

APPENDIX-2			
BSES Yamuna Power Limited			
FORMATS FOR ARR & TARIFF FILING BY POWER UTILITY			
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Instructions for the Utility:			
1	Electronic copy in the form of CD/ Floppy Disc shall also be furnished		
2	These formats are indicative in nature and the utility may align the line items to its chart of accounts		
3	PY	Previous Year	
	CY	Current Year	
	EY	Ensuing Year	

BSES Yamuna Power Limited			
Profit and loss Account			Form No: S1
All figures in Rs Crores	Name of Power Utility in Delhi	FY 2018-19	Link with Form 2.1a Notes to Accounts
Sr. No.	Particulars	Audited	
A	Revenue		
1	Revenue from sale of power	5,832.38	Note 33 of Audited Accounts
2	Non-tariff income	130.56	Note 33 & 34 of Audited Accounts
3	Other Revenue/ subsidies -Sourcewise		
	Total Revenue or Income	5,962.94	
B	Expenditure		
1	Purchase of Power from Long term Sources	3,169.21	Note 33 of Audited Accounts
2	Purchase of Power from Other than Long term Sources		
3	Transmission Charges	679.58	Note 33 of Audited Accounts
	(a) Inter State	259.40	
	(b) Intra State		
4	Load Despatch Charges		
5	Operations and Maintenance Expenditure	689.89	
	(a) Repairs and Maintenance	134.11	Note 39 of Audited Accounts
	(b) Employee costs (Excluding loans and advances to Staff)	398.75	Note 36 of Audited Accounts
	(c) Administration and General expenses	205.41	Note 39 of Audited Accounts
6	Net prior period credit/(charges)		
7	Other Debits, Write-offs		
8	Extraordinary items		
	Less: Expenses Capitalized (A&G/Employee Expenses)	-48.38	Note 36 of Audited Accounts
C	Profit before depreciation, interest and taxes	1,424.26	
D	Depreciation	182.52	Note 38 of Audited Accounts
E	Provisions	2.98	Note 39 of Audited Accounts
F	PBIT	1,238.76	
1	Intrest and finance charges	1,072.10	Note 37 of Audited Accounts
2	Less: Intrest capitalised	7.23	Note 37 of Audited Accounts
G	Total Interest & Finance Charges	1,064.87	
H	TOTAL EXPENDITURE	5,789.05	
I	Profit/Loss before Tax	173.89	
J	Income Tax	(46.32)	
K	Profit/Loss after Tax	220.21	
	Add: Regulatory Assets	(48.20)	
	PAT as per Audited Accounts	172.01	
Notes on accounts			
Note: -Auditor to certify Previous year figures.			
Note: Provide information on appropriation to reserves if any			

BSES Yamuna Power Limited		
Cash Flow Statement (Direct Method)		Form No.: S2
Amount in Rs Crores		
Particulars	Previous Year (Actual)	
Cash inflow		
Receipts		
Tariff collection	5,129.81	
Equity Inflow		
Subsidy received from Govt.	422.49	
Sale of Power/Advance	502.36	
Other Receipts including non-energy collection from consumers	254.63	
Consumer Contribution for Capital works		
Term Loan Received		
Sale of Equipment		
FD Matured	9.72	
Interest received		
Funding through Bill discounting	229.65	
Total Cash Inflow	6,548.66	
Cash Outflow		
Equity Reduction		
Payment for Power Purchase Cost		
Short Term Power Purchase payments (incl. advances) (Note, if any)	114.71	
Medium Term Power Purchase payments (incl. advances) (Note, if any)		
Long Term Power Purchase payments (Note, if any)	4,479.79	
TDS deposited on power purchase payments	123.14	
Total payment for power purchase	4,717.64	Note 11,27 of audited accounts
Other Payments		
Equity Reduction		
Salaries, Wages and Other Staff expenses	310.30	
Payment to vendors for Repair and Maintenance (Note, if any)	364.19	
Payment for Capital works		
Administration and Other Payments	203.56	
Pension Trust	179.08	
Advances (Refer note)		
Fixed Assets Purchased		
TDS & Service Tax deposited (Other than TDS deposited on power purchase payments)	80.80	
Bill Discounting	239.07	
Income Tax	17.70	
Interest Payment (a) Loans for Capex	46.32	
(b) Other than Capex	115.47	
Electricity Tax	198.63	
Fixed Deposit: Debt Service Reserve Account (DSRA)		
Refund of consumer contribution for capital works, if any (Note, if any)		
Other Finance charges		
Loan Repayment (a) For Capex Schemes		
(b) Other than Capex (BRPL & Sonata)	43.21	
Total outflow of Cash	6,515.98	
Net cash generation/(Deficit)	32.68	
Opening Cash and Bank Balance	-74.78	
Closing Cash and Bank Balance	-42.09	

BSES Yamuna Power Limited		
Annual Revenue Requirement		Form S3
		All figures in Rs Crores
S.N.	Particulars	FY 2018-19
		Actual
1	Power Purchase/Discom periphery (MU)	7182.26
2	Sale of Power (MU)	6513.50
3	Loss %	
3.1	Distribution	9.31%
3.2	Intrastate	
3.3	Interstate	
1	Receipts	
a	Revenue from tariffs	
	i) Fixed Charged	
	ii) Energy Charges	
	iii) PPAC	
	iv) Surcharge for Regulatory Asset (8%)	
	v) Electricity Duty	
	vi) Any Other Receipt	
b	Revenue subsidy from Govt.	
	Total	4,929.16
2	Expenditure	3,368.68
a	Purchase of Power from Long Term Sources*	3,170.39
b	Purchase of Power from Other than Long Term Sources	453.44
c	Transmission Charges	679.58
	i) Intra state	259.40
	ii) Inter state etc.	330.97
d	Load Dispatch Charges	89.21
	Less: Surplus short term Sale including banking	936.93
	Incentives	19.22
	Less: Rebate	18.89
	Add: Others (Net Metering) and Self Generation from BYPL roof top	1.87
e	O&M Expenses	
	i) Normative O&M Expenses	686.01
	ii) Additional O&M Expenses	105.77
f	Depreciation	168.82
	Depreciation rate	5.13%
g	Interest	
h	Finance Charges	
i	Less: Interest capitalised	
j	Less: Finance charges capitalised	
k	Less: O&M capitalised	
l	Extraordinary Items	
m	Other (Misc.)-net prior period credit/ (charges)	
	Total	
3	Return on Capital Employed	420.52
4	Other Income	
	NTI	85.63
	Income from other expenses	0.63
	Income from Open access	1.12
5	Annual Revenue Requirement (2)+(3)-(4)	4,662.43
	Amount to be retained by Petitioner on account of overachievement of T&D loss targets	45.80
	Amount to be retained by petitioner on account of overachievement of collection efficiency targets	30.29
	Carrying Cost	306.19
6	Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision	(115.55)
7	Tariff Revision Impact	
8	Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision	
	* includes Other/ reactive chagesRs 1.48 Cr	
	# RocE includes Income Tax	

BSES Yamuna Power Limited		
Energy Balance		Form-F1a
		FY 2018-19
S. No	Particulars	Estimated
1	Energy Sales	MU
	a) LT Sales	5,670.96
	b) HT Sales at 11kV	576.41
	c) HT Sales at 33kV	266.13
	c) EHT Sales	
	Total Energy Sales	6,513.50
2	Distribution Losses	
	a) Distribution losses at 33kV level above	0.39%
	b) Distribution losses in HT 11kV and LT system combined	9.66%
	Total Distribution Losses	9.31%
3	Energy requirement at T-D boundary	
	a) 11kV and LT energy requirement combined	6915.089279
	b) HT 33kV energy requirement	267.17
	Total energy requirement at T-D boundary	7,182.26
4	Inter and Intra State Transmission Losses	311.76
5	Total Energy requirement	7182.26
6	Total Energy available	8826.47
7	Surplus / (Deficit)	1332.45

	April-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	0.49	-	-	0.00	-	0.49	-	-	(0.17)	-	0.32	-
AURAIYA GAS POWER STATION	-	0.71	-	-	0.01	-	0.72	-	-	(0.31)	-	0.41	-
BADARPUR THERMAL POWER STATION	15.46	4.41	6.79	-	0.06	-	11.26	-	-	(0.45)	15.46	10.81	6.99
DADRI GAS POWER STATION	0.96	0.81	0.29	-	0.01	-	1.11	-	-	(0.39)	0.96	0.73	7.59
FEROZE GANDHI UNCHAHAR TPS 1	3.50	0.38	0.88	-	0.00	-	1.26	-	-	0.86	3.50	2.12	6.05
FEROZE GANDHI UNCHAHAR TPS 2	7.12	0.68	1.79	-	0.01	-	2.48	-	-	1.45	7.12	3.92	5.50
FEROZE GANDHI UNCHAHAR TPS 3	2.39	0.36	0.60	-	0.00	-	0.96	-	-	1.24	2.39	2.19	9.20
FARAKKA STPS	1.86	0.16	0.43	-	0.00	-	0.60	-	-	0.01	1.86	0.61	3.27
KAHALGAON THERMAL POWER STATION 1	7.81	0.78	1.86	-	0.01	-	2.64	-	-	0.10	7.81	2.75	3.52
NATIONAL CAPITAL THERMAL POWER	24.22	3.15	7.67	-	0.03	-	10.86	-	-	(1.96)	24.22	8.90	3.67
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	1.02	-	1.02	-
RIHAND THERMAL POWER STATION 2	21.20	1.33	2.78	-	0.01	-	4.13	-	-	0.88	21.20	5.01	2.36
SINGRAULI STPS	29.79	2.07	3.89	-	0.03	-	5.99	-	-	0.30	29.79	6.30	2.11
KAHALGAON THERMAL POWER STATION 2	26.00	2.57	5.92	-	0.02	-	8.50	-	-	(0.13)	26.00	8.38	3.22
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	94.44	14.96	28.05	-	0.08	-	43.08	-	-	(0.61)	94.44	42.48	4.50
RIHAND THERMAL POWER STATION 3	33.85	4.58	4.53	-	0.02	0.11	9.23	-	-	1.06	33.85	10.29	3.04
KOLDAM HPS-I	-	-	-	-	-	-	-	-	0.99	3.52	-	4.51	-
Sub Total	268.58	37.44	65.48	-	0.29	0.11	103.32	-	0.99	6.43	268.58	110.73	4.12
NHPC Ltd.													
BAIRASIUL P S	1.36	0.17	0.14	-	0.00	-	0.31	-	-	-	1.36	0.31	2.31
SALAL P S	5.80	0.69	0.36	-	0.01	-	1.06	-	-	-	5.80	1.06	1.82
CHAMERA I P S	2.53	0.34	0.29	-	0.01	-	0.64	-	-	-	2.53	0.64	2.52
TANAKPUR P S	0.31	0.11	0.05	-	0.00	-	0.17	-	-	-	0.31	0.17	5.36
URI P S	8.36	0.67	0.69	-	0.01	-	1.36	-	-	-	8.36	1.36	1.63
DHAULIGANGA PS	1.39	0.39	0.17	-	0.01	-	0.56	-	-	-	1.39	0.56	4.03
CHAMERA - II PS	3.19	0.46	0.32	-	0.01	-	0.79	-	-	-	3.19	0.79	2.47
DULHASTI PS	5.06	1.54	1.39	-	0.01	-	2.94	-	-	-	5.06	2.94	5.81
SEWA-II	1.47	0.37	0.32	-	0.00	-	0.69	-	-	-	1.47	0.69	4.71
CHAMERA - III PS	1.98	0.73	0.42	-	0.00	-	1.15	-	-	-	1.98	1.15	5.80
URI II	4.94	1.31	1.17	-	0.00	-	2.49	-	-	-	4.94	2.49	5.03
PARBATI-III	0.63	0.30	0.17	-	0.00	-	0.48	-	-	-	0.63	0.48	7.59
NHPC Regulation credit					-		-			-		-	-
Sub Total	37.03	7.09	5.49	-	0.05	-	12.63	-	-	-	37.03	12.63	3.41
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	9.51	-	3.73	-	0.12	-	3.85	-	-	0.01	9.51	3.86	4.06
Sub Total	9.51	-	3.73	-	0.12	-	3.85	-	-	0.01	9.51	3.86	4.06

	April-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	6.60	1.76	0.80	-	0.00	-	2.56	-	-	(0.01)	6.60	2.55	3.87
SJVNL Regulation credit					-		-			-		-	-
Sub Total	6.60	1.76	0.80	-	0.00	-	2.56	-	-	(0.01)	6.60	2.55	3.87
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	0.07	0.09	-	0.16	-
KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-	0.07	0.09	-	0.16	-
Tala Power thru PTC	-	-	-	-	-	-	-	-	-	-	-	-	-
Damodar Valley Corporation													
Mejia Units 6	-	-	-	-	-	-	-	-	-	-	-	-	-
CTPS 7 & 8	29.08	4.62	5.57	-	-	-	10.18	-	-	-	29.08	10.18	3.50
MTPS Unit 7	62.67	9.21	15.54	-	-	-	24.75	-	-	-	62.67	24.75	3.95
Sub Total	91.75	13.82	21.11	-	-	-	34.93	-	-	-	91.75	34.93	3.81
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	1.48	1.32	-	2.80	-
Indraprastha Power Generation Co.Ltd. RPH	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	(0.13)	(0.05)	3.78
Indraprastha Power Generation Co.Ltd. GT	4.37	0.74	1.93	-	-	-	2.67	-	-	(0.44)	4.37	2.23	5.10
Pragati Power Corp.Ltd. Pragati I	22.60	2.08	8.47	-	-	-	10.55	-	-	1.24	22.60	11.78	5.21
Pragati Power Corp.Ltd. Pragati III (Bawana)	33.93	10.83	13.00	-	-	-	23.83	-	-	(0.01)	33.93	23.82	7.02
Total SGS	60.78	13.65	23.35	-	-	-	37.00	-	1.48	2.11	60.78	40.58	6.68
Delhi MSW Soluction Limited	2.78	-	1.95	-	-	-	1.95	-	-	-	2.78	1.95	7.03
East Delhi Waste Processing Company	0.74	-	0.23	-	-	-	0.23	-	-	-	0.74	0.23	3.15
Total Other	3.51	-	2.18	-	-	-	2.18	-	-	-	3.51	2.18	6.21
Power stations in Delhi	64.30	13.65	25.53	-	-	-	39.18	-	1.48	2.11	64.30	42.77	6.65
Aravali Power Corporation Ltd .													
JHAJJAR	24.43	4.68	7.82	-	-	-	12.50	-	-	(0.42)	24.43	12.07	4.94
JHAJJAR Reg Credit					-		-			-		-	-
Sub Total	24.43	4.68	7.82	-	-	-	12.50	-	-	(0.42)	24.43	12.07	4.94
Sasan	160.84	2.24	18.49	-	1.38	0.72	22.83	-	-	(0.00)	160.84	22.83	1.42
SECI	5.19	-	2.85	-	0.01	-	2.87	-	-	-	5.19	2.87	5.52
Total (A)	668.23	80.67	151.30	-	1.86	0.83	234.66	-	2.54	8.20	668.23	245.40	3.67

	April-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>Bilateral Short term Power Purchase</u>													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.11		0.05				0.05				0.11	0.05	4.38
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	0.11	-	0.05	-	-	-	0.05	-	-	-	0.11	0.05	4.38
<u>Short term Power Purchase Thru Power Exchange</u>													
Indian Energy Exchange	2.09		0.90				0.90				2.09	0.90	4.30
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	2.09	-	0.90	-	-	-	0.90	-	-	-	2.09	0.90	4.30
<u>Banking Import/Purchases</u>													
Himachal Pardesh State Electricity Board BARTER	3.96		1.58				1.58				3.96	1.58	4.00
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-	-
PTC BARTER	2.73		1.17				1.17				2.73	1.17	4.30
Arunachal Pradesh Power Corporation Pvt. Ltd	-		-				-				-	-	-
TATA Power Trading Compay Limited	-		-				-				-	-	-
MP Power Management Company Ltd	6.73		2.89				2.89				6.73	2.89	4.30
Total (D)	13.41	-	5.65	-	-	-	5.65	-	-	-	13.41	5.65	4.21
<u>Banking Export/Sale</u>													
Himachal Pardesh State Electricity Board BARTER	(6.78)		(2.71)				(2.71)				(6.78)	(2.71)	4.00
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-	-
PTC BARTER	(2.73)		(1.17)				(1.17)				(2.73)	(1.17)	4.30
Arunachal Pradesh Power Corporation Pvt. Ltd	(4.59)		(1.93)				(1.93)				(4.59)	(1.93)	4.20
TATA Power Trading Company Limited	-		-				-				-	-	-
MP Power Management Company Ltd	-		-				-				-	-	-
Total (E)	(14.10)	-	(5.81)	-	-	-	(5.81)	-	-	-	(14.10)	(5.81)	4.12
<u>Intra State Power Purchase</u>													
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
G.E (U) Electricty Supply	-		-				-				-	-	-
NDMC	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-	-	-
<u>Other Payments</u>													
Delhi Transco Ltd.Reactive energy Chg etc			-				-				-	-	
Total (G)	-	-	-	-	-	-	-	-	-	-	-	-	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	669.74	80.67	152.09	-	1.86	0.83	235.44	-	2.54	8.20	669.74	246.18	3.68

	April-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	0.29		0.18				0.18	(9.89)		(1.94)	(9.61)	(1.76)	1.83
Total (I)	0.29	-	0.18	-	-	-	0.18	(9.89)	-	(1.94)	(9.61)	(1.76)	1.83
Total Purchase (J) = H+I	670.02	80.67	152.27	-	1.86	0.83	235.62	(9.89)	2.54	6.26	660.13	244.42	3.70
<u>Open Access Charges</u>													
PTC India Ltd	-	0.21					0.21				-	0.21	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.17					0.17				-	0.17	
GMR Energy Trading Ltd	-	-					-				-	-	
TATA Power Trading Company Ltd	-	(0.00)					(0.00)				-	(0.00)	
POSOCO	-	0.53					0.53				-	0.53	
Himachal Pradesh State Electricity Board Ltd	-	0.19					0.19				-	0.19	
Mittal Processors Pvt.Ltd	-	-					-				-	-	
Indian Energy Exchange Ltd	-	0.11					0.11				-	0.11	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.15					0.15				-	0.15	
MP Power Management Company Ltd	-	(0.06)					(0.06)				-	(0.06)	
Total (K)	-	1.31	-	-	-	-	1.31	-	-	-	-	1.31	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		21.24					21.24			-	-	21.24	
Delhi Transco Ltd. Wheeling Charges		19.85					19.85			0.00	-	19.85	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.07					0.07			-	-	0.07	
NTPC Ltd.		0.35					0.35			-	-	0.35	
Solar Energy Corporation of India		0.16					0.16			-	-	0.16	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	41.67	-	-	-	-	41.67	-	-	0.00	-	41.68	
<u>Other Payments</u>													
Delhi Transco Ltd.(NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Acss (N) =K+L+M	-	43.03	-	-	-	-	43.03	-	-	0.00	-	43.03	
Gross Power Purchase Cost (O) = J+N	670.02	123.70	152.27	-	1.86	0.83	278.65	(9.89)	2.54	6.26	660.13	287.46	4.35

	April-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	2.31		1.18				1.18				2.31	1.18	5.11
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.23		0.12				0.12				0.23	0.12	5.26
G.E (U) Electricity Supply (Ex- Bilateral)	-		-				-				-	-	-
Total (A)	2.54	-	1.30	-	-	-	1.30	-	-	-	2.54	1.30	5.12
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	45.40		17.59				17.59				45.40	17.59	3.88
Total (B)	45.40	-	17.59	-	-	-	17.59	-	-	-	45.40	17.59	3.88
INTRATATE SALE													
G.E (U) Electricity Supply	-		-				-				-	-	-
NDMC	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
UI SALE DTL SLDC	3.02		(0.74)				(0.74)	(7.40)		(2.01)	(4.38)	(2.75)	6.28
Total (D)	3.02	-	(0.74)	-	-	-	(0.74)	(7.40)	-	(2.01)	(4.38)	(2.75)	6.28
Total Sale (A+B+C+D)	50.96	-	18.16	-	-	-	18.16	(7.40)	-	(2.01)	43.56	16.15	3.71

Details of Power Purchase Statement for FY 18-19

Rs. in Crore

	May-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	0.39	-	-	-	-	0.39	-	-	(0.11)	-	0.28	-
AURAIYA GAS POWER STATION	0.22	0.62	0.07	-	-	-	0.70	-	-	(0.01)	0.22	0.68	31.58
BADARPUR THERMAL POWER STATION	41.16	4.30	16.73	-	-	-	21.03	-	-	(0.07)	41.16	20.96	5.09
DADRI GAS POWER STATION	0.71	0.40	0.25	-	0.02	-	0.66	-	-	0.16	0.71	0.83	11.67
FEROZE GANDHI UNCHAHAR TPS 1	3.49	0.38	1.03	-	-	0.00	1.41	-	-	(0.94)	3.49	0.47	1.34
FEROZE GANDHI UNCHAHAR TPS 2	6.84	0.68	2.02	-	-	0.00	2.71	-	-	(1.68)	6.84	1.03	1.51
FEROZE GANDHI UNCHAHAR TPS 3	2.32	0.36	0.69	-	-	-	1.05	-	-	(1.43)	2.32	(0.37)	(1.61)
FARAKKA STPS	2.62	0.24	0.57	-	-	-	0.82	-	-	0.00	2.62	0.82	3.12
KAHALGAON THERMAL POWER STATION 1	7.82	0.78	1.64	-	0.00	-	2.42	-	-	0.00	7.82	2.42	3.10
NATIONAL CAPITAL THERMAL POWER	34.39	3.76	11.88	-	0.13	-	15.77	-	-	(0.51)	34.39	15.25	4.44
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	(1.05)	-	(1.05)	-
RIHAND THERMAL POWER STATION 2	13.46	1.23	1.69	-	-	-	2.92	-	-	(1.16)	13.46	1.76	1.30
SINGRAULI STPS	40.00	2.74	5.14	-	-	-	7.88	-	-	0.71	40.00	8.59	2.15
KAHALGAON THERMAL POWER STATION 2	19.31	2.57	3.87	-	0.00	-	6.44	-	-	0.00	19.31	6.44	3.34
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	90.92	14.96	29.43	-	0.15	-	44.54	-	-	(0.54)	90.92	44.00	4.84
RIHAND THERMAL POWER STATION 3	34.80	4.58	4.50	-	-	0.13	9.20	-	-	(1.08)	34.80	8.13	2.33
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	298.06	38.00	79.50	-	0.30	0.13	117.93	-	-	(7.70)	298.06	110.24	3.70
NHPC Ltd.													
BAIRASIUL P S	1.38	0.16	0.14	-	0.00	-	0.30	-	(0.00)	(0.00)	1.38	0.30	2.21
SALAL P S	9.24	0.79	0.57	-	0.00	-	1.36	-	(0.00)	(0.00)	9.24	1.36	1.47
CHAMERA I P S	3.86	0.36	0.44	-	0.00	-	0.80	-	(0.00)	(0.00)	3.86	0.80	2.06
TANAKPUR P S	0.42	0.20	0.07	-	0.00	-	0.27	-	(0.00)	(0.00)	0.42	0.27	6.45
URI P S	9.91	0.72	0.81	-	0.00	-	1.54	-	(0.00)	(0.00)	9.91	1.54	1.55
DHAULIGANGA PS	2.81	0.43	0.34	-	0.00	-	0.77	-	(0.00)	(0.00)	2.81	0.77	2.75
CHAMERA - II PS	5.81	0.48	0.58	-	0.00	-	1.06	-	(0.00)	(0.00)	5.81	1.06	1.82
DULHASTI PS	9.33	1.63	2.56	-	0.00	-	4.19	-	(0.00)	(0.00)	9.33	4.19	4.50
SEWA-II	0.96	0.39	0.21	-	0.00	-	0.60	-	(0.00)	(0.00)	0.96	0.60	6.22
CHAMERA - III PS	3.75	0.75	0.80	-	0.00	-	1.55	-	(0.00)	(0.00)	3.75	1.55	4.13
URI II	5.70	1.40	1.35	-	0.00	-	2.75	-	(0.00)	(0.00)	5.70	2.75	4.82
PARBATI-III	1.28	0.52	0.35	-	0.00	-	0.87	-	(0.00)	(0.00)	1.28	0.87	6.79
NHPC Regulation credit					-		-			-		-	-
Sub Total	54.44	7.82	8.23	-	0.01	-	16.06	-	(0.00)	(0.01)	54.44	16.05	2.95
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	0.01	-	0.01	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	9.72	-	3.81	-	0.12	-	3.94	-	-	-	9.72	3.94	4.05
Sub Total	9.72	-	3.81	-	0.12	-	3.94	-	-	0.01	9.72	3.95	4.06

Rs. in Crore

Particulars	May-18											
	BYPL											
	CY Billing							PY Arrears			Total charges	
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore
Satluj Jal Vidyut Nigam Ltd. Satluj Jal Vidyut Nigam Ltd. SJVN Regulation credit	12.00	1.95	1.46	-	0.00	-	3.41	-	-	-	12.00	3.41
Sub Total	12.00	1.95	1.46	-	0.00	-	3.41	-	-	-	12.00	3.41
Tehri Hydro Development Corp. Ltd. Tehri KOTESHWAR	-	-	-	-	-	-	-	-	0.07	0.09	-	0.16
Sub Total	-	-	-	-	-	-	-	-	0.07	0.09	-	0.16
Tala Power thru PTC	1.21	-	0.26	-	-	-	0.26	-	-	-	1.21	0.26
Damodar Valley Corporation Mejia Units 6 CTPS 7 & 8 MTPS Unit 7	- 49.17 58.84	- 7.72 8.41	- 8.27 15.18	- - -	- - -	- - -	- 15.99 23.58	- - -	- - -	0.32 (1.16) 0.54	- 49.17 58.84	0.32 14.84 24.13
Sub Total	108.01	16.13	23.44	-	-	-	39.58	-	-	(0.29)	108.01	39.28
Power stations in Delhi Indraprastha Power Generation Co.Ltd. IP Indraprastha Power Generation Co.Ltd. RPH Indraprastha Power Generation Co.Ltd. GT Pragati Power Corp.Ltd. Pragati I Pragati Power Corp.Ltd. Pragati III (Bawana)	- (0.13) 4.82 29.27 43.60	- - 0.74 2.10 11.04	- (0.05) 2.30 13.81 18.32	- - - - -	- - - - -	- - - - -	- (0.05) 3.04 15.91 29.36	- - - - -	1.48 - - - -	1.32 - (0.00) (0.33) (0.00)	- (0.13) 4.82 29.27 43.60	2.80 (0.05) 3.04 15.58 29.36
Total SGS	77.56	13.89	34.38	-	-	-	48.26	-	1.48	0.99	77.56	50.73
Delhi MSW Soluction Limited East Delhi Waste Processing Company	2.52 1.35	- -	1.77 0.43	- -	- -	- -	1.77 0.43	- -	- -	- -	2.52 1.35	1.77 0.43
Total Other	3.87	-	2.20	-	-	-	2.20	-	-	-	3.87	2.20
Power stations in Delhi	81.43	13.89	36.58	-	-	-	50.47	-	1.48	0.99	81.43	52.93
Aravali Power Corporation Ltd . JHAJJAR JHAJJAR Reg Credit	21.65	4.16	7.34	-	-	-	11.50	-	-	0.24	21.65	11.74
Sub Total	21.65	4.16	7.34	-	-	-	11.50	-	-	0.24	21.65	11.74
Sasan	206.43	2.31	23.73	-	2.03	-	28.07	-	-	-	206.43	28.07
SECI	5.15	-	2.83	-	-	-	2.83	-	-	-	5.15	2.83
Total (A)	798.11	84.26	187.19	-	2.46	0.13	274.04	-	1.55	(6.67)	798.11	268.93

Details of Power Purchase Statement for FY 18-19

Rs. in Crore

Particulars	May-18												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	-		-				-				-	-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	0.81		0.54				0.54				0.81	0.54	6.70
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	0.81	-	0.54	-	-	-	0.54	-	-	-	0.81	0.54	6.70
Banking Import/Purchases													
Himachal Pradesh State Electricity Board BARTER	0.17		0.07				0.07				0.17	0.07	4.00
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	101.04		43.45				43.45				101.04	43.45	4.30
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	17.07		6.83				6.83				17.07	6.83	4.00
TATA Power Trading Company Limited	22.00		9.46				9.46				22.00	9.46	4.30
MP Power Management Company Ltd	11.03		4.74				4.74				11.03	4.74	4.30
Total (D)	151.30	-	64.54	-	-	-	64.54	-	-	-	151.30	64.54	4.27
Banking Export/Sale													
Himachal Pradesh State Electricity Board BARTER	(0.54)		(0.21)				(0.21)				(0.54)	(0.21)	4.00
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	(0.96)		(0.41)				(0.41)				(0.96)	(0.41)	4.30
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	-		-				-				-	-	-
TATA Power Trading Company Limited	-		-				-				-	-	-
MP Power Management Company Ltd	-		-				-				-	-	-
Total (E)	(1.50)	-	(0.63)	-	-	-	(0.63)	-	-	-	(1.50)	(0.63)	4.19
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
G.E (U) Electricity Supply	-		-				-				-	-	-
NDMC	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc			(0.04)				(0.04)			0.06	-	0.02	
Total (G)	-	-	(0.04)	-	-	-	(0.04)	-	-	0.06	-	0.02	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	948.73	84.26	251.61	-	2.46	0.13	338.46	-	1.55	(6.61)	948.73	333.40	3.51

Rs. in Crore

	May-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	0.52		0.21				0.21				0.52	0.21	3.96
Total (I)	0.52	-	0.21	-	-	-	0.21	-	-	-	0.52	0.21	3.96
Total Purchase (J) = H+I	949.25	84.26	251.82	-	2.46	0.13	338.67	-	1.55	(6.61)	949.25	333.61	3.51
Open Access Charges													
PTC India Ltd	-	-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	-					-				-	-	
TATA Power Trading Company Ltd	-	0.89					0.89				-	0.89	
POSOCO	-	0.59					0.59				-	0.59	
Himachal Pradesh State Electricity Board Ltd	-	0.02					0.02				-	0.02	
Mittal Processors Pvt.Ltd	-	4.19					4.19				-	4.19	
Indian Energy Exchange Ltd	-	0.31					0.31				-	0.31	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.82					0.82				-	0.82	
MP Power Management Company Ltd	-	(0.09)					(0.09)				-	(0.09)	
Total (K)	-	6.90	-	-	-	-	6.90	-	-	-	-	6.90	
Transmission Charges													
Power Grid Corp.of India Ltd.		22.37					22.37			(0.30)	-	22.07	
Delhi Transco Ltd. Wheeling Charges		21.43					21.43			-	-	21.43	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.12					0.12			-	-	0.12	
NTPC Ltd.		0.36					0.36			-	-	0.36	
Solar Energy Corporation of India		0.15					0.15			0.03	-	0.19	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	44.44	-	-	-	-	44.44	-	-	(0.27)	-	44.17	
Other Payments													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	51.38	-	-	-	-	51.38	-	-	(0.27)	-	51.12	
Gross Power Purchase Cost (O) = J+N	949.25	135.64	251.82	-	2.46	0.13	390.05	-	1.55	(6.87)	949.25	384.73	4.05

Rs. in Crore

	May-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	7.51		4.55				4.55				7.51	4.55	6.0
BSES Rajdhani Power Ltd (Ex- Bilateral)	6.51		4.64				4.64				6.51	4.64	7.1
G.E (U) Electricity Supply (Ex- Bilateral)	-		-				-				-	-	-
Total (A)	14.02	-	9.19	-	-	-	9.19	-	-	-	14.02	9.19	6.5
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	130.87		59.07				59.07				130.87	59.07	4.5
Total (B)	130.87	-	59.07	-	-	-	59.07	-	-	-	130.87	59.07	4.5
INTRATATE SALE													
G.E (U) Electricity Supply	-		-				-				-	-	-
NDMC	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
UI SALE DTL SLDC	3.01		(0.63)				(0.63)				3.01	(0.63)	(2.0)
Total (D)	3.01	-	(0.63)	-	-	-	(0.63)	-	-	-	3.01	(0.63)	(2.0)
Total Sale (A+B+C+D)	147.91	-	67.62	-	-	-	67.62	-	-	-	147.91	67.62	4.5

	June-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0.00	0.50	0.00	-	0.01	-	0.52	-	-	0.12	0.00	0.63	3,434.37
AURAIYA GAS POWER STATION	-	0.76	-	-	0.00	-	0.76	-	-	-	-	0.76	-
BADARPUR THERMAL POWER STATION	44.85	4.46	17.40	-	-	-	21.86	-	-	-	44.85	21.86	4.87
DADRI GAS POWER STATION	0.95	0.72	0.35	-	0.07	-	1.14	-	-	0.01	0.95	1.16	12.22
FEROZE GANDHI UNCHAHAR TPS 1	2.81	0.38	0.84	-	0.00	(0.00)	1.22	-	-	0.00	2.81	1.22	4.34
FEROZE GANDHI UNCHAHAR TPS 2	5.59	0.68	1.67	-	0.00	(0.00)	2.35	-	-	0.16	5.59	2.51	4.49
FEROZE GANDHI UNCHAHAR TPS 3	3.43	0.66	1.02	-	0.00	-	1.68	-	-	0.00	3.43	1.69	4.91
FARAKKA STPS	2.50	0.30	0.55	-	0.00	-	0.85	-	-	0.00	2.50	0.86	3.43
KAHALGAON THERMAL POWER STATION 1	6.42	0.78	1.33	-	0.00	-	2.11	-	-	(0.00)	6.42	2.11	3.29
NATIONAL CAPITAL THERMAL POWER	28.11	3.46	9.98	-	0.03	-	13.47	-	-	(0.21)	28.11	13.26	4.72
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	-	-	-	-
RIHAND THERMAL POWER STATION 2	11.03	0.91	1.36	-	0.00	-	2.27	-	-	-	11.03	2.27	2.06
SINGRAULI STPS	34.66	2.55	4.97	-	0.00	-	7.53	-	-	-	34.66	7.53	2.17
KAHALGAON THERMAL POWER STATION 2	17.02	2.31	3.38	-	0.00	-	5.70	-	-	(0.08)	17.02	5.62	3.30
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	85.41	14.96	28.46	-	0.75	-	44.16	-	-	(0.43)	85.41	43.73	5.12
RIHAND THERMAL POWER STATION 3	28.14	4.58	3.55	-	0.00	(0.12)	8.01	-	-	-	28.14	8.01	2.85
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	270.91	38.01	74.87	-	0.88	(0.12)	113.64	-	-	(0.42)	270.91	113.22	4.18
NHPC Ltd.													
BAIRASIUL P S	1.28	0.14	0.13	-	0.00	-	0.27	-	-	-	1.28	0.27	2.12
SALAL P S	13.83	0.78	0.85	-	0.00	-	1.64	-	-	-	13.83	1.64	1.18
CHAMERA I P S	5.49	0.35	0.63	-	0.00	-	0.98	-	-	-	5.49	0.98	1.78
TANAKPUR P S	0.96	0.29	0.16	-	0.00	-	0.44	-	-	-	0.96	0.44	4.62
URI P S	8.41	0.66	0.69	-	0.00	-	1.35	-	-	-	8.41	1.35	1.61
DHAULIGANGA PS	4.55	0.40	0.55	-	0.00	-	0.95	-	-	-	4.55	0.95	2.10
CHAMERA - II PS	6.35	0.43	0.64	-	0.00	-	1.07	-	-	-	6.35	1.07	1.69
DULHASTI PS	8.46	1.49	2.33	-	0.00	-	3.81	-	-	-	8.46	3.81	4.51
SEWA-II	0.73	0.39	0.16	-	0.00	-	0.55	-	-	-	0.73	0.55	7.58
CHAMERA - III PS	4.47	0.68	0.95	-	0.00	-	1.63	-	-	-	4.47	1.63	3.65
URI II	5.56	1.36	1.32	-	0.00	-	2.68	-	-	-	5.56	2.68	4.83
PARBATI-III	2.25	0.50	0.61	-	0.00	-	1.12	-	-	-	2.25	1.12	4.99
NHPC Regulation credit					-		-			-	-	-	-
Sub Total	62.33	7.48	9.01	-	0.01	-	16.50	-	-	-	62.33	16.50	2.65
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	(0.02)	-	(0.02)	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	9.28	-	3.64	-	0.12	-	3.76	-	-	-	9.28	3.76	4.05
Sub Total	9.28	-	3.64	-	0.12	-	3.76	-	-	(0.02)	9.28	3.75	4.04

	June-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	25.19	1.89	3.06	-	0.00	-	4.95	-	-	-	25.19	4.95	1.96
SJVNL Regulation credit					-		-			-	-	-	-
Sub Total	25.19	1.89	3.06	-	0.00	-	4.95	-	-	-	25.19	4.95	1.96
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	0.07	0.09	-	0.16	-
KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-	0.07	0.09	-	0.16	-
Tala Power thru PTC	2.18	-	0.47	-	-	-	0.47	-	-	-	2.18	0.47	2.16
Damodar Valley Corporation													
Mejia Units 6	-	-	-	-	-	-	-	-	-	-	-	-	-
CTPS 7 & 8	45.46	7.79	7.50	-	-	-	15.29	-	-	-	45.46	15.29	3.36
MTPS Unit 7	63.22	9.94	14.67	-	-	-	24.62	-	-	-	63.22	24.62	3.89
Sub Total	108.68	17.73	22.18	-	-	-	39.91	-	-	-	108.68	39.91	3.67
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	1.48	1.32	-	2.80	-
Indraprastha Power Generation Co.Ltd. RPH	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	(0.13)	(0.05)	3.78
Indraprastha Power Generation Co.Ltd. GT	6.68	0.93	4.27	-	-	-	5.20	-	-	(0.01)	6.68	5.19	7.77
Pragati Power Corp.Ltd. Pragati I	31.05	2.46	18.36	-	-	-	20.82	-	-	-	31.05	20.82	6.71
Pragati Power Corp.Ltd. Pragati III (Bawana)	53.37	12.29	23.67	-	-	-	35.96	-	-	(0.06)	53.37	35.90	6.73
Total SGS	90.96	15.69	46.26	-	-	-	61.94	-	1.48	1.25	90.96	64.67	7.11
Delhi MSW Soluction Limited	2.38	-	1.67	-	-	-	1.67	-	-	-	2.38	1.67	7.03
East Delhi Waste Processing Company	0.94	-	0.30	-	-	-	0.30	-	-	-	0.94	0.30	3.21
Total Other	3.32	-	1.97	-	-	-	1.97	-	-	-	3.32	1.97	5.95
Power stations in Delhi	94.28	15.69	48.23	-	-	-	63.92	-	1.48	1.25	94.28	66.64	7.07
Aravali Power Corporation Ltd .													-
JHAJJAR	24.27	5.62	8.14	-	0.90	-	14.65	-	-	(5.71)	24.27	8.94	3.68
JHAJJAR Reg Credit					-		-			-	-	-	-
Sub Total	24.27	5.62	8.14	-	0.90	-	14.65	-	-	(5.71)	24.27	8.94	3.68
Sasan	202.08	2.87	23.23	-	2.03	-	28.13	-	-	(0.20)	202.08	27.93	1.38
SECI	3.42	-	1.88	-	(0.01)	-	1.87	-	-	-	3.42	1.87	5.48
Total (A)	802.63	89.28	194.71	-	3.93	(0.12)	287.80	-	1.55	(5.02)	802.63	284.33	3.54

Particulars	June-18												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	-		-				-				-	-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	0.01		0.00				0.00				0.01	0.00	6.40
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	0.01	-	0.00	-	-	-	0.00	-	-	-	0.01	0.00	6.40
Banking Import/Purchases													
Himachal Pradesh State Electricity Board BARTER	0.08		0.03				0.03				0.08	0.03	4.00
GMR Energy Trading Ltd	36.00		14.40				14.40				36.00	14.40	4.00
Mittal Processors Pvt.Ltd	162.00		69.66				69.66				162.00	69.66	4.30
PTC BARTER	0.40		0.17				0.17				0.40	0.17	4.30
Arunachal Pradesh Power Corporation Pvt. Ltd	6.81		2.73				2.73				6.81	2.73	4.00
TATA Power Trading Company Limited	45.61		18.96				18.96				45.61	18.96	4.16
MP Power Management Company Ltd	0.27		0.12				0.12				0.27	0.12	4.30
Total (D)	251.17	-	106.07	-	-	-	106.07	-	-	-	251.17	106.07	4.22
Banking Export/Sale													
Himachal Pradesh State Electricity Board BARTER	(3.04)		(1.22)				(1.22)				(3.04)	(1.22)	4.00
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	(0.78)		(0.33)				(0.33)				(0.78)	(0.33)	4.30
PTC BARTER	(0.40)		(0.17)				(0.17)				(0.40)	(0.17)	4.30
Arunachal Pradesh Power Corporation Pvt. Ltd	-		-				-				-	-	-
TATA Power Trading Company Limited	-		-				-				-	-	-
MP Power Management Company Ltd	-		-				-				-	-	-
Total (E)	(4.22)	-	(1.72)	-	-	-	(1.72)	-	-	-	(4.22)	(1.72)	4.08
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
G.E (U) Electricity Supply	-		-				-				-	-	-
NDMC	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc	-		-				-				-	-	-
Total (G)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	1,049.59	89.28	299.06	-	3.93	(0.12)	392.15	-	1.55	(5.02)	1,049.59	388.68	3.70

	June-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	2.45		1.15				1.15				2.45	1.15	4.6
Total (I)	2.45	-	1.15	-	-	-	1.15	-	-	-	2.45	1.15	4.6
Total Purchase (J) = H+I	1,052.04	89.28	300.21	-	3.93	(0.12)	393.29	-	1.55	(5.02)	1,052.04	389.83	3.7
<u>Open Access Charges</u>													
PTC India Ltd	-	0.03					0.03				-	0.03	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.19					0.19				-	0.19	
GMR Energy Trading Ltd	-	1.63					1.63				-	1.63	
TATA Power Trading Company Ltd	-	1.95					1.95				-	1.95	
POSOCO	-	0.02					0.02				-	0.02	
Himachal Pradesh State Electricity Board Ltd	-	0.10					0.10				-	0.10	
Mittal Processors Pvt.Ltd	-	6.39					6.39				-	6.39	
Indian Energy Exchange Ltd	-	0.34					0.34				-	0.34	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.31					0.31				-	0.31	
MP Power Management Company Ltd	-	(0.00)					(0.00)				-	(0.00)	
Total (K)	-	10.95	-	-	-	-	10.95	-	-	-	-	10.95	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		25.69					25.69			4.50	-	30.19	
Delhi Transco Ltd. Wheeling Charges		22.75					22.75			-	-	22.75	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.11					0.11			-	-	0.11	
NTPC Ltd.		0.35					0.35			-	-	0.35	
Solar Energy Corporation of India		0.15					0.15			-	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	49.06	-	-	-	-	49.06	-	-	4.50	-	53.55	
<u>Other Payments</u>													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	60.06	-	-	-	-	60.06	-	-	4.50	-	64.56	
Gross Power Purchase Cost (O) = J+N	1,052.04	149.34	300.21	-	3.93	(0.12)	453.35	-	1.55	(0.52)	1,052.04	454.38	4.3

	June-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.81		0.30				0.30				0.81	0.30	3.68
BSES Rajdhani Power Ltd (Ex- Bilateral)	12.43		6.93				6.93				12.43	6.93	5.57
G.E (U) Electricity Supply (Ex- Bilateral)	-		-				-				-	-	-
Total (A)	13.24	-	7.22	-	-	-	7.22	-	-	-	13.24	7.22	5.46
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	144.14		53.02				53.02				144.14	53.02	3.68
Total (B)	144.14	-	53.02	-	-	-	53.02	-	-	-	144.14	53.02	3.68
INTRATATE SALE													
G.E (U) Electricity Supply	-		-				-				-	-	-
NDMC	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
UI SALE DTL SLDC	1.48		0.01				0.01				1.48	0.01	0.06
Total (D)	1.48	-	0.01	-	-	-	0.01	-	-	-	1.48	0.01	0.06
Total Sale (A+B+C+D)	158.86	-	60.25	-	-	-	60.25	-	-	-	158.86	60.25	3.79

	July-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>Long Term Power Purchases</u>													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0.00	0.55	0.00	-	(0.36)	-	0.20	-	-	0.01	0.00	0.20	1,523.86
AURAIYA GAS POWER STATION	0.22	0.75	0.08	-	(0.37)	-	0.46	-	-	0.11	0.22	0.57	25.70
BADARPUR THERMAL POWER STATION	45.15	4.11	19.23	-	-	-	23.34	-	-	-	45.15	23.34	5.17
DADRI GAS POWER STATION	1.06	0.93	0.38	-	0.01	-	1.32	-	-	0.93	1.06	2.25	21.14
FEROZE GANDHI UNCHAHAR TPS 1	3.04	0.38	0.85	-	0.01	-	1.24	-	-	-	3.04	1.24	4.08
FEROZE GANDHI UNCHAHAR TPS 2	3.34	0.68	0.93	-	0.00	-	1.61	-	-	-	3.34	1.61	4.82
FEROZE GANDHI UNCHAHAR TPS 3	3.73	0.68	1.05	-	0.03	-	1.75	-	-	-	3.73	1.75	4.71
FARAKKA STPS	2.47	0.28	0.58	-	0.31	-	1.17	-	-	-	2.47	1.17	4.74
KAHALGAON THERMAL POWER STATION 1	5.13	0.78	1.22	-	0.00	-	2.00	-	-	-	5.13	2.00	3.89
NATIONAL CAPITAL THERMAL POWER	27.45	3.46	10.95	-	(0.15)	-	14.25	-	-	-	27.45	14.25	5.19
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	-	-	-	-
RIHAND THERMAL POWER STATION 2	20.24	1.54	2.59	-	0.00	-	4.14	-	-	-	20.24	4.14	2.04
SINGRAULI STPS	28.36	2.14	3.80	-	0.00	-	5.94	-	-	-	28.36	5.94	2.09
KAHALGAON THERMAL POWER STATION 2	18.22	2.48	4.13	-	0.00	-	6.61	-	-	-	18.22	6.61	3.63
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	84.18	14.96	31.08	-	0.50	-	46.54	-	-	-	84.18	46.54	5.53
RIHAND THERMAL POWER STATION 3	33.89	4.58	4.42	-	0.00	(0.02)	8.98	-	-	-	33.89	8.98	2.65
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	276.47	38.30	81.28	-	(0.00)	(0.02)	119.56	-	-	1.04	276.47	120.60	4.36
<u>NHPC Ltd.</u>													
BAIRASIUL P S	1.67	0.16	0.17	-	0.00	-	0.33	-	-	0.00	1.67	0.33	1.98
SALAL P S	14.86	0.81	0.92	-	0.00	-	1.73	-	-	0.00	14.86	1.73	1.16
CHAMERA I P S	7.52	0.36	0.86	-	0.00	-	1.22	-	-	0.00	7.52	1.22	1.62
TANAKPUR P S	1.11	0.27	0.18	-	0.00	-	0.46	-	-	0.00	1.11	0.46	4.09
URI P S	9.80	0.72	0.81	-	0.00	-	1.52	-	-	0.00	9.80	1.53	1.56
DHAULIGANGA PS	5.92	0.42	0.72	-	0.00	-	1.13	-	-	0.00	5.92	1.14	1.92
CHAMERA - II PS	7.25	0.48	0.73	-	0.00	-	1.21	-	-	0.00	7.25	1.21	1.67
DULHASTI PS	7.76	1.36	2.13	-	0.00	-	3.49	-	-	0.01	7.76	3.51	4.52
SEWA-II	1.65	0.41	0.36	-	0.00	-	0.77	-	-	-	1.65	0.77	4.63
CHAMERA - III PS	5.26	0.77	1.12	-	0.00	-	1.89	-	-	-	5.26	1.89	3.60
URI II	5.77	1.37	1.37	-	0.00	-	2.74	-	-	0.01	5.77	2.75	4.76
PARBATI-III	4.18	0.52	1.14	-	0.00	-	1.67	-	-	-	4.18	1.67	3.99
NHPC Regulation credit					-		-			-	-	-	-
Sub Total	72.75	7.65	10.50	-	0.01	-	18.16	-	-	0.02	72.75	18.18	2.50
<u>Nuclear Power Corp. of India Ltd.</u>													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	9.68	-	3.80	-	0.12	-	3.92	-	-	-	9.68	3.92	4.05
Sub Total	9.68	-	3.80	-	0.12	-	3.92	-	-	-	9.68	3.92	4.05

	July-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	27.48	1.87	3.34	-	0.00	-	5.21	-	-	-	27.48	5.21	1.90
SJVNL Regulation credit					-		-			-	-	-	-
Sub Total	27.48	1.87	3.34	-	0.00	-	5.21	-	-	-	27.48	5.21	1.90
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Tala Power thru PTC	4.86	-	1.05	-	-	-	1.05	-	-	-	4.86	1.05	2.16
Damodar Valley Corporation													
Mejia Units 6	-	-	-	-	-	-	-	-	-	-	-	-	-
CTPS 7 & 8	45.15	6.83	7.45	-	-	-	14.28	-	-	-	45.15	14.28	3.16
MTPS Unit 7	17.32	2.61	4.02	-	-	-	6.64	-	-	-	17.32	6.64	3.83
Sub Total	62.47	9.44	11.47	-	-	-	20.91	-	-	-	62.47	20.91	3.35
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. RPH	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	(0.13)	(0.05)	3.78
Indraprastha Power Generation Co.Ltd. GT	5.87	0.79	3.68	-	-	-	4.47	-	-	-	5.87	4.47	7.61
Pragati Power Corp.Ltd. Pragati I	29.86	2.27	18.62	-	-	-	20.89	-	-	-	29.86	20.89	7.00
Pragati Power Corp.Ltd. Pragati III (Bawana)	42.78	13.37	15.72	-	-	-	29.09	-	-	-	42.78	29.09	6.80
Total SGS	78.39	16.43	37.97	-	-	-	54.41	-	-	-	78.39	54.41	6.94
Delhi MSW Soluction Limited	2.10	-	1.47	-	-	-	1.47	-	-	-	2.10	1.47	7.03
East Delhi Waste Processing Company	0.55	-	0.18	-	-	-	0.18	-	-	-	0.55	0.18	3.21
Total Other	2.64	-	1.65	-	-	-	1.65	-	-	-	2.64	1.65	6.24
Power stations in Delhi	81.04	16.43	39.62	-	-	-	56.05	-	-	-	81.04	56.05	6.92
Aravali Power Corporation Ltd .													
JHAJJAR	19.55	6.13	6.22	-	0.57	-	12.92	-	-	-	19.55	12.92	6.61
JHAJJAR Reg Credit					-		-			-	-	-	-
Sub Total	19.55	6.13	6.22	-	0.57	-	12.92	-	-	-	19.55	12.92	6.61
Sasan	173.86	2.96	19.99	-	2.04	-	24.99	-	-	-	173.86	24.99	1.44
SECI	3.36	-	1.85	-	0.01	-	1.85	-	-	-	3.36	1.85	5.52
Total (A)	731.52	82.78	179.12	-	2.75	(0.02)	264.63	-	-	1.06	731.52	265.69	3.63

Particulars	July-18											
	BYPL											
	CY Billing							PY Arrears			Total charges	
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore
Bilateral Short term Power Purchase												
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.57		0.20				0.20				0.57	0.20
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-
Total (B)	0.57	-	0.20	-	-	-	0.20	-	-	-	0.57	0.20
Short term Power Purchase Thru Power Exchange												
Indian Energy Exchange	1.42		0.53				0.53				1.42	0.53
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-
Total (C)	1.42	-	0.53	-	-	-	0.53	-	-	-	1.42	0.53
Banking Import/Purchases												
Himachal Pradesh State Electricity Board BARTER	0.08		0.03				0.03				0.08	0.03
GMR Energy Trading Ltd	16.37		6.55				6.55				16.37	6.55
Mittal Processors Pvt.Ltd	130.20		55.99				55.99				130.20	55.99
PTC BARTER	-		-				-				-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	0.03		0.01				0.01				0.03	0.01
TATA Power Trading Company Limited	68.92		29.64				29.64				68.92	29.64
MP Power Management Company Ltd	1.01		0.43				0.43				1.01	0.43
Total (D)	216.60	-	92.64	-	-	-	92.64	-	-	-	216.60	92.64
Banking Export/Sale												
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-
GMR Energy Trading Ltd	-		-				-				-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-
PTC BARTER	(0.35)		(0.15)				(0.15)				(0.35)	(0.15)
Arunachal Pradesh Power Corporation Pvt. Ltd	(3.85)		(1.66)				(1.66)				(3.85)	(1.66)
TATA Power Trading Company Limited	-		-				-				-	-
MP Power Management Company Ltd	-		-				-				-	-
Total (E)	(4.20)	-	(1.80)	-	-	-	(1.80)	-	-	-	(4.20)	(1.80)
Intra State Power Purchase												
TATA Power Delhi Distribution Ltd							-	0.25		0.06	0.25	0.06
G.E (U) Electricity Supply							-	-		-	-	-
NDMC							-	-		-	-	-
BSES Rajdhani Power Ltd							-	0.11		0.02	0.11	0.02
DRMS, Northern Railways							-	-		-	-	-
Total (F)	-	-	-	-	-	-	-	0.36	-	0.08	0.36	0.08
Other Payments												
Delhi Transco Ltd.Reactive energy Chg etc			0.01				0.01			(0.04)	-	(0.03)
Total (G)	-	-	0.01	-	-	-	0.01	-	-	(0.04)	-	(0.03)
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	945.92	82.78	270.70	-	2.75	(0.02)	356.20	0.36	-	1.11	946.28	357.31

	July-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	2.49		1.30				1.30				2.49	1.30	5.2
Total (I)	2.49	-	1.30	-	-	-	1.30	-	-	-	2.49	1.30	5.2
Total Purchase (J) = H+I	948.41	82.78	272.00	-	2.75	(0.02)	357.50	0.36	-	1.11	948.77	358.61	3.7
<u>Open Access Charges</u>													
PTC India Ltd	-	0.01					0.01				-	0.01	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	0.75					0.75				-	0.75	
TATA Power Trading Company Ltd	-	3.00					3.00				-	3.00	
POSOCO	-	0.06					0.06				-	0.06	
Himachal Pradesh State Electricity Board Ltd	-	(0.00)					(0.00)				-	(0.00)	
Mittal Processors Pvt.Ltd	-	5.67					5.67				-	5.67	
Indian Energy Exchange Ltd	-	0.17					0.17				-	0.17	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.13					0.13				-	0.13	
MP Power Management Company Ltd	-	(0.01)					(0.01)				-	(0.01)	
Total (K)	-	9.96	-	-	-	-	9.96	-	-	-	-	9.96	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		27.86					27.86			-	-	27.86	
Delhi Transco Ltd. Wheeling Charges		22.13					22.13			-	-	22.13	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.11					0.11			-	-	0.11	
NTPC Ltd.		0.36					0.36			-	-	0.36	
Solar Energy Corporation of India		0.15					0.15			-	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	50.62	-	-	-	-	50.62	-	-	-	-	50.62	
<u>Other Payments</u>													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	60.63	-	-	-	-	60.63	-	-	-	-	60.63	
Gross Power Purchase Cost (O) = J+N	948.41	143.41	272.00	-	2.75	(0.02)	418.14	0.36	-	1.11	948.77	419.24	4.4

	July-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.73		0.27				0.27				0.73	0.27	3.64
BSES Rajdhani Power Ltd (Ex- Bilateral)	2.72		1.26				1.26				2.72	1.26	4.62
G.E (U) Electricity Supply (Ex- Bilateral)	-		-				-				-	-	-
Total (A)	3.45	-	1.52	-	-	-	1.52	-	-	-	3.45	1.52	4.41
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	72.09		22.44				22.44				72.09	22.44	3.11
Total (B)	72.09	-	22.44	-	-	-	22.44	-	-	-	72.09	22.44	3.11
INTRATATE SALE													
G.E (U) Electricity Supply							-	0.23		0.06	0.23	0.06	2.43
NDMC							-	0.12		0.03	0.12	0.03	2.63
TATA Power Delhi Distribution Ltd							-	0.14		0.04	0.14	0.04	2.64
BSES Rajdhani Power Ltd							-	0.81		0.20	0.81	0.20	2.50
DRMS, Northern Railways							-	-		-	-	-	-
Total (C)	-	-	-	-	-	-	-	1.29	-	0.32	1.29	0.32	2.51
UI SALE DTL SLDC	1.03		0.08				0.08				1.03	0.08	0.80
Total (D)	1.03	-	0.08	-	-	-	0.08	-	-	-	1.03	0.08	0.80
Total Sale (A+B+C+D)	76.58	-	24.05	-	-	-	24.05	1.29	-	0.32	77.87	24.37	3.13

	August-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	0.49	-	-	0.00	-	0.49	-	-	(0.08)	-	0.41	-
AURAIYA GAS POWER STATION	0.64	0.71	0.24	-	0.07	-	1.02	-	-	(0.01)	0.64	1.01	15.86
BADARPUR THERMAL POWER STATION	42.72	4.19	15.43	-	-	-	19.62	-	-	-	42.72	19.62	4.59
DADRI GAS POWER STATION	0.41	0.94	0.18	-	0.06	-	1.18	0.01	-	(0.47)	0.42	0.72	17.04
FEROZE GANDHI UNCHAHAR TPS 1	2.15	0.38	0.55	-	0.02	-	0.94	0.00	-	(0.39)	2.15	0.55	2.55
FEROZE GANDHI UNCHAHAR TPS 2	4.38	0.68	1.09	-	0.07	-	1.84	0.01	-	(0.76)	4.39	1.08	2.46
FEROZE GANDHI UNCHAHAR TPS 3	2.91	0.60	0.78	-	0.03	-	1.40	0.01	-	(0.55)	2.91	0.86	2.95
FARAKKA STPS	1.73	0.26	0.40	-	(0.31)	-	0.34	-	-	-	1.73	0.34	2.00
KAHALGAON THERMAL POWER STATION 1	5.58	0.78	1.31	-	0.00	-	2.09	-	-	-	5.58	2.09	3.75
NATIONAL CAPITAL THERMAL POWER	24.06	3.46	9.62	-	0.00	-	13.08	0.04	-	(1.48)	24.09	11.60	4.82
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	(0.00)	-	(0.22)	(0.00)	(0.22)	1,341.51
RIHAND THERMAL POWER STATION 2	21.18	1.59	2.97	-	0.00	-	4.56	(0.00)	-	(0.25)	21.18	4.32	2.04
SINGRAULI STPS	34.53	2.77	5.08	-	0.00	-	7.85	(0.00)	-	(1.14)	34.52	6.71	1.94
KAHALGAON THERMAL POWER STATION 2	20.42	2.91	4.59	-	0.00	-	7.50	-	-	-	20.42	7.50	3.67
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	82.27	14.96	30.59	-	(0.54)	-	45.01	0.06	-	(5.46)	82.33	39.55	4.80
RIHAND THERMAL POWER STATION 3	34.22	4.58	4.90	-	0.00	(0.02)	9.46	(0.00)	-	(0.41)	34.22	9.05	2.65
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	277.19	39.28	77.72	-	(0.58)	(0.02)	116.41	0.12	-	(11.20)	277.30	105.20	3.79
NHPC Ltd.													
BAIRASIUL P S	2.15	0.17	0.22	-	0.00	-	0.39	-	-	-	2.15	0.39	1.83
SALAL P S	14.34	0.82	0.88	-	0.00	-	1.70	-	-	-	14.34	1.70	1.19
CHAMERA I P S	7.96	0.36	0.91	-	0.00	-	1.27	-	-	-	7.96	1.27	1.59
TANAKPUR P S	1.63	0.30	0.27	-	0.00	-	0.56	-	-	-	1.63	0.56	3.47
URI P S	8.87	0.70	0.73	-	0.00	-	1.43	-	-	-	8.87	1.43	1.61
DHAULIGANGA PS	6.10	0.40	0.74	-	0.00	-	1.14	-	-	-	6.10	1.14	1.88
CHAMERA - II PS	7.22	0.48	0.73	-	0.00	-	1.20	-	-	-	7.22	1.20	1.67
DULHASTI PS	8.36	1.56	2.30	-	0.00	-	3.86	-	-	-	8.36	3.86	4.61
SEWA-II	2.04	0.41	0.44	-	0.00	-	0.85	-	-	-	2.04	0.85	4.17
CHAMERA - III PS	5.18	0.77	1.10	-	0.00	-	1.87	-	-	-	5.18	1.87	3.61
URI II	5.62	1.41	1.33	-	0.00	-	2.74	-	-	-	5.62	2.74	4.88
PARBATI-III	5.10	0.52	1.40	-	0.00	-	1.92	-	-	-	5.10	1.92	3.76
NHPC Regulation credit					-		-			-	-	-	-
Sub Total	74.57	7.90	11.04	-	0.01	-	18.95	-	-	-	74.57	18.95	2.54
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	9.71	-	3.81	-	0.12	-	3.94	(0.21)	-	(0.09)	9.50	3.85	4.05
Sub Total	9.71	-	3.81	-	0.12	-	3.94	(0.21)	-	(0.09)	9.50	3.85	4.05

	August-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	22.57	1.55	2.74	-	0.00	-	4.29	-	-	0.60	22.57	4.89	2.17
SJVNL Regulation credit					-		-			-	-	-	-
Sub Total	22.57	1.55	2.74	-	0.00	-	4.29	-	-	0.60	22.57	4.89	2.17
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Tala Power thru PTC	4.86	-	1.05	-	-	-	1.05	-	-	-	4.86	1.05	2.16
Damodar Valley Corporation													
Mejia Units 6	13.14	1.87	3.31	-	0.01	-	5.19	-	-	0.64	13.14	5.82	4.43
CTPS 7 & 8	46.82	6.74	8.12	-	0.02	-	14.88	-	-	(0.48)	46.82	14.40	3.07
MTPS Unit 7	39.50	5.73	8.72	-	0.02	-	14.47	-	-	2.46	39.50	16.93	4.29
Sub Total	99.46	14.34	20.15	-	0.05	-	34.53	-	-	2.62	99.46	37.15	3.74
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	2.96	2.64	-	5.60	-
Indraprastha Power Generation Co.Ltd. RPH	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	(0.13)	(0.05)	3.78
Indraprastha Power Generation Co.Ltd. GT	5.17	0.88	2.66	-	-	-	3.54	-	-	-	5.17	3.54	6.85
Pragati Power Corp.Ltd. Pragati I	16.94	1.83	10.09	-	-	-	11.92	-	-	-	16.94	11.92	7.04
Pragati Power Corp.Ltd. Pragati III (Bawana)	41.86	14.85	12.80	-	-	-	27.66	-	-	-	41.86	27.66	6.61
Total SGS	63.84	17.56	25.51	-	-	-	43.07	-	2.96	2.64	63.84	48.67	7.62
Delhi MSW Soluction Limited	2.26	-	1.59	-	-	-	1.59	-	-	-	2.26	1.59	7.03
East Delhi Waste Processing Company	0.73	-	0.24	-	-	-	0.24	-	-	-	0.73	0.24	3.21
Total Other	2.99	-	1.82	-	-	-	1.82	-	-	-	2.99	1.82	6.10
Power stations in Delhi	66.83	17.56	27.33	-	-	-	44.89	-	2.96	2.64	66.83	50.49	
Aravali Power Corporation Ltd .													-
JHAJJAR	25.98	7.40	8.74	-	(0.08)	-	16.06	-	-	(3.19)	25.98	12.86	4.95
JHAJJAR Reg Credit					-		-			(0.46)	-	(0.46)	-
Sub Total	25.98	7.40	8.74	-	(0.08)	-	16.06	-	-	(3.65)	25.98	12.41	4.78
Sasan	191.93	2.96	22.07	-	2.27	-	27.29	-	-	-	191.93	27.29	1.42
SECI	3.75	-	2.06	-	-	-	2.06	-	-	-	3.75	2.06	5.50
Total (A)	776.86	90.99	176.72	-	1.78	(0.02)	269.47	(0.09)	2.96	(9.08)	776.76	263.35	3.39

	August-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.03		0.01				0.01				0.03	0.01	2.62
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.03		0.01				0.01				0.03	0.01	2.63
Total (B)	0.06	-	0.02	-	-	-	0.02	-	-	-	0.06	0.02	2.62
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	0.25		0.09				0.09				0.25	0.09	3.67
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	0.25	-	0.09	-	-	-	0.09	-	-	-	0.25	0.09	3.67
Banking Import/Purchases													
Himachal Pardesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	15.17		6.07				6.07				15.17	6.07	4.00
Mittal Processors Pvt.Ltd	130.20		55.99				55.99				130.20	55.99	4.30
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	-		-				-				-	-	-
TATA Power Trading Compay Limited	68.72		29.55				29.55				68.72	29.55	4.30
MP Power Management Company Ltd	-		-				-				-	-	-
Total (D)	214.09	-	91.60	-	-	-	91.60	-	-	-	214.09	91.60	4.28
Banking Export/Sale													
Himachal Pardesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-	-
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	(9.00)		(3.87)				(3.87)				(9.00)	(3.87)	4.30
TATA Power Trading Company Limited	-		-				-				-	-	-
MP Power Management Company Ltd	(0.80)		(0.34)				(0.34)				(0.80)	(0.34)	4.30
Total (E)	(9.80)	-	(4.21)	-	-	-	(4.21)	-	-	-	(9.80)	(4.21)	4.30
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd							-	-		-	-	-	-
G.E (U) Electricity Supply							-	0.19		0.05	0.19	0.05	2.50
NDMC							-	0.61		0.16	0.61	0.16	2.64
BSES Rajdhani Power Ltd							-	-		-	-	-	-
DRMS, Northern Railways							-	-		-	-	-	-
Total (F)	-	-	-	-	-	-	-	0.80	-	0.21	0.80	0.21	2.61
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc			0.00				0.00			(0.18)	-	(0.18)	
Total (G)	-	-	0.00	-	-	-	0.00	-	-	(0.18)	-	(0.18)	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	981.46	90.99	264.22	-	1.78	(0.02)	356.97	0.71	2.96	(9.05)	982.17	350.88	3.57

	August-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	6.74		2.28				2.28				6.74	2.28	3.38
Total (I)	6.74	-	2.28	-	-	-	2.28	-	-	-	6.74	2.28	3.38
Total Purchase (J) = H+I	988.20	90.99	266.50	-	1.78	(0.02)	359.25	0.71	2.96	(9.05)	988.91	353.16	3.57
<u>Open Access Charges</u>													
PTC India Ltd	-	-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	0.67					0.67				-	0.67	
TATA Power Trading Company Ltd	-	3.00					3.00				-	3.00	
POSOCO	-	-					-				-	-	
Himachal Pradesh State Electricity Board Ltd	-	-					-				-	-	
Mittal Processors Pvt.Ltd	-	5.67					5.67				-	5.67	
Indian Energy Exchange Ltd	-	0.35					0.35				-	0.35	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.30					0.30				-	0.30	
MP Power Management Company Ltd	-	0.03					0.03				-	0.03	
Total (K)	-	10.20	-	-	-	-	10.20	-	-	-	-	10.20	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		28.37					28.37			0.26	-	28.63	
Delhi Transco Ltd. Wheeling Charges		22.30					22.30			-	-	22.30	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.13					0.13			-	-	0.13	
NTPC Ltd.		0.36					0.36			-	-	0.36	
Solar Energy Corporation of India		0.15					0.15			-	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	51.32	-	-	-	-	51.32	-	-	0.26	-	51.58	
<u>Other Payments</u>													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	61.57	-	-	-	-	61.57	-	-	0.26	-	61.83	
Gross Power Purchase Cost (O) = J+N	988.20	152.56	266.50	-	1.78	(0.02)	420.82	0.71	2.96	(8.79)	988.91	414.99	4.20

	August-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-		-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.06		0.02				0.02				0.06	0.02	4.08
BSES Rajdhani Power Ltd (Ex- Bilateral)	3.36		1.37				1.37				3.36	1.37	4.09
G.E (U) Electricity Supply (Ex- Bilateral)	-		-				-				-	-	-
Total (A)	3.42	-	1.40	-	-	-	1.40	-	-	-	3.42	1.40	4.09
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	150.07		44.56				44.56				150.07	44.56	2.97
Total (B)	150.07	-	44.56	-	-	-	44.56	-	-	-	150.07	44.56	2.97
INTRATATE SALE													
G.E (U) Electricity Supply							-	-		-	-	-	-
NDMC							-	-		-	-	-	-
TATA Power Delhi Distribution Ltd							-	-		-	-	-	-
BSES Rajdhani Power Ltd							-	-		-	-	-	-
DRMS, Northern Railways							-	-		-	-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
UI SALE DTL SLDC	0.36		(0.17)				(0.17)				0.36	(0.17)	(4.74)
Total (D)	0.36	-	(0.17)	-	-	-	(0.17)	-	-	-	0.36	(0.17)	(4.74)
Total Sale (A+B+C+D)	153.85	-	45.78	-	-	-	45.78	-	-	-	153.85	45.78	2.98

	September-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0.00	0.49	0.00	-	0.01	-	0.50	-	-	0.02	0.00	0.52	3,664.77
AURAIYA GAS POWER STATION	-	0.71	-	-	0.09	-	0.80	-	-	(0.04)	-	0.76	-
BADARPUR THERMAL POWER STATION	45.71	4.31	17.86	-	-	-	22.18	-	-	0.01	45.71	22.18	4.85
DADRI GAS POWER STATION	1.77	0.92	0.62	-	0.13	-	1.68	-	-	0.00	1.77	1.68	9.50
FEROZE GANDHI UNCHAHAR TPS 1	2.60	0.38	0.83	-	0.00	-	1.21	-	-	(0.22)	2.60	0.99	3.79
FEROZE GANDHI UNCHAHAR TPS 2	6.91	0.68	2.17	-	0.00	-	2.85	-	-	(0.31)	6.91	2.54	3.68
FEROZE GANDHI UNCHAHAR TPS 3	4.24	0.69	1.33	-	(0.01)	-	2.02	-	-	(0.25)	4.24	1.77	4.18
FARAKKA STPS	2.87	0.31	0.65	-	0.00	-	0.95	-	-	-	2.87	0.95	3.33
KAHALGAON THERMAL POWER STATION 1	7.12	0.78	1.63	-	0.00	-	2.41	-	-	(0.01)	7.12	2.40	3.37
NATIONAL CAPITAL THERMAL POWER	25.44	3.46	9.25	-	0.00	-	12.71	-	-	(1.02)	25.44	11.69	4.59
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	(0.14)	-	(0.14)	-
RIHAND THERMAL POWER STATION 2	20.94	1.39	2.70	-	0.00	-	4.09	-	-	(0.60)	20.94	3.49	1.67
SINGRAULI STPS	43.17	3.09	6.00	-	0.00	-	9.09	-	-	(0.33)	43.17	8.76	2.03
KAHALGAON THERMAL POWER STATION 2	17.34	2.36	3.80	-	0.00	-	6.16	-	-	(0.03)	17.34	6.13	3.54
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	97.93	14.96	33.28	-	(0.10)	-	48.15	-	-	3.17	97.93	51.32	5.24
RIHAND THERMAL POWER STATION 3	29.89	4.58	3.91	-	0.00	(0.08)	8.41	-	-	(0.37)	29.89	8.04	2.69
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	305.92	39.10	84.05	-	0.15	(0.08)	123.21	-	-	(0.12)	305.92	123.09	4.02
NHPC Ltd.													
BAIRASIUL P S	1.06	0.11	0.11	-	0.00	-	0.21	-	-	-	1.06	0.21	2.02
SALAL P S	11.38	0.75	0.70	-	0.00	-	1.45	-	-	-	11.38	1.45	1.28
CHAMERA I P S	5.41	0.35	0.62	-	0.00	-	0.97	-	-	-	5.41	0.97	1.79
TANAKPUR P S	1.97	0.31	0.32	-	0.00	-	0.64	-	-	-	1.97	0.64	3.24
URI P S	4.51	0.53	0.37	-	0.00	-	0.90	-	-	-	4.51	0.90	1.99
DHAULIGANGA PS	5.88	0.44	0.71	-	0.00	-	1.15	-	-	-	5.88	1.15	1.96
CHAMERA - II PS	5.41	0.40	0.54	-	0.00	-	0.95	-	-	-	5.41	0.95	1.75
DULHASTI PS	9.05	1.58	2.49	-	0.00	-	4.07	-	-	-	9.05	4.07	4.49
SEWA-II	1.34	0.40	0.29	-	0.00	-	0.69	-	-	-	1.34	0.69	5.11
CHAMERA - III PS	3.77	0.68	0.80	-	0.00	-	1.48	-	-	-	3.77	1.48	3.92
URI II	3.32	1.08	0.79	-	0.00	-	1.87	-	-	-	3.32	1.87	5.63
PARBATI-III	3.48	0.50	0.95	-	0.00	-	1.46	-	-	-	3.48	1.46	4.19
NHPC Regulation credit					-		-			-	-	-	-
Sub Total	56.57	7.12	8.70	-	0.01	-	15.83	-	-	-	56.57	15.83	2.80
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	(0.13)	-	0.36	(0.13)	0.36	(27.93)
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	5.33	-	2.09	-	0.07	-	2.16	-	-	0.01	5.33	2.16	4.06
Sub Total	5.33	-	2.09	-	0.07	-	2.16	(0.13)	-	0.37	5.20	2.52	4.86

Particulars	September-18											
	BYPL											
	CY Billing							PY Arrears			Total charges	
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore
Satluj Jal Vidyut Nigam Ltd.												
Satluj Jal Vidyut Nigam Ltd.	21.98	1.89	2.67	-	0.00	-	4.56	-	-	-	21.98	4.56
SJVNL Regulation credit					-		-			-		-
Sub Total	21.98	1.89	2.67	-	0.00	-	4.56	-	-	-	21.98	4.56
Tehri Hydro Development Corp. Ltd.												
Tehri	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	0.47	0.78	-	1.25
Sub Total	-	-	-	-	-	-	-	-	0.47	0.78	-	1.25
Tala Power thru PTC	4.09	-	0.88	-	-	-	0.88	-	-	-	4.09	0.88
Damodar Valley Corporation												
Mejia Units 6	13.26	1.93	3.34	-	-	-	5.27	-	-	-	13.26	5.27
CTPS 7 & 8	46.72	6.74	8.21	-	-	-	14.95	-	-	-	46.72	14.95
MTPS Unit 7	1.13	0.34	0.27	-	-	-	0.60	-	-	-	1.13	0.60
Sub Total	61.11	9.00	11.81	-	-	-	20.82	-	-	-	61.11	20.82
Power stations in Delhi												
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	1.48	1.32	-	2.80
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	3.31	0.82	1.13	-	-	-	1.95	-	-	-	3.31	1.95
Pragati Power Corp.Ltd. Pragati I	17.38	2.50	8.27	-	-	-	10.77	-	-	-	17.38	10.77
Pragati Power Corp.Ltd. Pragati III (Bawana)	61.37	16.49	22.00	-	-	-	38.49	-	-	(0.04)	61.37	38.45
Total SGS	82.06	19.81	31.40	-	-	-	51.21	-	1.48	1.28	82.06	53.97
Delhi MSW Soluction Limited	2.02	-	1.42	-	-	-	1.42	-	-	-	2.02	1.42
East Delhi Waste Processing Company	0.93	-	0.30	-	-	-	0.30	-	-	-	0.93	0.30
Total Other	2.95	-	1.72	-	-	-	1.72	-	-	-	2.95	1.72
Power stations in Delhi	85.01	19.81	33.12	-	-	-	52.93	-	1.48	1.28	85.01	55.69
Aravali Power Corporation Ltd .												
JHAJJAR	35.84	7.48	12.11	-	(0.02)	-	19.57	-	-	(2.88)	35.84	16.69
JHAJJAR Reg Credit					-		-			-		-
Sub Total	35.84	7.48	12.11	-	(0.02)	-	19.57	-	-	(2.88)	35.84	16.69
Sasan	180.44	2.86	20.75	-	1.97	-	25.57	-	-	-	180.44	25.57
SECI	3.43	-	1.89	-	-	-	1.89	-	-	-	3.43	1.89
Total (A)	759.73	87.25	178.07	-	2.18	(0.08)	267.42	(0.13)	1.94	(0.57)	759.60	268.78

Particulars	September-18												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	-		-				-				-	-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Import/Purchases													
Himachal Pradesh State Electricity Board BARTER	8.72		3.49				3.49				8.72	3.49	4.00
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	88.80		38.18				38.18				88.80	38.18	4.30
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	-		-				-				-	-	-
TATA Power Trading Company Limited	45.60		19.61				19.61				45.60	19.61	4.30
MP Power Management Company Ltd	-		-				-				-	-	-
Total (D)	143.12	-	61.28	-	-	-	61.28	-	-	-	143.12	61.28	4.28
Banking Export/Sale													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-	-
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	(1.40)		(0.60)				(0.60)				(1.40)	(0.60)	4.30
TATA Power Trading Company Limited	-		-				-				-	-	-
MP Power Management Company Ltd	-		-				-				-	-	-
Total (E)	(1.40)	-	(0.60)	-	-	-	(0.60)	-	-	-	(1.40)	(0.60)	4.30
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd							-	0.01		0.00	0.01	0.00	2.15
G.E (U) Electricity Supply							-	-		-	-	-	-
NDMC							-	0.06		0.01	0.06	0.01	2.21
BSES Rajdhani Power Ltd							-	0.13		0.04	0.13	0.04	3.03
DRMS, Northern Railways							-	-		-	-	-	-
Total (F)	-	-	-	-	-	-	-	0.20	-	0.06	0.20	0.06	2.72
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc			0.04				0.04				-	0.04	
Total (G)	-	-	0.04	-	-	-	0.04	-	-	-	-	0.04	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	901.45	87.25	238.78	-	2.18	(0.08)	328.13	0.07	1.94	(0.52)	901.52	329.55	3.66

Particulars	September-18											
	BYPL											
	CY Billing							PY Arrears			Total charges	
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore
<u>UI PURCHASE DTL SLDC</u>	0.60		0.29				0.29				0.60	0.29
Total (I)	0.60	-	0.29	-	-	-	0.29	-	-	-	0.60	0.29
Total Purchase (J) = H+I	902.05	87.25	239.07	-	2.18	(0.08)	328.42	0.07	1.94	(0.52)	902.12	329.84
<u>Open Access Charges</u>												
PTC India Ltd	-	-					-				-	-
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18
GMR Energy Trading Ltd	-	-					-				-	-
TATA Power Trading Company Ltd	-	2.07					2.07				-	2.07
POSOCO	-	0.53					0.53				-	0.53
Himachal Pradesh State Electricity Board Ltd	-	(0.16)					(0.16)				-	(0.16)
Mittal Processors Pvt.Ltd	-	3.87					3.87				-	3.87
Indian Energy Exchange Ltd	-	0.50					0.50				-	0.50
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.05					0.05				-	0.05
MP Power Management Company Ltd	-	-					-				-	-
Total (K)	-	7.04	-	-	-	-	7.04	-	-	-	-	7.04
<u>Transmission Charges</u>												
Power Grid Corp.of India Ltd.		26.96					26.96			-	-	26.96
Delhi Transco Ltd. Wheeling Charges		21.48					21.48			-	-	21.48
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01
Aravali Power Company Private Ltd.		-					-			-	-	-
Damodar Valley Corporation		0.13					0.13			-	-	0.13
NTPC Ltd.		0.34					0.34			-	-	0.34
Solar Energy Corporation of India		0.15					0.15			-	-	0.15
Delhi Transco Ltd. Pension Trust		-					-			-	-	-
Total (L)	-	49.07	-	-	-	-	49.07	-	-	-	-	49.07
<u>Other Payments</u>												
Delhi Transco Ltd. (NRLDC Charges)							-				-	-
NRLDC Charges POSOCO		0.05					0.05				-	0.05
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05
Total Transmission & Open Access (N) =K+L+M	-	56.16	-	-	-	-	56.16	-	-	-	-	56.16
Gross Power Purchase Cost (O) = J+N	902.05	143.41	239.07	-	2.18	(0.08)	384.57	0.07	1.94	(0.52)	902.12	386.00

	September-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.37		0.11				0.11				0.37	0.11	3.0
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.20		0.06				0.06				0.20	0.06	3.2
G.E (U) Electricity Supply (Ex- Bilateral)	-		-				-				-	-	-
Total (A)	0.57	-	0.17	-	-	-	0.17	-	-	-	0.57	0.17	3.0
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	210.00		92.73				92.73				210.00	92.73	4.4
Total (B)	210.00	-	92.73	-	-	-	92.73	-	-	-	210.00	92.73	4.4
INTRATATE SALE													
G.E (U) Electricity Supply							-	0.02		0.01	0.02	0.01	2.4
NDMC							-				-	-	-
TATA Power Delhi Distribution Ltd							-	0.01		0.00	0.01	0.00	1.7
BSES Rajdhani Power Ltd							-	-		-	-	-	-
DRMS, Northern Railways							-	-		-	-	-	-
Total (C)	-	-	-	-	-	-	-	0.03	-	0.01	0.03	0.01	2.3
UI SALE DTL SLDC	2.17		0.26				0.26				2.17	0.26	1.1
Total (D)	2.17	-	0.26	-	-	-	0.26	-	-	-	2.17	0.26	1.1
Total Sale (A+B+C+D)	212.74	-	93.16	-	-	-	93.16	0.03	-	0.01	212.77	93.17	4.3

	October-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0.08	0.49	0.03	-	0.03	-	0.54	-	-	(0.01)	0.08	0.53	66.47
AURAIYA GAS POWER STATION	0.35	0.71	0.15	-	0.07	-	0.93	-	-	-	0.35	0.93	26.78
BADARPUR THERMAL POWER STATION	23.90	(0.03)	9.86	-	-	-	9.83	-	-	-	23.90	9.83	4.11
DADRI GAS POWER STATION	0.28	0.91	0.11	-	(0.19)	-	0.83	-	-	(0.01)	0.28	0.82	29.36
FEROZE GANDHI UNCHAHAR TPS 1	3.85	0.38	1.09	-	(0.02)	-	1.45	(0.00)	-	(0.00)	3.85	1.45	3.76
FEROZE GANDHI UNCHAHAR TPS 2	7.09	0.68	2.02	-	(0.04)	-	2.66	(0.00)	-	(0.00)	7.09	2.66	3.75
FEROZE GANDHI UNCHAHAR TPS 3	4.93	0.62	1.40	-	(0.02)	-	2.00	(0.00)	-	(0.01)	4.93	1.99	4.04
FARAKKA STPS	3.24	0.27	0.64	-	0.00	-	0.91	-	-	(0.00)	3.24	0.91	2.81
KAHALGAON THERMAL POWER STATION 1	7.91	0.78	1.75	-	0.00	-	2.53	-	-	(0.00)	7.91	2.53	3.20
NATIONAL CAPITAL THERMAL POWER	35.18	3.29	12.86	-	0.00	-	16.16	-	-	(0.17)	35.18	15.98	4.54
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	(0.00)	-	(0.00)	-
RIHAND THERMAL POWER STATION 2	22.36	1.33	3.05	-	0.00	-	4.38	-	-	(0.01)	22.36	4.37	1.96
SINGRAULI STPS	47.77	3.11	6.28	-	0.00	-	9.39	-	-	(0.02)	47.77	9.37	1.96
KAHALGAON THERMAL POWER STATION 2	22.68	2.49	4.78	-	0.00	-	7.28	-	-	(0.00)	22.68	7.28	3.21
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	110.97	14.89	38.07	-	0.04	-	53.01	-	-	(2.77)	110.97	50.23	4.53
RIHAND THERMAL POWER STATION 3	18.63	4.57	2.55	-	0.00	-	7.12	-	-	(0.01)	18.63	7.12	3.82
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	309.22	34.48	84.65	-	(0.11)	-	119.01	(0.00)	-	(3.02)	309.22	115.99	3.75
NHPC Ltd.													
BAIRASIUL P S	0.63	0.08	0.06	-	0.00	-	0.14	-	-	-	0.63	0.14	2.24
SALAL P S	4.95	0.63	0.31	-	0.00	-	0.93	-	-	-	4.95	0.93	1.89
CHAMERA I P S	3.69	0.34	0.34	-	(0.01)	-	0.67	-	-	-	3.69	0.67	1.82
TANAKPUR P S	1.66	0.32	0.27	-	0.00	-	0.60	-	-	-	1.66	0.60	3.60
URI P S	3.49	0.52	0.29	-	0.00	-	0.80	-	-	-	3.49	0.80	2.30
DHAULIGANGA PS	2.95	0.30	0.36	-	0.00	-	0.66	-	-	-	2.95	0.66	2.23
CHAMERA - II PS	4.09	0.48	0.41	-	0.00	-	0.89	-	-	-	4.09	0.89	2.17
DULHASTI PS	7.14	1.64	1.96	-	0.00	-	3.61	-	-	-	7.14	3.61	5.05
SEWA-II	0.92	0.41	0.20	-	0.00	-	0.60	-	-	-	0.92	0.60	6.61
CHAMERA - III PS	2.54	0.72	0.54	-	0.00	-	1.26	-	-	-	2.54	1.26	4.97
URI II	2.63	1.06	0.62	-	0.00	-	1.68	-	-	-	2.63	1.68	6.39
PARBATI-III	1.38	0.52	0.38	-	0.00	-	0.90	-	-	-	1.38	0.90	6.51
NHPC Regulation credit					-		-			-	-	-	-
Sub Total	36.08	7.01	5.74	-	(0.00)	-	12.75	-	-	-	36.08	12.75	3.53
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	0.00	-	0.00	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	7.94	-	3.11	-	0.10	-	3.22	-	-	-	7.94	3.22	4.05
Sub Total	7.94	-	3.11	-	0.10	-	3.22	-	-	0.00	7.94	3.22	4.05

	October-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	10.97	1.91	1.33	-	0.00	-	3.25	-	-	0.56	10.97	3.81	3.47
SJVNL Regulation credit					-		-			-	-	-	-
Sub Total	10.97	1.91	1.33	-	0.00	-	3.25	-	-	0.56	10.97	3.81	3.47
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	1.65	3.39	-	5.05	-
Sub Total	-	-	-	-	-	-	-	-	1.65	3.39	-	5.05	-
Tala Power thru PTC	1.35	-	0.29	-	-	-	0.29	-	-	-	1.35	0.29	2.16
Damodar Valley Corporation													
Mejia Units 6	11.05	1.59	2.85	-	-	-	4.44	-	-	-	11.05	4.44	4.02
CTPS 7 & 8	48.40	6.74	9.53	-	-	-	16.27	-	-	-	48.40	16.27	3.36
MTPS Unit 7	2.49	0.27	0.60	-	-	-	0.87	-	-	-	2.49	0.87	3.50
Sub Total	61.94	8.60	12.98	-	-	-	21.58	-	-	-	61.94	21.58	3.48
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. RPH	(0.26)	-	(0.10)	-	-	-	(0.10)	-	-	-	(0.26)	(0.10)	3.78
Indraprastha Power Generation Co.Ltd. GT	4.23	0.96	2.10	-	-	-	3.06	-	-	-	4.23	3.06	7.24
Pragati Power Corp.Ltd. Pragati I	20.16	2.37	10.79	-	-	-	13.16	-	-	-	20.16	13.16	6.53
Pragati Power Corp.Ltd. Pragati III (Bawana)	88.47	17.73	37.86	-	-	-	55.59	-	-	-	88.47	55.59	6.28
Total SGS	112.61	21.06	50.65	-	-	-	71.72	-	-	-	112.61	71.72	6.37
Delhi MSW Soluction Limited	2.01	-	1.41	-	-	-	1.41	-	-	-	2.01	1.41	7.03
East Delhi Waste Processing Company	2.17	-	0.70	-	-	-	0.70	-	-	-	2.17	0.70	3.21
Total Other	4.18	-	2.11	-	-	-	2.11	-	-	-	4.18	2.11	5.04
Power stations in Delhi	116.79	21.06	52.76	-	-	-	73.82	-	-	-	116.79	73.82	6.32
Aravali Power Corporation Ltd .													-
JHAJJAR	28.66	4.56	9.56	-	0.17	-	14.30	-	-	-	28.66	14.30	4.99
JHAJJAR Reg Credit					-		-			-	-	-	-
Sub Total	28.66	4.56	9.56	-	0.17	-	14.30	-	-	-	28.66	14.30	4.99
Sasan	196.39	2.96	22.58	-	2.20	-	27.74	-	-	-	196.39	27.74	1.41
SECI	2.89	-	1.59	-	0.01	-	1.60	-	-	-	2.89	1.60	5.52
Total (A)	772.23	80.59	194.60	-	2.37	-	277.56	(0.00)	1.65	0.94	772.23	280.14	3.63

Particulars	October-18												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	-		-				-				-	-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Import/Purchases													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	0.79		0.34				0.34				0.79	0.34	4.30
PTC BARTER	0.35		0.15				0.15				0.35	0.15	4.30
Arunachal Pradesh Power Corporation Pvt. Ltd	0.90		0.39				0.39				0.90	0.39	4.30
TATA Power Trading Company Limited	3.82		1.64				1.64				3.82	1.64	4.30
MP Power Management Company Ltd	-		-				-				-	-	-
Total (D)	5.86	-	2.52	-	-	-	2.52	-	-	-	5.86	2.52	4.30
Banking Export/Sale													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	(40.85)		(17.56)				(17.56)				(40.85)	(17.56)	4.30
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	(2.93)		(1.26)				(1.26)				(2.93)	(1.26)	4.30
TATA Power Trading Company Limited	(3.81)		(1.64)				(1.64)				(3.81)	(1.64)	4.30
MP Power Management Company Ltd	-		-				-				-	-	-
Total (E)	(47.59)	-	(20.46)	-	-	-	(20.46)	-	-	-	(47.59)	(20.46)	4.30
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	0.14		0.05				0.05				0.14	0.05	3.48
G.E (U) Electricity Supply	0.09		0.02				0.02	0.01		0.00	0.11	0.03	2.66
NDMC	0.13		0.04				0.04				0.13	0.04	2.64
BSES Rajdhani Power Ltd	1.04		0.28				0.28				1.04	0.28	2.70
DRMS, Northern Railways	-		-				-				-	-	-
Total (F)	1.41	-	0.39	-	-	-	0.39	0.01	-	0.00	1.42	0.39	2.77
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc			(0.39)				(0.39)				-	(0.39)	
Total (G)	-	-	(0.39)	-	-	-	(0.39)	-	-	-	-	(0.39)	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	731.90	80.59	176.66	-	2.37	-	259.61	0.01	1.65	0.94	731.91	262.21	3.58

	October-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	0.95		0.35				0.35				0.95	0.35	3.73
Total (I)	0.95	-	0.35	-	-	-	0.35	-	-	-	0.95	0.35	3.73
Total Purchase (J) = H+I	732.85	80.59	177.01	-	2.37	-	259.97	0.01	1.65	0.94	732.86	262.56	3.58
<u>Open Access Charges</u>													
PTC India Ltd	-	0.02					0.02				-	0.02	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	-					-				-	-	
TATA Power Trading Company Ltd	-	0.31					0.31				-	0.31	
POSOCO	-	-					-				-	-	
Himachal Pradesh State Electricity Board Ltd	-	-					-				-	-	
Mittal Processors Pvt.Ltd	-	1.45					1.45				-	1.45	
Indian Energy Exchange Ltd	-	0.33					0.33				-	0.33	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.15					0.15				-	0.15	
MP Power Management Company Ltd	-	-					-				-	-	
Total (K)	-	2.42	-	-	-	-	2.42	-	-	-	-	2.42	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		41.46					41.46			-	-	41.46	
Delhi Transco Ltd. Wheeling Charges		21.46					21.46			-	-	21.46	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.13					0.13			-	-	0.13	
NTPC Ltd.		0.36					0.36			-	-	0.36	
Solar Energy Corporation of India		0.15					0.15			-	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	63.56	-	-	-	-	63.56	-	-	-	-	63.56	
<u>Other Payments</u>													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	66.04	-	-	-	-	66.04	-	-	-	-	66.04	
Gross Power Purchase Cost (O) = J+N	732.85	146.62	177.01	-	2.37	-	326.00	0.01	1.65	0.94	732.86	328.59	4.48

Rs. in Crore

	October-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.48		0.41				0.41				0.48	0.41	8.55
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.15		0.10				0.10				0.15	0.10	6.87
G.E (U) Electricity Supply (Ex- Bilateral)	0.10		0.06				0.06				0.10	0.06	5.50
Total (A)	0.73	-	0.56	-	-	-	0.56	-	-	-	0.73	0.56	7.77
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	139.77		71.44				71.44				139.77	71.44	5.11
Total (B)	139.77	-	71.44	-	-	-	71.44	-	-	-	139.77	71.44	5.11
INTRATATE SALE													
G.E (U) Electricity Supply	0.15		0.04				0.04				0.15	0.04	2.68
NDMC	0.11		0.04				0.04				0.11	0.04	3.26
TATA Power Delhi Distribution Ltd	0.24		0.06				0.06				0.24	0.06	2.46
BSES Rajdhani Power Ltd	0.11		0.04				0.04				0.11	0.04	3.10
DRMS, Northern Railways	0.22		0.05				0.05	0.00		0.00	0.23	0.05	2.14
Total (C)	0.83	-	0.22	-	-	-	0.22	0.00	-	0.00	0.84	0.22	2.60
UI SALE DTL SLDC	1.45		(0.06)				(0.06)				1.45	(0.06)	(0.44)
Total (D)	1.45	-	(0.06)	-	-	-	(0.06)	-	-	-	1.45	(0.06)	(0.44)
Total Sale (A+B+C+D)	142.77	-	72.16	-	-	-	72.16	0.00	-	0.00	142.78	72.16	5.05

	November-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0.61	0.48	0.20	-	0.02	-	0.69	-	-	0.00	0.61	0.69	11.47
AURAIYA GAS POWER STATION	0.43	0.71	0.17	-	0.03	-	0.91	-	-	0.00	0.43	0.91	20.89
BADARPUR THERMAL POWER STATION	-	2.08	0.12	-	-	-	2.20	-	2.05	10.28	-	14.53	-
DADRI GAS POWER STATION	0.68	0.85	0.22	-	0.27	-	1.34	-	-	(0.00)	0.68	1.34	19.79
FEROZE GANDHI UNCHAHAR TPS 1	3.14	0.37	0.95	-	0.01	-	1.32	-	-	(0.00)	3.14	1.32	4.20
FEROZE GANDHI UNCHAHAR TPS 2	6.39	0.67	1.93	-	0.01	-	2.60	-	-	0.00	6.39	2.61	4.08
FEROZE GANDHI UNCHAHAR TPS 3	3.97	0.55	1.20	-	0.00	-	1.75	-	-	(0.01)	3.97	1.74	4.39
FARAKKA STPS	2.94	0.31	0.71	-	0.00	-	1.03	0.00	-	0.00	2.94	1.03	3.49
KAHALGAON THERMAL POWER STATION 1	6.47	0.78	1.45	-	0.00	-	2.23	(0.00)	-	(0.00)	6.47	2.22	3.44
NATIONAL CAPITAL THERMAL POWER	21.90	2.89	7.88	-	0.00	-	10.78	-	-	(1.62)	21.90	9.16	4.18
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	0.02	-	0.02	-
RIHAND THERMAL POWER STATION 2	20.40	1.31	2.66	-	0.00	0.03	3.99	-	-	(0.00)	20.40	3.99	1.96
SINGRAULI STPS	48.55	3.37	6.64	-	0.00	-	10.02	-	-	0.03	48.55	10.04	2.07
KAHALGAON THERMAL POWER STATION 2	22.23	2.78	4.75	-	0.00	-	7.53	0.01	-	0.00	22.24	7.53	3.39
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	79.63	14.80	26.87	-	(0.24)	-	41.44	-	0.09	-	79.63	41.53	5.22
RIHAND THERMAL POWER STATION 3	31.49	4.48	4.26	-	0.00	-	8.74	-	-	0.01	31.49	8.75	2.78
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	248.83	36.41	60.02	-	0.11	0.03	96.56	0.01	2.14	8.71	248.83	107.42	4.32
NHPC Ltd.													
BAIRASIUL P S	-	-	-	-	0.00	-	0.00	-	-	-	-	0.00	-
SALAL P S	3.58	0.50	0.22	-	0.00	-	0.72	-	-	-	3.58	0.72	2.01
CHAMERA I P S	2.02	0.35	0.18	-	0.00	-	0.54	-	-	-	2.02	0.54	2.65
TANAKPUR P S	0.94	0.26	0.15	-	0.00	-	0.41	-	-	-	0.94	0.41	4.40
URI P S	4.76	0.57	0.39	-	0.00	-	0.96	-	-	-	4.76	0.96	2.02
DHAULIGANGA PS	1.71	0.31	0.21	-	0.00	-	0.52	-	-	-	1.71	0.52	3.03
CHAMERA - II PS	2.39	0.41	0.24	-	0.00	-	0.65	-	-	-	2.39	0.65	2.70
DULHASTI PS	4.61	1.58	1.27	-	0.00	-	2.85	-	-	-	4.61	2.85	6.18
SEWA-II	0.76	0.35	0.17	-	0.00	-	0.52	-	-	-	0.76	0.52	6.77
CHAMERA - III PS	1.47	0.50	0.31	-	0.00	-	0.82	-	-	-	1.47	0.82	5.54
URI II	3.55	1.02	0.84	-	0.00	-	1.86	-	-	-	3.55	1.86	5.25
PARBATI-III	0.83	0.38	0.23	-	0.00	-	0.61	-	-	-	0.83	0.61	7.33
NHPC Regulation credit					-		-			-	-	-	-
Sub Total	26.64	6.24	4.21	-	0.01	-	10.46	-	-	-	26.64	10.46	3.92
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	9.80	-	3.85	-	0.13	-	3.97	-	-	-	9.80	3.97	4.05
Sub Total	9.80	-	3.85	-	0.13	-	3.97	-	-	-	9.80	3.97	4.05

	November-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	7.24	1.79	0.88	-	0.00	-	2.67	-	-	-	7.24	2.67	3.69
SJVNL Regulation credit					-		-			-	-	-	-
Sub Total	7.24	1.79	0.88	-	0.00	-	2.67	-	-	-	7.24	2.67	3.69
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	1.65	3.39	-	5.05	-
Sub Total	-	-	-	-	-	-	-	-	1.65	3.39	-	5.05	-
Tala Power thru PTC	0.40	-	0.09	-	-	-	0.09	-	-	-	0.40	0.09	2.16
Damodar Valley Corporation													
Mejia Units 6	15.01	2.23	4.00	-	-	-	6.22	-	-	-	15.01	6.22	4.15
CTPS 7 & 8	48.53	6.74	9.63	-	-	-	16.37	-	-	-	48.53	16.37	3.37
MTPS Unit 7	66.09	10.07	16.61	-	-	-	26.68	-	-	-	66.09	26.68	4.04
Sub Total	129.63	19.04	30.24	-	-	-	49.28	-	-	-	129.63	49.28	3.80
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. RPH	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	(0.13)	(0.05)	3.78
Indraprastha Power Generation Co.Ltd. GT	3.04	1.01	1.16	-	-	-	2.17	-	-	-	3.04	2.17	7.11
Pragati Power Corp.Ltd. Pragati I	18.26	2.23	7.24	-	-	-	9.47	-	-	-	18.26	9.47	5.18
Pragati Power Corp.Ltd. Pragati III (Bawana)	53.60	15.31	20.12	-	-	-	35.43	-	-	-	53.60	35.43	6.61
Total SGS	74.78	18.55	28.47	-	-	-	47.02	-	-	-	74.78	47.02	6.29
Delhi MSW Soluction Limited	2.22	-	1.56	-	-	-	1.56	-	-	-	2.22	1.56	7.03
East Delhi Waste Processing Company	2.71	-	0.87	-	-	-	0.87	-	-	-	2.71	0.87	3.21
Total Other	4.93	-	2.43	-	-	-	2.43	-	-	-	4.93	2.43	4.93
Power stations in Delhi	79.71	18.55	30.90	-	-	-	49.45	-	-	-	79.71	49.45	6.20
Aravali Power Corporation Ltd .													
JHAJJAR	24.58	5.39	8.44	-	0.38	-	14.21	-	-	-	24.58	14.21	5.78
JHAJJAR Reg Credit					-		-			-	-	-	-
Sub Total	24.58	5.39	8.44	-	0.38	-	14.21	-	-	-	24.58	14.21	5.78
Sasan	228.83	3.25	26.31	-	2.31	-	31.87	-	-	-	228.83	31.87	1.39
SECI	2.67	-	1.47	-	-	-	1.47	-	-	-	2.67	1.47	5.50
Total (A)	758.33	90.66	166.39	-	2.94	0.03	260.02	0.01	3.80	12.11	758.34	275.92	3.64

Particulars	November-18												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	-		-				-				-	-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Import/Purchases													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-	-
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	-		-				-				-	-	-
TATA Power Trading Company Limited	-		-				-				-	-	-
MP Power Management Company Ltd	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Export/Sale													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	(145.44)		(62.54)				(62.54)				(145.44)	(62.54)	4.30
PTC BARTER	(10.08)		(4.33)				(4.33)				(10.08)	(4.33)	4.30
Arunachal Pradesh Power Corporation Pvt. Ltd	(23.22)		(9.98)				(9.98)				(23.22)	(9.98)	4.30
TATA Power Trading Company Limited	(40.50)		(17.41)				(17.41)				(40.50)	(17.41)	4.30
MP Power Management Company Ltd	(19.28)		(8.29)				(8.29)				(19.28)	(8.29)	4.30
Total (E)	(238.52)	-	(102.56)	-	-	-	(102.56)	-	-	-	(238.52)	(102.56)	4.30
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
G.E (U) Electricity Supply	0.36		0.09				0.09				0.36	0.09	2.39
NDMC	0.15		0.05				0.05				0.15	0.05	3.11
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (F)	0.51	-	0.13	-	-	-	0.13	-	-	-	0.51	0.13	2.60
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc	-		-				-				-	-	-
Total (G)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	520.32	90.66	63.96	-	2.94	0.03	157.59	0.01	3.80	12.11	520.33	173.49	3.33

	November-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	8.29		2.32				2.32				8.29	2.32	2.80
Total (I)	8.29	-	2.32	-	-	-	2.32	-	-	-	8.29	2.32	2.80
Total Purchase (J) = H+I	528.62	90.66	66.28	-	2.94	0.03	159.91	0.01	3.80	12.11	528.63	175.81	3.33
<u>Open Access Charges</u>													
PTC India Ltd	-	0.35					0.35				-	0.35	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	-					-				-	-	
TATA Power Trading Company Ltd	-	1.40					1.40				-	1.40	
POSOCO	-	-					-				-	-	
Himachal Pradesh State Electricity Board Ltd	-	-					-				-	-	
Mittal Processors Pvt.Ltd	-	5.03					5.03				-	5.03	
Indian Energy Exchange Ltd	-	0.23					0.23				-	0.23	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.81					0.81				-	0.81	
MP Power Management Company Ltd	-	0.62					0.62				-	0.62	
Total (K)	-	8.62	-	-	-	-	8.62	-	-	-	-	8.62	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		16.45					16.45			-	-	16.45	
Delhi Transco Ltd. Wheeling Charges		21.53					21.53			-	-	21.53	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.13					0.13			-	-	0.13	
NTPC Ltd.		0.35					0.35			-	-	0.35	
Solar Energy Corporation of India		0.15					0.15			-	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	38.63	-	-	-	-	38.63	-	-	-	-	38.63	
<u>Other Payments</u>													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	47.29	-	-	-	-	47.29	-	-	-	-	47.29	
Gross Power Purchase Cost (O) = J+N	528.62	137.95	66.28	-	2.94	0.03	207.20	0.01	3.80	12.11	528.63	223.11	4.22

	November-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	3.33		1.47				1.47				3.33	1.47	4.40
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.22		0.09				0.09				0.22	0.09	4.14
G.E (U) Electricity Supply (Ex- Bilateral)	0.14		0.06				0.06				0.14	0.06	4.18
Total (A)	3.69	-	1.62	-	-	-	1.62	-	-	-	3.69	1.62	4.38
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	97.46		32.20				32.20				97.46	32.20	3.30
Total (B)	97.46	-	32.20	-	-	-	32.20	-	-	-	97.46	32.20	3.30
INTRATATE SALE													
G.E (U) Electricity Supply	-		-				-				-	-	-
NDMC	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
UI SALE DTL SLDC	0.52		0.05				0.05				0.52	0.05	0.96
Total (D)	0.52	-	0.05	-	-	-	0.05	-	-	-	0.52	0.05	0.96
Total Sale (A+B+C+D)	101.67	-	33.87	-	-	-	33.87	-	-	-	101.67	33.87	3.33

Rs. in Crore

	December-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	0.49	-	-	0.00	-	0.49	-	-	-	-	0.49	-
AURAIYA GAS POWER STATION	0.02	0.71	0.01	-	0.00	-	0.72	-	-	-	0.02	0.72	392.18
BADARPUR THERMAL POWER STATION	-	0.00	-	-	-	-	0.00	-	-	-	-	0.00	-
DADRI GAS POWER STATION	1.72	0.81	0.58	-	0.16	-	1.54	-	-	-	1.72	1.54	9.00
FEROZE GANDHI UNCHAHAR TPS 1	3.23	0.38	0.98	-	0.01	-	1.36	-	-	-	3.23	1.36	4.23
FEROZE GANDHI UNCHAHAR TPS 2	6.37	0.68	1.92	-	0.03	-	2.64	-	-	-	6.37	2.64	4.14
FEROZE GANDHI UNCHAHAR TPS 3	4.03	0.57	1.22	-	0.01	-	1.79	-	-	-	4.03	1.79	4.45
FARAKKA STPS	2.80	0.31	0.63	-	0.00	-	0.94	-	-	-	2.80	0.94	3.36
KAHALGAON THERMAL POWER STATION 1	6.99	0.78	1.61	-	0.00	-	2.39	-	-	-	6.99	2.39	3.42
NATIONAL CAPITAL THERMAL POWER	16.27	3.46	5.83	-	0.09	-	9.38	-	-	-	16.27	9.38	5.77
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	(0.00)	-	(0.00)	-
RIHAND THERMAL POWER STATION 2	21.07	1.33	2.94	-	0.00	0.14	4.41	-	-	-	21.07	4.41	2.09
SINGRAULI STPS	49.73	3.37	7.03	-	0.00	-	10.40	-	-	-	49.73	10.40	2.09
KAHALGAON THERMAL POWER STATION 2	23.07	2.64	5.08	-	0.00	-	7.72	-	-	-	23.07	7.72	3.35
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	89.10	14.90	30.12	-	0.70	-	45.72	-	-	-	89.10	45.72	5.13
RIHAND THERMAL POWER STATION 3	30.57	4.58	4.36	-	0.00	-	8.94	-	-	-	30.57	8.94	2.92
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	254.95	35.01	62.29	-	1.00	0.14	98.44	-	-	(0.00)	254.95	98.44	3.86
NHPC Ltd.													
BAIRASIUL P S	-	-	-	-	0.00	-	0.00	-	-	-	-	0.00	-
SALAL P S	2.62	0.41	0.16	-	0.00	-	0.58	-	-	-	2.62	0.58	2.20
CHAMERA I P S	1.42	0.37	0.13	-	0.00	-	0.49	-	-	-	1.42	0.49	3.48
TANAKPUR P S	0.48	0.22	0.08	-	0.00	-	0.30	-	-	-	0.48	0.30	6.22
URI P S	3.14	0.52	0.26	-	0.00	-	0.78	-	-	-	3.14	0.78	2.50
DHAULIGANGA PS	1.21	0.45	0.15	-	0.00	-	0.60	-	-	-	1.21	0.60	4.98
CHAMERA - II PS	1.53	0.35	0.15	-	0.00	-	0.50	-	-	-	1.53	0.50	3.27
DULHASTI PS	3.36	1.64	0.62	-	(0.00)	-	2.26	-	-	-	3.36	2.26	6.73
SEWA-II	0.39	0.35	0.08	-	0.00	-	0.43	-	-	-	0.39	0.43	11.18
CHAMERA - III PS	0.81	0.53	0.17	-	0.00	-	0.70	-	-	-	0.81	0.70	8.60
URI II	2.32	1.04	0.34	-	(0.01)	-	1.38	-	-	-	2.32	1.38	5.94
PARBATI-III	0.38	0.18	0.10	-	0.00	-	0.28	-	-	-	0.38	0.28	7.43
NHPC Regulation credit					-		-			-		-	-
Sub Total	17.65	6.05	2.25	-	(0.00)	-	8.30	-	-	-	17.65	8.30	4.71
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	10.25	-	4.02	-	0.13	-	4.15	-	-	-	10.25	4.15	4.05
Sub Total	10.25	-	4.02	-	0.13	-	4.15	-	-	-	10.25	4.15	4.05

	December-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	5.62	1.59	0.68	-	0.00	-	2.27	-	-	-	5.62	2.27	4.04
SJVNL Regulation credit					-		-			-	-	-	-
Sub Total	5.62	1.59	0.68	-	0.00	-	2.27	-	-	-	5.62	2.27	4.04
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	1.65	3.41	-	5.06	-
Sub Total	-	-	-	-	-	-	-	-	1.65	3.41	-	5.06	-
Tala Power thru PTC	0.01	-	0.00	-	-	-	0.00	-	-	-	0.01	0.00	2.16
Damodar Valley Corporation													
Mejia Units 6	15.11	2.27	4.62	-	-	-	6.89	-	-	-	15.11	6.89	4.56
CTPS 7 & 8	33.09	6.74	9.71	-	-	-	16.45	-	-	-	33.09	16.45	4.97
MTPS Unit 7	68.92	10.47	18.54	-	-	-	29.00	-	-	-	68.92	29.00	4.21
Sub Total	117.12	19.48	32.86	-	-	-	52.34	-	-	-	117.12	52.34	4.47
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. RPH	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	(0.13)	(0.05)	3.78
Indraprastha Power Generation Co.Ltd. GT	2.67	1.01	1.08	-	-	-	2.09	-	-	-	2.67	2.09	7.82
Pragati Power Corp.Ltd. Pragati I	18.52	2.23	9.44	-	-	-	11.67	-	-	-	18.52	11.67	6.30
Pragati Power Corp.Ltd. Pragati III (Bawana)	57.93	17.65	20.38	-	-	-	38.04	-	-	-	57.93	38.04	6.57
Total SGS	78.99	20.90	30.86	-	-	-	51.75	-	-	-	78.99	51.75	6.55
Delhi MSW Soluction Limited	1.94	-	1.36	-	-	-	1.36	-	-	-	1.94	1.36	7.03
East Delhi Waste Processing Company	0.93	-	0.30	-	-	-	0.30	-	-	-	0.93	0.30	3.21
Total Other	2.86	-	1.66	-	-	-	1.66	-	-	-	2.86	1.66	5.80
Power stations in Delhi	81.86	20.90	32.51	-	-	-	53.41	-	-	-	81.86	53.41	6.52
Aravali Power Corporation Ltd .													
JHAJJAR	31.06	5.73	10.72	-	0.48	-	16.93	-	-	0.91	31.06	17.84	5.74
JHAJJAR Reg Credit					-		-			-	-	-	-
Sub Total	31.06	5.73	10.72	-	0.48	-	16.93	-	-	0.91	31.06	17.84	5.74
Sasan	237.45	3.35	27.30	-	2.17	-	32.82	-	-	-	237.45	32.82	1.38
SECI	2.92	-	1.61	-	0.01	-	1.61	-	-	-	2.92	1.61	5.52
Total (A)	758.88	92.11	174.25	-	3.78	0.14	270.28	-	1.65	4.32	758.88	276.25	3.64

Particulars	December-18												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	-		-				-				-	-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	0.13		0.05				0.05				0.13	0.05	4.02
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	0.13	-	0.05	-	-	-	0.05	-	-	-	0.13	0.05	4.02
Banking Import/Purchases													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-	-
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	1.76		0.71				0.71				1.76	0.71	4.00
TATA Power Trading Company Limited	-		-				-				-	-	-
MP Power Management Company Ltd	-		-				-				-	-	-
Total (D)	1.76	-	0.71	-	-	-	0.71	-	-	-	1.76	0.71	4.00
Banking Export/Sale													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	(122.23)		(52.56)				(52.56)				(122.23)	(52.56)	4.30
PTC BARTER	(25.20)		(10.84)				(10.84)				(25.20)	(10.84)	4.30
Arunachal Pradesh Power Corporation Pvt. Ltd	(41.40)		(17.80)				(17.80)				(41.40)	(17.80)	4.30
TATA Power Trading Company Limited	(64.30)		(27.65)				(27.65)				(64.30)	(27.65)	4.30
MP Power Management Company Ltd	-		-				-				-	-	-
Total (E)	(253.13)	-	(108.84)	-	-	-	(108.84)	-	-	-	(253.13)	(108.84)	4.30
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	0.09		0.02				0.02	0.15		0.05	0.25	0.07	2.83
G.E (U) Electricity Supply	-		-				-				-	-	-
NDMC	0.24		0.06				0.06				0.24	0.06	2.29
BSES Rajdhani Power Ltd	0.22		0.05				0.05				0.22	0.05	2.41
DRMS, Northern Railways	-		-				-				-	-	-
Total (F)	0.56	-	0.13	-	-	-	0.13	0.15	-	0.05	0.71	0.18	2.51
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc			-				-				-	-	
Total (G)	-	-	-	-	-	-	-	-	-	-	-	-	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	508.20	92.11	66.30	-	3.78	0.14	162.32	0.15	1.65	4.36	508.35	168.34	3.31

	December-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	8.94		2.35				2.35				8.94	2.35	2.62
Total (I)	8.94	-	2.35	-	-	-	2.35	-	-	-	8.94	2.35	2.62
Total Purchase (J) = H+I	517.14	92.11	68.64	-	3.78	0.14	164.67	0.15	1.65	4.36	517.30	170.69	3.30
<u>Open Access Charges</u>													
PTC India Ltd	-	0.89					0.89				-	0.89	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	-					-				-	-	
TATA Power Trading Company Ltd	-	2.23					2.23				-	2.23	
POSOCO	-	-					-				-	-	
Himachal Pradesh State Electricity Board Ltd	-	-					-				-	-	
Mittal Processors Pvt.Ltd	-	4.27					4.27				-	4.27	
Indian Energy Exchange Ltd	-	0.15					0.15				-	0.15	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	1.54					1.54				-	1.54	
MP Power Management Company Ltd	-	-					-				-	-	
Total (K)	-	9.25	-	-	-	-	9.25	-	-	-	-	9.25	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		39.88					39.88			-	-	39.88	
Delhi Transco Ltd. Wheeling Charges		22.16					22.16			-	-	22.16	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			(0.60)	-	(0.60)	
Damodar Valley Corporation		0.10					0.10			-	-	0.10	
NTPC Ltd.		0.36					0.36			-	-	0.36	
Solar Energy Corporation of India		0.15					0.15			-	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	62.65	-	-	-	-	62.65	-	-	(0.60)	-	62.06	
<u>Other Payments</u>													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	71.95	-	-	-	-	71.95	-	-	(0.60)	-	71.36	
Gross Power Purchase Cost (O) = J+N	517.14	164.07	68.64	-	3.78	0.14	236.63	0.15	1.65	3.77	517.30	242.04	4.68

	December-18												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.65		0.31				0.31				0.65	0.31	4.69
BSES Rajdhani Power Ltd (Ex- Bilateral)	4.29		1.79				1.79				4.29	1.79	4.18
G.E (U) Electricity Supply (Ex- Bilateral)	0.12		0.05				0.05				0.12	0.05	4.37
Total (A)	5.06	-	2.15	-	-	-	2.15	-	-	-	5.06	2.15	4.25
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	64.19		19.83				19.83				64.19	19.83	3.09
Total (B)	64.19	-	19.83	-	-	-	19.83	-	-	-	64.19	19.83	3.09
INTRATATE SALE													
G.E (U) Electricity Supply	0.01		0.00				0.00				0.01	0.00	2.16
NDMC	0.01		0.00				0.00				0.01	0.00	1.57
TATA Power Delhi Distribution Ltd	0.01		0.00				0.00				0.01	0.00	1.70
BSES Rajdhani Power Ltd	0.04		0.01				0.01				0.04	0.01	2.78
DRMS, Northern Railways	0.20		0.04				0.04				0.20	0.04	2.16
Total (C)	0.27	-	0.06	-	-	-	0.06	-	-	-	0.27	0.06	2.22
UI SALE DTL SLDC													
	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sale (A+B+C+D)	69.53	-	22.04	-	-	-	22.04	-	-	-	69.53	22.04	3.17

	January-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0.95	0.26	0.32	-	0.02	-	0.60	-	-	-	0.95	0.60	6.32
AURAIYA GAS POWER STATION	-	0.42	(0.00)	-	(0.00)	-	0.41	-	-	0.04	-	0.46	-
BADARPUR THERMAL POWER STATION	-	0.00	-	-	-	-	0.00	-	-	-	-	0.00	-
DADRI GAS POWER STATION	0.60	0.63	0.20	-	0.09	-	0.92	0.03	-	0.02	0.63	0.94	14.99
FEROZE GANDHI UNCHAHAR TPS 1	3.15	0.36	0.87	-	0.01	-	1.24	-	-	-	3.15	1.24	3.93
FEROZE GANDHI UNCHAHAR TPS 2	6.14	0.67	1.68	-	0.02	-	2.38	-	-	-	6.14	2.38	3.87
FEROZE GANDHI UNCHAHAR TPS 3	3.88	0.55	1.06	-	0.00	-	1.61	-	-	-	3.88	1.61	4.16
FARAKKA STPS	2.70	0.29	0.84	-	0.00	-	1.13	-	-	-	2.70	1.13	4.19
KAHALGAON THERMAL POWER STATION 1	7.01	0.78	1.52	-	0.00	-	2.30	-	-	-	7.01	2.30	3.28
NATIONAL CAPITAL THERMAL POWER	17.84	2.93	8.36	-	0.04	-	11.33	-	-	-	17.84	11.33	6.35
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	-	-	-	-
RIHAND THERMAL POWER STATION 2	18.28	1.31	2.40	-	0.00	(0.05)	3.66	-	-	-	18.28	3.66	2.00
SINGRAULI STPS	43.98	2.89	5.98	-	0.00	-	8.88	-	-	-	43.98	8.88	2.02
KAHALGAON THERMAL POWER STATION 2	23.21	2.57	4.81	-	0.00	-	7.38	-	0.05	-	23.21	7.43	3.20
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	85.42	14.40	35.03	-	0.36	-	49.80	-	-	-	85.42	49.80	5.83
RIHAND THERMAL POWER STATION 3	33.59	4.40	4.48	-	0.00	-	8.88	-	-	-	33.59	8.88	2.64
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	246.76	32.47	67.54	-	0.57	(0.05)	100.53	0.03	0.05	0.07	246.78	100.65	4.08
NHPC Ltd.													
BAIRASIUL P S	-	-	-	-	0.00	-	0.00	-	-	-	-	0.00	-
SALAL P S	3.14	0.41	0.19	-	0.00	-	0.61	-	-	-	3.14	0.61	1.94
CHAMERA I P S	1.29	0.34	0.12	-	0.00	-	0.46	-	-	-	1.29	0.46	3.56
TANAKPUR P S	0.50	0.18	0.08	-	0.00	-	0.26	-	-	-	0.50	0.26	5.24
URI P S	3.67	0.55	0.30	-	0.00	-	0.85	-	-	-	3.67	0.85	2.33
DHAULIGANGA PS	0.98	0.45	0.12	-	0.00	-	0.57	-	-	-	0.98	0.57	5.85
CHAMERA - II PS	1.42	0.40	0.14	-	0.00	-	0.55	-	-	-	1.42	0.55	3.86
DULHASTI PS	2.50	0.90	0.23	-	0.00	-	1.12	-	-	-	2.50	1.12	4.49
SEWA-II	0.69	0.42	0.15	-	0.00	-	0.57	-	-	-	0.69	0.57	8.32
CHAMERA - III PS	0.63	0.46	0.13	-	0.00	-	0.59	-	-	-	0.63	0.59	9.41
URI II	2.60	1.08	0.23	-	(0.00)	-	1.31	-	-	-	2.60	1.31	5.05
PARBATI-III	-	-	-	-	0.00	-	0.00	-	-	-	-	0.00	-
NHPC Regulation credit					-		-				-	-	-
Sub Total	17.42	5.20	1.70	-	0.01	-	6.90	-	-	-	17.42	6.90	3.96
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	10.22	-	4.01	-	0.13	-	4.14	-	-	-	10.22	4.14	4.05
Sub Total	10.22	-	4.01	-	0.13	-	4.14	-	-	-	10.22	4.14	4.05

Rs. in Crore

Particulars	January-19												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	4.88	1.91	0.59	-	0.00	-	2.51	-	-	-	4.88	2.51	5.13
SJVNL Regulation credit					-		-			-		-	-
Sub Total	4.88	1.91	0.59	-	0.00	-	2.51	-	-	-	4.88	2.51	5.13
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	0.47	0.77	-	1.23	-
Sub Total	-	-	-	-	-	-	-	-	0.47	0.77	-	1.23	-
Tala Power thru PTC	-	-	-	-	-	-	-	-	-	-	-	-	-
Damodar Valley Corporation													
Mejia Units 6	14.24	2.17	4.24	-	-	-	6.41	-	-	-	14.24	6.41	4.50
CTPS 7 & 8	40.43	6.74	7.87	-	-	-	14.61	-	-	-	40.43	14.61	3.61
MTPS Unit 7	66.46	10.52	18.40	-	-	-	28.92	-	-	-	66.46	28.92	4.35
Sub Total	121.13	19.43	30.52	-	-	-	49.94	-	-	-	121.13	49.94	4.12
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. RPH	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	(0.13)	(0.05)	3.78
Indraprastha Power Generation Co.Ltd. GT	2.52	1.00	1.15	-	-	-	2.15	-	-	(0.01)	2.52	2.14	8.49
Pragati Power Corp.Ltd. Pragati I	18.18	2.23	7.14	-	-	-	9.37	-	-	(0.06)	18.18	9.31	5.12
Pragati Power Corp.Ltd. Pragati III (Bawana)	61.41	17.49	25.01	-	-	-	42.50	-	-	(0.27)	61.41	42.23	6.88
Total SGS	81.98	20.73	33.25	-	-	-	53.97	-	-	(0.34)	81.98	53.63	6.54
Delhi MSW Soluction Limited	1.80	-	1.26	-	-	-	1.26	-	-	-	1.80	1.26	7.03
East Delhi Waste Processing Company	1.00	-	0.32	-	-	-	0.32	-	-	-	1.00	0.32	3.21
Total Other	2.80	-	1.59	-	-	-	1.59	-	-	-	2.80	1.59	5.67
Power stations in Delhi	84.77	20.73	34.83	-	-	-	55.56	-	-	(0.34)	84.77	55.22	6.51
Aravali Power Corporation Ltd .													
JHAJJAR	28.28	6.94	9.84	-	0.57	-	17.35	-	-	-	28.28	17.35	6.13
JHAJJAR Reg Credit					-		-			-		-	-
Sub Total	28.28	6.94	9.84	-	0.57	-	17.35	-	-	-	28.28	17.35	6.13
Sasan	233.45	3.35	26.84	-	2.96	-	33.16	-	-	-	233.45	33.16	1.42
SECI	3.02	-	1.66	-	-	-	1.66	-	-	-	3.02	1.66	5.50
Total (A)	749.94	90.03	177.53	-	4.24	(0.05)	271.75	0.03	0.52	0.49	749.96	272.77	3.64

Particulars	January-19												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	-		-				-				-	-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	-		-				-				-	-	-
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Import/Purchases													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-	-
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	21.20		9.10				9.10				21.20	9.10	4.29
TATA Power Trading Company Limited	-		-				-				-	-	-
MP Power Management Company Ltd	-		-				-				-	-	-
Total (D)	21.20	-	9.10	-	-	-	9.10	-	-	-	21.20	9.10	4.29
Banking Export/Sale													
Himachal Pradesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	(132.66)		(57.04)				(57.04)				(132.66)	(57.04)	4.30
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	(16.20)		(6.97)				(6.97)				(16.20)	(6.97)	4.30
TATA Power Trading Company Limited	(63.07)		(27.12)				(27.12)				(63.07)	(27.12)	4.30
MP Power Management Company Ltd	-		-				-				-	-	-
Total (E)	(211.94)	-	(91.13)	-	-	-	(91.13)	-	-	-	(211.94)	(91.13)	4.30
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
G.E (U) Electricity Supply	0.33		0.07				0.07				0.33	0.07	2.16
NDMC	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (F)	0.33	-	0.07	-	-	-	0.07	-	-	-	0.33	0.07	2.16
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc	-		0.53				0.53				-	0.53	
Total (G)	-	-	0.53	-	-	-	0.53	-	-	-	-	0.53	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	559.52	90.03	96.10	-	4.24	(0.05)	190.32	0.03	0.52	0.49	559.55	191.33	3.42

	January-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	5.66		4.91				4.91				5.66	4.91	8.67
Total (I)	5.66	-	4.91	-	-	-	4.91	-	-	-	5.66	4.91	8.67
Total Purchase (J) = H+I	565.18	90.03	101.00	-	4.24	(0.05)	195.22	0.03	0.52	0.49	565.21	196.24	3.47
<u>Open Access Charges</u>													
PTC India Ltd	-	-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	-					-				-	-	
TATA Power Trading Company Ltd	-	2.21					2.21				-	2.21	
POSOCO	-	-					-				-	-	
Himachal Pradesh State Electricity Board Ltd	-	-					-				-	-	
Mittal Processors Pvt.Ltd	-	4.64					4.64				-	4.64	
Indian Energy Exchange Ltd	-	0.16					0.16				-	0.16	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	1.50					1.50				-	1.50	
MP Power Management Company Ltd	-	-					-				-	-	
Total (K)	-	8.69	-	-	-	-	8.69	-	-	-	-	8.69	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		19.26					19.26			-	-	19.26	
Delhi Transco Ltd. Wheeling Charges		22.29					22.29			-	-	22.29	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.11					0.11			-	-	0.11	
NTPC Ltd.		0.35					0.35			-	-	0.35	
Solar Energy Corporation of India		0.15					0.15			0.00	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	42.17	-	-	-	-	42.17	-	-	0.00	-	42.17	
<u>Other Payments</u>													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	50.91	-	-	-	-	50.91	-	-	0.00	-	50.91	
Gross Power Purchase Cost (O) = J+N	565.18	140.94	101.00	-	4.24	(0.05)	246.14	0.03	0.52	0.49	565.21	247.15	4.37

	January-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	9.00		4.14				4.14				9.00	4.14	4.59
BSES Rajdhani Power Ltd (Ex- Bilateral)	16.24		6.91				6.91				16.24	6.91	4.26
G.E (U) Electricity Supply (Ex- Bilateral)	0.40		0.17				0.17				0.40	0.17	4.28
Total (A)	25.64	-	11.22	-	-	-	11.22	-	-	-	25.64	11.22	4.38
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	68.56		19.89				19.89				68.56	19.89	2.90
Total (B)	68.56	-	19.89	-	-	-	19.89	-	-	-	68.56	19.89	2.90
INTRATATE SALE													
G.E (U) Electricity Supply	-		-				-				-	-	-
NDMC	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd	-		-				-				-	-	-
BSES Rajdhani Power Ltd	-		-				-				-	-	-
DRMS, Northern Railways	-		-				-				-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
UI SALE DTL SLDC	-		-				-				-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sale (A+B+C+D)	94.20	-	31.11	-	-	-	31.11	-	-	-	94.20	31.11	3.30

	February-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0.21	0.49	0.07	-	0.00	-	0.56	-	-	-	0.21	0.56	26.94
AURAIYA GAS POWER STATION	0.23	0.71	0.09	-	0.01	-	0.81	-	-	-	0.23	0.81	34.35
BADARPUR THERMAL POWER STATION	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI GAS POWER STATION	1.92	0.81	0.65	-	(0.08)	-	1.38	-	-	-	1.92	1.38	7.18
FEROZE GANDHI UNCHAHAR TPS 1	2.79	0.38	0.90	-	0.00	-	1.29	-	-	-	2.79	1.29	4.60
FEROZE GANDHI UNCHAHAR TPS 2	5.48	0.68	1.78	-	0.02	-	2.48	-	-	-	5.48	2.48	4.52
FEROZE GANDHI UNCHAHAR TPS 3	3.39	0.57	1.10	-	0.00	-	1.67	-	-	-	3.39	1.67	4.92
FARAKKA STPS	2.46	0.27	0.63	-	0.00	-	0.90	-	-	-	2.46	0.90	3.68
KAHALGAON THERMAL POWER STATION 1	6.54	0.78	1.47	-	0.00	-	2.25	-	-	-	6.54	2.25	3.45
NATIONAL CAPITAL THERMAL POWER	17.29	3.46	6.17	-	0.16	-	9.79	-	-	-	17.29	9.79	5.66
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	-	-	-	-
RIHAND THERMAL POWER STATION 2	19.62	1.33	2.56	-	0.00	0.09	3.98	-	-	-	19.62	3.98	2.03
SINGRAULI STPS	43.34	2.82	5.90	-	0.00	-	8.73	-	-	-	43.34	8.73	2.01
KAHALGAON THERMAL POWER STATION 2	21.04	2.57	4.53	-	0.00	-	7.10	-	-	-	21.04	7.10	3.38
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	60.69	14.90	20.31	-	0.46	-	35.67	-	-	-	60.69	35.67	5.88
RIHAND THERMAL POWER STATION 3	31.93	4.58	4.20	-	0.00	-	8.78	-	-	-	31.93	8.78	2.75
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	216.94	34.35	50.36	-	0.59	0.09	85.39	-	-	-	216.94	85.39	3.94
NHPC Ltd.													
BAIRASIUL P S	-	-	-	-	0.00	-	0.00	-	-	-	-	0.00	-
SALAL P S	5.12	0.51	0.32	-	7.70	-	8.52	-	-	-	5.12	8.52	16.64
CHAMERA I P S	3.56	0.29	0.32	-	(0.00)	-	0.61	-	-	-	3.56	0.61	1.73
TANAKPUR P S	0.51	0.15	0.08	-	0.00	-	0.23	-	-	-	0.51	0.23	4.53
URI P S	7.00	0.63	0.58	-	2.29	-	3.49	-	-	-	7.00	3.49	4.99
DHAULIGANGA PS	0.90	0.40	0.11	-	0.00	-	0.51	-	-	-	0.90	0.51	5.59
CHAMERA - II PS	2.19	0.43	0.22	-	0.00	-	0.66	-	-	-	2.19	0.66	2.99
DULHASTI PS	2.70	0.89	0.24	-	2.37	-	3.50	-	-	-	2.70	3.50	12.98
SEWA-II	2.54	0.38	0.55	-	0.16	-	1.09	-	-	-	2.54	1.09	4.28
CHAMERA - III PS	1.08	0.66	0.23	-	0.00	-	0.89	-	-	-	1.08	0.89	8.22
URI II	4.41	1.22	0.40	-	2.67	-	4.29	-	-	-	4.41	4.29	9.73
PARBATI-III	-	-	-	-	0.00	-	0.00	-	-	-	-	0.00	-
NHPC Regulation credit					-		-					-	
Sub Total	30.01	5.55	3.04	-	15.19	-	23.79	-	-	-	30.01	23.79	7.93
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	7.67	-	3.01	-	0.10	-	3.11	-	-	-	7.67	3.11	4.05
Sub Total	7.67	-	3.01	-	0.10	-	3.11	-	-	-	7.67	3.11	4.05

	February-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	4.14	1.76	0.50	-	0.00	-	2.27	-	-	-	4.14	2.27	5.47
SJVNL Regulation credit					-		-			-	-	-	-
Sub Total	4.14	1.76	0.50	-	0.00	-	2.27	-	-	-	4.14	2.27	5.47
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	0.47	0.77	-	1.23	-
Sub Total	-	-	-	-	-	-	-	-	0.47	0.77	-	1.23	-
Tala Power thru PTC	-	-	-	-	-	-	-	-	-	-	-	-	-
Damodar Valley Corporation													
Mejia Units 6	14.23	2.25	4.21	-	0.01	-	6.48	-	-	-	14.23	6.48	4.55
CTPS 7 & 8	30.29	6.74	5.58	-	0.03	-	12.35	-	-	-	30.29	12.35	4.08
MTPS Unit 7	62.61	10.77	17.28	-	0.05	-	28.10	-	-	-	62.61	28.10	4.49
Sub Total	107.13	19.77	27.08	-	0.09	-	46.93	-	-	-	107.13	46.93	4.38
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. RPH	(0.10)	-	(0.04)	-	-	-	(0.04)	-	-	-	(0.10)	(0.04)	3.78
Indraprastha Power Generation Co.Ltd. GT	2.24	0.98	0.99	-	-	-	1.96	-	-	-	2.24	1.96	8.79
Pragati Power Corp.Ltd. Pragati I	12.88	2.23	4.95	-	-	-	7.18	-	-	-	12.88	7.18	5.57
Pragati Power Corp.Ltd. Pragati III (Bawana)	15.60	7.37	4.43	-	-	-	11.80	-	-	-	15.60	11.80	7.56
Total SGS	30.62	10.58	10.33	-	-	-	20.91	-	-	-	30.62	20.91	6.83
Delhi MSW Soluction Limited	2.05	-	1.44	-	-	-	1.44	-	-	-	2.05	1.44	7.03
East Delhi Waste Processing Company	0.72	-	0.23	-	-	-	0.23	-	-	-	0.72	0.23	3.21
Total Other	2.77	-	1.67	-	-	-	1.67	-	-	-	2.77	1.67	6.04
Power stations in Delhi	33.39	10.58	12.00	-	-	-	22.58	-	-	-	33.39	22.58	6.76
Aravali Power Corporation Ltd .													-
JHAJJAR	25.56	6.94	9.06	-	0.49	-	16.49	-	-	-	25.56	16.49	6.45
JHAJJAR Reg Credit					-		-			-	-	-	-
Sub Total	25.56	6.94	9.06	-	0.49	-	16.49	-	-	-	25.56	16.49	6.45
Sasan	216.93	3.03	24.94	-	2.89	-	30.86	-	-	-	216.93	30.86	1.42
SECI	3.19	-	1.75	-	-	-	1.75	-	-	-	3.19	1.75	5.50
Total (A)	644.96	81.97	131.75	-	19.35	0.09	233.16	-	0.47	0.77	644.96	234.39	3.63

	February-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.10		0.05				0.05				0.10	0.05	4.47
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	0.10	-	0.05	-	-	-	0.05	-	-	-	0.10	0.05	4.47
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	1.27		0.53				0.53				1.27	0.53	4.16
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	1.27	-	0.53	-	-	-	0.53	-	-	-	1.27	0.53	4.16
Banking Import/Purchases													
Himachal Pardesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	-		-				-				-	-	-
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	0.50		0.20				0.20				0.50	0.20	4.00
TATA Power Trading Compay Limited	-		-				-				-	-	-
MP Power Management Company Ltd	-		-				-				-	-	-
Total (D)	0.50	-	0.20	-	-	-	0.20	-	-	-	0.50	0.20	4.00
Banking Export/Sale													
Himachal Pardesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	(123.78)		(53.22)				(53.22)				(123.78)	(53.22)	4.30
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	(0.97)		(0.42)				(0.42)				(0.97)	(0.42)	4.30
TATA Power Trading Company Limited	(58.57)		(25.18)				(25.18)				(58.57)	(25.18)	4.30
MP Power Management Company Ltd	-		-				-				-	-	-
Total (E)	(183.31)	-	(78.83)	-	-	-	(78.83)	-	-	-	(183.31)	(78.83)	4.30
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	0.02		0.00				0.00				0.02	0.00	1.81
G.E (U) Electricity Supply	0.06		0.02				0.02				0.06	0.02	2.81
NDMC	0.00		0.00				0.00				0.00	0.00	1.20
BSES Rajdhani Power Ltd	0.03		0.01				0.01				0.03	0.01	2.93
DRMS, Northern Railways	-		-				-				-	-	-
Total (F)	0.11	-	0.03	-	-	-	0.03	-	-	-	0.11	0.03	2.62
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc			0.53				0.53				-	0.53	
Total (G)	-	-	0.53	-	-	-	0.53	-	-	-	-	0.53	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	463.63	81.97	54.26	-	19.35	0.09	155.67	-	0.47	0.77	463.63	156.90	3.38

	February-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
<u>UI PURCHASE DTL SLDC</u>	1.25		0.81				0.81				1.25	0.81	6.4
Total (I)	1.25	-	0.81	-	-	-	0.81	-	-	-	1.25	0.81	6.4
Total Purchase (J) = H+I	464.88	81.97	55.07	-	19.35	0.09	156.48	-	0.47	0.77	464.88	157.71	3.3
<u>Open Access Charges</u>													
PTC India Ltd	-	-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	-					-				-	-	
TATA Power Trading Company Ltd	-	2.06					2.06				-	2.06	
POSOCO	-	-					-				-	-	
Himachal Pradesh State Electricity Board Ltd	-	-					-				-	-	
Mittal Processors Pvt.Ltd	-	4.33					4.33				-	4.33	
Indian Energy Exchange Ltd	-	0.12					0.12				-	0.12	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.06					0.06				-	0.06	
MP Power Management Company Ltd	-	-					-				-	-	
Total (K)	-	6.75	-	-	-	-	6.75	-	-	-	-	6.75	
<u>Transmission Charges</u>													
Power Grid Corp.of India Ltd.		24.48					24.48			-	-	24.48	
Delhi Transco Ltd. Wheeling Charges		19.92					19.92			-	-	19.92	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.09					0.09			-	-	0.09	
NTPC Ltd.		0.32					0.32			-	-	0.32	
Solar Energy Corporation of India		0.15					0.15			-	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	44.97	-	-	-	-	44.97	-	-	-	-	44.97	
<u>Other Payments</u>													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.14					0.14				-	0.14	
Total (M)	-	0.14	-	-	-	-	0.14	-	-	-	-	0.14	
Total Transmission & Open Access (N) =K+L+M	-	51.86	-	-	-	-	51.86	-	-	-	-	51.86	
Gross Power Purchase Cost (O) = J+N	464.88	133.84	55.07	-	19.35	0.09	208.34	-	0.47	0.77	464.88	209.58	4.5

Particulars	February-19												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.13		0.05				0.05				0.13	0.05	4.32
BSES Rajdhani Power Ltd (Ex- Bilateral)	1.17		0.46				0.46				1.17	0.46	3.96
G.E (U) Electricity Supply (Ex- Bilateral)	0.17		0.06				0.06				0.17	0.06	3.50
Total (A)	1.46	-	0.58	-	-	-	0.58	-	-	-	1.46	0.58	3.94
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	49.16		12.84				12.84				49.16	12.84	2.61
Total (B)	49.16	-	12.84	-	-	-	12.84	-	-	-	49.16	12.84	2.61
INTRATATE SALE													
G.E (U) Electricity Supply	0.01		0.00				0.00				0.01	0.00	2.39
NDMC	0.06		0.01				0.01				0.06	0.01	2.35
TATA Power Delhi Distribution Ltd	0.00		0.00				0.00				0.00	0.00	2.98
BSES Rajdhani Power Ltd	0.01		0.00				0.00				0.01	0.00	2.17
DRMS, Northern Railways	0.13		0.03				0.03				0.13	0.03	2.42
Total (C)	0.20	-	0.05	-	-	-	0.05	-	-	-	0.20	0.05	2.39
UI SALE DTL SLDC	1.10		(0.35)				(0.35)				1.10	(0.35)	(3.16)
Total (D)	1.10	-	(0.35)	-	-	-	(0.35)	-	-	-	1.10	(0.35)	(3.16)
Total Sale (A+B+C+D)	51.93	-	13.12	-	-	-	13.12	-	-	-	51.93	13.12	2.53

	March-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	-	0.49	-	-	0.00	-	0.49	-	-	-	-	0.49	-
AURAIYA GAS POWER STATION	-	0.71	-	-	0.00	-	0.71	-	-	-	-	0.71	-
BADARPUR THERMAL POWER STATION	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI GAS POWER STATION	1.70	0.81	0.55	-	0.00	-	1.37	-	-	-	1.70	1.37	8.08
FEROZE GANDHI UNCHAHAR TPS 1	3.35	0.38	1.03	-	0.00	-	1.41	-	-	-	3.35	1.41	4.21
FEROZE GANDHI UNCHAHAR TPS 2	6.24	0.68	1.92	-	0.00	-	2.61	-	-	-	6.24	2.61	4.18
FEROZE GANDHI UNCHAHAR TPS 3	3.38	0.57	1.04	-	0.00	-	1.61	-	-	-	3.38	1.61	4.76
FARAKKA STPS	2.95	0.27	0.63	-	0.00	-	0.90	-	-	(0.08)	2.95	0.82	2.78
KAHALGAON THERMAL POWER STATION 1	6.73	0.78	1.59	-	0.00	-	2.37	-	-	(0.22)	6.73	2.15	3.20
NATIONAL CAPITAL THERMAL POWER	19.03	3.46	6.68	-	0.00	-	10.15	-	-	-	19.03	10.15	5.33
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	-	-	-	-
RIHAND THERMAL POWER STATION 2	19.85	1.33	2.60	-	0.00	0.02	3.95	-	-	-	19.85	3.95	1.99
SINGRAULI STPS	49.75	2.82	7.13	-	0.00	-	9.96	-	-	-	49.75	9.96	2.00
KAHALGAON THERMAL POWER STATION 2	24.38	2.57	5.51	-	0.00	-	8.08	-	-	(0.51)	24.38	7.58	3.11
TALCHER	-	-	-	-	-	-	-	-	-	(0.00)	-	(0.00)	-
DADRI TPS-II	43.12	14.90	12.99	-	0.01	-	27.90	-	-	-	43.12	27.90	6.47
RIHAND THERMAL POWER STATION 3	36.27	4.58	4.81	-	0.00	-	9.39	-	-	-	36.27	9.39	2.59
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	216.76	34.35	46.50	-	0.03	0.02	80.90	-	-	(0.81)	216.76	80.09	3.69
NHPC Ltd.													
BAIRASIUL P S	-	(0.00)	(0.00)	-	0.00	-	(0.00)	-	-	-	-	(0.00)	-
SALAL P S	6.32	0.67	0.39	-	(0.01)	-	1.05	-	-	-	6.32	1.05	1.66
CHAMERA I P S	3.91	0.35	0.35	-	(0.00)	-	0.70	-	-	-	3.91	0.70	1.80
TANAKPUR P S	0.50	0.14	0.08	-	0.00	-	0.22	-	-	-	0.50	0.22	4.42
URI P S	9.84	0.73	0.81	-	(0.01)	-	1.53	-	-	-	9.84	1.53	1.56
DHAULIGANGA PS	1.29	0.26	0.16	-	0.00	-	0.41	-	-	-	1.29	0.41	3.20
CHAMERA - II PS	2.66	0.48	0.27	-	0.00	-	0.74	-	-	-	2.66	0.74	2.80
DULHASTI PS	3.51	0.99	0.32	-	0.00	-	1.31	-	-	-	3.51	1.31	3.74
SEWA-II	2.95	0.42	0.64	-	0.00	-	1.06	-	-	-	2.95	1.06	3.60
CHAMERA - III PS	1.54	0.79	0.33	-	0.00	-	1.12	-	-	-	1.54	1.12	7.25
URI II	6.14	1.44	0.55	-	(0.00)	-	1.99	-	-	-	6.14	1.99	3.25
PARBATI-III	-	0.72	-	-	0.00	-	0.72	-	-	-	-	0.72	-
NHPC Regulation credit					-		-					-	-
Sub Total	38.66	6.99	3.89	-	(0.01)	-	10.87	-	-	-	38.66	10.87	2.81
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	7.74	-	3.04	-	0.10	-	3.14	-	-	0.00	7.74	3.14	4.06
Sub Total	7.74	-	3.04	-	0.10	-	3.14	-	-	0.00	7.74	3.14	4.06

	March-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Satluj Jal Vidyut Nigam Ltd.													
Satluj Jal Vidyut Nigam Ltd.	5.11	2.07	0.62	-	0.00	-	2.69	-	-	-	5.11	2.69	5.26
SJVNL Regulation credit					-		-			-	-	-	-
Sub Total	5.11	2.07	0.62	-	0.00	-	2.69	-	-	-	5.11	2.69	5.26
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	-	-	-	-	-
KOTESHWAR	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Tala Power thru PTC	-	-	-	-	-	-	-	-	-	-	-	-	-
Damodar Valley Corporation													
Mejia Units 6	16.56	2.39	6.34	-	0.01	-	8.74	-	-	0.05	16.56	8.79	5.30
CTPS 7 & 8	27.34	5.23	4.78	-	0.04	-	10.05	-	-	0.14	27.34	10.19	3.73
MTPS Unit 7	75.63	11.21	24.59	-	0.05	-	35.85	-	-	0.20	75.63	36.05	4.77
Sub Total	119.53	18.82	35.71	-	0.10	-	54.63	-	-	0.39	119.53	55.02	4.60
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. RPH	(0.13)	-	(0.05)	-	-	-	(0.05)	-	-	-	(0.13)	(0.05)	3.78
Indraprastha Power Generation Co.Ltd. GT	1.32	1.01	0.41	-	-	-	1.41	-	-	-	1.32	1.41	10.71
Pragati Power Corp.Ltd. Pragati I	(0.00)	2.23	(0.55)	-	-	-	1.68	-	-	-	(0.00)	1.68	(9,838.76)
Pragati Power Corp.Ltd. Pragati III (Bawana)	43.50	10.67	13.73	-	-	-	24.40	-	-	-	43.50	24.40	5.61
Total SGS	44.68	13.90	13.53	-	-	-	27.44	-	-	-	44.68	27.44	6.14
Delhi MSW Soluction Limited	2.39	-	1.68	-	-	-	1.68	-	-	-	2.39	1.68	7.03
East Delhi Waste Processing Company	2.02	-	0.65	-	-	-	0.65	-	-	-	2.02	0.65	3.21
Total Other	4.41	-	2.33	-	-	-	2.33	-	-	-	4.41	2.33	5.28
Power stations in Delhi	49.09	13.90	15.86	-	-	-	29.76	-	-	-	49.09	29.76	6.06
Aravali Power Corporation Ltd .													
JHAJJAR	18.45	8.02	6.41	-	0.46	-	14.88	-	-	0.04	18.45	14.92	8.09
JHAJJAR Reg Credit					-		-			-	-	-	-
Sub Total	18.45	8.02	6.41	-	0.46	-	14.88	-	-	0.04	18.45	14.92	8.09
Sasan	238.56	3.35	27.43	-	2.70	-	33.48	-	-	0.73	238.56	34.21	1.43
SECI	4.07	-	2.24	-	-	-	2.24	-	-	-	4.07	2.24	5.50
Total (A)	697.96	87.50	141.70	-	3.37	0.02	232.59	-	-	0.36	697.96	232.95	3.34

	March-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	0.29		0.10				0.10				0.29	0.10	3.46
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-				-				-	-	-
Total (B)	0.29	-	0.10	-	-	-	0.10	-	-	-	0.29	0.10	3.46
Short term Power Purchase Thru Power Exchange													
Indian Energy Exchange	1.99		0.79				0.79				1.99	0.79	3.98
Power Exchange of India Ltd (REC Purchases)	-		-				-				-	-	-
Total (C)	1.99	-	0.79	-	-	-	0.79	-	-	-	1.99	0.79	3.98
Banking Import/Purchases													
Himachal Pardesh State Electricity Board BARTER	-		(0.29)				(0.29)				-	(0.29)	-
GMR Energy Trading Ltd	-		(1.30)				(1.30)				-	(1.30)	-
Mittal Processors Pvt.Ltd	-		(0.01)				(0.01)				-	(0.01)	-
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	-		(0.35)				(0.35)				-	(0.35)	-
TATA Power Trading Compay Limited	(0.00)		(0.00)				(0.00)				(0.00)	(0.00)	4.30
MP Power Management Company Ltd	-		-				-				-	-	-
Total (D)	(0.00)	-	(1.94)	-	-	-	(1.94)	-	-	-	(0.00)	(1.94)	16,208.29
Banking Export/Sale													
Himachal Pardesh State Electricity Board BARTER	-		-				-				-	-	-
GMR Energy Trading Ltd	-		-				-				-	-	-
Mittal Processors Pvt.Ltd	(139.18)		(19.92)				(19.92)				(139.18)	(19.92)	1.43
PTC BARTER	-		-				-				-	-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	(0.81)		(0.32)				(0.32)				(0.81)	(0.32)	3.92
TATA Power Trading Company Limited	(47.10)		(1.20)				(1.20)				(47.10)	(1.20)	0.26
MP Power Management Company Ltd	-		0.45				0.45				-	0.45	-
Total (E)	(187.09)	-	(20.99)	-	-	-	(20.99)	-	-	-	(187.09)	(20.99)	1.12
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	0.01		0.00				0.00				0.01	0.00	2.43
G.E (U) Electricity Supply	0.00		0.00				0.00				0.00	0.00	3.41
NDMC	0.02		0.00				0.00				0.02	0.00	1.60
BSES Rajdhani Power Ltd	0.08		0.02				0.02				0.08	0.02	2.25
DRMS, Northern Railways	0.06		0.02				0.02				0.06	0.02	2.44
Total (F)	0.18	-	0.04	-	-	-	0.04	-	-	-	0.18	0.04	2.29
Other Payments													
Delhi Transco Ltd.Reactive energy Chg etc			0.96				0.96				-	0.96	
Total (G)	-	-	0.96	-	-	-	0.96	-	-	-	-	0.96	
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	513.32	87.50	120.66	-	3.37	0.02	211.55	-	-	0.36	513.32	211.90	4.13

	March-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
UI PURCHASE DTL SLDC	3.08		1.85				1.85				3.08	1.85	6.00
Total (I)	3.08	-	1.85	-	-	-	1.85	-	-	-	3.08	1.85	6.00
Total Purchase (J) = H+I	516.40	87.50	122.50	-	3.37	0.02	213.39	-	-	0.36	516.40	213.75	4.14
Open Access Charges													
PTC India Ltd	-	-					-				-	-	
Delhi Transco Ltd. (SLDC OPEN ACCESS)	-	0.18					0.18				-	0.18	
GMR Energy Trading Ltd	-	-					-				-	-	
TATA Power Trading Company Ltd	-	1.70					1.70				-	1.70	
POSOCO	-	-					-				-	-	
Himachal Pradesh State Electricity Board Ltd	-	-					-				-	-	
Mittal Processors Pvt.Ltd	-	5.03					5.03				-	5.03	
Indian Energy Exchange Ltd	-	0.18					0.18				-	0.18	
Arunachal Pradesh Power Corporation Pvt. Ltd	-	0.03					0.03				-	0.03	
MP Power Management Company Ltd	-	-					-				-	-	
Total (K)	-	7.12	-	-	-	-	7.12	-	-	-	-	7.12	
Transmission Charges													
Power Grid Corp.of India Ltd.		24.97					24.97			-	-	24.97	
Delhi Transco Ltd. Wheeling Charges		22.09					22.09			-	-	22.09	
Bhakra Beas Manegment Board		0.01					0.01			-	-	0.01	
Aravali Power Company Private Ltd.		-					-			-	-	-	
Damodar Valley Corporation		0.08					0.08			-	-	0.08	
NTPC Ltd.		0.33					0.33			-	-	0.33	
Solar Energy Corporation of India		0.15					0.15			-	-	0.15	
Delhi Transco Ltd. Pension Trust		-					-			-	-	-	
Total (L)	-	47.63	-	-	-	-	47.63	-	-	-	-	47.63	
Other Payments													
Delhi Transco Ltd. (NRLDC Charges)							-				-	-	
NRLDC Charges POSOCO		0.05					0.05				-	0.05	
Total (M)	-	0.05	-	-	-	-	0.05	-	-	-	-	0.05	
Total Transmission & Open Access (N) =K+L+M	-	54.80	-	-	-	-	54.80	-	-	-	-	54.80	
Gross Power Purchase Cost (O) = J+N	516.40	142.30	122.50	-	3.37	0.02	268.19	-	-	0.36	516.40	268.55	5.20

	March-19												
	BYPL												
Particulars	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bulk Sale of Power													
NTPC Vidyut Vyapar Nigam Ltd.	-		-				-				-	-	-
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	2.02		0.66				0.66				2.02	0.66	3.30
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.17		0.06				0.06				0.17	0.06	3.44
G.E (U) Electricy Supply (Ex- Bilateral)	1.27		0.39				0.39				1.27	0.39	3.08
Total (A)	3.45	-	1.11	-	-	-	1.11	-	-	-	3.45	1.11	3.22
Short term Power Sale Thru Power Exchange													
Power Exchange of India Ltd	-		-				-				-	-	-
Indian Energy Exchange	73.41		18.88				18.88				73.41	18.88	2.57
Total (B)	73.41	-	18.88	-	-	-	18.88	-	-	-	73.41	18.88	2.57
INTRATATE SALE													
G.E (U) Electricy Supply	0.08		0.02				0.02				0.08	0.02	2.40
NDMC	0.04		0.01				0.01				0.04	0.01	2.47
TATA Power Delhi Distribution Ltd	0.07		0.02				0.02				0.07	0.02	2.62
BSES Rajdhani Power Ltd	0.00		0.00				0.00				0.00	0.00	3.43
DRMS, Northern Railways	0.02		0.00				0.00				0.02	0.00	1.96
Total (C)	0.22	-	0.05	-	-	-	0.05	-	-	-	0.22	0.05	2.47
UI SALE DTL SLDC	0.46		(0.37)				(0.37)				0.46	(0.37)	(8.00)
Total (D)	0.46	-	(0.37)	-	-	-	(0.37)	-	-	-	0.46	(0.37)	(8.00)
Total Sale (A+B+C+D)	77.53	-	19.68	-	-	-	19.68	-	-	-	77.53	19.68	2.54

BSES Yamuna Power Limited															
Supplement to Form F2 (a)															Form no.F2 (a)
Break up of Consumption details under respective slabs (in Kwh) as applicable from time to time in tariff order															
		0-200 units	201-400 Units		401-800 Units			801-1200 units				Above 800 Units			
1	Domestic	0-200	0- 200	201- 400	0- 200	201- 400	401- 800	0- 200	201- 400	400- 800	801-1200	0- 200	201- 400	400- 800	801-1200
	Energy Charges														
1.1 (a)	Domestic (Up to 2KW connected load)	733.91	699.48	269.36	216.31	216.31	130.69	16.50	16.50	33.01	10.68	2.63	2.63	5.27	5.27
1.1(b)	Domestic (Between 2-5 KW connected load)	67.77	152.03	67.48	106.96	106.96	83.33	25.82	25.82	51.63	19.38	6.02	6.02	12.03	12.03
1.1 ©	Domestic (Above 5 KW connected load)	24.89	58.46	27.80	63.34	63.34	52.36	26.78	26.78	53.56	22.77	20.20	20.20	40.40	40.40

BSES Yamuna Power Limited Form 2.1a for the Month of April 2018									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges	Energy Charges		MW/MKVA				
			Tariff					Tariff	
1	Domestic					28.50	0.95	2,684.85	12,55,406.00
1.1	Domestic					28.50	0.95	2,609.87	12,50,483.00
1.1.1	Upto 2 KW Connected Load					28.45	0.95	1,356.87	10,10,319.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	28.49	0.95	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	28.39	0.95	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	28.37	0.94	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	28.33	0.94	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	27.96	0.93	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					28.68	0.95	487.49	1,45,552.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	29.10	0.96	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	28.50	0.95	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	28.43	0.95	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	28.35	0.94	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	28.26	0.94	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					28.75	0.95	720.67	92,986.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	28.98	0.96	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	28.66	0.95	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	28.63	0.95	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	28.77	0.96	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	29.02	0.96	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					29.28	0.97	21.25	1,088.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	29.39	0.97	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	29.91	0.98	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	29.07	0.97	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	29.73	0.98	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	29.07	0.96	-	-
1.1.5	Above 25 KW Connected Load					26.66	0.87	23.59	538.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	24.00	0.79	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	28.46	0.95	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	28.24	0.93	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	27.56	0.91	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	26.42	0.86	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	24.00	0.77	14.55	18.00
1.3	11 KV Worship/Hospital					24.26	0.78	43.79	33.00
1.4	DVB Staff					28.51	0.95	16.64	4,872.00
2	Non Domestic					28.81	0.95	1,699.17	3,87,484.00
2.1	Non Domestic Low Tension (NDLT)					28.82	0.95	1,487.16	3,87,195.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	28.81	0.95	913.91	3,61,655.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	28.91	0.95	561.58	25,479.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	24.10	0.78	11.68	61.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	24.24	0.78	212.01	289.00
3	Industrial					27.82	0.91	179.53	7,636.00
3.1	Industrial (Supply at LT)					27.83	0.91	159.25	7,615.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	28.92	0.95	9.46	3,926.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	26.68	0.87	149.10	3,685.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	24.00	0.77	0.69	4.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	24.05	0.78	20.28	21.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	28.18	0.94	0.27	45.00
5	Public Utilities					32.37	0.97	150.73	4,614.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.76	1.00	33.16	3,509.00
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.00	1.00	4.52	17.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.55	0.90	0.20	193.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-

BSES Yamuna Power Limited									
Form 2.1a for the Month of April 2018									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges	Energy Charges		MW/MKVA				
			Tariff	Tariff					
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	28.07	0.92	1.65	288.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	29.22	0.92	10.06	533.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	24.33	0.78	0.63	3.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	24.16	0.78	72.36	69.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	24.00	0.77	28.15	2.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	29.91	0.95	0.66	299.00
7	Temporary Supply					26.71	0.87	-	-
7.1	For a Total Period of					27.45	0.90	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					27.45	0.90	-	-
7.2	For Residential CGHC and Other Domestic Connections					29.64	0.93	-	-
7.3	For Religious Functions of Traditional and Established					2.85	0.09	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle					28.09	0.92	0.51	151.00
8.1	Supply at LT			5.00	Rs./KWh	28.09	0.92	0.51	151.00
8.2	Supply at HT			5.50	Rs./KVAh				
9	Self consumption					24.65	0.80	-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
Total						28.57	0.95	4,715.72	16,55,635.00

BSES Yamuna Power Limited																		
Form 2.1a for the Month of April 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month &		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy	
		Sanctioned Load/Contracted Demand	Total Bills															
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,670.96	12,47,439.00	243.07	-	22.39	101.48	(0.00)	(0.00)	1.79	8.12	0.85	3.80	5.46	-	-	-	38.12
1.1	Domestic	2,600.74	12,42,537.00	236.93	-	21.91	97.32	(0.00)	(0.00)	1.75	7.79	0.83	3.65	5.25	-	-	-	38.06
1.1.1	Upto 2 KW Connected Load	1,355.17	10,03,692.00	160.89	-	9.55	61.40	(0.00)	(0.00)	0.76	4.91	0.36	2.30	3.31	-	-	-	30.29
	0-200	852.53	6,68,507.00	68.42	-	5.80	23.88	(0.00)	(0.00)	0.46	1.91	0.22	0.89	1.29	-	-	-	13.68
	201-400	442.83	2,97,658.00	73.98	-	3.27	28.54	(0.00)	-	0.26	2.28	0.12	1.07	1.54	-	-	-	16.58
	401-800	56.65	35,496.00	16.44	-	0.46	7.74	(0.00)	-	0.04	0.62	0.02	0.29	0.42	-	-	-	0.03
	801-1200	2.48	1,587.00	1.38	-	0.02	0.79	(0.00)	-	0.00	0.06	0.00	0.03	0.04	-	-	-	-
	1200+	0.67	444.00	0.67	-	0.01	0.45	(0.00)	-	0.00	0.04	0.00	0.02	0.02	-	-	-	-
1.1.2	Between 2 KW to 5 KW Connected Load	481.32	1,44,084.00	38.31	-	4.05	16.56	(0.00)	(0.00)	0.32	1.33	0.15	0.62	0.89	-	-	-	5.23
	0-200	155.72	47,170.00	4.96	-	1.25	1.75	(0.00)	(0.00)	0.10	0.14	0.05	0.07	0.09	-	-	-	1.00
	201-400	224.84	68,180.00	18.38	-	1.87	7.38	(0.00)	-	0.15	0.59	0.07	0.28	0.40	-	-	-	4.21
	401-800	91.88	26,391.00	12.72	-	0.85	6.11	(0.00)	-	0.07	0.49	0.03	0.23	0.33	-	-	-	0.01
	801-1200	7.32	1,947.00	1.70	-	0.07	0.97	(0.00)	-	0.01	0.08	0.00	0.04	0.05	-	-	-	0.00
	1200+	1.57	396.00	0.55	-	0.02	0.36	(0.00)	-	0.00	0.03	0.00	0.01	0.02	-	-	-	-
1.1.3	Between 5 KW to 15 KW Connected Load	721.62	93,202.00	34.98	-	7.82	17.33	(0.00)	(0.00)	0.63	1.39	0.30	0.65	0.93	-	-	-	2.53
	0-200	193.05	24,588.00	2.30	-	2.02	0.81	(0.00)	(0.00)	0.16	0.06	0.08	0.03	0.04	-	-	-	0.46
	201-400	233.42	32,153.00	8.97	-	2.41	3.65	(0.00)	-	0.19	0.29	0.09	0.14	0.20	-	-	-	2.06
	401-800	216.44	27,989.00	14.47	-	2.43	7.20	(0.00)	-	0.19	0.58	0.09	0.27	0.39	-	-	-	0.01
	801-1200	53.34	6,029.00	5.45	-	0.65	3.15	(0.00)	-	0.05	0.25	0.02	0.12	0.17	-	-	-	0.00
	1200+	25.36	2,443.00	3.80	-	0.32	2.52	(0.00)	-	0.03	0.20	0.01	0.09	0.14	-	-	-	0.00
1.1.4	Between 15 KW to 25 KW Connected Load	20.45	1,052.00	1.33	-	0.24	0.90	(0.00)	-	0.02	0.07	0.01	0.03	0.05	-	-	-	0.01
	0-200	1.70	92.00	0.01	-	0.02	0.00	(0.00)	-	0.00	0.00	0.00	0.00	0.00	-	-	-	0.01
	201-400	1.48	76.00	0.02	-	0.02	0.01	(0.00)	-	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00
	401-800	4.26	221.00	0.13	-	0.05	0.07	(0.00)	-	0.00	0.01	0.00	0.00	0.00	-	-	-	-
	801-1200	3.68	192.00	0.18	-	0.04	0.11	(0.00)	-	0.00	0.01	0.00	0.00	0.01	-	-	-	-
	1200+	9.32	471.00	0.99	-	0.11	0.72	(0.00)	-	0.01	0.06	0.00	0.03	0.04	-	-	-	-
1.1.5	Above 25 KW Connected Load	22.19	507.00	1.41	-	0.24	1.12	(0.00)	-	0.02	0.09	0.01	0.04	0.06	-	-	-	0.01
	0-200	0.71	12.00	0.00	-	0.01	0.00	(0.00)	-	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00
	201-400	0.39	13.00	0.00	-	0.01	0.00	(0.00)	-	0.00	0.00	0.00	0.00	0.00	-	-	-	0.00
	401-800	1.19	38.00	0.02	-	0.02	0.01	(0.00)	-	0.00	0.00	0.00	0.00	0.00	-	-	-	-
	801-1200	1.83	48.00	0.04	-	0.02	0.03	(0.00)	-	0.00	0.00	0.00	0.00	0.00	-	-	-	-
	1200+	18.08	396.00	1.35	-	0.19	1.08	(0.00)	-	0.01	0.09	0.01	0.04	0.06	-	-	-	-
1.2	Single Delivery Point on 11 KV CGHS	16.74	18.00	1.30	-	0.05	0.78	-	-	0.00	0.06	0.00	0.03	0.04	-	-	-	-
1.3	11 KV Workshop/Hospital	36.79	31.00	3.64	-	0.29	3.18	-	-	0.02	0.25	0.01	0.12	0.16	-	-	-	0.06
1.4	DVB Staff	16.69	4,853.00	1.20	-	0.14	0.19	-	-	0.01	0.02	0.01	0.01	0.01	-	-	-	-
2	Non Domestic	1,675.44	3,77,855.00	131.06	109.70	29.07	113.33	0.08	0.00	2.33	9.06	1.09	4.23	5.96	0.00	(0.00)	(0.00)	0.01
2.1	Non Domestic Low Tension (NDLT)	1,472.09	3,77,575.00	109.65	87.24	27.28	94.46	0.19	0.00	2.18	7.56	1.03	3.53	5.08	0.00	(0.00)	(0.00)	0.01
2.1.1	NDLT upto 10 KW	910.64	3,52,588.00	56.38	30.97	17.60	47.38	0.12	0.00	1.41	3.79	0.66	1.78	2.55	-	-	-	0.01
2.1.2	NDLT 10 to 140 KW	550.36	24,929.00	52.29	55.23	9.54	46.04	0.07	0.00	0.76	3.68	0.36	1.72	2.48	0.00	(0.00)	(0.00)	-
2.1.3	NDLT above 140 KW	11.09	58.00	0.98	1.04	0.14	1.04	0.00	-	0.01	0.08	0.01	0.04	0.05	-	-	-	-
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	203.35	280.00	21.41	22.46	1.79	18.87	(0.11)	-	0.14	1.50	0.07	0.69	0.88	-	-	-	-
3	Industrial	180.77	7,596.00	22.74	23.21	2.50	18.34	0.03	-	0.20	1.47	0.09	0.68	0.96	-	-	-	-
3.1	Industrial (Supply at LT)	160.61	7,576.00	19.71	20.14	2.32	16.07	0.05	-	0.19	1.29	0.09	0.60	0.87	-	-	-	-
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.12	3,880.00	0.91	0.61	0.24	0.78	0.01	-	0.02	0.06	0.01	0.03	0.04	-	-	-	-
3.1.2	Industrial (Supply at LT) 10 to 140 KW	149.79	3,692.00	18.71	19.43	2.07	15.20	0.04	-	0.17	1.22	0.08	0.56	0.82	-	-	-	-
3.1.3	Industrial (Supply at LT) Above 140 KW	0.70	4.00	0.09	0.09	0.01	0.09	-	-	0.00	0.01	0.00	0.00	0.00	-	-	-	-
3.2	Industrial (Supply at 11 KV and above)	20.17	20.00	3.02	3.07	0.18	2.27	(0.01)	-	0.01	0.18	0.01	0.08	0.09	-	-	-	-
4	Agriculture & Mushroom Cultivation	0.26	40.00	0.02	-	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	-	-	-	-
5	Public Utilities	141.59	3,671.00	29.94	23.36	1.18	20.95	(0.18)	-	0.09	1.66	0.04	0.77	0.44	-	-	-	-
5.1	Street Lighting Metered	29.04	2,607.00	7.29	1.75	0.17	5.34	0.01	-	0.01	0.43	0.01	0.20	0.07	-	-	-	-
5.2	Street Lighting Unmetered	-	5.00	1.60	-	-	1.26	-	-	-	0.10	-	0.05	0.01	-	-	-	-
5.3	Signals & Blinkers Metered	0.19	184.00	0.01	0.00	0.00	0.01	-	-	0.00	0.00	0.00	0.00	0.00	-	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

BSES Yamuna Power Limited Form 2.1a for the Month of April 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month &		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy	
		Sanctioned Load/Contracted Demand	Total Bills															
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.5	DJB Supply at LT Upto 10 KW	1.67	286.00	0.16	0.02	0.02	0.12	(0.00)	-	0.00	0.01	0.00	0.00	0.01	-	-	-	
5.6	DJB Supply at LT 10 to 140 KW	9.54	515.00	0.63	0.74	0.12	0.57	(0.00)	-	0.01	0.05	0.00	0.02	0.03	-	-	-	
5.7	DJB above 140 KW	0.63	3.00	0.04	0.04	0.01	0.04	-	-	0.00	0.00	0.00	0.00	0.00	-	-	-	
5.8	DJB Supply at 11 KV and above	72.37	69.00	7.88	8.48	0.54	6.10	0.00	-	0.04	0.49	0.02	0.23	0.33	-	-	-	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	28.15	2.00	12.33	12.33	0.33	7.52	(0.19)	-	0.03	0.59	0.01	0.27	-	-	-	-	
6	Advertisement & Hoardings	0.33	135.00	0.02	0.02	0.01	0.03	(0.00)	-	0.00	0.00	0.00	0.00	0.00	-	-	-	
7	Temporary Supply	30.83	7,598.00	2.79	1.23	0.44	2.83	0.01	-	0.04	0.23	0.02	0.11	0.15	-	-	-	
7.1	For a Total Period of	25.38	7,124.00	2.54	1.23	0.43	2.64	0.01	-	0.03	0.21	0.02	0.10	0.14	-	-	-	
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.1.2	More than OR Equal to 16 Days	25.38	7,124.00	2.54	1.23	0.43	2.64	0.01	-	0.03	0.21	0.02	0.10	0.14	-	-	-	
7.2	For Residential CGHC and Other Domestic Connections	1.01	224.00	0.12	-	0.01	0.08	-	-	0.00	0.01	0.00	0.00	0.00	-	-	-	
7.3	For Religious Functions of Traditional and Established	4.44	250.00	0.13	-	0.00	0.11	-	-	0.00	0.01	0.00	0.00	0.01	-	-	-	
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Charging Stations for E Vehicle	0.41	120.00	0.17	-	-	0.10	-	-	-	0.01	-	0.00	0.01	-	-	-	
8.1	Supply at LT	0.41	120.00	0.17	-	-	0.10	-	-	-	0.01	-	0.00	0.01	-	-	-	
8.2	Supply at HT																	
9	Self consumption	5.44	189.00	0.69	0.77	0.07	0.68	0.00	-	0.01	0.05	0.00	0.03	0.04	-	-	-	
10	Enforcement	-	-	0.79	-	-	1.15	-	-	-	0.08	-	0.01	0.05	-	-	-	
11	Less: Electricity Tax (Excluding Enforcement)																	
12	Less Electricity Tax on Enforcement																	
13	Less: RA Surcharge (Excluding Enforcement)																	
14	Less RA Surcharge on Enforcement																	
15	Less: Pension Surcharge (Excluding Enforcement)																	
16	Less Pension Surcharge on Enforcement																	
17	Less: LPSC (Excluding Enforcement)																	
18	Less LPSC Surcharge on Enforcement																	
19	Add Deemed Collection																	
19.1	Subsidy Disbursed																	
Total		4,706.03	16,44,643.00	431.30	158.30	55.66	258.89	(0.05)	0.00	4.45	20.68	2.09	9.62	13.07	0.00	(0.00)	38.13	

