, under The Indian Electricity Rules 1956, to examine and satisfy himself about a whole lot of issues mentioned in these rules particularly the safety of the network. The capitalization in respect of capital schemes completed in a particular year but not put to use in that year is only considered in the year in which it is put to use. Capital expenditure and Capitalization is allowed after an overall prudence check.
25. It is estimated, for the purpose of MYT (Multi year tariff 2007-08 to 2010-11) order, that all the capital goods purchased by the two companies from REL for Rs.1428 crore in 2004-05 & 2005-06, would be installed and put to use by 2008-09. For the reasons given separately in the capitalization/MYT order, the capital expenditure and capitalization considered permissible by the Commission for each year, (without making any disallowance on account of costly purchases from REL in 2004-05 & 2005-06 but mostly used in subsequent years), works out as under:

(I) BRPL

Year	05-06	06-07	07-08	08-09	09-10	10-11
Capital Expenditure	680	375	250*	500*	475*	350*
Asset Capitalisation	193	216*	650*	650*	550*	450*

**Provisional (All figures in Rs. Crores)*

(II) BYPL

Year	05-06	06-07	07-08	08-09	09-10	10-11
Capital Expenditure	340	275	175*	300*	300*	200*
Asset Capitalisation	129	207*	375*	350*	250*	225*

**Provisional (All figures in Rs. Crores)*

26. It is extremely difficult to find out which specific capital goods purchases were used for implementation of which capital works scheme as the goods purchased consisted of thousands of items and hundreds of capital investment schemes were implemented or were in the process of implementation during the relevant period. Therefore, for finding out the amounts considered for capitalization (included in asset capitalization mentioned in the tables in para 25 above) in different years out of the

purchases of Rs.1428 crore (869 + 364 + 103 + 92) made by the two BSES companies from REL, only an estimate can be made.

27. In the year 04-05 only capital expenditure of Rs.25 crore is estimated to have been incurred by the two BSES Companies out of the purchases made from REL in 2004-05 in schemes completed and put to use in that year in view of the submissions of these companies mentioned in paras 12 & 15 above. For the years 2005-06 & 2006-07, 85% of the 'asset capitalization', mentioned in the tables in para-25 above, is estimated to be out of the capital goods purchased from REL in 2004-05 & 2005-06. It may be mentioned that in 2004-05 & 2005-06, the capital goods purchased from REL by the two BSES companies were about 85% of the total purchase of capital goods.
28. For the year 2007-08, 50% of the 'asset capitalisation', mentioned in the tables in para 25 above, is estimated to be out of the above mentioned capital goods purchased from REL and the balance, if any, is considered in 2008-09.
29. Accordingly, the amounts included in the 'asset capitalization', mentioned in the tables in para-25 above for different years, in respect of the above mentioned Rs.1428 crore (Rs.972 crore for BRPL and Rs.456 crore for BYPL), would be as under:

Year	04-05	05-06	06-07	07-08	08-09	Total
BRPL	8	164.05	183.6	325	291.35	972
BYPL	17	109.65	175.95	153.4	-	456
Total						1428
(All figures in Rs. Crores)						

30. Full claim of BRPL & BYPL regarding capitalization of these goods purchased from REL cannot be allowed as mentioned above and is required to be restricted by allowing only reasonable profit to be passed on to REL. In these kind of transactions, profit margin of 5% is considered reasonable as a wholesaler's margin is almost never more than this in large transactions of this kind where the middleman has only booked the order. In fact, it is usually only 2-3%. The cost of these goods to REL would be Rs.850 crores calculating the same on the basis that goods costing Rs.731 crore were sold by REL to BRPL & BYPL for Rs.1233 crore in 2004-05. 5% of Rs.850 crore would be Rs.42.5 crore. At best, this is the profit margin which can be allowed to REL for large transactions of this kind with group companies BRPL & BYPL.
31. Thus out of the profit of about Rs.578 crore (1428-850) passed on to REL, only profit of Rs.42.5 crore can be allowed and the remaining Rs.535 crore (578-42.5) is not allowed either for capital expenditure or asset capitalization. Of course, the disallowance in respect of the Rs.535 crore is made in different years with reference to the capital expenditure and asset capitalization in respect of the sum of Rs.1428 crore mentioned above.
32. Yearwise & Company wise bifurcation of the disallowance of Rs.535 crore, in proportion to the amounts considered by the Commission for 'asset capitalization' in different years in respect of the Rs.1428 crore, as mentioned in the table in para 29 above, would be as under:

Year	04-05	05-06	06-07	07-08	08-09
BRPL	3	61.46	68.79	121.76	109.15
BYPL	6.37	41.08	65.92	57.47	

33. Capital expenditure and asset capitalisation in respect of these amounts totalling Rs.535 crore is accordingly disallowed in the different years mentioned in the above table. The disallowance in the MYT order is made for 2005-06 to 2008-09 as these are the years under consideration in the MYT order. It is made clear that this disallowance has been made on an analysis and prudence check of capital expenditure/ capitalisation claimed by the Petitioner which forms part of the ARR of the Petitioner. It is also made clear that the issue of quantity variation in capital works implemented is quite different and would call for separate disallowance. This issue in respect of the transactions of BRPL & BYPL with group company REL has been dealt with jointly as mostly the facts and circumstances of the issue are common.

ANNEXURE – VI

DIVERGENT VIEWS OF THE MEMBER, DERC

**Divergent views of the Member, DERC on methodology adopted for
disallowance of capital investment made by BRPL and BYPL**

1. I have perused the Annexure V of the draft Tariff Order which contains the order/ opinion of the Learned Chairman, Shri Berjinder Singh on the issues pertaining to disallowance of capital expenditure and asset capitalisation of the distribution utilities of BRPL and BYPL on account of transaction with sister concern namely M/s Reliance Energy Ltd. I have failed to convince myself with the approach of the Learned Chairman, hence, I am writing my own opinion on this issue with a very categorical remark that the opinion so expressed is on the principles to be adopted in the Regulatory regime for the exercise, which the Learned Chairman has undertaken in his opinion expressed in Annexure V.
2. At the very outset, with all humility at my disposal, I respect the objectives of the Learned Chairman and the issues raised by him. However, such issues would require an adequate and clear approach within the framework of the law established for this land. The Commission is no doubt a Statutory Body vested with sufficient powers and responsibilities which are very clearly endowed in the Delhi Electricity Reform Act 2000 and the Electricity Act, 2003 but it has to discharge its statutory functions within the parameters of law.
3. Further, I have also perused various Orders of other State Electricity Regulatory Commissions dealing with issues of capital expenditure and assets capitalization of the utilities. I have also perused the Orders of the Hon'ble Appellate Tribunal for Electricity (ATE) where the issue of capital expenditure and assets capitalization have been dealt with fair degree of clarity and path way has been established by series of orders/judgements issued by the ATE with regard to the appeal filed in various matters relating to the States of Maharashtra, Karnataka and Delhi itself. My reliance on these judgements is persuasive to the extent it gives an insight to the procedure to be adopted while dealing with the issues like capital expenditure and assets capitalization.

4. The Commission has been vested with powers which has been stated in Delhi Electricity Reform Act, 2000 under Section 11 which reads as under

"The Commission shall discharge the following functions, namely :-

- (a) to determine the tariff for electricity, wholesale, bulk, grid or retail, as the case may be;*
- (b) to determine the tariff payable for the use of the transmission facilities;*
- (c) to regulate power purchase and procurement process of the licensees and transmission utilities including the price at which the power shall be procured from the generating companies, generating stations or from other sources for transmission, sale, distribution and supply in the National Capital Territory of Delhi;*
- (d) to promote competition, efficiency and economy in the activities of the electricity industry to achieve the objects and purposes of this Act;*
- (e) to aid and advise the Government in matters concerning electricity generation, transmission, distribution and supply in the National Capital Territory of Delhi;*
- (f) to regulate the operation of the power system within the National Capital Territory of Delhi;*
- (g) to set standards for the electricity industry in the National Capital Territory of Delhi including standards related to quality, continuity and reliability of service;*
- (h) to promote competitiveness and make avenues for participation of private sector in the electricity industry in the National Capital Territory of Delhi and also to ensure a fair deal to the customers;*
- (i) to aid and advise the Government in the formulation of its power policy;*
- (j) to collect and publish data and forecasts on the demand for, and use of, electricity in the National Capital*