BSES Yamuna Power Limited Form 2.1a for the Month of April 2018																			
S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
1	Domestic	1,211.00		(0.64)	-	(0.01)	(0.39)	(0.01)	0.00	(0.00)	(0.03)	(0.00)	(0.01)	(0.02)	0.05	123.45	143.41	5.09	65.29
1.1	Domestic	1,178.00		(0.39)	-	(0.02)	(0.28)	(0.01)	0.00	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.02)	118.92	138.14	5.03	62.39
1.1.1	Upto 2 KW Connected Load	660.00		(0.26)	-	(0.01)	(0.20)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.01)	70.74	82.37	4.40	
	0-200	570.00		(0.19)	-	(0.01)	(0.15)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.01)	29.52	34.27	4.33	
	201-400	38.00		(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	31.80	37.08	4.30	
	401-800	26.00		(0.01)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	8.19	9.58	4.99	
	801-1200	12.00		(0.01)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.81	0.94	5.90	
	1200+	14.00		(0.03)	-	(0.00)	(0.03)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.43	0.50	6.71	
1.1.2	Between 2 KW to 5 KW Connected Load	412.00		(0.07)	-	(0.00)	(0.04)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	20.57	23.88	5.38	
	0-200	291.00		(0.00)	-	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	(0.00)	2.99	3.43	6.02	
	201-400	70.00		(0.02)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	9.24	10.72	5.03	
	401-800	38.00		(0.02)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00	6.95	8.10	5.47	
	801-1200	9.00		(0.01)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.04	1.21	6.15	
	1200+	4.00		(0.02)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.36	0.42	6.74	
1.1.3	Between 5 KW to 15 KW Connected Load	106.00		(0.05)	-	(0.00)	(0.04)	-	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	25.11	29.00	7.19	
	0-200	75.00		0.00	-	(0.00)	0.00	-	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	(0.00)	2.82	3.20	12.25	
	201-400	15.00		(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	6.06	6.97	6.76	
	401-800	7.00		(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	9.63	11.15	6.65	
	801-1200	7.00		(0.01)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.80	4.41	6.98	
	1200+	2.00		(0.03)	-	(0.00)	(0.03)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.81	3.27	7.46	
1.1.4	Between 15 KW to 25 KW Connected Load	-		-	-	-	-	-	-	-	-	-	-	-	-	1.14	1.32	8.62	
	0-200	-		-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.03	37.51	
	201-400	-		-	-	-	-	-	-	-	-	-	-	-	-	0.03	0.03	11.62	
	401-800	-		-	-	-	-	-	-	-	-	-	-	-	-	0.12	0.13	9.25	
	801-1200	-		-	-	-	-	-	-	-	-	-	-	-	-	0.15	0.18	8.43	
	1200+	-		-	-	-	-	-	-	-	-	-	-	-	-	0.82	0.96	8.32	
1.1.5	Above 25 KW Connected Load	-		-	-	-	-	-	-	-	-	-	-	-	-	1.35	1.57	9.56	
	0-200	-		-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	81.61	
	201-400	-		-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	18.28	
	401-800	-		-	-	-	-	-	-	-	-	-	-	-	-	0.03	0.03	13.25	
	801-1200	-		-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	11.53	
	1200+	-		-	-	-	-	-	-	-	-	-	-	-	-	1.26	1.47	9.38	
1.2	Single Delivery Point on 11 KV CGHS	14.00		(0.28)	-	0.01	(0.13)	-	-	0.00	(0.01)	0.00	(0.00)	(0.01)	0.07	0.71	0.83	6.96	0.46
1.3	11 KV Worship/Hospital	1.00		(0.00)	-	-	(0.00)	-	-	-	(0.00)	-	(0.00)	(0.00)	-	3.46	4.03	9.52	2.18
1.4	DVB Staff	18.00		0.04	-	(0.00)	0.02	-	0.00	(0.00)	(0.00)	(0.00)	(0.00)	0.00	0.00	0.36	0.41	2.88	0.26
2	Non Domestic	1,013.00		0.16	0.33	(0.02)	0.11	(0.00)	0.00	(0.00)	0.06	0.00	0.03	0.01	0.00	142.57	165.33	10.86	112.62
2.1	Non Domestic Low Tension (NDLT)	1,011.00		(0.17)	(0.02)	(0.05)	(0.18)	(0.00)	0.00	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	0.00	121.70	141.05	11.12	100.37
2.1.1	NDLT upto 10 KW	984.00		(0.14)	0.01	(0.04)	(0.16)	(0.00)	0.00	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	0.00	64.91	75.07	11.54	
2.1.2	NDLT 10 to 140 KW	27.00		(0.03)	(0.03)	(0.01)	(0.02)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	55.61	64.61	10.64	
2.1.3	NDLT above 140 KW	-		-	-	-	-	-	-	-	-	-	-	-	-	1.18	1.37	12.06	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	2.00		0.33	0.36	0.03	0.30	-	-	0.00	0.07	0.00	0.03	0.02	-	20.87	24.28	9.60	12.25
3	Industrial	19.00		(0.00)	(0.01)	(0.01)	(0.01)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	20.85	24.25	9.17	17.46
3.1	Industrial (Supply at LT)	19.00		(0.00)	(0.01)	(0.01)	(0.01)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	18.41	21.43	9.34	16.30
3.1.1	Industrial (Supply at LT) Upto 10 KW	16.00		(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.02	1.18	11.21	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	3.00		(0.00)	(0.01)	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	17.29	20.13	9.24	
3.1.3	Industrial (Supply at LT) Above 140 KW	-		-	-	-	-	-	-	-	-	-	-	-	-	0.10	0.12	11.18	
3.2	Industrial (Supply at 11 KV and above)	-		-	-	-	-	-	-	-	-	-	-	-	-	2.44	2.82	8.07	1.16
4	Agriculture & Mushroom Cultivation	-		-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	3.06	0.00
5	Public Utilities	37.00		(11.83)	(11.76)	(0.28)	(7.22)	0.18	-	(0.02)	(0.56)	(0.01)	(0.26)	(0.00)	-	14.63	16.78	8.08	9.31
5.1	Street Lighting Metered	27.00		(0.07)	-	-	(0.05)	-	-	-	(0.00)	-	(0.00)	(0.00)	-	5.46	6.17	7.56	
5.2	Street Lighting Unmetered	-		-	-	-	-	-	-	-	-	-	-	-	-	1.26	1.41	7.84	
5.3	Signals & Blinkers Metered	8.00		(0.00)	-	-	(0.00)	-	-	-	(0.00)	-	(0.00)	(0.00)	-	0.01	0.01	7.76	
5.4	Signals and Blinkers Unmetered	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-		0.11

BSES Yamuna Power Limited Form 2.1a for the Month of April 2018																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
																No.		
5.5	DJB Supply at LT Upto 10 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.14	0.16	9.00	0.95
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.69	0.80	10.92	
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.05	11.73	
5.8	DJB Supply at 11 KV and above	-	-	-	-	-	-	-	-	-	-	-	-	-	6.65	7.75	8.43	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	2.00	(11.76)	(11.76)	(0.28)	(7.17)	0.18	-	(0.02)	(0.56)	(0.01)	(0.26)	(0.00)	-	0.38	0.43	6.78	0.75
6	Advertisement & Hoardings	2.00	(0.00)	(0.00)	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.03	0.04	16.44	0.05
7	Temporary Supply	57.00	(0.04)	0.00	(0.01)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.25	3.78	11.81	-
7.1	For a Total Period of	40.00	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.08	3.58	12.14	#DIV/0!
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.1.2	More than OR Equal to 16 Days	40.00	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.08	3.58	12.14	
7.2	For Residential CGHC and Other Domestic Connections	5.00	-	-	(0.00)	-	-	-	(0.00)	-	-	-	-	-	0.09	0.10	7.41	
7.3	For Religious Functions of Traditional and Established	12.00	(0.03)	-	(0.00)	(0.03)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.08	0.10	8.44	
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Charging Stations for E Vehicle	2.00	(0.01)	-	-	(0.00)	-	-	-	(0.00)	-	(0.00)	(0.00)	-	0.09	0.11	5.50	0.12
8.1	Supply at LT	2.00	(0.01)	-	-	(0.00)	-	-	-	(0.00)	-	(0.00)	(0.00)	-	0.09	0.11	5.50	0.12
8.2	Supply at HT																	
9	Self consumption	-	-	-	-	-	-	-	-	-	-	-	-	-	0.75	0.88	10.91	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	1.15	1.29	14.62	1.35
11	Less: Electricity Tax (Excluding Enforcement)																	(8.76)
12	Less Electricity Tax on Enforcement																	(0.05)
13	Less: RA Surcharge (Excluding Enforcement)																	(15.41)
14	Less RA Surcharge on Enforcement																	(0.08)
15	Less: Pension Surcharge (Excluding Enforcement)																	(7.09)
16	Less Pension Surcharge on Enforcement																	(0.01)
17	Less: LPSC (Excluding Enforcement)																	(0.64)
18	Less LPSC Surcharge on Enforcement																	(0.06)
19	Add Deemed Collection																	
19.1	Subsidy Disbursed																	38.18
Total		2,341.00	(12.35)	(11.44)	(0.32)	(7.55)	0.17	0.00	(0.02)	(0.54)	(0.01)	(0.25)	(0.02)	0.05	306.80	355.87	7.32	212.29

BSES Yamuna Power Limited										
Form 2.1a for the Month of May 2018										
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month		
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges		Energy Charges						
Tariff		Tariff				MW/MKVA	No.			
1	Domestic					29.77	0.96	2,690.83	12,60,838.00	
1.1	Domestic					29.77	0.96	2,616.37	12,55,920.00	
1.1.1	Upto 2 KW Connected Load					29.75	0.96	1,363.26	10,14,669.00	
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	29.80	0.96	-	-	
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	29.69	0.96	-	-	
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	29.70	0.96	-	-	
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	29.65	0.95	-	-	
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	31.43	1.01	-	-	
1.1.2	Between 2 KW to 5 KW Connected Load					29.87	0.96	495.13	1,47,563.00	
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	30.71	0.98	-	-	
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	29.70	0.96	-	-	
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	29.62	0.95	-	-	
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	29.68	0.96	-	-	
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	29.65	0.96	-	-	
1.1.3	Between 5 KW to 15 KW Connected Load					29.85	0.96	714.07	92,091.00	
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	30.37	0.97	-	-	
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	29.67	0.95	-	-	
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	29.69	0.96	-	-	
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	29.75	0.96	-	-	
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	29.97	0.97	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load					31.12	0.99	21.02	1,077.00	
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	31.67	0.97	-	-	
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	32.18	1.02	-	-	
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	31.17	0.99	-	-	
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	31.32	1.00	-	-	
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	30.92	0.99	-	-	
1.1.5	Above 25 KW Connected Load					30.57	1.00	22.88	520.00	
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	26.75	0.88	-	-	
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	28.83	0.93	-	-	
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	30.36	0.99	-	-	
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	30.41	0.99	-	-	
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	30.71	1.00	-	-	
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	30.00	1.00	14.14	18.00	
1.3	11 KV Workshop/Hospital					29.41	0.98	43.79	33.00	
1.4	DVB Staff					29.81	0.96	16.53	4,867.00	
2	Non Domestic					30.06	0.96	1,683.34	3,88,182.00	
2.1	Non Domestic Low Tension (NDLT)					30.06	0.96	1,484.93	3,87,905.00	
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KV Ah	30.03	0.96	913.47	3,62,413.00	
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KV Ah	30.44	0.98	559.77	25,431.00	
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KV Ah	29.35	0.98	11.68	61.00	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KV Ah	30.54	1.02	198.41	277.00	
3	Industrial					30.18	0.97	193.32	7,646.00	
3.1	Industrial (Supply at LT)					30.18	0.97	159.51	7,612.00	
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KV Ah	30.08	0.96	9.45	3,914.00	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KV Ah	30.30	0.99	149.36	3,694.00	
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KV Ah	30.00	1.00	0.69	4.00	
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KV Ah	29.94	1.00	33.81	34.00	
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	30.55	0.99	0.27	45.00	

BSES Yamuna Power Limited									
Form 2.1a for the Month of May 2018									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
5	Public Utilities					33.23	1.01	151.16	4,657.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.26	0.98	33.41	3,535.00
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.00	1.00	4.52	17.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	34.80	1.12	0.19	192.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.22	1.07	1.67	290.00
5.6	DJB Supply at LT 10 to 140 KW/	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.17	1.06	10.23	549.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.00	1.00	0.63	3.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	29.15	0.97	72.36	69.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.00	1.00	28.15	2.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	35.17	1.02	0.67	309.00
7	Temporary Supply					28.38	0.90	-	-
7.1	For a Total Period of					28.95	0.92	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					28.95	0.92	-	-
7.2	For Residential CGHC and Other Domestic Connections					30.87	0.98	-	-
7.3	For Religious Functions of Traditional and Established					2.94	0.10	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle					28.99	0.93	0.64	194.00
8.1	Supply at LT			5.00	Rs./KWh	28.99	0.93	0.64	194.00
8.2	Supply at HT			5.50	Rs./KVAh				
9	Self consumption					30.09	1.00	-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
Total						29.84	0.96	4,720.23	16,61,871.00

BSES Yamuna Power Limited Form 2.1a for the Month of May 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharges on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etaax	Peak Surcharge	Off Peak Rebate	Subsidy	
																		Sanctioned Load/Contracted Demand
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,690.81	12,56,373.00	357.52	-	37.80	147.16	(0.15)	0.63	3.02	11.72	1.44	5.57	7.94	-	-	41.06	
1.1	Domestic	2,621.30	12,51,442.00	347.52	-	36.41	141.07	(0.01)	0.62	2.91	11.25	1.38	5.34	7.63	-	-	41.06	
1.1.1	Upto 2 KW Connected Load	1,363.84	10,09,635.00	228.82	-	16.51	83.62	(0.00)	0.35	1.32	6.65	0.63	3.16	4.53	-	-	35.49	
	0-200	595.04	4,84,469.00	52.11	-	7.19	15.64	(0.00)	0.07	0.57	1.25	0.27	0.59	0.85	-	-	10.42	
	201-400	569.80	4,01,688.00	109.86	-	6.91	37.74	(0.00)	0.15	0.55	3.02	0.26	1.43	2.04	-	-	25.00	
	401-800	184.48	1,14,520.00	56.93	-	2.24	24.79	(0.00)	0.11	0.18	1.98	0.08	0.94	1.34	-	-	0.07	
	801-1200	12.36	7,562.00	6.80	-	0.15	3.66	(0.00)	0.02	0.01	0.29	0.01	0.14	0.20	-	-	0.00	
	1200+	2.16	1,396.00	3.12	-	0.03	1.79	(0.00)	0.01	0.00	0.11	0.00	0.05	0.10	-	-	0.00	
1.1.2	Between 2 KW to 5 KW Connected Load	493.01	1,47,153.00	59.97	-	6.66	26.53	(0.00)	0.12	0.53	2.12	0.25	1.01	1.44	-	-	4.00	
	0-200	95.65	28,656.00	2.73	-	1.28	0.82	(0.00)	0.01	0.10	0.07	0.05	0.03	0.04	-	-	0.56	
	201-400	163.72	50,257.00	14.80	-	2.21	5.21	(0.00)	0.02	0.18	0.42	0.08	0.20	0.28	-	-	3.43	
	401-800	187.84	55,815.00	30.06	-	2.55	13.60	(0.00)	0.06	0.20	1.09	0.10	0.52	0.74	-	-	0.02	
	801-1200	37.71	10,362.00	9.44	-	0.51	5.10	(0.00)	0.02	0.04	0.41	0.02	0.19	0.28	-	-	0.00	
	1200+	8.09	2,063.00	2.94	-	0.11	1.80	(0.00)	0.01	0.01	0.14	0.00	0.07	0.10	-	-	0.00	
1.1.3	Between 5 KW to 15 KW Connected Load	721.25	93,083.00	54.55	-	12.27	28.02	(0.00)	0.15	0.98	2.24	0.47	1.06	1.51	-	-	1.56	
	0-200	143.75	17,602.00	1.45	-	2.45	0.43	(0.00)	0.01	0.20	0.03	0.09	0.02	0.02	-	-	0.29	
	201-400	134.54	18,476.00	5.46	-	2.28	1.92	(0.00)	0.01	0.18	0.15	0.09	0.07	0.10	-	-	1.26	
	401-800	235.80	32,248.00	18.33	-	4.01	8.47	(0.00)	0.04	0.32	0.68	0.15	0.32	0.46	-	-	0.01	
	801-1200	122.87	15,652.00	14.74	-	2.09	8.04	(0.00)	0.04	0.17	0.64	0.08	0.31	0.43	-	-	-	
	1200+	84.28	9,105.00	14.57	-	1.44	9.16	(0.00)	0.05	0.12	0.73	0.05	0.35	0.49	-	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load	20.55	1,058.00	1.92	-	0.41	1.27	(0.00)	0.01	0.03	0.10	0.02	0.05	0.07	-	-	0.00	
	0-200	1.52	82.00	0.00	-	0.03	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	0.76	39.00	0.01	-	0.02	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	2.57	133.00	0.08	-	0.05	0.04	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	3.03	157.00	0.16	-	0.06	0.09	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-	
	1200+	12.67	647.00	1.67	-	0.25	1.14	(0.00)	0.00	0.02	0.09	0.01	0.04	0.06	-	-	-	
1.1.5	Above 25 KW Connected Load	22.66	513.00	2.26	-	0.56	1.63	(0.00)	0.00	0.04	0.13	0.02	0.06	0.09	-	-	0.00	
	0-200	0.40	8.00	0.00	-	0.01	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	0.38	12.00	0.00	-	0.01	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	0.70	22.00	0.01	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	1.01	29.00	0.03	-	0.03	0.02	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	1200+	20.17	442.00	2.21	-	0.50	1.61	(0.00)	0.00	0.04	0.13	0.02	0.06	0.08	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	14.55	18.00	2.06	-	0.22	0.93	-	-	0.02	0.07	0.01	0.04	0.05	-	-	-	
1.3	11 KV Worship/Hospital	38.21	32.00	6.21	-	0.93	4.81	(0.14)	0.00	0.07	0.37	0.04	0.18	0.24	-	-	-	
1.4	DVB Staff	16.75	4,881.00	1.73	-	0.23	0.36	-	0.00	0.02	0.03	0.01	0.01	0.02	-	-	-	
2	Non Domestic	1,685.83	3,81,004.00	165.16	170.00	44.23	136.47	(0.15)	0.41	3.54	10.88	1.68	5.16	7.16	0.55	(0.24)	0.02	
2.1	Non Domestic Low Tension (NDLT)	1,486.72	3,80,732.00	137.21	140.58	39.83	112.93	0.59	0.41	3.19	9.06	1.51	4.30	6.11	0.55	(0.24)	0.02	
2.1.1	NDLT upto 10 KW	914.64	3,55,061.00	70.47	70.38	24.28	56.73	0.46	0.27	1.94	4.54	0.92	2.15	3.07	0.00	(0.00)	0.02	
2.1.2	NDLT 10 to 140 KW	560.62	25,611.00	65.15	68.52	15.25	54.86	0.13	0.15	1.22	4.41	0.58	2.10	2.97	0.55	(0.24)	-	
2.1.3	NDLT above 140 KW	11.45	60.00	1.59	1.68	0.30	1.34	0.00	-	0.02	0.11	0.01	0.05	0.07	-	-	-	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	199.11	272.00	27.95	29.42	4.40	23.54	(0.75)	0.00	0.35	1.82	0.17	0.87	1.05	-	-	-	
3	Industrial	196.49	7,722.00	30.05	31.14	5.40	22.59	(0.08)	0.02	0.43	1.80	0.20	0.85	1.17	0.08	(0.03)	-	
3.1	Industrial (Supply at LT)	162.68	7,688.00	22.08	23.02	4.64	16.70	0.10	0.02	0.37	1.34	0.18	0.64	0.91	0.08	(0.03)	-	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.25	3,913.00	1.05	1.19	0.36	0.87	0.02	0.00	0.03	0.07	0.01	0.03	0.05	0.00	(0.00)	-	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	151.73	3,771.00	20.90	21.69	4.26	15.73	0.08	0.02	0.34	1.26	0.16	0.60	0.85	0.08	(0.03)	-	
3.1.3	Industrial (Supply at LT) Above 140 KW	0.70	4.00	0.13	0.14	0.02	0.10	0.00	-	0.00	0.01	0.00	0.00	0.01	-	-	-	
3.2	Industrial (Supply at 11 KV and above)	33.81	34.00	7.98	8.12	0.76	5.89	(0.18)	0.00	0.06	0.46	0.03	0.22	0.27	-	-	-	
4	Agriculture & Mushroom Cultivation	0.24	38.00	0.02	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	

BSES Yamuna Power Limited Form 2.1a for the Month of May 2018																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etaax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5	Public Utilities	173.26	3,991.00	35.79	39.14	3.90	23.38	(0.38)	0.01	0.31	1.83	0.15	0.87	0.58	0.00	(0.00)	-
5.1	Street Lighting Metered	31.61	2,897.00	7.65	9.75	1.10	5.90	0.07	0.01	0.09	0.47	0.04	0.22	0.07	-	-	-
5.2	Street Lighting Unmetered	0.00	6.00	1.55	1.55	0.11	0.99	-	-	0.01	0.08	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.20	194.00	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.68	287.00	0.22	0.22	0.05	0.14	0.00	0.00	0.00	0.01	0.00	0.01	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	9.91	529.00	0.80	0.93	0.30	0.54	0.00	0.00	0.02	0.04	0.01	0.02	0.03	0.00	(0.00)	-
5.7	DJB above 140 KW	0.63	3.00	0.06	0.07	0.02	0.04	-	-	0.00	0.00	0.00	0.00	0.00	-	-	-
5.8	DJB Supply at 11 KV and above	101.08	73.00	13.45	14.56	1.51	8.84	(0.17)	0.00	0.12	0.69	0.06	0.33	0.47	-	-	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	28.15	2.00	12.04	12.04	0.81	6.93	(0.28)	-	0.07	0.53	0.03	0.25	-	-	-	-
6	Advertisement & Hoardings	0.06	24.00	0.00	0.00	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	30.19	8,085.00	3.72	1.99	0.83	3.43	(0.01)	0.01	0.07	0.27	0.03	0.13	0.18	0.01	(0.01)	-
7.1	For a Total Period of	25.98	7,653.00	3.54	1.99	0.81	3.31	(0.01)	0.01	0.06	0.26	0.03	0.12	0.18	0.01	(0.01)	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.1.2	More than OR Equal to 16 Days	25.98	7,653.00	3.54	1.99	0.81	3.31	(0.01)	0.01	0.06	0.26	0.03	0.12	0.18	0.01	(0.01)	-
7.2	For Residential CGHC and Other Domestic Connections	1.08	237.00	0.12	-	0.02	0.08	-	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-
7.3	For Religious Functions of Traditional and Established	3.13	195.00	0.05	-	0.00	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	0.52	154.00	0.23	-	-	0.13	-	0.00	-	0.01	-	0.00	0.01	-	-	-
8.1	Supply at LT	0.52	154.00	0.23	-	-	0.13	-	0.00	-	0.01	-	0.00	0.01	-	-	-
8.2	Supply at HT																
9	Self consumption	5.49	193.00	0.77	0.89	0.17	0.71	0.00	0.00	0.01	0.06	0.01	0.03	0.04	-	-	-
10	Enforcement	-	-	0.89	-	-	1.27	-	-	-	0.09	-	0.01	0.05	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)																
12	Less Electricity Tax on Enforcement																
13	Less: RA Surcharge (Excluding Enforcement)																
14	Less RA Surcharge on Enforcement																
15	Less: Pension Surcharge (Excluding Enforcement)																
16	Less Pension Surcharge on Enforcement																
17	Less: LPSC (Excluding Enforcement)																
18	Less LPSC Surcharge on Enforcement																
19	Add Deemed Collection																
19.1	Subsidy Disbursed																
Total		4,782.88	16,57,584.00	594.15	243.16	92.33	335.14	(0.77)	1.08	7.39	26.67	3.50	12.62	17.13	0.64	(0.27)	41.08

BSES Yamuna Power Limited Form 2.1a for the Month of May 2018																			
S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
1	Domestic	2,412.00	(0.84)	(0.00)	(0.02)	(0.42)	(0.05)	0.00	(0.00)	(0.03)	(0.00)	(0.01)	(0.02)	(0.04)	184.94	214.56	5.19	107.26	
1.1	Domestic	2,367.00	(0.44)	(0.00)	(0.03)	(0.31)	(0.05)	0.00	(0.00)	(0.02)	(0.00)	(0.01)	(0.02)	(0.04)	177.71	206.17	5.12	98.08	
1.1.1	Upto 2 KW Connected Load	1,574.00	(0.28)	(0.00)	(0.01)	(0.20)	(0.04)	0.00	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.03)	100.23	116.49	4.39		
	0-200	1,221.00	(0.12)	(0.00)	(0.01)	(0.11)	(0.04)	0.00	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.01)	22.73	26.25	4.37		
	201-400	254.00	(0.07)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.02)	44.78	52.08	4.08		
	401-800	67.00	(0.04)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00	27.11	31.64	4.77		
	801-1200	19.00	(0.02)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.82	4.46	5.63		
	1200+	13.00	(0.03)	-	(0.00)	(0.03)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.80	2.05	5.82		
1.1.2	Between 2 KW to 5 KW Connected Load	564.00	(0.10)	-	(0.01)	(0.06)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	33.24	38.58	5.55		
	0-200	417.00	(0.01)	-	(0.01)	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.10	2.39	7.70		
	201-400	79.00	(0.02)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	7.43	8.59	5.03		
	401-800	52.00	(0.04)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00	16.18	18.81	5.39		
	801-1200	11.00	(0.02)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.63	6.56	5.97		
	1200+	5.00	(0.02)	-	(0.00)	(0.02)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	1.91	2.23	6.52		
1.1.3	Between 5 KW to 15 KW Connected Load	229.00	(0.06)	-	(0.01)	(0.05)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	40.36	46.62	7.41		
	0-200	179.00	(0.00)	-	(0.01)	(0.01)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.85	3.21	19.79		
	201-400	25.00	(0.01)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	4.21	4.81	7.72		
	401-800	17.00	(0.01)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	12.51	14.44	6.83		
	801-1200	5.00	(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	10.17	11.80	6.90		
	1200+	3.00	(0.03)	-	(0.00)	(0.03)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	10.62	12.36	7.31		
1.1.4	Between 15 KW to 25 KW Connected Load	-	-	-	-	-	-	-	-	-	-	-	-	-	1.68	1.95	8.74		
	0-200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03	0.03	74.30		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	16.40		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.09	0.10	10.91		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.15	0.17	9.36		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	1.40	1.62	8.36		
1.1.5	Above 25 KW Connected Load	-	-	-	-	-	-	-	-	-	-	-	-	-	2.19	2.54	9.72		
	0-200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	300.46		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	30.28		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.03	18.37		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.04	0.05	14.30		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	2.11	2.44	9.55		
1.2	Single Delivery Point on 11 KV CGHS	2.00	(0.38)	-	0.01	(0.09)	-	-	0.00	(0.01)	0.00	(0.00)	(0.00)	-	1.06	1.23	6.29	0.87	
1.3	11 KV Worship/Hospital	1.00	(0.01)	-	-	(0.01)	-	-	-	(0.00)	-	(0.00)	(0.00)	-	5.59	6.49	9.01	7.78	
1.4	DVB Staff	42.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.58	0.67	3.40	0.52	
2	Non Domestic	1,763.00	(0.24)	(0.09)	(0.26)	(0.22)	(0.01)	0.00	(0.02)	(0.02)	(0.01)	(0.01)	(0.01)	(0.00)	180.78	209.13	10.96	197.56	
2.1	Non Domestic Low Tension (NDLT)	1,761.00	(0.24)	(0.09)	(0.10)	(0.22)	(0.01)	0.00	(0.01)	(0.02)	(0.00)	(0.01)	(0.01)	(0.00)	153.75	177.87	11.22	164.39	
2.1.1	NDLT upto 10 KW	1,689.00	(0.18)	(0.03)	(0.07)	(0.17)	(0.01)	0.00	(0.01)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	81.48	94.07	11.59		
2.1.2	NDLT 10 to 140 KW	72.00	(0.06)	(0.06)	(0.02)	(0.05)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	70.62	81.88	10.85		
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	1.65	1.91	10.36		
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	2.00	-	-	(0.16)	-	-	-	(0.01)	-	(0.01)	-	-	-	27.03	31.27	9.67	33.18	
3	Industrial	24.00	(0.26)	(0.27)	(0.00)	(0.20)	(0.00)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.01)	-	27.78	32.23	9.32	34.47	
3.1	Industrial (Supply at LT)	23.00	(0.03)	(0.03)	0.01	(0.03)	(0.00)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	-	21.49	24.92	9.75	26.73	
3.1.1	Industrial (Supply at LT) Upto 10 KW	12.00	(0.00)	(0.00)	0.01	(0.00)	(0.00)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	-	1.26	1.45	12.08		
3.1.2	Industrial (Supply at LT) 10 to 140 KW	11.00	(0.03)	(0.03)	(0.01)	(0.02)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	20.11	23.32	9.63		
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.12	0.14	9.32		
3.2	Industrial (Supply at 11 KV and above)	1.00	(0.23)	(0.24)	(0.01)	(0.18)	-	-	-	-	-	-	(0.01)	-	6.28	7.31	8.11	7.74	
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	3.46	0.01	

BSES Yamuna Power Limited Form 2.1a for the Month of May 2018																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
																No.		
5	Public Utilities	32.00	(1.85)	(1.98)	(0.12)	(1.48)	(0.00)	-	(0.01)	(0.12)	(0.00)	(0.05)	(0.08)	-	25.30	28.78	7.46	19.43
5.1	Street Lighting Metered	18.00	(0.08)	(0.01)	(0.00)	(0.06)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	-	-	7.02	7.91	9.27	0.83
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.09	1.23	7.04	
5.3	Signals & Blinkers Metered	9.00	(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.02	0.02	9.01	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	1.00	-	-	(0.00)	-	0.00	-	(0.00)	-	(0.00)	-	-	-	0.19	0.22	8.69	1.33
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.84	0.96	10.53	
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.06	8.53	
5.8	DJB Supply at 11 KV and above	4.00	(1.77)	(1.97)	(0.12)	(1.42)	(0.00)	-	(0.01)	(0.11)	(0.00)	(0.05)	(0.08)	-	8.63	10.04	7.39	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	-	-	-	-	-	-	-	-	-	-	-	-	-	7.46	8.34	6.20	8.34
6	Advertisement & Hoardings	13.00	(0.00)	(0.00)	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	-	(0.00)	-	0.00	0.00	14.15	0.08
7	Temporary Supply	117.00	(0.03)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.22	4.90	11.45	-
7.1	For a Total Period of	106.00	(0.03)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.09	4.74	11.63	#DIV/0!
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.1.2	More than OR Equal to 16 Days	106.00	(0.03)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.09	4.74	11.63	
7.2	For Residential CGHC and Other Domestic Connections	5.00	(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.09	0.11	7.54	
7.3	For Religious Functions of Traditional and Established	6.00	(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.04	0.05	8.35	
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Charging Stations for E Vehicle	5.00	(0.00)	-	-	(0.00)	-	-	-	(0.00)	-	(0.00)	(0.00)	-	0.12	0.15	5.51	0.19
8.1	Supply at LT	5.00	(0.00)	-	-	(0.00)	-	-	-	(0.00)	-	(0.00)	(0.00)	-	0.12	0.15	5.51	0.19
8.2	Supply at HT																	
9	Self consumption	1.00	(0.01)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.88	1.02	11.53	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	1.27	1.43	14.37	1.48
11	Less: Electricity Tax (Excluding Enforcement)																	(13.45)
12	Less Electricity Tax on Enforcement																	(0.05)
13	Less: RA Surcharge (Excluding Enforcement)																	(26.32)
14	Less RA Surcharge on Enforcement																	(0.09)
15	Less: Pension Surcharge (Excluding Enforcement)																	(12.36)
16	Less Pension Surcharge on Enforcement																	(0.01)
17	Less: LPSC (Excluding Enforcement)																	(0.82)
18	Less LPSC Surcharge on Enforcement																	(0.05)
19	Add Deemed Collection																	
19.1	Subsidy Disbursed																	41.04
Total		4,367.00	(3.23)	(2.36)	(0.41)	(2.36)	(0.07)	0.00	(0.03)	(0.17)	(0.01)	(0.08)	(0.12)	(0.04)	425.31	492.21	7.20	348.36

BSES Yamuna Power Limited									
Form 2.1a for the Month of June 2018									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
Tariff		Tariff				MW/MKVA	No.		
1	Domestic					31.09	1.03	2,686.03	12,64,311.00
1.1	Domestic					31.09	1.03	2,613.70	12,59,403.00
1.1.1	Upto 2 KW Connected Load					31.05	1.03	1,368.73	10,18,522.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	31.19	1.03	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	30.96	1.03	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	31.01	1.03	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	31.05	1.03	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	31.00	1.03	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					31.26	1.03	499.44	1,48,662.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	32.40	1.06	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	31.14	1.03	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	31.03	1.03	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	31.09	1.03	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	31.07	1.03	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					31.20	1.03	702.65	90,665.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	31.33	1.03	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	31.24	1.03	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	31.12	1.03	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	31.19	1.03	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	31.18	1.04	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					30.90	1.02	20.35	1,046.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	32.28	1.03	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	29.23	0.97	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	30.03	0.98	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	30.57	1.01	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	31.05	1.03	-	-
1.1.5	Above 25 KW Connected Load					30.60	0.98	22.53	508.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	49.82	1.06	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	31.38	1.04	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	30.77	1.01	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	29.96	0.98	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	30.13	0.98	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	31.00	1.00	12.28	18.00
1.3	11 KV Workshop/Hospital					30.66	0.96	43.65	32.00
1.4	DVB Staff					31.14	1.03	16.40	4,858.00
2	Non Domestic					31.48	1.03	1,678.01	3,87,940.00
2.1	Non Domestic Low Tension (NDLT)					31.48	1.03	1,479.96	3,87,664.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.50	1.03	910.86	3,62,237.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.18	1.02	557.61	25,367.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.00	1.00	11.49	60.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	30.62	0.99	198.06	276.00
3	Industrial					31.30	1.02	193.13	7,619.00
3.1	Industrial (Supply at LT)					31.31	1.02	159.33	7,585.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.31	1.03	9.39	3,889.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.30	1.02	149.24	3,692.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.00	1.00	0.69	4.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.09	1.00	33.81	34.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	35.23	1.11	0.26	44.00

BSES Yamuna Power Limited									
Form 2.1a for the Month of June 2018									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
5	Public Utilities					34.20	1.06	152.30	4,659.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	36.46	1.11	34.62	3,536.00
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.83	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	29.20	0.92	0.19	191.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	28.56	0.94	1.67	290.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	28.23	0.92	10.25	554.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.00	1.00	0.63	3.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.00	1.00	72.26	68.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.00	1.00	28.15	2.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	32.09	0.89	0.68	319.00
7	Temporary Supply					29.75	0.97	-	-
7.1	For a Total Period of					29.91	0.97	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					29.91	0.97	-	-
7.2	For Residential CGHC and Other Domestic Connections					30.50	0.98	-	-
7.3	For Religious Functions of Traditional and Established					3.15	0.10	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle					29.75	0.97	0.87	220.00
8.1	Supply at LT			5.00	Rs./KWh	29.75	0.97	0.87	220.00
8.2	Supply at HT			5.50	Rs./KVAh				
9	Self consumption					30.96	0.99	-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
	Total					31.18	1.03	4,711.29	16,65,112.00

BSES Yamuna Power Limited Form 2.1a for the Month of June 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharges on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etaax	Peak Surcharge	Off Peak Rebate	Subsidy	
																		Sanctioned Load/Contracted Demand
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,687.67	12,59,663.00	489.97	-	39.31	220.61	(0.21)	3.45	3.14	17.63	1.49	8.37	12.02	-	-	37.50	
1.1	Domestic	2,618.80	12,54,754.00	477.59	-	37.95	213.10	(0.01)	3.36	3.04	17.05	1.44	8.10	11.64	-	-	37.50	
1.1.1	Upto 2 KW Connected Load	1,369.28	10,13,360.00	310.87	-	17.32	125.03	(0.00)	1.91	1.39	10.00	0.66	4.75	6.83	-	-	33.93	
	0-200	433.41	3,60,268.00	38.65	-	5.47	11.58	(0.00)	0.23	0.44	0.93	0.21	0.44	0.63	-	-	8.08	
	201-400	527.23	3,94,808.00	115.69	-	6.67	40.08	(0.00)	0.62	0.53	3.21	0.25	1.52	2.19	-	-	25.77	
	401-800	355.72	2,26,352.00	123.24	-	4.51	54.83	(0.00)	0.80	0.36	4.39	0.17	2.08	3.00	-	-	0.08	
	801-1200	44.77	26,859.00	25.57	-	0.57	13.80	(0.00)	0.20	0.05	1.10	0.02	0.52	0.75	-	-	(0.00)	
	1200+	8.15	5,073.00	7.71	-	0.10	4.74	-	0.07	0.01	0.38	0.00	0.18	0.26	-	-	-	
1.1.2	Between 2 KW to 5 KW Connected Load	497.67	1,48,306.00	86.56	-	7.05	42.65	(0.00)	0.67	0.56	3.41	0.27	1.62	2.33	-	-	2.58	
	0-200	69.17	20,492.00	1.69	-	0.98	0.50	(0.00)	0.02	0.08	0.04	0.04	0.02	0.03	-	-	0.37	
	201-400	101.31	31,139.00	9.73	-	1.43	3.43	(0.00)	0.06	0.11	0.27	0.05	0.13	0.19	-	-	2.19	
	401-800	203.38	61,803.00	36.83	-	2.88	17.05	(0.00)	0.27	0.23	1.36	0.11	0.65	0.93	-	-	0.01	
	801-1200	93.04	26,762.00	26.08	-	1.32	14.17	(0.00)	0.21	0.11	1.13	0.05	0.54	0.77	-	-	(0.00)	
	1200+	30.77	8,110.00	12.23	-	0.44	7.49	(0.00)	0.11	0.04	0.60	0.02	0.28	0.41	-	-	-	
1.1.3	Between 5 KW to 15 KW Connected Load	709.19	91,538.00	75.62	-	12.62	42.24	(0.00)	0.74	1.01	3.38	0.48	1.60	2.30	-	-	0.99	
	0-200	122.59	14,653.00	1.12	-	2.17	0.33	(0.00)	0.03	0.17	0.03	0.08	0.01	0.02	-	-	0.25	
	201-400	80.45	10,746.00	3.31	-	1.43	1.16	(0.00)	0.03	0.11	0.09	0.05	0.04	0.06	-	-	0.74	
	401-800	180.52	25,130.00	15.40	-	3.21	7.21	(0.00)	0.14	0.26	0.58	0.12	0.27	0.39	-	-	0.00	
	801-1200	154.26	20,805.00	20.92	-	2.75	11.46	(0.00)	0.19	0.22	0.92	0.10	0.44	0.63	-	-	(0.00)	
	1200+	171.36	20,204.00	34.88	-	3.06	22.08	(0.00)	0.34	0.25	1.77	0.12	0.84	1.21	-	-	0.00	
1.1.4	Between 15 KW to 25 KW Connected Load	20.24	1,040.00	2.22	-	0.41	1.50	(0.00)	0.02	0.03	0.12	0.02	0.06	0.08	-	-	0.00	
	0-200	1.30	69.00	0.00	-	0.03	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	0.74	39.00	0.01	-	0.01	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	1.86	96.00	0.06	-	0.04	0.03	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	2.58	132.00	0.13	-	0.05	0.07	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-	
	1200+	13.76	704.00	2.01	-	0.28	1.39	(0.00)	0.02	0.02	0.11	0.01	0.05	0.08	-	-	-	
1.1.5	Above 25 KW Connected Load	22.42	510.00	2.32	-	0.55	1.68	(0.00)	0.02	0.04	0.13	0.02	0.06	0.09	-	-	0.00	
	0-200	0.51	11.00	(0.02)	-	0.01	(0.01)	(0.00)	0.00	0.00	(0.00)	0.00	(0.00)	(0.00)	-	-	0.00	
	201-400	0.29	8.00	0.00	-	0.01	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	0.83	26.00	0.02	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	0.98	28.00	0.03	-	0.02	0.02	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	1200+	19.80	437.00	2.29	-	0.48	1.67	(0.00)	0.02	0.04	0.13	0.02	0.06	0.09	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	14.14	18.00	2.73	-	0.21	1.23	(0.04)	0.01	0.02	0.10	0.01	0.05	0.06	-	-	-	
1.3	11 KV Worship/Hospital	38.21	32.00	7.23	-	0.91	5.60	(0.17)	0.06	0.07	0.43	0.03	0.21	0.28	-	-	-	
1.4	DVB Staff	16.52	4,859.00	2.42	-	0.24	0.68	-	0.01	0.02	0.05	0.01	0.03	0.04	-	-	-	
2	Non Domestic	1,663.21	3,79,375.00	192.93	198.74	45.24	159.12	(0.11)	2.52	3.62	12.83	1.72	6.09	8.51	4.45	(2.31)	0.04	
2.1	Non Domestic Low Tension (NDLT)	1,467.77	3,79,101.00	159.97	163.98	40.98	131.31	0.79	2.20	3.28	10.62	1.56	5.05	7.23	2.92	(1.47)	0.04	
2.1.1	NDLT upto 10 KW	911.15	3,54,316.00	84.16	84.42	25.28	67.65	0.61	1.24	2.02	5.41	0.96	2.57	3.69	0.01	(0.01)	0.04	
2.1.2	NDLT 10 to 140 KW	545.55	24,727.00	73.91	77.56	15.41	62.05	0.17	0.94	1.23	5.08	0.59	2.41	3.45	2.81	(1.42)	-	
2.1.3	NDLT above 140 KW	11.06	58.00	1.90	2.00	0.30	1.60	0.01	0.02	0.02	0.13	0.01	0.06	0.09	0.10	(0.05)	-	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	195.45	274.00	32.95	34.76	4.26	27.81	(0.90)	0.32	0.34	2.21	0.16	1.05	1.28	1.53	(0.84)	-	
3	Industrial	194.34	7,583.00	32.02	33.25	5.46	24.11	(0.09)	0.32	0.44	1.96	0.21	0.93	1.29	1.31	(0.66)	-	
3.1	Industrial (Supply at LT)	160.53	7,549.00	23.11	24.11	4.69	17.49	0.11	0.25	0.38	1.44	0.18	0.69	0.98	0.99	(0.43)	-	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.10	3,864.00	1.17	1.30	0.37	0.95	0.02	0.02	0.03	0.08	0.01	0.04	0.05	0.00	(0.00)	-	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	149.74	3,681.00	21.81	22.68	4.30	16.44	0.09	0.23	0.34	1.36	0.16	0.65	0.93	0.98	(0.43)	-	
3.1.3	Industrial (Supply at LT) Above 140 KW	0.70	4.00	0.13	0.13	0.02	0.10	-	0.00	0.00	0.01	0.00	0.00	0.01	0.01	(0.00)	-	
3.2	Industrial (Supply at 11 KV and above)	33.81	34.00	8.91	9.13	0.77	6.62	(0.20)	0.07	0.06	0.52	0.03	0.25	0.31	0.32	(0.23)	-	
4	Agriculture & Mushroom Cultivation	0.25	39.00	0.03	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	

BSES Yamuna Power Limited Form 2.1a for the Month of June 2018																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharges on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etaax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5	Public Utilities	149.23	3,747.00	32.08	35.92	3.84	20.78	(0.35)	0.25	0.31	1.62	0.15	0.77	0.47	0.57	(0.65)	-
5.1	Street Lighting Metered	30.32	2,663.00	7.90	10.71	1.17	6.17	0.07	0.08	0.09	0.49	0.04	0.23	0.06	-	-	-
5.2	Street Lighting Unmetered	4.51	6.00	1.78	1.78	0.11	1.13	-	0.01	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.18	180.00	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.69	288.00	0.21	0.22	0.05	0.13	0.00	0.00	0.00	0.01	0.00	0.00	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	9.99	535.00	0.76	0.89	0.27	0.51	(0.00)	0.01	0.02	0.04	0.01	0.02	0.03	0.00	(0.02)	-
5.7	DJB above 140 KW	0.63	3.00	0.06	0.06	0.02	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)	-
5.8	DJB Supply at 11 KV and above	73.75	70.00	11.31	12.20	1.40	7.01	(0.18)	0.08	0.11	0.54	0.05	0.25	0.36	0.28	(0.38)	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	28.15	2.00	10.04	10.04	0.81	5.77	(0.23)	0.06	0.07	0.45	0.03	0.21	-	0.29	(0.24)	-
6	Advertisement & Hoardings	0.06	22.00	0.00	0.00	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	27.26	7,725.00	4.36	2.15	0.81	3.97	(0.01)	0.05	0.06	0.31	0.03	0.15	0.21	0.06	(0.04)	-
7.1	For a Total Period of	25.40	7,454.00	4.21	2.15	0.79	3.88	(0.01)	0.05	0.06	0.31	0.03	0.15	0.21	0.06	(0.04)	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.1.2	More than OR Equal to 16 Days	25.40	7,454.00	4.21	2.15	0.79	3.88	(0.01)	0.05	0.06	0.31	0.03	0.15	0.21	0.06	(0.04)	-
7.2	For Residential CGHC and Other Domestic Connections	0.85	219.00	0.13	-	0.02	0.08	-	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-
7.3	For Religious Functions of Traditional and Established	1.02	52.00	0.02	-	0.00	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	0.69	185.00	0.33	-	-	0.18	-	0.00	-	0.01	-	0.01	0.01	-	-	-
8.1	Supply at LT	0.69	185.00	0.33	-	-	0.18	-	0.00	-	0.01	-	0.01	0.01	-	-	-
8.2	Supply at HT																
9	Self consumption	5.49	192.00	0.99	1.11	0.18	0.89	0.01	0.01	0.01	0.07	0.01	0.03	0.05	0.05	(0.03)	-
10	Enforcement	-	-	0.80	-	-	1.14	-	-	-	0.08	-	0.01	0.05	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)																
12	Less Electricity Tax on Enforcement																
13	Less: RA Surcharge (Excluding Enforcement)																
14	Less RA Surcharge on Enforcement																
15	Less: Pension Surcharge (Excluding Enforcement)																
16	Less Pension Surcharge on Enforcement																
17	Less: LPSC (Excluding Enforcement)																
18	Less LPSC Surcharge on Enforcement																
19	Add Deemed Collection																
19.1	Subsidy Disbursed																
Total		4,728.20	16,58,531.00	753.51	271.18	94.84	430.80	(0.76)	6.60	7.59	34.53	3.60	16.37	22.61	6.43	(3.68)	37.53

BSES Yamuna Power Limited Form 2.1a for the Month of June 2018		Adjustments															Total Revenue from Applicable Tariff		Average Tariff	Collection
S.No	Tariff Category	Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge					
																No.	MU	MKVAh		
1	Domestic	1,754.00	(1.04)	-	(0.04)	(0.45)	(0.02)	(0.00)	(0.00)	(0.03)	(0.00)	(0.01)	(0.02)	0.04	262.64	305.23	5.37	173.59		
1.1	Domestic	1,720.00	(0.46)	-	(0.05)	(0.26)	(0.02)	(0.00)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.03)	254.08	295.30	5.33	163.50		
1.1.1	Upto 2 KW Connected Load	1,076.00	(0.26)	-	(0.03)	(0.15)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.02)	144.08	167.69	4.64			
	0-200	761.00	(0.11)	-	(0.02)	(0.07)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	(0.01)	17.18	19.81	4.46			
	201-400	211.00	(0.06)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	47.34	55.05	4.09			
	401-800	77.00	(0.05)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	60.12	70.11	4.88			
	801-1200	17.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	14.56	17.00	5.70			
	1200+	10.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.89	5.72	6.36			
1.1.2	Between 2 KW to 5 KW Connected Load	488.00	(0.14)	-	(0.01)	(0.08)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.01)	50.28	58.46	5.82			
	0-200	310.00	(0.00)	-	(0.01)	(0.00)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	1.49	1.69	8.80			
	201-400	91.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	4.92	5.67	5.07			
	401-800	69.00	(0.06)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	20.17	23.45	5.48			
	801-1200	12.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	15.69	18.30	6.02			
	1200+	6.00	(0.03)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	8.01	9.35	6.57			
1.1.3	Between 5 KW to 15 KW Connected Load	156.00	(0.06)	-	(0.01)	(0.03)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	55.55	64.32	7.35			
	0-200	72.00	0.00	-	(0.00)	0.00	(0.01)	(0.00)	(0.00)	0.00	(0.00)	(0.00)	0.00	(0.00)	2.53	2.84	22.61			
	201-400	27.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.62	2.99	7.93			
	401-800	35.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	10.54	12.15	6.85			
	801-1200	9.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	14.40	16.70	6.89			
	1200+	13.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	25.47	29.64	7.31			
1.1.4	Between 15 KW to 25 KW Connected Load	-	-	-	-	-	(0.01)	-	-	-	-	-	-	-	1.91	2.22	8.62			
	0-200	-	-	-	-	-	(0.01)	-	-	-	-	-	-	-	0.02	0.02	43.12			
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	15.91			
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.07	11.07			
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.13	0.15	9.47			
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	1.69	1.96	8.38			
1.1.5	Above 25 KW Connected Load	-	-	-	-	-	-	-	-	-	-	-	-	-	2.25	2.61	9.72			
	0-200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	(0.00)	(0.18)			
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	36.25			
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03	0.03	18.33			
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.04	0.05	13.92			
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	2.17	2.52	9.51			
1.2	Single Delivery Point on 11 KV CGHS	14.00	(0.57)	-	0.01	(0.19)	-	(0.00)	0.00	(0.01)	0.00	(0.01)	(0.01)	0.07	1.24	1.44	5.74	1.13		
1.3	11 KV Workshop/Hospital	1.00	(0.01)	-	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	6.39	7.41	8.85	8.19		
1.4	DVB Staff	19.00	(0.00)	-	(0.00)	0.00	-	0.00	(0.00)	0.00	(0.00)	0.00	0.00	-	0.93	1.08	3.87	0.77		
2	Non Domestic	1,412.00	(0.88)	(0.78)	(0.15)	(0.80)	(0.03)	(0.00)	(0.01)	(0.03)	(0.00)	(0.01)	(0.04)	0.00	207.93	240.60	10.83	214.59		
2.1	Non Domestic Low Tension (NDLT)	1,407.00	(0.36)	(0.22)	(0.10)	(0.35)	(0.03)	(0.00)	(0.01)	(0.03)	(0.00)	(0.01)	(0.02)	0.00	176.25	203.91	11.04	178.33		
2.1.1	NDLT upto 10 KW	1,364.00	(0.31)	(0.15)	(0.08)	(0.29)	(0.02)	(0.00)	(0.01)	(0.02)	(0.00)	(0.01)	(0.02)	0.00	94.39	108.99	11.26			
2.1.2	NDLT 10 to 140 KW	43.00	(0.06)	(0.07)	(0.02)	(0.06)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	79.87	92.61	10.81			
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	1.99	2.31	10.48			
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	5.00	(0.52)	(0.56)	(0.05)	(0.45)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.02)	-	31.69	36.69	9.77	36.26		
3	Industrial	30.00	(0.69)	(0.74)	(0.08)	(0.52)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.03)	-	29.83	34.63	9.52	33.16		
3.1	Industrial (Supply at LT)	29.00	(0.03)	(0.03)	(0.06)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	23.00	26.66	9.97	25.31		
3.1.1	Industrial (Supply at LT) Upto 10 KW	20.00	(0.01)	(0.00)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.30	1.51	11.19			
3.1.2	Industrial (Supply at LT) 10 to 140 KW	9.00	(0.03)	(0.03)	(0.01)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	21.58	25.01	9.90			
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.12	0.14	9.62			
3.2	Industrial (Supply at 11 KV and above)	1.00	(0.66)	(0.71)	(0.02)	(0.50)	-	-	-	-	-	-	(0.02)	-	6.82	7.97	8.27	7.85		
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	2.93	0.01		

BSES Yamuna Power Limited Form 2.1a for the Month of June 2018																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
																No.		
5	Public Utilities	17.00	(0.34)	(0.37)	(0.04)	(0.23)	(0.01)	(0.00)	(0.00)	(0.02)	(0.00)	(0.00)	(0.01)	-	24.16	27.44	7.61	26.43
5.1	Street Lighting Metered	11.00	(0.03)	(0.02)	(0.00)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	-	7.48	8.40	9.50	7.40
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.26	1.41	7.06	
5.3	Signals & Blinkers Metered	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	11.47	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	1.00	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.18	0.20	8.43	
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.77	0.89	10.11	1.12
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	8.13	
5.8	DJB Supply at 11 KV and above	5.00	(0.31)	(0.35)	(0.04)	(0.21)	(0.01)	(0.00)	(0.00)	(0.02)	(0.00)	(0.00)	(0.01)	-	7.94	9.23	7.22	10.69
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	-	-	-	-	-	-	-	-	-	-	-	-	-	6.47	7.22	6.44	7.22
6	Advertisement & Hoardings	7.00	0.01	0.01	0.00	0.00	-	(0.00)	0.00	0.00	0.00	0.00	0.00	-	0.01	0.01	5.47	0.08
7	Temporary Supply	76.00	(0.05)	(0.03)	(0.01)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.79	5.55	11.11	-
7.1	For a Total Period of	70.00	(0.05)	(0.03)	(0.00)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.68	5.43	11.24	7.40
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.1.2	More than OR Equal to 16 Days	70.00	(0.05)	(0.03)	(0.00)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.68	5.43	11.24	
7.2	For Residential CGHC and Other Domestic Connections	3.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.09	0.11	7.19	
7.3	For Religious Functions of Traditional and Established	3.00	(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.01	0.01	8.44	
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Charging Stations for E Vehicle	5.00	0.00	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.18	0.21	5.45	0.16
8.1	Supply at LT	5.00	0.00	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.18	0.21	5.45	0.16
8.2	Supply at HT																	
9	Self consumption	-	-	-	-	-	-	-	-	-	-	-	-	-	1.10	1.28	11.20	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	1.14	1.27	14.16	1.31
11	Less: Electricity Tax (Excluding Enforcement)																	(16.89)
12	Less Electricity Tax on Enforcement																	(0.05)
13	Less: RA Surcharge (Excluding Enforcement)																	(32.48)
14	Less RA Surcharge on Enforcement																	(0.08)
15	Less: Pension Surcharge (Excluding Enforcement)																	(15.35)
16	Less Pension Surcharge on Enforcement																	(0.01)
17	Less: LPSC (Excluding Enforcement)																	(0.87)
18	Less LPSC Surcharge on Enforcement																	(0.04)
19	Add Deemed Collection																	
19.1	Subsidy Disbursed																	37.57
Total		3,301.00	(2.99)	(1.92)	(0.32)	(2.05)	(0.05)	(0.01)	(0.02)	(0.09)	(0.01)	(0.04)	(0.11)	0.04	531.79	616.23	7.09	421.13

BSES Yamuna Power Limited Form 2.1a for the Month of July 2018									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					30.68	0.99	2,805.19	12,69,935.00
1.1	Domestic					30.68	0.99	2,733.50	12,65,034.00
1.1.1	Upto 2 KW Connected Load					30.68	0.99	1,365.65	9,90,292.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	30.85	0.99	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	30.61	0.99	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	30.56	0.98	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	30.50	0.98	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	30.51	0.98	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					30.77	0.99	608.80	1,80,606.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	32.47	1.03	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	30.72	0.99	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	30.57	0.98	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	30.50	0.98	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	30.52	0.98	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					30.53	0.98	712.45	92,437.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	30.86	0.98	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	30.65	0.98	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	30.50	0.98	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	30.44	0.98	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	30.40	0.98	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					30.26	0.97	22.15	1,144.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	31.40	0.98	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	29.41	0.96	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	29.77	0.95	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	30.16	0.97	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	30.30	0.97	-	-
1.1.5	Above 25 KW Connected Load					29.93	0.98	24.46	555.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	14.00	0.46	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	30.10	0.98	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	32.96	1.01	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	30.36	0.99	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	29.95	0.98	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	30.00	1.00	11.36	18.00
1.3	11 KV Worship/Hospital					30.00	1.00	44.05	32.00
1.4	DVB Staff					30.76	0.99	16.29	4,851.00
2	Non Domestic					31.17	0.99	1,736.12	3,88,017.00
2.1	Non Domestic Low Tension (NDLT)					31.17	0.99	1,535.28	3,87,741.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.20	0.99	936.61	3,61,718.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	30.78	0.99	585.61	25,955.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	30.00	1.00	13.06	68.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	29.73	0.99	200.85	276.00
3	Industrial					31.83	1.02	209.65	7,613.00
3.1	Industrial (Supply at LT)					31.83	1.02	175.47	7,579.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.67	1.00	9.91	3,779.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.98	1.04	163.96	3,790.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	30.00	1.00	1.60	10.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.69	1.00	34.17	34.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	29.67	0.96	0.31	44.00
5	Public Utilities					39.09	1.13	160.53	4,670.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	42.50	1.19	40.46	3,547.00

BSES Yamuna Power Limited Form 2.1a for the Month of July 2018									
S.No	Tariff Category	Applicable Tariff			For the Month		As on the last date of the Month		
		Component of Tariff			Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges	Energy Charges						
		Tariff	Tariff				MW/MKVA	No.	
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	10.71	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.60	1.01	0.21	190.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.48	0.98	1.63	283.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.61	0.99	10.38	561.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.00	1.00	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	29.61	0.99	72.38	68.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.00	1.00	30.12	2.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	28.76	0.95	0.69	325.00
7	Temporary Supply					29.95	0.94	-	-
7.1	For a Total Period of					30.07	0.95	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					30.07	0.95	-	-
7.2	For Residential CGHC and Other Domestic Connections					31.39	1.00	-	-
7.3	For Religious Functions of Traditional and Established					4.02	0.13	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle					29.46	0.95	1.35	267.00
8.1	Supply at LT		5.00	Rs./KWh		29.46	0.95	1.35	267.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption					30.80	0.99	-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
Total						30.81	0.99	4,913.84	16,70,871.00

BSES Yamuna Power Limited Form 2.1a for the Month of July 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy	
		Sanctioned Load/Contracted Demand	Total Bills															
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	
1	Domestic	2,804.81	12,66,163.00	504.63	-	40.40	228.75	(0.25)	3.76	3.23	18.28	1.53	8.68	12.47	-	-	34.76	
1.1	Domestic	2,738.48	12,61,053.00	490.36	-	39.06	219.98	(0.01)	3.62	3.12	17.60	1.48	8.36	12.02	-	-	34.76	
1.1.1	Upto 2 KW Connected Load	1,365.78	9,86,593.00	298.90	-	17.06	119.02	(0.00)	1.90	1.36	9.52	0.65	4.52	6.51	-	-	31.37	
	0-200	397.44	3,34,016.00	35.00	-	4.96	10.49	(0.00)	0.22	0.40	0.84	0.19	0.40	0.57	-	-	8.45	
	201-400	536.06	3,92,915.00	114.67	-	6.70	39.81	(0.00)	0.65	0.54	3.18	0.25	1.51	2.18	-	-	22.87	
	401-800	389.83	2,35,601.00	125.63	-	4.87	55.75	(0.00)	0.85	0.39	4.46	0.19	2.12	3.05	-	-	0.05	
	801-1200	38.27	21,553.00	19.89	-	0.48	10.69	(0.00)	0.16	0.04	0.86	0.02	0.41	0.58	-	-	0.00	
	1200+	4.17	2,508.00	3.71	-	0.05	2.28	(0.00)	0.03	0.00	0.18	0.00	0.09	0.12	-	-	0.00	
1.1.2	Between 2 KW to 5 KW Connected Load	602.11	1,78,938.00	109.19	-	8.41	54.18	(0.00)	0.88	0.67	4.33	0.32	2.06	2.96	-	-	2.49	
	0-200	62.14	18,424.00	1.49	-	0.87	0.43	(0.00)	0.02	0.07	0.03	0.03	0.02	0.02	-	-	0.41	
	201-400	107.28	33,174.00	10.38	-	1.50	3.67	(0.00)	0.07	0.12	0.29	0.06	0.14	0.20	-	-	2.07	
	401-800	262.18	80,162.00	47.47	-	3.66	22.05	(0.00)	0.36	0.29	1.76	0.14	0.84	1.21	-	-	0.01	
	801-1200	131.58	37,297.00	35.61	-	1.84	19.35	(0.00)	0.30	0.15	1.55	0.07	0.74	1.06	-	-	0.00	
	1200+	38.94	9,881.00	14.24	-	0.54	8.67	(0.00)	0.13	0.04	0.69	0.02	0.33	0.47	-	-	0.00	
1.1.3	Between 5 KW to 15 KW Connected Load	724.47	93,834.00	77.40	-	12.57	43.37	(0.00)	0.78	1.01	3.47	0.48	1.65	2.37	-	-	0.90	
	0-200	120.42	14,384.00	1.06	-	2.09	0.31	(0.00)	0.03	0.17	0.02	0.08	0.01	0.02	-	-	0.30	
	201-400	76.85	10,153.00	3.06	-	1.34	1.07	(0.00)	0.03	0.11	0.09	0.05	0.04	0.06	-	-	0.60	
	401-800	179.45	25,036.00	15.04	-	3.11	7.04	(0.00)	0.14	0.25	0.56	0.12	0.27	0.38	-	-	0.00	
	801-1200	165.83	22,443.00	21.99	-	2.88	12.05	(0.00)	0.21	0.23	0.96	0.11	0.46	0.66	-	-	0.00	
	1200+	181.92	21,818.00	36.25	-	3.16	22.90	(0.00)	0.36	0.25	1.83	0.12	0.87	1.25	-	-	(0.00)	
1.1.4	Between 15 KW to 25 KW Connected Load	22.01	1,137.00	2.37	-	0.43	1.60	(0.00)	0.03	0.03	0.13	0.02	0.06	0.09	-	-	0.00	
	0-200	1.31	70.00	0.00	-	0.03	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	(0.00)	(0.00)	-	-	0.00	
	201-400	1.17	59.00	0.02	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	1.95	101.00	0.06	-	0.04	0.03	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	(0.00)	
	801-1200	2.29	120.00	0.12	-	0.05	0.06	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-	
	1200+	15.30	787.00	2.18	-	0.30	1.50	(0.00)	0.03	0.02	0.12	0.01	0.06	0.08	-	-	-	
1.1.5	Above 25 KW Connected Load	24.11	551.00	2.51	-	0.59	1.82	(0.00)	0.03	0.05	0.15	0.02	0.07	0.10	-	-	0.00	
	0-200	0.42	7.00	0.00	-	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	0.32	10.00	0.00	-	0.01	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	0.88	28.00	0.02	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	0.86	25.00	0.03	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	1200+	21.64	481.00	2.46	-	0.53	1.80	(0.00)	0.03	0.04	0.14	0.02	0.07	0.10	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	12.28	18.00	3.12	-	0.18	1.40	(0.04)	0.02	0.01	0.11	0.01	0.05	0.07	-	-	-	
1.3	11 KV Worship/Hospital	36.80	31.00	8.57	-	0.92	6.63	(0.20)	0.10	0.07	0.51	0.03	0.24	0.33	-	-	-	
1.4	DVB Staff	17.26	5,061.00	2.58	-	0.24	0.74	-	0.01	0.02	0.06	0.01	0.03	0.04	-	-	-	
2	Non Domestic	1,731.62	3,81,338.00	196.76	203.06	45.89	162.57	(0.36)	2.92	3.67	13.07	1.74	6.20	8.67	4.30	(2.56)	0.03	
2.1	Non Domestic Low Tension (NDLT)	1,529.57	3,81,062.00	161.38	165.62	41.47	132.61	0.57	2.44	3.32	10.72	1.57	5.09	7.30	2.91	(1.57)	0.03	
2.1.1	NDLT upto 10 KW	941.45	3,55,127.00	81.81	81.98	25.22	65.69	0.45	1.27	2.02	5.26	0.96	2.50	3.59	0.01	(0.00)	0.03	
2.1.2	NDLT 10 to 140 KW	577.06	25,877.00	77.65	81.61	15.95	65.30	0.12	1.15	1.28	5.33	0.60	2.53	3.63	2.80	(1.52)	-	
2.1.3	NDLT above 140 KW	11.06	58.00	1.92	2.03	0.30	1.62	0.00	0.03	0.02	0.13	0.01	0.06	0.09	0.10	(0.05)	-	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	202.05	276.00	35.38	37.44	4.43	29.95	(0.93)	0.47	0.35	2.35	0.17	1.12	1.37	1.40	(0.99)	-	
3	Industrial	203.48	7,721.00	34.32	35.59	5.66	25.80	(0.14)	0.44	0.45	2.09	0.21	0.99	1.38	1.29	(0.74)	-	
3.1	Industrial (Supply at LT)	167.18	7,686.00	23.95	24.98	4.83	18.11	0.09	0.33	0.39	1.49	0.18	0.71	1.02	0.98	(0.48)	-	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.70	3,827.00	0.94	1.01	0.34	0.73	0.01	0.01	0.03	0.06	0.01	0.03	0.04	0.00	(0.00)	-	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	155.78	3,855.00	22.88	23.82	4.48	17.27	0.08	0.31	0.36	1.42	0.17	0.68	0.97	0.98	(0.47)	-	
3.1.3	Industrial (Supply at LT) Above 140 KW	0.70	4.00	0.14	0.14	0.02	0.10	-	0.00	0.00	0.01	0.00	0.00	0.01	0.01	(0.00)	-	
3.2	Industrial (Supply at 11 KV and above)	36.31	35.00	10.37	10.61	0.83	7.69	(0.23)	0.12	0.07	0.60	0.03	0.28	0.37	0.31	(0.27)	-	
4	Agriculture & Mushroom Cultivation	0.30	39.00	0.03	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
5	Public Utilities	153.85	3,910.00	30.75	33.64	4.03	19.57	(0.39)	0.32	0.32	1.52	0.15	0.72	0.47	0.55	(0.64)	-	
5.1	Street Lighting Metered	35.98	2,804.00	6.30	8.06	1.39	4.76	0.05	0.08	0.11	0.38	0.05	0.18	0.06	0.00	(0.00)	-	

BSES Yamuna Power Limited Form 2.1a for the Month of July 2018																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.														
				MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.52	14.00	1.72	1.72	0.11	1.10	-	0.02	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.19	184.00	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.69	286.00	0.24	0.25	0.05	0.14	0.00	0.00	0.00	0.01	0.00	0.01	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.06	548.00	0.87	1.01	0.29	0.58	(0.00)	0.01	0.02	0.05	0.01	0.02	0.03	0.00	(0.02)	-
5.7	DJB above 140 KW	0.63	3.00	0.07	0.07	0.02	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)	-
5.8	DJB Supply at 11 KV and above	72.64	69.00	10.97	11.93	1.35	6.86	(0.19)	0.11	0.11	0.52	0.05	0.25	0.36	0.25	(0.36)	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	28.15	2.00	10.58	10.58	0.81	6.08	(0.25)	0.09	0.07	0.47	0.03	0.22	-	0.30	(0.25)	-
6	Advertisement & Hoardings	0.06	21.00	0.00	0.00	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	27.75	7,676.00	4.70	2.26	0.82	4.26	(0.02)	0.07	0.07	0.34	0.03	0.16	0.23	0.05	(0.03)	-
7.1	For a Total Period of	26.33	7,406.00	4.56	2.26	0.80	4.18	(0.02)	0.07	0.06	0.33	0.03	0.16	0.22	0.05	(0.03)	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.1.2	More than OR Equal to 16 Days	26.33	7,406.00	4.56	2.26	0.80	4.18	(0.02)	0.07	0.06	0.33	0.03	0.16	0.22	0.05	(0.03)	-
7.2	For Residential CGHC and Other Domestic Connections	0.86	224.00	0.13	-	0.02	0.08	-	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-
7.3	For Religious Functions of Traditional and Established	0.56	46.00	0.01	-	0.00	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	1.05	225.00	0.36	-	-	0.20	-	0.00	-	0.02	-	0.01	0.01	-	-	-
8.1	Supply at LT	1.05	225.00	0.36	-	-	0.20	-	0.00	-	0.02	-	0.01	0.01	-	-	-
8.2	Supply at HT																
9	Self consumption	5.47	192.00	1.03	1.16	0.18	0.93	0.01	0.02	0.01	0.08	0.01	0.04	0.05	0.05	(0.03)	-
10	Enforcement	-	-	1.08	-	-	1.52	-	-	-	0.11	-	0.01	0.06	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)																
12	Less Electricity Tax on Enforcement																
13	Less: RA Surcharge (Excluding Enforcement)																
14	Less RA Surcharge on Enforcement																
15	Less: Pension Surcharge (Excluding Enforcement)																
16	Less Pension Surcharge on Enforcement																
17	Less: LPSC (Excluding Enforcement)																
18	Less LPSC Surcharge on Enforcement																
19	Add Deemed Collection																
19.1	Subsidy Disbursed																
	Total	4,928.39	16,67,285.00	773.66	275.72	96.99	443.62	(1.14)	7.53	7.76	35.50	3.68	16.82	23.35	6.25	(4.01)	34.79

BSES Yamuna Power Limited Form 2.1a for the Month of July 2018																			
S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
			No.	MU													MKVAh		
1	Domestic	22,86,420.00	(1.01)	-	(0.05)	(0.32)	(0.04)	(0.01)	(0.00)	(0.03)	(0.00)	(0.01)	(0.02)	(3.54)	272.25	316.39	5.41	273.29	
1.1	Domestic	22,86,169.00	(0.79)	-	(0.06)	(0.48)	(0.04)	(0.00)	(0.00)	(0.04)	(0.00)	(0.02)	(0.03)	(3.56)	262.07	304.57	5.35	257.29	
1.1.1	Upto 2 KW Connected Load	22,85,538.00	(0.38)	-	(0.01)	(0.25)	(0.03)	(0.00)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(3.55)	137.68	160.21	4.61		
	0-200	22,85,181.00	(0.12)	-	(0.01)	(0.10)	(0.03)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(3.54)	15.52	17.90	4.45		
	201-400	153.00	(0.05)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	(0.01)	47.13	54.79	4.11		
	401-800	146.00	(0.09)	-	(0.00)	(0.04)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00		61.42	71.62	4.89		
	801-1200	31.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	11.31	13.21	5.69		
	1200+	27.00	(0.09)	-	(0.00)	(0.07)	-	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	2.29	2.68	6.34		
1.1.2	Between 2 KW to 5 KW Connected Load	370.00	(0.14)	-	(0.01)	(0.07)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.01)	63.37	73.71	5.81		
	0-200	186.00	(0.01)	-	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	1.31	1.48	8.82		
	201-400	50.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	5.24	6.05	5.05		
	401-800	94.00	(0.06)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	26.04	30.27	5.49		
	801-1200	20.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	21.47	25.03	6.03		
	1200+	20.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	9.32	10.88	6.56		
1.1.3	Between 5 KW to 15 KW Connected Load	259.00	(0.26)	-	(0.03)	(0.16)	0.00	(0.00)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.00)	56.52	65.46	7.33		
	0-200	38.00	(0.00)	-	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.42	2.72	22.80		
	201-400	25.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.43	2.77	7.98		
	401-800	68.00	(0.04)	-	(0.01)	(0.02)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	10.27	11.85	6.85		
	801-1200	49.00	(0.05)	-	(0.01)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00	15.10	17.52	6.88		
	1200+	79.00	(0.16)	-	(0.01)	(0.11)	-	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	-	26.30	30.61	7.29		
1.1.4	Between 15 KW to 25 KW Connected Load	2.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.05	2.37	8.67		
	0-200	1.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.02	0.03	174.49		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03	0.03	16.55		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.07	11.26		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.11	0.13	9.46		
	1200+	1.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.82	2.11	8.39		
1.1.5	Above 25 KW Connected Load	-	-	-	-	-	-	-	-	-	-	-	-	-	2.44	2.82	9.73		
	0-200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.01	271.54		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	31.50		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03	0.03	18.01		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.04	0.04	13.96		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	2.36	2.73	9.58		
1.2	Single Delivery Point on 11 KV CGHS	28.00	(0.76)	-	0.01	(0.31)	0.01	(0.00)	0.00	(0.02)	0.00	(0.01)	(0.02)	0.02	1.28	1.48	5.41	1.52	
1.3	11 KV Worship/Hospital	3.00	0.61	-	(0.00)	0.47	(0.01)	0.00	(0.00)	0.04	(0.00)	0.02	0.03	-	7.92	9.19	8.62	13.33	
1.4	DVB Staff	220.00	(0.08)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.98	1.14	3.92	1.15	
2	Non Domestic	1,414.00	(2.20)	(2.03)	(0.30)	(1.75)	0.01	(0.02)	(0.02)	(0.12)	(0.01)	(0.06)	(0.06)	(0.00)	210.71	243.80	10.83	249.42	
2.1	Non Domestic Low Tension (NDLT)	1,396.00	(0.61)	(0.50)	(0.18)	(0.54)	(0.01)	(0.01)	(0.01)	(0.04)	(0.01)	(0.02)	(0.03)	(0.00)	177.69	205.58	11.05	210.96	
2.1.1	NDLT upto 10 KW	1,310.00	(0.42)	(0.30)	(0.13)	(0.37)	(0.01)	(0.00)	(0.01)	(0.03)	(0.00)	(0.01)	(0.02)	(0.00)	92.11	106.36	11.32		
2.1.2	NDLT 10 to 140 KW	86.00	(0.19)	(0.20)	(0.05)	(0.18)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	83.57	96.89	10.79		
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	2.01	2.33	10.45		
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	18.00	(1.59)	(1.52)	(0.12)	(1.20)	0.03	(0.01)	(0.01)	(0.08)	(0.00)	(0.04)	(0.03)	-	33.02	38.22	9.77	38.46	
3	Industrial	44.00	(1.81)	(1.83)	(0.11)	(1.33)	0.02	(0.01)	(0.01)	(0.06)	(0.00)	(0.03)	(0.04)	-	30.89	35.87	9.50	36.54	
3.1	Industrial (Supply at LT)	41.00	(0.14)	(0.17)	(0.03)	(0.13)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	-	23.70	27.46	9.96	28.11	
3.1.1	Industrial (Supply at LT) Upto 10 KW	16.00	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.09	1.25	11.67		
3.1.2	Industrial (Supply at LT) 10 to 140 KW	25.00	(0.14)	(0.17)	(0.03)	(0.13)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	-	22.48	26.05	9.89		
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.13	0.15	9.49		
3.2	Industrial (Supply at 11 KV and above)	3.00	(1.67)	(1.65)	(0.08)	(1.20)	0.02	(0.01)	(0.00)	(0.05)	(0.00)	(0.03)	(0.04)	-	7.18	8.41	8.25	8.43	
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.02	4.45	0.01	
5	Public Utilities	22.00	(0.09)	(0.11)	(0.01)	(0.07)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	23.37	26.55	7.62	24.83	
5.1	Street Lighting Metered	21.00	(0.09)	(0.11)	(0.01)	(0.07)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	6.20	6.98	10.00		

BSES Yamuna Power Limited Form 2.1a for the Month of July 2018																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
			No.	MU														
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.23	1.38	7.11	6.67
5.3	Signals & Blinkers Metered	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	12.67	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	1.00	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.20	0.23	8.41	
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.87	1.00	10.01	1.24
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	8.00	
5.8	DJB Supply at 11 KV and above	-	-	-	-	-	-	-	-	-	-	-	-	-	8.01	9.30	7.31	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	-	-	-	-	-	-	-	-	-	-	-	-	-	6.79	7.58	6.42	
6	Advertisement & Hoardings	1.00	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	-	-	(0.00)	-	0.00	0.00	14.28	0.06
7	Temporary Supply	79.00	(0.05)	(0.01)	(0.00)	(0.04)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.10	5.92	10.98	-
7.1	For a Total Period of	72.00	(0.01)	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.03	5.84	11.07	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.1.2	More than OR Equal to 16 Days	72.00	(0.01)	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.03	5.84	11.07	-
7.2	For Residential CGHC and Other Domestic Connections	4.00	(0.04)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.06	0.07	6.74	-
7.3	For Religious Functions of Traditional and Established	3.00	(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.01	0.01	7.94	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	2.00	-	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.20	0.23	5.57	0.25
8.1	Supply at LT	2.00	-	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.20	0.23	5.57	0.25
8.2	Supply at HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Self consumption	2.00	-	-	-	-	-	-	-	-	-	-	-	(0.00)	1.14	1.33	11.08	-
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	1.52	1.71	14.17	1.74
11	Less: Electricity Tax (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(22.36)
12	Less Electricity Tax on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.06)
13	Less: RA Surcharge (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(41.27)
14	Less RA Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.11)
15	Less: Pension Surcharge (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(19.54)
16	Less Pension Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.01)
17	Less: LPSC (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.09)
18	Less LPSC Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.03)
19	Add Deemed Collection	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19.1	Subsidy Disbursed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31.25
Total		22.87.984.00	(5.17)	(3.97)	(0.48)	(3.50)	(0.01)	(0.04)	(0.04)	(0.22)	(0.01)	(0.10)	(0.12)	(3.54)	545.20	631.81	7.09	532.91

BSES Yamuna Power Limited									
Form 2.1a for the Month of August 2018									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					30.79	0.99	2,808.46	12,75,167.00
1.1	Domestic					30.79	0.99	2,737.14	12,70,268.00
1.1.1	Upto 2 KW Connected Load					30.75	0.99	1,372.60	9,95,652.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	30.86	0.99	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	30.69	0.99	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	30.70	0.99	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	30.77	0.99	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	30.74	0.98	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					30.92	0.99	611.32	1,81,239.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	32.10	1.02	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	30.80	0.99	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	30.76	0.99	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	30.75	0.99	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	30.70	0.98	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					30.89	0.99	706.60	91,683.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	31.05	0.99	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	30.93	0.99	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	30.87	0.99	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	30.80	0.99	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	30.85	0.99	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					32.64	1.04	22.16	1,141.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	53.30	1.60	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	30.91	1.00	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	31.50	1.00	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	31.13	1.00	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	31.32	1.00	-	-
1.1.5	Above 25 KW Connected Load					30.87	0.99	24.47	553.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	30.17	0.97	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	31.71	1.02	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	30.24	0.98	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	31.41	1.01	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	30.87	0.99	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	31.00	1.00	11.36	18.00
1.3	11 KV Worship/Hospital					31.00	1.00	43.76	32.00
1.4	DVB Staff					30.81	0.99	16.20	4,849.00
2	Non Domestic					31.18	0.99	1,727.88	3,88,051.00
2.1	Non Domestic Low Tension (NDLT)					31.18	0.99	1,527.69	3,87,774.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.19	0.99	933.86	3,61,880.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.06	0.99	580.77	25,826.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.00	1.00	13.06	68.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	30.95	1.00	200.19	277.00
3	Industrial					31.05	0.99	211.01	7,632.00
3.1	Industrial (Supply at LT)					31.04	0.99	176.84	7,598.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	30.95	0.99	9.86	3,766.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.14	1.00	165.37	3,822.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.00	1.00	1.60	10.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.68	1.02	34.17	34.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	33.87	1.01	0.31	44.00
5	Public Utilities					26.10	0.74	160.61	4,675.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	24.30	0.66	40.46	3,547.00

BSES Yamuna Power Limited									
Form 2.1a for the Month of August 2018									
S.No	Tariff Category	Applicable Tariff			For the Month		As on the last date of the Month		
		Component of Tariff			Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges	Energy Charges						
		Tariff	Tariff				MW/MKVA	No.	
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.83	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.90	0.97	0.21	188.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	28.45	0.91	1.62	282.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.83	0.95	10.47	569.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.00	1.00	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.97	1.00	72.38	68.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.00	1.00	30.12	2.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	36.00	1.00	0.69	329.00
7	Temporary Supply					29.91	0.94	-	-
7.1	For a Total Period of					29.80	0.94	-	-
7.1.1	Less Than 16 Days					17.00	0.57	-	-
7.1.2	More than OR Equal to 16 Days					29.80	0.94	-	-
7.2	For Residential CGHC and Other Domestic Connections					39.10	1.24	-	-
7.3	For Religious Functions of Traditional and Established					7.07	0.23	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle					30.40	0.96	1.58	308.00
8.1	Supply at LT		5.00	Rs./KWh		30.40	0.96	1.58	308.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption					31.13	0.99	-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
	Total					30.86	0.99	4,910.55	16,76,206.00

BSES Yamuna Power Limited Form 2.1a for the Month of August 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy	
		Sanctioned Load/Contracted Demand	Total Bills															
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	
1	Domestic	2,803.13	12,69,383.00	458.10	-	40.05	200.02	(0.26)	4.43	3.20	15.98	1.52	7.59	10.94	-	-	37.77	
1.1	Domestic	2,738.32	12,64,467.00	443.86	-	38.72	191.14	(0.01)	4.29	3.10	15.29	1.47	7.26	10.48	-	-	37.77	
1.1.1	Upto 2 KW Connected Load	1,371.35	9,89,699.00	276.22	-	16.92	106.14	(0.00)	2.30	1.35	8.49	0.64	4.03	5.83	-	-	33.57	
	0-200	416.16	3,46,006.00	36.79	-	5.13	11.02	(0.00)	0.31	0.41	0.88	0.19	0.42	0.61	-	-	8.76	
	201-400	603.24	4,31,252.00	124.12	-	7.45	43.08	(0.00)	0.95	0.60	3.45	0.28	1.64	2.37	-	-	24.75	
	401-800	328.18	1,98,648.00	101.90	-	4.05	44.66	(0.00)	0.90	0.32	3.57	0.15	1.70	2.45	-	-	0.06	
	801-1200	21.41	12,349.00	11.26	-	0.26	6.05	(0.00)	0.12	0.02	0.48	0.01	0.23	0.33	-	-	0.00	
	1200+	2.36	1,444.00	2.14	-	0.03	1.32	(0.00)	0.03	0.00	0.11	0.00	0.05	0.07	-	-	-	
1.1.2	Between 2 KW to 5 KW Connected Load	607.87	1,80,540.00	95.58	-	8.41	45.26	(0.00)	0.99	0.67	3.62	0.32	1.72	2.48	-	-	3.14	
	0-200	68.41	20,345.00	1.76	-	0.95	0.52	(0.00)	0.03	0.08	0.04	0.04	0.02	0.03	-	-	0.47	
	201-400	139.80	43,233.00	13.38	-	1.94	4.74	(0.00)	0.13	0.15	0.38	0.07	0.18	0.26	-	-	2.66	
	401-800	286.44	86,321.00	49.44	-	3.96	22.75	(0.00)	0.50	0.32	1.82	0.15	0.86	1.25	-	-	0.01	
	801-1200	93.36	25,667.00	23.95	-	1.29	12.96	(0.00)	0.26	0.10	1.04	0.05	0.49	0.71	-	-	0.00	
	1200+	19.87	4,974.00	7.06	-	0.27	4.29	(0.00)	0.08	0.02	0.34	0.01	0.16	0.24	-	-	-	
1.1.3	Between 5 KW to 15 KW Connected Load	713.04	92,547.00	66.76	-	12.36	36.01	(0.00)	0.92	0.99	2.88	0.47	1.37	1.97	-	-	1.06	
	0-200	120.89	14,579.00	1.10	-	2.09	0.32	(0.00)	0.05	0.17	0.03	0.08	0.01	0.02	-	-	0.31	
	201-400	92.59	12,435.00	3.76	-	1.61	1.32	(0.00)	0.06	0.13	0.11	0.06	0.05	0.07	-	-	0.74	
	401-800	214.76	29,876.00	17.77	-	3.72	8.30	(0.00)	0.23	0.30	0.66	0.14	0.31	0.45	-	-	0.00	
	801-1200	156.47	20,799.00	20.10	-	2.71	10.98	(0.00)	0.26	0.22	0.88	0.10	0.42	0.60	-	-	(0.00)	
	1200+	128.34	14,858.00	24.03	-	2.23	15.09	(0.00)	0.33	0.18	1.21	0.08	0.57	0.82	-	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load	21.89	1,130.00	2.42	-	0.44	1.63	(0.00)	0.04	0.04	0.13	0.02	0.06	0.09	-	-	0.00	
	0-200	1.30	69.00	(0.00)	-	0.03	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	(0.00)	(0.00)	-	-	0.00	
	201-400	0.84	44.00	0.01	-	0.02	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	2.09	107.00	0.07	-	0.04	0.03	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	2.22	119.00	0.12	-	0.04	0.07	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-	
	1200+	15.44	791.00	2.23	-	0.31	1.54	(0.00)	0.03	0.02	0.12	0.01	0.06	0.08	-	-	-	
1.1.5	Above 25 KW Connected Load	24.17	551.00	2.88	-	0.60	2.10	(0.00)	0.04	0.05	0.17	0.02	0.08	0.11	-	-	0.00	
	0-200	0.37	6.00	0.00	-	0.01	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	0.22	7.00	0.00	-	0.01	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	0.67	21.00	0.01	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	0.65	22.00	0.02	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	1200+	22.26	495.00	2.84	-	0.55	2.08	(0.00)	0.04	0.04	0.17	0.02	0.08	0.11	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	11.66	19.00	3.12	-	0.17	1.40	(0.04)	0.02	0.01	0.11	0.01	0.05	0.07	-	-	-	
1.3	11 KV Workshop/Hospital	36.77	30.00	8.89	-	0.92	6.88	(0.21)	0.11	0.07	0.53	0.03	0.25	0.35	-	-	-	
1.4	DVB Staff	16.39	4,867.00	2.23	-	0.23	0.59	-	0.02	0.02	0.05	0.01	0.02	0.03	-	-	-	
2	Non Domestic	1,718.62	3,79,440.00	194.30	200.94	45.02	160.78	(0.46)	3.53	3.60	12.90	1.71	6.13	8.57	4.26	(2.76)	0.03	
2.1	Non Domestic Low Tension (NDLT)	1,520.79	3,79,172.00	157.77	162.19	40.72	129.78	0.53	3.05	3.26	10.47	1.55	4.97	7.16	2.78	(1.65)	0.03	
2.1.1	NDLT upto 10 KW	930.59	3,53,611.00	79.07	79.31	24.64	63.47	0.43	1.64	1.97	5.08	0.93	2.41	3.48	0.01	(0.00)	0.03	
2.1.2	NDLT 10 to 140 KW	577.57	25,495.00	76.30	80.35	15.73	64.29	0.08	1.37	1.26	5.23	0.60	2.48	3.57	2.66	(1.58)	-	
2.1.3	NDLT above 140 KW	12.64	66.00	2.39	2.52	0.34	2.02	0.01	0.03	0.03	0.16	0.01	0.08	0.11	0.11	(0.07)	-	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	197.82	268.00	36.53	38.75	4.31	31.00	(0.98)	0.49	0.34	2.43	0.16	1.15	1.41	1.49	(1.11)	-	
3	Industrial	215.01	7,605.00	35.65	36.99	5.69	26.82	(0.20)	0.50	0.46	2.17	0.22	1.03	1.43	1.40	(0.86)	-	
3.1	Industrial (Supply at LT)	177.54	7,571.00	25.23	26.32	4.83	19.08	0.04	0.38	0.39	1.57	0.18	0.74	1.07	1.01	(0.53)	-	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.49	3,755.00	0.91	0.98	0.32	0.71	0.01	0.02	0.03	0.06	0.01	0.03	0.04	0.00	(0.00)	-	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	165.45	3,806.00	23.96	24.96	4.46	18.09	0.03	0.35	0.36	1.49	0.17	0.71	1.02	1.00	(0.52)	-	
3.1.3	Industrial (Supply at LT) Above 140 KW	1.60	10.00	0.37	0.38	0.04	0.27	0.00	0.00	0.00	0.02	0.00	0.01	0.02	0.02	(0.01)	-	
3.2	Industrial (Supply at 11 KV and above)	37.48	34.00	10.42	10.67	0.87	7.74	(0.23)	0.12	0.07	0.60	0.03	0.29	0.36	0.38	(0.33)	-	
4	Agriculture & Mushroom Cultivation	0.30	39.00	0.02	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
5	Public Utilities	158.79	4,075.00	39.00	41.99	3.45	24.32	(0.60)	0.39	0.28	1.89	0.13	0.90	0.50	0.80	(0.84)	-	
5.1	Street Lighting Metered	38.92	2,961.00	6.53	8.39	0.82	4.89	0.02	0.09	0.07	0.39	0.03	0.19	0.06	0.01	(0.01)	-	

BSES Yamuna Power Limited Form 2.1a for the Month of August 2018																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.														
				MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.51	6.00	1.78	1.78	0.11	1.13	-	0.02	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.22	200.00	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.64	279.00	0.20	0.21	0.04	0.12	0.00	0.00	0.00	0.01	0.00	0.00	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.16	555.00	0.82	0.96	0.28	0.55	(0.00)	0.01	0.02	0.04	0.01	0.02	0.03	0.00	(0.02)	-
5.7	DJB above 140 KW	0.83	4.00	0.07	0.07	0.02	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)	-
5.8	DJB Supply at 11 KV and above	72.39	68.00	11.93	12.91	1.35	7.42	(0.21)	0.12	0.11	0.57	0.05	0.27	0.39	0.27	(0.39)	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	30.12	2.00	17.65	17.65	0.81	10.15	(0.41)	0.15	0.07	0.79	0.03	0.37	-	0.51	(0.42)	-
6	Advertisement & Hoardings	0.11	28.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	25.65	7,578.00	5.14	2.38	0.80	4.62	(0.02)	0.09	0.06	0.37	0.03	0.17	0.25	0.05	(0.04)	-
7.1	For a Total Period of	24.17	7,277.00	4.90	2.38	0.78	4.46	(0.02)	0.08	0.06	0.35	0.03	0.17	0.24	0.05	(0.04)	-
7.1.1	Less Than 16 Days	0.00	1.00	-	-	0.00	-	-	-	0.00	-	-	-	-	-	-	-
7.1.2	More than OR Equal to 16 Days	24.17	7,276.00	4.90	2.38	0.78	4.46	(0.02)	0.08	0.06	0.35	0.03	0.17	0.24	0.05	(0.04)	-
7.2	For Residential CGHC and Other Domestic Connections	0.96	241.00	0.19	-	0.02	0.12	-	0.00	0.00	0.01	0.00	0.00	0.01	-	-	-
7.3	For Religious Functions of Traditional and Established	0.53	60.00	0.05	-	0.00	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	1.24	247.00	0.45	-	-	0.25	-	0.00	-	0.02	-	0.01	0.01	-	-	-
8.1	Supply at LT	1.24	247.00	0.45	-	-	0.25	-	0.00	-	0.02	-	0.01	0.01	-	-	-
8.2	Supply at HT																
9	Self consumption	5.57	192.00	1.02	1.14	0.18	0.91	0.00	0.02	0.01	0.07	0.01	0.04	0.05	0.04	(0.03)	-
10	Enforcement	-	-	1.04	-	-	1.48	-	-	-	0.07	-	0.01	0.04	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)																
12	Less Electricity Tax on Enforcement																
13	Less: RA Surcharge (Excluding Enforcement)																
14	Less RA Surcharge on Enforcement																
15	Less: Pension Surcharge (Excluding Enforcement)																
16	Less Pension Surcharge on Enforcement																
17	Less: LPSC (Excluding Enforcement)																
18	Less LPSC Surcharge on Enforcement																
19	Add Deemed Collection																
19.1	Subsidy Disbursed																
	Total	4,928.42	16,68,587.00	734.73	283.44	95.19	419.19	(1.53)	8.95	7.62	33.47	3.62	15.87	21.79	6.55	(4.53)	37.80

BSES Yamuna Power Limited Form 2.1a for the Month of August 2018																			
S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge				
																No.	MU		
1	Domestic	1,264.00	(1.05)	(0.00)	(0.03)	(0.53)	(0.06)	(0.01)	(0.00)	(0.04)	(0.00)	(0.02)	(0.03)	0.01	243.62	282.76	5.33	258.53	
1.1	Domestic	1,195.00	(0.23)	(0.00)	(0.03)	(0.19)	(0.06)	(0.00)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.01)	233.85	271.42	5.27	246.71	
1.1.1	Upto 2 KW Connected Load	861.00	(0.08)	(0.00)	(0.01)	(0.07)	(0.02)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.01)	125.25	145.58	4.54		
	0-200	729.00	0.00	(0.00)	(0.01)	(0.02)	(0.02)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	16.40	18.91	4.46		
	201-400	54.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	51.47	59.80	4.15		
	401-800	58.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	49.59	57.79	4.87		
	801-1200	10.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	6.43	7.50	5.71		
	1200+	10.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.35	1.58	6.40		
1.1.2	Between 2 KW to 5 KW Connected Load	222.00	(0.05)	-	(0.01)	(0.04)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	54.57	63.38	5.71		
	0-200	145.00	0.00	-	(0.00)	(0.01)	(0.05)	(0.00)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	1.43	1.63	8.13		
	201-400	27.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	6.79	7.84	5.08		
	401-800	33.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00	27.20	31.60	5.50		
	801-1200	13.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	14.50	16.90	6.06		
	1200+	4.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.65	5.42	6.59		
1.1.3	Between 5 KW to 15 KW Connected Load	107.00	(0.09)	-	(0.01)	(0.06)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	49.21	56.88	7.38		
	0-200	49.00	(0.00)	-	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.45	2.75	22.27		
	201-400	9.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.98	3.40	7.93		
	401-800	22.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	12.24	14.11	6.89		
	801-1200	9.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	13.95	16.17	6.94		
	1200+	18.00	(0.06)	-	(0.00)	(0.04)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	17.60	20.46	7.34		
1.1.4	Between 15 KW to 25 KW Connected Load	2.00	0.00	-	(0.00)	0.01	0.00	0.00	(0.00)	0.00	-	-	0.00	(0.00)	2.12	2.45	8.74		
	0-200	1.00	(0.00)	-	(0.00)	0.01	0.00	(0.00)	(0.00)	(0.00)	-	-	0.00	(0.00)	0.03	0.04	(78.59)		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	16.05		
	401-800	1.00	0.00	-	(0.00)	0.00	-	0.00	(0.00)	0.00	-	-	0.00	-	0.08	0.09	10.99		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.11	0.13	9.39		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	1.88	2.18	8.42		
1.1.5	Above 25 KW Connected Load	3.00	(0.01)	-	(0.00)	(0.04)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.70	3.12	9.41		
	0-200	-	-	-	-	(0.03)	-	-	-	-	-	-	(0.00)	-	(0.02)	(0.02)	(1,010.33)		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	29.07		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.03	17.34		
	801-1200	1.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.03	0.03	12.81		
	1200+	2.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.66	3.08	9.41		
1.2	Single Delivery Point on 11 KV CGHS	5.00	(0.80)	-	0.01	(0.32)	0.01	(0.00)	0.00	(0.03)	0.00	(0.01)	(0.02)	0.02	1.25	1.45	5.38	1.31	
1.3	11 KV Worship/Hospital	1.00	(0.01)	-	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	7.69	8.93	8.66	9.45	
1.4	DVB Staff	63.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.83	0.96	3.73	1.06	
2	Non Domestic	1,278.00	(1.80)	(1.80)	(0.53)	(1.64)	0.03	(0.01)	(0.01)	(0.09)	(0.01)	(0.04)	(0.07)	-	208.22	240.92	10.82	243.05	
2.1	Non Domestic Low Tension (NDLT)	1,274.00	(0.56)	(0.55)	(0.52)	(0.66)	(0.01)	(0.01)	(0.01)	(0.04)	(0.00)	(0.02)	(0.03)	-	174.00	201.30	11.07	202.60	
2.1.1	NDLT upto 10 KW	1,222.00	(0.41)	(0.39)	(0.49)	(0.52)	(0.00)	(0.00)	(0.01)	(0.03)	(0.00)	(0.01)	(0.03)	-	89.17	102.96	11.33		
2.1.2	NDLT 10 to 140 KW	52.00	(0.15)	(0.16)	(0.03)	(0.13)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	82.40	95.51	10.82		
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	2.44	2.83	10.20		
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	4.00	(1.24)	(1.25)	(0.01)	(0.98)	0.03	(0.01)	(0.00)	(0.05)	(0.00)	(0.02)	(0.03)	-	34.22	39.62	9.70	40.45	
3	Industrial	18.00	(1.22)	(1.21)	(0.11)	(0.88)	0.01	(0.01)	(0.01)	(0.03)	(0.00)	(0.01)	(0.02)	-	32.36	37.59	9.40	36.84	
3.1	Industrial (Supply at LT)	16.00	(0.06)	(0.07)	(0.01)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	24.74	28.68	9.83	27.93	
3.1.1	Industrial (Supply at LT) Upto 10 KW	9.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.05	1.21	11.64		
3.1.2	Industrial (Supply at LT) 10 to 140 KW	7.00	(0.06)	(0.07)	(0.01)	(0.05)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	23.35	27.08	9.77		
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.33	0.38	9.04		
3.2	Industrial (Supply at 11 KV and above)	2.00	(1.16)	(1.14)	(0.10)	(0.82)	0.01	(0.01)	(0.01)	(0.02)	(0.00)	(0.01)	(0.02)	-	7.62	8.91	8.22	8.91	
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	4.70	0.02	
5	Public Utilities	89.00	(0.10)	(0.11)	(0.01)	(0.06)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	27.44	31.13	7.05	32.27	
5.1	Street Lighting Metered	11.00	(0.09)	(0.10)	(0.01)	(0.06)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.75	6.47	8.92		

BSES Yamuna Power Limited Form 2.1a for the Month of August 2018																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
																No.		
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.26	1.42	7.09	9.13
5.3	Signals & Blinkers Metered	67.00	0.03	0.03	(0.00)	0.02	-	(0.00)	(0.00)	0.00	(0.00)	0.00	0.00	-	0.04	0.05	10.01	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.17	0.20	8.42	
5.6	DJB Supply at LT 10 to 140 KW	11.00	(0.03)	(0.03)	(0.00)	(0.02)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.80	0.93	10.13	1.15
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.07	8.59	
5.8	DJB Supply at 11 KV and above	-	-	-	-	-	-	-	-	-	-	-	-	-	8.56	9.94	7.18	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	-	-	-	-	-	-	-	-	-	-	-	-	-	10.80	12.05	6.12	
6	Advertisement & Hoardings	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	25.64	0.06
7	Temporary Supply	62.00	(0.02)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.46	6.34	10.67	-
7.1	For a Total Period of	57.00	(0.02)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.28	6.13	10.82	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	-	-
7.1.2	More than OR Equal to 16 Days	57.00	(0.02)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.28	6.13	10.82	-
7.2	For Residential CGHC and Other Domestic Connections	5.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.14	0.16	7.60	-
7.3	For Religious Functions of Traditional and Established	-	-	-	-	-	-	-	-	-	-	-	-	-	0.04	0.05	7.70	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	3.00	(0.01)	-	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.25	0.29	5.60	0.31
8.1	Supply at LT	3.00	(0.01)	-	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.25	0.29	5.60	0.31
8.2	Supply at HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Self consumption	1.00	(0.01)	(0.01)	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.11	1.29	11.02	-
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	1.48	1.59	14.21	1.61
11	Less: Electricity Tax (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(21.53)
12	Less Electricity Tax on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.04)
13	Less: RA Surcharge (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(40.49)
14	Less RA Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.07)
15	Less: Pension Surcharge (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(19.19)
16	Less Pension Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.01)
17	Less: LPSC (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.17)
18	Less LPSC Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.02)
19	Add Deemed Collection	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19.1	Subsidy Disbursed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	37.81
Total		2,715.00	(4.20)	(3.14)	(0.68)	(3.14)	(0.02)	(0.03)	(0.02)	(0.16)	(0.01)	(0.07)	(0.12)	0.01	519.95	601.92	7.12	527.99

BSES Yamuna Power Limited									
Form 2.1a for the Month of September 2018									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					31.82	1.05	2,810.03	12,79,443.00
1.1	Domestic					31.75	1.05	2,738.82	12,74,554.00
1.1.1	Upto 2 KW Connected Load					31.73	1.05	1,378.62	10,00,273.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	31.74	1.05	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	31.67	1.05	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	31.90	1.06	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	32.03	1.06	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	31.75	1.04	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					31.83	1.05	613.01	1,81,697.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	32.18	1.06	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	31.61	1.05	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	31.81	1.05	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	32.04	1.06	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	32.22	1.06	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					31.71	1.05	700.41	90,906.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	31.66	1.04	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	31.58	1.05	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	31.68	1.05	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	31.85	1.05	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	31.85	1.05	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					32.73	1.07	21.92	1,131.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	52.49	1.64	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	30.60	1.02	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	31.34	1.03	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	31.44	1.04	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	31.45	1.04	-	-
1.1.5	Above 25 KW Connected Load					31.28	1.02	24.86	547.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	31.71	1.05	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	29.38	0.98	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	31.17	1.03	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	30.93	1.02	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	31.33	1.02	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	31.00	1.00	11.36	18.00
1.3	11 KV Worship/Hospital					31.00	1.00	43.76	32.00
1.4	DVB Staff					50.65	1.05	16.10	4,839.00
2	Non Domestic					32.24	1.06	1,705.21	3,87,437.00
2.1	Non Domestic Low Tension (NDLT)					32.25	1.06	1,505.46	3,87,161.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	32.30	1.06	929.68	3,61,844.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.44	1.03	562.88	25,250.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	29.54	0.95	12.90	67.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.80	1.03	199.75	276.00
3	Industrial					31.63	1.03	212.68	7,657.00
3.1	Industrial (Supply at LT)					31.64	1.03	178.50	7,623.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.98	1.05	9.84	3,752.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.31	1.02	167.06	3,861.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.00	1.00	1.60	10.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	29.45	0.95	34.17	34.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	31.77	1.04	0.28	43.00
5	Public Utilities					33.73	1.09	161.76	4,685.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	34.15	1.10	40.60	3,559.00

BSES Yamuna Power Limited									
Form 2.1a for the Month of September 2018									
S.No	Tariff Category	Applicable Tariff			For the Month		As on the last date of the Month		
		Component of Tariff			Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges		Energy Charges					
		Tariff	Tariff				MW/MKVA	No.	
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.83	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	32.95	1.02	0.21	184.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.83	1.10	1.62	282.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	32.37	1.05	10.49	570.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.00	1.00	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.46	1.00	72.38	68.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.00	1.00	31.12	3.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	35.28	1.08	0.69	331.00
7	Temporary Supply					30.72	0.99	-	-
7.1	For a Total Period of					30.73	0.99	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					30.72	0.99	-	-
7.2	For Residential CGHC and Other Domestic Connections					34.07	1.10	-	-
7.3	For Religious Functions of Traditional and Established					6.54	0.21	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle					30.95	1.00	1.74	349.00
8.1	Supply at LT		5.00	Rs./KWh		30.95	1.00	1.74	349.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption					30.91	0.99	0.01	1.00
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
Total						31.91	1.05	4,892.40	16,79,946.00

BSES Yamuna Power Limited																		
Form 2.1a for the Month of September 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy	
		Sanctioned Load/Contracted Demand	Total Bills															
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,804.06	12,74,290.00	427.02	-	41.77	179.25	(0.23)	7.17	3.34	14.32	1.59	6.80	9.92	-	-	42.31	
1.1	Domestic	2,739.70	12,69,372.00	414.19	-	40.44	171.30	(0.01)	6.91	3.24	13.70	1.54	6.51	9.51	-	-	42.31	
1.1.1	Upto 2 KW Connected Load	1,378.16	9,94,881.00	260.82	-	17.82	96.60	(0.00)	3.74	1.43	7.73	0.68	3.67	5.37	-	-	36.76	
	0-200	499.06	4,06,993.00	46.53	-	6.44	13.94	(0.00)	0.67	0.51	1.12	0.24	0.53	0.78	-	-	10.94	
	201-400	626.20	4,35,792.00	129.14	-	8.10	44.58	(0.00)	1.73	0.65	3.57	0.31	1.69	2.48	-	-	25.77	
	401-800	239.02	1,43,895.00	76.53	-	3.11	33.29	(0.00)	1.18	0.25	2.66	0.12	1.27	1.85	-	-	0.04	
	801-1200	12.35	7,229.00	6.96	-	0.16	3.74	-	0.13	0.01	0.30	0.01	0.14	0.21	-	-	0.00	
	1200+	1.53	972.00	1.66	-	0.02	1.05	(0.00)	0.03	0.00	0.08	0.00	0.04	0.06	-	-	0.00	
1.1.2	Between 2 KW to 5 KW Connected Load	610.61	1,81,249.00	87.82	-	8.85	39.76	(0.00)	1.59	0.71	3.18	0.34	1.51	2.21	-	-	4.21	
	0-200	84.87	25,384.00	2.51	-	1.22	0.74	(0.00)	0.06	0.10	0.06	0.05	0.03	0.04	-	-	0.63	
	201-400	182.11	56,188.00	17.87	-	2.63	6.30	(0.00)	0.29	0.21	0.50	0.10	0.24	0.35	-	-	3.56	
	401-800	271.08	80,414.00	47.12	-	3.94	21.45	(0.00)	0.83	0.31	1.72	0.15	0.81	1.19	-	-	0.01	
	801-1200	61.24	16,466.00	16.09	-	0.89	8.69	(0.00)	0.31	0.07	0.70	0.03	0.33	0.48	-	-	0.00	
	1200+	11.31	2,797.00	4.23	-	0.17	2.58	(0.00)	0.09	0.01	0.21	0.01	0.10	0.14	-	-	-	
1.1.3	Between 5 KW to 15 KW Connected Load	705.35	91,580.00	60.63	-	12.73	31.49	(0.00)	1.45	1.02	2.52	0.48	1.20	1.74	-	-	1.34	
	0-200	128.22	15,642.00	1.31	-	2.30	0.38	(0.00)	0.09	0.18	0.03	0.09	0.01	0.02	-	-	0.35	
	201-400	115.82	15,734.00	4.94	-	2.09	1.73	(0.00)	0.13	0.17	0.14	0.08	0.07	0.10	-	-	0.98	
	401-800	235.81	32,498.00	19.89	-	4.26	9.23	(0.00)	0.44	0.34	0.74	0.16	0.35	0.51	-	-	0.00	
	801-1200	136.36	17,724.00	17.86	-	2.47	9.74	(0.00)	0.40	0.20	0.78	0.09	0.37	0.54	-	-	0.00	
	1200+	89.13	9,982.00	16.63	-	1.61	10.41	(0.00)	0.39	0.13	0.83	0.06	0.40	0.57	-	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load	21.61	1,117.00	2.25	-	0.45	1.50	(0.00)	0.06	0.04	0.12	0.02	0.06	0.08	-	-	0.00	
	0-200	1.32	70.00	(0.00)	-	0.03	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	0.00	(0.00)	-	-	0.00	
	201-400	0.75	40.00	0.01	-	0.02	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	2.50	131.00	0.08	-	0.05	0.04	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	2.81	148.00	0.15	-	0.06	0.08	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-	
	1200+	14.23	728.00	2.01	-	0.29	1.38	(0.00)	0.05	0.02	0.11	0.01	0.05	0.07	-	-	-	
1.1.5	Above 25 KW Connected Load	23.98	545.00	2.67	-	0.60	1.94	(0.00)	0.07	0.05	0.16	0.02	0.07	0.10	-	-	0.00	
	0-200	0.32	7.00	0.00	-	0.01	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	0.25	8.00	0.00	-	0.01	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	0.76	23.00	0.01	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	0.98	28.00	0.03	-	0.02	0.02	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	1200+	21.67	479.00	2.62	-	0.55	1.92	(0.00)	0.07	0.04	0.15	0.02	0.07	0.10	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	11.36	18.00	2.70	-	0.17	1.22	(0.04)	0.04	0.01	0.09	0.01	0.04	0.07	-	-	-	
1.3	11 KV Worship/Hospital	36.66	29.00	8.07	-	0.92	6.25	(0.19)	0.20	0.07	0.48	0.03	0.23	0.32	-	-	-	
1.4	DVB Staff	16.35	4,871.00	2.06	-	0.24	0.48	-	0.02	0.02	0.04	0.01	0.02	0.03	-	-	-	
2	Non Domestic	1,707.81	3,80,145.00	183.30	189.23	46.46	151.44	(0.32)	6.18	3.72	12.19	1.77	5.79	8.18	3.91	(2.55)	0.03	
2.1	Non Domestic Low Tension (NDLT)	1,505.39	3,79,871.00	150.92	154.98	41.86	124.04	0.52	5.30	3.35	10.00	1.59	4.75	6.93	2.63	(1.61)	0.03	
2.1.1	NDLT upto 10 KW	931.55	3,54,786.00	78.73	78.91	25.93	63.17	0.43	2.90	2.07	5.05	0.98	2.40	3.51	0.01	(0.00)	0.03	
2.1.2	NDLT 10 to 140 KW	560.51	25,015.00	69.98	73.73	15.58	58.99	0.08	2.34	1.25	4.80	0.59	2.28	3.32	2.53	(1.54)	-	
2.1.3	NDLT above 140 KW	13.33	70.00	2.22	2.34	0.34	1.88	0.01	0.06	0.03	0.15	0.01	0.07	0.10	0.09	(0.06)	-	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	202.42	274.00	32.38	34.25	4.60	27.40	(0.85)	0.88	0.37	2.19	0.18	1.04	1.26	1.28	(0.94)	-	
3	Industrial	234.00	7,672.00	36.41	37.75	6.03	29.58	(0.22)	1.04	0.48	2.44	0.23	1.16	1.58	1.52	(0.95)	-	
3.1	Industrial (Supply at LT)	182.73	7,632.00	25.28	26.38	5.03	20.84	0.04	0.78	0.40	1.71	0.19	0.81	1.18	1.09	(0.58)	-	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.44	3,738.00	0.88	0.94	0.33	0.75	0.01	0.04	0.03	0.06	0.01	0.03	0.04	0.00	(0.00)	-	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	170.69	3,884.00	24.08	25.10	4.66	19.82	0.03	0.73	0.37	1.63	0.18	0.77	1.13	1.07	(0.58)	-	
3.1.3	Industrial (Supply at LT) Above 140 KW	1.60	10.00	0.32	0.33	0.04	0.27	0.00	0.01	0.00	0.02	0.00	0.01	0.02	0.02	(0.01)	-	
3.2	Industrial (Supply at 11 KV and above)	51.27	40.00	11.13	11.37	0.99	8.74	(0.26)	0.27	0.08	0.73	0.04	0.35	0.39	0.44	(0.36)	-	
4	Agriculture & Mushroom Cultivation	0.27	39.00	0.02	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
5	Public Utilities	156.45	3,828.00	40.55	43.49	3.85	25.12	(0.63)	0.80	0.31	1.95	0.15	0.93	0.49	0.84	(0.88)	-	
5.1	Street Lighting Metered	36.34	2,707.00	6.68	8.50	1.19	4.89	0.02	0.18	0.09	0.39	0.05	0.19	0.06	0.01	(0.01)	-	

BSES Yamuna Power Limited Form 2.1a for the Month of September 2018																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.														
				MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.51	6.00	1.78	1.78	0.11	1.13	-	0.04	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.22	190.00	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.66	282.00	0.23	0.25	0.05	0.14	0.00	0.01	0.00	0.01	0.00	0.01	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.39	569.00	0.86	1.01	0.30	0.58	(0.00)	0.02	0.02	0.05	0.01	0.02	0.03	0.00	(0.02)	-
5.7	DJB above 140 KW	0.83	4.00	0.08	0.08	0.02	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.01)	-
5.8	DJB Supply at 11 KV and above	72.39	68.00	11.25	12.21	1.35	7.02	(0.19)	0.23	0.11	0.54	0.05	0.25	0.37	0.27	(0.38)	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	30.12	2.00	19.66	19.66	0.81	11.30	(0.46)	0.33	0.07	0.88	0.03	0.42	-	0.56	(0.47)	-
6	Advertisement & Hoardings	0.06	25.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	25.30	7,470.00	4.64	2.18	0.80	4.17	(0.01)	0.15	0.06	0.33	0.03	0.16	0.23	0.05	(0.03)	-
7.1	For a Total Period of	23.73	7,162.00	4.45	2.18	0.78	4.04	(0.01)	0.14	0.06	0.32	0.03	0.15	0.22	0.05	(0.03)	-
7.1.1	Less Than 16 Days	0.01	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	-	-	-
7.1.2	More than OR Equal to 16 Days	23.72	7,158.00	4.44	2.18	0.78	4.04	(0.01)	0.14	0.06	0.32	0.03	0.15	0.22	0.05	(0.03)	-
7.2	For Residential CGHC and Other Domestic Connections	1.13	267.00	0.15	-	0.02	0.09	-	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-
7.3	For Religious Functions of Traditional and Established	0.44	41.00	0.05	-	0.00	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	1.53	287.00	0.52	-	-	0.28	-	0.01	-	0.02	-	0.01	0.02	-	-	-
8.1	Supply at LT	1.53	287.00	0.52	-	-	0.28	-	0.01	-	0.02	-	0.01	0.02	-	-	-
8.2	Supply at HT																
9	Self consumption	5.68	195.00	0.93	1.04	0.17	0.83	0.00	0.03	0.01	0.07	0.01	0.03	0.05	0.03	(0.03)	-
10	Enforcement	-	-	1.54	-	-	2.24	-	-	-	0.00	-	0.00	0.00	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)																
12	Less Electricity Tax on Enforcement																
13	Less: RA Surcharge (Excluding Enforcement)																
14	Less RA Surcharge on Enforcement																
15	Less: Pension Surcharge (Excluding Enforcement)																
16	Less Pension Surcharge on Enforcement																
17	Less: LPSC (Excluding Enforcement)																
18	Less LPSC Surcharge on Enforcement																
19	Add Deemed Collection																
19.1	Subsidy Disbursed																
	Total	4,935.17	16,73,951.00	694.94	273.69	99.08	392.92	(1.41)	15.38	7.93	31.33	3.77	14.88	20.46	6.36	(4.44)	42.33

BSES Yamuna Power Limited																					
Form 2.1a for the Month of September 2018																					
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection			
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge						
																No.			MU	MKVAh	Rs Cr.
1	Domestic	1,314.00	(1.07)	(0.00)	(0.04)	(0.53)	(0.04)	(0.01)	(0.00)	(0.04)	(0.00)	(0.02)	(0.03)	(0.01)	Rs Cr.	227.33	Rs Cr.	263.22	Rs./Kwh	5.34	239.81
1.1	Domestic	1,264.00	(0.41)	(0.00)	(0.05)	(0.25)	(0.05)	(0.00)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.01)		218.29		252.74		5.28	226.44
1.1.1	Upto 2 KW Connected Load	863.00	(0.20)	(0.00)	(0.02)	(0.14)	(0.04)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.01)		117.97		136.82		4.53	
	0-200	643.00	(0.06)	(0.00)	(0.01)	(0.06)	(0.04)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		20.94		24.11		4.51	
	201-400	113.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	(0.01)		54.39		63.09		4.21	
	401-800	80.00	(0.05)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00		37.55		43.70		4.91	
	801-1200	12.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		4.02		4.69		5.79	
	1200+	15.00	(0.05)	-	(0.00)	(0.04)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		1.06		1.24		6.61	
1.1.2	Between 2 KW to 5 KW Connected Load	248.00	(0.09)	-	(0.01)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		50.14		58.07		5.71	
	0-200	128.00	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)		2.02		2.29		8.06	
	201-400	35.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		9.22		10.62		5.16	
	401-800	54.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00		26.20		30.38		5.56	
	801-1200	21.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		9.88		11.49		6.15	
	1200+	10.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		2.82		3.28		6.69	
1.1.3	Between 5 KW to 15 KW Connected Load	141.00	(0.11)	-	(0.02)	(0.06)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)		45.58		52.53		7.53	
	0-200	34.00	0.01	-	(0.00)	0.00	(0.01)	(0.00)	(0.00)	0.00	(0.00)	(0.00)	0.00	(0.00)		2.76		3.10		21.01	
	201-400	16.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		3.94		4.49		7.99	
	401-800	42.00	(0.02)	-	(0.01)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		13.92		16.02		7.01	
	801-1200	28.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		12.59		14.57		7.06	
	1200+	21.00	(0.06)	-	(0.00)	(0.04)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		12.36		14.35		7.46	
1.1.4	Between 15 KW to 25 KW Connected Load	9.00	(0.01)	-	(0.01)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		1.99		2.30		8.88	
	0-200	1.00	0.00	-	(0.01)	0.00	-	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	(0.00)		0.03		0.03		65.71	
	201-400	1.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		0.02		0.02		16.46	
	401-800	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		0.09		0.10		11.31	
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-		0.15		0.17		9.58	
	1200+	5.00	(0.01)	-	(0.00)	(0.01)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		1.71		1.98		8.56	
1.1.5	Above 25 KW Connected Load	3.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		2.61		3.01		9.80	
	0-200	-	-	-	-	-	-	-	-	-	-	-	-	-		0.01		0.01		155.82	
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-		0.01		0.01		29.10	
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-		0.03		0.03		18.40	
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-		0.04		0.05		14.33	
	1200+	3.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		2.52		2.92		9.65	
1.2	Single Delivery Point on 11 KV CGHS	2.00	(0.63)	-	0.01	(0.26)	0.01	(0.00)	0.00	(0.02)	0.00	(0.01)	(0.01)	-		1.14		1.33		5.53	1.20
1.3	11 KV Worship/Hospital	1.00	(0.01)	-	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-		7.17		8.31		8.89	11.24
1.4	DVB Staff	47.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		0.74		0.85		3.60	0.93
2	Non Domestic	1,072.00	(0.73)	(0.70)	(0.25)	(0.62)	(0.01)	(0.01)	(0.03)	(0.05)	(0.01)	(0.02)	(0.03)	(0.00)		204.22		235.72		11.19	230.98
2.1	Non Domestic Low Tension (NDLT)	1,066.00	(0.42)	(0.38)	(0.11)	(0.37)	(0.01)	(0.01)	(0.01)	(0.03)	(0.00)	(0.01)	(0.02)	(0.00)		172.24		198.78		11.44	194.51
2.1.1	NDLT upto 10 KW	1,004.00	(0.23)	(0.18)	(0.07)	(0.21)	(0.01)	(0.00)	(0.01)	(0.02)	(0.00)	(0.01)	(0.01)	(0.00)		92.16		106.14		11.74	
2.1.2	NDLT 10 to 140 KW	62.00	(0.19)	(0.20)	(0.04)	(0.16)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-		77.77		89.97		11.14	
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-		2.32		2.68		10.45	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	6.00	(0.31)	(0.31)	(0.14)	(0.26)	0.01	(0.00)	(0.02)	(0.02)	(0.01)	(0.01)	(0.01)	-		31.98		36.94		9.97	36.47
3	Industrial	95.00	(3.47)	(3.53)	(0.41)	(2.85)	0.05	(0.09)	(0.03)	(0.22)	(0.02)	(0.11)	(0.14)	-		33.71		39.08		10.23	36.31
3.1	Industrial (Supply at LT)	90.00	(1.16)	(1.21)	(0.15)	(0.98)	(0.00)	(0.03)	(0.01)	(0.08)	(0.01)	(0.04)	(0.05)	-		26.03		30.13		10.79	27.82
3.1.1	Industrial (Supply at LT) Upto 10 KW	4.00	0.00	0.00	(0.00)	0.00	-	(0.00)	(0.00)	0.00	(0.00)	0.00	0.00	-		1.12		1.29		12.79	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	86.00	(1.16)	(1.21)	(0.15)	(0.98)	(0.00)	(0.03)	(0.01)	(0.08)	(0.01)	(0.04)	(0.05)	-		24.58		28.46		10.72	
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-		0.33		0.38		10.07	
3.2	Industrial (Supply at 11 KV and above)	5.00	(2.30)	(2.32)	(0.26)	(1.87)	0.05	(0.06)	(0.02)	(0.15)	(0.01)	(0.07)	(0.08)	-		7.68		8.95		8.70	8.49
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-		0.01		0.01		3.53	0.01
5	Public Utilities	5.00	(0.02)	(0.02)	(0.00)	(0.01)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		29.09		32.91		7.18	29.18
5.1	Street Lighting Metered	3.00	(0.01)	(0.01)	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-		6.26		7.04		9.39	

BSES Yamuna Power Limited																		
Form 2.1a for the Month of September 2018																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
			No.	MU														
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.28	1.44	7.19	5.54
5.3	Signals & Blinkers Metered	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.03	14.06	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	2.00	(0.01)	(0.01)	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.20	0.23	8.75	
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.89	1.03	10.33	1.14
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.07	8.53	
5.8	DJB Supply at 11 KV and above	-	-	-	-	-	-	-	-	-	-	-	-	-	8.29	9.61	7.37	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	-	-	-	-	-	-	-	-	-	-	-	-	-	12.08	13.47	6.15	
6	Advertisement & Hoardings	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	18.08	0.06
7	Temporary Supply	72.00	0.14	(0.01)	(0.00)	0.05	(0.00)	0.00	(0.00)	0.00	(0.00)	0.00	0.00	-	5.16	5.97	10.78	-
7.1	For a Total Period of	59.00	(0.02)	(0.01)	(0.00)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.94	5.72	11.16	-
7.1.1	Less Than 16 Days	-	(0.00)	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	11.75	-
7.1.2	More than OR Equal to 16 Days	59.00	(0.02)	(0.01)	(0.00)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.93	5.71	11.15	-
7.2	For Residential CGHC and Other Domestic Connections	6.00	0.17	-	(0.00)	0.07	-	0.00	(0.00)	0.01	(0.00)	0.00	0.00	-	0.19	0.22	5.88	-
7.3	For Religious Functions of Traditional and Established	7.00	(0.01)	-	(0.00)	(0.01)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.03	0.04	8.32	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	4.00	0.00	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.29	0.34	5.67	0.30
8.1	Supply at LT	4.00	0.00	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.29	0.34	5.67	0.30
8.2	Supply at HT																	
9	Self consumption	6.00	0.98	1.06	0.00	0.87	(0.00)	0.01	(0.00)	0.07	(0.00)	0.01	0.05	-	1.92	2.21	10.06	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	2.24	2.25	14.56	2.26
11	Less: Electricity Tax (Excluding Enforcement)																	(20.43)
12	Less Electricity Tax on Enforcement																	(0.00)
13	Less: RA Surcharge (Excluding Enforcement)																	(38.43)
14	Less RA Surcharge on Enforcement																	(0.00)
15	Less: Pension Surcharge (Excluding Enforcement)																	(18.16)
16	Less Pension Surcharge on Enforcement																	(0.00)
17	Less: LPSC (Excluding Enforcement)																	(1.46)
18	Less LPSC Surcharge on Enforcement																	(0.00)
19	Add Deemed Collection																	
19.1	Subsidy Disbursed																	42.32
	Total	2,568.00	(4.16)	(3.19)	(0.71)	(3.11)	0.00	(0.09)	(0.07)	(0.24)	(0.03)	(0.14)	(0.15)	(0.01)	503.98	581.72	7.30	502.74

BSES Yamuna Power Limited									
Form 2.1a for the Month of October 2018									
S.No	Tariff Category	Applicable Tariff			For the Month		As on the last date of the Month		
		Component of Tariff			Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges		Energy Charges					
		Tariff		Tariff			MW/MKVA	No.	
1	Domestic				30.80	0.99	2,815.21	12,83,532.00	
1.1	Domestic				30.71	0.99	2,744.12	12,78,655.00	
1.1.1	Upto 2 KW Connected Load				30.73	0.99	1,383.86	10,04,390.00	
	0-200	125	Rs/KW/Month	3.00 Rs/KWh	30.83	0.99	-	-	
	201-400	125	Rs/KW/Month	4.50 Rs/KWh	30.62	0.98	-	-	
	401-800	125	Rs/KW/Month	6.50 Rs/KWh	30.61	0.98	-	-	
	801-1200	125	Rs/KW/Month	7.00 Rs/KWh	30.71	0.98	-	-	
	1200+	125	Rs/KW/Month	7.75 Rs/KWh	30.21	0.97	-	-	
1.1.2	Between 2 KW to 5 KW Connected Load				30.70	0.99	615.08	1,82,217.00	
	0-200	140	Rs/KW/Month	3.00 Rs/KWh	31.07	1.00	-	-	
	201-400	140	Rs/KW/Month	4.50 Rs/KWh	30.61	0.98	-	-	
	401-800	140	Rs/KW/Month	6.50 Rs/KWh	30.55	0.98	-	-	
	801-1200	140	Rs/KW/Month	7.00 Rs/KWh	30.77	0.98	-	-	
	1200+	140	Rs/KW/Month	7.75 Rs/KWh	31.07	0.98	-	-	
1.1.3	Between 5 KW to 15 KW Connected Load				30.46	0.98	696.17	90,339.00	
	0-200	175	Rs/KW/Month	3.00 Rs/KWh	30.41	0.97	-	-	
	201-400	175	Rs/KW/Month	4.50 Rs/KWh	30.45	0.98	-	-	
	401-800	175	Rs/KW/Month	6.50 Rs/KWh	30.46	0.98	-	-	
	801-1200	175	Rs/KW/Month	7.00 Rs/KWh	30.51	0.98	-	-	
	1200+	175	Rs/KW/Month	7.75 Rs/KWh	30.55	0.97	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load				30.32	0.98	21.92	1,129.00	
	0-200	200	Rs/KW/Month	3.00 Rs/KWh	30.07	0.97	-	-	
	201-400	200	Rs/KW/Month	4.50 Rs/KWh	30.00	0.97	-	-	
	401-800	200	Rs/KW/Month	6.50 Rs/KWh	30.27	0.98	-	-	
	801-1200	200	Rs/KW/Month	7.00 Rs/KWh	30.22	0.97	-	-	
	1200+	200	Rs/KW/Month	7.75 Rs/KWh	30.41	0.98	-	-	
1.1.5	Above 25 KW Connected Load				31.76	1.02	27.10	580.00	
	0-200	250	Rs/KW/Month	3.00 Rs/KWh	36.20	0.97	-	-	
	201-400	250	Rs/KW/Month	4.50 Rs/KWh	30.92	1.00	-	-	
	401-800	250	Rs/KW/Month	6.50 Rs/KWh	30.95	1.00	-	-	
	801-1200	250	Rs/KW/Month	7.00 Rs/KWh	31.35	1.02	-	-	
	1200+	250	Rs/KW/Month	7.75 Rs/KWh	31.75	1.02	-	-	
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50 Rs/KWh	35.00	1.13	11.36	18.00	
1.3	11 KV Worship/Hospital				34.93	1.13	43.76	32.00	
1.4	DVB Staff				55.88	0.99	15.97	4,827.00	
2	Non Domestic				31.08	0.99	1,689.76	3,87,286.00	
2.1	Non Domestic Low Tension (NDLT)				31.08	0.99	1,492.47	3,87,009.00	
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00 Rs./KVAh	31.11	0.99	925.46	3,61,943.00	
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00 Rs./KVAh	30.63	0.98	553.76	24,998.00	
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00 Rs./KVAh	34.30	1.09	13.26	68.00	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00 Rs./KVAh	34.82	1.12	197.29	277.00	
3	Industrial				32.13	1.02	213.79	7,661.00	
3.1	Industrial (Supply at LT)				32.10	1.02	179.62	7,627.00	
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25 Rs./KVAh	31.42	0.99	9.74	3,721.00	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25 Rs./KVAh	32.72	1.04	168.28	3,896.00	
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25 Rs./KVAh	31.92	1.03	1.60	10.00	
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25 Rs./KVAh	36.17	1.12	34.17	34.00	
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50 Rs./KWh	29.29	0.94	0.28	43.00	
5	Public Utilities				32.08	0.95	161.77	4,685.00	
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75 Rs./KVAh	32.12	0.92	40.63	3,560.00	

BSES Yamuna Power Limited									
Form 2.1a for the Month of October 2018									
S.No	Tariff Category	Applicable Tariff			For the Month		As on the last date of the Month		
		Component of Tariff			Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges	Energy Charges						
		Tariff	Tariff				MW/MKVA	No.	
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.00	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.57	0.97	0.21	184.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.68	1.01	1.62	283.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.42	1.01	10.47	568.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	35.50	1.15	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.44	1.08	72.38	68.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	35.75	1.16	31.12	3.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	28.21	0.92	0.70	332.00
7	Temporary Supply					29.64	0.92	-	-
7.1	For a Total Period of					29.75	0.93	-	-
7.1.1	Less Than 16 Days					145.67	0.81	-	-
7.1.2	More than OR Equal to 16 Days					29.70	0.93	-	-
7.2	For Residential CGHC and Other Domestic Connections					31.27	1.00	-	-
7.3	For Religious Functions of Traditional and Established					5.08	0.17	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle					30.81	0.98	1.94	398.00
8.1	Supply at LT		5.00	Rs./KWh		30.81	0.98	1.94	398.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption					35.58	1.12	-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
Total						30.87	0.99	4,883.45	16,83,937.00

BSES Yamuna Power Limited																		
Form 2.1a for the Month of October 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy	
																		Sanctioned Load/Contracted Demand
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,807.66	12,79,545.00	333.11	-	40.58	130.99	(0.22)	5.82	3.25	10.46	1.54	4.97	7.25	-	-	43.10	
1.1	Domestic	2,743.52	12,74,657.00	321.14	-	39.10	123.45	(0.01)	5.52	3.13	9.88	1.49	4.69	6.86	-	-	43.10	
1.1.1	Upto 2 KW Connected Load	1,385.03	10,00,280.00	205.64	-	17.33	71.36	(0.00)	3.01	1.39	5.71	0.66	2.71	3.97	-	-	35.61	
	0-200	685.79	5,40,667.00	61.15	-	8.58	18.33	(0.00)	0.91	0.69	1.47	0.33	0.70	1.02	-	-	14.26	
	201-400	579.34	3,87,546.00	106.84	-	7.25	36.44	(0.00)	1.48	0.58	2.92	0.28	1.38	2.03	-	-	21.33	
	401-800	114.77	68,925.00	34.42	-	1.44	14.78	(0.00)	0.55	0.11	1.18	0.05	0.56	0.82	-	-	0.03	
	801-1200	4.41	2,653.00	2.46	-	0.06	1.32	-	0.05	0.00	0.11	0.00	0.05	0.07	-	-	0.00	
	1200+	0.73	489.00	0.77	-	0.01	0.48	(0.00)	0.02	0.00	0.04	0.00	0.02	0.03	-	-	0.00	
1.1.2	Between 2 KW to 5 KW Connected Load	612.79	1,81,812.00	65.82	-	8.57	27.23	(0.00)	1.22	0.69	2.18	0.33	1.03	1.52	-	-	5.65	
	0-200	128.99	38,910.00	4.25	-	1.80	1.26	(0.00)	0.10	0.14	0.10	0.07	0.05	0.07	-	-	1.01	
	201-400	254.12	77,612.00	23.19	-	3.56	8.10	(0.00)	0.40	0.28	0.65	0.14	0.31	0.45	-	-	4.63	
	401-800	201.81	58,078.00	31.12	-	2.82	13.84	(0.00)	0.57	0.23	1.11	0.11	0.53	0.77	-	-	0.01	
	801-1200	24.01	6,250.00	5.83	-	0.34	3.14	(0.00)	0.12	0.03	0.25	0.01	0.12	0.17	-	-	0.00	
	1200+	3.88	962.00	1.44	-	0.05	0.89	(0.00)	0.03	0.00	0.07	0.00	0.03	0.05	-	-	0.00	
1.1.3	Between 5 KW to 15 KW Connected Load	700.13	90,926.00	45.35	-	12.13	21.85	(0.00)	1.15	0.97	1.75	0.46	0.83	1.21	-	-	1.82	
	0-200	149.33	18,707.00	1.65	-	2.56	0.48	(0.00)	0.10	0.21	0.04	0.10	0.02	0.03	-	-	0.43	
	201-400	170.90	23,442.00	7.02	-	2.96	2.46	(0.00)	0.18	0.24	0.20	0.11	0.09	0.14	-	-	1.39	
	401-800	245.17	33,034.00	18.74	-	4.26	8.57	(0.00)	0.44	0.34	0.69	0.16	0.33	0.48	-	-	0.01	
	801-1200	89.91	11,069.00	10.54	-	1.56	5.73	(0.00)	0.25	0.12	0.46	0.06	0.22	0.32	-	-	-	
	1200+	44.82	4,674.00	7.39	-	0.77	4.62	(0.00)	0.18	0.06	0.37	0.03	0.18	0.25	-	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load	21.35	1,104.00	1.83	-	0.42	1.19	(0.00)	0.05	0.03	0.09	0.02	0.05	0.06	-	-	0.00	
	0-200	1.36	73.00	0.01	-	0.03	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	1.01	53.00	0.02	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	3.48	182.00	0.11	-	0.07	0.05	(0.00)	0.00	0.01	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	3.06	162.00	0.16	-	0.06	0.09	(0.00)	0.01	0.00	0.01	0.00	0.00	0.00	-	-	-	
	1200+	12.44	634.00	1.54	-	0.25	1.04	(0.00)	0.04	0.02	0.08	0.01	0.04	0.06	-	-	-	
1.1.5	Above 25 KW Connected Load	24.22	535.00	2.50	-	0.64	1.81	(0.00)	0.08	0.05	0.14	0.02	0.07	0.10	-	-	0.00	
	0-200	0.44	10.00	(0.01)	-	0.01	(0.01)	(0.00)	0.00	0.00	(0.00)	0.00	(0.00)	(0.00)	-	-	0.00	
	201-400	0.50	13.00	0.00	-	0.01	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	0.61	20.00	0.01	-	0.02	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	1.21	34.00	0.04	-	0.03	0.02	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	1200+	21.47	458.00	2.46	-	0.57	1.79	(0.00)	0.08	0.05	0.14	0.02	0.07	0.10	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	11.36	18.00	2.46	-	0.20	1.11	(0.03)	0.04	0.02	0.09	0.01	0.04	0.06	-	-	-	
1.3	11 KV Workshop/Hospital	36.66	29.00	7.94	-	1.06	6.15	(0.18)	0.24	0.08	0.48	0.04	0.23	0.31	-	-	-	
1.4	DVB Staff	16.13	4,841.00	1.57	-	0.23	0.29	-	0.02	0.02	0.02	0.01	0.01	0.02	-	-	-	
2	Non Domestic	1,693.40	3,81,770.00	172.31	-	178.43	142.77	(0.44)	6.38	3.64	11.45	1.73	5.44	7.70	2.95	(2.00)	0.02	
2.1	Non Domestic Low Tension (NDLT)	1,494.20	3,81,496.00	138.68	-	142.73	114.21	0.47	5.26	3.24	9.19	1.54	4.36	6.37	1.76	(1.12)	0.02	
2.1.1	NDLT upto 10 KW	938.19	3,56,852.00	70.83	-	71.06	24.84	56.87	0.38	2.77	1.99	4.55	0.94	2.16	3.16	0.00	0.02	
2.1.2	NDLT 10 to 140 KW	543.08	24,577.00	65.73	-	69.43	15.32	55.55	0.08	2.42	1.23	4.49	0.58	2.13	3.12	1.67	(1.07)	
2.1.3	NDLT above 140 KW	12.93	67.00	2.12	-	2.24	0.37	1.79	0.00	0.07	0.03	0.15	0.01	0.07	0.10	0.08	(0.05)	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	199.20	274.00	33.63	-	35.70	4.90	28.56	(0.90)	1.12	0.39	2.27	0.19	1.08	1.32	1.19	(0.88)	
3	Industrial	250.68	7,814.00	42.00	-	43.57	6.95	33.93	(0.19)	1.39	0.57	2.94	0.27	1.40	1.83	1.51	(0.94)	
3.1	Industrial (Supply at LT)	190.96	7,756.00	31.07	-	32.40	5.75	25.46	0.06	1.07	0.46	2.08	0.22	0.99	1.44	1.11	(0.63)	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.35	3,713.00	0.79	-	0.85	0.31	0.68	0.01	0.03	0.03	0.05	0.01	0.03	0.04	0.00	(0.00)	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	178.54	4,030.00	29.78	-	31.02	5.38	24.37	0.05	1.02	0.43	1.99	0.20	0.94	1.38	1.10	(0.62)	
3.1.3	Industrial (Supply at LT) Above 140 KW	2.07	13.00	0.51	-	0.52	0.06	0.41	0.00	0.02	0.00	0.03	0.00	0.02	0.02	(0.01)	-	
3.2	Industrial (Supply at 11 KV and above)	59.72	58.00	10.92	-	11.18	1.20	8.47	(0.25)	0.32	0.11	0.87	0.05	0.41	0.38	0.40	(0.32)	
4	Agriculture & Mushroom Cultivation	0.27	38.00	0.02	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
5	Public Utilities	212.64	3,728.00	58.71	-	61.45	5.51	35.44	(0.89)	1.36	0.44	2.75	0.21	1.31	0.55	1.25	(1.22)	
5.1	Street Lighting Metered	34.34	2,619.00	5.32	-	6.96	1.02	4.00	0.02	0.17	0.08	0.32	0.04	0.15	0.06	0.01	(0.01)	

BSES Yamuna Power Limited Form 2.1a for the Month of October 2018																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.51	6.00	1.72	1.72	0.11	1.10	-	0.04	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.21	184.00	0.03	0.03	0.01	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.64	279.00	0.20	0.21	0.05	0.12	0.00	0.01	0.00	0.01	0.00	0.00	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.23	561.00	0.83	0.97	0.31	0.56	(0.00)	0.03	0.03	0.04	0.01	0.02	0.03	0.00	(0.02)	-
5.7	DJB above 140 KW	0.83	4.00	0.07	0.08	0.03	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)	-
5.8	DJB Supply at 11 KV and above	103.15	71.00	13.16	14.07	1.59	8.09	(0.22)	0.32	0.13	0.62	0.06	0.29	0.43	0.28	(0.38)	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	57.74	4.00	37.38	37.42	2.39	21.51	(0.69)	0.79	0.19	1.66	0.09	0.79	0.00	0.95	(0.81)	-
6	Advertisement & Hoardings	0.06	28.00	0.00	0.00	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	25.26	7,462.00	4.34	2.12	0.83	3.93	(0.02)	0.16	0.07	0.31	0.03	0.15	0.21	0.04	(0.03)	-
7.1	For a Total Period of	23.63	7,173.00	4.16	2.12	0.80	3.81	(0.02)	0.16	0.06	0.30	0.03	0.14	0.21	0.04	(0.03)	-
7.1.1	Less Than 16 Days	0.00	3.00	0.00	-	0.00	0.00	-	0.00	0.00	0.00	-	-	0.00	-	-	-
7.1.2	More than OR Equal to 16 Days	23.62	7,170.00	4.16	2.12	0.80	3.81	(0.02)	0.16	0.06	0.30	0.03	0.14	0.21	0.04	(0.03)	-
7.2	For Residential CGHC and Other Domestic Connections	1.05	240.00	0.15	-	0.02	0.10	-	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-
7.3	For Religious Functions of Traditional and Established	0.58	49.00	0.03	-	0.00	0.02	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	1.76	322.00	0.78	-	-	0.43	-	0.01	-	0.03	-	0.02	0.02	-	-	-
8.1	Supply at LT	1.76	322.00	0.78	-	-	0.43	-	0.01	-	0.03	-	0.02	0.02	-	-	-
8.2	Supply at HT																
9	Self consumption	5.51	191.00	0.87	1.00	0.21	0.80	0.01	0.03	0.02	0.06	0.01	0.03	0.04	0.04	(0.03)	-
10	Enforcement	-	-	1.08	-	-	1.64	-	-	-	0.09	-	0.02	0.05	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)																
12	Less Electricity Tax on Enforcement																
13	Less: RA Surcharge (Excluding Enforcement)																
14	Less RA Surcharge on Enforcement																
15	Less: Pension Surcharge (Excluding Enforcement)																
16	Less Pension Surcharge on Enforcement																
17	Less: LPSC (Excluding Enforcement)																
18	Less LPSC Surcharge on Enforcement																
19	Add Deemed Collection																
19.1	Subsidy Disbursed																
	Total	4,997.23	16,80,898.00	613.22	286.57	99.51	349.92	(1.75)	15.15	7.98	28.11	3.79	13.33	17.66	5.78	(4.22)	43.12

BSES Yamuna Power Limited																			
Form 2.1a for the Month of October 2018																			
S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
			MU	MKVAh													Rs Cr.		
		No.			Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs/Kwh	Rs. Cr
1	Domestic	1,339.00	(1.01)	(0.00)	(0.03)	(0.50)	(0.03)	(0.01)	(0.00)	(0.04)	(0.00)	(0.02)	(0.03)	(0.01)	176.60	203.98	5.32	204.94	
1.1	Domestic	1,290.00	(0.47)	(0.00)	(0.04)	(0.29)	(0.03)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.02)	(0.02)	167.70	193.69	5.23	191.21	
1.1.1	Upto 2 KW Connected Load	927.00	(0.35)	(0.00)	(0.01)	(0.23)	(0.02)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.01)	91.44	105.84	4.45		
	0-200	688.00	(0.16)	(0.00)	(0.01)	(0.12)	(0.02)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.01)	27.68	31.86	4.54		
	201-400	109.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	45.15	52.34	4.23		
	401-800	92.00	(0.06)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	16.74	19.47	4.87		
	801-1200	24.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.41	1.65	5.80		
	1200+	14.00	(0.08)	-	(0.00)	(0.06)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00	0.45	0.53	6.47		
1.1.2	Between 2 KW to 5 KW Connected Load	255.00	(0.07)	-	(0.01)	(0.03)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	36.97	42.70	5.62		
	0-200	166.00	(0.00)	-	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	3.16	3.59	7.43		
	201-400	35.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	12.04	13.87	5.20		
	401-800	35.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	17.22	19.96	5.54		
	801-1200	13.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.58	4.17	6.17		
	1200+	6.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.96	1.12	6.74		
1.1.3	Between 5 KW to 15 KW Connected Load	105.00	(0.05)	-	(0.01)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	35.10	40.31	7.75		
	0-200	49.00	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	3.14	3.53	19.11		
	201-400	19.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	5.60	6.38	7.99		
	401-800	17.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	13.26	15.24	7.08		
	801-1200	13.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	7.53	8.70	7.15		
	1200+	7.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.56	6.45	7.54		
1.1.4	Between 15 KW to 25 KW Connected Load	-	-	-	-	-	(0.00)	-	-	-	-	-	-	-	1.66	1.91	9.08		
	0-200	-	-	-	-	-	(0.00)	-	-	-	-	-	-	-	0.03	0.03	51.21		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.03	0.03	16.10		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.12	0.14	11.33		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.15	0.18	9.56		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	1.33	1.54	8.65		
1.1.5	Above 25 KW Connected Load	3.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.53	2.92	10.14		
	0-200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	(3.28)		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	37.11		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	17.94		
	801-1200	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.05	0.06	14.96		
	1200+	1.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.44	2.82	9.93		
1.2	Single Delivery Point on 11 KV CGHS	3.00	(0.53)	-	0.01	(0.20)	-	(0.01)	0.00	(0.02)	0.00	(0.01)	(0.01)	0.01	1.12	1.30	5.81	1.23	
1.3	11 KV Worship/Hospital	1.00	(0.01)	-	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	7.25	8.39	9.14	11.75	
1.4	DVB Staff	45.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.53	0.60	3.37	0.75	
2	Non Domestic	1,205.00	(1.38)	(1.35)	(0.19)	(1.19)	0.02	(0.04)	(0.02)	(0.09)	(0.01)	(0.04)	(0.06)	(0.00)	193.69	223.42	11.33	234.99	
2.1	Non Domestic Low Tension (NDLT)	1,202.00	(0.54)	(0.48)	(0.15)	(0.49)	0.00	(0.01)	(0.01)	(0.04)	(0.00)	(0.02)	(0.03)	(0.00)	160.46	185.07	11.62	196.54	
2.1.1	NDLT upto 10 KW	1,141.00	(0.35)	(0.27)	(0.09)	(0.31)	(0.01)	(0.01)	(0.01)	(0.02)	(0.00)	(0.01)	(0.02)	(0.00)	84.44	97.18	11.98		
2.1.2	NDLT 10 to 140 KW	59.00	(0.14)	(0.16)	(0.05)	(0.13)	0.01	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	-	73.81	85.33	11.25		
2.1.3	NDLT above 140 KW	2.00	(0.06)	(0.06)	(0.01)	(0.05)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.21	2.55	10.69		
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	3.00	(0.84)	(0.86)	(0.04)	(0.71)	0.02	(0.02)	(0.00)	(0.05)	(0.00)	(0.03)	(0.04)	-	33.23	38.35	10.13	38.45	
3	Industrial	297.00	(5.39)	(5.52)	(0.81)	(4.54)	0.05	(0.16)	(0.08)	(0.49)	(0.04)	(0.23)	(0.23)	-	37.18	43.12	10.16	43.00	
3.1	Industrial (Supply at LT)	270.00	(2.90)	(2.97)	(0.40)	(2.48)	(0.00)	(0.09)	(0.03)	(0.20)	(0.02)	(0.09)	(0.14)	-	29.86	34.57	10.60	34.42	
3.1.1	Industrial (Supply at LT) Upto 10 KW	44.00	0.01	0.00	(0.00)	(0.05)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.98	1.13	12.39		
3.1.2	Industrial (Supply at LT) 10 to 140 KW	224.00	(2.79)	(2.86)	(0.39)	(2.34)	(0.00)	(0.09)	(0.03)	(0.19)	(0.01)	(0.09)	(0.13)	-	28.48	32.98	10.56		
3.1.3	Industrial (Supply at LT) Above 140 KW	2.00	(0.11)	(0.11)	(0.01)	(0.09)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	0.39	0.45	9.82		
3.2	Industrial (Supply at 11 KV and above)	27.00	(2.49)	(2.55)	(0.41)	(2.06)	0.05	(0.08)	(0.04)	(0.29)	(0.02)	(0.14)	(0.10)	-	7.32	8.55	8.68	8.58	
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	3.78	0.00	
5	Public Utilities	11.00	(18.51)	(18.57)	(1.45)	(10.74)	0.25	(0.40)	(0.12)	(0.83)	(0.06)	(0.39)	(0.01)	-	29.10	32.95	7.24	42.73	
5.1	Street Lighting Metered	8.00	(0.02)	(0.02)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.20	5.85	9.80		

BSES Yamuna Power Limited Form 2.1a for the Month of October 2018																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
																No.		
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.25	1.40	7.25	16.77
5.3	Signals & Blinkers Metered	1.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.03	0.03	10.57	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.18	0.21	9.13	1.63
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.88	1.01	10.64	
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.08	9.20	
5.8	DJB Supply at 11 KV and above	1.00	(0.26)	(0.29)	(0.03)	(0.16)	0.00	(0.01)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	9.48	10.98	7.35	10.45
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	1.00	(18.24)	(18.25)	(1.42)	(10.57)	0.25	(0.39)	(0.11)	(0.81)	(0.05)	(0.39)	-	-	12.02	13.39	6.28	13.88
6	Advertisement & Hoardings	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	15.59	0.07
7	Temporary Supply	61.00	(0.04)	(0.01)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.87	5.64	11.32	-
7.1	For a Total Period of	56.00	(0.02)	(0.01)	(0.00)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.74	5.49	11.46	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	10.04	-
7.1.2	More than OR Equal to 16 Days	56.00	(0.02)	(0.01)	(0.00)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.74	5.48	11.46	-
7.2	For Residential CGHC and Other Domestic Connections	3.00	(0.02)	-	0.00	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.11	0.12	7.89	-
7.3	For Religious Functions of Traditional and Established	2.00	(0.00)	-	(0.00)	(0.00)	-	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.02	0.03	7.88	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	2.00	0.08	-	-	0.04	-	0.00	-	0.00	-	0.00	0.00	-	0.49	0.57	5.67	0.43
8.1	Supply at LT	2.00	0.08	-	-	0.04	-	0.00	-	0.00	-	0.00	0.00	-	0.49	0.57	5.67	0.43
8.2	Supply at HT																	
9	Self consumption	-	-	-	-	-	-	-	-	-	-	-	-	-	1.06	1.23	12.17	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	1.64	1.80	15.12	1.80
11	Less: Electricity Tax (Excluding Enforcement)																	(19.16)
12	Less Electricity Tax on Enforcement																	(0.05)
13	Less: RA Surcharge (Excluding Enforcement)																	(38.08)
14	Less RA Surcharge on Enforcement																	(0.09)
15	Less: Pension Surcharge (Excluding Enforcement)																	(18.05)
16	Less Pension Surcharge on Enforcement																	(0.02)
17	Less: LPSC (Excluding Enforcement)																	(1.62)
18	Less LPSC Surcharge on Enforcement																	(0.00)
19	Add Deemed Collection																	
19.1	Subsidy Disbursed																	43.11
Total		2,915.00	(26.25)	(25.45)	(2.49)	(16.96)	0.29	(0.62)	(0.21)	(1.45)	(0.10)	(0.68)	(0.34)	(0.01)	444.63	512.71	7.57	494.00

BSES Yamuna Power Limited									
Form 2.1a for the Month of November 2018		M L							
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					31.31	1.04	2,813.68	12,84,765.00
1.1	Domestic					31.24	1.04	2,742.66	12,79,896.00
1.1.1	Upto 2 KW Connected Load					31.25	1.04	1,385.70	10,05,931.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	31.26	1.04	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	31.19	1.03	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	31.44	1.03	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	31.60	1.03	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	31.53	1.03	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					31.20	1.04	615.65	1,82,342.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	31.29	1.04	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	31.13	1.03	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	31.15	1.03	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	32.36	1.05	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	32.22	1.03	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					31.17	1.03	692.96	89,897.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	31.21	1.03	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	31.10	1.03	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	31.17	1.03	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	31.45	1.04	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	31.51	1.03	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					31.46	1.03	22.45	1,155.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	30.18	0.99	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	32.69	1.07	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	31.86	1.05	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	31.31	1.03	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	31.30	1.03	-	-
1.1.5	Above 25 KW Connected Load					33.24	1.09	25.90	571.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	35.78	1.04	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	33.18	1.11	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	31.33	1.04	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	31.60	1.05	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	33.50	1.10	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	36.00	1.20	11.36	18.00
1.3	11 KV Worship/Hospital					35.03	1.17	43.76	32.00
1.4	DVB Staff					51.63	1.03	15.91	4,819.00
2	Non Domestic					31.26	1.03	1,682.88	3,86,497.00
2.1	Non Domestic Low Tension (NDLT)					31.25	1.03	1,484.10	3,86,221.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.19	1.03	921.43	3,61,313.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	32.16	1.06	550.06	24,842.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	36.74	1.22	12.61	66.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	36.02	1.20	198.79	276.00
3	Industrial					33.63	1.10	215.19	7,657.00
3.1	Industrial (Supply at LT)					33.62	1.10	180.27	7,622.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	32.22	1.05	9.69	3,703.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	34.90	1.15	168.99	3,909.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	36.40	1.21	1.60	10.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	36.03	1.20	34.92	35.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	30.95	1.03	0.28	43.00
5	Public Utilities					35.28	1.02	161.86	4,689.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	37.00	1.04	40.71	3,563.00

BSES Yamuna Power Limited		M L							
Form 2.1a for the Month of November 2018									
S.No	Tariff Category	Applicable Tariff		For the Month		As on the last date of the Month			
		Component of Tariff		Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers		
		Fixed Charges	Energy Charges						
		Tariff	Tariff			MW/MKVA	No.		
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.83	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.23	0.94	0.21	184.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	28.07	0.91	1.62	283.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.80	0.95	10.48	569.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	36.25	1.21	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	36.04	1.20	72.38	68.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	37.67	1.26	31.12	3.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.81	0.94	0.70	337.00
7	Temporary Supply					29.76	0.96	-	-
7.1	For a Total Period of					30.46	0.98	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					30.46	0.98	-	-
7.2	For Residential CGHC and Other Domestic Connections					29.34	0.93	-	-
7.3	For Religious Functions of Traditional and Established					6.73	0.22	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle							2.02	425.00
8.1	Supply at LT		5.00	Rs./KWh				2.02	425.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption							-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
Total						31.31	1.03	4,876.62	16,84,413.00

BSES Yamuna Power Limited		K	P	U	T	V	W	X	Y	AA	Z	AG	AF	AD	AC	AB	AE	
Form 2.1a for the Month of November 2018		Revenue from Current Billing																
S.No	Tariff Category	Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy	
		Sanctioned Load/Contracted Demand	Total Bills															
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,810.85	12,83,355.00	231.42	-	41.49	82.92	(0.17)	4.53	3.32	6.62	1.58	3.14	4.60	-	-	40.53	
1.1	Domestic	2,746.79	12,78,481.00	222.47	-	40.00	77.37	(0.01)	4.30	3.20	6.19	1.52	2.94	4.31	-	-	40.53	
1.1.1	Upto 2 KW Connected Load	1,390.23	10,04,259.00	142.79	-	17.72	45.71	(0.00)	2.32	1.42	3.66	0.67	1.74	2.55	-	-	30.71	
	0-200	1,049.92	7,91,766.00	83.01	-	13.40	24.89	(0.00)	1.42	1.07	1.99	0.51	0.95	1.39	-	-	20.35	
	201-400	315.53	1,97,501.00	51.83	-	4.01	17.30	(0.00)	0.77	0.32	1.38	0.15	0.66	0.97	-	-	10.35	
	401-800	23.69	14,264.00	7.08	-	0.30	3.01	(0.00)	0.12	0.02	0.24	0.01	0.11	0.17	-	-	0.01	
	801-1200	0.83	544.00	0.52	-	0.01	0.28	-	0.01	0.00	0.02	0.00	0.01	0.02	-	-	0.00	
	1200+	0.26	184.00	0.35	-	0.00	0.23	(0.00)	0.01	0.00	0.02	0.00	0.01	0.01	-	-	0.00	
1.1.2	Between 2 KW to 5 KW Connected Load	614.23	1,82,171.00	44.98	-	8.75	16.19	(0.00)	0.91	0.70	1.29	0.33	0.61	0.90	-	-	7.00	
	0-200	247.08	74,999.00	9.03	-	3.53	2.69	(0.00)	0.23	0.28	0.22	0.13	0.10	0.15	-	-	2.07	
	201-400	290.33	86,199.00	24.64	-	4.13	8.45	(0.00)	0.46	0.33	0.68	0.16	0.32	0.47	-	-	4.92	
	401-800	72.24	19,806.00	10.04	-	1.02	4.33	(0.00)	0.19	0.08	0.35	0.04	0.16	0.24	-	-	0.01	
	801-1200	3.73	958.00	0.91	-	0.05	0.49	(0.00)	0.02	0.00	0.04	0.00	0.02	0.03	-	-	0.00	
	1200+	0.85	209.00	0.35	-	0.01	0.22	(0.00)	0.01	0.00	0.02	0.00	0.01	0.01	-	-	0.00	
1.1.3	Between 5 KW to 15 KW Connected Load	695.68	90,387.00	31.10	-	12.40	13.04	(0.00)	0.94	0.99	1.04	0.47	0.50	0.72	-	-	2.82	
	0-200	212.41	27,742.00	2.92	-	3.79	0.87	(0.00)	0.17	0.30	0.07	0.14	0.03	0.05	-	-	0.71	
	201-400	258.15	35,302.00	10.58	-	4.60	3.68	(0.00)	0.31	0.37	0.29	0.17	0.14	0.21	-	-	2.10	
	401-800	180.70	22,749.00	12.40	-	3.22	5.52	(0.00)	0.32	0.26	0.44	0.12	0.21	0.31	-	-	0.01	
	801-1200	32.39	3,469.00	3.34	-	0.58	1.81	(0.00)	0.09	0.05	0.14	0.02	0.07	0.10	-	-	-	
	1200+	12.03	1,125.00	1.85	-	0.21	1.16	(0.00)	0.05	0.02	0.09	0.01	0.04	0.06	-	-	0.00	
1.1.4	Between 15 KW to 25 KW Connected Load	21.65	1,117.00	1.45	-	0.44	0.90	(0.00)	0.05	0.04	0.07	0.02	0.03	0.05	-	-	0.01	
	0-200	1.76	94.00	0.00	-	0.03	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	1.93	100.00	0.03	-	0.04	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.01	
	401-800	4.86	258.00	0.16	-	0.10	0.07	(0.00)	0.01	0.01	0.01	0.00	0.00	0.00	-	-	-	
	801-1200	3.50	182.00	0.18	-	0.07	0.10	(0.00)	0.01	0.01	0.01	0.00	0.00	0.01	-	-	-	
	1200+	9.61	483.00	1.07	-	0.19	0.71	(0.00)	0.03	0.02	0.06	0.01	0.03	0.04	-	-	-	
1.1.5	Above 25 KW Connected Load	24.99	547.00	2.16	-	0.69	1.54	(0.00)	0.08	0.05	0.12	0.03	0.06	0.08	-	-	0.00	
	0-200	0.78	18.00	(0.01)	-	0.02	(0.01)	(0.00)	0.00	0.00	(0.00)	0.00	(0.00)	(0.00)	-	-	0.00	
	201-400	0.58	17.00	0.01	-	0.02	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	1.39	43.00	0.03	-	0.04	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	1.63	45.00	0.05	-	0.04	0.03	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	1200+	20.61	424.00	2.09	-	0.57	1.51	(0.00)	0.07	0.05	0.12	0.02	0.06	0.08	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	11.36	18.00	1.99	-	0.20	0.90	(0.03)	0.04	0.02	0.07	0.01	0.03	0.05	-	-	-	
1.3	11 KV Worship/Hospital	36.66	29.00	5.84	-	1.06	4.52	(0.14)	0.19	0.08	0.35	0.04	0.17	0.23	-	-	-	
1.4	DVB Staff	16.04	4,827.00	1.11	-	0.23	0.13	-	0.01	0.02	0.01	0.01	0.01	0.01	-	-	-	
2	Non Domestic	1,711.52	3,85,001.00	142.40	-	46.55	118.64	(0.36)	5.90	3.73	9.47	1.77	4.50	6.36	0.06	(0.04)	0.01	
2.1	Non Domestic Low Tension (NDLT)	1,512.27	3,84,724.00	113.46	-	41.69	94.15	0.42	4.91	3.33	7.53	1.58	3.58	5.24	0.05	(0.03)	0.01	
2.1.1	NDLT upto 10 KW	954.11	3,60,116.00	53.53	54.12	25.03	43.31	0.33	2.50	2.00	3.46	0.95	1.65	2.41	0.00	(0.00)	0.01	
2.1.2	NDLT 10 to 140 KW	545.60	24,542.00	58.16	61.66	16.26	49.33	0.09	2.34	1.30	3.95	0.62	1.88	2.74	0.05	(0.03)	-	
2.1.3	NDLT above 140 KW	12.56	66.00	1.77	1.88	0.39	1.51	0.00	0.07	0.03	0.12	0.01	0.06	0.08	0.00	(0.00)	-	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	199.26	277.00	28.93	30.62	4.87	24.50	(0.78)	0.98	0.39	1.94	0.19	0.92	1.12	0.01	(0.00)	-	
3	Industrial	222.64	7,796.00	37.66	39.07	6.85	30.24	(0.11)	1.29	0.55	2.49	0.26	1.18	1.62	0.07	(0.04)	-	
3.1	Industrial (Supply at LT)	188.79	7,763.00	30.13	31.40	6.05	24.44	0.07	1.07	0.48	1.96	0.23	0.93	1.36	0.07	(0.04)	-	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.41	3,719.00	0.62	0.67	0.33	0.54	0.01	0.03	0.03	0.04	0.01	0.02	0.03	-	-	-	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	176.78	4,034.00	29.15	30.34	5.68	23.60	0.06	1.02	0.45	1.89	0.22	0.90	1.32	0.07	(0.04)	-	
3.1.3	Industrial (Supply at LT) Above 140 KW	1.60	10.00	0.37	0.39	0.05	0.30	0.00	0.01	0.00	0.02	0.00	0.01	0.02	-	-	-	
3.2	Industrial (Supply at 11 KV and above)	33.85	33.00	7.52	7.67	0.80	5.79	(0.18)	0.22	0.07	0.53	0.03	0.25	0.26	-	-	-	
4	Agriculture & Mushroom Cultivation	0.27	38.00	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
5	Public Utilities	174.82	3,976.00	51.82	55.52	4.71	32.04	(0.75)	1.23	0.38	2.49	0.18	1.18	0.77	0.00	(0.00)	-	
5.1	Street Lighting Metered	39.04	2,864.00	7.00	9.22	1.23	5.31	0.02	0.23	0.10	0.42	0.05	0.20	0.07	-	-	-	

BSES Yamuna Power Limited		K	P	U	T	V	W	X	Y	AA	Z	AG	AF	AD	AC	AB	AE
Form 2.1a for the Month of November 2018		Revenue from Current Billing															
S.No	Tariff Category	Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.51	6.00	1.78	1.78	0.11	1.13	-	0.04	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.21	190.00	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.64	281.00	0.17	0.19	0.05	0.11	0.00	0.01	0.00	0.01	0.00	0.00	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.23	559.00	0.83	0.97	0.30	0.56	(0.00)	0.03	0.02	0.04	0.01	0.02	0.03	0.00	(0.00)	-
5.7	DJB above 140 KW	0.83	4.00	0.07	0.07	0.03	0.04	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.8	DJB Supply at 11 KV and above	87.25	69.00	15.14	16.45	1.64	9.46	(0.27)	0.37	0.13	0.73	0.06	0.35	0.51	-	-	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	31.12	3.00	26.82	26.83	1.35	15.43	(0.51)	0.55	0.11	1.18	0.05	0.56	0.14	-	-	-
6	Advertisement & Hoardings	0.06	32.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	28.64	7,603.00	3.54	1.74	0.86	3.21	(0.00)	0.14	0.07	0.26	0.03	0.12	0.18	0.00	(0.00)	-
7.1	For a Total Period of	23.46	7,115.00	3.18	1.74	0.82	2.97	0.00	0.13	0.07	0.24	0.03	0.11	0.16	0.00	(0.00)	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.1.2	More than OR Equal to 16 Days	23.46	7,115.00	3.18	1.74	0.82	2.97	0.00	0.13	0.07	0.24	0.03	0.11	0.16	0.00	(0.00)	-
7.2	For Residential CGHC and Other Domestic Connections	1.51	274.00	0.15	-	0.03	0.10	(0.00)	0.00	0.00	0.01	0.00	0.00	0.01	-	-	-
7.3	For Religious Functions of Traditional and Established	3.67	214.00	0.20	-	0.02	0.15	(0.00)	0.01	0.00	0.01	0.00	0.01	0.01	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	1.91	376.00	0.78	-	-	0.43	-	0.02	-	0.03	-	0.02	0.02	-	-	-
8.1	Supply at LT	1.91	376.00	0.78	-	-	0.43	-	0.02	-	0.03	-	0.02	0.02	-	-	-
8.2	Supply at HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Self consumption	5.59	193.00	0.83	0.96	0.20	0.77	0.00	0.03	0.02	0.06	0.01	0.03	0.04	0.00	(0.00)	-
10	Enforcement	-	-	0.96	-	-	1.56	-	-	-	0.12	-	0.02	0.07	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Less Electricity Tax on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Less: RA Surcharge (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Less RA Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Less: Pension Surcharge (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Less Pension Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: LPSC (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Less LPSC Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Add Deemed Collection	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19.1	Subsidy Disbursed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		4,956.30	16,88,370.00	469.41	245.58	100.67	269.81	(1.38)	13.14	8.06	21.54	3.83	10.20	13.66	0.13	(0.08)	40.54

BSES Yamuna Power Limited Form 2.1a for the Month of November 2018		AH	AU	AS	AI	AJ	AK	AL	AN	AM	AR	AQ	AO	AP	AV	AW			
S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge				
																No.	MU	MKVAh	Rs Cr.
1	Domestic	1,537.00	(0.83)	-	(0.05)	(0.34)	(0.02)	(0.01)	(0.00)	(0.03)	(0.00)	(0.01)	(0.02)	(0.03)	128.35	147.54	5.57	144.40	
1.1	Domestic	1,522.00	(0.45)	-	(0.06)	(0.24)	(0.02)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.03)	121.34	139.44	5.47	137.15	
1.1.1	Upto 2 KW Connected Load	1,081.00	(0.21)	-	(0.02)	(0.11)	(0.02)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.02)	65.62	75.63	4.60		
	0-200	770.00	(0.07)	-	(0.01)	(0.04)	(0.02)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.01)	39.64	45.53	4.78		
	201-400	196.00	(0.06)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	22.05	25.53	4.26		
	401-800	100.00	(0.06)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	3.40	3.95	4.84		
	801-1200	10.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.30	0.35	5.81		
	1200+	5.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.23	0.27	6.79		
1.1.2	Between 2 KW to 5 KW Connected Load	246.00	(0.11)	-	(0.01)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	25.77	29.61	5.74		
	0-200	105.00	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	6.44	7.33	7.14		
	201-400	58.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	13.04	15.00	5.30		
	401-800	60.00	(0.05)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	5.51	6.38	5.51		
	801-1200	9.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.56	0.65	6.20		
	1200+	14.00	(0.02)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.22	0.26	6.87		
1.1.3	Between 5 KW to 15 KW Connected Load	183.00	(0.11)	-	(0.02)	(0.06)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	26.28	29.99	8.48		
	0-200	63.00	(0.00)	-	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	4.82	5.41	16.49		
	201-400	32.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	8.58	9.77	8.12		
	401-800	38.00	(0.03)	-	(0.01)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	9.04	10.37	7.30		
	801-1200	25.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.45	2.83	7.40		
	1200+	25.00	(0.05)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.39	1.61	7.69		
1.1.4	Between 15 KW to 25 KW Connected Load	8.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	1.38	1.59	9.57		
	0-200	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.04	0.04	84.83		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	16.65		
	401-800	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.18	0.21	11.36		
	801-1200	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.18	0.20	9.72		
	1200+	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.94	1.08	8.76		
1.1.5	Above 25 KW Connected Load	4.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.29	2.63	10.67		
	0-200	1.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.01	0.01	(10.30)		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	33.80		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	17.82		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.08	15.31		
	1200+	3.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.13	2.46	10.29		
1.2	Single Delivery Point on 11 KV CGHS	2.00	(0.38)	-	0.01	(0.10)	0.00	(0.00)	0.00	(0.01)	0.00	(0.00)	(0.01)	-	1.02	1.18	6.29	0.86	
1.3	11 KV Worship/Hospital	1.00	(0.01)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	5.62	6.49	9.64	5.86	
1.4	DVB Staff	12.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.38	0.43	3.38	0.53	
2	Non Domestic	1,186.00	(0.72)	(0.72)	(0.20)	(0.60)	(0.01)	(0.02)	(0.02)	(0.05)	(0.01)	(0.02)	(0.03)	-	169.93	195.63	11.99	203.80	
2.1	Non Domestic Low Tension (NDLT)	1,181.00	(0.57)	(0.56)	(0.17)	(0.47)	(0.01)	(0.02)	(0.01)	(0.04)	(0.01)	(0.02)	(0.03)	-	140.52	161.69	12.45	172.85	
2.1.1	NDLT upto 10 KW	1,102.00	(0.32)	(0.29)	(0.10)	(0.26)	(0.01)	(0.01)	(0.01)	(0.02)	(0.00)	(0.01)	(0.01)	-	70.81	81.24	13.31		
2.1.2	NDLT 10 to 140 KW	77.00	(0.23)	(0.24)	(0.06)	(0.19)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	67.78	78.22	11.70		
2.1.3	NDLT above 140 KW	2.00	(0.03)	(0.03)	(0.01)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.93	2.23	11.06		
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	5.00	(0.14)	(0.15)	(0.03)	(0.12)	0.00	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	-	29.41	33.95	10.22	30.95	
3	Industrial	217.00	(1.27)	(1.30)	(0.19)	(1.30)	(0.00)	(0.05)	(0.02)	(0.10)	(0.01)	(0.05)	(0.07)	-	36.75	42.61	10.10	38.98	
3.1	Industrial (Supply at LT)	217.00	(1.27)	(1.30)	(0.19)	(1.30)	(0.00)	(0.05)	(0.02)	(0.10)	(0.01)	(0.05)	(0.07)	-	30.12	34.84	10.43	31.17	
3.1.1	Industrial (Supply at LT) Upto 10 KW	106.00	(0.01)	(0.01)	(0.00)	(0.25)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	0.64	0.73	10.54		
3.1.2	Industrial (Supply at LT) 10 to 140 KW	111.00	(1.26)	(1.29)	(0.19)	(1.05)	(0.00)	(0.04)	(0.02)	(0.08)	(0.01)	(0.04)	(0.06)	-	29.11	33.68	10.44		
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.37	0.43	9.88		
3.2	Industrial (Supply at 11 KV and above)	-	-	-	-	-	-	-	-	-	-	-	-	-	6.63	7.77	8.82	7.81	
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	4.28	0.01	
5	Public Utilities	11.00	(0.72)	(0.77)	(0.05)	(0.44)	0.01	(0.02)	(0.00)	(0.03)	(0.00)	(0.02)	(0.02)	-	36.74	41.66	7.19	24.24	
5.1	Street Lighting Metered	8.00	(0.01)	(0.01)	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	6.78	7.62	9.70		

BSES Yamuna Power Limited		Form 2.1a for the Month of November 2018																	AH	AU	AS	AI	AJ	AK	AL	AN	AM	AR	AQ	AO	AP	AV	AW	
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection																
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge																			
																No.			MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.		
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.29	1.44	7.23	1.18																
5.3	Signals & Blinkers Metered	1.00	(0.01)	(0.01)	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.01	0.01	50.44																	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																	
5.5	DJB Supply at LT Upto 10 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.16	0.18	9.06	1.08																
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.89	1.02	10.73																	
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.08	10.03																	
5.8	DJB Supply at 11 KV and above	2.00	(0.69)	(0.75)	(0.04)	(0.43)	0.01	(0.02)	(0.00)	(0.03)	(0.00)	(0.02)	(0.02)	-	10.72	12.43	7.43	7.60																
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	-	-	-	-	-	-	-	-	-	-	-	-	-	16.83	18.88	6.27	14.38																
6	Advertisement & Hoardings	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.01	14.05	0.08																
7	Temporary Supply	60.00	(0.03)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.18	4.82	11.91	-																
7.1	For a Total Period of	54.00	(0.03)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.88	4.48	12.30	-																
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	-																
7.1.2	More than OR Equal to 16 Days	54.00	(0.03)	(0.02)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.88	4.48	12.30	-																
7.2	For Residential CGHC and Other Domestic Connections	4.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.13	0.15	8.31	-																
7.3	For Religious Functions of Traditional and Established	2.00	(0.00)	-	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.17	0.19	8.51	-																
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
8	Charging Stations for E Vehicle	1.00	(0.00)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.45	0.52	5.70	0.52																
8.1	Supply at LT	1.00	(0.00)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.45	0.52	5.70	0.52																
8.2	Supply at HT																																	
9	Self consumption	-	-	-	-	-	-	-	-	-	-	-	-	-	1.01	1.17	12.21																	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	1.56	1.76	16.24	1.77																
11	Less: Electricity Tax (Excluding Enforcement)																	(15.02)																
12	Less Electricity Tax on Enforcement																	(0.07)																
13	Less: RA Surcharge (Excluding Enforcement)																	(30.09)																
14	Less RA Surcharge on Enforcement																	(0.12)																
15	Less: Pension Surcharge (Excluding Enforcement)																	(14.27)																
16	Less Pension Surcharge on Enforcement																	(0.02)																
17	Less: LPSC (Excluding Enforcement)																	(1.48)																
18	Less LPSC Surcharge on Enforcement																	(0.00)																
19	Add Deemed Collection																																	
19.1	Subsidy Disbursed																	40.50																
Total		3,012.00	(3.56)	(2.81)	(0.49)	(2.71)	(0.02)	(0.10)	(0.04)	(0.22)	(0.02)	(0.10)	(0.15)	(0.03)	378.97	435.73	8.14	393.22																

BSES Yamuna Power Limited									
Form 2.1a for the Month of December 2018									
S.No	Tariff Category	Applicable Tariff			For the Month		As on the last date of the Month		
		Component of Tariff			Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges		Energy Charges					
		Tariff		Tariff			MW/MKVA	No.	
1	Domestic				29.82	0.95	2,812.17	12,86,829.00	
1.1	Domestic				29.75	0.95	2,741.25	12,81,970.00	
1.1.1	Upto 2 KW Connected Load				29.71	0.95	1,388.51	10,08,243.00	
	0-200	125	Rs/KW/Month	3.00 Rs/KWh	29.69	0.95	-	-	
	201-400	125	Rs/KW/Month	4.50 Rs/KWh	29.76	0.95	-	-	
	401-800	125	Rs/KW/Month	6.50 Rs/KWh	30.21	0.96	-	-	
	801-1200	125	Rs/KW/Month	7.00 Rs/KWh	30.55	0.95	-	-	
	1200+	125	Rs/KW/Month	7.75 Rs/KWh	32.51	0.98	-	-	
1.1.2	Between 2 KW to 5 KW Connected Load				29.92	0.96	617.41	1,82,796.00	
	0-200	140	Rs/KW/Month	3.00 Rs/KWh	29.95	0.96	-	-	
	201-400	140	Rs/KW/Month	4.50 Rs/KWh	29.87	0.96	-	-	
	401-800	140	Rs/KW/Month	6.50 Rs/KWh	29.93	0.96	-	-	
	801-1200	140	Rs/KW/Month	7.00 Rs/KWh	32.40	1.00	-	-	
	1200+	140	Rs/KW/Month	7.75 Rs/KWh	33.66	1.00	-	-	
1.1.3	Between 5 KW to 15 KW Connected Load				29.87	0.96	687.48	89,216.00	
	0-200	175	Rs/KW/Month	3.00 Rs/KWh	29.93	0.96	-	-	
	201-400	175	Rs/KW/Month	4.50 Rs/KWh	29.89	0.96	-	-	
	401-800	175	Rs/KW/Month	6.50 Rs/KWh	29.69	0.95	-	-	
	801-1200	175	Rs/KW/Month	7.00 Rs/KWh	29.78	0.94	-	-	
	1200+	175	Rs/KW/Month	7.75 Rs/KWh	30.51	0.95	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load				29.61	0.95	22.21	1,143.00	
	0-200	200	Rs/KW/Month	3.00 Rs/KWh	27.42	0.89	-	-	
	201-400	200	Rs/KW/Month	4.50 Rs/KWh	28.77	0.93	-	-	
	401-800	200	Rs/KW/Month	6.50 Rs/KWh	29.33	0.94	-	-	
	801-1200	200	Rs/KW/Month	7.00 Rs/KWh	29.96	0.95	-	-	
	1200+	200	Rs/KW/Month	7.75 Rs/KWh	30.57	0.97	-	-	
1.1.5	Above 25 KW Connected Load				32.17	1.03	25.64	572.00	
	0-200	250	Rs/KW/Month	3.00 Rs/KWh	31.11	0.94	-	-	
	201-400	250	Rs/KW/Month	4.50 Rs/KWh	29.05	0.94	-	-	
	401-800	250	Rs/KW/Month	6.50 Rs/KWh	31.75	1.01	-	-	
	801-1200	250	Rs/KW/Month	7.00 Rs/KWh	31.73	0.96	-	-	
	1200+	250	Rs/KW/Month	7.75 Rs/KWh	32.50	1.05	-	-	
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50 Rs/KWh	34.00	1.10	11.36	18.00	
1.3	11 KV Worship/Hospital				34.97	1.13	43.76	32.00	
1.4	DVB Staff				47.61	0.96	15.80	4,809.00	
2	Non Domestic				29.57	0.94	1,672.20	3,86,030.00	
2.1	Non Domestic Low Tension (NDLT)				29.57	0.94	1,474.74	3,85,754.00	
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00 Rs./KVAh	29.51	0.94	917.37	3,61,101.00	
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00 Rs./KVAh	30.33	0.96	544.07	24,585.00	
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00 Rs./KVAh	34.48	1.10	13.30	68.00	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00 Rs./KVAh	34.48	1.11	197.46	276.00	
3	Industrial				30.38	0.97	215.97	7,655.00	
3.1	Industrial (Supply at LT)				30.37	0.97	181.06	7,620.00	
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25 Rs./KVAh	29.33	0.93	9.62	3,677.00	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25 Rs./KVAh	31.31	1.00	169.84	3,933.00	
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25 Rs./KVAh	34.90	1.13	1.60	10.00	
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25 Rs./KVAh	33.88	1.10	34.92	35.00	
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50 Rs./KWh	30.03	0.95	0.28	43.00	
5	Public Utilities				32.41	0.99	162.05	4,710.00	
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75 Rs./KVAh	32.34	0.97	40.86	3,583.00	

BSES Yamuna Power Limited									
Form 2.1a for the Month of December 2018									
S.No	Tariff Category	Applicable Tariff		For the Month		As on the last date of the Month			
		Component of Tariff		Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers		
		Fixed Charges	Energy Charges						
		Tariff	Tariff			MW/MKVA	No.		
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.00	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	32.88	1.03	0.21	183.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	32.91	1.07	1.61	282.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	32.54	1.05	10.53	572.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.25	1.07	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.85	1.09	72.38	68.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	15.56	0.50	31.12	3.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	29.48	0.97	0.70	342.00
7	Temporary Supply					28.94	0.91	-	-
7.1	For a Total Period of					29.59	0.93	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					29.40	0.93	-	-
7.2	For Residential CGHC and Other Domestic Connections					33.69	1.05	-	-
7.3	For Religious Functions of Traditional and Established					2.92	0.10	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle							2.17	461.00
8.1	Supply at LT		5.00	Rs./KWh				2.17	461.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption							-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
	Total					29.76	0.95	4,865.55	16,86,070.00

BSES Yamuna Power Limited																		
Form 2.1a for the Month of December 2018																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy	
																		Sanctioned Load/Contracted Demand
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,808.71	12,84,802.00	185.20	-	39.48	64.42	(0.12)	4.61	3.16	5.14	1.50	2.44	3.60	-	-	35.85	
1.1	Domestic	2,744.76	12,79,936.00	178.48	-	38.03	60.38	(0.00)	4.37	3.04	4.83	1.44	2.29	3.39	-	-	35.85	
1.1.1	Upto 2 KW Connected Load	1,392.31	10,06,107.00	112.21	-	16.86	35.14	(0.00)	2.31	1.35	2.81	0.64	1.34	1.98	-	-	26.41	
	0-200	1,176.76	8,77,968.00	78.86	-	14.25	23.65	(0.00)	1.68	1.14	1.89	0.54	0.90	1.33	-	-	20.46	
	201-400	204.75	1,21,494.00	29.79	-	2.48	9.87	(0.00)	0.55	0.20	0.79	0.09	0.38	0.55	-	-	5.95	
	401-800	10.13	6,186.00	2.96	-	0.12	1.26	(0.00)	0.06	0.01	0.10	0.00	0.05	0.07	-	-	0.01	
	801-1200	0.48	320.00	0.29	-	0.01	0.16	(0.00)	0.01	0.00	0.01	0.00	0.01	0.01	-	-	0.00	
	1200+	0.20	139.00	0.31	-	0.00	0.21	-	0.01	0.00	0.02	0.00	0.01	0.01	-	-	0.00	
1.1.2	Between 2 KW to 5 KW Connected Load	615.15	1,82,405.00	37.36	-	8.40	12.88	(0.00)	0.94	0.67	1.03	0.32	0.49	0.72	-	-	6.60	
	0-200	304.30	92,228.00	10.42	-	4.15	3.12	(0.00)	0.32	0.33	0.25	0.16	0.12	0.18	-	-	2.41	
	201-400	266.97	78,445.00	21.00	-	3.65	7.15	(0.00)	0.48	0.29	0.57	0.14	0.27	0.40	-	-	4.19	
	401-800	41.75	11,194.00	5.34	-	0.57	2.27	(0.00)	0.13	0.05	0.18	0.02	0.09	0.13	-	-	0.01	
	801-1200	1.73	437.00	0.42	-	0.02	0.22	(0.00)	0.01	0.00	0.02	0.00	0.01	0.01	-	-	-	
	1200+	0.41	101.00	0.18	-	0.01	0.11	(0.00)	0.00	0.00	0.01	0.00	0.00	0.01	-	-	0.00	
1.1.3	Between 5 KW to 15 KW Connected Load	691.28	89,770.00	25.98	-	11.70	10.41	(0.00)	0.98	0.94	0.83	0.44	0.40	0.58	-	-	2.83	
	0-200	243.33	32,147.00	3.25	-	4.11	0.96	(0.00)	0.23	0.33	0.08	0.16	0.04	0.05	-	-	0.78	
	201-400	266.01	36,281.00	10.30	-	4.53	3.57	(0.00)	0.36	0.36	0.29	0.17	0.14	0.20	-	-	2.04	
	401-800	153.25	18,524.00	9.41	-	2.58	4.15	(0.00)	0.30	0.21	0.33	0.10	0.16	0.23	-	-	0.01	
	801-1200	20.91	2,113.00	1.91	-	0.35	1.03	(0.00)	0.06	0.03	0.08	0.01	0.04	0.06	-	-	0.00	
	1200+	7.79	705.00	1.11	-	0.13	0.70	(0.00)	0.04	0.01	0.06	0.00	0.03	0.04	-	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load	21.65	1,117.00	1.19	-	0.42	0.72	(0.00)	0.05	0.03	0.06	0.02	0.03	0.04	-	-	0.01	
	0-200	2.10	113.00	0.01	-	0.04	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	2.41	126.00	0.04	-	0.05	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.01	
	401-800	5.51	290.00	0.16	-	0.10	0.07	(0.00)	0.01	0.01	0.01	0.00	0.00	0.00	-	-	-	
	801-1200	4.06	210.00	0.20	-	0.08	0.11	(0.00)	0.01	0.01	0.01	0.00	0.00	0.01	-	-	-	
	1200+	7.58	378.00	0.79	-	0.15	0.52	(0.00)	0.03	0.01	0.04	0.01	0.02	0.03	-	-	-	
1.1.5	Above 25 KW Connected Load	24.37	537.00	1.74	-	0.65	1.23	(0.00)	0.08	0.05	0.10	0.02	0.05	0.07	-	-	0.00	
	0-200	0.86	19.00	0.00	-	0.02	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	0.69	19.00	0.01	-	0.02	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	2.02	59.00	0.04	-	0.05	0.02	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	2.58	55.00	0.05	-	0.07	0.03	(0.00)	0.00	0.01	0.00	0.00	0.00	0.00	-	-	-	
	1200+	18.23	385.00	1.65	-	0.49	1.18	(0.00)	0.07	0.04	0.09	0.02	0.04	0.07	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	11.36	18.00	1.61	-	0.19	0.73	(0.02)	0.04	0.02	0.06	0.01	0.03	0.04	-	-	-	
1.3	11 KV Worship/Hospital	36.66	29.00	4.16	-	1.05	3.21	(0.10)	0.19	0.08	0.25	0.04	0.12	0.17	-	-	-	
1.4	DVB Staff	15.93	4,819.00	0.95	-	0.22	0.10	-	0.01	0.02	0.01	0.01	0.00	0.01	-	-	-	
2	Non Domestic	1,707.36	3,87,652.00	110.09	115.09	43.74	92.09	(0.36)	5.98	3.50	7.32	1.66	3.48	4.96	0.01	(0.01)	0.01	
2.1	Non Domestic Low Tension (NDLT)	1,512.11	3,87,381.00	86.74	90.65	39.04	72.54	0.27	4.92	3.12	5.80	1.48	2.76	4.06	0.01	(0.01)	0.01	
2.1.1	NDLT upto 10 KW	958.30	3,62,742.00	40.78	41.89	23.58	33.54	0.21	2.53	1.89	2.68	0.90	1.27	1.88	0.00	(0.00)	0.01	
2.1.2	NDLT 10 to 140 KW	541.48	24,575.00	44.76	47.49	15.11	38.00	0.06	2.34	1.21	3.04	0.57	1.44	2.13	0.01	(0.01)	-	
2.1.3	NDLT above 140 KW	12.33	64.00	1.19	1.26	0.35	1.01	0.00	0.06	0.03	0.08	0.01	0.04	0.05	-	-	-	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	195.25	271.00	23.36	24.44	4.70	19.55	(0.63)	1.06	0.38	1.51	0.18	0.72	0.90	-	-	-	
3	Industrial	218.70	7,746.00	32.29	33.33	6.09	25.56	(0.10)	1.41	0.49	2.08	0.23	0.99	1.38	0.00	(0.00)	-	
3.1	Industrial (Supply at LT)	184.10	7,712.00	25.87	26.82	5.33	20.66	0.05	1.16	0.43	1.65	0.20	0.79	1.16	0.00	(0.00)	-	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.40	3,704.00	0.49	0.54	0.29	0.44	0.00	0.03	0.02	0.03	0.01	0.02	0.02	-	-	-	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	172.10	3,998.00	25.04	25.93	5.00	19.95	0.04	1.12	0.40	1.60	0.19	0.76	1.12	0.00	(0.00)	-	
3.1.3	Industrial (Supply at LT) Above 140 KW	1.60	10.00	0.34	0.35	0.05	0.27	0.00	0.01	0.00	0.02	0.00	0.01	0.02	-	-	-	
3.2	Industrial (Supply at 11 KV and above)	34.59	34.00	6.42	6.50	0.76	4.90	(0.15)	0.25	0.07	0.43	0.03	0.20	0.22	-	-	-	
4	Agriculture & Mushroom Cultivation	0.32	40.00	0.02	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
5	Public Utilities	222.01	3,856.00	51.78	55.30	4.51	31.90	(0.79)	1.54	0.36	2.48	0.17	1.18	0.57	-	-	-	
5.1	Street Lighting Metered	36.25	2,736.00	7.21	9.50	1.12	5.46	0.02	0.28	0.09	0.44	0.04	0.21	0.09	-	-	-	

BSES Yamuna Power Limited																	
Form 2.1a for the Month of December 2018																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
Sanctioned Load/Contracted Demand	Total Bills																
MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.51	6.00	1.72	1.72	0.12	1.10	-	0.05	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.22	191.00	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.63	280.00	0.19	0.21	0.05	0.12	0.00	0.01	0.00	0.01	0.00	0.00	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.32	562.00	0.82	0.96	0.32	0.55	(0.00)	0.04	0.03	0.04	0.01	0.02	0.03	-	-	-
5.7	DJB above 140 KW	0.83	4.00	0.06	0.06	0.02	0.03	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.8	DJB Supply at 11 KV and above	72.39	68.00	12.61	13.65	1.55	7.85	(0.22)	0.41	0.12	0.61	0.06	0.29	0.43	-	-	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	95.87	9.00	29.15	29.19	1.31	16.78	(0.59)	0.75	0.10	1.29	0.05	0.61	-	-	-	-
6	Advertisement & Hoardings	0.06	31.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	28.07	7,732.00	2.87	1.77	0.82	2.69	0.02	0.15	0.07	0.21	0.03	0.10	0.15	0.00	(0.00)	-
7.1	For a Total Period of	23.31	7,257.00	2.60	1.77	0.79	2.51	0.02	0.14	0.06	0.20	0.03	0.09	0.14	0.00	(0.00)	-
7.1.1	Less Than 16 Days	0.01	2.00	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.1.2	More than OR Equal to 16 Days	23.31	7,255.00	2.60	1.77	0.78	2.51	0.02	0.14	0.06	0.20	0.03	0.09	0.14	0.00	(0.00)	-
7.2	For Residential CGHC and Other Domestic Connections	1.25	249.00	0.15	-	0.02	0.10	(0.00)	0.01	0.00	0.01	0.00	0.00	0.01	-	-	-
7.3	For Religious Functions of Traditional and Established	3.51	226.00	0.11	-	0.01	0.08	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	1.96	385.00	0.80	-	-	0.44	-	0.02	-	0.03	-	0.02	0.02	-	-	-
8.1	Supply at LT	1.96	385.00	0.80	-	-	0.44	-	0.02	-	0.03	-	0.02	0.02	-	-	-
8.2	Supply at HT																
9	Self consumption	5.49	189.00	0.59	0.70	0.19	0.56	0.00	0.03	0.02	0.05	0.01	0.02	0.03	-	-	-
10	Enforcement	-	-	1.42	-	-	2.42	-	-	-	0.18	-	0.05	0.10	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)																
12	Less Electricity Tax on Enforcement																
13	Less: RA Surcharge (Excluding Enforcement)																
14	Less RA Surcharge on Enforcement																
15	Less: Pension Surcharge (Excluding Enforcement)																
16	Less Pension Surcharge on Enforcement																
17	Less: LPSC (Excluding Enforcement)																
18	Less LPSC Surcharge on Enforcement																
19	Add Deemed Collection																
19.1	Subsidy Disbursed																
	Total	4,992.67	16,92,433.00	385.07	206.20	94.83	220.09	(1.35)	13.74	7.59	17.49	3.60	8.27	10.82	0.02	(0.01)	35.86

BSES Yamuna Power Limited																			
Form 2.1a for the Month of December 2018																			
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection	
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge				
																No.			MU
1	Domestic	1,476.00	(0.76)	-	(0.04)	(0.30)	(0.04)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.02)	0.00	108.00	123.79	5.86	114.16	
1.1	Domestic	1,435.00	(0.46)	-	(0.05)	(0.26)	(0.04)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.02)	(0.02)	102.41	117.36	5.75	106.89	
1.1.1	Upto 2 KW Connected Load	1,040.00	(0.29)	-	(0.02)	(0.17)	(0.03)	(0.00)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.01)	54.09	62.17	4.83		
	0-200	728.00	(0.08)	-	(0.01)	(0.05)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	39.49	45.28	5.01		
	201-400	188.00	(0.06)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	12.88	14.89	4.33		
	401-800	100.00	(0.06)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.00	1.41	1.64	4.88		
	801-1200	12.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.16	0.19	5.84		
	1200+	12.00	(0.08)	-	(0.00)	(0.06)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.15	0.18	6.59		
1.1.2	Between 2 KW to 5 KW Connected Load	258.00	(0.11)	-	(0.01)	(0.06)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	22.14	25.37	5.95		
	0-200	144.00	(0.00)	-	(0.01)	0.00	(0.00)	(0.00)	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	7.59	8.62	7.28		
	201-400	50.00	(0.02)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	11.27	12.95	5.37		
	401-800	43.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.95	3.41	5.56		
	801-1200	9.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.25	0.30	6.24		
	1200+	12.00	(0.06)	-	(0.00)	(0.04)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.08	0.10	6.79		
1.1.3	Between 5 KW to 15 KW Connected Load	135.00	(0.06)	-	(0.02)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	23.04	26.22	8.89		
	0-200	51.00	0.00	-	(0.01)	0.00	(0.00)	(0.00)	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	5.29	5.95	16.27		
	201-400	21.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	8.45	9.61	8.21		
	401-800	38.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	7.01	8.03	7.47		
	801-1200	17.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.43	1.65	7.56		
	1200+	8.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.85	0.99	7.77		
1.1.4	Between 15 KW to 25 KW Connected Load	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.18	1.36	9.94		
	0-200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.04	0.05	56.35		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.07	16.63		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.19	0.21	11.60		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.20	0.22	9.82		
	1200+	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.70	0.81	8.88		
1.1.5	Above 25 KW Connected Load	-	-	-	-	-	-	-	-	-	-	-	-	-	1.96	2.25	11.22		
	0-200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	204.19		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	33.14		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.08	19.73		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.10	0.12	19.89		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	1.74	2.00	10.56		
1.2	Single Delivery Point on 11 KV CGHS	14.00	(0.31)	-	0.01	(0.06)	0.00	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.03	0.89	1.03	6.81	0.63	
1.3	11 KV Worship/Hospital	2.00	(0.00)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	4.35	5.00	10.47	6.20	
1.4	DVB Staff	25.00	0.01	-	(0.00)	0.02	-	0.00	(0.00)	0.00	-	0.00	0.00	-	0.35	0.40	3.66	0.44	
2	Non Domestic	1,373.00	(0.58)	(0.60)	(0.16)	(0.51)	(0.02)	(0.02)	(0.01)	(0.04)	(0.01)	(0.02)	(0.03)	-	140.75	161.55	12.85	183.58	
2.1	Non Domestic Low Tension (NDLT)	1,373.00	(0.58)	(0.60)	(0.16)	(0.51)	(0.02)	(0.02)	(0.01)	(0.04)	(0.01)	(0.02)	(0.03)	-	116.07	133.19	13.47	158.67	
2.1.1	NDLT upto 10 KW	1,314.00	(0.44)	(0.45)	(0.13)	(0.38)	(0.01)	(0.01)	(0.01)	(0.03)	(0.00)	(0.01)	(0.02)	-	59.30	67.84	14.70		
2.1.2	NDLT 10 to 140 KW	59.00	(0.14)	(0.15)	(0.03)	(0.13)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	-	55.34	63.71	12.40		
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	1.42	1.64	11.93		
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	-	-	-	-	-	-	-	-	-	-	-	-	-	24.68	28.36	10.57	24.91	
3	Industrial	128.00	(0.12)	(0.13)	(0.02)	(0.29)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.02)	-	32.65	37.77	10.15	31.83	
3.1	Industrial (Supply at LT)	126.00	(0.12)	(0.13)	(0.02)	(0.26)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	26.91	31.09	10.45	27.21	
3.1.1	Industrial (Supply at LT) Upto 10 KW	103.00	(0.04)	(0.04)	(0.00)	(0.20)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	0.55	0.62	12.29		
3.1.2	Industrial (Supply at LT) 10 to 140 KW	23.00	(0.08)	(0.08)	(0.02)	(0.07)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	26.02	30.07	10.42		
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.34	0.39	9.95		
3.2	Industrial (Supply at 11 KV and above)	2.00	-	-	-	(0.03)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	5.74	6.68	8.94	4.62	
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	5.63	0.00	
5	Public Utilities	11.00	(4.73)	(4.74)	(0.41)	(2.73)	(0.00)	(0.10)	(0.03)	(0.21)	(0.02)	(0.10)	(0.14)	-	33.92	38.18	7.21	23.48	
5.1	Street Lighting Metered	8.00	(0.11)	(0.12)	(0.01)	(0.07)	-	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	6.81	7.66	9.58		

BSES Yamuna Power Limited																		
Form 2.1a for the Month of December 2018																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs/Kwh	Rs. Cr	
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.27	1.42	7.37	10.68
5.3	Signals & Blinkers Metered	1.00	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.02	0.02	10.60	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.18	0.21	9.31	
5.6	DJB Supply at LT 10 to 140 KW	1.00	(0.00)	(0.00)	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.90	1.04	11.05	1.41
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.07	10.71	
5.8	DJB Supply at 11 KV and above	-	-	-	-	-	-	-	-	-	-	-	-	-	9.59	11.10	7.60	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	1.00	(4.62)	(4.63)	(0.40)	(2.66)	(0.00)	(0.10)	(0.03)	(0.20)	(0.02)	(0.10)	(0.14)	-	15.10	16.66	6.15	
6	Advertisement & Hoardings	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.01	12.82	0.10
7	Temporary Supply	56.00	(0.17)	(0.16)	(0.01)	(0.18)	(0.00)	(0.01)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	3.48	4.01	12.90	-
7.1	For a Total Period of	52.00	(0.15)	(0.16)	(0.01)	(0.17)	(0.00)	(0.01)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	3.27	3.76	13.34	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	23,543.46	-
7.1.2	More than OR Equal to 16 Days	52.00	(0.15)	(0.16)	(0.01)	(0.17)	(0.00)	(0.01)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	3.26	3.76	13.33	-
7.2	For Residential CGHC and Other Domestic Connections	4.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.12	0.14	8.62	-
7.3	For Religious Functions of Traditional and Established	-	-	-	-	-	-	-	-	-	-	-	-	-	0.10	0.11	8.53	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	9.00	0.01	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.45	0.53	5.68	0.60
8.1	Supply at LT	9.00	0.01	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.45	0.53	5.68	0.60
8.2	Supply at HT																	
9	Self consumption	-	-	-	-	-	-	-	-	-	-	-	-	-	0.79	0.91	13.29	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	2.42	2.74	16.97	2.74
11	Less: Electricity Tax (Excluding Enforcement)																	(12.30)
12	Less Electricity Tax on Enforcement																	(0.10)
13	Less: RA Surcharge (Excluding Enforcement)																	(26.44)
14	Less RA Surcharge on Enforcement																	(0.18)
15	Less: Pension Surcharge (Excluding Enforcement)																	(12.53)
16	Less Pension Surcharge on Enforcement																	(0.05)
17	Less: LPSC (Excluding Enforcement)																	(1.75)
18	Less LPSC Surcharge on Enforcement																	(0.00)
19	Add Deemed Collection																	
19.1	Subsidy Disbursed																	35.86
	Total	3.053.00	(6.35)	(5.63)	(0.63)	(4.01)	(0.06)	(0.15)	(0.05)	(0.31)	(0.02)	(0.15)	(0.21)	0.00	322.47	369.50	8.51	339.02

BSES Yamuna Power Limited									
Form 2.1a for the Month of January 2019									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					30.54	0.98	2,806.56	12,87,715.00
1.1	Domestic					30.46	0.98	2,735.74	12,82,869.00
1.1.1	Upto 2 KW Connected Load					30.48	0.98	1,390.27	10,09,771.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	30.51	0.98	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	30.36	0.98	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	30.43	0.97	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	30.73	0.98	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	31.75	0.99	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					30.29	0.97	618.81	1,83,145.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	30.52	0.98	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	30.12	0.97	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	30.09	0.97	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	30.42	0.97	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	30.73	0.96	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					30.54	0.98	679.99	88,274.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	30.70	0.98	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	30.27	0.97	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	30.45	0.98	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	31.28	1.00	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	32.01	1.02	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					32.95	1.05	21.84	1,125.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	34.43	1.07	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	33.64	1.06	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	32.76	1.06	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	32.68	1.04	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	32.68	1.05	-	-
1.1.5	Above 25 KW Connected Load					32.65	1.04	24.83	554.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	30.80	0.99	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	34.00	1.05	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	33.85	1.05	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	32.98	1.06	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	32.52	1.04	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	32.00	1.03	11.36	18.00
1.3	11 KV Worship/Hospital					32.59	1.05	43.76	32.00
1.4	DVB Staff					50.58	0.98	15.71	4,796.00
2	Non Domestic					29.93	0.95	1,663.08	3,85,372.00
2.1	Non Domestic Low Tension (NDLT)					29.93	0.95	1,466.32	3,85,096.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	29.74	0.95	913.05	3,60,656.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	32.67	1.03	539.23	24,370.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.87	1.03	14.03	70.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.97	1.03	196.77	276.00
3	Industrial					31.55	1.01	216.11	7,610.00
3.1	Industrial (Supply at LT)					31.55	1.01	180.64	7,574.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	30.97	1.00	9.43	3,628.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	32.09	1.03	169.61	3,936.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.30	1.01	1.60	10.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	31.14	1.00	35.47	36.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	32.21	1.04	0.31	44.00
5	Public Utilities					33.56	1.02	162.34	4,757.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	33.03	1.00	41.08	3,624.00

BSES Yamuna Power Limited									
Form 2.1a for the Month of January 2019									
S.No	Tariff Category	Applicable Tariff		For the Month		As on the last date of the Month			
		Component of Tariff		Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers		
								Fixed Charges	Energy Charges
		Tariff	Tariff			MW/MKVA	No.		
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.83	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	36.23	1.09	0.21	183.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	34.62	1.09	1.62	283.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	35.12	1.10	10.59	577.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	32.50	1.05	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	32.56	1.04	72.38	68.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	28.00	0.90	31.12	3.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	36.02	1.12	0.71	344.00
7	Temporary Supply					27.21	0.86	-	-
7.1	For a Total Period of					29.32	0.93	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					29.31	0.93	-	-
7.2	For Residential CGHC and Other Domestic Connections					31.36	0.99	-	-
7.3	For Religious Functions of Traditional and Established					2.71	0.09	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle							2.37	493.00
8.1	Supply at LT		5.00	Rs./KWh				2.37	493.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption							-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
Total						30.39	0.97	4,851.47	16,86,335.00

BSES Yamuna Power Limited																		
Form 2.1a for the Month of January 2019																		
S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy	
																		Sanctioned Load/Contracted Demand
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,808.64	12,86,650.00	212.54	-	39.73	77.72	(0.16)	5.27	3.18	6.20	1.51	2.95	4.34	-	-	36.59	
1.1	Domestic	2,744.76	12,81,797.00	203.66	-	38.37	72.29	(0.00)	4.98	3.07	5.78	1.46	2.75	4.06	-	-	36.59	
1.1.1	Upto 2 KW Connected Load	1,394.79	10,08,069.00	125.24	-	17.04	40.30	(0.00)	2.58	1.36	3.22	0.65	1.53	2.27	-	-	27.76	
	0-200	1,099.51	8,30,588.00	75.46	-	13.44	22.63	(0.00)	1.62	1.08	1.81	0.51	0.86	1.27	-	-	19.56	
	201-400	267.88	1,60,856.00	41.04	-	3.27	13.75	(0.00)	0.77	0.26	1.10	0.12	0.52	0.77	-	-	8.18	
	401-800	25.82	15,606.00	7.61	-	0.31	3.27	(0.00)	0.16	0.03	0.26	0.01	0.12	0.18	-	-	0.01	
	801-1200	1.27	808.00	0.74	-	0.02	0.40	(0.00)	0.02	0.00	0.03	0.00	0.02	0.02	-	-	0.00	
	1200+	0.32	211.00	0.38	-	0.00	0.25	-	0.01	0.00	0.02	0.00	0.01	0.01	-	-	0.00	
1.1.2	Between 2 KW to 5 KW Connected Load	617.03	1,82,889.00	43.06	-	8.38	15.74	(0.00)	1.08	0.67	1.26	0.32	0.60	0.88	-	-	6.41	
	0-200	260.50	78,884.00	8.54	-	3.55	2.55	(0.00)	0.27	0.28	0.20	0.13	0.10	0.14	-	-	2.01	
	201-400	270.25	80,266.00	22.10	-	3.67	7.61	(0.00)	0.51	0.29	0.61	0.14	0.29	0.43	-	-	4.40	
	401-800	80.33	22,215.00	10.88	-	1.09	4.71	(0.00)	0.26	0.09	0.38	0.04	0.18	0.26	-	-	0.01	
	801-1200	4.89	1,263.00	1.15	-	0.07	0.62	(0.00)	0.03	0.01	0.05	0.00	0.02	0.03	-	-	0.00	
	1200+	1.06	261.00	0.40	-	0.01	0.25	(0.00)	0.01	0.00	0.02	0.00	0.01	0.01	-	-	0.00	
1.1.3	Between 5 KW to 15 KW Connected Load	687.01	89,187.00	32.02	-	11.86	14.02	(0.00)	1.16	0.95	1.12	0.45	0.53	0.79	-	-	2.41	
	0-200	208.97	27,363.00	2.64	-	3.61	0.78	(0.00)	0.20	0.29	0.06	0.14	0.03	0.04	-	-	0.65	
	201-400	224.37	30,921.00	8.93	-	3.84	3.11	(0.00)	0.31	0.31	0.25	0.15	0.12	0.17	-	-	1.76	
	401-800	192.23	24,435.00	13.05	-	3.32	5.85	(0.00)	0.41	0.27	0.47	0.13	0.22	0.33	-	-	0.00	
	801-1200	42.96	4,686.00	4.46	-	0.76	2.42	(0.00)	0.14	0.06	0.19	0.03	0.09	0.14	-	-	-	
	1200+	18.48	1,782.00	2.96	-	0.33	1.86	(0.00)	0.10	0.03	0.15	0.01	0.07	0.10	-	-	-	
1.1.4	Between 15 KW to 25 KW Connected Load	21.56	1,113.00	1.48	-	0.46	0.92	(0.00)	0.06	0.04	0.07	0.02	0.03	0.05	-	-	0.01	
	0-200	2.07	111.00	0.00	-	0.04	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	(0.00)	(0.00)	-	-	0.00	
	201-400	1.76	92.00	0.03	-	0.04	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	4.76	250.00	0.15	-	0.10	0.07	(0.00)	0.01	0.01	0.01	0.00	0.00	0.00	-	-	-	
	801-1200	3.70	194.00	0.20	-	0.08	0.11	(0.00)	0.01	0.01	0.01	0.00	0.00	0.01	-	-	-	
	1200+	9.27	466.00	1.09	-	0.20	0.72	(0.00)	0.04	0.02	0.06	0.01	0.03	0.04	-	-	-	
1.1.5	Above 25 KW Connected Load	24.37	539.00	1.86	-	0.63	1.31	(0.00)	0.09	0.05	0.10	0.02	0.05	0.07	-	-	0.00	
	0-200	1.43	20.00	0.00	-	0.04	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	201-400	0.43	11.00	0.00	-	0.01	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00	
	401-800	1.53	47.00	0.03	-	0.04	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	801-1200	2.00	54.00	0.06	-	0.05	0.03	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
	1200+	18.98	407.00	1.76	-	0.49	1.27	(0.00)	0.08	0.04	0.10	0.02	0.05	0.07	-	-	-	
1.2	Single Delivery Point on 11 KV CGHS	11.36	18.00	2.24	-	0.18	1.01	(0.03)	0.05	0.01	0.08	0.01	0.04	0.05	-	-	-	
1.3	11 KV Workshop/Hospital	36.66	29.00	5.51	-	0.96	4.27	(0.13)	0.23	0.08	0.33	0.04	0.16	0.22	-	-	-	
1.4	DVB Staff	15.86	4,806.00	1.13	-	0.22	0.15	-	0.02	0.02	0.01	0.01	0.01	0.01	-	-	-	
2	Non Domestic	1,707.03	3,87,687.00	110.29	115.53	43.72	92.53	(0.28)	6.07	3.50	7.36	1.66	3.50	5.00	0.02	(0.01)	0.00	
2.1	Non Domestic Low Tension (NDLT)	1,512.04	3,87,417.00	89.39	93.74	39.46	75.10	0.29	5.12	3.16	6.01	1.50	2.86	4.21	0.02	(0.01)	0.00	
2.1.1	NDLT upto 10 KW	953.92	3,62,582.00	41.72	43.31	23.71	34.73	0.22	2.62	1.90	2.78	0.90	1.32	1.95	-	-	0.00	
2.1.2	NDLT 10 to 140 KW	546.13	24,772.00	46.52	49.23	15.43	39.40	0.06	2.45	1.23	3.15	0.59	1.50	2.21	0.02	(0.01)	-	
2.1.3	NDLT above 140 KW	11.99	63.00	1.16	1.20	0.31	0.96	-	0.06	0.02	0.08	0.01	0.04	0.05	-	-	-	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	195.00	270.00	20.90	21.79	4.26	17.43	(0.56)	0.95	0.34	1.36	0.16	0.64	0.79	-	-	-	
3	Industrial	219.89	7,788.00	32.23	33.21	5.93	25.38	(0.09)	1.40	0.48	2.05	0.23	0.97	1.38	0.00	(0.00)	-	
3.1	Industrial (Supply at LT)	184.64	7,751.00	25.83	26.72	5.18	20.50	0.05	1.15	0.41	1.64	0.20	0.78	1.15	0.00	(0.00)	-	
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.56	3,733.00	0.56	0.60	0.31	0.49	0.01	0.04	0.02	0.04	0.01	0.02	0.03	-	-	-	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	172.48	4,008.00	24.97	25.82	4.83	19.77	0.05	1.11	0.39	1.58	0.18	0.75	1.11	0.00	(0.00)	-	
3.1.3	Industrial (Supply at LT) Above 140 KW	1.60	10.00	0.30	0.30	0.04	0.23	0.00	0.01	0.00	0.02	0.00	0.01	0.01	-	-	-	
3.2	Industrial (Supply at 11 KV and above)	35.24	37.00	6.40	6.49	0.75	4.88	(0.15)	0.25	0.07	0.41	0.03	0.19	0.23	-	-	-	
4	Agriculture & Mushroom Cultivation	0.27	39.00	0.02	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-	
5	Public Utilities	158.68	4,003.00	30.75	34.25	3.84	19.80	(0.38)	1.04	0.31	1.55	0.15	0.74	0.54	0.00	(0.00)	-	
5.1	Street Lighting Metered	38.38	2,892.00	7.74	10.15	1.19	5.83	0.02	0.31	0.09	0.47	0.05	0.22	0.09	0.00	(0.00)	-	

BSES Yamuna Power Limited																	
Form 2.1a for the Month of January 2019																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.51	6.00	1.78	1.78	0.12	1.13	-	0.06	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.21	186.00	0.02	0.02	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.64	281.00	0.20	0.21	0.05	0.12	0.00	0.01	0.00	0.01	0.00	0.00	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.30	562.00	0.82	0.95	0.31	0.55	(0.00)	0.04	0.03	0.04	0.01	0.02	0.03	-	-	-
5.7	DJB above 140 KW	0.83	4.00	0.06	0.06	0.02	0.03	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.8	DJB Supply at 11 KV and above	72.70	70.00	11.66	12.61	1.39	7.25	(0.21)	0.38	0.11	0.56	0.05	0.27	0.40	-	-	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	30.12	2.00	8.47	8.47	0.74	4.87	(0.19)	0.24	0.06	0.37	0.03	0.18	-	-	-	-
6	Advertisement & Hoardings	0.07	41.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	34.89	8,440.00	3.55	1.88	0.82	3.26	0.02	0.18	0.07	0.26	0.03	0.12	0.18	0.00	(0.00)	-
7.1	For a Total Period of	24.58	7,503.00	3.08	1.88	0.79	2.92	0.02	0.16	0.06	0.23	0.03	0.11	0.16	0.00	(0.00)	-
7.1.1	Less Than 16 Days	0.01	4.00	0.00	-	0.00	0.00	-	0.00	0.00	0.00	-	-	0.00	-	-	-
7.1.2	More than OR Equal to 16 Days	24.57	7,499.00	3.08	1.88	0.79	2.91	0.02	0.16	0.06	0.23	0.03	0.11	0.16	0.00	(0.00)	-
7.2	For Residential CGHC and Other Domestic Connections	1.19	248.00	0.14	-	0.02	0.09	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-
7.3	For Religious Functions of Traditional and Established	9.12	689.00	0.34	-	0.01	0.26	(0.00)	0.01	0.00	0.02	0.00	0.01	0.01	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	2.08	429.00	0.96	-	-	0.53	-	0.02	-	0.04	-	0.02	0.03	-	-	-
8.1	Supply at LT	2.08	429.00	0.96	-	-	0.53	-	0.02	-	0.04	-	0.02	0.03	-	-	-
8.2	Supply at HT																
9	Self consumption	5.74	200.00	0.66	0.76	0.17	0.60	0.00	0.03	0.01	0.05	0.01	0.02	0.03	-	-	-
10	Enforcement	-	-	0.88	-	-	1.45	-	-	-	0.11	-	0.02	0.07	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)																
12	Less Electricity Tax on Enforcement																
13	Less: RA Surcharge (Excluding Enforcement)																
14	Less RA Surcharge on Enforcement																
15	Less: Pension Surcharge (Excluding Enforcement)																
16	Less Pension Surcharge on Enforcement																
17	Less: LPSC (Excluding Enforcement)																
18	Less LPSC Surcharge on Enforcement																
19	Add Deemed Collection																
19.1	Subsidy Disbursed																
	Total	4,937.28	16,95,277.00	391.89	185.63	94.22	221.27	(0.89)	14.03	7.54	17.63	3.58	8.34	11.57	0.02	(0.01)	36.59

BSES Yamuna Power Limited Form 2.1a for the Month of January 2019																			
S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge			
			No.	MU													MKVAh		
1	Domestic	1,402.00	(0.22)	0.00	(0.04)	(4.71)	(0.03)	(0.00)	(0.00)	(0.01)	(0.00)	(0.01)	(0.13)	(0.02)	117.78	135.80	5.55	103.80	
1.1	Domestic	1,380.00	(0.48)	0.00	(0.05)	(4.79)	(0.02)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.14)	(0.02)	110.76	127.70	5.45	95.32	
1.1.1	Upto 2 KW Connected Load	969.00	(0.38)	0.00	(0.01)	(3.05)	(0.01)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.12)	(0.01)	56.84	65.72	4.55		
	0-200	775.00	(0.19)	0.00	(0.01)	(2.94)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.12)	(0.00)	34.73	40.13	4.61		
	201-400	105.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	17.77	20.55	4.33		
	401-800	68.00	(0.04)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	3.72	4.33	4.92		
	801-1200	11.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.43	0.50	5.85		
	1200+	10.00	(0.10)	-	(0.00)	(0.08)	-	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	0.18	0.21	6.52		
1.1.2	Between 2 KW to 5 KW Connected Load	214.00	(0.04)	-	(0.01)	(0.61)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	24.59	28.31	5.71		
	0-200	132.00	0.00	-	(0.00)	(0.59)	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	5.78	6.64	6.77		
	201-400	53.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	11.77	13.53	5.33		
	401-800	19.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	6.05	7.00	5.57		
	801-1200	5.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.72	0.83	6.24		
	1200+	5.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.27	0.31	6.87		
1.1.3	Between 5 KW to 15 KW Connected Load	196.00	(0.06)	-	(0.03)	(0.90)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	26.10	29.92	8.17		
	0-200	105.00	0.00	-	(0.01)	(0.87)	(0.01)	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.01)	(0.00)	3.70	4.25	14.02		
	201-400	38.00	(0.01)	-	(0.01)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	7.26	8.25	8.14		
	401-800	31.00	(0.02)	-	(0.01)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	9.56	10.97	7.34		
	801-1200	17.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.31	3.82	7.45		
	1200+	5.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.28	2.64	7.73		
1.1.4	Between 15 KW to 25 KW Connected Load	-	-	-	-	(0.04)	-	-	-	-	-	-	-	-	1.40	1.61	9.45		
	0-200	-	-	-	-	(0.04)	-	-	-	-	-	-	-	-	0.01	0.01	36.04		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	16.91		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.18	0.20	11.62		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.20	0.23	9.72		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	0.96	1.11	8.84		
1.1.5	Above 25 KW Connected Load	1.00	(0.01)	-	(0.00)	(0.20)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.83	2.13	9.92		
	0-200	-	-	-	-	(0.19)	-	-	-	-	-	-	-	-	(0.15)	(0.15)	(1,492.61)		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.02	40.41		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.06	18.19		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.09	0.10	15.66		
	1200+	1.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.83	2.10	10.40		
1.2	Single Delivery Point on 11 KV CGHS	1.00	0.28	-	0.01	0.08	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	1.30	1.50	5.16	1.32	
1.3	11 KV Workshop/Hospital	1.00	(0.01)	-	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	5.32	6.14	9.67	6.75	
1.4	DVB Staff	20.00	(0.00)	-	(0.00)	0.01	-	0.00	(0.00)	0.00	(0.00)	0.00	0.00	-	0.40	0.45	3.53	0.41	
2	Non Domestic	1,575.00	(0.48)	(0.49)	(0.25)	(0.96)	(0.02)	(0.03)	(0.02)	(0.04)	(0.01)	(0.02)	(0.04)	-	140.80	161.69	12.82	173.86	
2.1	Non Domestic Low Tension (NDLT)	1,575.00	(0.48)	(0.49)	(0.25)	(0.96)	(0.02)	(0.03)	(0.02)	(0.04)	(0.01)	(0.02)	(0.04)	-	118.72	136.31	13.35	145.26	
2.1.1	NDLT upto 10 KW	1,471.00	(0.15)	(0.16)	(0.15)	(0.26)	(0.01)	(0.02)	(0.01)	(0.02)	(0.01)	(0.01)	(0.02)	-	60.85	69.62	14.64		
2.1.2	NDLT 10 to 140 KW	104.00	(0.33)	(0.33)	(0.10)	(0.70)	(0.01)	(0.01)	(0.01)	(0.02)	(0.00)	(0.01)	(0.02)	-	56.54	65.16	12.24		
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	1.33	1.53	11.49		
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	-	-	-	-	-	-	-	-	-	-	-	-	-	22.08	25.38	10.57	28.61	
3	Industrial	91.00	(0.21)	(0.22)	(0.04)	(0.35)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.02)	-	32.22	37.27	10.06	40.66	
3.1	Industrial (Supply at LT)	89.00	(0.20)	(0.21)	(0.03)	(0.33)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	26.52	30.65	10.35	33.15	
3.1.1	Industrial (Supply at LT) Upto 10 KW	59.00	(0.04)	(0.04)	(0.00)	(0.13)	(0.00)	(0.01)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	0.70	0.79	13.21		
3.1.2	Industrial (Supply at LT) 10 to 140 KW	30.00	(0.17)	(0.17)	(0.03)	(0.20)	(0.00)	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	-	25.53	29.52	10.29		
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.29	0.33	9.79		
3.2	Industrial (Supply at 11 KV and above)	2.00	(0.01)	(0.01)	(0.00)	(0.02)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.70	6.62	8.91	7.51	
4	Agriculture & Mushroom Cultivation	-	-	-	-	(0.03)	-	-	-	-	-	-	-	-	(0.03)	(0.03)	(17.01)	0.01	
5	Public Utilities	23.00	(0.10)	(0.12)	(0.01)	(0.07)	0.00	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	24.22	27.49	7.90	28.22	
5.1	Street Lighting Metered	19.00	(0.08)	(0.09)	(0.00)	(0.05)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	7.29	8.21	9.51		

BSES Yamuna Power Limited Form 2.1a for the Month of January 2019																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
			No.	MU														
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.31	1.47	7.37	1.10
5.3	Signals & Blinkers Metered	2.00	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.02	0.02	11.58	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.18	0.21	9.38	
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.90	1.03	10.92	1.17
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.07	10.47	
5.8	DJB Supply at 11 KV and above	2.00	(0.02)	(0.02)	(0.00)	(0.01)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	8.79	10.18	7.55	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	-	-	-	-	-	-	-	-	-	-	-	-	-	5.67	6.31	6.69	
6	Advertisement & Hoardings	5.00	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.00	0.01	15.82	0.10
7	Temporary Supply	72.00	(0.04)	(0.02)	(0.01)	(0.04)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.23	4.88	12.03	-
7.1	For a Total Period of	68.00	(0.02)	(0.02)	(0.01)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.85	4.44	12.60	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	12.18	-
7.1.2	More than OR Equal to 16 Days	68.00	(0.02)	(0.02)	(0.01)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.85	4.44	12.60	-
7.2	For Residential CGHC and Other Domestic Connections	3.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	-	-	0.11	0.13	8.30	-
7.3	For Religious Functions of Traditional and Established	1.00	(0.02)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.26	0.31	8.21	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	6.00	(0.01)	0.00	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.55	0.64	5.74	0.67
8.1	Supply at LT	6.00	(0.01)	0.00	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.55	0.64	5.74	0.67
8.2	Supply at HT																	
9	Self consumption	15.00	0.92	0.98	(0.00)	0.79	-	0.02	(0.00)	0.06	(0.00)	0.03	0.04	-	1.62	1.88	10.23	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	1.45	1.65	16.44	1.65
11	Less: Electricity Tax (Excluding Enforcement)																	(11.46)
12	Less Electricity Tax on Enforcement																	(0.07)
13	Less: RA Surcharge (Excluding Enforcement)																	(25.34)
14	Less RA Surcharge on Enforcement																	(0.11)
15	Less: Pension Surcharge (Excluding Enforcement)																	(12.01)
16	Less Pension Surcharge on Enforcement																	(0.02)
17	Less: LPSC (Excluding Enforcement)																	(1.65)
18	Less LPSC Surcharge on Enforcement																	(0.00)
19	Add Deemed Collection																	
19.1	Subsidy Disbursed																	36.57
Total		3,189.00	(0.13)	0.13	(0.34)	(5.37)	(0.05)	(0.03)	(0.03)	(0.02)	(0.01)	(0.01)	(0.15)	(0.02)	322.84	371.28	8.24	334.88

BSES Yamuna Power Limited									
Form 2.1a for the Month of February 2019									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					30.04	1.06	2,804.03	12,88,150.00
1.1	Domestic					29.97	1.06	2,733.57	12,83,335.00
1.1.1	Upto 2 KW Connected Load					29.97	1.06	1,391.40	10,10,763.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	29.97	1.06	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	29.94	1.06	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	30.04	1.06	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	30.07	1.05	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	29.39	1.01	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					30.03	1.06	619.24	1,83,227.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	30.13	1.06	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	29.93	1.06	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	29.94	1.06	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	30.12	1.06	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	31.36	1.06	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					29.88	1.05	675.61	87,661.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	29.97	1.06	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	29.84	1.06	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	29.84	1.05	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	29.81	1.05	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	29.82	1.04	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					29.17	1.03	22.09	1,134.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	28.17	1.00	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	28.14	0.99	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	28.96	1.03	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	29.64	1.03	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	29.58	1.05	-	-
1.1.5	Above 25 KW Connected Load					29.18	1.02	25.23	550.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	47.14	1.51	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	28.63	1.00	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	28.29	1.00	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	28.65	1.01	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	28.38	1.00	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	28.00	1.00	11.36	18.00
1.3	11 KV Worship/Hospital					27.66	0.99	43.54	31.00
1.4	DVB Staff					48.66	1.05	15.55	4,766.00
2	Non Domestic					29.92	1.05	1,652.94	3,84,503.00
2.1	Non Domestic Low Tension (NDLT)					29.93	1.05	1,455.93	3,84,225.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	29.95	1.05	908.33	3,60,025.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	29.62	1.04	534.39	24,132.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	27.70	0.99	13.20	68.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	28.17	1.00	197.01	278.00
3	Industrial					29.32	1.03	215.79	7,581.00
3.1	Industrial (Supply at LT)					29.32	1.03	180.32	7,545.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	29.92	1.04	9.30	3,594.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	28.79	1.02	169.42	3,941.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	28.00	1.00	1.60	10.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	27.68	0.98	35.47	36.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	29.55	1.06	0.28	43.00
5	Public Utilities					33.03	1.01	163.78	4,782.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	34.31	1.02	41.13	3,640.00

BSES Yamuna Power Limited		M L							
Form 2.1a for the Month of February 2019									
S.No	Tariff Category	Applicable Tariff			For the Month		As on the last date of the Month		
		Component of Tariff			Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers	
		Fixed Charges	Energy Charges						
		Tariff	Tariff				MW/MKVA	No.	
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	25.83	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	29.70	0.96	0.20	182.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	29.16	0.97	1.62	283.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.02	0.98	10.73	586.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	30.00	1.07	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	27.60	0.99	73.63	69.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	45.25	1.51	31.12	3.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	31.09	1.03	0.70	344.00
7	Temporary Supply					28.23	0.98	-	-
7.1	For a Total Period of					29.30	1.02	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					29.30	1.02	-	-
7.2	For Residential CGHC and Other Domestic Connections					31.87	1.10	-	-
7.3	For Religious Functions of Traditional and Established					1.97	0.07	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle							2.59	522.00
8.1	Supply at LT		5.00	Rs./KWh				2.59	522.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption							-	-
10	Enforcement								
11	Less: Electricity Tax (Excluding Enforcement)								
12	Less Electricity Tax on Enforcement								
13	Less: RA Surcharge (Excluding Enforcement)								
14	Less RA Surcharge on Enforcement								
15	Less: Pension Surcharge (Excluding Enforcement)								
16	Less Pension Surcharge on Enforcement								
17	Less: LPSC (Excluding Enforcement)								
18	Less LPSC Surcharge on Enforcement								
19	Add Deemed Collection								
19.1	Subsidy Disbursed								
Total						30.01	1.06	4,840.10	16,85,925.00

BSES Yamuna Power Limited		K	P	U	T	V	W	X	Y	AA	Z	AG	AF	AD	AC	AB	AE
Form 2.1a for the Month of February 2019		Revenue from Current Billing															
S.No	Tariff Category	Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh												
1	Domestic	2,803.01	12,87,475.00	210.99	-	40.47	76.21	(0.14)	5.24	3.24	6.09	1.54	2.89	4.26	-	-	37.34
1.1	Domestic	2,739.15	12,82,608.00	203.27	-	39.23	71.55	(0.00)	4.98	3.14	5.72	1.49	2.72	4.02	-	-	37.34
1.1.1	Upto 2 KW Connected Load	1,396.53	10,09,499.00	125.44	-	17.59	40.26	(0.00)	2.60	1.41	3.22	0.67	1.53	2.26	-	-	28.20
	0-200	1,118.77	8,42,060.00	77.18	-	14.10	23.15	(0.00)	1.68	1.13	1.85	0.54	0.88	1.30	-	-	20.25
	201-400	251.86	1,51,676.00	39.84	-	3.17	13.35	(0.00)	0.74	0.25	1.07	0.12	0.51	0.75	-	-	7.95
	401-800	24.52	14,863.00	7.43	-	0.31	3.19	(0.00)	0.16	0.02	0.26	0.01	0.12	0.18	-	-	0.01
	801-1200	1.13	722.00	0.67	-	0.01	0.36	(0.00)	0.02	0.00	0.03	0.00	0.01	0.02	-	-	0.00
	1200+	0.26	178.00	0.31	-	0.00	0.20	-	0.01	0.00	0.02	0.00	0.01	0.01	-	-	0.00
1.1.2	Between 2 KW to 5 KW Connected Load	618.15	1,83,172.00	43.52	-	8.72	15.80	(0.00)	1.10	0.70	1.26	0.33	0.60	0.89	-	-	6.63
	0-200	273.57	82,899.00	9.33	-	3.87	2.79	(0.00)	0.30	0.31	0.22	0.15	0.11	0.16	-	-	2.19
	201-400	264.22	78,189.00	22.21	-	3.73	7.63	(0.00)	0.51	0.30	0.61	0.14	0.29	0.43	-	-	4.43
	401-800	74.85	20,673.00	10.52	-	1.05	4.56	(0.00)	0.25	0.08	0.36	0.04	0.17	0.26	-	-	0.01
	801-1200	4.67	1,197.00	1.13	-	0.07	0.61	(0.00)	0.03	0.01	0.05	0.00	0.02	0.03	-	-	0.00
	1200+	0.85	214.00	0.33	-	0.01	0.21	(0.00)	0.01	0.00	0.02	0.00	0.01	0.01	-	-	0.00
1.1.3	Between 5 KW to 15 KW Connected Load	679.52	88,316.00	31.37	-	11.93	13.54	(0.00)	1.15	0.95	1.08	0.45	0.51	0.76	-	-	2.51
	0-200	214.24	28,106.00	2.80	-	3.76	0.83	(0.00)	0.21	0.30	0.07	0.14	0.03	0.05	-	-	0.69
	201-400	224.19	30,823.00	9.17	-	3.95	3.20	(0.00)	0.32	0.32	0.26	0.15	0.12	0.18	-	-	1.81
	401-800	186.41	23,556.00	12.85	-	3.27	5.75	(0.00)	0.41	0.26	0.46	0.12	0.22	0.32	-	-	0.01
	801-1200	38.60	4,270.00	4.06	-	0.67	2.20	(0.00)	0.13	0.05	0.18	0.03	0.08	0.12	-	-	-
	1200+	16.09	1,561.00	2.50	-	0.28	1.56	(0.00)	0.08	0.02	0.13	0.01	0.06	0.09	-	-	0.00
1.1.4	Between 15 KW to 25 KW Connected Load	21.22	1,095.00	1.32	-	0.42	0.82	(0.00)	0.06	0.03	0.07	0.02	0.03	0.05	-	-	0.01
	0-200	1.97	106.00	0.01	-	0.04	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	201-400	2.16	113.00	0.03	-	0.04	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	401-800	4.48	235.00	0.14	-	0.09	0.06	(0.00)	0.01	0.01	0.00	0.00	0.00	0.00	-	-	-
	801-1200	3.82	200.00	0.19	-	0.07	0.10	(0.00)	0.01	0.01	0.01	0.00	0.00	0.01	-	-	-
	1200+	8.79	441.00	0.96	-	0.17	0.64	(0.00)	0.04	0.01	0.05	0.01	0.02	0.04	-	-	-
1.1.5	Above 25 KW Connected Load	23.72	526.00	1.61	-	0.57	1.14	(0.00)	0.08	0.05	0.09	0.02	0.04	0.06	-	-	0.00
	0-200	0.99	22.00	(0.01)	-	0.03	(0.01)	-	0.00	0.00	(0.00)	0.00	(0.00)	(0.00)	-	-	0.00
	201-400	0.22	8.00	0.00	-	0.01	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	401-800	1.59	48.00	0.03	-	0.04	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
	801-1200	1.80	51.00	0.05	-	0.04	0.03	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
	1200+	19.12	397.00	1.54	-	0.45	1.11	(0.00)	0.07	0.04	0.09	0.02	0.04	0.06	-	-	-
1.2	Single Delivery Point on 11 KV CGHS	11.36	18.00	1.86	-	0.16	0.84	(0.03)	0.04	0.01	0.06	0.01	0.03	0.05	-	-	-
1.3	11 KV Workshop/Hospital	36.66	29.00	4.74	-	0.85	3.67	(0.11)	0.20	0.07	0.28	0.03	0.14	0.19	-	-	-
1.4	DVB Staff	15.84	4,820.00	1.11	-	0.22	0.15	-	0.02	0.02	0.01	0.01	0.01	0.01	-	-	-
2	Non Domestic	1,665.67	3,82,448.00	102.46	107.63	43.21	86.11	(0.19)	5.78	3.46	6.87	1.64	3.27	4.65	0.00	(0.00)	0.01
2.1	Non Domestic Low Tension (NDLT)	1,470.48	3,82,176.00	83.85	88.19	39.32	70.56	0.31	4.93	3.15	5.64	1.49	2.68	3.95	0.00	(0.00)	0.01
2.1.1	NDLT upto 10 KW	931.63	3,58,250.00	41.90	43.89	24.80	35.11	0.26	2.69	1.98	2.81	0.94	1.33	1.97	-	-	0.01
2.1.2	NDLT 10 to 140 KW	526.87	23,863.00	40.93	43.25	14.23	34.60	0.06	2.19	1.14	2.77	0.54	1.32	1.94	0.00	(0.00)	-
2.1.3	NDLT above 140 KW	11.99	63.00	1.02	1.06	0.29	0.85	0.00	0.05	0.02	0.07	0.01	0.03	0.04	-	-	-
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	195.19	272.00	18.61	19.44	3.89	15.55	(0.50)	0.85	0.31	1.23	0.15	0.58	0.70	-	-	-
3	Industrial	217.50	7,641.00	26.90	27.76	5.51	21.15	(0.07)	1.19	0.44	1.72	0.21	0.82	1.15	0.00	(0.00)	-
3.1	Industrial (Supply at LT)	182.85	7,607.00	21.63	22.43	4.85	17.15	0.05	0.99	0.39	1.37	0.18	0.65	0.96	0.00	(0.00)	-
3.1.1	Industrial (Supply at LT) Upto 10 KW	10.05	3,619.00	0.47	0.53	0.30	0.42	0.01	0.03	0.02	0.03	0.01	0.02	0.02	-	-	-
3.1.2	Industrial (Supply at LT) 10 to 140 KW	171.20	3,978.00	20.91	21.66	4.51	16.53	0.05	0.95	0.36	1.32	0.17	0.63	0.93	0.00	(0.00)	-
3.1.3	Industrial (Supply at LT) Above 140 KW	1.60	10.00	0.24	0.25	0.04	0.19	0.00	0.01	0.00	0.02	0.00	0.01	0.01	-	-	-
3.2	Industrial (Supply at 11 KV and above)	34.64	34.00	5.27	5.33	0.66	4.00	(0.12)	0.20	0.06	0.35	0.03	0.17	0.18	-	-	-
4	Agriculture & Mushroom Cultivation	0.27	38.00	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5	Public Utilities	161.85	4,044.00	37.71	41.32	4.04	23.87	(0.48)	1.22	0.32	1.86	0.15	0.88	0.48	-	-	-
5.1	Street Lighting Metered	39.89	2,938.00	7.46	9.87	1.17	5.67	0.02	0.31	0.09	0.45	0.04	0.22	0.08	-	-	-

BSES Yamuna Power Limited		K	P	U	T	V	W	X	Y	AA	Z	AG	AF	AD	AC	AB	AE
Form 2.1a for the Month of February 2019		Revenue from Current Billing															
S.No	Tariff Category	Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.51	6.00	1.78	1.78	0.12	1.13	-	0.06	0.01	0.09	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.20	179.00	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.64	281.00	0.16	0.17	0.04	0.10	0.00	0.01	0.00	0.01	0.00	0.00	0.01	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.28	564.00	0.73	0.84	0.28	0.48	0.00	0.03	0.02	0.04	0.01	0.02	0.03	-	-	-
5.7	DJB above 140 KW	0.83	4.00	0.05	0.05	0.02	0.03	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.8	DJB Supply at 11 KV and above	72.39	68.00	10.40	11.27	1.25	6.48	(0.18)	0.34	0.10	0.50	0.05	0.24	0.35	-	-	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	32.12	4.00	17.10	17.33	1.15	9.96	(0.32)	0.48	0.09	0.77	0.04	0.36	-	-	-	-
6	Advertisement & Hoardings	0.06	35.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	29.93	8,135.00	3.31	1.95	0.81	3.09	0.03	0.17	0.07	0.24	0.03	0.12	0.17	-	-	-
7.1	For a Total Period of	23.92	7,561.00	3.10	1.95	0.79	2.95	0.03	0.17	0.06	0.23	0.03	0.11	0.16	-	-	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.1.2	More than OR Equal to 16 Days	23.92	7,561.00	3.10	1.95	0.79	2.95	0.03	0.17	0.06	0.23	0.03	0.11	0.16	-	-	-
7.2	For Residential CGHC and Other Domestic Connections	1.03	234.00	0.10	-	0.02	0.06	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.3	For Religious Functions of Traditional and Established	4.98	340.00	0.11	-	0.01	0.08	(0.00)	0.00	0.00	0.01	0.00	0.00	0.00	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	2.22	449.00	0.91	-	-	0.50	-	0.02	-	0.04	-	0.02	0.03	-	-	-
8.1	Supply at LT	2.22	449.00	0.91	-	-	0.50	-	0.02	-	0.04	-	0.02	0.03	-	-	-
8.2	Supply at HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Self consumption	5.62	198.00	0.52	0.59	0.15	0.47	0.00	0.03	0.01	0.04	0.01	0.02	0.03	-	-	-
10	Enforcement	-	-	1.73	-	-	2.86	-	-	-	0.21	-	0.05	0.11	-	-	-
11	Less: Electricity Tax (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Less Electricity Tax on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Less: RA Surcharge (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Less RA Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Less: Pension Surcharge (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Less Pension Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: LPSC (Excluding Enforcement)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Less LPSC Surcharge on Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Add Deemed Collection	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19.1	Subsidy Disbursed	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		4,886.13	16,90,463.00	384.53	179.25	94.20	214.26	(0.85)	13.67	7.54	17.08	3.58	8.06	10.88	0.00	(0.00)	37.35

BSES Yamuna Power Limited Form 2.1a for the Month of February 2019		AH	AU	AS	AI	AJ	AK	AL	AN	AM	AR	AQ	AO	AP	AV	AW			
S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge				
																No.	MU		
1	Domestic	1,976.00	(1.06)	-	(0.04)	(0.53)	(2.12)	(0.01)	(0.00)	(0.03)	(0.00)	(0.01)	(0.11)	(0.03)	119.07	136.93	5.67	108.76	
1.1	Domestic	1,945.00	(0.55)	-	(0.07)	(0.40)	(2.13)	(0.01)	(0.01)	(0.02)	(0.00)	(0.01)	(0.10)	(0.03)	113.16	130.11	5.58	98.80	
1.1.1	Upto 2 KW Connected Load	1,459.00	(0.40)	-	(0.02)	(0.24)	(1.09)	(0.01)	(0.00)	(0.01)	(0.00)	(0.01)	(0.06)	(0.02)	59.09	68.10	4.73		
	0-200	1,181.00	(0.23)	-	(0.02)	(0.15)	(1.09)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.05)	(0.01)	37.66	43.30	4.89		
	201-400	184.00	(0.06)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	17.24	19.94	4.33		
	401-800	74.00	(0.04)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.63	4.22	4.92		
	801-1200	8.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.39	0.45	5.85		
	1200+	12.00	(0.06)	-	(0.00)	(0.04)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.17	0.20	6.67		
1.1.2	Between 2 KW to 5 KW Connected Load	260.00	(0.06)	-	(0.01)	(0.08)	(0.09)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	25.44	29.21	5.85		
	0-200	147.00	0.00	-	(0.01)	(0.05)	(0.09)	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	6.81	7.75	7.30		
	201-400	50.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	11.86	13.63	5.34		
	401-800	48.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	5.84	6.76	5.57		
	801-1200	13.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.69	0.81	6.25		
	1200+	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.22	0.26	6.84		
1.1.3	Between 5 KW to 15 KW Connected Load	225.00	(0.09)	-	(0.03)	(0.08)	(0.53)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.02)	(0.01)	25.97	29.70	8.30		
	0-200	107.00	(0.01)	-	(0.02)	(0.03)	(0.53)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.02)	(0.00)	4.22	4.78	15.09		
	201-400	48.00	(0.02)	-	(0.01)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	7.45	8.47	8.14		
	401-800	45.00	(0.03)	-	(0.01)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	9.40	10.78	7.34		
	801-1200	10.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.00	3.46	7.40		
	1200+	15.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.90	2.20	7.71		
1.1.4	Between 15 KW to 25 KW Connected Load	1.00	-	-	(0.00)	-	(0.21)	(0.00)	(0.00)	-	(0.00)	-	(0.01)	(0.00)	1.08	1.25	8.13		
	0-200	1.00	-	-	(0.00)	-	(0.21)	(0.00)	(0.00)	-	(0.00)	-	(0.01)	(0.00)	(0.17)	(0.18)	(248.26)		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.06	16.45		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.16	0.18	11.61		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.19	0.21	9.78		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	0.85	0.98	8.85		
1.1.5	Above 25 KW Connected Load	-	-	-	-	(0.20)	-	-	-	-	-	-	(0.01)	-	1.59	1.84	9.83		
	0-200	-	-	-	-	(0.20)	-	-	-	-	-	-	(0.01)	-	(0.18)	(0.18)	162.94		
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	28.62		
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	19.12		
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.08	14.75		
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	1.63	1.87	10.55		
1.2	Single Delivery Point on 11 KV CGHS	2.00	(0.51)	-	0.02	(0.13)	0.00	(0.01)	0.00	(0.01)	0.00	(0.00)	(0.01)	-	0.90	1.04	6.67	1.46	
1.3	11 KV Worship/Hospital	3.00	0.02	-	0.01	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	4.64	5.35	9.74	8.06	
1.4	DVB Staff	26.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.38	0.43	3.41	0.45	
2	Non Domestic	2,747.00	(0.99)	(1.02)	(0.42)	(0.94)	(0.51)	(0.05)	(0.03)	(0.06)	(0.02)	(0.03)	(0.07)	-	133.00	152.67	13.11	162.24	
2.1	Non Domestic Low Tension (NDLT)	2,738.00	(0.82)	(0.85)	(0.37)	(0.81)	(0.52)	(0.04)	(0.03)	(0.05)	(0.01)	(0.03)	(0.07)	-	113.39	130.12	13.66	135.50	
2.1.1	NDLT upto 10 KW	2,622.00	(0.70)	(0.74)	(0.27)	(0.63)	(0.17)	(0.03)	(0.02)	(0.05)	(0.01)	(0.02)	(0.04)	-	61.75	70.65	14.99		
2.1.2	NDLT 10 to 140 KW	116.00	(0.12)	(0.11)	(0.09)	(0.18)	(0.35)	(0.01)	(0.01)	(0.01)	(0.00)	(0.00)	(0.02)	-	50.45	58.10	12.36		
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	1.18	1.36	11.65		
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	9.00	(0.17)	(0.17)	(0.05)	(0.13)	0.01	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	-	19.61	22.56	10.63	26.75	
3	Industrial	153.00	(0.08)	(0.09)	(0.07)	(0.30)	(0.03)	(0.01)	(0.01)	(0.02)	(0.00)	(0.01)	(0.02)	-	27.36	31.64	10.20	34.49	
3.1	Industrial (Supply at LT)	153.00	(0.08)	(0.09)	(0.07)	(0.30)	(0.03)	(0.01)	(0.01)	(0.02)	(0.00)	(0.01)	(0.02)	-	22.62	26.11	10.49	28.31	
3.1.1	Industrial (Supply at LT) Upto 10 KW	81.00	(0.02)	(0.02)	(0.01)	(0.25)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	0.49	0.56	10.73		
3.1.2	Industrial (Supply at LT) 10 to 140 KW	72.00	(0.06)	(0.07)	(0.07)	(0.06)	(0.03)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	-	21.88	25.28	10.49		
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.24	0.28	10.07		
3.2	Industrial (Supply at 11 KV and above)	-	-	-	-	-	-	-	-	-	-	-	-	-	4.74	5.53	9.00	6.18	
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	4.67	0.01	
5	Public Utilities	12.00	(9.99)	(10.00)	(0.33)	(5.75)	0.15	(0.23)	(0.03)	(0.44)	(0.01)	(0.21)	(0.00)	-	22.49	25.50	8.11	48.72	
5.1	Street Lighting Metered	10.00	(0.04)	(0.04)	(0.01)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	7.15	8.03	9.62		

BSES Yamuna Power Limited		Form 2.1a for the Month of February 2019																AH	AU	AS	AI	AJ	AK	AL	AN	AM	AR	AQ	AO	AP	AV	AW	
S.No	Tariff Category	Adjustments												Total Revenue from Applicable Tariff		Average Tariff	Collection																
		Number of Bills	Total Sales	Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge																		
																		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs/Kwh	Rs. Cr
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.31	1.47	7.37	16.10															
5.3	Signals & Blinkers Metered	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.02	11.34																
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																
5.5	DJB Supply at LT Upto 10 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.15	0.17	9.28																
5.6	DJB Supply at LT 10 to 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.79	0.91	10.87	1.22															
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.06	0.06	10.59																
5.8	DJB Supply at 11 KV and above	-	-	-	-	-	-	-	-	-	-	-	-	-	7.88	9.13	7.58																
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	2.00	(9.95)	(9.95)	(0.32)	(5.72)	0.15	(0.23)	(0.03)	(0.44)	(0.01)	(0.21)	-	-	5.14	5.72	7.18																
6	Advertisement & Hoardings	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.01	13.89	0.09															
7	Temporary Supply	72.00	(0.02)	(0.01)	(0.01)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.07	4.70	12.38	-															
7.1	For a Total Period of	68.00	(0.01)	(0.01)	(0.01)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.91	4.50	12.65	-															
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	-															
7.1.2	More than OR Equal to 16 Days	68.00	(0.01)	(0.01)	(0.01)	(0.02)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.91	4.50	12.65	-															
7.2	For Residential CGHC and Other Domestic Connections	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.08	0.09	8.35	-															
7.3	For Religious Functions of Traditional and Established	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.09	0.10	8.29	-															
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-															
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-															
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-															
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-															
8	Charging Stations for E Vehicle	4.00	(0.03)	0.02	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.51	0.60	5.82	0.62															
8.1	Supply at LT	4.00	(0.03)	0.02	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.51	0.60	5.82	0.62															
8.2	Supply at HT																																
9	Self consumption	14.00	0.93	1.00	-	0.80	-	0.04	-	0.06	-	0.03	0.05	-	1.49	1.73	10.25	-															
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	2.86	3.23	16.58	3.24															
11	Less: Electricity Tax (Excluding Enforcement)																	(11.36)															
12	Less Electricity Tax on Enforcement																	(0.11)															
13	Less: RA Surcharge (Excluding Enforcement)																	(26.18)															
14	Less RA Surcharge on Enforcement																	(0.21)															
15	Less: Pension Surcharge (Excluding Enforcement)																	(12.13)															
16	Less Pension Surcharge on Enforcement																	(0.05)															
17	Less: LPSC (Excluding Enforcement)																	(1.43)															
18	Less LPSC Surcharge on Enforcement																	(0.00)															
19	Add Deemed Collection																																
19.1	Subsidy Disbursed																	37.32															
Total		4,978.00	(11.23)	(10.09)	(0.87)	(6.75)	(2.52)	(0.27)	(0.07)	(0.50)	(0.03)	(0.24)	(0.16)	(0.03)	310.87	357.01	8.33	344.00															

BSES Yamuna Power Limited									
Form 2.1a for the Month of March 2019									
S.No	Tariff Category	Applicable Tariff				For the Month		As on the last date of the Month	
		Component of Tariff				Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					30.56	0.98	2,798.59	12,88,537.00
1.1	Domestic					30.49	0.98	2,728.20	12,83,736.00
1.1.1	Upto 2 KW Connected Load					30.47	0.98	1,392.64	10,11,870.00
	0-200	125	Rs/KW/Month	3.00	Rs/KWh	30.47	0.98	-	-
	201-400	125	Rs/KW/Month	4.50	Rs/KWh	30.42	0.98	-	-
	401-800	125	Rs/KW/Month	6.50	Rs/KWh	30.86	0.99	-	-
	801-1200	125	Rs/KW/Month	7.00	Rs/KWh	31.47	0.99	-	-
	1200+	125	Rs/KW/Month	7.75	Rs/KWh	30.75	0.95	-	-
1.1.2	Between 2 KW to 5 KW Connected Load					30.65	0.99	619.53	1,83,296.00
	0-200	140	Rs/KW/Month	3.00	Rs/KWh	30.72	0.99	-	-
	201-400	140	Rs/KW/Month	4.50	Rs/KWh	30.56	0.99	-	-
	401-800	140	Rs/KW/Month	6.50	Rs/KWh	30.59	0.99	-	-
	801-1200	140	Rs/KW/Month	7.00	Rs/KWh	33.34	1.06	-	-
	1200+	140	Rs/KW/Month	7.75	Rs/KWh	31.11	0.99	-	-
1.1.3	Between 5 KW to 15 KW Connected Load					30.51	0.98	669.36	86,914.00
	0-200	175	Rs/KW/Month	3.00	Rs/KWh	30.43	0.98	-	-
	201-400	175	Rs/KW/Month	4.50	Rs/KWh	30.60	0.99	-	-
	401-800	175	Rs/KW/Month	6.50	Rs/KWh	30.52	0.98	-	-
	801-1200	175	Rs/KW/Month	7.00	Rs/KWh	30.35	0.98	-	-
	1200+	175	Rs/KW/Month	7.75	Rs/KWh	30.00	0.97	-	-
1.1.4	Between 15 KW to 25 KW Connected Load					30.11	0.97	21.81	1,118.00
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	28.99	0.94	-	-
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	33.50	1.07	-	-
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	30.12	0.97	-	-
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	29.08	0.94	-	-
	1200+	200	Rs/KW/Month	7.75	Rs/KWh	29.86	0.96	-	-
1.1.5	Above 25 KW Connected Load					27.67	0.90	24.86	538.00
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	25.32	0.82	-	-
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	26.69	0.87	-	-
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	28.87	0.95	-	-
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	29.28	0.95	-	-
	1200+	250	Rs/KW/Month	7.75	Rs/KWh	27.48	0.90	-	-
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	27.00	0.87	11.36	18.00
1.3	11 KV Worship/Hospital					26.82	0.87	43.54	31.00
1.4	DVB Staff					48.53	0.98	15.49	4,752.00
2	Non Domestic					30.84	0.99	1,646.71	3,83,912.00
2.1	Non Domestic Low Tension (NDLT)					30.84	0.99	1,447.81	3,83,634.00
2.1.1	NDLT upto 10 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	30.94	0.99	904.71	3,59,647.00
2.1.2	NDLT 10 to 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	29.42	0.94	530.34	23,920.00
2.1.3	NDLT above 140 KW	250	Rs/ KVA/Month	8.00	Rs./KVAh	26.52	0.86	12.75	67.00
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	250	Rs/ KVA/Month	8.00	Rs./KVAh	26.79	0.86	198.90	278.00
3	Industrial					29.38	0.94	215.21	7,555.00
3.1	Industrial (Supply at LT)					29.39	0.94	180.24	7,520.00
3.1.1	Industrial (Supply at LT) Upto 10 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	30.97	1.00	9.17	3,563.00
3.1.2	Industrial (Supply at LT) 10 to 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	27.95	0.90	169.47	3,947.00
3.1.3	Industrial (Supply at LT) Above 140 KW	250	Rs/ KVA/Month	7.25	Rs./KVAh	27.00	0.87	1.60	10.00
3.2	Industrial (Supply at 11 KV and above)	250	Rs/ KVA/Month	7.25	Rs./KVAh	27.33	0.89	34.97	35.00
4	Agriculture & Mushroom Cultivation	125	Rs/KW/Month	1.50	Rs./KWh	29.66	0.94	0.28	43.00
5	Public Utilities					30.89	0.95	163.89	4,790.00
5.1	Street Lighting Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.92	0.96	41.13	3,639.00

BSES Yamuna Power Limited									
Form 2.1a for the Month of March 2019									
S.No	Tariff Category	Applicable Tariff		For the Month		As on the last date of the Month			
		Component of Tariff		Avg No of days Billed during the Month	Billing factor	Total Sanctioned Load	Total No of Consumers		
		Fixed Charges	Energy Charges						
		Tariff	Tariff			MW/MKVA	No.		
5.2	Street Lighting Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh	23.33	1.00	4.52	15.00
5.3	Signals & Blinkers Metered	250	Rs/ KVA/Month	5.75	Rs./KVAh	31.15	0.95	0.20	181.00
5.4	Signals and Blinkers Unmetered	250	Rs/ KVA/Month	5.75	Rs./KVAh			-	-
5.5	DJB Supply at LT Upto 10 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	27.48	0.92	1.62	283.00
5.6	DJB Supply at LT 10 to 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	28.16	0.92	10.84	596.00
5.7	DJB above 140 KW	250	Rs/ KVA/Month	5.75	Rs./KVAh	24.00	0.77	0.83	4.00
5.8	DJB Supply at 11 KV and above	250	Rs/ KVA/Month	5.75	Rs./KVAh	26.62	0.86	73.63	69.00
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	250	Rs/ KVA/Month	5.75	Rs./KVAh	28.00	0.90	31.12	3.00
6	Advertisement & Hoardings	250	Rs/ KVA/Month	8.00	Rs./KVAh	27.11	0.91	0.69	344.00
7	Temporary Supply					28.87	0.92	-	-
7.1	For a Total Period of					30.03	0.95	-	-
7.1.1	Less Than 16 Days							-	-
7.1.2	More than OR Equal to 16 Days					30.04	0.95	-	-
7.2	For Residential CGHC and Other Domestic Connections					30.37	0.96	-	-
7.3	For Religious Functions of Traditional and Established					2.02	0.07	-	-
7.4	for Major Construction Projects							-	-
7.5	for Threshers							-	-
7.5.1	During the Threshing Season for 30 Days							-	-
7.5.2	For Extended Period							-	-
8	Charging Stations for E Vehicle							2.82	552.00
8.1	Supply at LT		5.00	Rs./KWh				2.82	552.00
8.2	Supply at HT		5.50	Rs./KVAh					
9	Self consumption							0.14	4.00
10	Enforcement								
12	Net Metering Connections								
13	Less: Electricity Tax (Excluding Enforcement)								
14	Less Electricity Tax on Enforcement								
15	Less: RA Surcharge (Excluding Enforcement)								
16	Less RA Surcharge on Enforcement								
17	Less: Pension Surcharge (Excluding Enforcement)								
18	Less Pension Surcharge on Enforcement								
19	Less: LPSC (Excluding Enforcement)								
20	Less LPSC Surcharge on Enforcement								
20	Add Deemed Collection								
20.1	Subsidy Disbursed								
20.2	Interest on Security Deposit								
20.3	Security Deposit Released								
20.4	Capital Works Adjustment Against Recivables								
20.5	Legal Claim								
20.6	Amount credited to Net Metering Consumers								
20.7	Amount of Sales Grossed up for Net Metering consumers								
	Total					30.61	0.98	4,828.33	16,85,737.00

BSES Yamuna Power Limited																	
Form 2.1a for the Month of March 2019																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	2,800.17	12,88,898.00	195.39	-	41.27	67.72	(0.11)	4.90	3.30	5.41	1.57	2.57	3.79	-	-	37.93
1.1	Domestic	2,736.68	12,84,073.00	189.26	-	40.04	64.13	(0.00)	4.69	3.20	5.13	1.52	2.44	3.60	-	-	37.93
1.1.1	Upto 2 KW Connected Load	1,398.84	10,11,577.00	119.12	-	17.99	37.41	(0.00)	2.49	1.44	2.99	0.68	1.42	2.10	-	-	28.07
	0-200	1,178.86	8,79,711.00	82.26	-	15.16	24.66	(0.00)	1.79	1.21	1.97	0.58	0.94	1.39	-	-	21.57
	201-400	207.66	1,24,230.00	32.59	-	2.67	10.82	(0.00)	0.61	0.21	0.87	0.10	0.41	0.61	-	-	6.49
	401-800	11.64	7,173.00	3.69	-	0.15	1.58	(0.00)	0.08	0.01	0.13	0.01	0.06	0.09	-	-	0.00
	801-1200	0.49	334.00	0.33	-	0.01	0.18	(0.00)	0.01	0.00	0.01	0.00	0.01	0.01	-	-	(0.00)
	1200+	0.18	129.00	0.25	-	0.00	0.16	-	0.01	0.00	0.01	0.00	0.01	0.01	-	-	-
1.1.2	Between 2 KW to 5 KW Connected Load	618.20	1,83,181.00	39.96	-	8.96	13.86	(0.00)	1.03	0.72	1.11	0.34	0.53	0.78	-	-	6.97
	0-200	308.18	93,407.00	11.08	-	4.47	3.31	(0.00)	0.35	0.36	0.27	0.17	0.13	0.19	-	-	2.57
	201-400	263.48	77,254.00	22.05	-	3.82	7.52	(0.00)	0.51	0.31	0.60	0.15	0.29	0.42	-	-	4.39
	401-800	44.21	11,928.00	6.11	-	0.64	2.61	(0.00)	0.15	0.05	0.21	0.02	0.10	0.15	-	-	0.01
	801-1200	1.88	478.00	0.50	-	0.03	0.27	(0.00)	0.01	0.00	0.02	0.00	0.01	0.02	-	-	0.00
	1200+	0.45	114.00	0.22	-	0.01	0.14	(0.00)	0.01	0.00	0.01	0.00	0.01	0.01	-	-	-
1.1.3	Between 5 KW to 15 KW Connected Load	674.46	87,688.00	27.56	-	12.11	11.15	(0.00)	1.05	0.97	0.89	0.46	0.42	0.62	-	-	2.88
	0-200	234.40	31,018.00	3.31	-	4.19	0.99	(0.00)	0.23	0.34	0.08	0.16	0.04	0.06	-	-	0.79
	201-400	254.85	34,761.00	10.53	-	4.60	3.66	(0.00)	0.37	0.37	0.29	0.17	0.14	0.21	-	-	2.08
	401-800	155.10	18,913.00	10.34	-	2.78	4.57	(0.00)	0.33	0.22	0.37	0.11	0.17	0.26	-	-	0.01
	801-1200	22.83	2,323.00	2.24	-	0.41	1.21	(0.00)	0.07	0.03	0.10	0.02	0.05	0.07	-	-	0.00
	1200+	7.28	673.00	1.14	-	0.13	0.72	(0.00)	0.04	0.01	0.06	0.00	0.03	0.04	-	-	0.00
1.1.4	Between 15 KW to 25 KW Connected Load	21.34	1,101.00	1.17	-	0.43	0.70	(0.00)	0.05	0.03	0.06	0.02	0.03	0.04	-	-	0.01
	0-200	2.04	109.00	0.01	-	0.04	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	201-400	2.45	129.00	0.04	-	0.05	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.01
	401-800	5.32	280.00	0.16	-	0.11	0.07	(0.00)	0.01	0.01	0.01	0.00	0.00	0.00	-	-	-
	801-1200	4.23	218.00	0.21	-	0.08	0.12	(0.00)	0.01	0.01	0.01	0.00	0.00	0.01	-	-	-
	1200+	7.30	365.00	0.75	-	0.15	0.49	(0.00)	0.03	0.01	0.04	0.01	0.02	0.03	-	-	-
1.1.5	Above 25 KW Connected Load	23.84	526.00	1.45	-	0.56	1.01	(0.00)	0.07	0.04	0.08	0.02	0.04	0.06	-	-	0.00
	0-200	1.67	25.00	0.00	-	0.04	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	201-400	0.53	16.00	0.00	-	0.01	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	401-800	1.45	47.00	0.03	-	0.04	0.01	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
	801-1200	2.06	57.00	0.06	-	0.05	0.03	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
	1200+	18.13	381.00	1.36	-	0.42	0.97	(0.00)	0.06	0.03	0.08	0.02	0.04	0.05	-	-	-
1.2	Single Delivery Point on 11 KV CGHS	11.36	18.00	1.47	-	0.16	0.66	(0.02)	0.04	0.01	0.05	0.01	0.02	0.04	-	-	-
1.3	11 KV Worship/Hospital	36.44	28.00	3.64	-	0.84	2.82	(0.08)	0.16	0.07	0.22	0.03	0.10	0.14	-	-	-
1.4	DVB Staff	15.69	4,779.00	1.02	-	0.23	0.11	-	0.02	0.02	0.01	0.01	0.00	0.01	-	-	-
2	Non Domestic	1,661.70	3,82,702.00	101.13	106.47	44.01	85.25	(0.15)	5.79	3.52	6.81	1.67	3.23	4.64	0.00	(0.00)	0.01
2.1	Non Domestic Low Tension (NDLT)	1,465.86	3,82,428.00	83.88	88.47	40.20	70.85	0.32	4.99	3.22	5.67	1.53	2.69	3.97	0.00	(0.00)	0.01
2.1.1	NDLT upto 10 KW	931.40	3,58,724.00	44.11	46.39	25.94	37.18	0.26	2.83	2.08	2.97	0.99	1.41	2.09	-	-	0.01
2.1.2	NDLT 10 to 140 KW	522.48	23,641.00	38.90	41.16	13.98	32.93	0.06	2.11	1.12	2.63	0.53	1.25	1.85	0.00	(0.00)	-
2.1.3	NDLT above 140 KW	11.99	63.00	0.88	0.92	0.28	0.73	-	0.05	0.02	0.06	0.01	0.03	0.04	-	-	-
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	195.84	274.00	17.25	18.00	3.82	14.40	(0.47)	0.80	0.31	1.14	0.15	0.54	0.66	-	-	-
3	Industrial	216.92	7,612.00	26.68	27.55	5.36	20.92	(0.08)	1.18	0.43	1.68	0.20	0.80	1.12	0.00	(0.00)	-
3.1	Industrial (Supply at LT)	181.63	7,576.00	21.23	22.03	4.67	16.79	0.05	0.97	0.37	1.34	0.18	0.64	0.94	0.00	(0.00)	-
3.1.1	Industrial (Supply at LT) Upto 10 KW	9.99	3,615.00	0.50	0.56	0.30	0.44	0.01	0.03	0.02	0.04	0.01	0.02	0.03	-	-	-
3.1.2	Industrial (Supply at LT) 10 to 140 KW	170.04	3,951.00	20.49	21.22	4.33	16.14	0.04	0.92	0.35	1.29	0.16	0.61	0.91	0.00	(0.00)	-
3.1.3	Industrial (Supply at LT) Above 140 KW	1.60	10.00	0.25	0.26	0.04	0.20	0.00	0.01	0.00	0.02	0.00	0.01	0.01	-	-	-
3.2	Industrial (Supply at 11 KV and above)	35.30	36.00	5.45	5.52	0.69	4.13	(0.13)	0.21	0.06	0.34	0.03	0.16	0.18	0.00	(0.00)	-
4	Agriculture & Mushroom Cultivation	0.27	38.00	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5	Public Utilities	162.01	3,905.00	34.21	37.21	3.84	21.49	(0.45)	1.12	0.31	1.68	0.15	0.80	0.46	-	-	-
5.1	Street Lighting Metered	36.97	2,778.00	6.62	8.68	1.14	4.99	0.02	0.28	0.09	0.40	0.04	0.19	0.07	-	-	-

BSES Yamuna Power Limited Form 2.1a for the Month of March 2019																	
S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Month & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Elax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
5.2	Street Lighting Unmetered	4.51	6.00	1.61	1.61	0.12	1.02	-	0.05	0.01	0.08	0.00	0.04	0.01	-	-	-
5.3	Signals & Blinkers Metered	0.21	186.00	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5.5	DJB Supply at LT Upto 10 KW	1.64	281.00	0.14	0.15	0.05	0.09	0.00	0.01	0.00	0.01	0.00	0.00	0.00	-	-	-
5.6	DJB Supply at LT 10 to 140 KW	10.42	576.00	0.71	0.81	0.28	0.47	(0.00)	0.03	0.02	0.04	0.01	0.02	0.03	-	-	-
5.7	DJB above 140 KW	0.83	4.00	0.05	0.05	0.02	0.03	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
5.8	DJB Supply at 11 KV and above	76.32	71.00	10.23	11.07	1.30	6.36	(0.18)	0.34	0.10	0.49	0.05	0.23	0.35	-	-	-
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	31.12	3.00	14.83	14.83	0.92	8.53	(0.30)	0.41	0.07	0.65	0.04	0.31	-	-	-	-
6	Advertisement & Hoardings	0.06	35.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7	Temporary Supply	31.52	8,651.00	3.05	2.02	0.86	2.92	0.05	0.17	0.07	0.23	0.03	0.11	0.16	-	-	-
7.1	For a Total Period of	25.79	8,046.00	2.82	2.02	0.84	2.77	0.05	0.16	0.07	0.22	0.03	0.10	0.15	-	-	-
7.1.1	Less Than 16 Days	0.01	2.00	0.00	-	0.00	0.00	-	0.00	0.00	0.00	-	-	0.00	-	-	-
7.1.2	More than OR Equal to 16 Days	25.78	8,044.00	2.82	2.02	0.84	2.77	0.05	0.16	0.07	0.22	0.03	0.10	0.15	-	-	-
7.2	For Residential CGHC and Other Domestic Connections	1.12	241.00	0.10	-	0.02	0.06	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
7.3	For Religious Functions of Traditional and Established	4.62	364.00	0.13	-	0.01	0.09	-	0.00	0.00	0.01	0.00	0.00	0.01	-	-	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	2.51	497.00	0.93	-	-	0.51	-	0.02	-	0.04	-	0.02	0.03	-	-	-
8.1	Supply at LT	2.51	497.00	0.93	-	-	0.51	-	0.02	-	0.04	-	0.02	0.03	-	-	-
8.2	Supply at HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Self consumption	5.56	192.00	0.49	0.56	0.15	0.45	0.00	0.03	0.01	0.04	0.01	0.02	0.03	-	-	-
10	Enforcement	-	-	1.75	-	-	2.83	-	-	-	0.21	-	0.04	0.11	-	-	-
12	Net Metering Connections	-	-	1.90	-	-	0.79	-	-	-	-	-	-	-	-	-	-
13	Less: Electricity Tax (Excluding Enforcement)																
14	Less Electricity Tax on Enforcement																
15	Less: RA Surcharge (Excluding Enforcement)																
16	Less RA Surcharge on Enforcement																
17	Less: Pension Surcharge (Excluding Enforcement)																
18	Less Pension Surcharge on Enforcement																
19	Less: LPSC (Excluding Enforcement)																
20	Less LPSC Surcharge on Enforcement																
20	Add Deemed Collection																
20.1	Subsidy Disbursed																
20.2	Interest on Security Deposit																
20.3	Security Deposit Released																
20.4	Capital Works Adjustment Against Recivables																
20.5	Legal Claim																
20.6	Amount credited to Net Metering Consumers																
20.7	Amount of Sales Grossed up for Net Metering consumers																
Total		4,880.73	16,92,530.00	365.54	173.82	95.50	202.89	(0.74)	13.19	7.64	16.09	3.63	7.58	10.33	0.00	(0.00)	37.93

BSES Yamuna Power Limited Form 2.1a for the Month of March 2019																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
			No.	MU														
1	Domestic	1,453.00	(0.95)	(0.00)	(0.04)	1.14	3.17	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	0.21	(0.03)	118.04	134.84	6.07	116.80
1.1	Domestic	1,436.00	(0.58)	(0.00)	(0.06)	1.23	3.17	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	0.22	(0.03)	113.19	129.26	6.00	106.22
1.1.1	Upto 2 KW Connected Load	1,007.00	(0.37)	(0.00)	(0.02)	1.25	0.79	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	0.16	(0.02)	59.90	68.68	5.04	
	0-200	792.00	(0.20)	(0.00)	(0.02)	1.34	0.79	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.16	(0.01)	43.71	49.96	5.33	
	201-400	147.00	(0.07)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	14.08	16.28	4.33	
	401-800	42.00	(0.03)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.80	2.09	4.91	
	801-1200	12.00	(0.01)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.19	0.22	5.87	
	1200+	14.00	(0.07)	-	(0.00)	(0.05)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.12	0.14	6.60	
1.1.2	Between 2 KW to 5 KW Connected Load	217.00	(0.08)	-	(0.01)	(0.11)	0.58	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.01	(0.01)	24.30	27.78	6.09	
	0-200	126.00	(0.01)	-	(0.00)	(0.07)	0.58	(0.00)	(0.00)	0.00	(0.00)	(0.00)	0.01	(0.00)	8.63	9.74	7.79	
	201-400	58.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	11.84	13.60	5.38	
	401-800	24.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.39	3.92	5.56	
	801-1200	6.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.31	0.36	6.28	
	1200+	3.00	(0.03)	-	(0.00)	(0.02)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.13	0.15	6.95	
1.1.3	Between 5 KW to 15 KW Connected Load	207.00	(0.12)	-	(0.03)	0.09	1.17	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.03	(0.00)	25.53	28.92	9.31	
	0-200	90.00	(0.01)	-	(0.01)	0.15	1.17	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.03	(0.00)	6.72	7.42	20.34	
	201-400	33.00	(0.01)	-	(0.01)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	8.62	9.80	8.20	
	401-800	48.00	(0.03)	-	(0.01)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	7.67	8.79	7.44	
	801-1200	22.00	(0.02)	-	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	1.67	1.93	7.55	
	1200+	14.00	(0.05)	-	(0.00)	(0.03)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.85	0.99	7.78	
1.1.4	Between 15 KW to 25 KW Connected Load	5.00	(0.00)	-	(0.00)	(0.00)	0.25	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.01	(0.00)	1.43	1.61	12.20	
	0-200	3.00	-	-	(0.00)	-	0.25	(0.00)	(0.00)	-	(0.00)	-	0.01	(0.00)	0.29	0.31	438.10	
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.08	17.36	
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.19	0.22	11.67	
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.21	0.24	9.80	
	1200+	2.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.66	0.77	8.91	
1.1.5	Above 25 KW Connected Load	-	-	-	-	-	0.39	-	-	-	-	-	0.01	-	2.03	2.28	13.99	
	0-200	-	-	-	-	-	0.39	-	-	-	-	-	0.01	-	0.43	0.44	3,122.21	
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.02	32.32	
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	18.29	
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.09	0.10	15.24	
	1200+	-	-	-	-	-	-	-	-	-	-	-	-	-	1.45	1.67	10.69	
1.2	Single Delivery Point on 11 KV CGHS	3.00	(0.37)	-	0.02	(0.09)	0.00	(0.00)	0.00	(0.01)	0.00	(0.00)	(0.00)	-	0.76	0.88	6.93	1.36
1.3	11 KV Worship/Hospital	6.00	(0.00)	-	0.01	(0.00)	(0.00)	0.00	0.00	(0.00)	0.00	(0.00)	(0.00)	-	3.74	4.30	10.27	8.74
1.4	DVB Staff	8.00	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.35	0.40	3.47	0.47
2	Non Domestic	2,386.00	(0.91)	(0.87)	(0.48)	(1.18)	(0.88)	(0.04)	(0.03)	(0.05)	(0.01)	(0.03)	(0.04)	(0.00)	132.32	152.03	13.20	193.76
2.1	Non Domestic Low Tension (NDLT)	2,354.00	(0.87)	(0.83)	(0.29)	(1.15)	0.22	(0.04)	(0.02)	(0.05)	(0.01)	(0.02)	(0.04)	(0.00)	115.09	132.01	13.86	163.28
2.1.1	NDLT upto 10 KW	2,245.00	(0.69)	(0.65)	(0.20)	(0.91)	0.08	(0.03)	(0.02)	(0.04)	(0.01)	(0.02)	(0.04)	(0.00)	65.17	74.58	15.01	
2.1.2	NDLT 10 to 140 KW	109.00	(0.18)	(0.18)	(0.09)	(0.24)	0.14	(0.01)	(0.01)	(0.01)	(0.00)	(0.00)	0.00	-	48.87	56.22	12.62	
2.1.3	NDLT above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	1.06	1.21	12.05	
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and above	32.00	(0.04)	(0.04)	(0.18)	(0.03)	(1.10)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	17.22	20.01	10.01	30.48
3	Industrial	83.00	(0.06)	(0.06)	(0.02)	(0.25)	0.04	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	27.14	31.34	10.19	44.56
3.1	Industrial (Supply at LT)	74.00	(0.06)	(0.06)	(0.02)	(0.25)	0.04	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	22.23	25.66	10.50	34.59
3.1.1	Industrial (Supply at LT) Upto 10 KW	62.00	(0.00)	(0.00)	(0.01)	(0.21)	(0.00)	(0.01)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	-	0.56	0.64	11.36	
3.1.2	Industrial (Supply at LT) 10 to 140 KW	12.00	(0.05)	(0.06)	(0.01)	(0.04)	0.04	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	21.42	24.73	10.48	
3.1.3	Industrial (Supply at LT) Above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.25	0.29	10.11	
3.2	Industrial (Supply at 11 KV and above)	9.00	-	-	(0.00)	-	-	-	-	-	-	-	-	-	4.91	5.67	9.01	9.97
4	Agriculture & Mushroom Cultivation	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.01	4.52	0.01
5	Public Utilities	11.00	(0.11)	(0.13)	(0.04)	(0.07)	(0.13)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	25.75	29.12	7.55	51.99
5.1	Street Lighting Metered	1.00	(0.02)	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	-	6.43	7.22	9.73	

BSES Yamuna Power Limited Form 2.1a for the Month of March 2019																		
S.No	Tariff Category	Adjustments													Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
			No.	MU														
5.2	Street Lighting Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	1.20	1.34	7.44	21.83
5.3	Signals & Blinkers Metered	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.02	11.97	
5.4	Signals and Blinkers Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.5	DJB Supply at LT Upto 10 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.14	0.16	9.86	
5.6	DJB Supply at LT 10 to 140 KW	7.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.78	0.89	10.90	
5.7	DJB above 140 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.06	10.32	1.35
5.8	DJB Supply at 11 KV and above	1.00	(0.09)	(0.12)	(0.03)	(0.07)	(0.00)	(0.00)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	-	7.71	8.92	7.60	
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	2.00	-	-	-	-	(0.12)	-	-	-	-	-	(0.00)	-	9.44	10.51	6.37	
6	Advertisement & Hoardings	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.01	12.33	0.09
7	Temporary Supply	66.00	(0.04)	(0.02)	(0.00)	(0.04)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.95	4.55	13.14	-
7.1	For a Total Period of	63.00	(0.04)	(0.02)	(0.00)	(0.04)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.77	4.34	13.53	-
7.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	13.08	-
7.1.2	More than OR Equal to 16 Days	63.00	(0.04)	(0.02)	(0.00)	(0.04)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.77	4.34	13.53	-
7.2	For Residential CGHC and Other Domestic Connections	-	-	-	-	-	-	-	-	-	-	-	-	-	0.08	0.10	8.32	-
7.3	For Religious Functions of Traditional and Established	3.00	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.10	0.12	8.21	-
7.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Charging Stations for E Vehicle	14.00	(0.05)	-	(0.01)	(0.05)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.47	0.55	5.43	0.96
8.1	Supply at LT	14.00	(0.05)	-	(0.01)	(0.05)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.47	0.55	5.43	0.96
8.2	Supply at HT																	
9	Self consumption	206.00	3.29	3.54	(2.12)	(11.23)	0.12	(0.34)	(0.16)	(0.89)	(0.08)	(0.40)	(0.62)	-	(12.94)	(14.99)	(34.26)	
10	Enforcement	-	-	-	-	-	-	-	-	-	-	-	-	-	2.83	3.19	16.20	3.19
12	Net Metering Connections	-	-	-	-	-	-	-	-	-	-	-	-	-	0.79	0.79	4.18	
13	Less: Electricity Tax (Excluding Enforcement)																	(18.63)
14	Less Electricity Tax on Enforcement																	(0.11)
15	Less: RA Surcharge (Excluding Enforcement)																	(40.56)
16	Less RA Surcharge on Enforcement																	(0.21)
17	Less: Pension Surcharge (Excluding Enforcement)																	(18.70)
18	Less Pension Surcharge on Enforcement																	(0.04)
19	Less: LPSC (Excluding Enforcement)																	(1.81)
20	Less LPSC Surcharge on Enforcement																	(0.01)
20	Add Deemed Collection																	147.33
20.1	Subsidy Disbursed																	37.90
20.2	Interest on Security Deposit																	35.94
20.3	Security Deposit Released																	58.96
20.4	Capital Works Adjustment Against Recivables																	13.48
20.5	Legal Claim																	0.02
20.6	Amount credited to Net Metering Consumers																	0.79
20.7	Amount of Sales Grossed up for Net Metering consumers																	0.24
Total		4,219.00	1.17	2.47	(2.70)	(11.69)	2.33	(0.41)	(0.19)	(1.00)	(0.09)	(0.45)	(0.47)	(0.03)	298.37	341.43	8.14	478.62

BSES Yamuna Power Limited						
Revenue & Capital Subsidies						Annual Form No.: F3
						Annual
	Particulars	Opening Balance	Received	Disbursed /Utilised	Closing Balance	Note 25 of Audited Accounts
	In Rs Crores					
A	Revenue Subsidies And Grants					
1						
2						
3						
	Sub-Total					
B	Capital Subsidies And Grants					
1	APDRP	5.38	0	0.44	4.94	
2	EE & RM Solar	1.14	0	0.18	0.96	
3						
Total	Sub-Total					

BSES Yamuna Power limited			Form No: F4
	Income from investments and Non-Tariff Income	Amount	Reference
A	Other Operating Income	66.67	Note 33 of Audited Accounts
B	Other Income	63.89	Note 34 of Audited Accounts
I	Total Income as per Accounts	130.56	(A+B)
C	Add: Interest on CSD	27.02	
D	Add: Differential in SLD	-2.49	
II	Total Other Income	155.09	(I+C+D)
E	Less: Income from other business		(a+b)
a	<i>Pole Rental Income</i>	1.59	
III	Net Income to be considered	153.51	(II-E)
A	Less: LPSC	16.01	Note 33 of Audited Accounts
B	Less: Rebate on Power Purchase and Transmission Charges	0.00	Note 32 of Audited Accounts
C	Less: Write-back of misc. provisions	19.62	Note 34 of Audited Accounts
D	Less: Short term gain	6.71	Note 34 of Audited Accounts
E	Less: Transfer from Consumer contribution for capital works	16.76	Note 32 of Audited Accounts
F	Less: Bad debts recovered	2.52	Note 34 of Audited Accounts
G	Less: Incentive towards Street Light	0.50	Note 33 of Audited Accounts
H	Less: Commission on collection of Electricity Duty	5.76	Note 33 of Audited Accounts
I	Net Non-Tariff Income	85.63	(III-sum A to I)

BSES Yamuna Power Limited			
Repair & Maintenance Expenditure			Form No: F5
S. No	Particulars	FY 2018-19 Actual	O&M is allowed on normative basis as per BPR Regulation, 2017
1	Sub-Station	Para 3.12.1 of chapter 3A	
	i) Owned		
	ii) Outsourced		
2	Transformer other than installed in Sub Station		
3	Building		
4	Civil Works		
5	Others Works		
6	Lines, Cables Net Works etc.		
7	Vehicles		
8	Furniture and Fixtures		
9	Office Equipments		
10	Spare Inventory for maintaining Transformer redundancy		
11	Sub station maintenance by private agencies		
	Total		

BSES Yamuna Power Limited		
Employee Cost and Provisions Particulars		Form No: F6
	FY 2018-19	
	Actual	
	Employee's Cost	Para 3.12.1 of chapter 3A O&M is allowed on normative basis as per BPR Regulation, 2017
1	Salaries	
2	Dearness Allowance	
3	Other Allowances & Relief	
a	Allowance details	
b	...	
c	
d		
4	Medical Expenses Reimbursement	
5	Leave Travel Assistance	
6	Fee & Honorarium	
7	Incentives/Awards Including That In Partnership Project (Specify Items)	
8	Earned Leave Encashment	
9	Tution Fee Re-Imbursement	
10	Leave Salary Contribution	
11	Payment Under Workman'S Compensation And Gratuity	
12	Subsidised Electricity To Employees	
13	Staff Welfare Expenses	
C	Apprentice And Other Training Expenses	
D	Payment/Contribution To PF Staff Pension And Gratuity	
1	Terminal Benefits	
	a) Provident Fund Contribution	
	b) Provision for PF Fund -Invested Not Invested	
	c) Pension Payments	
	d) Gratuity Payment	
	e) Leave Encashment Payment	
2	Any Other Items	
	Total D	
E	Bonus/Exgratia To Employees	
F	Grand Total	
G	Chargeable To Construction Works	
	Balance Item 'F' Aproprate For (F)-(G)	
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)	
	WPI	
	CPI	
	D.A Rate	

BSES Yamuna Power Limited					
Employees Strength					Form No: F6(a)
	Particulars	Opening Balance	Retired/Deaths	Addition	Closing balance
		01/04/2018			31/03/2019
A	FRSR	1415	102	0	1313
B	Non FRSR	739	20	13	732

BSES Yamuna Power Limited			
Administrative and General Expenses			Form No.: F7
S.No.	Particulars	FY 2018-19	
In Rs Crores		Actual	
A)	Administration Expenses		
1	Rent rates and taxes (Other than all taxes on income and profit)		
2	Insurance of employees, assets, legal liability		
3	Revenue Stamp Expenses Account		
4	Telephone,Postage,Telegram, Internet Charges		
5	Incentive & Award To Employees/Outsiders		
6	Consultancy Charges		
7	Technical Fees		
8	Other Professional Charges		
9	Conveyance And Travel (vehicle hiring, running)		
10	DERC License fee		
11	Plant And Machinery		
12	Security / Service Charges Paid To Outside Agencies		
13	Regulatory Expenses		
14	Ombudsman Expenses		
15	Consumer Forum		
	Sub-Total of Administrative Expenses		
B	Other Charges		
1	Fee And Subscriptions Books And Periodicals		
2	Printing And Stationery		
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Dem		
4	Contributions/Donations To Outside Institute / Association		
5	Electricity Charges To Offices		
6	Water Charges		
7	Public Interraction Program		
8	Any Other expenses		
	Sub -Total of Other Charges		
C)	Legal Charges		
D)	Auditor'S Fee		
E)	Frieght - Material Related Expenses		
F)	Departmental Charges		
G)	Total Charges		
H)	Total Charges Chargeable To Capital Total Charges Chargeable To Capital W		
I)	Total Charges Chargeable to Revenue Expenses		

O&M is allowed on normative basis as per BPR Regulation, 2017

Para 3.12.1 of chapter 3A

BSES Yamuna Power Limited			
Legal Expenses (Previous Years) Particulars			Form No: F7(a)
S.No.	Particulars	Total Fees	Note 39 of audited accounts
A)	Cases other than 142 before		
1	DERC	0.22	
2	APTEL	0.37	
3	Special Court*	3.83	
4	Retainers	1.35	
5	CERC, High court, Supreme Court and others	6.49	
B)	Cases under 142		
	Legal fees under 142	0.02	
	Total	12.28	
*Special court includes the enforcement related cases in the civil court, high court and Lok adalat			

BSES Yamuna Power Limited											
Fixed Assets and Depreciation					Previous year						Form No: F8
	In Rs.		Gross Fixed Assets			Depreciation			Net Fixed Assets		
Sl. No	Particulars	Opening Balance as on 01.04.2018	Addition During Year	Decpitalization	Closing Balance as on 31.03.2019	Opening Balance as on 01.04.2018	Addition During Year	Decpitaliza tion	Closing Balance as on 31.03.2019	Opening Balance as on 01.04.2018	Closing Balance as on 31.03.2019
1	Buildings										
a	Offices & Showrooms	83,43,03,268.08	75,86,854.77	-	84,18,90,122.85	23,70,39,781.92	1,78,45,190.66	-	25,48,84,972.58	59,72,63,486.16	58,70,05,150.27
b	Temporary Structures	1,27,09,438.37	-	-	1,27,09,438.37	1,27,09,438.37	-	-	1,27,09,438.37	-	-
c	Pucca Roads	31,10,000.00	-	-	31,10,000.00	15,53,957.95	64,857.62	-	16,18,815.57	15,56,042.05	14,91,184.43
	Sub Total	85,01,22,706.45	75,86,854.77	-	85,77,09,561.22	25,13,03,178.24	1,79,10,048.28	-	26,92,13,226.52	59,88,19,528.21	58,84,96,334.70
2	Transformers & Switchgears										
a	Transformers +100Kva	3,46,23,45,990.08	55,02,50,616.88		4,01,25,96,606.96	1,05,57,15,895.05	17,80,08,747.84		1,23,37,24,642.89	2,40,66,30,095.03	2,77,88,71,964.07
b	Transformers -100Kva	1,05,69,12,266.16	3,42,05,751.51		1,09,11,18,017.67	53,16,35,054.99	3,69,47,928.62		56,85,82,983.61	52,52,77,211.17	52,25,35,034.06
c	Switchgear	4,95,70,29,221.59	54,61,53,588.84	1,89,35,883.89	5,48,42,46,926.54	1,52,80,54,709.15	26,82,66,946.73	94,74,026.80	1,78,68,47,629.08	3,42,89,74,512.44	3,69,73,99,297.46
	Sub-Total	9,47,62,87,477.83	1,13,06,09,957.23	1,89,35,883.89	10,58,79,61,551.17	3,11,54,05,659.19	48,32,23,623.19	94,74,026.80	3,58,91,55,255.58	6,36,08,81,818.64	6,99,88,06,295.59
3	Lightning Arrestor	7,76,45,598.83	13,83,871.66	-	7,90,29,470.49	4,32,46,939.54	25,84,756.17	-	4,58,31,695.71	3,43,98,659.29	3,31,97,774.78
4	Batteries	9,71,83,942.16	4,03,096.74	3,41,006.79	9,72,46,032.11	7,81,31,439.41	57,37,805.06	3,23,440.21	8,35,45,804.26	1,90,52,502.75	1,37,00,227.85
5	Energy Meters	5,75,66,03,003.31	61,52,82,395.97	18,42,38,607.13	6,18,76,46,792.15	2,87,70,29,696.43	38,72,30,065.09	9,23,96,151.79	3,17,18,63,609.73	2,87,95,73,306.88	3,01,57,83,182.42
6	Underground Cables	12,01,52,37,674.56	1,26,17,40,230.52	47,319.68	13,27,69,30,585.40	3,15,03,52,056.68	63,43,10,459.58	2,758.74	3,78,46,59,757.52	8,86,48,85,617.88	9,49,22,70,827.88
7	Overhead Lines	3,85,35,75,522.99	9,21,79,579.70	-	3,94,57,55,102.69	2,18,75,75,299.94	15,00,85,684.88	-	2,33,76,60,984.82	1,66,60,00,223.05	1,60,80,94,117.87
8	Furniture & Fixtures	12,65,25,909.58	20,98,211.52	-	12,86,24,121.10	6,25,68,660.74	1,58,42,476.08	-	7,84,11,136.82	6,39,57,248.84	5,02,12,984.28
9	Office Equipments										
a	Communication Equipment	5,36,73,011.09	27,12,390.37	15,78,126.36	5,48,07,275.10	1,51,21,017.40	47,66,091.70	5,65,887.47	1,93,21,221.63	3,85,51,993.69	3,54,86,053.47
b	Other Office Equipments										
i)	Office Equipment	39,39,02,136.40	3,81,67,236.92	24,19,654.64	42,96,49,718.68	16,11,59,733.58	2,54,52,495.08	19,86,661.90	18,46,25,566.76	23,27,42,402.82	24,50,24,151.92
ii)	Motors / Pumps Etc.	17,32,096.75	-	-	17,32,096.75	16,09,565.90	-	-	16,09,565.90	1,22,530.85	1,22,530.85
iii)	Fault Locating Equipments	11,77,78,126.02	1,48,48,645.95	-	13,26,26,771.97	8,13,50,827.06	40,46,608.50	-	8,53,97,435.56	3,64,27,298.96	4,72,29,336.41
iv)	Misc. Equipments	33,97,75,824.07	6,83,81,597.98	-	40,81,57,422.05	10,97,05,964.13	2,77,68,703.93	-	13,74,74,668.06	23,00,69,859.94	27,06,82,753.99
	Sub Total	85,31,88,183.24	12,13,97,480.85	24,19,654.64	97,21,66,009.45	35,38,26,090.67	5,72,67,807.51	19,86,661.90	40,91,07,236.28	49,93,62,092.57	56,30,58,773.17
10	Computer	55,33,23,908.18	8,25,44,625.08	2,64,06,169.10	60,94,62,364.16	41,24,35,485.58	4,03,53,976.67	2,57,26,404.51	42,70,63,057.74	14,08,88,422.60	18,23,99,306.42
11	Vehicle	7,98,63,069.87	1,78,68,118.86	3,26,179.97	9,74,05,008.76	3,40,53,280.41	52,81,692.40	3,01,595.97	3,90,33,376.84	4,58,09,789.46	5,83,71,631.92
	Total (1 to 11) items	33,79,32,30,008.09	3,33,58,06,813.27	23,42,92,947.56	36,89,47,43,873.80	12,58,10,48,804.23	1,80,45,94,486.61	13,07,76,927.39	14,25,48,66,363.45	21,21,21,81,203.86	22,63,98,77,510.35
	Computer Software	19,97,61,848.14	4,70,36,869.51		24,67,98,717.65	13,03,50,613.25	2,06,37,021.31	-	15,09,87,634.56	6,94,11,234.89	9,58,11,083.09
	Total Balance	33,99,29,91,856.23			37,14,15,42,591.45	12,71,13,99,417.48			14,40,58,53,998.01	21,28,15,92,438.75	22,73,56,88,593.44

BSES Yamuna Power Limited														Form No.	
Format for Capitalization			Material	Civil	Labour	RR Work	Trenchless	Others*	Interest	Overhead/ A&G Expenses	Grand Totals	Total Capitalized	Date of Electrical Inspector Clearance	Date of COD	
Sl.No.	Scheme No	Scheme Description													
1	BY16M54011	GST IMPLEMENTATION	-	-	35,60,736.78	-	-	4,60,000.00	1,86,087.00	11,82,243.33	53,89,067.11	Not required	Not Required		
2	BY16M54012	SCHEME FOR GIS HT AND LT DATA MAINTAINANCE AND UPDATION	-	-	47,00,070.10	-	-	-	2,19,619.00	13,81,992.11	63,01,681.21	Not required	Not Required		
3	BY17M54002	NETWORK TELCOM UPS AND ITS BATTERIES	1,18,17,008.88	-	-	-	-	48,70,552.64	12,91,317.00	49,06,751.99	2,28,85,630.51	Not required	Not Required		
4	BY17M54006	OPEN ACCESS BILLING MAPPING IN SAP	17,97,999.99	-	-	-	-	24,07,200.00	1,86,115.00	12,36,492.24	55,27,797.23	Not required	Not Required		
5	BY17M54007	Expansion of Data center to support AMI Implementation	46,05,989.50	-	-	-	-	37,33,622.66	1,71,721.00	24,52,150.27	1,09,63,483.43	Not required	Not Required		
6	BY17M54008	IMPLEMENTATION OF DISTRIBUTION SUB-STATION AUTOMATION	63,18,876.40	-	-	-	-	10,80,897.70	2,33,309.00	21,75,803.59	98,08,886.69	Not required	Not Required		
7	BY17M54009	INSTALLATION OF FPP/ CBCT FOR DMS	31,55,389.51	-	-	-	-	-	98,606.00	9,27,799.68	41,81,795.19	Not required	Not Required		
8	BY17S54011	SAFETY PRACTICE YARD AT PATPARGANJ INDUSTRIAL AREA	7,71,832.40	6,08,236.19	4,42,091.09	-	-	54,153.90	40,784.00	5,51,704.65	24,68,802.23	BYPL/ESO/18-19/319	26/03/2019		
9	BY18C4006	SUPPLY AND INSTALLATION OF EOT CRANE, FURNITURE AND ELECTRICAL EQUIPMENT AT RMU WORKSHOP	8,36,188.20	23,53,406.97	2,33,600.00	-	-	37,800.00	-	10,17,658.86	44,78,654.03	Not required	Not Required		
10	CC11L4004	REPLACEMENT LT CABLE FROM JUBU S/STN TO MAISTIC PP IN D-CKK	1,47,616.01	-	39,064.37	3,44,030.50	57,873.69	432.00	64,763.00	1,73,192.36	8,26,971.93	Not required	Not Required		
11	CC12AT4046	INSTALLATION OF NEW PACKAGE SUB STATION AT CHAHAT IN D-CKK	2,59,594.53	-	66,155.52	8,61,000.00	-	(0.41)	4,76,028.00	3,48,947.69	20,11,725.33	BYPL/ESO/18-19/211	26/02/2019		
12	CC13FA003	REPLACEMENT OF OLD SICK PILCA CABLE INTO XLPE FROM GHEE MANDI TO HAMILTON ROAD VIA BABUNA MARKET & RAILWAY GATE NO-3 IN DIV CCK	15,66,310.08	814.20	2,69,322.25	15,02,242.24	1,59,909.23	3,239.28	2,74,673.00	10,29,667.93	48,06,178.21	BYPL/ESO/18-19/230	05/03/2019		
13	CC14AT4004	INSTALLATION OF ADDITIONAL 990 KVA PSS AND CONVERSION OF EXISTING 2X990 KVA INTO 2X990 PSS AT P.S HAUZ QAZI SUB STATION IN D-CKK	16,26,322.89	1,98,004.00	1,09,429.84	-	-	944.96	1,16,038.00	5,68,872.89	26,19,612.58	BYPL/ESO/18-19/176	30/01/2019		
14	CC14AT4005	INSTALLATION OF 990 KVA PSS AT JUBILEE CINEMA SUB STATION IN D-CKK	28,11,228.74	-	1,76,054.82	-	-	-	29,284.00	8,78,370.36	38,94,937.92	BYPL/ESO/18-19/288	19/03/2019		
15	CC16AT4030	INSTALLATION OF ADDITIONAL 630 KVA DTR AT JODIGWARA S/STN IN DIV CHANDNI CHOWK.	3,97,763.64	2,23,125.02	1,06,265.86	-	-	1,853.66	25,932.00	2,14,355.00	9,69,295.18	BYPL/ESO/18-19/177	30/01/2019		
16	CC16L4043	REPLACEMENT OF OLD DAMAGE METER GALND IN SUBDIVISION LAHORI GATE DIV CHANDNI CHOWK	8,23,177.06	-	8,32,541.00	-	-	21,164.22	67,606.00	4,93,064.57	22,37,552.85	Not required	Not Required		
17	CC16L4027	STRINGING OF ADDITIONAL O/H LT FEEDERS FROM CHARCH MISSION ROAD S/STN TO GHANDI GALI IN DIV CHANDNI CHOWK	2,15,993.27	21,778.08	21,511.40	-	-	-	195.00	76,238.58	3,35,716.33	Not required	Not Required		
18	CC16PS4019	INSTALLATION OF ADDITIONAL 990 KVA PACKAGE S/STN NEAR MOLL SHAH GANI S/STN IN DIV CHANDNI CHOWK	30,22,333.61	646.64	1,98,079.58	1,45,175.20	1,34,537.56	11.22	28,668.00	10,29,358.18	45,58,809.99	BYPL/ESO/19-20/019	10/05/2019		
19	CC17L4005	RELOCATION/REPLACEMENT OF METER IN METER BOX IN HIGH LOSS AREA OF S/D LAHORI GATE IN D-CKK-3	6,55,844.16	-	9,35,579.60	-	-	21,589.20	50,971.00	4,74,284.66	21,38,268.62	Not required	Not Required		
20	CC17L4039	LOSS REDUCTION ACTIVITY AT HIGH LOSS AREA SUBSTATIONS IN SUBDIVISION LAHORI GATE IN DIV CHANDNI CHOWK (PART-3)	8,22,782.84	-	6,48,977.58	-	-	-	37,048.00	4,32,751.26	19,41,559.68	Not required	Not Required		
21	CC17L4041	LOSS REDUCTION ACTIVITY AT HIGH LOSS AREA SUBSTATIONS IN SUBDIVISION LAHORI GATE IN DIV CHANDNI CHOWK-2	11,92,972.73	-	6,51,711.64	-	-	-	57,341.00	5,42,404.51	24,44,429.88	Not required	Not Required		
22	CC17L4042	LOSS REDUCTION ACTIVITY AT HIGH LOSS AREA SUBSTATIONS IN SUBDIVISION LAHORI GATE IN DIV CHANDNI CHOWK-3	8,81,787.74	-	6,00,312.02	-	-	-	42,104.00	4,35,791.40	19,59,995.16	Not required	Not Required		
23	CC17L4043	RELOCATION OF METER IN METER BOX IN HIGH LOSS AREA OF S/D LAHORI GATE IN D-CKK-2	90,969.30	-	8,07,063.80	-	-	19,337.40	35,867.00	2,69,740.40	12,22,977.90	Not required	Not Required		
24	CC17L4044	RELOCATION OF METER IN METER BOX IN HIGH LOSS AREA OF S/D LAHORI GATE IN D-CKK-3	4,75,810.03	-	6,00,190.00	-	-	13,197.60	37,179.00	3,20,263.84	14,46,640.47	Not required	Not Required		
25	CC17L4045	RELOCATION OF METER IN METER BOX IN TOWN HALL & HAMILTON ROAD SUB DIVISION OF D-CKK	3,43,261.08	-	6,41,307.80	-	-	14,607.00	14,154.00	2,93,794.16	13,07,124.04	Not required	Not Required		
26	CC17L4046	LT CLEANUP WORK IN TOWN HALL & HAMILTON ROAD SUB DIVISION OF D-CKK	9,98,452.51	-	4,30,845.14	-	-	-	99,580.00	4,20,265.63	19,49,143.28	Not required	Not Required		
27	CC17L4023	LAYING OF LT FEEDER FROM CHABI GANI SUBSTATION TO KATRA MOSHIN KHAN IN DIVISION CHANDNI CHOWK.	1,36,955.59	-	26,064.89	3,66,285.20	53,425.73	288.00	8,895.00	1,71,428.98	7,63,343.39	Not required	Not Required		
28	CC17L4024	LAYING OF LT FEEDER FROM HAMILTON ROAD SUBSTATION TO TILAK GALI IN DIVISION CHANDNI CHOWK	1,50,304.57	-	29,710.03	5,01,743.19	30,731.85	287.86	18,782.00	2,09,582.59	9,41,142.09	Not required	Not Required		
29	CC17L4036	LAYING OF 2 NO. ADDITIONAL LT FEEDERS FROM GHEE MANDI SUB-STATION IN DIVISION CHANDNI CHOWK.	6,31,022.57	4,026.16	71,393.54	18,53,375.84	1,54,181.16	-	61.00	7,98,014.81	35,12,075.08	Not required	Not Required		
30	CC17M54003	REPLACEMENT OF BURNT/FAULTY LT ACBS AT DIFFERENT LOCATIONS OF DIV CCK	17,88,208.53	6,442.80	1,00,943.50	-	-	5,197.50	1,08,414.00	5,58,902.30	25,68,108.63	Not required	Not Required		
31	CC17M54004	REPLACEMENT OF BURNT/FAULTY DBS AT DIFFERENT LOCATIONS OF DIV CCK	15,38,257.77	-	4,07,398.54	-	-	-	1,44,416.00	5,72,094.24	26,62,167.55	Not required	Not Required		
32	CC17N4056	PROVIDING TEMPORARY CONNECTION OF 2500 KW FOR BHARAT PARYAT AT RED FORT IN DIV CCK	(6,031.04)	3,65,377.56	-	-	-	-	55,326.00	1,05,660.98	5,20,333.50	Not required	Not Required		
33	CC17SH1070	CONVERSION OF LT O/H SYSTEM INTO U/G SYSTEM SHIFTING/REALLOCATE THE EXISTING S/STN OF MAIN ROAD CHANDNI CHOWK IN D-CKK (SROD-2)	25,90,953.01	-	-	-	-	-	-	7,61,834.72	33,52,787.73	Not required	Not Required		
34	CC18PS4030	INSTALLATION OF 990 KVA PSS AT DTC SUBSTATION NEAR RED FORT IN DIV CHANDNI CHOWK.	28,87,616.25	-	1,35,927.74	-	-	0.26	-	8,89,032.33	39,12,576.58	BYPL/ESO/18-19/206	21/02/2019		
35	CC18PS4031	INSTALLATION OF 990 KVA PSS AT SUBHASH MARG SUBSTATION NEAR RED FORT IN DIV CHANDNI CHOWK.	29,11,768.36	-	1,39,316.70	-	-	0.30	-	8,97,130.42	39,48,215.78	BYPL/ESO/18-19/207	21/02/2019		
36	CC18SH1003	CONVERSION OF LT O/H SYSTEM INTO U/G SYSTEM WITH SHIFTING OF LT NETWORK FROM FRONT SIDE TO BACK SIDE AT MEENA BAZAR RED FORT IN DIVISION CHANDNI CHOWK	4,06,319.06	11,210.00	1,51,494.92	-	3,34,631.24	2,795.04	-	2,66,529.45	11,72,979.71	Not required	Not Required		
37	DG10FA018	REF. OF OLD SICK PILCA CABLE INTO 3CK300MM2 XLPE CABLE FROM TAGORE ROAD HOSTEL S/STN TO SHIVAJI PARK S/STN IN DIV. DARYAGANJ	6,03,711.04	597.08	1,30,233.30	21,34,609.80	1,09,496.28	1,440.34	2,86,528.00	8,76,254.56	41,42,870.40	BYPL/ESO/18-19/145	31/12/2018		
38	DG13NF4050	LAYING OF NEW HT 13KV FEEDER FROM JAMA MASID GRID TO OLD DULANA S/STN IN DARYAGANJ DIVISION.	11,21,865.67	5,032.70	1,99,382.00	27,13,629.25	2,88,164.14	1,296.00	3,91,987.00	12,72,992.68	59,94,349.44	BYPL/ESO/18-19/019	09/05/2018		
39	DG15L4003	LAYING OF 03 NOS LT U/G FEEDER FROM ANSARI ROAD KIOSK S/STN IN DIV DRC	5,24,951.07	-	44,390.21	9,60,431.20	4,50,047.19	1,080.00	6,009.00	5,82,456.78	25,69,365.45	Not required	Not Required		
40	DG15S54011	INSTALLATION OF 990 KVA PACKAGE S/STN NEAR DAG-2 S/STN	27,77,805.13	21,442.96	1,86,490.97	-	12,697.27	28.80	795.00	8,81,658.15	38,80,918.28	BYPL/ESO/18-19/289	19/03/2019		
41	DG16FA031	REPLACEMENT OF 3CK300 MM2 PILCA CABLE INTO 3CK300MM2 XLPE CABLE FROM HAMODD TO GALI DAKOTAN IN DIVISION DARYAGANJ	21,10,081.79	597.08	30,794.01	5,54,695.52	1,28,596.70	576.00	61.00	2,74,730.37	12,09,132.46	BYPL/ESO/18-19/308	22/03/2019		
42	DG16L4043	LAYING OF 02 NOS ADDITIONAL LT FEEDERS FROM DAG-2 SUB STATION IN DIV DARYAGANJ	6,83,249.94	13,801.28	72,805.30	9,09,505.76	1,64,477.84	720.24	11,984.00	5,42,368.05	23,98,912.41	Not required	Not Required		
43	DG16L4054	LAYING OF 01 NO ADDITIONAL LT FEEDERS FROM GHATA MASID SUB STATION IN DIV DARYAGANJ	25,361.98	9,959.20	15,508.48	1,29,488.64	19,407.70	72.00	61.00	58,747.90	2,58,606.90	Not required	Not Required		
44	DG16L4057	LAYING OF 01 NO ADDITIONAL LT FEEDERS FROM TIRAH BARAM KHAN SUB STATION IN DIV DARYAGANJ	2,08,371.58	21,261.54	41,425.97	-	-	-	225.00	79,701.26	3,50,985.34	Not required	Not Required		
45	DG16RM4068	INST OF 3-1 WAY Q/O AT HINDI PARK SUB STATION IN DIV DARYAGANJ	4,81,109.18	7,504.80	49,568.54	-	-	1,116.00	72,250.00	1,58,573.44	7,70,121.96	BYPL/ESO/18-19/307	22/03/2019		
46	DG16U4010	AUG OF 630 KVA PACKAGE SUB STATION INTO 990 KVA PACKAGE SUB STATION IN DIV DARYAGANJ	28,32,744.93	11,601.76	1,91,410.16	-	-	-	-	8,92,622.28	39,28,380.13	BYPL/ESO/18-19/329	27/03/2019		
47	DG16U4033	AUG OF 480 KVA OIL TYPE DTR WITH 630 KVA OIL TYPE AT GALI KUNDEWALAN S/STN IN DIV DARYAGANJ	31,89,961.67	8,081.82	2,17,899.56	-	2,722.50	65,337.00	10,11,093.14	45,15,095.69	63,745.14	BYPL/ESO/18-19/200	18/02/2019		
48	DG17L4016	LAYING OF 06 NO ADDITIONAL LT FEEDERS FROM NEW DULANA SUB STATION IN DIV DARYAGANJ	8,54,236.79	46,326.80	92,811.66	-	-	662.04	22,495.00	2,92,283.23	13,08,815.52	Not required	Not Required		
49	DG17L4017	LAYING OF 03 NO ADDITIONAL LT FEEDERS FROM KUCHA CHELAN SUB STATION IN DIV DARYAGANJ	5,68,116.27	44,939.12	65,091.30	-	-	473.04	11,036.00	1,99,538.96	8,89,194.69	Not required	Not Required		
50	DG17L4018	LAYING OF 02 NO ADDITIONAL LT FEEDERS FROM BULBUJI KHANA SUB STATION IN DIV DARYAGANJ	4,23,510.06	8,809.88	47,768.04	-	-	106.92	13,005.00	4,41,194.82	6,34,394.72	Not required	Not Required		
51	DG17L4020	LAYING OF 03 NO ADDITIONAL LT FEEDERS FROM DDA TURKMAN GATE SUB STATION IN DIV DARYAGANJ	7,02,576.25	31,052.88	73,751.18	-	-	-	57,108.00	2,37,399.27	11,01,887.58	Not required	Not Required		
52	DG17L4021	LAYING OF 02 NO ADDITIONAL LT FEEDERS FROM GALI SHANKAR SUB STATION IN DIV DARYAGANJ	5,32,276.73	24,952.28	69,684.24	-	-	767.66	22,452.00	1,84,561.09	8,34,694.00	Not required	Not Required		
53	DG17L4023	LAYING OF 03 NO ADDITIONAL LT FEEDERS													

71	DG17M54052	INSTALLATION/REPLACEMENT/SHIFTING OF SINGLE PHASE METER IN METER BOX IN HIGH LOSS AREA IN DIVISION DARYAGANI	4,20,572.49	-	2,85,987.00	-	-	7,479.00	17,318.00	2,09,953.37	9,41,309.86	Not Required	Not Required	
72	DG17M54053	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGANI	16,33,643.65	-	3,49,353.16	-	-	-	1,08,399.00	5,83,073.41	26,74,469.22	Not required	Not Required	
73	DG17M54054	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGANI	16,66,155.02	-	3,48,859.72	-	-	-	52,652.00	5,91,311.71	26,54,978.45	Not required	Not Required	
74	DG17M54055	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGANI	15,40,770.31	-	3,53,105.56	-	-	(0.56)	90,461.00	5,56,868.44	25,41,204.75	Not Required	Not Required	
75	DG17M54056	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGANI	10,86,559.49	-	3,49,866.46	-	-	-	55,949.00	4,22,361.64	19,14,736.59	Not Required	Not Required	
76	DG17M54057	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGANI	11,08,820.04	-	3,54,342.20	-	-	(0.20)	46,201.00	4,30,223.02	19,39,586.06	Not Required	Not Required	
77	DG17M54058	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGA	15,90,082.44	-	3,19,160.50	-	-	-	58,515.00	5,61,387.09	25,29,145.03	Not Required	Not Required	
78	DG17M54059	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGA	16,00,964.82	-	3,36,984.40	-	-	-	73,533.00	5,69,827.78	25,81,310.00	Not Required	Not Required	
79	DG17M54061	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGA	10,74,509.98	10,495.75	1,83,788.21	-	-	897.48	17,316.00	3,73,335.60	16,60,343.02	Not Required	Not Required	
80	DG17M54062	REPLACEMENT OF LT AB INTO AUORMORED CABLE AND MAKING ST.TH JOINTS AT HIGH LOSS AREA IN SUB DIVISION JAMA MASIOD IN DIVISION DARYAGA	9,61,000.79	1,80,139.39	3,56,183.59	-	-	-	78,614.00	4,40,267.82	20,16,205.59	Not Required	Not Required	
81	DG17M54073	INSTALLATION/REPLACEMENT/SHIFTING OF SINGLE PHASE METER IN METER BOX IN HIGH LOSS AREA IN DIVISION DARYAGANI	4,25,063.58	-	3,22,722.00	-	-	7,560.00	13,998.00	2,22,099.16	9,91,442.74	Not Required	Not Required	
82	DG17M54074	INSTALLATION/REPLACEMENT/SHIFTING OF SINGLE PHASE METER IN METER BOX IN HIGH LOSS AREA IN DIVISION DARYAGANI	4,88,289.41	-	2,79,717.80	-	-	6,550.20	16,225.00	2,27,748.14	10,18,530.55	Not Required	Not Required	
83	DG17M54075	REMOVAL OF DBS BY MAKING ST.TH JOINTS AT HIGH LOSS AREA IN DIV DARYAGANI	7,35,821.48	-	5,54,944.56	-	-	-	15,854.00	3,79,532.31	16,86,152.35	Not Required	Not Required	
84	DG17M54076	REMOVAL OF DBS BY MAKING ST.TH JOINTS AT HIGH LOSS AREA IN DIV DARYAGANI	3,77,757.52	-	5,45,603.68	-	-	0.32	14,686.00	2,71,501.97	12,09,549.49	Not Required	Not Required	
85	DG17L1209	INSTALLATION OF 300 NO LED STREET LIGHT FITTING IN CONSTITUENCY OF HONABLA ML SHA KALA LAMBA (DARYAGANI)	3,49,805.07	42,952.00	40,029.00	-	-	504.00	-	1,27,403.09	5,60,693.16	Not Required	Not Required	
86	DG18L14001	LAYING OF GI NOS LT FEEDER FROM DRG ID S/5 TO ANSARI ROAD NO 5 IN DIV DARYAGANI	2,96,077.57	2,161.76	41,533.22	14,62,605.60	1,14,708.04	648.00	3,207.00	5,63,883.82	24,84,825.01	Not Required	Not Required	
87	DG18M54004	INSTALLATION/REPLACEMENT/SHIFTING OF SINGLE PHASE METER IN METER BOX IN HIGH LOSS AREA IN DIVISION DARYAGANI	2,58,309.22	-	1,92,160.80	-	-	4,309.20	4,145.00	1,33,721.68	5,92,645.90	Not Required	Not Required	
88	DG18M54005	INSTALLATION/REPLACEMENT/SHIFTING OF SINGLE PHASE METER IN METER BOX IN HIGH LOSS AREA IN DIVISION DARYAGANI	2,58,410.81	-	1,44,719.20	-	-	3,866.40	14,681.00	1,19,671.79	5,41,349.20	Not Required	Not Required	
89	DG18M54006	INSTALLATION/REPLACEMENT/SHIFTING OF SINGLE PHASE METER IN METER BOX IN HIGH LOSS AREA IN DIVISION DARYAGANI	2,45,644.51	-	1,92,622.00	-	-	4,320.00	2,989.00	1,30,136.58	5,75,712.09	Not Required	Not Required	
90	DG18M54007	INSTALLATION/REPLACEMENT/SHIFTING OF SINGLE PHASE METER IN METER BOX IN HIGH LOSS AREA IN DIVISION DARYAGANI	1,87,645.46	-	1,35,919.40	-	-	3,261.60	5,950.00	96,098.90	4,28,875.36	Not Required	Not Required	
91	DL13A14054	INSTALLATION OF ADDITIONAL 630KVA TRF AT SS A-PKT DILSHAD GARDEN IN DIV GTR	3,70,101.99	57,283.10	1,52,865.47	-	-	20,009.25	-	1,76,498.28	7,76,758.09	BYPL/ESQ/18-19/184	06/02/2019	
92	DL13SH1002	CONTS OF RD OVER 54 CUSSE DRAIN FROM MANDOLI RD TO DRAIN NO 1 NR ZAFRABAD UNDER CENTRAL RD FUND TO THE GOVT. OF NCT DELHI	1,34,03,351.32	3,01,023.31	13,47,620.19	-	-	2,39,875.36	84,198.06	-	45,21,125.11	1,98,97,193.35	BYPL/ESQ/18-19/278	15/03/2019
93	DL14FA4049	REP OF 3X300SQMM PILCA CABLE INTO 3X300SQMM HTXV KXPE CABLE (PARTIALLY) FROM GT ROAD GRID TO S/5TN A BLK JLM TAHR PUR IN DIV	1,98,517.67	1,240.65	27,620.47	1,22,628.80	63,189.00	100.80	4,136.00	1,21,524.51	5,38,957.90	BYPL/ESQ/18-19/325	27/03/2019	
94	DL14NF4008	LAYING OF NEW HT 11KV XLPE FEEDER OF SIZE 3X300SQMM FROM EAST OF LONI ROAD GRID TO MANDOLI ROAD RAM NAGAR S/5TN IN DIV G ROAD	29,01,300.18	32,326.55	1,27,229.75	2,34,178.40	12,80,089.67	9,243.00	69,262.00	13,47,971.33	60,01,600.87	BYPL/ESQ/18-19/168	23/01/2019	
95	DL14RM4007	INST OF 1X4 WAY V/D PANEL AT S/5TN F BLK DILSHAD COLONY IN DIV GTR	4,44,998.41	6,018.00	73,979.60	-	-	6,048.00	7,714.00	1,56,146.31	6,94,904.32	BYPL/ESQ/18-19/110	06/11/2018	
96	DL14RM4006	INST. OF 1NO. 3 WAY Q/2 RMU AT S/CN PUMP DILSHAD GARDEN IN DIV GTR	2,92,636.11	53,908.30	84,845.00	-	-	8,528.40	13,406.00	1,29,351.88	5,82,675.69	BYPL/ESQ/18-19/084	20/09/2018	
97	DL14U14002	ADJUSTMENT OF 630KVA TRF TO 990KVA AT S/5TN DISDC NO 2 JHILMIL IND AREA IN DIV. G ROAD	15,12,461.07	21,092.50	89,735.41	-	-	8,511.39	26,325.00	4,79,808.85	21,37,934.22	BYPL/ESQ/18-19/048	27/06/2018	
98	DL15A74026	INSTALLATION OF ADDITIONAL 630 KVA TRF AT JAISWAL MANG-PM IN DIV DILSHAD GARDEN	3,28,067.80	36,566.43	1,07,410.61	-	-	10,956.96	7,807.00	1,42,020.15	6,32,828.95	ESQ/18-19/004 & 03/05/2	03/05/2018	
99	DL15LR4010	INSTALLATION & SHIFTING OF METER IN METER BOX IN SUB DIV GT ROAD , DIV DILSHAD GARDEN	6,51,380.82	-	3,41,288.00	-	-	7,992.00	1,91,058.00	2,94,230.79	14,85,949.61	Not Required	Not Required	
100	DL15LR4063	INSTALLATION & SHIFTING OF METER IN METER BOX IN ROHTAS NAGAR & KABOL NAGAR IN DIV GTR	5,90,166.28	-	3,92,435.80	-	-	9,082.80	52,692.00	2,91,591.54	13,35,968.42	Not Required	Not Required	
101	DL15LR4073	INSTALLATION & SHIFTING OF METER IN METER BOX SUB DIV GT ROAD SHANDARA IN DIV GTR	8,10,288.97	-	3,94,609.80	-	-	9,304.20	1,43,729.00	3,57,019.97	17,14,951.94	Not Required	Not Required	
102	DL15M54058	REPLACEMENT OF FEEDER PILLAR IN GT ROAD DIVISION. REPLACEMENT OF OLD AND DETERIORATE BARE CONDUCTOR INTO LT AB CABLE AT B-BLK JLM INDU AREA IN DIV DILSHAD GARDEN	12,88,972.90	83,071.95	3,43,438.13	-	-	869.40	91,050.00	5,04,670.22	23,12,072.60	Not Required	Not Required	
103	DL15M54080	LAYING OF NEW HT 11KV XLPE 3X300MM2 CABLE FROM DISDC GRID TO GALI NO-1 FRIENDS COLONY INDUSTRIAL AREA IN DIVISION DILSHAD GARDEN	2,96,351.80	581.50	61,035.26	-	-	5,445.00	16,911.00	1,06,856.84	4,87,181.40	Not Required	Not Required	
104	DL15NF4035	LAYING OF NEW HT 11KV XLPE 3X300MM2 CABLE FROM DISDC GRID TO GALI NO-1 FRIENDS COLONY INDUSTRIAL AREA IN DIVISION DILSHAD GARDEN	10,53,461.59	3,00,754.60	1,15,474.46	3,46,200.42	5,47,110.19	10,792.98	68,653.00	6,97,982.12	31,40,429.35	BYPL/ESQ/18-19/096	18/10/2018	
105	DL15MR4011	REPLACEMENT OF OIL TYPE 3 WAY V/D ECE MAKE PANEL AT LALA MOTI RAM UDHVOG NGR (PLATED)	3,40,420.54	3,540.00	54,861.10	-	-	6,498.90	11,468.00	1,19,179.02	5,35,967.56	BYPL/ESQ/18-19/20123	28/10/2019	
106	DL16A14002	INSTALLATION OF ADDITIONAL 630KVA TRF AT S/5TN. NAVDURGIA IN DIV GTR	1,59,234.83	68,842.97	1,25,773.82	-	-	16,946.60	14,174.00	1,09,028.20	4,94,000.41	BYPL/ESQ/18-19/356	30/03/2019	
107	DL16FA4031	REP OF PILCA CABLE AND G/COND INTO XLPE U/G CBL OF SIZE 3X300SQMM FROM GT ROAD GRID TO KHERA VILLAGE TO M S PARK. MOTHER DAIRY	19,81,505.96	2,104,458.25	2,52,405.09	4,15,205.28	11,43,711.93	19,928.70	-	11,82,969.23	52,06,174.77	BYPL/ESQ/18-19/350	30/03/2019	
108	DL16FA4116	REPLACEMENT OF LT AB CABLE 4X150SQMM AT S/5TN DISDC GRID TO GALI NO-1 FRIENDS COLONY INDUSTRIAL AREA IN DIVISION DILSHAD GARDEN	7,71,922.67	7,881.22	1,10,723.00	2,31,232.96	7,72,764.30	8,864.10	29,811.00	5,58,665.59	24,92,864.84	BYPL/ESQ/18-19/089	03/10/2018	
109	DL16L74021	LAYING OF 2 NO. LT FEEDER OF SIZE 4X300SQMM FROM BALUB NAGAR NALA GALI NO. 36 TO POLE IN DIV-DILSHAD GARDEN	4,07,267.36	456.90	71,869.80	4,20,659.68	1,52,843.04	951.30	-	3,09,928.59	13,63,976.67	Not Required	Not Required	
110	DL16L74025	LAYING OF 2 NO. LT FEEDER OF SIZE 4X300SQMM FROM S/5TN GORAKH PARK GALI NO.4 TO POLE IN DIV-DILSHAD GARDEN	3,84,870.50	339.25	24,902.49	5,64,407.04	1,83,966.72	1,518.30	61.00	3,41,083.59	15,01,148.89	Not Required	Not Required	
111	DL16L74071	LAYING OF LT AB CABLE 4X150SQMM AT S/5TN SUBHASH PARK ICE FACTORY DIV DILSHAD GARDEN	1,97,804.05	-	1,817.20	-	-	1,417.80	2,934.00	67,933.91	3,01,906.96	Not Required	Not Required	
112	DL16L74072	LAYING OF LT AB CABLE 4X150SQMM AT S/5TN POLICE STATION OLD SEEMAPURID DIV DILSHAD GARDEN	3,11,849.81	-	54,366.10	-	-	2,267.90	6,489.00	1,08,347.68	4,83,320.49	Not Required	Not Required	
113	DL16L74073	LAYING OF LT AB CABLE 4X150SQMM AT S/5TN BALUB NAGAR 60' ROAD DIV DILSHAD GARDEN	2,82,052.95	-	57,227.35	-	-	5,796.45	19,236.00	1,01,465.15	4,65,777.90	Not Required	Not Required	
114	DL16L74074	LAYING OF LT AB CABLE 4X150SQMM AT S/5TN H-BLOCK NAVEEN SHANDARA DIV DILSHAD GARDEN	1,65,988.93	-	54,949.68	-	-	6,795.00	1,465.00	66,961.99	2,96,160.60	Not Required	Not Required	
115	DL16L74075	LAYING OF LT AB CABLE 4X150SQMM AT S/5TN DILSHAD GDN S/5TN-4 DIV DILSHAD GARDEN	2,34,812.72	-	36,006.20	-	-	1,417.80	7,620.00	80,904.52	3,59,904.24	Not Required	Not Required	
116	DL16L74076	LAYING OF LT AB CABLE 4X150SQMM AT S/5TN D'S R MILK DIV DILSHAD GARDEN	2,05,007.57	4,167.76	99,790.47	-	-	12,314.25	3,815.00	94,468.05	4,19,563.10	Not Required	Not Required	
117	DL16L74077	LAYING OF LT AB CABLE 4X150SQMM AT S/5TN JAISWAL MANG-PM DIV DILSHAD GARDEN	1,91,594.93	3,440.88	63,842.60	-	-	5,742.00	7,517.00	77,808.05	3,49,945.46	Not Required	Not Required	
118	DL16L74078	LAYING OF LT AB CABLE 4X150SQMM AT S/5TN NEW MODERN SHANDARA GALI NOT 8 DIV DILSHAD GARDEN	2,02,710.41	-	1,17,506.80	-	-	16,582.20	2,934.00	99,031.31	4,38,764.72	Not Required	Not Required	
119	DL16M51118	SHIFTING OF HT 11KV 3X300SQMM CABLE IN B BLK JHILMIL IND AREA. DIV- DILSHAD GARDEN	94,078.37	976.10	14,195.16	-	17,544.24	-	-	37,282.02	1,64,075.89	BYPL/ESQ/18-19/031	30/05/2018	
120	DL16NF4009	LAYING OF NEW HT 11KV XLPE FEEDER OF SIZE 3X300SQMM FROM DWARKA PURI GRID TO S/5TN LUDAN PURI IN DIVISION DILSHAD GARDEN.	10,19,992.20	8,302.95	95,271.62	8,36,393.84	2,32,001.51	1,557.00	71,000.00	6,44,974.66	29,09,493.78	BYPL/ESQ/18-19/020	18/05/2018	
121	DL16NF4082	LAYING OF NEW HT 11KV XLPE 3X300MM2 CABLE FROM DWARKA PURI GRID TO S/5 SHIVAJI PARK IN DIVISION DILSHAD GARDEN	7,20,582.99	96,715.63	1,16,217.11	97,127.52	6,81,134.06	11,187.90	7,560.00	5,06,614.64	22,37,139.85	BYPL/ESQ/18-19/006	03/05/2018	
122	DL16NF4095	LAYING OF NEW HT 11KV XLPE 3X300MM2 CABLE FROM JHILMIL GRID TO JHILFE BENGAL S/5 NO. 2/P. IN DIVISION DILSHAD GARDEN	24,81,437.59	9,728.63	1,28,182.38	12,61,618.02	16,45,183.85	1,746.00	1,01,774.00	16,25,403.26	72,55,073.73	BYPL/ESQ/18-19/021	18/05/2018	
123	DL16NF4097	REPLACEMENT OF OIL TYPE 3 WAY V/D ECE MAKE PANEL AT SS MENTAL HOSPITAL(HTC) HT IN DIV GTR	18,55,833.40	10,705.53	1,85,963.83	6,23,539.68	16,10,610.79	16,396.88	21,580.00	12,65,253.74	55,89,883.84	BYPL/ESQ/18-19/323	27/03/2019	
124	DL16RM4063	REPLACEMENT OF OIL TYPE 3 WAY V/D ECE MAKE PANEL AT SS MENTAL HOSPITAL(HTC) HT IN DIV GTR	3,05,676.81	9,586.32	32,494.91	-	-	1,048.95	5,219.00	1,02,561.98	4,56,587.97	BYPL/ESQ/18-19/078	04/09/2018	
125	DL16RM4086	REP OF LT AB CABLE 4X150SQMM AT S/5TN POLICE STATION OLD SEEMAPURID DIV DILSHAD GARDEN	2,94,108.99	3,643.84	52,493.75	-	-	4,470.75	1,04,299.83	5,65,622.16	BYPL/ESQ/18-19/079	04/09/2018		
126	DL16RM4091	REPLACEMENT OF OIL TYPE 3 WAY V/D PANEL AT SS B-5,166 MANUFACTURING) JLM IND AREA (HTC IN DIV DILSHAD GARDEN	2,65,560.36	3,540.00	20,541.80	-	-	1,305.90	5,818.00	85,549.34	3,82,315.40	BYPL/ESQ/18-19/016	07/05/2018	
127	DL16SS4081	INSTALLATION OF NEW S/5TN WITH 990KVA TRF IN A-BLOCK JHILMIL INDUSTRIAL AREA (NEAR A-5/4) DIV- DILSHAD GARDEN	18,10,246.80	66,828.71	1,33,719.93	-	1,25,832.84	14,976.00	18,800.00	6,32,650.16	28,03,054.44	BYPL/ESQ/18-19/005	03/05/2018	
128	DL16U14115	SUBSTITUTION OF TRANSFORMER FROM 990 KVA TO 2.33 MVVA AT SHAMBU NATH COMP.(F.CO.) IN DIVISION DILSHAD GARDEN	21,70,011.96	-	57,249.40	-	-	1,738.80	67,813.00	6,55,407.38	29,52,220.54	BYPL/ESQ/18-19/283	18/03/2019	
129	DL17A74078	INSTALLATION OF 630 KVA TRF AT B BLOCK COMPLAINT CENTER IN DIV GTR	13,38,353.10	59,577.61	1,30,400.57	-	-	17,331.30	27,788.00	4,54,481.19	20,27,931.77	BYPL/ESQ/18-19/090	03/10/2018	
130	DL17A74080	INSTALLATION OF 630 KVA TRF AT SANSAR S/5TN. IN DIV GTR	13,08,147.77	42,239.87	1,43,431.25	-	-	16,485.30	11,138.00	4,44,084.54	19,65,526.73	BYPL/ESQ/18-19/077	04/09/2018	

138	DL17LT4034	LAYING OF 04 NO. LT FEEDER OF SIZE 4X300SQMM FROM O&P POCKET S/STN. TO POLE NO IN DIV GTROAD	5,56,872.10	56,723.19	32,263.10	82,681.92	4,74,722.85	434.70	5,080.00	3,53,931.09	15,62,708.95	Not required	Not Required
139	DL17LT4035	LAYING OF 02 NO. LT FEEDER OF SIZE 4X300SQMM FROM SHOPPING COMPLEX S/STN. TO POLE NO IN DIV GTROAD	3,46,840.01	-	88,612.68	4,07,608.03	22,971.06	567.00	21,982.00	2,54,811.66	11,43,392.44	Not Required	Not Required
140	DL17M54006	REVAMPING OF DILSHAD COLONY BLK A D & E IN DIV GTROAD	12,04,046.78	-	3,65,861.22	-	-	6,982.20	1,52,067.00	4,63,663.25	21,92,620.45	Not Required	Not Required
141	DL17M54007	REVAMPING OF DILSHAD COLONY BLK. C G & F IN DIV GTROAD	12,01,804.28	-	4,82,889.24	-	-	9,369.00	1,52,686.00	4,98,116.19	23,44,864.71	Not Required	Not Required
142	DL17NF4069	LAYING OF NEW HT 11KV XLPE FEEDER OF SIZE 3X300SQMM FROM DWARKA PURGIRIO TO KABOOL NAGAR MOTHER DAIRY S/STN (EAST ROHTASH NAGAR)	27,28,496.56	26,566.52	1,44,050.44	9,86,806.08	20,61,953.71	3,452.63	61.00	17,49,906.98	77,01,293.92	BYPL/ESQ/19-20/013	08/05/2019
143	DL17NF4070	LAYING OF NEW HT 11KV XLPE FEEDER OF SIZE 3X300SQMM FROM DWARKA PURGIRIO TO NAV DURGA MANDIR S/STN IN DIV G T ROAD.	14,77,245.44	2,360.00	81,420.69	3,60,716.00	8,00,363.03	16.13	61.00	8,00,402.98	35,22,585.26	BYPL/ESQ/19-20/025	16/05/2019
144	DL17UT4053	AUG. OF TR FROM 400KVA TRANSFORMER TO 990 KVA TRANSFORMER AT SHANKAR KIP IN DIV GTROAD	11,07,179.55	24,367.00	1,93,606.92	-	-	22,042.80	10,780.00	3,96,124.86	17,54,101.13	BYPL/ESQ/18-19/080	04/09/2018
145	DL17UT4088	AUGMENTATION OF 630 KVA DTR TO 990KVA DTR AT 18 FRIENDS COLONY NEAR RAILWAY LINE. IN DIV GTR	13,64,004.70	21,806.99	1,62,326.16	-	-	19,073.48	15,849.00	4,60,817.31	20,43,877.63	BYPL/ESQ/18-19/299	20/03/2019
146	DL18AT4071	ADDITIONAL 990KVA DT AT A BLK JHILMIL INDUSTRIAL AREA (MTO) IN DIV GTR	19,31,475.40	58,952.74	1,69,002.27	-	-	20,080.94	2,807.00	6,40,849.98	28,23,148.32	BYPL/ESQ/18-19/337	29/03/2019
147	DL18AT4174	INSTALLATION OF ADDITIONAL 990 KVA DT AT B BLOCK JHILMIL INDUSTRIAL AREA OPPOSITE SHAWANEE FACTORY S/STN. IN DIV GTR	11,73,040.39	81,997.61	1,79,918.39	-	-	1,63,548.00	18,980.64	3,121.00	4,75,599.61	BYPL/ESQ/18-19/358	30/03/2019
148	DL18LT4004	LAYING OF 3 NO. LT FEEDER B-46 S/STN-2 TO POLE IN DIV GTR	10,73,645.87	7,158.59	2,32,244.38	-	3,51,390.31	13,769.10	11,228.00	4,93,454.46	21,82,890.71	Not required	Not Required
149	DL18LT4171	LAYING OF 3 NO LT FEEDER FROM NEWLY SUBSTATION TO NEWLY POLE NEAR GTBPOLICE STATION IN DIV GTR	6,93,890.87	783.52	34,951.60	-	3,96,529.56	-	5,103.00	3,31,130.82	14,62,387.37	Not Required	Not Required
150	DL18NF4058	LAYING OF NEW HT 11KV XLPE 3X300SQMM CABLE FROM DISC GRID TO GAU NO 5/6 RAILWAY LINE ,FRIENDS COLONY INDUSTRIAL AREA DIV GTR	8,17,973.33	2,538.18	1,21,527.91	3,89,382.40	6,04,941.75	16,389.90	7,866.00	5,74,180.77	25,34,800.24	BYPL/ESQ/18-19/324	27/03/2019
151	DL18NF4172	LAYING OF LEO HT FEED 3X300 SQMM FROM DAMODAR PARK S/STN. TO NEWLY INSTALL S/STN. NEAR GTB ENCLAVE POLICE STATION IN DIV GTR	3,28,750.55	2,161.76	21,005.26	-	2,02,670.66	576.00	-	1,63,238.54	7,18,402.77	BYPL/ESQ/18-19/281	18/03/2019
152	DL18SS4003	INSTALLATION OF NEW S/STN WITH 990KVA TRF IN B-BLOCK JHIL MIL INDUSTRIAL AREA NEAR B-46 IN DIV GTROAD	17,11,952.36	30,556.10	1,21,193.83	-	20,406.33	13,230.00	28,308.00	5,57,886.78	24,83,533.40	BYPL/ESQ/18-19/076	04/09/2018
153	DL18SS4007	INSTALLATION OF NEW S/STN WITH 990KVA TRF DAMODAR PARK S/STN NEAR BY GTB POLICE STATION IN DIV GTR PROVIDING INFED TO NEWLY PROPOSED THIYA COLLEGE	12,41,079.52	1,00,501.19	1,58,115.41	-	-	16,014.24	10,556.00	4,45,674.15	19,71,940.51	BYPL/ESQ/18-19/282	18/03/2019
154	EC12H4007	33/11 KV GRID STN BLYING OF 33 KV, 3X400 SQ.MM XLPE U/G CABLES FROM PARK STREET	6,17,47,317.56	1,24,881.19	83,59,216.16	2,06,26,677.23	21,90,209.72	66,075.66	82,78,290.00	2,73,79,024.63	12,87,71,692.15	BYPL/ESQ/18-19/039	06/06/2018
155	EC12UT4002	AUGMENTATION OF POWER TRANSFORMER FROM 15 MVA TO 25 MVA AT 33/11 KV B G ROAD GRID SUBSTATION	2,02,27,749.60	40,04,326.76	14,11,571.87	-	787.78	24,27,541.00	75,40,399.92	3,56,12,376.93	BYPL/ESQ/18-19/163	16/01/2019	
156	EC16MF4004	LAYING OF ADDITIONAL 13KV U/G FEEDER FROM 220KV PARK STREET GRID TO 33KV SHANKAR ROAD GRID	1,06,59,308.65	51,193.67	40,03,355.48	91,29,258.04	1,67,077.79	4,38,717.21	31,37,233.00	71,88,871.90	3,47,75,015.75	BYPL/ESQ/18-19/063	03/08/2018
157	EC16NF4005	LAYING OF ADDITIONAL 33 KV U/G FEEDER FROM 220KV PARK STREET GRID TO 33KV PRASAD NAGAR GRID	2,38,52,881.71	1,69,613.20	70,81,204.78	1,26,36,159.90	2,20,827.44	7,45,006.10	53,29,631.00	1,31,45,105.04	6,31,80,429.17	BYPL/ESQ/18-19/318	25/03/2019
158	EC17AT4003	ADDITION OF 01 NO 33/11KV 25MVA POWER TRANSFORMER (4TH PTR) AT PRASADNAGAR GRID	3,22,11,074.12	61,17,653.05	27,89,233.08	-	-	54,320.73	27,05,645.00	1,21,06,152.94	5,59,84,078.92	BYPL/ESQ/18-19/344	29/03/2019
159	EC17MS4004	REPLACEMENT OF 05 NO MARSHALLING BOX OF PTBS IN CENTRAL CIRCLE (FAIZ ROAD)GRID - 01 NO, 1 G STADIUM GRID - 01 NO, TOWN HALL GRID - 1 No	12,49,999.96	2,531.10	46,422.58	-	-	1,590.44	28,646.00	3,82,407.41	17,11,597.49	Not required	Not Required
160	EC18AT005	NEW LOCAL TRANSFORMER AT TOWN HALL GRID	1,34,746.17	10,280.75	75,673.80	-	-	11,022.57	3,650.00	68,135.10	3,03,508.39	BYPL/ESQ/18-19/173	29/01/2019
161	EC18AT4007	INSTALLATION OF NEW LOCAL TRANSFORMER AT FOUNTAIN AND JAMA MASID GRIDN ENH CENTRAL CIRCLE	2,32,401.55	31,383.28	1,13,323.43	-	-	13,971.29	7,057.00	1,14,403.29	5,10,538.84	BYPL/ESQ/18-19/174	29/01/2019
162	EE15AT4011	ADDITION OF 66/11 KV POWER TRANSFORMER 25 MVA AT GHONDA GRID S/STN	5,04,90,154.23	69,10,865.41	41,63,813.58	-	1,54,227.58	71,61,975.00	1,81,47,655.93	8,70,28,691.72	2018/3132 & ED 5(64)/20	26/06/2018	
163	EE15MS4018	REPLACEMENT OLD CONTROL & RELAY PANEL IN KARKARDOOMA GRID	1,63,52,432.48	97,060.36	15,83,913.34	-	-	1,20,200.73	11,12,972.00	53,37,822.83	2,46,04,401.73	Not Required	00/01/1900
164	EE15SW4016	REPLACEMENT OF 66 KV MCB WITH SFG CIRCUIT BREAKERS IN NORTH EAST CRCL	4,79,446.53	1,10,938.88	75,914.03	-	-	2,167.11	21,097.00	1,96,553.55	8,86,117.10	No.ED 5(63)2018/3131	26/06/2018
165	EE16AT4005	ADDITION OF 01 NO 66/11 KVA 25MVA PTR WITH ASSOCIATED EQUIPMENTS AT MVR-1 GRID SUB STATION	2,92,16,761.01	1,08,70,596.31	23,32,372.54	-	-	44,394.48	55,94,613.00	1,24,84,518.61	6,05,38,210.94	BYPL/ESQ/17-18/247	19/12/2017
166	EE16AT4008	ADDITION OF 1 NO 25MVA POWER TRANSFORMER AT NAND NAGRI GRID	4,70,56,677.45	71,77,243.80	34,91,907.56	-	1,58,296.32	69,32,870.00	17,20,004.91	8,18,37,040.04	ED 5(163)/2018/5341	07/01/2019	
167	EE16SW4007	REPLACEMENT OF 66 KV MCB WITH SFG CIRCUIT BREAKERS IN SOUTH EAST GRID	71,41,700.52	14,70,043.35	10,36,621.96	-	31,173.11	13,10,698.00	28,43,197.27	1,38,23,434.21	No.ED 5(14)2019/274	00/01/1900	
168	EE17AT4001	ADDITION OF 01 NO 33/11KV 25MVA POWER TRANSFORMER (4TH PTR) AT GURURANGAD NAGAR GRID	3,72,77,714.71	1,15,22,173.77	29,51,591.07	-	49,491.23	28,92,267.00	1,52,31,375.57	6,99,24,613.36	BYPL/ESQ/18-19/169	23/01/2019	
169	EE17AT4002	ADDITION OF 01 NO 33/11KV 25MVA POWER TRANSFORMER (4TH PTR) AT KARAWALNAGAR GRID	3,59,72,540.44	56,49,333.90	34,88,530.75	-	77,942.48	20,73,904.00	1,32,87,023.05	6,05,49,274.61	BYPL/ESQ/18-19/293	19/03/2019	
170	EE17AT4003	ADDITION OF 01 NO 66/11KV 25MVA POWER TRANSFORMER (4TH PTR) AT YAMUNANAGAR GRID	5,00,71,434.29	1,42,09,006.53	46,35,532.45	-	1,24,121.25	1,82,553.66	38,03,243.00	2,03,53,984.42	9,33,79,875.60	BYPL/ESQ/18-19/057	26/07/2018
171	EE17MS4010	REPLACEMENT OF 05 NO MARSHALLING BOX OF PTBS IN SOUTH EAST CIRCLE (JALLUPURA GRID - 2 NOS, MAYUR VIHAR GRID- 02 NOS & CBOI GRID- 01)	14,92,584.98	26,904.00	1,16,814.47	-	2,989.75	80,343.00	4,82,012.01	22,01,648.21	Not Required	Not Required	
172	EE17MS4011	REPLACEMENT OF 05 NO MARSHALLING BOX OF PTBS IN NORTH EAST CIRCLE (GTROAD GRID - 01 NO, DWARKAPUR GRID - 02 NOS, NAND NAGRI GRID	12,49,999.96	30,149.00	91,463.36	-	2,593.26	57,292.00	4,04,066.58	18,35,564.16	Not Required	Not Required	
173	EE17MS4012	PROVISION OF DOUBLE BUS BAR SYSTEM AT 33KV GURU ANAGD NAGAR GRID	22,69,134.99	4,86,849.47	9,25,501.97	-	58,924.48	1,26,030.00	10,99,817.29	49,66,258.20	BYPL/ESQ/18-19/181	04/02/2019	
174	EE17MS4014	REPLACEMENT OF OLD CRP AT GHONDA GRID	3,32,70,303.29	10,47,836.46	19,95,138.60	-	3,510.00	12,99,439.00	1,06,78,460.93	4,82,94,688.28	Not Required	00/01/1900	
175	EE17MS4015	REPLACEMENT OF OLD CRP AT GURU ANAGD NAGAR GRID	1,25,51,735.17	1,18,628.94	10,43,885.80	-	3,119.94	4,08,242.00	40,33,407.26	1,81,59,019.11	Not Required	00/01/1900	
176	EE17SH1016	BALANCE PART OF SCHEME NO EE16SH1004 FOR CABLE SHIFTING WORK AT NHZSHIFTING OF 68KV NETWORK AT NHZDA DUE TO ROAD WIDENING BY NHAI	2,23,20,796.66	7,57,975.12	40,01,706.18	43,02,974.46	6,28,161.20	1,68,961.36	-	94,62,263.27	4,16,42,838.25	No.ED 5(73)2018/3229	00/01/1900
177	EE18MS4004	REPLACEMENT OF 2 NOS BAYS PT TO CVT AT SHAHTRI PARK EAST GRID	8,24,470.93	-	35,022.40	-	-	11,717.00	2,52,722.13	11,23,931.56	Not Required	Not Required	
178	EE18SH1001	SHIPPING OF 66KV CABLE NEAR MAYUR VIHAR-II MEYRD STATION FOR CONSTRUCTIOU ELEVATE D ROAD FROM SARAI KALE KHAN TO MAYUR VIHAR PH-II	43,80,040.92	1,68,156.73	4,73,724.27	-	2,27,973.17	24,272.39	-	15,50,797.68	68,24,965.16	(79)2018/3394 dated 09.0	09/07/2018
179	EE18SH4012	PART REPLACEMENT OF 66KV 05 NOS CABLES OF WAZIRABAD TO GHONDA CRT-1&2 COMING UNDER THE DRAIN AND FAULTY CABLE NOT POSSIBLE TO BE REV	7,41,071.01	23,023.45	5,53,407.08	22,89,379.68	10,593.45	22,629.02	1,542.00	10,70,323.30	47,11,968.99	No.ED 5(20)2019/170	00/01/1900
180	JM09LT4115	T/O 1NO LT FEEDER FROM LSC SAINI ENCLAVE S/STN IN DIVISION KARKARDOOMA	2,40,795.96	5,299.38	12,752.60	18,893.75	1,22,066.28	51.00	6,622.00	1,17,573.12	5,24,054.09	Not Required	Not Required
181	JM13LT4043	T/O 02 NOS U/G LT FEEDERS AT D-BLK VIVEK VIHAR (PARKWALIA) S/STN	5,92,993.60	4,361.28	39,294.26	86,748.40	5,76,583.52	585.94	54,143.00	3,82,414.15	17,37,124.15	Not Required	Not Required
182	JM14LT4037	T/O 02 NOS-KABOOL U/G CABLES FROM EMPLOYMENT EXCHANGE SS TO POLE K730 M711 IN DIVISION KARKARDOOMA.	3,46,468.80	680.15	21,932.61	11,855.75	2,92,902.08	10.08	3,262.00	1,98,136.33	8,75,247.80	Not Required	Not Required
183	JM14LT4068	T/O 2 NO.S LT FEEDER FROM INSTITUTIONAL AREA S/STN NO3 IN DIVISION KARKARDOOMA.	3,40,250.09	3,890.81	21,642.56	32,015.00	2,42,269.10	534.24	16,692.00	1,88,360.30	8,45,654.11	Not Required	Not Required
184	JM15LT4064	T/O ONE NO. LT FEEDER FROM RAM LEEA GROUND S/STN TO POLE IN FRONT OF GALI BANAJARA IN DIVISION KARKARDOOMA.	1,83,902.91	2,871.41	25,639.60	43,685.00	46,276.65	30.24	30,080.00	88,918.34	4,21,404.15	Not Required	Not Required
185	JM16AT4011	ADD. TRF OF 630KVA AT BHOLA NATH NAGAR IN DIVISION KARKARDOOMA.	5,57,115.42	64,955.40	1,31,728.43	-	9,370.13	20,892.00	2,24,399.64	10,08,461.02	BYPL/ESQ/18-19/012	04/05/2018	
186	JM16AT4067	ADD 630 KVA TRF AT PRATAP KHAND S/5 IN DIVISION KARKARDOOMA.	4,76,349.52	21,389.51	68,509.70	-	3,180.38	12,764.00	1,67,432.93	7,49,626.03	BYPL/ESQ/18-19/011	04/05/2018	
187	JM16FA4041	CONVERSION OF Q/H HT TO 11 KV U/G FEEDER FROM HANS APTT. Q/H TO UTCS S/5 IN DIVISION KARKARDOOMA.	3,47,864.04	7,245.02	1,04,582.76	-	9,854.84	30,414.00	1,38,063.85	6,38,024.51	BYPL/ESQ/17-18/368	09/03/2018	
188	JM16FA4042	CONVERSION OF Q/H HT FEEDER TO U/G FROM GAU NO. 8 NALA S/STN TO KARKARI ROAD KIOSK IN DIVISION KARKARDOOMA.	9,99,400.23	3,38,180.45	1,71,134.76	5,59,520.48	1,71,953.38	6,088.50	1,23,185.00	6,60,487.63	30,29,950.42	BYPL/ESQ/18-19/192	15/02/2019
189	JM16FA4044	CONVERSION OF Q/H HT FEEDER TO U/G FROM CBD 2 TO PRATAP KHAND FEEDER/POLE AT BAC SID E OF SATYAM ENCLAVE) TO NEHRU GALI NALA S/	18,13,189.78	12,78,790.27	3,04,795.97	13,71,801.60	5,09,557.34	3,555.95	61.00	15,53,009.84	68,34,761.74	BYPL/ESQ/18-19/315	25/03/2019
190	JM16FA4046	REPLACEMENT OF HT 11 KV FEEDER FROM KASTURBA NAGAR COMPLAINT CENTRE TO SHAMSHAN GHAT S/5	3,92,721.55	1,879.50	24,285.23	2,11,010.08	3,57,761.25	0.20	7,982.00	2,90,407.43	12,86,047.24	BYPL/ESQ/18-19/197	15/02/2019
191	JM16LT4020	T/O 2 LT FEEDERS FROM SHIVA KHAND S/5 JHILMIL IN DIVISION KARKARDOOMA.	2,71,983.47	2,378.88	22,620.15	82,810.30	1,80,613.99	586.08	15,829.00	1,64,952.37	7,41,774.24	Not required	Not Required
192	JM16LT4033	PROVIDING NEW LT FEEDERS TO ADDITIONAL DTR AT TIKONA PARK S/STN IN DIVISION KARKARDOOMA.	4,21,237.26	-	56,833.07	3,18,419.60	1,06,419.93	0.40	49,665.00	2,65,488.56	12,18,063.82	Not Required	Not Required
193	JM16LT4079	T/O 1 NO. LT FEEDER FROM A BLK VIVEK VIHAR PH-2 S/5 TO PROVIDE 2ND SOURCE TO FEEDER PILLAR NO. JLM P-142 IN DIVISION KARKARDOOMA.	2,69,717.06	2,583.26	18,317.46	26,997.40	2,78,672.16	586.08	6,170.00	1,75,502.56	7,78,545.98	Not required	Not Required
194	JM16LT4081	T											