Territory of Delhi and to require the licensees to collect and publish such data;

(k) to regulate the assets, properties and interest in properties concerned or related to the electricity industry in the National Capital Territory of Delhi including the conditions governing entry into, and exit from the electricity industry in such manner as to safeguard the public interest;

(l) to issue licences for transmission, bulk supply, distribution or supply of electricity and determine the conditions to be included in the licences;

(m) to regulate the working of the licensees and other persons authorised or permitted to engage in the electricity industry in the National Capital Territory of Delhi and to promote their working in an efficient, economical and equitable manner;

(n) to require licensees to formulate prospective plans and schemes in co-ordination with others for the promotion of generation, transmission, distribution, supply and utilisation of electricity, quality of service and to devise proper power purchase and procurement process;

(o) to adjudicate upon the disputes and differences between the licensees and/or transmission utilities and to refer the matter for arbitration;

(p) to aid and advise the Government on any other matter referred to the Commission by the Government.

(2) The Commission shall always act consistent with the objectives and purposes for which the Commission has been established as an independent statutory body corporate and all acts, decisions and orders of the Commission shall be pursuant to achieve such objectives and purposes."

5. Further, Section 86 of the Electricity Act 2003 enumerates the function of the Commission which are reproduced below :-

"The State Commission shall discharge the following functions, namely: -

(a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State;

Provided that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

(b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;

(c) facilitate intra-state transmission and wheeling of electricity;

(d) issue licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;

(e) promote cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;

(f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;

(g) levy fee for the purposes of this Act;

(h) specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;

(i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;

(j) fix the trading margin in the intra-State trading of electricity, if considered, necessary; and

(k) discharge such other functions as may be assigned to it under this Act.

(2) The State Commission shall advise the State Government on all or any of the following matters, namely :-

(i) promotion of competition, efficiency and economy in activities of the electricity industry;

(ii) promotion of investment in electricity industry;

(iii) reorganization and restructuring of electricity industry in the State;

(iv) matters concerning generation, transmission , distribution and trading of electricity or any other matter referred to the State Commission by that Government.

(3) The State Commission shall ensure transparency while exercising its powers and discharging its functions.

(4) In discharge of its functions, the State Commission shall be guided by the National Electricity Policy, National Electricity Plan and tariff policy published under section 3."

6. I have also gone through the provisions of the Act which provides for the manner in which issues are to be seen in case Commission is unsatisfied that the Licensee has not either complied with the condition of the license or any provision of the Act, Rules or Regulation made thereunder. This brings me to the provision of the Distribution License issued to the Licensee and the relevant portion of the license issued to the distribution companies are entailed in Chapter 10 which is reproduced below :-

“10.1 The Licensee shall not make any investment under any scheme or schemes except in an economical and efficient manner and in terms of this Licence and in accordance with the Regulations, Guidelines, Directions and Orders, the Commission may issue from time to time.

10.2 The Licensee shall notify the Commission of any schemes pertaining to the Distribution System that the Licensee from time to time proposes to implement together with relevant details, including the estimated cost of such schemes, with requisite break-up, source of funding and proposed investment plans. The Licensee shall specifically detail, as part of the Investment Scheme, an Implementation Plan and the time required to implement the Scheme. The Licensee shall furnish to the Commission such further details and clarifications as to the schemes proposed, as the Commission may require from time to time.

10.3 The schemes proposed may be implemented by Licensee, subject to the following conditions :

- a. If the scheme does not involve major investment as defined hereunder, without the need for any specific approval from the Commission but subject to any direction or condition which the Commission may give or impose during the implementation of the scheme;
- b. If the scheme involves major investment, after taking specific prior written approval of the Commission as provided in Clause 10.4;
- c. The Licensee shall implement the Scheme in an efficient manner within the specified time.