			INST OF METER BOXES AT MAHA VIR BIROD, GALI NO-8, GOBIND KARKADOOMA.	6,81,944.55	-	7,85,857.20	-	-	18,360.00	30,265.00	4,36,985.78	19,53,412.53	Not required	Not Required	
205	JM16M54089		KHAND, SURJAMALVIHAR A, B, C, D ETC IN DIVISION KARKADOOMA.												
	JM16M54092		DT CLEAN UP AT 928 QTRIS IN DIVISION KARKADOOMA.	4,05,588.74	-	6,52,529.36	-	-	4,320.00	42,561.00	3,12,395.56	14,17,394.66	Not Required	Not Required	
206	JM16M54093		DT CLEAN UP AT LSC MARKET & S/STN QTR, VIVEK VIHAR IN DIVISION KARKADOOMA.	2,48,113.68	-	3,13,027.16	-	-	2,160.00	17,161.00	1,70,923.65	7,69,385.49	Not Required	Not Required	
207	JM16M54095		DT CLEAN UP (REPLACEMENT OF MULTIPLE 1C CABLE BY ONE CABLE OF THREE PH) AT SAINI ENCLAVE IN DIVISION KARKADOOMA.	11,04,579.66	-	3,19,504.86	-	-	508.14	94,556.00	4,18,882.22	19,38,030.88	Not Required	Not Required	
208	JM16M54099		REPLACEMENT OF SERVICE CABLE DUE TO LOAD ENHANCEMENT IN KASTURBA NAGARS/DIV	4,89,809.61	-	1,83,170.22	-	-	-	88,433.00	1,97,880.62	9,59,293.45	Not Required	Not Required	
209	JM16M54005		T/O 2 HT FEEDERS FROM VIVEK VIHAR GRID TO B BLK ANAND VIHAR S/S & SURYANIKETAN S/S IN DIVISION KARKADOOMA.	81,10,787.56	13,666.23	3,38,134.18	14,01,539.20	45,87,281.15	2,766.24	3,55,844.00	42,50,054.73	1,90,60,073.29	BYPL/ESQ/18-19/353	30/03/2019	
210	JM16M54006		T/O 1 HT FEEDER FROM V. VHR GRID TO MAHILA COLLEGE DHQBHI GHAT S/STN IN DIVISION KARKADOOMA.	19,50,789.94	5,481.10	91,008.22	1,63,314.39	8,00,547.40	1,613.68	1,86,147.00	8,85,859.82	40,84,761.55	BYPL/ESQ/18-19/061	01/08/2018	
211	JM16M54007		T/O 1 HT FEEDER FROM VIVEK VIHAR GRID TO 928 QTR MOTHER DAIRY S/STN IN DIVISION KARKADOOMA.	29,30,138.60	4,035.60	1,30,919.22	1,34,588.00	12,36,109.00	1,629.32	1,47,021.00	13,04,763.32	58,89,204.06	BYPL/ESQ/18-19/062	01/08/2018	
212	JM16M54008		T/O 1 HT FEEDER FROM VIVEK VIHAR GRID TO VIGYAN VIHAR S/STN IN DIVISION KARKADOOMA.	32,31,678.80	10,354.05	1,49,985.13	36,298.00	16,78,604.75	1,562.25	1,98,832.00	15,02,668.47	68,11,983.45	BYPL/ESQ/18-19/355	30/03/2019	
213	JM16M54005		PROVIDING SECOND HT 1 KV SOURCE TO TASH FACTORY S/S IN DIVISION KARKADOOMA.	8,81,881.26	41,443.75	1,77,426.56	1,27,164.74	2,75,281.02	14,730.67	85,680.00	4,46,326.21	20,49,934.21	BYPL/ESQ/18-19/193	15/02/2019	
214	JM16M54005		SHIFTING OF HT & LT CABLES AT 60 FT ROAD, VISHWAS NAGAR INSTALLATION OF NEW S/S AT JAGRITI ENCLAVE IN DIVISION KARKADOOMA.	11,58,193.03	50,903.19	1,43,725.52	1,56,341.76	5,55,047.22	12,314.97	74,089.00	6,10,574.32	27,61,189.01	BYPL/ESQ/18-19/109	05/11/2018	
215	JM16M54005		AUG OF DTR 630 KVA TO 990 KVA AT YOJANA VIHAR C BLOCK (MOTHER DAIRY) S/S	17,67,425.25	8,400.59	1,29,131.71	6,61,331.84	1,72,064.89	1,703.34	34,039.00	8,05,676.91	35,79,773.52	BYPL/ESQ/18-19/316	25/03/2019	
216	JM16M54005		PROVIDING ADDITION 630 KVA DTR KVA AT MAHARAJA MOHALLA SHAHADAR IN DIVISION KARKADOOMA.	3,48,023.15	28,107.34	1,12,029.20	-	-	13,414.50	4,919.00	1,47,481.11	6,53,974.30	BYPL/ESQ/18-19/081	05/09/2018	
217	JM17A14127		PROVIDING ADDITION 630 KVA DTR AT SANJAY AMAR COLONY (VEG. MARKET) IN DIVISION KARKADOOMA.	4,02,947.01	25,669.37	1,15,152.60	-	-	12,228.75	11,493.00	1,63,483.62	7,30,974.35	BYPL/ESQ/18-19/013	04/05/2018	
218	JM17E12125		ELECTRIFICATION OF JAGRITI NAGAR CO-OPERATIVE HOUSING BUILDING SOCIETY LIMITED, JAGRITI ENCLAVE, IP EXTENSION-II, DEVI IN DIVISION KARKADOOMA.	94,80,279.70	1,93,626.55	9,76,450.50	34,522.47	74,336.28	64,404.20	2,36,528.00	31,82,539.13	1,42,42,686.84	BYPL/ESQ/18-19/086	20/09/2018	
219	JM17L74007		T/O 2 NOS. LT FDRS FIRM MAHARAJA MANDIR S/S IN DIVISION KARKADOOMA.	4,14,259.45	1,99,744.03	70,838.38	3,62,541.60	1,28,812.64	30.84	41,519.00	3,45,853.63	15,63,599.56	Not Required	Not Required	
220	JM17L74009		T/O 2 NOS. LT FDR FIRM BIHARI COLONY S/S IN DIVISION KARKADOOMA.	5,07,382.95	2,995.67	35,033.55	54,192.20	4,29,437.40	626.40	28,223.00	3,02,760.01	13,60,651.18	Not Required	Not Required	
221	JM17L74010		T/O 1 NOS. LT FDR FIRM TEJAS MILLS S/S IN DIVISION KARKADOOMA.	2,84,842.81	3,334.52	21,577.59	65,887.81	2,11,455.17	581.04	686.00	1,72,799.16	7,61,164.50	Not Required	Not Required	
222	JM17L74011		T/O 2 NOS. LT FDR FROM RAMA BLK (BABURAM SCHOOL) S/S IN DIVISION KARKADOOMA.	3,57,492.60	3,70,606.85	33,367.01	54,192.20	2,69,805.88	596.56	79,606.00	5,19,341.30	14,85,008.69	Not Required	Not Required	
223	JM17L74014		T/O 2 NOS. LT FDR FROM SURYA NIKETAN S/S IN DIVISION KARKADOOMA.	5,65,543.25	727.35	30,948.18	75,789.95	37,795.63	30.24	7,931.00	3,09,571.78	13,70,337.38	Not required	Not Required	
224	JM17L74016		T/O 1 NOS. LT FDR FIRM VIGYAN LOK S/S IN DIVISION KARKADOOMA.	3,08,471.33	2,752.23	25,230.11	46,351.40	2,32,383.12	637.56	7,970.00	1,81,075.24	8,04,870.99	Not Required	Not Required	
225	JM17L74018		T/O 1 NOS. LT FDR FIRM KRISHN VIHAR S/S IN DIVISION KARKADOOMA.	2,07,238.68	2,806.51	23,535.42	45,451.40	1,70,700.75	586.08	5,588.00	1,32,410.17	5,88,317.01	Not Required	Not Required	
226	JM17L74019		T/O 2 NOS. LT FDR FIRM YOJANA VIHAR MANDIR WALA S/S IN DIVISION KARKADOOMA.	4,09,845.72	3,940.61	21,217.37	74,150.60	2,68,218.72	586.08	4,991.00	2,28,748.36	10,11,698.46	Not required	Not Required	
227	JM17L74020		T/O 1 NOS. LT FDR FIRM YOJANA VIHAR C-BLK S/S IN DIVISION KARKADOOMA.	1,98,268.78	680.15	37,408.84	3,62,142.54	79,039.53	10.08	4,807.00	1,99,224.39	8,81,581.31	Not Required	Not Required	
228	JM17L74021		T/O 1 NOS. LT FDR FIRM SHALAM PARK S/S IN DIVISION KARKADOOMA.	2,37,206.89	2,494.43	16,635.08	54,192.20	2,21,365.82	581.04	11,052.00	1,56,567.21	7,00,094.66	Not Required	Not Required	
229	JM17L74041		LAYING OF 02 NOS LT FEEDERS FROM MAHARAJA MOHALLA MARKET SUB STATION	4,71,946.77	5,116.24	87,327.37	1,98,004.64	84,239.61	924.48	4,972.00	2,49,213.61	11,01,744.41	Not Required	Not Required	
230	JM17L74062		TAKING OUT LT FEEDERS FROM RAM VIHAR S/STN	10,57,887.82	5,524.17	53,962.58	1,21,479.52	5,75,726.13	935.04	6,391.00	5,33,827.73	23,55,733.99	Not Required	Not Required	
231	JM17L74065		TAKING OUT FEEDERS FROM PRATAP KHAND S/STN	7,10,505.10	4,757.76	36,039.91	83,134.08	5,30,854.51	-	7,499.00	4,01,445.47	17,74,235.83	Not Required	Not Required	
232	JM17L74126		T/O 1 LT FDR FIRM BLK ANAND VIVE TO POLE JLM #787 FOR N/C TO ADHUNIK EDUCATION SOCIETY OF 84KW IN DIVISION KARKADOOMA.	2,07,338.87	2,887.93	17,128.50	62,775.50	1,45,744.81	437.04	6,840.00	1,28,291.83	5,71,444.48	Not required	Not Required	
233	JM17L74129		REPLACEMENT OF SICK 01 NOS LT FEEDERS FROM BAZAR GALI SUB STN	1,63,135.12	3,414.45	15,658.99	83,745.60	1,44,265.44	596.16	-	1,20,794.82	5,31,610.58	Not Required	Not Required	
234	JM17M54107		REPLACEMENT OF BURNT/DAMAGED DB IN DIVISION KARKADOOMA.	13,83,479.32	-	2,13,268.48	-	-	-	47,088.00	4,69,502.11	21,13,337.91	Not Required	Not Required	
235	JM17M54121		REVENAMING OF LT NETWORK IN DIV KARKADOOMA.	14,86,770.64	-	1,91,162.36	-	-	(0.36)	71,578.00	4,93,373.42	22,42,884.06	Not Required	Not Required	
236	JM17M54122		STRENGTHENING OF EXISTING LTAB CIRCUIT IN HIGH LOSS IN DIVISION KARKADOOMA.	10,85,764.52	-	1,21,462.12	-	-	-	1,18,672.00	3,54,968.68	16,80,867.32	Not Required	Not Required	
237	JM17N74050		KARKADOOMA TO MAHARAJA MOHALLA SUB/STN/PROVIDING NEW HT 11KV INTERCONNECTOR FROM RMU OPPOSITE OF EDMC INSTALLATION OF 3 WAY I/O RMU AT BHARIY COLONY SUB/STN DIVISION KARKADOOMA.	18,10,050.54	15,542.96	1,50,045.22	2,37,318.88	16,10,113.25	3,581.76	15,956.00	11,25,175.49	49,67,784.09	BYPL/ESQ/18-19/334	28/03/2019	
238	JM17M74029		INSTALLATION OF 3 WAY I/O RMU AT DCP OFFICE SUB/STN DIVISION KARKADOOMA.	3,26,211.92	15,157.62	93,756.39	-	-	11,576.97	12,024.00	1,31,346.95	5,90,073.85	BYPL/ESQ/18-19/113	15/11/2018	
239	JM17M74029		INSTALLATION OF 3 WAY I/O RMU AT DCP OFFICE SUB/STN DIVISION KARKADOOMA.	3,26,211.92	15,157.62	93,756.39	-	-	11,576.97	12,024.00	1,31,346.95	5,90,073.85	BYPL/ESQ/18-19/113	15/11/2018	
240	JM17M74030		INSTALLATION OF 3 WAY I/O RMU AT RAMA BLOCK SUB/STN DIVISION KARKADOOMA.	3,25,508.88	10,622.36	35,238.94	-	-	856.64	17,662.00	1,09,448.26	4,99,337.08	BYPL/ESQ/18-19/195	15/02/2019	
241	JM17M74030		INSTALLATION OF 3 WAY INDOOR RMU AT LSC RISHAB VIHAR S/STN.	3,06,070.20	5,144.80	32,497.80	-	-	856.08	5,834.00	1,01,315.82	4,51,718.70	BYPL/ESQ/18-19/194	15/02/2019	
242	JM17M74055		INSTALLATION OF 3W I/O RMU AT B-BLOCK VIVEK VIHAR S/STN	2,93,652.00	4,342.40	30,414.90	-	-	822.06	8,685.00	96,806.03	4,34,722.39	BYPL/ESQ/18-19/112	15/11/2018	
243	JM17M74059		INSTALLATION OF 3 WAY I/O RMU AT BHIRAM SINGH COLONY SUB/STN DIVISION KARKADOOMA.	1,87,316.00	20,095.87	58,053.38	-	-	5,532.23	7,286.00	79,683.14	3,57,966.62	BYPL/ESQ/18-19/196	15/02/2019	
244	JM17M74128		REPLACEMENT OF OLS BLOC PANEL WITH 4 WAY I/O PANEL AT JIB JAGATPURI S/S	3,83,359.05	7,504.80	39,248.00	-	-	990.00	3,993.00	1,26,759.67	5,61,854.52	BYPL/ESQ/18-19/115	15/11/2018	
245	JM18L71086		REMOVAL OF POLE AT PRIMARY SCHOOL PHULMI	45,803.82	2,775.54	10,890.72	19,189.80	58,377.96	108.20	-	99,591.43	1,74,239.47	Not Required	Not Required	
246	JM18L74005		LAYING OF 02 NOS LT FEEDERS FROM GALI NO-16 VISHWAS NAGAR SUB STN	2,41,977.40	4,635.98	19,970.53	5,900.00	2,26,875.77	908.52	2,866.00	1,47,097.10	6,50,231.30	Not Required	Not Required	
247	JM18L74111		LAYING OF 02 NOS LT FEEDERS FROM KARKADOOMA SUB STATION TO DATA CENTER	3,88,021.91	4,39,389.37	40,401.87	-	48,662.96	470.04	8,590.00	2,69,615.62	11,95,151.77	Not Required	Not Required	
248	JM18L74112		LAYING OF 02 NOS LT FEEDER FROM ROAD NO-56 SUB STATION TO CVM/VPAT GODOWN/NEAR PETROL PUMP	4,26,074.76	23,059.36	33,791.14	78,475.04	3,30,441.30	512.64	1,768.00	2,62,384.76	11,56,507.20	Not Required	Not Required	
249	JM18M54007		ADDITIONAL REPLACEMENT OF DEFECTIVE LT ACB IN DIVISION KARKADOOMA.	15,26,275.57	1,357.00	57,879.00	-	-	-	46,252.00	4,66,198.25	20,97,961.82	Not Required	Not Required	
250	JM18L74051		LAYING OF 04 NOS LT FEEDER FROM GAGAN VIHAR COMPLAINT CENTRE IN S/D GAGAN VIHAR	5,78,974.83	1,020.23	34,259.64	1,02,193.12	3,75,601.61	237.60	2,271.00	3,21,172.24	14,15,730.27	Not Required	Not Required	
251	JM18L74051		LAYING OF 04 NOS LT FEEDER FROM KALASHT NAGAR GALI NO-15 INSIDE S/STN IN S/D GANDHI NAGAR IN DIVISION KRISHNA	6,98,282.60	2,054.14	71,753.03	6,79,151.04	1,49,767.84	1,886.40	21,839.00	4,71,309.63	20,96,043.69	Not Required	Not Required	
252	JM18L74051		INSTALLATION OF ADDITIONAL 630 KVA DTR AT LAJMAN PARK S/STN IN DIVISION KRISHNA NAGAR	3,51,568.34	35,185.24	1,06,244.96	-	-	5,940.00	37,728.00	1,46,706.13	6,83,372.67	BYPL/ESQ/18-19/068	14/08/2018	
253	JM18L74040		LAYING OF 04 NOS LT FEEDER FROM OLD ANAR KALI S/STN IN DIVISION KRISHNA NAGAR	4,36,585.17	2,081.52	59,337.86	2,98,335.36	81,251.14	338.48	3,617.00	2,58,143.31	11,39,689.84	Not Required	Not Required	
254	JM18L74042		LAYING OF 02 NOS LT FEEDERS FROM RAM NAGAR LAXMI NARAYAN MANDIR IN DIVISION KRISHNA NAGAR	3,77,451.75	1,373.99	51,934.40	2,45,400.80	81,615.41	410.40	9,133.00	2,22,934.56	9,90,254.31	Not Required	Not Required	
255	JM18L74072		LAYING OF 04 NOS LT FEEDERS FROM ASHOK GALI S/STN IN DIVISION KRISHNA NAGAR	4,02,583.77	957.69	86,740.94	5,42,573.10	65,772.32	770.40	53,404.00	3,23,263.18	14,76,065.39	Not Required	Not Required	
256	JM18L74073		LAYING OF 05 NOS LT FEEDERS FROM RLG SHIV KUTI S/STN IN DIVISION KRISHNA NAGAR	4,10,619.09	1,964.04	6,270.03	14,83,291.00	2,90,353.46	770.48	2,37,656.00	6,44,900.84	30,75,824.93	Not Required	Not Required	
257	JM18M54134		STRENGTHENING OF ADDITIONAL ARMOURD CABLE FOR STRENGTHENING OF EXISTING LTAB CIRCUIT IN HIGH LOSS AREA GHONDI VILLAGE AND BRIPURI IN NEW HT FEEDER FROM KALASH NAGAR GRID TO JANTA PARK S/STN IN DIVISION KRISHNA NAGAR	19,59,411.90	3,954.89	2,40,876.23	-	-	-	3,24,177.00	6,48,127.87	31,76,547.89	Not Required	Not Required	
258	JM18M54020		AUGMENTATION OF 630KVA DTR TO 990 KVA DTR AT JANTA PARK S/STN IN DIV KRN	16,12,594.40	40,073.39	82,309.71	-	-	7,448.76	88,000.00	5,12,336.89	23,42,763.15	BYPL/ESQ/18-19/205	21/02/2019	
259	JM18M54060		SHIFTING OF JATAN NAGAR FEEDER FROM KXD GRID TO CBD II GRID	2,35,530.26	259.60	17,238.86	31,887.50	97,442.98	0.74	12,750.00	1,12,427.77	5,07,537.71	20,74,682.89	Not Required	Not Required
260	JM18M54060		SHIFTING OF NEW LAYALPUR FEEDER FROM LLD GRID TO CBD II GRID	2,35,530.26	259.60	17,238.86	-	97,442.98	0.74	11,347.00	1,03,051.68	4,64,871.12	BYPL/ESQ/18-19/022	18/05/2018	
261	JM18M54060		AUGMENTATION OF 630KVA DTR TO 990 KVA DTR AT SUBHASH MOHALLA S/STN IN DIV KRN	14,33,202.07	44,013.41	56,944.31	-	-	2,836.26	29,819.00	4,51,932.92	20,18,747.97	BYPL/ES		

285	KN17A74041	INSTALLATION OF ADDITIONAL 630 KVA DT AT SHASTRI NAGAR SSTN IN DIV KRISHNA NAGAR	5,22,970.56	45,785.18	44,861.60	-	-	(0.78)	15,101.00	1,80,460.94	8,09,298.50	BYPL/ESQ/18-19/228	05/01/2019
286	KN17A74044	INSTALLATION OF ADDITIONAL 630 KVA DT AT OLD ANARAKA SSTN IN DIV KNR	4,13,376.99	34,481.96	51,347.70	-	-	-	5,297.00	1,46,784.97	6,51,288.62	BYPL/ESQ/18-19/256	11/01/2019
287	KN17A74008	LAYING OF ADDITIONAL LT AB CIRCUIT IN DIV KRISHNA NAGAR	15,78,585.38	5,550.72	1,02,656.08	-	-	730.80	57,713.00	4,96,193.33	22,41,429.31	Not Required	Not Required
288	KN17A74012	LAYING OF ADDITIONAL LT FEEDERS AT SELAMPUR DOUBLE STORY IN KRISHNA NAGAR DIVISION	4,24,561.01	1,373.99	55,340.61	6,87,771.68	1,65,257.82	338.40	21,469.00	3,92,433.89	17,48,546.40	Not Required	Not Required
289	KN17A74014	LAYING OF ADDITIONAL LT FEEDERS AT RAM NAGAR EXT-K IN DIV KRISHNA NAGAR	3,72,369.40	3,455.51	88,265.25	8,56,876.00	1,23,336.26	1,383.30	29,298.00	4,25,084.35	19,00,068.07	Not Required	Not Required
290	KN17A74015	LAYING OF ADDITIONAL LT FEEDERS AT GANDHI PARK P, IN DIV KRISHNA NAGAR	4,76,982.19	1,04,798.16	46,424.39	5,78,231.20	1,33,031.43	410.20	61.00	3,93,972.89	17,33,911.46	Not Required	Not Required
291	KN17A74021	LAYING OF ADDITIONAL LT FEEDERS AT SUBHASH MOHALLA NO.1 PM IN DIV KRISHNA NAGAR	5,77,141.22	3,549.91	70,906.14	2,98,784.48	51,505.23	308.16	61,080.00	2,94,681.94	13,57,957.08	Not required	Not Required
292	KN17A74023	LAYING OF ADDITIONAL LT FEEDERS AT JAGAT PURI F BLK PL IN DIV KRISHNA NAGAR	2,48,957.42	3,549.91	67,554.88	5,76,053.92	80,176.93	308.16	35,099.00	2,87,156.39	12,98,856.61	Not Required	Not Required
293	KN17A74024	LAYING OF ADDITIONAL LT FEEDERS AT C-BLOCK KRISHNA NAGAR NO.1-D IN DIV KRISHNA NAGAR	2,51,009.60	3,455.51	31,107.73	1,20,308.00	62,247.36	164.16	5,290.00	1,37,495.04	6,11,277.40	Not required	Not Required
294	KN17M54073	INST./REPL. OF OF METER IN METER BOX IN S/D GAGAN VIHAR	1,13,382.32	-	2,51,143.80	-	-	5,400.00	2,321.00	1,08,771.77	4,81,018.89	Not Required	Not Required
295	KN17M54075	INST./REPL. OF OF METER IN METER BOX IN S/D GEETA COLONY	2,00,310.88	-	2,69,412.98	-	-	6,012.00	5,624.00	1,39,883.70	6,21,243.56	Not Required	Not Required
296	KN17M54077	INST./REPL. OF OF METER IN METER BOX IN S/D KRISHNA NAGAR	5,37,173.76	-	7,78,223.80	-	-	19,138.20	51,514.00	3,92,402.20	17,78,451.96	Not Required	Not Required
297	KN17M54078	REWAMPING OF DB BOXES IN S/D GAGAN VIHAR	15,13,454.52	-	4,58,506.76	-	-	-	36,625.00	5,79,828.55	25,88,414.77	Not Required	Not Required
298	KN17M54079	REWAMPING OF DB BOXES IN S/D GANDHI NAGAR	15,04,818.17	-	3,92,784.24	-	-	-	85,919.00	5,57,964.35	25,41,485.76	Not Required	Not Required
299	KN17M54080	REWAMPING OF DB BOXES IN S/D GEETA COLONY	9,62,380.72	-	3,54,151.04	-	-	-	44,570.00	3,87,108.37	17,48,210.13	Not Required	Not Required
300	KN17M54081	REWAMPING OF DB BOXES IN S/D KANTI NAGAR	9,54,578.08	-	3,51,831.36	-	-	-	44,432.00	3,84,131.38	17,84,973.22	Not Required	Not Required
301	KN17M54082	REWAMPING OF DB BOXES IN S/D KRISHNA NAGAR	11,63,717.80	-	3,94,757.20	-	-	-	41,256.00	4,58,248.51	20,57,979.51	Not Required	Not Required
302	KN17M54083	REPLACEMENT OF BURNT ARMOURDUE CABLE IN HIGH LOSS AREA OF DIV KRISHNA NAGAR	5,22,147.70	-	56,907.86	-	-	-	46,378.00	1,70,263.46	7,95,697.02	Not Required	Not Required
303	KN17M54084	MAKING OF STRAIGHT THROUGH JOINTS IN HIGH LOSS AREAS OF DIV KNR	8,41,152.90	-	9,16,645.24	-	-	-	36,253.00	5,16,856.79	23,10,907.93	Not Required	Not Required
304	KN17U74002	AUGMENTATION OF 990 KVA DT TO 2 MVA TWO TIER AT NEHRU GALI SUBSTATION IN DIVISION KRISHNA NAGAR	56,22,513.93	10,747.44	3,03,830.24	-	5,371.07	-	-	17,47,300.85	76,89,763.52	BYPL/ESQ/18-19/0807	00/01/1900
305	KN17U74060	AUGMENTATION OF 630 KVA DTR WITH 990 KVA DTR AT G BLOCK JAGTIPURI SSTN IN DIV KNR	13,82,445.39	4,491.08	33,836.50	-	-	-	28,106.00	4,17,759.09	18,66,638.06	BYPL/ESQ/18-19/259	11/03/2019
306	KN18A74017	INSTALLATION OF 630KVA DT AT 17 BLOCK COMMUNITY CENTRE IN DIV KRISHNANAGAR	3,28,411.32	37,382.40	1,06,636.90	-	-	9,540.00	6,411.00	1,41,716.94	6,30,098.56	BYPL/ESQ/18-19/153	07/01/2019
307	KN18U74005	LAYING OF ADDITIONAL LT FEEDERS AT NEW LATALPURK IN DIV KRISHNA NAGAR	4,05,106.99	2,754.83	25,200.09	2,20,234.40	2,29,710.60	381.48	5,975.00	2,59,748.42	11,49,111.81	Not Required	Not Required
308	KN18U74008	LAYING OF ADDITIONAL LT FEEDERS AT GEETA COLONY,15, BLK PL IN DIV KRISHNA NAGAR	5,41,384.90	2,754.83	48,773.66	4,07,169.12	2,39,062.57	381.48	61.00	3,64,466.03	16,04,053.59	Not Required	Not Required
309	KN18U74018	LAYING OF 1 NO OF LT FEEDER FROM JANTA PARK SSTN TO POLE NO D612 IN KRISHNA NAGAR DIVISION	1,55,317.28	3,872.76	50,491.95	3,00,421.00	29,599.71	-	3,812.00	1,59,079.18	7,03,909.68	Not Required	Not Required
310	KN18M54020	REPLACEMENT OF BURNT THREE PHASE DB BOX IN DIV KRISHNA NAGAR	10,76,163.78	-	2,74,400.74	-	-	-	38,306.00	3,97,115.24	17,85,985.76	Not Required	Not Required
311	KN18M54021	INSTALLATION OF COOLING FAN AT NEW LATALPUR SSTN AND SELAMPUR PAHATAKSTN IN DIV KNR	-	-	2,37,180.00	-	-	-	-	69,739.57	3,06,919.57	Not Required	Not Required
312	KN18U74039	AUGMENTATION OF 630 KVA DTR WITH 2 MVA DT AT RAM NAGAR EXTN SSTN	25,55,786.19	30,094.72	80,030.02	-	-	2,970.00	-	7,84,748.37	34,53,629.30	BYPL/ESQ/18-19/0113	01/10/2019
313	KN18U74123	AUGMENTATION OF 990 KVA DTR WITH 1.6 MVA DT AT JAGAT PURI B BLOCK SSTN IN DIV KNR	19,72,163.95	20,922.58	65,203.50	-	-	2,322.00	1,00,253.00	6,05,895.12	27,66,760.15	BYPL/ESQ/18-19/265	14/03/2019
314	KN18U74127	AUGMENTATION OF 990 KVA DTR WITH 2 MVA DT AT MEERA MANDAL SSTN IN DIV KNR	25,52,475.84	31,535.50	73,545.82	-	-	3,330.00	-	7,82,397.91	34,43,285.07	BYPL/ESQ/19-20/114	01/10/2019
315	KN18U74164	AUGMENTATION OF 990 KVA DTR WITH 2 MVA DT AT GALI JUDWARA SSTN IN DIV KNR	25,61,498.31	19,918.40	70,795.82	-	-	2,835.00	-	7,80,680.85	34,35,728.38	BYPL/ESQ/19-20/115	01/10/2019
316	KW14S50307	NEW SUB STATION WITH 400KVA DTR AT GANGA VIHAR NEAR S/STN, GANGA VIHARNO.2 IN KARAWAL NAGAR DIV.	15,44,567.62	3,71,315.91	2,86,203.21	4,60,858.72	3,27,190.16	1,030.86	26,942.00	8,79,512.08	38,97,620.56	BYPL/ESQ/18-19/162	15/01/2019
317	KW14U74026	AUGMENTATION OF 400 TO 630KVA TR. AT B BLK IST PUSTA SONIA VIHAR GALINO.1 IN KARAWAL NAGAR DIV.	42,261.10	25,770.96	84,771.55	-	-	8,392.05	1,129.00	47,397.40	2,09,722.06	BYPL/ESQ/18-19/119	22/11/2018
318	KW15F40079	REPLACEMENT OF 3300FROM MCD SCHOOL TO PRAHDHAN WALI GALI JOHPUR	4,05,411.25	5,711.20	17,170.77	1,97,043.84	3,89,851.35	-	12,669.00	2,98,502.43	13,26,359.84	BYPL/ESQ/18-19/047	27/06/2018
319	KW15L74036	LAYING OF 2 NO. LT FEEDERS FROM B BLK PUSTA 1 SONIA VIHAR GALI NO.1 KRISHNA NAGAR DIVISION.	3,37,594.37	4,363.40	43,270.13	2,00,757.76	2,06,556.17	-	22,345.00	2,33,036.21	10,47,923.04	Not required	Not Required
320	KW15L74041	LAYING OF 2 NO. LT FEEDERS FROMSAMPAT NAGAR 1-D LOSS REDUCTION IN STREET LIGHT IN H BLK GANGA VIHAR IN KARAWAL NAGAR DIVISION	3,49,719.16	7,651.71	12,932.56	94,115.84	2,50,518.37	-	3,643.00	2,10,217.75	9,28,798.39	Not Required	Not Required
321	KW15M54082	RELOCATION OF METER IN ESQ BOX IN GOKULPUR(1) SUBDIVISION	2,11,610.59	92,594.01	1,73,979.79	-	-	0.20	40,682.00	1,40,603.71	6,59,470.30	Not Required	Not Required
322	KW15M54130	PROVIDING EARTHING IN GOKULPURI ZONE IN KARAWAL NAGAR SUBDIVISION	10,82,547.41	-	6,89,776.30	-	-	14,607.00	3,25,914.30	5,25,422.83	26,38,267.54	Not Required	Not Required
323	KW15M54131	PROVIDING EARTHING IN GOKULPURI ZONE IN KARAWAL NAGAR SUBDIVISION	8,10,342.98	6,938.40	8,42,343.00	-	-	-	1,73,767.00	4,87,990.12	23,21,381.50	Not Required	Not Required
324	KW15M54132	PROVIDING EARTHING AT KARAWAL NAGAR ZONE IN KARAWAL NAGAR DIVISION	7,32,267.12	5,550.72	8,37,838.94	-	-	-	1,19,915.00	4,63,300.58	21,88,872.36	Not Required	Not Required
325	KW15M54133	PROVIDING EARTHING IN SONIA VIHAR ZONE IN KARAWAL NAGAR SUBDIVISION	6,84,858.50	-	8,41,706.98	-	-	-	1,38,694.00	4,48,865.95	21,14,125.43	Not Required	Not Required
326	KW15M54134	PROVIDING EARTHING IN DAYALPUR ZONE IN KARAWAL NAGAR DIVISION	6,62,309.51	-	8,38,516.26	-	-	-	1,11,299.00	4,41,297.53	20,53,422.30	Not Required	Not Required
327	KW15U74067	AUGMENTATION OF 630 INTO 990KVA TRANSFORMER AT BABU NAGAR NO.1 IN KARAWAL NAGAR DIVISION	13,20,344.74	3,970.94	73,433.21	74,010.72	1,40,451.80	1,772.73	2,09,608.00	4,74,570.22	22,98,162.36	BYPL/ESQ/17-18/379	12/03/2018
328	KN16A74021	INSTALLATION OF 25 KVA TRANSFORMER IN SONIA VIHAR ZONE ADDITIONAL 630KVA TRANSFORMER AT B BLK SRI RAM COLONY RAMILIA DIVISION	4,23,799.00	62,473.33	1,74,179.91	-	-	7,144.20	70,233.00	1,96,297.71	9,34,127.15	BYPL/ESQ/18-19/201	18/02/2019
329	KW16A74124	INSTALLATION OF 50KVA SINGLE PHASE TRANSFORMER INSTALLATION OF 50KVA HVDS TRANSFORMER IN KARAWAL NAGAR DIV.	14,82,963.09	32,172.11	2,65,468.35	-	-	15,174.00	1,40,371.00	5,28,024.12	24,64,172.67	BYPL/ESQ/18-19/101	22/10/2018
330	KW16A74139	INSTALLATION OF 50KVA HVDS TRANSFORMER IN KARAWAL NAGAR DIV.	15,102,403.31	33,909.07	2,61,833.95	-	-	15,174.98	1,39,922.00	5,33,182.63	24,86,425.94	BYPL/ESQ/18-19/178	30/01/2019
331	KW16A74141	INSTALLATION OF 50KVA HVDS DT IN KARAWAL NAGAR DIVISION	14,85,232.85	33,996.21	2,85,607.87	-	-	16,438.50	76,993.00	5,35,503.79	24,33,712.22	BYPL/ESQ/18-19/227	05/03/2019
332	KW16A74142	INSTALLATION OF 50KVA HVDS DT IN KARAWAL NAGAR DIVISION	11,59,314.72	36,958.19	2,46,122.05	-	-	11,380.76	64,052.00	4,27,463.10	19,45,290.82	BYPL/ESQ/18-19/182	06/02/2019
333	KW16L61113	ELECTRIFICATION OF LOP AREAS IN GOKULPURI ZONE REPLACEMENT OF HTAB IN SONIA VIHAR ZONE	12,36,665.63	1,19,416.00	3,88,091.38	-	-	-	62,035.00	5,12,850.50	23,19,058.51	Not Required	Not Required
334	KW16F44115	REPLACEMENT OF HTAB IN SONIA VIHAR ZONE REPLACEMENT OF HTAB IN GOKULPURI ZONE	17,27,817.24	-	2,27,121.68	-	-	-	49,175.00	5,74,823.37	25,78,937.29	Not required	Not Required
335	KW16F44116	LAYING OF LT FEEDER AT VILLAGE SANHAPUR IN KARAWAL NAGAR DIVISION	17,26,115.67	-	3,33,002.80	-	-	-	31,188.00	5,76,052.31	25,66,358.78	Not required	Not Required
336	KW16L74045	LAYING OF LT FEEDER AT B-BLK GN 17 SONIA VIHAR IN KARAWAL NAGAR DIVISION	2,39,872.92	7,651.71	17,816.97	59,175.20	3,30,316.66	-	1,92,544.93	8,47,378.39	Not Required	Not Required	
337	KW16L74051	LAYING OF LT FEEDER AT B-BLK GN 17 SONIA VIHAR IN KARAWAL NAGAR DIVISION	3,060.68	36,241.40	1,94,840.80	1,36,541.52	-	3,358.00	17,354.37	7,92,685.55	Not Required	Not Required	
338	KW16L74052	LAYING OF LT FEEDER AT B2NEHRU VIHAR IN KARAWAL NAGAR DIVISION	3,17,309.22	5,725.60	69,718.41	6,36,380.64	2,23,203.37	(0.38)	11,164.00	3,68,232.73	16,31,733.59	Not Required	Not Required
339	KW16L74054	LAYING OF LT FEEDER AT JOHPUR GUJAR MOHALLA JOHPUR IN KARAWAL NAGAR DIVISION	4,54,556.26	5,441.22	28,807.81	-	-	3,69,355.81	22,798.00	2,52,330.67	11,33,289.77	Not Required	Not Required
340	KW16M54067	INSTALLATION OF MOTORISED LT ACB IN KARAWAL NAGAR DIVISION	11,83,165.15	1,90,514.30	97,004.36	-	-	7,673.34	1,00,561.00	4,34,690.94	20,13,609.09	Not Required	Not Required
341	KW16U74030	AUGMENTATION OF 400KVA TO 630KVA AT BALAJI MANDIR VIHAR NO-1-D	66,935.40	34,385.85	1,13,101.35	-	-	13,858.92	545.00	67,123.09	2,95,949.61	BYPL/ESQ/18-19/156	08/01/2019
342	KW16U74087	AUGMENTATION OF 630KVA TO 990KVA AT S/STN, GANGA VIHAR NO-1-D	13,99,762.05	20,308.27	66,620.93	-	-	3,595.80	1,04,722.00	4,38,198.77	20,33,207.82	BYPL/ESQ/18-19/343	29/03/2019
343	KW16U74098	AUGMENTATION OF 630 TO 990 AT CHAND BAGH "F" BLK IN KARAWAL NAGAR DIVISION	10,73,622.33	7,098.88	45,824.80	-	-	1,587.60	52,884.00	3,31,712.44	15,12,730.05	BYPL/ESQ/18-19/053	09/07/2018
344	KW16U74104	AUGMENTATION OF 630KVA TO 990KVA AT B BLK SRI RAM COLONY SANTAN CHOWK	11,57,820.39	16,467.49	51,865.71	-	-	2,892.80	81,590.00	6,61,384.48	16,72,020.87	BYPL/ESQ/18-19/157	08/01/2019
345	KW17F4A119	CONVERSION OF BRUPURI Q/JY TO U/G FROM AGARWAL SWEETS CORNER GALI NO. 06	20,46,973.26	13,706.88	2,04,282.49	5,900.00	13,78,096.34	0.30	70,987.00	10,72,927.16	47,92,873.42	BYPL/ESQ/18-19/155	08/01/2019
346	KW17A8024	RELOCATION/REPLACEMENT OF METERS IN METER BOXES IN GOKULPURI ZONE	10,23,603.61	-	8,04,366.86	-	-	16,119.00	27,119.00	5,42,229.59	24,13,438.06	Not Required	Not Required
347	KW17A8025	RELOCATION/REPLACEMENT OF METER IN METER BOXES IN KARAWAL NAGAR SUBDIVISION	9,40,688.65	-	8,10,976.84	-	-	16,637.40	25,383.00	5,19,945.57	23,13,631.46	Not Required	Not Required
348	KW17A8026	RELOCATION											

374	KW17U74112	AUGMENTATION OF 630 TO 990KVA AT BLK MUKUND VIHAR	15,65,629.48	11,073.83	49,190.08	-	-	185.13	-	4,78,126.41	21,04,204.93	BYPL/ESQ/18-19/294	20/03/2019
375	KW18LR4149	REPLACEMENT/RELOCATION OF METERS IN METER BOXES IN KARAWAL NAGAR	9,81,732.78	-	8,31,367.82	-	-	(0.82)	9,388.00	5,33,117.49	23,55,605.27	Not Required	Not Required
376	KW18MS4002	INSTALLATION/REPLACEMENT OF DB BOXES IN KARAWAL	16,48,755.74	-	2,45,322.00	-	-	-	25,841.00	5,56,927.56	24,76,846.70	Not Required	Not Required
377	KW18MS4003	INSTALLATION AND REPLACEMENT OF LT/CB IN KARAWAL NAGAR DIVISION	13,30,529.61	1,06,851.36	57,075.96	-	-	4,762.80	32,351.00	4,40,820.54	19,72,375.07	Not Required	Not Required
378	KY16NC2001	PROVIDING NEW LOAD OF 100KW ON HT SYSTEM OF SUPPLY AT RAJNAY WELL AT MANDAWALI RAILWAY STATION DELHI	24,92,288.32	4,701.12	145,789.68	17,91,948.43	9,36,625.00	6,002.94	2,85,103.69	15,81,138.72	72,43,597.90	BYPL/ESQ/18-19/050	29/06/2018
379	KY16NC2005	PROVIDING NEW CONNECTION OF 360KW ON HT SYSTEM OF SUPPLY IN F/O ICL CNG STATION DISHAAD GARDEN NEAR DCT DEPOT	25,86,822.20	519.20	1,78,959.84	1,44,077.00	2,06,962.56	576.00	46,445.00	9,16,781.30	40,81,143.10	BYPL/ESQ/17-18/062	27/06/2017
380	KY16NC2006	PROVIDING NC OF 234KW ON HT SYSTEM OF SUPPLY IN F/O EX. ENGINEER (B) MEDICAL PUMPING STATION 2142 JANTA FLATS NANG NAGAR DELHI	31,90,258.38	40,516.95	3,15,888.11	76,156.00	7,88,721.38	17,923.84	1,14,553.00	13,02,424.23	58,46,441.89	BYPL/ESQ/16-17/446	04/05/2017
381	KY16NC2024	17-7244 NC 95KW (TEMP IJGL CNG STN. SELAMPUR	83,954.03	34,547.47	1,54,528.59	-	-	12,752.60	41,234.00	84,148.15	4,11,564.84	BYPL/ESQ/17-18/228	13/12/2017
382	KY16SH2040	SHIFTING OF SUB-STATION WITH ASSOCIATED EQUIPMENTS AT SON HOSPITAL DELHI	64,238.96	11,629.14	75,679.08	-	-	990.00	842.00	44,851.49	1,98,230.67	BYPL/ESQ/18-19/034	31/05/2018
383	KY17LA1031	17-7306 LA 55KW MOS. SRV. PKT-4. MW-1. DELHI	32,843.13	-	12,483.53	18,203.36	46,276.65	264.60	-	32,364.96	1,42,436.23	Not required	Not Required
384	KY17LA1047	LAYING OF LT CABLE (4*150SQ.MM) THROUGH U/G FOR LOAD ADDITION FROM 21KW TO 53KW CA-100030198 NICE PRINCIPAL G. S.B. V. KHAJOURI KHAS	54,492.45	-	19,259.18	-	99,117.52	372.60	-	50,939.39	2,24,181.14	Not required	Not Required
385	KY17LA2049	100015510 IN F/O BHARAT NATIONAL SCHOOL EDUCATION SOCIETY RAM VIHAR KND	7,54,107.25	7,221.60	80,837.86	37,430.26	2,26,464.42	909.00	16,248.00	3,25,489.68	14,48,708.07	BYPL/ESQ/18-19/055	23/07/2018
386	KY17LA2050	PROVIDING LOAD ADDITION FROM 100KW TO 250KW CA-151791636 IN F/O VODAFONE MOBILE SERVICES LTD. C-4/93-A SF, TF & FF YAMUNA VIHAR	4,35,582.94	7,587.40	40,878.66	-	716.14	189.00	3,214.00	1,42,594.21	6,30,762.35	BYPL/ESQ/18-19/046	21/06/2018
387	KY17MS1053	LT CABLE REPLACEMENT AGAINST CA-10000579 IN F/O EEE-3/DUSIB, MC-789111KW, D-BLK, VIKAS KUTIR/I.P. ESTATE, ITO.	2,69,516.71	55,528.44	39,726.99	76,689.95	3,78,689.73	82.08	-	2,41,178.69	10,61,412.59	Not required	Not Required
388	KY17NC1012	GLT-667 NC 11KW DIB T/WELL, GALI NO.-5,MANDOLI EXTENSION,GOKULPUR,DELHI	4,91,595.50	2,375.34	64,091.21	-	6,802.11	7,530.66	-	1,68,304.96	7,40,699.78	BYPL/ESQ/17-18/409	22/01/2018
389	KY17NC1036	6TH DIV. MCD CTC & PTC-1-PH NEW CONN. AT DIFFERENT WARDS	46,310.03	7,481.67	2,028.87	85,175.73	1,18,944.00	-	-	76,431.92	3,36,372.22	Not required	Not Required
390	KY17NC1037	NING DIV. MCD CTC & PTC-1-PH NEW CONN. AT DIFFERENT WARDS	69,951.71	-	9,535.37	77,883.68	1,23,404.40	-	-	82,558.14	3,63,333.30	Not required	Not Required
391	KY17NC1038	YVR DIV. MCD CTC & PTC-1-PH NEW CONN. AT DIFFERENT WARDS	5,205.59	1,020.23	10,516.20	44,920.98	49,640.54	588.96	-	32,900.47	1,44,792.96	Not required	Not Required
392	KY17NC1039	KWR DIV. MCD CTC & PTC-1-PH NEW CONN. AT DIFFERENT WARDS	4,547.45	1,700.38	10,370.46	-	22,302.00	1,033.06	-	11,747.74	51,701.09	Not required	Not Required
393	KY17NC1041	KNR DIV. MCD CTC & PTC-1-PH NEW CONN. AT DIFFERENT WARDS	10,142.05	3,740.84	29,629.62	42,623.84	86,819.53	167.76	-	50,798.81	2,23,562.44	Not required	Not Required
394	KY17NC1045	CONO. A&M-16 CASES PROVIDING NEW CONN. 9 KW EACH FOR EAST CIRCLE	37,841.88	40,809.12	73,329.23	3,95,987.94	5,12,276.94	1,998.43	-	3,12,338.36	13,74,581.90	Not required	Not Required
395	KY17NC1046	GLT-777 NC 23KW DDA MASTER CONTROL ROOM, GEETA COLONY, KNR, DELHI	-	-	17,226.44	84,996.80	1,24,668.18	359.10	-	66,819.94	2,94,070.46	Not required	Not Required
396	KY17NC2010	PROVIDING NC-1250KW IN F/O M/S. DSCJ FENGSHUN-WABAG CONSORTIUM FOR DUSPS GOKULPUR NEAR AMBEDKAR COLLEGE YAMUNA VIHAR DELHI	30,19,846.98	23,450.14	1,89,748.54	2,47,766.56	4,45,767.42	1,709.64	1,43,395.00	11,55,060.38	52,26,744.66	BYPL/ESQ/18-19/140	21/12/2018
397	KY17NC2024	PROVIDING NEW CONNECTION OF 198KW ON HT SYSTEM IN F/O IJGL CNG STATION DISHAAD GARDEN NEAR DCT DEPOT	33,11,798.12	46,639.50	2,27,925.64	1,80,418.75	6,14,110.35	12,138.75	17,811.00	12,91,711.44	57,02,553.55	BYPL/ESQ/18-19/038	04/06/2018
398	KY17NC2048	INSTALLATION OF 11 KV GS FANILE AT DDU MARG GRID TO PROVIDE NEW CONNECTION OF 585 KW TO BUP HEAD	5,68,017.62	-	64,900.00	-	-	(39,862.00)	4,301.00	1,74,379.99	7,71,736.61	BYPL/ESQ/18-19/158	08/01/2019
399	KY17NC4035	QUARTERS AT DDU MARG	-	-	-	-	-	-	-	-	-	-	-
400	KY18LA1007	SYSTN. DEVELOPMENT FOR NC-86KW IN F/O SENIOR MEDICAL OFFICER INCHARGE INDOOR BLOCK DR. SPM CHST HOSPITAL (EDMC) PATPARGANJ	9,45,362.03	11,578.75	1,67,057.21	80,298.24	2,49,217.42	15,908.04	23,746.00	4,32,063.59	19,25,231.28	BYPL/ESQ/18-19/189	11/02/2019
401	KY18LA1007	LT-9014 57KW HOS,GGSS,MANDOLI EXTN, NKG, DELHI	84,616.08	6,121.37	13,651.29	57,616.16	1,56,355.61	372.60	-	93,719.16	4,12,452.26	Not required	Not Required
402	KY18LA1012	LT-7940 LA 46KW CA-1511082118 HOS,GGSS,F-1F-2,NANDU NAGARI EXTN, NKG,DELHI-93	-	-	12,571.21	-	80,282.24	275.69	-	27,383.36	1,20,512.50	Not required	Not Required
403	KY18LA1013	LT-9046 CA-100019809 34-63KW HOS,GGSS-2,BLK-B,YVR,DELHI	535.58	1,360.30	9,868.00	34,664.00	44,436.74	264.60	-	26,795.31	1,17,924.53	Not required	Not Required
404	KY18LA1021	LT-8428 CA-100001935 PRINCIPAL, GSKV,NEW RAJINDRA NAGAR, SRD, DELHI	34,025.08	2,313.69	9,635.48	79,526.00	68,487.84	46.08	-	57,053.12	2,51,087.28	Not required	Not Required
405	KY18LA2004	BS-7208 367 TO 500KW SNEH INTERNATIONAL SCHOOL, LNR, DELHI	5,41,706.34	7,693.60	37,796.58	-	32,610.68	-	14,180.00	1,82,245.87	8,16,232.87	BYPL/ESQ/18-19/045	21/06/2018
406	KY18LA2010	BS-7207 550KW TRIMURTI FRAGRANCE(I) LTD., PLOT NO.-330, PPG,LNR, DELHI	4,06,275.32	2,539.36	47,426.38	38,547.04	716.14	1,098.00	5,965.00	1,46,019.17	6,48,586.41	BYPL/ESQ/18-19/149	04/01/2019
407	KY18MS1011	90KW MTR SHFTING MANAVASTHALI SCHOOL, NEW RAJENDRA,NEAR BSES OFFICE, SRD, DELHI	22,718.07	-	7,471.48	26,073.74	28,174.86	264.60	-	24,905.69	1,09,608.44	Not required	Not Required
408	KY18NC1001	GLT->1046-49 MCD HORTICULTURE 4 CASES DEMC 2KW EACH	16,029.85	5,101.14	21,186.79	1,45,161.34	1,41,989.40	1,221.41	-	97,234.90	4,27,924.83	Not required	Not Required
409	KY18NC1002	DDA CCTV CAMERAS TOTAL 6 CASES EAST-CENTRAL	5,049.23	12,854.87	50,408.27	4,07,717.18	3,83,879.57	307.30	-	2,52,935.01	11,13,151.42	Not required	Not Required
410	KY18NC1003	GLT-1112 40W POLICE FAMILIES WELFARE SOCIETIES,SADAR BAZAR,PHG, DELHI	5,273.73	3,910.87	4,964.70	53,375.84	28,988.94	11.95	-	28,381.58	1,24,905.61	Not required	Not Required
411	KY18NC1005	GLT-1230 4KW DDA STREET LIGHT PANKAJ PLAZA,NEAR RYAN SCHOOL,SE,DELHI	1,991.31	1,360.30	5,611.76	-	35,088.48	283.45	-	13,036.19	57,371.50	Not required	Not Required
412	KY18NC1008	GLT-731 44KW COMMUNITY HALL, GEETA COLONY, BLOCK-17, KNR, DELHI	7,562.46	2,040.46	6,783.06	33,284.16	38,166.16	318.89	-	25,920.83	1,14,076.01	Not required	Not Required
413	KY18NC1009	GLT-860 21KW S.G.H.K. GSSS,MATA SUNDARI ROAD,DRG,DELHI	33,678.37	-	85,268.53	-	39,678.98	171.43	-	46,692.20	2,05,489.51	Not required	Not Required
414	KY18NC1016	GLT-1602 200KW SIEDCOM/COMPACTOR MACHINE,PANCHSHEEL GARDEN, NEAR MUSKAN BUILDING,VYR,DELHI	17,028.39	2,380.53	10,034.61	-	55,222.60	325.08	-	24,990.51	1,09,981.72	Not required	Not Required
415	KY18NC1018	GLT-1311 120KW DIB T/W IN FRONT OF DALLUPURA LIGR, NEW KONDULIYA	40,009.85	6,121.37	12,049.91	96,947.21	1,90,310.40	404.28	-	1,01,690.46	4,47,533.48	Not required	Not Required
416	KY18NC1020	GLT-1618 110KW AENICVIL,PWD-41-433,NEAR IP FLY OVER,SEWAGE PUMP HOUSE,ITO, DELHI-62	24,402.13	2,340.55	12,730.76	-	1,75,965.50	118.08	-	63,381.63	2,78,637.50	Not required	Not Required
417	KY18NC1023	LT-9032 CMOI, CGHS WELLNESS CENTRE DISPENSARY, I.P. EXTENSION, PATPARGANJ, DELHI	24,123.26	-	7,685.65	29,812.16	32,178.07	303.48	-	27,669.60	1,21,772.22	Not required	Not Required
418	KY18NC1026	GLT-1236 10KW EEI(EE)-2 DDA STREET LIGHT GAZIPUR, NEAR BANQUET HALL, LNR, DELHI	4,673.64	1,700.38	5,948.35	-	52,614.14	305.35	-	19,183.48	84,425.34	Not required	Not Required
419	KY18NC1030	GLT-1744 SMO(LECTION) EAST, I&FC DEPTT GODWON,SURYA NAGAR,LRK, NEAR VIVEK VIHAR DRG,DELHI	21,276.31	6,121.37	12,503.98	44,364.16	1,21,424.90	112.75	-	60,513.72	2,66,317.19	Not required	Not Required
420	KY18NC1031	GLT-1731 16KW HEAD-CSIR-NEERI,AIR PURIFIER MACHINE AT ITO JUNCTION, DRG, DELHI	9,620.95	2,776.42	10,532.97	1,58,490.00	64,147.99	53.28	-	72,221.71	57,1843.32	Not required	Not Required
421	KY18NC1032	GLT-1732 14KW HEAD-CSIR-NEERI,AIR PURIFIER MACHINE AT ITO ANAND VIHAR,LNR,DELHI	5,533.13	1,360.30	8,446.74	37,430.00	35,088.48	38.88	-	25,845.08	1,13,742.61	Not required	Not Required
422	KY18NC1038	DDA COMMUNITY HALL AT DDA VACANT LAND, HASANPUR OPP. MAX HOSPITAL, LNR, DELHI	16,250.60	-	9,069.11	74,692.80	64,192.59	57.60	-	48,299.22	2,12,561.92	Not required	Not Required
423	KY18NC1042	CONO. A&M-4 CASES IN NE AREA IN 3 DIVISIONS NING-2,YVR-1 & GTR-1	17,938.35	-	31,935.34	2,51,139.84	2,04,546.51	199.01	-	1,48,711.61	6,54,470.66	Not required	Not Required
424	KY18NC2006	BS-7205 140KW WELSPUR DELHI NR-24 BELOW KHEL GAWN FLY OVER,LNR,DELHI	22,05,080.60	25,847.90	28,578.03	2,72,561.09	14,82,822.81	7,713.90	28,993.00	11,82,792.45	52,34,389.78	BYPL/ESQ/18-19/083	20/09/2018
425	KY18NC2015	BS-7250 101KW DIB-V-13,RANNEY WELL, NEAR YAMUN ABODE,LNR,DELHI	11,006.86	8,682.44	86,982.11	5,900.00	7,22,915.61	-	8,341.00	7,15,828.02	31,58,656.06	BYPL/ESQ/18-19/224	01/03/2019
426	KY18NC2017	BS-7260 475KW KENJIED-1,DDA SUMPWELL,CROSSING OF NH-24 & ROAD NO. 46,SHADIPUR,LNR,DELHI	9,98,568.42	8,028.72	59,543.08	34,650.56	4,82,218.80	5,112.48	-	4,66,965.83	20,55,087.89	BYPL/ESQ/18-19/172	28/01/2019
427	KY18NC2027	BS-8188 NC2450W JAGDISH CHAND, 32, WEA PUSA ROAD, KAROL BAGH, SRD, DELHI	12,38,515.60	14,436.50	19,959.13	16,92,637.00	5,06,413.99	14,304.42	3,117.00	10,78,016.17	47,47,399.81	BYPL/ESQ/18-19/166	18/01/2019
428	KY18NC2039	LT-8443 EEEI-F-13 PWD OFFICE ADJACENT TO IG STADIUM, FLV OVER TOWARD TO RAIGAT AT DRG	18,830.80	2,581,171.74	-	-	9,746.09	19,060.53	8,919.00	6,51,615.22	28,66,637.50	BYPL/ESQ/18-19/165	18/01/2019
429	LN09FA4001	REPLACEMENT OF HT 11KV 3X300 PILA CABLE TO 3X300 XLPE CABLE FROM TIKONA PARK S/YSTN TO VEERSAVARKAR BLOCK SHAKHAR PURI	4,49,069.90	3,091.60	44,627.60	2,96,979.00	3,13,408.00	-	1,30,112.86	3,25,550.17	15,62,839.13	BYPL/ESQ/18-19/017	07/05/2018
430	LN09FA4425	CONVERSION OF OIL TYPE DTR INTO DRY TYPE DTR AT PRESS APPT CGHS SS	25,30,759.19	6,126.56	96,655.00	-	-	989.44	-	7,74,648.00	34,09,178.19	BYPL/ESQ/18-19/320	26/05/2019
431	LN10LT4014	LAYING OF 01 NO LT FEEDER FMPOST OFFICE MANDAWALI S/5 TO 12/8 SAKET BLOCK IN LAXMI NAGAR DIVISION.	3,46,969.88	3,006.64	14,136.40	1,26,349.00	2,10,016.40	-	68,749.00	2,05,966.18	9,75,193.50	Not Required	Not Required
432	LN13FA4020	REF. OF PILA CABLE WITH XLPE CABLE FROM S/YSTN-18 TO S/YSTN-20 VIA VRINDAVAN,SAGAR SILVER OAK,INDRAPRASTH AND KUBERNAGAR APPTMENT	12,43,540.99	5,101.14	1,10,585.35	2,53,282.52	11,65,763.95	216.00	47,844.00	8,16,977.42	36,43,311.37	BYPL/ESQ/18-19/033	31/05/2018
433	LN13SA4001	ESTABLISHMENT OF NEW SUB/STN AT NEW RAJINDHI ENCLAVE SUB/STN-2	14,50,682.06	28,964.28	1,99,252.09	62,240.90	7,24,598.18	18,057.60	63,023.00	7,30,326.39	32,77,144.49	BYPL/ESQ/18-19/024	22/05/2018
434	LN14FA4001	CONV. OF PILA CBL IN 3X300MM ² XLPE FROM S/5 TO S/5NO-6 TECHNOLOGY APPT. TO HAS VIHAR TO ENGINEERS NO.1&2 TO S/5NO-6	23,25,832.48	16,107.00	1,46,215.54	1,62,709.							

449	UN16LR1452	INSTALLATION OF LV CONNECTOR IN 990 KVA TRANSFORMER AT SHAKARPUR AND RAMESH PARK AREA	6,46,258.21	1,793.60	1,60,480.00	-	-	0.40	9,772.00	2,37,737.97	10,56,042.18	Not Required	Not Required	
450	UN16LR1453	INSTALLATION OF LV CONNECTOR IN 990 KVA TRANSFORMER AT LAMINAGAR AREA	7,61,782.55	1,793.60	1,94,086.40	-	-	-	8,033.00	2,81,587.73	12,47,283.28	Not Required	Not Required	
451	UN16LT14016	LAYING OF 1 NO. OF LT FEEDER FROM EAST GURU ANAND NAGAR S/STN TO POLE NO C 486GAU NO 2	3,54,736.02	9,281.41	7,303.89	92,562.24	2,84,152.26	427.68	-	2,28,816.69	10,11,379.19	Not Required	Not Required	
452	UN16LT14064	LAYING OF 1 NO. OF LT FEEDER FROM EK MINAR S/STN LAXMI NAGAR DIVISION	6,97,288.85	3,400.76	40,851.61	2,76,724.32	4,96,454.91	-	78,949.00	4,45,372.49	20,39,005.94	Not Required	Not Required	
453	UN16LT14067	LAYING OF 3 NOS. OF LT FEEDERS FROM LAXMINAGAR SCHOOL LAXMI NAGAR DIVISION	2,84,469.16	3,239.81	42,233.79	1,06,619.99	3,05,438.28	502.74	3,032.00	2,18,323.20	9,63,858.97	Not required	Not Required	
454	UN16LT14068	LAYING OF 2 NOS. OF LT FEEDERS FROM A BLOCK WEST VINOD NAGAR	3,84,697.69	21,091.56	47,770.13	1,31,893.28	1,36,589.84	711.00	8,052.00	2,12,515.89	9,43,321.38	Not Required	Not Required	
455	UN16LT14069	LAYING OF 1 NO. OF LT FEEDER FROM EAST GURU ANAND NAGAR S/STN LAXMI NAGAR DIVISION	1,98,006.33	9,288.02	24,696.78	38,094.80	1,66,267.61	451.44	5,800.00	1,28,436.59	5,71,041.56	Not required	Not Required	
456	UN16LT14073	LAYING OF 2 NOS. OF LT FEEDERS FROM CHANDRA VIHAR-1 S/STN LAXMI NAGAR DIVISION	5,77,633.07	2,720.61	41,546.71	53,911.20	5,08,158.50	1,485.54	6,017.00	3,48,567.21	15,40,039.84	Not Required	Not Required	
457	UN16NF4060	LAYING OF NEW HT FEEDER FROM GH 2 GRID TO CHANDAR VIHAR 2 S/STN LAXMI NAGAR DIVISION	18,34,933.80	9,819.96	117,902.44	3,15,344.81	10,42,339.73	2,367.00	93,490.00	9,76,997.31	43,93,195.04	BYPL/ESQ/18-19/085	20/09/2018	
458	UN16NF4112	CONVERSION OF PILCA CABLE TO XLPE FROM S/STN 12 CGHS TO RAMAKRISHNA CGHS S/STN 2	9,03,451.66	4,080.91	69,465.84	1,16,725.12	8,72,937.45	194.40	10,740.00	5,78,327.25	25,55,922.63	BYPL/ESQ/18-19/130	30/11/2018	
459	UN16NF4120	LAYING OF NEW FEEDER FROM GH1 GRID TO S/STN 10, JOSHI COLONY	17,44,146.34	11,091.29	1,08,163.73	2,11,360.48	12,66,381.90	2,543.40	48,309.00	9,83,166.02	43,75,162.16	BYPL/ESQ/18-19/183	06/02/2019	
460	UN16RM4051	INSTALLATION OF ONE 3 WAY O/R RMU AT J & K BLOCK HALWAIWALA LAXMI NAGAR DIVISION	2,67,294.80	29,952.53	77,630.95	-	-	3,724.74	20,067.00	1,11,323.10	5,09,993.12	BYPL/ESQ/18-19/036	04/06/2018	
461	UN16LT14011	AUGMENTATION/INSTALLATION OF 2 MVA DTR AT POST OFFICE MANDAWALI	51,69,803.06	27,668.64	2,59,066.08	-	-	3,290.40	1,66,307.00	16,05,388.70	72,31,523.88	BYPL/ESQ/18-19/025	22/05/2018	
462	UN16LT14025	AUGMENTATION OF 990 TO 1500KVA AT SCHOOL BLOCK S/STN, SHAKARPUR	14,26,300.35	23,043.04	1,04,230.98	-	-	2,754.90	32,444.00	4,57,617.59	20,46,390.86	BYPL/ESQ/18-19/032	31/05/2018	
463	UN16LT14042	NEW PACKAGE S/STN OF 990KVA TO GIVE RELIEF TO GURU NANAK PUR	33,79,921.05	13,251.75	2,81,903.91	4,85,890.56	4,87,124.00	8,806.50	30,793.00	13,69,297.86	60,56,988.63	BYPL/ESQ/18-19/271	14/03/2019	
464	UN16LT14043	AUGMENTATION OF 990 TO 1500KVA AT RAMESH PARK, J&K BLOCK S/STN	19,63,609.46	27,111.09	1,03,967.91	-	-	2,025.00	79,822.00	6,16,510.26	27,93,045.72	BYPL/ESQ/18-19/111	12/11/2018	
465	UN16LT14045	AUGMENTATION OF 990 TO 1500KVA AT SUNDAR BLOCK S/STN, SHAKARPUR	18,97,708.49	11,465.47	94,924.51	-	-	0.02	41,861.00	5,89,278.08	26,35,237.57	BYPL/ESQ/18-19/122	01/03/2019	
466	UN16LT14046	PROVIDING ADDITIONAL 990 KVA DTR AT A BLK S/STN, LAXMI NAGAR	16,32,834.34	50,166.52	1,65,090.92	-	-	7,182.00	24,718.00	5,45,518.18	24,25,509.96	BYPL/ESQ/18-19/064	06/08/2018	
467	UN16LT14053	AUGMENTATION OF 990 TO 1500KVA AT GANESH NAGAR COM. C/S/STN	20,11,125.05	20,367.98	1,25,982.70	-	-	(0.68)	78,673.00	6,34,376.38	28,70,524.43	BYPL/ESQ/18-19/221	01/03/2019	
468	UN17AT4029	PROVIDING ADDITIONAL 630 KVA TRANSFORMER AT JAGAT RAM PARK	3,80,143.72	68,121.40	1,62,859.76	-	-	8,001.00	8,849.00	1,82,075.00	8,10,149.88	BYPL/ESQ/18-19/134	03/12/2018	
469	UN17AT4030	PROVIDING ADDITIONAL 630 KVA TRANSFORMER AT TIKONA PARK	6,71,878.35	71,158.13	1,36,765.91	-	-	3,712.50	12,156.00	2,59,785.61	11,55,456.50	BYPL/ESQ/18-19/054	09/07/2018	
470	UN17AT4038	PROVIDING ADDITION 630 KVA TR AT D PARK PANDAV NAGAR	5,18,785.41	36,227.18	1,19,781.60	-	-	720.00	9,948.00	1,98,625.82	8,84,088.01	BYPL/ESQ/18-19/099	18/10/2018	
471	UN17AT4039	PROVIDING ADDITION 630 KVA TR AT PRIMARY SCHOOL MANDAWALI	4,99,672.49	27,483.38	1,23,704.56	-	-	3,195.00	9,655.00	1,92,316.16	8,56,026.59	BYPL/ESQ/18-19/074	29/08/2018	
472	UN17AT4044	PROVIDING ADDITIONAL 630 KVA TR AT SUB STATION NO 9 PPG	4,41,111.65	1,06,207.67	1,06,721.77	-	-	5,085.00	4,366.00	1,93,807.12	8,57,369.21	BYPL/ESQ/18-19/066	09/08/2018	
473	UN17CV4003	CONSTRUCTION OF RMU WORK SHOP AT 66 KV GRID PPG INDUSTRIAL AREA	13,33,627.60	1,40,55,611.45	-	-	-	-	12,57,005.00	45,24,997.81	2,11,71,241.86	Not Required	Not Required	
474	UN17F14071	CONVERSION OF PILCA CABLE TO 3 C X 300 SQ MM XLPE FROM SUB STATION NO 3 TO TABANG S/S 1	2,20,361.64	1,360.30	15,265.60	60,830.56	1,30,125.98	-	7,140.00	1,25,831.17	5,60,915.25	BYPL/ESQ/17-18/336	27/02/2018	
475	UN17LR4000	INSTALLATION OF BUS BAR FOR REDUCING MULTI SERVICE LINE TO SIGNAL LINEAT WEST VINOD NAGAR IN KRISHNA NAGAR DIVISION	11,33,962.91	-	2,64,111.14	-	-	-	43,787.00	4,11,084.78	18,52,945.83	Not Required	Not Required	
476	UN17LR4061	INSTALLATION OF BUS BAR FOR REDUCING MULTI SERVICE LINE TO SIGNAL LINEAT PANDAV NAGAR LAXMI NAGAR DIVISION	10,72,834.02	-	2,40,702.30	-	-	-	28,276.00	3,86,227.60	17,29,039.92	Not Required	Not Required	
477	UN17LR4062	INSTALLATION OF BUS BAR FOR REDUCING MULTI SERVICE LINE TO SIGNAL LINEAT ANDAND VIHAR LAXMI NAGAR DIVISION	9,61,526.83	-	3,94,672.38	-	-	1,620.00	67,047.00	3,99,248.39	18,24,114.60	Not Required	Not Required	
478	UN17LR4063	INSTALLATION OF BUS BAR FOR REDUCING MULTI SERVICE LINE TO SINGLE LINE AT SHAKARPUR IN LAXMI NAGAR DIVISION	9,63,530.41	-	3,22,875.14	-	-	-	17,547.00	3,78,250.17	16,82,202.72	Not Required	Not Required	
479	UN17LR4065	INSTALLATION OF BUS BAR FOR REDUCING MULTI SERVICE LINE TO SIGNAL LINEAT PD VIHAR AND PREET VIHAR	10,47,255.58	-	2,71,435.40	-	-	-	54,155.00	3,87,743.26	17,60,589.24	Not Required	Not Required	
480	UN17LR4066	INSTALLATION OF 3 PHASE DB AT MANDAWALI	11,43,250.59	-	3,22,432.58	-	-	-	-	19,842.58	4,30,958.45	19,16,463.62	Not required	Not Required
481	UN17LR4067	INSTALLATION OF 3 PHASE DB AT SHAKAR PUR	8,53,149.31	-	63,329.42	-	-	-	12,605.00	3,28,461.90	14,58,145.63	Not required	Not Required	
482	UN17LR4068	INSTALLATION OF 3 PHASE DB AT LAMINAGAR	8,36,378.77	-	3,44,877.42	-	-	-	13,487.00	3,47,332.42	15,42,075.61	Not required	Not Required	
483	UN17LR4069	SHIFTING OF SINGLE PHASE METER AT LAXMINAGAR AREA	1,06,599.84	-	5,71,367.40	-	-	13,440.60	1,495.00	2,03,299.13	8,96,201.97	Not required	Not Required	
484	UN17LR4106	SHIFTING OF SINGLE PHASE METER AT SHAKARPUR AREA	2,27,697.16	-	4,75,397.60	-	-	10,632.60	4,297.00	2,09,861.88	9,27,886.24	Not Required	Not Required	
485	UN17LT14010	LAYING OF 3 NOS LT FEEDER AT D PARK PANDAV NAGAR MANDAWALI LAXMI NAGAR DIVISION	2,86,738.14	2,720.61	30,222.36	55,564.25	2,44,469.57	30.24	16,747.00	1,82,227.69	8,18,719.86	Not required	Not Required	
486	UN17LT14011	LAYING OF 3 NOS LT FEEDER AT KSHAN KUNI KIOSK, LAXMINAGAR	7,64,799.59	4,087.76	56,308.89	1,13,603.84	6,82,351.99	-	21,638.00	4,76,677.86	21,19,467.93	Not Required	Not Required	
487	UN17LT14019	LAYING OF 2 NOS LT FEEDER AT DR. WALIA N. HOME LAXMI NAGAR DIVISION	5,81,560.31	4,420.99	48,844.49	1,58,844.70	5,94,119.09	1,059.66	25,718.00	4,08,372.35	18,22,939.58	Not required	Not Required	
488	UN17LT14022	LAYING OF 2 NOS LT FEEDER AT BLK LAXMI NAGAR-PL LAXMI NAGAR DIVISION	6,70,511.42	6,342.03	74,473.81	1,61,983.00	4,82,664.84	1,178.82	10,318.00	4,10,814.23	18,18,286.15	Not required	Not Required	
489	UN17LT14025	LAYING OF 2 NOS LT FEEDER AT NEW RAJDAHNI ENCLAVE-3D LAXMI NAGAR DIVISION	7,73,616.57	12,148.69	54,760.22	1,59,075.68	5,60,539.71	770.40	10,771.00	4,58,964.86	20,30,647.13	Not required	Not Required	
490	UN17LT14027	LAYING OF 2 NOS LT FEEDER AT SHANAR VIHAR-2D LAXMI NAGAR DIVISION	7,96,093.39	7,894.20	45,566.11	1,36,386.55	6,64,463.31	308.16	21,268.00	4,85,369.47	21,57,349.19	Not required	Not Required	
491	UN17LT14077	LAYING 3 NOS. LT FEEDER AT RAMESH PARK J & K BLOCK-PL	9,09,296.74	5,299.38	72,123.66	3,34,977.28	8,41,523.84	616.50	11,064.00	6,36,247.15	28,11,148.55	Not Required	Not Required	
492	UN17LT14092	LAYING 3 NOS. LT FEEDER AT GANESH NAGAR COM. E BLOCK-PL	10,50,170.61	5,426.82	62,177.11	3,77,880.00	9,75,105.39	144.68	11,572.00	7,26,536.11	32,09,012.72	Not Required	Not Required	
493	UN17ML1059	PROVIDING AND INSTALLATION OF 200 NOS LED LIGHTS WITH 50 NOS. PCC POLEIN A/C LAXMINAGAR, MULA SH. NITIN TIAGI	14,47,288.00	18,762.00	3,01,212.10	-	-	120.96	-	5,19,675.10	22,87,058.16	Not Required	Not Required	
494	UN17MS1028	SHIFTING OF RMU AT CNG STATION NW-24, GHADPUR AGAINST C.A.NO-500187287	3,78,024.23	4,342.40	68,707.40	-	-	-	1,34,867.84	5,93,545.07	BYPL/ESQ/18-19/117	16/11/2018		
495	UN17MS4007	INSTALLATION OF NEW SERVICE PILLAR AT LSC MKT PUR NEAR LSC1 S/STN PUR FOR NEW CONNECTION OF DDA COMMUNITY CENTER	35,845.76	2,127.30	9,649.54	-	-	30.24	-	14,011.67	61,664.51	Not Required	Not Required	
496	UN17NF4032	Laying of new HT feeder From Shakarpur G	13,07,395.07	8,763.86	90,886.43	4,00,339.20	9,33,175.15	864.56	12,208.00	8,06,078.76	35,59,711.03	BYPL/ESQ/18-19/284	18/03/2019	
497	UN17NF4033	LAYING OF NEW HT FEEDER FROM GH1 GRID TO NALADA LUCKEP	7,891.37	90,184.29	1,56,771.84	12,29,509.26	144.00	-	12,035.00	38,97,220.92	18,52,019.14	BYPL/ESQ/18-19/141	21/02/2018	
498	UN17SH1008	SHIFTING OF ELECTRIC SERVICES DUE TO WIDENING OF SERVICE ROAD FROM GANESH NAGAR TO SCHOOL BLOCK SHAKARPUR DELHI	18,90,068.80	3,40,679.57	2,32,554.41	2,28,133.00	2,41,233.30	19,048.50	-	8,67,912.67	38,19,630.25	BYPL/ESQ/18-19/067	14/08/2018	
499	UN17UT14040	AUGMENTATION OF 630 KVA TR TO 990 KVA TR AT WEST VINOD NAGAR MANGALAM	11,83,745.80	118.00	75,098.74	-	-	0.26	51,297.00	3,70,181.00	16,80,440.80	BYPL/ESQ/18-19/107	05/11/2018	
500	UN17UT14041	AUGMENTATION OF 630 KVA TR TO 990 KVA TR AT WEST VINOD NAGAR D BLOCK	12,70,837.73	26,349.40	62,581.30	-	-	-	12,617.00	3,99,821.53	17,72,206.96	BYPL/ESQ/18-19/266	14/03/2019	
501	UN17UT14043	AUGMENTATION OF 400 KVA TR TO 630 TR AT MOHAN BABA MANDIR MANDAWALI IN DIVISION LAXMI NAGAR	1,31,948.46	34,194.63	84,440.21	-	-	-	1,274.00	73,680.63	3,25,537.93	BYPL/ESQ/18-19/098	18/10/2018	
502	UN17UT14047	AUGMENTATION OF 990 KVA TR TO 1600 KVA TR AT B BLOCK MANDAWALI	18,28,168.05	30,191.48	1,01,744.56	-	-	1,260.00	3,838.00	5,76,712.61	25,41,914.70	BYPL/ESQ/18-19/297	20/03/2019	
503	UN17UT14048	AUGMENTATION OF 630 KVA TR TO 990 KVA TR AT S/5 NO 14 PPG	3,96,862.06	7,528.40	76,579.10	-	-	720.00	6,477.00	1,41,369.67	6,28,636.23	BYPL/ESQ/18-19/288	06/01/1900	
504	UN18FA4001	CONVERSION OF PILCA CABLE TO 3 C X 300 SQ MM XLPE FROM SUB STATION NO 11 TO AMRAPALI 1 TO AMRAPALI 2 TO UNCLCD	15,21,126.39	9,862.20	1,23,192.75	1,43,190.88	14,39,556.93	288.00	65,627.00	9,51,859.96	4,24,704.11	BYPL/ESQ/18-19/223	01/03/2019	
505	UN18LT4006	LAYING OF 2 NOS LT FEEDER FROM SUB STAT.	2,42,132.83	16,459.47	53,057.07	1,43,081.76	1,13,362.31	3,959.16	2,946.00	1,67,616.26	7,40,614.85	Not Required	Not Required	
506	UN18LT4009	ONE LT FEEDER LAYING FROM NIRMAN VIHAR S/STN TO MALIK HOSPITAL AND SECOND SOURCE FROM P079 F/P	2,96,781.66	13,912.20	31,998.11	-	2,03,772.14	50.40	6,234.00	1,60,695.20	7,13,443.70	Not Required	Not Required	
507	M309MS4123	REP. OF OIL TYPE TR. INTO DRY TYPE AT DOCTORS CGHS MVR-III	34,24,514.37	5,144.80	65,065.20	-	-	-	35,341.00	10,27,605.88	45,57,771.25	BYPL/ESQ/18-19/120	22/11/2018	
508	M309MS4128	REP. OF OIL TYPE TR. INTO DRY TYPE AT PARVATYA CGHS MVR-III	18,05,990.96	5,121.20	47,636.60	-	-	-	76,128.00	5,46,539.95	24,81,416.71	BYPL/ESQ/18-19/056	23/07/2018	
509	M309MS4139	REP. OF OIL TYPE TR. INTO DRY TYPE AT NOSE CGHS MVR-III	17,09,414.66	5,121.20	47,731.00	-	-	-	35,341.00	5,18,170.76	23,15,778.62	BYPL/ESQ/18-19/125	27/11/2018	
510	M309MS4141	REP. OF OIL TYPE TR. INTO DRY TYPE AT SOOCHANA CGHS MVR-III	17,09,032.09	5,121.20	47,683.80	-	-	-	35,500.00					

		AUGMENTATION OF 1X630 KVA TRANSFORMER INTO 1X900 TRANSFORMER ALONG AT S/STN C5, NEW ASHOK NAGAR IN DIVISION MAYUR VIHAR PH-3	12,48,670.95	5,57,781.28	43,878.56	-	-	370.26	47,265.00	5,44,173.63	24,42,139.68	BYPL/ESQ/18-19/226	05/03/2019
527	M316UT4024	AUGMENTATION OF 1X630 KVA TRANSFORMER INTO 1X900 TRANSFORMER AT S/STN. A BLK, RAJVEER COLONY IN DIVISION MAYUR VIHAR PH-3	11,01,570.02	-	55,595.30	-	-	378.00	19,718.00	3,40,359.97	15,17,621.29	BYPL/ESQ/18-19/059	31/07/2018
528	M316UT4027	AUGMENTATION OF 1X400 KVA TRANSFORMER INTO 1X900 TRANSFORMER ALONG AT S/STN. B1 BLK, NEW ASHOK NAGAR IN DIVISION MAYUR VIHAR PH-3	14,51,729.75	1,45,105.78	66,580.62	38,286.08	2,54,385.29	-	38,333.00	5,75,161.10	25,69,581.61	BYPL/ESQ/18-19/143	31/12/2018
529	M316UT4029	PROVISION OF ADD. 1 FEEDER AT W/2 NOS LT FEEDER AT S/STN NO 2 VASUNDHARA ENCLAVE	3,10,244.13	5,71,301.72	89,110.77	-	-	992.52	2,876.00	12,60,233.50	12,60,233.50	BYPL/ESQ/18-19/290	19/03/2019
530	M317T4006	CRTG OFF & STORE AT MULLAH CLNY, DIV MVR3	-	1,71,84,680.65	-	-	-	-	7,51,865.00	50,52,926.10	2,29,89,481.75	Not Required	Not Required
531	M317LR4003	IGMS SCHEME FOR S/STN-2 VASUNDHARA ENCLAVE FOR THE DIV MVR3	13,81,926.92	-	2,84,618.22	-	-	503.78	38,804.00	4,90,173.21	21,96,026.13	Not Required	Not Required
532	M317LR4004	IGMS SCHEME FOR HARIJAN BASTI DALLUPURA, FOR THE DIV MVR3	13,76,922.02	-	3,39,931.72	-	-	302.40	1,11,953.00	5,04,906.56	23,34,015.70	Not Required	Not Required
533	M317LR4005	DT CLEANING ACTIVITIES OF DALLUPURA VILLAGE, DIV MVR3	8,68,952.87	-	3,94,960.08	-	-	1,031.40	1,53,228.00	3,71,939.79	17,90,112.14	Not Required	Not Required
534	M317LR4027	PROVISION OF INSTALLATION OF IGMS UNIT AT DALLUPURA VILLAGE, DIV MVR3	14,76,237.35	3,122.28	2,73,592.78	-	-	50.40	56,749.00	5,15,446.79	23,25,198.60	Not Required	Not Required
535	M317LR4028	PROVISION OF INSTALLATION OF IGMS UNIT AT DALLUPURA VILLAGE, DIV MVR3	15,24,821.47	3,469.20	3,40,652.02	-	-	201.78	58,064.00	5,49,596.67	24,76,805.14	Not Required	Not Required
536	M317LR4029	INSTALLATION OF IGMS AT DALLUPURA VILLAGE	13,62,885.84	2,914.13	2,62,284.07	-	-	50.40	40,943.00	4,78,725.05	21,47,782.49	Not Required	Not Required
537	M317LR4030	PROVISION OF INSTALLATION OF IGMS UNIT AT DALLUPURA VILLAGE, DIV MVR3	14,60,708.33	2,914.13	2,99,010.45	-	-	50.40	27,987.00	5,18,293.21	23,08,963.52	Not Required	Not Required
538	M317LR4035	INSTALLATION OF INTEGRATED GROUP METERING SYSTEM AT KONDOLI VILLAGE, DIV MVR3	10,27,746.58	-	1,44,220.18	-	-	120.96	49,822.00	3,44,636.55	15,66,546.27	Not Required	Not Required
539	M317LR4039	LT CLEANUP OF SDIV VASUNDHARA ENCLAVE AND SDIV MVR3	11,33,400.77	-	4,93,899.62	-	-	-	64,114.00	4,78,485.69	21,69,900.08	Not Required	Not Required
540	M317LR4040	LT CLEAN UP WORK OF SDIV NEW ASHOK NAGAR IN DIVISION MAYUR VIHAR PH-3	11,63,178.13	-	4,97,596.66	-	-	-	81,492.00	4,88,326.62	22,30,587.41	Not Required	Not Required
541	M317LT4013	LAYING OF THREE NOS OF LT FEEDERS AT S/STN-3 GD COLONY DIV MVR3	4,97,390.36	2,251.44	20,970.13	89,405.92	3,33,297.73	-	5,660.00	2,77,369.20	12,26,344.78	Not Required	Not Required
542	M317LT4014	LAYING OF THREE NOS OF LT FEEDERS AT S/STN HARIJAN BASTI DALLUPURA, DIV MVR3	5,97,577.08	2,573.58	81,057.27	6,45,479.36	1,88,288.35	(0.20)	5,845.00	4,45,458.05	19,66,278.49	Not Required	Not Required
543	M317LT4015	LAYING OF THREE NOS OF LT FEEDERS AT S/STN C BLK NEW KONDOLI IN DIVISION MAYUR VIHAR PH-3	3,14,820.69	3,554.16	32,430.98	26,021.75	3,09,473.70	47.52	6,505.00	2,01,811.59	8,94,665.39	Not required	Not Required
544	M317LT4016	LAYING OF THREE NOS OF LT FEEDERS AT S/STN SABJI MANDI HARIJAN BASTI IN DIVISION MAYUR VIHAR PH-3	3,70,247.18	1,195.10	23,929.87	1,29,123.16	2,27,590.91	-	16,574.00	2,21,140.79	9,89,801.01	Not required	Not Required
545	M317LT4017	LAYING OF THREE NOS OF LT FEEDERS AT S/STN B2 BLK NEW ASHOK NAGAR IN DIVISION MAYUR VIHAR PH-3	4,73,490.73	778.80	7,788.59	55,051.36	5,71,691.37	-	5,366.00	3,10,149.93	13,70,316.78	Not required	Not Required
546	M317LT4018	LAYING OF THREE NOS OF LT FEEDERS AT S/STN B BLK RAJVEER COLONY IN DIVISION MAYUR VIHAR PH-3	4,61,233.59	3,554.16	38,149.08	31,253.40	4,65,665.76	47.52	8,837.00	2,94,008.11	13,02,748.62	Not required	Not Required
547	M317NF4038	PROVISION OF 11KV NEW FEEDER FROM NEW KONDOLI GRID TO HARIJAN BASTI DALLUPURA	23,94,079.62	52,514.72	1,67,623.90	7,21,926.08	17,32,865.40	2,538.00	16,266.00	14,91,220.08	65,79,033.80	BYPL/ESQ/18-19/321	26/03/2019
548	M317RM4010	INSTALLATION OF 2 NOS. 11KV O/JE PANEL AT KONDOLI GRID INSTALLATION OF 1 NO. O/JE PANEL & 1 NO. SHUNT CAPACITOR PANEL AT KONDOLI GRID	11,27,893.38	-	1,00,300.00	-	-	-	67,248.00	3,61,133.66	16,56,575.04	BYPL/ESQ/18-19/186	00/01/1900
549	M317RM4011	ESTABLISHMENT OF NEW SUBSTATION AT NEAR VIHATA APARTMENT, DALLUPURA VILLAGE	5,93,265.09	-	50,150.00	-	-	-	34,837.00	1,89,187.51	8,67,439.60	BYPL/ESQ/18-19/187	00/01/1900
550	M317S4009	REPLACEMENT OF DEFECTIVE LT PANEL INTO LTACB OF S/DIV NEW ASHOK NAGAR, DIV MVR3	9,64,949.27	1,17,735.98	95,728.20	-	3,73,130.75	1,852.20	90,873.00	4,56,755.22	21,01,024.61	BYPL/ESQ/18-19/028	24/05/2018
551	M317S4008	REPLACEMENT OF DEFECTIVE LT PANEL INTO LTACB OF S/DIV NEW ASHOK NAGAR, DIV MVR3	15,01,501.50	7,572.06	85,944.12	-	-	-	81,031.00	4,68,993.39	21,45,042.07	Not required	Not Required
552	M318LR4011	PROVISION OF INSTALLATION OF IGMS UNIT AT DALLUPURA VILLAGE, DIV MVR3	14,96,628.28	-	3,20,826.52	-	-	504.00	39,170.00	5,34,546.22	23,91,675.02	Not Required	Not Required
553	M318LR4012	PROVISION OF INSTALLATION OF IGMS UNIT AT DALLUPURA VILLAGE, DIV MVR3	14,74,474.54	1,387.68	2,79,514.62	-	-	50.40	44,460.00	5,16,159.66	23,16,046.90	Not Required	Not Required
554	M318LR4013	PROVISION OF INSTALLATION OF IGMS UNIT AT DALLUPURA VILLAGE, DIV MVR3	14,90,605.41	-	2,93,681.80	-	-	504.20	56,929.00	5,24,793.79	23,66,514.20	Not Required	Not Required
555	M318LR4014	PROVISION OF INSTALLATION OF IGMS UNIT AT DALLUPURA VILLAGE, DIV MVR3	14,65,943.70	-	2,99,607.76	-	-	504.24	31,149.00	5,19,284.81	23,16,489.51	Not Required	Not Required
556	M318M4002	REPLACEMENT OF SINGLE PHASE DB OR BURNT DB INTO THREE PHASE DB AT DIV MVR3	12,54,036.64	-	5,73,438.70	-	-	-	47,063.00	5,37,344.43	24,11,882.77	Not Required	Not Required
557	M318S4004	REPLACEMENT OF DEFECTIVE OR LT PANEL BOARD WITH NEW LTACB DIV MVR3	17,08,868.68	17,868.15	81,620.01	-	-	-	39,808.00	3,31,722.89	23,79,887.73	Not Required	Not Required
558	MV15LT4015	CONNECTION AS PER MAIL OF BUSINESS DEPARTMENT VIDE ORDER NO.8003115480 JUSTIFICATION FOR CHANGE IN LOCATION	71,474.11	-	12,584.70	-	-	-	2,234.00	24,716.35	1,11,009.16	Not Required	Not Required
559	MV15LT4059	T/O 02 NO LT FDR FROM 630KVA DT AT KOTLA NEW	4,44,075.94	92,309.63	1,04,493.71	2,08,490.08	2,62,791.90	11,718.00	61.00	3,30,461.51	14,54,401.77	Not Required	Not Required
560	MV16LT4063	T/O 03 NO LT FDR FROM NEWLY AGD 900KVA DT AT S31 CGHS ESTIMATE FOR PROVISION OF 200 NOS. 70*90CM2 STREET LIGHT POINTS AND 50 NOS POLES IN CONSTITUENCY(CAC-SS,TRILOKUPURI) OF HON'BLE M.L.A.	7,86,995.80	76,870.86	90,562.51	1,87,193.44	5,51,397.13	4,121.28	123.00	4,99,021.38	21,96,285.40	Not Required	Not Required
561	MV16ML1007	LIGHT POINTS AND 50 NOS POLES IN CONSTITUENCY(CAC-SS,TRILOKUPURI) OF HON'BLE M.L.A.	13,26,203.40	2,84,351.21	4,96,820.23	-	-	2,570.40	-	6,20,400.89	27,30,346.13	Not Required	Not Required
562	MV16MS4025	INSTALLATION OF MOTORIZED ACB AT HIGH LOSS DT IN MAYUR VIHAR PH-1B2 DIVISION	2,74,566.43	18,787.96	19,335.48	-	-	-	26,252.00	91,942.23	4,30,884.10	Not Required	Not Required
563	MV16MS4068	REP OF FDR PILLAR IN DDA FLAT CHILLA	5,85,752.13	1,92,275.69	2,29,867.95	-	20,295.00	44,566.00	3,02,325.60	13,75,082.37	Not Required	Not Required	
564	MV16MS4073	REP OF FDR PILLAR IN KALYANAVAS	7,18,968.63	3,81,091.84	3,81,091.84	-	40,095.00	45,953.00	3,71,049.04	16,78,916.99	Not Required	Not Required	
565	MV16MS4084	METER REL SCHEME IN SUB-DIV MVR-1	7,03,095.53	-	8,53,251.42	-	18,802.80	80,452.00	4,63,151.50	21,18,753.25	Not Required	Not Required	
566	MV16MS4085	LT CLEANUP WORK IN MVR-1 SUB DIVISION, MVR-1B1	9,19,067.66	-	6,47,133.86	-	0.50	70,137.00	4,60,696.96	20,97,685.98	Not required	Not Required	
567	MV16MS4086	METER REL SCHEME IN SUB-DIV MVR-2	5,59,030.57	-	8,66,976.68	-	17,523.00	74,250.00	2,44,450.56	19,42,330.81	Not Required	Not Required	
568	MV16MS4089	METER REL SCHEME IN SUB-DIV TPK	8,76,448.15	-	8,16,339.96	-	14,866.20	1,34,526.00	5,02,112.67	23,44,692.98	Not Required	Not Required	
569	MV16MS4094	CONVERSION OF 24 MTR 90CM IN D MVR-1B1	24,072.00	-	8,53,056.30	-	6,738.40	99,658.00	5,00,732.37	22,43,350.35	Not Required	Not Required	
570	MV16MS4095	REWAPPING SCHEME MVR-1B1	12,73,847.16	-	4,00,151.94	-	1,323.00	56,378.00	4,92,605.82	22,43,305.92	Not Required	Not Required	
571	MV16MS4097	CONVERSION OF 1 PH TO 3 PH DB IN TPK 5/D IN D MVR-1B1	6,13,466.16	12,489.12	3,27,012.22	-	-	62,419.00	2,80,207.21	12,95,593.71	Not required	Not Required	
572	MV16MS4100	ARMOURD CABLE ON HIGH LOSS AREA INST OF 3 MTR GPO BOX IN TRFET PHONE CLUSTER IN DIV MVR-1B1	10,10,717.42	-	3,56,005.70	-	-	1,249.92	1,60,377.00	4,02,233.98	19,30,584.02	Not Required	Not Required
573	MV16SH1007	SHIFTING OF ELECTRICAL UTILITIES SUCH AS HT/LT/SUBSTATION FROM NH- 24 UP BORDER TO NIZAMUDDIN	1,82,55,232.40	2,13,477.84	23,142,143.4	17,83,739.50	4,60,676.19	70,887.38	-	67,67,589.91	2,97,83,746.65	BYPL/ESQ/17-18/099	16/08/2017
574	MV17AT4002	INSTALLATION OF 630 KVA S/STN AT 20 BLK KLP IN D MVR-1B1	16,01,040.71	2,57,202.24	2,59,791.83	1,11,791.52	8,55,787.21	27,225.36	66,056.00	9,15,288.21	40,94,183.08	BYPL/ESQ/18-19/202	20/02/2019
575	MV17AT4023	INSTALLATION OF ADD 630 KVA DT AT B LK KRP COLONY IN MAYUR VIHAR PH-1B2 DIVISION	14,72,280.84	92,665.64	1,96,514.14	1,13,191.68	5,37,517.85	11,880.00	18,264.00	7,12,759.19	31,55,073.33	BYPL/ESQ/18-19/241	07/03/2019
576	MV17AT4050	INSTALLATION OF 630 KVA S/STN AT 31 BLK TPK IN D MVR-1B1	13,92,106.41	2,06,789.10	2,08,330.99	47,305.28	5,34,296.45	16,830.00	40,344.00	7,07,351.29	31,53,353.52	BYPL/ESQ/18-19/286	19/03/2019
577	MV17EL2001	ELECTRIFICATION OF DMRC STAFF QUARTERS (EWS - FLATS) AT TRILOKUPURI DELHI.	43,96,540.47	77,969.15	6,96,307.17	-	1,65,220.65	64,062.90	2,19,351.00	15,87,747.21	72,06,928.75	BYPL/ESQ/18-19/136	03/12/2018
578	MV17FA4040	REPLACEMENT OF HT 11 KV CABLE FROM S/STN-2 BLK TPK NEW TO S/STN 1 DOA JANTA FLAT TPK IN D MVR-1B1	6,45,608.83	13,57	28,912.95	1,33,040.16	6,16,650.30	61.00	4,18,774.35	18,43,061.16	22,43,350.35	BYPL/ESQ/18-19/175	29/01/2019
579	MV17FA4045	REPLACEMENT OF HT 11 KV PILA CABLE FROM S/STN-B BLK GAZIPUR NEW TO S/STN DOA JANTA FLAT GAZIPUR IN D MVR-1B1	3,94,645.14	37,148.76	52,110.63	1,57,775.36	3,57,761.25	1,058.40	123.00	2,94,183.37	12,94,805.91	BYPL/ESQ/18-19/262	11/03/2019
580	MV17LR4054	REWAPPING SCHEME PH-1 S/D IN D MVR-1B1	11,04,175.86	-	5,76,344.74	-	7,841.26	63,947.00	4,96,381.18	22,48,490.04	Not Required	Not Required	
581	MV17LR4055	LT CLEANUP WORK IN MVR-1 SUB DIVISION, MVR-1B1	10,43,167.75	-	6,02,937.52	-	-	56,735.00	4,84,015.01	21,86,855.28	Not required	Not Required	
582	MV17LR4056	CONVERSION OF 1-PH TO 3-PH DB IN PH-1 S/D IN D MVR-1B1	13,24,604.45	-	6,36,022.36	-	-	51,453.00	5,76,495.82	25,88,575.63	Not Required	Not Required	
583	MV17LR4060	CONVERSION OF 1-PH TO 3-PH DB IN TPK 5/D IN D MVR-1B1	11,34,259.75	-	4,37,317.44	-	-	42,845.00	4,62,101.09	20,76,623.22	Not Required	Not Required	
584	MV17LR4061	LT CLEANUP WORK IN TPK SUB DIVISION, MVR-1B1	5,05,798.13	-	7,07,209.40	-	-	33,093.00	3,56,668.47	16,02,769.00	Not Required	Not Required	
585	MV17LR4062	REWAPPING SCHEME TPK 5/D IN D MVR-1B1	10,42,529.19	-	4,55,580.30	-	-	57,946.00	4,40,528.25	19,96,683.74	Not Required	Not Required	
586	MV17LR4063	STRENGTHENING OF LTAB CABLE IN TPK ZONE IN D MVR-1B1 TO REDUCE THE TRO LOSSES	13,66,381.07	5,203.80	1,80,453.86	-	-	1,29,469.00	4,56,356.01	21,37,863.74	Not Required	Not Required	
587	MV17LR4064	REWAPPING SCHEME PH-2 S/D IN D MVR-1B1	12,94,620.03	10,407.60	4,57,183.93	-	-	46,362.00	5,16,154.49	23,26,728.04	Not Required	Not Required	
588	MV17LR4065	LT CLEANUP WORK IN PH-2 S/D IN MAYUR VIHAR PH-1B2 DIVISION	10,33,929.70	-	7,74,537.84	-	-	23,838.00	5,31,755.44	23,64,060.98	Not required	Not Required	
589	MV17LR4070	STRENGTHENING OF LTAB CABLE IN PH-2 ZONE IN D MVR-1B1 TO REDUCE TRO LOSSES	11,65,515.79	-	6,14,704.48	-	-	40,506.00	5,23,449.71	23,44,175.98	Not required	Not Required	
590	MV17LR4071	CONVERSION OF 1-PH TO 3-PH DB IN PH-2 S/D IN D MVR-1B1	13,39,899.72	-	5,48,517.10	-	-	1,23,202.00	5,55,263.45	25,66,882.27	Not Required	Not Required	
591	MV17LT4009	17 BLK KLP S/STN-2 NO LT FEED											

613	NW15LT4133	TAKING OUT 2 NOS LT FEEDERS 4X300MM2 FROM MIN BLOCK SUNDERNAGRI TO POLE NO. 4382 & 4378 IN DIVISION NAND NAGRI.	6,58,972.57	13,675.26	57,692.81	1,30,737.44	5,79,041.69	1,648.24	6,206.00	4,23,932.40	18,71,906.41	Not Required	Not Required
614	NW15LT4135	TAKING OUT 2 NOS LT FEEDERS 4X300MM2 FROM JYOTI COLONY NEAR NALA XJOSK TO POLE NO. F414 & F410 IN DIVISION NAND NAGRI.	4,75,287.54	3,819.42	29,476.21	89,520.32	2,99,263.10	252.00	4,843.00	2,63,932.62	11,66,394.22	Not Required	Not Required
615	NW15LT4136	TAKING OUT 2 NOS LT FEEDERS 4X300MM2 FROM BALIBIR NAGRI S/STN TO POLE NO. T-179 & F-155 IN DIVISION NAND NAGRI.	3,15,361.35	1,978.03	16,659.46	42,591.20	2,49,150.51	72.00	4,560.00	1,84,011.72	8,14,384.27	Not Required	Not Required
616	NW15LT4137	TAKING OUT 2 NOS LT FEEDERS 4X300MM2 FROM AMBEDKAR PARK S/STN TO POLE NO. 513 & 068 IN DIVISION NAND NAGRI.	3,76,895.07	5,651.73	46,346.83	1,33,546.40	2,36,573.42	847.80	6,175.00	2,35,188.39	10,41,224.64	Not required	Not Required
617	NW16AT4074	INSTALLATION OF ADDITIONAL 630KVA DTR AT MANDOLI EXTN GALI NO. 12 S/5 IN NAND NAGRI DIVISION	3,23,918.78	46,028.26	58,137.90	-	-	396.00	18,961.00	1,25,989.03	5,73,430.97	BYPL/ESQ/18-19/138	19/12/2018
618	NW16FA4061	REPLACEMENT OF SECTION OF A4 NNG FEEDER ROUTE FROM DILSHAD GARDEN GATE NO.05 TO CNG PUMP NEAR QIB OFFICE	11,55,443.86	3,362.06	68,234.09	66,948.96	10,63,686.46	431.40	12,115.00	6,93,369.44	30,63,591.26	BYPL/ESQ/18-19/191	13/02/2019
619	NW16FA4062	REPLACEMENT OF SECTION OF 240 MIG FEEDER ROUTE FROM MANDOLNAGRI GRID TO 240 MIG S/STN	11,04,626.56	3,126.06	87,246.79	1,52,495.68	10,03,627.17	1,439.98	246.00	6,91,739.14	30,44,547.38	BYPL/ESQ/18-19/313	25/03/2019
620	NW16FA4065	REPLACEMENT OF SECTION OF JYOTI CLY FEEDER ROUTE FROM RMMU DURGAPURI CHOWK TO THAKURWALA JYTI NAGAR S/STN	1,66,711.02	1,102.59	19,235.18	76,054.56	1,42,100.91	432.00	2,097.00	1,19,271.86	5,27,005.12	BYPL/ESQ/18-19/263	11/03/2019
621	NW16FA4069	REPLACEMENT OF OLD HTAB 3*150SQMM TO NEW 3*150SQMM HTAB IN HVDS AREA	13,03,514.04	-	1,05,337.88	-	-	977.76	56,232.00	4,14,541.36	18,80,603.04	BYPL/ESQ/18-19/335	28/03/2019
622	NW16LT4030	LAYING OF LT CABLE 4X300 SQ MM XLPE FROM MANDOLI S/5-3 (SHANTI LAUL TOROLE) IN DIV NNG	2,69,968.58	2,596.71	23,756.61	2,12,900.00	18,453.67	459.00	15,637.00	1,55,290.83	6,99,062.39	Not required	Not Required
623	NW16LT4038	LAYING OF LT CABLE 4X300 SQ MM XLPE FROM A-4 NAGD NAGARI TO POLE IN DIV NNG	3,05,340.54	4,088.94	27,348.87	74,457.50	2,31,202.36	480.96	5,968.00	1,89,041.69	8,37,928.85	Not required	Not Required
624	NW16LT4040	LAYING OF LT CABLE 4X300 SQ MM XLPE FROM MALA DEVI SCHOOL TO POLE IN DIV NNG	2,77,984.58	3,555.10	17,103.39	2,69,088.80	3,20,152.64	-	13,237.00	2,61,070.44	11,62,191.96	Not Required	Not Required
625	NW16LT4049	LAYING OF LT CABLE 4X300 SQ MM XLPE FROM D BLOCK KAHIR NAGARSHAMSHAN GHAT TO POLE IN DIV NNG	4,67,830.41	8,30,949.86	49,897.91	1,70,234.24	4,42,823.36	144.00	19,906.00	5,71,571.58	25,35,357.37	Not required	Not Required
626	NW16LT4093	TAKING OUT 1 NO. LT FEEDER IN PLACE OF OLD SICK CABLE AT SHIV MANDIR 100 FT. RD IN DIV NNG	5,60,569.38	2,890.06	43,285.14	2,43,868.64	6,51,163.88	1,393.20	5,528.00	4,41,986.91	19,50,685.21	Not required	Not Required
627	NW16LT4105	TAKING OUT 2 NO. LT FEEDER AT SABOLI VILL S/5 NO.1RAJLWAY PHATAKAL INDY NNG	2,28,409.54	3,967.36	27,307.24	1,17,141.35	2,03,717.62	1,042.20	2,655.00	1,71,007.24	7,55,247.35	Not required	Not Required
628	NW16LT4113	REPLACEMENT OF C&B WITH LT POLES IN DIV NNG	10,01,733.73	1,427.80	1,95,742.40	-	-	892.80	13,197.00	3,52,284.01	15,65,777.74	Not Required	Not Required
629	NW16MS4112	REPLACEMENT OF DEFECTIVE FEEDER PILLAR TYPE-A & TYPE-B IN DIV NNG	12,11,630.93	1,13,237.52	1,75,849.18	-	-	302.40	54,844.00	4,41,354.65	19,97,218.68	Not Required	Not Required
630	NW16MT4004	LAYING OF NEW HT FEEDER OF SIZE 3X300 SQMM XLPE GHONDHA GRID TO GOKALPUR VILLAGE KAPORU WALA S/STN IN DIVISION NAND NAGRI	7,70,266.12	7,13,781.29	1,00,492.04	3,66,294.72	3,80,038.47	7,375.04	15,847.00	6,87,530.13	30,41,624.81	BYPL/ESQ/18-19/240	07/03/2019
631	NW16NF4005	LAYING OF NEW HT FEEDER OF SIZE 3X300 SQMM XLPE GHONDHA GRID TO D-1 ASHOK NAGAR WAZIRABAD ROAD IN DIVISION NAND NAGRI.	7,75,900.35	4,90,211.65	63,085.58	5,63,315.04	5,37,567.41	1,893.34	15,834.00	7,15,088.91	31,62,896.28	BYPL/ESQ/18-19/292	19/03/2019
632	NW16NF4007	LAYING OF NEW HT FEEDER OF SIZE 3X300 SQMM XLPE GHONDHA GRID TO SWP S/STN IN DIVISION NAND NAGRI.	7,40,549.83	6,835.50	64,402.53	2,96,027.04	2,72,394.15	1,224.00	7,963.00	4,06,191.72	17,95,587.77	BYPL/ESQ/18-19/277	15/03/2019
633	NW16NF4012	LAYING OF 11 KV HT CABLE 3X 300 SQ MM XLPE FROM NNG GRID TO SUNDER NAGRI SUB STATION IN DIV NNG	18,73,938.74	6,06,905.39	1,29,930.57	1,18,226.80	8,78,822.70	2,106.00	2,00,662.00	10,61,451.20	48,72,043.40	BYPL/ESQ/18-19/132	30/11/2018
634	NW16NF4013	LAYING OF 11 KV HT CABLE 3X 300 SQ MM XLPE FROM NAND NAGRI GRID TO JANTA FLATS S/STN IN DIV NNG	14,61,700.18	11,032.06	78,600.56	1,11,427.85	8,85,909.78	1,710.00	1,80,876.00	7,49,904.90	34,81,161.33	BYPL/ESQ/18-19/108	05/11/2018
635	NW16MR4110	INSTALLATION OF 3 WAY O/D RMMU AT D.P. C-BLOCK HARSHVHAR	3,08,157.24	9,098.98	58,703.91	-	-	6,340.05	8,499.00	1,12,410.20	5,03,209.38	BYPL/ESQ/18-19/041	06/06/2018
636	NW16UT4084	AUG OF 2 NO.100 KVA TO 400 KVA DTR AT RAUV NAGAR INDUSTRIAL AREA	2,00,344.70	16,780.19	76,820.81	-	-	6,238.80	7,963.00	88,265.19	3,96,412.69	BYPL/ESQ/18-19/105	29/10/2018
637	NW16UT4085	AUG OF 5 NO. 3 PHASE 25 KVA TO 100 KVA DTR AT RAUV NAGAR INDUSTRIAL AREA	1,11,004.60	10,028.23	62,738.51	-	-	302.40	6,979.00	54,124.39	2,45,177.13	BYPL/ESQ/18-19/190	11/02/2019
638	NW16UT4086	AUG OF 1 NO.100 KVA TO 400 KVA DTR AT MILAN GARDEN AREA	1,72,596.70	12,097.36	66,829.16	-	-	3,371.40	7,396.00	74,948.31	3,37,238.93	BYPL/ESQ/18-19/104	29/10/2018
639	NW16UT4106	AUG OF 630 KVA TO 990 KVA DTR AT UG,S/STN-4 POCKET E 6TB ENCLAVE S/5	3,70,579.59	3,668.66	75,455.04	1,08,275.90	1,77,282.32	-	5,677.00	2,16,105.50	9,56,744.01	BYPL/ESQ/18-19/072	29/08/2018
640	NW17EL4085	ELECTRIFICATION OF LOP IN A-3 HARSHVHAR AREA IN DIV NNG	50,25,419.08	4,10,208.12	15,32,367.40	-	2,18,990.77	33,049.80	3,30,534.00	21,22,953.74	96,73,522.74	BYPL/ESQ/18-19/311	25/03/2019
641	NW17FA4030	REPLACEMENT OLD HTAB 1*95SQMM TO NEW 1*95SQMM HTAB	10,87,367.44	-	1,58,534.20	-	-	1,542.24	21,102.00	3,66,794.01	16,35,339.89	BYPL/ESQ/18-19/336	28/03/2019
642	NW17RA4019	INSTALLATION OF ELECTRONICS METER IN METER BOX OUTSIDE THE HOUSE AT C-2 NNG IN DIV. NNG	3,54,003.46	-	5,91,493.28	-	-	13,310.72	30,383.00	2,81,924.37	12,71,114.83	Not Required	Not Required
643	NW17LU4020	INSTALLATION OF ELECTRONICS METER IN METER BOX OUTSIDE THE HOUSE AT SUDAMPURI IN DIV. NNG	5,27,270.66	-	5,87,522.00	-	-	13,381.20	16,159.00	3,31,724.28	14,76,057.14	Not Required	Not Required
644	NW17RA4021	INSTALLATION OF ELECTRONICS METER IN METER BOX OUTSIDE THE HOUSE AT HVDS AREA IN DIV. NNG	2,26,948.18	-	5,83,238.00	-	-	13,311.00	22,415.00	2,42,138.21	10,88,050.39	Not Required	Not Required
645	NW17LR4082	INSTALLATION OF ELECTRONICS METER IN METER BOX OUTSIDE THE HOUSE AT 50 MIG EAST OF LONI ROAD IN DIV. NNG	6,03,044.19	-	5,01,302.04	-	-	10,886.40	32,738.00	3,27,919.08	14,75,889.71	Not Required	Not Required
646	NW17LT4014	TAKING OUT 2 NOS LT FEEDERS 4X300MM2 INPLACE OF OLD & DEFECTIVE FEEDERS FROM MANDOLI EXTN NO. 01 GALI NO. 12 S/STN TO POLE NOS. IN	3,83,481.96	8,319.00	48,938.51	2,43,868.64	4,25,802.17	1,762.20	5,528.00	3,27,019.29	14,44,719.77	Not required	Not Required
647	NW17LT4017	TAKING OUT 2 NOS LT FEEDERS 4X300MM2 INPLACE OF OLD & SICK CABLE FROM B BLOCK MEET NAGAR S/STN TO POLE NOS. IN DIVISION NAND NAG	3,39,827.96	5,106.45	58,716.61	1,88,952.80	2,83,726.04	1,760.40	7,785.00	2,58,190.57	11,44,065.83	Not required	Not Required
648	NW17MS4022	REWAMPING OF METERS AT UG/NNG FLATS IN DIV NNG	5,80,883.16	-	2,62,399.00	-	6,917.40	41,380.00	2,79,393.34	13,70,952.90	Not Required	Not Required	
649	NW17MS4023	REWAMPING OF METERS AT MIG FLATS IN DIV NNG	4,83,745.33	-	4,49,631.14	-	9,180.00	32,328.00	2,77,145.99	12,52,030.46	Not Required	Not Required	
650	NW17MS4024	REWAMPING OF METERS AT UG/JANTA FLATS IN DIV NNG	12,33,607.86	-	4,86,004.24	-	10,195.20	89,902.00	5,08,626.46	23,28,335.76	Not Required	Not Required	
651	NW17MS4025	REPLACEMENT OF DEFECTIVE LT&B CONDUCTOR INTO TROPODEUR AT C-2 NNG IN DIV NNG	4,15,574.33	2,775.36	8,649.20	-	201.60	39,175.00	1,47,665.26	6,89,040.75	Not Required	Not Required	
652	NW17NF4033	INTERCONNECTOR FROM RAJEEV NAGAR D.P. TO MEHA RAM FARM HOUSE	10,33,609.12	5,466.70	1,25,744.33	2,16,677.28	8,68,603.43	9,070.20	10,138.00	6,64,278.72	29,33,587.78	BYPL/ESQ/18-19/314	25/03/2019
653	NW17NF4081	INTERCONNECTOR 3*300 SQMM XLPE CABLE FROM RMMU NO.03 HARSHVHAR TO A-3HARSHVHAR	19,93,104.10	1,45,934.14	1,26,421.77	-	8,02,314.45	3,427.20	29,649.00	9,03,045.35	40,03,896.01	BYPL/ESQ/18-19/312	25/03/2019
654	NW17NF4087	LAYING OF NEW HT FEEDER FROM NNG GRID TO RMMU NO. 03 HARSHVHAR	35,10,245.85	1,67,716.80	1,95,078.65	1,33,514.72	22,55,448.93	8,307.00	29,581.00	18,43,700.51	81,43,593.46	BYPL/ESQ/18-19/327	27/03/2019
655	NW17UT4001	AUG OF 07 NO. 25KVA INTO 30KVA AT HARSHVHAR HVDS AREA	13,26,518.45	41,227.43	27,849.99	-	17,775.00	1,03,233.00	4,89,679.77	22,58,283.56	BYPL/ESQ/18-19/092	08/10/2018	
656	NW17UT4004	AUG OF 06 NO. 25KVA INTO 30KVA AT PRATAP NAGAR & RADHA VIHAR HVDS AREAIN DIV NNG	13,24,082.32	34,778.14	2,60,284.52	-	17,409.60	43,217.00	4,54,743.47	20,44,515.05	BYPL/ESQ/18-19/275	14/03/2019	
657	NW18AT4009	INSTALLATION OF ADDITIONAL 630KVA DTR AT AMBEDKAR PARK S/5 IN NAND NAGRI DIVISION	5,29,612.92	43,766.44	1,07,320.99	-	5,729.14	8,799.98	15,897.00	2,04,422.82	9,15,549.28	BYPL/ESQ/18-19/069	21/08/2018
658	NW18AT4010	INSTALLATION OF ADDITIONAL 630KVA DTR AT BALIBIR NAGAR NO. 02 S/5 IN NAND NAGRI DIVISION	7,92,034.49	34,608.22	1,18,165.92	-	9,200.93	22,511.00	2,80,513.61	12,57,034.16	BYPL/ESQ/18-19/065	07/08/2018	
659	NW18AT4021	INST OF ADNAL 400KVA DTR AT CNG STATION LONI ROAD-PM IN DIV NNG	2,88,945.21	73,954.73	81,810.11	-	5,993.10	3,010.00	13,523.17	5,86,236.32	BYPL/ESQ/18-19/091	05/10/2018	
660	NW18MS4034	REPLACEMENT OF DEFECTIVE LTDB IN DIV NNG	13,48,670.25	-	1,66,515.70	-	-	84,910.00	4,45,519.95	20,45,615.90	Not Required	Not Required	
661	NW18MT4001	INSTALLATION OF 4 WAY U/D RMMU AT EAST OF LONI ROAD S/5 NO. 01	4,04,803.78	7,221.60	38,888.10	-	990.00	8,058.00	1,32,876.11	5,92,837.59	BYPL/ESQ/18-19/088	03/10/2018	
662	NW18MS4013	REPAIR ACMENT OF DEFECTIVE LT&B IN DIV NNG	11,32,904.65	38,800.76	37,818.60	-	80.64	49,659.00	3,55,667.90	16,14,931.55	Not Required	Not Required	
663	NW18UT4006	AUG OF 2*630 KVA TO 2*990 KVA DTR AT B BLOCK MEET NAGAR S/STN	22,04,791.55	46,670.77	1,35,509.62	-	5,506.88	90,613.00	7,03,476.06	31,86,567.87	BYPL/ESQ/18-19/129	30/11/2018	
664	NW18UT4020	AUG OF 400 TO 630 KVA DT AT HANMAN PALACE MEET NAGAR S/STN IN DIV NNG	21,982.79	22,505.90	92,206.54	-	85,331.17	5,276.39	1,25,007.78	5,53,315.57	BYPL/ESQ/18-19/094	18/10/2018	
665	NW18UT4031	AUG OF 630 TO 990 KVA AT NORTH CHALIUPUR S/STN IN DIV NNG	1,74,295.56	13,869.72	44,676.64	-	565.74	-	68,630.36	3,02,038.02	BYPL/ESQ/18-19/276	15/03/2019	
666	NW18UT4140	AUG OF 3 PH 25KVA TO 100KVA DT AT VISHNU GALIMANDOLI IND. AREA POLE NO. NNG924 IN DIV NNG	86,679.94	48,061.40	85,667.14	-	7,900.97	-	67,131.30	2,95,440.74	BYPL/ESQ/18-19/279	18/03/2019	
667	PG13NF4014	LAYING OF NEW HT FEEDER FROM A PATRIKA S/STN TO GALI TEL MIL S/STN PAHAR GANJ	6,37,299.50	-	94,167.26	16,75,145.31	3,06,699.58	1,440.00	48,670.00	7,98,236.04	35,61,657.69	BYPL/ESQ/18-19/058	31/07/2018
668	PG13PS4008	AUGMENTATION OF 2*630KVA OIL TYPE DT TO 2*990 KVA PACKAGE SUB-STATION AC MOTIA KAHN S/STN PAHAR GANJ	28,61,409.98	17,457.85	2,31,332.25	-	901.44	-	9,14,777.36	40,25,878.88	BYPL/ESQ/18-19/357	30/03/2019	
669	PG14LT4055	TAKING OUT 5 NOS LT Q/H FEEDER FROM PROPOSED 990KVA ADDITIONAL PKG TRANSFORMER AT KABIRSTAN CHAMELIAN ROAD SUB-STATION IN DIVISION	6,50,932.08	15,727.97	63,088.25	-	121.68	70,726.00	2,14,611.34	10,15,217.32	Not Required	Not Required	
670	PG14LT4068	TAKING OUT 3 NOS LT FEEDERS FROM SUB- STATION CHITRA GUPTA ROAD IN DIVPAHAR GANJ	6,68,889.46	10,754.52	90,327.96	9,08,340.96	2,01,110.00	1,913.58	7,213.00	5,53,181.57	24,41,731.05	Not Required	Not Required
671	PG14LT4069	TAKING OUT 2 NOS LT FEEDERS FROM SUB- STATION ASHOKA BASTI IN DIV PAHAR GANJ	4,02,147.91	16,645.67	75,969.63	-	3,090.96	33,973.00	1,46,387.29				

688	PG17MS4002	REPLACEMENT OF DISTRIBUTION BOX IN DIVISION PAHARGANJ	14,57,025.50	-	2,37,264.96	-	-	-	1,47,908.00	4,98,183.21	23,40,381.67	Not Required	Not Required
689	PG17MS4008	INSTALLATION OF METERS IN METER BOXES IN DIVISION PAHARGANJ	6,66,267.15	-	8,00,515.90	-	-	17,820.00	38,386.00	4,36,527.46	19,59,516.51	Not Required	Not Required
690	PG17MS4010	INSTALLATION OF METERS IN METER BOXES IN DIVISION PAHARGANJ	9,41,142.66	-	8,68,313.72	-	-	19,499.40	49,710.00	5,37,779.73	24,16,445.51	Not Required	Not Required
691	PG17SS4017	NEW SSTN PROPOSED ON DB GUPTA ROAD NEAR BUS STAND TO RELIEVE THE LOAD OF PAHARGANJ POLICE SSTN	11,60,800.05	89,439.28	3,52,250.63	1,95,386.08	27,985.47	24,062.58	39,503.00	5,43,945.18	24,33,372.27	BYPL/ESQ/18-19/164	18/01/2019
692	PN12FA4005	REP OF PULC CAB FROM PRASAD NGR GRID TO PRAGATI TOWER VIA MOTHER DAIRY	13,37,891.99	2,985.40	2,36,611.82	31,02,525.12	3,70,045.06	-	369.00	14,84,901.73	65,35,330.12	BYPL/ESQ/18-19/345	29/03/2019
693	PN14AT4049	INSTALLATION OF ADDITIONAL 630 KVA DTR AT DAV MULTAN	5,64,109.35	82,328.60	1,58,428.52	-	-	9,738.00	22,332.00	29,523.43	10,76,459.90	BYPL/ESQ/18-19/317	25/03/2019
694	PN14AT4049	INSTALLATION OF ADDITIONAL 630 KVA DTR AT BALIT NAGAR NO-1	6,07,205.66	3,56,065.00	1,36,181.34	-	-	20,190.60	25,362.00	3,29,215.77	14,74,220.37	BYPL/ESQ/18-19/131	30/11/2018
695	PN14NF4024	Laying of New 11 KV HT Feeder 3X300mm2 XLPE from DMS Grid to BAJIRNagar No-1 S/STN in D-PNR	23,90,671.18	23,476.22	2,77,899.63	53,11,653.44	15,10,439.65	6,682.50	123.00	27,99,469.25	1,23,20,414.87	BYPL/ESQ/18-19/330	28/03/2019
696	PN14NF4036	LAYING OF NEW 11 KV HT FEEDER 3X300MM2 XLPE FROM PARSAD NAGAR GRID TO SHAKTI MANDIR WEST PATEL NAGAR S/STN IN D-PNR	27,66,778.02	23,183.17	3,21,055.53	71,98,498.40	23,04,205.47	7,101.60	48,728.00	37,10,982.24	1,63,80,532.42	BYPL/ESQ/18-19/304	22/03/2019
697	PN15AT4023	INSTALLATION OF ADDITIONAL 990 KVA DTR AT SHADIPUR DTC DEPT S/STN IN D-PNR	1,31,313.64	39,246.80	1,32,120.70	-	-	5,013.00	13,905.00	90,473.30	4,12,072.44	BYPL/ESQ/18-19/267	14/03/2019
698	PN15LT4046	LAYING OF NEW LT FEEDER FROM BAKARIWALA S/STN TO POLICE BOOTH POLE NO-074 IN D-PNR	1,52,359.02	1,791.24	56,177.56	4,61,859.84	70,511.02	569.70	3,359.00	2,18,548.02	9,65,175.40	Not Required	Not Required
699	PN15LT4047	LAYING OF NEW 2 NOS. LT FEEDERS ONE FROM DTC SHADIPUR S/STN TO NEAR HND- T-510/CSO AT BALJEET NAGAR HILL MARG IN D-PNR	8,94,229.16	13,036.05	1,33,561.70	12,76,091.87	1,74,055.31	1,619.10	1,57,579.00	7,32,913.34	33,83,085.53	Not Required	Not Required
700	PN15NF4049	LAYING OF NEW 11 KV HT FEEDER 3X300MM2 XLPE FROM DIVIYATI COLLEGE GRID TO REGPURA ZONAL OFFICE S/STN IN D-PNR	22,96,968.28	24,363.17	4,38,327.09	76,24,532.00	10,44,712.41	6,345.60	68,334.00	33,62,380.33	1,48,65,962.87	BYPL/ESQ/18-19/306	22/03/2019
701	PN15UT4015	CONVERSION OF 630 KVA DTR INTO 990 KVA AT 14 B MCD DEV NAGAR S/STN IN D-PNR	15,27,737.22	39,058.00	70,832.21	-	-	2,579.13	-	4,82,280.57	21,22,487.13	BYPL/ESQ/18-19/302	22/03/2019
702	PN16AT4008	CONVERSION OF 630 KVA DTR INTO 990 KVA DTR AT BOOSTER PUMP NAI BASTIRAI (VATIK) S/STN IN DIV. PNR	10,77,589.40	29,769.04	95,629.20	-	-	4,481.76	85,562.00	3,55,040.06	16,48,071.46	BYPL/ESQ/18-19/106	05/11/2018
703	PN16FA4026	REPL. OF EXISTING OLD PULC CABLE PRASAD NGR GRID TO SUPER BAZAR VIA 39BLK. 47 BLK EAST PATEL NAGAR IN D-PNR	19,53,905.59	31,270.00	1,54,909.20	48,28,987.20	15,75,064.00	2,620.80	7,905.00	25,13,058.35	1,10,67,720.14	BYPL/ESQ/18-19/301	22/03/2019
704	PN16LT4044	LAYING OF NEW LT FEEDER - PADAM SINGH ROAD S/STN TO POLE NO. - PNR KOSI GURUDWARA WALI GALI SHOP NO. 1175 KHALSA NAGAR IN D- PATEL NAGAR	5,44,161.34	9,622.73	1,58,007.31	4,03,112.41	2,07,172.84	1,872.00	27,295.00	3,89,289.20	17,40,532.83	Not required	Not Required
705	PN16LT4045	ROAD S/STN TO POLE NO- K273 NAGAR IN D-PNR	1,58,985.21	2,388.32	63,537.75	2,55,492.96	1,21,733.97	288.00	1,902.00	1,77,135.28	7,81,463.49	Not Required	Not Required
706	PN16LT4046	LAYING OF NEW LT FEEDER VJAY CHOWK S/STN TO (POLE NO- PNR ASTO) TO H. NO. 16/422 E PADAM SINGH ROAD IN D-PNR	1,10,202.14	-	50,442.02	3,15,333.60	77,973.76	288.00	1,271.00	1,62,966.64	7,18,477.16	Not Required	Not Required
707	PN16LT4048	LAYING OF NEW 2 NOS. LT FEEDERS FROM INSTITUTIONAL AREA S/STN TO PNB003 & PNR B004 IN D- PNR	3,39,593.51	7,081.18	1,02,118.14	5,900.00	7,161.42	524.15	3,427.00	1,35,956.12	6,01,761.53	Not Required	Not Required
708	PN16NF4063	LAYING OF NEW 11 KV HT FEEDER 3X300MM2 XLPE FROM 11 B DEV NAGAR S/STN TO 14 B DEV NAGAR S/STN IN D-PNR	7,23,520.03	4,953.64	1,22,185.81	1,98,105.44	6,42,632.13	3,412.80	11,664.00	4,98,335.93	22,04,809.78	BYPL/ESQ/18-19/037	04/06/2018
709	PN16UT4072	AUGMENTATION OF 990 KVA DTR INTO 1500 KVA DTR AT KRISHNA TIRTH S/STN IN DIV. PNR	23,66,131.90	56,474.80	95,015.41	-	-	1,411.83	-	7,40,687.89	32,59,721.83	BYPL/ESQ/18-19/303	22/03/2019
710	PN16UT4073	AUGMENTATION OF 630 KVA DTR INTO 990 KVA DTR AT BALIT NAGAR ROAD NO.20 S/STN IN DIV. PNR	10,47,419.47	54,704.80	1,12,557.20	-	-	3,684.60	1,29,699.00	3,58,244.08	17,06,309.15	BYPL/ESQ/18-19/300	22/03/2018
711	PN17FA4048	REPLACEMENT OF 3X300SQMM PULC CABLE INTO 3X300SQMM INTO XLPE CABLE FROM 13 B DEV NAGAR S/STN TO 17 B DEV NAGAR S/STN IN DIVISION PATEL NAGAR	3,07,582.80	2,776.42	1,31,371.20	-	42,842.14	756.00	3,486.00	1,42,704.30	6,31,518.86	ESQ/18-19/014 & 04/05/2	04/05/2018
712	PN17LT4005	LAYING OF 3 NO NEW NOS. LT FEEDERS FROM 29 BLOCK WEST PATEL NAGAR S/STN TO POLE NO PNR E049 POLE NO PNR 0395 AND POLE NO PNR	5,10,063.68	12,421.62	1,16,136.40	21,05,863.04	2,37,295.76	473.46	10,811.00	8,76,891.48	38,69,956.44	Not Required	Not Required
713	PN17LT4006	LAYING OF 2 NO NEW NOS. LT FEEDERS FROM CRO BLOCK WEST PATEL NAGAR S/STN TO POLE NO PNR D276 & POLE NO PNR D082 IN D- PNR	1,84,173.21	8,132.56	46,209.28	5,41,148.00	1,08,761.90	760.50	4,021.00	2,61,452.96	11,54,659.41	Not Required	Not Required
714	PN17MS4004	REPLACEMENT AND INSTALLATION OF LT ACB AND POLE IN DIVISION PATEL NAGAR	13,38,045.90	-	-	-	-	-	1,34,626.00	3,93,434.31	18,66,106.21	Not Required	Not Required
715	PN17MS4035	REPLACEMENT/REPLACEMENT/SHIFTING OF SINGLE PHASE METER IN METER BOX IN HIGH LOSS AREA IN- EAST PATEL NAGAR - KEEKARWALA AND SAIRAI	4,52,116.48	-	10,63,657.08	-	-	23,873.40	36,145.00	4,52,712.38	20,28,504.34	Not Required	Not Required
716	PN17MS4036	REPLACING OF SINGLE PHASE/ THREE PHASE BUSBAR WITH METER IN SUB DIVISION-KIKARWALA IN D-PNR	10,20,581.86	-	6,66,394.82	-	-	-	34,673.00	4,96,191.47	22,18,381.15	Not required	Not Required
717	PN17MS4037	REPLACING OF SINGLE PHASE/ THREE PHASE BUSBAR WITH METER IN SUB DIVISION-EAST PATEL NAGAR NAGAR IN D-PNR	10,63,295.32	-	6,73,394.52	-	-	7,828.92	18,681.00	5,12,952.17	22,76,151.93	Not required	Not Required
718	PN17MS4038	REPLACING OF SINGLE PHASE/ THREE PHASE BUSBAR WITH METER IN SUB DIVISION-KIKARWALA & EAST PATEL NAGAR IN D-PNR	11,73,518.92	-	6,26,545.78	-	-	-	26,166.00	5,29,284.70	23,55,515.40	Not required	Not Required
719	PN17MS4039	REPLACING OF SINGLE PHASE/ THREE PHASE BUSBAR WITH METER IN SUB DIVISION-EAST PATEL NAGAR NAGAR IN D-PNR	11,92,922.47	-	6,68,001.54	-	-	-	19,672.00	5,47,179.56	24,27,775.57	Not required	Not Required
720	PN17MS4041	STRENGTHENING OF EXISTING LT ACB CABLE WITH ARMOURED CABLE IN HIGH LOSS AREA IN SUB DIVISION-KEEKARWALA DIV. - PATEL NAGAR	12,32,880.47	-	5,35,141.80	-	-	-	11,193.00	5,19,863.06	22,99,078.33	Not required	Not Required
721	PN17MS4042	STRENGTHENING OF EXISTING LT ACB CABLE WITH ARMOURED CABLE IN HIGH LOSS AREA IN SUB DIVISION- SAIRAI ROHILLA DIV. - PATEL NAGAR	12,13,986.98	6,938.40	5,32,416.00	-	-	-	18,034.00	5,15,546.34	22,86,921.72	Not required	Not Required
722	PN17MS4043	LT CLEANUP WORK IN EAST PATEL NAGAR - KIKARWALA & SAIRAI ROHILLA SUB DIVISION OF D-PNR	10,79,897.91	6,730.25	6,42,256.31	-	-	6,328.80	36,340.00	5,10,216.01	22,81,769.28	Not required	Not Required
723	PN17MS4044	LT CLEANUP WORK IN EAST PATEL NAGAR SUB DIVISION OF D-PNR	9,71,569.92	-	7,76,336.16	-	-	-	34,479.00	5,13,948.16	22,96,333.24	Not Required	Not Required
724	PN17NF4047	LAYING OF NEW 11 KV HT FEEDER FROM PARSAD NAGAR GRID TO BAKARWALA S/STN IN DIV. PNR	6,45,879.64	10,527.37	88,448.67	4,57,052.80	42,968.52	2,655.60	15,819.00	3,66,820.10	16,30,171.70	BYPL/ESQ/18-19/305	22/03/2019
725	PN17RM4002	INSTALLATION OF 1 NO. O/G PANEL AT ANAND PARBAT GRID	7,05,233.33	98,147.68	41,300.00	-	-	-	6,206.00	2,48,367.03	10,99,254.04	BYPL/ESQ/18-19/060	31/07/2018
726	SR11FA4053	REP OF PULC CABLE TO XLPE CABLE FROM JHANEDEWALAN S/STN NO 1 TO PUMPING STATION	1,14,756.06	-	25,768.78	2,58,927.00	-	216.00	50,303.00	1,17,516.92	5,67,487.76	BYPL/ESQ/19-20/001	04/04/2019
727	SR14LT4009	LAYING THREE NOS LT FEEDER FROM ARYA SAMAJI ROAD NALLA S/STN	4,23,148.39	3,716.53	74,133.26	9,86,140.64	49,610.98	1,133.28	5,812.00	4,52,193.73	19,95,888.80	Not required	Not Required
728	SR15LT4025	LAYING ONE NO TWO FEEDER FROM 21 BLK OLD RAINDER NAGAR	5,33,156.78	22,405.84	82,192.03	17,94,410.08	37,982.19	87.84	5,968.00	7,26,339.15	32,02,541.91	Not Required	Not Required
729	SR15NF4010	LAYING NEW HT FEEDER FROM TEBBIA GRID TO H S ROAD BASEMENT S/STN IN DIVISION SHANKAR ROAD.	13,44,515.37	27,306.88	3,17,983.65	2,65,043.92	2,84,051.90	10,625.85	1,07,633.00	6,61,443.18	30,18,603.75	BYPL/ESQ/18-19/035	04/06/2018
730	SR16AT4016	INSTALLATION OF 990 KVA DTR/AT NEW SALWAN S/STN IN DIVISION SHANKAR ROAD.	13,85,425.30	35,290.31	1,30,248.95	-	-	9,267.12	25,122.00	4,58,765.04	20,44,118.72	BYPL/ESQ/18-19/042	11/06/2018
731	SR16LT4030	LAYING TWO NEW LT FEEDER FROM S P MUKHERJI MKT	4,69,211.26	6,022.72	57,751.75	13,656.00	3,580.71	1,354.82	5,715.00	1,62,183.84	7,19,476.10	Not required	Not Required
732	SR16LT4041	LAYING 2 NOS ADDITIONAL LT FEEDER FROM 73 REGHAPURA S/STN	2,08,975.06	3,122.28	57,096.93	7,02,114.24	45,476.73	1,187.04	5,379.00	2,99,320.99	13,22,672.27	Not Required	Not Required
733	SR16LT4043	REPLACEMENT OF ONE NO LT FEEDER & LAYING 1 NO ADDITIONAL FEEDER FROM HATHIWALA S/STN	1,31,360.47	-	37,808.86	4,96,951.68	6,763.00	891.14	3,087.00	1,98,114.47	8,74,986.62	Not Required	Not Required
734	SR16LT4046	LAYING 2 NOS ADDITIONAL LT FEEDER FROM S WEA KAROL BAGH P/M	2,28,697.49	5,451.60	49,298.11	1,17,608.64	66,147.97	1,185.12	7,606.00	4,31,759.92	19,07,754.85	Not required	Not Required
735	SR16MS4058	REPLACING OF LT NETWORK AT SUB/DIV PUSA ROAD	10,86,414.29	1,734.60	2,40,717.00	-	-	2,372.44	55,435.00	3,91,432.64	17,78,105.97	Not required	Not Required
736	SR16MS4059	REPLACING OF LT NETWORK AT SUB/DIV SHANKAR ROAD	12,44,008.09	-	2,40,099.74	-	-	2,740.82	60,837.00	4,37,775.82	19,87,461.47	Not required	Not Required
737	SR16MS4062	REP OF OLD KAIFA METER OR REALLOCATE THE METER IN SUB DIV CHHAPERWALA AND 8 BLK RAINDER NAGAR	7,78,006.25	-	7,77,326.56	-	-	13,500.00	44,505.00	4,61,294.09	20,74,631.90	Not required	Not Required
738	SR16UT4021	AUG OF 630 TO 990 KVA DTR/AT AND 400 KVA TO 990 KVA DTR/AT R R DASS NO 2 S/STN	28,16,378.93	60,469.10	1,81,576.18	-	-	5,400.72	57,959.00	9,00,876.32	40,22,660.25	BYPL/ESQ/18-19/043	11/06/2018
739	SR17FA4031	REPLACEMENT OF HT FEEDER FROM RAISEENA Q/HT JHANEDEWALAN NO 1 SUBSTATION	4,23,439.15	-	5,484.28	15,06,488.32	2,22,585.19	914.08	6,007.00	49,313.42	28,63,595.41	BYPL/ESQ/18-19/273	14/03/2019
740	SR17LT4009	4 NOS LT FEEDERS FROM RAMNATH VIZ IN DIVISION SHANKAR ROAD	6,00,848.59	5,890.56	74,227.86	6,66,842.48	171,383.20	1,524.60	30,743.00	4,47,146.37	19,98,606.66	Not required	Not Required
741	SR17LT4012	4 NOS LT FEEDERS FROM BAZAR MARG IN DIVISION SHANKAR ROAD.	4,55,432.92	7,177.23	61,814.06	3,57,955.16	1,40,348.47	844.20	30,105.00	3,00,967.52	13,54,644.56	Not required	Not Required
742	SR17LT4054	REPLACEMENT OF BARE CONDUCTOR INTO LT/AB AT S WEA KOSK, MANOHARWALA S/STN, 13 BLOCK WEA, JOSHI ROAD KOSK & COMMUNITY CENTER S/STN	17,46,189.86	10,060.68	2,70,715.69	-	-	1,752.21	1,16,355.00	5,96,517.24	27,41,590.68	Not Required	Not Required
743	SR17LT4055	REPLACEMENT OF BARE CONDUCTOR INTO LT/AB AT CHHAPERWALA ZONAL OFFICE, NEW SALWAN, OLD SALWAN, S1-52 BLOCK S/STN	20,72,387.19	7,632.24	2,67,221.59	-	-	2,529.17	68,751.00	6,90,918.17	31,09,439.36	Not Required	Not Required
744	SR17LT4057	REPLACEMENT OF BARE CONDUCTOR INTO LT/AB AT 8 C PUSA ROAD, 61 BLOCK RAMJAS ROAD P/M, RAMJAS ROAD KOSK, TIKONA PARK BAZAR MARG S/STN	16,96,731.02	4,797.53	2,40,248.53	-	-	1,205.78	64,620.00	5,71,307.85	25,78,910.71	Not required	Not Required
745	SR17MS4003	REPLACEMENT OF FAULTY LT/ACB AT SHANKAR ROAD DIVISION	16,65,179.86	21,172.03	1,32,273.53	-	-	1,836.54	86,384.00	5,35,282.24	24,42,128.20	Not Required	Not Required
746	SR17MS4061	INSTALLATION OF JGMS AT JHANEDEWALAN NO 3 S/STN (JHANEDEWALAN BRUGGI)	14,79,730.06	-	3,89,571.66	-	-	1,467.36	1,86,284.00	5,50,074.37	26,07,127.45	Not Required	Not Required
747	SR17MS4064	REPLACEMENT OF OLD KAIFA METER AT SRD DIVISION	2,96,033.01	-	10,73,505.86	-	-	21,967.20	38,082.00	4,09,15			

763	YV15SS4030	INSTALLATION OF NEW S/STN NEAR THANA BHAIJANPURA	8,50,791.01	84,368.35	1,25,619.87	1,92,291.68	1,95,686.42	8,569.08	1,13,954.00	4,28,507.14	19,99,787.55	BYPL/ESQ/18-19/238	07/03/2019
764	YV15UT4031	AUG. OF T/F FROM 630 TO 990 KVA AT K-BLK GHONDA	8,91,009.46	1,25,038.94	1,34,402.64	-	1,360.42	4,432.50	12,346.00	3,39,977.91	15,08,567.87	BYPL/ESQ/18-19/272	14/03/2019
765	YV16LT4073	TAKING OUT OF ANOS. LT CABLES FROM GAUTAM VIHAR KIOSK/STN IN DIV YVR	3,89,672.64	8,326.08	34,043.00	-	-	-	15,025.00	1,27,036.03	5,74,102.75	Not Required	Not Required
766	YV16LT4136	LAYING OF 3 NOS. LT FEEDER FROM C-5 PACKAGE, YVR S/STN IN SUB-DIV YVR	2,02,797.25	6,799.63	20,878.45	-	-	-	2,112.00	67,768.15	3,00,355.48	Not Required	Not Required
767	YV16MS4126	REPLACEMENT OF DAMAGED POLE & MID POLE IN SUB-DIV YAMUNA VIHAR	2,51,023.12	35,311.50	1,79,755.94	-	-	584.64	6,424.00	1,37,219.53	6,10,318.73	Not Required	Not Required
768	YV16MS4166	LT CLEANUP WORK IN C-12 SUB DIVISION, YAMUNA VIHAR	6,86,230.55	1,22,449.17	1,41,156.34	-	3,81,822.63	-	27,725.00	3,91,556.24	17,50,939.93	Not Required	Not Required
769	YV16MS4173	METER REVAMPING IN SUB DIV SEELAMPUR	4,09,590.86	-	6,59,370.66	-	-	12,128.40	26,226.00	3,17,879.88	14,25,195.80	Not required	Not Required
770	YV16MR4152	REPL. OF OCB WITH SFS AT GHONDA PUMPHOUSE	2,52,650.36	8,190.85	71,128.73	-	-	6,029.82	16,955.00	99,584.26	4,54,339.02	BYPL/ESQ/18-19/040	06/06/2018
771	YV16UT4121	AUGMENTATION OF 990 KVA DTR TO 1.6 MVA AT RISHI KARDAM MARG	24,62,568.38	75,044.34	61,948.99	-	-	1,375.67	-	7,64,770.49	33,65,707.87	BYPL/ESQ/18-19/339	29/03/2019
772	YV16UT4122	AUGMENTATION OF 990 KVA DTR TO 1.6 MVA AT CHET RAM MAJU PUR	22,00,425.21	45,649.60	99,873.84	-	13,830.96	3,166.61	22,126.00	6,94,792.40	30,79,864.61	BYPL/ESQ/18-19/180	31/01/2019
773	YV16UT4123	AUGMENTATION OF 990 KVA DTR TO 1.6 MVA AT VIJAY MOHALLA GALI NO 11	22,71,615.76	59,739.39	66,674.73	-	-	2,558.70	-	7,05,860.63	31,06,449.21	BYPL/ESQ/18-19/310	22/03/2019
774	YV17AT4044	ADDITIONAL 630 KVA DTR AT NALA NO 1 SEELAMPUR/PL	3,37,348.19	58,052.22	98,463.06	-	-	9,801.00	6,629.00	1,48,095.73	6,58,385.20	BYPL/ESQ/18-19/167	23/01/2019
775	YV17AT4045	ADDITIONAL 630 KVA DTR AT SBI WELCOME-ID IN DIVISION YAMUNA VIHAR.	3,69,610.05	77,543.94	69,669.10	-	-	466.56	7,636.00	1,52,102.03	6,77,027.68	BYPL/ESQ/18-19/087	03/10/2018
776	YV17EL2073	ELECT. OF DMRC SHASTRI PARK DIV. YVR	52,00,075.42	47,237.76	5,76,258.11	-	3,08,657.20	13,263.15	1,14,212.00	18,06,998.78	80,66,702.42	BYPL/ESQ/18-19/204	20/02/2018
777	YV17EL2120	ELECTRIFICATION OF POLICE STATION & STAFF QUARTERS AT NEAR USMANPUR IN DIV- YVR	31,49,699.41	13,480.20	3,92,158.73	-	1,04,140.43	28,855.00	41,879.00	10,84,504.71	48,14,717.48	BYPL/ESQ/18-19/128	29/11/2018
778	YV17LT4021	TAKING OF 4 NOS. LT FEEDER FROM CHET RAM MAJU PUR S/STN	3,06,145.85	8,326.08	27,673.36	-	-	-	18,301.00	1,00,603.19	4,61,049.48	Not Required	Not Required
779	YV17LT4022	TAKING OF 3 NOS. LT FEEDER FROM GHONDA CHOWK-K S/STN	1,91,234.30	6,30,419.25	21,036.33	-	-	(0.42)	18,220.00	2,47,781.45	11,08,690.91	Not Required	Not Required
780	YV17LT4024	TAKING OF 3 NOS. LT FEEDER FROM AMBEDKAR BASTI GHONDA S/STN	7,38,081.59	8,182.36	50,019.37	5,41,845.92	4,42,508.85	0.42	13,619.00	5,23,572.69	23,17,830.20	Not Required	Not Required
781	YV17LT4026	TAKING OF 2 NOS. LT FEEDER FROM CESENT PUBLIC SCHOOL MAJU PUR S/STN	3,75,801.59	2,448.55	30,993.83	-	31,272.36	-	28,454.00	1,29,527.87	5,98,498.20	Not Required	Not Required
782	YV17LT4028	TAKING OF 2 NOS. LT FEEDER FROM C-8 YAMUNA VIHAR S/STN	3,28,679.72	38,676.91	37,215.26	70,700.00	64,913.69	-	7,111.00	1,58,834.27	7,06,130.85	Not Required	Not Required
783	YV17LT4030	TAKING OF 2 NOS. LT FEEDER FROM BRAMPURI NO-6 NEAR MANDIR S/STN	4,54,993.84	12,974.81	37,346.29	-	-	(0.10)	9,479.00	1,48,581.00	6,63,374.84	Not Required	Not Required
784	YV17LT4031	TAKING OF 2 NOS. LT FEEDER FROM C-6, YAMUNA VIHAR-PG S/STN	1,36,498.15	7,424.09	15,998.89	-	-	0.02	1,828.00	46,905.03	2,08,254.18	Not Required	Not Required
785	YV17LT4034	TAKING OF 3 NOS. LT FEEDER FROM C-7, YAMUNA VIHAR S/STN	9,24,175.66	8,182.36	82,268.07	2,33,197.44	2,84,427.32	-	18,220.00	4,50,537.65	20,01,008.49	Not Required	Not Required
786	YV17LT4036	TAKING OF 2 NOS. LT FEEDER FROM SUBI MANDI-2 MAJU PUR S/STN	1,94,997.36	5,550.72	21,417.00	-	-	0.28	-	65,265.91	2,87,231.27	Not Required	Not Required
787	YV17MS4001	AUGMENTATION OF 25 KVA TO 50 KVA HVDS DTR IN DIV-YVR(1)	12,85,035.52	98,878.34	2,15,668.20	-	-	14,870.52	50,016.00	4,74,707.96	21,39,176.54	BYPL/ESQ/18-19/027	22/05/2018
788	YV17MS4003	AUG. 25 TO 50 KVA HVDS DTR IN DIV-YVR(2)	10,96,247.79	85,474.72	1,87,478.84	-	-	12,897.90	84,908.00	4,06,387.61	18,73,394.86	BYPL/ESQ/18-19/093	09/10/2018
789	YV17MS4007	DB REPLACEMENT WORK FOR DIV-YAMUNA VIHAR	7,63,774.37	4,995.65	1,13,893.23	-	-	1,834.56	68,318.00	2,60,074.63	12,12,890.44	Not Required	Not Required
790	YV17MS4018	METER REVAMPING IN SUB DIV GHONDA	8,56,399.10	-	6,85,580.28	-	-	14,990.72	63,417.00	4,57,629.59	20,77,416.69	Not Required	Not Required
791	YV17MS4054	METER REVAMPING IN SEELAMPUR, SUB-DIV	8,36,871.83	-	6,57,286.02	-	-	14,736.98	40,706.00	4,55,431.59	20,45,032.42	Not Required	Not Required
792	YV17MS4055	MAKING OF STRAIGHT THROUGH JOINT IN C-12 IN DIV YAMUNA VIHAR	10,14,706.17	-	8,13,744.52	-	-	-	43,104.00	5,37,631.22	24,09,185.91	Not required	Not Required
793	YV17MS4056	MAKING OF STRAIGHT THROUGH JOINT IN GHONDA IN DIV YAMUNA VIHAR	10,30,752.96	-	7,96,721.84	-	-	-	50,502.00	5,37,344.27	24,15,321.07	Not Required	Not Required
794	YV17MS4057	MAKING OF STRAIGHT THROUGH JOINT IN GHONDA IN DIV YAMUNA VIHAR-2	8,94,644.22	-	7,98,143.74	-	-	-	43,342.00	4,97,741.42	22,33,871.38	Not Required	Not Required
795	YV17MS4058	MAKING OF STRAIGHT THROUGH JOINT IN GHONDA IN DIV YAMUNA VIHAR-3	8,65,405.70	-	8,09,632.22	-	-	-	38,826.00	4,92,522.26	22,06,386.18	Not Required	Not Required
796	YV17MS4060	MAKING OF STRAIGHT THROUGH JOINT IN SEELAMPUR IN DIV YAMUNA VIHAR-2	8,09,225.76	-	8,08,578.48	-	-	-	40,911.00	4,75,693.47	21,34,408.71	Not Required	Not Required
797	YV17MS4061	MAKING OF STRAIGHT THROUGH JOINT IN SEELAMPUR IN DIV YAMUNA VIHAR-3	8,00,675.13	-	8,19,264.56	-	-	-	36,298.00	4,76,321.37	21,32,559.06	Not Required	Not Required
798	YV17MS4062	MAKING OF STRAIGHT THROUGH JOINT IN SEELAMPUR IN DIV YAMUNA VIHAR-4	8,92,646.55	-	7,96,385.54	-	-	-	31,462.00	4,96,637.06	22,17,131.15	Not Required	Not Required
799	YV17MS4063	MAKING OF STRAIGHT THROUGH JOINT IN SHASTRI PARK IN DIV YAMUNA VIHAR	9,77,616.42	-	8,19,888.78	-	-	-	52,744.00	5,28,532.11	23,78,781.31	Not Required	Not Required
800	YV17MS4067	INST. OF IGMS IN GHONDA SUB-DIV-1	12,95,005.70	2,636.59	1,93,812.81	-	-	120.96	1,06,580.00	4,38,583.66	20,36,759.72	Not Required	Not Required
801	YV17MS4105	TO INSTALLED 5000 MTR.LTAB 150 MM2 IN C-12 S/DIV	29,20,009.71	14,278.00	2,18,050.66	-	-	785.34	1,76,760.00	9,27,133.42	42,57,017.13	Not Required	Not Required
802	YV17UT4048	AUGMENTATION OF 990 TO 1.6 MVA DTR. AT GAMRI KIOSK-K	20,55,812.27	96,255.67	66,719.10	-	2,402.24	21,415.00	6,53,110.69	28,95,714.96	BYPL/ESQ/18-19/309	22/03/2019	
803	YV18AT4025	ADDITIONAL 630 KVA DTR AT NALA NO 4 IN YAMUNA VIHAR DIVISION.	3,49,992.03	61,419.59	90,614.12	-	-	5,964.93	192.00	1,49,367.79	6,57,550.46	BYPL/ESQ/18-19/179	31/01/2019
804	YV18LT4005	TAKING OUT 2 NOS. LT FEEDER FROM SETH BHAGWAN DAS MAJU PUR/PL	5,76,372.47	10,562.89	78,564.28	2,02,475.00	2,92,936.77	-	10,395.00	3,41,350.31	15,12,656.72	Not Required	Not Required
805	YV18LT4007	TAKING OUT 4 NOS. LT FEEDER FROM GAUTAM VIHAR PRIMARY SCHOOL	2,98,995.95	-	29,090.28	-	-	171.36	-	96,519.70	4,24,777.29	Not Required	Not Required
806	YV18MS4023	REPLACEMENT OF DEFECTIVE LT ACB IN DIV YVR	17,75,520.54	39,013.28	55,863.72	-	-	181.44	53,753.00	5,50,018.47	24,74,350.45	Not Required	Not Required
807	YV18UT4001	AUGMENTATION OF 990KVA TO 1.6MVA AT VIJAY PARK ADAISH MOHALLA/PL IN YAMUNA VIHAR DIVISION.	19,79,899.39	73,008.02	1,37,164.82	-	-	7,959.60	1,37,907.00	6,46,301.56	29,82,240.39	BYPL/ESQ/18-19/257	11/03/2019
Grand Total			1,29,66,08,413.49	13,32,20,845.78	22,20,84,342.39	17,46,20,362.56	13,67,22,231.25	1,80,69,316.91	9,16,43,688.84	98,25,81,992.83	2,65,55,51,193.45		
			Amount corresponding to capitalization Non WBS Schemes										
			Total									3,38,28,43,682.78	
			As per Note 3 of Audited Accounts									3,38,28,43,682.78	
			Others include fees & material part of labour									72,32,480.33	

BSES Yamuna Power Limited					
Interest & Finance Charges					Form No: F10
			Particulars	Interest Rate	In Rs Crores
					FY 2018-19
A	I		Interest and Finance Charges on Long Term Loans / Credits from the Is/banks/organisations approved by the State Government		Note 37 of audited accounts
		1	PFC	13.91%	139.10
		2	Bonds		
		3	BRPL and REL	14.15% and 10.50	21.75
		4	APDRP		
		5	Any other		2.07
			Total of I (Weighted average)		162.92
	II		Interest on Working Capital Loans Or Short Term Loans	13.90%	12.37
			Total of A : I + II		175.28
B			Other Interest & Finance Charges		
		1	Cost of raising Finance & Bank Charges etc.		11.00
		2	Interest on Security Deposit		35.94
		3	Penal Interest Charges		
		4	Lease Rentals		
		5	Penalty charges for delayed payment for power purchase		849.87
			Total of B		896.81
C			Grand Total Of Interest & Finance Charges: A + B		1,072.10
D			Less: Interest & Finance Charges Chargeable to Capital Account		7.23
E			Net Total Of Interest & Finance Charges : For Revenue Account: C-D		1,064.87

BSES Yamuna Power Limited														
FY 2018-19														Form No.: F11
Name of Lender (Institution/ Bank/Company / Others specify) (copy of Letter of Intent after approval of loan to be enclosed)	Loan No.	Details of sanction		Principal Moratorium period, if any							Payment of interest			
		Date of Sanction	Amount								Period of Loan	Opening Balance	Disbursed	
							Amount	Date	Amount	date			date	Amount
Power Finance Corporation Ltd.		22/03/2018	1,000.00	10 Years	15/04/2019	1,000.00	-		-		1,000.00	13.91%	12/04/2018	6.78
													23/04/2018	-0.12
													15/05/2018	11.96
													18/05/2018	-0.21
													14/06/2018	12.10
													21/06/2018	-0.21
													13/07/2018	10.75
													25/07/2018	-0.21
													14/08/2018	12.11
													23/08/2018	-0.21
													14/09/2018	12.10
													20/09/2018	-0.21
													24/09/2018	-0.00
													15/10/2018	11.71
													22/10/2018	-0.21
													15/11/2018	12.10
													20/11/2018	-0.21
													14/12/2018	11.71
													19/12/2018	-0.21
													15/01/2019	12.10
												25/01/2019	-0.21	
												15/02/2019	12.10	
												21/02/2019	-0.21	
												15/03/2019	10.93	
												20/03/2019	-0.19	
						1,000.00			-		1,000.00			134.06
												Provision as on 31.03.2018		1.48
												Provision as on 31.03.2019		6.52
												Total Interest Expenses		139.10
												Less: Interest Capitalised		574.23
												Interest as per P&L		131.87

BSES Yamuna Power Limited															
Statement of Sundry Debtors and provision for Bad & Doubtful Debts															
FY 2018-19															
															Form No: F12
Sl. No.	Particulars	Net Debtors as on 01-04-2017 as per note 10 in BS	Credit Balance as on 01-04-2017	Provision for D, Debts as on 01-04-2017	Debtors (Net of credit balance) as on 01-04-2017	Revenue Billed During the Year	Collection During the year	Subsidy Disbursed during the year	SD Interest	Bad Debts	Non Energy items, SD Adjustment With PD Cases, SD Release and Other adjustments with	Debtors (Net of credit balances) on 31-03-2018	Credit Balance as on 31-03-2018	All Figures in Rs Crores Provision for D, Debts as on 31-03-2018	Net Debtors as on 31-03-2018 as per note 10 in BS
		(A)	(B)	(C)	D= (A+B-C)		(E)					F = (D+E)	(G)	(H)	I=(F-G+H)
1	a) Domestic	58.09	-58.24	-56.78	56.63	2,408.43	-1,910.62	-459.43	-13.38	-18.20		71.73	-38.44	-29.43	80.74
	b) Non-Domestic	95.02	-27.88	-39.87	107.02	2,382.49	-2,400.46		-19.37	-3.14		74.23	-55.68	-34.70	95.21
	c) Industrial	1.05	-2.85	-4.90	3.10	427.38	-428.30		-1.85	-0.11		1.43	-6.14	-2.02	5.54
	d) Agriculture	-0.18	-0.00	-0.23	0.05	0.06	-0.09		-0.00	-		0.02	-0.00	-0.00	0.01
	e) Mushroom Cultivation	0.00	-	-0.00	0.00		-		-0.00	-		0.00	-	-0.00	0.00
	f) Public Lighting	51.58	-8.05	-29.44	72.97	104.64	-97.32		-0.11	-14.32		61.11	-8.68	-11.35	58.44
	g) Delhi Jal Board	2.37	-2.66	-0.22	-0.06	133.29	-133.66		-0.38	-0.65		-3.48	-5.84	-0.63	1.73
	h) Delhi International Airport Limited	-	-	-	-		-		-	-		-	-	-	-
	i) Railway Tractions	-	-	-	-		-		-	-		-	-	-	-
	j) DMRC (Supply at 220 kV and 66 kV)	0.29	-	-0.03	0.32	120.55	-129.84		-0.26	-		-9.22	-9.22	-	-
	k) Advertisements and Hoardings	0.07	-0.09	-0.01	-0.02	0.09	-0.93		-0.02	-		-0.02	-0.08	-0.02	0.05
	l) Temporary Supply	-	-	-	-	61.07	-		-0.03	-		-	-	-	-
	m) Self Consumption	-	-	-	-	-0.07	-		-	-		-	-	-	-
2	n) Enforcement	-	-	-	-	23.91	-24.15		-	-		-	-	-	-
	o) Net Metering	-	-	-	-	0.79	-		-	-		-	-	-	-
	p) E Vehicle	0.20	-0.00	-0.02	0.22	4.74	-5.14		-0.02	-0.00		0.94	-0.02	-0.26	0.71
	q) Others	1.84	-	-	1.84		-		-0.53	-0.00	-47.61	2.76	-0.58	-	3.34
	Total	210.32	-99.78	-131.50	242.04	5,667.37	-5,130.50	-459.43	-35.94	-36.42	-47.61	199.51	-124.67	-78.41	245.77

BSES Yamuna Power Limited						
Contributions towards cost of Capital Asset		FY 2018-19				
S.No.	Particulars	Balance at the beginning of the year	Additions during the Year	Capitalized during the year	Balance at the end of the Year	Balance at the end of the Year
	In Rs Crores					
	Consumer Contribution Towards Cost Of Capital Assets	286.78	19.05		305.83	Refer Para 3.17.4 of chapter 3A
	Total	286.78	19.05		305.83	

BSES Yamuna Power Limited									
Statement of Assets Not in Use								Form No: F14	
								All figures in Rs Crores	
Sl. No.	Asset	SUB ASSET NO	Asset Discription	Financial Year*	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal	Reconciliation of opening balance of asset not in use, reused during the relevant year, withdrawn during the relevant year and closing balance
1	120002159	0	Photo Copy Machine	04/10/2004	-60,158.40	15/01/2019	46,710.69	-13,447.71	
2	120002160	0	CMRI	01/10/2004	-71,952.00	15/01/2019	53,463.49	-18,488.51	
3	120002239	0	Photocopy Machine CUM PRINTER- Equip- Distt. JL	01/07/2002	-11,086.98	15/01/2019	9,978.28	-1,108.70	
4	120002270	0	Laser Printer - 8150N (HP)Computer at 33 KV Grid D	01/07/2002	-5,543.49	15/01/2019	4,989.14	-554.35	
5	120002271	0	Line Printer - Computer at 33 KV Grid Distt. YVR C	01/07/2002	-16,630.47	15/01/2019	14,967.42	-1,663.05	
6	120002277	0	1 Toshiba Laptop	27/11/2002	-1,03,000.00	15/01/2019	92,700.00	-10,300.00	
7	120002278	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
8	120002284	0	Dot Matrix Printer - 136 Col (Tvs) Computer at 33	01/07/2002	-5,543.49	15/01/2019	5,543.49	0	
9	120002285	0	Dot Matrix Printer - 80 Col (Tvs)Computer at 33 KV	01/07/2002	-29,103.32	15/01/2019	29,103.32	0	
10	120002320	0	CMRI	01/10/2004	-71,952.00	15/01/2019	54,630.85	-17,321.15	
11	120002321	0	CMRI	01/10/2004	-71,952.00	15/01/2019	54,630.85	-17,321.15	
12	120002322	0	CMRI	01/10/2004	-71,952.00	15/01/2019	53,461.80	-18,490.20	
13	120002323	0	CMRI	01/10/2004	-71,952.00	15/01/2019	53,461.80	-18,490.20	
14	120002324	0	CMRI	01/10/2004	-71,952.00	15/01/2019	53,461.80	-18,490.20	
15	120002325	0	CMRI	01/10/2004	-71,952.00	15/01/2019	53,461.80	-18,490.20	
16	120002387	0	Laser Printer - 9000N (HP)Computer at Distt Office	01/07/2002	-5,543.49	15/01/2019	4,989.14	-554.35	
17	120002390	0	Printer & Keyboard	01/07/2002	-8,010.00	15/01/2019	7,209.00	-801	
18	120002416	0	CMRI	01/10/2004	-82,000.00	15/01/2019	62,260.24	-19,739.76	
19	120002417	0	CMRI	01/10/2004	-82,000.00	15/01/2019	62,260.24	-19,739.76	
20	120002418	0	CMRI	01/10/2004	-82,000.00	15/01/2019	62,260.24	-19,739.76	
21	120002419	0	CMRI	01/10/2004	-71,952.00	15/01/2019	53,462.37	-18,489.63	
22	120002420	0	CMRI	01/10/2004	-71,952.00	15/01/2019	53,462.37	-18,489.63	
23	120002421	0	CMRI	01/10/2004	-71,952.00	15/01/2019	53,462.37	-18,489.63	
24	120002694	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
25	120002695	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
26	120002696	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
27	120002697	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
28	120002698	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
29	120002699	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
30	120002700	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
31	120002701	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
32	120002702	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
33	120002703	0	Maitainance Kit F/ HPLJ 8150 Printers	20/07/2005	-22,401.50	15/01/2019	15,978.12	-6,423.38	
34	120003091	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
35	120003092	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
36	120003093	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
37	120003094	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
38	120003095	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
39	120003096	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
40	120003097	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
41	120003098	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
42	120003099	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
43	120003100	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
44	120003101	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
45	120003102	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
46	120003103	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
47	120003104	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
48	120003105	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
49	120003106	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
50	120003107	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
51	120003108	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
52	120003109	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
53	120003110	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
54	120003111	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
55	120003112	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
56	120003113	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
57	120003114	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
58	120003115	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
59	120003116	0	Printers	14/10/2002	-36,500.00	15/01/2019	32,850.00	-3,650.00	
60	290000066	0	Speed Governors	29/09/2005	-15,531.00	31/12/2018	13,977.90	-1,553.10	

61	290000067	0	Speed Governors	29/09/2005	-15,345.00	31/12/2018	13,810.50	-1,534.50	
62	290000068	0	Speed Governors	29/09/2005	-15,531.00	31/12/2018	13,977.90	-1,553.10	
63	290000069	0	Speed Governors	29/09/2005	-15,531.00	31/12/2018	13,977.90	-1,553.10	
64	290000070	0	Speed Governors	29/09/2005	-15,531.00	31/12/2018	13,977.90	-1,553.10	
65	290000071	0	Speed Governors	29/09/2005	-15,531.00	31/12/2018	13,977.90	-1,553.10	
66	290000083	0	Speed Governors	04/10/2005	-14,500.00	31/12/2018	13,050.00	-1,450.00	
67	290000085	0	Speed Governors	04/10/2005	-14,500.00	31/12/2018	13,050.00	-1,450.00	
68	290000092	0	Speed Governors	18/07/2005	-14,499.99	31/12/2018	13,049.99	-1,450.00	
69	290000094	0	Speed Governors	18/07/2005	-14,499.99	31/12/2018	13,049.99	-1,450.00	
70	290000095	0	Speed Governors	18/07/2005	-14,499.99	31/12/2018	13,049.99	-1,450.00	
71	290000149	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
72	290000154	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
73	290000155	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
74	290000156	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
75	290000157	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
76	290000158	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
77	290000159	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
78	290000160	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
79	290000161	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
80	290000162	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
81	290000163	0	Speed Governors	14/10/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
82	290000174	0	Speed Governors	02/11/2004	-13,390.00	31/12/2018	12,720.50	-669.5	
83	420000024	0	KIOSK (COMPUTERS)	26/02/2005	-110000	15/01/2019	109998.9	-1.1	
84	420000028	0	HP 4255 All in One Printer	28/01/2006	-7700	15/01/2019	7315	-385	
85	420000049	0	IBM Laptop with 1 GB RAN with Combo drive	08/02/2007	-51000	15/01/2019	48450	-2550	
86	420000055	0	HP DESKJET 5550	01/04/2003	-9,330.00	15/01/2019	9329.91	-0.09	
87	420000057	0	LAP TOP	07/04/2003	-101000	15/01/2019	100998.99	-1.01	
88	420000095	0	Printer HP CLJ 3500N	21/02/2005	-34262.5	15/01/2019	34262.16	-0.34	
89	420000096	0	Printer HP CLJ 3500N	21/02/2005	-34262.5	15/01/2019	34262.16	-0.34	
90	420000097	0	HP Laserjet Printer 4350tn	22/07/2005	-173000	15/01/2019	155700	-17300	
91	420000098	0	HP Laserjet Printer 4350tn	22/07/2005	-173000	15/01/2019	155700	-17300	
92	420000099	0	HP Color Laser Jet 3500N Printer	22/07/2005	-68525	15/01/2019	61672.5	-6852.5	
93	420000100	0	HP Color Laser Jet 3500N Printer	22/07/2005	-68525	15/01/2019	61672.5	-6852.5	
94	420000115	0	Toshiba E-studio 160 Printer With Network,Fax Car	12/09/2005	-109200	15/01/2019	103740	-5460	
95	420000116	0	Toshiba E-studio 160 Printer With Network,Fax Car	12/09/2005	-109200	15/01/2019	103740	-5460	
96	420000141	0	OLIVETTI PR 4 DUAL ROLL PRINTER	30/12/2003	-35770	15/01/2019	35769.64	-0.36	
97	420000142	0	OLIVETTI PR 4 DUAL ROLL PRINTER	30/12/2003	-35770	15/01/2019	35769.64	-0.36	
98	420000160	0	Printer-HP Color LaserJet 3500N	17/01/2006	-68525	15/01/2019	61672.5	-6852.5	
99	420000162	0	Printer-HP Color LaserJet 3500N	17/01/2006	-68525	15/01/2019	61672.5	-6852.5	
100	420000164	0	Printer-HP Color LaserJet 3500N	17/01/2006	-68525	15/01/2019	61672.5	-6852.5	
101	420000226	0	HP PSC 1315 Printer	28/06/2005	-7700	15/01/2019	7315	-385	
102	420000228	0	HP PSC 1315 Printer	28/06/2005	-7700	15/01/2019	7315	-385	
103	420000229	0	HP PSC 1315 Printer	28/06/2005	-7700	15/01/2019	7315	-385	
104	420000285	0	40 Col. Thermal Printer with Auto Cutter	17/01/2006	-12500	15/01/2019	11875	-625	
105	420000287	0	40 Col. Thermal Printer with Auto Cutter	17/01/2006	-12500	15/01/2019	11875	-625	
106	420000289	0	40 Col. Thermal Printer with Auto Cutter	17/01/2006	-12500	15/01/2019	11875	-625	
107	420000290	0	40 Col. Thermal Printer with Auto Cutter	17/01/2006	-12500	15/01/2019	11875	-625	
108	420000357	0	Dot Matrix Printers STAR NX-500	17/01/2006	-28600	15/01/2019	27170	-1430	
109	420000359	0	Dot Matrix Printers STAR NX-500	17/01/2006	-28600	15/01/2019	27170	-1430	
110	420000362	0	Dot Matrix Printers STAR NX-500	17/01/2006	-28600	15/01/2019	27170	-1430	
111	420000364	0	Dot Matrix Printers STAR NX-500	17/01/2006	-28600	15/01/2019	27170	-1430	
112	420000366	0	Dot Matrix Printers STAR NX-500	17/01/2006	-28600	15/01/2019	27170	-1430	
113	420000500	0	4 NO.-36.4 GB USCSI DICK, 2 NO.- 256 MB RAM, 1 NO	01/04/2003	-54194.5	15/01/2019	54193.96	-0.54	
114	420000501	0	HP LJ Printer 1320N	28/02/2005	-30728.71	15/01/2019	30728.4	-0.31	
115	420000502	0	4 NO.-36.4 GB USCSI DICK, 2 NO.- 256 MB RAM, 1 NO	01/04/2003	-54194.5	15/01/2019	54193.96	-0.54	
116	420000504	0	4 NO.-36.4 GB USCSI DICK, 2 NO.- 256 MB RAM, 1 NO	01/04/2003	-54194.5	15/01/2019	54193.96	-0.54	
117	420000505	0	HP LJ Printer 1320N	28/02/2005	-30728.71	15/01/2019	30728.4	-0.31	
118	420000506	0	4 NO.-36.4 GB USCSI DICK, 2 NO.- 256 MB RAM, 1 NO	01/04/2003	-54194.5	15/01/2019	54193.96	-0.54	
119	420000509	0	4 NO.-36.4 GB USCSI DICK, 2 NO.- 256 MB RAM, 1 NO	01/04/2003	-54194.5	15/01/2019	54193.96	-0.54	
120	420000510	0	HP LJ Printer 1320N	28/02/2005	-30728.71	15/01/2019	30728.4	-0.31	
121	420000511	0	4 NO.-36.4 GB USCSI DICK, 2 NO.- 256 MB RAM, 1 NO	01/04/2003	-54194.5	15/01/2019	54193.96	-0.54	
122	420000513	0	4 NO.-36.4 GB USCSI DICK, 2 NO.- 256 MB RAM, 1 NO	01/04/2003	-54194.5	15/01/2019	54193.96	-0.54	
123	420000514	0	4 NO.-36.4 GB USCSI DICK, 2 NO.- 256 MB RAM, 1 NO	01/04/2003	-54194.5	15/01/2019	54193.96	-0.54	
124	420000554	0	HP LJ Printer 1320N	28/02/2005	-30728.71	15/01/2019	30728.4	-0.31	
125	420000556	0	HP LJ Printer 1320N	28/02/2005	-30728.71	15/01/2019	30728.4	-0.31	
126	420000558	0	HP LJ Printer 1320N	28/02/2005	-30728.71	15/01/2019	30728.4	-0.31	
127	420000601	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
128	420000603	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
129	420000605	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
130	420000607	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
131	420000609	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
132	420000611	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
133	420000613	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
134	420000615	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
135	420000618	0	IBM Laptop:R-60 Model with Combo drive	08/02/2007	-46410	15/01/2019	44089.5	-2320.5	
136	420000776	0	HP LASER 2200 DN PRINTER	16/04/2003	-51000	15/01/2019	50999.49	-0.51	
137	420000778	0	HP LASER 2200 DN PRINTER	16/04/2003	-51000	15/01/2019	50999.49	-0.51	
138	420000780	0	HP LASER 2200 DN PRINTER	16/04/2003	-51000	15/01/2019	50999.49	-0.51	
139	420000782	0	HP LASER 2200 DN PRINTER	16/04/2003	-51000	15/01/2019	50999.49	-0.51	
140	420000784	0	HP LASER 2200 DN PRINTER	16/04/2003	-51000	15/01/2019	50999.49	-0.51	
141	420000786	0	HP LASER 2200 DN PRINTER	16/04/2003	-51000	15/01/2019	50999.49	-0.51	
142	420000790	0	HP LASER 2200 DN PRINTER	16/04/2003	-51000	15/01/2019	50999.49	-0.51	
143	420000792	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
144	420000794	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
145	420000796	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
146	420000798	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
147	420000800	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
148	420000802	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
149	420000804	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
150	420000806	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
151	420000807	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
152	420000809	0	DESKTOP WITH 15" MONITOR, CD DRIVE	21/05/2003	-47240	15/01/2019	47239.53	-0.47	
153	420000894	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4	
154	420000897	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4	
155	420000899	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4	
156	420000901	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4	

157	420000902	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4
158	420000906	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4
159	420000907	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4
160	420000909	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4
161	420000911	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4
162	420000913	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4
163	420000915	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4
164	420000916	0	HP LEDGER PRINTER	01/04/2003	-40100	15/01/2019	40099.6	-0.4
165	420000918	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
166	420000920	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
167	420000922	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
168	420000924	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
169	420000926	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
170	420000928	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
171	420000930	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
172	420000932	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
173	420000934	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
174	420000936	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
175	420000937	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
176	420000939	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
177	420000941	0	IBM Laptop R60 for BM(BYPL)	08/02/2007	-46410	15/01/2019	44089.5	-2320.5
178	420001476	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
179	420001478	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
180	420001480	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
181	420001482	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
182	420001483	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
183	420001486	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
184	420001488	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
185	420001490	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
186	420001492	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
187	420001494	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
188	420001496	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
189	420001498	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
190	420001500	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
191	420001502	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
192	420001504	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
193	420001506	0	Samsung 2250 Laserjet Printer w/Network Card	16/01/2006	-20000	15/01/2019	18000	-2000
194	420001546	0	IBM Laptop:R-60 Mode with DVD Drive	08/02/2007	-46410	15/01/2019	44089.5	-2320

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349	420002794	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
350	420002795	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
351	420002796	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
352	420002797	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
353	420002798	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
354	420002799	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
355	420002800	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
356	420002801	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
357	420002802	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
358	420002803	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
359	420002804	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
360	420002805	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
361	420002806	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
362	420002807	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
363	420002808	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
364	420002809	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
365	420002810	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
366	420002811	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
367	420002812	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
368	420002813	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
369	420002814	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
370	420002815	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
371	420002816	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
372	420002817	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
373	420002818	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
374	420002819	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
375	420002820	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
376	420002821	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
377	420002822	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
378	420002823	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
379	420002824	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
380	420002825	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
381	420002826	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
382	420002827	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
383	420002828	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
384	420002829	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
385	420002830	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
386	420002831	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
387	420002832	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
388	420002833	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
389	420002834	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
390	420002835	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
391	420002836	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
392	420002837	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
393	420002838	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
394	420002839	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
395	420002840	0	Printers for POS Machine	03/08/2005	-31280	15/01/2019	29716	-1564
396	420002841	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
397	420002843	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
398	420002845	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
399	420002847	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
400	420002849	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
401	420002850	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
402	420002851	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
403	420002852	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
404	420002853	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
405	420002854	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
406	420002855	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
407	420002856	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
408	420002857	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
409	420002858	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
410	420002859	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
411	420002860	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
412	420002861	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
413	420002862	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
414	420002863	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
415	420002864	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
416	420002865	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
417	420002866	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
418	420002867	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
419	420002868	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
420	420002869	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
421	420002870	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
422	420002871	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
423	420002872	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
424	420002873	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
425	420002874	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
426	420002875	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
427	420002876	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
428	420002877	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
429	420002878	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
430	420002879	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
431	420002880	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
432	420002881	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
433	420002882	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
434	420002883	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
435	420002884	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
436	420002885	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
437	420002886	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
438	420002887	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
439	420002888	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
440	420002889	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
441	420002890	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
442	420002891	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
443	420002892	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
444	420002893	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14

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445	420002894	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
446	420002895	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
447	420002896	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
448	420002897	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
449	420002898	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
450	420002899	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
451	420002900	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
452	420002901	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
453	420002902	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
454	420002903	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
455	420002904	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
456	420002905	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
457	420002906	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
458	420002907	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
459	420002908	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
460	420002909	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
461	420002910	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
462	420002911	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
463	420002912	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
464	420002913	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
465	420002914	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
466	420002915	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
467	420002916	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
468	420002917	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
469	420002918	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
470	420002919	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
471	420002920	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
472	420002921	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
473	420002922	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
474	420002923	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
475	420002924	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
476	420002925	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
477	420002926	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
478	420002927	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
479	420002928	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
480	420002929	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
481	420002930	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
482	420002931	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
483	420002932	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
484	420002933	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
485	420002934	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
486	420002935	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
487	420002936	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
488	420002937	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
489	420002938	0	HPLJ 2420 Printer	15/02/2006	-46242.72	15/01/2019	43930.58	-2312.14
490	420002940	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
491	420002942	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
492	420002944	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
493	420002945	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
494	420002947	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
495	420002949	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
496	420002951	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
497	420002953	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
498	420002955	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
499	420002957	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
500	420002959	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
501	420002961	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
502	420002963	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
503	420002966	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
504	420002968	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
505	420002970	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
506	420002972	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
507	420002973	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
508	420002975	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
509	420002977	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
510	420002979	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
511	420002981	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
512	420002983	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
513	420002985	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
514	420002987	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
515	420002989	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
516	420002991	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
517	420002993	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
518	420002995	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
519	420002997	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
520	420002999	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
521	420003001	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
522	420003003	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
523	420003005	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
524	420003007	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
525	420003009	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
526	420003011	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
527	420003013	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
528	420003015	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
529	420003018	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
530	420003020	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
531	420003021	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
532	420003024	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
533	420003026	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
534	420003028	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
535	420003030	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
536	420003032	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
537	420003034	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
538	420003036	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
539	420003038	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
540	420003040	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22

541	420003041	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
542	420003042	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
543	420003043	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
544	420003044	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
545	420003045	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
546	420003046	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
547	420003047	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
548	420003048	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
549	420003049	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
550	420003050	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
551	420003051	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
552	420003052	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
553	420003053	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
554	420003054	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
555	420003055	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
556	420003056	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
557	420003057	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
558	420003058	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
559	420003059	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
560	420003060	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
561	420003061	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
562	420003062	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
563	420003063	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
564	420003064	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
565	420003065	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
566	420003066	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
567	420003067	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
568	420003068	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
569	420003069	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
570	420003070	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
571	420003071	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
572	420003072	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
573	420003073	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
574	420003074	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
575	420003075	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
576	420003076	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
577	420003077	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
578	420003078	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
579	420003079	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
580	420003080	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
581	420003081	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
582	420003082	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
583	420003083	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
584	420003084	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
585	420003085	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
586	420003086	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
587	420003087	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
588	420003088	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
589	420003089	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
590	420003090	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
591	420003091	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
592	420003092	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
593	420003093	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
594	420003094	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
595	420003095	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
596	420003096	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
597	420003097	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
598	420003098	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
599	420003099	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
600	420003100	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
601	420003101	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
602	420003102	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
603	420003103	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
604	420003104	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
605	420003105	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
606	420003106	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
607	420003107	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
608	420003108	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
609	420003109	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
610	420003110	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
611	420003111	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
612	420003112	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
613	420003113	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
614	420003114	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
615	420003115	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
616	420003116	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
617	420003117	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
618	420003118	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
619	420003119	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
620	420003120	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
621	420003121	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
622	420003122	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
623	420003123	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
624	420003124	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
625	420003125	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
626	420003126	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
627	420003127	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
628	420003128	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
629	420003129	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
630	420003130	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
631	420003131	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
632	420003132	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
633	420003133	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
634	420003134	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	
635	420003135	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75	583
636	420003136	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	

637	420003137	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
638	420003138	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75
639	420003139	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
640	420003140	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75
641	420003141	0	Printer 1320N	22/06/2005	-30427.45	15/01/2019	27384.7	-3042.75
642	420003142	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
643	420003143	0	40 Col. Thermal Printer with Auto Cutter	09/05/2006	-11960	15/01/2019	11362	-598
644	420003144	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
645	420003145	0	40 Col. Thermal Printer with Auto Cutter	09/05/2006	-11960	15/01/2019	11362	-598
646	420003146	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
647	420003147	0	40 Col. Thermal Printer with Auto Cutter	09/05/2006	-11960	15/01/2019	11362	-598
648	420003148	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
649	420003149	0	40 Col. Thermal Printer with Auto Cutter	09/05/2006	-11960	15/01/2019	11362	-598
650	420003151	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
651	420003153	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
652	420003154	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
653	420003157	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
654	420003159	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
655	420003161	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
656	420003163	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
657	420003165	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
658	420003167	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
659	420003169	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
660	420003171	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
661	420003173	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
662	420003175	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
663	420003177	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
664	420003179	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
665	420003181	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
666	420003183	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
667	420003185	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
668	420003187	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
669	420003189	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
670	420003191	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
671	420003193	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
672	420003195	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
673	420003197	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
674	420003200	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
675	420003202	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
676	420003204	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
677	420003206	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
678	420003209	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
679	420003211	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
680	420003213	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
681	420003215	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
682	420003217	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
683	420003218	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
684	420003220	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
685	420003223	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
686	420003225	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
687	420003227	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
688	420003229	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
689	420003232	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
690	420003234	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
691	420003236	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
692	420003238	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
693	420003240	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
694	420003242	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
695	420003244	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
696	420003246	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
697	420003248	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
698	420003249	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
699	420003250	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
700	420003251	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
701	420003252	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
702	420003253	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
703	420003254	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
704	420003255	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
705	420003256	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
706	420003257	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
707	420003258	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
708	420003259	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
709	420003260	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
710	420003261	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
711	420003262	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
712	420003263	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
713	420003264	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
714	420003265	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
715	420003266	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
716	420003267	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
717	420003268	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
718	420003269	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
719	420003270	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
720	420003271	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
721	420003272	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
722	420003273	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
723	420003274	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
724	420003275	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
725	420003276	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
726	420003277	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
727	420003278	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
728	420003279	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
729	420003280	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
730	420003281	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
731	420003282	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
732	420003283	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39

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733	420003284	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
734	420003285	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
735	420003286	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
736	420003287	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39
737	420003288	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22
738	420003536	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
739	420003537	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
740	420003538	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
741	420003539	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
742	420003540	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
743	420003541	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
744	420003542	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
745	420003543	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
746	420003544	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
747	420003545	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
748	420003546	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
749	420003547	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
750	420003548	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
751	420003549	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
752	420003550	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
753	420003551	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
754	420003552	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
755	420003553	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
756	420003554	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
757	420003555	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
758	420003556	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
759	420003557	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
760	420003558	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
761	420003559	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
762	420003560	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
763	420003561	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
764	420003562	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
765	420003563	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
766	420003564	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
767	420003565	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
768	420003566	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
769	420003567	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
770	420003568	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
771	420003569	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
772	420003570	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
773	420003571	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
774	420003572	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
775	420003573	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
776	420003574	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
777	420003575	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
778	420003576	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
779	420003577	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
780	420003578	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
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782	420003580	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
783	420003581	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
784	420003582	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
785	420003583	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
786	420003584	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
787	420003585	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
788	420003586	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
789	420003587	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
790	420003588	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
791	420003589	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
792	420003590	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
793	420003591	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
794	420003592	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
795	420003593	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
796	420003594	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
797	420003595	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
798	420003596	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
799	420003597	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
800	420003598	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
801	420003599	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
802	420003600	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
803	420003601	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
804	420003602	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
805	420003603	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
806	420003604	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
807	420003605	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
808	420003606	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
809	420003607	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
810	420003608	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
811	420003609	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
812	420003610	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
813	420003611	0	Printers 24 Pins Dot Matrix	21/04/2005	-30868.42	15/01/2019	29325	-1543.42
814	420003912	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
815	420003913	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
816	420003914	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
817	420003915	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
818	420003916	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
819	420003917	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
820	420003918	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
821	420003919	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
822	420003920	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
823	420003921	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
824	420003922	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
825	420003923	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
826	420003924	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
827	420003925	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31
828	420003926	0	HPLJ Printer 1320N	26/02/2005	-31036	15/01/2019	31035.69	-0.31

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[illegible]

925	420004890	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
926	420004891	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
927	420004892	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
928	420004893	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
929	420004894	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
930	420004895	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
931	420004896	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
932	420004897	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
933	420004898	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
934	420004899	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
935	420004900	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
936	420004901	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
937	420004902	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
938	420004903	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
939	420004904	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
940	420004905	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
941	420004906	0	IBM PCs	14/03/2005	-22124	15/01/2019	22123.78	-0.22	
942	420003289	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
943	420003290	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
944	420003291	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
945	420003292	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
946	420003293	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
947	420003294	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
948	420003295	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
949	420003296	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
950	420003297	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
951	420003298	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
952	420003299	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
953	420003300	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
954	420003301	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
955	420003302	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
956	420003303	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
957	420003304	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
958	420003305	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
959	420003306	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
960	420003307	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
961	420003308	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
962	420003309	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
963	420003310	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
964	420003311	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
965	420003312	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
966	420003313	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
967	420003314	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
968	420003315	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
969	420003316	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
970	420003317	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
971	420003318	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
972	420003319	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
973	420003320	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
974	420003321	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
975	420003322	0	DESKTOP WITH 15" COLOUR MONITOR & MODEM WITH INS	09/07/2003	-39090	15/01/2019	39089.61	-0.39	
976	120005412	0	Samsung M 369	07/07/2011	-4,500.00	07/09/2018	4,500.00	0	
977	120005462	0	Samsung 259	02/08/2011	-4,500.00	02/01/2019	4,500.00	0	
978	120005724	0	SAMSUNG DUOS 259	02/02/2012	-4,500.00	31/05/2018	4,500.00	0	
979	120005799	0	Nokia X 2	21/03/2012	-3,500.00	02/01/2019	3,500.00	0	
980	120005800	0	Spice 280	21/03/2012	-3,500.00	09/10/2018	3,500.00	0	
981	120005815	0	SAMSUNG 369	22/03/2012	-4,500.00	05/11/2018	4,500.00	0	
982	120005932	0	NOKIA C2-03	21/05/2012	-3,500.00	04/12/2018	3,500.00	0	
983	120005937	0	SAMSUNG GT 3312	21/05/2012	-3,500.00	09/10/2018	3,500.00	0	
984	120005967	0	SAMSUNG W 259	22/05/2012	-3,500.00	23/04/2018	3,500.00	0	
985	120005969	0	NOKIA 200	22/05/2012	-3,500.00	02/07/2018	3,500.00	0	
986	120006119	0	Black berry	28/08/2012	-12,700.00	03/08/2018	6,880.79	-5,819.21	
987	120006123	0	SAMSUNG S-5222	18/09/2012	-3,500.00	02/07/2018	3,500.00	0	
988	120006139	0	NOKIA X2-02	18/09/2012	-3,500.00	02/07/2018	3,500.00	0	
989	120006143	0	SAMSUNG GTC-3312	18/09/2012	-3,500.00	04/02/2019	3,500.00	0	
990	120006214	0	SAMSUNG M-369	11/12/2012	-3,500.00	04/12/2018	3,500.00	0	
991	120006284	0	SAMSUNG W-169	11/01/2013	-4,500.00	02/07/2018	4,500.00	0	
992	120006287	0	SAMSUNG W-279	11/01/2013	-4,500.00	02/07/2018	4,500.00	0	
993	120006290	0	BLACKBERRY 9320	11/01/2013	-14,750.00	04/02/2019	8,142.20	-6,607.80	
994	120006366	0	NOKIA ASHA 201	05/04/2013	-3,500.00	07/09/2018	3,500.00	0	
995	120006370	0	NOKIA ASHA 202	05/04/2013	-3,500.00	23/04/2018	3,500.00	0	
996	120006482	0	LAVA XOLO A500 BLACK	03/10/2013	-3,500.00	03/08/2018	3,500.00	0	
997	120006516	0	SAMSUNG GALAXY PLUS	03/10/2013	-3,500.00	09/10/2018	3,500.00	0	
998	120006517	0	XYTEL C998	03/10/2013	-3,500.00	04/07/2018	3,500.00	0	
999	120006612	0	Samsung E 1200 GSM	02/01/2014	-1,040.00	12/07/2018	1,040.00	0	
1000	120006613	0	Samsung E 1200 GSM	02/01/2014	-1,040.00	08/06/2018	1,040.00	0	
1001	120006616	0	Samsung E 1200 GSM	02/01/2014	-1,040.00	13/08/2018	1,040.00	0	
1002	120006660	0	Samsung E 1200 GSM	02/01/2014	-1,040.00	12/07/2018	1,040.00	0	
1003	120006666	0	Samsung E 1200 GSM	02/01/2014	-1,040.00	23/04/2018	1,040.00	0	
1004	120006674	0	Samsung E 1200 GSM	02/01/2014	-1,040.00	17/09/2018	1,040.00	0	
1005	120006732	0	LUMIA 625	09/12/2013	-3,500.00	05/11/2018	3,500.00	0	
1006	120006759	0	SAMSUNG STAR PRO	26/02/2014	-4,500.00	23/04/2018	4,500.00	0	
1007	120006774	0	MICROMAX DOODLE2 A240	26/02/2014	-3,500.00	02/07/2018	3,500.00	0	
1008	120006798	0	SAMSUNG 5610	26/02/2014	-3,500.00	04/12/2018	3,500.00	0	
1009	120006800	0	SAMSUNG GALAXY CORE I 8262	26/02/2014	-4,500.00	08/03/2019	4,500.00	0	
1010	120006801	0	GT-S7392MKA-BLACK	26/02/2014	-3,500.00	04/02/2019	3,500.00	0	
1011	120006802	0	SONY XPERIA M DUAL	26/02/2014	-4,500.00	08/03/2019	4,500.00	0	
1012	120006803	0	9320 BLACK BARRY	26/02/2014	-3,500.00	09/10/2018	3,500.00	0	
1013	120006810	0	NOKIA 206	26/02/2014	-3,500.00	09/10/2018	3,500.00	0	
1014	120006824	0	SCH-S239-METSILVER-	03/03/2014	-4,500.00	02/07/2018	4,500.00	0	
1015	120006826	0	MICROMAX A 89	03/03/2014	-4,500.00	05/11/2018	4,500.00	0	
1016	120006840	0	LENOVO-A369	03/03/2014	-4,500.00	23/04/2018	4,500.00	0	
1017	120006851	0	SAMSUNG TREND	18/03/2014	-8,249.00	07/09/2018	3,323.11	-4,925.89	
1018	120006853	0	SONY XPERIA M DUAL WHITE	18/03/2014	-4,500.00	02/07/2018	4,500.00	0	
1019	120006873	0	SONY XPERIA E DS	18/03/2014	-3,500.00	07/09/2018	3,500.00	0	
1020	120006880	0	XOLO Q800	18/03/2014	-3,500.00	04/12/2018	3,500.00	0	

1021	120006915	0	SAMSUNG 8262	02/06/2014	-4,500.00	03/05/2018	1,587.83	-2,912.17
1022	120006920	0	MICROMAX A-114	02/06/2014	-3,500.00	03/08/2018	1,314.37	-2,185.63
1023	120006922	0	SAMSUNG I8552 GALAXY GRAND	02/06/2014	-7,000.00	02/01/2019	2,889.37	-4,110.63
1024	120006983	0	NOKIA LUMIA 525	16/06/2014	-4,500.00	31/05/2018	1,602.25	-2,897.75
1025	120006991	0	SWIPE SONIC	16/06/2014	-4,500.00	07/09/2018	1,712.09	-2,787.91
1026	120006995	0	SAMSUNG B229	16/06/2014	-3,500.00	07/09/2018	1,331.63	-2,168.37
1027	120007014	0	MOTO G BLACK	16/06/2014	-4,500.00	03/05/2018	1,571.18	-2,928.82
1028	120007016	0	MICROMAX A-106	16/06/2014	-4,500.00	05/11/2018	1,777.56	-2,722.44
1029	120007022	0	Samsung E1200 GSM	11/07/2014	-1,250.00	08/06/2018	442.91	-807.09
1030	120007025	0	Samsung E1200 GSM	11/07/2014	-1,250.00	26/04/2018	429.66	-820.34
1031	120007134	0	SAMSUNG GALAXY STAR PRO	05/08/2014	-4,500.00	04/12/2018	1,758.70	-2,741.30
1032	120007136	0	MOTO E	05/08/2014	-4,500.00	07/09/2018	1,661.05	-2,838.95
1033	120007186	0	SAMSUNG GALAXY GRAND NEO	05/09/2014	-4,500.00	09/10/2018	1,657.72	-2,842.28
1034	120007204	0	SAMSUNG GRAND 2	30/09/2014	-3,500.00	23/04/2018	1,121.92	-2,378.08
1035	120007214	0	SAMSUNG S DUOS	01/10/2014	-3,500.00	03/05/2018	1,129.69	-2,370.31
1036	120007216	0	NOKIA 225	30/09/2014	-3,500.00	04/02/2019	1,369.60	-2,130.40
1037	120007219	0	NOKIA 225 BLACK	30/09/2014	-3,470.00	09/10/2018	1,256.90	-2,213.10
1038	120007221	0	MOTO E	30/09/2014	-3,500.00	03/05/2018	1,130.55	-2,369.45
1039	120007226	0	NOKIA LUMIA 530	30/09/2014	-3,500.00	03/05/2018	1,130.55	-2,369.45
1040	120007232	0	NOKIA XL BLACK	31/10/2014	-4,500.00	03/08/2018	1,521.25	-2,978.75
1041	120007247	0	XOLO A600	31/10/2014	-3,500.00	03/08/2018	1,183.19	-2,316.81
1042	120007248	0	SAMSUNG GALAXY ACE NXT	31/10/2014	-3,500.00	23/04/2018	1,095.17	-2,404.83
1043	120007253	0	MOTO G	20/11/2014	-4,500.00	02/01/2019	1,667.72	-2,832.28
1044	120007254	0	MICROMAX GC 222	20/11/2014	-3,500.00	04/02/2019	1,325.59	-2,174.41
1045	120007257	0	SAMSUNG GRAND G-530	20/11/2014	-3,500.00	03/08/2018	1,165.93	-2,334.07
1046	120007259	0	HTC DESIRE SV	20/11/2014	-4,500.00	09/10/2018	1,573.40	-2,926.60
1047	120007260	0	LG D802	20/11/2014	-4,500.00	03/05/2018	1,396.98	-3,103.02
1048	120007262	0	SAMSUNG GALAXY CORE -2	20/11/2014	-4,500.00	04/02/2019	1,704.33	-2,795.67
1049	120007265	0	S-99 KARBONN BLACK	19/11/2014	-3,500.00	31/05/2018	1,111.56	-2,388.44
1050	120007339	0	SAMSUNG G 355 CORE	23/12/2014	-3,500.00	23/04/2018	1,049.43	-2,450.57
1051	120007342	0	NOKIA 225	23/12/2014	-3,500.00	23/04/2018	1,049.43	-2,450.57
1052	120007351	0	MICROMAX CANVAS NITRO A-310	23/12/2014	-3,500.00	07/09/2018	1,167.66	-2,332.34
1053	120007407	0	HTC DESIRE 516C	30/01/2015	-7,000.00	02/07/2018	2,154.08	-4,845.92
1054	120007411	0	LENOVO A600	30/01/2015	-4,500.00	23/04/2018	1,307.09	-3,192.91
1055	120007416	0	MOTO E	30/01/2015	-3,500.00	03/05/2018	1,025.26	-2,474.74
1056	120007417	0	MICROMAX BOLT	30/01/2015	-3,499.00	23/04/2018	1,016.34	-2,482.66
1057	120007426	0	MICROMAX A106	30/01/2015	-3,500.00	03/05/2018	1,025.26	-2,474.74
1058	120007427	0	INTEX AQUA SLICE	30/01/2015	-3,500.00	23/04/2018	1,016.63	-2,483.37
1059	120007429	0	NOKIA ASHA 210	30/01/2015	-3,500.00	05/11/2018	1,185.78	-2,314.22
1060	120007439	0	NOKIA LUMIA 625	04/02/2015	-7,000.00	23/04/2018	2,024.63	-4,975.37
1061	120007446	0	MOTO-G	04/02/2015	-7,000.00	09/10/2018	2,316.33	-4,683.67
1062	120007450	0	HAIER E718	04/02/2015	-4,500.00	02/07/2018	1,379.22	-3,120.78
1063	120007454	0	NOKIA ASHA 210	04/02/2015	-3,500.00	04/02/2019	1,260.00	-2,240.00
1064	120007456	0	SAMSUNG S DUO	04/02/2015	-4,500.00	02/07/2018	1,379.22	-3,120.78
1065	120007461	0	MICROMAX CANVAS NITRO	04/02/2015	-3,500.00	04/12/2018	1,206.49	-2,293.51
1066	120007463	0	SAMSUNG GTS 5282	04/02/2015	-3,500.00	05/11/2018	1,181.47	-2,318.53
1067	120007465	0	MOTO E	04/02/2015	-3,500.00	05/11/2018	1,181.47	-2,318.53
1068	120007475	0	NOKIA LUMIA 535	02/03/2015	-4,500.00	05/11/2018	1,490.18	-3,009.82
1069	120007477	0	HTC DESIRE 820	02/03/2015	-3,500.00	03/08/2018	1,077.90	-2,422.10
1070	120007482	0	MICROMAX A106	02/03/2015	-3,500.00	31/05/2018	1,022.67	-2,477.33
1071	120007485	0	NOKIA ASHA 210	02/03/2015	-3,500.00	03/05/2018	998.51	-2,501.49
1072	120007487	0	SAMSUNG GALAXY STAR	02/03/2015	-3,500.00	31/05/2018	1,022.67	-2,477.33
1073	120007495	0	LUMIA 535	05/03/2015	-7,000.00	03/08/2018	2,150.63	-4,849.37
1074	120007496	0	HTC 816	05/03/2015	-4,500.00	02/01/2019	1,551.21	-2,948.79
1075	120007498	0	HTC 816 G	05/03/2015	-3,500.00	09/10/2018	1,133.14	-2,366.86
1076	120007525	0	LENOVO A600e	24/03/2015	-4,500.00	23/04/2018	1,248.29	-3,251.71
1077	120007528	0	MOTO G BLACK	24/03/2015	-4,500.00	08/03/2019	1,602.25	-2,897.75
1078	120007529	0	MOTO G 2nd GEN	24/03/2015	-4,500.00	05/11/2018	1,465.77	-3,034.23
1079	120007531	0	SAMSUNG GALAXY GRAND	24/03/2015	-3,500.00	02/01/2019	1,190.09	-2,309.91
1080	120007533	0	MOTO G 2nd GEN	24/03/2015	-3,500.00	03/08/2018	1,058.91	-2,441.09
1081	120007537	0	KARBON A101	24/03/2015	-3,500.00	02/01/2019	1,190.09	-2,309.91
1082	120007546	0	SAMSUNG E700H E7	06/04/2015	-20,000.00	31/05/2018	5,671.30	-14,328.70
1083	120007550	0	KARBON A15	06/04/2015	-3,500.00	23/04/2018	959.69	-2,540.31
1084	120007551	0	HTC DESIRE 516C	06/04/2015	-4,500.00	04/02/2019	1,552.33	-2,947.67
1085	120007552	0	SAMSUNG G355	06/04/2015	-3,500.00	05/11/2018	1,128.84	-2,371.16
1086	120007554	0	SAMSUNG G360	06/04/2015	-4,500.00	09/10/2018	1,421.40	-3,078.60
1087	120007555	0	HTC DESIRE 516C	06/04/2015	-7,000.00	03/05/2018	1,936.62	-5,063.38
1088	120007557	0	PANASONIC GD25C	06/04/2015	-4,500.00	31/05/2018	1,276.05	-3,223.95
1089	120007558	0	LAVA 250	06/04/2015	-3,500.00	02/01/2019	1,178.89	-2,321.11
1090	120007561	0	SAMSUNG METRO B360	06/04/2015	-3,500.00	02/07/2018	1,020.10	-2,479.90
1091	120007611	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	09/05/2018	838.73	-3,361.27
1092	120007612	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	27/11/2018	4,200.00	0
1093	120007615	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	13/03/2019	4,200.00	0
1094	120007618	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	24/07/2018	4,200.00	0
1095	120007619	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	04/02/2019	4,200.00	0
1096	120007626	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	07/03/2019	4,200.00	0
1097	120007627	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	13/08/2018	4,200.00	0
1098	120007635	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	13/08/2018	4,200.00	0
1099	120007640	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	04/02/2019	4,200.00	0
1100	120007645	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	23/08/2018	4,200.00	0
1101	120007649	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	09/05/2018	4,200.00	0
1102	120007653	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	23/08/2018	4,200.00	0
1103	120007691	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	23/08/2018	4,200.00	0
1104	120007698	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	20/06/2018	4,200.00	0
1105	120007712	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	14/03/2019	4,200.00	0
1106	120007713	0	INTEX AQUA Y2PRO	19/02/2016	-4,200.00	14/03/2019	4,200.00	0
1107	120007724	0	MOTO G 1st GEN	02/06/2015	-4,500.00	05/11/2018	1,388.28	-3,111.72
1108	120007728	0	SAMSUNG SMG360H	02/06/2015	-3,500.00	09/10/2018	1,056.48	-2,443.52
1109	120007729	0	INTEX AQUA STAR-II	02/06/2015	-3,500.00	09/10/2018	1,056.48	-2,443.52
1110	120007730	0	YU YUREKA	02/06/2015	-4,500.00	31/05/2018	1,212.97	-3,287.03
1111	120007731	0	PANASONIC 4D25C	02/06/2015	-2,800.00	02/07/2018	776.83	-2,023.17
1112	120007732	0	RELIANCE LAVA EG 541	02/06/2015	-3,500.00	05/11/2018	1,079.78	-2,420.22
1113	120007733	0	SAMSUNG J1	02/06/2015	-3,500.00	08/03/2019	1,185.93	-2,314.07
1114	120007740	0	REDMI 2	09/06/2015	-3,500.00	31/05/2018	937.39	-2,562.61
1115	120007745	0	SAMSUNG GALAXY E700	09/06/2015	-3,500.00	31/05/2018	937.39	-2,562.61
1116	120007747	0	ASUS	09/06/2015	-3,500.00	02/07/2018	965.01	-2,534.99

1117	120007749	0	REDMI 2	09/06/2015	-3,500.00	31/05/2018	937.39	-2,562.61	
1118	120007751	0	MICROMAX BOLT A82	09/06/2015	-3,500.00	31/05/2018	937.39	-2,562.61	
1119	120007753	0	APPLE I PHONE 5C	15/06/2015	-20,089.00	03/05/2018	5,212.05	-14,876.95	
1120	120007754	0	HAIER E-619	09/06/2015	-3,500.00	04/02/2019	1,152.28	-2,347.72	
1121	120007755	0	LUMIA 640 XL	09/06/2015	-3,500.00	31/05/2018	937.39	-2,562.61	
1122	120007756	0	M1-41	09/06/2015	-3,500.00	02/07/2018	965.01	-2,534.99	
1123	120007758	0	KARBONN SPARKLE-V	09/06/2015	-3,500.00	05/11/2018	1,073.75	-2,426.25	
1124	120007760	0	MTC DESIRE 826	09/06/2015	-4,500.00	04/02/2019	1,481.51	-3,018.49	
1125	120007770	0	INTEX AQUA Y2PRO	29/07/2015	-4,200.00	24/07/2018	1,129.16	-3,070.84	
1126	120007798	0	SONY C-6902 MOBILE PHONE	20/08/2015	-20,000.00	02/01/2019	6,067.66	-13,932.34	
1127	120007824	0	PANASONIC CD25C	02/09/2015	-2,850.00	04/12/2018	835.15	-2,014.85	
1128	120007826	0	MICROMAX LUMIA 535	02/09/2015	-4,500.00	07/09/2018	1,221.01	-3,278.99	
1129	120007829	0	MICROMAX Q 380	02/09/2015	-3,500.00	02/01/2019	1,050.65	-2,449.35	
1130	120007830	0	REDMI NOTE 4G	02/09/2015	-4,500.00	04/02/2019	1,387.45	-3,112.55	
1131	120007831	0	LAVA EG841	02/09/2015	-4,500.00	04/12/2018	1,318.66	-3,181.34	
1132	120007834	0	SPIICE STELLER	02/09/2015	-4,500.00	02/07/2018	1,146.67	-3,353.33	
1133	120007839	0	MICROMAX MT500	02/09/2015	-7,000.00	02/07/2018	1,783.71	-5,216.29	
1134	120007840	0	VIVO YII	02/09/2015	-4,500.00	02/01/2019	1,350.84	-3,149.16	
1135	120007842	0	MICROMAX MT500	02/09/2015	-7,000.00	14/05/2018	1,699.14	-5,300.86	
1136	120007844	0	MI 4I	02/09/2015	-3,500.00	07/09/2018	949.68	-2,550.32	
1137	120007850	0	NOIKA 225	02/09/2015	-3,500.00	31/05/2018	864.24	-2,635.76	
1138	120007851	0	MICROMAX A311	02/09/2015	-3,500.00	02/01/2019	1,050.65	-2,449.35	
1139	120007855	0	LAVA EG841	02/09/2015	-4,500.00	03/08/2018	1,182.18	-3,317.82	
1140	120007858	0	MOTO E	02/09/2015	-4,499.00	03/08/2018	1,181.92	-3,317.08	
1141	120007859	0	SAMSUNG GALAXY E5	02/09/2015	-3,500.00	07/09/2018	949.68	-2,550.32	
1142	120007860	0	HTC DESIRE 516C	02/09/2015	-7,000.00	03/05/2018	1,680.15	-5,319.85	
1143	120007862	0	MI-4I	02/09/2015	-3,500.00	04/12/2018	1,025.62	-2,474.38	
1144	120007864	0	APPLE I PHONE 4S	02/09/2015	-4,500.00	02/01/2019	1,350.84	-3,149.16	
1145	120007865	0	DESIRE 826 CDMA	02/09/2015	-7,000.00	04/12/2018	2,051.25	-4,948.75	
1146	120007867	0	MICROMAX CG666	02/09/2015	-2,600.00	05/11/2018	743.3	-1,856.70	
1147	120007869	0	MI 4I	02/09/2015	-3,500.00	03/08/2018	919.47	-2,580.53	
1148	120007870	0	REDMI MI 4I	02/09/2015	-3,500.00	07/09/2018	949.68	-2,550.32	
1149	120007871	0	LAVA EG841	02/09/2015	-3,500.00	07/09/2018	949.68	-2,550.32	
1150	120007874	0	HAIER	02/09/2015	-4,500.00	04/02/2019	1,387.45	-3,112.55	
1151	120007878	0	MICROMAX BLAZE	02/09/2015	-7,000.00	07/09/2018	1,899.36	-5,100.64	
1152	120007880	0	LENOVO A-600E	16/09/2015	-3,500.00	04/12/2018	1,013.57	-2,486.43	
1153	120007881	0	MICROMAX A-76	16/09/2015	-3,500.00	02/01/2019	1,038.60	-2,461.40	
1154	120007882	0	RELIANCE ZTED286	16/09/2015	-2,100.00	03/08/2018	544.46	-1,555.54	
1155	120007885	0	RELIANCE LAVA CG142	16/09/2015	-2,400.00	04/12/2018	695.02	-1,704.98	
1156	120007887	0	LAVA GC142J	16/09/2015	-2,490.00	05/11/2018	703.28	-1,786.72	
1157	120007888	0	ZTE BLACK EG-NT990	16/09/2015	-3,500.00	02/01/2019	1,038.60	-2,461.40	
1158	120007893	0	NOKIA 220	16/09/2015	-3,500.00	09/10/2018	965.25	-2,534.75	
1159	120007897	0	MICROSOFT LUMIA 540	16/09/2015	-4,500.00	04/12/2018	1,303.17	-3,196.83	
1160	120007898	0	M151 CDMA	16/09/2015	-3,500.00	09/10/2018	965.25	-2,534.75	
1161	120007901	0	PANASONIC GD25C	16/09/2015	-2,990.00	03/08/2018	775.2	-2,214.80	
1162	120007906	0	SAMSUNG G-360 CORE PRIME	16/09/2015	-3,500.00	03/08/2018	907.42	-2,592.58	
1163	120007911	0	LAVA EG 841	16/09/2015	-3,500.00	02/07/2018	879.81	-2,620.19	
1164	120007912	0	MICROMAX CG666	16/09/2015	-2,700.00	02/01/2019	801.21	-1,898.79	
1165	120007914	0	LAVA X1 ATOM	16/09/2015	-3,500.00	07/09/2018	937.63	-2,562.37	
1166	120007915	0	MICROMAX CG410	16/09/2015	-2,999.00	09/10/2018	827.08	-2,171.92	
1167	120007918	0	LAVA EG841	16/09/2015	-4,500.00	09/10/2018	1,241.03	-3,258.97	
1168	120007920	0	ALCATEL J63D	16/09/2015	-3,500.00	09/10/2018	965.25	-2,534.75	
1169	120007923	0	MICROMAX CG666	16/09/2015	-2,600.00	07/09/2018	696.52	-1,903.48	
1170	120007924	0	PANASONIC GB 25C	16/09/2015	-2,900.00	02/07/2018	728.99	-2,171.01	
1171	120007928	0	MICROMAX EG116	16/09/2015	-3,500.00	08/03/2019	1,094.70	-2,405.30	
1172	120007930	0	NOKIA ASHA 311	16/09/2015	-3,500.00	04/02/2019	1,067.08	-2,432.92	
1173	120007932	0	MICROMAX CG666	16/09/2015	-2,199.00	07/09/2018	589.1	-1,609.90	
1174	120007935	0	NOKIA 225	16/09/2015	-3,300.00	03/08/2018	855.57	-2,444.43	
1175	120007938	0	PANASONIC GD25C	16/09/2015	-2,990.00	05/11/2018	844.5	-2,145.50	
1176	120007943	0	ZTE N799D	16/09/2015	-3,900.00	02/01/2019	1,157.30	-2,742.70	
1177	120007946	0	MICROMAX CG410	16/09/2015	-2,950.00	09/10/2018	813.56	-2,136.44	
1178	120007947	0	MICROMAX BLAZE HD	16/09/2015	-4,500.00	05/11/2018	1,270.99	-3,229.01	
1179	120007963	0	HTC D826X	14/10/2015	-7,000.00	05/11/2018	1,928.89	-5,071.11	
1180	120007965	0	LAVA EG 932	14/10/2015	-4,500.00	04/02/2019	1,340.97	-3,159.03	
1181	120007967	0	XAOMI MI-2	14/10/2015	-3,500.00	05/11/2018	964.45	-2,535.55	
1182	120007969	0	XIAMOI M i4	14/10/2015	-14,999.00	09/10/2018	4,033.22	-10,965.78	
1183	120007970	0	MOTO E	14/10/2015	-4,500.00	04/12/2018	1,272.18	-3,227.82	
1184	120007971	0	HTC DESIRE 820S	14/10/2015	-20,000.00	02/01/2019	5,797.17	-14,202.83	
1185	120007973	0	SAMSUNG METRO	14/10/2015	-3,500.00	04/02/2019	1,042.98	-2,457.02	
1186	120007976	0	HAIER BLUE BLACK	14/10/2015	-3,500.00	05/11/2018	964.45	-2,535.55	
1187	120007978	0	PANASONIC GD25C	14/10/2015	-2,989.00	04/12/2018	845.01	-2,143.99	
1188	120007982	0	HAIER E-619	14/10/2015	-4,500.00	09/10/2018	1,210.04	-3,289.96	
1189	120007983	0	HTC DESIRE 620G	14/10/2015	-3,500.00	02/01/2019	1,014.50	-2,485.50	
1190	120007985	0	MICROMAX EG116	14/10/2015	-3,500.00	19/09/2018	923.89	-2,576.11	
1191	120007987	0	SAMSUNG GALAXY 8	14/10/2015	-3,500.00	08/03/2019	1,070.60	-2,429.40	
1192	120007992	0	MOTO G 2nd GEN.	20/10/2015	-7,000.00	07/09/2018	1,816.74	-5,183.26	
1193	120007993	0	SAMSUNG GALAXY STAR	20/10/2015	-4,500.00	04/02/2019	1,334.34	-3,165.66	
1194	120007994	0	Micromax A069	20/10/2015	-3,500.00	08/03/2019	1,065.44	-2,434.56	
1195	120007997	0	MOTO X Play	20/10/2015	-3,500.00	04/12/2018	984.31	-2,515.69	
1196	120007999	0	Micromax CanvasEG III	20/10/2015	-7,000.00	07/09/2018	1,816.74	-5,183.26	
1197	12008000	0	Samsung B350	20/10/2015	-2,700.00	21/08/2018	689.43	-2,010.57	
1198	120080006	0	Microsoft Lumia 535	21/10/2015	-3,500.00	05/11/2018	958.43	-2,541.57	
1199	120080010	0	LAVA EG841	21/10/2015	-4,500.00	04/02/2019	1,333.23	-3,166.77	
1200	120080012	0	MICROMAX Nitro	21/10/2015	-3,500.00	02/01/2019	1,008.48	-2,491.52	
1201	120080044	0	Apple iphone6	09/12/2015	-25,000.00	04/02/2019	7,105.61	-17,894.39	
1202	120080051	0	LAVA EG841	09/12/2015	-4,500.00	21/08/2018	1,093.71	-3,406.29	
1203	120080052	0	Lenovo A5000	09/12/2015	-3,500.00	04/12/2018	941.27	-2,558.73	
1204	120080056	0	HTC DESIRE 826	09/12/2015	-7,000.00	05/11/2018	1,832.50	-5,167.50	
1205	120080057	0	LUMIA 535	09/12/2015	-7,000.00	08/03/2019	2,044.81	-4,955.19	
1206	120080060	0	Mi 4i	09/12/2015	-8,998.00	04/12/2018	2,419.90	-6,578.10	
1207	120080062	0	HTC DESIRE 826	09/12/2015	-9,000.00	04/02/2019	2,558.03	-6,441.97	
1208	120080063	0	HTC DESIRE 620G	09/12/2015	-7,000.00	04/12/2018	1,882.56	-5,117.44	
1209	120080064	0	Micromax Canvas Blaze HD EG116	09/12/2015	-4,500.00	04/12/2018	1,210.22	-3,289.78	
1210	120080070	0	Samsung Galaxy J5	09/12/2015	-4,500.00	04/12/2018	1,210.22	-3,289.78	
1211	120080071	0	Karbons titanium high S320	09/12/2015	-3,500.00	02/01/2019	966.3	-2,533.70	
1212	120080076	0	OPPO Joy3	09/12/2015	-4,500.00	04/02/2019	1,279.01	-3,220.99	

1213	120008077	0	Lenovo K3 NOTE	09/12/2015	-3,500.00	15/11/2018	924.88	-2,575.12
1214	120008091	0	Samsung Galaxy ON7	14/01/2016	-4,500.00	02/01/2019	1,202.56	-3,297.44
1215	120008094	0	SAMSUNG GRAND PRIME 4G	14/01/2016	-7,000.00	02/01/2019	1,870.64	-5,129.36
1216	120008095	0	SAMSUNG GALAXY CORE PRIME	14/01/2016	-7,000.00	05/11/2018	1,770.53	-5,229.47
1217	120008102	0	MOTOX PLAY	14/01/2016	-19,999.00	23/04/2018	4,091.90	-15,907.10
1218	120008107	0	ASUS ZENFONE 2 LASER	14/01/2016	-3,500.00	21/08/2018	819.68	-2,680.32
1219	120008109	0	HTC DESIRE 526G+	14/01/2016	-7,000.00	02/01/2019	1,870.64	-5,129.36
1220	120008110	0	Mi 4i grey	14/01/2016	-7,000.00	02/07/2018	1,553.05	-5,446.95
1221	120008117	0	LG RD6150	12/01/2016	-4,500.00	04/02/2019	1,241.38	-3,258.62
1222	120008118	0	Mi4i	12/01/2016	-4,500.00	04/12/2018	1,172.59	-3,327.41
1223	120008122	0	Samsung Galaxy Core 2_41001402_jugraj singh	25/02/2016	-3,500.00	08/03/2019	955.27	-2,544.73
1224	120008141	0	Apple iphone 4S 16GB	25/02/2016	-7,000.00	04/12/2018	1,748.30	-5,251.70
1225	120008144	0	Lumia 430	25/02/2016	-4,500.00	04/02/2019	1,192.70	-3,307.30
1226	120008159	0	Samsung On5	25/02/2016	-3,500.00	08/03/2019	955.27	-2,544.73
1227	120008164	0	MICROMAX E455	25/02/2016	-9,000.00	04/02/2019	2,385.40	-6,614.60
1228	120008165	0	SPICE X LIFE 435 Q	25/02/2016	-4,100.00	18/01/2019	1,069.50	-3,030.50
1229	120008197	0	Lenovo Vibe K-4 Note	11/05/2016	-4,500.00	08/03/2019	1,143.99	-3,356.01
1230	120008204	0	Sony M4 Aqua	31/03/2016	-9,000.00	04/02/2019	2,307.94	-6,692.06
1231	120008208	0	Moto G 2nd GEN.	31/03/2016	-3,500.00	18/01/2019	882.86	-2,617.14
1232	120008219	0	Samsung Galaxy J200g J2 WHT	31/03/2016	-7,000.00	08/03/2019	1,850.30	-5,149.70
1233	120008234	0	Mobile Samsung GT E 1200	29/03/2016	-1,200.00	07/09/2018	263.94	-936.06
1234	120008236	0	Mobile Samsung A7_Jitendra Nalwaya	27/04/2016	-22,800.38	09/10/2018	5,031.69	-17,768.69
1235	120008276	0	Samsung -J500F2KD17-02-2016	11/05/2016	-4,500.00	14/05/2018	813.33	-3,686.67
1236	120008333	0	Apple I Phone 5s for CFO	05/07/2016	-21,000.00	07/09/2018	4,111.40	-16,888.60
1237	120008354	0	Panasonic GP-25	20/06/2016	-2,550.00	08/03/2019	623.11	-1,926.89
1238	120008367	0	Samsung 1200	22/06/2016	-1,200.00	17/09/2018	241.75	-958.25
1239	120008374	0	Samsung 1200	22/06/2016	-1,200.00	25/10/2018	252.99	-947.01
1240	120008414	0	Micromax a 067	18/07/2016	-3,500.00	18/01/2019	788.79	-2,711.21
1241	120008423	0	Samsung-SMB-313E	18/07/2016	-2,040.00	21/08/2018	384.3	-1,655.70
1242	120008427	0	Panasonic Aluga	18/07/2016	-7,000.00	14/05/2018	1,147.81	-5,852.19
1243	120008446	0	I Ball	25/07/2016	-1,200.00	17/09/2018	231.98	-968.02
1244	120008467	0	Samsung GalaxyA	04/08/2016	-7,000.00	27/02/2019	1,617.29	-5,382.71
1245	120008515	0	Redmi Note 3	23/09/2016	-7,000.00	27/02/2019	1,530.99	-5,469.01
1246	120008549	0	Apple 5s -Rajiv gupta DOP 19.09.16 BILL no. 2715	19/09/2016	-21,500.00	02/01/2019	4,426.65	-17,073.35
1247	120008550	0	Apple 5s -Sandeep Barnwal DOP19.09.16 BILLno. 2715	19/09/2016	-21,500.00	02/01/2019	4,426.65	-17,073.35
1248	120008551	0	Apple 5s -Vipin Jain DOP19.09.16 BILLno. 2715	19/09/2016	-21,500.00	02/01/2019	4,426.65	-17,073.35
1249	120008552	0	Apple 5s -Ramesh C Joshi DOP19.09.16 BILLno. 2715	19/09/2016	-21,500.00	02/01/2019	4,426.65	-17,073.35
1250	120008561	0	SAMSUNG GURU E 1200	06/10/2016	-1,200.00	04/02/2019	251.8	-948.2
1251	120008564	0	Samsung J7 GoldCR16102457	24/10/2016	-7,000.00	18/01/2019	1,408.44	-5,591.56
1252	120008676	0	Lenovo	01/12/2016	-9,000.00	08/03/2019	1,835.26	-7,164.74
1253	120008697	0	Redmi 3S Prime-DOP-03/11/16-14781730006784929223-	27/12/2016	-4,500.00	08/03/2019	888.78	-3,611.22
1254	120008714	0	Apple iphone 6s-DOP-08/11/16-273684/2016-17/9848	27/12/2016	-25,000.00	04/02/2019	4,740.41	-20,259.59
1255	120008727	0	YO Yuphoriya-DOP-28/10/16-MAA4-151792751176656	27/12/2016	-4,500.00	15/06/2018	593.63	-3,906.37
1256	120008891	0	Redmi Note 4-DOP-31/01/17-FOQG00817101079561	14/03/2017	-4,500.00	27/02/2019	793.35	-3,706.65
1257	120008906	0	Moto G Gold-DOP-29/12/16-INV-FYOQ0311700269857	14/03/2017	-15,000.00	02/07/2018	1,756.85	-13,243.15
1258	120008992	0	Motorola WE98407-DOP-01/04/17-FOYQK03117800002115-	12/05/2017	-7,000.00	09/10/2018	888.9	-6,111.10
1259	120009014	0	One Plus 3-DOP-23/03/17-MAA4-151792751407349-INV	12/05/2017	-34,999.00	04/12/2018	4,927.66	-30,071.34
1260	120009049	0	INTEX AQUA PRIDE-FOR O&M MVR I&II	24/05/2017	-4,190.00	10/01/2019	615.75	-3,574.25
1261	120009051	0	SAMSUNG GURU MOBILE- CC KASTURBA NAGAR	24/05/2017	-1,200.00	04/02/2019	183.75	-1,016.25
1262	120009084	0	Redmi Note 4-DOP-17/05/17-9004-INV	12/06/2017	-9,000.00	21/08/2018	965.34	-8,034.66
1263	120009142	0	Redmi Note 4 64 GB-DOP-07/06/17-PDS/RI/1653/17-18-	04/07/2017	-13,999.00	21/08/2018	1,425.60	-12,573.40
1264	120009173	0	SAMSUNG GALAXY J5 PRIME-32GB-JAI AGARWAL	09/08/2017	-13,899.98	05/11/2018	1,552.61	-12,347.37
1265	120009183	0	Lenovo-DOP-02/07/17-FAAH2-1800026730-INV	16/08/2017	-9,000.00	19/09/2018	885.45	-8,114.55
1266	120009220	0	One plus 5-DOP-23/06/17-PS/DL/RT/T/17-18 185-INV	16/08/2017	-37,999.00	04/12/2018	4,450.57	-33,548.43
1267	120009295	0	Redmi 4-DOP-09/07/17-SE/PHO/2051-INV	11/10/2017	-7,000.00	19/09/2018	592.03	-6,407.97
1268	120009359	0	Redmi Note 4-DOP-28/09/17-05343-INV	14/11/2017	-7,000.00	08/03/2019	826.77	-6,173.23
1269	120009520	0	Motorola G5s Plus	16/02/2018	-4,500.00	15/06/2018	132.04	-4,367.96
1270	130001858	0	RMU,11KV 3W(1C+2I) MAN O/D EXT	01/04/2007	-5,21,822.62	31/03/2019	2,62,116.86	-2,59,705.76
1271	130001858	1	RMU,11KV,350MVA,SF6,O/D,630A,EXT,3WAY	01/04/2007	-27,695.72	31/03/2019	13,911.85	-13,783.87
1272	130001934	0	RMU,11KV 4W(2C+2I) MAN I/D EXT	01/04/2007	-7,38,991.54	31/03/2019	3,71,202.91	-3,67,788.63
1273	130001934	1	RMU,11KV,350MVA,SF6,I/D,EXTENSIBLE,4WAY	01/04/2007	-39,221.96	31/03/2019	19,701.59	-19,520.37
1274	130002102	0	RMU,11KV 3W(1C+2I) MAN O/D EXT	01/04/2007	-5,79,497.06	31/03/2019	2,91,087.78	-2,88,409.28
1275	130002102	1	RMU,11KV,350MVA,SF6,O/D,630A,EXT,3WAY	01/04/2007	-30,756.79	31/03/2019	15,449.49	-15,307.30
1276	130002586	0	SWGR RMU 11KV MAN 3W(1C+2I) O/D EXT	01/04/2006	-8,17,011.59	31/03/2019	4,47,284.72	-3,69,726.87
1277	130002586	1	RMU,11KV,MANUAL,3WAY(1CB+2ISO),O/D,EXT	01/04/2006	-43,362.87	31/03/2019	23,739.63	-19,623.24
1278	130003104	0	SWGR RMU 11KV MAN 3W(1C+2I) I/D EXT	04/03/2009	-3,85,399.81	31/03/2019	1,65,698.73	-2,19,701.08
1279	130003104	1	RMU,11KV,MANUAL,3WAY(1CB+2ISO),I/D,N/EXT	04/03/2009	-20,455.09	31/03/2019	8,794.43	-11,660.66
1280	130003186	0	RMU,11KV 3W(1C+2I) MAN I/D EXT	02/02/2010	-3,70,340.29	31/03/2019	1,46,090.58	-2,24,249.71
1281	130003186	1	RMU,11KV,MANUAL,3WAY(1CB+2ISO),I/D,N/EXT	02/02/2010	-19,655.80	31/03/2019	7,753.74	-11,902.06
1282	130003219	0	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	01/04/2006	-6,32,957.69	31/03/2019	3,46,520.40	-2,86,437.29
1283	130003219	1	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	01/04/2006	-33,594.22	31/03/2019	18,391.56	-15,202.66
1284	130003548	0	RMU,11KV 4W(2C+2I) MAN I/D EXT	28/04/2009	-5,44,632.70	31/03/2019	2,30,721.65	-3,13,911.05
1285	130003548	1	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	28/04/2009	-28,906.37	31/03/2019	12,245.52	-16,660.85
1286	130003605	0	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	24/10/2009	-5,81,416.85	31/03/2019	2,35,469.45	-3,45,947.40
1287	130003605	1	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	24/10/2009	-30,858.69	31/03/2019	12,497.54	-18,361.15
1288	130003989	0	RMU,11KV MAN 1W(1C) I/D EXT	01/04/2006	-3,58,502.79	31/03/2019	1,96,266.44	-1,62,236.35
1289	130003989	1	SINLGE BREAKER EXT. UNIT,630 F/RMU, I/D	01/04/2006	-19,027.53	31/03/2019	10,416.82	-8,610.71
1290	130004223	0	RMU,11KV 4W(2C+2I) MAN I/D EXT	30/06/2006	-8,28,999.80	31/03/2019	4,44,633.59	-3,84,366.21
1291	130004223	1	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	30/06/2006	-43,999.15	31/03/2019	23,598.91	-20,400.24
1292	130004577	0	RMU,11KV 3W(1C+2I) MAN O/D EXT	28/03/2005	-8,89,068.08	31/03/2019	4,89,558.73	-3,99,509.35
1293	130004577	1	RMU,11KV,350MVA,SF6,O/D,630A,EXT,3WAY	28/03/2005	-47,187.27	31/03/2019	25,983.31	-21,203.96
1294	130004636	0	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	01/12/2006	-7,40,010.08	31/03/2019	3,82,808.12	-3,57,201.96
1295	130004636	1	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	01/12/2006	-39,276.02	31/03/2019	20,317.52	-18,958.50
1296	130004658	0	RMU,11KV 4W(2C+2I) MAN I/D EXT	03/04/2008	-6,34,889.94	31/03/2019	2,89,961.80	-3,44,928.14
1297	130004658	1	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	03/04/2008	-33,696.77	31/03/2019	15,389.73	-18,307.04
1298	130004703	0	RMU,11KV 4W(2C+2I) MAN I/D EXT	07/02/2009	-9,89,008.07	31/03/2019	4,28,299.76	-5,60,708.31
1299	130004703	1	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	07/02/2009	-52,491.58	31/03/2019	22,732.01	-29,759.57
1300	130005206	0	SWGR RMU 11KV MAN 3W(1C+2I) I/D EXT	29/07/2010	-3,10,194.24	31/03/2019	1,16,648.89	-1,93,545.35
1301	130005206	1	RMU,11KV,MANUAL,3WAY(1CB+2ISO),I/D,N/EXT	29/07/2010	-16,463.55	31/03/2019	6,191.11	-10,272.44
1302	130005291	0	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	28/10/2010	-6,63,677.52	31/03/2019	2,43,289.88	-4,20,387.64
1303	130005291	1	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	28/10/2010	-35,224.67	31/03/2019	12,912.62	-22,312.05
1304	130015781	0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	01/07/2002	-4,071.14	31/03/2019	2,888.73	-1,182.41
1305	130016289	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	01/07/2002	-9,046.98	31/03/2019	7,844.26	-1,202.72
1306	130017109	0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	01/07/2002	-33,926.16	31/03/2019	26,451.29	-7,474.87
1307	130017111	0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	01/07/2002	-33,926.16	31/03/2019	26,451.29	-7,474.87
1308	130017432	0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	01/07/2002	-4,523.49	31/03/2019	3,212.15	-1,311.34

1309	130017683	0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	01/07/2002	-33,926.16	31/03/2019	29,414.18	-4,511.98
1310	130018034	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	2,861.82	-1,209.32
1311	130018283	0	SWGR PANEL C&R 66KV F/BUS COUPLER	01/07/2002	-33,926.16	31/03/2019	29,414.18	-4,511.98
1312	130018285	0	PANEL,C&R,F/66KV CAPACITOR FEEDER	01/07/2002	-28,271.80	31/03/2019	24,513.23	-3,758.57
1313	130018287	0	SWGR PANEL C&R 33KV F/BUS COUPLER	01/07/2002	-28,271.80	31/03/2019	24,566.12	-3,705.68
1314	130018398	0	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	01/07/2002	-28,271.80	31/03/2019	24,046.18	-4,225.62
1315	130018400	0	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	01/07/2002	-45,234.88	31/03/2019	35,597.82	-9,637.06
1316	130018454	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-28,271.80	31/03/2019	24,566.12	-3,705.68
1317	130018456	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-45,234.88	31/03/2019	34,550.13	-10,684.75
1318	130018475	0	SWGR SF6CB 66KV 3P 800A O/D 31.5KA	01/07/2002	-22,617.44	31/03/2019	19,652.73	-2,964.71
1319	130018477	0	SWGR SF6CB 66KV 3P 800A O/D 31.5KA	01/07/2002	-22,617.44	31/03/2019	19,652.73	-2,964.71
1320	130018511	0	SWGR PANEL C&R 33KV F/BUS COUPLER	01/07/2002	-28,271.80	31/03/2019	24,566.12	-3,705.68
1321	130018513	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-28,271.80	31/03/2019	20,563.40	-7,708.40
1322	130019088	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	23/01/2008	-49,022.83	31/03/2019	22,821.17	-26,201.66
1323	130021453	0	RMU,11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	15,907.92	-6,709.52
1324	130021461	0	RMU,11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	18,929.78	-3,687.66
1325	130021495	0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	08/03/2010	-41,660.83	31/03/2019	16,286.83	-25,374.00
1326	130021533	0	RMU,11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	18,751.39	-3,866.05
1327	130021535	0	RMU,11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	18,751.39	-3,866.05
1328	130021632	0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	01/07/2002	-9,046.98	31/03/2019	6,362.23	-2,684.75
1329	130021671	0	RMU,11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	15,907.92	-6,709.52
1330	130021673	0	RMU,11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	15,907.92	-6,709.52
1331	130022685	0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	01/07/2002	-33,926.16	31/03/2019	28,856.07	-5,070.09
1332	130024607	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.94	-4,447.22
1333	130024610	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.94	-4,447.22
1334	130024613	0	SWGR PANEL C&R 33KV F/CAPACITOR FEEDER	01/07/2002	-28,271.80	31/03/2019	24,513.23	-3,758.57
1335	130024615	0	SWGR PANEL C&R 33KV F/CAPACITOR FEEDER	01/07/2002	-28,271.80	31/03/2019	24,513.23	-3,758.57
1336	130024746	0	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	01/07/2002	-45,234.88	31/03/2019	38,473.99	-6,760.89
1337	130024749	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-45,234.88	31/03/2019	38,473.99	-6,760.89
1338	130024813	0	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	01/07/2002	-45,234.88	31/03/2019	39,305.38	-5,929.50
1339	130024816	0	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	01/07/2002	-45,234.88	31/03/2019	39,305.38	-5,929.50
1340	130024817	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	28,126.14	-5,800.02
1341	130024820	0	SWGR PANEL C&R 33KV F/BUS COUPLER	01/07/2002	-33,926.16	31/03/2019	28,126.14	-5,800.02
1342	130024893	0	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	01/07/2002	-45,234.88	31/03/2019	39,305.38	-5,929.50
1343	130024896	0	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	01/07/2002	-45,234.88	31/03/2019	39,305.38	-5,929.50
1344	130024904	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	23,861.61	-10,064.55
1345	130024907	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	23,861.61	-10,064.55
1346	130025038	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/04/2007	-19,600.00	31/03/2019	13,309.73	-6,290.27
1347	130025078	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/04/2007	-19,600.00	31/03/2019	13,309.73	-6,290.27
1348	130025090	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/04/2007	-19,600.00	31/03/2019	13,309.73	-6,290.27
1349	130025243	0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	10/09/2004	-20,261.88	31/03/2019	11,907.67	-8,354.21
1350	130025666	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/04/2008	-44,402.76	31/03/2019	20,290.42	-24,112.34
1351	130027082	0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	01/07/2002	-6,785.23	31/03/2019	5,883.36	-901.87
1352	130028400	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/04/2008	-32,964.24	31/03/2019	15,063.37	-17,900.87
1353	130028505	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/04/2008	-32,964.24	31/03/2019	15,063.37	-17,900.87
1354	130032010	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	28,855.44	-5,070.72
1355	130032013	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	28,855.44	-5,070.72
1356	130032016	0	SWGR PANEL C&R 33KV F/BUS COUPLER	01/07/2002	-33,926.16	31/03/2019	28,855.44	-5,070.72
1357	130032049	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.81	-4,447.35
1358	130032067	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.81	-4,447.35
1359	130032070	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.81	-4,447.35
1360	130032073	0	SWGR PANEL C&R 33KV F/CAPACITOR FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.81	-4,447.35
1361	130032158	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/04/2007	-19,600.00	31/03/2019	13,873.37	-5,726.63
1362	130032161	0	AIR CIRCUIT BREAKER,415 V400A	01/04/2007	-19,600.00	31/03/2019	13,873.37	-5,726.63
1363	130032941	0	AIR CIRCUIT BREAKER,415 V400A	30/11/2009	-25,875.62	31/03/2019	10,380.09	-15,495.53
1364	130033094	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	15/11/2010	-53,219.19	31/03/2019	19,409.66	-33,809.53
1365	130033415	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	15/11/2010	-37,253.43	31/03/2019	13,586.60	-23,666.83
1366	130033435	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-28,271.80	31/03/2019	22,543.71	-5,728.09
1367	130033440	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-28,271.80	31/03/2019	22,543.71	-5,728.09
1368	130033443	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-28,271.80	31/03/2019	22,543.71	-5,728.09
1369	130033445	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-28,271.80	31/03/2019	22,543.71	-5,728.09
1370	130033929	0	SWGR RMU 11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	19,610.52	-3,006.92
1371	130033932	0	SWGR RMU 11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	19,610.52	-3,006.92
1372	130033935	0	SWGR RMU 11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	19,610.52	-3,006.92
1373	130034373	0	RMU,11KV MAN 1W(1C) I/D EXT	01/07/2002	-22,617.44	31/03/2019	19,610.52	-3,006.92
1374	130034584	0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	05/03/2011	-48,575.26	31/03/2019	17,159.26	-31,416.00
1375	130034965	0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	01/07/2002	-6,785.23	31/03/2019	4,935.19	-1,850.04
1376	130035757	0	SWGR PANEL C&R 66KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,415.70	-4,510.46
1377	130035760	0	SWGR PANEL C&R 66KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,415.70	-4,510.46
1378	130035763	0	SWGR PANEL C&R 66KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,415.70	-4,510.46
1379	130035766	0	SWGR PANEL C&R 66KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,415.70	-4,510.46
1380	130035767	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.94	-4,447.22
1381	130035770	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.94	-4,447.22
1382	130035773	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.94	-4,447.22
1383	130035776	0	SWGR PANEL C&R 33KV F/LINE FEEDER	01/07/2002	-33,926.16	31/03/2019	29,478.94	-4,447.22
1384	130036030	0	SWGR PANEL C&R 66KV F/LINE FEEDER	01/07/2002	-66,521.88	31/03/2019	47,224.02	-19,297.86
1385	130036032	0	SWGR PANEL C&R 66KV F/LINE FEEDER	01/07/2002	-66,521.88	31/03/2019	47,224.02	-19,297.86
1386	130036048	0	SWGR VCB 33KV 3P 1250A 500MVA	01/07/2002	-88,695.84	31/03/2019	62,965.49	-25,730.35
1387	130036473	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-28,271.80	31/03/2019	21,079.17	-7,192.63
1388	130036476	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-28,271.80	31/03/2019	21,079.17	-7,192.63
1389	130037241	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-28,271.80	31/03/2019	24,513.52	-3,758.28
1390	130038250	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-28,271.80	31/03/2019	24,513.52	-3,758.28
1391	130038304	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-28,271.80	31/03/2019	24,513.52	-3,758.28
1392	130038907	0	PANEL,CNTRL&RELAY,66KV,F/TRANSFORMER	01/07/2002	-56,543.60	31/03/2019	49,026.26	-7,517.34
1393	130038909	0	PANEL,CNTRL&RELAY,66KV,F/TRANSFORMER	01/07/2002	-56,543.60	31/03/2019	49,026.26	-7,517.34
1394	130038911	0	PANEL,CNTRL&RELAY,66KV,F/TRANSFORMER	01/07/2002	-56,543.60	31/03/2019	49,026.26	-7,517.34
1395	130039707	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	01/04/2007	-19,600.00	31/03/2019	13,362.33	-6,237.67
1396	130048309	0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	31/08/2006	-44,128.26	31/03/2019	23,330.37	-20,797.89
1397	130048533	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	18/05/2008	-77,425.99	31/03/2019	36,089.43	-41,336.56
1398	130048535	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	30/05/2008	-56,304.16	31/03/2019	26,159.59	-30,144.57
1399	130048557	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	15/02/2010	-51,282.51	31/03/2019	20,160.47	-31,122.04
1400	130048587	0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	12/02/2007	-50,326.12	31/03/2019	25,577.85	-24,748.27
1401	130048711	0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	28/09/2004	-9,287.00	31/03/2019	5,426.51	-3,860.49
1402	130048743	0	AIR CIRCUIT BREAKER,415 V400A	01/04/2005	-70,886.25	31/03/2019	38,980.71	-31,905.54
1403	130048864	0	AIR CIRCUIT BREAKER,415 V400A	30/05/2006	-56,397.03	31/03/2019	30,464.06	-25,932.97
1404	130048925	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	17/02/2009				

1405	130049097	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	3,202.59	-868.55
1406	130049146	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,888.73	-1,182.41
1407	130049163	0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	01/07/2002	-4,523.49	31/03/2019	3,289.74	-1,233.75
1408	130049290	0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	01/07/2002	-6,785.23	31/03/2019	5,882.11	-903.12
1409	130049323	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	3,529.72	-541.42
1410	130049383	0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	01/07/2002	-4,523.49	31/03/2019	3,181.36	-1,342.13
1411	130049522	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,109.22	-961.92
1412	130049556	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,861.82	-1,209.32
1413	130049937	0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	01/07/2002	-6,785.23	31/03/2019	5,895.26	-889.97
1414	130050250	0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	01/07/2002	-33,926.16	31/03/2019	29,478.56	-4,447.60
1415	130050427	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	3,529.72	-541.42
1416	130050505	0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	01/07/2002	-6,785.23	31/03/2019	4,771.60	-2,013.63
1417	130050911	0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	01/07/2002	-4,523.49	31/03/2019	3,372.25	-1,151.24
1418	130051084	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	2,861.82	-1,209.32
1419	130051134	0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	01/07/2002	-6,785.23	31/03/2019	4,934.18	-1,851.05
1420	130051295	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	04/07/2005	-23,949.85	31/03/2019	13,319.73	-10,630.12
1421	130051321	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	31/08/2005	-36,718.10	31/03/2019	20,144.24	-16,573.86
1422	130051386	0	SWGR PANEL C&R 11KV F/CAPACITOR FEEDER	22/06/2005	-1,37,000.49	31/03/2019	76,408.30	-60,592.19
1423	130051387	0	SWGR PANEL C&R 11KV F/CAPACITOR FEEDER	22/06/2005	-1,37,000.49	31/03/2019	76,408.30	-60,592.19
1424	130051577	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	04/04/2009	-49,292.77	31/03/2019	21,004.69	-28,288.08
1425	130051823	0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	01/07/2002	-6,785.23	31/03/2019	5,883.22	-902.01
1426	130051850	0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	01/07/2002	-6,785.23	31/03/2019	5,059.18	-1,726.05
1427	130052096	0	RMU,11KV MAN 1W(1C) /D EXT	01/07/2002	-22,617.44	31/03/2019	19,611.08	-3,006.36
1428	130052097	0	RMU,11KV MAN 1W(1C) /D EXT	01/07/2002	-22,617.44	31/03/2019	19,611.08	-3,006.36
1429	130057090	0	AIR CIRCUIT BREAKER,415 V400A	12/01/2012	-41,568.60	31/03/2019	13,332.97	-28,235.63
1430	130057150	0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	12/01/2012	-48,170.98	31/03/2019	15,450.68	-32,720.30
1431	130057275	0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	31/01/2012	-46,853.90	31/03/2019	14,935.81	-31,918.09
1432	130058167	0	PANEL,CNTRL&RELAY,66KV,F/TRANSFORMER	01/04/2007	-28,271.80	31/03/2019	25,444.62	-2,827.18
1433	130058168	0	PANEL,CNTRL&RELAY,66KV,F/TRANSFORMER	01/04/2007	-28,271.80	31/03/2019	25,444.62	-2,827.18
1434	130058169	0	SWGR PANEL C&R 66KV F/LINE FEEDER	01/04/2007	-28,271.80	31/03/2019	25,444.62	-2,827.18
1435	130058170	0	SWGR PANEL C&R 66KV F/LINE FEEDER	01/04/2007	-28,271.80	31/03/2019	25,444.62	-2,827.18
1436	130058307	0	SWGR VCB 33KV 1250A 25KA O/D	31/07/2005	-3,03,661.51	31/03/2019	1,67,820.89	-1,35,840.62
1437	130058307	1	CIR BR VACUUM 3P 33KV 1200A O/D 26.3KA	31/07/2005	-16,116.83	31/03/2019	8,907.09	-7,209.74
1438	130059278	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/04/2008	-24,727.50	31/03/2019	11,294.41	-13,433.09
1439	130059328	0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	31/07/2008	-25,673.03	31/03/2019	11,730.14	-13,942.89
1440	130059585	0	AIR CIRCUIT BREAKER,415 V400A	25/10/2010	-33,500.00	31/03/2019	12,291.12	-21,208.88
1441	130061038	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,303.75	-767.39
1442	130061041	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,303.75	-767.39
1443	130061046	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,303.75	-767.39
1444	130061124	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.51	-1,088.63
1445	130061126	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.51	-1,088.63
1446	130061127	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.51	-1,088.63
1447	130061290	0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	01/07/2002	-4,523.49	31/03/2019	3,454.10	-1,069.39
1448	130061489	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,713.60	-357.54
1449	130061614	0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	01/07/2002	-4,523.49	31/03/2019	4,126.19	-397.3
1450	130061647	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,713.60	-357.54
1451	130061897	0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1452	130061899	0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1453	130061991	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1454	130061992	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1455	130061993	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1456	130061994	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1457	130061995	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1458	130061996	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1459	130061997	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1460	130061998	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,981.88	-1,089.26
1461	130062164	0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	01/07/2002	-4,523.49	31/03/2019	3,429.92	-1,093.57
1462	130062223	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,712.87	-358.27
1463	130062224	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,712.87	-358.27
1464	130062250	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,712.87	-358.27
1465	130062255	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,712.87	-358.27
1466	130062304	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,523.29	-547.85
1467	130062346	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1468	130062347	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1469	130062471	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1470	130062472	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1471	130062473	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1472	130062474	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1473	130062475	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1474	130062476	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1475	130062477	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	2,982.12	-1,089.02
1476	130062577	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	3,086.98	-984.16
1477	130062635	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,713.60	-357.54
1478	130062856	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	27/01/2012	-54,331.11	31/03/2019	17,341.86	-36,989.25
1479	130062880	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,712.88	-358.26
1480	130062954	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,166.39	-904.75
1481	130063033	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,712.81	-358.33
1482	130063197	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	3,712.86	-358.28
1483	130063256	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,724.45	-346.69
1484	130063284	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	3,166.39	-904.75
1485	130063315	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,712.85	-358.29
1486	130063326	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,712.86	-358.28
1487	130063330	0	AIR CIRCUIT BREAKER,415 V400A	01/07/2002	-4,071.14	31/03/2019	3,712.86	-358.28
1488	130063409	0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01/07/2002	-4,071.14	31/03/2019	3,108.74	-962.4
1489	130064792	0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	28/07/2008	-32,504.39	31/03/2019	13,914.56	-18,589.83
1490	130067406	0	AIR CIRCUIT BREAKER,415 V400A	16/04/2013	-71,796.04	31/03/2019	19,591.60	-52,204.44
1491	130067720	0	AIR CIRCUIT BREAKER,415 V400A	07/02/2014	-71,084.52	31/03/2019	17,199.48	-53,885.04
1492	130067901	0	CKT BKR,AIR,ACB;400A;415V	10/03/2014	-64,629.82	31/03/2019	15,429.11	-49,200.71
1493	130069116	0	RNG MAIN UNT,INDR,1WAYS,11KV	06/06/2014	-3,60,433.44	31/03/2019	78,549.49	-2,81,883.95
1494	130070463	0	CKT BKR,AIR,ACB;400A;415V	11/11/2014	-87,372.07	31/03/2019	17,679.47	-69,692.60
1495	130070582	0	CKT BKR,AIR,ACB;400A;415V	16/03/2015	-1,10,958.38	31/03/2019	21,084.11	-89,874.27
1496	130071088	0	CKT BKR,AIR,ACB;1250A;415V	31/03/2015	-47,779.21	31/03/2019	9,008.24	-38,770.97
1497	130071676	0	CKT BKR,VACM,OUTDOOR;36KV;1250A;3P	28/06/2015	-5,61,079.56	31/03/2019	1,00,873.44	-4,60,206.12
1498	130073025	0	CKT BKR,AIR,ACB;2000A;415V	25/12/2015	-99,526.21	31/03/2019	16,131.16	-83,395.05
1499	130073053	0	SWGR RMU 11KV MAN 1W(1C) /D EXT	08/10/2015	-2,65,642.32	31/03/2019	45,0	

1501	130076264	0	RMU,11KV 4W(2C+2I) MAN I/D EXT	30/05/2006	-7,56,964.06	31/03/2019	3,77,023.86	-3,79,940.20
1502	130078169	0	CKT BKR,AIR,ACB;400A;415V	18/03/2017	-97,968.78	31/03/2019	11,542.80	-86,425.98
1503	130080469	0	CB,AIR,MOT OPERATED;2000A;415V;50KA	06/02/2018	-1,70,089.54	31/03/2019	11,356.10	-1,58,733.44
1504	130084557	0	PNL,MET CUBICAL 30/5AMP;11KV	15/02/2018	-50,900.91	31/03/2019	3,325.26	-47,575.65
1505	410029999	0	ARRSTR,ELEC,OUTDR ELEC;30KV;10KA	31/03/2018	-15,776.38	31/03/2019	919.76	-14,856.62
1506	410030000	0	ARRSTR,ELEC,OUTDR ELEC;30KV;10KA	31/03/2018	-15,771.65	31/03/2019	919.49	-14,852.16
1507	410030001	0	ARRSTR,ELEC,OUTDR ELEC;30KV;10KA	31/03/2018	-15,771.65	31/03/2019	919.49	-14,852.16
1508	130047420	0	PWRSC BATT CHARGER 220V 150AH	01/07/2002	-23,282.66	31/03/2019	22,118.53	-1,164.13
1509	130047421	0	PWRSC BATT CHARGER 220V 150AH	01/07/2002	-23,282.66	31/03/2019	22,118.53	-1,164.13
1510	130047545	0	PWRSC BATT CHARGER 50V 150AH	15/02/2005	-69,350.00	31/03/2019	69,350.00	0
1511	130057828	0	PWRSC BATT NI-CD 50V 150AH	05/05/2009	-2,25,091.47	31/03/2019	2,09,853.15	-15,238.32
1512	1000785	2	Meter KCC- Central-April."11	04/04/2011	-2,565.16	30/09/2018	1,767.65	-797.51
1513	1000785	3	Meter KCC- Central-May."11	02/05/2011	-3,946.18	31/03/2019	2,867.62	-1,078.56
1514	1000785	5	Meter KCC- Central-July."11	04/07/2011	-3,946.10	30/09/2018	2,626.04	-1,320.06
1515	1000786	2	Meter KCC- East -April."11	04/04/2011	-7,902.28	30/09/2018	5,622.98	-2,279.30
1516	1000786	3	Meter KCC- East-May."11	02/05/2011	-3,946.11	31/12/2018	2,780.05	-1,166.06
1517	1000786	4	Meter KCC- East-June."11	02/06/2011	-3,946.11	30/09/2018	2,658.83	-1,287.28
1518	1000786	5	Meter KCC- East-July."11	01/07/2011	-16,455.21	30/09/2018	11,260.10	-5,195.11
1519	1000787	2	Meter GCC- Central-April."11	04/04/2011	-3,948.66	30/09/2018	2,720.98	-1,227.68
1520	1000787	3	Meter GCC- Central-May."11	03/05/2011	-16,868.18	30/06/2018	11,700.00	-5,168.18
1521	1000787	4	Meter GCC- Central-June."11	02/06/2011	-1,008.07	31/03/2019	724.46	-283.61
1522	1000787	5	Meter GCC- Central-July."11	01/07/2011	-10,299.28	30/06/2018	6,674.06	-3,625.22
1523	1000788	4	Meter GCC- East-June."11	01/06/2011	-4,956.73	31/12/2018	3,541.13	-1,415.60
1524	1000788	5	Meter GCC- East-July."11	01/07/2011	-18,582.42	30/06/2018	12,169.89	-6,412.53
1525	1000789	2	Meters-MLCC-April."11	04/04/2011	-7,695.48	30/06/2018	5,360.69	-2,334.79
1526	1000789	3	Meters-MLCC-May."11	04/05/2011	-5,130.32	30/09/2018	3,610.75	-1,519.57
1527	1000789	4	Meters-MLCC-June."11	01/06/2011	-2,565.16	31/03/2019	1,844.15	-721.01
1528	1000789	5	Meters-MLCC-July."11	04/07/2011	-10,260.64	30/06/2018	7,001.53	-3,259.11
1529	1000790	2	Meters-MLCC-April."11	04/04/2011	-2,565.16	30/06/2018	1,709.57	-855.59
1530	1000790	4	Meters-MLCC-June."11	02/06/2011	-2,565.16	31/03/2019	1,843.48	-721.68
1531	1000790	5	Meters-MLCC-July."11	04/07/2011	-10,260.64	30/09/2018	6,944.62	-3,316.02
1532	1000791	2	Meters-MLCC-April."11	04/04/2011	-5,130.32	30/06/2018	3,419.19	-1,711.13
1533	1000791	3	Meters-MLCC-May."11	04/05/2011	-2,565.16	30/06/2018	1,689.54	-875.62
1534	1000791	4	Meters-MLCC-June."11	01/06/2011	-7,695.48	30/06/2018	5,359.14	-2,336.34
1535	1000791	5	Meters-MLCC-July."11	01/07/2011	-7,695.48	30/06/2018	5,068.99	-2,626.49
1536	1000792	2	Meters-MLCC-April."11	04/04/2011	-7,695.48	30/09/2018	5,303.02	-2,392.46
1537	1000792	3	Meters-MLCC-May."11	04/05/2011	-5,130.32	30/09/2018	3,553.59	-1,576.73
1538	1000792	4	Meters-MLCC-June."11	01/06/2011	-5,130.32	31/03/2019	3,688.29	-1,442.03
1539	1000792	5	Meters-MLCC-July."11	04/07/2011	-2,565.16	30/09/2018	1,707.06	-858.1
1540	1000793	3	Meters-MLCC-May."11	02/05/2011	-5,130.32	30/06/2018	3,497.98	-1,632.34
1541	1000793	4	Meters-MLCC-June."11	01/06/2011	-7,695.49	30/06/2018	5,185.83	-2,509.66
1542	1000793	5	Meters-MLCC-July."11	01/07/2011	-15,390.96	30/06/2018	10,483.30	-4,907.66
1543	1000794	2	Meters-MLCC-April."11	06/04/2011	-2,565.16	30/06/2018	1,708.07	-857.09
1544	1000794	3	Meters-MLCC-May."11	05/05/2011	-2,565.16	30/09/2018	1,746.99	-818.17
1545	1000794	4	Meters-MLCC-June."11	01/06/2011	-2,565.16	30/06/2018	1,670.84	-894.32
1546	1000794	5	Meters-MLCC-July."11	05/07/2011	-2,565.16	31/12/2018	1,764.58	-800.58
1547	1000795	2	Meters-MLCC-April."11	06/04/2011	-7,695.50	30/06/2018	5,124.31	-2,571.19
1548	1000795	3	Meters-MLCC-May."11	02/05/2011	-10,260.64	30/06/2018	7,054.11	-3,206.53
1549	1000795	4	Meters-MLCC-June."11	01/06/2011	-2,565.17	30/09/2018	1,729.04	-836.13
1550	1000795	5	Meters-MLCC-July."11	05/07/2011	-2,565.16	30/06/2018	1,648.20	-916.96
1551	1000796	2	Meters-MLCC-April."11	04/04/2011	-7,695.48	30/09/2018	5,533.38	-2,162.10
1552	1000796	3	Meters-MLCC-May."11	02/05/2011	-7,695.48	30/09/2018	5,362.05	-2,333.43
1553	1000796	5	Meters-MLCC-July."11	05/07/2011	-7,695.48	30/06/2018	5,119.20	-2,576.28
1554	1000797	4	Meters-MLCC-June."11	01/06/2011	-5,130.32	30/09/2018	3,516.25	-1,614.07
1555	1000798	2	Meters-MLCC-April."11	04/04/2011	-13,835.66	30/06/2018	9,509.76	-4,325.90
1556	1000798	3	Meters-MLCC-May."11	02/05/2011	-20,521.28	30/06/2018	13,933.71	-6,587.57
1557	1000798	4	Meters-MLCC-June."11	01/06/2011	-40,493.55	30/06/2018	27,546.25	-12,947.30
1558	1000798	5	Meters-MLCC-July."11	05/07/2011	-41,042.68	30/06/2018	27,359.25	-13,683.43
1559	1000799	2	Meters-MLCC-April."11	04/04/2011	-2,565.16	30/09/2018	1,767.60	-797.56
1560	1000799	3	Meters-MLCC-May."11	02/05/2011	-7,695.48	30/06/2018	5,130.58	-2,564.90
1561	1000799	4	Meters-MLCC-June."11	01/06/2011	-7,695.50	31/12/2018	5,418.59	-2,276.91
1562	1000799	5	Meters-MLCC-July."11	01/07/2011	-5,130.32	30/06/2018	3,418.12	-1,712.20
1563	1000800	2	Meters-MLCC-April."11	04/04/2011	-7,695.49	30/06/2018	5,302.99	-2,392.50
1564	1000800	4	Meters-MLCC-June."11	01/06/2011	-12,825.80	30/06/2018	8,643.88	-4,181.92
1565	1000800	5	Meters-MLCC-July."11	01/07/2011	-15,211.00	30/06/2018	10,260.74	-4,950.26
1566	1000801	3	Meters-MLCC-May."11	05/05/2011	-2,565.16	30/09/2018	1,747.00	-818.16
1567	1000801	4	Meters-MLCC-June."11	01/06/2011	-2,565.16	30/09/2018	1,729.04	-836.12
1568	1000802	5	Meters-MLCC-July."11	07/07/2011	-2,565.16	30/09/2018	1,705.07	-860.09
1569	1000827	2	Meter - SLCC	25/04/2011	-2,019.72	30/06/2018	1,334.98	-684.74
1570	1000827	3	Meter - SLCC	02/05/2011	-42,355.32	30/06/2018	28,467.36	-13,887.96
1571	1000827	4	Meter - SLCC	01/06/2011	-46,371.22	30/06/2018	31,253.24	-15,117.98
1572	1000827	5	Meter - SLCC	01/07/2011	-49,395.23	30/06/2018	32,497.26	-16,897.97
1573	1000828	2	Meter - SLCC	25/04/2011	-1,008.64	30/09/2018	689.56	-319.08
1574	1000828	3	Meter - SLCC	02/05/2011	-9,076.14	30/06/2018	6,211.27	-2,864.87
1575	1000828	4	Meter - SLCC	01/06/2011	-17,137.19	30/06/2018	11,664.54	-5,472.65
1576	1000828	5	Meter - SLCC	01/07/2011	-7,056.49	30/06/2018	4,655.68	-2,400.81
1577	1000829	3	Meter - SLCC	02/05/2011	-11,093.06	30/06/2018	7,516.89	-3,576.17
1578	1000829	4	Meter - SLCC	01/06/2011	-39,314.73	30/06/2018	26,816.02	-12,498.71
1579	1000829	5	Meter - SLCC	01/07/2011	-39,314.63	30/06/2018	26,375.09	-12,939.54
1580	1000830	2	Meter - SLCC	25/04/2011	-2,017.28	30/09/2018	1,379.28	-638
1581	1000830	3	Meter - SLCC	02/05/2011	-51,431.46	30/06/2018	34,675.42	-16,756.04
1582	1000830	4	Meter - SLCC	01/06/2011	-74,597.18	30/06/2018	51,120.89	-23,476.29
1583	1000830	5	Meter - SLCC	01/07/2011	-96,774.46	30/06/2018	64,402.54	-32,371.92
1584	1000831	3	Meter - SLCC	02/05/2011	-32,268.77	30/06/2018	22,365.33	-9,903.44
1585	1000831	4	Meter - SLCC	01/06/2011	-29,233.98	30/06/2018	19,999.27	-9,234.71
1586	1000831	5	Meter - SLCC	01/07/2011	-40,322.77	30/06/2018	27,295.82	-13,026.95
1587	1000832	3	Meter - SLCC	03/05/2011	-20,168.72	30/06/2018	13,700.10	-6,468.62
1588	1000832	4	Meter - SLCC	01/06/2011	-42,338.74	30/06/2018	28,763.34	-13,575.40
1589	1000832	5	Meter - SLCC	01/07/2011	-44,354.92	30/06/2018	29,434.43	-14,920.49
1590	1000833	3	Meter - SLCC	03/05/2011	-24,201.77	30/06/2018	16,379.31	-7,822.46
1591	1000833	4	Meter - SLCC	01/06/2011	-93,750.13	30/06/2018	62,662.22	-31,087.91
1592	1000833	5	Meter - SLCC	01/07/2011	-1,27,016.32	30/06/2018	84,709.48	-42,306.84
1593	1000834	3	Meter - SLCC	03/05/2011	-38,321.39	30/06/2018	26,298.83	-12,022.56
1594	1000834	4	Meter - SLCC	01/06/2011	-88,709.84	30/06/2018	60,037.88	-28,671.96
1595	1000834	5	Meter - SLCC	01/07/2011	-99,798.58	30/06/2018	66,553.59	-33,244.99
1596	1000835	3	Meter - SLCC	03/05/2011	-13,107.63	30/06/2018	9,205.21	-3,902.42

1597	1000835	4	Meter - SLCC	01/06/2011	-77,621.14	30/06/2018	52,385.14	-25,236.00
1598	1000835	5	Meter - SLCC	01/07/2011	-46,371.08	30/06/2018	31,345.93	-15,025.15
1599	1000836	2	Meter - SLCC	27/04/2011	-3,029.58	31/12/2018	2,138.22	-891.36
1600	1000836	3	Meter - SLCC	02/05/2011	-49,410.18	30/06/2018	34,002.50	-15,407.68
1601	1000836	4	Meter - SLCC	01/06/2011	-49,395.27	30/06/2018	32,995.77	-16,399.50
1602	1000836	5	Meter - SLCC	01/07/2011	-79,637.29	30/06/2018	52,826.70	-26,810.59
1603	1000837	3	Meter - SLCC	03/05/2011	-54,456.61	30/06/2018	37,341.20	-17,115.41
1604	1000837	4	Meter - SLCC	01/06/2011	-1,49,193.72	30/06/2018	99,964.50	-49,229.22
1605	1000837	5	Meter - SLCC	01/07/2011	-2,04,637.36	30/06/2018	1,35,991.00	-68,646.36
1606	1000838	2	Meter - SLCC	27/04/2011	-2,019.71	30/09/2018	1,425.07	-594.64
1607	1000838	3	Meter - SLCC	02/05/2011	-1,09,921.80	30/06/2018	75,284.89	-34,636.91
1608	1000838	4	Meter - SLCC	01/06/2011	-1,00,806.58	30/06/2018	68,511.25	-32,295.33
1609	1000838	5	Meter - SLCC	01/07/2011	-1,20,968.40	30/06/2018	80,771.46	-40,196.94
1610	1000839	3	Meter - SLCC	02/05/2011	-8,067.67	30/06/2018	5,613.19	-2,454.48
1611	1000839	4	Meter - SLCC	01/06/2011	-34,274.31	30/06/2018	22,849.84	-11,424.47
1612	1000839	5	Meter - SLCC	01/07/2011	-56,451.80	30/06/2018	37,175.40	-19,276.40
1613	1000840	3	Meter - SLCC	02/05/2011	-3,025.37	30/06/2018	2,062.79	-962.58
1614	1000840	4	Meter - SLCC	01/06/2011	-26,209.69	30/06/2018	17,847.41	-8,362.28
1615	1000840	5	Meter - SLCC	01/07/2011	-52,419.46	30/06/2018	35,060.01	-17,359.45
1616	1000859	4	Meters Installation - MAYUR VIHAR	14/06/2011	-7,056.48	30/06/2018	4,799.67	-2,256.81
1617	1000860	4	Meters Installation - LAXMI NAGAR	14/06/2011	-16,129.08	30/06/2018	10,680.07	-5,449.01
1618	1000861	2	Meters Installation - KRISHNA NAGAR	13/04/2011	-66,650.50	30/06/2018	45,996.14	-20,654.36
1619	1000861	4	Meters Installation - KRISHNA NAGAR	02/06/2011	-19,153.33	30/06/2018	12,881.85	-6,271.48
1620	1000862	4	Meters Installation - JHILMIL	14/06/2011	-13,104.87	30/06/2018	9,083.33	-4,021.54
1621	1000863	4	Meters Installation - NAND NAGRI	14/06/2011	-9,072.62	30/06/2018	6,265.67	-2,806.95
1622	1000864	4	Meters Installation - YAMUNA VIHAR	14/06/2011	-16,129.09	30/06/2018	10,838.65	-5,290.44
1623	1000865	4	Meters Installation - VASUNDHRA	14/06/2011	-4,032.28	30/06/2018	2,794.80	-1,237.48
1624	1000866	2	Meters Installation - PATEL NAGAR	13/04/2011	-26,256.23	30/06/2018	17,984.98	-8,271.25
1625	1000867	4	Meters Installation - KARAWAL NAGAR	14/06/2011	-10,080.65	30/09/2018	6,942.24	-3,138.41
1626	1000868	4	Meters Installation - DILSHAD GARDEN	02/06/2011	-11,088.74	30/06/2018	7,379.43	-3,709.31
1627	1000871	4	Meter accessories - CHANDNI CHOWK	02/06/2011	-8,064.53	30/06/2018	5,342.28	-2,722.25
1628	1000872	4	Meter accessories - SHANKAR ROAD	02/06/2011	-7,056.46	30/06/2018	4,754.54	-2,301.92
1629	1000873	4	Meter accessories - PAHAR GANJ	02/06/2011	-5,040.33	30/06/2018	3,463.71	-1,576.62
1630	1000874	4	Meter accessories - DARIYA GANJ	02/06/2011	-2,016.14	30/06/2018	1,312.70	-703.44
1631	1000882	4	Meter accessories - PATEL NAGAR	02/06/2011	-14,112.90	30/06/2018	9,462.81	-4,650.09
1632	1000921	2	JJ-SPD Meters - CHANDNI CHOWK	07/04/2011	-19,187.24	30/06/2018	13,092.39	-6,094.85
1633	1000922	2	JJ-SPD Meters - SHANKAR ROAD	07/04/2011	-10,098.57	30/06/2018	7,042.75	-3,055.82
1634	1000923	2	JJ-SPD Meters - PAHAR GANJ	07/04/2011	-8,078.85	30/06/2018	5,446.29	-2,632.56
1635	1000924	2	JJ-SPD Meters - DARIYA GANJ	07/04/2011	-3,029.56	30/09/2018	2,108.20	-921.36
1636	1000925	2	JJ-SPD Meters - MAYUR VIHAR	08/04/2011	-17,167.56	30/06/2018	11,651.43	-5,516.13
1637	1000926	2	JJ-SPD Meters - LAXMI NAGAR	08/04/2011	-28,275.97	30/06/2018	19,545.21	-8,730.76
1638	1000927	2	JJ-SPD Meters - KRISHNA NAGAR	08/04/2011	-55,542.11	30/06/2018	37,917.42	-17,624.69
1639	1000928	2	JJ-SPD Meters - JHILMIL	08/04/2011	-15,147.85	30/06/2018	10,489.89	-4,657.96
1640	1000929	2	JJ-SPD Meters - NAND NAGRI	08/04/2011	-34,335.14	30/06/2018	23,806.02	-10,529.12
1641	1000930	2	JJ-SPD Meters - YAMUNA VIHAR	08/04/2011	-34,335.14	30/06/2018	23,622.04	-10,713.10
1642	1000931	2	JJ-SPD Meters - VASUNDHRA	08/04/2011	-8,078.87	30/06/2018	5,649.88	-2,428.99
1643	1000932	2	JJ-SPD Meters - PATEL NAGAR	07/04/2011	-24,236.56	30/06/2018	16,771.66	-7,464.90
1644	1000933	2	JJ-SPD Meters - KARAWAL NAGAR	08/04/2011	-32,315.40	30/06/2018	22,256.39	-10,059.01
1645	1000934	2	JJ-SPD Meters - DILSHAD GARDEN	08/04/2011	-15,147.83	30/06/2018	10,513.31	-4,634.52
1646	130041937	0	Meter accessories for new connections-JHILMIL-APR	15/04/2004	-3,933.91	30/09/2018	3,718.77	-215.14
1647	130042549	0	METERS - CHANDNI CHOWK- Previous Month	26/04/2006	-1,93,257.77	30/06/2018	1,73,931.99	-19,325.78
1648	130042550	0	METERS - CHANDNI CHOWK- April	29/04/2006	-50,218.42	30/06/2018	45,196.58	-5,021.84
1649	130042553	0	METERS - CHANDNI CHOWK- May	31/05/2006	-58,923.39	30/06/2018	53,031.05	-5,892.34
1650	130042555	0	METERS - CHANDNI CHOWK	30/06/2006	-47,171.96	30/06/2018	42,454.75	-4,717.21
1651	130042557	0	METERS - CHANDNI CHOWK- July	31/07/2006	-85,379.78	30/06/2018	76,841.80	-8,537.98
1652	130042558	0	METERS - CHANDNI CHOWK-August	31/08/2006	-1,51,578.85	30/06/2018	1,36,420.94	-15,157.91
1653	130042561	0	METERS - CHANDNI CHOWK- September	30/09/2006	-87,555.80	30/06/2018	78,800.22	-8,755.58
1654	130042562	0	METERS - CHANDNI CHOWK- October	31/10/2006	-75,343.82	30/06/2018	67,809.44	-7,534.38
1655	130042564	0	METERS - CHANDNI CHOWK- November	30/11/2006	-1,43,696.94	30/06/2018	1,29,327.25	-14,369.69
1656	130042566	0	METERS - CHANDNI CHOWK- December	31/12/2006	-1,32,340.71	30/06/2018	1,19,106.65	-13,234.06
1657	130042568	0	METERS - CHANDNI CHOWK-January	31/01/2007	-3,46,904.53	30/06/2018	3,12,214.08	-34,690.45
1658	130042570	0	METERS - CHANDNI CHOWK- February	09/02/2007	-53,519.88	30/06/2018	48,167.88	-5,352.00
1659	130042572	0	METERS - CHANDNI CHOWK- March	15/03/2007	-3,40,655.37	30/06/2018	3,06,589.83	-34,065.54
1660	130042575	0	METERS - SHANKAR ROAD- Previous Month	30/04/2006	-47,788.86	30/06/2018	43,009.97	-4,778.89
1661	130042577	0	METERS - SHANKAR ROAD- April	30/04/2006	-1,45,632.15	30/06/2018	1,31,068.93	-14,563.22
1662	130042579	0	METERS - SHANKAR ROAD- May	31/05/2006	-57,939.94	30/06/2018	52,145.95	-5,793.99
1663	130042581	0	METERS - SHANKAR ROAD	30/06/2006	-43,465.73	30/06/2018	39,119.15	-4,346.58
1664	130042582	0	METERS - SHANKAR ROAD-July	31/07/2006	-1,56,681.34	30/06/2018	1,41,013.21	-15,668.13
1665	130042584	0	METERS - SHANKAR ROAD-August	31/08/2006	-3,03,805.37	30/06/2018	2,73,424.82	-30,380.55
1666	130042586	0	METERS - SHANKAR ROAD- September	30/09/2006	-4,06,905.90	30/06/2018	3,66,215.31	-40,690.59
1667	130042588	0	METERS - SHANKAR ROAD-October	31/10/2006	-89,875.63	30/06/2018	80,888.07	-8,987.56
1668	130042590	0	METERS - SHANKAR ROAD- November	30/11/2006	-1,08,608.87	30/06/2018	97,747.99	-10,860.88
1669	130042592	0	METERS - SHANKAR ROAD- December	31/12/2006	-55,326.14	30/06/2018	49,793.53	-5,532.61
1670	130042594	0	METERS - SHANKAR ROAD-January	31/01/2007	-2,13,158.65	30/06/2018	1,91,842.79	-21,315.86
1671	130042597	0	METERS - SHANKAR ROAD- February	09/02/2007	-24,007.47	30/06/2018	21,606.73	-2,400.74
1672	130042599	0	METERS - SHANKAR ROAD- March	09/03/2007	-1,37,747.28	30/06/2018	1,23,972.55	-13,774.73
1673	130042601	0	METERS - PAHAR GANJ	12/12/2006	-4,288.37	30/06/2018	3,859.53	-428.84
1674	130042603	0	METERS - PAHAR GANJ- Previous Month	30/04/2006	-3,239.88	30/06/2018	2,915.89	-323.99
1675	130042604	0	METERS - PAHAR GANJ- April	29/04/2006	-21,491.21	30/06/2018	19,342.09	-2,149.12
1676	130042606	0	METERS - PAHAR GANJ- May	31/05/2006	-31,156.84	30/06/2018	28,041.15	-3,115.69
1677	130042608	0	METERS - PAHAR GANJ	30/06/2006	-26,177.40	30/06/2018	23,559.67	-2,617.73
1678	130042610	0	METERS - PAHAR GANJ-July	31/07/2006	-34,100.37	30/06/2018	30,690.32	-3,410.05
1679	130042613	0	METERS - PAHAR GANJ-August	31/08/2006	-70,965.02	30/06/2018	63,868.52	-7,096.50
1680	130042615	0	METERS - PAHAR GANJ- September	30/09/2006	-1,38,150.71	30/06/2018	1,24,335.65	-13,815.06
1681	130042617	0	METERS - PAHAR GANJ-October	31/10/2006	-1,05,065.49	30/06/2018	94,558.94	-10,506.55
1682	130042619	0	METERS - PAHAR GANJ- November	30/11/2006	-2,89,465.84	30/06/2018	2,60,519.26	-28,946.58
1683	130042621	0	METERS - PAHAR GANJ- December	31/12/2006	-1,75,105.26	30/06/2018	1,57,594.74	-17,510.52
1684	130042623	0	METERS - PAHAR GANJ-January	31/01/2007	-2,20,897.01	30/06/2018	1,98,807.29	-22,089.72
1685	130042625	0	METERS - PAHAR GANJ- February	09/02/2007	-12,880.88	30/06/2018	11,592.79	-1,288.09
1686	130042627	0	METERS - PAHAR GANJ- March	15/03/2007	-1,42,299.16	30/06/2018	1,28,069.25	-14,229.91
1687	130042631	0	METERS - DARIYA GANJ- Previous Month	30/04/2006	-15,011.49	30/06/2018	13,510.34	-1,501.15
1688	130042633	0	METERS - DARIYA GANJ- April	29/04/2006	-6,371.84	30/06/2018	5,734.66	-637.18
1689	130042635	0	METERS - DARIYA GANJ- May	31/05/2006	-12,797.62	30/06/2018	11,517.86	-1,279.76
1690	130042637	0	METERS - DARIYA GANJ	30/06/2006	-5,048.04	30/06/2018	4,543.23	-504.81
1691	130042638	0	METERS - DARIYA GANJ-July	31/07/2006	-4,988.75	30/06/2018	4,489.87	-498.88
1692	130042640	0	METERS - DARIYA GANJ-August	31/08/2006	-14,531.67	30/06/2018	13,078.51	-1,453.16

1693	130042641	0	METERS - DARIYA GANJ- September	30/09/2006	-10,799.57	30/09/2018	9,719.61	-1,079.96
1694	130042644	0	METERS - DARIYA GANJ-October	31/10/2006	-9,261.44	30/06/2018	8,335.29	-926.15
1695	130042646	0	METERS - DARIYA GANJ- November	30/11/2006	-7,504.69	30/06/2018	6,754.22	-750.47
1696	130042648	0	METERS - DARIYA GANJ- December	31/12/2006	-10,445.95	30/06/2018	9,401.35	-1,044.60
1697	130042650	0	METERS - DARIYA GANJ-January	31/01/2007	-16,292.14	30/06/2018	14,662.92	-1,629.22
1698	130042652	0	METERS - DARIYA GANJ- February	09/02/2007	-11,502.29	30/06/2018	10,352.06	-1,150.23
1699	130042654	0	METERS - DARIYA GANJ- March	14/03/2007	-14,680.27	30/06/2018	13,212.24	-1,468.03
1700	130042655	0	METERS - MAYUR VIHAR- Previous Month	30/04/2006	-2,152.05	30/06/2018	1,936.84	-215.21
1701	130042657	0	METERS - MAYUR VIHAR- April	30/04/2006	-12,959.46	30/06/2018	11,663.52	-1,295.94
1702	130042659	0	METERS - MAYUR VIHAR- May	31/05/2006	-11,675.12	30/06/2018	10,507.60	-1,167.52
1703	130042660	0	METERS - MAYUR VIHAR	30/06/2006	-39,042.39	30/06/2018	35,138.15	-3,904.24
1704	130042663	0	METERS - MAYUR VIHAR-July	31/07/2006	-72,514.70	30/06/2018	65,263.23	-7,251.47
1705	130042665	0	METERS - MAYUR VIHAR-August	31/08/2006	-1,63,939.42	30/06/2018	1,47,545.48	-16,393.94
1706	130042667	0	METERS - MAYUR VIHAR- September	30/09/2006	-1,49,161.69	30/06/2018	1,34,245.52	-14,916.17
1707	130042670	0	METERS - MAYUR VIHAR-October	31/10/2006	-89,668.77	30/06/2018	80,701.88	-8,966.89
1708	130042671	0	METERS - MAYUR VIHAR- November	30/11/2006	-69,686.22	30/06/2018	62,717.59	-6,968.63
1709	130042673	0	METERS - MAYUR VIHAR- December	31/12/2006	-1,35,318.22	30/06/2018	1,21,786.40	-13,531.82
1710	130042675	0	METERS - MAYUR VIHAR-January	31/01/2007	-40,669.00	30/06/2018	36,602.10	-4,066.90
1711	130042677	0	METERS - MAYUR VIHAR- February	12/02/2007	-42,484.60	30/06/2018	38,236.13	-4,248.47
1712	130042679	0	METERS - MAYUR VIHAR- March	14/03/2007	-40,055.99	30/06/2018	36,050.39	-4,005.60
1713	130042681	0	METERS - LAXMI NAGAR- Previous Month	27/04/2006	-9,719.61	30/06/2018	8,747.65	-971.96
1714	130042683	0	METERS - LAXMI NAGAR- April	29/04/2006	-61,233.76	30/06/2018	55,110.38	-6,123.38
1715	130042685	0	METERS - LAXMI NAGAR- May	31/05/2006	-74,837.34	30/06/2018	67,353.60	-7,483.74
1716	130042687	0	METERS - LAXMI NAGAR	30/06/2006	-80,541.49	30/06/2018	72,487.33	-8,054.16
1717	130042689	0	METERS - LAXMI NAGAR-July	31/07/2006	-1,50,687.10	30/06/2018	1,35,618.40	-15,068.70
1718	130042690	0	METERS - LAXMI NAGAR-August	31/08/2006	-96,100.47	30/06/2018	86,490.42	-9,610.05
1719	130042693	0	METERS - LAXMI NAGAR- September	30/09/2006	-1,87,847.93	30/06/2018	1,69,063.14	-18,784.79
1720	130042695	0	METERS - LAXMI NAGAR-October	31/10/2006	-1,01,082.06	30/06/2018	90,973.86	-10,108.20
1721	130042697	0	METERS - LAXMI NAGAR- November	30/11/2006	-90,219.50	30/06/2018	81,197.55	-9,021.95
1722	130042699	0	METERS - LAXMI NAGAR- December	31/12/2006	-1,14,346.26	30/06/2018	1,02,911.63	-11,434.63
1723	130042701	0	METERS - LAXMI NAGAR-January	31/01/2007	-1,08,080.43	30/06/2018	97,272.38	-10,808.05
1724	130042703	0	METERS - LAXMI NAGAR- February	12/02/2007	-38,782.52	30/06/2018	34,904.27	-3,878.25
1725	130042704	0	METERS - LAXMI NAGAR- March	14/03/2007	-1,42,099.06	30/06/2018	1,27,889.15	-14,209.91
1726	130042706	0	METERS - KRISHNA NAGAR- Previous Month	27/04/2006	-2,159.91	30/06/2018	1,943.91	-216
1727	130042708	0	METERS - KRISHNA NAGAR-April	30/04/2006	-28,078.76	30/06/2018	25,270.87	-2,807.89
1728	130042710	0	METERS - KRISHNA NAGAR- May	31/05/2006	-59,032.88	30/06/2018	53,129.59	-5,903.29
1729	130042712	0	METERS - KRISHNA NAGAR	30/06/2006	-72,859.30	30/06/2018	65,573.36	-7,285.94
1730	130042714	0	METERS - KRISHNA NAGAR-July	31/07/2006	-90,469.72	30/06/2018	81,422.75	-9,046.97
1731	130042716	0	METERS - KRISHNA NAGAR-August	31/08/2006	-1,35,794.40	30/06/2018	1,22,214.96	-13,579.44
1732	130042718	0	METERS - KRISHNA NAGAR- September	30/09/2006	-1,16,328.77	30/06/2018	1,04,695.89	-11,632.88
1733	130042720	0	METERS - KRISHNA NAGAR-October	31/10/2006	-45,622.48	30/06/2018	41,060.23	-4,562.25
1734	130042721	0	METERS - KRISHNA NAGAR- November	30/11/2006	-47,813.53	30/06/2018	43,032.18	-4,781.35
1735	130042723	0	METERS - KRISHNA NAGAR- December	31/12/2006	-99,720.54	30/06/2018	89,748.48	-9,972.06
1736	130042725	0	METERS - KRISHNA NAGAR-January	31/01/2007	-75,713.15	30/06/2018	68,141.83	-7,571.32
1737	130042727	0	METERS - KRISHNA NAGAR- February	12/02/2007	-37,531.18	30/06/2018	33,778.05	-3,753.13
1738	130042728	0	METERS - KRISHNA NAGAR- March	14/03/2007	-53,993.52	30/06/2018	48,594.16	-5,399.36
1739	130042730	0	METERS - JHILMIL- Previous Month	26/04/2006	-87,535.60	30/06/2018	78,782.04	-8,753.56
1740	130042732	0	METERS - JHILMIL- April	30/04/2006	-1,54,468.88	30/06/2018	1,39,021.99	-15,446.89
1741	130042734	0	METERS - JHILMIL- May	31/05/2006	-1,26,148.03	30/06/2018	1,13,533.22	-12,614.81
1742	130042736	0	METERS - JHILMIL	30/06/2006	-98,068.10	30/06/2018	88,261.29	-9,806.81
1743	130042738	0	METERS - JHILMIL-July	31/07/2006	-1,06,875.06	30/06/2018	96,187.56	-10,687.50
1744	130042740	0	METERS - JHILMIL-August	31/08/2006	-1,08,541.63	30/06/2018	97,687.47	-10,854.16
1745	130042741	0	METERS - JHILMIL- September	30/09/2006	-69,486.23	30/06/2018	62,537.61	-6,948.62
1746	130042743	0	METERS - JHILMIL-October	31/10/2006	-42,703.40	30/06/2018	38,433.04	-4,270.36
1747	130042746	0	METERS - JHILMIL- November	30/11/2006	-66,179.15	30/06/2018	59,561.23	-6,617.92
1748	130042747	0	METERS - JHILMIL- December	31/12/2006	-1,41,647.18	30/06/2018	1,27,482.47	-14,164.71
1749	130042749	0	METERS - JHILMIL-January	31/01/2007	-64,404.37	30/06/2018	57,963.93	-6,440.44
1750	130042751	0	METERS - JHILMIL- February	12/02/2007	-25,901.70	30/06/2018	23,311.52	-2,590.18
1751	130042753	0	METERS - JHILMIL- March	14/03/2007	-70,599.24	30/06/2018	63,539.30	-7,059.94
1752	130042754	0	METERS - NAND NAGRI- Previous Month	30/04/2006	-74,516.82	30/06/2018	67,065.13	-7,451.69
1753	130042756	0	METERS - NAND NAGRI- April	30/04/2006	-19,439.19	30/06/2018	17,495.26	-1,943.93
1754	130042758	0	METERS - NAND NAGRI- May	31/05/2006	-26,890.96	30/06/2018	24,201.87	-2,689.09
1755	130042760	0	METERS - NAND NAGRI	30/06/2006	-27,874.23	30/06/2018	25,086.80	-2,787.43
1756	130042762	0	METERS - NAND NAGRI-July	31/07/2006	-69,983.10	30/06/2018	62,984.79	-6,998.31
1757	130042764	0	METERS - NAND NAGRI-August	31/08/2006	-1,62,479.55	30/06/2018	1,46,231.60	-16,247.95
1758	130042766	0	METERS - NAND NAGRI- September	30/09/2006	-86,452.21	30/06/2018	77,806.99	-8,645.22
1759	130042768	0	METERS - NAND NAGRI-October	31/10/2006	-62,866.18	30/06/2018	56,579.56	-6,286.62
1760	130042770	0	METERS - NAND NAGRI- November	30/11/2006	-84,241.18	30/06/2018	75,817.06	-8,424.12
1761	130042772	0	METERS - NAND NAGRI- December	31/12/2006	-1,05,777.33	30/06/2018	95,199.60	-10,577.73
1762	130042774	0	METERS - NAND NAGRI-January	31/01/2007	-83,623.44	30/06/2018	75,261.09	-8,362.35
1763	130042775	0	METERS - NAND NAGRI- February	12/02/2007	-26,967.44	30/06/2018	24,270.69	-2,696.75
1764	130042777	0	METERS - NAND NAGRI- March	14/03/2007	-1,45,090.30	30/06/2018	1,30,581.26	-14,509.04
1765	130042781	0	METERS - YAMUNA VIHAR- April	30/04/2006	-6,425.79	30/06/2018	5,783.21	-642.58
1766	130042783	0	METERS - YAMUNA VIHAR- May	31/05/2006	-6,275.35	30/06/2018	5,647.82	-627.53
1767	130042785	0	METERS - YAMUNA VIHAR	30/06/2006	-7,951.89	30/06/2018	7,156.70	-795.19
1768	130042787	0	METERS - YAMUNA VIHAR-July	31/07/2006	-12,477.66	30/06/2018	11,229.89	-1,247.77
1769	130042789	0	METERS - YAMUNA VIHAR-August	31/08/2006	-19,207.42	30/06/2018	17,286.68	-1,920.74
1770	130042791	0	METERS - YAMUNA VIHAR- September	30/09/2006	-24,286.45	30/06/2018	21,857.80	-2,428.65
1771	130042793	0	METERS - YAMUNA VIHAR-October	31/10/2006	-17,838.19	30/06/2018	16,054.36	-1,783.83
1772	130042795	0	METERS - YAMUNA VIHAR- November	30/11/2006	-16,244.98	30/06/2018	14,620.48	-1,624.50
1773	130042797	0	METERS - YAMUNA VIHAR- December	31/12/2006	-29,885.11	30/06/2018	26,896.61	-2,988.50
1774	130042799	0	METERS - YAMUNA VIHAR-January	31/01/2007	-18,843.47	30/06/2018	16,959.12	-1,884.35
1775	130042800	0	METERS - YAMUNA VIHAR- February	12/02/2007	-9,828.12	30/06/2018	8,845.31	-982.81
1776	130042802	0	METERS - YAMUNA VIHAR- March	14/03/2007	-25,986.31	30/06/2018	23,387.67	-2,598.64
1777	130042812	0	METERS - PATEL NAGAR- Previous Month	30/04/2006	-69,056.52	30/06/2018	62,150.86	-6,905.66
1778	130042814	0	METERS - PATEL NAGAR- April	29/04/2006	-33,208.91	30/06/2018	29,888.01	-3,320.90
1779	130042816	0	METERS - PATEL NAGAR- May	31/05/2006	-36,136.52	30/06/2018	32,522.86	-3,613.66
1780	130042818	0	METERS - PATEL NAGAR	30/06/2006	-51,729.96	30/06/2018	46,556.96	-5,173.00
1781	130042820	0	METERS - PATEL NAGAR-July	31/07/2006	-1,19,118.90	30/06/2018	1,07,207.00	-11,911.90
1782	130042822	0	METERS - PATEL NAGAR-August	31/08/2006	-95,532.92	30/06/2018	85,979.62	-9,553.30
1783	130042824	0	METERS - PATEL NAGAR- September	30/09/2006	-1,32,432.83	30/06/2018	1,19,189.55	-13,243.28
1784	130042826	0	METERS - PATEL NAGAR-October	31/10/2006	-78,767.19	30/06/2018	70,890.47	-7,876.72
1785	130042827	0	METERS - PATEL NAGAR- November	30/11/2006	-95,452.81	30/06/2018	85,907.53	-9,545.28
1786	130042829	0	METERS - PATEL NAGAR- December	31/12/2006	-62,753.67	30/06/2018	56,478.30	-6,275.37
1787	130042831	0	METERS - PATEL NAGAR-January	31/01/2007	-1,53,509.49	30/06/2018	1,38,158.55	-15,350.94
1788	130042833	0	METERS - PATEL NAGAR- February	09/02/2007	-37,693.26	30/06/2018	33,923.93	-3,769.33

1789	130042835	0	METERS - PATEL NAGAR- March	09/03/2007	-1,57,182.32	30/06/2018	1,41,464.09	-15,718.23
1790	130042837	0	METERS - KARAWAL NAGAR- Previous Month	27/04/2006	-4,296.22	30/09/2018	3,866.60	-429.62
1791	130042839	0	METERS - KARAWAL NAGAR- April	30/04/2006	-15,119.36	30/06/2018	13,607.41	-1,511.95
1792	130042841	0	METERS - KARAWAL NAGAR- May	31/05/2006	-18,826.03	30/06/2018	16,943.43	-1,882.60
1793	130042843	0	METERS - KARAWAL NAGAR	30/06/2006	-16,081.32	30/06/2018	14,473.18	-1,608.14
1794	130042845	0	METERS - KARAWAL NAGAR-July	31/07/2006	-24,658.07	30/06/2018	22,192.27	-2,465.80
1795	130042847	0	METERS - KARAWAL NAGAR-August	31/08/2006	-64,325.24	30/06/2018	57,892.72	-6,432.52
1796	130042849	0	METERS - KARAWAL NAGAR- September	30/09/2006	-54,974.02	30/06/2018	49,476.61	-5,497.41
1797	130042850	0	METERS - KARAWAL NAGAR-October	31/10/2006	-61,109.42	30/06/2018	54,998.48	-6,110.94
1798	130042852	0	METERS - KARAWAL NAGAR- November	30/11/2006	-1,23,908.84	30/06/2018	1,11,517.96	-12,390.88
1799	130042854	0	METERS - KARAWAL NAGAR- December	31/12/2006	-1,47,134.67	30/06/2018	1,32,421.21	-14,713.46
1800	130042856	0	METERS - KARAWAL NAGAR-January	31/01/2007	-1,07,209.45	30/06/2018	96,488.50	-10,720.95
1801	130042858	0	METERS - KARAWAL NAGAR- February	12/02/2007	-20,519.09	30/06/2018	18,467.18	-2,051.91
1802	130042860	0	METERS - KARAWAL NAGAR- March	29/03/2007	-1,16,938.44	30/06/2018	1,05,244.60	-11,693.84
1803	130042864	0	METERS - DILSHAD GARDEN- April	30/04/2006	-8,639.62	30/06/2018	7,775.65	-863.97
1804	130042865	0	METERS - DILSHAD GARDEN- May	31/05/2006	-19,126.92	30/06/2018	17,214.22	-1,912.70
1805	130042867	0	METERS - DILSHAD GARDEN	30/06/2006	-14,783.35	30/06/2018	13,305.01	-1,478.34
1806	130042868	0	METERS - DILSHAD GARDEN-July	31/07/2006	-37,820.40	30/06/2018	34,038.35	-3,782.05
1807	130042870	0	METERS - DILSHAD GARDEN-August	31/08/2006	-54,406.01	30/06/2018	48,965.40	-5,440.61
1808	130042872	0	METERS - DILSHAD GARDEN- September	30/09/2006	-32,491.50	30/06/2018	29,242.35	-3,249.15
1809	130042874	0	METERS - DILSHAD GARDEN-October	31/10/2006	-24,270.77	30/06/2018	21,843.69	-2,427.08
1810	130042876	0	METERS - DILSHAD GARDEN- November	30/11/2006	-26,675.22	30/06/2018	24,007.70	-2,667.52
1811	130042877	0	METERS - DILSHAD GARDEN- December	31/12/2006	-43,210.93	30/06/2018	38,889.84	-4,321.09
1812	130042879	0	METERS - DILSHAD GARDEN-January	31/01/2007	-38,759.00	30/06/2018	34,883.10	-3,875.90
1813	130042881	0	METERS - DILSHAD GARDEN- February	12/02/2007	-21,369.71	30/06/2018	19,232.74	-2,136.97
1814	130042883	0	METERS - DILSHAD GARDEN- March	14/03/2007	-52,015.37	30/06/2018	46,813.83	-5,201.54
1815	130042909	0	Meter accessories - CHANDNI CHOWK- March	14/03/2007	-23,759.00	30/06/2018	21,383.09	-2,375.91
1816	130042928	0	Meter accessories - PAHAR GANJ-December	31/12/2006	-1,079.95	31/03/2019	971.95	-108
1817	130042986	0	Meter accessories - PATEL NAGAR- Previous Month	26/04/2006	-6,371.86	30/06/2018	5,734.68	-637.18
1818	130042997	0	Meter accessories - PATEL NAGAR-September	30/09/2006	-1,079.96	30/06/2018	971.96	-108
1819	130043111	0	Meter accessories - LAXMI NAGAR- Previous Month	30/04/2006	-79,916.56	30/06/2018	71,924.90	-7,991.66
1820	130043277	0	JJ-SPD Meters - MAYUR VIHAR- January	25/01/2007	-7,504.68	30/06/2018	6,754.21	-750.47
1821	130043279	0	JJ-SPD Meters - MAYUR VIHAR- March	15/03/2007	-2,159.91	30/09/2018	1,943.91	-216
1822	130043281	0	JJ-SPD Meters - KRISHNA NAGAR- November	30/11/2006	-2,144.19	30/09/2018	1,929.77	-214.42
1823	130043283	0	JJ-SPD Meters - KRISHNA NAGAR-December	15/12/2006	-1,072.10	30/06/2018	964.89	-107.21
1824	130043287	0	JJ-SPD Meters - KRISHNA NAGAR- March	14/03/2007	-4,319.82	30/06/2018	3,887.83	-431.99
1825	130043288	0	JJ-SPD Meters - JHILMIL-September	30/09/2006	-1,072.10	30/06/2018	964.89	-107.21
1826	130043291	0	JJ-SPD Meters - JHILMIL- October	18/10/2006	-1,072.10	31/03/2019	964.89	-107.21
1827	130043292	0	JJ-SPD Meters - JHILMIL-December	15/12/2006	-2,144.19	30/09/2018	1,929.77	-214.42
1828	130043298	0	JJ-SPD Meters - NAND NAGRI- October	31/10/2006	-8,639.64	30/06/2018	7,775.67	-863.97
1829	130043300	0	JJ-SPD Meters - NAND NAGRI- November	30/11/2006	-15,009.33	30/06/2018	13,508.40	-1,500.93
1830	130043302	0	JJ-SPD Meters - NAND NAGRI-December	18/12/2006	-1,079.96	30/06/2018	971.96	-108
1831	130043304	0	JJ-SPD Meters - NAND NAGRI- January	31/01/2007	-2,144.19	30/06/2018	1,929.77	-214.42
1832	130043306	0	JJ-SPD Meters - NAND NAGRI- February	20/02/2007	-3,239.87	30/06/2018	2,915.88	-323.99
1833	130043309	0	JJ-SPD Meters - DILSHAD GARDEN-September	30/09/2006	-1,072.09	30/09/2018	964.88	-107.21
1834	130043311	0	JJ-SPD Meters - DILSHAD GARDEN- October	31/10/2006	-1,072.09	30/09/2018	964.88	-107.21
1835	130043312	0	JJ-SPD Meters - DILSHAD GARDEN- November	30/11/2006	-4,288.39	30/06/2018	3,859.55	-428.84
1836	130043314	0	JJ-SPD Meters - DILSHAD GARDEN-December	31/12/2006	-2,159.91	30/06/2018	1,943.92	-215.99
1837	130043325	0	Meter KCC- Central	14/06/2006	-14,839.43	30/06/2018	13,355.48	-1,483.95
1838	130043327	0	Meter KCC- Central-July	11/07/2006	-26,489.58	30/06/2018	23,840.62	-2,648.96
1839	130043328	0	Meter KCC- Central-September	21/09/2006	-45,244.58	30/06/2018	40,720.12	-4,524.46
1840	130043330	0	Meter KCC- Central-December	26/12/2006	-4,319.81	30/06/2018	3,887.83	-431.98
1841	130043332	0	Meter KCC- Central- January	17/01/2007	-3,702.24	30/09/2018	3,332.02	-370.22
1842	130043334	0	Meter KCC- Central- February	05/03/2007	-26,797.20	30/06/2018	24,117.49	-2,679.71
1843	130043337	0	Meter KCC- Central- March	10/03/2007	-2,159.91	31/12/2018	1,943.92	-215.99
1844	130043341	0	Meter KCC- East- May	31/05/2006	-14,165.07	30/06/2018	12,748.55	-1,416.52
1845	130043343	0	Meter KCC- East	30/06/2006	-3,709.86	31/12/2018	3,338.87	-370.99
1846	130043345	0	Meter KCC- East-July	31/07/2006	-11,113.17	30/09/2018	10,001.85	-1,111.32
1847	130043349	0	Meter KCC- East-September	30/09/2006	-53,296.31	30/06/2018	47,966.68	-5,329.63
1848	130043350	0	Meter KCC- East - October	20/10/2006	-22,226.34	30/06/2018	20,003.70	-2,222.64
1849	130043352	0	Meter KCC- East- November	18/11/2006	-10,166.49	30/09/2018	9,149.85	-1,016.64
1850	130043354	0	Meter KCC- East-December	15/12/2006	-12,928.50	30/06/2018	11,635.65	-1,292.85
1851	130043357	0	Meter KCC- East- January	09/01/2007	-7,404.48	30/09/2018	6,664.04	-740.44
1852	130043358	0	Meter KCC- East- February	14/02/2007	-14,808.95	30/06/2018	13,328.06	-1,480.89
1853	130043360	0	Meter KCC- East- March	12/03/2007	-7,404.48	30/06/2018	6,664.04	-740.44
1854	130043407	0	Meter GCC- Central- April	30/04/2006	-34,073.11	30/06/2018	30,665.79	-3,407.32
1855	130043413	0	Meter GCC- East- May	31/05/2006	-11,879.55	30/06/2018	10,691.60	-1,187.95
1856	130043415	0	Meter GCC- East-September	11/09/2006	-4,988.76	30/06/2018	4,489.88	-498.88
1857	130043868	0	JJ-SPD Meters - JHILMIL-Oct.'08	06/10/2008	-1,023.66	31/12/2018	921.3	-102.36
1858	130043874	0	JJ-SPD Meters - JHILMIL-Dec.'08	05/12/2008	-2,140.67	30/09/2018	1,926.59	-214.08
1859	130043877	0	JJ-SPD Meters - JHILMIL-Jan.'09	02/01/2009	-2,184.50	30/06/2018	1,935.98	-248.52
1860	130043880	0	JJ-SPD Meters - JHILMIL-Feb.'09	04/02/2009	-2,211.34	30/09/2018	1,974.37	-236.97
1861	130043883	0	JJ-SPD Meters - JHILMIL-March'09	03/03/2009	-1,088.82	30/06/2018	939.74	-149.08
1862	130043886	0	JJ-SPD Meters - NAND NAGRI -April'08	06/04/2008	-954.2	30/06/2018	858.78	-95.42
1863	130043888	0	JJ-SPD Meters - NAND NAGRI -May'08	07/05/2008	-975.79	30/06/2018	878.21	-97.58
1864	130043890	0	JJ-SPD Meters - NAND NAGRI -June'08	11/06/2008	-969.68	30/09/2018	872.71	-96.97
1865	130043899	0	JJ-SPD Meters - NAND NAGRI-Sept.'08	08/09/2008	-1,986.01	30/06/2018	1,787.40	-198.61
1866	130043918	0	JJ-SPD Meters - YAMUNA VIHAR-April'08	06/04/2008	-971.03	30/06/2018	873.93	-97.1
1867	130043919	0	Meter KCC- Central - July	31/07/2007	-29,093.05	30/06/2018	26,183.75	-2,909.30
1868	130043921	0	JJ-SPD Meters - YAMUNA VIHAR-May'08	07/05/2008	-973.42	31/12/2018	876.08	-97.34
1869	130043922	0	Meter KCC- Central -October	31/10/2007	-16,799.14	30/06/2018	15,119.23	-1,679.91
1870	130043925	0	Meter KCC- Central -January	21/01/2008	-39,425.49	30/06/2018	35,482.94	-3,942.55
1871	130043927	0	JJ-SPD Meters - YAMUNA VIHAR-July'08	15/07/2008	-1,939.36	30/06/2018	1,745.42	-193.94
1872	130043931	0	Meter KCC- East-April	30/04/2007	-11,106.71	30/06/2018	9,996.05	-1,110.66
1873	130043932	0	JJ-SPD Meters - YAMUNA VIHAR-Sept.'08	08/09/2008	-990.4	30/06/2018	891.36	-99.04
1874	130043934	0	Meter KCC- East-May	31/05/2007	-18,511.18	30/06/2018	16,660.07	-1,851.11
1875	130043937	0	Meter KCC- East-June	30/06/2007	-7,404.47	30/06/2018	6,664.02	-740.45
1876	130043939	0	Meter KCC- East- July	31/07/2007	-29,150.94	30/06/2018	26,235.85	-2,915.09
1877	130043941	0	JJ-SPD Meters - YAMUNA VIHAR-Dec.'08	02/12/2008	-1,062.02	31/12/2018	906.4	-155.62
1878	130043942	0	Meter KCC- East- August	31/08/2007	-7,404.47	30/06/2018	6,664.03	-740.44
1879	130043944	0	Meter KCC- East -September	30/09/2007	-14,808.94	30/06/2018	13,328.06	-1,480.88
1880	130043945	0	JJ-SPD Meters - YAMUNA VIHAR-Jan.'09	09/01/2009	-5,520.67	31/12/2018	4,968.60	-552.07
1881	130043947	0	JJ-SPD Meters - YAMUNA VIHAR-Feb.'09	11/02/2009	-2,205.32	31/12/2018	1,984.80	-220.52
1882	130043948	0	Meter KCC- East -October	31/10/2007	-6,347.71	30/06/2018	5,712.94	-634.77
1883	130043950	0	Meter KCC- East -November	30/11/2007	-14,808.96	30/06/2018	13,328.08	-1,480.88
1884	130043953	0	Meter KCC- East -December	31/12/2007	-3,702.24	30/06/2018	3,332.02	-370.22

1885	130043956	0	Meter KCC- East -January	18/01/2008	-11,106.71	30/06/2018	9,996.04	-1,110.67
1886	130043958	0	JJ-SPD Meters - KARAWAL NAGAR- June'08	23/06/2008	-970.37	31/03/2019	873.33	-97.04
1887	130043959	0	Meter KCC- East -Feb.'08	13/02/2008	-22,213.44	30/09/2018	19,992.09	-2,221.35
1888	130043962	0	Meter KCC- East -March'08	18/03/2008	-37,413.93	30/06/2018	33,672.53	-3,741.40
1889	130043970	0	Meter Accessories KCC- Central-June	30/06/2007	-17,537.19	30/06/2018	15,783.48	-1,753.71
1890	130043978	0	JJ-SPD Meters - KARAWAL NAGAR-Dec.'08	10/12/2008	-1,070.34	31/12/2018	963.3	-107.04
1891	130043987	0	JJ-SPD Meters - DILSHAD GARDEN -April'08	06/04/2008	-954.2	31/03/2019	858.78	-95.42
1892	130044000	0	JJ-SPD Meters - DILSHAD GARDEN-August.'08	12/08/2008	-969.68	30/06/2018	865.67	-104.01
1893	130044003	0	JJ-SPD Meters - DILSHAD GARDEN-Sept.'08	08/09/2008	-990.39	30/09/2018	891.35	-99.04
1894	130044006	0	JJ-SPD Meters - DILSHAD GARDEN-Oct.'08	06/10/2008	-1,012.48	31/12/2018	911.23	-101.25
1895	130044008	0	JJ-SPD Meters - DILSHAD GARDEN-Nov.'08	04/11/2008	-1,048.05	30/06/2018	932.46	-115.59
1896	130044012	0	JJ-SPD Meters - DILSHAD GARDEN--Dec.'08	02/12/2008	-1,070.34	31/03/2019	913.52	-156.82
1897	130044018	0	JJ-SPD Meters - DILSHAD GARDEN-Feb.'09	04/02/2009	-2,218.53	31/12/2018	1,996.67	-221.86
1898	130044020	0	JJ-SPD Meters - DILSHAD GARDEN-March'09	03/03/2009	-1,088.82	31/12/2018	979.94	-108.88
1899	130044028	0	Meter GCC- East-April	30/04/2007	-4,866.86	31/12/2018	4,380.18	-486.68
1900	130044029	0	Meter Asset-Common-Adjustment	01/03/2008	-1,66,471.84	30/06/2018	1,49,824.66	-16,647.18
1901	130044034	0	Meter GCC- East- August	31/08/2007	-2,645.47	30/06/2018	2,380.92	-264.55
1902	130044037	0	Meter GCC- East -September	30/09/2007	-5,290.94	31/12/2018	4,761.84	-529.1
1903	130044040	0	Meter GCC- East -October	31/10/2007	-10,581.88	30/06/2018	9,523.69	-1,058.19
1904	130044046	0	Meter GCC- East -December	31/12/2007	-2,645.47	31/12/2018	2,380.92	-264.55
1905	130044049	0	Meter GCC- East -Feb.'08	13/02/2008	-6,161.34	30/06/2018	5,545.20	-616.14
1906	130044576	0	METERS - CHANDNI CHOWK-Previous	30/04/2007	-76,121.12	30/06/2018	68,509.00	-7,612.12
1907	130044579	0	METERS - CHANDNI CHOWK -April	30/04/2007	-1,35,323.11	30/06/2018	1,21,790.80	-13,532.31
1908	130044582	0	METERS - CHANDNI CHOWK - MAY	31/05/2007	-1,71,760.80	30/06/2018	1,54,584.72	-17,176.08
1909	130044585	0	METERS - CHANDNI CHOWK - June	30/06/2007	-3,24,350.64	30/06/2018	2,91,915.56	-32,435.08
1910	130044587	0	METERS - CHANDNI CHOWK-July	31/07/2007	-2,27,459.63	30/06/2018	2,04,713.66	-22,745.97
1911	130044589	0	METERS - CHANDNI CHOWK - August	31/08/2007	-1,97,521.96	30/06/2018	1,77,769.77	-19,752.19
1912	130044593	0	METERS - CHANDNI CHOWK- September	30/09/2007	-2,06,960.78	30/06/2018	1,86,264.70	-20,696.08
1913	130044596	0	METERS - CHANDNI CHOWK-October	31/10/2007	-2,14,504.69	30/06/2018	1,93,054.23	-21,450.46
1914	130044599	0	METERS - CHANDNI CHOWK-November	30/11/2007	-1,47,196.52	30/06/2018	1,32,476.87	-14,719.65
1915	130044602	0	METERS - CHANDNI CHOWK -December	31/12/2007	-1,17,128.42	30/06/2018	1,05,415.56	-11,712.86
1916	130044605	0	METERS - CHANDNI CHOWK-January	02/01/2008	-1,14,034.62	30/06/2018	1,02,631.16	-11,403.46
1917	130044606	0	METERS - CHANDNI CHOWK -Feb.'08	04/02/2008	-1,63,053.51	30/06/2018	1,46,748.15	-16,305.36
1918	130044609	0	METERS - CHANDNI CHOWK-March'08	07/03/2008	-1,86,941.28	30/06/2018	1,68,247.15	-18,694.13
1919	130044613	0	METERS - SHANKAR ROAD-Previous	30/04/2007	-12,117.84	30/06/2018	10,906.06	-1,211.78
1920	130044616	0	METERS - SHANKAR ROAD-April	30/04/2007	-1,40,571.34	30/06/2018	1,26,514.21	-14,057.13
1921	130044618	0	METERS - SHANKAR ROAD - MAY	31/05/2007	-99,380.17	30/06/2018	89,442.15	-9,938.02
1922	130044620	0	METERS - SHANKAR ROAD - June	30/06/2007	-1,09,093.89	30/06/2018	98,184.50	-10,909.39
1923	130044624	0	METERS - SHANKAR ROAD-July	31/07/2007	-62,966.50	30/06/2018	56,669.84	-6,296.66
1924	130044628	0	METERS - SHANKAR ROAD- August	31/08/2007	-1,24,518.69	30/06/2018	1,12,066.82	-12,451.87
1925	130044630	0	METERS - SHANKAR ROAD- September	30/09/2007	-77,543.56	30/06/2018	69,789.20	-7,754.36
1926	130044633	0	METERS - SHANKAR ROAD-October	31/10/2007	-47,108.62	30/06/2018	42,397.75	-4,710.87
1927	130044636	0	METERS - SHANKAR ROAD-November	30/11/2007	-96,885.74	30/06/2018	87,197.17	-9,688.57
1928	130044638	0	METERS - SHANKAR ROAD-December	31/12/2007	-36,094.23	30/06/2018	32,484.81	-3,609.42
1929	130044640	0	METERS - SHANKAR ROAD-January	02/01/2008	-99,670.56	30/06/2018	89,703.50	-9,967.06
1930	130044642	0	METERS - SHANKAR ROAD -Feb.'08	04/02/2008	-66,239.22	30/06/2018	59,615.29	-6,623.93
1931	130044644	0	METERS - SHANKAR ROAD-March'08	07/03/2008	-68,950.46	30/06/2018	62,055.40	-6,895.06
1932	130044647	0	METERS - PAHAR GANJ-Previous	30/04/2007	-7,683.07	30/06/2018	6,914.77	-768.3
1933	130044650	0	METERS - PAHAR GANJ-April	30/04/2007	-43,002.57	30/06/2018	38,702.32	-4,300.25
1934	130044653	0	METERS - PAHAR GANJ - MAY	31/05/2007	-53,105.60	30/06/2018	47,795.04	-5,310.56
1935	130044656	0	METERS - PAHAR GANJ - June	30/06/2007	-69,647.53	30/06/2018	62,682.79	-6,964.74
1936	130044659	0	METERS - PAHAR GANJ-July	31/07/2007	-59,722.02	30/06/2018	53,749.81	-5,972.21
1937	130044662	0	METERS - PAHAR GANJ-August	31/08/2007	-45,256.02	30/06/2018	40,730.42	-4,525.60
1938	130044663	0	METERS - PAHAR GANJ- September	30/09/2007	-77,276.69	30/06/2018	69,549.02	-7,727.67
1939	130044667	0	METERS - PAHAR GANJ-October	31/10/2007	-54,652.63	30/06/2018	49,187.38	-5,465.25
1940	130044671	0	METERS - PAHAR GANJ-November	30/11/2007	-46,182.32	30/06/2018	41,564.08	-4,618.24
1941	130044673	0	METERS - PAHAR GANJ -December	31/12/2007	-50,344.88	30/06/2018	45,310.40	-5,034.48
1942	130044676	0	METERS - PAHAR GANJ -January	02/01/2008	-78,173.37	30/06/2018	70,356.03	-7,817.34
1943	130044679	0	METERS - PAHAR GANJ -Feb.'08	04/02/2008	-52,251.52	30/06/2018	47,026.38	-5,225.14
1944	130044681	0	METERS - PAHAR GANJ-March'08	07/03/2008	-77,724.46	30/06/2018	69,952.00	-7,772.46
1945	130044684	0	METERS - DARIYA GANJ-Previous	30/04/2007	-2,186.27	31/12/2018	1,967.64	-218.63
1946	130044687	0	METERS - DARIYA GANJ-April	30/04/2007	-3,202.52	30/06/2018	2,882.27	-320.25
1947	130044690	0	METERS - DARIYA GANJ - MAY	31/05/2007	-3,797.55	30/09/2018	3,417.80	-379.75
1948	130044694	0	METERS - DARIYA GANJ - June	30/06/2007	-6,177.51	30/06/2018	5,559.76	-617.75
1949	130044698	0	METERS - DARIYA GANJ-July	31/07/2007	-13,386.01	30/06/2018	12,047.41	-1,338.60
1950	130044701	0	METERS - DARIYA GANJ-August	31/08/2007	-16,139.80	30/06/2018	14,525.81	-1,613.99
1951	130044703	0	METERS - DARIYA GANJ- September	30/09/2007	-6,350.75	30/06/2018	5,715.68	-635.07
1952	130044705	0	METERS - DARIYA GANJ-October	31/10/2007	-7,143.57	30/06/2018	6,429.21	-714.36
1953	130044709	0	METERS - DARIYA GANJ -November	30/11/2007	-7,566.98	30/09/2018	6,810.29	-756.69
1954	130044711	0	METERS - DARIYA GANJ -December	31/12/2007	-24,827.43	30/06/2018	22,344.68	-2,482.75
1955	130044714	0	METERS - DARIYA GANJ -January	02/01/2008	-20,106.33	30/06/2018	18,095.69	-2,010.64
1956	130044717	0	METERS - DARIYA GANJ -Feb.'08	04/02/2008	-29,665.93	30/06/2018	26,699.34	-2,966.59
1957	130044719	0	METERS - DARIYA GANJ-March'08	07/03/2008	-26,195.31	30/06/2018	23,575.77	-2,619.54
1958	130044724	0	METERS - MAYUR VIHAR-Previous	30/04/2007	-12,138.58	30/06/2018	10,924.72	-1,213.86
1959	130044726	0	METERS - MAYUR VIHAR-April	30/04/2007	-17,297.35	30/06/2018	15,567.61	-1,729.74
1960	130044729	0	METERS - MAYUR VIHAR - MAY	31/05/2007	-39,122.14	30/06/2018	35,209.93	-3,912.21
1961	130044732	0	METERS - MAYUR VIHAR - June	30/06/2007	-62,449.62	30/06/2018	56,204.66	-6,244.96
1962	130044735	0	METERS - MAYUR VIHAR-July	31/07/2007	-22,653.23	30/06/2018	20,387.90	-2,265.33
1963	130044738	0	METERS - MAYUR VIHAR-August	31/08/2007	-33,347.43	30/06/2018	30,012.70	-3,334.73
1964	130044740	0	METERS - MAYUR VIHAR- September	30/09/2007	-75,691.20	30/06/2018	68,122.09	-7,569.11
1965	130044743	0	METERS - MAYUR VIHAR-October	31/10/2007	-13,894.76	30/06/2018	12,505.29	-1,389.47
1966	130044746	0	METERS - MAYUR VIHAR-November	30/11/2007	-12,042.13	30/06/2018	10,837.92	-1,204.21
1967	130044748	0	METERS - MAYUR VIHAR -December	31/12/2007	-17,829.38	30/06/2018	16,046.43	-1,782.95
1968	130044750	0	METERS - MAYUR VIHAR -January	02/01/2008	-19,500.75	30/06/2018	17,550.66	-1,950.09
1969	130044753	0	METERS - MAYUR VIHAR -Feb.'08	05/02/2008	-49,563.54	30/06/2018	44,607.18	-4,956.36
1970	130044756	0	METERS - MAYUR VIHAR-March'08	07/03/2008	-1,05,129.97	30/06/2018	94,616.98	-10,512.99
1971	130044759	0	METERS - LAXMI NAGAR-Previous	30/04/2007	-34,125.71	30/06/2018	30,713.14	-3,412.57
1972	130044763	0	METERS - LAXMI NAGAR-April	30/04/2007	-87,199.56	30/06/2018	78,479.60	-8,719.96
1973	130044766	0	METERS - LAXMI NAGAR - MAY	31/05/2007	-1,98,703.54	30/06/2018	1,78,833.18	-19,870.36
1974	130044769	0	METERS - LAXMI NAGAR - June	30/06/2007	-2,29,532.89	30/06/2018	2,06,579.62	-22,953.27
1975	130044773	0	METERS - LAXMI NAGAR-July	31/07/2007	-1,69,899.31	30/06/2018	1,52,909.37	-16,989.94
1976	130044776	0	METERS - LAXMI NAGAR-August	31/08/2007	-2,22,414.13	30/06/2018	2,00,172.71	-22,241.42
1977	130044779	0	METERS - LAXMI NAGAR -September	30/09/2007	-1,47,810.16	30/06/2018	1,33,029.13	-14,781.03
1978	130044781	0	METERS - LAXMI NAGAR-October	31/10/2007	-1,35,234.12	30/06/2018	1,21,710.70	-13,523.42
1979	130044783	0	METERS - LAXMI NAGAR-November	30/11/2007	-1,40,823.01	30/06/2018	1,26,740.71	-14,082.30
1980	130044787	0	METERS - LAXMI NAGAR-December	31/12/2007	-1,59,871.62	30/06/2018	1,43,884.44	-15,987.18

1981	130044792	0	METERS - LAXMI NAGAR-January	02/01/2008	-1,19,845.39	30/06/2018	1,07,860.84	-11,984.55
1982	130044795	0	METERS - LAXMI NAGAR -Feb.'08	05/02/2008	-1,25,623.15	30/06/2018	1,13,060.84	-12,562.31
1983	130044797	0	METERS - LAXMI NAGAR-March'08	07/03/2008	-1,24,631.96	30/06/2018	1,12,168.76	-12,463.20
1984	130044800	0	METERS - KRISHNA NAGAR-Previous	30/04/2007	-26,027.90	30/06/2018	23,425.11	-2,602.79
1985	130044804	0	METERS - KRISHNA NAGAR-April	30/04/2007	-1,05,113.33	30/06/2018	94,602.01	-10,511.32
1986	130044806	0	METERS - KRISHNA NAGAR - MAY	31/05/2007	-1,64,724.62	30/06/2018	1,48,252.18	-16,472.44
1987	130044809	0	METERS - KRISHNA NAGAR - June	30/06/2007	-1,40,684.78	30/06/2018	1,26,616.31	-14,068.47
1988	130044813	0	METERS - KRISHNA NAGAR-July	31/07/2007	-1,12,822.45	30/06/2018	1,01,540.20	-11,282.25
1989	130044816	0	METERS - KRISHNA NAGAR-August	31/08/2007	-1,45,080.31	30/06/2018	1,30,572.26	-14,508.05
1990	130044818	0	METERS - KRISHNA NAGAR- September	30/09/2007	-1,84,070.70	30/06/2018	1,65,663.64	-18,407.06
1991	130044821	0	METERS - KRISHNA NAGAR -October	31/10/2007	-1,57,206.65	30/06/2018	1,41,485.99	-15,720.66
1992	130044824	0	METERS - KRISHNA NAGAR-November	30/11/2007	-1,43,445.35	30/06/2018	1,29,100.81	-14,344.54
1993	130044826	0	METERS - KRISHNA NAGAR -December	31/12/2007	-1,26,650.73	30/06/2018	1,13,985.66	-12,665.07
1994	130044829	0	METERS - KRISHNA NAGAR -January	02/01/2008	-1,25,439.32	30/06/2018	1,12,895.39	-12,543.93
1995	130044832	0	METERS - KRISHNA NAGAR -Feb.'08	05/02/2008	-1,78,984.44	30/06/2018	1,61,085.99	-17,898.45
1996	130044836	0	METERS - KRISHNA NAGAR-March'08	07/03/2008	-1,68,002.78	30/06/2018	1,51,202.50	-16,800.28
1997	130044838	0	METERS - CHANDNI CHOWK-April'09	04/04/2009	-40,286.46	30/06/2018	34,741.32	-5,545.14
1998	130044839	0	METERS - JHILMIL-Previous	30/04/2007	-16,552.62	30/06/2018	14,897.36	-1,655.26
1999	130044840	0	METERS - CHANDNI CHOWK-May'09	04/05/2009	-98,054.38	30/06/2018	85,307.12	-12,747.26
2000	130044842	0	METERS - JHILMIL-April	30/04/2007	-73,007.14	30/06/2018	65,706.43	-7,300.71
2001	130044843	0	METERS - CHANDNI CHOWK-June'09	03/06/2009	-68,958.64	30/06/2018	58,888.33	-10,070.31
2002	130044845	0	METERS - JHILMIL - MAY	31/05/2007	-50,035.06	30/06/2018	45,031.56	-5,003.50
2003	130044846	0	METERS - SHANKAR ROAD-April'09	04/04/2009	-23,288.77	30/06/2018	20,481.61	-2,807.16
2004	130044847	0	METERS - JHILMIL - June	30/06/2007	-57,190.24	30/06/2018	51,471.24	-5,719.00
2005	130044849	0	METERS - JHILMIL-July	31/07/2007	-57,229.11	30/06/2018	51,506.19	-5,722.92
2006	130044851	0	METERS - SHANKAR ROAD-May'09	04/05/2009	-38,048.35	30/06/2018	33,739.70	-4,308.65
2007	130044852	0	METERS - JHILMIL-August	31/08/2007	-54,926.46	30/06/2018	49,433.82	-5,492.64
2008	130044854	0	METERS - SHANKAR ROAD-June'09	03/06/2009	-31,333.83	30/06/2018	27,157.84	-4,175.99
2009	130044855	0	METERS - JHILMIL- September	30/09/2007	-41,150.32	30/06/2018	37,035.29	-4,115.03
2010	130044856	0	METERS - PAHAR GANJ-April'09	04/04/2009	-46,577.42	30/06/2018	40,603.65	-5,973.77
2011	130044858	0	METERS - JHILMIL-October	31/10/2007	-58,083.07	30/06/2018	52,274.76	-5,808.31
2012	130044859	0	METERS - PAHAR GANJ-May'09	04/05/2009	-1,11,543.83	30/06/2018	97,782.98	-13,760.85
2013	130044860	0	METERS - JHILMIL-November	30/11/2007	-39,698.06	30/06/2018	35,728.25	-3,969.81
2014	130044862	0	METERS - PAHAR GANJ-June'09	03/06/2009	-51,114.10	30/06/2018	44,119.31	-6,994.79
2015	130044863	0	METERS - JHILMIL-December	31/12/2007	-65,185.09	30/06/2018	58,666.58	-6,518.51
2016	130044865	0	METERS - JHILMIL-January	02/01/2008	-39,615.35	30/06/2018	35,653.82	-3,961.53
2017	130044867	0	METERS - DARIYA GANJ-April'09	04/04/2009	-28,309.39	30/06/2018	24,435.05	-3,874.34
2018	130044868	0	METERS - JHILMIL-Feb.'08	05/02/2008	-68,058.51	30/06/2018	61,252.65	-6,805.86
2019	130044869	0	METERS - DARIYA GANJ-May'09	04/05/2009	-94,969.61	30/06/2018	83,427.75	-11,541.86
2020	130044871	0	METERS - JHILMIL-March'08	07/03/2008	-1,27,586.63	30/06/2018	1,14,827.96	-12,758.67
2021	130044872	0	METERS - DARIYA GANJ-June'09	03/06/2009	-49,299.43	30/06/2018	42,444.08	-6,855.35
2022	130044875	0	METERS - MAYUR VIHAR-April'09	02/04/2009	-16,332.35	30/06/2018	14,113.79	-2,218.56
2023	130044877	0	METERS - NAND NAGRI-April	30/04/2007	-53,465.32	30/06/2018	48,118.79	-5,346.53
2024	130044878	0	METERS - MAYUR VIHAR-May'09	02/05/2009	-25,466.32	30/06/2018	22,302.43	-3,163.89
2025	130044880	0	METERS - NAND NAGRI - MAY	31/05/2007	-95,969.64	30/06/2018	86,372.68	-9,596.96
2026	130044881	0	METERS - MAYUR VIHAR-June'09	02/06/2009	-13,489.28	30/06/2018	11,587.21	-1,902.07
2027	130044883	0	METERS - NAND NAGRI - June	30/06/2007	-1,07,087.12	30/06/2018	96,378.41	-10,708.71
2028	130044884	0	METERS - LAXMI NAGAR-April'09	02/04/2009	-38,955.68	30/06/2018	33,967.56	-4,988.12
2029	130044885	0	METERS - NAND NAGRI-July	31/07/2007	-80,316.03	30/06/2018	72,284.42	-8,031.61
2030	130044887	0	METERS - LAXMI NAGAR-May'09	02/05/2009	-67,264.89	30/06/2018	59,162.82	-8,102.07
2031	130044888	0	METERS - NAND NAGRI-August	31/08/2007	-1,34,182.07	30/06/2018	1,20,763.85	-13,418.22
2032	130044889	0	METERS - LAXMI NAGAR-June'09	02/06/2009	-60,308.54	30/06/2018	52,150.00	-8,158.54
2033	130044891	0	METERS - NAND NAGRI- September	30/09/2007	-70,792.31	30/06/2018	63,713.08	-7,079.23
2034	130044892	0	METERS - KRISHNA NAGAR-April'09	02/04/2009	-80,330.95	30/06/2018	69,601.10	-10,729.85
2035	130044893	0	METERS - NAND NAGRI -October	31/10/2007	-48,961.47	30/06/2018	44,065.31	-4,896.16
2036	130044895	0	METERS - KRISHNA NAGAR-May'09	02/05/2009	-1,44,510.67	30/06/2018	1,27,042.40	-17,468.27
2037	130044896	0	METERS - NAND NAGRI -November	30/11/2007	-77,966.96	30/06/2018	70,170.26	-7,796.70
2038	130044898	0	METERS - KRISHNA NAGAR-June'09	02/06/2009	-1,04,648.03	30/06/2018	90,300.80	-14,347.23
2039	130044899	0	METERS - NAND NAGRI - December	31/12/2007	-56,121.63	30/06/2018	50,509.46	-5,612.17
2040	130044901	0	METERS - JHILMIL-April'09	02/04/2009	-45,246.63	30/06/2018	38,648.67	-6,597.96
2041	130044902	0	METERS - NAND NAGRI -January	02/01/2008	-60,842.35	30/06/2018	54,758.11	-6,084.24
2042	130044904	0	METERS - JHILMI-May'09L	02/05/2009	-59,824.66	30/06/2018	52,345.41	-7,479.25
2043	130044905	0	METERS - NAND NAGRI -Feb.'08	05/02/2008	-68,057.57	30/06/2018	61,251.80	-6,805.77
2044	130044907	0	METERS - Jhilmil-June'09	02/06/2009	-34,358.32	30/06/2018	29,538.82	-4,819.50
2045	130044909	0	METERS - NAND NAGRI-April'09	02/04/2009	-75,552.22	30/06/2018	65,411.24	-10,140.98
2046	130044910	0	METERS - NAND NAGRI-March'08	07/03/2008	-31,059.59	30/06/2018	27,953.62	-3,105.97
2047	130044911	0	METERS - NAND NAGRI-May'09	02/05/2009	-97,933.36	30/06/2018	86,131.97	-11,801.39
2048	130044914	0	METERS - NAND NAGRI-June'09	02/06/2009	-53,110.25	30/06/2018	46,111.10	-6,999.15
2049	130044915	0	METERS - YAMUNA VIHAR-April	30/04/2007	-26,952.59	30/06/2018	24,257.33	-2,695.26
2050	130044917	0	METERS - YAMUNA VIHAR-April'09	02/04/2009	-52,687.02	30/06/2018	45,913.45	-6,773.57
2051	130044919	0	METERS - YAMUNA VIHAR - MAY	31/05/2007	-35,004.02	30/06/2018	31,503.62	-3,500.40
2052	130044920	0	METERS - YAMUNA VIHAR-May'09	02/05/2009	-82,205.92	30/06/2018	72,055.31	-10,150.61
2053	130044921	0	METERS - YAMUNA VIHAR - June	30/06/2007	-33,618.02	30/06/2018	30,256.22	-3,361.80
2054	130044923	0	METERS - YAMUNA VIHAR-June'09	02/06/2009	-58,251.87	30/06/2018	49,950.82	-8,301.05
2055	130044924	0	METERS - YAMUNA VIHAR-July	31/07/2007	-38,098.62	30/06/2018	34,288.76	-3,809.86
2056	130044926	0	METERS - YAMUNA VIHAR-August	31/08/2007	-24,877.06	30/06/2018	22,389.35	-2,487.71
2057	130044927	0	METERS - VASUNDHRA-April'09	02/04/2009	-20,022.19	30/06/2018	17,299.04	-2,723.15
2058	130044929	0	METERS - VASUNDHRA-May'09	02/05/2009	-22,865.22	30/06/2018	20,125.22	-2,740.00
2059	130044930	0	METERS - YAMUNA VIHAR- September	30/09/2007	-21,171.87	30/06/2018	19,054.68	-2,117.19
2060	130044931	0	METERS - YAMUNA VIHAR -October	31/10/2007	-20,378.98	30/06/2018	18,341.09	-2,037.89
2061	130044932	0	METERS - VASUNDHRA-June'09	02/06/2009	-10,888.20	30/06/2018	9,448.98	-1,439.22
2062	130044934	0	METERS - YAMUNA VIHAR-November	30/11/2007	-24,877.07	30/06/2018	22,389.36	-2,487.71
2063	130044935	0	METERS - PATEL NAGAR-April'09	04/04/2009	-50,509.29	30/06/2018	43,880.40	-6,628.89
2064	130044937	0	METERS - YAMUNA VIHAR-December	31/12/2007	-16,721.27	30/06/2018	15,049.13	-1,672.14
2065	130044938	0	METERS - PATEL NAGAR-May'09	04/05/2009	-93,517.82	30/06/2018	82,407.27	-11,110.55
2066	130044940	0	METERS - YAMUNA VIHAR -January	02/01/2008	-19,665.83	30/06/2018	17,699.24	-1,966.59
2067	130044942	0	METERS - PATEL NAGAR-June'09	03/06/2009	-47,605.63	30/06/2018	40,925.01	-6,680.62
2068	130044943	0	METERS - YAMUNA VIHAR -Feb.'08	05/02/2008	-25,056.06	30/06/2018	22,550.46	-2,505.60
2069	130044945	0	METERS - KARAWAL NAGAR-April'09	02/04/2009	-1,45,236.76	30/06/2018	1,25,140.11	-20,096.65
2070	130044946	0	METERS - YAMUNA VIHAR-March'08	07/03/2008	-29,167.85	30/06/2018	26,251.06	-2,916.79
2071	130044948	0	METERS - KARAWAL NAGAR-May'09	02/05/2009	-1,64,593.29	30/06/2018	1,44,077.56	-20,515.73
2072	130044949	0	METERS - VASUNDHRA - MAY	31/05/2007	-6,335.33	30/06/2018	5,701.80	-633.53
2073	130044951	0	METERS - KARAWAL NAGAR-June'09	02/06/2009	-40,709.78	30/06/2018	34,989.84	-5,719.94
2074	130044952	0	METERS - VASUNDHRA - June	30/06/2007	-13,383.87	30/06/2018	12,045.49	-1,338.38
2075	130044954	0	METERS - DILSHAD GARDEN-April'09	02/04/2009	-21,776.45	30/06/2018	18,709.92	-3,066.53
2076	130044955	0	METERS - VASUNDHRA-July	31/07/2007	-13,386.04	30/06/2018	12,047.43	-1,338.61

2077	130044956	0	METERS - DILSHAD GARDEN-May'09	02/05/2009	-44,641.62	30/06/2018	38,973.98	-5,667.64
2078	130044958	0	METERS - VASUNDHRA-August	31/08/2007	-19,452.62	30/06/2018	17,507.36	-1,945.26
2079	130044959	0	METERS - Dilshand Garden-June'09	02/06/2009	-18,509.94	30/06/2018	15,869.21	-2,640.73
2080	130044962	0	METERS - VASUNDHRA- September	30/09/2007	-21,171.87	30/06/2018	19,054.69	-2,117.18
2081	130044964	0	METERS - VASUNDHRA -October	31/10/2007	-12,968.42	30/06/2018	11,671.58	-1,296.84
2082	130044967	0	METERS - VASUNDHRA -November	30/11/2007	-12,042.09	30/06/2018	10,837.88	-1,204.21
2083	130044970	0	METERS - VASUNDHRA -December	31/12/2007	-14,075.84	30/06/2018	12,668.25	-1,407.59
2084	130044973	0	METERS - VASUNDHRA -January	02/01/2008	-11,234.15	30/06/2018	10,110.73	-1,123.42
2085	130044975	0	METERS - VASUNDHRA -Feb.'08	05/02/2008	-7,480.37	30/06/2018	6,732.33	-748.04
2086	130044978	0	METERS - VASUNDHRA-March'08	07/03/2008	-14,134.33	30/06/2018	12,720.89	-1,413.44
2087	130044981	0	METERS - PATEL NAGAR-Previous	30/04/2007	-22,070.07	30/06/2018	19,863.06	-2,207.01
2088	130044984	0	METERS - PATEL NAGAR-April	30/04/2007	-96,218.54	30/06/2018	86,596.69	-9,621.85
2089	130044987	0	METERS - PATEL NAGAR - MAY	31/05/2007	-80,589.77	30/06/2018	72,530.79	-8,058.98
2090	130044990	0	METERS - PATEL NAGAR - June	30/06/2007	-96,734.42	30/06/2018	87,060.97	-9,673.45
2091	130044993	0	METERS - PATEL NAGAR-July	31/07/2007	-70,161.41	30/06/2018	63,145.26	-7,016.15
2092	130044994	0	Meter KCC- Central-Oct.'09	05/10/2009	-4,049.90	31/12/2018	3,458.39	-591.51
2093	130044996	0	METERS - PATEL NAGAR-August	31/08/2007	-49,620.63	30/06/2018	44,658.57	-4,962.06
2094	130044997	0	Meter KCC- Central-Nov.'09	04/11/2009	-4,049.89	30/06/2018	3,242.82	-807.07
2095	130044999	0	METERS - PATEL NAGAR- September	30/09/2007	-72,644.94	30/06/2018	65,380.44	-7,264.50
2096	130045000	0	Meter KCC- Central-Dec.'09	03/12/2009	-2,565.32	31/12/2018	2,150.94	-414.38
2097	130045002	0	METERS - PATEL NAGAR - October	31/10/2007	-56,897.88	30/06/2018	51,208.09	-5,689.79
2098	130045005	0	METERS - PATEL NAGAR-November	30/11/2007	-48,427.33	30/06/2018	43,584.61	-4,842.72
2099	130045007	0	METERS - PATEL NAGAR-December	31/12/2007	-41,062.85	30/06/2018	36,956.57	-4,106.28
2100	130045009	0	Meter KCC- Central-March'10	02/03/2010	-4,049.89	31/12/2018	3,302.30	-747.59
2101	130045010	0	METERS - PATEL NAGAR -January	02/01/2008	-38,665.86	30/06/2018	34,799.27	-3,866.59
2102	130045012	0	Meter KCC- East-April'09	30/04/2009	-12,149.70	30/09/2018	10,598.56	-1,551.14
2103	130045013	0	METERS - PATEL NAGAR-Feb.'08	04/02/2008	-44,408.76	30/06/2018	39,967.88	-4,440.88
2104	130045015	0	METERS - PATEL NAGAR-March'08	07/03/2008	-42,037.31	30/06/2018	37,833.58	-4,203.73
2105	130045018	0	Meter KCC- East-July'09	10/07/2009	-4,049.90	31/03/2019	3,639.48	-410.42
2106	130045020	0	METERS - KARAWAL NAGAR-April	30/04/2007	-70,094.72	30/06/2018	63,085.25	-7,009.47
2107	130045023	0	METERS - KARAWAL NAGAR - MAY	31/05/2007	-37,419.25	30/06/2018	33,677.32	-3,741.93
2108	130045024	0	Meter KCC- East-Sept.'09	01/09/2009	-14,734.86	30/06/2018	12,410.49	-2,324.37
2109	130045026	0	METERS - KARAWAL NAGAR - June	30/06/2007	-53,175.20	30/06/2018	47,857.68	-5,317.52
2110	130045027	0	Meter KCC- East-Oct.'09	03/10/2009	-24,299.38	30/06/2018	20,211.01	-4,088.37
2111	130045029	0	METERS - KARAWAL NAGAR-July	31/07/2007	-58,692.39	30/06/2018	52,823.15	-5,869.24
2112	130045030	0	Meter KCC- East-Nov.'09	03/11/2009	-16,199.59	30/09/2018	13,708.16	-2,491.43
2113	130045031	0	METERS - KARAWAL NAGAR-August	31/08/2007	-45,389.46	30/06/2018	40,850.52	-4,538.94
2114	130045033	0	Meter KCC- East-Dec.'09	02/12/2009	-2,565.32	31/03/2019	2,208.50	-356.82
2115	130045034	0	METERS - KARAWAL NAGAR- September	30/09/2007	-48,168.44	30/06/2018	43,351.59	-4,816.85
2116	130045037	0	METERS - KARAWAL NAGAR -October	31/10/2007	-54,519.12	30/06/2018	49,067.21	-5,451.91
2117	130045039	0	Meter KCC- East-Feb.'10	02/02/2010	-4,049.90	31/12/2018	3,331.59	-718.31
2118	130045040	0	METERS - KARAWAL NAGAR -November	30/11/2007	-59,150.75	30/06/2018	53,235.67	-5,915.08
2119	130045041	0	Meter KCC- East-March'10	10/03/2010	-2,565.23	30/06/2018	1,969.97	-595.26
2120	130045043	0	METERS - KARAWAL NAGAR -December	31/12/2007	-41,527.44	30/06/2018	37,374.69	-4,152.75
2121	130045046	0	METERS - KARAWAL NAGAR -January	02/01/2008	-59,251.41	30/06/2018	53,326.26	-5,925.15
2122	130045049	0	METERS - KARAWAL NAGAR -Feb.'08	05/02/2008	-15,571.52	30/06/2018	14,014.37	-1,557.15
2123	130045052	0	METERS - KARAWAL NAGAR-March'08	07/03/2008	-48,955.88	30/06/2018	44,060.29	-4,895.59
2124	130045058	0	METERS - DILSHAD GARDEN-April	30/04/2007	-18,178.32	30/06/2018	16,360.49	-1,817.83
2125	130045060	0	METERS - DILSHAD GARDEN - MAY	31/05/2007	-1,11,206.10	30/06/2018	1,00,085.48	-11,120.62
2126	130045063	0	METERS - DILSHAD GARDEN - June	30/06/2007	-54,513.53	30/06/2018	49,062.19	-5,451.34
2127	130045065	0	METERS - DILSHAD GARDEN-July	31/07/2007	-33,536.23	30/06/2018	30,182.60	-3,353.63
2128	130045068	0	METERS - DILSHAD GARDEN-August	31/08/2007	-40,540.42	30/06/2018	36,486.37	-4,054.05
2129	130045071	0	METERS - DILSHAD GARDEN- September	30/09/2007	-46,182.34	30/06/2018	41,564.10	-4,618.24
2130	130045073	0	METERS - DILSHAD GARDEN-October	31/10/2007	-39,431.18	30/06/2018	35,488.06	-3,943.12
2131	130045076	0	METERS - DILSHAD GARDEN -November	30/11/2007	-69,724.59	30/06/2018	62,752.13	-6,972.46
2132	130045079	0	METERS - DILSHAD GARDEN -December	31/12/2007	-38,708.25	30/06/2018	34,837.41	-3,870.84
2133	130045082	0	METERS - DILSHAD GARDEN -January	02/01/2008	-32,769.20	30/06/2018	29,492.27	-3,276.93
2134	130045084	0	METERS - DILSHAD GARDEN -Feb.'08	05/02/2008	-33,660.50	30/06/2018	30,294.45	-3,366.05
2135	130045087	0	METERS - DILSHAD GARDEN-March'08	07/03/2008	-34,262.62	30/06/2018	30,836.36	-3,426.26
2136	130045090	0	Burnt faulty Meter - CHANDNI CHOWK-June	30/06/2007	-3,088.59	30/06/2018	2,779.74	-308.85
2137	130045109	0	Burnt faulty Meter - SHANKAR ROAD-June	30/06/2007	-2,059.05	30/06/2018	1,853.15	-205.9
2138	130045122	0	Meter GCC- Central-Oct.'09	08/10/2009	-3,988.80	31/12/2018	3,402.90	-585.9
2139	130045125	0	Burnt faulty Meter - PAHAR GANJ- MAY	31/05/2007	-2,728.24	30/06/2018	2,455.41	-272.83
2140	130045126	0	Meter GCC- Central-Nov.'09	03/11/2009	-1,104.42	31/12/2018	934.77	-169.65
2141	130045128	0	Meter GCC- Central-Dec.'09	02/12/2009	-3,988.79	30/06/2018	3,164.81	-823.98
2142	130045134	0	Meter GCC- Central-Feb.'10	01/02/2010	-2,565.23	30/09/2018	2,052.72	-512.51
2143	130045137	0	Meter GCC- Central-March'10	02/03/2010	-8,038.70	30/06/2018	6,370.67	-1,668.03
2144	130045140	0	Meter GCC- East-April'09	24/04/2009	-13,005.39	30/06/2018	11,256.22	-1,749.17
2145	130045143	0	Meter GCC- East-May'09	25/05/2009	-3,988.79	30/06/2018	3,363.10	-625.69
2146	130045146	0	Meter GCC- East-June'09	06/06/2009	-8,970.82	31/03/2019	8,073.74	-897.08
2147	130045149	0	Meter GCC- East-July'09	09/07/2009	-2,601.08	31/03/2019	2,338.28	-262.8
2148	130045156	0	Meter GCC- East-Sept.'09	01/09/2009	-5,118.35	30/06/2018	4,209.16	-909.19
2149	130045157	0	Meter GCC- East-Oct.'09	03/10/2009	-2,565.59	31/03/2019	2,248.98	-316.61
2150	130045160	0	Meter GCC- East-Nov.'09	03/11/2009	-18,098.20	30/06/2018	14,704.93	-3,393.27
2151	130045163	0	Meter GCC- East-Dec.'09	02/12/2009	-8,970.82	30/06/2018	7,117.63	-1,853.19
2152	130045166	0	Meter GCC- East-Jan.'10	02/01/2010	-19,513.71	30/06/2018	15,498.28	-4,015.43
2153	130045169	0	Meter GCC- East-Feb.'10	02/02/2010	-1,094.33	30/06/2018	850.62	-243.71
2154	130045172	0	Meter GCC- East-March'10	05/02/2010	-6,224.79	30/06/2018	5,066.36	-1,158.43
2155	130045206	0	Burnt faulty Meter - KRISHNA NAGAR- MAY	02/06/2007	-2,059.06	30/06/2018	1,834.52	-224.54
2156	130045209	0	Burnt faulty Meter - KRISHNA NAGAR-June	30/06/2007	-2,059.05	30/09/2018	1,853.15	-205.9
2157	130045227	0	Burnt faulty Meter - JHILMIL- MAY	31/05/2007	-5,147.65	30/06/2018	4,632.89	-514.76
2158	130045230	0	Burnt faulty Meter - JHILMIL-June	30/06/2007	-1,029.53	30/06/2018	926.58	-102.95
2159	130045234	0	JJ-SPD Meters - PAHAR GANJ-Aug.'09	13/08/2009	-1,126.81	30/06/2018	926.51	-200.3
2160	130045245	0	Burnt faulty Meter - NAND NAGRI- MAY	31/05/2007	-5,147.64	30/06/2018	4,632.88	-514.76
2161	130045247	0	Burnt faulty Meter - NAND NAGRI-June	30/06/2007	-1,029.52	30/09/2018	926.57	-102.95
2162	130045257	0	JJ-SPD Meters - MAYUR VIHAR-Oct.'09	05/10/2009	-4,410.68	30/06/2018	3,690.45	-720.23
2163	130045272	0	Burnt faulty Meter - VASUNDHRA- MAY	31/05/2007	-3,088.59	30/09/2018	2,779.73	-308.86
2164	130045287	0	Burnt faulty Meter - PATEL NAGAR-June	30/06/2007	-2,059.05	30/09/2018	1,853.15	-205.9
2165	130045297	0	JJ-SPD Meters - KRISHNA NAGAR-Nov.'09	04/11/2009	-1,091.45	31/12/2018	923.86	-167.59
2166	130045300	0	Burnt faulty Meter - KARAWAL NAGAR- MAY	31/05/2007	-3,088.58	30/06/2018	2,779.73	-308.85
2167	130045302	0	Burnt faulty Meter - KARAWAL NAGAR-June	30/06/2007	-1,029.53	31/03/2019	926.58	-102.95
2168	130045303	0	JJ-SPD Meters - KRISHNA NAGAR-Feb.'10	05/02/2010	-4,377.32	30/09/2018	3,498.37	-878.95
2169	130045314	0	JJ-SPD Meters - JHILMIL-Sept.'09	03/09/2009	-1,129.56	30/06/2018	922.73	-206.83
2170	130045315	0	Burnt faulty Meter - DILSHAD GARDEN- MAY	31/05/2007	-1,029.53	30/06/2018	926.58	-102.95
2171	130045316	0	Burnt faulty Meter - DILSHAD GARDEN-June	30/06/2007	-1,029.53	30/09/2018	926.58	-102.95
2172	130045317	0	JJ-SPD Meters - JHILMIL-Oct.'09	05/10/2009	-1,104.42	31/03/2019	967.47	-136.95