10.4 The Licensee shall make an application to the Commission for obtaining prior approval of the Commission for schemes involving major investments as per the procedure which the Commission may specify from time to time and demonstrate to the satisfaction of the Commission that :

- a. there is a need for the major investment in the Distribution System which the Licensee proposes to undertake;
- b. the Licensee has examined the economic, technical and environmental aspects of all viable alternatives to the proposal for investing in or acquiring new Distribution System assets to meet such need; and
- c. the Licensee has explored all possible avenues and is sourcing funds in the most efficient and economical manner.

10.5 The Licensee shall invite and finalise tenders for procurement of equipment, material and / or services relating to such major investment, in accordance with a transparent, competitive, fair and reasonable procedure as may be specified by the Commission from time to time.

10.6 For the purposes of Clause 10, the term "major investment" means any planned investment in or acquisition of Distribution facilities, the cost of which, when aggregated with all other investments or acquisitions (if any) forming part of the same overall transaction, equals or exceeds Rs.2,00,00,000.00 (Rupees two crore only) or such other amount as may be notified by the Commission from time to time.

10.7 The Licensee shall submit to the Commission, along with the "Expected Revenue Calculation" filed in terms of Clause 24, an Annual Investment Plan – consisting of those schemes that have been approved by the Commission; schemes submitted before the Commission for approval; and all schemes not requiring approval of the Commission planned for the ensuing financial year – and shall make investment in the said financial year in accordance with the said investment plan :

Provided that the aggregate cost of all schemes not requiring an approval from the Commission shall not exceed Rs.20,00,00,000.00 (Rupees twenty crore only) in any financial year or such other amount as may be notified by the Commission from time to time :

Further provided that if any unforeseen contingencies require reallocation of funds within the schemes listed in the annual investment plan, the Licensee may do so after intimating the Commission. However, such reallocation in respect of individual projects shall not exceed Rs.1,00,00,000.00 (Rupees one crore only) and on an aggregate basis shall not exceed Rs.10,00,00,000.00 (Rupees ten crore only) in any financial year or such other amounts as may be notified by the Commission from time to time :

Also provided that if on account of any unforeseen circumstances, the Licensee is required to make investments in a scheme that does not find a place in the annual investment plan, the Licensee may do so subject to the condition that such investment in respect of individual projects shall not exceed Rs.1,00,00,000.00 (Rupees one crore only) and on an aggregate basis shall not exceed Rs.10,00,00,000.00 (Rupees ten crore only) in any financial year or such other amounts as may be notified by the Commission from time to time. Also, the Licensee shall satisfy the

Commission, within 30 days thereof, that such investment was the result of a prudent decision warranted by compelling circumstances."

7. Further, another provision which draws my attention is Clause 5.7 which details with the transaction of the Licensee with subsidiaries or Holding Companies contained in the license document issued to the Licensee, which is reproduced as under :-

"5.7 The Licensee may engage any of its Subsidiaries or Holding Company or a Subsidiary of such Holding Company to provide any goods or services to the Licensee, in connection with the Licensed Business, subject to the condition that the transaction will be on an arms-length basis and at a value that is fair, competitive and reasonable in the circumstances, or such other conditions as may be imposed by the Commission from time to time :

Provided that all such transactions will be consistent with any Regulations or Guidelines, as may be framed or issued by the Commission relating to the provision of goods and services with respect to the Licensed Business."

Under these circumstances I feel that wherever the Commission needs to satisfy itself whether the condition of the license have been violated or is not complied with, then certain procedure is to be adopted to see whether such condition prevail, wherein it can be established that certain actions are in violation of the provision of the Act or the condition of the license. This would also entail the issue as to whether the action of the Licensee is in overall detriment to the interest of the consumer. The Commission has sufficient powers to look into the books of accounts of the Licensee to reach to conclusion as to whether there has been any violation of the provision of the Act, Rules or Regulations or terms of Licence. The provision of the Act very clearly specifies the scope of such exercise.