2173	130045327	0	JJ-SPD Meters - JHILMIL-March'10	09/03/2010	-1,094.34	30/06/2018	840.64	-253.7
2174	130045329	0	JJ-SPD Meters - NAND NAGRI-April'09	02/04/2009	-2,177.64	30/06/2018	1,819.76	-357.88
2175	130045333	0	JJ-SPD Meters - NAND NAGRI-June'09	11/06/2009	-1,088.82	30/06/2018	913.28	-175.54
2176	130045348	0	JJ-SPD Meters - NAND NAGRI-March'10	09/03/2010	-1,094.34	31/12/2018	890.29	-204.05
2177	130045352	0	JJ-SPD Meters - YAMUNA VIHAR-May'09	02/05/2009	-1,088.82	30/09/2018	949.31	-139.51
2178	130045354	0	JJ-SPD Meters - YAMUNA VIHAR-June'09	08/06/2009	-1,088.82	31/12/2018	963.47	-125.35
2179	130045358	0	JJ-SPD Meters - YAMUNA VIHAR-Aug.'09	13/08/2009	-3,345.47	30/09/2018	2,877.58	-467.89
2180	130045362	0	JJ-SPD Meters - YAMUNA VIHAR-Nov.'09	04/11/2009	-1,091.46	31/12/2018	923.43	-168.03
2181	130045366	0	JJ-SPD Meters - YAMUNA VIHAR-Jan.'10	04/01/2010	-2,188.66	31/12/2018	1,841.35	-347.31
2182	130045370	0	JJ-SPD Meters - YAMUNA VIHAR-March'10	09/03/2010	-1,094.34	30/06/2018	840.64	-253.7
2183	130045373	0	JJ-SPD Meters - MAYUR VIHAR-April	30/04/2007	-2,138.62	30/09/2018	1,924.76	-213.86
2184	130045375	0	JJ-SPD Meters - MAYUR VIHAR- MAY	31/05/2007	-2,059.38	31/03/2019	1,853.44	-205.94
2185	130045377	0	JJ-SPD Meters - MAYUR VIHAR - June	30/06/2007	-3,088.75	31/12/2018	2,779.87	-308.88
2186	130045379	0	JJ-SPD Meters - MAYUR VIHAR- July	31/07/2007	-5,148.46	30/06/2018	4,633.61	-514.85
2187	130045381	0	JJ-SPD Meters - MAYUR VIHAR-August	31/08/2007	-3,663.25	30/06/2018	3,296.93	-366.32
2188	130045385	0	JJ-SPD Meters - MAYUR VIHAR-October	31/10/2007	-926.32	31/12/2018	833.69	-92.63
2189	130045391	0	JJ-SPD Meters - MAYUR VIHAR -January	07/01/2008	-2,807.86	30/06/2018	2,527.07	-280.79
2190	130045392	0	JJ-SPD Meters - DILSHAD GARDEN-May'09	02/05/2009	-3,266.46	30/06/2018	2,798.45	-468.01
2191	130045393	0	JJ-SPD Meters - DILSHAD GARDEN-June'09	02/06/2009	-1,088.82	30/09/2018	940.47	-148.35
2192	130045394	0	JJ-SPD Meters - MAYUR VIHAR -Feb.'08	05/02/2008	-1,865.52	30/09/2018	1,678.97	-186.55
2193	130045396	0	JJ-SPD Meters - DILSHAD GARDEN-July'09	07/07/2009	-1,088.82	31/12/2018	955.29	-133.53
2194	130045397	0	JJ-SPD Meters - DILSHAD GARDEN-Aug.'09	13/08/2009	-1,115.15	31/03/2019	992.31	-122.84
2195	130045398	0	JJ-SPD Meters - LAXMI NAGAR-April	30/04/2007	-3,207.93	30/09/2018	2,887.14	-320.79
2196	130045400	0	JJ-SPD Meters - LAXMI NAGAR - June	30/06/2007	-10,295.27	30/06/2018	9,265.75	-1,029.52
2197	130045402	0	JJ-SPD Meters - LAXMI NAGAR- July	31/07/2007	-3,089.07	30/06/2018	2,780.16	-308.91
2198	130045404	0	JJ-SPD Meters - LAXMI NAGAR-August	31/08/2007	-1,810.62	31/12/2018	1,629.56	-181.06
2199	130045406	0	JJ-SPD Meters - LAXMI NAGAR-September	30/09/2007	-2,778.95	30/06/2018	2,501.06	-277.89
2200	130045410	0	JJ-SPD Meters - DILSHAD GARDEN-Feb.'10	02/02/2010	-3,283.00	31/12/2018	2,749.60	-533.4
2201	130045412	0	JJ-SPD Meters - DILSHAD GARDEN-March'10	09/03/2010	-4,377.35	30/09/2018	3,536.56	-840.79
2202	130045416	0	METERS-MLCC	21/07/2009	-65,750.99	30/06/2018	55,732.63	-10,018.36
2203	130045418	0	METERS-MLCC	06/08/2009	-99,417.45	30/06/2018	83,968.62	-15,448.83
2204	130045420	0	METERS-MLCC	01/09/2009	-1,41,352.57	30/06/2018	1,18,810.64	-22,541.93
2205	130045421	0	JJ-SPD Meters - KRISHNA NAGAR- July	31/07/2007	-1,029.69	30/09/2018	926.72	-102.97
2206	130045422	0	METERS-MLCC	01/10/2009	-83,952.11	30/06/2018	70,115.49	-13,836.62
2207	130045424	0	METERS-MLCC	04/11/2009	-60,859.59	30/06/2018	50,193.78	-10,665.81
2208	130045425	0	JJ-SPD Meters - KRISHNA NAGAR-September	30/09/2007	-926.32	30/06/2018	833.69	-92.63
2209	130045426	0	METERS-MLCC	01/12/2009	-35,771.97	30/06/2018	29,219.29	-6,552.68
2210	130045428	0	METERS-MLCC	06/01/2010	-52,527.97	30/06/2018	42,091.78	-10,436.19
2211	130045430	0	METERS-MLCC	02/02/2010	-38,678.33	30/06/2018	31,252.33	-7,426.00
2212	130045431	0	METERS-MLCC	02/03/2010	-55,469.77	30/06/2018	44,149.11	-11,320.66
2213	130045433	0	METERS-MLCC	21/07/2009	-15,872.39	30/06/2018	13,690.51	-2,181.88
2214	130045434	0	JJ-SPD Meters - KRISHNA NAGAR-Feb.'08	18/02/2008	-1,865.52	30/09/2018	1,678.97	-186.55
2215	130045435	0	METERS-MLCC	03/08/2009	-27,282.41	30/06/2018	23,589.57	-3,692.84
2216	130045437	0	METERS-MLCC	03/09/2009	-21,795.73	30/06/2018	18,468.44	-3,327.29
2217	130045438	0	JJ-SPD Meters - JHILMIL-Previous	30/04/2007	-1,082.77	30/06/2018	974.49	-108.28
2218	130045439	0	METERS-MLCC	01/10/2009	-41,163.72	30/06/2018	34,331.90	-6,831.82
2219	130045441	0	METERS-MLCC	04/11/2009	-10,940.49	30/06/2018	9,156.42	-1,784.07
2220	130045443	0	METERS-MLCC	09/12/2009	-5,848.32	30/06/2018	4,777.42	-1,070.90
2221	130045445	0	METERS-MLCC	01/01/2010	-9,131.32	30/06/2018	7,511.93	-1,619.39
2222	130045446	0	JJ-SPD Meters - JHILMIL -December	31/12/2007	-1,082.77	30/06/2018	974.49	-108.28
2223	130045447	0	METERS-MLCC	02/02/2010	-24,523.25	30/06/2018	19,425.14	-5,098.11
2224	130045448	0	METERS-MLCC	03/03/2010	-12,790.77	30/06/2018	10,118.01	-2,672.76
2225	130045450	0	METERS-MLCC	07/07/2009	-42,434.75	30/06/2018	36,501.79	-5,932.96
2226	130045451	0	JJ-SPD Meters - JHILMIL-March'08	11/03/2008	-1,884.57	30/09/2018	1,696.11	-188.46
2227	130045452	0	METERS-MLCC	04/08/2009	-1,86,337.41	30/06/2018	1,58,566.69	-27,770.72
2228	130045453	0	JJ-SPD Meters - NAND NAGRI-April	30/04/2007	-3,207.93	30/06/2018	2,887.14	-320.79
2229	130045454	0	METERS-MLCC	02/09/2009	-1,92,135.09	30/06/2018	1,62,469.50	-29,665.59
2230	130045456	0	METERS-MLCC	01/10/2009	-1,32,957.60	30/06/2018	1,11,692.41	-21,265.19
2231	130045458	0	METERS-MLCC	04/11/2009	-74,653.40	30/06/2018	62,098.03	-12,555.37
2232	130045460	0	METERS-MLCC	01/12/2009	-22,640.02	30/06/2018	18,596.61	-4,043.41
2233	130045461	0	JJ-SPD Meters - NAND NAGRI-August	31/08/2007	-926.32	30/06/2018	833.69	-92.63
2234	130045462	0	METERS-MLCC	07/01/2010	-34,301.00	30/06/2018	27,884.18	-6,416.82
2235	130045464	0	METERS-MLCC	02/02/2010	-78,827.31	30/06/2018	63,811.66	-15,015.65
2236	130045466	0	METERS-MLCC	02/03/2010	-1,00,714.03	30/06/2018	80,197.76	-20,516.27
2237	130045467	0	JJ-SPD Meters - NAND NAGRI -November	30/11/2007	-2,165.53	30/06/2018	1,948.97	-216.56
2238	130045468	0	METERS-MLCC	02/07/2009	-30,986.15	30/06/2018	26,663.60	-4,322.55
2239	130045469	0	JJ-SPD Meters - NAND NAGRI -December	31/12/2007	-926.32	30/06/2018	833.69	-92.63
2240	130045470	0	METERS-MLCC	03/08/2009	-1,39,550.09	30/06/2018	1,19,084.97	-20,465.12
2241	130045472	0	METERS-MLCC	02/09/2009	-1,18,121.53	30/06/2018	1,00,344.66	-17,776.87
2242	130045473	0	JJ-SPD Meters - NAND NAGRI -Feb.'08	05/02/2008	-935.34	30/06/2018	841.81	-93.53
2243	130045474	0	METERS-MLCC	01/10/2009	-1,13,059.14	30/06/2018	95,286.07	-17,773.07
2244	130045478	0	METERS-MLCC	03/11/2009	-83,019.58	30/06/2018	68,656.53	-14,363.05
2245	130045480	0	METERS-MLCC	01/12/2009	-67,884.34	30/06/2018	55,382.14	-12,502.20
2246	130045482	0	METERS-MLCC	02/01/2010	-57,658.67	30/06/2018	46,348.43	-11,310.24
2247	130045484	0	METERS-MLCC	01/02/2010	-82,828.44	30/06/2018	67,307.10	-15,521.34
2248	130045486	0	METERS-MLCC	02/03/2010	-1,09,845.39	30/06/2018	87,792.28	-22,053.11
2249	130045488	0	METERS-MLCC	02/07/2009	-25,444.11	30/06/2018	22,070.92	-3,373.19
2250	130045489	0	METERS-MLCC	03/08/2009	-40,413.81	30/06/2018	35,417.50	-4,996.31
2251	130045491	0	METERS-MLCC	01/09/2009	-40,026.83	30/06/2018	34,358.79	-5,668.04
2252	130045493	0	METERS-MLCC	01/10/2009	-26,888.77	30/06/2018	23,024.85	-3,863.92
2253	130045494	0	JJ-SPD Meters - KARAWAL NAGAR -January	11/01/2008	-935.96	30/06/2018	842.36	-93.6
2254	130045495	0	METERS-MLCC	03/11/2009	-25,868.31	30/09/2018	21,897.58	-3,970.73
2255	130045496	0	JJ-SPD Meters - KARAWAL NAGAR -Feb.'08	18/02/2008	-1,868.34	30/06/2018	1,681.50	-186.84
2256	130045497	0	METERS-MLCC	01/12/2009	-26,676.30	30/06/2018	21,817.34	-4,858.96
2257	130045500	0	METERS-MLCC	01/01/2010	-32,112.27	30/06/2018	26,143.02	-5,969.25
2258	130045502	0	METERS-MLCC	02/02/2010	-28,111.56	30/06/2018	22,972.03	-5,139.53
2259	130045503	0	METERS-MLCC	02/03/2010	-27,017.19	30/06/2018	21,949.30	-5,067.89
2260	130045504	0	JJ-SPD Meters - DILSHAD GARDEN - June	30/06/2007	-2,059.22	30/09/2018	1,853.30	-205.92
2261	130045505	0	METERS-MLCC	09/07/2009	-24,296.08	30/06/2018	21,069.38	-3,226.70
2262	130045507	0	METERS-MLCC	03/08/2009	-70,349.92	30/06/2018	60,351.98	-9,997.94
2263	130045508	0	METERS-MLCC	03/09/2009	-58,341.08	30/06/2018	49,022.42	-9,318.66
2264	130045510	0	METERS-MLCC	03/10/2009	-48,594.33	30/06/2018	40,338.40	-8,255.93
2265	130045512	0	ETERS-MLCC	03/11/2009	-39,031.11	30/06/2018	32,272.36	-6,758.75
2266	130045513	0	JJ-SPD Meters - DILSHAD GARDEN -October	31/10/2007	-926.32	30/06/2018	833.69	-92.63
2267	130045514	0	METERS-MLCC	01/12/2009	-10,225.64	30/09/2018	8,593.90	-1,631.74
2268	130045515	0	JJ-SPD Meters - DILSHAD GARDEN -November	30/11/2007	-3,705.28	30/06/2018	3,334.76	-370.52

2269	130045516	0	METERS-MLCC	02/01/2010	-12,790.98	30/06/2018	10,286.00	-2,504.98
2270	130045517	0	JJ-SPD Meters - DILSHAD GARDEN -December	31/12/2007	-1,876.77	30/09/2018	1,689.09	-187.68
2271	130045518	0	METERS-MLCC	02/02/2010	-36,113.03	30/06/2018	29,110.62	-7,002.41
2272	130045520	0	METERS-MLCC	04/03/2010	-70,413.63	30/06/2018	55,950.57	-14,463.06
2273	130045521	0	METERS-MLCC	23/07/2009	-93,384.11	30/06/2018	79,562.99	-13,821.12
2274	130045522	0	JJ-SPD Meters - DILSHAD GARDEN -Feb.'08	05/02/2008	-933.06	30/06/2018	839.75	-93.31
2275	130045523	0	METERS-MLCC	04/08/2009	-2,10,918.50	30/06/2018	1,79,052.84	-31,865.66
2276	130045524	0	METERS-MLCC	01/09/2009	-1,66,659.21	30/06/2018	1,40,772.61	-25,886.60
2277	130045525	0	JJ-SPD Meters - DILSHAD GARDEN-March'08	11/03/2008	-942.28	30/09/2018	848.05	-94.23
2278	130045526	0	METERS-MLCC	03/10/2009	-1,85,870.51	30/06/2018	1,54,747.89	-31,122.62
2279	130045528	0	METERS-MLCC	03/11/2009	-82,898.40	30/06/2018	68,504.00	-14,394.40
2280	130045530	0	METERS-MLCC	01/12/2009	-50,751.58	30/06/2018	41,599.98	-9,151.60
2281	130045532	0	METERS-MLCC	02/01/2010	-61,318.32	30/06/2018	49,551.72	-11,766.60
2282	130045534	0	METERS-MLCC	02/02/2010	-1,61,620.09	30/06/2018	1,29,372.51	-32,247.58
2283	130045536	0	METERS-MLCC	04/03/2010	-1,64,903.23	30/06/2018	1,30,548.54	-34,354.69
2284	130045538	0	METERS-MLCC	10/07/2009	-75,103.41	30/06/2018	64,742.21	-10,361.20
2285	130045540	0	METERS-MLCC	04/08/2009	-1,38,756.32	30/06/2018	1,18,559.91	-20,196.41
2286	130045542	0	METERS-MLCC	01/09/2009	-1,70,697.84	30/06/2018	1,44,283.28	-26,414.56
2287	130045544	0	METERS-MLCC	03/10/2009	-1,61,776.62	30/06/2018	1,35,613.61	-26,163.01
2288	130045546	0	METERS-MLCC	04/11/2009	-76,629.94	30/06/2018	63,454.68	-13,175.26
2289	130045548	0	METERS-MLCC	01/12/2009	-49,245.00	30/06/2018	40,495.21	-8,749.79
2290	130045550	0	METERS-MLCC	04/01/2010	-51,845.95	30/06/2018	42,029.58	-9,816.37
2291	130045552	0	METERS-MLCC	02/02/2010	-93,771.21	30/06/2018	75,381.24	-18,389.97
2292	130045553	0	METERS-MLCC	04/03/2010	-1,58,337.17	30/06/2018	1,26,245.19	-32,091.98
2293	130045555	0	METERS-MLCC	02/07/2009	-54,945.78	30/06/2018	47,295.83	-7,649.95
2294	130045556	0	METERS-MLCC	04/08/2009	-1,38,677.91	30/06/2018	1,17,961.05	-20,716.86
2295	130045558	0	METERS-MLCC	01/09/2009	-1,15,046.88	30/06/2018	97,135.24	-17,911.64
2296	130045560	0	METERS-MLCC	03/10/2009	-1,16,914.33	30/06/2018	97,798.19	-19,116.14
2297	130045562	0	METERS-MLCC	04/11/2009	-50,344.04	30/06/2018	41,700.10	-8,643.94
2298	130045564	0	METERS-MLCC	01/12/2009	-16,073.97	30/06/2018	13,393.67	-2,680.30
2299	130045566	0	METERS-MLCC	02/01/2010	-30,676.97	30/06/2018	25,123.35	-5,553.62
2300	130045568	0	METERS-MLCC	02/02/2010	-79,204.18	30/06/2018	63,555.44	-15,648.74
2301	130045570	0	METERS-MLCC	04/03/2010	-82,828.11	30/06/2018	65,942.02	-16,886.09
2302	130045572	0	METERS-MLCC	16/07/2009	-26,966.46	30/06/2018	23,081.22	-3,885.24
2303	130045574	0	METERS-MLCC	03/08/2009	-1,23,891.33	30/06/2018	1,04,409.79	-19,481.54
2304	130045576	0	METERS-MLCC	01/09/2009	-96,643.17	30/06/2018	81,337.51	-15,305.66
2305	130045578	0	METERS-MLCC	03/10/2009	-85,348.62	30/06/2018	70,655.80	-14,692.82
2306	130045580	0	METERS-MLCC	04/11/2009	-80,923.21	30/06/2018	66,617.02	-14,306.19
2307	130045581	0	METERS-MLCC	01/12/2009	-47,433.00	30/06/2018	39,039.75	-8,393.25
2308	130045584	0	METERS-MLCC	04/01/2010	-72,638.35	30/06/2018	59,260.58	-13,377.77
2309	130045585	0	METERS-MLCC	01/02/2010	-67,542.70	30/06/2018	53,673.60	-13,869.10
2310	130045587	0	METERS-MLCC	03/03/2010	-1,14,940.23	30/06/2018	90,530.85	-24,409.38
2311	130045589	0	METERS-MLCC	23/07/2009	-1,15,758.76	30/06/2018	99,012.69	-16,746.07
2312	130045591	0	METERS-MLCC	03/08/2009	-2,68,734.88	30/06/2018	2,28,651.41	-40,083.47
2313	130045593	0	METERS-MLCC	01/09/2009	-2,70,869.99	30/06/2018	2,28,528.81	-42,341.18
2314	130045595	0	METERS-MLCC	01/10/2009	-2,44,250.74	30/06/2018	2,03,954.58	-40,296.16
2315	130045597	0	METERS-MLCC	04/11/2009	-1,39,809.84	30/06/2018	1,15,147.19	-24,662.65
2316	130045599	0	METERS-MLCC	04/12/2009	-63,471.14	30/06/2018	51,788.18	-11,682.96
2317	130045601	0	METERS-MLCC	04/01/2010	-64,224.69	30/06/2018	52,017.59	-12,207.10
2318	130045603	0	METERS-MLCC	01/02/2010	-1,86,448.56	30/06/2018	1,49,058.58	-37,389.98
2319	130045605	0	METERS-MLCC	06/03/2010	-2,37,505.68	30/06/2018	1,87,783.87	-49,721.81
2320	130045607	0	METERS-MLCC	01/07/2009	-88,285.68	30/06/2018	75,938.50	-12,347.18
2321	130045609	0	METERS-MLCC	03/08/2009	-74,531.98	30/06/2018	63,895.37	-10,636.61
2322	130045611	0	METERS-MLCC	01/09/2009	-89,863.85	30/06/2018	76,291.81	-13,572.04
2323	130045613	0	METERS-MLCC	03/10/2009	-80,909.51	30/06/2018	68,194.36	-12,715.15
2324	130045615	0	METERS-MLCC	03/11/2009	-72,819.22	30/06/2018	61,082.61	-11,736.61
2325	130045617	0	METERS-MLCC	01/12/2009	-68,942.79	30/06/2018	56,502.71	-12,440.08
2326	130045618	0	METERS-MLCC	04/01/2010	-1,27,695.94	30/06/2018	1,03,474.22	-24,221.72
2327	130045620	0	METERS-MLCC	01/02/2010	-92,335.76	30/06/2018	74,517.19	-17,818.57
2328	130045622	0	METERS-MLCC	03/03/2010	-89,735.36	30/06/2018	71,641.31	-18,094.05
2329	130045624	0	METERS-MLCC	13/07/2009	-26,364.48	30/06/2018	22,240.41	-4,124.07
2330	130045626	0	METERS-MLCC	03/08/2009	-63,578.13	30/06/2018	53,659.02	-9,919.11
2331	130045628	0	METERS-MLCC	01/09/2009	-84,652.74	30/06/2018	70,773.73	-13,879.01
2332	130045630	0	METERS-MLCC	03/10/2009	-64,042.07	30/06/2018	52,611.74	-11,430.33
2333	130045632	0	METERS-MLCC	04/11/2009	-25,385.87	30/06/2018	20,816.76	-4,569.11
2334	130045634	0	METERS-MLCC	01/12/2009	-7,657.43	30/06/2018	6,325.10	-1,332.33
2335	130045636	0	METERS-MLCC	04/01/2010	-19,698.01	30/06/2018	16,077.81	-3,620.20
2336	130045638	0	METERS-MLCC	01/02/2010	-52,186.82	30/06/2018	41,221.47	-10,965.35
2337	130045639	0	METERS-MLCC	03/03/2010	-67,130.86	30/06/2018	52,798.83	-14,332.03
2338	130045641	0	METERS-MLCC	13/07/2009	-23,266.80	30/06/2018	19,947.67	-3,319.13
2339	130045643	0	METERS-MLCC	03/08/2009	-57,999.66	30/06/2018	49,438.31	-8,561.35
2340	130045645	0	METERS-MLCC	01/09/2009	-61,330.23	30/06/2018	52,120.91	-9,209.32
2341	130045647	0	METERS-MLCC	05/10/2009	-39,731.00	30/06/2018	33,221.48	-6,509.52
2342	130045649	0	METERS-MLCC	04/11/2009	-23,166.78	30/06/2018	19,259.68	-3,907.10
2343	130045652	0	METERS-MLCC	04/12/2009	-10,937.59	30/06/2018	9,043.44	-1,894.15
2344	130045654	0	METERS-MLCC	04/01/2010	-6,565.99	30/06/2018	5,252.54	-1,313.45
2345	130045656	0	METERS-MLCC	01/02/2010	-36,113.03	30/06/2018	28,946.71	-7,166.32
2346	130045658	0	METERS-MLCC	03/03/2010	-43,432.01	30/06/2018	34,290.58	-9,141.43
2347	130045866	0	Meter KCC- Central-June'10	02/06/2010	-2,565.17	30/06/2018	1,913.84	-651.33
2348	130045870	0	Meter KCC- Central-August'10	07/08/2010	-7,912.20	31/12/2018	6,213.77	-1,698.43
2349	130045874	0	Meter KCC- Central-Oct.'10	04/10/2010	-10,477.37	30/06/2018	7,862.48	-2,614.89
2350	130045876	0	Meter KCC- Central-Nov.'10	01/11/2010	-2,565.16	31/12/2018	1,928.46	-636.70
2351	130045881	0	Meter KCC- Central-Feb.'11	02/02/2011	-3,956.10	31/03/2019	2,966.68	-989.42
2352	130045884	0	Meter KCC- East-April'10	05/04/2010	-11,927.28	30/09/2018	9,706.37	-2,220.91
2353	130045886	0	Meter KCC- East-May'10	03/05/2010	-3,975.28	30/06/2018	2,996.99	-978.29
2354	130045890	0	Meter KCC- East-July'10	01/07/2010	-6,540.45	30/06/2018	4,920.33	-1,620.12
2355	130045894	0	Meter KCC- East-september'10	01/09/2010	-9,086.42	30/06/2018	6,889.13	-2,197.29
2356	130045898	0	Meter KCC- East-November'10	01/11/2010	-8,578.86	30/09/2018	6,432.78	-2,146.08
2357	130045899	0	Meter KCC- East-December'10	03/12/2010	-3,956.10	30/09/2018	2,851.97	-1,104.13
2358	130045902	0	Meter KCC- East-jan.'11	03/01/2011	-5,130.32	30/06/2018	3,713.96	-1,416.36
2359	130045905	0	Meter KCC- East-Feb.'11	01/02/2011	-10,477.36	30/06/2018	7,535.19	-2,942.17
2360	130045907	0	Meter GCC- Central-Aprail'10	01/04/2010	-1,094.33	31/12/2018	883.73	-210.60
2361	130045910	0	Meter GCC- Central-May'10	01/05/2010	-5,083.12	30/09/2018	3,974.72	-1,108.40
2362	130045916	0	Meter GCC- Central-August'10	03/08/2010	-7,695.48	30/06/2018	5,791.71	-1,903.77
2363	130045918	0	Meter GCC- Central-Sep.'10	03/09/2010	-1,018.18	31/03/2019	803.76	-214.42
2364	130045920	0	Meter GCC- Central-Oct.'10	04/10/2010	-13,935.43	30/06/2018	10,194.67	-3,740.76

2365	130045927	0	Meter GCC- Central-Feb.'11	01/02/2011	-9,983.16	31/12/2018	7,466.49	-2,516.67
2366	130045931	0	Meter GCC- East-Aprail'10	05/04/2010	-20,937.20	30/06/2018	16,723.83	-4,213.37
2367	130045932	0	Meter GCC- East-May'10	06/05/2010	-2,565.19	31/12/2018	2,048.20	-516.99
2368	130045934	0	Meter GCC- East-June'10	03/06/2010	-5,130.35	30/09/2018	4,057.82	-1,072.53
2369	130045936	0	Meter GCC- East-July'10	02/07/2010	-7,977.58	30/06/2018	5,979.66	-1,997.92
2370	130045938	0	Meter GCC- East-August'10	02/08/2010	-10,014.98	30/09/2018	7,563.82	-2,451.16
2371	130045940	0	Meter GCC- East-Sep.'10	01/09/2010	-2,565.17	31/03/2019	2,026.34	-538.83
2372	130045942	0	Meter GCC- East-Oct.'10	01/10/2010	-14,952.01	31/12/2018	11,450.15	-3,501.86
2373	130045944	0	Meter GCC- East-Nov.'10	01/11/2010	-4,965.34	30/09/2018	3,666.23	-1,299.11
2374	130045946	0	Meter GCC- East-Dec.'10	03/12/2010	-8,008.65	30/06/2018	5,774.04	-2,234.61
2375	130045947	0	Meter GCC- East-Jan.'11	03/01/2011	-3,577.51	30/09/2018	2,572.74	-1,004.77
2376	130045949	0	Meter GCC- East-Feb.'11	01/02/2011	-8,970.82	31/12/2018	6,530.22	-2,440.60
2377	130045953	0	Meters-MLCC-Aprail'10	01/04/2010	-12,825.93	30/06/2018	10,181.08	-2,644.85
2378	130045957	0	Meters-MLCC-June'10	01/06/2010	-7,695.51	30/09/2018	5,917.95	-1,777.56
2379	130045959	0	Meters-MLCC-July'10	01/07/2010	-7,695.51	30/06/2018	5,857.80	-1,837.71
2380	130045962	0	Meters-MLCC-August'10	03/08/2010	-10,260.64	31/12/2018	8,068.97	-2,191.67
2381	130045964	0	Meters-MLCC-Sep.'10	03/09/2010	-5,130.34	30/09/2018	3,877.67	-1,252.67
2382	130045966	0	Meters-MLCC-Oct.'10	01/10/2010	-7,695.48	30/06/2018	5,499.24	-2,196.24
2383	130045968	0	Meters-MLCC-Nov.'10	02/11/2010	-7,695.48	30/06/2018	5,607.97	-2,087.51
2384	130045970	0	Meters-MLCC-Dec.'10	10/12/2010	-2,565.16	30/09/2018	1,844.65	-720.51
2385	130045972	0	Meters-MLCC-Jan.'11	03/01/2011	-2,565.16	30/06/2018	1,770.29	-794.87
2386	130045977	0	Meters-MLCC-Aprail'10	03/04/2010	-5,130.38	30/06/2018	3,965.59	-1,164.79
2387	130045979	0	Meters-MLCC-May'10	01/05/2010	-2,565.19	30/06/2018	1,935.31	-629.88
2388	130045983	0	Meters-MLCC-July'10	01/07/2010	-2,565.17	31/12/2018	2,010.84	-554.33
2389	130045985	0	Meters-MLCC-August'10	03/08/2010	-5,130.32	30/06/2018	3,803.11	-1,327.21
2390	130045987	0	Meters-MLCC-Sep'10	01/09/2010	-5,130.32	30/06/2018	3,765.03	-1,365.29
2391	130045989	0	Meters-MLCC-Oct'10	01/10/2010	-2,565.16	30/06/2018	1,833.21	-731.95
2392	130045993	0	Meters-MLCC-Dec'10	03/12/2010	-2,565.16	30/09/2018	1,848.81	-716.35
2393	130045996	0	Meters-MLCC-Feb.'11	02/02/2011	-2,565.16	30/09/2018	1,808.65	-756.51
2394	130045998	0	Meters-MLCC-Mar.'11	01/03/2011	-2,565.16	30/06/2018	1,732.46	-832.7
2395	130046000	0	Meters-MLCC-Aprail'10	01/04/2010	-5,130.38	30/06/2018	3,910.66	-1,219.72
2396	130046002	0	Meters-MLCC-May'10	03/05/2010	-7,695.57	30/06/2018	5,975.46	-1,720.11
2397	130046004	0	Meters-MLCC-June'10	01/06/2010	-7,695.52	30/06/2018	5,976.15	-1,719.37
2398	130046006	0	Meters-MLCC-July'10	01/07/2010	-2,565.17	30/06/2018	1,894.48	-670.69
2399	130046008	0	Meters-MLCC-August'10	07/08/2010	-5,130.34	30/06/2018	3,912.48	-1,217.86
2400	130046010	0	Meters-MLCC-Sep.'10	03/09/2010	-2,565.16	30/06/2018	1,851.45	-713.71
2401	130046012	0	Meters-MLCC-Oct.'10	06/10/2010	-12,825.83	30/06/2018	9,322.51	-3,503.32
2402	130046014	0	Meters-MLCC-Nov.'10	02/11/2010	-10,260.64	30/06/2018	7,304.35	-2,956.29
2403	130046016	0	Meters-MLCC-Dec.'10	02/12/2010	-5,130.33	30/06/2018	3,756.39	-1,373.94
2404	130046019	0	Meters-MLCC-Feb.'11	02/02/2011	-5,130.32	30/06/2018	3,616.98	-1,513.34
2405	130046022	0	Meters-MLCC-Aprail.'10	01/04/2010	-5,130.38	30/06/2018	3,968.61	-1,161.77
2406	130046026	0	Meters-MLCC-June'10	01/06/2010	-2,565.17	30/06/2018	1,914.46	-650.71
2407	130046028	0	Meters-MLCC-July'10	01/07/2010	-10,260.68	30/09/2018	7,868.71	-2,391.97
2408	130046030	0	Meters-MLCC-August'10	03/08/2010	-3,624.56	30/09/2018	2,751.99	-872.57
2409	130046033	0	Meters-MLCC-Oct.'10	01/10/2010	-2,565.17	31/12/2018	1,949.44	-615.73
2410	130046035	0	Meters-MLCC-Nov.'10	02/11/2010	-5,130.34	30/09/2018	3,797.77	-1,332.57
2411	130046037	0	Meters-MLCC-Dec.'10	03/12/2010	-7,695.48	30/06/2018	5,546.64	-2,148.84
2412	130046039	0	Meters-MLCC-Jan.'11	03/01/2011	-7,695.48	30/06/2018	5,600.67	-2,094.81
2413	130046041	0	Meters-MLCC-Feb'11	02/02/2011	-2,565.16	31/12/2018	1,866.57	-698.59
2414	130046043	0	Meters-MLCC-Mar.'11	01/03/2011	-10,260.64	30/09/2018	7,334.85	-2,925.79
2415	130046045	0	Meters-MLCC-Aprail'10	01/04/2010	-6,224.69	30/06/2018	4,991.73	-1,232.96
2416	130046047	0	Meters-MLCC-May'10	03/05/2010	-12,825.95	30/06/2018	9,958.12	-2,867.83
2417	130046049	0	Meters-MLCC-June'10	01/06/2010	-2,565.18	30/09/2018	1,972.66	-592.52
2418	130046051	0	Meters-MLCC-July'10	01/07/2010	-12,825.82	30/06/2018	9,876.85	-2,948.97
2419	130046053	0	Meters-MLCC-August'10	03/08/2010	-5,130.33	30/06/2018	3,918.19	-1,212.14
2420	130046055	0	Meters-MLCC-Sep.'10	01/09/2010	-2,565.17	30/06/2018	1,853.08	-712.09
2421	130046059	0	Meters-MLCC-Nov.'10	02/11/2010	-10,260.65	30/06/2018	7,362.72	-2,897.93
2422	130046062	0	Meters-MLCC-Dec.'10	03/12/2010	-5,130.32	30/06/2018	3,697.86	-1,432.46
2423	130046064	0	Meters-MLCC-Jan.'11	03/01/2011	-5,130.32	30/06/2018	3,714.04	-1,416.28
2424	130046067	0	Meters-MLCC-Feb.'11	01/02/2011	-7,695.48	30/06/2018	5,368.37	-2,327.11
2425	130046069	0	Meters-MLCC-Mar.'11	01/03/2011	-2,565.16	30/06/2018	1,732.22	-832.94
2426	130046071	0	Meters-MLCC-Aprail'10	03/04/2010	-2,565.19	30/06/2018	1,953.81	-611.38
2427	130046073	0	Meters-MLCC-May'10	03/05/2010	-2,565.19	31/12/2018	2,050.07	-515.12
2428	130046075	0	Meters-MLCC-June'10	04/06/2010	-5,130.34	30/09/2018	3,941.30	-1,189.04
2429	130046077	0	Meters-MLCC-July'10	02/07/2010	-5,130.34	30/06/2018	3,903.66	-1,226.68
2430	130046079	0	Meters-MLCC-August'10	03/08/2010	-5,130.34	30/06/2018	3,803.11	-1,327.23
2431	130046081	0	Meters-MLCC-Sep.'10	07/09/2010	-2,565.16	30/06/2018	1,849.23	-715.93
2432	130046085	0	Meters-MLCC-Nov.'10	01/11/2010	-5,130.33	30/06/2018	3,797.94	-1,332.39
2433	130046086	0	Meters-MLCC-Dec.'10	02/12/2010	-10,260.64	30/06/2018	7,513.71	-2,746.93
2434	130046091	0	Meters-MLCC-Mar.'10	01/03/2011	-2,565.16	31/12/2018	1,848.50	-716.66
2435	130046093	0	Meters-MLCC-Aprail.'10	03/04/2010	-7,695.57	30/06/2018	5,919.57	-1,776.00
2436	130046097	0	Meters-MLCC-June.'10	04/06/2010	-5,130.35	30/09/2018	3,999.51	-1,130.84
2437	130046099	0	Meters-MLCC-July.'10	02/07/2010	-5,130.32	30/06/2018	3,787.30	-1,343.02
2438	130046101	0	Meters-MLCC-August.'10	06/08/2010	-7,695.49	30/06/2018	5,727.76	-1,967.73
2439	130046104	0	Meters-MLCC-Sep.'10	07/09/2010	-5,130.34	30/06/2018	3,756.39	-1,373.95
2440	130046106	0	Meters-MLCC-Oct.'10	01/10/2010	-2,565.16	30/06/2018	1,833.09	-732.07
2441	130046108	0	Meters-MLCC-Nov.'10	01/11/2010	-17,956.12	30/06/2018	12,802.92	-5,153.20
2442	130046110	0	Meters-MLCC-Dec.'10	02/12/2010	-12,825.81	30/06/2018	9,305.41	-3,520.40
2443	130046112	0	Meters-MLCC-Feb.'11	01/02/2011	-5,130.32	30/06/2018	3,501.48	-1,628.84
2444	130046114	0	Meters-MLCC-Mar.'11	01/03/2011	-2,565.16	31/03/2019	1,905.45	-659.71
2445	130046116	0	Meters-MLCC-Aprail.'10	05/04/2010	-2,565.19	30/06/2018	1,952.48	-612.71
2446	130046118	0	Meters-MLCC-May'10	03/05/2010	-10,260.76	30/09/2018	7,967.57	-2,293.19
2447	130046122	0	Meters-MLCC-July.'10	05/07/2010	-5,130.32	30/06/2018	3,783.29	-1,347.03
2448	130046124	0	Meters-MLCC-August.'10	06/08/2010	-5,130.33	30/06/2018	3,740.80	-1,389.53
2449	130046126	0	Meters-MLCC-Sep.'10	07/09/2010	-5,130.32	30/06/2018	3,756.44	-1,373.88
2450	130046128	0	Meters-MLCC-Oct.'10	01/10/2010	-5,130.33	30/06/2018	3,839.61	-1,290.72
2451	130046130	0	Meters-MLCC-Nov.'10	02/11/2010	-5,130.33	31/03/2019	3,969.52	-1,160.81
2452	130046134	0	Meters-MLCC-Jan.'11	03/01/2011	-10,260.64	30/06/2018	7,486.12	-2,774.52
2453	130046136	0	Meters-MLCC-Feb.'11	02/02/2011	-2,565.16	30/09/2018	1,808.37	-756.79
2454	130046140	0	Meters-MLCC-Aprail.'10	03/04/2010	-5,130.38	30/06/2018	3,965.65	-1,164.73
2455	130046142	0	Meters-MLCC-May.'10	03/05/2010	-5,130.34	31/03/2019	4,214.19	-916.15
2456	130046144	0	Meters-MLCC-June.'10	04/06/2010	-5,130.35	30/09/2018	4,056.42	-1,073.93
2457	130046146	0	Meters-MLCC-July.'10	05/07/2010	-17,956.13	30/06/2018	13,648.80	-4,307.33
2458	130046148	0	Meters-MLCC-August.'10	06/08/2010	-7,695.49	30/06/2018	5,611.38	-2,084.11
2459	130046152	0	Meters-MLCC-Oct.'10	01/10/2010	-5,130.32	31/12/2018	3,899.00	-1,231.32
2460	130046154	0	Meters-MLCC-Nov.'10	02/11/2010	-5,130.32	31/12/2018	3,855.68	-1,274.64

2461	130046155	0	Meters-MLCC-Dec.'10	06/12/2010	-7,695.48	30/06/2018	5,482.95	-2,212.53
2462	130046158	0	Meters-MLCC-Feb.'11	02/02/2011	-2,565.16	30/09/2018	1,808.36	-756.8
2463	130046160	0	Meters-MLCC-Mar.'11	01/03/2011	-2,565.17	30/06/2018	1,732.18	-832.99
2464	130046162	0	Meters-MLCC-April.'10	03/04/2010	-17,956.33	30/06/2018	13,909.34	-4,046.99
2465	130046164	0	Meters-MLCC-May.'10	01/05/2010	-10,260.76	30/09/2018	8,031.62	-2,229.14
2466	130046166	0	Meters-MLCC-June.'10	02/06/2010	-7,695.52	30/06/2018	5,915.83	-1,779.69
2467	130046168	0	Meters-MLCC-July.'10	02/07/2010	-30,782.04	30/06/2018	23,423.16	-7,358.88
2468	130046170	0	Meters-MLCC-August'10	02/08/2010	-12,825.85	30/06/2018	9,656.19	-3,169.66
2469	130046172	0	Meters-MLCC-Sep.'10	03/09/2010	-10,260.67	30/06/2018	7,696.23	-2,564.44
2470	130046174	0	Meters-MLCC-Oct.'10	01/10/2010	-12,825.80	30/06/2018	9,456.33	-3,369.47
2471	130046176	0	Meters-MLCC-Nov.'10	01/11/2010	-25,651.60	30/06/2018	18,704.65	-6,946.95
2472	130046178	0	Meters-MLCC-Dec.'10	06/12/2010	-12,825.81	30/09/2018	9,350.36	-3,475.45
2473	130046180	0	Meters-MLCC-Feb.'11	01/02/2011	-17,956.12	30/06/2018	12,721.38	-5,234.74
2474	130046182	0	Meters-MLCC-Mar.'11	01/03/2011	-15,390.99	30/06/2018	10,856.92	-4,534.07
2475	130046184	0	Meters-MLCC-April.'10	03/04/2010	-2,565.19	30/06/2018	1,953.70	-611.49
2476	130046189	0	Meters-MLCC-June.'10	01/06/2010	-2,565.17	30/06/2018	1,914.46	-650.71
2477	130046191	0	Meters-MLCC-July.'10	05/07/2010	-7,695.49	30/06/2018	5,964.90	-1,730.59
2478	130046192	0	Meters-MLCC-August.'10	02/08/2010	-5,130.34	30/09/2018	3,862.52	-1,267.82
2479	130046194	0	Meters-MLCC-Sep.'10	03/09/2010	-2,565.16	30/06/2018	1,851.59	-713.57
2480	130046196	0	Meters-MLCC-Oct.'10	01/10/2010	-5,130.33	30/06/2018	3,839.44	-1,290.89
2481	130046204	0	Meters-MLCC-Mar.'11	01/03/2011	-17,956.12	30/06/2018	12,530.84	-5,425.28
2482	130046206	0	Meters-MLCC-Aprail.'10	03/04/2010	-2,565.19	30/09/2018	2,011.98	-553.21
2483	130046208	0	Meters-MLCC-May.'10	03/05/2010	-5,130.38	30/09/2018	3,984.02	-1,146.36
2484	130046210	0	Meters-MLCC-June.'10	01/06/2010	-5,130.36	30/06/2018	4,002.34	-1,128.02
2485	130046212	0	Meters-MLCC-July.'10	02/07/2010	-7,695.51	30/09/2018	5,970.87	-1,724.64
2486	130046214	0	Meters-MLCC-August.'10	02/08/2010	-12,825.81	30/06/2018	9,597.30	-3,228.51
2487	130046216	0	Meters-MLCC-Sep.'10	03/09/2010	-5,130.33	30/09/2018	3,934.66	-1,195.67
2488	130046220	0	Meters-MLCC-Nov.'10	01/11/2010	-2,565.16	30/09/2018	1,870.50	-694.66
2489	130046222	0	Meters-MLCC-Dec.'10	06/12/2010	-10,260.64	30/06/2018	7,560.22	-2,700.42
2490	130046224	0	Meters-MLCC-Feb.'11	01/02/2011	-5,130.32	30/06/2018	3,617.86	-1,512.46
2491	130046226	0	Meters-MLCC-Mar.'11	01/03/2011	-10,260.64	30/09/2018	7,335.93	-2,924.71
2492	130046232	0	Meters-MLCC-June.'10	01/06/2010	-2,565.17	31/03/2019	2,087.76	-477.41
2493	130046234	0	Meters-MLCC-July.'10	02/07/2010	-2,565.17	31/03/2019	2,066.85	-498.32
2494	130046236	0	Meters-MLCC-Sep.'10	06/09/2010	-2,565.17	30/09/2018	1,907.84	-657.33
2495	130046242	0	Meters-MLCC-Dec.'10	09/12/2010	-2,565.16	30/06/2018	1,786.66	-778.5
2496	130046247	0	Meters-MLCC-Aprail.'10	05/04/2010	-2,565.19	30/06/2018	1,952.48	-612.71
2497	130046249	0	Meters-MLCC-May.'10	03/05/2010	-5,130.34	31/03/2019	4,213.53	-916.81
2498	130046253	0	Meters-MLCC-July.'10	07/07/2010	-2,565.17	31/03/2019	2,063.77	-501.4
2499	130046293	0	METERS - CHANDNI CHOWK-April'08	05/04/2008	-1,33,301.36	30/06/2018	1,19,971.22	-13,330.14
2500	130046295	0	METERS - CHANDNI CHOWK-May'08	12/05/2008	-67,345.00	30/06/2018	60,610.50	-6,734.50
2501	130046298	0	METERS - CHANDNI CHOWK -June'08	11/06/2008	-1,19,752.74	30/06/2018	1,07,777.44	-11,975.30
2502	130046300	0	METERS - CHANDNI CHOWK-July'08	21/07/2008	-1,59,535.41	30/06/2018	1,43,581.88	-15,953.53
2503	130046302	0	METERS - CHANDNI CHOWK-August.'08	22/08/2008	-1,33,609.89	30/06/2018	1,20,248.92	-13,360.97
2504	130046304	0	METERS - CHANDNI CHOWK-Sept.'08	06/09/2008	-2,80,147.98	30/06/2018	2,50,510.95	-29,637.03
2505	130046306	0	METERS - CHANDNI CHOWK-Oct.'08	04/10/2008	-74,292.26	30/06/2018	66,675.07	-7,617.19
2506	130046308	0	METERS - CHANDNI CHOWK-Nov.'08	04/11/2008	-1,36,734.06	30/06/2018	1,22,401.41	-14,332.65
2507	130046309	0	METERS - CHANDNI CHOWK-Dec.'08	03/12/2008	-1,16,727.34	30/06/2018	99,180.81	-17,546.53
2508	130046312	0	METERS - CHANDNI CHOWK-Jan.'09	02/01/2009	-84,192.69	30/06/2018	74,547.08	-9,645.61
2509	130046314	0	METERS - CHANDNI CHOWK-Feb.'09	04/02/2009	-83,163.85	30/06/2018	73,554.69	-9,609.16
2510	130046316	0	METERS - CHANDNI CHOWK-March'09	04/03/2009	-50,085.89	30/06/2018	44,283.21	-5,802.68
2511	130046318	0	METERS - SHANKAR ROAD-April'08	05/04/2008	-69,257.40	30/06/2018	62,331.66	-6,925.74
2512	130046320	0	METERS - SHANKAR ROAD-May'08	12/05/2008	-49,567.85	30/06/2018	44,611.07	-4,956.78
2513	130046322	0	METERS - SHANKAR ROAD-June'08	11/06/2008	-49,578.76	30/06/2018	44,620.88	-4,957.88
2514	130046324	0	METERS - SHANKAR ROAD-July'08	15/07/2008	-75,378.94	30/06/2018	67,841.04	-7,537.90
2515	130046326	0	METERS - SHANKAR ROAD-August.'08	22/08/2008	-54,709.39	30/06/2018	49,238.46	-5,470.93
2516	130046327	0	METERS - SHANKAR ROAD-Sept.'08	06/09/2008	-76,541.75	30/06/2018	68,498.72	-8,043.03
2517	130046329	0	METERS - SHANKAR ROAD-Oct.'08	04/10/2008	-35,021.01	30/06/2018	31,396.08	-3,624.93
2518	130046331	0	JJ-SPD Meters - DILSHAD GARDEN	12/04/2010	-44,867.53	30/06/2018	35,356.88	-9,510.65
2519	130046332	0	METERS - SHANKAR ROAD-Nov.'08	04/11/2008	-33,792.80	30/06/2018	30,282.49	-3,510.31
2520	130046333	0	JJ-SPD Meters - DILSHAD GARDEN	04/05/2010	-43,773.36	30/06/2018	34,052.09	-9,721.27
2521	130046334	0	METERS - SHANKAR ROAD-Dec.'08	03/12/2008	-45,723.59	30/06/2018	38,850.42	-6,873.17
2522	130046335	0	JJ-SPD Meters - DILSHAD GARDEN	21/06/2010	-23,748.85	30/06/2018	18,137.69	-5,611.16
2523	130046336	0	METERS - SHANKAR ROAD-Jan.'09	02/01/2009	-43,435.36	30/06/2018	38,924.90	-4,510.46
2524	130046337	0	JJ-SPD Meters - DILSHAD GARDEN	05/07/2010	-26,544.93	30/06/2018	20,202.85	-6,342.08
2525	130046338	0	METERS - SHANKAR ROAD-Feb.'09	04/02/2009	-41,975.72	30/06/2018	37,222.09	-4,753.63
2526	130046339	0	JJ-SPD Meters - DILSHAD GARDEN	09/08/2010	-38,137.93	30/06/2018	28,975.13	-9,162.80
2527	130046340	0	METERS - SHANKAR ROAD-March'09	04/03/2009	-11,311.64	30/06/2018	10,091.67	-1,219.97
2528	130046341	0	JJ-SPD Meters - DILSHAD GARDEN	03/09/2010	-52,958.58	30/06/2018	39,565.06	-13,393.52
2529	130046342	0	METERS - PAHAR GANJ-April'08	05/04/2008	-96,662.23	30/06/2018	86,996.00	-9,666.23
2530	130046343	0	JJ-SPD Meters - DILSHAD GARDEN	12/10/2010	-49,740.59	30/06/2018	36,732.88	-13,007.71
2531	130046344	0	METERS - PAHAR GANJ-May'08	12/05/2008	-72,834.22	30/06/2018	65,550.79	-7,283.43
2532	130046345	0	METERS - PAHAR GANJ -June'08	11/06/2008	-64,612.95	30/06/2018	58,151.64	-6,461.31
2533	130046346	0	JJ-SPD Meters - DILSHAD GARDEN	11/11/2010	-42,621.38	30/06/2018	31,287.48	-11,333.90
2534	130046347	0	METERS - PAHAR GANJ-July'08	15/07/2008	-88,954.36	30/06/2018	80,058.95	-8,895.41
2535	130046348	0	JJ-SPD Meters - DILSHAD GARDEN	09/12/2010	-40,501.08	30/06/2018	29,406.27	-11,094.81
2536	130046349	0	METERS - PAHAR GANJ-August.'08	22/08/2008	-77,318.19	30/06/2018	69,586.38	-7,731.81
2537	130046350	0	METERS - PAHAR GANJ-Sept.'08	06/09/2008	-1,04,730.00	30/06/2018	93,739.46	-10,990.54
2538	130046351	0	JJ-SPD Meters - DILSHAD GARDEN	02/02/2011	-19,234.53	30/06/2018	13,399.06	-5,835.47
2539	130046352	0	METERS - PAHAR GANJ-Oct.'08	04/10/2008	-45,684.38	30/06/2018	41,007.50	-4,676.88
2540	130046354	0	METERS - PAHAR GANJ-Nov.'08	04/11/2008	-56,854.91	30/06/2018	50,948.57	-5,906.34
2541	130046356	0	METERS - PAHAR GANJ-Dec.'08	03/12/2008	-1,43,460.90	30/06/2018	1,21,895.55	-21,565.35
2542	130046358	0	METERS - PAHAR GANJ-Jan.'09	02/01/2009	-1,13,799.01	30/06/2018	1,01,666.32	-12,132.69
2543	130046359	0	METERS - PAHAR GANJ-Feb.'09	04/02/2009	-1,12,766.67	30/06/2018	99,946.24	-12,820.43
2544	130046361	0	METERS - PAHAR GANJ-March'09	04/03/2009	-85,654.75	30/06/2018	75,484.91	-10,169.84
2545	130046363	0	METERS - DARIYA GANJ-April'08	05/04/2008	-23,017.85	30/06/2018	20,716.06	-2,301.79
2546	130046365	0	METERS - DARIYA GANJ-May'08	12/05/2008	-14,255.19	30/06/2018	12,829.68	-1,425.51
2547	130046367	0	METERS - DARIYA GANJ -June'08	11/06/2008	-15,570.92	30/06/2018	14,013.83	-1,557.09
2548	130046369	0	METERS - DARIYA GANJ-July'08	15/07/2008	-31,437.17	30/06/2018	28,293.46	-3,143.71
2549	130046371	0	METERS - DARIYA GANJ-August.'08	22/08/2008	-21,077.08	30/06/2018	18,969.39	-2,107.69
2550	130046373	0	METERS - DARIYA GANJ-Sept.'08	06/09/2008	-36,965.06	30/06/2018	33,139.32	-3,825.74
2551	130046375	0	METERS - DARIYA GANJ-Oct.'08	04/10/2008	-17,234.50	30/06/2018	15,489.36	-1,745.14
2552	130046377	0	METERS - DARIYA GANJ-Nov.'08	04/11/2008	-58,594.17	30/06/2018	52,577.79	-6,016.38
2553	130046379	0	METERS - DARIYA GANJ-Dec.'08	03/12/2008	-74,393.87	30/06/2018	63,210.89	-11,182.98
2554	130046381	0	METERS - DARIYA GANJ-Jan.'09	02/01/2009	-53,832.92	30/06/2018	48,127.41	-5,705.51
2555	130046383	0	METERS - DARIYA GANJ-Feb.'09	04/02/2009	-57,295.71	30/06/2018	50,941.97	-6,353.74
2556	130046385	0	METERS - DARIYA GANJ-March'09	04/03/2009	-53,110.39	30/06/2018	46,884.08	-6,226.31

2557	130046387	0	METERS - MAYUR VIHAR -April'08	06/04/2008	-23,024.57	30/06/2018	20,722.11	-2,302.46
2558	130046389	0	METERS - MAYUR VIHAR-May'08	07/05/2008	-22,703.46	30/06/2018	20,433.10	-2,270.36
2559	130046391	0	METERS - MAYUR VIHAR - June'08	11/06/2008	-16,187.80	30/06/2018	14,569.02	-1,618.78
2560	130046393	0	METERS - MAYUR VIHAR-July'08	15/07/2008	-23,629.16	30/06/2018	21,266.24	-2,362.92
2561	130046394	0	METERS - MAYUR VIHAR-August'08	12/08/2008	-30,110.55	30/06/2018	27,017.15	-3,093.40
2562	130046396	0	METERS - MAYUR VIHAR-Sept.'08	08/09/2008	-21,788.58	30/06/2018	19,609.71	-2,178.87
2563	130046398	0	METERS - MAYUR VIHAR-Oct.'08	06/10/2008	-18,046.16	30/06/2018	16,075.83	-1,970.33
2564	130046399	0	METERS - MAYUR VIHAR-Nov.'08	04/11/2008	-25,859.93	30/06/2018	23,164.74	-2,695.19
2565	130046401	0	METERS - MAYUR VIHAR-Dec.'08	02/12/2008	-50,305.81	30/06/2018	42,934.81	-7,371.00
2566	130046403	0	METERS - MAYUR VIHAR-Jan.'09	02/01/2009	-50,607.70	30/06/2018	44,944.73	-5,662.97
2567	130046405	0	METERS - MAYUR VIHAR-Feb.'09	04/02/2009	-30,892.54	30/06/2018	27,209.42	-3,683.12
2568	130046407	0	METERS - MAYUR VIHAR-March'09	03/03/2009	-31,575.78	30/06/2018	27,883.03	-3,692.75
2569	130046409	0	METERS - LAXMI NAGAR-April'08	06/04/2008	-55,426.48	30/06/2018	49,883.83	-5,542.65
2570	130046411	0	METERS - LAXMI NAGAR-May'08	07/05/2008	-1,30,449.21	30/06/2018	1,17,404.29	-13,044.92
2571	130046413	0	METERS - LAXMI NAGAR-June'08	11/06/2008	-1,00,599.44	30/06/2018	90,539.49	-10,059.95
2572	130046415	0	METERS - LAXMI NAGAR-July'08	15/07/2008	-1,40,347.31	30/06/2018	1,26,312.59	-14,034.72
2573	130046417	0	METERS - LAXMI NAGAR-August.'08	12/08/2008	-1,25,189.39	30/06/2018	1,12,277.82	-12,911.57
2574	130046419	0	METERS - LAXMI NAGAR-Sept.'08	08/09/2008	-1,61,132.81	30/06/2018	1,45,019.53	-16,113.28
2575	130046421	0	METERS - LAXMI NAGAR-Oct.'08	06/10/2008	-1,03,586.95	30/06/2018	92,644.64	-10,942.31
2576	130046423	0	METERS - LAXMI NAGAR-Nov.'08	04/11/2008	-87,202.52	30/06/2018	78,111.01	-9,091.51
2577	130046425	0	METERS - LAXMI NAGAR-Dec.'08	02/12/2008	-74,181.86	30/06/2018	63,312.08	-10,869.78
2578	130046428	0	METERS - LAXMI NAGAR-Jan.'09	02/01/2009	-79,783.87	30/06/2018	70,917.17	-8,866.70
2579	130046430	0	METERS - LAXMI NAGAR-Feb.'09	04/02/2009	-87,376.17	30/06/2018	77,610.96	-9,765.21
2580	130046431	0	METERS - LAXMI NAGAR-March'09	03/03/2009	-58,315.20	30/06/2018	51,799.90	-6,515.30
2581	130046433	0	METERS - KRISHNA NAGAR-April'08	06/04/2008	-96,651.00	30/06/2018	86,985.90	-9,665.10
2582	130046435	0	METERS - KRISHNA NAGAR-May'08	07/05/2008	-2,07,927.76	30/06/2018	1,87,135.01	-20,792.75
2583	130046437	0	METERS - KRISHNA NAGAR-June'08	11/06/2008	-1,38,636.50	30/06/2018	1,24,772.84	-13,863.66
2584	130046439	0	METERS - KRISHNA NAGAR-July'08	15/07/2008	-67,444.70	30/06/2018	60,700.21	-6,744.49
2585	130046441	0	METERS - KRISHNA NAGAR-August.'08	12/08/2008	-1,20,596.65	30/06/2018	1,08,160.81	-12,435.84
2586	130046443	0	METERS - KRISHNA NAGAR-Sept.'08	08/09/2008	-1,68,175.09	30/06/2018	1,51,357.60	-16,817.49
2587	130046445	0	METERS - KRISHNA NAGAR-Oct.'08	06/10/2008	-85,654.94	30/06/2018	76,437.76	-9,217.18
2588	130046447	0	METERS - KRISHNA NAGAR-Nov.'08	04/11/2008	-93,354.63	30/06/2018	83,664.75	-9,689.88
2589	130046449	0	METERS - KRISHNA NAGAR-Dec.'08	02/12/2008	-2,31,645.14	30/06/2018	1,97,702.75	-33,942.39
2590	130046451	0	METERS - KRISHNA NAGAR-Jan.'09	02/01/2009	-1,75,710.43	30/06/2018	1,56,230.95	-19,479.48
2591	130046453	0	METERS - KRISHNA NAGAR-Feb.'09	04/02/2009	-1,55,027.01	30/06/2018	1,37,468.81	-17,558.20
2592	130046455	0	METERS - KRISHNA NAGAR-March'09	03/03/2009	-1,11,059.64	30/06/2018	98,112.69	-12,946.95
2593	130046456	0	METERS - JHILMIL-April'08	06/04/2008	-75,042.82	30/06/2018	67,538.53	-7,504.29
2594	130046458	0	METERS - JHILMIL-May'08	07/05/2008	-87,109.24	30/06/2018	78,398.31	-8,710.93
2595	130046460	0	METERS - JHILMIL -June'08	11/06/2008	-62,555.67	30/06/2018	56,300.09	-6,255.58
2596	130046462	0	METERS - JHILMIL-July'08	15/07/2008	-1,11,917.48	30/06/2018	1,00,725.72	-11,191.76
2597	130046464	0	METERS - JHILMIL-August.'08	12/08/2008	-61,241.30	30/06/2018	54,917.14	-6,324.16
2598	130046466	0	METERS - JHILMIL-Sept.'08	08/09/2008	-42,996.71	30/06/2018	38,697.02	-4,299.69
2599	130046468	0	METERS - JHILMIL-Oct.'08	06/10/2008	-51,456.51	30/06/2018	45,889.44	-5,567.07
2600	130046470	0	METERS - JHILMIL-Nov.'08	04/11/2008	-52,501.36	30/06/2018	47,142.04	-5,359.32
2601	130046472	0	METERS - JHILMIL-Dec.'08	02/12/2008	-40,328.66	30/06/2018	34,419.33	-5,909.33
2602	130046474	0	METERS - JHILMIL-Jan.'09	02/01/2009	-53,438.51	30/06/2018	47,350.07	-6,088.44
2603	130046476	0	METERS - JHILMIL-Feb.'09	04/02/2009	-25,049.64	30/06/2018	22,006.87	-2,962.77
2604	130046478	0	METERS - JHILMIL-March'09	03/03/2009	-28,733.47	30/06/2018	25,256.90	-3,476.57
2605	130046482	0	METERS - NAND NAGRI-April'08	06/04/2008	-44,337.51	30/06/2018	39,903.76	-4,433.75
2606	130046484	0	METERS - NAND NAGRI-May'08	07/05/2008	-29,450.38	30/06/2018	26,505.34	-2,945.04
2607	130046486	0	METERS - NAND NAGRI -June'08	11/06/2008	-53,374.75	30/06/2018	48,037.27	-5,337.48
2608	130046488	0	METERS - NAND NAGRI-July'08	04/07/2008	-1,13,347.99	30/06/2018	1,02,013.21	-11,334.78
2609	130046490	0	METERS - NAND NAGRI-August.'08	04/08/2008	-1,06,357.87	30/06/2018	95,655.19	-10,702.68
2610	130046492	0	METERS - NAND NAGRI-Sept.'08	08/09/2008	-1,31,580.10	30/06/2018	1,18,422.11	-13,157.99
2611	130046494	0	METERS - NAND NAGRI-Oct.'08	06/10/2008	-64,593.70	30/06/2018	57,864.13	-6,729.57
2612	130046496	0	METERS - NAND NAGRI-Nov.'08	04/11/2008	-58,705.64	30/06/2018	52,644.43	-6,061.21
2613	130046498	0	METERS - NAND NAGRI-Dec.'08	02/12/2008	-1,08,347.85	30/06/2018	92,471.73	-15,876.12
2614	130046500	0	METERS - NAND NAGRI-Jan.'09	02/01/2009	-1,21,015.39	30/06/2018	1,07,503.72	-13,511.67
2615	130046502	0	METERS - NAND NAGRI-Feb.'09	04/02/2009	-89,840.79	30/06/2018	79,087.65	-10,753.14
2616	130046504	0	METERS - NAND NAGRI-March'09	03/03/2009	-62,005.45	30/06/2018	54,656.73	-7,348.72
2617	130046508	0	METERS - YAMUNA VIHAR-April'08	06/04/2008	-32,239.20	30/06/2018	29,015.28	-3,223.92
2618	130046510	0	METERS - YAMUNA VIHAR-May'08	07/05/2008	-30,048.61	30/06/2018	27,043.75	-3,004.86
2619	130046512	0	METERS - YAMUNA VIHAR-June'08	06/06/2008	-25,229.54	30/06/2018	22,706.58	-2,522.96
2620	130046514	0	METERS - YAMUNA VIHAR-July'08	15/07/2008	-34,295.65	30/06/2018	30,866.06	-3,429.59
2621	130046516	0	METERS - YAMUNA VIHAR-August.'08	12/08/2008	-23,679.73	30/06/2018	21,219.75	-2,459.98
2622	130046518	0	METERS - YAMUNA VIHAR-Sept.'08	08/09/2008	-16,904.56	30/06/2018	15,214.12	-1,690.44
2623	130046519	0	METERS - YAMUNA VIHAR-Oct.'08	06/10/2008	-27,515.81	30/06/2018	24,659.75	-2,856.06
2624	130046521	0	METERS - YAMUNA VIHAR-Nov.'08	04/11/2008	-26,243.54	30/06/2018	23,564.57	-2,678.97
2625	130046523	0	METERS - YAMUNA VIHAR-Dec.'08	02/12/2008	-88,777.54	30/06/2018	75,769.15	-13,008.39
2626	130046525	0	METERS - YAMUNA VIHAR-Jan.'09	02/01/2009	-85,479.03	30/06/2018	76,055.62	-9,423.41
2627	130046527	0	METERS - YAMUNA VIHAR-Feb.'09	04/02/2009	-75,482.43	30/06/2018	66,974.58	-8,507.85
2628	130046529	0	METERS - YAMUNA VIHAR-March'09	03/03/2009	-73,132.55	30/06/2018	64,838.06	-8,294.49
2629	130046531	0	METERS - VASUNDHRA -April'08	06/04/2008	-10,675.12	30/06/2018	9,607.60	-1,067.52
2630	130046533	0	METERS - VASUNDHRA -May'08	07/05/2008	-11,625.89	30/06/2018	10,463.30	-1,162.59
2631	130046535	0	METERS - VASUNDHRA -June'08	11/06/2008	-5,822.86	30/06/2018	5,240.58	-582.28
2632	130046537	0	METERS - VASUNDHRA-July'08	15/07/2008	-8,727.12	30/06/2018	7,854.41	-872.71
2633	130046539	0	METERS - VASUNDHRA-August.'08	12/08/2008	-8,727.12	30/06/2018	7,833.29	-893.83
2634	130046540	0	METERS - VASUNDHRA-Sept.'08	08/09/2008	-13,912.50	30/06/2018	12,521.24	-1,391.26
2635	130046542	0	METERS - VASUNDHRA-Oct.'08	06/10/2008	-14,320.05	30/06/2018	12,783.51	-1,536.54
2636	130046544	0	METERS - VASUNDHRA-Nov.'08	04/11/2008	-14,868.28	30/06/2018	13,305.02	-1,563.26
2637	130046545	0	METERS - VASUNDHRA-Dec.'08	02/12/2008	-35,254.55	30/06/2018	30,088.70	-5,165.85
2638	130046547	0	METERS - VASUNDHRA-Jan.'09	02/01/2009	-44,628.81	30/06/2018	39,786.23	-4,842.58
2639	130046549	0	METERS - VASUNDHRA-Feb.'09	04/02/2009	-16,579.53	30/06/2018	14,597.62	-1,981.91
2640	130046551	0	METERS - VASUNDHRA-March'09	03/03/2009	-31,333.82	30/06/2018	27,612.24	-3,721.58
2641	130046553	0	METERS - PATEL NAGAR-April'08	05/04/2008	-56,587.95	30/06/2018	50,929.15	-5,658.80
2642	130046555	0	METERS - PATEL NAGAR-May'08	12/05/2008	-45,012.45	30/06/2018	40,511.20	-4,501.25
2643	130046557	0	METERS - PATEL NAGAR-June'08	11/06/2008	-30,434.85	30/06/2018	27,391.35	-3,043.50
2644	130046559	0	METERS - PATEL NAGAR-July'08	15/07/2008	-62,466.71	30/06/2018	56,220.04	-6,246.67
2645	130046561	0	METERS - PATEL NAGAR-August.'08	22/08/2008	-58,894.44	30/06/2018	53,005.02	-5,889.42
2646	130046563	0	METERS - PATEL NAGAR-Sept.'08	06/09/2008	-60,933.33	30/06/2018	54,539.21	-6,394.12
2647	130046565	0	METERS - PATEL NAGAR-Oct.'08	04/10/2008	-29,958.60	30/06/2018	26,839.87	-3,118.73
2648	130046566	0	METERS - PATEL NAGAR-Nov.'08	04/11/2008	-49,169.97	30/06/2018	44,112.90	-5,057.07
2649	130046568	0	METERS - PATEL NAGAR-Dec.'08	03/12/2008	-1,17,665.47	30/06/2018	99,977.81	-17,687.66
2650	130046570	0	METERS - PATEL NAGAR-Jan.'09	02/01/2009	-1,19,818.27	30/06/2018	1,06,978.13	-12,840.14
2651	130046572	0	METERS - PATEL NAGAR-Feb.'09	04/02/2009	-1,25,615.49	30/06/2018	1,11,198.66	-14,416.83
2652	130046574	0	METERS - PATEL NAGAR-March'09	04/03/2009	-77,186.90	30/06/2018	68,550.19	-8,636.71

2653	130046577	0	METERS - KARAWAL NAGAR-April'08	06/04/2008	-46,764.54	30/06/2018	42,088.08	-4,676.46
2654	130046579	0	METERS - KARAWAL NAGAR-May'08	07/05/2008	-31,186.64	30/06/2018	28,067.96	-3,118.68
2655	130046581	0	METERS - KARAWAL NAGAR-June'08	11/06/2008	-45,962.63	30/06/2018	41,366.37	-4,596.26
2656	130046583	0	METERS - KARAWAL NAGAR-July'08	15/07/2008	-53,025.81	30/06/2018	47,723.26	-5,302.55
2657	130046585	0	METERS - KARAWAL NAGAR-August.'08	12/08/2008	-36,847.69	30/06/2018	33,071.26	-3,776.43
2658	130046587	0	METERS - KARAWAL NAGAR-Sept.'08	08/09/2008	-48,048.04	30/06/2018	43,243.22	-4,804.82
2659	130046589	0	METERS - KARAWAL NAGAR-Oct.'08	06/10/2008	-52,794.73	30/06/2018	47,274.90	-5,519.83
2660	130046591	0	METERS - KARAWAL NAGAR-Nov.'08	04/11/2008	-53,737.33	30/06/2018	48,221.63	-5,515.70
2661	130046593	0	METERS - KARAWAL NAGAR-Dec.'08	02/12/2008	-1,39,777.17	30/06/2018	1,19,295.81	-20,481.36
2662	130046595	0	METERS - KARAWAL NAGAR-Jan.'09	02/01/2009	-1,64,234.90	30/06/2018	1,45,926.49	-18,308.41
2663	130046597	0	METERS - KARAWAL NAGAR-Feb.'09	04/02/2009	-1,64,833.14	30/06/2018	1,45,914.21	-18,918.93
2664	130046599	0	METERS - KARAWAL NAGAR-March'09	03/03/2009	-1,14,934.11	30/06/2018	1,01,865.40	-13,068.71
2665	130046605	0	METERS - DILSHAD GARDEN-April'08	06/04/2008	-22,023.17	30/06/2018	19,820.85	-2,202.32
2666	130046607	0	METERS - DILSHAD GARDEN-May'08	07/05/2008	-19,752.21	30/06/2018	17,776.99	-1,975.22
2667	130046609	0	METERS - DILSHAD GARDEN -June'08	06/06/2008	-33,404.93	30/06/2018	30,064.47	-3,340.46
2668	130046610	0	METERS - DILSHAD GARDEN-July'08	04/07/2008	-29,447.20	30/06/2018	26,502.48	-2,944.72
2669	130046612	0	METERS - DILSHAD GARDEN-August.'08	12/08/2008	-22,965.85	30/06/2018	20,579.84	-2,386.01
2670	130046614	0	METERS - DILSHAD GARDEN-Sept.'08	08/09/2008	-21,555.93	30/06/2018	19,400.35	-2,155.58
2671	130046617	0	METERS - DILSHAD GARDEN-Oct.'08	06/10/2008	-15,338.62	30/06/2018	13,730.10	-1,608.52
2672	130046618	0	METERS - DILSHAD GARDEN-Nov.'08	04/11/2008	-26,756.44	30/06/2018	23,891.05	-2,865.39
2673	130046620	0	METERS - DILSHAD GARDEN-Dec.'08	02/12/2008	-57,043.53	30/06/2018	48,684.93	-8,358.60
2674	130046621	0	METERS - DILSHAD GARDEN-Jan.'09	02/01/2009	-61,043.84	30/06/2018	54,422.92	-6,620.92
2675	130046623	0	METERS - DILSHAD GARDEN-Feb.'09	04/02/2009	-33,533.29	30/06/2018	29,746.49	-3,786.80
2676	130046625	0	METERS - DILSHAD GARDEN-March'09	03/03/2009	-24,802.32	30/06/2018	21,876.71	-2,925.61
2677	130046628	0	Meter KCC- Central-May'08	03/05/2008	-21,414.76	30/06/2018	19,273.29	-2,141.47
2678	130046630	0	Meter KCC- Central - June'08	23/06/2008	-40,466.20	30/06/2018	36,419.58	-4,046.62
2679	130046631	0	Meter KCC- Central-Sept.'08	17/09/2008	-25,915.67	30/06/2018	23,305.74	-2,609.93
2680	130046633	0	Meter KCC- Central-Oct.'08	08/10/2008	-15,663.78	30/06/2018	14,039.33	-1,624.45
2681	130046642	0	Meter KCC- Central-Feb.'09	05/02/2009	-60,748.47	30/06/2018	53,999.40	-6,749.07
2682	130046646	0	Meter KCC- East -April'08	19/04/2008	-12,617.09	30/06/2018	11,355.39	-1,261.70
2683	130046650	0	Meter KCC- East - June'08	06/06/2008	-29,617.91	30/06/2018	26,656.13	-2,961.78
2684	130046652	0	Meter KCC- East-July'08	08/07/2008	-14,808.95	30/06/2018	13,328.06	-1,480.89
2685	130046655	0	Meter KCC- East-August.'08	20/08/2008	-29,617.90	30/06/2018	26,656.12	-2,961.78
2686	130046657	0	Meter KCC- East -Sept.'08	22/09/2008	-7,404.48	30/06/2018	6,650.98	-753.5
2687	130046661	0	Meter KCC- East-Nov.'08	14/11/2008	-18,511.17	30/09/2018	16,660.06	-1,851.11
2688	130046663	0	Meter KCC- East-Dec.'08	29/12/2008	-15,838.52	30/09/2018	14,240.96	-1,597.56
2689	130046665	0	Meter KCC- East-Jan.'09	15/01/2009	-9,297.34	30/09/2018	8,336.52	-960.82
2690	130046668	0	Meter KCC- East-March'09	18/03/2009	-2,601.78	30/09/2018	2,296.63	-305.15
2691	130046714	0	Meter GCC- Central-May'08	07/05/2008	-4,000.00	31/12/2018	3,600.00	-400
2692	130046716	0	Meter GCC- Central - June'08	11/06/2008	-20,999.99	31/12/2018	18,899.99	-2,100.00
2693	130046718	0	Meter GCC- Central-July'08	23/07/2008	-45,205.32	30/06/2018	40,684.79	-4,520.53
2694	130046719	0	Meter GCC- Central-August'08	06/08/2008	-63,000.00	30/06/2018	56,625.44	-6,374.56
2695	130046724	0	Meter GCC- Central-Oct.'08	13/10/2008	-11,999.99	30/06/2018	10,768.35	-1,231.64
2696	130046727	0	Meter GCC- Central-Jan.'09	09/01/2009	-45,000.00	30/06/2018	40,205.23	-4,794.77
2697	130046729	0	Meter GCC- Central-Feb.'09	05/02/2009	-13,000.00	30/06/2018	11,270.92	-1,729.08
2698	130046731	0	Meter GCC- Central-March'09	07/03/2009	-8,970.82	31/12/2018	8,041.77	-929.05
2699	130046735	0	Meter GCC- East -April'08	19/04/2008	-967.96	31/12/2018	871.16	-96.8
2700	130046737	0	Meter GCC- East-May'08	29/05/2008	-4,000.00	30/06/2018	3,600.00	-400
2701	130046740	0	Meter GCC- East -June'08	21/06/2008	-54,262.45	30/06/2018	48,836.21	-5,426.24
2702	130046743	0	Meter GCC- East -July'08	02/07/2008	-3,878.70	30/06/2018	3,447.33	-431.37
2703	130046745	0	Meter GCC- East-August.'08	20/08/2008	-4,000.00	31/12/2018	3,600.00	-400
2704	130046747	0	Meter GCC- East-Sept.'08	09/09/2008	-26,278.40	30/06/2018	23,645.21	-2,633.19
2705	130046749	0	Meter GCC- East-Oct.'08	22/10/2008	-15,999.98	30/06/2018	14,243.49	-1,756.49
2706	130046754	0	Meter GCC- East-Jan.'09	12/01/2009	-15,999.99	30/06/2018	14,173.23	-1,826.76
2707	130046756	0	Meter GCC- East-March'09	18/03/2009	-4,000.00	30/06/2018	3,440.12	-559.88
2708	130046817	0	JJ-SPD Meters - MAYUR VIHAR -April'08	06/04/2008	-971.03	30/06/2018	873.93	-97.1
2709	130046821	0	JJ-SPD Meters - MAYUR VIHAR -June'08	11/06/2008	-1,940.73	30/06/2018	1,746.66	-194.07
2710	130046823	0	JJ-SPD Meters - MAYUR VIHAR-July'08	15/07/2008	-969.68	30/06/2018	872.71	-96.97
2711	130046824	0	JJ-SPD Meters - MAYUR VIHAR-August.'08	12/08/2008	-969.68	30/06/2018	865.68	-104
2712	130046832	0	JJ-SPD Meters - MAYUR VIHAR-Dec.'08	05/12/2008	-3,211.00	30/06/2018	2,871.64	-339.36
2713	130046834	0	JJ-SPD Meters - MAYUR VIHAR-Jan.'09	02/01/2009	-2,156.84	31/12/2018	1,941.14	-215.7
2714	130046836	0	JJ-SPD Meters - MAYUR VIHAR-Feb.'09	13/02/2009	-1,115.87	30/06/2018	967.22	-148.65
2715	130046838	0	JJ-SPD Meters - MAYUR VIHAR-March'09	03/03/2009	-5,444.13	30/06/2018	4,779.12	-665.01
2716	130046844	0	JJ-SPD Meters - LAXMI NAGAR - June'08	11/06/2008	-970.37	31/12/2018	873.33	-97.04
2717	130046850	0	JJ-SPD Meters - LAXMI NAGAR-Sept.'08	08/09/2008	-990.39	31/12/2018	891.35	-99.04
2718	130046857	0	JJ-SPD Meters - LAXMI NAGAR-Feb.'09	06/02/2009	-1,088.82	31/12/2018	979.94	-108.88
2719	130046866	0	JJ-SPD Meters - KRISHNA NAGAR-June'08	11/06/2008	-2,911.10	30/06/2018	2,619.98	-291.12
2720	130046877	0	JJ-SPD Meters - KRISHNA NAGAR-Dec.'08	02/12/2008	-1,070.34	30/06/2018	913.6	-156.74
2721	130046879	0	JJ-SPD Meters - KRISHNA NAGAR-Jan.'09	10/01/2009	-1,086.50	30/09/2018	972.13	-114.37
2722	130046887	0	JJ-SPD Meters - JHILMIL-May'08	07/05/2008	-1,942.05	30/06/2018	1,747.84	-194.21
2723	130047236	0	JJ-SPD Meters - CHANDNI CHOWK	16/04/2010	-60,188.39	30/06/2018	47,348.09	-12,840.30
2724	130047237	0	JJ-SPD Meters - CHANDNI CHOWK	31/05/2010	-75,509.04	30/06/2018	57,835.72	-17,673.32
2725	130047238	0	JJ-SPD Meters - CHANDNI CHOWK	22/06/2010	-63,690.10	30/06/2018	48,016.80	-15,673.30
2726	130047239	0	JJ-SPD Meters - CHANDNI CHOWK	16/07/2010	-73,097.58	30/06/2018	54,848.63	-18,248.95
2727	130047240	0	JJ-SPD Meters - CHANDNI CHOWK	18/08/2010	-55,431.73	30/06/2018	41,833.86	-13,597.87
2728	130047241	0	JJ-SPD Meters - CHANDNI CHOWK	20/09/2010	-44,799.78	30/06/2018	33,225.14	-11,574.64
2729	130047242	0	JJ-SPD Meters - CHANDNI CHOWK	09/10/2010	-42,637.71	30/06/2018	31,366.97	-11,270.74
2730	130047243	0	JJ-SPD Meters - CHANDNI CHOWK	22/11/2010	-39,576.92	30/06/2018	28,662.77	-10,914.15
2731	130047244	0	JJ-SPD Meters - CHANDNI CHOWK	09/12/2010	-34,502.86	30/06/2018	24,862.38	-9,640.48
2732	130047245	0	JJ-SPD Meters - CHANDNI CHOWK	14/01/2011	-52,641.83	30/06/2018	37,391.26	-15,250.57
2733	130047246	0	JJ-SPD Meters - SHANKAR ROAD	16/04/2010	-30,641.39	30/06/2018	24,694.30	-5,947.09
2734	130047247	0	JJ-SPD Meters - SHANKAR ROAD	31/05/2010	-54,716.70	30/06/2018	43,518.78	-11,197.92
2735	130047248	0	JJ-SPD Meters - SHANKAR ROAD	22/06/2010	-61,531.20	30/06/2018	47,027.94	-14,503.26
2736	130047249	0	JJ-SPD Meters - SHANKAR ROAD	16/07/2010	-49,791.23	30/06/2018	37,871.84	-11,919.39
2737	130047250	0	JJ-SPD Meters - SHANKAR ROAD	18/08/2010	-49,410.49	30/06/2018	38,300.06	-11,110.43
2738	130047251	0	JJ-SPD Meters - SHANKAR ROAD	20/09/2010	-16,290.86	30/06/2018	12,492.33	-3,798.53
2739	130047252	0	JJ-SPD Meters - SHANKAR ROAD	09/10/2010	-30,463.07	30/06/2018	23,103.20	-7,359.87
2740	130047253	0	JJ-SPD Meters - SHANKAR ROAD	22/11/2010	-22,325.51	30/06/2018	16,591.60	-5,733.91
2741	130047254	0	JJ-SPD Meters - SHANKAR ROAD	09/12/2010	-27,399.33	30/06/2018	20,164.88	-7,234.45
2742	130047255	0	JJ-SPD Meters - SHANKAR ROAD	14/01/2011	-13,160.48	30/06/2018	9,546.97	-3,613.51
2743	130047256	0	JJ-SPD Meters - PAHAR GANJ	16/04/2010	-74,414.65	30/06/2018	59,195.80	-15,218.85
2744	130047257	0	JJ-SPD Meters - PAHAR GANJ	18/05/2010	-89,735.40	30/06/2018	70,169.56	-19,565.84
2745	130047258	0	JJ-SPD Meters - PAHAR GANJ	22/06/2010	-30,225.85	30/06/2018	23,149.86	-7,075.99
2746	130047259	0	JJ-SPD Meters - PAHAR GANJ	16/07/2010	-52,969.28	30/06/2018	40,156.80	-12,812.48
2747	130047260	0	JJ-SPD Meters - PAHAR GANJ	18/08/2010	-72,244.88	30/06/2018	54,565.43	-17,679.45
2748	130047261	0	JJ-SPD Meters - PAHAR GANJ	20/09/2010	-84,508.73	30/06/2018	63,344.03	-21,164.70

2749	130047262	0	JJ-SPD Meters - PAHAR GANJ	09/10/2010	-58,884.74	30/06/2018	43,607.21	-15,277.53
2750	130047263	0	JJ-SPD Meters - PAHAR GANJ	22/11/2010	-50,739.68	30/06/2018	37,200.43	-13,539.25
2751	130047264	0	JJ-SPD Meters - PAHAR GANJ	09/12/2010	-51,754.29	30/06/2018	37,748.88	-14,005.41
2752	130047265	0	JJ-SPD Meters - PAHAR GANJ	14/01/2011	-76,938.06	30/06/2018	54,773.86	-22,164.20
2753	130047266	0	JJ-SPD Meters - DARIYA GANJ	16/04/2010	-20,792.36	30/06/2018	16,508.65	-4,283.71
2754	130047267	0	JJ-SPD Meters - DARIYA GANJ	31/05/2010	-22,981.03	30/06/2018	18,146.32	-4,834.71
2755	130047268	0	JJ-SPD Meters - DARIYA GANJ	22/06/2010	-5,397.48	30/06/2018	4,120.63	-1,276.85
2756	130047269	0	JJ-SPD Meters - DARIYA GANJ	16/07/2010	-6,356.32	30/06/2018	4,812.98	-1,543.34
2757	130047270	0	JJ-SPD Meters - DARIYA GANJ	18/08/2010	-21,004.99	30/06/2018	16,035.77	-4,969.22
2758	130047271	0	JJ-SPD Meters - DARIYA GANJ	20/09/2010	-24,436.24	30/06/2018	18,199.43	-6,236.81
2759	130047272	0	JJ-SPD Meters - DARIYA GANJ	09/10/2010	-13,199.44	30/06/2018	9,863.13	-3,336.31
2760	130047273	0	JJ-SPD Meters - DARIYA GANJ	22/11/2010	-17,251.48	30/06/2018	12,530.09	-4,721.39
2761	130047274	0	JJ-SPD Meters - DARIYA GANJ	09/12/2010	-19,281.01	30/06/2018	14,073.84	-5,207.17
2762	130047275	0	JJ-SPD Meters - DARIYA GANJ	14/01/2011	-20,246.87	30/06/2018	14,601.33	-5,645.54
2763	130047276	0	JJ-SPD Meters - MAYUR VIHAR	12/04/2010	-72,226.07	30/06/2018	55,931.35	-16,294.72
2764	130047277	0	JJ-SPD Meters - MAYUR VIHAR	04/05/2010	-68,942.79	30/06/2018	52,772.16	-16,170.63
2765	130047278	0	JJ-SPD Meters - MAYUR VIHAR	21/06/2010	-49,656.80	30/06/2018	37,975.10	-11,681.70
2766	130047279	0	JJ-SPD Meters - MAYUR VIHAR	05/07/2010	-31,781.60	30/06/2018	24,324.27	-7,457.33
2767	130047280	0	JJ-SPD Meters - MAYUR VIHAR	09/08/2010	-53,343.41	30/06/2018	40,040.71	-13,302.70
2768	130047281	0	JJ-SPD Meters - MAYUR VIHAR	03/09/2010	-39,708.93	30/06/2018	29,607.59	-10,101.34
2769	130047282	0	JJ-SPD Meters - MAYUR VIHAR	11/10/2010	-38,574.32	30/06/2018	28,336.00	-10,238.32
2770	130047283	0	JJ-SPD Meters - MAYUR VIHAR	11/11/2010	-24,354.96	30/06/2018	17,695.21	-6,659.75
2771	130047284	0	JJ-SPD Meters - MAYUR VIHAR	09/12/2010	-38,478.82	30/06/2018	27,468.13	-11,010.69
2772	130047285	0	JJ-SPD Meters - MAYUR VIHAR	02/02/2011	-9,111.12	30/06/2018	6,536.96	-2,574.16
2773	130047286	0	JJ-SPD Meters - LAXMI NAGAR	12/04/2010	-83,169.39	30/06/2018	65,973.98	-17,195.41
2774	130047287	0	JJ-SPD Meters - LAXMI NAGAR	04/05/2010	-1,30,225.68	30/06/2018	1,02,147.40	-28,078.28
2775	130047288	0	JJ-SPD Meters - LAXMI NAGAR	21/06/2010	-1,39,254.67	30/06/2018	1,06,792.85	-32,461.82
2776	130047289	0	JJ-SPD Meters - LAXMI NAGAR	05/07/2010	-1,32,423.36	30/06/2018	1,01,588.40	-30,834.96
2777	130047290	0	JJ-SPD Meters - LAXMI NAGAR	09/08/2010	-68,083.47	30/06/2018	51,846.68	-16,236.79
2778	130047291	0	JJ-SPD Meters - LAXMI NAGAR	03/09/2010	-75,379.52	30/06/2018	57,223.84	-18,155.68
2779	130047292	0	JJ-SPD Meters - LAXMI NAGAR	11/10/2010	-59,891.66	30/06/2018	44,728.43	-15,163.23
2780	130047293	0	JJ-SPD Meters - LAXMI NAGAR	11/11/2010	-45,665.67	30/06/2018	33,657.83	-12,007.84
2781	130047294	0	JJ-SPD Meters - LAXMI NAGAR	09/12/2010	-59,750.36	30/06/2018	43,502.50	-16,247.86
2782	130047295	0	JJ-SPD Meters - LAXMI NAGAR	02/02/2011	-66,814.74	30/06/2018	47,557.95	-19,256.79
2783	130047296	0	JJ-SPD Meters - KRISHNA NAGAR	12/04/2010	-2,13,395.08	30/06/2018	1,67,486.10	-45,908.98
2784	130047297	0	JJ-SPD Meters - KRISHNA NAGAR	04/05/2010	-2,02,451.70	30/06/2018	1,57,251.98	-45,199.72
2785	130047298	0	JJ-SPD Meters - KRISHNA NAGAR	21/06/2010	-1,02,551.87	30/06/2018	78,202.97	-24,348.90
2786	130047299	0	JJ-SPD Meters - KRISHNA NAGAR	05/07/2010	-1,18,852.15	30/06/2018	90,107.04	-28,745.11
2787	130047300	0	JJ-SPD Meters - KRISHNA NAGAR	09/08/2010	-1,09,819.15	30/06/2018	82,670.40	-27,148.75
2788	130047301	0	JJ-SPD Meters - KRISHNA NAGAR	03/09/2010	-1,71,325.73	30/06/2018	1,28,073.75	-43,251.98
2789	130047302	0	JJ-SPD Meters - KRISHNA NAGAR	11/10/2010	-1,20,798.47	30/06/2018	89,309.99	-31,488.48
2790	130047303	0	JJ-SPD Meters - KRISHNA NAGAR	11/11/2010	-1,19,745.22	30/06/2018	87,296.87	-32,448.35
2791	130047304	0	JJ-SPD Meters - KRISHNA NAGAR	09/12/2010	-99,243.91	30/06/2018	71,655.22	-27,588.69
2792	130047305	0	JJ-SPD Meters - KRISHNA NAGAR	02/02/2011	-72,888.69	30/06/2018	50,969.67	-21,919.02
2793	130047306	0	JJ-SPD Meters - JHILMIL	12/04/2010	-76,603.40	30/06/2018	59,258.96	-17,344.44
2794	130047307	0	JJ-SPD Meters - JHILMIL	04/05/2010	-1,10,527.69	30/06/2018	85,841.78	-24,685.91
2795	130047308	0	JJ-SPD Meters - JHILMIL	21/06/2010	-62,610.59	30/06/2018	48,205.56	-14,405.03
2796	130047309	0	JJ-SPD Meters - JHILMIL	05/07/2010	-79,735.41	30/06/2018	61,093.13	-18,642.28
2797	130047310	0	JJ-SPD Meters - JHILMIL	09/08/2010	-25,379.59	30/06/2018	19,081.11	-6,298.48
2798	130047311	0	JJ-SPD Meters - JHILMIL	03/09/2010	-52,947.19	30/06/2018	39,393.98	-13,553.21
2799	130047312	0	JJ-SPD Meters - JHILMIL	11/10/2010	-44,665.04	30/06/2018	32,971.14	-11,693.90
2800	130047313	0	JJ-SPD Meters - JHILMIL	11/11/2010	-25,369.83	30/06/2018	18,409.01	-6,960.82
2801	130047314	0	JJ-SPD Meters - JHILMIL	09/12/2010	-26,325.83	30/06/2018	18,820.27	-7,505.56
2802	130047315	0	JJ-SPD Meters - JHILMIL	02/02/2011	-32,394.99	30/06/2018	22,880.67	-9,514.32
2803	130047316	0	JJ-SPD Meters - NAND NAGRI	12/04/2010	-1,00,678.74	30/06/2018	78,997.78	-21,680.96
2804	130047317	0	JJ-SPD Meters - NAND NAGRI	04/05/2010	-1,22,565.32	30/06/2018	94,820.26	-27,745.06
2805	130047318	0	JJ-SPD Meters - NAND NAGRI	21/06/2010	-60,451.62	30/06/2018	46,315.35	-14,136.27
2806	130047319	0	JJ-SPD Meters - NAND NAGRI	05/07/2010	-77,495.99	30/06/2018	59,125.51	-18,370.48
2807	130047320	0	JJ-SPD Meters - NAND NAGRI	09/08/2010	-79,454.25	30/06/2018	60,314.13	-19,140.12
2808	130047321	0	JJ-SPD Meters - NAND NAGRI	03/09/2010	-85,549.76	30/06/2018	64,036.52	-21,513.24
2809	130047322	0	JJ-SPD Meters - NAND NAGRI	11/10/2010	-82,225.66	30/06/2018	61,224.11	-21,001.55
2810	130047323	0	JJ-SPD Meters - NAND NAGRI	11/11/2010	-80,168.41	30/06/2018	58,725.14	-21,443.27
2811	130047324	0	JJ-SPD Meters - NAND NAGRI	09/12/2010	-93,189.51	30/06/2018	68,147.09	-25,042.42
2812	130047325	0	JJ-SPD Meters - NAND NAGRI	02/02/2011	-80,987.43	30/06/2018	57,318.52	-23,668.91
2813	130047326	0	JJ-SPD Meters - YAMUNA VIHAR	12/04/2010	-73,320.33	30/06/2018	57,850.82	-15,469.51
2814	130047327	0	JJ-SPD Meters - YAMUNA VIHAR	04/05/2010	-49,245.01	30/06/2018	38,522.82	-10,722.19
2815	130047328	0	JJ-SPD Meters - YAMUNA VIHAR	21/06/2010	-33,464.38	30/06/2018	25,925.13	-7,539.25
2816	130047329	0	JJ-SPD Meters - YAMUNA VIHAR	05/07/2010	-81,854.11	30/06/2018	62,489.27	-19,364.84
2817	130047330	0	JJ-SPD Meters - YAMUNA VIHAR	09/08/2010	-79,453.90	30/06/2018	59,500.06	-19,953.84
2818	130047331	0	JJ-SPD Meters - YAMUNA VIHAR	03/09/2010	-1,08,964.02	30/06/2018	80,984.98	-27,979.04
2819	130047332	0	JJ-SPD Meters - YAMUNA VIHAR	11/10/2010	-1,04,556.66	30/06/2018	77,445.06	-27,111.60
2820	130047333	0	JJ-SPD Meters - YAMUNA VIHAR	11/11/2010	-87,272.12	30/06/2018	64,022.29	-23,249.83
2821	130047334	0	JJ-SPD Meters - YAMUNA VIHAR	09/12/2010	-93,191.88	30/06/2018	67,711.96	-25,479.92
2822	130047335	0	JJ-SPD Meters - YAMUNA VIHAR	02/02/2011	-34,419.67	30/06/2018	24,285.90	-10,133.77
2823	130047336	0	JJ-SPD Meters - VASUNDHRA	12/04/2010	-29,546.99	30/06/2018	23,498.51	-6,048.48
2824	130047337	0	JJ-SPD Meters - VASUNDHRA	04/05/2010	-52,528.01	30/06/2018	40,824.73	-11,703.28
2825	130047338	0	JJ-SPD Meters - VASUNDHRA	21/06/2010	-8,635.96	30/06/2018	6,693.54	-1,942.42
2826	130047339	0	JJ-SPD Meters - VASUNDHRA	05/07/2010	-13,772.07	30/06/2018	10,420.47	-3,351.60
2827	130047340	0	JJ-SPD Meters - VASUNDHRA	09/08/2010	-17,994.35	30/06/2018	13,584.25	-4,410.10
2828	130047341	0	JJ-SPD Meters - VASUNDHRA	03/09/2010	-25,454.44	30/06/2018	18,834.71	-6,619.73
2829	130047342	0	JJ-SPD Meters - VASUNDHRA	11/10/2010	-42,634.75	30/06/2018	31,340.80	-11,293.95
2830	130047343	0	JJ-SPD Meters - VASUNDHRA	11/11/2010	-23,340.17	30/06/2018	17,163.45	-6,176.72
2831	130047344	0	JJ-SPD Meters - VASUNDHRA	09/12/2010	-38,486.24	30/06/2018	28,001.59	-10,484.65
2832	130047345	0	JJ-SPD Meters - VASUNDHRA	02/02/2011	-9,111.12	30/06/2018	6,605.83	-2,505.29
2833	130047346	0	JJ-SPD Meters - PATEL NAGAR	16/04/2010	-74,414.77	30/06/2018	58,830.01	-15,584.76
2834	130047347	0	JJ-SPD Meters - PATEL NAGAR	18/05/2010	-1,24,754.10	30/06/2018	97,001.37	-27,752.73
2835	130047348	0	JJ-SPD Meters - PATEL NAGAR	22/06/2010	-1,05,790.40	30/06/2018	80,572.98	-25,217.42
2836	130047349	0	JJ-SPD Meters - PATEL NAGAR	16/07/2010	-82,632.13	30/06/2018	62,212.61	-20,419.52
2837	130047350	0	JJ-SPD Meters - PATEL NAGAR	18/08/2010	-50,317.59	30/06/2018	38,385.52	-11,932.07
2838	130047351	0	JJ-SPD Meters - PATEL NAGAR	20/09/2010	-55,999.79	30/06/2018	42,223.31	-13,776.48
2839	130047352	0	JJ-SPD Meters - PATEL NAGAR	09/10/2010	-70,049.53	30/06/2018	51,838.58	-18,210.95
2840	130047353	0	JJ-SPD Meters - PATEL NAGAR	22/11/2010	-53,784.04	30/06/2018	39,607.24	-14,176.80
2841	130047354	0	JJ-SPD Meters - PATEL NAGAR	09/12/2010	-59,872.61	30/06/2018	43,429.14	-16,443.47
2842	130047355	0	JJ-SPD Meters - PATEL NAGAR	14/01/2011	-46,567.80	30/06/2018	33,581.41	-12,986.39
2843	130047356	0	JJ-SPD Meters - KARAWAL NAGAR	12/04/2010	-1,36,791.72	30/06/2018	1,07,510.66	-29,281.06
2844	130047357	0	JJ-SPD Meters - KARAWAL NAGAR	04/05/2010	-1,01,773.02	30/06/2018	79,269.52	-22,503.50

2845	130047358	0	JJ-SPD Meters - KARAWAL NAGAR	21/06/2010	-68,008.06	30/06/2018	51,890.99	-16,117.07
2846	130047359	0	JJ-SPD Meters - KARAWAL NAGAR	05/07/2010	-1,47,596.24	30/06/2018	1,12,344.28	-35,251.96
2847	130047360	0	JJ-SPD Meters - KARAWAL NAGAR	09/08/2010	-1,47,239.98	30/06/2018	1,11,174.08	-36,065.90
2848	130047361	0	JJ-SPD Meters - KARAWAL NAGAR	03/09/2010	-1,17,147.76	30/06/2018	88,269.38	-28,878.38
2849	130047362	0	JJ-SPD Meters - KARAWAL NAGAR	11/10/2010	-1,28,919.40	30/06/2018	95,480.62	-33,438.78
2850	130047363	0	JJ-SPD Meters - KARAWAL NAGAR	11/11/2010	-1,12,641.93	30/06/2018	82,179.71	-30,462.22
2851	130047364	0	JJ-SPD Meters - KARAWAL NAGAR	09/12/2010	-1,30,646.18	30/06/2018	94,698.56	-35,947.62
2852	130047365	0	JJ-SPD Meters - KARAWAL NAGAR	02/02/2011	-68,839.36	30/06/2018	48,434.31	-20,405.05
2853	130048218	0	Meter KCC- Central-Jan.'11	04/01/2011	-4,622.76	30/06/2018	3,189.31	-1,433.45
2854	130048219	0	Meter KCC- East-Mar.'11	08/03/2011	-2,565.16	31/03/2019	1,882.44	-682.72
2855	130048220	0	Meter GCC- Central-Jan.'11	06/01/2011	-2,024.68	31/03/2019	1,500.21	-524.47
2856	130048221	0	Meters-MLCC-Feb.'11	07/02/2011	-2,565.16	30/06/2018	1,739.83	-825.33
2857	130048223	0	Meters-MLCC-Jan.'11	06/01/2011	-5,130.32	30/06/2018	3,513.88	-1,616.44
2858	130048224	0	Meters-MLCC-Mar.'11	04/03/2011	-7,695.48	30/06/2018	5,303.00	-2,392.48
2859	130048225	0	Meters-MLCC-Feb.'11	09/02/2011	-2,565.16	30/06/2018	1,697.38	-867.78
2860	130048226	0	Meters-MLCC-Jan.'11	05/01/2011	-7,695.48	30/06/2018	5,536.32	-2,159.16
2861	130048227	0	Meters-MLCC-Jan.'11	04/01/2011	-7,695.48	30/06/2018	5,481.67	-2,213.81
2862	130048228	0	Meters-MLCC-Jan.'11	04/01/2011	-23,086.44	30/06/2018	16,331.57	-6,754.87
2863	130048229	0	Meters-MLCC-Jan.'11	04/01/2011	-5,130.32	30/06/2018	3,712.22	-1,418.10
2864	130048230	0	Meters-MLCC-Jan.'11	04/01/2011	-10,260.64	30/06/2018	7,194.47	-3,066.17
2865	130048235	0	JJ-SPD Meters - DILSHAD GARDEN	04/01/2011	-36,444.37	30/06/2018	26,148.18	-10,296.19
2866	130048236	0	JJ-SPD Meters - DILSHAD GARDEN	04/03/2011	-8,098.72	30/06/2018	5,779.14	-2,319.58
2867	130048278	0	JJ-SPD Meters - CHANDNI CHOWK	08/02/2011	-50,617.22	30/06/2018	35,101.59	-15,515.63
2868	130048279	0	JJ-SPD Meters - CHANDNI CHOWK	07/03/2011	-42,518.38	30/06/2018	29,199.92	-13,318.46
2869	130048280	0	JJ-SPD Meters - SHANKAR ROAD	08/02/2011	-15,185.17	30/06/2018	10,922.37	-4,262.80
2870	130048281	0	JJ-SPD Meters - SHANKAR ROAD	11/03/2011	-16,197.50	30/06/2018	11,260.39	-4,937.11
2871	130048282	0	JJ-SPD Meters - PAHAR GANJ	08/02/2011	-42,518.46	30/06/2018	29,770.34	-12,748.12
2872	130048283	0	JJ-SPD Meters - PAHAR GANJ	07/03/2011	-18,222.22	30/06/2018	12,996.96	-5,225.26
2873	130048284	0	JJ-SPD Meters - DARIYA GANJ	08/02/2011	-15,185.19	30/06/2018	10,682.65	-4,502.54
2874	130048285	0	JJ-SPD Meters - DARIYA GANJ	07/03/2011	-6,074.09	30/06/2018	4,340.61	-1,733.48
2875	130048286	0	JJ-SPD Meters - MAYUR VIHAR	04/01/2011	-32,394.98	30/06/2018	22,988.31	-9,406.67
2876	130048287	0	JJ-SPD Meters - MAYUR VIHAR	04/03/2011	-13,160.51	30/06/2018	9,351.42	-3,809.09
2877	130048288	0	JJ-SPD Meters - LAXMI NAGAR	04/01/2011	-52,641.90	30/06/2018	37,848.40	-14,793.50
2878	130048289	0	JJ-SPD Meters - LAXMI NAGAR	04/03/2011	-92,122.94	30/06/2018	64,608.20	-27,514.74
2879	130048290	0	JJ-SPD Meters - KRISHNA NAGAR	04/01/2011	-1,01,234.40	30/06/2018	72,493.04	-28,741.36
2880	130048291	0	JJ-SPD Meters - KRISHNA NAGAR	04/03/2011	-51,629.34	30/06/2018	35,897.32	-15,732.02
2881	130048292	0	JJ-SPD Meters - JHILMIL	04/01/2011	-35,432.03	30/06/2018	25,220.67	-10,211.36
2882	130048293	0	JJ-SPD Meters - JHILMIL	04/03/2011	-39,481.48	30/06/2018	28,097.05	-11,384.43
2883	130048294	0	JJ-SPD Meters - NAND NAGRI	04/01/2011	-77,950.39	30/06/2018	55,489.97	-22,460.42
2884	130048295	0	JJ-SPD Meters - NAND NAGRI	04/03/2011	-40,493.73	30/06/2018	28,549.42	-11,944.31
2885	130048296	0	JJ-SPD Meters - YAMUNA VIHAR	04/01/2011	-79,975.09	30/06/2018	57,093.37	-22,881.72
2886	130048297	0	JJ-SPD Meters - YAMUNA VIHAR	04/03/2011	-12,148.12	30/06/2018	8,599.71	-3,548.41
2887	130048298	0	JJ-SPD Meters - VASUNDHRA	04/01/2011	-28,345.52	30/06/2018	20,332.20	-8,013.32
2888	130048299	0	JJ-SPD Meters - VASUNDHRA	04/03/2011	-10,123.42	30/06/2018	7,234.09	-2,889.33
2889	130048300	0	JJ-SPD Meters - PATEL NAGAR	08/02/2011	-56,691.24	30/06/2018	38,977.85	-17,713.39
2890	130048301	0	JJ-SPD Meters - PATEL NAGAR	07/03/2011	-47,580.14	30/06/2018	32,715.38	-14,864.76
2891	130048302	0	JJ-SPD Meters - KARAWAL NAGAR	04/01/2011	-1,19,456.50	30/06/2018	85,429.57	-34,026.93
2892	130048303	0	JJ-SPD Meters - KARAWAL NAGAR	04/03/2011	-39,481.26	30/06/2018	27,455.80	-12,025.46
2893	130052278	0	Meter - SLCC Central Chandni chowk	01/08/2011	-52,419.39	30/06/2018	34,158.96	-18,260.43
2894	130052279	0	Meter - SLCC Central Darya Gang	01/08/2011	-21,169.45	30/06/2018	14,250.62	-6,918.83
2895	130052280	0	Meter - SLCC Central Pahar Ganj	01/08/2011	-57,459.72	30/06/2018	37,726.60	-19,733.12
2896	130052281	0	Meter - SLCC Central Patel Nagar	01/08/2011	-75,605.04	30/06/2018	49,715.30	-25,889.74
2897	130052282	0	Meter - SLCC Central Shankar Road	01/08/2011	-52,419.64	30/06/2018	34,796.45	-17,623.19
2898	130052283	0	Meter - SLCC North East Dilshad Garden	01/08/2011	-39,314.61	30/06/2018	25,556.61	-13,758.00
2899	130052284	0	Meter - SLCC North east Karawal Nagar	01/08/2011	-76,613.04	30/06/2018	50,717.30	-25,895.74
2900	130052285	0	Meter - SLCC North East Nand Nagri	01/08/2011	-1,13,911.45	30/06/2018	74,926.45	-38,985.00
2901	130052286	0	Meter - SLCC North east Yamuna Vihar	01/08/2011	-1,29,032.62	30/06/2018	85,878.59	-43,154.03
2902	130052287	0	Meter - SLCC South East Jhilmil	01/08/2011	-64,516.35	30/06/2018	42,459.35	-22,057.00
2903	130052288	0	Meter - SLCC South East Krishna Nagar	01/08/2011	-1,03,830.91	30/06/2018	68,475.78	-35,355.13
2904	130052289	0	Meter - SLCC South East Laxmi Nagar	01/08/2011	-1,22,984.04	30/06/2018	81,107.93	-41,876.11
2905	130052290	0	Meter - SLCC South East Mayur vihar Ph I & II	01/08/2011	-45,363.02	30/06/2018	29,399.05	-15,963.97
2906	130052291	0	Meter - SLCC South East Mayur Vihar Phase III	01/08/2011	-23,185.53	30/06/2018	15,169.48	-8,016.05
2907	130052306	0	Meter - SLCC Central Chandni chowk	01/09/2011	-69,083.64	30/06/2018	44,867.27	-24,216.37
2908	130052307	0	Meter - SLCC Central Darya Gang	01/09/2011	-18,315.75	30/06/2018	12,137.82	-6,177.93
2909	130052308	0	Meter - SLCC Central Pahar Ganj	01/09/2011	-1,01,529.72	30/06/2018	66,697.16	-34,832.56
2910	130052309	0	Meter - SLCC Central Patel Nagar	01/09/2011	-91,564.90	30/06/2018	59,666.86	-31,898.04
2911	130052310	0	Meter - SLCC Central Shankar Road	01/09/2011	-63,019.33	30/06/2018	41,954.69	-21,064.64
2912	130052311	0	Meter - SLCC North East Dilshad Garden	01/09/2011	-54,051.83	30/06/2018	35,207.39	-18,844.44
2913	130052312	0	Meter - SLCC North east Karawal Nagar	01/09/2011	-1,29,455.41	30/06/2018	84,063.20	-45,392.21
2914	130052313	0	Meter - SLCC North East Nand Nagri	01/09/2011	-1,42,778.42	30/06/2018	93,280.47	-49,497.95
2915	130052314	0	Meter - SLCC North east Yamuna Vihar	01/09/2011	-2,68,219.55	30/06/2018	1,75,107.83	-93,111.72
2916	130052315	0	Meter - SLCC South East Jhilmil	01/09/2011	-62,058.63	30/06/2018	40,022.98	-22,035.65
2917	130052316	0	Meter - SLCC South East Krishna Nagar	01/09/2011	-1,97,114.31	30/06/2018	1,27,825.02	-69,289.29
2918	130052317	0	Meter - SLCC South East Laxmi Nagar	01/09/2011	-1,06,064.40	30/06/2018	69,874.55	-36,189.85
2919	130052318	0	Meter - SLCC South East Mayur vihar Ph I & II	01/09/2011	-52,875.74	30/06/2018	34,282.07	-18,593.67
2920	130052319	0	Meter - SLCC South East Mayur Vihar Phase III	01/09/2011	-30,520.71	30/06/2018	20,119.21	-10,401.50
2921	130052334	0	Meter - SLCC Central Chandni chowk	03/10/2011	-30,431.07	30/06/2018	19,278.69	-11,152.38
2922	130052335	0	Meter - SLCC Central Darya Gang	03/10/2011	-9,120.21	30/09/2018	6,014.37	-3,105.84
2923	130052336	0	Meter - SLCC Central Pahar Ganj	03/10/2011	-42,503.58	30/06/2018	27,621.37	-14,882.21
2924	130052337	0	Meter - SLCC Central Patel Nagar	03/10/2011	-63,750.12	30/06/2018	41,029.53	-22,720.59
2925	130052338	0	Meter - SLCC Central Shankar Road	03/10/2011	-37,438.30	30/06/2018	24,167.31	-13,270.99
2926	130052339	0	Meter - SLCC North East Dilshad Garden	03/10/2011	-46,585.25	30/06/2018	29,922.82	-16,662.43
2927	130052340	0	Meter - SLCC North east Karawal Nagar	03/10/2011	-1,20,267.91	30/06/2018	77,944.71	-42,323.20
2928	130052341	0	Meter - SLCC North East Nand Nagri	03/10/2011	-1,28,514.53	30/06/2018	82,685.71	-45,828.82
2929	130052342	0	Meter - SLCC North east Yamuna Vihar	03/10/2011	-2,10,098.97	30/06/2018	1,35,163.67	-74,935.30
2930	130052343	0	Meter - SLCC South East Jhilmil	03/10/2011	-52,750.46	30/06/2018	33,785.25	-18,965.21
2931	130052344	0	Meter - SLCC South East Krishna Nagar	03/10/2011	-1,29,785.14	30/06/2018	83,633.47	-46,151.67
2932	130052345	0	Meter - SLCC South East Laxmi Nagar	03/10/2011	-87,189.78	30/06/2018	56,802.55	-30,387.23
2933	130052346	0	Meter - SLCC South East Mayur vihar Ph I & II	03/10/2011	-61,878.50	30/06/2018	39,413.93	-22,464.57
2934	130052347	0	Meter - SLCC South East Mayur Vihar Phase III	03/10/2011	-16,225.66	30/06/2018	10,482.37	-5,743.29
2935	130052362	0	Meter - SLCC Central Chandni chowk	01/11/2011	-31,258.02	30/06/2018	19,689.67	-11,568.35
2936	130052363	0	Meter - SLCC Central Darya Gang	01/11/2011	-13,111.22	30/06/2018	8,452.24	-4,658.98
2937	130052364	0	Meter - SLCC Central Pahar Ganj	01/11/2011	-41,341.12	30/06/2018	26,607.30	-14,733.82
2938	130052365	0	Meter - SLCC Central Patel Nagar	01/11/2011	-51,429.42	30/06/2018	32,686.89	-18,742.53
2939	130052366	0	Meter - SLCC Central Shankar Road	01/11/2011	-30,249.60	30/06/2018	19,368.74	-10,880.86
2940	130052367	0	Meter - SLCC North East Dilshad Garden	01/11/2011	-46,437.88	30/06/2018	29,955.27	-16,482.61

2941	130052368	0	Meter - SLCC North east Karawal Nagar	01/11/2011	-1,87,827.02	30/06/2018	1,18,768.19	-69,058.83
2942	130052369	0	Meter - SLCC North East Nand Nagri	02/11/2011	-1,49,246.66	30/06/2018	94,763.73	-54,482.93
2943	130052370	0	Meter - SLCC North east Yamuna Vihar	01/11/2011	-2,69,224.76	30/06/2018	1,70,258.90	-98,965.86
2944	130052371	0	Meter - SLCC South East Jhilmil	01/11/2011	-51,429.41	30/06/2018	31,958.33	-19,471.08
2945	130052372	0	Meter - SLCC South East Krishna Nagar	01/11/2011	-1,77,481.00	30/06/2018	1,12,780.43	-64,700.57
2946	130052373	0	Meter - SLCC South East Laxmi Nagar	01/11/2011	-90,756.65	30/06/2018	58,408.59	-32,348.06
2947	130052374	0	Meter - SLCC South East Mayur vihar Ph I & II	01/11/2011	-80,665.81	30/06/2018	50,549.16	-30,116.65
2948	130052375	0	Meter - SLCC South East Mayur Vihar Phase III	01/11/2011	-34,282.97	30/06/2018	21,698.98	-12,583.99
2949	130052390	0	Meter - SLCC Central Chandni chowk	01/12/2011	-1,05,751.17	30/06/2018	66,093.87	-39,657.30
2950	130052391	0	Meter - SLCC Central Darya Gang	01/12/2011	-25,159.00	30/06/2018	15,967.17	-9,191.83
2951	130052392	0	Meter - SLCC Central Pahar Ganj	01/12/2011	-60,447.86	30/06/2018	38,347.77	-22,100.09
2952	130052393	0	Meter - SLCC Central Patel Nagar	01/12/2011	-59,439.45	30/06/2018	37,328.81	-22,110.64
2953	130052394	0	Meter - SLCC Central Shankar Road	01/12/2011	-30,190.80	30/06/2018	19,345.13	-10,845.67
2954	130052395	0	Meter - SLCC North East Dilshad Garden	01/12/2011	-53,373.29	30/06/2018	33,641.89	-19,731.40
2955	130052396	0	Meter - SLCC North east Karawal Nagar	01/12/2011	-1,65,242.27	30/06/2018	1,03,523.40	-61,718.87
2956	130052397	0	Meter - SLCC North East Nand Nagri	01/12/2011	-1,60,205.72	30/06/2018	1,00,822.06	-59,383.66
2957	130052398	0	Meter - SLCC North east Yamuna Vihar	01/12/2011	-2,19,631.24	30/06/2018	1,37,893.06	-81,738.18
2958	130052399	0	Meter - SLCC South East Jhilmil	01/12/2011	-76,452.61	30/06/2018	47,487.66	-28,964.95
2959	130052400	0	Meter - SLCC South East Krishna Nagar	01/12/2011	-1,78,072.50	30/06/2018	1,11,084.38	-66,988.12
2960	130052401	0	Meter - SLCC South East Laxmi Nagar	01/12/2011	-92,574.97	30/06/2018	58,702.45	-33,872.52
2961	130052402	0	Meter - SLCC South East Mayur vihar Ph I & II	01/12/2011	-52,309.53	30/06/2018	32,315.79	-19,993.74
2962	130052403	0	Meter - SLCC South East Mayur Vihar Phase III	01/12/2011	-53,315.56	30/06/2018	33,449.65	-19,865.91
2963	130052418	0	Meter - SLCC Central Chandni chowk	02/01/2012	-49,044.30	30/06/2018	30,093.46	-18,950.84
2964	130052419	0	Meter - SLCC Central Darya Gang	02/01/2012	-24,031.77	30/06/2018	15,171.88	-8,859.89
2965	130052420	0	Meter - SLCC Central Pahar Ganj	02/01/2012	-1,11,077.33	30/06/2018	69,318.63	-41,758.70
2966	130052421	0	Meter - SLCC Central Patel Nagar	02/01/2012	-59,041.30	30/06/2018	36,702.38	-22,338.92
2967	130052422	0	Meter - SLCC Central Shankar Road	02/01/2012	-29,105.30	30/06/2018	18,874.73	-10,230.57
2968	130052423	0	Meter - SLCC North East Dilshad Garden	02/01/2012	-59,091.30	30/06/2018	36,665.97	-22,425.33
2969	130052424	0	Meter - SLCC North east Karawal Nagar	02/01/2012	-1,51,120.70	30/06/2018	93,670.96	-57,449.74
2970	130052425	0	Meter - SLCC North East Nand Nagri	02/01/2012	-98,188.60	30/06/2018	61,333.02	-36,855.58
2971	130052426	0	Meter - SLCC North east Yamuna Vihar	03/01/2012	-1,55,883.93	30/06/2018	96,754.88	-59,129.05
2972	130052427	0	Meter - SLCC South East Jhilmil	02/01/2012	-38,550.73	30/06/2018	23,832.89	-14,717.84
2973	130052428	0	Meter - SLCC South East Krishna Nagar	02/01/2012	-1,87,057.59	30/06/2018	1,15,769.06	-71,288.53
2974	130052429	0	Meter - SLCC South East Laxmi Nagar	02/01/2012	-83,167.88	30/06/2018	52,387.68	-30,780.20
2975	130052430	0	Meter - SLCC South East Mayur vihar Ph I & II	03/01/2012	-28,008.56	30/06/2018	17,352.09	-10,656.47
2976	130052431	0	Meter - SLCC South East Mayur Vihar Phase III	02/01/2012	-40,914.50	30/06/2018	25,655.86	-15,258.64
2977	130052446	0	Meter - SLCC Central Chandni chowk	01/02/2012	-25,084.90	30/06/2018	15,469.95	-9,614.95
2978	130052447	0	Meter - SLCC Central Darya Gang	01/02/2012	-13,015.44	30/06/2018	8,012.63	-5,002.81
2979	130052448	0	Meter - SLCC Central Pahar Ganj	01/02/2012	-32,970.18	30/06/2018	20,193.52	-12,776.66
2980	130052449	0	Meter - SLCC Central Patel Nagar	01/02/2012	-35,113.93	30/06/2018	21,726.57	-13,387.36
2981	130052450	0	Meter - SLCC Central Shankar Road	01/02/2012	-38,128.82	30/06/2018	23,841.84	-14,286.98
2982	130052451	0	Meter - SLCC North East Dilshad Garden	01/02/2012	-9,983.54	30/06/2018	6,093.90	-3,889.64
2983	130052452	0	Meter - SLCC North east Karawal Nagar	01/02/2012	-54,908.74	30/06/2018	33,742.23	-21,166.51
2984	130052453	0	Meter - SLCC North East Nand Nagri	01/02/2012	-28,915.16	30/06/2018	17,515.07	-11,400.09
2985	130052454	0	Meter - SLCC North east Yamuna Vihar	01/02/2012	-38,932.01	30/06/2018	24,371.80	-14,560.21
2986	130052455	0	Meter - SLCC South East Jhilmil	01/02/2012	-36,053.25	30/06/2018	22,409.86	-13,643.39
2987	130052456	0	Meter - SLCC South East Krishna Nagar	01/02/2012	-49,944.56	30/06/2018	30,691.45	-19,253.11
2988	130052457	0	Meter - SLCC South East Laxmi Nagar	06/02/2012	-86,241.97	30/06/2018	53,164.09	-33,077.88
2989	130052458	0	Meter - SLCC South East Mayur vihar Ph I & II	01/02/2012	-11,022.85	30/06/2018	6,840.57	-4,182.28
2990	130052459	0	Meter - SLCC South East Mayur Vihar Phase III	01/02/2012	-29,098.97	30/09/2018	17,945.57	-11,153.40
2991	130052474	0	Meter - SLCC Central Chandni chowk	01/03/2012	-34,115.15	30/06/2018	20,295.18	-13,819.97
2992	130052475	0	Meter - SLCC Central Darya Gang	01/03/2012	-7,023.73	30/06/2018	4,347.60	-2,676.13
2993	130052476	0	Meter - SLCC Central Pahar Ganj	01/03/2012	-25,084.66	30/06/2018	15,304.24	-9,780.42
2994	130052477	0	Meter - SLCC Central Patel Nagar	01/03/2012	-66,223.60	30/06/2018	39,445.81	-26,777.79
2995	130052478	0	Meter - SLCC Central Shankar Road	01/03/2012	-33,111.87	30/06/2018	20,324.15	-12,787.72
2996	130052479	0	Meter - SLCC North East Dilshad Garden	01/03/2012	-9,030.48	30/06/2018	5,512.49	-3,517.99
2997	130052480	0	Meter - SLCC North east Karawal Nagar	01/03/2012	-74,250.48	30/06/2018	44,739.63	-29,510.85
2998	130052481	0	Meter - SLCC North East Nand Nagri	01/03/2012	-69,233.52	30/06/2018	41,716.79	-27,516.73
2999	130052482	0	Meter - SLCC North east Yamuna Vihar	01/03/2012	-61,206.79	30/06/2018	37,897.60	-23,309.19
3000	130052483	0	Meter - SLCC South East Jhilmil	01/03/2012	-34,115.20	30/06/2018	20,791.01	-13,324.19
3001	130052484	0	Meter - SLCC South East Krishna Nagar	01/03/2012	-99,335.23	30/06/2018	59,997.89	-39,337.34
3002	130052485	0	Meter - SLCC South East Laxmi Nagar	01/03/2012	-93,314.91	30/06/2018	56,165.23	-37,149.68
3003	130052486	0	Meter - SLCC South East Mayur vihar Ph I & II	01/03/2012	-14,047.40	30/06/2018	8,469.50	-5,577.90
3004	130052487	0	Meter - SLCC South East Mayur Vihar Phase III	01/03/2012	-90,304.39	30/06/2018	54,763.80	-35,540.59
3005	130052502	0	Meter KCC- Central	02/08/2011	-3,946.11	31/12/2018	2,685.87	-1,260.24
3006	130052504	0	Meter KCC- Central	03/10/2011	-5,130.32	30/06/2018	3,234.75	-1,895.57
3007	130052506	0	Meter KCC- Central	01/12/2011	-2,011.40	31/03/2019	1,350.49	-660.91
3008	130052510	0	Meter KCC- East	01/08/2011	-10,457.38	30/09/2018	6,883.16	-3,574.22
3009	130052511	0	Meter KCC- East	01/09/2011	-12,509.11	30/09/2018	8,132.98	-4,376.13
3010	130052512	0	Meter KCC- East	03/10/2011	-3,946.11	30/09/2018	2,532.84	-1,413.27
3011	130052513	0	Meter KCC- East	01/11/2011	-6,511.26	30/06/2018	4,072.10	-2,439.16
3012	130052514	0	Meter KCC- East	01/12/2011	-15,784.44	30/09/2018	9,979.15	-5,805.29
3013	130052515	0	Meter KCC- East	16/01/2012	-14,442.61	30/06/2018	8,846.04	-5,596.57
3014	130052516	0	Meter KCC- East	01/02/2012	-22,308.20	30/06/2018	13,528.67	-8,779.53
3015	130052517	0	Meter KCC- East	02/03/2012	-10,485.87	30/06/2018	6,349.77	-4,136.10
3016	130052518	0	Meter GCC- Central	02/08/2011	-3,948.70	31/12/2018	2,687.62	-1,261.08
3017	130052519	0	Meter GCC- Central	01/09/2011	-3,946.10	30/06/2018	2,476.09	-1,470.01
3018	130052522	0	Meter GCC- Central	01/12/2011	-3,948.53	31/03/2019	2,651.12	-1,297.41
3019	130052523	0	Meter GCC- Central	03/01/2012	-15,625.68	30/06/2018	9,360.94	-6,264.74
3020	130052525	0	Meter GCC- Central	01/03/2012	-7,897.04	30/06/2018	4,848.92	-3,048.12
3021	130052527	0	Meter GCC- East	01/09/2011	-9,062.36	30/09/2018	5,892.02	-3,170.34
3022	130052529	0	Meter GCC- East	02/11/2011	-9,062.36	31/12/2018	5,951.76	-3,110.60
3023	130052530	0	Meter GCC- East	05/12/2011	-1,005.95	30/09/2018	629.22	-376.73
3024	130052531	0	Meter GCC- East	02/01/2012	-10,063.06	30/06/2018	5,993.08	-4,069.98
3025	130052532	0	Meter GCC- East	02/02/2012	-9,062.36	31/03/2019	5,936.46	-3,125.90
3026	130052533	0	Meter GCC- East	01/03/2012	-10,505.09	30/09/2018	6,333.76	-4,171.33
3027	130052534	0	Meters-MLCC	02/08/2011	-2,565.16	30/09/2018	1,687.75	-877.41
3028	130052535	0	Meters-MLCC	01/09/2011	-2,565.16	31/03/2019	1,782.89	-782.27
3029	130052536	0	Meters-MLCC	04/10/2011	-5,130.32	30/09/2018	3,349.81	-1,780.51
3030	130052539	0	Meters-MLCC	03/01/2012	-5,208.56	30/09/2018	3,335.64	-1,872.92
3031	130052540	0	Meters-MLCC	01/02/2012	-2,604.29	31/03/2019	1,706.66	-897.63
3032	130052544	0	Meters-MLCC	03/10/2011	-5,130.32	30/06/2018	3,234.75	-1,895.57
3033	130052547	0	Meters-MLCC	02/01/2012	-2,604.28	31/12/2018	1,669.14	-935.14
3034	130052550	0	Meters-MLCC	01/08/2011	-5,130.32	30/09/2018	3,491.95	-1,638.37
3035	130052551	0	Meters-MLCC	01/09/2011	-2,565.16	31/12/2018	1,725.97	-839.19
3036	130052554	0	Meters-MLCC	01/12/2011	-2,604.28	31/03/2019	1,748.56	-855.72

3037	130052555	0	Meters-MLCC	03/01/2012	-5,208.56	30/06/2018	3,159.68	-2,048.88
3038	130052556	0	Meters-MLCC	01/02/2012	-5,208.58	30/09/2018	3,179.59	-2,028.99
3039	130052557	0	Meters-MLCC	02/03/2012	-2,604.29	30/09/2018	1,569.51	-1,034.78
3040	130052558	0	Meters-MLCC	01/08/2011	-2,565.16	31/03/2019	1,803.53	-761.63
3041	130052559	0	Meters-MLCC	01/09/2011	-7,695.48	30/06/2018	5,118.45	-2,577.03
3042	130052560	0	Meters-MLCC	03/10/2011	-2,565.16	30/09/2018	1,646.47	-918.69
3043	130052562	0	Meters-MLCC	01/12/2011	-10,417.12	30/06/2018	6,526.77	-3,890.35
3044	130052563	0	Meters-MLCC	02/01/2012	-10,417.12	30/09/2018	6,499.32	-3,917.80
3045	130052564	0	Meters-MLCC	01/02/2012	-5,208.58	30/06/2018	3,179.58	-2,029.00
3046	130052565	0	Meters-MLCC	01/03/2012	-2,604.29	30/06/2018	1,511.11	-1,093.18
3047	130052567	0	Meters-MLCC	01/09/2011	-5,130.32	30/09/2018	3,335.55	-1,794.77
3048	130052568	0	Meters-MLCC	03/10/2011	-2,565.16	31/03/2019	1,761.58	-803.58
3049	130052570	0	Meters-MLCC	01/12/2011	-2,604.28	31/03/2019	1,748.56	-855.72
3050	130052571	0	Meters-MLCC	02/01/2012	-2,604.28	30/06/2018	1,550.98	-1,053.30
3051	130052572	0	Meters-MLCC	01/02/2012	-2,604.29	31/03/2019	1,706.66	-897.63
3052	130052574	0	Meters-MLCC	02/08/2011	-2,565.16	31/03/2019	1,802.86	-762.3
3053	130052575	0	Meters-MLCC	01/09/2011	-10,260.64	30/06/2018	6,784.95	-3,475.69
3054	130052576	0	Meters-MLCC	04/10/2011	-2,565.17	30/06/2018	1,587.62	-977.55
3055	130052577	0	Meters-MLCC	01/11/2011	-2,565.16	31/03/2019	1,742.27	-822.89
3056	130052579	0	Meters-MLCC	03/01/2012	-5,208.56	30/09/2018	3,218.78	-1,989.78
3057	130052580	0	Meters-MLCC	01/02/2012	-7,812.87	30/09/2018	4,945.32	-2,867.55
3058	130052582	0	Meters-MLCC	02/08/2011	-7,695.50	30/06/2018	4,946.88	-2,748.62
3059	130052583	0	Meters-MLCC	01/09/2011	-15,390.96	30/06/2018	10,064.84	-5,326.12
3060	130052584	0	Meters-MLCC	05/10/2011	-7,695.48	30/09/2018	5,050.53	-2,644.95
3061	130052585	0	Meters-MLCC	01/11/2011	-2,565.16	31/12/2018	1,685.35	-879.81
3062	130052586	0	Meters-MLCC	19/12/2011	-10,417.12	30/06/2018	6,535.90	-3,881.22
3063	130052587	0	Meters-MLCC	02/01/2012	-10,417.12	30/09/2018	6,673.99	-3,743.13
3064	130052588	0	Meters-MLCC	01/02/2012	-5,208.58	30/09/2018	3,238.66	-1,969.92
3065	130052589	0	Meters-MLCC	01/03/2012	-10,417.16	30/06/2018	6,396.34	-4,020.82
3066	130052590	0	Meters-MLCC	02/08/2011	-5,130.32	30/06/2018	3,317.31	-1,813.01
3067	130052591	0	Meters-MLCC	01/09/2011	-10,260.64	30/06/2018	6,671.12	-3,589.52
3068	130052594	0	Meters-MLCC	05/12/2011	-7,812.85	30/09/2018	5,005.13	-2,807.72
3069	130052595	0	Meters-MLCC	02/01/2012	-2,604.28	30/09/2018	1,610.06	-994.22
3070	130052596	0	Meters-MLCC	01/02/2012	-5,208.58	30/09/2018	3,179.58	-2,029.00
3071	130052597	0	Meters-MLCC	06/03/2012	-2,604.29	30/09/2018	1,566.80	-1,037.49
3072	130052598	0	Meters-MLCC	02/08/2011	-9,711.62	30/06/2018	6,215.20	-3,496.42
3073	130052599	0	Meters-MLCC	01/09/2011	-10,260.64	30/06/2018	6,728.02	-3,532.62
3074	130052601	0	Meters-MLCC	01/11/2011	-12,825.80	30/09/2018	8,309.09	-4,516.71
3075	130052602	0	Meters-MLCC	19/12/2011	-10,417.12	30/09/2018	6,596.25	-3,820.87
3076	130052603	0	Meters-MLCC	03/01/2012	-5,208.56	30/06/2018	3,218.78	-1,989.78
3077	130052604	0	Meters-MLCC	01/02/2012	-5,208.58	30/06/2018	3,237.37	-1,971.21
3078	130052605	0	Meters-MLCC	01/03/2012	-2,604.29	31/12/2018	1,629.26	-975.03
3079	130052606	0	Meters-MLCC	01/08/2011	-15,390.96	30/09/2018	10,305.07	-5,085.89
3080	130052607	0	Meters-MLCC	01/09/2011	-23,086.44	30/06/2018	15,182.03	-7,904.41
3081	130052608	0	Meters-MLCC	04/10/2011	-20,521.35	30/09/2018	13,281.58	-7,239.77
3082	130052609	0	Meters-MLCC	01/11/2011	-23,086.44	30/06/2018	14,644.42	-8,442.02
3083	130052610	0	Meters-MLCC	01/12/2011	-13,021.43	30/09/2018	8,451.32	-4,570.11
3084	130052611	0	Meters-MLCC	02/01/2012	-18,229.96	30/06/2018	11,387.29	-6,842.67
3085	130052612	0	Meters-MLCC	01/02/2012	-22,831.31	30/06/2018	13,914.73	-8,916.58
3086	130052613	0	Meters-MLCC	02/03/2012	-10,417.20	30/09/2018	6,278.07	-4,139.13
3087	130052614	0	Meters-MLCC	01/08/2011	-10,260.64	30/06/2018	6,520.89	-3,739.75
3088	130052615	0	Meters-MLCC	01/09/2011	-10,260.66	30/06/2018	6,438.35	-3,822.31
3089	130052616	0	Meters-MLCC	04/10/2011	-5,130.34	30/09/2018	3,291.62	-1,838.72
3090	130052618	0	Meters-MLCC	01/12/2011	-2,604.29	30/06/2018	1,572.62	-1,031.67
3091	130052619	0	Meters-MLCC	02/01/2012	-2,604.28	30/06/2018	1,550.98	-1,053.30
3092	130052621	0	Meters-MLCC	02/03/2012	-2,604.29	31/12/2018	1,628.59	-975.7
3093	130052622	0	Meters-MLCC	01/08/2011	-5,130.32	30/09/2018	3,376.83	-1,753.49
3094	130052624	0	Meters-MLCC	04/10/2011	-6,604.54	30/09/2018	4,283.30	-2,321.24
3095	130052625	0	Meters-MLCC	01/11/2011	-5,130.32	30/09/2018	3,369.43	-1,760.89
3096	130052626	0	Meters-MLCC	07/12/2011	-2,604.29	31/12/2018	1,686.72	-917.57
3097	130052627	0	Meters-MLCC	02/01/2012	-7,812.85	30/06/2018	4,887.98	-2,924.87
3098	130052628	0	Meters-MLCC	01/02/2012	-2,604.29	31/03/2019	1,706.66	-897.63
3099	130052629	0	Meters-MLCC	01/03/2012	-5,208.58	30/06/2018	3,140.38	-2,068.20
3100	130052630	0	Meters-MLCC	01/08/2011	-2,565.16	31/12/2018	1,746.61	-818.55
3101	130052636	0	Meters-MLCC	07/02/2012	-2,604.29	30/09/2018	1,585.73	-1,018.56
3102	130052638	0	Meters-MLCC	05/08/2011	-2,565.16	30/06/2018	1,627.56	-937.6
3103	130052639	0	Meters-MLCC	13/09/2011	-2,565.16	30/06/2018	1,601.60	-963.56
3104	130055386	0	Meter KCC- Central	06/06/2012	-11,822.34	30/06/2018	6,829.74	-4,992.60
3105	130055387	0	Meter KCC- Central	03/07/2012	-8,556.38	30/06/2018	4,867.57	-3,688.81
3106	130055390	0	Meter KCC- Central	01/10/2012	-10,496.47	30/06/2018	5,951.10	-4,545.37
3107	130055391	0	Meter KCC- Central	02/11/2012	-7,881.56	30/09/2018	4,336.92	-3,544.64
3108	130055393	0	Meter KCC- Central	01/01/2013	-7,878.88	30/09/2018	4,299.81	-3,579.07
3109	130055396	0	Meter KCC- East	03/04/2012	-3,940.78	30/09/2018	2,342.23	-1,598.55
3110	130055397	0	Meter KCC- East	01/05/2012	-3,940.78	30/09/2018	2,313.51	-1,627.27
3111	130055398	0	Meter KCC- East	01/06/2012	-23,644.72	30/06/2018	13,779.69	-9,865.03
3112	130055399	0	Meter KCC- East	02/07/2012	-30,200.36	30/06/2018	17,242.35	-12,958.01
3113	130055400	0	Meter KCC- East	01/08/2012	-20,992.96	30/06/2018	11,821.62	-9,171.34
3114	130055401	0	Meter KCC- East	03/09/2012	-22,318.85	30/06/2018	12,406.66	-9,912.19
3115	130055402	0	Meter KCC- East	03/10/2012	-7,881.57	30/09/2018	4,485.92	-3,395.65
3116	130055404	0	Meter KCC- East	04/12/2012	-39,080.01	30/06/2018	21,113.77	-17,966.24
3117	130055405	0	Meter KCC- East	01/01/2013	-11,818.32	30/09/2018	6,184.55	-5,633.77
3118	130055406	0	Meter KCC- East	01/02/2013	-7,230.42	30/09/2018	3,725.36	-3,505.06
3119	130055407	0	Meter KCC- East	04/03/2013	-7,878.88	31/12/2018	4,262.06	-3,616.82
3120	130055408	0	Meter GCC- Central	03/04/2012	-3,948.51	30/09/2018	2,346.82	-1,601.69
3121	130055409	0	Meter GCC- Central	02/05/2012	-2,614.90	30/06/2018	1,475.13	-1,139.77
3122	130055410	0	Meter GCC- Central	01/06/2012	-12,827.91	30/06/2018	7,760.18	-5,067.73
3123	130055411	0	Meter GCC- Central	02/07/2012	-8,038.00	31/12/2018	4,793.78	-3,244.22
3124	130055412	0	Meter GCC- Central	01/08/2012	-1,004.75	31/12/2018	588.59	-416.16
3125	130055413	0	Meter GCC- Central	03/09/2012	-1,004.17	31/12/2018	579.62	-424.55
3126	130055417	0	Meter GCC- Central	02/01/2013	-8,947.83	30/09/2018	4,904.86	-4,042.97
3127	130055418	0	Meter GCC- Central	04/02/2013	-6,618.46	30/06/2018	3,486.90	-3,131.56
3128	130055419	0	Meter GCC- Central	01/03/2013	-3,615.78	31/12/2018	1,918.64	-1,697.14
3129	130055420	0	Meter GCC- East	04/04/2012	-9,170.98	30/06/2018	5,535.21	-3,635.77
3130	130055421	0	Meter GCC- East	01/05/2012	-16,906.58	30/06/2018	10,449.35	-6,457.23
3131	130055422	0	Meter GCC- East	01/06/2012	-2,010.29	30/06/2018	1,186.29	-824
3132	130055423	0	Meter GCC- East	02/07/2012	-21,752.05	30/06/2018	12,883.23	-8,868.82

3133	130055424	0	Meter GCC- East	01/08/2012	-14,965.56	30/06/2018	8,763.39	-6,202.17	
3134	130055425	0	Meter GCC- East	03/09/2012	-14,782.32	30/06/2018	8,329.14	-6,453.18	
3135	130055426	0	Meter GCC- East	01/10/2012	-13,294.42	30/06/2018	7,482.16	-5,812.26	
3136	130055427	0	Meter GCC- East	01/11/2012	-13,074.49	30/06/2018	6,812.21	-6,262.28	
3137	130055428	0	Meter GCC- East	03/12/2012	-42,841.25	30/06/2018	22,798.99	-20,042.26	
3138	130055429	0	Meter GCC- East	01/01/2013	-21,858.67	30/06/2018	11,233.92	-10,624.75	
3139	130055430	0	Meter GCC- East	01/02/2013	-22,104.55	30/06/2018	11,612.88	-10,491.67	
3140	130055431	0	Meter GCC- East	04/03/2013	-20,468.00	30/06/2018	10,842.91	-9,625.09	
3141	130055434	0	Meters-MLCC	06/06/2012	-2,614.90	31/12/2018	1,569.95	-1,044.95	
3142	130055435	0	Meters-MLCC	02/07/2012	-2,614.90	30/09/2018	1,492.93	-1,121.97	
3143	130055436	0	Meters-MLCC	06/08/2012	-5,229.80	30/06/2018	2,938.22	-2,291.58	
3144	130055438	0	Meters-MLCC	03/10/2012	-2,614.90	31/12/2018	1,488.96	-1,125.94	
3145	130055440	0	Meters-MLCC	03/12/2012	-2,614.90	30/06/2018	1,328.80	-1,286.10	
3146	130055441	0	Meters-MLCC	01/01/2013	-5,229.80	30/09/2018	2,854.11	-2,375.69	
3147	130055443	0	Meters-MLCC	04/03/2013	-2,614.90	30/09/2018	1,326.19	-1,288.71	
3148	130055444	0	Meters-MLCC	03/04/2012	-2,608.05	30/09/2018	1,550.11	-1,057.94	
3149	130055445	0	Meters-MLCC	04/05/2012	-5,229.80	30/09/2018	3,066.17	-2,163.63	
3150	130055446	0	Meters-MLCC	06/06/2012	-5,229.80	30/09/2018	3,080.58	-2,149.22	
3151	130055449	0	Meters-MLCC	03/09/2012	-2,614.90	30/09/2018	1,450.06	-1,164.84	
3152	130055451	0	Meters-MLCC	02/11/2012	-2,614.90	30/06/2018	1,349.90	-1,265.00	
3153	130055452	0	Meters-MLCC	03/12/2012	-10,459.60	30/06/2018	5,610.51	-4,849.09	
3154	130055453	0	Meters-MLCC	04/01/2013	-5,229.80	30/06/2018	2,790.71	-2,439.09	
3155	130055454	0	Meters-MLCC	12/02/2013	-2,614.90	31/12/2018	1,399.12	-1,215.78	
3156	130055455	0	Meters-MLCC	15/03/2013	-2,614.90	30/09/2018	1,318.70	-1,296.20	
3157	130055456	0	Meters-MLCC	03/04/2012	-5,216.10	30/09/2018	3,217.26	-1,998.84	
3158	130055457	0	Meters-MLCC	07/05/2012	-10,458.16	30/06/2018	6,181.39	-4,276.77	
3159	130055458	0	Meters-MLCC	06/06/2012	-9,855.78	30/09/2018	5,870.36	-3,985.42	
3160	130055460	0	Meters-MLCC	07/08/2012	-7,844.70	30/06/2018	4,286.65	-3,558.05	
3161	130055461	0	Meters-MLCC	03/09/2012	-2,614.90	30/09/2018	1,450.06	-1,164.84	
3162	130055462	0	Meters-MLCC	01/10/2012	-2,614.90	31/12/2018	1,490.32	-1,124.58	
3163	130055463	0	Meters-MLCC	05/11/2012	-5,229.80	30/09/2018	2,873.68	-2,356.12	
3164	130055464	0	Meters-MLCC	07/12/2012	-10,459.60	30/06/2018	5,363.64	-5,095.96	
3165	130055465	0	Meters-MLCC	01/01/2013	-2,614.90	30/06/2018	1,309.06	-1,305.84	
3166	130055466	0	Meters-MLCC	01/02/2013	-2,614.90	30/06/2018	1,287.97	-1,326.93	
3167	130055469	0	Meters-MLCC	02/05/2012	-5,229.80	30/06/2018	3,009.58	-2,220.22	
3168	130055470	0	Meters-MLCC	06/06/2012	-2,614.90	30/06/2018	1,451.31	-1,163.59	
3169	130055471	0	Meters-MLCC	02/07/2012	-2,614.90	31/12/2018	1,552.25	-1,062.65	
3170	130055472	0	Meters-MLCC	01/08/2012	-7,844.70	30/06/2018	4,476.88	-3,367.82	
3171	130055474	0	Meters-MLCC	01/10/2012	-2,614.90	30/06/2018	1,371.68	-1,243.22	
3172	130055475	0	Meters-MLCC	01/11/2012	-2,614.90	30/09/2018	1,409.90	-1,205.00	
3173	130055476	0	Meters-MLCC	04/12/2012	-5,229.80	30/06/2018	2,832.91	-2,396.89	
3174	130055477	0	Meters-MLCC	01/01/2013	-7,844.70	30/06/2018	4,045.82	-3,798.88	
3175	130055480	0	Meters-MLCC	03/04/2012	-2,608.05	31/03/2019	1,667.15	-940.9	
3176	130055481	0	Meters-MLCC	01/05/2012	-5,229.80	30/06/2018	3,070.26	-2,159.54	
3177	130055482	0	Meters-MLCC	06/06/2012	-5,229.80	30/06/2018	3,079.29	-2,150.51	
3178	130055483	0	Meters-MLCC	02/07/2012	-15,689.40	30/06/2018	8,896.97	-6,792.43	
3179	130055484	0	Meters-MLCC	01/08/2012	-2,614.90	30/06/2018	1,413.20	-1,201.70	
3180	130055486	0	Meters-MLCC	03/10/2012	-10,459.60	30/09/2018	5,837.17	-4,622.43	
3181	130055487	0	Meters-MLCC	01/11/2012	-5,229.80	30/09/2018	2,819.80	-2,410.00	
3182	130055488	0	Meters-MLCC	04/12/2012	-5,229.80	30/06/2018	2,656.24	-2,573.56	
3183	130055490	0	Meters-MLCC	01/02/2013	-5,229.80	31/03/2019	2,929.26	-2,300.54	
3184	130055491	0	Meters-MLCC	04/03/2013	-2,614.90	30/06/2018	1,266.87	-1,348.03	
3185	130055492	0	Meters-MLCC	03/04/2012	-5,222.47	30/06/2018	3,161.74	-2,060.73	
3186	130055493	0	Meters-MLCC	01/05/2012	-2,614.90	30/06/2018	1,475.81	-1,139.09	
3187	130055494	0	Meters-MLCC	01/06/2012	-2,614.90	31/12/2018	1,573.35	-1,041.55	
3188	130055495	0	Meters-MLCC	04/07/2012	-5,229.80	30/06/2018	2,983.14	-2,246.66	
3189	130055496	0	Meters-MLCC	06/08/2012	-2,614.90	31/12/2018	1,528.43	-1,086.47	
3190	130055498	0	Meters-MLCC	03/10/2012	-5,229.80	30/09/2018	2,859.28	-2,370.52	
3191	130055499	0	Meters-MLCC	01/11/2012	-5,229.80	30/06/2018	2,877.83	-2,351.97	
3192	130055500	0	Meters-MLCC	07/12/2012	-5,229.80	31/03/2019	3,005.50	-2,224.30	
3193	130055501	0	Meters-MLCC	04/01/2013	-2,614.90	30/06/2018	1,307.02	-1,307.88	
3194	130055502	0	Meters-MLCC	04/02/2013	-10,459.60	30/06/2018	5,439.00	-5,020.60	
3195	130055504	0	Meters-MLCC	03/04/2012	-5,216.10	30/06/2018	2,981.89	-2,234.21	
3196	130055505	0	Meters-MLCC	01/05/2012	-10,457.68	30/06/2018	6,020.76	-4,436.92	
3197	130055506	0	Meters-MLCC	01/06/2012	-5,229.80	30/06/2018	3,028.06	-2,201.74	
3198	130055507	0	Meters-MLCC	02/07/2012	-2,614.90	31/12/2018	1,552.25	-1,062.65	
3199	130055508	0	Meters-MLCC	03/08/2012	-5,229.80	31/03/2019	3,177.01	-2,052.79	
3200	130055509	0	Meters-MLCC	06/09/2012	-2,614.90	30/09/2018	1,448.01	-1,166.89	
3201	130055511	0	Meters-MLCC	02/11/2012	-13,074.50	30/06/2018	7,163.44	-5,911.06	
3202	130055512	0	Meters-MLCC	03/12/2012	-7,844.70	30/09/2018	4,399.05	-3,445.65	
3203	130055513	0	Meters-MLCC	01/01/2013	-13,074.50	30/06/2018	6,840.62	-6,233.88	
3204	130055514	0	Meters-MLCC	04/02/2013	-5,229.80	30/06/2018	2,631.16	-2,598.64	
3205	130055515	0	Meters-MLCC	04/03/2013	-7,844.70	30/06/2018	3,859.92	-3,984.78	
3206	130055516	0	Meters-MLCC	03/04/2012	-7,843.26	30/06/2018	4,721.00	-3,122.26	
3207	130055517	0	Meters-MLCC	01/05/2012	-2,614.42	30/06/2018	1,475.54	-1,138.88	
3208	130055518	0	Meters-MLCC	01/06/2012	-2,614.90	30/09/2018	1,514.03	-1,100.87	
3209	130055519	0	Meters-MLCC	06/07/2012	-2,614.90	31/03/2019	1,607.56	-1,007.34	
3210	130055521	0	Meters-MLCC	03/09/2012	-2,614.90	30/09/2018	1,450.06	-1,164.84	
3211	130055522	0	Meters-MLCC	03/10/2012	-5,229.80	30/06/2018	2,917.31	-2,312.49	
3212	130055523	0	Meters-MLCC	02/11/2012	-2,614.90	30/09/2018	1,409.22	-1,205.68	
3213	130055524	0	Meters-MLCC	03/12/2012	-2,614.90	30/06/2018	1,328.80	-1,286.10	
3214	130055525	0	Meters-MLCC	01/01/2013	-2,614.90	30/09/2018	1,368.38	-1,246.52	
3215	130055527	0	Meters-MLCC	01/03/2013	-2,614.90	30/09/2018	1,328.23	-1,286.67	
3216	130055529	0	Meters-MLCC	01/05/2012	-7,843.74	30/06/2018	4,722.17	-3,121.57	
3217	130055531	0	Meters-MLCC	02/07/2012	-2,614.90	31/12/2018	1,552.25	-1,062.65	
3218	130055532	0	Meters-MLCC	03/08/2012	-2,614.90	30/06/2018	1,411.83	-1,203.07	
3219	130055534	0	Meters-MLCC	08/10/2012	-10,211.69	30/06/2018	5,555.59	-4,656.10	
3220	130055536	0	Meters-MLCC	03/12/2012	-5,229.80	31/12/2018	2,952.91	-2,276.89	
3221	130055537	0	Meters-MLCC	01/01/2013	-2,614.90	30/06/2018	1,309.06	-1,305.84	
3222	130055538	0	Meters-MLCC	06/02/2013	-2,614.90	30/06/2018	1,284.56	-1,330.34	
3223	130055539	0	Meters-MLCC	01/03/2013	-7,844.68	31/12/2018	4,220.66	-3,624.02	
3224	130055540	0	Meters-MLCC	03/04/2012	-10,451.31	30/06/2018	6,328.84	-4,122.47	
3225	130055541	0	Meters-MLCC	01/05/2012	-18,711.27	30/06/2018	11,042.34	-7,668.93	
3226	130055542	0	Meters-MLCC	01/06/2012	-13,074.50	30/06/2018	7,568.86	-5,505.64	
3227	130055543	0	Meters-MLCC	02/07/2012	-20,919.19	30/06/2018	11,943.43	-8,975.76	
3228	130055544	0	Meters-MLCC	01/08/2012	-23,534.10	30/06/2018	13,074.66	-10,459.44	

3229	130055545	0	Meters-MLCC	03/09/2012	-20,919.20	30/06/2018	11,600.42	-9,318.78
3230	130055546	0	Meters-MLCC	01/10/2012	-10,459.60	30/06/2018	5,664.67	-4,794.93
3231	130055547	0	Meters-MLCC	01/11/2012	-7,844.70	30/06/2018	4,170.38	-3,674.32
3232	130055548	0	Meters-MLCC	03/12/2012	-18,304.30	30/09/2018	9,776.15	-8,528.15
3233	130055549	0	Meters-MLCC	01/01/2013	-15,689.40	30/06/2018	8,327.63	-7,361.77
3234	130055550	0	Meters-MLCC	04/02/2013	-10,459.60	30/09/2018	5,380.96	-5,078.64
3235	130055551	0	Meters-MLCC	01/03/2013	-10,459.60	30/06/2018	5,370.95	-5,088.65
3236	130055552	0	Meters-MLCC	03/04/2012	-5,228.84	30/06/2018	2,989.18	-2,239.66
3237	130055553	0	Meters-MLCC	01/05/2012	-5,229.80	30/09/2018	3,187.61	-2,042.19
3238	130055554	0	Meters-MLCC	01/06/2012	-5,229.80	30/06/2018	3,086.09	-2,143.71
3239	130055555	0	Meters-MLCC	02/07/2012	-13,074.50	30/06/2018	7,286.69	-5,787.81
3240	130055556	0	Meters-MLCC	01/08/2012	-2,614.90	31/12/2018	1,531.84	-1,083.06
3241	130055557	0	Meters-MLCC	03/09/2012	-8,841.08	30/06/2018	4,983.31	-3,857.77
3242	130055558	0	Meters-MLCC	01/10/2012	-5,229.80	30/06/2018	2,862.00	-2,367.80
3243	130055559	0	Meters-MLCC	01/11/2012	-7,844.70	30/06/2018	4,229.70	-3,615.00
3244	130055560	0	Meters-MLCC	03/12/2012	-7,844.70	30/06/2018	4,105.04	-3,739.66
3245	130055561	0	Meters-MLCC	01/01/2013	-7,844.69	30/06/2018	3,986.50	-3,858.19
3246	130055562	0	Meters-MLCC	04/02/2013	-13,074.50	30/06/2018	6,607.56	-6,466.94
3247	130055563	0	Meters-MLCC	04/03/2013	-2,614.90	31/12/2018	1,385.51	-1,229.39
3248	130055564	0	Meters-MLCC	03/04/2012	-10,451.31	30/06/2018	6,328.84	-4,122.47
3249	130055565	0	Meters-MLCC	02/05/2012	-5,229.80	30/06/2018	3,009.58	-2,220.22
3250	130055566	0	Meters-MLCC	01/06/2012	-10,459.60	30/06/2018	6,114.15	-4,345.45
3251	130055567	0	Meters-MLCC	02/07/2012	-14,079.25	30/06/2018	7,883.12	-6,196.13
3252	130055568	0	Meters-MLCC	01/08/2012	-5,229.80	30/09/2018	3,062.37	-2,167.43
3253	130055569	0	Meters-MLCC	06/09/2012	-2,614.90	30/09/2018	1,448.01	-1,166.89
3254	130055570	0	Meters-MLCC	01/10/2012	-16,685.77	30/06/2018	9,093.25	-7,592.52
3255	130055571	0	Meters-MLCC	01/11/2012	-2,614.90	31/12/2018	1,469.22	-1,145.68
3256	130055572	0	Meters-MLCC	03/12/2012	-2,614.90	31/12/2018	1,447.44	-1,167.46
3257	130055573	0	Meters-MLCC	01/01/2013	-2,614.90	31/03/2019	1,485.73	-1,129.17
3258	130055574	0	Meters-MLCC	04/02/2013	-2,614.90	31/03/2019	1,462.59	-1,152.31
3259	130055575	0	Meters-MLCC	01/03/2013	-7,844.70	30/06/2018	4,042.72	-3,801.98
3260	130055576	0	Meters-MLCC	04/04/2012	-2,608.05	31/03/2019	1,666.47	-941.58
3261	130055578	0	Meters-MLCC	01/06/2012	-2,614.90	31/03/2019	1,631.38	-983.52
3262	130055580	0	Meters-MLCC	01/08/2012	-2,614.90	31/12/2018	1,531.84	-1,083.06
3263	130055581	0	Meters-MLCC	13/09/2012	-2,614.90	30/09/2018	1,443.25	-1,171.65
3264	130055582	0	Meters-MLCC	04/10/2012	-7,844.70	30/09/2018	4,521.57	-3,323.13
3265	130055586	0	Meters-MLCC	05/02/2013	-2,614.90	31/03/2019	1,461.91	-1,152.99
3266	130055593	0	Meters-MLCC	03/09/2012	-2,614.90	31/03/2019	1,567.42	-1,047.48
3267	130055594	0	Meters-MLCC	08/10/2012	-5,229.80	30/06/2018	2,793.16	-2,436.64
3268	130055816	0	Meter - SLCC Central Chandni chowk	03/04/2012	-61,534.69	30/06/2018	36,137.18	-25,397.51
3269	130055817	0	Meter - SLCC Central Darya Gang	03/04/2012	-10,084.90	30/06/2018	6,107.32	-3,977.58
3270	130055818	0	Meter - SLCC Central Pahar Ganj	03/04/2012	-58,509.82	30/06/2018	35,020.94	-23,488.88
3271	130055819	0	Meter - SLCC Central Patel Nagar	03/04/2012	-60,527.40	30/06/2018	36,174.83	-24,352.57
3272	130055820	0	Meter - SLCC Central Chandni chowk	03/04/2012	-24,210.96	30/06/2018	14,617.29	-9,593.67
3273	130055821	0	Meter - SLCC North East Dilshad Garden	03/04/2012	-48,355.80	30/06/2018	28,761.71	-19,594.09
3274	130055822	0	Meter - SLCC North east Karawal Nagar	03/04/2012	-1,02,759.73	30/06/2018	60,865.02	-41,894.71
3275	130055823	0	Meter - SLCC North East Nand Nagri	03/04/2012	-1,04,912.66	30/06/2018	62,966.34	-41,946.32
3276	130055824	0	Meter - SLCC North east Yamuna Vihar	03/04/2012	-1,13,839.88	30/06/2018	67,725.25	-46,114.63
3277	130055825	0	Meter - SLCC South East Jhilmil	03/04/2012	-79,691.41	30/06/2018	47,085.87	-32,605.54
3278	130055826	0	Meter - SLCC South East Krishna Nagar	03/04/2012	-1,89,386.18	30/06/2018	1,11,826.92	-77,559.26
3279	130055827	0	Meter - SLCC South East Laxmi Nagar	03/04/2012	-87,745.23	30/06/2018	52,808.23	-34,937.00
3280	130055828	0	Meter - SLCC South East Mayur vihar Ph I & II	03/04/2012	-49,424.71	30/06/2018	29,075.63	-20,349.08
3281	130055829	0	Meter - SLCC South East Mayur Vihar Phase III	03/04/2012	-95,835.05	30/06/2018	57,508.88	-38,326.17
3282	130055844	0	Meter - SLCC Central Chandni chowk	01/05/2012	-1,11,625.24	30/06/2018	65,345.15	-46,280.09
3283	130055845	0	Meter - SLCC Central Darya Gang	01/05/2012	-28,174.42	30/06/2018	17,083.59	-11,090.83
3284	130055846	0	Meter - SLCC Central Pahar Ganj	01/05/2012	-1,20,676.80	30/06/2018	72,333.82	-48,342.98
3285	130055847	0	Meter - SLCC Central Patel Nagar	01/05/2012	-94,527.96	30/06/2018	56,281.84	-38,246.12
3286	130055848	0	Meter - SLCC Central Shankar Road	01/05/2012	-37,214.08	30/06/2018	22,868.10	-14,345.98
3287	130055849	0	Meter - SLCC North East Dilshad Garden	01/05/2012	-42,306.04	30/06/2018	24,834.55	-17,471.49
3288	130055850	0	Meter - SLCC North east Karawal Nagar	01/05/2012	-92,670.34	30/06/2018	54,013.37	-38,656.97
3289	130055851	0	Meter - SLCC North East Nand Nagri	01/05/2012	-85,596.62	30/06/2018	50,654.91	-34,941.71
3290	130055852	0	Meter - SLCC North east Yamuna Vihar	01/05/2012	-1,31,923.25	30/06/2018	79,219.95	-52,703.30
3291	130055853	0	Meter - SLCC South East Jhilmil	01/05/2012	-98,549.83	30/06/2018	57,370.37	-41,179.46
3292	130055854	0	Meter - SLCC South East Krishna Nagar	01/05/2012	-1,53,846.96	30/06/2018	90,130.27	-63,716.69
3293	130055855	0	Meter - SLCC South East Laxmi Nagar	01/05/2012	-1,21,669.96	30/06/2018	72,241.85	-49,428.11
3294	130055856	0	Meter - SLCC South East Mayur vihar Ph I & II	01/05/2012	-40,221.66	30/06/2018	23,292.55	-16,929.11
3295	130055857	0	Meter - SLCC South East Mayur Vihar Phase III	01/05/2012	-88,486.99	30/06/2018	52,851.92	-35,635.07
3296	130055872	0	Meter - SLCC Central Chandni chowk	06/06/2012	-57,270.92	30/06/2018	33,013.00	-24,257.92
3297	130055873	0	Meter - SLCC Central Darya Gang	06/06/2012	-15,072.84	30/06/2018	8,843.40	-6,229.44
3298	130055874	0	Meter - SLCC Central Pahar Ganj	06/06/2012	-75,368.31	30/06/2018	43,920.75	-31,447.56
3299	130055875	0	Meter - SLCC Central Patel Nagar	06/06/2012	-86,415.04	30/06/2018	49,667.46	-36,747.58
3300	130055876	0	Meter - SLCC Central Shankar Road	06/06/2012	-49,261.10	30/06/2018	29,136.39	-20,124.71
3301	130055877	0	Meter - SLCC North East Dilshad Garden	01/06/2012	-29,141.04	30/06/2018	17,030.37	-12,110.67
3302	130055878	0	Meter - SLCC North east Karawal Nagar	01/06/2012	-85,403.75	30/06/2018	49,556.29	-35,847.46
3303	130055879	0	Meter - SLCC North East Nand Nagri	01/06/2012	-90,487.27	30/06/2018	52,772.48	-37,714.79
3304	130055880	0	Meter - SLCC North east Yamuna Vihar	01/06/2012	-55,271.76	30/06/2018	32,634.57	-22,637.19
3305	130055881	0	Meter - SLCC South East Jhilmil	01/06/2012	-1,00,537.09	30/06/2018	58,633.23	-41,903.86
3306	130055882	0	Meter - SLCC South East Krishna Nagar	01/06/2012	-1,18,653.23	30/06/2018	69,127.18	-49,526.05
3307	130055883	0	Meter - SLCC South East Laxmi Nagar	01/06/2012	-1,38,764.02	30/06/2018	81,090.16	-57,673.86
3308	130055884	0	Meter - SLCC South East Mayur vihar Ph I & II	01/06/2012	-31,171.63	30/06/2018	17,796.47	-13,375.16
3309	130055885	0	Meter - SLCC South East Mayur Vihar Phase III	01/06/2012	-31,171.63	30/06/2018	18,480.27	-12,691.36
3310	130055900	0	Meter - SLCC Central Chandni chowk	02/07/2012	-82,389.76	30/06/2018	46,467.11	-35,922.65
3311	130055901	0	Meter - SLCC Central Darya Gang	02/07/2012	-17,080.76	30/06/2018	9,955.59	-7,125.17
3312	130055902	0	Meter - SLCC Central Pahar Ganj	02/07/2012	-70,332.73	30/06/2018	40,989.10	-29,343.63
3313	130055903	0	Meter - SLCC Central Patel Nagar	02/07/2012	-69,327.75	30/06/2018	39,869.28	-29,458.47
3314	130055904	0	Meter - SLCC Central Shankar Road	02/07/2012	-53,252.03	30/06/2018	31,036.49	-22,215.54
3315	130055905	0	Meter - SLCC North East Dilshad Garden	02/07/2012	-53,251.98	30/06/2018	30,560.81	-22,691.17
3316	130055906	0	Meter - SLCC North east Karawal Nagar	02/07/2012	-93,441.99	30/06/2018	53,093.80	-40,348.19
3317	130055907	0	Meter - SLCC North East Nand Nagri	02/07/2012	-1,17,556.13	30/06/2018	67,517.85	-50,038.28
3318	130055908	0	Meter - SLCC North east Yamuna Vihar	02/07/2012	-1,39,660.82	30/06/2018	80,209.48	-59,451.34
3319	130055909	0	Meter - SLCC South East Jhilmil	03/07/2012	-1,02,484.80	30/06/2018	58,135.31	-44,349.49
3320	130055910	0	Meter - SLCC South East Krishna Nagar	02/07/2012	-1,69,803.24	30/06/2018	96,958.92	-72,844.32
3321	130055911	0	Meter - SLCC South East Laxmi Nagar	02/07/2012	-1,09,518.24	30/06/2018	63,770.11	-45,748.13
3322	130055912	0	Meter - SLCC South East Mayur vihar Ph I & II	02/07/2012	-83,394.52	30/06/2018	47,220.13	-36,174.39
3323	130055913	0	Meter - SLCC South East Mayur Vihar Phase III	02/07/2012	-39,185.40	30/06/2018	22,393.98	-16,791.42
3324	130055928	0	Meter - SLCC Central Chandni chowk	01/08/2012	-2,04,969.72	30/06/2018	1,15,322.65	-89,647.07

3325	130055929	0	Meter - SLCC Central Darya Gang	01/08/2012	-19,088.69	30/06/2018	10,792.82	-8,295.87
3326	130055930	0	Meter - SLCC Central Pahar Ganj	01/08/2012	-1,37,651.13	30/06/2018	78,209.22	-59,441.91
3327	130055931	0	Meter - SLCC Central Patel Nagar	01/08/2012	-46,218.73	30/06/2018	26,705.66	-19,513.07
3328	130055932	0	Meter - SLCC Central Shankar Road	01/08/2012	-33,156.92	30/06/2018	19,259.60	-13,897.32
3329	130055933	0	Meter - SLCC North East Dilshad Garden	01/08/2012	-82,389.50	30/06/2018	46,572.84	-35,816.66
3330	130055934	0	Meter - SLCC North east Karawal Nagar	01/08/2012	-1,68,798.48	30/06/2018	95,137.11	-73,661.37
3331	130055935	0	Meter - SLCC North East Nand Nagri	01/08/2012	-1,10,522.87	30/06/2018	62,890.56	-47,632.31
3332	130055936	0	Meter - SLCC North east Yamuna Vihar	01/08/2012	-1,65,784.32	30/06/2018	93,890.17	-71,894.15
3333	130055937	0	Meter - SLCC South East Jhilmil	01/08/2012	-73,346.98	30/06/2018	40,685.51	-32,661.47
3334	130055938	0	Meter - SLCC South East Krishna Nagar	01/08/2012	-2,76,307.04	30/06/2018	1,56,121.63	-1,20,185.41
3335	130055939	0	Meter - SLCC South East Laxmi Nagar	01/08/2012	-1,09,518.18	30/06/2018	62,030.99	-47,487.19
3336	130055940	0	Meter - SLCC South East Mayur vihar Ph I & II	01/08/2012	-93,442.03	30/06/2018	51,523.35	-41,918.68
3337	130055941	0	Meter - SLCC South East Mayur Vihar Phase III	01/08/2012	-50,237.70	30/06/2018	28,743.39	-21,494.31
3338	130055956	0	Meter - SLCC Central Chandni chowk	03/09/2012	-2,03,773.24	30/06/2018	1,12,599.97	-91,173.27
3339	130055957	0	Meter - SLCC Central Darya Gang	03/09/2012	-53,905.54	30/06/2018	30,521.53	-23,384.01
3340	130055958	0	Meter - SLCC Central Pahar Ganj	03/09/2012	-1,03,033.79	30/06/2018	58,607.87	-44,425.92
3341	130055959	0	Meter - SLCC Central Patel Nagar	03/09/2012	-74,138.27	30/06/2018	42,320.24	-31,908.03
3342	130055960	0	Meter - SLCC Central Shankar Road	03/09/2012	-37,862.22	30/06/2018	22,161.41	-15,700.81
3343	130055961	0	Meter - SLCC North East Dilshad Garden	03/09/2012	-68,189.71	30/06/2018	38,531.84	-29,657.87
3344	130055962	0	Meter - SLCC North east Karawal Nagar	03/09/2012	-1,48,621.87	30/06/2018	83,017.35	-65,604.52
3345	130055963	0	Meter - SLCC North East Nand Nagri	03/09/2012	-1,18,495.16	30/06/2018	66,406.53	-52,088.63
3346	130055964	0	Meter - SLCC North east Yamuna Vihar	03/09/2012	-1,48,619.77	30/06/2018	82,770.96	-65,848.81
3347	130055965	0	Meter - SLCC South East Jhilmil	03/09/2012	-1,47,494.49	30/06/2018	80,456.63	-67,037.86
3348	130055966	0	Meter - SLCC South East Krishna Nagar	03/09/2012	-2,39,128.80	30/06/2018	1,32,932.84	-1,06,195.96
3349	130055967	0	Meter - SLCC South East Laxmi Nagar	03/09/2012	-73,194.87	30/06/2018	41,078.38	-32,116.49
3350	130055968	0	Meter - SLCC South East Mayur vihar Ph I & II	03/09/2012	-99,637.48	30/06/2018	54,301.11	-45,336.37
3351	130055969	0	Meter - SLCC South East Mayur Vihar Phase III	03/09/2012	-60,249.82	30/06/2018	33,612.13	-26,637.69
3352	130055984	0	Meter - SLCC Central Chandni chowk	05/10/2012	-60,778.82	30/06/2018	33,600.15	-27,178.67
3353	130055985	0	Meter - SLCC Central Darya Gang	01/10/2012	-25,905.77	30/06/2018	14,399.94	-11,505.83
3354	130055986	0	Meter - SLCC Central Pahar Ganj	01/10/2012	-1,00,633.68	30/06/2018	56,029.60	-44,604.08
3355	130055987	0	Meter - SLCC Central Patel Nagar	01/10/2012	-59,782.58	30/06/2018	33,660.19	-26,122.39
3356	130055988	0	Meter - SLCC Central Shankar Road	01/10/2012	-46,829.39	30/06/2018	26,725.93	-20,103.46
3357	130055989	0	Meter - SLCC North East Dilshad Garden	01/10/2012	-28,894.84	30/06/2018	16,013.57	-12,881.27
3358	130055990	0	Meter - SLCC North east Karawal Nagar	01/10/2012	-1,02,626.54	30/06/2018	56,381.19	-46,245.35
3359	130055991	0	Meter - SLCC North East Nand Nagri	01/10/2012	-1,05,615.68	30/06/2018	58,331.45	-47,284.23
3360	130055992	0	Meter - SLCC North east Yamuna Vihar	01/10/2012	-2,15,217.02	30/06/2018	1,18,057.82	-97,159.20
3361	130055993	0	Meter - SLCC South East Jhilmil	01/10/2012	-1,07,608.45	30/06/2018	58,161.18	-49,447.27
3362	130055994	0	Meter - SLCC South East Krishna Nagar	01/10/2012	-1,25,543.13	30/06/2018	69,144.77	-56,398.36
3363	130055995	0	Meter - SLCC South East Laxmi Nagar	01/10/2012	-60,778.90	30/06/2018	34,158.75	-26,620.15
3364	130055996	0	Meter - SLCC South East Mayur vihar Ph I & II	01/10/2012	-71,738.99	30/06/2018	38,646.67	-33,092.32
3365	130055997	0	Meter - SLCC South East Mayur Vihar Phase III	01/10/2012	-29,892.72	30/06/2018	16,561.69	-13,331.03
3366	130056058	0	Meter - SLCC Central Chandni chowk	05/11/2012	-87,896.24	30/06/2018	47,456.15	-40,440.09
3367	130056059	0	Meter - SLCC Central Darya Gang	01/11/2012	-12,982.32	30/06/2018	7,179.45	-5,802.87
3368	130056060	0	Meter - SLCC Central Pahar Ganj	01/11/2012	-87,961.87	30/06/2018	48,098.79	-39,863.08
3369	130056061	0	Meter - SLCC Central Patel Nagar	01/11/2012	-36,958.36	30/06/2018	20,603.97	-16,354.39
3370	130056062	0	Meter - SLCC Central Shankar Road	01/11/2012	-24,971.98	30/06/2018	14,071.73	-10,900.25
3371	130056063	0	Meter - SLCC North East Dilshad Garden	01/11/2012	-55,099.92	30/06/2018	29,908.77	-25,191.15
3372	130056064	0	Meter - SLCC North east Karawal Nagar	01/11/2012	-1,18,866.36	30/06/2018	64,646.28	-54,220.08
3373	130056065	0	Meter - SLCC North East Nand Nagri	01/11/2012	-1,21,832.93	30/06/2018	66,806.98	-55,025.95
3374	130056066	0	Meter - SLCC North east Yamuna Vihar	01/11/2012	-2,04,745.11	30/06/2018	1,11,718.05	-93,027.06
3375	130056067	0	Meter - SLCC South East Jhilmil	01/11/2012	-64,927.11	30/06/2018	34,846.19	-30,080.92
3376	130056068	0	Meter - SLCC South East Krishna Nagar	01/11/2012	-1,15,869.78	30/06/2018	62,803.99	-53,065.79
3377	130056069	0	Meter - SLCC South East Laxmi Nagar	01/11/2012	-66,924.79	30/06/2018	36,148.44	-30,776.35
3378	130056070	0	Meter - SLCC South East Mayur vihar Ph I & II	01/11/2012	-51,080.71	30/06/2018	27,289.58	-23,791.13
3379	130056071	0	Meter - SLCC South East Mayur Vihar Phase III	01/11/2012	-52,940.35	30/06/2018	28,564.95	-24,375.40
3380	130056086	0	Meter - SLCC Central Chandni chowk	03/12/2012	-64,183.04	30/06/2018	34,114.04	-30,069.00
3381	130056087	0	Meter - SLCC Central Darya Gang	03/12/2012	-21,060.03	30/06/2018	11,450.20	-9,609.83
3382	130056088	0	Meter - SLCC Central Pahar Ganj	03/12/2012	-1,22,348.47	30/06/2018	65,890.24	-56,458.23
3383	130056089	0	Meter - SLCC Central Patel Nagar	03/12/2012	-57,163.02	30/06/2018	30,794.48	-26,368.54
3384	130056090	0	Meter - SLCC Central Shankar Road	03/12/2012	-27,077.20	30/06/2018	14,984.70	-12,092.50
3385	130056091	0	Meter - SLCC North East Dilshad Garden	03/12/2012	-44,125.61	30/06/2018	23,604.56	-20,521.05
3386	130056092	0	Meter - SLCC North east Karawal Nagar	03/12/2012	-1,08,308.50	30/06/2018	58,056.83	-50,251.67
3387	130056093	0	Meter - SLCC North East Nand Nagri	03/12/2012	-1,13,322.86	30/06/2018	61,032.25	-52,290.61
3388	130056094	0	Meter - SLCC North east Yamuna Vihar	03/12/2012	-1,24,354.33	30/06/2018	67,225.09	-57,129.24
3389	130056095	0	Meter - SLCC South East Jhilmil	03/12/2012	-30,085.69	30/06/2018	16,015.00	-14,070.69
3390	130056096	0	Meter - SLCC South East Krishna Nagar	03/12/2012	-76,217.07	30/06/2018	40,750.08	-35,466.99
3391	130056097	0	Meter - SLCC South East Laxmi Nagar	03/12/2012	-46,131.43	30/06/2018	24,963.63	-21,167.80
3392	130056098	0	Meter - SLCC South East Mayur vihar Ph I & II	03/12/2012	-34,097.12	30/06/2018	18,074.72	-16,022.40
3393	130056099	0	Meter - SLCC South East Mayur Vihar Phase III	03/12/2012	-43,122.98	30/06/2018	23,206.35	-19,916.63
3394	130056114	0	Meter - SLCC Central Chandni chowk	01/01/2013	-57,050.56	30/06/2018	30,034.79	-27,015.77
3395	130056115	0	Meter - SLCC Central Darya Gang	01/01/2013	-21,018.66	30/06/2018	11,470.45	-9,548.21
3396	130056116	0	Meter - SLCC Central Pahar Ganj	01/01/2013	-1,04,092.39	30/06/2018	56,043.28	-48,049.11
3397	130056117	0	Meter - SLCC Central Patel Nagar	01/01/2013	-57,050.66	30/06/2018	31,092.60	-25,958.06
3398	130056118	0	Meter - SLCC Central Shankar Road	01/01/2013	-31,027.58	30/06/2018	17,048.25	-13,979.33
3399	130056119	0	Meter - SLCC North East Dilshad Garden	01/01/2013	-27,029.88	30/06/2018	14,075.44	-12,954.44
3400	130056120	0	Meter - SLCC North east Karawal Nagar	01/01/2013	-75,066.75	30/06/2018	39,708.01	-35,358.74
3401	130056121	0	Meter - SLCC North East Nand Nagri	01/01/2013	-1,00,116.38	30/06/2018	52,883.39	-47,232.99
3402	130056122	0	Meter - SLCC North east Yamuna Vihar	01/01/2013	-90,111.45	30/06/2018	48,191.40	-41,920.05
3403	130056123	0	Meter - SLCC South East Jhilmil	01/01/2013	-52,046.23	30/06/2018	27,661.34	-24,384.89
3404	130056124	0	Meter - SLCC South East Krishna Nagar	01/01/2013	-92,121.08	30/06/2018	49,151.62	-42,969.46
3405	130056125	0	Meter - SLCC South East Laxmi Nagar	01/01/2013	-71,084.72	30/06/2018	38,011.65	-33,073.07
3406	130056126	0	Meter - SLCC South East Mayur vihar Ph I & II	01/01/2013	-32,042.25	30/06/2018	16,991.96	-15,050.29
3407	130056127	0	Meter - SLCC South East Mayur Vihar Phase III	01/01/2013	-45,055.81	30/06/2018	23,983.20	-21,072.61
3408	130056142	0	Meter - SLCC Central Chandni chowk	01/02/2013	-31,027.53	30/06/2018	16,211.50	-14,816.03
3409	130056143	0	Meter - SLCC Central Darya Gang	01/02/2013	-13,011.57	30/06/2018	6,973.99	-6,037.58
3410	130056144	0	Meter - SLCC Central Pahar Ganj	01/02/2013	-36,032.04	30/06/2018	19,217.93	-16,814.11
3411	130056145	0	Meter - SLCC Central Patel Nagar	01/02/2013	-38,033.80	30/06/2018	20,341.57	-17,692.23
3412	130056146	0	Meter - SLCC Central Shankar Road	01/02/2013	-20,017.79	30/06/2018	10,832.12	-9,185.67
3413	130056147	0	Meter - SLCC North East Dilshad Garden	01/02/2013	-21,018.63	30/06/2018	10,874.39	-10,144.24
3414	130056148	0	Meter - SLCC North east Karawal Nagar	01/02/2013	-1,07,095.00	30/06/2018	55,694.63	-51,400.37
3415	130056149	0	Meter - SLCC North East Nand Nagri	01/02/2013	-97,086.19	30/06/2018	51,120.24	-45,965.95
3416	130056150	0	Meter - SLCC North east Yamuna Vihar	01/02/2013	-97,086.17	30/06/2018	51,281.62	-45,804.55
3417	130056151	0	Meter - SLCC South East Jhilmil	01/02/2013	-54,048.06	30/06/2018	28,295.51	-25,752.55
3418	130056152	0	Meter - SLCC South East Krishna Nagar	01/02/2013	-63,055.89	30/06/2018	32,982.06	-30,073.83
3419	130056153	0	Meter - SLCC South East Laxmi Nagar	01/02/2013	-76,067.45	30/06/2018	40,113.49	-35,953.96
3420	130056154	0	Meter - SLCC South East Mayur vihar Ph I & II	01/02/2013	-24,021.34	30/06/2018	12,420.02	-11,601.32

3421	130056155	0	Meter - SLCC South East Mayur Vihar Phase III	01/02/2013	-24,021.36	30/06/2018	12,578.46	-11,442.90
3422	130056170	0	Meter - SLCC Central Chandni chowk	01/03/2013	-23,184.21	30/06/2018	12,027.80	-11,156.41
3423	130056171	0	Meter - SLCC Central Darya Gang	01/03/2013	-1,000.89	31/12/2018	531.1	-469.79
3424	130056172	0	Meter - SLCC Central Pahar Ganj	01/03/2013	-18,016.02	30/06/2018	9,533.19	-8,482.83
3425	130056173	0	Meter - SLCC Central Patel Nagar	01/03/2013	-42,037.31	30/06/2018	22,277.62	-19,759.69
3426	130056174	0	Meter - SLCC Central Shankar Road	01/03/2013	-17,015.13	30/06/2018	9,227.65	-7,787.48
3427	130056175	0	Meter - SLCC North East Dilshad Garden	01/03/2013	-12,010.64	30/06/2018	6,078.04	-5,932.60
3428	130056176	0	Meter - SLCC North east Karawal Nagar	01/03/2013	-92,956.19	30/06/2018	47,349.56	-45,606.63
3429	130056177	0	Meter - SLCC North East Nand Nagri	01/03/2013	-86,068.50	30/06/2018	44,543.50	-41,525.00
3430	130056178	0	Meter - SLCC North east Yamuna Vihar	01/03/2013	-64,970.85	30/06/2018	33,651.30	-31,319.55
3431	130056179	0	Meter - SLCC South East Jhilmil	01/03/2013	-43,038.20	30/06/2018	22,151.77	-20,886.43
3432	130056180	0	Meter - SLCC South East Krishna Nagar	01/03/2013	-86,052.53	30/06/2018	43,951.80	-42,100.73
3433	130056181	0	Meter - SLCC South East Laxmi Nagar	01/03/2013	-79,565.96	30/06/2018	41,043.79	-38,522.17
3434	130056182	0	Meter - SLCC South East Mayur vihar Ph I & II	04/03/2013	-30,861.69	30/06/2018	15,831.37	-15,030.32
3435	130056183	0	Meter - SLCC South East Mayur Vihar Phase III	01/03/2013	-35,810.84	30/06/2018	18,482.01	-17,328.83
3436	130063873	0	Meter - SLCC Central Chandni chowk	01/04/2013	-19,970.35	30/06/2018	10,161.68	-9,808.67
3437	130063875	0	Meter - SLCC Central Pahar Ganj	05/04/2013	-42,927.73	30/06/2018	22,107.67	-20,820.06
3438	130063876	0	Meter - SLCC Central Patel Nagar	01/04/2013	-38,892.54	30/06/2018	20,158.22	-18,734.32
3439	130063877	0	Meter - SLCC Central Shankar Road	01/04/2013	-29,939.85	30/06/2018	15,751.33	-14,188.52
3440	130063878	0	Meter - SLCC North East Dilshad Garden	01/04/2013	-30,782.84	30/06/2018	15,544.82	-15,238.02
3441	130063879	0	Meter - SLCC North east Karawal Nagar	01/04/2013	-1,36,040.08	30/06/2018	69,204.49	-66,835.59
3442	130063880	0	Meter - SLCC North East Nand Nagri	01/04/2013	-60,572.69	30/06/2018	30,678.95	-29,893.74
3443	130063881	0	Meter - SLCC North east Yamuna Vihar	01/04/2013	-60,580.52	30/06/2018	30,905.07	-29,675.45
3444	130063882	0	Meter - SLCC South East Jhilmil	01/04/2013	-38,726.80	30/06/2018	19,826.30	-18,900.50
3445	130063883	0	Meter - SLCC South East Krishna Nagar	01/04/2013	-77,453.53	30/06/2018	40,347.92	-37,105.61
3446	130063884	0	Meter - SLCC South East Laxmi Nagar	01/04/2013	-54,622.41	30/06/2018	28,421.79	-26,200.62
3447	130063885	0	Meter - SLCC South East Mayur vihar Ph I & II	02/04/2013	-36,740.76	30/06/2018	18,554.61	-18,186.15
3448	130063886	0	Meter - SLCC South East Mayur Vihar Phase III	02/04/2013	-33,761.77	30/06/2018	17,022.68	-16,739.09
3449	130063901	0	Meter - SLCC Central Chandni chowk	06/05/2013	-21,845.90	30/06/2018	11,012.11	-10,833.79
3450	130063902	0	Meter - SLCC Central Darya Gang	09/05/2013	-13,901.90	30/06/2018	7,124.66	-6,777.24
3451	130063903	0	Meter - SLCC Central Pahar Ganj	01/05/2013	-37,733.73	30/06/2018	19,572.45	-18,161.28
3452	130063904	0	Meter - SLCC Central Patel Nagar	01/05/2013	-45,748.84	30/06/2018	23,652.24	-22,096.60
3453	130063905	0	Meter - SLCC Central Shankar Road	01/05/2013	-26,826.71	30/06/2018	13,806.38	-13,020.33
3454	130063906	0	Meter - SLCC North East Dilshad Garden	01/05/2013	-20,852.90	30/06/2018	10,686.12	-10,166.78
3455	130063907	0	Meter - SLCC North east Karawal Nagar	01/05/2013	-1,19,159.26	30/06/2018	60,039.95	-59,119.31
3456	130063908	0	Meter - SLCC North East Nand Nagri	01/05/2013	-69,509.68	30/06/2018	35,008.09	-34,501.59
3457	130063909	0	Meter - SLCC North east Yamuna Vihar	01/05/2013	-48,656.72	30/06/2018	24,745.06	-23,911.66
3458	130063910	0	Meter - SLCC South East Jhilmil	01/05/2013	-29,789.86	30/06/2018	15,038.16	-14,751.70
3459	130063911	0	Meter - SLCC South East Krishna Nagar	01/05/2013	-88,376.50	30/06/2018	45,362.83	-43,013.67
3460	130063912	0	Meter - SLCC South East Laxmi Nagar	01/05/2013	-48,656.74	30/06/2018	24,948.78	-23,707.96
3461	130063913	0	Meter - SLCC South East Mayur vihar Ph I & II	01/05/2013	-21,845.91	30/06/2018	10,951.43	-10,894.48
3462	130063914	0	Meter - SLCC South East Mayur Vihar Phase III	01/05/2013	-31,775.82	30/06/2018	16,082.97	-15,692.85
3463	130063929	0	Meter - SLCC Central Chandni chowk	03/06/2013	-35,787.13	30/06/2018	17,683.64	-18,103.49
3464	130063930	0	Meter - SLCC Central Darya Gang	03/06/2013	-19,859.81	30/06/2018	9,914.72	-9,945.09
3465	130063931	0	Meter - SLCC Central Pahar Ganj	03/06/2013	-74,474.28	30/06/2018	37,499.36	-36,974.92
3466	130063932	0	Meter - SLCC Central Patel Nagar	03/06/2013	-53,621.80	30/06/2018	26,933.83	-26,687.97
3467	130063933	0	Meter - SLCC Central Shankar Road	03/06/2013	-32,768.84	30/06/2018	16,893.96	-15,874.88
3468	130063934	0	Meter - SLCC North East Dilshad Garden	03/06/2013	-13,901.91	30/06/2018	6,966.14	-6,935.77
3469	130063935	0	Meter - SLCC North east Karawal Nagar	03/06/2013	-71,495.46	30/06/2018	35,545.96	-35,949.50
3470	130063936	0	Meter - SLCC North East Nand Nagri	03/06/2013	-44,684.75	30/06/2018	22,341.64	-22,343.11
3471	130063937	0	Meter - SLCC North east Yamuna Vihar	03/06/2013	-34,754.79	30/06/2018	17,428.08	-17,326.71
3472	130063938	0	Meter - SLCC South East Jhilmil	03/06/2013	-29,789.72	30/06/2018	14,827.29	-14,962.43
3473	130063939	0	Meter - SLCC South East Krishna Nagar	03/06/2013	-87,383.49	30/06/2018	43,855.79	-43,527.70
3474	130063940	0	Meter - SLCC South East Laxmi Nagar	03/06/2013	-67,523.37	30/06/2018	34,030.03	-33,493.34
3475	130063941	0	Meter - SLCC South East Mayur vihar Ph I & II	04/06/2013	-24,824.75	30/06/2018	12,241.13	-12,583.62
3476	130063942	0	Meter - SLCC South East Mayur Vihar Phase III	03/06/2013	-28,796.73	30/06/2018	14,371.20	-14,425.53
3477	130063957	0	Meter - SLCC Central Chandni chowk	02/07/2013	-27,803.86	30/06/2018	13,411.46	-14,392.40
3478	130063958	0	Meter - SLCC Central Darya Gang	02/07/2013	-20,852.79	30/06/2018	10,102.76	-10,750.03
3479	130063959	0	Meter - SLCC Central Pahar Ganj	02/07/2013	-39,719.60	30/06/2018	19,393.51	-20,326.09
3480	130063960	0	Meter - SLCC Central Patel Nagar	02/07/2013	-53,629.65	30/06/2018	26,866.30	-26,763.35
3481	130063961	0	Meter - SLCC Central Shankar Road	02/07/2013	-33,761.79	30/09/2018	17,140.74	-16,621.05
3482	130063962	0	Meter - SLCC North East Dilshad Garden	01/07/2013	-25,817.85	30/06/2018	12,897.55	-12,920.30
3483	130063963	0	Meter - SLCC North east Karawal Nagar	01/07/2013	-91,355.40	30/06/2018	44,350.36	-47,005.04
3484	130063964	0	Meter - SLCC North East Nand Nagri	01/07/2013	-59,579.61	30/06/2018	29,219.46	-30,360.15
3485	130063965	0	Meter - SLCC North east Yamuna Vihar	04/07/2013	-55,607.64	30/06/2018	27,462.39	-28,145.25
3486	130063966	0	Meter - SLCC South East Jhilmil	01/07/2013	-31,775.72	30/06/2018	15,736.57	-16,039.15
3487	130063967	0	Meter - SLCC South East Krishna Nagar	01/07/2013	-87,383.55	30/06/2018	42,953.09	-44,430.46
3488	130063968	0	Meter - SLCC South East Laxmi Nagar	01/07/2013	-58,586.68	30/06/2018	28,881.32	-29,705.36
3489	130063969	0	Meter - SLCC South East Mayur vihar Ph I & II	01/07/2013	-23,831.81	30/06/2018	11,481.21	-12,350.60
3490	130063970	0	Meter - SLCC South East Mayur Vihar Phase III	01/07/2013	-12,908.93	30/06/2018	6,370.92	-6,538.01
3491	130063985	0	Meter - SLCC Central Chandni chowk	05/08/2013	-2,978.98	30/09/2018	1,458.52	-1,520.46
3492	130063986	0	Meter - SLCC Central Darya Gang	02/08/2013	-14,894.86	30/06/2018	7,281.17	-7,613.69
3493	130063987	0	Meter - SLCC Central Pahar Ganj	01/08/2013	-24,824.76	30/06/2018	12,312.99	-12,511.77
3494	130063988	0	Meter - SLCC Central Patel Nagar	01/08/2013	-35,747.67	30/06/2018	17,718.13	-18,029.54
3495	130063989	0	Meter - SLCC Central Shankar Road	01/08/2013	-19,859.81	30/06/2018	9,788.98	-10,070.83
3496	130063990	0	Meter - SLCC North East Dilshad Garden	01/08/2013	-25,817.90	30/06/2018	12,354.81	-13,463.09
3497	130063991	0	Meter - SLCC North east Karawal Nagar	01/08/2013	-60,572.62	30/06/2018	28,822.64	-31,749.98
3498	130063992	0	Meter - SLCC North East Nand Nagri	01/08/2013	-36,740.78	30/06/2018	17,891.64	-18,849.14
3499	130063993	0	Meter - SLCC North east Yamuna Vihar	01/08/2013	-40,712.75	30/06/2018	20,264.70	-20,448.05
3500	130063994	0	Meter - SLCC South East Jhilmil	01/08/2013	-12,908.96	30/06/2018	6,154.62	-6,754.34
3501	130063995	0	Meter - SLCC South East Krishna Nagar	01/08/2013	-94,334.41	30/06/2018	46,191.89	-48,142.52
3502	130063996	0	Meter - SLCC South East Laxmi Nagar	01/08/2013	-33,761.83	30/06/2018	16,408.50	-17,353.33
3503	130063997	0	Meter - SLCC South East Mayur vihar Ph I & II	01/08/2013	-14,894.93	30/06/2018	7,062.28	-7,832.65
3504	130063998	0	Meter - SLCC South East Mayur Vihar Phase III	02/08/2013	-20,852.88	30/06/2018	9,957.56	-10,895.32
3505	130064013	0	Meter - SLCC Central Chandni chowk	17/09/2013	-9,945.74	30/06/2018	4,647.15	-5,298.59
3506	130064014	0	Meter - SLCC Central Darya Gang	02/09/2013	-12,908.93	30/06/2018	6,136.23	-6,772.70
3507	130064015	0	Meter - SLCC Central Pahar Ganj	02/09/2013	-40,712.79	30/06/2018	19,859.54	-20,853.25
3508	130064016	0	Meter - SLCC Central Patel Nagar	02/09/2013	-82,418.18	30/06/2018	40,395.82	-42,022.36
3509	130064017	0	Meter - SLCC Central Shankar Road	02/09/2013	-33,761.68	30/06/2018	16,396.09	-17,365.59
3510	130064018	0	Meter - SLCC North East Dilshad Garden	02/09/2013	-17,873.97	30/06/2018	8,420.59	-9,453.38
3511	130064019	0	Meter - SLCC North east Karawal Nagar	02/09/2013	-1,00,292.24	30/06/2018	47,248.42	-53,043.82
3512	130064020	0	Meter - SLCC North East Nand Nagri	02/09/2013	-42,698.82	30/06/2018	20,416.20	-22,282.62
3513	130064021	0	Meter - SLCC North east Yamuna Vihar	02/09/2013	-48,656.70	30/06/2018	23,734.88	-24,921.82
3514	130064022	0	Meter - SLCC South East Jhilmil	02/09/2013	-53,621.86	30/06/2018	25,575.68	-28,046.18
3515	130064023	0	Meter - SLCC South East Krishna Nagar	02/09/2013	-92,348.10	30/06/2018	44,493.38	-47,854.72
3516	130064024	0	Meter - SLCC South East Laxmi Nagar	02/09/2013	-44,684.76	30/06/2018	21,193.67	-23,491.09

3517	130064025	0	Meter - SLCC South East Mayur vihar Ph I & II	02/09/2013	-33,761.75	30/06/2018	15,878.97	-17,882.78
3518	130064026	0	Meter - SLCC South East Mayur Vihar Phase III	02/09/2013	-28,796.81	30/06/2018	13,464.40	-15,332.41
3519	130064041	0	Meter - SLCC Central Chandni chowk	01/10/2013	-39,735.42	30/06/2018	18,797.28	-20,938.14
3520	130064042	0	Meter - SLCC Central Darya Gang	01/10/2013	-22,838.77	30/06/2018	10,685.74	-12,153.03
3521	130064043	0	Meter - SLCC Central Pahar Ganj	01/10/2013	-46,670.55	30/06/2018	22,134.47	-24,536.08
3522	130064044	0	Meter - SLCC Central Patel Nagar	01/10/2013	-48,656.54	30/06/2018	23,657.47	-24,999.07
3523	130064045	0	Meter - SLCC Central Shankar Road	01/10/2013	-25,817.75	30/06/2018	12,414.44	-13,403.31
3524	130064046	0	Meter - SLCC North East Dilshad Garden	01/10/2013	-19,859.92	30/06/2018	9,317.50	-10,542.42
3525	130064047	0	Meter - SLCC North east Karawal Nagar	01/10/2013	-69,509.59	30/06/2018	32,240.04	-37,269.55
3526	130064048	0	Meter - SLCC North East Nand Nagri	01/10/2013	-55,607.70	30/06/2018	26,243.85	-29,363.85
3527	130064049	0	Meter - SLCC North east Yamuna Vihar	01/10/2013	-50,642.73	30/06/2018	24,133.12	-26,509.61
3528	130064050	0	Meter - SLCC South East Jhilmil	01/10/2013	-39,719.64	30/06/2018	18,633.94	-21,085.70
3529	130064051	0	Meter - SLCC South East Krishna Nagar	01/10/2013	-88,376.15	30/06/2018	41,909.44	-46,466.71
3530	130064052	0	Meter - SLCC South East Laxmi Nagar	01/10/2013	-60,572.48	30/06/2018	28,669.35	-31,903.13
3531	130064053	0	Meter - SLCC South East Mayur vihar Ph I & II	01/10/2013	-17,873.83	30/06/2018	8,373.76	-9,500.07
3532	130064054	0	Meter - SLCC South East Mayur Vihar Phase III	01/10/2013	-24,824.75	30/06/2018	11,586.34	-13,238.41
3533	130064069	0	Meter - SLCC Central Chandni chowk	01/11/2013	-29,789.71	30/06/2018	13,836.23	-15,953.48
3534	130064070	0	Meter - SLCC Central Darya Gang	01/11/2013	-9,929.90	30/06/2018	4,544.31	-5,385.59
3535	130064071	0	Meter - SLCC Central Pahar Ganj	01/11/2013	-60,572.43	30/06/2018	28,357.85	-32,214.58
3536	130064072	0	Meter - SLCC Central Patel Nagar	01/11/2013	-32,768.68	30/06/2018	15,338.15	-17,430.53
3537	130064073	0	Meter - SLCC Central Shankar Road	04/11/2013	-40,712.60	30/06/2018	19,391.66	-21,320.94
3538	130064074	0	Meter - SLCC North East Dilshad Garden	01/11/2013	-26,810.76	30/06/2018	12,311.76	-14,499.00
3539	130064075	0	Meter - SLCC North east Karawal Nagar	01/11/2013	-85,397.23	30/06/2018	39,340.91	-46,056.32
3540	130064076	0	Meter - SLCC North East Nand Nagri	01/11/2013	-46,670.55	30/06/2018	21,735.85	-24,934.70
3541	130064077	0	Meter - SLCC North east Yamuna Vihar	01/11/2013	-46,670.59	30/06/2018	22,048.78	-24,621.81
3542	130064078	0	Meter - SLCC South East Jhilmil	01/11/2013	-35,747.65	30/06/2018	16,481.15	-19,266.50
3543	130064079	0	Meter - SLCC South East Krishna Nagar	01/11/2013	-78,446.28	30/06/2018	36,363.63	-42,082.65
3544	130064080	0	Meter - SLCC South East Laxmi Nagar	01/11/2013	-42,698.62	30/06/2018	19,904.53	-22,794.09
3545	130064081	0	Meter - SLCC South East Mayur vihar Ph I & II	01/11/2013	-18,866.83	30/06/2018	8,805.28	-10,061.55
3546	130064082	0	Meter - SLCC South East Mayur Vihar Phase III	01/11/2013	-16,880.84	30/09/2018	7,789.47	-9,091.37
3547	130064097	0	Meter - SLCC Central Chandni chowk	02/12/2013	-61,565.39	30/06/2018	27,924.61	-33,640.78
3548	130064098	0	Meter - SLCC Central Darya Gang	02/12/2013	-32,768.68	30/06/2018	14,915.08	-17,853.60
3549	130064099	0	Meter - SLCC Central Pahar Ganj	02/12/2013	-66,530.33	30/06/2018	30,844.97	-35,685.36
3550	130064100	0	Meter - SLCC Central Patel Nagar	02/12/2013	-42,698.58	30/06/2018	19,514.93	-23,183.65
3551	130064101	0	Meter - SLCC Central Shankar Road	02/12/2013	-54,614.45	30/06/2018	25,360.42	-29,254.03
3552	130064102	0	Meter - SLCC North East Dilshad Garden	02/12/2013	-31,775.70	30/06/2018	14,283.22	-17,492.48
3553	130064103	0	Meter - SLCC North east Karawal Nagar	02/12/2013	-1,00,291.82	30/06/2018	44,538.88	-55,752.94
3554	130064104	0	Meter - SLCC North East Nand Nagri	02/12/2013	-79,439.22	30/06/2018	36,298.87	-43,140.35
3555	130064105	0	Meter - SLCC North east Yamuna Vihar	02/12/2013	-64,544.39	30/06/2018	29,441.69	-35,102.70
3556	130064106	0	Meter - SLCC South East Jhilmil	02/12/2013	-31,775.70	30/06/2018	14,461.49	-17,314.21
3557	130064107	0	Meter - SLCC South East Krishna Nagar	02/12/2013	-1,15,186.88	30/06/2018	53,379.40	-61,807.48
3558	130064108	0	Meter - SLCC South East Laxmi Nagar	02/12/2013	-55,607.41	30/06/2018	25,256.75	-30,350.66
3559	130064109	0	Meter - SLCC South East Mayur vihar Ph I & II	02/12/2013	-21,845.79	30/06/2018	9,996.28	-11,849.51
3560	130064110	0	Meter - SLCC South East Mayur Vihar Phase III	02/12/2013	-20,852.80	30/09/2018	9,429.53	-11,423.27
3561	130064125	0	Meter - SLCC Central Chandni chowk	01/01/2014	-76,460.23	30/06/2018	33,690.70	-42,769.53
3562	130064126	0	Meter - SLCC Central Darya Gang	01/01/2014	-61,565.29	30/06/2018	27,305.29	-34,260.00
3563	130064127	0	Meter - SLCC Central Pahar Ganj	01/01/2014	-56,600.43	30/06/2018	25,828.67	-30,771.76
3564	130064128	0	Meter - SLCC Central Patel Nagar	01/01/2014	-67,523.32	30/06/2018	30,998.09	-36,525.23
3565	130064129	0	Meter - SLCC Central Shankar Road	01/01/2014	-53,621.69	30/06/2018	24,552.37	-29,069.32
3566	130064130	0	Meter - SLCC North East Dilshad Garden	01/01/2014	-31,775.68	30/06/2018	14,213.36	-17,562.32
3567	130064131	0	Meter - SLCC North east Karawal Nagar	01/01/2014	-98,306.01	30/06/2018	43,485.54	-54,820.47
3568	130064132	0	Meter - SLCC North East Nand Nagri	01/01/2014	-89,369.10	30/06/2018	39,973.22	-49,395.88
3569	130064133	0	Meter - SLCC North east Yamuna Vihar	01/01/2014	-46,670.49	30/06/2018	21,194.18	-25,476.31
3570	130064134	0	Meter - SLCC South East Jhilmil	01/01/2014	-58,586.73	30/06/2018	26,076.08	-32,510.65
3571	130064135	0	Meter - SLCC South East Krishna Nagar	01/01/2014	-1,41,998.12	30/06/2018	64,412.85	-77,585.27
3572	130064136	0	Meter - SLCC South East Laxmi Nagar	01/01/2014	-45,677.54	30/06/2018	20,548.03	-25,129.51
3573	130064137	0	Meter - SLCC South East Mayur vihar Ph I & II	01/01/2014	-50,642.67	30/06/2018	22,537.49	-28,105.18
3574	130064138	0	Meter - SLCC South East Mayur Vihar Phase III	01/01/2014	-41,705.68	30/06/2018	18,262.68	-23,443.00
3575	130064153	0	Meter - SLCC Central Chandni chowk	03/02/2014	-75,467.58	30/06/2018	32,994.40	-42,473.18
3576	130064154	0	Meter - SLCC Central Darya Gang	03/02/2014	-43,691.74	30/06/2018	19,029.42	-24,662.32
3577	130064155	0	Meter - SLCC Central Pahar Ganj	03/02/2014	-92,348.43	30/06/2018	40,815.02	-51,533.41
3578	130064156	0	Meter - SLCC Central Patel Nagar	03/02/2014	-84,404.48	30/06/2018	37,926.98	-46,477.50
3579	130064157	0	Meter - SLCC Central Shankar Road	03/02/2014	-60,572.62	30/06/2018	26,852.99	-33,719.63
3580	130064158	0	Meter - SLCC North East Dilshad Garden	03/02/2014	-39,719.84	30/06/2018	17,386.37	-22,333.47
3581	130064159	0	Meter - SLCC North east Karawal Nagar	03/02/2014	-1,02,278.27	30/06/2018	44,039.06	-58,239.21
3582	130064160	0	Meter - SLCC North East Nand Nagri	03/02/2014	-88,376.38	30/06/2018	38,429.52	-49,946.86
3583	130064161	0	Meter - SLCC North east Yamuna Vihar	03/02/2014	-96,320.42	30/06/2018	42,616.30	-53,704.12
3584	130064162	0	Meter - SLCC South East Jhilmil	04/02/2014	-81,425.61	30/06/2018	35,494.43	-45,931.18
3585	130064163	0	Meter - SLCC South East Krishna Nagar	03/02/2014	-1,16,179.83	30/06/2018	51,241.91	-64,937.92
3586	130064164	0	Meter - SLCC South East Laxmi Nagar	03/02/2014	-45,677.74	30/06/2018	20,288.98	-25,388.76
3587	130064165	0	Meter - SLCC South East Mayur vihar Ph I & II	03/02/2014	-43,691.71	30/06/2018	18,760.06	-24,931.65
3588	130064166	0	Meter - SLCC South East Mayur Vihar Phase III	03/02/2014	-52,628.47	30/06/2018	22,870.38	-29,758.09
3589	130064181	0	Meter - SLCC Central Chandni chowk	03/03/2014	-74,474.25	30/06/2018	31,876.07	-42,598.18
3590	130064182	0	Meter - SLCC Central Darya Gang	04/03/2014	-23,831.76	30/06/2018	10,202.12	-13,629.64
3591	130064183	0	Meter - SLCC Central Pahar Ganj	03/03/2014	-26,810.73	30/06/2018	11,638.67	-15,172.06
3592	130064184	0	Meter - SLCC Central Patel Nagar	03/03/2014	-55,607.44	30/06/2018	24,610.10	-30,997.34
3593	130064185	0	Meter - SLCC Central Shankar Road	03/03/2014	-36,740.63	30/06/2018	16,004.32	-20,736.31
3594	130064186	0	Meter - SLCC North East Dilshad Garden	03/03/2014	-28,796.71	30/06/2018	12,077.25	-16,719.46
3595	130064187	0	Meter - SLCC North east Karawal Nagar	03/03/2014	-80,432.19	30/06/2018	34,221.62	-46,210.57
3596	130064188	0	Meter - SLCC North East Nand Nagri	03/03/2014	-83,411.16	30/06/2018	36,008.00	-47,403.16
3597	130064189	0	Meter - SLCC North east Yamuna Vihar	03/03/2014	-89,369.10	30/06/2018	37,860.42	-51,508.68
3598	130064190	0	Meter - SLCC South East Jhilmil	03/03/2014	-70,502.29	30/06/2018	30,280.53	-40,221.76
3599	130064191	0	Meter - SLCC South East Krishna Nagar	03/03/2014	-67,409.76	30/06/2018	28,508.36	-38,901.40
3600	130064192	0	Meter - SLCC South East Laxmi Nagar	04/03/2014	-43,691.56	30/06/2018	18,812.19	-24,879.37
3601	130064193	0	Meter - SLCC South East Mayur vihar Ph I & II	03/03/2014	-53,621.46	30/06/2018	22,783.24	-30,838.22
3602	130064194	0	Meter - SLCC South East Mayur Vihar Phase III	04/03/2014	-41,705.58	30/06/2018	17,546.54	-24,159.04
3603	130064209	0	Meter KCC- Central	01/04/2013	-3,381.54	31/03/2019	1,842.10	-1,539.44
3604	130064211	0	Meter KCC- Central	03/06/2013	-7,997.07	30/09/2018	4,018.18	-3,978.89
3605	130064212	0	Meter KCC- Central	03/07/2013	-3,200.00	30/06/2018	1,449.55	-1,750.45
3606	130064213	0	Meter KCC- Central	07/08/2013	-6,400.00	30/06/2018	2,985.99	-3,414.01
3607	130064215	0	Meter KCC- Central	03/10/2013	-6,399.98	30/09/2018	2,891.04	-3,508.94
3608	130064216	0	Meter KCC- Central	05/11/2013	-7,170.05	30/06/2018	3,072.62	-4,097.43
3609	130064217	0	Meter KCC- Central	05/12/2013	-3,200.00	31/12/2018	1,465.65	-1,734.35
3610	130064218	0	Meter KCC- Central	02/01/2014	-3,200.00	30/06/2018	1,297.14	-1,902.86
3611	130064220	0	Meter KCC- Central	03/03/2014	-9,599.98	30/09/2018	4,031.85	-5,568.13
3612	130064221	0	Meter KCC- East	01/04/2013	-15,374.40	30/06/2018	7,625.99	-7,748.41

3613	130064222	0	Meter KCC- East	01/05/2013	-13,526.17	30/06/2018	6,884.27	-6,641.90
3614	130064223	0	Meter KCC- East	03/06/2013	-6,949.55	30/06/2018	3,497.87	-3,451.68
3615	130064224	0	Meter KCC- East	01/07/2013	-6,400.00	30/09/2018	3,047.62	-3,352.38
3616	130064225	0	Meter KCC- East	01/08/2013	-8,947.67	30/06/2018	4,276.00	-4,671.67
3617	130064226	0	Meter KCC- East	02/09/2013	-19,200.00	30/09/2018	9,262.04	-9,937.96
3618	130064227	0	Meter KCC- East	01/10/2013	-21,895.43	30/06/2018	9,844.06	-12,051.37
3619	130064228	0	Meter KCC- East	01/11/2013	-38,372.63	30/06/2018	17,044.28	-21,328.35
3620	130064229	0	Meter KCC- East	02/12/2013	-16,000.00	30/06/2018	7,192.39	-8,807.61
3621	130064230	0	Meter KCC- East	01/01/2014	-9,599.99	30/06/2018	4,039.10	-5,560.89
3622	130064231	0	Meter KCC- East	03/02/2014	-12,153.01	30/06/2018	5,158.68	-6,994.33
3623	130064232	0	Meter KCC- East	04/03/2014	-13,568.51	30/06/2018	5,487.76	-8,080.75
3624	130064233	0	Meter GCC- Central	01/04/2013	-6,618.46	30/06/2018	3,285.72	-3,332.74
3625	130064234	0	Meter GCC- Central	01/05/2013	-992.99	31/12/2018	511.15	-481.84
3626	130064235	0	Meter GCC- Central	04/06/2013	-1,000.89	30/09/2018	483.65	-517.24
3627	130064237	0	Meter GCC- Central	01/08/2013	-3,540.66	31/12/2018	1,737.78	-1,802.88
3628	130064238	0	Meter GCC- Central	02/09/2013	-5,018.53	30/06/2018	2,260.73	-2,757.80
3629	130064239	0	Meter GCC- Central	03/10/2013	-16,521.84	30/06/2018	7,552.96	-8,968.88
3630	130064240	0	Meter GCC- Central	04/11/2013	-4,964.95	31/12/2018	2,336.11	-2,628.84
3631	130064241	0	Meter GCC- Central	02/12/2013	-23,140.58	30/06/2018	10,315.83	-12,824.75
3632	130064242	0	Meter GCC- Central	01/01/2014	-6,714.98	30/06/2018	2,791.29	-3,923.69
3633	130064243	0	Meter GCC- Central	03/02/2014	-6,524.97	31/12/2018	2,965.31	-3,559.66
3634	130064244	0	Meter GCC- Central	03/03/2014	-6,099.01	30/06/2018	2,559.94	-3,539.07
3635	130064245	0	Meter GCC- East	01/04/2013	-14,609.32	30/09/2018	7,392.32	-7,217.00
3636	130064246	0	Meter GCC- East	01/05/2013	-14,026.07	30/09/2018	7,037.66	-6,988.41
3637	130064247	0	Meter GCC- East	03/06/2013	-13,201.08	30/06/2018	6,258.23	-6,942.85
3638	130064248	0	Meter GCC- East	02/07/2013	-27,022.64	30/09/2018	13,065.28	-13,957.36
3639	130064249	0	Meter GCC- East	01/08/2013	-22,516.00	30/06/2018	10,846.83	-11,669.17
3640	130064250	0	Meter GCC- East	02/09/2013	-18,657.11	30/09/2018	8,944.88	-9,712.23
3641	130064251	0	Meter GCC- East	03/10/2013	-3,542.33	30/09/2018	1,714.57	-1,827.76
3642	130064253	0	Meter GCC- East	02/12/2013	-9,645.02	30/06/2018	4,157.53	-5,487.49
3643	130064254	0	Meter GCC- East	01/01/2014	-20,212.58	30/06/2018	8,794.19	-11,418.39
3644	130064255	0	Meter GCC- East	03/02/2014	-15,019.13	30/06/2018	6,417.08	-8,602.05
3645	130064256	0	Meter GCC- East	03/03/2014	-8,564.52	30/06/2018	3,690.33	-4,874.19
3646	130064257	0	Meters-MLCC	03/04/2013	-5,229.80	30/06/2018	2,552.22	-2,677.58
3647	130064258	0	Meters-MLCC	01/05/2013	-5,229.79	30/09/2018	2,690.77	-2,539.02
3648	130064259	0	Meters-MLCC	05/06/2013	-10,459.60	30/06/2018	4,873.60	-5,586.00
3649	130064262	0	Meters-MLCC	02/09/2013	-2,547.67	30/09/2018	1,171.40	-1,376.27
3650	130064263	0	Meters-MLCC	01/10/2013	-7,679.94	30/09/2018	3,531.31	-4,148.63
3651	130064265	0	Meters-MLCC	02/12/2013	-5,106.02	31/12/2018	2,399.27	-2,706.75
3652	130064266	0	Meters-MLCC	02/01/2014	-7,659.03	30/06/2018	3,278.38	-4,380.65
3653	130064267	0	Meters-MLCC	03/02/2014	-2,553.01	31/03/2019	1,186.10	-1,366.91
3654	130064269	0	Meters-MLCC	01/04/2013	-2,614.90	30/09/2018	1,307.13	-1,307.77
3655	130064270	0	Meters-MLCC	01/05/2013	-5,229.80	30/09/2018	2,573.42	-2,656.38
3656	130064271	0	Meters-MLCC	03/06/2013	-18,304.23	30/06/2018	8,612.44	-9,691.79
3657	130064273	0	Meters-MLCC	01/08/2013	-2,514.94	31/03/2019	1,290.16	-1,224.78
3658	130064274	0	Meters-MLCC	03/09/2013	-5,095.34	31/12/2018	2,457.06	-2,638.28
3659	130064278	0	Meters-MLCC	02/01/2014	-2,553.01	30/09/2018	1,092.80	-1,460.21
3660	130064279	0	Meters-MLCC	04/02/2014	-7,659.03	30/06/2018	3,154.68	-4,504.35
3661	130064280	0	Meters-MLCC	03/03/2014	-5,106.02	30/06/2018	1,990.02	-3,116.00
3662	130064281	0	Meters-MLCC	02/04/2013	-2,614.90	30/06/2018	1,247.13	-1,367.77
3663	130064283	0	Meters-MLCC	06/06/2013	-13,074.48	30/06/2018	6,073.77	-7,000.71
3664	130064284	0	Meters-MLCC	01/07/2013	-2,614.90	30/09/2018	1,245.20	-1,369.70
3665	130064285	0	Meters-MLCC	01/08/2013	-5,029.88	30/06/2018	2,354.60	-2,675.28
3666	130064286	0	Meters-MLCC	02/09/2013	-7,643.01	30/06/2018	3,398.62	-4,244.39
3667	130064289	0	Meters-MLCC	12/12/2013	-5,106.02	30/09/2018	2,271.40	-2,834.62
3668	130064290	0	Meters-MLCC	01/01/2014	-5,106.02	30/09/2018	2,244.84	-2,861.18
3669	130064292	0	Meters-MLCC	03/03/2014	-2,553.01	30/09/2018	1,052.92	-1,500.09
3670	130064293	0	Meters-MLCC	03/04/2013	-7,844.67	30/06/2018	3,739.33	-4,105.34
3671	130064294	0	Meters-MLCC	03/05/2013	-7,844.68	30/06/2018	4,031.41	-3,813.27
3672	130064295	0	Meters-MLCC	05/06/2013	-2,614.90	30/06/2018	1,203.57	-1,411.33
3673	130064296	0	Meters-MLCC	01/07/2013	-2,574.99	30/09/2018	1,226.19	-1,348.80
3674	130064297	0	Meters-MLCC	01/08/2013	-2,514.95	31/03/2019	1,290.17	-1,224.78
3675	130064299	0	Meters-MLCC	01/10/2013	-2,554.53	31/12/2018	1,213.23	-1,341.30
3676	130064300	0	Meters-MLCC	06/11/2013	-2,554.53	30/06/2018	1,073.39	-1,481.14
3677	130064301	0	Meters-MLCC	02/12/2013	-2,553.01	31/03/2019	1,227.96	-1,325.05
3678	130064302	0	Meters-MLCC	02/01/2014	-2,553.01	30/06/2018	1,034.88	-1,518.13
3679	130064303	0	Meters-MLCC	03/02/2014	-2,553.01	30/06/2018	1,013.62	-1,539.39
3680	130064304	0	Meters-MLCC	04/03/2014	-5,106.02	31/12/2018	2,277.01	-2,829.01
3681	130064306	0	Meters-MLCC	06/05/2013	-2,614.89	30/06/2018	1,223.99	-1,390.90
3682	130064307	0	Meters-MLCC	04/06/2013	-2,614.90	30/09/2018	1,263.57	-1,351.33
3683	130064310	0	Meters-MLCC	02/09/2013	-5,097.01	31/12/2018	2,515.77	-2,581.24
3684	130064311	0	Meters-MLCC	01/10/2013	-2,554.53	30/09/2018	1,155.28	-1,399.25
3685	130064314	0	Meters-MLCC	02/01/2014	-2,553.01	30/06/2018	1,034.88	-1,518.13
3686	130064315	0	Meters-MLCC	03/02/2014	-2,553.01	30/06/2018	1,013.62	-1,539.39
3687	130064317	0	Meters-MLCC	01/04/2013	-7,844.70	30/06/2018	3,862.07	-3,982.63
3688	130064319	0	Meters-MLCC	03/06/2013	-2,575.00	31/12/2018	1,303.37	-1,271.63
3689	130064322	0	Meters-MLCC	02/09/2013	-7,643.01	30/09/2018	3,572.00	-4,071.01
3690	130064323	0	Meters-MLCC	01/10/2013	-2,559.98	31/12/2018	1,215.82	-1,344.16
3691	130064325	0	Meters-MLCC	02/12/2013	-2,553.01	30/09/2018	1,113.39	-1,439.62
3692	130064326	0	Meters-MLCC	01/01/2014	-5,106.02	31/12/2018	2,359.41	-2,746.61
3693	130064327	0	Meters-MLCC	04/02/2014	-2,553.01	31/03/2019	1,185.43	-1,367.58
3694	130064328	0	Meters-MLCC	04/03/2014	-2,553.01	30/06/2018	994.35	-1,558.66
3695	130064329	0	Meters-MLCC	01/04/2013	-5,229.80	30/09/2018	2,673.58	-2,556.22
3696	130064330	0	Meters-MLCC	01/05/2013	-6,222.79	30/06/2018	3,142.60	-3,080.19
3697	130064331	0	Meters-MLCC	04/06/2013	-12,875.00	30/06/2018	6,278.58	-6,596.42
3698	130064332	0	Meters-MLCC	25/07/2013	-2,514.94	30/06/2018	1,124.83	-1,390.11
3699	130064333	0	Meters-MLCC	01/08/2013	-7,610.28	30/06/2018	3,675.40	-3,934.88
3700	130064334	0	Meters-MLCC	02/09/2013	-5,097.01	31/12/2018	2,515.74	-2,581.27
3701	130064335	0	Meters-MLCC	01/10/2013	-5,098.68	30/06/2018	2,190.20	-2,908.48
3702	130064336	0	Meters-MLCC	07/11/2013	-5,109.06	30/06/2018	2,203.41	-2,905.65
3703	130064338	0	Meters-MLCC	01/01/2014	-2,553.01	30/09/2018	1,093.45	-1,459.56
3704	130064339	0	Meters-MLCC	03/02/2014	-5,106.02	30/06/2018	2,027.23	-3,078.79
3705	130064340	0	Meters-MLCC	03/03/2014	-5,106.02	30/06/2018	2,047.93	-3,058.09
3706	130064344	0	Meters-MLCC	04/07/2013	-12,875.00	30/06/2018	6,062.50	-6,812.50
3707	130064346	0	Meters-MLCC	03/09/2013	-2,547.67	31/03/2019	1,285.07	-1,262.60
3708	130064347	0	Meters-MLCC	04/10/2013	-5,109.32	30/09/2018	2,421.57	-2,687.75

3709	130064348	0	Meters-MLCC	07/11/2013	-5,109.06	30/09/2018	2,319.31	-2,789.75
3710	130064349	0	Meters-MLCC	02/12/2013	-5,106.02	30/06/2018	2,168.87	-2,937.15
3711	130064350	0	Meters-MLCC	01/01/2014	-7,659.03	31/12/2018	3,567.44	-4,091.59
3712	130064351	0	Meters-MLCC	07/02/2014	-7,659.03	30/09/2018	3,379.10	-4,279.93
3713	130064352	0	Meters-MLCC	03/03/2014	-2,553.01	31/03/2019	1,167.49	-1,385.52
3714	130064354	0	Meters-MLCC	02/05/2013	-7,844.70	30/06/2018	3,856.80	-3,987.90
3715	130064355	0	Meters-MLCC	03/06/2013	-2,575.00	31/12/2018	1,303.37	-1,271.63
3716	130064356	0	Meters-MLCC	25/07/2013	-2,514.94	30/09/2018	1,181.88	-1,333.06
3717	130064357	0	Meters-MLCC	01/08/2013	-2,514.94	31/03/2019	1,290.16	-1,224.78
3718	130064358	0	Meters-MLCC	02/09/2013	-5,095.34	30/06/2018	2,342.82	-2,752.52
3719	130064359	0	Meters-MLCC	01/10/2013	-2,549.34	30/06/2018	1,095.09	-1,454.25
3720	130064360	0	Meters-MLCC	06/11/2013	-7,663.59	30/06/2018	3,508.66	-4,154.93
3721	130064361	0	Meters-MLCC	11/12/2013	-5,106.02	30/09/2018	2,272.74	-2,833.28
3722	130064363	0	Meters-MLCC	04/02/2014	-10,212.04	30/09/2018	4,512.59	-5,699.45
3723	130064364	0	Meters-MLCC	06/03/2014	-5,106.02	30/06/2018	1,986.03	-3,119.99
3724	130064365	0	Meters-MLCC	01/04/2013	-15,689.40	30/09/2018	7,961.40	-7,728.00
3725	130064366	0	Meters-MLCC	01/05/2013	-15,569.70	30/09/2018	7,720.68	-7,849.02
3726	130064367	0	Meters-MLCC	03/06/2013	-12,914.90	30/09/2018	6,418.05	-6,496.85
3727	130064368	0	Meters-MLCC	01/07/2013	-12,574.75	30/06/2018	5,988.00	-6,586.75
3728	130064369	0	Meters-MLCC	01/08/2013	-20,381.36	30/09/2018	9,540.99	-10,840.37
3729	130064370	0	Meters-MLCC	02/09/2013	-25,476.70	30/06/2018	11,654.99	-13,821.71
3730	130064371	0	Meters-MLCC	01/10/2013	-23,039.90	30/09/2018	10,534.60	-12,505.30
3731	130064372	0	Meters-MLCC	01/11/2013	-20,436.24	30/06/2018	9,191.98	-11,244.26
3732	130064373	0	Meters-MLCC	02/12/2013	-17,871.07	30/06/2018	8,021.62	-9,849.45
3733	130064374	0	Meters-MLCC	01/01/2014	-12,765.05	30/06/2018	5,581.88	-7,183.17
3734	130064375	0	Meters-MLCC	03/02/2014	-22,977.09	30/06/2018	9,642.52	-13,334.57
3735	130064376	0	Meters-MLCC	03/03/2014	-15,318.06	30/06/2018	6,317.55	-9,000.51
3736	130064377	0	Meters-MLCC	01/04/2013	-2,614.90	30/09/2018	1,307.13	-1,307.77
3737	130064378	0	Meters-MLCC	01/05/2013	-5,189.89	30/06/2018	2,610.02	-2,579.87
3738	130064379	0	Meters-MLCC	04/06/2013	-7,725.00	30/06/2018	3,731.59	-3,993.41
3739	130064381	0	Meters-MLCC	01/08/2013	-5,095.34	30/09/2018	2,385.24	-2,710.10
3740	130064382	0	Meters-MLCC	02/09/2013	-2,547.67	31/03/2019	1,285.73	-1,261.94
3741	130064383	0	Meters-MLCC	01/10/2013	-5,119.96	31/12/2018	2,431.64	-2,688.32
3742	130064384	0	Meters-MLCC	01/11/2013	-2,554.53	30/09/2018	1,134.67	-1,419.86
3743	130064385	0	Meters-MLCC	02/12/2013	-5,106.02	30/09/2018	2,284.70	-2,821.32
3744	130064386	0	Meters-MLCC	01/01/2014	-5,106.02	30/06/2018	2,186.93	-2,919.09
3745	130064387	0	Meters-MLCC	03/02/2014	-7,659.03	30/06/2018	3,040.85	-4,618.18
3746	130064388	0	Meters-MLCC	03/03/2014	-2,553.01	30/06/2018	995.01	-1,558.00
3747	130064390	0	Meters-MLCC	01/05/2013	-12,994.67	30/06/2018	6,453.61	-6,541.06
3748	130064391	0	Meters-MLCC	03/06/2013	-5,150.00	30/06/2018	2,373.08	-2,776.92
3749	130064392	0	Meters-MLCC	01/07/2013	-2,514.95	31/12/2018	1,254.65	-1,260.30
3750	130064393	0	Meters-MLCC	01/08/2013	-7,544.82	30/09/2018	3,644.76	-3,900.06
3751	130064394	0	Meters-MLCC	02/09/2013	-7,643.01	30/09/2018	3,629.80	-4,013.21
3752	130064395	0	Meters-MLCC	03/10/2013	-7,669.32	31/12/2018	3,694.98	-3,974.34
3753	130064396	0	Meters-MLCC	01/11/2013	-7,663.59	31/12/2018	3,691.23	-3,972.36
3754	130064397	0	Meters-MLCC	02/12/2013	-10,212.04	30/06/2018	4,568.14	-5,643.90
3755	130064398	0	Meters-MLCC	01/01/2014	-10,212.04	30/06/2018	4,373.84	-5,838.20
3756	130064399	0	Meters-MLCC	03/02/2014	-2,553.01	30/09/2018	1,071.53	-1,481.48
3757	130064401	0	Meters-MLCC	04/04/2013	-2,614.89	30/06/2018	1,245.76	-1,369.13
3758	130064402	0	Meters-MLCC	07/05/2013	-2,614.89	30/06/2018	1,223.30	-1,391.59
3759	130064403	0	Meters-MLCC	03/06/2013	-2,575.00	30/06/2018	1,186.54	-1,388.46
3760	130064405	0	Meters-MLCC	01/08/2013	-2,547.67	31/03/2019	1,306.95	-1,240.72
3761	130064407	0	Meters-MLCC	07/10/2013	-2,559.98	31/03/2019	1,268.63	-1,291.35
3762	130064408	0	Meters-MLCC	07/11/2013	-2,554.53	31/12/2018	1,188.63	-1,365.90
3763	130064409	0	Meters-MLCC	09/12/2013	-2,553.01	30/09/2018	1,108.74	-1,444.27
3764	130064411	0	Meters-MLCC	03/02/2014	-2,553.01	31/03/2019	1,186.10	-1,366.91
3765	130064412	0	Meters-MLCC	03/03/2014	-2,553.01	30/06/2018	995.02	-1,557.99
3766	130064413	0	Meters-MLCC	16/04/2013	-2,614.90	30/09/2018	1,296.92	-1,317.98
3767	130064414	0	Meters-MLCC	01/05/2013	-2,575.00	31/03/2019	1,382.64	-1,192.36
3768	130064418	0	Meters-MLCC	06/09/2013	-2,547.67	31/03/2019	1,283.08	-1,264.59
3769	130064419	0	Meters-MLCC	11/10/2013	-5,119.96	30/06/2018	2,244.09	-2,875.87
3770	130065687	0	PDS	31/10/2013	-24,61,690.00	03/12/2018	11,32,916.95	-13,28,773.05
3771	130066610	0	Meter KCC- Central	03/04/2014	-3,199.99	30/09/2018	1,294.02	-1,905.97
3772	130066611	0	Meter KCC- Central	01/05/2014	-2,553.01	31/03/2019	1,129.34	-1,423.67
3773	130066612	0	Meter KCC- Central	06/06/2014	-7,815.52	31/03/2019	3,387.88	-4,427.64
3774	130066613	0	Meter KCC- Central	07/07/2014	-2,553.01	31/03/2019	1,087.16	-1,465.85
3775	130066615	0	Meter KCC- Central	01/09/2014	-3,199.92	31/12/2018	1,247.44	-1,952.48
3776	130066616	0	Meter KCC- Central	02/10/2014	-3,200.00	31/03/2019	1,294.03	-1,905.97
3777	130066619	0	Meter KCC- Central	05/01/2015	-915.11	30/09/2018	307.56	-607.55
3778	130066620	0	Meter KCC- Central	05/02/2015	-3,199.92	31/03/2019	1,194.58	-2,005.34
3779	130066622	0	Meter KCC- East	03/04/2014	-23,659.01	30/06/2018	9,710.90	-13,948.11
3780	130066623	0	Meter KCC- East	06/05/2014	-3,199.99	30/09/2018	1,267.99	-1,932.00
3781	130066624	0	Meter KCC- East	03/06/2014	-2,553.01	31/12/2018	1,051.91	-1,501.10
3782	130066626	0	Meter KCC- East	05/08/2014	-6,399.86	31/12/2018	2,537.48	-3,862.38
3783	130066627	0	Meter KCC- East	01/09/2014	-22,399.44	30/06/2018	8,296.55	-14,102.89
3784	130066628	0	Meter KCC- East	07/10/2014	-6,399.84	30/09/2018	2,292.89	-4,106.95
3785	130066629	0	Meter KCC- East	03/11/2014	-29,566.46	30/06/2018	10,578.55	-18,987.91
3786	130066630	0	Meter KCC- East	01/12/2014	-21,381.65	30/06/2018	7,538.29	-13,843.36
3787	130066631	0	Meter KCC- East	02/01/2015	-14,701.32	30/09/2018	5,024.31	-9,677.01
3788	130066632	0	Meter KCC- East	02/02/2015	-6,399.84	30/09/2018	2,250.28	-4,149.56
3789	130066633	0	Meter KCC- East	03/03/2015	-12,119.80	30/09/2018	3,902.90	-8,216.90
3790	130066634	0	Meter GCC- Central	02/04/2014	-2,553.01	30/06/2018	975.11	-1,577.90
3791	130066635	0	Meter GCC- Central	01/05/2014	-991.95	31/12/2018	416.78	-575.17
3792	130066636	0	Meter GCC- Central	03/06/2014	-5,720.80	30/09/2018	2,316.41	-3,404.39
3793	130066637	0	Meter GCC- Central	01/07/2014	-992.4	31/12/2018	402.05	-590.35
3794	130066638	0	Meter GCC- Central	01/08/2014	-6,289.01	30/09/2018	2,415.00	-3,874.01
3795	130066639	0	Meter GCC- Central	03/09/2014	-16,918.00	30/09/2018	6,394.99	-10,523.01
3796	130066640	0	Meter GCC- Central	01/10/2014	-7,160.03	30/09/2018	2,680.35	-4,479.68
3797	130066641	0	Meter GCC- Central	03/11/2014	-5,972.95	30/09/2018	2,119.93	-3,853.02
3798	130066642	0	Meter GCC- Central	03/12/2014	-7,711.57	30/06/2018	2,752.29	-4,959.28
3799	130066643	0	Meter GCC- Central	02/01/2015	-2,550.78	31/12/2018	917.02	-1,633.76
3800	130066644	0	Meter GCC- Central	03/02/2015	-9,007.55	30/09/2018	2,962.87	-6,044.68
3801	130066645	0	Meter GCC- Central	02/03/2015	-2,520.04	30/09/2018	812.14	-1,707.90
3802	130066647	0	Meter GCC- East	06/05/2014	-13,377.08	30/09/2018	5,574.24	-7,802.84
3803	130066648	0	Meter GCC- East	03/06/2014	-16,288.96	30/09/2018	6,422.41	-9,866.55
3804	130066649	0	Meter GCC- East	01/07/2014	-6,098.42	30/06/2018	2,296.88	-3,801.54

3805	130066650	0	Meter GCC- East	01/08/2014	-27,092.62	30/06/2018	10,254.89	-16,837.73	
3806	130066651	0	Meter GCC- East	01/09/2014	-57,851.66	30/06/2018	21,351.74	-36,499.92	
3807	130066652	0	Meter GCC- East	01/10/2014	-26,247.30	30/06/2018	9,270.41	-16,976.89	
3808	130066653	0	Meter GCC- East	03/11/2014	-16,486.09	30/09/2018	6,117.95	-10,368.14	
3809	130066654	0	Meter GCC- East	01/12/2014	-20,465.49	30/09/2018	7,362.98	-13,102.51	
3810	130066655	0	Meter GCC- East	01/01/2015	-8,762.00	30/06/2018	3,035.53	-5,726.47	
3811	130066656	0	Meter GCC- East	02/02/2015	-891.1	31/03/2019	333.32	-557.78	
3812	130066657	0	Meter GCC- East	03/03/2015	-11,857.11	30/09/2018	4,010.20	-7,846.91	
3813	130066658	0	Meters-MLCC	02/04/2014	-7,659.03	31/12/2018	3,386.13	-4,272.90	
3814	130066659	0	Meters-MLCC	06/05/2014	-5,106.02	31/03/2019	2,252.38	-2,853.64	
3815	130066660	0	Meters-MLCC	03/06/2014	-2,553.01	31/12/2018	1,051.91	-1,501.10	
3816	130066661	0	Meters-MLCC	04/07/2014	-2,553.01	31/12/2018	1,032.40	-1,520.61	
3817	130066662	0	Meters-MLCC	11/08/2014	-11,914.52	30/06/2018	4,502.69	-7,411.83	
3818	130066663	0	Meters-MLCC	02/09/2014	-969.15	30/06/2018	333.6	-635.55	
3819	130066664	0	Meters-MLCC	07/10/2014	-5,106.02	30/09/2018	1,887.27	-3,218.75	
3820	130066665	0	Meters-MLCC	03/11/2014	-2,550.78	30/09/2018	896.89	-1,653.89	
3821	130066666	0	Meters-MLCC	04/12/2014	-7,652.32	31/12/2018	2,862.39	-4,789.93	
3822	130066667	0	Meters-MLCC	01/01/2015	-7,652.33	30/09/2018	2,808.31	-4,844.02	
3823	130066669	0	Meters-MLCC	02/03/2015	-5,040.08	31/12/2018	1,794.54	-3,245.54	
3824	130066672	0	Meters-MLCC	03/06/2014	-2,553.01	30/06/2018	936.08	-1,616.93	
3825	130066673	0	Meters-MLCC	02/07/2014	-7,659.03	30/06/2018	2,985.14	-4,673.89	
3826	130066674	0	Meters-MLCC	14/08/2014	-2,553.01	31/12/2018	1,006.58	-1,546.43	
3827	130066675	0	Meters-MLCC	11/09/2014	-2,553.01	31/12/2018	988.96	-1,564.05	
3828	130066676	0	Meters-MLCC	15/10/2014	-2,553.01	30/06/2018	851.73	-1,701.28	
3829	130066677	0	Meters-MLCC	05/11/2014	-5,101.55	31/12/2018	1,963.61	-3,137.94	
3830	130066678	0	Meters-MLCC	05/12/2014	-870.02	31/12/2018	318.79	-551.23	
3831	130066679	0	Meters-MLCC	01/01/2015	-5,101.54	30/06/2018	1,661.71	-3,439.83	
3832	130066681	0	Meters-MLCC	02/03/2015	-2,520.04	31/12/2018	869.31	-1,650.73	
3833	130066685	0	Meters-MLCC	02/07/2014	-2,553.01	30/09/2018	975.74	-1,577.27	
3834	130066686	0	Meters-MLCC	01/08/2014	-2,553.01	31/03/2019	1,071.42	-1,481.59	
3835	130066687	0	Meters-MLCC	01/09/2014	-2,553.01	30/06/2018	879.43	-1,673.58	
3836	130066688	0	Meters-MLCC	09/10/2014	-2,553.01	31/12/2018	971.34	-1,581.67	
3837	130066689	0	Meters-MLCC	03/11/2014	-4,291.90	31/12/2018	1,663.08	-2,628.82	
3838	130066690	0	Meters-MLCC	04/12/2014	-7,652.34	30/09/2018	2,632.19	-5,020.15	
3839	130066691	0	Meters-MLCC	07/01/2015	-7,652.34	30/06/2018	2,624.64	-5,027.70	
3840	130066693	0	Meters-MLCC	04/03/2015	-12,600.20	30/09/2018	4,168.84	-8,431.36	
3841	130066694	0	Meters-MLCC	02/04/2014	-2,553.01	30/09/2018	1,033.02	-1,519.99	
3842	130066695	0	Meters-MLCC	01/05/2014	-2,553.01	30/09/2018	1,014.77	-1,538.24	
3843	130066696	0	Meters-MLCC	02/06/2014	-2,553.01	31/03/2019	1,109.19	-1,443.82	
3844	130066697	0	Meters-MLCC	01/07/2014	-5,106.02	30/06/2018	1,894.81	-3,211.21	
3845	130066698	0	Meters-MLCC	01/08/2014	-7,659.03	31/12/2018	3,100.95	-4,558.08	
3846	130066699	0	Meters-MLCC	01/09/2014	-2,553.01	30/06/2018	879.43	-1,673.58	
3847	130066700	0	Meters-MLCC	02/10/2014	-10,212.04	31/12/2018	3,959.61	-6,252.43	
3848	130066705	0	Meters-MLCC	02/03/2015	-5,040.08	30/09/2018	1,624.28	-3,415.80	
3849	130066706	0	Meters-MLCC	02/04/2014	-10,212.04	30/06/2018	4,246.66	-5,965.38	
3850	130066707	0	Meters-MLCC	06/05/2014	-7,659.03	30/06/2018	3,092.79	-4,566.24	
3851	130066709	0	Meters-MLCC	01/07/2014	-2,553.01	31/12/2018	1,034.28	-1,518.73	
3852	130066713	0	Meters-MLCC	03/11/2014	-870.28	31/12/2018	325.75	-544.53	
3853	130066718	0	Meters-MLCC	03/04/2014	-10,212.04	30/09/2018	4,302.05	-5,909.99	
3854	130066719	0	Meters-MLCC	02/05/2014	-2,553.01	31/03/2019	1,128.71	-1,424.30	
3855	130066720	0	Meters-MLCC	02/06/2014	-2,553.01	31/12/2018	1,052.54	-1,500.47	
3856	130066721	0	Meters-MLCC	02/07/2014	-5,106.02	30/09/2018	2,066.05	-3,039.97	
3857	130066722	0	Meters-MLCC	01/08/2014	-7,659.03	30/09/2018	3,043.04	-4,615.99	
3858	130066723	0	Meters-MLCC	01/09/2014	-2,553.01	31/12/2018	995.26	-1,557.75	
3859	130066725	0	Meters-MLCC	03/11/2014	-5,102.12	30/06/2018	1,850.63	-3,251.49	
3860	130066726	0	Meters-MLCC	01/12/2014	-5,101.54	30/06/2018	1,758.56	-3,342.98	
3861	130066727	0	Meters-MLCC	01/01/2015	-2,550.78	31/03/2019	974.26	-1,576.52	
3862	130066728	0	Meters-MLCC	04/02/2015	-2,522.41	31/12/2018	886.3	-1,636.11	
3863	130066729	0	Meters-MLCC	02/03/2015	-2,520.04	30/09/2018	812.14	-1,707.90	
3864	130066730	0	Meters-MLCC	03/04/2014	-5,106.02	30/06/2018	2,064.78	-3,041.24	
3865	130066731	0	Meters-MLCC	02/05/2014	-8,650.98	30/09/2018	3,688.10	-4,962.88	
3866	130066733	0	Meters-MLCC	01/07/2014	-10,212.04	30/06/2018	3,962.14	-6,249.90	
3867	130066734	0	Meters-MLCC	06/08/2014	-2,553.01	31/03/2019	1,068.27	-1,484.74	
3868	130066735	0	Meters-MLCC	02/09/2014	-5,106.02	30/06/2018	1,757.60	-3,348.42	
3869	130066737	0	Meters-MLCC	03/11/2014	-7,652.90	30/06/2018	2,805.38	-4,847.52	
3870	130066738	0	Meters-MLCC	01/12/2014	-7,652.34	30/06/2018	2,694.47	-4,957.87	
3871	130066739	0	Meters-MLCC	02/01/2015	-870	31/12/2018	312.77	-557.23	
3872	130066741	0	Meters-MLCC	02/03/2015	-2,520.04	31/03/2019	925.23	-1,594.81	
3873	130066742	0	Meters-MLCC	03/04/2014	-7,659.03	30/09/2018	3,155.09	-4,503.94	
3874	130066743	0	Meters-MLCC	02/05/2014	-7,659.03	30/06/2018	3,157.00	-4,502.03	
3875	130066744	0	Meters-MLCC	03/06/2014	-7,659.03	30/09/2018	3,039.89	-4,619.14	
3876	130066745	0	Meters-MLCC	04/07/2014	-2,553.01	30/09/2018	974.48	-1,578.53	
3877	130066746	0	Meters-MLCC	05/08/2014	-2,553.01	31/12/2018	1,012.26	-1,540.75	
3878	130066747	0	Meters-MLCC	01/09/2014	-2,553.01	31/12/2018	995.26	-1,557.75	
3879	130066749	0	Meters-MLCC	03/11/2014	-5,102.12	30/09/2018	1,908.48	-3,193.64	
3880	130066750	0	Meters-MLCC	10/12/2014	-7,652.34	31/12/2018	2,851.07	-4,801.27	
3881	130066751	0	Meters-MLCC	01/01/2015	-8,548.93	30/06/2018	2,919.12	-5,629.81	
3882	130066752	0	Meters-MLCC	18/02/2015	-5,044.81	30/06/2018	1,696.70	-3,348.11	
3883	130066753	0	Meters-MLCC	02/03/2015	-12,600.20	31/12/2018	4,458.39	-8,141.81	
3884	130066755	0	Meters-MLCC	02/05/2014	-5,106.02	31/03/2019	2,257.42	-2,848.60	
3885	130066756	0	Meters-MLCC	03/06/2014	-2,553.01	31/12/2018	1,051.91	-1,501.10	
3886	130066757	0	Meters-MLCC	01/07/2014	-7,659.03	30/06/2018	2,929.12	-4,729.91	
3887	130066758	0	Meters-MLCC	05/08/2014	-5,106.02	30/09/2018	2,023.23	-3,082.79	
3888	130066759	0	Meters-MLCC	04/09/2014	-2,553.01	31/12/2018	993.37	-1,559.64	
3889	130066761	0	Meters-MLCC	03/11/2014	-2,550.77	30/09/2018	896.89	-1,653.88	
3890	130066762	0	Meters-MLCC	10/12/2014	-2,550.77	30/06/2018	815.76	-1,735.01	
3891	130066763	0	Meters-MLCC	01/01/2015	-2,550.78	30/09/2018	859.79	-1,690.99	
3892	130066764	0	Meters-MLCC	03/02/2015	-2,522.41	31/03/2019	942.89	-1,579.52	
3893	130066765	0	Meters-MLCC	02/03/2015	-2,520.04	31/12/2018	869.31	-1,650.73	
3894	130066766	0	Meters-MLCC	02/04/2014	-17,871.07	30/06/2018	7,345.73	-10,525.34	
3895	130066767	0	Meters-MLCC	02/05/2014	-7,659.03	30/06/2018	2,984.51	-4,674.52	
3896	130066768	0	Meters-MLCC	02/06/2014	-20,424.08	30/06/2018	8,184.87	-12,239.21	
3897	130066769	0	Meters-MLCC	01/07/2014	-15,318.06	30/06/2018	5,914.87	-9,403.19	
3898	130066770	0	Meters-MLCC	01/08/2014	-25,530.10	30/06/2018	9,625.19	-15,904.91	
3899	130066771	0	Meters-MLCC	01/09/2014	-15,318.06	30/06/2018	5,566.12	-9,751.94	
3900	130066773	0	Meters-MLCC	03/11/2014	-12,753.85	30/06/2018	4,426.60	-8,327.25	

3901	130066774	0	Meters-MLCC	01/12/2014	-25,507.80	30/09/2018	8,908.58	-16,599.22	
3902	130066775	0	Meters-MLCC	01/01/2015	-13,623.89	30/06/2018	4,610.66	-9,013.23	
3903	130066776	0	Meters-MLCC	03/02/2015	-2,550.78	31/03/2019	953.5	-1,597.28	
3904	130066777	0	Meters-MLCC	02/03/2015	-15,120.24	30/06/2018	4,815.68	-10,304.56	
3905	130066778	0	Meters-MLCC	03/04/2014	-7,659.03	30/06/2018	3,039.27	-4,619.76	
3906	130066779	0	Meters-MLCC	02/05/2014	-5,106.02	30/06/2018	1,970.37	-3,135.65	
3907	130066780	0	Meters-MLCC	02/06/2014	-7,659.03	30/06/2018	2,983.87	-4,675.16	
3908	130066781	0	Meters-MLCC	01/07/2014	-2,553.01	30/09/2018	976.37	-1,576.64	
3909	130066782	0	Meters-MLCC	01/08/2014	-5,106.02	30/06/2018	1,970.36	-3,135.66	
3910	130066783	0	Meters-MLCC	01/09/2014	-5,106.02	30/06/2018	1,874.69	-3,231.33	
3911	130066785	0	Meters-MLCC	03/11/2014	-2,550.78	30/06/2018	839.04	-1,711.74	
3912	130066786	0	Meters-MLCC	01/12/2014	-10,203.11	30/06/2018	3,631.59	-6,571.52	
3913	130066787	0	Meters-MLCC	01/01/2015	-2,550.77	31/12/2018	917.64	-1,633.13	
3914	130066789	0	Meters-MLCC	02/03/2015	-8,440.48	30/09/2018	2,890.40	-5,550.08	
3915	130066790	0	Meters-MLCC	03/04/2014	-2,553.01	31/12/2018	1,090.31	-1,462.70	
3916	130066791	0	Meters-MLCC	02/05/2014	-2,553.01	31/12/2018	1,072.06	-1,480.95	
3917	130066792	0	Meters-MLCC	02/06/2014	-15,318.06	30/06/2018	6,196.88	-9,121.18	
3918	130066793	0	Meters-MLCC	01/07/2014	-2,553.01	31/12/2018	1,034.29	-1,518.72	
3919	130066794	0	Meters-MLCC	01/08/2014	-15,318.06	30/06/2018	5,741.13	-9,576.93	
3920	130066795	0	Meters-MLCC	01/09/2014	-10,212.04	30/06/2018	3,749.37	-6,462.67	
3921	130066797	0	Meters-MLCC	03/11/2014	-2,551.34	31/03/2019	1,011.59	-1,539.75	
3922	130066798	0	Meters-MLCC	01/12/2014	-2,550.78	30/09/2018	879.28	-1,671.50	
3923	130066799	0	Meters-MLCC	01/01/2015	-7,652.34	30/06/2018	2,579.37	-5,072.97	
3924	130066800	0	Meters-MLCC	03/02/2015	-5,044.82	31/12/2018	1,773.84	-3,270.98	
3925	130066801	0	Meters-MLCC	02/03/2015	-10,080.16	30/06/2018	3,304.49	-6,775.67	
3926	130066806	0	Meters-MLCC	04/08/2014	-2,553.01	30/09/2018	954.96	-1,598.05	
3927	130066809	0	Meters-MLCC	03/11/2014	-2,550.77	30/09/2018	896.89	-1,653.88	
3928	130066814	0	Meters-MLCC	03/04/2014	-2,553.01	30/06/2018	974.48	-1,578.53	
3929	130066821	0	Meters-MLCC	07/11/2014	-2,550.78	31/12/2018	952.24	-1,598.54	
3930	130066823	0	Meters-MLCC	06/01/2015	-2,550.78	30/06/2018	798.78	-1,752.00	
3931	130067042	0	Meter - SLCC Central Chandni chowk	02/04/2014	-78,326.84	30/06/2018	32,662.93	-45,663.91	
3932	130067043	0	Meter - SLCC Central Darya Gang	02/04/2014	-22,635.54	30/06/2018	9,492.61	-13,142.93	
3933	130067044	0	Meter - SLCC Central Pahar Ganj	02/04/2014	-25,759.64	30/06/2018	11,070.52	-14,689.12	
3934	130067045	0	Meter - SLCC Central Patel Nagar	02/04/2014	-67,371.34	30/06/2018	28,887.97	-38,483.37	
3935	130067046	0	Meter - SLCC Central Shankar Road	02/04/2014	-39,630.19	30/06/2018	16,613.57	-23,016.62	
3936	130067047	0	Meter - SLCC North East Dilshad Garden	03/04/2014	-26,715.39	30/06/2018	11,158.88	-15,556.51	
3937	130067048	0	Meter - SLCC North east Karawal Nagar	02/04/2014	-66,193.55	30/06/2018	27,318.45	-38,875.10	
3938	130067049	0	Meter - SLCC North East Nand Nagri	02/04/2014	-74,900.52	30/06/2018	32,048.13	-42,852.39	
3939	130067050	0	Meter - SLCC North east Yamuna Vihar	02/04/2014	-86,906.24	30/06/2018	35,972.17	-50,934.07	
3940	130067051	0	Meter - SLCC South East Jhilmil	02/04/2014	-57,766.06	30/06/2018	24,056.13	-33,709.93	
3941	130067052	0	Meter - SLCC South East Krishna Nagar	02/04/2014	-1,33,563.97	30/06/2018	56,331.20	-77,232.77	
3942	130067053	0	Meter - SLCC South East Laxmi Nagar	02/04/2014	-52,311.42	30/06/2018	22,183.42	-30,128.00	
3943	130067054	0	Meter - SLCC South East Mayur vihar Ph I & II	02/04/2014	-38,557.73	30/06/2018	15,751.86	-22,805.87	
3944	130067055	0	Meter - SLCC South East Mayur Vihar Phase III	02/04/2014	-55,807.75	30/06/2018	22,713.32	-33,094.43	
3945	130067070	0	Meter - SLCC Central Chandni chowk	01/05/2014	-63,426.40	30/06/2018	26,282.98	-37,143.42	
3946	130067071	0	Meter - SLCC Central Darya Gang	01/05/2014	-17,833.50	30/06/2018	7,446.10	-10,387.40	
3947	130067072	0	Meter - SLCC Central Pahar Ganj	02/05/2014	-82,260.27	30/06/2018	34,239.25	-48,021.02	
3948	130067073	0	Meter - SLCC Central Patel Nagar	01/05/2014	-54,535.82	30/06/2018	23,039.74	-31,496.08	
3949	130067074	0	Meter - SLCC Central Shankar Road	01/05/2014	-47,590.77	30/06/2018	20,053.65	-27,537.12	
3950	130067075	0	Meter - SLCC North East Dilshad Garden	01/05/2014	-45,578.12	30/06/2018	18,942.74	-26,635.38	
3951	130067076	0	Meter - SLCC North east Karawal Nagar	01/05/2014	-94,122.82	30/06/2018	38,345.64	-55,777.18	
3952	130067077	0	Meter - SLCC North East Nand Nagri	01/05/2014	-60,446.49	30/06/2018	24,983.35	-35,463.14	
3953	130067078	0	Meter - SLCC North east Yamuna Vihar	01/05/2014	-1,22,853.95	30/06/2018	50,565.93	-72,288.02	
3954	130067079	0	Meter - SLCC South East Jhilmil	01/05/2014	-83,266.88	30/06/2018	34,211.88	-49,055.00	
3955	130067080	0	Meter - SLCC South East Krishna Nagar	01/05/2014	-1,06,069.10	30/06/2018	44,390.49	-61,678.61	
3956	130067081	0	Meter - SLCC South East Laxmi Nagar	01/05/2014	-43,614.59	30/06/2018	18,073.48	-25,541.11	
3957	130067082	0	Meter - SLCC South East Mayur vihar Ph I & II	01/05/2014	-33,706.27	30/06/2018	13,664.09	-20,042.18	
3958	130067083	0	Meter - SLCC South East Mayur Vihar Phase III	01/05/2014	-94,173.09	30/06/2018	38,349.96	-55,823.13	
3959	130067098	0	Meter - SLCC Central Chandni chowk	02/06/2014	-55,574.24	30/06/2018	22,052.43	-33,521.81	
3960	130067099	0	Meter - SLCC Central Darya Gang	04/06/2014	-25,802.35	30/06/2018	10,596.53	-15,205.82	
3961	130067100	0	Meter - SLCC Central Pahar Ganj	02/06/2014	-1,26,034.48	30/06/2018	51,088.63	-74,945.85	
3962	130067101	0	Meter - SLCC Central Patel Nagar	02/06/2014	-90,308.40	30/06/2018	37,483.86	-52,824.54	
3963	130067102	0	Meter - SLCC Central Shankar Road	02/06/2014	-73,421.38	30/06/2018	30,769.56	-42,651.82	
3964	130067103	0	Meter - SLCC North East Dilshad Garden	02/06/2014	-33,741.55	30/06/2018	13,547.63	-20,193.92	
3965	130067104	0	Meter - SLCC North east Karawal Nagar	02/06/2014	-81,376.63	30/06/2018	32,863.81	-48,512.82	
3966	130067105	0	Meter - SLCC North East Nand Nagri	02/06/2014	-79,382.10	30/06/2018	32,040.31	-47,341.79	
3967	130067106	0	Meter - SLCC North east Yamuna Vihar	02/06/2014	-1,27,026.85	30/06/2018	50,575.75	-76,451.10	
3968	130067107	0	Meter - SLCC South East Jhilmil	03/06/2014	-49,599.69	30/06/2018	19,869.02	-29,730.67	
3969	130067108	0	Meter - SLCC South East Krishna Nagar	02/06/2014	-1,70,692.29	30/06/2018	68,684.05	-1,02,008.24	
3970	130067109	0	Meter - SLCC South East Laxmi Nagar	03/06/2014	-54,567.54	30/06/2018	22,382.32	-32,185.22	
3971	130067110	0	Meter - SLCC South East Mayur vihar Ph I & II	03/06/2014	-75,422.09	30/06/2018	29,449.20	-45,972.89	
3972	130067111	0	Meter - SLCC South East Mayur Vihar Phase III	03/06/2014	-92,292.74	30/06/2018	36,649.02	-55,643.72	
3973	130067126	0	Meter - SLCC Central Chandni chowk	01/07/2014	-93,285.60	30/06/2018	36,234.39	-57,051.21	
3974	130067127	0	Meter - SLCC Central Darya Gang	01/07/2014	-49,619.89	30/06/2018	19,647.05	-29,972.84	
3975	130067128	0	Meter - SLCC Central Pahar Ganj	01/07/2014	-1,85,636.05	30/06/2018	74,135.88	-1,11,500.17	
3976	130067129	0	Meter - SLCC Central Patel Nagar	01/07/2014	-1,09,163.91	30/06/2018	44,451.43	-64,712.48	
3977	130067130	0	Meter - SLCC Central Shankar Road	01/07/2014	-58,570.74	30/06/2018	23,718.85	-34,851.89	
3978	130067131	0	Meter - SLCC North East Dilshad Garden	01/07/2014	-56,566.70	30/06/2018	22,326.29	-34,240.41	
3979	130067132	0	Meter - SLCC North east Karawal Nagar	01/07/2014	-1,30,004.10	30/06/2018	51,366.36	-78,637.74	
3980	130067133	0	Meter - SLCC North East Nand Nagri	01/07/2014	-1,53,821.73	30/06/2018	62,084.32	-91,737.41	
3981	130067134	0	Meter - SLCC North east Yamuna Vihar	01/07/2014	-99,240.00	30/06/2018	38,840.96	-60,399.04	
3982	130067135	0	Meter - SLCC South East Jhilmil	01/07/2014	-67,483.03	30/06/2018	26,296.54	-41,186.49	
3983	130067136	0	Meter - SLCC South East Krishna Nagar	01/07/2014	-1,39,928.03	30/06/2018	55,546.85	-84,381.18	
3984	130067137	0	Meter - SLCC South East Laxmi Nagar	01/07/2014	-67,483.12	30/06/2018	26,857.40	-40,625.72	
3985	130067138	0	Meter - SLCC South East Mayur vihar Ph I & II	01/07/2014	-50,612.30	30/06/2018	19,644.36	-30,967.94	
3986	130067139	0	Meter - SLCC South East Mayur Vihar Phase III	01/07/2014	-65,498.08	30/06/2018	25,744.41	-39,753.67	
3987	130067154	0	Meter - SLCC Central Chandni chowk	01/08/2014	-77,444.40	30/06/2018	29,494.33	-47,950.07	
3988	130067155	0	Meter - SLCC Central Darya Gang	01/08/2014	-26,807.74	30/06/2018	10,561.03	-16,246.71	
3989	130067156	0	Meter - SLCC Central Pahar Ganj	01/08/2014	-1,12,195.25	30/06/2018	44,033.20	-68,162.05	
3990	130067157	0	Meter - SLCC Central Patel Nagar	01/08/2014	-70,494.38	30/06/2018	28,119.48	-42,374.90	
3991	130067158	0	Meter - SLCC Central Shankar Road	01/08/2014	-39,715.16	30/06/2018	15,601.86	-24,113.30	
3992	130067159	0	Meter - SLCC North East Dilshad Garden	01/08/2014	-19,857.59	30/06/2018	7,844.00	-12,013.59	
3993	130067160	0	Meter - SLCC North east Karawal Nagar	01/08/2014	-1,22,123.93	30/06/2018	46,593.97	-75,529.96	
3994	130067161	0	Meter - SLCC North East Nand Nagri	01/08/2014	-1,24,109.74	30/06/2018	48,430.64	-75,679.10	
3995	130067162	0	Meter - SLCC North east Yamuna Vihar	01/08/2014	-1,33,045.49	30/06/2018	51,067.78	-81,977.71	
3996	130067163	0	Meter - SLCC South East Jhilmil	01/08/2014	-87,373.44	30/06/2018	32,650.15	-54,723.29	

3997	130067164	0	Meter - SLCC South East Krishna Nagar	01/08/2014	-1,35,031.68	30/06/2018	52,711.14	-82,320.54
3998	130067165	0	Meter - SLCC South East Laxmi Nagar	01/08/2014	-61,558.48	30/06/2018	24,366.41	-37,192.07
3999	130067166	0	Meter - SLCC South East Mayur vihar Ph I & II	01/08/2014	-34,750.78	30/06/2018	13,537.55	-21,213.23
4000	130067167	0	Meter - SLCC South East Mayur Vihar Phase III	01/08/2014	-84,394.47	30/06/2018	32,506.55	-51,887.92
4001	130067182	0	Meter - SLCC Central Chandni chowk	01/09/2014	-90,915.24	30/06/2018	34,095.00	-56,820.24
4002	130067183	0	Meter - SLCC Central Darya Gang	01/09/2014	-35,941.27	30/06/2018	14,121.33	-21,819.94
4003	130067184	0	Meter - SLCC Central Pahar Ganj	01/09/2014	-1,42,464.79	30/06/2018	53,803.91	-88,660.88
4004	130067185	0	Meter - SLCC Central Patel Nagar	01/09/2014	-87,606.96	30/06/2018	33,939.60	-53,667.36
4005	130067186	0	Meter - SLCC Central Shankar Road	01/09/2014	-38,493.72	30/06/2018	15,198.46	-23,295.26
4006	130067187	0	Meter - SLCC North East Dilshad Garden	02/09/2014	-54,855.77	30/06/2018	20,606.79	-34,248.98
4007	130067188	0	Meter - SLCC North east Karawal Nagar	01/09/2014	-96,204.70	30/06/2018	36,470.33	-59,734.37
4008	130067189	0	Meter - SLCC North East Nand Nagri	01/09/2014	-1,18,024.56	30/06/2018	45,162.36	-72,862.20
4009	130067190	0	Meter - SLCC North east Yamuna Vihar	01/09/2014	-1,30,143.24	30/06/2018	49,072.03	-81,071.21
4010	130067191	0	Meter - SLCC South East Jhilmil	01/09/2014	-90,203.00	30/06/2018	33,160.53	-57,042.47
4011	130067192	0	Meter - SLCC South East Krishna Nagar	02/09/2014	-1,31,869.11	30/06/2018	50,391.65	-81,477.46
4012	130067193	0	Meter - SLCC South East Laxmi Nagar	01/09/2014	-69,173.14	30/06/2018	26,581.77	-42,591.37
4013	130067194	0	Meter - SLCC South East Mayur vihar Ph I & II	01/09/2014	-59,207.49	30/06/2018	22,352.38	-36,855.11
4014	130067195	0	Meter - SLCC South East Mayur Vihar Phase III	02/09/2014	-68,022.95	30/06/2018	25,437.74	-42,585.21
4015	130067210	0	Meter - SLCC Central Chandni chowk	01/10/2014	-1,12,486.03	30/06/2018	41,567.64	-70,918.39
4016	130067211	0	Meter - SLCC Central Darya Gang	01/10/2014	-65,309.53	30/06/2018	25,024.04	-40,285.49
4017	130067212	0	Meter - SLCC Central Pahar Ganj	01/10/2014	-2,05,727.60	30/06/2018	75,702.32	-1,30,025.28
4018	130067213	0	Meter - SLCC Central Patel Nagar	01/10/2014	-54,897.07	30/06/2018	21,161.17	-33,735.90
4019	130067214	0	Meter - SLCC Central Shankar Road	01/10/2014	-42,660.92	30/06/2018	16,466.89	-26,194.03
4020	130067215	0	Meter - SLCC North East Dilshad Garden	01/10/2014	-40,039.88	30/06/2018	14,836.56	-25,203.32
4021	130067216	0	Meter - SLCC North east Karawal Nagar	01/10/2014	-71,388.22	30/06/2018	26,485.44	-44,902.78
4022	130067217	0	Meter - SLCC North East Nand Nagri	01/10/2014	-89,672.91	30/06/2018	34,294.68	-55,378.23
4023	130067218	0	Meter - SLCC North east Yamuna Vihar	01/10/2014	-99,229.33	30/06/2018	36,160.69	-63,068.64
4024	130067219	0	Meter - SLCC South East Jhilmil	01/10/2014	-62,676.22	30/06/2018	22,956.37	-39,719.85
4025	130067220	0	Meter - SLCC South East Krishna Nagar	01/10/2014	-81,827.92	30/06/2018	30,435.50	-51,392.42
4026	130067221	0	Meter - SLCC South East Laxmi Nagar	01/10/2014	-56,668.40	30/06/2018	21,387.08	-35,281.32
4027	130067222	0	Meter - SLCC South East Mayur vihar Ph I & II	01/10/2014	-33,952.00	30/06/2018	12,429.41	-21,522.59
4028	130067223	0	Meter - SLCC South East Mayur Vihar Phase III	01/10/2014	-51,449.60	30/06/2018	18,940.39	-32,509.21
4029	130067238	0	Meter - SLCC Central Chandni chowk	03/11/2014	-1,43,564.31	30/06/2018	51,141.18	-92,423.13
4030	130067239	0	Meter - SLCC Central Darya Gang	03/11/2014	-44,382.57	30/06/2018	16,602.56	-27,780.01
4031	130067240	0	Meter - SLCC Central Pahar Ganj	03/11/2014	-3,31,517.83	30/06/2018	1,20,398.13	-2,11,119.70
4032	130067241	0	Meter - SLCC Central Patel Nagar	03/11/2014	-85,276.95	30/06/2018	32,195.36	-53,081.59
4033	130067242	0	Meter - SLCC Central Shankar Road	03/11/2014	-47,855.19	30/06/2018	17,923.84	-29,931.35
4034	130067243	0	Meter - SLCC North East Dilshad Garden	03/11/2014	-25,237.51	30/06/2018	9,127.98	-16,109.53
4035	130067244	0	Meter - SLCC North east Karawal Nagar	03/11/2014	-1,04,410.72	30/06/2018	38,200.58	-66,210.14
4036	130067245	0	Meter - SLCC North East Nand Nagri	03/11/2014	-1,02,677.72	30/06/2018	38,018.47	-64,659.25
4037	130067246	0	Meter - SLCC North east Yamuna Vihar	03/11/2014	-1,16,597.76	30/06/2018	41,851.38	-74,746.38
4038	130067247	0	Meter - SLCC South East Jhilmil	03/11/2014	-68,751.31	30/06/2018	24,525.12	-44,226.19
4039	130067248	0	Meter - SLCC South East Krishna Nagar	03/11/2014	-1,20,961.27	30/06/2018	44,332.07	-76,629.20
4040	130067249	0	Meter - SLCC South East Laxmi Nagar	03/11/2014	-61,788.85	30/06/2018	22,900.62	-38,888.23
4041	130067250	0	Meter - SLCC South East Mayur vihar Ph I & II	03/11/2014	-43,504.57	30/06/2018	15,372.89	-28,131.68
4042	130067251	0	Meter - SLCC South East Mayur Vihar Phase III	03/11/2014	-56,566.51	30/06/2018	20,380.23	-36,186.28
4043	130067266	0	Meter - SLCC Central Chandni chowk	01/12/2014	-1,80,959.96	30/06/2018	63,688.57	-1,17,271.39
4044	130067267	0	Meter - SLCC Central Darya Gang	01/12/2014	-42,631.57	30/06/2018	15,281.27	-27,350.30
4045	130067268	0	Meter - SLCC Central Pahar Ganj	01/12/2014	-3,65,410.79	30/06/2018	1,33,713.55	-2,31,697.24
4046	130067269	0	Meter - SLCC Central Patel Nagar	01/12/2014	-89,612.86	30/06/2018	33,299.36	-56,313.50
4047	130067270	0	Meter - SLCC Central Shankar Road	01/12/2014	-35,670.63	30/06/2018	13,373.00	-22,297.63
4048	130067271	0	Meter - SLCC North East Dilshad Garden	01/12/2014	-26,970.17	30/06/2018	9,747.45	-17,222.72
4049	130067272	0	Meter - SLCC North east Karawal Nagar	01/12/2014	-1,04,401.09	30/06/2018	36,670.97	-67,730.12
4050	130067273	0	Meter - SLCC North East Nand Nagri	01/12/2014	-1,10,490.71	30/06/2018	40,260.64	-70,230.07
4051	130067274	0	Meter - SLCC North east Yamuna Vihar	01/12/2014	-1,40,072.26	30/06/2018	49,198.56	-90,873.70
4052	130067275	0	Meter - SLCC South East Jhilmil	01/12/2014	-59,161.11	30/06/2018	20,410.32	-38,750.79
4053	130067276	0	Meter - SLCC South East Krishna Nagar	01/12/2014	-1,60,953.05	30/06/2018	58,124.22	-1,02,828.83
4054	130067277	0	Meter - SLCC South East Laxmi Nagar	01/12/2014	-58,291.42	30/06/2018	21,404.98	-36,886.44
4055	130067278	0	Meter - SLCC South East Mayur vihar Ph I & II	01/12/2014	-55,681.11	30/06/2018	19,720.85	-35,960.26
4056	130067279	0	Meter - SLCC South East Mayur Vihar Phase III	01/12/2014	-62,640.64	30/06/2018	22,161.50	-40,479.14
4057	130067294	0	Meter - SLCC Central Chandni chowk	01/01/2015	-2,44,434.71	30/06/2018	84,944.27	-1,59,490.44
4058	130067295	0	Meter - SLCC Central Darya Gang	01/01/2015	-50,124.07	30/06/2018	17,464.50	-32,659.57
4059	130067296	0	Meter - SLCC Central Pahar Ganj	01/01/2015	-4,05,371.06	30/06/2018	1,44,591.18	-2,60,779.88
4060	130067297	0	Meter - SLCC Central Patel Nagar	01/01/2015	-68,756.59	30/06/2018	24,077.00	-44,679.59
4061	130067298	0	Meter - SLCC Central Shankar Road	01/01/2015	-23,785.39	30/09/2018	8,713.77	-15,071.62
4062	130067299	0	Meter - SLCC North East Dilshad Garden	01/01/2015	-41,776.08	30/06/2018	14,517.86	-27,258.22
4063	130067300	0	Meter - SLCC North east Karawal Nagar	01/01/2015	-1,28,309.47	30/06/2018	44,552.95	-83,756.52
4064	130067301	0	Meter - SLCC North East Nand Nagri	01/01/2015	-1,34,380.44	30/06/2018	47,570.33	-86,810.11
4065	130067302	0	Meter - SLCC North east Yamuna Vihar	01/01/2015	-1,03,884.78	30/06/2018	36,145.60	-67,739.18
4066	130067303	0	Meter - SLCC South East Jhilmil	01/01/2015	-80,297.00	30/06/2018	27,707.63	-52,589.37
4067	130067304	0	Meter - SLCC South East Krishna Nagar	01/01/2015	-1,33,154.74	30/06/2018	47,133.74	-86,021.00
4068	130067305	0	Meter - SLCC South East Laxmi Nagar	01/01/2015	-59,509.17	30/06/2018	20,832.59	-38,676.58
4069	130067306	0	Meter - SLCC South East Mayur vihar Ph I & II	01/01/2015	-38,235.70	30/06/2018	13,023.26	-25,212.44
4070	130067307	0	Meter - SLCC South East Mayur Vihar Phase III	01/01/2015	-50,689.92	30/06/2018	17,644.30	-33,045.62
4071	130067322	0	Meter - SLCC Central Chandni chowk	02/02/2015	-2,33,467.59	30/06/2018	80,209.34	-1,53,258.25
4072	130067323	0	Meter - SLCC Central Darya Gang	02/02/2015	-66,010.63	30/06/2018	22,545.83	-43,464.80
4073	130067324	0	Meter - SLCC Central Pahar Ganj	02/02/2015	-1,93,549.94	30/06/2018	66,588.28	-1,26,961.66
4074	130067325	0	Meter - SLCC Central Patel Nagar	02/02/2015	-66,751.59	30/06/2018	23,033.87	-43,717.72
4075	130067326	0	Meter - SLCC Central Shankar Road	02/02/2015	-37,535.97	30/06/2018	13,503.94	-24,032.03
4076	130067327	0	Meter - SLCC North East Dilshad Garden	02/02/2015	-22,277.46	30/06/2018	7,573.19	-14,704.27
4077	130067328	0	Meter - SLCC North east Karawal Nagar	02/02/2015	-68,614.45	30/06/2018	23,387.49	-45,226.96
4078	130067329	0	Meter - SLCC North East Nand Nagri	02/02/2015	-63,267.89	30/06/2018	21,866.13	-41,401.76
4079	130067330	0	Meter - SLCC North east Yamuna Vihar	02/02/2015	-73,069.97	30/06/2018	24,731.98	-48,337.99
4080	130067331	0	Meter - SLCC South East Jhilmil	02/02/2015	-69,505.61	30/06/2018	23,138.58	-46,367.03
4081	130067332	0	Meter - SLCC South East Krishna Nagar	02/02/2015	-1,14,060.51	30/06/2018	39,593.63	-74,466.88
4082	130067333	0	Meter - SLCC South East Laxmi Nagar	02/02/2015	-47,228.21	30/06/2018	16,529.55	-30,698.66
4083	130067334	0	Meter - SLCC South East Mayur vihar Ph I & II	02/02/2015	-37,426.09	30/06/2018	12,579.12	-24,846.97
4084	130067335	0	Meter - SLCC South East Mayur Vihar Phase III	02/02/2015	-49,010.24	30/06/2018	16,273.27	-32,736.97
4085	130067350	0	Meter - SLCC Central Chandni chowk	02/03/2015	-1,45,962.09	30/06/2018	48,820.06	-97,142.03
4086	130067351	0	Meter - SLCC Central Darya Gang	02/03/2015	-41,184.29	30/06/2018	13,906.49	-27,277.80
4087	130067352	0	Meter - SLCC Central Pahar Ganj	02/03/2015	-1,14,177.73	30/06/2018	39,373.03	-74,804.70
4088	130067353	0	Meter - SLCC Central Patel Nagar	02/03/2015	-1,10,908.81	30/06/2018	38,573.77	-72,335.04
4089	130067354	0	Meter - SLCC Central Shankar Road	03/03/2015	-51,435.81	30/06/2018	19,043.95	-32,391.86
4090	130067355	0	Meter - SLCC North East Dilshad Garden	02/03/2015	-40,076.17	30/06/2018	13,442.50	-26,633.67
4091	130067356	0	Meter - SLCC North east Karawal Nagar	02/03/2015	-77,715.18	30/06/2018	25,977.86	-51,737.32
4092	130067357	0	Meter - SLCC North East Nand Nagri	02/03/2015	-68,895.65	30/06/2018	23,619.19	-45,276.46

4093	130067358	0	Meter - SLCC North east Yamuna Vihar	02/03/2015	-56,799.68	30/06/2018	19,341.87	-37,457.81
4094	130067359	0	Meter - SLCC South East Jhilmil	02/03/2015	-53,580.06	30/06/2018	17,999.65	-35,580.41
4095	130067360	0	Meter - SLCC South East Krishna Nagar	02/03/2015	-1,52,915.59	30/06/2018	52,883.86	-1,00,031.73
4096	130067361	0	Meter - SLCC South East Laxmi Nagar	02/03/2015	-48,457.99	30/06/2018	16,203.43	-32,254.56
4097	130067362	0	Meter - SLCC South East Mayur vihar Ph I & II	02/03/2015	-40,425.15	30/06/2018	13,756.14	-26,669.01
4098	130067363	0	Meter - SLCC South East Mayur Vihar Phase III	02/03/2015	-59,399.48	30/06/2018	19,601.08	-39,798.40
4099	130069668	0	Meter - SLCC Central Chandni chowk	13/04/2015	-1,17,005.91	30/06/2018	38,663.64	-78,342.27
4100	130069669	0	Meter - SLCC Central Darya Gang	13/04/2015	-34,006.56	30/06/2018	11,352.85	-22,653.71
4101	130069670	0	Meter - SLCC Central Pahar Ganj	13/04/2015	-1,54,547.71	30/06/2018	52,884.87	-1,01,662.84
4102	130069671	0	Meter - SLCC Central Patel Nagar	13/04/2015	-64,855.69	30/06/2018	21,895.84	-42,959.85
4103	130069672	0	Meter - SLCC Central Shankar Road	13/04/2015	-27,500.07	30/06/2018	9,101.71	-18,398.36
4104	130069673	0	Meter - SLCC North East Dilshad Garden	13/04/2015	-31,322.06	30/06/2018	9,924.98	-21,397.08
4105	130069674	0	Meter - SLCC North east Karawal Nagar	13/04/2015	-76,102.68	30/06/2018	24,998.57	-51,104.11
4106	130069675	0	Meter - SLCC North East Nand Nagri	13/04/2015	-42,761.78	30/06/2018	14,270.04	-28,491.74
4107	130069676	0	Meter - SLCC North east Yamuna Vihar	13/04/2015	-33,775.70	30/06/2018	11,088.10	-22,687.60
4108	130069677	0	Meter - SLCC South East Jhilmil	13/04/2015	-26,541.88	30/06/2018	8,919.34	-17,622.54
4109	130069678	0	Meter - SLCC South East Krishna Nagar	13/04/2015	-1,53,379.38	30/06/2018	51,618.80	-1,01,760.58
4110	130069679	0	Meter - SLCC South East Laxmi Nagar	13/04/2015	-42,070.28	30/06/2018	13,875.29	-28,194.99
4111	130069680	0	Meter - SLCC South East Mayur vihar Ph I & II	13/04/2015	-29,069.82	30/06/2018	9,430.71	-19,639.11
4112	130069681	0	Meter - SLCC South East Mayur Vihar Phase III	13/04/2015	-51,077.93	30/06/2018	16,538.01	-34,539.92
4113	130069696	0	Meter - SLCC Central Chandni chowk	01/05/2015	-66,395.86	30/06/2018	21,688.59	-44,707.27
4114	130069697	0	Meter - SLCC Central Darya Gang	01/05/2015	-73,193.88	30/06/2018	23,858.58	-49,335.30
4115	130069698	0	Meter - SLCC Central Pahar Ganj	01/05/2015	-1,91,209.93	30/06/2018	64,426.64	-1,26,783.29
4116	130069699	0	Meter - SLCC Central Patel Nagar	06/05/2015	-84,720.98	30/06/2018	27,941.82	-56,779.16
4117	130069700	0	Meter - SLCC Central Shankar Road	01/05/2015	-20,588.14	30/06/2018	6,953.12	-13,635.02
4118	130069701	0	Meter - SLCC North East Dilshad Garden	01/05/2015	-61,398.98	30/06/2018	19,585.01	-41,813.97
4119	130069702	0	Meter - SLCC North east Karawal Nagar	01/05/2015	-1,19,849.03	30/06/2018	38,872.74	-80,976.29
4120	130069703	0	Meter - SLCC North East Nand Nagri	01/05/2015	-79,679.30	30/06/2018	26,449.92	-53,229.38
4121	130069704	0	Meter - SLCC North east Yamuna Vihar	01/05/2015	-1,14,878.59	30/06/2018	37,662.42	-77,216.17
4122	130069705	0	Meter - SLCC South East Jhilmil	01/05/2015	-31,722.42	30/06/2018	10,209.97	-21,512.45
4123	130069706	0	Meter - SLCC South East Krishna Nagar	01/05/2015	-1,66,095.03	30/06/2018	55,045.10	-1,11,049.93
4124	130069707	0	Meter - SLCC South East Laxmi Nagar	01/05/2015	-66,537.14	30/06/2018	21,796.37	-44,740.77
4125	130069708	0	Meter - SLCC South East Mayur vihar Ph I & II	01/05/2015	-45,767.49	30/06/2018	14,488.08	-31,279.41
4126	130069709	0	Meter - SLCC South East Mayur Vihar Phase III	01/05/2015	-49,016.76	30/06/2018	15,604.49	-33,412.27
4127	130069724	0	Meter - SLCC Central Chandni chowk	01/06/2015	-89,196.11	30/06/2018	28,788.36	-60,407.75
4128	130069725	0	Meter - SLCC Central Darya Gang	01/06/2015	-85,167.89	30/06/2018	27,104.64	-58,063.25
4129	130069726	0	Meter - SLCC Central Pahar Ganj	01/06/2015	-1,86,610.19	30/06/2018	59,845.86	-1,26,764.33
4130	130069727	0	Meter - SLCC Central Patel Nagar	01/06/2015	-1,36,294.93	30/06/2018	44,499.43	-91,795.50
4131	130069728	0	Meter - SLCC Central Shankar Road	01/06/2015	-76,628.43	30/06/2018	24,841.51	-51,786.92
4132	130069729	0	Meter - SLCC North East Dilshad Garden	01/06/2015	-1,05,027.95	30/06/2018	32,521.13	-72,506.82
4133	130069730	0	Meter - SLCC North east Karawal Nagar	01/06/2015	-1,53,964.26	30/06/2018	49,298.03	-1,04,666.23
4134	130069731	0	Meter - SLCC North East Nand Nagri	01/06/2015	-1,90,270.53	30/06/2018	62,821.79	-1,27,448.74
4135	130069732	0	Meter - SLCC North east Yamuna Vihar	01/06/2015	-1,77,390.87	30/06/2018	57,555.46	-1,19,835.41
4136	130069733	0	Meter - SLCC South East Jhilmil	01/06/2015	-62,208.77	30/06/2018	19,677.50	-42,531.27
4137	130069734	0	Meter - SLCC South East Krishna Nagar	01/06/2015	-1,83,743.47	30/06/2018	60,226.24	-1,23,517.23
4138	130069735	0	Meter - SLCC South East Laxmi Nagar	01/06/2015	-1,03,416.85	30/06/2018	32,730.75	-70,686.10
4139	130069736	0	Meter - SLCC South East Mayur vihar Ph I & II	01/06/2015	-77,531.90	30/06/2018	24,216.58	-53,315.32
4140	130069737	0	Meter - SLCC South East Mayur Vihar Phase III	01/06/2015	-1,09,874.68	30/06/2018	33,743.94	-76,130.74
4141	130069752	0	Meter - SLCC Central Chandni chowk	01/07/2015	-1,21,204.50	30/06/2018	37,370.56	-83,833.94
4142	130069753	0	Meter - SLCC Central Darya Gang	01/07/2015	-98,174.05	30/06/2018	30,278.16	-67,895.89
4143	130069754	0	Meter - SLCC Central Pahar Ganj	01/07/2015	-1,91,882.82	30/06/2018	60,874.69	-1,31,008.13
4144	130069755	0	Meter - SLCC Central Patel Nagar	01/07/2015	-1,20,947.45	30/06/2018	38,493.63	-82,453.82
4145	130069756	0	Meter - SLCC Central Shankar Road	01/07/2015	-54,477.30	30/06/2018	17,225.17	-37,252.13
4146	130069757	0	Meter - SLCC North East Dilshad Garden	01/07/2015	-1,03,122.86	30/06/2018	31,575.53	-71,547.33
4147	130069758	0	Meter - SLCC North east Karawal Nagar	01/07/2015	-1,62,046.10	30/06/2018	50,039.33	-1,12,006.77
4148	130069759	0	Meter - SLCC North East Nand Nagri	01/07/2015	-1,22,716.96	30/06/2018	38,668.77	-84,048.19
4149	130069760	0	Meter - SLCC North east Yamuna Vihar	01/07/2015	-1,65,346.32	30/06/2018	51,658.35	-1,13,687.97
4150	130069761	0	Meter - SLCC South East Jhilmil	01/07/2015	-68,908.49	30/06/2018	21,062.77	-47,845.72
4151	130069762	0	Meter - SLCC South East Krishna Nagar	01/07/2015	-1,95,537.33	30/06/2018	61,648.77	-1,33,888.56
4152	130069763	0	Meter - SLCC South East Laxmi Nagar	01/07/2015	-65,710.20	30/06/2018	20,839.97	-44,870.23
4153	130069764	0	Meter - SLCC South East Mayur vihar Ph I & II	01/07/2015	-59,163.60	30/06/2018	17,832.68	-41,330.92
4154	130069765	0	Meter - SLCC South East Mayur Vihar Phase III	01/07/2015	-66,123.55	30/06/2018	20,047.39	-46,076.16
4155	130069780	0	Meter - SLCC Central Chandni chowk	01/08/2015	-73,580.07	30/06/2018	22,624.88	-50,955.19
4156	130069781	0	Meter - SLCC Central Darya Gang	01/08/2015	-1,00,536.04	30/06/2018	30,365.85	-70,170.19
4157	130069782	0	Meter - SLCC Central Pahar Ganj	01/08/2015	-1,78,290.31	30/06/2018	55,092.75	-1,23,197.56
4158	130069783	0	Meter - SLCC Central Patel Nagar	03/08/2015	-1,11,189.39	30/06/2018	34,187.28	-77,002.11
4159	130069784	0	Meter - SLCC Central Shankar Road	03/08/2015	-81,041.37	30/06/2018	24,605.66	-56,435.71
4160	130069785	0	Meter - SLCC North East Dilshad Garden	03/08/2015	-1,16,961.37	30/06/2018	34,804.50	-82,156.87
4161	130069786	0	Meter - SLCC North east Karawal Nagar	03/08/2015	-2,28,770.62	30/06/2018	69,126.50	-1,59,644.12
4162	130069787	0	Meter - SLCC North East Nand Nagri	03/08/2015	-2,02,025.56	30/06/2018	62,240.55	-1,39,785.01
4163	130069788	0	Meter - SLCC North east Yamuna Vihar	03/08/2015	-1,99,039.98	30/06/2018	61,078.27	-1,37,961.71
4164	130069789	0	Meter - SLCC South East Jhilmil	01/08/2015	-1,06,242.98	30/06/2018	31,419.83	-74,823.15
4165	130069790	0	Meter - SLCC South East Krishna Nagar	01/08/2015	-2,13,202.34	30/06/2018	66,026.65	-1,47,175.69
4166	130069791	0	Meter - SLCC South East Laxmi Nagar	01/08/2015	-83,952.89	30/06/2018	25,656.21	-58,296.68
4167	130069792	0	Meter - SLCC South East Mayur vihar Ph I & II	03/08/2015	-1,13,355.08	30/06/2018	33,853.42	-79,501.66
4168	130069793	0	Meter - SLCC South East Mayur Vihar Phase III	01/08/2015	-1,32,027.37	30/06/2018	38,741.67	-93,285.70
4169	130069808	0	Meter - SLCC Central Chandni chowk	01/09/2015	-56,613.29	30/06/2018	16,851.03	-39,762.26
4170	130069809	0	Meter - SLCC Central Darya Gang	01/09/2015	-75,502.90	30/06/2018	22,331.51	-53,171.39
4171	130069810	0	Meter - SLCC Central Pahar Ganj	01/09/2015	-2,28,382.87	30/06/2018	69,924.02	-1,58,458.85
4172	130069811	0	Meter - SLCC Central Patel Nagar	01/09/2015	-1,55,795.29	30/06/2018	47,288.92	-1,08,506.37
4173	130069812	0	Meter - SLCC Central Shankar Road	01/09/2015	-72,313.63	30/06/2018	21,748.96	-50,564.67
4174	130069813	0	Meter - SLCC North East Dilshad Garden	01/09/2015	-1,88,667.31	30/06/2018	55,159.61	-1,33,507.70
4175	130069814	0	Meter - SLCC North east Karawal Nagar	01/09/2015	-2,23,476.37	30/06/2018	65,665.69	-1,57,810.68
4176	130069815	0	Meter - SLCC North East Nand Nagri	01/09/2015	-1,51,371.48	30/06/2018	45,646.42	-1,05,725.06
4177	130069816	0	Meter - SLCC North east Yamuna Vihar	01/09/2015	-2,85,245.00	30/06/2018	85,570.75	-1,99,674.25
4178	130069817	0	Meter - SLCC South East Jhilmil	01/09/2015	-91,221.21	30/06/2018	27,092.94	-64,128.27
4179	130069818	0	Meter - SLCC South East Krishna Nagar	01/09/2015	-3,08,631.73	30/06/2018	92,559.19	-2,16,072.54
4180	130069819	0	Meter - SLCC South East Laxmi Nagar	01/09/2015	-88,183.08	30/06/2018	26,272.36	-61,910.72
4181	130069820	0	Meter - SLCC South East Mayur vihar Ph I & II	01/09/2015	-1,02,670.38	30/06/2018	29,683.04	-72,987.34
4182	130069821	0	Meter - SLCC South East Mayur Vihar Phase III	01/09/2015	-99,416.15	30/06/2018	29,274.54	-70,141.61
4183	130069836	0	Meter - SLCC Central Chandni chowk	01/10/2015	-83,187.84	30/06/2018	24,267.78	-58,920.06
4184	130069837	0	Meter - SLCC Central Darya Gang	01/10/2015	-59,792.41	30/06/2018	17,188.93	-42,603.48
4185	130069838	0	Meter - SLCC Central Pahar Ganj	01/10/2015	-2,35,874.77	30/06/2018	71,493.69	-1,64,381.08
4186	130069839	0	Meter - SLCC Central Patel Nagar	01/10/2015	-1,69,467.54	30/06/2018	50,956.72	-1,18,510.82
4187	130069840	0	Meter - SLCC Central Shankar Road	01/10/2015	-87,728.15	30/06/2018	24,837.69	-62,890.46
4188	130069841	0	Meter - SLCC North East Dilshad Garden	01/10/2015	-1,11,421.37	30/06/2018	31,401.16	-80,020.21

4189	130069842	0	Meter - SLCC North east Karawal Nagar	01/10/2015	-1,57,408.16	30/06/2018	45,034.52	-1,12,373.64
4190	130069843	0	Meter - SLCC North East Nand Nagri	01/10/2015	-1,07,637.54	30/06/2018	30,836.84	-76,800.70
4191	130069844	0	Meter - SLCC North east Yamuna Vihar	01/10/2015	-1,75,256.58	30/06/2018	50,809.67	-1,24,446.91
4192	130069845	0	Meter - SLCC South East Jhilmil	01/10/2015	-64,799.81	30/06/2018	18,476.24	-46,323.57
4193	130069846	0	Meter - SLCC South East Krishna Nagar	01/10/2015	-3,22,369.89	30/06/2018	94,912.13	-2,27,457.76
4194	130069847	0	Meter - SLCC South East Laxmi Nagar	01/10/2015	-1,02,915.11	30/06/2018	30,406.70	-72,508.41
4195	130069848	0	Meter - SLCC South East Mayur vihar Ph I & II	01/10/2015	-75,272.58	30/06/2018	21,369.79	-53,902.79
4196	130069849	0	Meter - SLCC South East Mayur Vihar Phase III	01/10/2015	-1,12,059.91	30/06/2018	31,950.17	-80,109.74
4197	130069864	0	Meter - SLCC Central Chandni chowk	02/11/2015	-75,767.04	30/06/2018	21,111.86	-54,655.18
4198	130069865	0	Meter - SLCC Central Darya Gang	02/11/2015	-67,335.73	30/06/2018	18,690.22	-48,645.51
4199	130069866	0	Meter - SLCC Central Pahar Ganj	02/11/2015	-1,51,959.02	30/06/2018	44,087.27	-1,07,871.75
4200	130069867	0	Meter - SLCC Central Patel Nagar	02/11/2015	-99,260.98	30/06/2018	28,889.48	-70,371.50
4201	130069868	0	Meter - SLCC Central Shankar Road	02/11/2015	-67,223.42	30/06/2018	18,451.13	-48,772.29
4202	130069869	0	Meter - SLCC North East Dilshad Garden	02/11/2015	-1,23,480.11	30/06/2018	32,549.42	-90,930.69
4203	130069870	0	Meter - SLCC North east Karawal Nagar	02/11/2015	-1,40,741.80	30/06/2018	39,435.77	-1,01,306.03
4204	130069871	0	Meter - SLCC North East Nand Nagri	02/11/2015	-1,03,929.41	30/06/2018	29,554.21	-74,375.20
4205	130069872	0	Meter - SLCC North east Yamuna Vihar	02/11/2015	-1,63,615.31	30/06/2018	46,710.65	-1,16,904.66
4206	130069873	0	Meter - SLCC South East Jhilmil	02/11/2015	-69,789.93	30/06/2018	19,282.57	-50,507.36
4207	130069874	0	Meter - SLCC South East Krishna Nagar	02/11/2015	-90,374.22	30/06/2018	25,773.45	-64,600.77
4208	130069875	0	Meter - SLCC South East Laxmi Nagar	02/11/2015	-1,05,845.45	30/06/2018	28,931.85	-76,913.60
4209	130069876	0	Meter - SLCC South East Mayur vihar Ph I & II	02/11/2015	-1,20,796.83	30/06/2018	33,196.76	-87,600.07
4210	130069877	0	Meter - SLCC South East Mayur Vihar Phase III	02/11/2015	-91,529.69	30/06/2018	24,925.22	-66,604.47
4211	130069892	0	Meter - SLCC Central Chandni chowk	01/12/2015	-66,961.00	30/06/2018	17,951.56	-49,009.44
4212	130069893	0	Meter - SLCC Central Darya Gang	01/12/2015	-48,694.14	30/06/2018	13,243.70	-35,450.44
4213	130069894	0	Meter - SLCC Central Pahar Ganj	01/12/2015	-1,34,448.25	30/06/2018	38,097.08	-96,351.17
4214	130069895	0	Meter - SLCC Central Patel Nagar	01/12/2015	-86,963.21	30/06/2018	24,888.49	-62,074.72
4215	130069896	0	Meter - SLCC Central Shankar Road	01/12/2015	-92,045.98	30/06/2018	26,269.63	-65,776.35
4216	130069897	0	Meter - SLCC North East Dilshad Garden	01/12/2015	-1,43,493.85	30/06/2018	38,046.26	-1,05,447.59
4217	130069898	0	Meter - SLCC North east Karawal Nagar	01/12/2015	-2,05,674.74	30/06/2018	55,710.09	-1,49,964.65
4218	130069899	0	Meter - SLCC North East Nand Nagri	01/12/2015	-1,56,628.76	30/06/2018	42,764.22	-1,13,864.54
4219	130069900	0	Meter - SLCC North east Yamuna Vihar	01/12/2015	-1,57,726.42	30/06/2018	43,485.16	-1,14,241.26
4220	130069901	0	Meter - SLCC South East Jhilmil	01/12/2015	-83,307.31	30/06/2018	22,252.83	-61,054.48
4221	130069902	0	Meter - SLCC South East Krishna Nagar	01/12/2015	-2,33,670.25	30/06/2018	65,360.63	-1,68,309.62
4222	130069903	0	Meter - SLCC South East Laxmi Nagar	01/12/2015	-99,991.24	30/06/2018	26,870.26	-73,120.98
4223	130069904	0	Meter - SLCC South East Mayur vihar Ph I & II	01/12/2015	-82,243.57	30/06/2018	21,562.15	-60,681.42
4224	130069905	0	Meter - SLCC South East Mayur Vihar Phase III	01/12/2015	-95,783.33	30/06/2018	25,679.51	-70,103.82
4225	130069920	0	Meter - SLCC Central Chandni chowk	01/01/2016	-78,998.64	30/06/2018	20,418.20	-58,580.44
4226	130069921	0	Meter - SLCC Central Darya Gang	01/01/2016	-78,076.47	30/06/2018	20,634.43	-57,442.04
4227	130069922	0	Meter - SLCC Central Pahar Ganj	01/01/2016	-1,05,963.20	30/06/2018	29,253.12	-76,710.08
4228	130069923	0	Meter - SLCC Central Patel Nagar	01/01/2016	-87,867.27	30/06/2018	23,928.51	-63,938.76
4229	130069924	0	Meter - SLCC Central Shankar Road	01/01/2016	-76,930.59	30/06/2018	20,155.12	-56,775.47
4230	130069925	0	Meter - SLCC North East Dilshad Garden	01/01/2016	-64,195.53	30/06/2018	16,753.71	-47,441.82
4231	130069926	0	Meter - SLCC North east Karawal Nagar	01/01/2016	-1,36,589.02	30/06/2018	35,832.51	-1,00,756.51
4232	130069927	0	Meter - SLCC North East Nand Nagri	01/01/2016	-1,28,480.42	30/06/2018	34,032.16	-94,448.26
4233	130069928	0	Meter - SLCC North east Yamuna Vihar	01/01/2016	-1,65,683.65	30/06/2018	43,963.84	-1,21,719.81
4234	130069929	0	Meter - SLCC South East Jhilmil	01/01/2016	-76,062.68	30/06/2018	19,984.58	-56,078.10
4235	130069930	0	Meter - SLCC South East Krishna Nagar	01/01/2016	-1,97,607.50	30/06/2018	53,143.13	-1,44,464.37
4236	130069931	0	Meter - SLCC South East Laxmi Nagar	01/01/2016	-1,22,707.98	30/06/2018	32,363.65	-90,344.33
4237	130069932	0	Meter - SLCC South East Mayur vihar Ph I & II	01/01/2016	-70,119.68	30/06/2018	18,236.94	-51,882.74
4238	130069933	0	Meter - SLCC South East Mayur Vihar Phase III	01/01/2016	-74,478.30	30/06/2018	19,765.06	-54,713.24
4239	130069948	0	Meter - SLCC Central Chandni chowk	01/02/2016	-30,129.04	30/06/2018	7,800.85	-22,328.19
4240	130069949	0	Meter - SLCC Central Darya Gang	01/02/2016	-32,728.47	30/06/2018	8,453.18	-24,275.29
4241	130069950	0	Meter - SLCC Central Pahar Ganj	01/02/2016	-89,521.95	30/06/2018	24,112.62	-65,409.33
4242	130069951	0	Meter - SLCC Central Patel Nagar	01/02/2016	-76,097.70	30/06/2018	20,476.06	-55,621.64
4243	130069952	0	Meter - SLCC Central Shankar Road	01/02/2016	-42,062.83	30/06/2018	11,004.16	-31,058.67
4244	130069953	0	Meter - SLCC North East Dilshad Garden	01/02/2016	-20,771.96	30/06/2018	5,233.04	-15,538.92
4245	130069954	0	Meter - SLCC North east Karawal Nagar	01/02/2016	-56,174.94	30/06/2018	14,372.10	-41,802.84
4246	130069955	0	Meter - SLCC North East Nand Nagri	01/02/2016	-58,950.79	30/06/2018	15,615.15	-43,335.64
4247	130069956	0	Meter - SLCC North east Yamuna Vihar	01/02/2016	-64,124.05	30/06/2018	16,897.05	-47,227.00
4248	130069957	0	Meter - SLCC South East Jhilmil	01/02/2016	-58,463.88	30/06/2018	14,492.46	-43,971.42
4249	130069958	0	Meter - SLCC South East Krishna Nagar	01/02/2016	-1,32,342.97	30/06/2018	34,525.08	-97,817.89
4250	130069959	0	Meter - SLCC South East Laxmi Nagar	01/02/2016	-44,371.89	30/06/2018	11,565.00	-32,806.89
4251	130069960	0	Meter - SLCC South East Mayur vihar Ph I & II	01/02/2016	-45,533.65	30/06/2018	11,857.67	-33,675.98
4252	130069961	0	Meter - SLCC South East Mayur Vihar Phase III	01/02/2016	-61,751.85	30/06/2018	15,464.52	-46,287.33
4253	130069976	0	Meter - SLCC Central Chandni chowk	01/03/2016	-33,817.78	30/06/2018	8,402.89	-25,414.89
4254	130069977	0	Meter - SLCC Central Darya Gang	01/03/2016	-31,176.04	30/06/2018	7,788.70	-23,387.34
4255	130069978	0	Meter - SLCC Central Pahar Ganj	01/03/2016	-57,007.62	30/06/2018	14,576.02	-42,431.60
4256	130069979	0	Meter - SLCC Central Patel Nagar	01/03/2016	-80,947.79	30/06/2018	21,061.83	-59,885.96
4257	130069980	0	Meter - SLCC Central Shankar Road	01/03/2016	-53,438.93	30/06/2018	13,706.94	-39,731.99
4258	130069981	0	Meter - SLCC North East Dilshad Garden	01/03/2016	-31,069.34	30/06/2018	7,585.12	-23,484.22
4259	130069982	0	Meter - SLCC North east Karawal Nagar	01/03/2016	-59,457.93	30/06/2018	14,802.60	-44,655.33
4260	130069983	0	Meter - SLCC North East Nand Nagri	01/03/2016	-45,293.96	30/06/2018	11,230.78	-34,063.18
4261	130069984	0	Meter - SLCC North east Yamuna Vihar	01/03/2016	-83,488.85	30/06/2018	21,331.32	-62,157.53
4262	130069985	0	Meter - SLCC South East Jhilmil	01/03/2016	-53,260.91	30/06/2018	13,242.46	-40,018.45
4263	130069986	0	Meter - SLCC South East Krishna Nagar	01/03/2016	-83,481.16	30/06/2018	21,250.44	-62,230.72
4264	130069987	0	Meter - SLCC South East Laxmi Nagar	01/03/2016	-50,772.51	30/06/2018	12,527.63	-38,244.88
4265	130069988	0	Meter - SLCC South East Mayur vihar Ph I & II	01/03/2016	-36,520.34	30/06/2018	9,091.45	-27,428.89
4266	130069989	0	Meter - SLCC South East Mayur Vihar Phase III	01/03/2016	-42,740.24	30/06/2018	10,277.72	-32,462.52
4267	130070011	0	Meter KCC- Central	03/11/2015	-2,520.00	30/06/2018	602.47	-1,917.53
4268	130070012	0	Meter KCC- Central	03/12/2015	-3,194.61	31/03/2019	956.03	-2,238.58
4269	130070014	0	Meter KCC- Central	01/02/2016	-2,530.95	31/03/2019	720.07	-1,810.88
4270	130070015	0	Meter KCC- Central	02/03/2016	-2,530.95	30/09/2018	587.82	-1,943.13
4271	130070016	0	Meter KCC- East	13/04/2015	-26,759.64	30/06/2018	8,347.01	-18,412.63
4272	130070017	0	Meter KCC- East	01/05/2015	-8,919.88	30/09/2018	2,815.44	-6,104.44
4273	130070018	0	Meter KCC- East	02/06/2015	-43,519.05	30/06/2018	13,036.56	-30,482.49
4274	130070019	0	Meter KCC- East	01/07/2015	-55,397.47	30/06/2018	16,284.70	-39,112.77
4275	130070020	0	Meter KCC- East	01/08/2015	-8,234.61	30/06/2018	2,288.67	-5,945.94
4276	130070021	0	Meter KCC- East	01/09/2015	-24,882.27	30/06/2018	7,418.12	-17,464.15
4277	130070022	0	Meter KCC- East	01/10/2015	-28,751.53	30/06/2018	7,831.84	-20,919.69
4278	130070023	0	Meter KCC- East	02/11/2015	-21,687.72	30/09/2018	5,682.35	-16,005.37
4279	130070024	0	Meter KCC- East	02/12/2015	-21,687.66	30/09/2018	5,707.89	-15,979.77
4280	130070025	0	Meter KCC- East	04/01/2016	-5,630.86	30/09/2018	1,388.09	-4,242.77
4281	130070026	0	Meter KCC- East	01/02/2016	-8,161.81	30/09/2018	1,955.81	-6,206.00
4282	130070027	0	Meter KCC- East	01/03/2016	-4,615.52	31/12/2018	1,177.81	-3,437.71
4283	130070028	0	Meter GCC- Central	13/04/2015	-5,139.61	30/06/2018	1,605.42	-3,534.19
4284	130070029	0	Meter GCC- Central	08/05/2015	-6,175.08	31/12/2018	2,028.29	-4,146.79

4285	130070030	0	Meter GCC- Central	03/06/2015	-4,790.04	30/09/2018	1,510.75	-3,279.29	
4286	130070031	0	Meter GCC- Central	01/07/2015	-4,606.05	30/06/2018	1,282.26	-3,323.79	
4287	130070032	0	Meter GCC- Central	01/08/2015	-11,688.79	30/09/2018	3,608.53	-8,080.26	
4288	130070033	0	Meter GCC- Central	01/09/2015	-19,009.93	30/06/2018	5,316.46	-13,693.47	
4289	130070034	0	Meter GCC- Central	01/10/2015	-10,543.43	30/06/2018	2,860.72	-7,682.71	
4290	130070035	0	Meter GCC- Central	04/11/2015	-3,463.50	31/12/2018	1,009.95	-2,453.55	
4291	130070036	0	Meter GCC- Central	01/12/2015	-4,890.49	30/06/2018	1,187.92	-3,702.57	
4292	130070037	0	Meter GCC- Central	06/01/2016	-5,061.90	30/09/2018	1,302.76	-3,759.14	
4293	130070038	0	Meter GCC- Central	01/02/2016	-4,320.85	30/06/2018	1,112.66	-3,208.19	
4294	130070039	0	Meter GCC- Central	02/03/2016	-4,437.09	31/12/2018	1,150.87	-3,286.22	
4295	130070040	0	Meter GCC- East	13/04/2015	-2,520.04	31/12/2018	843.23	-1,676.81	
4296	130070041	0	Meter GCC- East	01/05/2015	-46,618.24	30/06/2018	14,496.83	-32,121.41	
4297	130070042	0	Meter GCC- East	02/06/2015	-13,142.57	30/06/2018	3,891.47	-9,251.10	
4298	130070043	0	Meter GCC- East	01/07/2015	-15,736.46	30/09/2018	4,798.98	-10,937.48	
4299	130070044	0	Meter GCC- East	01/08/2015	-18,188.77	30/09/2018	5,709.59	-12,479.18	
4300	130070045	0	Meter GCC- East	02/09/2015	-13,815.99	30/06/2018	3,741.15	-10,074.84	
4301	130070046	0	Meter GCC- East	01/10/2015	-17,552.00	30/06/2018	4,794.04	-12,757.96	
4302	130070047	0	Meter GCC- East	02/11/2015	-10,080.00	30/06/2018	2,641.04	-7,438.96	
4303	130070048	0	Meter GCC- East	02/12/2015	-6,618.81	30/06/2018	1,726.04	-4,892.77	
4304	130070049	0	Meter GCC- East	04/01/2016	-29,126.96	30/06/2018	7,224.83	-21,902.13	
4305	130070050	0	Meter GCC- East	01/02/2016	-23,242.54	30/06/2018	5,572.65	-17,669.89	
4306	130070051	0	Meter GCC- East	01/03/2016	-9,455.30	30/06/2018	2,313.23	-7,142.07	
4307	130070052	0	Meters-MLCC	20/04/2015	-2,520.04	31/03/2019	894.82	-1,625.22	
4308	130070055	0	Meters-MLCC	03/07/2015	-2,520.00	30/09/2018	735.86	-1,784.14	
4309	130070057	0	Meters-MLCC	01/09/2015	-2,520.00	30/09/2018	698.68	-1,821.32	
4310	130070059	0	Meters-MLCC	02/11/2015	-5,040.00	30/09/2018	1,433.61	-3,606.39	
4311	130070060	0	Meters-MLCC	01/12/2015	-2,520.00	31/03/2019	755.38	-1,764.62	
4312	130070062	0	Meters-MLCC	02/02/2016	-5,956.85	31/12/2018	1,637.14	-4,319.71	
4313	130070063	0	Meters-MLCC	04/03/2016	-2,530.95	31/12/2018	644	-1,886.95	
4314	130070064	0	Meters-MLCC	13/04/2015	-2,520.04	31/12/2018	843.23	-1,676.81	
4315	130070065	0	Meters-MLCC	07/05/2015	-5,040.08	30/06/2018	1,485.21	-3,554.87	
4316	130070066	0	Meters-MLCC	01/06/2015	-20,160.26	30/06/2018	6,214.60	-13,945.66	
4317	130070067	0	Meters-MLCC	01/07/2015	-12,600.00	30/06/2018	3,627.09	-8,972.91	
4318	130070068	0	Meters-MLCC	03/08/2015	-10,080.00	30/06/2018	2,809.43	-7,270.57	
4319	130070069	0	Meters-MLCC	01/09/2015	-10,080.00	30/06/2018	2,851.88	-7,228.12	
4320	130070070	0	Meters-MLCC	05/10/2015	-7,560.00	30/06/2018	1,975.66	-5,584.34	
4321	130070071	0	Meters-MLCC	02/11/2015	-5,040.00	30/09/2018	1,377.68	-3,662.32	
4322	130070072	0	Meters-MLCC	02/12/2015	-10,080.00	30/06/2018	2,452.35	-7,627.65	
4323	130070073	0	Meters-MLCC	05/01/2016	-7,560.00	30/06/2018	1,974.89	-5,585.11	
4324	130070074	0	Meters-MLCC	01/02/2016	-10,123.80	30/06/2018	2,253.72	-7,870.08	
4325	130070075	0	Meters-MLCC	02/03/2016	-11,011.22	30/06/2018	2,520.10	-8,491.12	
4326	130070076	0	Meters-MLCC	13/04/2015	-2,520.04	30/09/2018	786.06	-1,733.98	
4327	130070078	0	Meters-MLCC	01/06/2015	-2,520.04	30/06/2018	698.53	-1,821.51	
4328	130070079	0	Meters-MLCC	01/07/2015	-2,520.00	30/06/2018	679.93	-1,840.07	
4329	130070080	0	Meters-MLCC	04/08/2015	-2,520.00	30/09/2018	716.03	-1,803.97	
4330	130070081	0	Meters-MLCC	01/09/2015	-2,520.00	30/09/2018	698.68	-1,821.32	
4331	130070083	0	Meters-MLCC	02/11/2015	-7,560.00	30/06/2018	1,980.78	-5,579.22	
4332	130070084	0	Meters-MLCC	01/12/2015	-5,040.00	30/06/2018	1,340.50	-3,699.50	
4333	130070087	0	Meters-MLCC	01/03/2016	-2,530.95	30/09/2018	588.44	-1,942.51	
4334	130070088	0	Meters-MLCC	13/04/2015	-2,520.04	31/12/2018	843.23	-1,676.81	
4335	130070089	0	Meters-MLCC	01/05/2015	-2,520.04	31/03/2019	888	-1,632.04	
4336	130070091	0	Meters-MLCC	01/07/2015	-8,430.04	30/09/2018	2,599.86	-5,830.18	
4337	130070093	0	Meters-MLCC	01/09/2015	-2,520.00	30/06/2018	641.51	-1,878.49	
4338	130070095	0	Meters-MLCC	02/11/2015	-2,520.00	30/09/2018	660.26	-1,859.74	
4339	130070097	0	Meters-MLCC	04/01/2016	-2,530.95	31/12/2018	681.34	-1,849.61	
4340	130070098	0	Meters-MLCC	01/02/2016	-7,592.85	30/06/2018	1,933.05	-5,659.80	
4341	130070099	0	Meters-MLCC	02/03/2016	-10,123.80	30/09/2018	2,579.69	-7,544.11	
4342	130070102	0	Meters-MLCC	12/06/2015	-2,520.01	30/09/2018	748.87	-1,771.14	
4343	130070104	0	Meters-MLCC	03/08/2015	-2,520.00	30/06/2018	659.48	-1,860.52	
4344	130070105	0	Meters-MLCC	01/09/2015	-2,520.00	31/12/2018	755.85	-1,764.15	
4345	130070106	0	Meters-MLCC	01/10/2015	-2,520.00	31/03/2019	793.18	-1,726.82	
4346	130070107	0	Meters-MLCC	03/11/2015	-2,520.00	31/12/2018	716.81	-1,803.19	
4347	130070108	0	Meters-MLCC	01/12/2015	-7,560.00	30/09/2018	2,039.96	-5,520.04	
4348	130070109	0	Meters-MLCC	04/01/2016	-5,040.00	30/09/2018	1,355.53	-3,684.47	
4349	130070110	0	Meters-MLCC	01/02/2016	-2,530.95	30/09/2018	606.49	-1,924.46	
4350	130070111	0	Meters-MLCC	01/03/2016	-3,418.37	30/06/2018	774.63	-2,643.74	
4351	130070113	0	Meters-MLCC	01/05/2015	-12,600.20	30/06/2018	4,101.98	-8,498.22	
4352	130070114	0	Meters-MLCC	01/06/2015	-10,080.16	30/06/2018	2,908.46	-7,171.70	
4353	130070115	0	Meters-MLCC	01/07/2015	-7,560.00	30/09/2018	2,381.56	-5,178.44	
4354	130070116	0	Meters-MLCC	03/08/2015	-10,080.00	30/06/2018	2,866.60	-7,213.40	
4355	130070117	0	Meters-MLCC	01/09/2015	-7,560.00	30/09/2018	2,266.30	-5,293.70	
4356	130070118	0	Meters-MLCC	01/10/2015	-10,080.00	30/09/2018	2,947.78	-7,132.22	
4357	130070119	0	Meters-MLCC	02/11/2015	-10,080.00	30/06/2018	2,698.21	-7,381.79	
4358	130070120	0	Meters-MLCC	01/12/2015	-15,120.00	30/06/2018	4,078.68	-11,041.32	
4359	130070121	0	Meters-MLCC	01/01/2016	-10,834.44	30/06/2018	2,590.21	-8,244.23	
4360	130070122	0	Meters-MLCC	01/02/2016	-5,061.90	31/12/2018	1,327.81	-3,734.09	
4361	130070123	0	Meters-MLCC	02/03/2016	-5,061.90	31/12/2018	1,290.47	-3,771.43	
4362	130070124	0	Meters-MLCC	13/04/2015	-10,080.16	30/06/2018	3,256.10	-6,824.06	
4363	130070125	0	Meters-MLCC	01/05/2015	-14,341.22	30/06/2018	4,316.55	-10,024.67	
4364	130070126	0	Meters-MLCC	04/06/2015	-3,140.26	30/09/2018	990.87	-2,149.39	
4365	130070127	0	Meters-MLCC	01/07/2015	-2,520.00	31/12/2018	794.27	-1,725.73	
4366	130070128	0	Meters-MLCC	01/08/2015	-12,600.00	30/06/2018	3,758.46	-8,841.54	
4367	130070129	0	Meters-MLCC	01/09/2015	-7,560.00	30/09/2018	2,153.21	-5,406.79	
4368	130070130	0	Meters-MLCC	01/10/2015	-5,040.00	30/06/2018	1,303.01	-3,736.99	
4369	130070131	0	Meters-MLCC	02/11/2015	-9,349.62	30/06/2018	2,449.67	-6,899.95	
4370	130070132	0	Meters-MLCC	04/12/2015	-12,600.00	30/06/2018	3,200.91	-9,399.09	
4371	130070133	0	Meters-MLCC	01/01/2016	-10,123.80	31/12/2018	2,845.15	-7,278.65	
4372	130070134	0	Meters-MLCC	03/02/2016	-5,061.90	30/06/2018	1,153.09	-3,908.81	
4373	130070135	0	Meters-MLCC	01/03/2016	-5,061.90	30/06/2018	1,119.47	-3,942.43	
4374	130070136	0	Meters-MLCC	13/04/2015	-2,520.04	30/06/2018	728.89	-1,791.15	
4375	130070137	0	Meters-MLCC	01/05/2015	-7,560.12	30/06/2018	2,381.90	-5,178.22	
4376	130070138	0	Meters-MLCC	01/06/2015	-5,910.29	31/12/2018	1,906.43	-4,003.86	
4377	130070139	0	Meters-MLCC	01/07/2015	-2,520.00	31/12/2018	794.27	-1,725.73	
4378	130070140	0	Meters-MLCC	05/08/2015	-2,520.00	31/03/2019	828.5	-1,691.50	
4379	130070141	0	Meters-MLCC	01/09/2015	-10,080.00	30/06/2018	2,793.48	-7,286.52	
4380	130070142	0	Meters-MLCC	01/10/2015	-12,600.00	31/12/2018	3,909.98	-8,690.02	

4381	130070143	0	Meters-MLCC	03/11/2015	-5,040.00	31/12/2018	1,433.61	-3,606.39	
4382	130070144	0	Meters-MLCC	01/12/2015	-17,640.00	30/06/2018	4,666.28	-12,973.72	
4383	130070145	0	Meters-MLCC	01/01/2016	-5,061.90	31/12/2018	1,366.41	-3,695.49	
4384	130070146	0	Meters-MLCC	02/02/2016	-5,061.90	31/12/2018	1,382.74	-3,679.16	
4385	130070147	0	Meters-MLCC	02/03/2016	-10,123.80	30/06/2018	2,407.45	-7,716.35	
4386	130070148	0	Meters-MLCC	14/04/2015	-5,040.08	30/06/2018	1,626.80	-3,413.28	
4387	130070149	0	Meters-MLCC	01/05/2015	-5,040.08	31/12/2018	1,720.08	-3,320.00	
4388	130070151	0	Meters-MLCC	01/07/2015	-3,390.05	30/09/2018	1,048.75	-2,341.30	
4389	130070152	0	Meters-MLCC	01/08/2015	-10,080.00	30/06/2018	2,928.72	-7,151.28	
4390	130070154	0	Meters-MLCC	01/10/2015	-5,040.00	31/12/2018	1,474.51	-3,565.49	
4391	130070155	0	Meters-MLCC	02/11/2015	-2,520.00	31/03/2019	773.35	-1,746.65	
4392	130070157	0	Meters-MLCC	01/01/2016	-15,185.70	30/09/2018	4,209.06	-10,976.64	
4393	130070158	0	Meters-MLCC	02/02/2016	-12,654.75	30/06/2018	3,201.60	-9,453.15	
4394	130070159	0	Meters-MLCC	02/03/2016	-8,479.77	30/09/2018	2,254.02	-6,225.75	
4395	130070160	0	Meters-MLCC	13/04/2015	-12,600.20	30/06/2018	3,815.97	-8,784.23	
4396	130070161	0	Meters-MLCC	01/05/2015	-12,600.20	30/06/2018	3,930.47	-8,669.73	
4397	130070162	0	Meters-MLCC	01/06/2015	-12,600.20	30/06/2018	3,891.59	-8,708.61	
4398	130070163	0	Meters-MLCC	01/07/2015	-7,560.00	30/09/2018	2,268.47	-5,291.53	
4399	130070164	0	Meters-MLCC	01/08/2015	-15,120.00	30/06/2018	4,248.93	-10,871.07	
4400	130070165	0	Meters-MLCC	01/09/2015	-25,200.00	30/09/2018	7,329.80	-17,870.20	
4401	130070166	0	Meters-MLCC	01/10/2015	-15,120.00	30/06/2018	4,079.30	-11,040.70	
4402	130070167	0	Meters-MLCC	02/11/2015	-7,560.00	30/09/2018	1,980.78	-5,579.22	
4403	130070168	0	Meters-MLCC	01/12/2015	-15,120.00	30/09/2018	4,024.00	-11,096.00	
4404	130070169	0	Meters-MLCC	01/01/2016	-10,123.80	30/09/2018	2,617.97	-7,505.83	
4405	130070170	0	Meters-MLCC	01/02/2016	-22,778.55	30/06/2018	5,514.61	-17,263.94	
4406	130070171	0	Meters-MLCC	01/03/2016	-27,091.00	30/06/2018	6,678.53	-20,412.47	
4407	130070172	0	Meters-MLCC	15/04/2015	-5,040.08	30/06/2018	1,625.56	-3,414.52	
4408	130070173	0	Meters-MLCC	01/05/2015	-10,080.16	30/09/2018	3,327.07	-6,753.09	
4409	130070174	0	Meters-MLCC	01/06/2015	-7,560.12	31/12/2018	2,438.61	-5,121.51	
4410	130070175	0	Meters-MLCC	03/07/2015	-15,120.00	30/06/2018	4,357.99	-10,762.01	
4411	130070176	0	Meters-MLCC	01/08/2015	-12,600.00	30/06/2018	3,417.95	-9,182.05	
4412	130070177	0	Meters-MLCC	01/09/2015	-5,040.00	30/09/2018	1,454.53	-3,585.47	
4413	130070178	0	Meters-MLCC	01/10/2015	-2,520.00	31/12/2018	737.26	-1,782.74	
4414	130070179	0	Meters-MLCC	02/11/2015	-5,040.00	31/12/2018	1,490.78	-3,549.22	
4415	130070180	0	Meters-MLCC	01/12/2015	-2,520.00	31/12/2018	699.46	-1,820.54	
4416	130070181	0	Meters-MLCC	01/01/2016	-8,487.80	30/09/2018	2,176.36	-6,311.44	
4417	130070182	0	Meters-MLCC	01/02/2016	-7,592.85	30/06/2018	1,762.06	-5,830.79	
4418	130070183	0	Meters-MLCC	01/03/2016	-5,061.90	31/12/2018	1,291.71	-3,770.19	
4419	130070184	0	Meters-MLCC	13/04/2015	-5,040.08	30/06/2018	1,628.04	-3,412.04	
4420	130070185	0	Meters-MLCC	01/05/2015	-21,031.64	30/06/2018	6,541.66	-14,489.98	
4421	130070186	0	Meters-MLCC	01/06/2015	-6,175.02	31/03/2019	2,128.87	-4,046.15	
4422	130070187	0	Meters-MLCC	01/07/2015	-12,600.00	30/09/2018	3,970.09	-8,629.91	
4423	130070188	0	Meters-MLCC	01/08/2015	-12,600.00	30/06/2018	3,588.20	-9,011.80	
4424	130070189	0	Meters-MLCC	01/09/2015	-10,080.00	30/06/2018	2,794.72	-7,285.28	
4425	130070190	0	Meters-MLCC	01/10/2015	-5,040.00	30/09/2018	1,473.27	-3,566.73	
4426	130070191	0	Meters-MLCC	02/11/2015	-17,640.00	30/06/2018	4,792.08	-12,847.92	
4427	130070192	0	Meters-MLCC	01/12/2015	-5,040.00	30/09/2018	1,341.75	-3,698.25	
4428	130070193	0	Meters-MLCC	01/01/2016	-5,061.90	30/09/2018	1,251.57	-3,810.33	
4429	130070194	0	Meters-MLCC	01/02/2016	-16,080.65	30/09/2018	3,988.54	-12,092.11	
4430	130070195	0	Meters-MLCC	01/03/2016	-2,530.95	30/09/2018	588.44	-1,942.51	
4431	130070198	0	Meters-MLCC	01/06/2015	-2,520.04	31/12/2018	812.87	-1,707.17	
4432	130070199	0	Meters-MLCC	06/07/2015	-2,520.00	30/09/2018	734	-1,786.00	
4433	130070200	0	Meters-MLCC	05/08/2015	-2,520.00	31/03/2019	828.5	-1,691.50	
4434	130070201	0	Meters-MLCC	01/09/2015	-2,520.00	30/09/2018	698.68	-1,821.32	
4435	130070203	0	Meters-MLCC	02/11/2015	-2,520.00	30/09/2018	660.26	-1,859.74	
4436	130070204	0	Meters-MLCC	01/12/2015	-5,040.00	30/09/2018	1,397.67	-3,642.33	
4437	130070205	0	Meters-MLCC	01/01/2016	-2,530.95	31/12/2018	683.21	-1,847.74	
4438	130070206	0	Meters-MLCC	01/02/2016	-10,123.80	30/06/2018	2,595.71	-7,528.09	
4439	130070207	0	Meters-MLCC	11/03/2016	-2,530.95	31/03/2019	695.8	-1,835.15	
4440	130070208	0	Meters-MLCC	13/04/2015	-2,520.04	31/03/2019	899.16	-1,620.88	
4441	130070212	0	Meters-MLCC	13/08/2015	-2,520.00	30/09/2018	710.45	-1,809.55	
4442	130070216	0	Meters-MLCC	03/12/2015	-2,520.00	31/03/2019	754.14	-1,765.86	
4443	130073311	0	Meter KCC- Central	11/04/2016	-2,530.95	30/06/2018	505.5	-2,025.45	
4444	130073313	0	Meter KCC- Central	02/06/2016	-11,542.00	30/06/2018	2,157.25	-9,384.75	
4445	130073314	0	Meter KCC- Central	01/07/2016	-25,475.97	31/12/2018	5,991.38	-19,484.59	
4446	130073316	0	Meter KCC- Central	05/09/2016	-2,599.74	31/03/2019	600.65	-1,999.09	
4447	130073317	0	Meter KCC- Central	04/10/2016	-5,199.48	30/09/2018	989.75	-4,209.73	
4448	130073319	0	Meter KCC- Central	01/12/2016	-2,599.74	30/09/2018	428.21	-2,171.53	
4449	130073320	0	Meter KCC- Central	03/01/2017	-2,390.09	31/12/2018	428.45	-1,961.64	
4450	130073321	0	Meter KCC- Central	01/02/2017	-23,083.99	30/06/2018	2,925.66	-20,158.33	
4451	130073323	0	Meter KCC- East	06/04/2016	-51,893.55	30/06/2018	12,068.29	-39,825.26	
4452	130073324	0	Meter KCC- East	02/05/2016	-60,696.87	30/09/2018	14,255.14	-46,441.73	
4453	130073325	0	Meter KCC- East	01/06/2016	-60,233.93	30/06/2018	13,623.62	-46,610.31	
4454	130073326	0	Meter KCC- East	01/07/2016	-46,167.99	30/06/2018	10,120.29	-36,047.70	
4455	130073327	0	Meter KCC- East	01/08/2016	-30,467.68	30/06/2018	6,142.51	-24,325.17	
4456	130073328	0	Meter KCC- East	02/09/2016	-40,654.46	30/06/2018	8,062.23	-32,592.23	
4457	130073329	0	Meter KCC- East	03/10/2016	-25,128.23	30/09/2018	5,147.81	-19,980.42	
4458	130073330	0	Meter KCC- East	02/11/2016	-38,472.88	30/06/2018	6,457.51	-32,015.37	
4459	130073331	0	Meter KCC- East	02/12/2016	-29,597.27	30/06/2018	4,778.98	-24,818.29	
4460	130073332	0	Meter KCC- East	03/01/2017	-1,20,587.54	30/06/2018	20,908.46	-99,679.08	
4461	130073333	0	Meter KCC- East	01/02/2017	-1,03,484.55	30/06/2018	15,345.29	-88,139.26	
4462	130073334	0	Meter KCC- East	02/03/2017	-18,861.45	31/12/2018	3,164.06	-15,697.39	
4463	130073335	0	Meter GCC- Central	11/04/2016	-2,530.95	30/09/2018	562.91	-1,968.04	
4464	130073336	0	Meter GCC- Central	03/05/2016	-11,813.43	30/06/2018	2,498.45	-9,314.98	
4465	130073337	0	Meter GCC- Central	01/06/2016	-10,771.24	30/06/2018	2,523.05	-8,248.19	
4466	130073338	0	Meter GCC- Central	01/07/2016	-4,796.68	30/09/2018	1,025.45	-3,771.23	
4467	130073339	0	Meter GCC- Central	02/08/2016	-4,317.86	30/09/2018	883.71	-3,434.15	
4468	130073340	0	Meter GCC- Central	02/09/2016	-17,121.38	30/06/2018	3,717.66	-13,403.72	
4469	130073341	0	Meter GCC- Central	03/10/2016	-6,060.20	30/09/2018	1,187.29	-4,872.91	
4470	130073342	0	Meter GCC- Central	02/11/2016	-4,780.18	30/06/2018	767.32	-4,012.86	
4471	130073343	0	Meter GCC- Central	02/12/2016	-4,937.51	30/06/2018	815.22	-4,122.29	
4472	130073344	0	Meter GCC- Central	03/01/2017	-3,828.04	31/12/2018	728.68	-3,099.36	
4473	130073345	0	Meter GCC- Central	01/02/2017	-7,858.68	30/06/2018	1,366.50	-6,492.18	
4474	130073346	0	Meter GCC- Central	01/03/2017	-4,969.71	30/06/2018	677.21	-4,292.50	
4475	130073347	0	Meter GCC- East	11/04/2016	-23,749.29	30/06/2018	5,457.48	-18,291.81	
4476	130073348	0	Meter GCC- East	02/05/2016	-6,387.69	31/12/2018	1,654.63	-4,733.06	

4477	130073349	0	Meter GCC- East	01/06/2016	-18,892.91	30/06/2018	4,200.00	-14,692.91	
4478	130073350	0	Meter GCC- East	01/07/2016	-38,780.64	30/06/2018	8,028.72	-30,751.92	
4479	130073351	0	Meter GCC- East	01/08/2016	-25,510.79	30/06/2018	5,075.51	-20,435.28	
4480	130073352	0	Meter GCC- East	01/09/2016	-15,816.17	30/06/2018	2,995.54	-12,820.63	
4481	130073353	0	Meter GCC- East	03/10/2016	-11,458.98	30/06/2018	2,104.37	-9,354.61	
4482	130073354	0	Meter GCC- East	07/11/2016	-9,560.36	30/06/2018	1,577.06	-7,983.30	
4483	130073355	0	Meter GCC- East	01/12/2016	-12,650.49	30/06/2018	2,247.01	-10,403.48	
4484	130073356	0	Meter GCC- East	02/01/2017	-13,388.40	30/06/2018	2,344.96	-11,043.44	
4485	130073357	0	Meter GCC- East	01/02/2017	-30,096.37	30/06/2018	4,923.18	-25,173.19	
4486	130073358	0	Meter GCC- East	01/03/2017	-18,086.38	30/06/2018	2,857.17	-15,229.21	
4487	130073359	0	Meters-MLCC	11/04/2016	-2,530.95	31/12/2018	620.33	-1,910.62	
4488	130073360	0	Meters-MLCC	03/05/2016	-5,054.88	30/09/2018	1,210.10	-3,844.78	
4489	130073362	0	Meters-MLCC	04/07/2016	-2,398.34	31/03/2019	591.37	-1,806.97	
4490	130073363	0	Meters-MLCC	02/08/2016	-14,350.35	30/06/2018	2,953.38	-11,396.97	
4491	130073364	0	Meters-MLCC	01/09/2016	-23,905.00	30/06/2018	4,795.69	-19,109.31	
4492	130073365	0	Meters-MLCC	03/10/2016	-23,901.93	30/09/2018	4,769.13	-19,132.80	
4493	130073366	0	Meters-MLCC	02/11/2016	-9,560.36	30/06/2018	1,750.34	-7,810.02	
4494	130073367	0	Meters-MLCC	01/12/2016	-4,780.18	31/03/2019	1,001.88	-3,778.30	
4495	130073368	0	Meters-MLCC	02/01/2017	-11,950.45	30/09/2018	2,142.84	-9,807.61	
4496	130073369	0	Meters-MLCC	06/02/2017	-2,390.09	31/03/2019	461.45	-1,928.64	
4497	130073370	0	Meters-MLCC	01/03/2017	-4,749.30	31/03/2019	890	-3,859.30	
4498	130073371	0	Meters-MLCC	11/04/2016	-12,654.75	30/09/2018	2,985.56	-9,669.19	
4499	130073372	0	Meters-MLCC	06/05/2016	-17,667.51	30/06/2018	3,933.80	-13,733.71	
4500	130073374	0	Meters-MLCC	01/07/2016	-7,195.02	30/06/2018	1,402.15	-5,792.87	
4501	130073375	0	Meters-MLCC	01/08/2016	-16,743.79	30/09/2018	3,584.82	-13,158.97	
4502	130073376	0	Meters-MLCC	01/09/2016	-16,733.50	30/09/2018	3,508.94	-13,224.56	
4503	130073377	0	Meters-MLCC	03/10/2016	-31,072.16	30/06/2018	6,214.76	-24,857.40	
4504	130073378	0	Meters-MLCC	01/11/2016	-7,170.27	30/06/2018	1,288.29	-5,881.98	
4505	130073379	0	Meters-MLCC	01/12/2016	-2,390.09	30/06/2018	339.46	-2,050.63	
4506	130073380	0	Meters-MLCC	02/01/2017	-14,340.54	30/09/2018	2,410.39	-11,930.15	
4507	130073381	0	Meters-MLCC	01/02/2017	-19,120.72	30/06/2018	2,964.38	-16,156.34	
4508	130073382	0	Meters-MLCC	01/03/2017	-4,749.30	30/06/2018	676.87	-4,072.43	
4509	130073384	0	Meters-MLCC	03/05/2016	-2,523.93	31/03/2019	660.92	-1,863.01	
4510	130073385	0	Meters-MLCC	03/06/2016	-2,523.93	31/03/2019	641.63	-1,882.30	
4511	130073386	0	Meters-MLCC	04/07/2016	-4,796.68	31/12/2018	1,129.52	-3,667.16	
4512	130073387	0	Meters-MLCC	01/08/2016	-59,799.25	30/06/2018	12,348.07	-47,451.18	
4513	130073388	0	Meters-MLCC	01/09/2016	-27,092.72	30/06/2018	5,104.20	-21,988.52	
4514	130073389	0	Meters-MLCC	03/10/2016	-3,187.43	30/06/2018	553.29	-2,634.14	
4515	130073390	0	Meters-MLCC	02/11/2016	-2,390.20	31/12/2018	465.02	-1,925.18	
4516	130073391	0	Meters-MLCC	01/12/2016	-4,780.18	30/09/2018	841.58	-3,938.60	
4517	130073392	0	Meters-MLCC	02/01/2017	-7,170.27	30/09/2018	1,338.98	-5,831.29	
4518	130073393	0	Meters-MLCC	01/02/2017	-7,154.83	30/09/2018	1,229.90	-5,924.93	
4519	130073394	0	Meters-MLCC	01/03/2017	-11,873.25	30/09/2018	2,011.88	-9,861.37	
4520	130073395	0	Meters-MLCC	11/04/2016	-3,416.48	31/12/2018	837.36	-2,579.12	
4521	130073396	0	Meters-MLCC	03/05/2016	-7,585.83	31/12/2018	1,874.12	-5,711.71	
4522	130073400	0	Meters-MLCC	01/09/2016	-9,562.00	30/06/2018	1,896.84	-7,665.16	
4523	130073401	0	Meters-MLCC	03/10/2016	-19,121.67	30/06/2018	3,480.78	-15,640.89	
4524	130073402	0	Meters-MLCC	02/11/2016	-7,170.27	31/12/2018	1,501.05	-5,669.22	
4525	130073403	0	Meters-MLCC	01/12/2016	-11,950.45	30/06/2018	2,290.17	-9,660.28	
4526	130073404	0	Meters-MLCC	02/01/2017	-19,120.72	30/06/2018	3,375.73	-15,744.99	
4527	130073405	0	Meters-MLCC	01/02/2017	-16,730.63	30/06/2018	2,929.01	-13,801.62	
4528	130073406	0	Meters-MLCC	02/03/2017	-7,123.95	31/12/2018	1,227.87	-5,896.08	
4529	130073407	0	Meters-MLCC	11/04/2016	-5,061.90	31/03/2019	1,352.98	-3,708.92	
4530	130073408	0	Meters-MLCC	03/05/2016	-3,649.08	31/03/2019	955.56	-2,693.52	
4531	130073410	0	Meters-MLCC	01/07/2016	-7,195.02	31/12/2018	1,673.00	-5,522.02	
4532	130073411	0	Meters-MLCC	01/08/2016	-2,391.97	31/12/2018	520.21	-1,871.76	
4533	130073412	0	Meters-MLCC	01/09/2016	-4,781.00	30/09/2018	894.78	-3,886.22	
4534	130073413	0	Meters-MLCC	03/10/2016	-9,560.81	30/09/2018	1,768.10	-7,792.71	
4535	130073414	0	Meters-MLCC	01/11/2016	-11,950.45	30/06/2018	2,111.02	-9,839.43	
4536	130073415	0	Meters-MLCC	01/12/2016	-4,780.18	30/09/2018	841.58	-3,938.60	
4537	130073416	0	Meters-MLCC	02/01/2017	-14,340.54	30/06/2018	2,247.74	-12,092.80	
4538	130073417	0	Meters-MLCC	01/02/2017	-9,498.60	30/06/2018	1,365.48	-8,133.12	
4539	130073418	0	Meters-MLCC	01/03/2017	-4,749.30	30/06/2018	623.01	-4,126.29	
4540	130073419	0	Meters-MLCC	11/04/2016	-7,592.85	30/09/2018	1,915.89	-5,676.96	
4541	130073420	0	Meters-MLCC	03/05/2016	-7,592.85	30/06/2018	1,475.30	-6,117.55	
4542	130073421	0	Meters-MLCC	01/06/2016	-2,523.93	31/03/2019	642.88	-1,881.05	
4543	130073422	0	Meters-MLCC	01/07/2016	-14,390.04	30/09/2018	3,290.40	-11,099.64	
4544	130073423	0	Meters-MLCC	01/08/2016	-40,663.48	30/06/2018	8,243.07	-32,420.41	
4545	130073424	0	Meters-MLCC	01/09/2016	-28,686.00	31/12/2018	6,125.43	-22,560.57	
4546	130073425	0	Meters-MLCC	03/10/2016	-31,072.69	30/06/2018	6,216.02	-24,856.67	
4547	130073426	0	Meters-MLCC	02/11/2016	-11,950.45	30/06/2018	2,215.33	-9,735.12	
4548	130073427	0	Meters-MLCC	02/12/2016	-19,120.72	30/09/2018	3,735.23	-15,385.49	
4549	130073428	0	Meters-MLCC	03/01/2017	-4,780.18	30/06/2018	801.5	-3,978.68	
4550	130073429	0	Meters-MLCC	01/02/2017	-7,154.83	31/12/2018	1,284.12	-5,870.71	
4551	130073430	0	Meters-MLCC	02/03/2017	-9,498.60	30/06/2018	1,617.23	-7,881.37	
4552	130073431	0	Meters-MLCC	11/04/2016	-10,123.80	30/06/2018	2,307.81	-7,815.99	
4553	130073432	0	Meters-MLCC	02/05/2016	-8,456.86	30/09/2018	1,971.70	-6,485.16	
4554	130073433	0	Meters-MLCC	01/06/2016	-10,095.72	30/06/2018	2,287.71	-7,808.01	
4555	130073434	0	Meters-MLCC	01/07/2016	-12,805.91	30/06/2018	2,610.90	-10,195.01	
4556	130073435	0	Meters-MLCC	01/08/2016	-11,958.37	30/06/2018	2,328.20	-9,630.17	
4557	130073436	0	Meters-MLCC	08/09/2016	-23,904.98	30/06/2018	4,538.69	-19,366.29	
4558	130073437	0	Meters-MLCC	03/10/2016	-16,731.44	30/06/2018	2,889.67	-13,841.77	
4559	130073438	0	Meters-MLCC	03/11/2016	-4,780.29	30/09/2018	874.6	-3,905.69	
4560	130073439	0	Meters-MLCC	01/12/2016	-9,560.36	30/06/2018	1,412.06	-8,148.30	
4561	130073440	0	Meters-MLCC	03/01/2017	-4,780.18	31/12/2018	909.94	-3,870.24	
4562	130073441	0	Meters-MLCC	02/02/2017	-7,123.95	30/06/2018	1,115.44	-6,008.51	
4563	130073442	0	Meters-MLCC	02/03/2017	-11,873.25	30/06/2018	1,795.82	-10,077.43	
4564	130073443	0	Meters-MLCC	11/04/2016	-7,592.85	30/06/2018	1,631.32	-5,961.53	
4565	130073444	0	Meters-MLCC	02/05/2016	-20,191.44	30/06/2018	4,784.54	-15,406.90	
4566	130073445	0	Meters-MLCC	01/06/2016	-2,523.92	31/12/2018	586.86	-1,937.06	
4567	130073446	0	Meters-MLCC	04/07/2016	-21,585.06	30/06/2018	4,839.77	-16,745.29	
4568	130073447	0	Meters-MLCC	01/08/2016	-28,690.41	30/09/2018	6,234.96	-22,455.45	
4569	130073448	0	Meters-MLCC	01/09/2016	-9,562.00	30/06/2018	1,842.60	-7,719.40	
4570	130073449	0	Meters-MLCC	03/10/2016	-35,852.79	30/06/2018	6,965.62	-28,887.17	
4571	130073450	0	Meters-MLCC	02/11/2016	-39,036.72	30/06/2018	7,695.88	-31,340.84	
4572	130073451	0	Meters-MLCC	09/12/2016	-12,745.63	31/12/2018	2,469.43	-10,276.20	