8. In the Regulatory regime, the State Electricity Regulatory Commission are bound within the boundaries of the provision of the Act, Rules and Regulations.
9. I have also gone through various Orders issued by the Hon'ble High Court of Delhi, wherein the issues were taken up by some Resident's Welfare Association such as Samaj Sudhar Samiti of Mandoli, Sangam Vihar Samiti etc. (WP (C) 14232/ 05 and 10105/ 2005) who had taken up matters regarding the capital investment for the High Voltage Distribution Scheme (HVDS) undertaken by the Distribution Companies and they had requested the Hon'ble Court to interfere in those cases where the electrification was not in conformity with the Indian Electricity Rules, 1956. The Hon'ble High Court in its order in such cases have held that the electrical inspector have been vested with suitable powers to deal with the issues relating to violation of Indian Electricity Rules, 1956 and it has to ensure that all provision of Rule 77, 79 and 80 are complied with and an appropriate certificate is to be given to the Licensee. It is only after such certification the Commission is allowing the capitalisation and it is my considered view that such procedure should be usually adopted in terms of capitalisation of assets.
10. Here in this matter, both M/s BRPL and BYPL have furnished the Completion certificates over a period of 6 to 8 months during 2007-08 for the Schemes which they propose to capitalise for the years 2005-06 and 2006-07, in accordance with the directions contained in the DERC's Tariff Order for the FY 2006-07 (para 3.5.2 of Order on ARR and Tariff Petition of BRPL for FY 2006-07). The Electrical Inspector's Certificates were also received recently. Comparison of a few certificates, in a few schemes indicated that there is quantity deviation in respect of PCC poles, Transformers and conductor which will have some price implication to the tune of 20% in these schemes. Total Capital Cost of a Scheme is sum total of various quantities multiplied by their respective unit rates along with some overheads as applicable. This is a normal practice for cost estimation in this sector. The unit rates indicated are also subject to

prudence check. Such a prudence check should ultimately lead to finalisation of the cost of the Scheme.

11. I have also perused the draft Tariff Order of the MYT control period 2007. The MYT Regulations calls for submission of Business Plan for approval of the Commission (Regulations 4.2 (a)). The Business Plan submitted by the Discoms are dealt with in detail in the orders. The License Condition requires approval of individual cost estimates as discussed earlier.
12. This draft tariff order duly takes into account the issues arising out of the order of the Hon'ble Supreme Court of India regarding depreciation and also the two orders of the Hon'ble Appellate Tribunal of Electricity (ATE) with regard to truing up of various expenses. Decisions of the Appellate Authorities are being implemented in the MYT order. One such issue of the order of the ATE is also on capital expenditure, which has been dealt with in detail in paragraphs 15, 30 & 31 wherein, the pleadings of the parties are described and paras 45 & 46, covers the decision of the ATE. Para 46 of the order dated 23rd May 2007 of the Appellate Tribunal is relevant and quoted below:

"... it was revealed that the proposal for Capital expenditure were being delayed for want of personnel in the Commission who are required to visit the sites and examine the feasibility and safety aspects of such capital schemes. We feel that this difficulty can be overcome, if the Commission provisionally approves the capital schemes based on certification by qualified engineers on the roll of the Discoms so that the appellant can go ahead with the capital schemes to augment infrastructure for electricity distribution of Delhi, which is a crying need. The Commission may also consider accepting certification of engineers of one Discom in respect of the Capital expenditure of another Discoms in order to ensure impartiality and fairness in such certification."

13. In the light of the provisions of the two Acts, license conditions and the order of the ATE, it becomes incumbent upon the Commission to examine and approve various schemes. I fully agree with the views of the Learned Chairman that it is an onerous task. Once this task is assigned to the Commission, it is expected that the Commission will equip itself to discharge such responsibilities. With the issues getting more and more complex, the Commissions would have to develop skills to handle such problems. I understand that some of the Commissions have engaged Consultants to do such examination; some other Commissions have created additional posts to handle this task. Keeping all these factors in mind, I am of the considered view that it will be appropriate to provide for a provisional capital expenditure and capitalisation for the years to which the related party transactions pertain or during the pre-MYT period up-to 2006-07 and carry out necessary physical verification of the assets, to verify the quantities of various equipment, material used in the completed schemes, which are proposed for capitalisation. While doing this exercise, the Commission is also required to check the reasonableness of the prices to the best of its ability. We may have to depend upon services of other utilities like DTL for joint inspection of the site wherein we may associate even the Commission's officers. I have been advocating this principle for adoption in the Commission. The consumer interest is adequately protected even in this methodology in a lawful manner.
14. The issue of capital expenditure and capitalisation is the core of the entire exercise of fixation of tariff under section 86 of the Act. The capital expenditure decides the quantum of debt and equity and the interest expenses involved. The capitalisation decides the depreciation, return on capital etc. The tariff setting process itself is highly inter-related. Thus, the Capital expenditure and capitalisation lays down the foundation for the entire tariff fixation process.
15. The issue of protection of consumer interest is of utmost concern. The Commission has already taken action, as has been observed by the

Learned Chairman, to stop related party transactions beyond Rs. 1 crore without prior approval of the Commission. Having said that, it is imperative that the Commission establishes a strong group to handle all the issues involved in the capital expenditure, capitalisation etc. so that these issues are examined thoroughly at the time of approval of initial estimates and capitalisation issues are also dealt with accordingly, if necessary after site visits. This will be a prudent way to check the investments and capitalisation and will also protect the interest of the consumers on long term on a sustained basis.

16. Whatever has been discussed so far does not specifically attend to the issues of the related party transaction and the profit booking of the sister concern namely M/s Reliance Energy Ltd.

17. The State Commissions have been vested with sufficient powers to undertake proceedings and for all the proceedings the Commission has been vested powers of Civil Court for this purpose. The relevant provisions of Section 94 of the Electricity Act, 2003 is reproduced hereunder :

"94 (1) The Appropriate Commission shall, for the purposes of any inquiry or proceedings under this Act, have the same powers as are vested in a civil court under the Code of Civil Procedure, 1908 (5 of 1908) in respect of the following matters, namely: -

(a) summoning and enforcing the attendance of any person and examining him on oath;

(b) discovery and production of any document or other material object producible as evidence;

(c) receiving evidence on affidavits;

(d) requisitioning of any public record;

(e) issuing commission for the examination of witnesses;

(f) reviewing its decisions, directions and orders;

(g) any other matter which may be prescribed.

(2) The Appropriate Commission shall have the powers to pass such interim order in any proceeding, hearing or matter before the Appropriate Commission, as that Commission may consider appropriate.

(3) The Appropriate Commission may authorise any person, as it deems fit, to represent the interest of the consumers in the proceedings before it."

18. The State Commission has to evaluate the matter before it on the basis of the documents forming part of the proceeding and on the basis of such documents a conclusion is to be drawn keeping in mind the provision of law and the powers vested in Commission in this regard.
19. I have my respects to the intention expressed by Learned Chairman, but my difference is on the approach adopted by the Learned Chairman. The assessment and the inferences drawn generally and particularly in the draft opinion of Hon'ble Chairman does not add confidence to my conscience. The issues which have been relied by the Learned Chairman in his opinion and the conclusion which have been drawn by Learned Chairman are entirely based on different premises which I fail to agree in the present issue. In my view, it will be appropriate to follow the procedure explained in para 13 of this order and proceed further in the matter as per para 20.
20. The jurisdiction for undertaking such proper investigation regarding issues arising out of related party transaction needs to be established first and once the jurisdiction is established, the Commission can take this issue further for arriving at a logical conclusion while functioning as a Civil Court. In case jurisdiction is not clearly established, the matter has to be examined by the forum which has appropriate jurisdiction in such matters.
21. Since the issues are similar in both BRPL and BYPL, they are dealt with together.

Sd/-
(K. Venugopal)
Member