4573	130073452	0	Meters-MLCC	02/01/2017	-11,950.45	30/09/2018	2,089.80	-9,860.65
4574	130073453	0	Meters-MLCC	02/02/2017	-3,169.69	30/09/2018	526.72	-2,642.97
4575	130073454	0	Meters-MLCC	02/03/2017	-9,498.60	31/12/2018	1,619.59	-7,879.01
4576	130073455	0	Meters-MLCC	11/04/2016	-3,417.87	31/12/2018	893.87	-2,524.00
4577	130073456	0	Meters-MLCC	02/05/2016	-7,571.79	30/09/2018	1,702.09	-5,869.70
4578	130073458	0	Meters-MLCC	01/07/2016	-11,991.70	30/09/2018	2,804.89	-9,186.81
4579	130073459	0	Meters-MLCC	01/08/2016	-7,175.91	31/03/2019	1,719.86	-5,456.05
4580	130073460	0	Meters-MLCC	08/09/2016	-11,952.50	30/09/2018	2,645.41	-9,307.09
4581	130073461	0	Meters-MLCC	03/10/2016	-26,292.05	30/06/2018	5,143.34	-21,148.71
4582	130073462	0	Meters-MLCC	02/11/2016	-14,340.54	30/09/2018	2,681.50	-11,659.04
4583	130073463	0	Meters-MLCC	01/12/2016	-14,340.54	30/09/2018	2,792.29	-11,548.25
4584	130073464	0	Meters-MLCC	02/01/2017	-11,950.45	30/09/2018	2,250.09	-9,700.36
4585	130073466	0	Meters-MLCC	03/03/2017	-14,247.90	31/12/2018	2,504.90	-11,743.00
4586	130073467	0	Meters-MLCC	11/04/2016	-15,185.70	30/06/2018	3,376.21	-11,809.49
4587	130073468	0	Meters-MLCC	02/05/2016	-12,619.65	30/09/2018	2,855.91	-9,763.74
4588	130073469	0	Meters-MLCC	01/06/2016	-15,143.58	30/06/2018	3,290.94	-11,852.64
4589	130073470	0	Meters-MLCC	01/07/2016	-23,983.40	30/09/2018	4,909.57	-19,073.83
4590	130073471	0	Meters-MLCC	02/08/2016	-21,527.73	30/06/2018	4,188.19	-17,339.54
4591	130073472	0	Meters-MLCC	01/09/2016	-28,686.00	30/06/2018	5,584.37	-23,101.63
4592	130073473	0	Meters-MLCC	03/10/2016	-35,853.03	30/09/2018	6,534.28	-29,318.75
4593	130073474	0	Meters-MLCC	01/11/2016	-19,120.80	30/06/2018	3,345.10	-15,775.70
4594	130073475	0	Meters-MLCC	01/12/2016	-11,950.45	30/09/2018	2,022.61	-9,927.84
4595	130073476	0	Meters-MLCC	02/01/2017	-81,263.06	30/06/2018	13,335.53	-67,927.53
4596	130073477	0	Meters-MLCC	01/02/2017	-19,012.64	30/06/2018	3,107.49	-15,905.15
4597	130073478	0	Meters-MLCC	01/03/2017	-11,873.25	30/09/2018	1,852.62	-10,020.63
4598	130073479	0	Meters-MLCC	11/04/2016	-12,654.75	30/06/2018	2,757.14	-9,897.61
4599	130073480	0	Meters-MLCC	02/05/2016	-15,275.38	30/06/2018	3,549.45	-11,725.93
4600	130073481	0	Meters-MLCC	01/06/2016	-2,417.35	30/06/2018	452.41	-1,964.94
4601	130073482	0	Meters-MLCC	01/07/2016	-9,593.36	30/06/2018	1,995.29	-7,598.07
4602	130073483	0	Meters-MLCC	02/08/2016	-31,095.61	30/06/2018	6,265.47	-24,830.14
4603	130073484	0	Meters-MLCC	01/09/2016	-28,686.00	30/09/2018	5,801.26	-22,884.74
4604	130073485	0	Meters-MLCC	03/10/2016	-38,242.96	30/06/2018	7,391.77	-30,851.19
4605	130073486	0	Meters-MLCC	01/11/2016	-21,510.86	30/06/2018	3,969.80	-17,541.06
4606	130073487	0	Meters-MLCC	02/12/2016	-19,120.72	30/06/2018	3,305.02	-15,815.70
4607	130073488	0	Meters-MLCC	06/01/2017	-7,170.30	31/12/2018	1,280.05	-5,890.25
4608	130073489	0	Meters-MLCC	01/02/2017	-16,622.55	30/09/2018	2,699.28	-13,923.27
4609	130073490	0	Meters-MLCC	01/03/2017	-16,622.55	30/06/2018	2,529.49	-14,093.06
4610	130073491	0	Meters-MLCC	11/04/2016	-10,123.80	30/09/2018	2,480.05	-7,643.75
4611	130073492	0	Meters-MLCC	02/05/2016	-7,703.43	30/09/2018	1,864.03	-5,839.40
4612	130073493	0	Meters-MLCC	01/06/2016	-10,095.68	30/09/2018	2,232.95	-7,862.73
4613	130073494	0	Meters-MLCC	01/07/2016	-11,991.70	30/06/2018	2,641.66	-9,350.04
4614	130073495	0	Meters-MLCC	01/08/2016	-14,351.82	30/09/2018	3,279.30	-11,072.52
4615	130073496	0	Meters-MLCC	01/09/2016	-11,952.50	30/06/2018	2,236.94	-9,715.56
4616	130073497	0	Meters-MLCC	03/10/2016	-10,357.82	30/06/2018	2,035.11	-8,322.71
4617	130073498	0	Meters-MLCC	02/11/2016	-7,170.29	30/09/2018	1,393.79	-5,776.50
4618	130073499	0	Meters-MLCC	02/12/2016	-11,950.45	30/06/2018	2,179.97	-9,770.48
4619	130073500	0	Meters-MLCC	02/01/2017	-16,730.69	30/06/2018	2,676.78	-14,053.91
4620	130073501	0	Meters-MLCC	01/02/2017	-11,873.25	30/06/2018	2,093.85	-9,779.40
4621	130073502	0	Meters-MLCC	01/03/2017	-9,498.60	30/06/2018	1,460.32	-8,038.28
4622	130073505	0	Meters-MLCC	02/06/2016	-2,523.93	30/09/2018	529	-1,994.93
4623	130073506	0	Meters-MLCC	01/07/2016	-14,390.04	30/06/2018	3,073.96	-11,316.08
4624	130073507	0	Meters-MLCC	01/08/2016	-14,348.88	30/09/2018	3,225.51	-11,123.37
4625	130073508	0	Meters-MLCC	01/09/2016	-2,390.50	30/06/2018	393.15	-1,997.35
4626	130073509	0	Meters-MLCC	03/10/2016	-4,780.40	30/06/2018	802.71	-3,977.69
4627	130073511	0	Meters-MLCC	01/12/2016	-2,390.09	30/06/2018	339.46	-2,050.63
4628	130073512	0	Meters-MLCC	10/01/2017	-7,170.27	30/06/2018	1,217.56	-5,952.71
4629	130073513	0	Meters-MLCC	03/02/2017	-7,123.95	30/06/2018	1,220.25	-5,903.70
4630	130073514	0	Meters-MLCC	02/03/2017	-2,374.65	31/12/2018	391.73	-1,982.92
4631	130073519	0	Meters-MLCC	02/08/2016	-4,782.47	31/12/2018	1,091.96	-3,690.51
4632	130073525	0	Meters-MLCC	06/02/2017	-4,749.30	30/09/2018	810.38	-3,938.92
4633	130073526	0	Meters-MLCC	08/03/2017	-2,374.65	30/06/2018	280.47	-2,094.18
4634	130073743	0	Meter - SLCC Central Chandni chowk	11/04/2016	-28,686.02	30/06/2018	6,993.00	-21,693.02
4635	130073744	0	Meter - SLCC Central Darya Gang	11/04/2016	-30,373.96	30/06/2018	7,623.90	-22,750.06
4636	130073745	0	Meter - SLCC Central Pahar Ganj	11/04/2016	-55,911.40	30/06/2018	13,717.19	-42,194.21
4637	130073746	0	Meter - SLCC Central Patel Nagar	11/04/2016	-53,160.89	30/06/2018	13,499.94	-39,660.95
4638	130073747	0	Meter - SLCC Central Shankar Road	11/04/2016	-49,633.89	30/06/2018	12,375.12	-37,258.77
4639	130073748	0	Meter - SLCC North East Dilshad Garden	11/04/2016	-28,825.95	30/06/2018	6,921.14	-21,904.81
4640	130073749	0	Meter - SLCC North east Karawal Nagar	11/04/2016	-1,12,994.43	30/06/2018	26,843.84	-86,150.59
4641	130073750	0	Meter - SLCC North East Nand Nagri	11/04/2016	-79,750.56	30/06/2018	19,751.28	-59,999.28
4642	130073751	0	Meter - SLCC North east Yamuna Vihar	11/04/2016	-1,17,421.92	30/06/2018	28,913.65	-88,508.27
4643	130073752	0	Meter - SLCC South East Jhilmil	11/04/2016	-38,317.35	30/06/2018	9,132.55	-29,184.80
4644	130073753	0	Meter - SLCC South East Krishna Nagar	11/04/2016	-78,056.18	30/06/2018	18,929.15	-59,127.03
4645	130073754	0	Meter - SLCC South East Laxmi Nagar	11/04/2016	-81,623.99	30/06/2018	19,912.73	-61,711.26
4646	130073755	0	Meter - SLCC South East Mayur vihar Ph I & II	11/04/2016	-58,664.24	30/06/2018	13,962.94	-44,701.30
4647	130073756	0	Meter - SLCC South East Mayur Vihar Phase III	11/04/2016	-48,850.36	30/06/2018	11,532.66	-37,317.70
4648	130073771	0	Meter - SLCC Central Chandni chowk	02/05/2016	-99,497.05	30/06/2018	23,569.34	-75,927.71
4649	130073772	0	Meter - SLCC Central Darya Gang	02/05/2016	-78,268.97	30/06/2018	18,759.57	-59,509.40
4650	130073773	0	Meter - SLCC Central Pahar Ganj	02/05/2016	-1,23,660.91	30/06/2018	30,362.84	-93,298.07
4651	130073774	0	Meter - SLCC Central Patel Nagar	02/05/2016	-1,18,934.67	30/06/2018	28,745.07	-90,189.60
4652	130073775	0	Meter - SLCC Central Shankar Road	02/05/2016	-66,460.40	30/06/2018	15,906.31	-50,554.09
4653	130073776	0	Meter - SLCC North East Dilshad Garden	02/05/2016	-66,382.52	30/06/2018	15,140.23	-51,242.29
4654	130073777	0	Meter - SLCC North east Karawal Nagar	02/05/2016	-1,00,741.93	30/06/2018	23,622.02	-77,119.91
4655	130073778	0	Meter - SLCC North East Nand Nagri	02/05/2016	-1,07,895.51	30/06/2018	25,551.79	-82,343.72
4656	130073779	0	Meter - SLCC North east Yamuna Vihar	02/05/2016	-1,34,432.97	30/06/2018	32,071.33	-1,02,361.64
4657	130073780	0	Meter - SLCC South East Jhilmil	02/05/2016	-38,306.23	30/06/2018	8,820.78	-29,485.45
4658	130073781	0	Meter - SLCC South East Krishna Nagar	02/05/2016	-1,84,608.27	30/06/2018	43,042.35	-1,41,565.92
4659	130073782	0	Meter - SLCC South East Laxmi Nagar	02/05/2016	-1,08,788.88	30/06/2018	25,921.88	-82,867.00
4660	130073783	0	Meter - SLCC South East Mayur vihar Ph I & II	02/05/2016	-67,661.37	30/06/2018	15,786.16	-51,875.21
4661	130073784	0	Meter - SLCC South East Mayur Vihar Phase III	02/05/2016	-57,536.23	30/06/2018	13,157.09	-44,379.14
4662	130073799	0	Meter - SLCC Central Chandni chowk	01/06/2016	-1,45,508.36	30/06/2018	33,526.37	-1,11,981.99
4663	130073800	0	Meter - SLCC Central Darya Gang	01/06/2016	-69,244.91	30/06/2018	16,237.34	-53,007.57
4664	130073801	0	Meter - SLCC Central Pahar Ganj	01/06/2016	-1,33,474.86	30/06/2018	31,996.12	-1,01,478.74
4665	130073802	0	Meter - SLCC Central Patel Nagar	01/06/2016	-2,42,333.32	30/06/2018	57,752.66	-1,84,580.66
4666	130073803	0	Meter - SLCC Central Shankar Road	01/06/2016	-1,43,209.56	30/06/2018	33,714.04	-1,09,495.52
4667	130073804	0	Meter - SLCC North East Dilshad Garden	01/06/2016	-63,723.08	30/06/2018	14,410.60	-49,312.48
4668	130073805	0	Meter - SLCC North east Karawal Nagar	01/06/2016	-91,638.65	30/06/2018	20,908.18	-70,730.47

4669	130073806	0	Meter - SLCC North East Nand Nagri	01/06/2016	-83,197.27	30/06/2018	18,911.18	-64,286.09
4670	130073807	0	Meter - SLCC North east Yamuna Vihar	01/06/2016	-1,40,562.27	30/06/2018	32,199.25	-1,08,363.02
4671	130073808	0	Meter - SLCC South East Jhilmil	01/06/2016	-79,652.56	30/06/2018	18,090.94	-61,561.62
4672	130073809	0	Meter - SLCC South East Krishna Nagar	01/06/2016	-2,15,147.89	30/06/2018	49,108.52	-1,66,039.37
4673	130073810	0	Meter - SLCC South East Laxmi Nagar	01/06/2016	-73,697.43	30/06/2018	16,775.23	-56,922.20
4674	130073811	0	Meter - SLCC South East Mayur vihar Ph I & II	01/06/2016	-62,840.70	30/06/2018	14,341.99	-48,498.71
4675	130073812	0	Meter - SLCC South East Mayur Vihar Phase III	01/06/2016	-60,185.75	30/06/2018	13,546.15	-46,639.60
4676	130073827	0	Meter - SLCC Central Chandni chowk	01/07/2016	-1,01,760.74	30/06/2018	22,666.72	-79,094.02
4677	130073828	0	Meter - SLCC Central Darya Gang	01/07/2016	-63,463.35	30/06/2018	13,991.03	-49,472.32
4678	130073829	0	Meter - SLCC Central Pahar Ganj	04/07/2016	-1,19,254.31	30/06/2018	27,000.19	-92,254.12
4679	130073830	0	Meter - SLCC Central Patel Nagar	01/07/2016	-1,83,832.23	30/06/2018	42,274.11	-1,41,558.12
4680	130073831	0	Meter - SLCC Central Shankar Road	01/07/2016	-1,01,107.44	30/06/2018	23,247.42	-77,860.02
4681	130073832	0	Meter - SLCC North East Dilshad Garden	01/07/2016	-69,871.02	30/06/2018	15,345.87	-54,525.15
4682	130073833	0	Meter - SLCC North east Karawal Nagar	01/07/2016	-1,04,575.53	30/06/2018	22,950.32	-81,625.21
4683	130073834	0	Meter - SLCC North East Nand Nagri	01/07/2016	-86,272.24	30/06/2018	19,257.37	-67,014.87
4684	130073835	0	Meter - SLCC North east Yamuna Vihar	01/07/2016	-1,69,115.49	30/06/2018	37,452.87	-1,31,662.62
4685	130073836	0	Meter - SLCC South East Jhilmil	01/07/2016	-1,23,773.07	30/06/2018	27,139.70	-96,633.37
4686	130073837	0	Meter - SLCC South East Krishna Nagar	01/07/2016	-2,56,536.53	30/06/2018	55,912.29	-2,00,624.24
4687	130073838	0	Meter - SLCC South East Laxmi Nagar	01/07/2016	-87,806.53	30/06/2018	19,350.39	-68,456.14
4688	130073839	0	Meter - SLCC South East Mayur vihar Ph I & II	01/07/2016	-75,557.94	30/06/2018	17,033.31	-58,524.63
4689	130073840	0	Meter - SLCC South East Mayur Vihar Phase III	01/07/2016	-63,616.98	30/06/2018	14,144.71	-49,472.27
4690	130073855	0	Meter - SLCC Central Chandni chowk	01/08/2016	-77,763.38	30/06/2018	17,076.22	-60,687.16
4691	130073856	0	Meter - SLCC Central Darya Gang	01/08/2016	-52,679.40	30/06/2018	11,537.77	-41,141.63
4692	130073857	0	Meter - SLCC Central Pahar Ganj	01/08/2016	-1,00,987.01	30/06/2018	22,039.37	-78,947.64
4693	130073858	0	Meter - SLCC Central Patel Nagar	01/08/2016	-1,40,411.29	30/06/2018	31,095.00	-1,09,316.29
4694	130073859	0	Meter - SLCC Central Shankar Road	01/08/2016	-1,37,904.81	30/06/2018	29,881.94	-1,08,022.87
4695	130073860	0	Meter - SLCC North East Dilshad Garden	01/08/2016	-49,029.15	30/06/2018	10,472.96	-38,556.19
4696	130073861	0	Meter - SLCC North east Karawal Nagar	01/08/2016	-1,03,242.67	30/06/2018	21,476.07	-81,766.60
4697	130073862	0	Meter - SLCC North East Nand Nagri	01/08/2016	-75,306.53	30/06/2018	16,149.50	-59,157.03
4698	130073863	0	Meter - SLCC North east Yamuna Vihar	01/08/2016	-1,15,738.05	30/06/2018	24,897.28	-90,840.77
4699	130073864	0	Meter - SLCC South East Jhilmil	01/08/2016	-72,066.27	30/06/2018	14,722.93	-57,343.34
4700	130073865	0	Meter - SLCC South East Krishna Nagar	01/08/2016	-1,77,031.62	30/06/2018	38,516.76	-1,38,514.86
4701	130073866	0	Meter - SLCC South East Laxmi Nagar	01/08/2016	-82,433.15	30/06/2018	17,685.32	-64,747.83
4702	130073867	0	Meter - SLCC South East Mayur vihar Ph I & II	01/08/2016	-83,588.09	30/06/2018	17,503.69	-66,084.40
4703	130073868	0	Meter - SLCC South East Mayur Vihar Phase III	01/08/2016	-41,640.29	30/06/2018	8,508.87	-33,131.42
4704	130073883	0	Meter - SLCC Central Chandni chowk	01/09/2016	-99,511.72	30/06/2018	20,748.03	-78,763.69
4705	130073884	0	Meter - SLCC Central Darya Gang	01/09/2016	-56,461.53	30/06/2018	11,627.16	-44,834.37
4706	130073885	0	Meter - SLCC Central Pahar Ganj	01/09/2016	-1,29,008.79	30/06/2018	27,599.42	-1,01,409.37
4707	130073886	0	Meter - SLCC Central Patel Nagar	01/09/2016	-1,91,096.05	30/06/2018	40,673.94	-1,50,422.11
4708	130073887	0	Meter - SLCC Central Shankar Road	01/09/2016	-1,90,536.43	30/06/2018	39,886.62	-1,50,649.81
4709	130073888	0	Meter - SLCC North East Dilshad Garden	01/09/2016	-66,967.27	30/06/2018	13,034.64	-53,932.63
4710	130073889	0	Meter - SLCC North east Karawal Nagar	01/09/2016	-1,63,518.20	30/06/2018	33,322.84	-1,30,195.36
4711	130073890	0	Meter - SLCC North East Nand Nagri	01/09/2016	-89,289.16	30/06/2018	18,431.74	-70,857.42
4712	130073891	0	Meter - SLCC North east Yamuna Vihar	01/09/2016	-85,540.70	30/06/2018	17,666.36	-67,874.34
4713	130073892	0	Meter - SLCC South East Jhilmil	01/09/2016	-1,09,697.13	30/06/2018	21,775.10	-87,922.03
4714	130073893	0	Meter - SLCC South East Krishna Nagar	01/09/2016	-2,25,145.30	30/06/2018	47,170.15	-1,77,975.15
4715	130073894	0	Meter - SLCC South East Laxmi Nagar	01/09/2016	-94,071.00	30/06/2018	18,989.38	-75,081.62
4716	130073895	0	Meter - SLCC South East Mayur vihar Ph I & II	01/09/2016	-74,787.94	30/06/2018	15,212.72	-59,575.22
4717	130073896	0	Meter - SLCC South East Mayur Vihar Phase III	01/09/2016	-51,022.45	30/06/2018	10,196.42	-40,826.03
4718	130073911	0	Meter - SLCC Central Chandni chowk	03/10/2016	-77,693.23	30/06/2018	15,469.09	-62,224.14
4719	130073912	0	Meter - SLCC Central Darya Gang	03/10/2016	-39,723.81	30/06/2018	7,977.53	-31,746.28
4720	130073913	0	Meter - SLCC Central Pahar Ganj	03/10/2016	-74,490.14	30/06/2018	14,985.99	-59,504.15
4721	130073914	0	Meter - SLCC Central Patel Nagar	03/10/2016	-1,58,074.81	30/06/2018	32,741.35	-1,25,333.46
4722	130073915	0	Meter - SLCC Central Shankar Road	03/10/2016	-1,24,234.53	30/06/2018	24,757.33	-99,477.20
4723	130073916	0	Meter - SLCC North East Dilshad Garden	03/10/2016	-60,442.42	30/06/2018	11,739.65	-48,702.77
4724	130073917	0	Meter - SLCC North east Karawal Nagar	03/10/2016	-1,24,262.33	30/06/2018	23,996.07	-1,00,266.26
4725	130073918	0	Meter - SLCC North East Nand Nagri	03/10/2016	-77,995.12	30/06/2018	15,648.84	-62,346.28
4726	130073919	0	Meter - SLCC North east Yamuna Vihar	03/10/2016	-94,148.14	30/06/2018	18,912.72	-75,235.42
4727	130073920	0	Meter - SLCC South East Jhilmil	03/10/2016	-76,735.54	30/06/2018	14,604.09	-62,131.45
4728	130073921	0	Meter - SLCC South East Krishna Nagar	03/10/2016	-1,93,818.09	30/06/2018	39,334.45	-1,54,483.64
4729	130073922	0	Meter - SLCC South East Laxmi Nagar	03/10/2016	-88,658.55	30/06/2018	17,389.37	-71,269.18
4730	130073923	0	Meter - SLCC South East Mayur vihar Ph I & II	03/10/2016	-55,031.70	30/06/2018	10,785.33	-44,246.37
4731	130073924	0	Meter - SLCC South East Mayur Vihar Phase III	03/10/2016	-55,856.33	30/06/2018	10,698.04	-45,158.29
4732	130073939	0	Meter - SLCC Central Chandni chowk	01/11/2016	-62,630.94	30/06/2018	11,915.44	-50,715.50
4733	130073940	0	Meter - SLCC Central Darya Gang	01/11/2016	-25,334.46	30/06/2018	4,829.67	-20,504.79
4734	130073941	0	Meter - SLCC Central Pahar Ganj	01/11/2016	-76,473.76	30/06/2018	15,788.16	-60,685.60
4735	130073942	0	Meter - SLCC Central Patel Nagar	01/11/2016	-93,670.15	30/06/2018	18,550.89	-75,119.26
4736	130073943	0	Meter - SLCC Central Shankar Road	01/11/2016	-1,56,235.24	30/06/2018	29,915.44	-1,26,319.80
4737	130073944	0	Meter - SLCC North East Dilshad Garden	01/11/2016	-43,709.22	30/06/2018	7,875.31	-35,833.91
4738	130073945	0	Meter - SLCC North east Karawal Nagar	01/11/2016	-1,03,985.68	30/06/2018	19,435.98	-84,549.70
4739	130073946	0	Meter - SLCC North East Nand Nagri	01/11/2016	-71,427.83	30/06/2018	13,772.65	-57,655.18
4740	130073947	0	Meter - SLCC North east Yamuna Vihar	01/11/2016	-66,659.33	30/06/2018	12,759.93	-53,899.40
4741	130073948	0	Meter - SLCC South East Jhilmil	01/11/2016	-46,983.78	30/06/2018	8,577.16	-38,406.62
4742	130073949	0	Meter - SLCC South East Krishna Nagar	01/11/2016	-2,00,239.30	30/06/2018	37,212.89	-1,63,026.41
4743	130073950	0	Meter - SLCC South East Laxmi Nagar	01/11/2016	-1,13,154.06	30/06/2018	21,194.17	-91,959.89
4744	130073951	0	Meter - SLCC South East Mayur vihar Ph I & II	01/11/2016	-47,106.73	30/06/2018	9,160.93	-37,945.80
4745	130073952	0	Meter - SLCC South East Mayur Vihar Phase III	01/11/2016	-49,145.31	30/06/2018	8,777.24	-40,368.07
4746	130073967	0	Meter - SLCC Central Chandni chowk	01/12/2016	-86,866.00	30/06/2018	15,936.43	-70,929.57
4747	130073968	0	Meter - SLCC Central Darya Gang	01/12/2016	-25,797.94	30/06/2018	4,853.86	-20,944.08
4748	130073969	0	Meter - SLCC Central Pahar Ganj	01/12/2016	-70,478.67	30/06/2018	12,984.04	-57,494.63
4749	130073970	0	Meter - SLCC Central Patel Nagar	01/12/2016	-82,065.94	30/06/2018	15,705.58	-66,360.36
4750	130073971	0	Meter - SLCC Central Shankar Road	01/12/2016	-71,566.69	30/06/2018	13,292.58	-58,274.11
4751	130073972	0	Meter - SLCC North East Dilshad Garden	01/12/2016	-48,549.94	30/06/2018	8,407.85	-40,142.09
4752	130073973	0	Meter - SLCC North east Karawal Nagar	01/12/2016	-1,17,686.64	30/06/2018	21,028.70	-96,657.94
4753	130073974	0	Meter - SLCC North East Nand Nagri	01/12/2016	-43,734.90	30/06/2018	8,060.13	-35,674.77
4754	130073975	0	Meter - SLCC North east Yamuna Vihar	01/12/2016	-67,753.10	30/06/2018	12,580.75	-55,172.35
4755	130073976	0	Meter - SLCC South East Jhilmil	01/12/2016	-69,047.22	30/06/2018	12,528.12	-56,519.10
4756	130073977	0	Meter - SLCC South East Krishna Nagar	01/12/2016	-1,85,438.82	30/06/2018	34,578.26	-1,50,860.56
4757	130073978	0	Meter - SLCC South East Laxmi Nagar	01/12/2016	-96,702.86	30/06/2018	17,929.12	-78,773.74
4758	130073979	0	Meter - SLCC South East Mayur vihar Ph I & II	02/12/2016	-44,530.32	30/06/2018	8,092.73	-36,437.59
4759	130073980	0	Meter - SLCC South East Mayur Vihar Phase III	01/12/2016	-25,608.17	30/06/2018	4,583.69	-21,024.48
4760	130073995	0	Meter - SLCC Central Chandni chowk	02/01/2017	-95,575.27	30/06/2018	16,850.31	-78,724.96
4761	130073996	0	Meter - SLCC Central Darya Gang	02/01/2017	-35,691.12	30/06/2018	6,296.66	-29,394.46
4762	130073997	0	Meter - SLCC Central Pahar Ganj	02/01/2017	-79,144.47	30/06/2018	14,582.01	-64,562.46
4763	130073998	0	Meter - SLCC Central Patel Nagar	02/01/2017	-77,146.92	30/06/2018	13,701.08	-63,445.84
4764	130073999	0	Meter - SLCC Central Shankar Road	02/01/2017	-99,398.09	30/06/2018	17,932.43	-81,465.66

4765	130074000	0	Meter - SLCC North East Dilshad Garden	02/01/2017	-38,534.33	30/06/2018	6,496.16	-32,038.17
4766	130074001	0	Meter - SLCC North east Karawal Nagar	02/01/2017	-79,214.22	30/06/2018	13,908.75	-65,305.47
4767	130074002	0	Meter - SLCC North East Nand Nagri	02/01/2017	-62,649.25	30/06/2018	11,043.32	-51,605.93
4768	130074003	0	Meter - SLCC North east Yamuna Vihar	02/01/2017	-71,206.44	30/06/2018	12,492.16	-58,714.28
4769	130074004	0	Meter - SLCC South East Jhilmil	02/01/2017	-50,665.80	30/06/2018	8,722.25	-41,943.55
4770	130074005	0	Meter - SLCC South East Krishna Nagar	02/01/2017	-2,04,345.50	30/06/2018	35,677.86	-1,68,667.64
4771	130074006	0	Meter - SLCC South East Laxmi Nagar	02/01/2017	-74,710.26	30/06/2018	12,992.93	-61,717.33
4772	130074007	0	Meter - SLCC South East Mayur vihar Ph I & II	02/01/2017	-87,221.82	30/06/2018	16,231.27	-70,990.55
4773	130074008	0	Meter - SLCC South East Mayur Vihar Phase III	02/01/2017	-41,784.66	30/06/2018	7,250.39	-34,534.27
4774	130074023	0	Meter - SLCC Central Chandni chowk	01/02/2017	-42,211.55	30/06/2018	7,133.93	-35,077.62
4775	130074024	0	Meter - SLCC Central Darya Gang	01/02/2017	-29,446.62	30/06/2018	4,925.90	-24,520.72
4776	130074025	0	Meter - SLCC Central Pahar Ganj	01/02/2017	-92,816.85	30/06/2018	16,302.37	-76,514.48
4777	130074026	0	Meter - SLCC Central Patel Nagar	01/02/2017	-1,67,033.66	30/06/2018	30,126.87	-1,36,906.79
4778	130074027	0	Meter - SLCC Central Shankar Road	02/02/2017	-37,456.02	30/06/2018	6,370.11	-31,085.91
4779	130074028	0	Meter - SLCC North East Dilshad Garden	01/02/2017	-33,730.87	30/06/2018	5,384.95	-28,345.92
4780	130074029	0	Meter - SLCC North east Karawal Nagar	01/02/2017	-56,008.41	30/06/2018	9,305.13	-46,703.28
4781	130074030	0	Meter - SLCC North East Nand Nagri	01/02/2017	-68,759.19	30/06/2018	11,381.88	-57,377.31
4782	130074031	0	Meter - SLCC North east Yamuna Vihar	01/02/2017	-69,390.36	30/06/2018	11,878.17	-57,512.19
4783	130074032	0	Meter - SLCC South East Jhilmil	01/02/2017	-67,407.49	30/06/2018	11,073.73	-56,333.76
4784	130074033	0	Meter - SLCC South East Krishna Nagar	01/02/2017	-1,68,700.86	30/06/2018	28,363.81	-1,40,337.05
4785	130074034	0	Meter - SLCC South East Laxmi Nagar	01/02/2017	-53,785.15	30/06/2018	9,081.50	-44,703.65
4786	130074035	0	Meter - SLCC South East Mayur vihar Ph I & II	01/02/2017	-44,935.43	30/06/2018	7,230.41	-37,705.02
4787	130074036	0	Meter - SLCC South East Mayur Vihar Phase III	01/02/2017	-37,236.32	30/06/2018	6,048.02	-31,188.30
4788	130074051	0	Meter - SLCC Central Chandni chowk	01/03/2017	-69,742.58	30/06/2018	11,307.67	-58,434.91
4789	130074052	0	Meter - SLCC Central Darya Gang	01/03/2017	-27,267.11	30/06/2018	4,328.85	-22,938.26
4790	130074053	0	Meter - SLCC Central Pahar Ganj	01/03/2017	-1,12,233.55	30/06/2018	18,195.14	-94,038.41
4791	130074054	0	Meter - SLCC Central Patel Nagar	01/03/2017	-1,02,442.38	30/06/2018	17,734.03	-84,708.35
4792	130074055	0	Meter - SLCC Central Shankar Road	01/03/2017	-49,101.27	30/06/2018	8,001.39	-41,099.88
4793	130074056	0	Meter - SLCC North East Dilshad Garden	01/03/2017	-46,834.19	30/06/2018	7,369.78	-39,464.41
4794	130074057	0	Meter - SLCC North east Karawal Nagar	01/03/2017	-64,884.76	30/06/2018	9,981.50	-54,903.26
4795	130074058	0	Meter - SLCC North East Nand Nagri	01/03/2017	-55,168.10	30/06/2018	8,966.41	-46,201.69
4796	130074059	0	Meter - SLCC North east Yamuna Vihar	01/03/2017	-70,906.45	30/06/2018	11,484.00	-59,422.45
4797	130074060	0	Meter - SLCC South East Jhilmil	01/03/2017	-81,477.71	30/06/2018	12,936.73	-68,540.98
4798	130074061	0	Meter - SLCC South East Krishna Nagar	01/03/2017	-2,25,305.48	30/06/2018	36,423.18	-1,88,882.30
4799	130074062	0	Meter - SLCC South East Laxmi Nagar	01/03/2017	-66,327.52	30/06/2018	10,597.96	-55,729.56
4800	130074063	0	Meter - SLCC South East Mayur vihar Ph I & II	01/03/2017	-60,438.38	30/06/2018	9,437.91	-51,000.47
4801	130074064	0	Meter - SLCC South East Mayur Vihar Phase III	01/03/2017	-58,847.95	30/06/2018	9,087.43	-49,760.52
4802	130075147	0	Meter Central Circl	08/08/2016	-1,39,123.32	30/06/2018	27,666.85	-1,11,456.47
4803	130075148	0	Meter East Circle	10/08/2016	-3,66,324.48	30/06/2018	70,999.66	-2,95,324.82
4804	130077140	0	Meter - SLCC Central Chandni chowk	03/04/2017	-27,885.33	30/06/2018	4,268.23	-23,617.10
4805	130077141	0	Meter - SLCC Central Darya Gang	03/04/2017	-18,654.09	30/06/2018	2,729.68	-15,924.41
4806	130077142	0	Meter - SLCC Central Pahar Ganj	03/04/2017	-57,552.26	30/06/2018	8,935.63	-48,616.63
4807	130077143	0	Meter - SLCC Central Patel Nagar	03/04/2017	-55,638.11	30/06/2018	9,062.59	-46,575.52
4808	130077144	0	Meter - SLCC Central Shankar Road	03/04/2017	-57,729.12	30/06/2018	9,158.48	-48,570.64
4809	130077145	0	Meter - SLCC North East Dilshad Garden	03/04/2017	-44,316.26	30/06/2018	6,319.04	-37,997.22
4810	130077146	0	Meter - SLCC North east Karawal Nagar	03/04/2017	-66,753.91	30/06/2018	10,000.43	-56,753.48
4811	130077147	0	Meter - SLCC North East Nand Nagri	03/04/2017	-37,455.26	30/06/2018	5,405.08	-32,050.18
4812	130077148	0	Meter - SLCC North east Yamuna Vihar	03/04/2017	-66,591.88	30/06/2018	10,141.25	-56,450.63
4813	130077149	0	Meter - SLCC South East Jhilmil	03/04/2017	-52,296.18	30/06/2018	7,627.74	-44,668.44
4814	130077150	0	Meter - SLCC South East Krishna Nagar	05/04/2017	-1,32,006.57	30/06/2018	19,912.74	-1,12,093.83
4815	130077151	0	Meter - SLCC South East Laxmi Nagar	03/04/2017	-80,799.69	30/06/2018	12,046.29	-68,753.40
4816	130077152	0	Meter - SLCC South East Mayur vihar Ph I & II	03/04/2017	-59,952.17	30/06/2018	8,818.72	-51,133.45
4817	130077153	0	Meter - SLCC South East Mayur Vihar Phase III	05/04/2017	-33,965.94	30/06/2018	4,828.08	-29,137.86
4818	130077168	0	Meter - SLCC Central Chandni chowk	01/05/2017	-44,979.00	30/06/2018	6,511.18	-38,467.82
4819	130077169	0	Meter - SLCC Central Darya Gang	01/05/2017	-33,332.97	30/06/2018	4,899.03	-28,433.94
4820	130077170	0	Meter - SLCC Central Pahar Ganj	01/05/2017	-51,191.95	30/06/2018	7,558.44	-43,633.51
4821	130077171	0	Meter - SLCC Central Patel Nagar	01/05/2017	-1,07,183.95	30/06/2018	16,701.68	-90,482.27
4822	130077172	0	Meter - SLCC Central Shankar Road	01/05/2017	-90,722.94	30/06/2018	13,573.38	-77,149.56
4823	130077173	0	Meter - SLCC North East Dilshad Garden	01/05/2017	-48,806.84	30/06/2018	6,587.60	-42,219.24
4824	130077174	0	Meter - SLCC North east Karawal Nagar	01/05/2017	-1,23,275.96	30/06/2018	17,721.73	-1,05,554.23
4825	130077175	0	Meter - SLCC North East Nand Nagri	01/05/2017	-98,703.07	30/06/2018	14,708.58	-83,994.49
4826	130077176	0	Meter - SLCC North east Yamuna Vihar	01/05/2017	-1,01,735.90	30/06/2018	15,112.77	-86,623.13
4827	130077177	0	Meter - SLCC South East Jhilmil	01/05/2017	-73,202.91	30/06/2018	10,062.81	-63,140.10
4828	130077178	0	Meter - SLCC South East Krishna Nagar	01/05/2017	-2,08,434.12	30/06/2018	30,471.38	-1,77,962.74
4829	130077179	0	Meter - SLCC South East Laxmi Nagar	01/05/2017	-1,18,019.90	30/06/2018	17,159.21	-1,00,860.69
4830	130077180	0	Meter - SLCC South East Mayur vihar Ph I & II	01/05/2017	-55,977.04	30/06/2018	8,029.27	-47,947.77
4831	130077181	0	Meter - SLCC South East Mayur Vihar Phase III	01/05/2017	-83,406.10	30/06/2018	11,502.07	-71,904.03
4832	130077196	0	Meter - SLCC Central Chandni chowk	01/06/2017	-63,161.90	30/06/2018	8,864.09	-54,297.81
4833	130077197	0	Meter - SLCC Central Darya Gang	01/06/2017	-33,966.03	30/06/2018	4,543.34	-29,422.69
4834	130077198	0	Meter - SLCC Central Pahar Ganj	01/06/2017	-63,632.95	30/06/2018	8,807.90	-54,825.05
4835	130077199	0	Meter - SLCC Central Patel Nagar	01/06/2017	-1,70,346.00	30/06/2018	24,895.60	-1,45,450.40
4836	130077200	0	Meter - SLCC Central Shankar Road	01/06/2017	-1,11,791.90	30/06/2018	15,861.94	-95,929.96
4837	130077201	0	Meter - SLCC North East Dilshad Garden	01/06/2017	-73,688.72	30/06/2018	9,130.22	-64,558.50
4838	130077202	0	Meter - SLCC North east Karawal Nagar	01/06/2017	-1,07,168.87	30/06/2018	14,357.31	-92,811.56
4839	130077203	0	Meter - SLCC North East Nand Nagri	01/06/2017	-1,02,398.84	30/06/2018	13,645.32	-88,753.52
4840	130077204	0	Meter - SLCC North east Yamuna Vihar	01/06/2017	-86,924.87	30/06/2018	11,657.26	-75,267.61
4841	130077205	0	Meter - SLCC South East Jhilmil	01/06/2017	-71,612.92	30/06/2018	9,695.38	-61,917.54
4842	130077206	0	Meter - SLCC South East Krishna Nagar	01/06/2017	-2,06,960.98	30/06/2018	28,697.57	-1,78,263.41
4843	130077207	0	Meter - SLCC South East Laxmi Nagar	01/06/2017	-1,63,616.94	30/06/2018	22,838.49	-1,40,778.45
4844	130077208	0	Meter - SLCC South East Mayur vihar Ph I & II	01/06/2017	-84,215.87	30/06/2018	11,685.81	-72,530.06
4845	130077209	0	Meter - SLCC South East Mayur Vihar Phase III	01/06/2017	-92,343.04	30/06/2018	12,198.76	-80,144.28
4846	130077224	0	Meter - SLCC Central Chandni chowk	03/07/2017	-64,118.94	30/06/2018	8,559.65	-55,559.29
4847	130077225	0	Meter - SLCC Central Darya Gang	03/07/2017	-47,364.03	30/06/2018	6,186.03	-41,178.00
4848	130077226	0	Meter - SLCC Central Pahar Ganj	03/07/2017	-61,086.01	30/06/2018	8,237.60	-52,848.41
4849	130077227	0	Meter - SLCC Central Patel Nagar	03/07/2017	-2,28,498.90	30/06/2018	31,071.21	-1,97,427.69
4850	130077228	0	Meter - SLCC Central Shankar Road	03/07/2017	-1,53,120.00	30/06/2018	21,207.79	-1,31,912.21
4851	130077229	0	Meter - SLCC North East Dilshad Garden	03/07/2017	-66,165.09	30/06/2018	8,209.42	-57,955.67
4852	130077230	0	Meter - SLCC North east Karawal Nagar	03/07/2017	-1,44,020.75	30/06/2018	18,277.71	-1,25,743.04
4853	130077231	0	Meter - SLCC North East Nand Nagri	03/07/2017	-1,05,416.89	30/06/2018	13,175.30	-92,241.59
4854	130077232	0	Meter - SLCC North east Yamuna Vihar	03/07/2017	-1,09,244.87	30/06/2018	14,249.46	-94,995.41
4855	130077233	0	Meter - SLCC South East Jhilmil	03/07/2017	-97,907.92	30/06/2018	11,825.56	-86,082.36
4856	130077234	0	Meter - SLCC South East Krishna Nagar	03/07/2017	-2,51,999.63	30/06/2018	32,990.28	-2,19,009.35
4857	130077235	0	Meter - SLCC South East Laxmi Nagar	03/07/2017	-1,54,841.89	30/06/2018	19,718.88	-1,35,123.01
4858	130077236	0	Meter - SLCC South East Mayur vihar Ph I & II	03/07/2017	-51,191.93	30/06/2018	6,567.14	-44,624.79
4859	130077237	0	Meter - SLCC South East Mayur Vihar Phase III	03/07/2017	-86,129.73	30/06/2018	10,679.13	-75,450.60
4860	130077252	0	Meter - SLCC Central Chandni chowk	01/08/2017	-63,867.00	30/06/2018	7,976.70	-55,890.30

4861	130077253	0	Meter - SLCC Central Darya Gang	01/08/2017	-41,562.00	30/06/2018	4,778.06	-36,783.94
4862	130077254	0	Meter - SLCC Central Pahar Ganj	01/08/2017	-58,434.20	30/06/2018	7,282.97	-51,151.23
4863	130077255	0	Meter - SLCC Central Patel Nagar	01/08/2017	-2,75,446.30	30/06/2018	36,830.49	-2,38,615.81
4864	130077256	0	Meter - SLCC Central Shankar Road	01/08/2017	-1,63,291.55	30/06/2018	19,619.05	-1,43,672.50
4865	130077257	0	Meter - SLCC North East Dilshad Garden	01/08/2017	-64,838.94	30/06/2018	7,145.04	-57,693.90
4866	130077258	0	Meter - SLCC North east Karawal Nagar	01/08/2017	-1,26,996.96	30/06/2018	14,786.29	-1,12,210.67
4867	130077259	0	Meter - SLCC North East Nand Nagri	01/08/2017	-75,849.44	30/06/2018	9,564.94	-66,284.50
4868	130077260	0	Meter - SLCC North east Yamuna Vihar	01/08/2017	-97,502.08	30/06/2018	12,346.67	-85,155.41
4869	130077261	0	Meter - SLCC South East Jhilmil	01/08/2017	-1,04,238.03	30/06/2018	12,552.04	-91,685.99
4870	130077262	0	Meter - SLCC South East Krishna Nagar	01/08/2017	-2,25,106.01	30/06/2018	28,156.70	-1,96,949.31
4871	130077263	0	Meter - SLCC South East Laxmi Nagar	01/08/2017	-1,10,689.58	30/06/2018	13,000.34	-97,689.24
4872	130077264	0	Meter - SLCC South East Mayur vihar Ph I & II	01/08/2017	-62,496.33	30/06/2018	7,492.69	-55,003.64
4873	130077265	0	Meter - SLCC South East Mayur Vihar Phase III	01/08/2017	-62,658.33	30/06/2018	7,121.58	-55,536.75
4874	130077280	0	Meter - SLCC Central Chandni chowk	01/09/2017	-71,469.58	30/06/2018	7,921.06	-63,548.52
4875	130077281	0	Meter - SLCC Central Darya Gang	01/09/2017	-62,070.67	30/06/2018	6,567.55	-55,503.12
4876	130077282	0	Meter - SLCC Central Pahar Ganj	01/09/2017	-50,758.71	30/06/2018	5,726.63	-45,032.08
4877	130077283	0	Meter - SLCC Central Patel Nagar	01/09/2017	-1,19,455.09	30/06/2018	14,524.45	-1,04,930.64
4878	130077284	0	Meter - SLCC Central Shankar Road	01/09/2017	-1,34,290.19	30/06/2018	15,498.75	-1,18,791.44
4879	130077285	0	Meter - SLCC North East Dilshad Garden	01/09/2017	-67,457.28	30/06/2018	6,615.07	-60,842.21
4880	130077286	0	Meter - SLCC North east Karawal Nagar	01/09/2017	-1,37,346.28	30/06/2018	14,608.19	-1,22,738.09
4881	130077287	0	Meter - SLCC North East Nand Nagri	01/09/2017	-1,20,261.88	30/06/2018	12,654.46	-1,07,607.42
4882	130077288	0	Meter - SLCC North east Yamuna Vihar	01/09/2017	-1,19,085.66	30/06/2018	12,171.26	-1,06,914.40
4883	130077289	0	Meter - SLCC South East Jhilmil	01/09/2017	-64,591.92	30/06/2018	7,376.74	-57,215.18
4884	130077290	0	Meter - SLCC South East Krishna Nagar	01/09/2017	-1,69,729.12	30/06/2018	18,039.15	-1,51,689.97
4885	130077291	0	Meter - SLCC South East Laxmi Nagar	01/09/2017	-1,17,041.75	30/06/2018	12,527.70	-1,04,514.05
4886	130077292	0	Meter - SLCC South East Mayur vihar Ph I & II	01/09/2017	-54,070.15	30/06/2018	5,716.10	-48,354.05
4887	130077293	0	Meter - SLCC South East Mayur Vihar Phase III	01/09/2017	-65,635.56	30/06/2018	6,915.53	-58,720.03
4888	130077308	0	Meter - SLCC Central Chandni chowk	03/10/2017	-67,205.85	30/06/2018	7,232.47	-59,973.38
4889	130077309	0	Meter - SLCC Central Darya Gang	03/10/2017	-17,874.28	30/06/2018	1,773.11	-16,101.17
4890	130077310	0	Meter - SLCC Central Pahar Ganj	03/10/2017	-34,509.93	30/06/2018	3,737.09	-30,772.84
4891	130077311	0	Meter - SLCC Central Patel Nagar	03/10/2017	-86,094.94	30/06/2018	9,709.93	-76,385.01
4892	130077312	0	Meter - SLCC Central Shankar Road	03/10/2017	-1,20,929.99	30/06/2018	13,029.28	-1,07,900.71
4893	130077313	0	Meter - SLCC North East Dilshad Garden	03/10/2017	-59,287.22	30/06/2018	5,468.31	-53,818.91
4894	130077314	0	Meter - SLCC North east Karawal Nagar	03/10/2017	-1,32,099.56	30/06/2018	12,753.95	-1,19,345.61
4895	130077315	0	Meter - SLCC North East Nand Nagri	03/10/2017	-1,14,006.65	30/06/2018	11,083.72	-1,02,922.93
4896	130077316	0	Meter - SLCC North east Yamuna Vihar	03/10/2017	-1,14,493.05	30/06/2018	12,053.51	-1,02,439.54
4897	130077317	0	Meter - SLCC South East Jhilmil	03/10/2017	-79,349.89	30/06/2018	8,003.63	-71,346.26
4898	130077318	0	Meter - SLCC South East Krishna Nagar	03/10/2017	-1,91,616.48	30/06/2018	19,914.46	-1,71,702.02
4899	130077319	0	Meter - SLCC South East Laxmi Nagar	03/10/2017	-77,515.00	30/06/2018	7,292.77	-70,222.23
4900	130077320	0	Meter - SLCC South East Mayur vihar Ph I & II	03/10/2017	-46,697.54	30/06/2018	4,376.55	-42,320.99
4901	130077321	0	Meter - SLCC South East Mayur vihar Phase III	03/10/2017	-58,118.75	30/06/2018	5,579.85	-52,538.90
4902	130077336	0	Meter - SLCC Central Chandni chowk	01/11/2017	-34,354.50	30/06/2018	3,293.83	-31,060.67
4903	130077337	0	Meter - SLCC Central Darya Gang	01/11/2017	-28,170.62	30/06/2018	2,553.86	-25,616.76
4904	130077338	0	Meter - SLCC Central Pahar Ganj	01/11/2017	-86,843.75	30/06/2018	8,474.32	-78,369.43
4905	130077339	0	Meter - SLCC Central Patel Nagar	01/11/2017	-1,46,910.90	30/06/2018	15,967.05	-1,30,943.85
4906	130077340	0	Meter - SLCC Central Shankar Road	01/11/2017	-1,85,375.26	30/06/2018	18,394.73	-1,66,980.53
4907	130077341	0	Meter - SLCC North East Dilshad Garden	01/11/2017	-64,505.81	30/06/2018	5,875.20	-58,630.61
4908	130077342	0	Meter - SLCC North east Karawal Nagar	01/11/2017	-1,48,547.12	30/06/2018	12,348.55	-1,36,198.57
4909	130077343	0	Meter - SLCC North East Nand Nagri	01/11/2017	-87,523.28	30/06/2018	8,038.62	-79,484.66
4910	130077344	0	Meter - SLCC North east Yamuna Vihar	01/11/2017	-1,23,478.85	30/06/2018	11,304.97	-1,12,173.88
4911	130077345	0	Meter - SLCC South East Jhilmil	01/11/2017	-71,550.54	30/06/2018	6,747.95	-64,802.59
4912	130077346	0	Meter - SLCC South East Krishna Nagar	01/11/2017	-1,80,220.64	30/06/2018	17,775.81	-1,62,444.83
4913	130077347	0	Meter - SLCC South East Laxmi Nagar	01/11/2017	-1,34,297.70	30/06/2018	12,160.12	-1,22,137.58
4914	130077348	0	Meter - SLCC South East Mayur vihar Ph I & II	01/11/2017	-76,920.93	30/06/2018	6,733.23	-70,187.70
4915	130077349	0	Meter - SLCC South East Mayur Vihar Phase III	01/11/2017	-84,396.88	30/06/2018	7,701.39	-76,695.49
4916	130077364	0	Meter - SLCC Central Chandni chowk	01/12/2017	-1,05,117.24	30/06/2018	9,444.86	-95,672.38
4917	130077365	0	Meter - SLCC Central Darya Gang	01/12/2017	-25,241.90	30/06/2018	2,362.91	-22,878.99
4918	130077366	0	Meter - SLCC Central Pahar Ganj	01/12/2017	-46,712.44	30/06/2018	4,397.88	-42,314.56
4919	130077367	0	Meter - SLCC Central Patel Nagar	01/12/2017	-1,07,906.84	30/06/2018	10,439.34	-97,467.50
4920	130077368	0	Meter - SLCC Central Shankar Road	01/12/2017	-70,666.98	30/06/2018	6,469.36	-64,197.62
4921	130077369	0	Meter - SLCC North East Dilshad Garden	01/12/2017	-43,283.60	30/06/2018	3,792.72	-39,490.88
4922	130077370	0	Meter - SLCC North east Karawal Nagar	01/12/2017	-1,49,284.06	30/06/2018	11,561.97	-1,37,722.09
4923	130077371	0	Meter - SLCC North East Nand Nagri	01/12/2017	-1,05,117.26	30/06/2018	9,044.55	-96,072.71
4924	130077372	0	Meter - SLCC North east Yamuna Vihar	01/12/2017	-1,60,767.37	30/06/2018	13,034.15	-1,47,733.22
4925	130077373	0	Meter - SLCC South East Jhilmil	01/12/2017	-1,02,467.30	30/06/2018	9,226.40	-93,240.90
4926	130077374	0	Meter - SLCC South East Krishna Nagar	01/12/2017	-2,12,884.56	30/06/2018	19,381.77	-1,93,502.79
4927	130077375	0	Meter - SLCC South East Laxmi Nagar	01/12/2017	-95,400.72	30/06/2018	8,158.70	-87,242.02
4928	130077376	0	Meter - SLCC South East Mayur vihar Ph I & II	01/12/2017	-1,02,627.31	30/06/2018	7,865.02	-94,762.29
4929	130077377	0	Meter - SLCC South East Mayur Vihar Phase III	01/12/2017	-1,16,425.79	30/06/2018	9,453.08	-1,06,972.71
4930	130077392	0	Meter - SLCC Central Chandni chowk	01/01/2018	-49,466.94	30/06/2018	4,073.50	-45,393.44
4931	130077393	0	Meter - SLCC Central Darya Gang	01/01/2018	-23,850.10	30/06/2018	1,678.44	-22,171.66
4932	130077394	0	Meter - SLCC Central Pahar Ganj	01/01/2018	-82,018.49	30/06/2018	6,854.51	-75,163.98
4933	130077395	0	Meter - SLCC Central Patel Nagar	01/01/2018	-1,18,759.44	30/06/2018	10,138.32	-1,08,621.12
4934	130077396	0	Meter - SLCC Central Shankar Road	01/01/2018	-1,09,421.37	30/06/2018	9,280.63	-1,00,140.74
4935	130077397	0	Meter - SLCC North East Dilshad Garden	02/01/2018	-46,566.82	30/06/2018	3,513.51	-43,053.31
4936	130077398	0	Meter - SLCC North east Karawal Nagar	02/01/2018	-1,43,651.93	30/06/2018	10,760.93	-1,32,891.00
4937	130077399	0	Meter - SLCC North East Nand Nagri	02/01/2018	-84,317.54	30/06/2018	6,805.48	-77,512.06
4938	130077400	0	Meter - SLCC North east Yamuna Vihar	02/01/2018	-1,11,951.00	30/06/2018	8,467.13	-1,03,483.87
4939	130077401	0	Meter - SLCC South East Jhilmil	02/01/2018	-57,039.43	30/06/2018	4,475.86	-52,563.57
4940	130077402	0	Meter - SLCC South East Krishna Nagar	02/01/2018	-2,07,842.96	30/06/2018	17,265.31	-1,90,577.65
4941	130077403	0	Meter - SLCC South East Laxmi Nagar	02/01/2018	-89,990.27	30/06/2018	7,599.40	-82,390.87
4942	130077404	0	Meter - SLCC South East Mayur vihar Ph I & II	02/01/2018	-71,728.58	30/06/2018	5,207.94	-66,520.64
4943	130077405	0	Meter - SLCC South East Mayur Vihar Phase III	02/01/2018	-62,467.18	30/06/2018	4,596.32	-57,870.86
4944	130077420	0	Meter - SLCC Central Chandni chowk	01/02/2018	-26,494.98	30/06/2018	1,773.52	-24,721.46
4945	130077421	0	Meter - SLCC Central Darya Gang	01/02/2018	-16,405.97	30/06/2018	1,070.17	-15,335.80
4946	130077422	0	Meter - SLCC Central Pahar Ganj	01/02/2018	-52,074.50	30/06/2018	4,429.07	-47,645.43
4947	130077423	0	Meter - SLCC Central Patel Nagar	01/02/2018	-83,280.51	30/06/2018	7,138.67	-76,141.84
4948	130077424	0	Meter - SLCC Central Shankar Road	02/02/2018	-57,304.76	30/06/2018	4,993.54	-52,311.22
4949	130077425	0	Meter - SLCC North East Dilshad Garden	01/02/2018	-58,951.80	30/06/2018	4,180.03	-54,771.77
4950	130077426	0	Meter - SLCC North east Karawal Nagar	01/02/2018	-1,26,823.24	30/06/2018	8,331.98	-1,18,491.26
4951	130077427	0	Meter - SLCC North East Nand Nagri	01/02/2018	-1,03,263.44	30/06/2018	7,690.08	-95,573.36
4952	130077428	0	Meter - SLCC North east Yamuna Vihar	01/02/2018	-1,11,587.02	30/06/2018	7,985.95	-1,03,601.07
4953	130077429	0	Meter - SLCC South East Jhilmil	01/02/2018	-56,657.68	30/06/2018	4,307.52	-52,350.16
4954	130077430	0	Meter - SLCC South East Krishna Nagar	01/02/2018	-1,64,655.01	30/06/2018	12,788.85	-1,51,866.16
4955	130077431	0	Meter - SLCC South East Laxmi Nagar	01/02/2018	-81,780.52	30/06/2018	6,079.41	-75,701.11
4956	130077432	0	Meter - SLCC South East Mayur vihar Ph I & II	01/02/2018	-64,241.84	30/06/2018	4,229.47	-60,012.37

4957	130077433	0	Meter - SLCC South East Mayur Vihar Phase III	01/02/2018	-57,387.99	30/06/2018	4,192.20	-53,195.79
4958	130077448	0	Meter - SLCC Central Chandni chowk	01/03/2018	-65,354.80	30/06/2018	4,368.92	-60,985.88
4959	130077449	0	Meter - SLCC Central Darya Gang	01/03/2018	-21,954.38	30/06/2018	1,431.80	-20,522.58
4960	130077450	0	Meter - SLCC Central Pahar Ganj	01/03/2018	-48,450.26	30/06/2018	3,758.72	-44,691.54
4961	130077451	0	Meter - SLCC Central Patel Nagar	01/03/2018	-72,294.68	30/06/2018	5,041.77	-67,252.91
4962	130077452	0	Meter - SLCC Central Shankar Road	01/03/2018	-78,313.30	30/06/2018	6,262.38	-72,050.92
4963	130077453	0	Meter - SLCC North East Dilshad Garden	01/03/2018	-51,982.10	30/06/2018	3,309.85	-48,672.25
4964	130077454	0	Meter - SLCC North east Karawal Nagar	01/03/2018	-1,43,957.83	30/06/2018	8,851.35	-1,35,106.48
4965	130077455	0	Meter - SLCC North East Nand Nagri	01/03/2018	-98,031.94	30/06/2018	6,401.35	-91,630.59
4966	130077456	0	Meter - SLCC North east Yamuna Vihar	01/03/2018	-87,833.33	30/06/2018	6,131.25	-81,702.08
4967	130077457	0	Meter - SLCC South East Jhilmil	01/03/2018	-37,976.58	30/06/2018	2,631.74	-35,344.84
4968	130077458	0	Meter - SLCC South East Krishna Nagar	01/03/2018	-1,18,345.42	30/06/2018	8,283.12	-1,10,062.30
4969	130077459	0	Meter - SLCC South East Laxmi Nagar	01/03/2018	-75,269.25	30/06/2018	5,347.79	-69,921.46
4970	130077460	0	Meter - SLCC South East Mayur vihar Ph I & II	01/03/2018	-73,350.90	30/06/2018	4,748.15	-68,602.75
4971	130077461	0	Meter - SLCC South East Mayur Vihar Phase III	01/03/2018	-51,223.82	30/06/2018	3,327.95	-47,895.87
4972	130077477	0	Meter KCC- Central	03/05/2017	-37,000.65	30/06/2018	5,066.98	-31,933.67
4973	130077478	0	Meter KCC- Central	02/06/2017	-13,912.61	30/06/2018	2,127.98	-11,784.63
4974	130077479	0	Meter KCC- Central	03/07/2017	-71,622.07	30/06/2018	7,755.91	-63,866.16
4975	130077480	0	Meter KCC- Central	01/08/2017	-7,496.12	30/09/2018	894.86	-6,601.26
4976	130077481	0	Meter KCC- Central	01/09/2017	-7,674.27	30/06/2018	808.3	-6,865.97
4977	130077482	0	Meter KCC- Central	03/10/2017	-7,493.41	30/06/2018	717.79	-6,775.62
4978	130077483	0	Meter KCC- Central	01/11/2017	-14,952.49	31/12/2018	1,664.21	-13,288.28
4979	130077484	0	Meter KCC- Central	05/12/2017	-4,383.29	30/06/2018	223.73	-4,159.56
4980	130077486	0	Meter KCC- Central	02/02/2018	-7,267.71	30/06/2018	430.1	-6,837.61
4981	130077487	0	Meter KCC- Central	01/03/2018	-9,690.30	30/06/2018	672.61	-9,017.69
4982	130077488	0	Meter KCC- East	03/04/2017	-1,17,193.93	30/06/2018	17,944.85	-99,249.08
4983	130077489	0	Meter KCC- East	01/05/2017	-1,27,731.57	30/06/2018	17,991.13	-1,09,740.44
4984	130077490	0	Meter KCC- East	01/06/2017	-71,622.59	30/06/2018	9,618.89	-62,003.70
4985	130077491	0	Meter KCC- East	03/07/2017	-1,07,822.38	30/06/2018	13,302.16	-94,520.22
4986	130077492	0	Meter KCC- East	01/08/2017	-76,559.61	30/06/2018	9,527.35	-67,032.26
4987	130077493	0	Meter KCC- East	01/09/2017	-27,685.43	30/06/2018	2,921.22	-24,764.21
4988	130077494	0	Meter KCC- East	03/10/2017	-20,488.18	30/06/2018	2,220.10	-18,268.08
4989	130077495	0	Meter KCC- East	01/11/2017	-30,162.26	30/06/2018	2,773.71	-27,388.55
4990	130077496	0	Meter KCC- East	01/12/2017	-23,427.49	30/06/2018	1,488.49	-21,939.00
4991	130077497	0	Meter KCC- East	02/01/2018	-42,776.54	30/06/2018	4,188.13	-38,588.41
4992	130077498	0	Meter KCC- East	01/02/2018	-18,635.64	30/06/2018	1,085.33	-17,550.31
4993	130077499	0	Meter KCC- East	05/03/2018	-41,685.06	30/06/2018	1,884.52	-39,800.54
4994	130077500	0	Meter GCC- Central	05/04/2017	-1,004.99	30/09/2018	134.56	-870.43
4995	130077501	0	Meter GCC- Central	01/05/2017	-7,716.28	30/06/2018	1,124.90	-6,591.38
4996	130077502	0	Meter GCC- Central	02/06/2017	-6,759.29	30/06/2018	777.29	-5,982.00
4997	130077503	0	Meter GCC- Central	03/07/2017	-9,525.14	30/09/2018	1,174.83	-8,350.31
4998	130077504	0	Meter GCC- Central	01/08/2017	-17,158.07	30/06/2018	1,907.04	-15,251.03
4999	130077505	0	Meter GCC- Central	04/09/2017	-4,688.95	31/12/2018	641.26	-4,047.69
5000	130077506	0	Meter GCC- Central	03/10/2017	-884.87	30/06/2018	58.91	-825.96
5001	130077507	0	Meter GCC- Central	02/11/2017	-8,732.42	30/09/2018	919.47	-7,812.95
5002	130077508	0	Meter GCC- Central	01/12/2017	-5,072.63	30/06/2018	403.74	-4,668.89
5003	130077509	0	Meter GCC- Central	02/01/2018	-9,486.00	30/06/2018	841.78	-8,644.22
5004	130077510	0	Meter GCC- Central	01/02/2018	-883.34	31/03/2019	92.13	-791.21
5005	130077511	0	Meter GCC- Central	05/03/2018	-5,728.30	30/06/2018	279.89	-5,448.41
5006	130077512	0	Meter GCC- East	03/04/2017	-9,037.95	30/06/2018	1,375.01	-7,662.94
5007	130077513	0	Meter GCC- East	01/05/2017	-22,997.59	30/06/2018	3,046.93	-19,950.66
5008	130077514	0	Meter GCC- East	01/06/2017	-15,975.66	30/06/2018	2,009.99	-13,965.67
5009	130077515	0	Meter GCC- East	03/07/2017	-15,627.69	30/06/2018	1,801.58	-13,826.11
5010	130077516	0	Meter GCC- East	01/08/2017	-27,340.10	30/06/2018	3,011.79	-24,328.31
5011	130077517	0	Meter GCC- East	04/09/2017	-28,253.00	30/06/2018	2,793.94	-25,459.06
5012	130077518	0	Meter GCC- East	03/10/2017	-19,676.59	30/06/2018	1,736.32	-17,940.27
5013	130077519	0	Meter GCC- East	01/11/2017	-19,336.12	30/06/2018	1,874.90	-17,461.22
5014	130077520	0	Meter GCC- East	01/12/2017	-26,774.93	30/06/2018	2,164.08	-24,610.85
5015	130077521	0	Meter GCC- East	02/01/2018	-41,205.23	30/06/2018	3,190.38	-38,014.85
5016	130077522	0	Meter GCC- East	01/02/2018	-29,176.51	30/06/2018	1,745.07	-27,431.44
5017	130077523	0	Meter GCC- East	01/03/2018	-40,754.53	30/06/2018	2,693.47	-38,061.06
5018	130077524	0	Meters-MLCC	05/04/2017	-2,374.65	30/09/2018	317.95	-2,056.70
5019	130077525	0	Meters-MLCC	03/05/2017	-7,123.95	30/06/2018	850.77	-6,273.18
5020	130077526	0	Meters-MLCC	02/06/2017	-4,749.30	30/09/2018	674.54	-4,074.76
5021	130077527	0	Meters-MLCC	03/07/2017	-5,697.69	30/09/2018	765.92	-4,931.77
5022	130077528	0	Meters-MLCC	01/08/2017	-12,135.24	30/09/2018	1,598.86	-10,536.38
5023	130077529	0	Meters-MLCC	01/09/2017	-10,659.20	30/06/2018	1,056.05	-9,603.15
5024	130077530	0	Meters-MLCC	03/10/2017	-4,851.10	31/12/2018	543.06	-4,308.04
5025	130077531	0	Meters-MLCC	01/11/2017	-4,845.90	31/03/2019	615.36	-4,230.54
5026	130077532	0	Meters-MLCC	01/12/2017	-16,960.65	30/09/2018	1,540.80	-15,419.85
5027	130077533	0	Meters-MLCC	02/01/2018	-29,954.66	30/06/2018	2,587.24	-27,367.42
5028	130077534	0	Meters-MLCC	01/02/2018	-16,958.06	30/06/2018	951.57	-16,006.49
5029	130077535	0	Meters-MLCC	01/03/2018	-14,535.54	31/12/2018	1,200.68	-13,334.86
5030	130077536	0	Meters-MLCC	05/04/2017	-9,498.60	30/06/2018	1,324.48	-8,174.12
5031	130077537	0	Meters-MLCC	01/05/2017	-9,498.60	30/09/2018	1,424.01	-8,074.59
5032	130077538	0	Meters-MLCC	05/06/2017	-3,329.32	30/06/2018	427.8	-2,901.52
5033	130077539	0	Meters-MLCC	03/07/2017	-4,740.68	31/12/2018	690.85	-4,049.83
5034	130077540	0	Meters-MLCC	01/08/2017	-9,802.03	30/06/2018	1,193.19	-8,608.84
5035	130077541	0	Meters-MLCC	01/09/2017	-12,127.75	30/06/2018	1,177.00	-10,950.75
5036	130077542	0	Meters-MLCC	03/10/2017	-13,012.62	30/06/2018	1,310.04	-11,702.58
5037	130077543	0	Meters-MLCC	01/11/2017	-33,957.70	30/06/2018	3,113.60	-30,844.10
5038	130077544	0	Meters-MLCC	04/12/2017	-4,845.90	31/12/2018	468.4	-4,377.50
5039	130077545	0	Meters-MLCC	01/01/2018	-9,690.44	30/06/2018	758.64	-8,931.80
5040	130077546	0	Meters-MLCC	02/02/2018	-4,845.16	30/06/2018	286.73	-4,558.43
5041	130077547	0	Meters-MLCC	01/03/2018	-9,690.31	30/09/2018	672.62	-9,017.69
5042	130077548	0	Meters-MLCC	05/04/2017	-9,498.60	30/09/2018	1,591.49	-7,907.11
5043	130077549	0	Meters-MLCC	02/05/2017	-18,997.20	30/06/2018	2,789.48	-16,207.72
5044	130077550	0	Meters-MLCC	01/06/2017	-9,482.44	30/09/2018	1,350.27	-8,132.17
5045	130077551	0	Meters-MLCC	03/07/2017	-2,370.61	31/03/2019	371.76	-1,998.85
5046	130077552	0	Meters-MLCC	02/08/2017	-14,615.28	30/06/2018	1,583.26	-13,032.02
5047	130077553	0	Meters-MLCC	04/09/2017	-21,829.95	30/06/2018	2,431.20	-19,398.75
5048	130077554	0	Meters-MLCC	04/10/2017	-9,702.20	30/06/2018	973.68	-8,728.52
5049	130077555	0	Meters-MLCC	01/11/2017	-9,694.40	30/09/2018	904.85	-8,789.55
5050	130077556	0	Meters-MLCC	01/12/2017	-4,845.90	30/09/2018	417.01	-4,428.89
5051	130077557	0	Meters-MLCC	01/01/2018	-12,113.05	30/06/2018	976.08	-11,136.97
5052	130077558	0	Meters-MLCC	01/02/2018	-7,267.74	30/06/2018	376.92	-6,890.82

5053	130077559	0	Meters-MLCC	01/03/2018	-12,112.92	30/06/2018	853.62	-11,259.30	
5054	130077561	0	Meters-MLCC	01/05/2017	-9,498.60	30/06/2018	1,318.62	-8,179.98	
5055	130077562	0	Meters-MLCC	01/06/2017	-9,489.28	30/09/2018	1,456.52	-8,032.76	
5056	130077563	0	Meters-MLCC	05/07/2017	-4,740.14	30/06/2018	474.54	-4,265.60	
5057	130077564	0	Meters-MLCC	01/08/2017	-12,179.40	30/06/2018	1,440.89	-10,738.51	
5058	130077565	0	Meters-MLCC	01/09/2017	-17,946.18	30/09/2018	2,114.62	-15,831.56	
5059	130077566	0	Meters-MLCC	03/10/2017	-7,276.65	30/06/2018	539.46	-6,737.19	
5060	130077567	0	Meters-MLCC	01/11/2017	-4,848.50	31/12/2018	561.93	-4,286.57	
5061	130077569	0	Meters-MLCC	01/01/2018	-7,267.83	30/06/2018	487.44	-6,780.39	
5062	130077570	0	Meters-MLCC	02/02/2018	-4,845.14	30/06/2018	340.49	-4,504.65	
5063	130077571	0	Meters-MLCC	06/03/2018	-7,267.73	30/06/2018	317.78	-6,949.95	
5064	130077572	0	Meters-MLCC	05/04/2017	-3,331.65	30/06/2018	413.93	-2,917.72	
5065	130077573	0	Meters-MLCC	01/05/2017	-11,873.25	30/06/2018	1,351.99	-10,521.26	
5066	130077574	0	Meters-MLCC	01/06/2017	-4,742.93	30/06/2018	620.95	-4,121.98	
5067	130077575	0	Meters-MLCC	03/07/2017	-2,370.61	30/09/2018	265.38	-2,105.23	
5068	130077576	0	Meters-MLCC	01/08/2017	-4,871.76	30/06/2018	564.59	-4,307.17	
5069	130077577	0	Meters-MLCC	04/09/2017	-19,487.04	30/06/2018	1,657.73	-17,829.31	
5070	130077578	0	Meters-MLCC	03/10/2017	-4,851.10	31/12/2018	596.87	-4,254.23	
5071	130077579	0	Meters-MLCC	01/11/2017	-9,702.20	30/06/2018	741.62	-8,960.58	
5072	130077580	0	Meters-MLCC	04/12/2017	-2,422.95	30/06/2018	124.27	-2,298.68	
5073	130077581	0	Meters-MLCC	01/01/2018	-7,267.83	30/06/2018	322.57	-6,945.26	
5074	130077582	0	Meters-MLCC	02/02/2018	-7,267.75	30/06/2018	483.87	-6,783.88	
5075	130077583	0	Meters-MLCC	01/03/2018	-3,305.73	30/09/2018	282.33	-3,023.40	
5076	130077584	0	Meters-MLCC	07/04/2017	-18,997.20	30/06/2018	2,855.06	-16,142.14	
5077	130077585	0	Meters-MLCC	01/05/2017	-21,371.85	30/06/2018	2,723.30	-18,648.55	
5078	130077586	0	Meters-MLCC	02/06/2017	-11,853.04	30/06/2018	1,363.72	-10,489.32	
5079	130077587	0	Meters-MLCC	03/07/2017	-14,223.66	30/06/2018	1,592.25	-12,631.41	
5080	130077588	0	Meters-MLCC	01/08/2017	-19,347.26	30/06/2018	2,355.30	-16,991.96	
5081	130077589	0	Meters-MLCC	04/09/2017	-46,261.06	30/06/2018	5,116.26	-41,144.80	
5082	130077590	0	Meters-MLCC	03/10/2017	-7,276.65	30/06/2018	758.35	-6,518.30	
5083	130077591	0	Meters-MLCC	01/11/2017	-19,383.60	30/06/2018	1,425.49	-17,958.11	
5084	130077592	0	Meters-MLCC	04/12/2017	-12,114.75	30/06/2018	951.14	-11,163.61	
5085	130077593	0	Meters-MLCC	02/01/2018	-21,803.49	30/06/2018	1,675.58	-20,127.91	
5086	130077594	0	Meters-MLCC	01/02/2018	-14,535.66	30/06/2018	1,027.45	-13,508.21	
5087	130077595	0	Meters-MLCC	05/03/2018	-9,690.29	30/06/2018	663.06	-9,027.23	
5088	130077596	0	Meters-MLCC	07/04/2017	-9,498.60	30/06/2018	1,319.79	-8,178.81	
5089	130077597	0	Meters-MLCC	01/05/2017	-7,123.95	30/09/2018	1,068.59	-6,055.36	
5090	130077598	0	Meters-MLCC	08/06/2017	-2,372.32	31/03/2019	386.65	-1,985.67	
5091	130077599	0	Meters-MLCC	03/07/2017	-7,111.83	30/06/2018	902.51	-6,209.32	
5092	130077600	0	Meters-MLCC	02/08/2017	-10,379.43	30/06/2018	1,139.70	-9,239.73	
5093	130077601	0	Meters-MLCC	01/09/2017	-38,086.57	30/06/2018	3,767.47	-34,319.10	
5094	130077602	0	Meters-MLCC	03/10/2017	-5,735.36	30/06/2018	601.92	-5,133.44	
5095	130077603	0	Meters-MLCC	01/11/2017	-4,845.90	30/09/2018	397.89	-4,448.01	
5096	130077604	0	Meters-MLCC	04/12/2017	-4,845.56	31/12/2018	522.14	-4,323.42	
5097	130077605	0	Meters-MLCC	02/01/2018	-24,226.10	30/06/2018	1,837.45	-22,388.65	
5098	130077606	0	Meters-MLCC	01/02/2018	-9,690.28	30/06/2018	574.64	-9,115.64	
5099	130077607	0	Meters-MLCC	05/03/2018	-7,267.72	30/06/2018	537.02	-6,730.70	
5100	130077608	0	Meters-MLCC	07/04/2017	-7,123.95	30/06/2018	896.45	-6,227.50	
5101	130077609	0	Meters-MLCC	01/05/2017	-14,247.90	30/09/2018	2,191.05	-12,056.85	
5102	130077610	0	Meters-MLCC	05/06/2017	-11,853.05	30/09/2018	1,622.66	-10,230.39	
5103	130077611	0	Meters-MLCC	03/07/2017	-11,851.99	30/06/2018	1,645.94	-10,206.05	
5104	130077612	0	Meters-MLCC	03/08/2017	-9,655.20	31/12/2018	1,333.22	-8,321.98	
5105	130077613	0	Meters-MLCC	04/09/2017	-36,414.24	30/06/2018	3,838.69	-32,575.55	
5106	130077614	0	Meters-MLCC	03/10/2017	-26,681.05	30/06/2018	2,818.13	-23,862.92	
5107	130077615	0	Meters-MLCC	01/11/2017	-13,008.63	30/06/2018	1,251.94	-11,756.69	
5108	130077616	0	Meters-MLCC	04/12/2017	-12,114.07	30/09/2018	1,223.52	-10,890.55	
5109	130077617	0	Meters-MLCC	02/01/2018	-22,686.83	30/06/2018	1,877.03	-20,809.80	
5110	130077618	0	Meters-MLCC	01/02/2018	-7,267.79	30/06/2018	594.35	-6,673.44	
5111	130077619	0	Meters-MLCC	05/03/2018	-16,958.12	30/06/2018	1,091.38	-15,866.74	
5112	130077620	0	Meters-MLCC	07/04/2017	-2,374.65	31/12/2018	370.65	-2,004.00	
5113	130077621	0	Meters-MLCC	03/05/2017	-11,873.25	30/09/2018	1,669.34	-10,203.91	
5114	130077622	0	Meters-MLCC	02/06/2017	-2,372.32	31/03/2019	390.16	-1,982.16	
5115	130077623	0	Meters-MLCC	06/07/2017	-9,480.28	30/09/2018	1,161.79	-8,318.49	
5116	130077624	0	Meters-MLCC	02/08/2017	-7,366.15	30/09/2018	882.04	-6,484.11	
5117	130077625	0	Meters-MLCC	01/09/2017	-26,794.68	30/06/2018	3,150.89	-23,643.79	
5118	130077626	0	Meters-MLCC	03/10/2017	-19,404.40	30/09/2018	2,060.97	-17,343.43	
5119	130077627	0	Meters-MLCC	02/11/2017	-7,271.45	30/06/2018	757.71	-6,513.74	
5120	130077628	0	Meters-MLCC	05/12/2017	-7,268.17	31/12/2018	754.5	-6,513.67	
5121	130077629	0	Meters-MLCC	02/01/2018	-5,728.56	30/09/2018	457.77	-5,270.79	
5122	130077630	0	Meters-MLCC	01/02/2018	-4,845.22	30/06/2018	232.96	-4,612.26	
5123	130077631	0	Meters-MLCC	07/03/2018	-2,422.57	30/09/2018	123.65	-2,298.92	
5124	130077632	0	Meters-MLCC	03/04/2017	-9,498.60	30/09/2018	1,330.33	-8,168.27	
5125	130077633	0	Meters-MLCC	01/05/2017	-54,616.95	30/06/2018	6,908.69	-47,708.26	
5126	130077634	0	Meters-MLCC	01/06/2017	-23,706.09	30/06/2018	3,108.53	-20,597.56	
5127	130077635	0	Meters-MLCC	03/07/2017	-9,480.32	30/06/2018	1,007.51	-8,472.81	
5128	130077636	0	Meters-MLCC	02/08/2017	-26,551.80	30/06/2018	2,666.41	-23,885.39	
5129	130077637	0	Meters-MLCC	01/09/2017	-33,957.70	30/06/2018	3,680.57	-30,277.13	
5130	130077638	0	Meters-MLCC	03/10/2017	-24,255.50	30/06/2018	2,437.75	-21,817.75	
5131	130077639	0	Meters-MLCC	01/11/2017	-21,829.95	30/06/2018	1,792.44	-20,037.51	
5132	130077640	0	Meters-MLCC	01/12/2017	-7,268.17	30/06/2018	596.8	-6,671.37	
5133	130077641	0	Meters-MLCC	02/01/2018	-19,380.88	30/06/2018	1,348.83	-18,032.05	
5134	130077642	0	Meters-MLCC	02/02/2018	-12,113.05	30/06/2018	661.88	-11,451.17	
5135	130077643	0	Meters-MLCC	05/03/2018	-12,112.90	30/09/2018	734.15	-11,378.75	
5136	130077644	0	Meters-MLCC	03/04/2017	-14,247.90	31/12/2018	2,501.39	-11,746.51	
5137	130077645	0	Meters-MLCC	01/05/2017	-12,830.25	30/06/2018	1,785.09	-11,045.16	
5138	130077646	0	Meters-MLCC	02/06/2017	-12,648.05	30/09/2018	1,762.18	-10,885.87	
5139	130077647	0	Meters-MLCC	03/07/2017	-7,110.24	30/06/2018	795.97	-6,314.27	
5140	130077648	0	Meters-MLCC	02/08/2017	-15,439.80	30/06/2018	1,700.81	-13,738.99	
5141	130077649	0	Meters-MLCC	01/09/2017	-16,978.85	30/06/2018	1,813.37	-15,165.48	
5142	130077650	0	Meters-MLCC	03/10/2017	-4,851.10	30/06/2018	322.96	-4,528.14	
5143	130077651	0	Meters-MLCC	01/11/2017	-8,074.35	30/06/2018	588.74	-7,485.61	
5144	130077652	0	Meters-MLCC	01/12/2017	-14,537.36	30/06/2018	1,139.87	-13,397.49	
5145	130077653	0	Meters-MLCC	02/01/2018	-16,958.27	30/09/2018	1,461.73	-15,496.54	
5146	130077654	0	Meters-MLCC	02/02/2018	-16,958.27	30/06/2018	893.66	-16,064.61	
5147	130077655	0	Meters-MLCC	05/03/2018	-12,112.88	30/09/2018	787.9	-11,324.98	
5148	130077656	0	Meters-MLCC	03/04/2017	-16,622.55	30/09/2018	2,340.37	-14,282.18	

5149	130077657	0	Meters-MLCC	01/05/2017	-11,873.25	30/06/2018	1,620.15	-10,253.10
5150	130077658	0	Meters-MLCC	01/06/2017	-14,223.66	30/06/2018	1,971.06	-12,252.60
5151	130077659	0	Meters-MLCC	06/07/2017	-9,480.31	30/06/2018	946.74	-8,533.57
5152	130077660	0	Meters-MLCC	02/08/2017	-21,885.38	30/06/2018	2,566.71	-19,318.67
5153	130077661	0	Meters-MLCC	01/09/2017	-29,106.60	30/06/2018	2,935.36	-26,171.24
5154	130077662	0	Meters-MLCC	03/10/2017	-14,553.30	30/06/2018	1,297.81	-13,255.49
5155	130077663	0	Meters-MLCC	01/11/2017	-7,276.65	30/06/2018	652.5	-6,624.15
5156	130077664	0	Meters-MLCC	04/12/2017	-12,113.39	30/06/2018	949.85	-11,163.54
5157	130077665	0	Meters-MLCC	02/01/2018	-19,380.88	30/06/2018	1,567.45	-17,813.43
5158	130077666	0	Meters-MLCC	02/02/2018	-2,422.61	30/09/2018	143.37	-2,279.24
5159	130077667	0	Meters-MLCC	05/03/2018	-14,535.46	30/06/2018	856.61	-13,678.85
5160	130077668	0	Meters-MLCC	03/04/2017	-4,749.30	31/12/2018	798.66	-3,950.64
5161	130077669	0	Meters-MLCC	02/05/2017	-4,749.30	30/06/2018	550.41	-4,198.89
5162	130077671	0	Meters-MLCC	03/07/2017	-4,740.14	30/09/2018	530.63	-4,209.51
5163	130077672	0	Meters-MLCC	08/08/2017	-7,307.64	30/09/2018	753.19	-6,554.45
5164	130077673	0	Meters-MLCC	01/09/2017	-7,276.65	30/06/2018	651.89	-6,624.76
5165	130077675	0	Meters-MLCC	01/11/2017	-4,851.10	30/06/2018	343.3	-4,507.80
5166	130077676	0	Meters-MLCC	04/12/2017	-9,691.80	30/06/2018	771.9	-8,919.90
5167	130077677	0	Meters-MLCC	02/01/2018	-2,422.61	31/12/2018	216.84	-2,205.77
5168	130077679	0	Meters-MLCC	05/03/2018	-2,422.57	30/09/2018	124.85	-2,297.72
5169	130077680	0	Meters-MLCC	03/04/2017	-2,374.65	31/03/2019	425.68	-1,948.97
5170	130077681	0	Meters-MLCC	01/05/2017	-2,374.65	31/12/2018	356.59	-2,018.06
5171	130077683	0	Meters-MLCC	11/07/2017	-4,740.16	30/09/2018	575.05	-4,165.11
5172	130077684	0	Meters-MLCC	16/08/2017	-2,435.88	30/09/2018	246.25	-2,189.63
5173	130077685	0	Meters-MLCC	01/09/2017	-2,425.55	30/09/2018	235.64	-2,189.91
5174	130077689	0	Meters-MLCC	02/01/2018	-2,422.61	30/06/2018	106.92	-2,315.69
5175	130077690	0	Meters-MLCC	05/02/2018	-4,845.18	31/12/2018	393.05	-4,452.13
5176	130079723	0	Meter accessories - VASUNDHRA	01/12/2017	-10,521.00	30/06/2018	547.38	-9,973.62
5177	130081009	0	Meter - SLCC Central Chandni chowk	03/04/2018	-1,01,561.29	30/06/2018	5,720.13	-95,841.16
5178	130081010	0	Meter - SLCC Central Darya Gang	03/04/2018	-29,261.68	30/06/2018	1,576.58	-27,685.10
5179	130081011	0	Meter - SLCC Central Pahar Ganj	03/04/2018	-93,239.44	30/06/2018	6,133.57	-87,105.87
5180	130081012	0	Meter - SLCC Central Patel Nagar	03/04/2018	-1,01,188.19	30/06/2018	6,627.48	-94,560.71
5181	130081013	0	Meter - SLCC Central Shankar Road	03/04/2018	-88,497.10	30/06/2018	6,162.29	-82,334.81
5182	130081014	0	Meter - SLCC North East Dilshad Garden	02/04/2018	-98,911.66	30/06/2018	5,748.42	-93,163.24
5183	130081015	0	Meter - SLCC North east Karawal Nagar	02/04/2018	-2,25,198.58	30/06/2018	13,394.49	-2,11,804.09
5184	130081016	0	Meter - SLCC North East Nand Nagri	02/04/2018	-1,43,952.15	30/06/2018	8,073.04	-1,35,879.11
5185	130081017	0	Meter - SLCC North east Yamuna Vihar	02/04/2018	-1,51,015.84	30/06/2018	8,964.45	-1,42,051.39
5186	130081018	0	Meter - SLCC South East Jhilmil	02/04/2018	-89,854.59	30/06/2018	5,273.76	-84,580.83
5187	130081019	0	Meter - SLCC South East Krishna Nagar	02/04/2018	-2,49,929.55	30/06/2018	14,450.82	-2,35,478.73
5188	130081020	0	Meter - SLCC South East Laxmi Nagar	02/04/2018	-1,15,440.03	30/06/2018	7,200.30	-1,08,239.73
5189	130081021	0	Meter - SLCC South East Mayur vihar Ph I & II	02/04/2018	-99,100.31	30/06/2018	5,996.10	-93,104.21
5190	130081022	0	Meter - SLCC South East Mayur Vihar Phase III	02/04/2018	-62,001.00	30/06/2018	3,319.38	-58,681.62
5191	130081037	0	Meter - SLCC Central Chandni chowk	01/05/2018	-1,73,142.28	30/06/2018	9,080.91	-1,64,061.37
5192	130081038	0	Meter - SLCC Central Darya Gang	01/05/2018	-29,143.09	30/06/2018	1,390.12	-27,752.97
5193	130081039	0	Meter - SLCC Central Pahar Ganj	01/05/2018	-77,590.54	30/06/2018	3,896.68	-73,693.86
5194	130081040	0	Meter - SLCC Central Patel Nagar	01/05/2018	-98,904.09	30/06/2018	6,212.22	-92,691.87
5195	130081041	0	Meter - SLCC Central Shankar Road	01/05/2018	-93,505.45	30/06/2018	6,312.96	-87,192.49
5196	130081042	0	Meter - SLCC North East Dilshad Garden	01/05/2018	-1,13,804.80	30/06/2018	5,407.38	-1,08,397.42
5197	130081043	0	Meter - SLCC North east Karawal Nagar	01/05/2018	-2,10,600.06	30/06/2018	12,188.62	-1,98,411.44
5198	130081044	0	Meter - SLCC North East Nand Nagri	01/05/2018	-1,04,594.56	30/06/2018	6,040.16	-98,554.40
5199	130081045	0	Meter - SLCC North east Yamuna Vihar	01/05/2018	-1,56,598.64	30/06/2018	8,623.47	-1,47,975.17
5200	130081046	0	Meter - SLCC South East Jhilmil	01/05/2018	-70,918.87	30/06/2018	3,837.56	-67,081.31
5201	130081047	0	Meter - SLCC South East Krishna Nagar	01/05/2018	-2,75,208.54	30/06/2018	15,306.83	-2,59,901.71
5202	130081048	0	Meter - SLCC South East Laxmi Nagar	01/05/2018	-1,01,058.60	30/06/2018	5,860.19	-95,198.41
5203	130081049	0	Meter - SLCC South East Mayur vihar Ph I & II	01/05/2018	-96,408.42	30/06/2018	5,413.06	-90,995.36
5204	130081050	0	Meter - SLCC South East Mayur Vihar Phase III	01/05/2018	-34,834.31	30/06/2018	1,857.71	-32,976.60
5205	130081065	0	Meter - SLCC Central Chandni chowk	01/06/2018	-1,55,809.04	30/06/2018	8,200.40	-1,47,608.64
5206	130081066	0	Meter - SLCC Central Darya Gang	01/06/2018	-24,724.27	30/06/2018	1,195.32	-23,528.95
5207	130081067	0	Meter - SLCC Central Pahar Ganj	01/06/2018	-1,14,630.23	30/06/2018	5,901.99	-1,08,728.24
5208	130081068	0	Meter - SLCC Central Patel Nagar	01/06/2018	-1,06,561.18	30/06/2018	5,757.66	-1,00,803.52
5209	130081069	0	Meter - SLCC Central Shankar Road	01/06/2018	-87,481.02	30/09/2018	4,930.00	-82,551.02
5210	130081070	0	Meter - SLCC North East Dilshad Garden	01/06/2018	-60,823.92	30/06/2018	2,492.46	-58,331.46
5211	130081071	0	Meter - SLCC North east Karawal Nagar	01/06/2018	-1,34,009.72	30/06/2018	6,962.63	-1,27,047.09
5212	130081072	0	Meter - SLCC North East Nand Nagri	01/06/2018	-86,929.64	30/06/2018	4,495.44	-82,434.20
5213	130081073	0	Meter - SLCC North east Yamuna Vihar	01/06/2018	-90,856.83	30/06/2018	4,642.72	-86,214.11
5214	130081074	0	Meter - SLCC South East Jhilmil	01/06/2018	-51,921.01	30/06/2018	2,401.00	-49,520.01
5215	130081075	0	Meter - SLCC South East Krishna Nagar	01/06/2018	-2,46,122.44	30/06/2018	12,426.57	-2,33,695.87
5216	130081076	0	Meter - SLCC South East Laxmi Nagar	01/06/2018	-61,709.47	30/06/2018	3,409.96	-58,299.51
5217	130081077	0	Meter - SLCC South East Mayur vihar Ph I & II	01/06/2018	-72,402.01	30/06/2018	3,875.97	-68,526.04
5218	130081078	0	Meter - SLCC South East Mayur Vihar Phase III	01/06/2018	-30,032.80	30/09/2018	1,433.28	-28,599.52
5219	130081093	0	Meter - SLCC Central Chandni chowk	02/07/2018	-1,58,374.48	30/09/2018	7,361.92	-1,51,012.56
5220	130081094	0	Meter - SLCC Central Darya Gang	02/07/2018	-50,388.45	30/09/2018	2,304.37	-48,084.08
5221	130081095	0	Meter - SLCC Central Pahar Ganj	02/07/2018	-1,45,370.90	30/09/2018	7,628.74	-1,37,742.16
5222	130081096	0	Meter - SLCC Central Patel Nagar	02/07/2018	-1,41,333.03	30/09/2018	7,071.30	-1,34,261.73
5223	130081097	0	Meter - SLCC Central Shankar Road	02/07/2018	-1,01,569.45	30/09/2018	5,348.05	-96,221.40
5224	130081098	0	Meter - SLCC North East Dilshad Garden	02/07/2018	-76,642.10	30/09/2018	3,511.57	-73,130.53
5225	130081099	0	Meter - SLCC North east Karawal Nagar	02/07/2018	-1,39,231.85	30/09/2018	7,254.06	-1,31,977.79
5226	130081100	0	Meter - SLCC North East Nand Nagri	02/07/2018	-1,23,781.58	30/09/2018	5,812.59	-1,17,968.99
5227	130081101	0	Meter - SLCC North east Yamuna Vihar	02/07/2018	-1,22,957.21	30/09/2018	5,808.48	-1,17,148.73
5228	130081102	0	Meter - SLCC South East Jhilmil	02/07/2018	-45,892.91	30/09/2018	2,064.06	-43,828.85
5229	130081103	0	Meter - SLCC South East Krishna Nagar	02/07/2018	-2,56,257.57	30/09/2018	12,778.04	-2,43,479.53
5230	130081104	0	Meter - SLCC South East Laxmi Nagar	02/07/2018	-1,48,916.34	30/09/2018	7,513.13	-1,41,403.21
5231	130081105	0	Meter - SLCC South East Mayur vihar Ph I & II	02/07/2018	-1,10,534.89	30/09/2018	5,433.51	-1,05,101.38
5232	130081106	0	Meter - SLCC South East Mayur Vihar Phase III	02/07/2018	-1,46,678.07	30/09/2018	7,085.32	-1,39,592.75
5233	130081121	0	Meter - SLCC Central Chandni chowk	01/08/2018	-65,703.00	30/09/2018	2,755.14	-62,947.86
5234	130081122	0	Meter - SLCC Central Darya Gang	01/08/2018	-11,354.36	30/09/2018	464.3	-10,890.06
5235	130081123	0	Meter - SLCC Central Pahar Ganj	01/08/2018	-69,019.39	30/09/2018	3,215.34	-65,804.05
5236	130081124	0	Meter - SLCC Central Patel Nagar	01/08/2018	-41,501.00	30/09/2018	1,867.66	-39,633.34
5237	130081125	0	Meter - SLCC Central Shankar Road	01/08/2018	-54,095.19	30/09/2018	2,479.77	-51,615.42
5238	130081126	0	Meter - SLCC North East Dilshad Garden	01/08/2018	-47,258.44	30/09/2018	1,846.18	-45,412.26
5239	130081127	0	Meter - SLCC North east Karawal Nagar	01/08/2018	-1,04,132.60	30/09/2018	4,817.67	-99,314.93
5240	130081128	0	Meter - SLCC North East Nand Nagri	01/08/2018	-63,472.40	30/09/2018	2,909.69	-60,562.71
5241	130081129	0	Meter - SLCC North east Yamuna Vihar	01/08/2018	-64,277.32	30/09/2018	2,730.32	-61,547.00
5242	130081130	0	Meter - SLCC South East Jhilmil	01/08/2018	-35,290.60	30/09/2018	1,567.76	-33,722.84
5243	130081131	0	Meter - SLCC South East Krishna Nagar	01/08/2018	-1,73,335.80	30/09/2018	7,627.38	-1,65,708.42
5244	130081132	0	Meter - SLCC South East Laxmi Nagar	01/08/2018	-54,393.12	30/09/2018	2,465.89	-51,927.23

5245	130081133	0	Meter - SLCC South East Mayur vihar Ph I & II	01/08/2018	-50,328.65	30/09/2018	2,291.60	-48,037.05
5246	130081134	0	Meter - SLCC South East Mayur Vihar Phase III	01/08/2018	-92,939.48	30/09/2018	3,306.23	-89,633.25
5247	130081149	0	Meter - SLCC Central Chandni chowk	04/09/2018	-1,11,693.84	30/09/2018	4,020.84	-1,07,673.00
5248	130081150	0	Meter - SLCC Central Darya Gang	04/09/2018	-13,712.38	31/12/2018	521.72	-13,190.66
5249	130081151	0	Meter - SLCC Central Pahar Ganj	04/09/2018	-37,735.01	30/09/2018	1,479.68	-36,255.33
5250	130081152	0	Meter - SLCC Central Shankal Nagar	04/09/2018	-39,448.97	31/12/2018	1,630.19	-37,818.78
5251	130081153	0	Meter - SLCC Central Sharker Road	04/09/2018	-21,087.92	31/12/2018	847.56	-20,240.36
5252	130081154	0	Meter - SLCC North East Dilshad Garden	04/09/2018	-29,824.57	30/09/2018	1,026.91	-28,797.66
5253	130081155	0	Meter - SLCC North east Karawal Nagar	04/09/2018	-97,310.90	31/12/2018	4,062.96	-93,247.94
5254	130081156	0	Meter - SLCC North East Nand Nagri	04/09/2018	-58,173.60	30/09/2018	2,411.44	-55,762.16
5255	130081157	0	Meter - SLCC North east Yamuna Vihar	04/09/2018	-44,694.97	30/09/2018	1,803.99	-42,890.98
5256	130081158	0	Meter - SLCC South East Jhilmil	04/09/2018	-15,551.10	31/12/2018	624.68	-14,926.42
5257	130081159	0	Meter - SLCC South East Krishna Nagar	04/09/2018	-1,06,102.02	30/09/2018	4,157.90	-1,01,944.12
5258	130081160	0	Meter - SLCC South East Laxmi Nagar	04/09/2018	-44,720.94	30/09/2018	1,763.61	-42,957.33
5259	130081161	0	Meter - SLCC South East Mayur vihar Ph I & II	04/09/2018	-29,571.34	30/09/2018	1,143.99	-28,427.35
5260	130081162	0	Meter - SLCC South East Mayur Vihar Phase III	04/09/2018	-53,845.66	31/12/2018	2,095.23	-51,750.43
5261	130081177	0	Meter - SLCC Central Chandni chowk	01/10/2018	-47,060.80	31/12/2018	1,433.30	-45,627.50
5262	130081178	0	Meter - SLCC Central Darya Gang	01/10/2018	-18,896.58	31/12/2018	617.08	-18,279.50
5263	130081179	0	Meter - SLCC Central Pahar Ganj	01/10/2018	-53,665.86	31/12/2018	1,936.65	-51,729.21
5264	130081180	0	Meter - SLCC Central Patel Nagar	01/10/2018	-36,587.93	31/12/2018	1,281.28	-35,306.65
5265	130081181	0	Meter - SLCC Central Shankar Road	01/10/2018	-25,725.66	31/12/2018	864.17	-24,861.49
5266	130081182	0	Meter - SLCC North East Dilshad Garden	01/10/2018	-25,778.14	31/12/2018	840.99	-24,937.15
5267	130081183	0	Meter - SLCC North east Karawal Nagar	01/10/2018	-1,02,492.06	31/12/2018	3,937.55	-98,554.51
5268	130081184	0	Meter - SLCC North East Nand Nagri	01/10/2018	-51,063.38	31/12/2018	1,854.86	-49,208.52
5269	130081185	0	Meter - SLCC North east Yamuna Vihar	01/10/2018	-48,450.33	31/12/2018	1,858.78	-46,591.55
5270	130081186	0	Meter - SLCC South East Jhilmil	01/10/2018	-26,489.97	31/12/2018	927.52	-25,562.45
5271	130081187	0	Meter - SLCC South East Krishna Nagar	01/10/2018	-1,01,199.47	31/12/2018	3,298.69	-97,900.78
5272	130081188	0	Meter - SLCC South East Laxmi Nagar	01/10/2018	-23,272.20	31/12/2018	873.82	-22,398.38
5273	130081189	0	Meter - SLCC South East Mayur vihar Ph I & II	01/10/2018	-42,127.84	31/12/2018	1,628.39	-40,499.45
5274	130081190	0	Meter - SLCC South East Mayur Vihar Phase III	01/10/2018	-41,054.17	31/12/2018	1,357.76	-39,696.41
5275	130081205	0	Meter - SLCC Central Chandni chowk	01/11/2018	-26,973.25	31/12/2018	810.55	-26,162.70
5276	130081206	0	Meter - SLCC Central Darya Gang	01/11/2018	-14,611.38	31/12/2018	428.75	-14,182.63
5277	130081207	0	Meter - SLCC Central Pahar Ganj	01/11/2018	-53,014.29	31/12/2018	1,725.65	-51,288.64
5278	130081208	0	Meter - SLCC Central Patel Nagar	01/11/2018	-41,584.57	31/12/2018	1,334.33	-40,250.24
5279	130081209	0	Meter - SLCC Central Shankar Road	01/11/2018	-32,271.28	31/12/2018	846.79	-31,424.49
5280	130081210	0	Meter - SLCC North East Dilshad Garden	01/11/2018	-29,839.46	31/12/2018	785.3	-29,054.16
5281	130081211	0	Meter - SLCC North east Karawal Nagar	01/11/2018	-56,329.03	31/12/2018	1,991.33	-54,337.70
5282	130081212	0	Meter - SLCC North East Nand Nagri	01/11/2018	-45,600.09	31/12/2018	1,398.56	-44,201.53
5283	130081213	0	Meter - SLCC North east Yamuna Vihar	01/11/2018	-37,386.84	31/12/2018	1,100.69	-36,286.15
5284	130081214	0	Meter - SLCC South East Jhilmil	01/11/2018	-16,244.20	31/12/2018	469.57	-15,774.63
5285	130081215	0	Meter - SLCC South East Krishna Nagar	01/11/2018	-1,28,601.58	31/12/2018	3,625.89	-1,24,975.69
5286	130081216	0	Meter - SLCC South East Laxmi Nagar	01/11/2018	-27,673.91	31/12/2018	839.42	-26,834.49
5287	130081217	0	Meter - SLCC South East Mayur vihar Ph I & II	01/11/2018	-36,034.53	31/12/2018	1,018.16	-35,016.37
5288	130081218	0	Meter - SLCC South East Mayur Vihar Phase III	01/11/2018	-14,176.79	31/12/2018	415.64	-13,761.15
5289	130081233	0	Meter - SLCC Central Chandni chowk	03/12/2018	-25,074.04	31/12/2018	709.96	-24,364.08
5290	130081234	0	Meter - SLCC Central Darya Gang	03/12/2018	-10,813.06	31/12/2018	295.03	-10,518.03
5291	130081235	0	Meter - SLCC Central Pahar Ganj	03/12/2018	-37,169.86	31/12/2018	1,003.12	-36,166.74
5292	130081236	0	Meter - SLCC Central Patel Nagar	03/12/2018	-25,074.16	31/12/2018	690.37	-24,383.79
5293	130081237	0	Meter - SLCC Central Shankar Road	03/12/2018	-29,222.90	31/12/2018	777.79	-28,445.11
5294	130081238	0	Meter - SLCC North East Dilshad Garden	01/12/2018	-16,510.48	31/12/2018	468.94	-16,041.54
5295	130081239	0	Meter - SLCC North east Karawal Nagar	01/12/2018	-48,781.67	31/12/2018	1,253.35	-47,528.32
5296	130081240	0	Meter - SLCC North East Nand Nagri	01/12/2018	-17,743.77	31/03/2019	525.03	-17,218.74
5297	130081241	0	Meter - SLCC North east Yamuna Vihar	01/12/2018	-44,184.32	31/12/2018	1,212.36	-42,971.96
5298	130081242	0	Meter - SLCC South East Jhilmil	01/12/2018	-20,925.46	31/12/2018	540.79	-20,384.67
5299	130081243	0	Meter - SLCC South East Krishna Nagar	01/12/2018	-1,06,821.51	31/12/2018	2,749.25	-1,04,072.26
5300	130081244	0	Meter - SLCC South East Laxmi Nagar	01/12/2018	-15,228.06	31/12/2018	391.8	-14,836.26
5301	130081245	0	Meter - SLCC South East Mayur vihar Ph I & II	01/12/2018	-33,420.68	31/12/2018	871.32	-32,549.36
5302	130081246	0	Meter - SLCC South East Mayur Vihar Phase III	01/12/2018	-17,169.20	31/12/2018	408.65	-16,760.55
5303	130081261	0	Meter - SLCC Central Chandni chowk	01/01/2019	-4,414.95	31/03/2019	96.89	-4,318.06
5304	130081262	0	Meter - SLCC Central Darya Gang	01/01/2019	-4,898.43	31/03/2019	107.49	-4,790.94
5305	130081263	0	Meter - SLCC Central Pahar Ganj	01/01/2019	-10,196.37	31/03/2019	223.76	-9,972.61
5306	130081264	0	Meter - SLCC Central Patel Nagar	01/01/2019	-7,946.91	31/03/2019	174.39	-7,772.52
5307	130081265	0	Meter - SLCC Central Shankar Road	01/01/2019	-10,462.71	31/03/2019	229.6	-10,233.11
5308	130081266	0	Meter - SLCC North East Dilshad Garden	01/01/2019	-1,765.98	31/03/2019	38.76	-1,727.22
5309	130081267	0	Meter - SLCC North east Karawal Nagar	01/01/2019	-21,941.58	31/03/2019	481.51	-21,460.07
5310	130081268	0	Meter - SLCC North East Nand Nagri	01/01/2019	-15,010.83	31/03/2019	329.42	-14,681.41
5311	130081269	0	Meter - SLCC North east Yamuna Vihar	01/01/2019	-13,244.85	31/03/2019	290.65	-12,954.20
5312	130081270	0	Meter - SLCC South East Jhilmil	01/01/2019	-10,462.71	31/03/2019	229.6	-10,233.11
5313	130081271	0	Meter - SLCC South East Krishna Nagar	01/01/2019	-43,266.51	31/03/2019	949.49	-42,317.02
5314	130081272	0	Meter - SLCC South East Laxmi Nagar	01/01/2019	-10,063.20	31/03/2019	220.83	-9,842.37
5315	130081273	0	Meter - SLCC South East Mayur vihar Ph I & II	01/01/2019	-8,878.96	31/03/2019	194.84	-8,684.12
5316	130081274	0	Meter - SLCC South East Mayur Vihar Phase III	01/01/2019	-5,914.59	31/03/2019	129.8	-5,784.79
5317	130081289	0	Meter - SLCC Central Chandni chowk	01/02/2019	-882.99	31/03/2019	12.63	-870.36
5318	130081290	0	Meter - SLCC Central Darya Gang	01/02/2019	-882.99	31/03/2019	12.63	-870.36
5319	130081291	0	Meter - SLCC Central Pahar Ganj	01/02/2019	-6,180.93	31/03/2019	88.4	-6,092.53
5320	130081292	0	Meter - SLCC Central Patel Nagar	01/02/2019	-3,531.96	31/03/2019	50.51	-3,481.45
5321	130081293	0	Meter - SLCC Central Shankar Road	01/02/2019	-2,648.97	31/03/2019	37.88	-2,611.09
5322	130081295	0	Meter - SLCC North east Karawal Nagar	01/02/2019	-4,414.95	31/03/2019	63.14	-4,351.81
5323	130081296	0	Meter - SLCC North East Nand Nagri	01/02/2019	-4,414.95	31/03/2019	63.15	-4,351.80
5324	130081297	0	Meter - SLCC North east Yamuna Vihar	01/02/2019	-7,063.92	31/03/2019	101.03	-6,962.89
5325	130081298	0	Meter - SLCC South East Jhilmil	01/02/2019	-882.99	31/03/2019	12.63	-870.36
5326	130081299	0	Meter - SLCC South East Krishna Nagar	01/02/2019	-15,893.82	31/03/2019	227.31	-15,666.51
5327	130081300	0	Meter - SLCC South East Laxmi Nagar	01/02/2019	-882.99	31/03/2019	12.63	-870.36
5328	130081301	0	Meter - SLCC South East Mayur vihar Ph I & II	01/02/2019	-882.99	31/03/2019	12.63	-870.36
5329	130081302	0	Meter - SLCC South East Mayur Vihar Phase III	01/02/2019	-6,328.13	31/03/2019	90.51	-6,237.62
5330	130081317	0	Meter - SLCC Central Chandni chowk	01/03/2019	-883	31/03/2019	6.53	-876.47
5331	130081320	0	Meter - SLCC Central Patel Nagar	01/03/2019	-2,585.55	31/03/2019	19.13	-2,566.42
5332	130081321	0	Meter - SLCC Central Shankar Road	01/03/2019	-1,765.98	31/03/2019	13.06	-1,752.92
5333	130081323	0	Meter - SLCC North east Karawal Nagar	01/03/2019	-882.99	31/03/2019	6.53	-876.46
5334	130081325	0	Meter - SLCC North east Yamuna Vihar	01/03/2019	-4,309.25	31/03/2019	31.88	-4,277.37
5335	130081327	0	Meter - SLCC South East Krishna Nagar	01/03/2019	-10,595.88	31/03/2019	78.38	-10,517.50
5336	130081328	0	Meter - SLCC South East Laxmi Nagar	01/03/2019	-882.99	31/03/2019	6.53	-876.46
5337	130081345	0	Meter KCC- Central	03/04/2018	-11,719.76	30/09/2018	520.17	-11,199.59
5338	130081346	0	Meter KCC- Central	01/05/2018	-11,719.76	31/03/2019	965.19	-10,754.57
5339	130081347	0	Meter KCC- Central	05/06/2018	-9,690.28	30/09/2018	443.24	-9,247.04
5340	130081348	0	Meter KCC- Central	02/07/2018	-2,422.57	31/03/2019	162.48	-2,260.09

5341	130081349	0	Meter KCC- Central	01/08/2018	-4,993.11	30/09/2018	128.83	-4,864.28
5342	130081351	0	Meter KCC- Central	01/10/2018	-19,242.77	31/12/2018	484.64	-18,758.13
5343	130081357	0	Meter KCC- East	02/04/2018	-87,067.51	30/09/2018	5,597.37	-81,470.14
5344	130081358	0	Meter KCC- East	01/05/2018	-61,414.46	30/06/2018	2,772.77	-58,641.69
5345	130081359	0	Meter KCC- East	01/06/2018	-35,701.44	30/09/2018	1,712.15	-33,989.29
5346	130081360	0	Meter KCC- East	02/07/2018	-28,284.66	31/12/2018	1,583.18	-26,701.48
5347	130081361	0	Meter KCC- East	01/08/2018	-2,422.58	31/12/2018	90.8	-2,331.78
5348	130081362	0	Meter KCC- East	04/09/2018	-16,712.87	31/12/2018	800.12	-15,912.75
5349	130081363	0	Meter KCC- East	01/10/2018	-19,431.38	31/12/2018	550.1	-18,881.28
5350	130081365	0	Meter KCC- East	03/12/2018	-2,570.54	31/03/2019	74.79	-2,495.75
5351	130081369	0	Meter GCC- Central	03/04/2018	-7,616.45	30/06/2018	303.12	-7,313.33
5352	130081370	0	Meter GCC- Central	01/05/2018	-12,214.96	30/09/2018	664.19	-11,550.77
5353	130081371	0	Meter GCC- Central	01/06/2018	-11,682.75	30/06/2018	472.14	-11,210.61
5354	130081373	0	Meter GCC- Central	01/08/2018	-5,298.00	31/12/2018	257.35	-5,040.65
5355	130081374	0	Meter GCC- Central	04/09/2018	-6,837.52	31/12/2018	238.13	-6,599.39
5356	130081375	0	Meter GCC- Central	01/10/2018	-1,48,762.41	31/12/2018	3,420.80	-1,45,341.61
5357	130081377	0	Meter GCC- Central	04/12/2018	-1,244.00	31/03/2019	35.89	-1,208.11
5358	130081380	0	Meter GCC- Central	05/03/2019	-861.85	31/03/2019	5.53	-856.32
5359	130081381	0	Meter GCC- East	02/04/2018	-52,161.78	30/06/2018	3,077.48	-49,084.30
5360	130081382	0	Meter GCC- East	01/05/2018	-35,104.60	30/06/2018	1,918.67	-33,185.93
5361	130081383	0	Meter GCC- East	01/06/2018	-13,878.87	30/09/2018	602.04	-13,276.83
5362	130081384	0	Meter GCC- East	02/07/2018	-30,853.91	30/09/2018	1,829.22	-29,024.69
5363	130081385	0	Meter GCC- East	01/08/2018	-25,436.92	30/09/2018	1,043.10	-24,393.82
5364	130081386	0	Meter GCC- East	04/09/2018	-21,916.97	31/12/2018	988.94	-20,928.03
5365	130081387	0	Meter GCC- East	01/10/2018	-4,86,962.48	31/12/2018	11,117.45	-4,75,845.03
5366	130081388	0	Meter GCC- East	01/11/2018	-4,976.00	31/03/2019	184.04	-4,791.96
5367	130081389	0	Meter GCC- East	03/12/2018	-1,244.00	31/03/2019	36.2	-1,207.80
5368	130081390	0	Meter GCC- East	01/01/2019	-1,244.00	31/03/2019	27.3	-1,216.70
5369	130081393	0	Meters-MLCC	03/04/2018	-14,535.46	31/12/2018	1,082.40	-13,453.06
5370	130081395	0	Meters-MLCC	04/06/2018	-4,845.14	30/09/2018	195.93	-4,649.21
5371	130081396	0	Meters-MLCC	02/07/2018	-4,845.14	31/12/2018	217.44	-4,627.70
5372	130081397	0	Meters-MLCC	06/08/2018	-4,845.15	31/12/2018	229.38	-4,615.77
5373	130081398	0	Meters-MLCC	05/09/2018	-753.14	31/12/2018	21.73	-731.41
5374	130081399	0	Meters-MLCC	01/10/2018	-2,381.93	31/12/2018	53.45	-2,328.48
5375	130081405	0	Meters-MLCC	03/04/2018	-26,648.32	30/09/2018	1,620.00	-25,028.32
5376	130081406	0	Meters-MLCC	01/05/2018	-9,690.31	30/09/2018	418.15	-9,272.16
5377	130081407	0	Meters-MLCC	04/06/2018	-2,422.57	31/12/2018	125.44	-2,297.13
5378	130081408	0	Meters-MLCC	02/07/2018	-12,112.90	30/09/2018	378.72	-11,734.18
5379	130081409	0	Meters-MLCC	02/08/2018	-7,267.72	31/12/2018	378.12	-6,889.60
5380	130081410	0	Meters-MLCC	06/09/2018	-7,227.09	31/12/2018	314.24	-6,912.85
5381	130081412	0	Meters-MLCC	01/11/2018	-4,763.86	31/03/2019	176.2	-4,587.66
5382	130081413	0	Meters-MLCC	03/12/2018	-2,380.21	31/03/2019	69.25	-2,310.96
5383	130081414	0	Meters-MLCC	02/01/2019	-2,380.21	31/03/2019	51.65	-2,328.56
5384	130081417	0	Meters-MLCC	03/04/2018	-24,225.73	30/06/2018	1,456.33	-22,769.40
5385	130081418	0	Meters-MLCC	03/05/2018	-26,648.27	30/09/2018	1,695.27	-24,953.00
5386	130081419	0	Meters-MLCC	04/06/2018	-26,648.27	30/09/2018	1,431.23	-25,217.04
5387	130081420	0	Meters-MLCC	02/07/2018	-9,690.28	30/09/2018	378.72	-9,311.56
5388	130081421	0	Meters-MLCC	02/08/2018	-7,267.71	31/12/2018	324.36	-6,943.35
5389	130081422	0	Meters-MLCC	06/09/2018	-2,422.57	31/03/2019	123.05	-2,299.52
5390	130081423	0	Meters-MLCC	01/10/2018	-2,381.93	31/12/2018	53.45	-2,328.48
5391	130081429	0	Meters-MLCC	03/04/2018	-12,112.85	30/06/2018	645.13	-11,467.72
5392	130081430	0	Meters-MLCC	01/05/2018	-16,957.99	30/06/2018	525.66	-16,432.33
5393	130081431	0	Meters-MLCC	04/06/2018	-16,957.99	30/09/2018	929.46	-16,028.53
5394	130081432	0	Meters-MLCC	02/07/2018	-14,535.43	30/09/2018	812.39	-13,723.04
5395	130081433	0	Meters-MLCC	01/08/2018	-4,845.14	30/09/2018	180.4	-4,664.74
5396	130081434	0	Meters-MLCC	04/09/2018	-4,845.15	31/12/2018	194.74	-4,650.41
5397	130081435	0	Meters-MLCC	01/10/2018	-2,381.93	31/03/2019	106.3	-2,275.63
5398	130081437	0	Meters-MLCC	04/12/2018	-2,380.20	31/03/2019	68.67	-2,311.53
5399	130081441	0	Meters-MLCC	03/04/2018	-2,422.57	30/09/2018	107.52	-2,315.05
5400	130081442	0	Meters-MLCC	03/05/2018	-14,535.47	30/06/2018	592.57	-13,942.90
5401	130081443	0	Meters-MLCC	01/06/2018	-7,267.72	31/12/2018	489.23	-6,778.49
5402	130081444	0	Meters-MLCC	02/07/2018	-9,690.28	30/09/2018	541.19	-9,149.09
5403	130081445	0	Meters-MLCC	01/08/2018	-2,422.57	30/09/2018	35.84	-2,386.73
5404	130081447	0	Meters-MLCC	01/10/2018	-7,145.79	31/12/2018	160.34	-6,985.45
5405	130081453	0	Meters-MLCC	03/04/2018	-9,690.28	30/06/2018	320.18	-9,370.10
5406	130081454	0	Meters-MLCC	01/05/2018	-19,380.56	30/06/2018	1,107.47	-18,273.09
5407	130081455	0	Meters-MLCC	01/06/2018	-24,225.76	30/09/2018	1,377.48	-22,848.28
5408	130081456	0	Meters-MLCC	02/07/2018	-19,380.57	30/09/2018	866.15	-18,514.42
5409	130081457	0	Meters-MLCC	01/08/2018	-24,225.70	31/12/2018	1,069.25	-23,156.45
5410	130081458	0	Meters-MLCC	04/09/2018	-16,876.72	31/12/2018	650.53	-16,226.19
5411	130081459	0	Meters-MLCC	01/10/2018	-9,633.79	31/12/2018	377.1	-9,256.69
5412	130081460	0	Meters-MLCC	01/11/2018	-2,381.93	31/12/2018	35.24	-2,346.69
5413	130081465	0	Meters-MLCC	03/04/2018	-19,380.58	30/06/2018	1,241.29	-18,139.29
5414	130081466	0	Meters-MLCC	01/05/2018	-41,183.80	30/06/2018	1,978.41	-39,205.39
5415	130081467	0	Meters-MLCC	01/06/2018	-24,225.72	30/06/2018	1,213.78	-23,011.94
5416	130081468	0	Meters-MLCC	03/07/2018	-14,535.42	30/09/2018	538.81	-13,996.61
5417	130081471	0	Meters-MLCC	05/10/2018	-3,625.93	31/03/2019	158.24	-3,467.69
5418	130081475	0	Meters-MLCC	01/02/2019	-2,380.21	31/03/2019	34.04	-2,346.17
5419	130081477	0	Meters-MLCC	05/04/2018	-19,380.60	30/06/2018	904.37	-18,476.23
5420	130081478	0	Meters-MLCC	01/05/2018	-26,648.27	30/09/2018	1,437.20	-25,211.07
5421	130081479	0	Meters-MLCC	01/06/2018	-4,845.14	30/09/2018	144.56	-4,700.58
5422	130081480	0	Meters-MLCC	02/07/2018	-19,380.56	30/09/2018	867.36	-18,513.20
5423	130081481	0	Meters-MLCC	01/08/2018	-9,033.69	31/12/2018	338.58	-8,695.11
5424	130081482	0	Meters-MLCC	05/09/2018	-2,422.57	31/03/2019	123.65	-2,298.92
5425	130081483	0	Meters-MLCC	01/10/2018	-5,231.64	31/03/2019	233.49	-4,998.15
5426	130081489	0	Meters-MLCC	03/04/2018	-16,957.99	30/06/2018	752.65	-16,205.34
5427	130081490	0	Meters-MLCC	01/05/2018	-33,916.03	30/06/2018	2,033.36	-31,882.67
5428	130081491	0	Meters-MLCC	01/06/2018	-31,493.50	30/06/2018	1,157.05	-30,336.45
5429	130081492	0	Meters-MLCC	03/07/2018	-7,267.71	31/12/2018	324.36	-6,943.35
5430	130081493	0	Meters-MLCC	03/08/2018	-15,418.42	30/09/2018	404.21	-15,014.21
5431	130081494	0	Meters-MLCC	04/09/2018	-2,381.93	31/03/2019	122.16	-2,259.77
5432	130081496	0	Meters-MLCC	01/11/2018	-2,381.93	31/03/2019	88.1	-2,293.83
5433	130081501	0	Meters-MLCC	02/04/2018	-9,690.32	30/09/2018	542.4	-9,147.92
5434	130081502	0	Meters-MLCC	01/05/2018	-14,535.47	30/06/2018	544.77	-13,990.70
5435	130081503	0	Meters-MLCC	04/06/2018	-12,112.86	30/09/2018	407.38	-11,705.48
5436	130081504	0	Meters-MLCC	02/07/2018	-14,535.45	30/09/2018	703.67	-13,831.78

5437	130081505	0	Meters-MLCC	02/08/2018	-7,267.72	31/12/2018	324.36	-6,943.36	
5438	130081506	0	Meters-MLCC	04/09/2018	-4,763.86	31/12/2018	191.46	-4,572.40	
5439	130081507	0	Meters-MLCC	01/10/2018	-4,763.86	31/12/2018	159.75	-4,604.11	
5440	130081508	0	Meters-MLCC	01/11/2018	-4,763.86	31/03/2019	176.2	-4,587.66	
5441	130081509	0	Meters-MLCC	03/12/2018	-7,140.60	31/03/2019	207.76	-6,932.84	
5442	130081513	0	Meters-MLCC	02/04/2018	-15,418.60	30/09/2018	926.8	-14,491.80	
5443	130081514	0	Meters-MLCC	01/05/2018	-29,070.90	30/09/2018	1,854.16	-27,216.74	
5444	130081515	0	Meters-MLCC	04/06/2018	-24,225.72	30/06/2018	1,031.01	-23,194.71	
5445	130081516	0	Meters-MLCC	02/07/2018	-19,380.63	30/09/2018	758.63	-18,622.00	
5446	130081517	0	Meters-MLCC	01/08/2018	-12,112.89	30/09/2018	397.84	-11,715.05	
5447	130081519	0	Meters-MLCC	01/10/2018	-4,763.86	31/03/2019	212.62	-4,551.24	
5448	130081521	0	Meters-MLCC	03/12/2018	-2,380.20	31/03/2019	69.25	-2,310.95	
5449	130081525	0	Meters-MLCC	02/04/2018	-12,112.90	30/09/2018	705.47	-11,407.43	
5450	130081526	0	Meters-MLCC	01/05/2018	-7,267.72	30/09/2018	436.06	-6,831.66	
5451	130081527	0	Meters-MLCC	01/06/2018	-9,690.30	30/09/2018	507.74	-9,182.56	
5452	130081528	0	Meters-MLCC	02/07/2018	-9,690.32	30/09/2018	270	-9,420.32	
5453	130081529	0	Meters-MLCC	01/08/2018	-12,112.85	30/09/2018	506.55	-11,606.30	
5454	130081530	0	Meters-MLCC	04/09/2018	-9,649.64	31/12/2018	442.05	-9,207.59	
5455	130081532	0	Meters-MLCC	01/11/2018	-4,760.42	31/03/2019	176.07	-4,584.35	
5456	130081533	0	Meters-MLCC	03/12/2018	-2,380.21	31/03/2019	69.25	-2,310.96	
5457	130081537	0	Meters-MLCC	04/04/2018	-9,690.28	30/09/2018	753.84	-8,936.44	
5458	130081538	0	Meters-MLCC	01/05/2018	-4,845.14	30/09/2018	290.31	-4,554.83	
5459	130081539	0	Meters-MLCC	05/06/2018	-2,422.57	31/03/2019	178.61	-2,243.96	
5460	130081540	0	Meters-MLCC	09/07/2018	-2,422.57	31/12/2018	104.53	-2,318.04	
5461	130081550	0	Meters-MLCC	02/05/2018	-4,845.15	30/09/2018	235.35	-4,609.80	
5462	130081552	0	Meters-MLCC	06/07/2018	-2,422.57	31/03/2019	160.09	-2,262.48	
5463	130081554	0	Meters-MLCC	04/09/2018	-2,422.57	31/03/2019	124.25	-2,298.32	
5464	130081555	0	Meters-MLCC	01/10/2018	-2,381.93	31/03/2019	106.3	-2,275.63	
5465	130081560	0	Meters-MLCC	05/03/2019	-2,380.20	31/03/2019	15.26	-2,364.94	
5466	130086093	0	Meter accessories - VASUNDHRA	01/11/2018	-63,125.61	31/12/2018	1,634.35	-61,491.26	
Total					-23,42,92,947.56		13,07,76,927.39	-10,35,16,020.17	

BSES Yamuna Power Limited			
Current Assets & Liabilities			Form No: F15
			All figures in Rs Crores
Sl.No.	Particulars	FY 2018-19	
		Estimated	
A	Sundry Debtors Current Assets, Loans and Advances	246.93	Note 10 of Audited Accounts
	Inventories	16.13	Note 9 of Audited Accounts
	Cash and Bank Balances	47.98	Note 11 & 12 of Audited Accounts
	Loans and Advances	330.16	Note 13, 14, 15 & 16 of Audited Accounts
	Regulatory Assets	8,074.07	
B	Current Liabilities and Provisions		
	Current Liabilities	8,188.44	Note 27-32 of Audited Accounts
	Provisions	129.91	Note 31 of Audited Accounts
C	NET CURRENT ASSETS (= A -B)	396.91	

BSES Yamuna Power Limited			
Net Worth of Distribution Companies			Form No: F 16
	Particulars	FY 2018-19	
		Actual	
	Original Cost of FA	2372.38	
Add	CWIP	71.88	Note 3 of Audited Accounts
Add	Net Current Assets	396.91	
Less:	Loan Long term Outstanding	1,519.05	Balance Sheets of Audited Accounts
Less:	CSD	382.27	Balance Sheets of Audited Accounts
Less:	SLD		
Less:	Consumer Contribution		
	Net Worth	939.86	
	Additional Capital Infusion during the year/dividend payment		
	Total Net Worth	939.86	

Allocation Statement -Revenue requirement of the year		
	All figures in Rs Crores	Form F17
Wheeling Business		FY 2018-19
	Expenditure	
A	Power Purchase Cost	0
B	O&M Expenses	425
D	Depreciation	128
E	ROCE	303
F	Income tax	
G	Other Miscellaneous Expenses	66
H	NTI	13
I	Income from other business	0
J	ARR	908

BSES Yamuna Power Limited		
Allocation Statement -Revenue Requirement (for the year)		
All figures in Rs. Crore		Form F18
Retail Business		FY 2018-19
	Expenditure	
A	Power Purchase Cost	3369
B	O&M Expenses	261
D	Depreciation	32
E	ROCE	118
F	Income tax	
G	Other Miscellaneous Expenses	40
H	Total ARR	3819
I	NTI	73
J	Income from other business	1
K	ARR	3746

BSES Yamuna Power Limited					
Consumer Security Deposit					
S. No	Category	PY			
		Actual			
		Opening Balance	Received	Disbursed/Utilised	Closing Balance
1	Agriculture	-0.02	0.00		-0.02
2	Domestic	-193.79	18.96		-174.83
3	Domestic (Pre-paid)	-0.22	0.05		-0.17
4	Domestic Staff	-0.29	0.18		-0.11
5	Enforcement				
6	Industrial	-20.89	-9.88		-30.77
7	Non Domestic (Pre-paid)	-0.22	0.10		-0.12
8	Non-Domestic	-237.53	-21.14		-258.67
9	Open Access				
10	Railways	-3.20	0.01		-3.19
	Street Lighting	-1.40	-0.85		-2.25
	Temporary Illumination	-3.59	2.73		-0.86
	Grand Total	-461.13	-9.86		-470.98

BSES Yamuna Power Limited									
Investment Plan - Master									Form-20
Category	Status		From FY 2012-13 to FY 2018-19						
			FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 18-19
EHV Schemes	Submission	No of Schemes	70	41	64	15	25	16	16
		Cost in RsCr	286	150	106	63	114	89	7447
	Approval	No of Schemes	19	8	16	12	17	11	0
		Cost in RsCr	77	45	45	51	79	73	0
Distribution Schemes	Submission	No of Schemes	782	774	624	479	620	512	65
		Cost in RsCr	168	186	175	210	149	120	7021
	Approval	No of Schemes	533	434	546	447	618	512	4
		Cost in RsCr	95	63	114	165	147	120	591
Other Schemes	Submission	No of Schemes	3	6	6	12	7	15	2
		Cost in RsCr	79	61	82	150	431	119	7452
	Approval	No of Schemes	1	0	2	4	4	9	0
		Cost in RsCr	5	0	3	6	199	32	0
Deposit Schemes	Submission	No of Schemes	6	5	34	3	2	0	0
		Cost in RsCr	16	24	25	50	3	0	0
	Approval	No of Schemes	6	4	16	3	2	0	0
		Cost in RsCr	14	18	20	49	3	0	0
Total	Submission	No of Schemes	861	826	728	509	654	543	83
		Cost in RsCr	549	420	388	473	696	328	21920
	Approval	No of Schemes	559	446	580	466	641	532	4
		Cost in RsCr	190	126	182	271	427	225	591
Total Schemes		% Approval (Cost Only)	35%	30%	47%	57%	61%	69%	3%
-									
Schemes under 50 Cr. approval			NA	NA	452 No. of distribution schemes are under 50 Crs. Limit with cost 55.56 Cr.	375 No. of distribution schemes are under 50 Crs. Limit with cost 75.30 Cr.	544 No. of distribution schemes are under 50 Crs. Limit with cost 75.12 Cr.	461 No. of distribution schemes are under 50 Cr. limit with cost 83.71 Cr.	470 No. of distribution schemes are under 50 Cr. limit with cost 72.91 Cr.

District wise AT & C losses										Form P1
Sl. No.		Actual (Previous Year) FY 2018-19								
	Division Name	Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Chandni Chowk	272.06	234.92	37.14	229.56	9.77	230.57	9.81	235.96	13.27%
2	Darya Ganj	630.20	514.07	116.13	412.12	8.02	428.01	8.33	533.89	15.28%
3	Pahar Ganj	385.38	346.02	39.36	287.85	8.32	288.68	8.34	347.02	9.95%
4	Shankar Road	394.79	377.58	17.21	345.73	9.16	348.49	9.23	380.58	3.60%
5	Patel Nagar	442.42	420.09	22.33	340.11	8.10	338.45	8.06	418.04	5.51%
6	Jhilmil	451.43	433.60	17.82	334.31	7.71	339.84	7.84	440.77	2.36%
7	Dilshad Garden	626.82	595.58	31.25	477.01	8.01	475.84	7.99	594.12	5.22%
8	Krishna Nagar	659.21	604.71	54.50	451.65	7.47	452.08	7.48	605.28	8.18%
9	Laxmi Nagar	814.45	765.00	49.45	566.93	7.41	567.76	7.42	766.11	5.93%
10	Mayur Vihar	398.62	363.86	34.77	241.96	6.65	245.60	6.75	369.33	7.35%
11	Mayur Vihar - III	259.18	235.97	23.21	150.71	6.39	151.54	6.42	237.28	8.45%
12	Yamuna Vihar	696.49	572.67	123.82	379.27	6.62	373.79	6.53	564.40	18.96%
13	Karawal Nagar	637.39	586.22	51.17	382.17	6.52	377.80	6.44	579.50	9.08%
14	Nandnagri	513.83	463.22	50.61	311.79	6.73	310.70	6.71	461.60	10.16%
Total		7,182.26	6,513.50	668.76	4,911.19	7.54	4,929.16	7.57	6,537.34	8.98%

BSES Yamuna Power Limited				
Projection of Sales, Customers & Connected load for metered consumers				Form No: F22
S. No	Category	FY 2018-19		
		Actual		
		Sales (MU)	No. of Consumers	Connected Load (MW)
1	Domestic	3,838.48	12,88,537	2,798.59
1.1	Domestic	3,723.02	12,83,736	2,728.20
1.1.1	Upto 2 KW Connected Load	2,363.48	10,11,870	1,392.64
	0-200	733.91		
	201-400	968.84		
	401-800	563.30		
	801-1200	76.70		
	1200+	20.73		
1.1.2	Between 2 KW to 5 KW Connected Load	751.07	1,83,296	619.53
	0-200	67.77		
	201-400	219.50		
	401-800	297.25		
	801-1200	122.64		
	1200+	43.90		
1.1.3	Between 5 KW to 15 KW Connected Load	562.20	86,914	669.36
	0-200	24.89		
	201-400	85.94		
	401-800	177.43		
	801-1200	127.40		
	1200+	146.56		
1.1.4	Between 15 KW to 25 KW Connected Load	20.94	1,118	21.81
	0-200	0.05		
	201-400	0.28		
	401-800	1.35		
	801-1200	2.01		
	1200+	17.24		
1.1.5	Above 25 KW Connected Load	25.33	538	24.86
	0-200	(0.04)		
	201-400	0.04		
	401-800	0.26		
	801-1200	0.47		
	1200+	24.60		
1.2	Single Delivery Point on 11 KV CGHS	21.43	18	11.36
1.3	11 KV Worship/Hospital	75.00	31	43.54
1.4	DVB Staff	19.03	4,752	15.49
2	Non Domestic	1,791.45	3,83,912	1,646.71
2.1	Non Domestic Low Tension (NDLT)	1,466.69	3,83,634	1,447.81
2.1.1	NDLT upto 10 KW	739.15	3,59,647	904.71
2.1.2	NDLT 10 to 140 KW	708.49	23,920	530.34
2.1.3	NDLT above 140 KW	19.05	67	12.75
2.2	Non Domestic High tension (NDHT) Supply at 11 KV and ab	324.76	278	198.90
3	Industrial	374.39	7,555	215.21
3.1	Industrial (Supply at LT)	289.09	7,520	180.24
3.1.1	Industrial (Supply at LT) Upto 10 KW	9.17	3,563	9.17
3.1.2	Industrial (Supply at LT) 10 to 140 KW	276.85	3,947	169.47
3.1.3	Industrial (Supply at LT) Above 140 KW	3.07	10	1.60
3.2	Industrial (Supply at 11 KV and above)	85.29	35	34.97
4	Agriculture & Mushroom Cultivation	0.23	43	0.28
5	Public Utilities	424.71	4,790	163.89
5.1	Street Lighting Metered	83.08	3,639	41.13
5.2	Street Lighting Unmetered	20.61	15	4.52
5.3	Signals & Blinkers Metered	0.20	181	0.20
5.4	Signals and Blinkers Unmetered	-	-	-

5.5	DJB Supply at LT Upto 10 KW	2.30	283	1.62
5.6	DJB Supply at LT 10 to 140 KW	9.45	596	10.84
5.7	DJB above 140 KW	0.73	4	0.83
5.8	DJB Supply at 11 KV and above	136.85	69	73.63
5.9	Delhi Metro Rail Corporations (Supply at 66 KV)	171.48	3	31.12
6	Advertisement & Hoardings	0.06	344	0.69
7	Temporary Supply	45.63	-	-
7.1	For a Total Period of	42.75	-	-
7.1.1	Less Than 16 Days	0.01		
7.1.2	More than OR Equal to 16 Days	42.74		
7.2	For Residential CGHC and Other Domestic Connections	1.72		
7.3	For Religious Functions of Traditional and Established	1.16		
7.4	for Major Construction Projects			
7.5	for Threshers			
7.5.1	During the Threshing Season for 30 Days			
7.5.2	For Extended Period			
8	Charging Stations for E Vehicle	7.19	552	2.82
8.1	Supply at LT	7.19	552	2.82
8.2	Supply at HT			
9	Self consumption	15.50	4	0.14
10	Enforcement	13.96		
12	Net Metering Connections	1.90		

ANNEXURE 3A.1

S.No	Month	Category	CA Number	Billing Doc Number	Adjustment Sales KWh	Reason for reversal
A. Adjustments on account of order of Hon'ble Commission/ GoNCTD						
A1	09.2018	Large Industrial Power (LIP)	100009594	10017598602	-442200	As per tariff schedule of Tariff order dated 28.03.2018, "5. The Valid factory license shall be mandatory for applicability of tariff under industrial category. Provided that in case where factory license has expired and its renewal is pending with the concerned authority, the DISCOMs shall bill such consumers as per tariff applicable under Non Domestic category. Provided further that on renewal of factory license, the DISCOMs shall adjust the bills of such consumers as per applicable tariff under Industrial category from effective date of renewal of such license.
A2	10.2018	Large Industrial Power (LIP)	100009334	10017575956	-427614	
A3	10.2018	Large Industrial Power (LIP)	100002534	10001988429	-58704	
A4	10.2018	Large Industrial Power (LIP)	100002534	10001988430	-56436	
A5	10.2018	Large Industrial Power (LIP)	100002534	100156290422	-58704	
A6	10.2018	Large Industrial Power (LIP)	100002534	100156367405	-56436	
A7	10.2018	Large Industrial Power (LIP)	100002624	100066884917	-70596	
A8	10.2018	Large Industrial Power (LIP)	100002624	100096585637	-61692	
A9	10.2018	Large Industrial Power (LIP)	100003984	100066884877	-300996	
A10	10.2018	Large Industrial Power (LIP)	100003984	100096585614	-205101	
A11	10.2018	SIP Above 140 KW	100003757	100066884840	-58228	
A12	10.2018	SIP Above 140 KW	100003757	100096585599	-51128	
A13	10.2018	Large Industrial Power (LIP)	100000681	100216071231	-152256	
A14	09.2018	Large Industrial Power (LIP)	100012913	10017598696	-929370	As per other terms and conditions of tariff of tariff order dated 28.03.2018, the industrial category is available to industrial consumers and hospitals (Other than that covered under Domestic category). Subsequent to the tariff order, petitioner vide its letter No RA/BYPL/2018-19/06 dated 13th April 2018 sought clarification from Hon'ble Commission regarding the document to be provided by the hospitals (other than that covered under domestic category).
A15	09.2018	Large Industrial Power (LIP)	100012913	100186176726	-929370	
A16	10.2018	Large Industrial Power (LIP)	100009334	100785141334	-441720	Hon'ble Commission vide its letter dated F.No.3(545)/Tariff-Engg./DERC/2018-19/6142/465 dated 15/05/2018 provided clarification in this regard as Hospitals have to be billed under Industrial category for FY 2018-19 subject to submission of documents as per relevant Acts.
A17	10.2018	Large Industrial Power (LIP)	100000681	100037165513	-165072	The cases as shown in S.No A14 to A17 was billed under non domestic category, subsequently consumer provided the relevant documents and the bill prepared in the past of non domestic tariff is reversed and bill prepared on
A18	08.2018	CGHS - SPD	100017850	100186059160	-77364	Hon'ble Commission has approved modalities for claiming subsidy benefit to GHS consumers vide its letter dated 03.06.2016. GHS consumers shall get the subsidy claim document audited by CAG Empanelled auditors and submit the same to DISCOMs. In this case, benefit of subsidy is passed on to the consumer after getting the audited certificate by reversing the bill raised and preparing the bill with subsidy benefit.
B. Adjustment on account of open Access Consumers						
B1	05.2018	Large Industrial Power (LIP)	100014125	40011150928	-227707.71	Cases shown in S.No B1 to B5 pertains to open access consumers. Consumption towards Open Access Supply is Credited after finalization of consumption data provided by DTL.
B2	06.2018	Large Industrial Power (LIP)	100014125	40011151474	-662694.75	
B3	06.2018	Non-Domestic HT(NDHT)	150021872	40011151857	-269800.44	
B4	06.2018	Non-Domestic HT(NDHT)	150021873	40011151858	-189054.12	
B5	10.2018	Large Industrial Power (LIP)	100014125	10001983978	-346444.396	

S.No	Month	Category	CA Number	Billing Doc Number	Adjustment Sales KWh	Reason for reversal
C. Adjustment on account of Compliance of Provisions of Supply code 2017						
C1	04.2018	DMRC	100005175	10001799981	-11760100	Bill reversed and rebilled changing the billing period on consumer request for providing bill for start of month to end month. Hon'ble Commission in its supply code also provides for special meter reading at the consumer's request.
C2	10.2018	Non-Domestic HT(NDHT)	100011024	100037180130	-399840	
C3	05.2018	MLHT KVAH (DJB 11KV)	100002352	10001778351	-291360	
C4	05.2018	MLHT KVAH (DJB 11KV)	100002352	10001778353	-875793.6	
C5	05.2018	MLHT KVAH (DJB 11KV)	100002352	10017039773	-601154.4	
C6	12.2018	TEMP - More than or Equal to 16 days	350736158	40019281043	-1,38,439	LT Connection Converted to HT System. Credit entry Made for Common period against LT (temp) Connection .
C7	02.2019	Non-Domestic HT(NDHT)	500188269	10018062940	-1,00,162	PT Fuse was blown, Rectified at site and Bill revised for Faulty Period
C8	02.2019	Non-Domestic HT(NDHT)	500188269	10018185348	-1,12,320	
C9	02.2019	Non-Domestic HT(NDHT)	500188269	100067134874	-1,26,476	
D. Other uncontrollable Factors						
D1	12.2018	DMRC	152354850	10002032676	-4619294	Meter is installed at DTL panel. Due to incorrect information provided by DTL, wrong wiring was connected to the ABT meter. Consumption came abnormal and after consumer's request the meter was checked at DTL and subsequently bill was corrected.
D2	02.2019	DMRC	152354850	10002096226	-2585294	
D3	02.2019	DMRC	152354850	10002096227	-7362000	
D4	09.2018	Non-Domestic HT(NDHT)	500187287	100096472308	-92356	
D5	09.2018	Non-Domestic HT(NDHT)	500192266	100096472218	-210976	
D6	04.2018	CGHS - SPD	350153784	40011148232	-280499	This is a case of Common wealth Games village. Supply is provided on Single point delivery. Further individual connections are also provided in the premises. Consumption of Individual consumers is Credited against SPD Consumption to bill the HT Consumption towards Common Services in CWG Village premises.
D7	05.2018	CGHS - SPD	350153784	40011149762	-375235	
D8	06.2018	CGHS - SPD	350153784	40011152841	-569551	
D9	08.2018	CGHS - SPD	350153784	40019272835	-719736	
D10	09.2018	CGHS - SPD	350153784	40019274741	-634775	
D11	10.2018	CGHS - SPD	350153784	40019276184	-530514	
D12	11.2018	CGHS - SPD	350153784	40019278808	-376667	
D13	12.2018	CGHS - SPD	350153784	40019283118	-3,05,959	
D14	02.2019	CGHS - SPD	350153784	40019288456	-5,08,417	
D15	03.2019	CGHS - SPD	350153784	40019289149	-3,69,448	
D16	06.2018	MLHT KVAH (DJB 11KV)	100017809	40011152212	-1,19,760	Multi-meter case, MDI corrected considering Simulataneous Usage and re-billed.
D17	06.2018	MLHT KVAH (DJB 11KV)	150008717	100036779316	-59,070	
D18	08.2018	Large Industrial Power (LIP)	100018483	100156172605	-14,58,500	
D19	08.2018	Non-Domestic HT(NDHT)	100014671	100335647538	-16,24,800	
D20	10.2018	MLHT KVAH (DJB 11KV)	100013807	100156372052	-2,56,368	
D21	10.2018	DMRC	100005175	10001966605	-1,82,36,600	
D22	11.2018	MLHT KVAH (DJB 11KV)	100002037	10001976725	-6,94,626	
D23	03.2019	MLHT KVAH (DJB 11KV)	100017809	10018199559	-93,700	
Total Adjustment Units in KWh					-6,27,28,478	
Total Adjustment Units in Million Units (MU)					-62.73	

ANNEXURE 3A.2



To:
Cc:
Bcc:
Subject: Fw: Details of Transmission Losses and Consumption of Delhi for FY 18-19 based on SEM data.

----- Forwarded by Abhishek Ku Srivastava/REL/RelianceADA on 12/03/2019 05:48 PM -----

From: Sunil R Kumar/REL/RelianceADA
To: Abhishek Ku Srivastava/REL/RelianceADA@INFOCOMM
Cc: Sunil Kakkar/REL/RelianceADA@INFOCOMM, Gagan Swain/REL/RelianceADA@INFOCOMM
Date: 11/28/2019 02:05 PM
Subject: Fw: Details of Transmission Losses and Consumption of Delhi for FY 18-19 based on SEM data.

Thanks & Regards

Sunil Kumar

As.VP [PMG]

BSES Yamuna Power,

Phone (O): 011- 39992031

Mobile : 9312667430

----- Forwarded by Sunil R Kumar/REL/RelianceADA on 28-11-2019 14:02 -----

From: Sunil Kumar <sunilrkumar007@gmail.com>
To: "sunil.r.kumar" <sunil.r.kumar@relianceada.com>
Date: 28-11-2019 14:00
Subject: Fwd: Details of Transmission Losses and Consumption of Delhi for FY 18-19 based on SEM data.

----- Forwarded message -----

From: **Sunil Kumar** <sunilrkumar007@gmail.com>

Date: Fri, Jun 7, 2019 at 4:52 PM

Subject: Fwd: Details of Transmission Losses and Consumption of Delhi for FY 18-19 based on SEM data.

To: haridas.maity@relianceada.com <haridas.maity@relianceada.com>

----- Forwarded message -----

From: **Energy Account** <delhienergydata@gmail.com>

Date: Fri, May 24, 2019 at 1:02 PM

Subject: Details of Transmission Losses and Consumption of Delhi for FY 18-19 based on SEM data.

To: <jakir.mansoor@ilfsindia.com>, <ndmcslde@gmail.com>, Amar jyoti <booksipp@gmail.com>, BAWANA <amitahuja9@yahoo.com>, BAWANA <ishyam@rediffmail.com>, BAWANA <sharmanaveenc@gmail.com>, Bawana Pragati III <pps3bawana@gmail.com>, Bawana Surendra Kumar <ersurendrav@gmail.com>, Bhawna Mangla <dm.financeipgcl@gmail.com>, BRPL <brpl.oa@gmail.com>, BRPL <brpl.oa@relianceada.com>, BRPL Varun <Varun.Jain@relianceada.com>, BRPL Varun Jain <varun10@gmail.com>, BTPS <vsbharti@ntpc.co.in>, BTPS DSM A/C <eemgcom1@gmail.com>, BTPS Mandal <kaushikmandal@ntpc.co.in>, BYPL Dilip <dilip.pandey@relianceada.com>, BYPL sunil <sunilrkumar007@gmail.com>, GT <mshukla.ipgpp@nic.in>, GT <sahendra.singh@rediffmail.com>, GT satya prakash <spvasundhara@gmail.com>, IP & RPH <govindpspragati@gmail.com>, IP&RPH <santoshipgcl@rediffmail.com>, MES <geelectric@gmail.com>, mohd shadab <shadab5647@gmail.com>, NDMC <ermadanpalndmc@gmail.com>, NDMC <madanpalndmc@rediffmail.com>, ndmc deepak suchdeva <eesldc.elect@ndmcmail.gov.in>, NDMC sudeep anand <sudeepanand28@gmail.com>, ndmc system <ndmcssystemoperation@gmail.com>, NDMC System Control <ndmcssystemcontrol@gmail.com>, PPCL <devendrasingh0004@gmail.com>, PPCL <sagarneelbasu@yahoo.co.in>, PPCL <vikramrd@rediffmail.com>, PPCL vikas singh <vikasppcl@gmail.com>, Prashant Vyas <ppclcommercial@gmail.com>, Railways <ctatrdelhidivision@gmail.com>, Railways-2 <nrttdhq@gmail.com>, Raj Vir Singh राज वीर सिंह <rajvirsingh@ntpc.co.in>, RK Yadav <ipgclcommercial@gmail.com>, Suresh Yadav <amfinancebt@gmail.com>, TPDDL saran <sarangapani.goswami@gmail.com>, TPDDL Sujata <sujata.guruji@tatapower-ddl.com>, TPDDL Sujata <sujataguruji@yahoo.co.in>
Cc: Sonali Garg <sonali.garg1@gmail.com>, <kapadiaparul@gmail.com>

Hello,

Sir/Madam

Kindly find the transmission losses and consumption of Delhi for the FY 18-19 based on the Actual Data Provided by t
Please check and reconcile the data at your end, if there is any discrepancy, kindly inform the same within the 15 day
losses calculation will be treated as final .

Details of Transmission Losses and Consumption of Delhi for FY 18-19

	Apr	May	June	July	Aug
TPDDL	789.845388	980.520086	1077.412259	1054.242810	1
BRPL	1083.342263	1439.322141	1632.002952	1559.759308	1
BYPL	599.807156	778.694578	865.061015	846.590192	
NDMC	119.803067	150.390346	164.006203	162.067638	
MES	18.682250	23.283183	25.323868	24.406543	
Northern Railway	5.902250	6.322179	6.251004	6.443561	
IP	0.007954	0.008866	0.012223	0.009195	
Consumption	2617.390327	3378.541379	3770.069524	3653.519247	3

GT	62.785537	53.531193	86.184317	71.281876	
RPH	-0.335713	-0.361734	-0.509590	-0.453319	
PPCL	141.258444	178.985922	191.625306	187.128192	
BTPS*	80.556816	196.794636	219.976320	222.162720	
NRPC*	2039.310533	2651.587272	2958.530262	2930.487207	2
Bawana	308.351415	314.562229	336.622198	266.621172	
MSW Bawana	11.614127	10.541705	9.954417	8.768934	
EDWPCL	1.506739	2.753658	1.917241	1.119015	
Actual drawal	2645.047898	3408.394881	3804.300471	3687.115797	3
Lossess in Mus	27.657571	29.853502	34.230947	33.596550	
Lossess in %	1.05	0.88	0.90	0.91	
Rithala(NDPL)	0.000000	0.000000	0.000000	0.000000	0
Renewable solar(NDPL)	0.172724	0.210927	0.184022	0.140357	0
Renewable solar(BRPL)	1.036625	1.034716	1.036321	0.946607	0
Renewable solar(BYPL)	0.028894	0.029802	0.025833	0.024709	0
Renewable solar(NDMC)	0.000000	0.000000	0.000000	0.000000	0
Non sloar TOWMCL(BRPL)	12.231391	12.244850	10.957661	10.468537	12
Delhi Consumption	2658.517533	3421.915176	3816.504308	3698.696007	3
NDPL(Total consumption)	790.018112	980.731013	1077.596281	1054.383167	102
BRPL(Total Consumption)	1096.610279	1452.601707	1643.996934	1571.174451	149
BYPL(Total Consumption)	599.836050	778.724380	865.086848	846.614901	80
NDMC(Total Consumption)	119.803067	150.390346	164.006203	162.067638	15
MES(Total Consumption)	18.682250	23.283183	25.323868	24.406543	23

[attachment "Actual losses FY 18-19 single file.xlsx" created by Vinod V Vaidyanathan@TEL.Bharatva.com]



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER
(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002)

Details of Transmission Losses and Consumption of Delhi for FY 18-19

	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Total
TPDDL	789.845388	980.520086	1077.412259	1054.242810	1022.229894	865.689105	769.872528	579.161049	633.205845	673.711116	588.535258	614.052945	9648.478283
BRPL	1083.342263	1439.322141	1632.002952	1559.759308	1482.741592	1205.928510	994.297472	734.146147	802.504296	872.612344	736.528285	768.232143	13311.417453
BYPL	599.807156	778.694578	865.061015	846.590192	807.866851	664.530382	569.348425	398.018537	420.294049	440.869045	388.884649	415.651017	7195.615896
NDMC	119.803067	150.390346	164.006203	162.067638	152.932642	129.920407	109.279020	81.706910	90.239198	101.452559	84.023504	84.355069	1430.176564
MES	18.682250	23.283183	25.323868	24.406543	23.953316	19.653071	16.393560	13.427277	19.234737	23.500924	17.841496	14.724170	240.424395
Northern Railway	5.902250	6.322179	6.251004	6.443561	7.416759	6.932441	7.314436	8.664260	6.640698	7.142113	6.456759	7.683777	83.170237
IP	0.007954	0.008866	0.012223	0.009195	0.012386	0.013434	0.015956	0.005603	0.013785	0.015358	0.010440	0.012320	0.137520
Consumption	2617.390327	3378.541379	3770.069524	3653.519247	3497.153440	2892.667350	2466.521397	1815.129783	1972.132608	2119.303459	1822.280391	1904.711441	31909.420347
GT	62.785537	53.531193	86.184317	71.281876	58.983408	27.352112	39.429676	34.853554	35.155972	40.619592	37.047973	29.760724	576.985934
RPH	-0.335713	-0.361734	-0.509590	-0.453319	-0.463963	-0.509565	-0.465317	-0.312130	-0.288388	-0.353657	-0.214590	-0.276482	-4.544447
PPCL	141.258444	178.985922	191.625306	187.128192	110.720202	103.124706	121.652040	114.878052	121.765200	124.521198	83.021610	0.741420	1479.422292
BTPS*	80.556816	196.794636	219.976320	222.162720	219.054612	218.947764	109.671876	-0.710549	-0.758139	-0.744201	-0.744201	-0.601362	1263.606293
NRPC*	2039.310533	2651.587272	2958.530262	2930.487207	2885.127230	2221.635219	1779.957086	1372.524017	1503.116374	1635.595629	1627.670406	1669.289796	25274.831031
Bawana	308.351415	314.562229	336.622198	266.621172	243.132428	336.005921	423.829566	301.548618	319.767071	331.541807	83.085994	211.130685	3476.199105
MSW Bawana	11.614127	10.541705	9.954417	8.768934	9.450404	8.449957	8.391805	9.304818	8.104791	7.527759	8.586528	10.005585	110.700830
EDWPCL	1.506739	2.753658	1.917241	1.119015	1.493341	1.900151	4.438464	4.700828	1.887972	2.037986	1.464443	4.120376	29.340214
Actual drawal	2645.047898	3408.394881	3804.300471	3687.115797	3527.497662	2916.906266	2486.905196	1836.787208	1988.750853	2140.746113	1839.918164	1924.170742	32206.541251
Lossess in Mus	27.657571	29.853502	34.230947	33.596550	30.344222	24.238916	20.383799	21.657425	16.618245	21.442654	17.637773	19.459301	297.120904
Lossess in %	1.05	0.88	0.90	0.91	0.86	0.83	0.82	1.18	0.84	1.00	0.96	1.01	0.92

Rithala(NDPL)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Renewable solar(NDPL)	0.172724	0.210927	0.184022	0.140357	0.148036	0.163381	0.195950	0.141863	0.145506	0.146384	0.129214	0.231748	2.010112
Renewable solar(BRPL)	1.036625	1.034716	1.036321	0.946607	0.855151	0.784038	0.798135	0.690497	0.351704	0.318268	0.256916	0.242100	8.351078
Renewable solar(BYPL)	0.028894	0.029802	0.025833	0.024709	0.023394	0.023978	0.022008	0.015482	0.015867	0.016755	0.018004	0.027775	0.272500
Renewable solar(NDMC)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Non sloar TOWMCL(BRPL)	12.231391	12.244850	10.957661	10.468537	12.777937	10.638578	11.986100	12.009868	12.316112	11.697830	11.390446	8.792671	137.511982
Delhi Consumption	2658.517533	3421.915176	3816.504308	3698.696007	3541.302179	2928.516241	2499.907389	1849.644917	2001.580043	2152.925350	1851.712744	1933.465036	32354.686923

NDPL(Total consumption)	790.018112	980.731013	1077.596281	1054.383167	1022.377930	865.852486	770.068478	579.302912	633.351351	673.857500	588.664472	614.284693	9650.488395
BRPL(Total Consumption)	1096.610279	1452.601707	1643.996934	1571.174451	1496.374680	1217.351127	1007.081707	746.846512	815.172112	884.628442	748.175647	777.266914	13457.280512
BYPL(Total Consumption)	599.836050	778.724380	865.086848	846.614901	807.890245	664.554360	569.370433	398.034019	420.309916	440.885800	388.902653	415.678792	7195.888396
NDMC(Total Consumption)	119.803067	150.390346	164.006203	162.067638	152.932642	129.920407	109.279020	81.706910	90.239198	101.452559	84.023504	84.355069	1430.176564
MES(Total Consumption)	18.682250	23.283183	25.323868	24.406543	23.953316	19.653071	16.393560	13.427277	19.234737	23.500924	17.841496	14.724170	240.424395

Note: Data is based on DSM issued on Delhi SLDC web site.

ANNEXURE 3A.3

Incentive Calculation for Sale of Surplus power For FY 18-19

	Month	Units	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total Mus
	Long Term Availability														
A	Total LT Availability	MUS	668.36	798.24	802.78	731.59	776.67	759.73	773.34	758.46	759.01	750.24	643.02	579.24	8800.69
B	Total Demand(Mu)	Mus	600.00	777.00	864.00	845.00	806.00	663.00	567.00	397.00	420.00	440.00	388.00	415.00	7182.00
C	Total surplus Mus after meeting demand (in E)	MUS	68.36	21.24	0.00	0.00	0.00	96.73	206.34	361.46	339.01	310.24	255.02	164.24	1822.64
	Short Term Sale through														
	Banking Export														
D	Export	MUS	13.74	1.50	4.22	4.20	9.80	1.40	47.59	238.52	253.13	211.94	183.31	187.09	1156.42
E	Export Rate														
	Bilateral Sale														
F	Bilateral sale	MUS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
G	Bilateral sale Rate	Rs/kWh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	IEX Sale														
H	IEX Sale	MUS	45.40	130.86	144.14	72.09	150.07	210.00	139.77	97.46	64.19	68.56	49.16	73.41	1245.09
I	IEX Sale Amt	Rs. Cr	17.59	59.07	53.02	22.44	44.56	92.73	71.44	32.20	19.83	19.89	12.84	18.88	464.50
	IEX Sale Rate	Rs/kWh	3.88	4.51	3.68	3.11	2.97	4.42	5.11	3.30	3.09	2.90	2.61	2.57	3.73
	IDT Sale														
	IDT Sale	MUS	2.54	14.02	13.24	3.45	3.42	0.57	0.73	3.69	5.06	25.64	1.46	3.45	77.28
	IDT Sale Amt	Rs. Cr	1.30	9.19	7.22	1.52	1.40	0.17	0.56	1.62	2.15	11.22	0.58	1.11	38.05
	IDT Sale rate	Rs/kWh	5.12	6.55	5.46	4.41	4.09	3.08	7.77	4.38	4.25	4.38	3.94	3.22	4.92
	Incentive Calculation														
	Total Incentive for Bilateral Sale	Rs. Cr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Incentive for IEX Sale	Rs. Cr	2.49	0.29	0.00	0.00	0.00	6.09	22.69	6.39	2.88	2.08	0.77	0.00	43.69
	Incentive for IDT Sale	Rs. Cr	0.46	0.45	0.00	0.00	0.00	0.00	0.31	0.56	0.75	4.16	0.22	0.11	7.00
	Monthly Incentive														
	Total Monthly Incentive	Rs. Cr	2.95	0.74	0.00	0.00	0.00	6.09	23.01	6.95	3.62	6.24	0.99	0.11	50.69
	Incentive for BYPL														
	Incentive for Sale FY 18-19	Rs. Cr	0.98	0.25	0.00	0.00	0.00	2.03	9.99	2.32	1.21	2.08	0.33	0.04	19.22

ANNEXURE 3A.4

GOVERNMENT OF NATIONAL CAPITAL TERRITORY OF DELHI
LABOUR DEPARTMENT,

5-SHAM NATH MARG, DELHI-110054

No. PA/Addl. LC/Lab. /2018/269

Dated: 26/10/2018

To

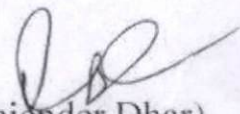
All Pr. Secretaries / Secretaries/HODs of
Departments, PSUs, Boards, Academies and
Autonomous bodies under GNCTD.

Sub: Cabinet Decision No. 2652 (Item-2) dated 18.10.2018.

Madam/Sir,

The minutes of the meeting of Council of Ministers regarding
Cabinet Decision No.2652 (Item-2) dated 18.10.2018 is enclosed for
information and necessary action at your end.

Yours faithfully,



(Dr. Rajender Dhar)

Addl. Labour Commissioner

Copy to :-

1. Secretary to Hon'ble Minister of Labour, GNCTD.
2. OSD to Chief Secretary, GNCTD.
3. PA to Secretary-cum-Commissioner(Labour), Labour Department, GNCTD.

Rates of minimum wages in terms of Cabinet Decision No. 2652 (Item-2) dated 18.10.2018.

Cabinet has resolved vide Cabinet Decision No. 2652 (Item-2) dated 18.10.2018 that outsourced workers/employees as well as contractual employees working in various Departments of Govt. of NCT of Delhi shall be paid the enhanced rates of minimum wages i.e. prior to Hon'ble High Court judgment dated 04.08.2018. The Cabinet Decision has been sent to all HODs of all the departments and has also been sent through email for information and further necessary action.

The minimum rates of wages in terms of above said Cabinet Decision shall be as shown below for various categories of workers/ employees:-

Minimum rates of wages of Delhi Govt. after Cabinet Decision No.2652 (Item-2) dated 18.10.2018 (including D.A. w.e.f.01.04.2017, 01.04.2018 and 01.10.2018)

Category	Rates as on 03.03.2017	D.A. w.e.f. 01.04.2017	D.A. w.e.f. 01.04.2018	D.A. w.e.f. 01.10.2018	Total wages per month	Wages per day
Un-Skilled	13350.00	234.00	312.00	104.00	14000.00	538.00
Semi-Skilled	14698.00	260.00	338.00	104.00	15400.00	592.00
Skilled	16182.00	286.00	390.00	104.00	16962.00	652.00
Non Matriculates	14698.00	260.00	338.00	104.00	15400.00	592.00
Matriculates but not Graduate	16182.00	286.00	390.00	104.00	16962.00	652.00
Graduate and above	17604.00	312.00	416.00	130.00	18462.00	710.00

Cabinet has also decided that deductions made if any from the wages/salary of workers/employees by virtue of Hon'ble High Court order dated 04.08.2018 or any directions, all such workers/ employees shall be paid back the deducted amount on or before 31.10.2018.

SECRET

GOVERNMENT OF THE NATIONAL CAPITAL TERRITORY OF DELHI
(GENERAL ADMINISTRATION DEPARTMENT)

The Council of Ministers met on Thursday the 18th October, 2018 at 10.30 AM in CM Office, Delhi Secretariat.

Present :

1. Shri Arvind Kejriwal, Chief Minister/Minister (Water) In Chair
2. Shri Manish Sisodia, Deputy Chief Minister [Edn/Fin/Plg/L&B/Vig/Services/WCD/Tourism/ACL]
3. Shri Gopal Rai, Minister [Emp/Dev/Lab/GAD/I&FC]
4. Shri Satyendar Jain, Minister [H&FW/Inds/PWD/Power/Home/UD]
5. Shri Imran Husain, Minister [F&S/E&F/Election]
6. Shri Rajendra Pal Gautam, Minister [Gurudwara Elections/SC&ST/SW/Cooperative]
7. Shri Kailash Gahlot, Minister [L&J/Tpt/AR/IT/Rev]

The following officers were present:

1. Shri Anshu Prakash, Chief Secretary
2. Shri G. Narendra Kumar, Pr. Secretary(L&B) – Link Officer of ACS (Home/GAD)
3. Shri A.K. Mendiratta, Pr. Secretary (LJ&LA)
4. Shri Rakesh Ball, Secretary (Finance) – Link Officer of Pr. Secy. (Fin.)
5. Ms. Varsha Joshi, Secretary (Transport) – For the relevant item

ITEM 1: Provision of 10% discount in fares on usage of DMRC metro card in DTC and Cluster buses.

Decision: The Council of Ministers considered the note of Secretary (Transport) and
No. 2651 approved the proposal contained in para 7 of the Cabinet Note.

TABLED ITEMS

ITEM 2: Shri Gopal Rai, Hon'ble Minister for Labour moved the following proposal with the permission of the Hon'ble Chief Minister for consideration of the Council of Ministers:

"Minimum wages means the bare minimum wages payable under the law. The Government of NCT of Delhi determined fair living wages payable to workers who are at the bottom of the ladder and notified it as Minimum Wages. Hon'ble High Court of Delhi vide its order dated August 4, 2018 struck down the notification for some technical reasons. Payments to all those, who were getting paid at minimum wage rates, got reduced from 4th August as a result of the order of the Hon'ble High Court of Delhi. However, that doesn't bar the people oriented present Government to pay the fair living wages to its contract workers employed directly or through agencies.

Cabinet decides that payment to all those, who have been directly employed on contract basis by GNCTD at minimum wage rates or who have been employed by contractors in various works of GNCTD at minimum wage rates, shall continue to receive payments at earlier rates prevailing before 4th August.

All orders and notifications, passed by GNCTD, withdrawing earlier rates shall stand amended to that extent.

This decision shall have the following effect –

1. If reduced payments were made as a result of the orders of Hon'ble High Court of Delhi or if any deductions were made, such personnel shall be paid balance amounts equal to the amount of reduction or deduction for the entire intervening period on or before 31/10/2018 to enable them to celebrate Diwali in a meaningful way.
2. Henceforth, payments shall be made on the basis of earlier rates.

GNCTD shall include all Departments, PSUs, Boards, Academies and Autonomous Bodies under GNCTD.

Chief Secretary shall personally ensure that all the reductions and deductions made for the intervening period from 4th August till 31.10.18 is credited to the accounts of the personnel before 31st Oct so that they can celebrate Diwali festival properly.

The Delhi Government has preferred an urgent appeal to Hon'ble Supreme Court and is working on all fronts to ensure payment of fair living wages even to private sector unskilled employees."

Decision: The Council of Ministers approved the above proposal.
No.2652

Sd/-
(Anshu Prakash)
Secretary to the Cabinet

**GOVERNMENT OF NCT OF DELHI
(LABOUR DEPARTMENT)
5, SHAM NATH MARG, DELHI-54**

F.No. 12(142)/02/MW/VII/ 3064

Dated: 16/10/2018

ORDER

1. Whereas the Government of National Capital Territory of Delhi, had last revised the minimum rates of wages in Scheduled Employments under the Minimum Wages Act, 1948 in the National Capital Territory of Delhi vide notification No. Addl.LC/Lab/MW/2016/4859 dated 03.03.2017.

2. And whereas, the Hon'ble High Court of Delhi in the matters WP (C) 8125/2016, Federation of Okhla Industrial Association Vs. Lt. Governor of Delhi and ANR, and other matters has quashed notification No.F.Addl.LC/Lab/MW/2016/4859 dated 03.03.2017, vide judgment dated 04.08.2018. After judgment dated 04.08.2018, the rates prevalent before 03.03.2017 and Dearness Allowance announced vide order dated 31.05.2017 (effective from 01.04.2017) and order dated 04.04.2018 (effective from 01.04.2018). No D.A. was announced w.e.f. 01.10.2017 shall be applicable. The rates after judgment dated 04.08.2018 are as under:-

Category	Rates from 01.10.2016 (in Rs.)	D.A w.e.f 01.04.2017 (in Rs.)	D.A w.e.f 01.04.2018 (in Rs.)	Total Wages applicable w.e.f.05.08.2018 after Hon'ble High Court order dated 04.08.2018 (in Rs.)
Un-Skilled	9724.00	234.00	312.00	10270.00
Semi-Skilled	10764.00	260.00	338.00	11362.00
Skilled	11830.00	286.00	390.00	12506.00

Clerical & Supervisory Staff

Category	Rates from 01.10.2016 (in Rs.)	D.A w.e.f 01.04.2017 (in Rs.)	D.A w.e.f 01.04.2018 (in Rs.)	Total Wages applicable w.e.f.05.08.2018 after Hon'ble High Court order dated 04.08.2018 (in Rs.)
Non matriculates	10764.00	260.00	338.00	11362.00
Matriculates but not Graduates	11830.00	286.00	390.00	12506.00
Graduates and above	12870.00	312.00	416.00	13598.00

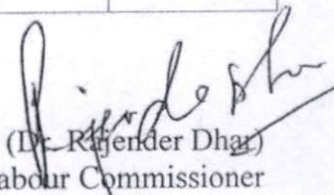
3. And whereas, the Dearness Allowance (D.A.) has become due on 01.10.2018, now, the Government of National Capital Territory of Delhi after adjustment of the average Consumer Price Index Number of the period from January,2018 to June,2018 which is 288.33, an increase of 2.33 points, hereby declares the following Dearness Allowance, which shall be payable for all categories w.e.f. 01.10.2018. The rates after including additional D.A. are as follows.

4. This following rates of minimum wages shall be applicable in respect of unskilled, semiskilled and skilled categories in all scheduled employments.

Category	Rates applicable w.e.f. 05.08.2018 after the judgment of Hon'ble High Court dated 04.08.2018	Dearness Allowances (pm) w.e.f. 01.10.2018	M.W. Rates (in Rupees) w.e.f. 01.10.2018	
	(Rupees)	(Rupees)	Per- Month	Per- Day
Un-skilled	10270.00	104.00	10374.00	399.00
Semi-Skilled	11362.00	104.00	11466.00	441.00
Skilled	12506.00	104.00	12610.00	485.00

5. The following rates of minimum wages shall be applicable in respect of Clerical and Supervisory Staffs in all Scheduled employments.

Category	Rates applicable w.e.f. 05.08.2018 after the judgment of Hon'ble High Court dated 04.08.2018	Dearness Allowances (pm) w.e.f. 01.10.2018	M.W. Rates (in Rupees) w.e.f. 01.10.2018	
	(Rupees)	(Rupees)	Per- Month	Per- Day
Non matriculates	11362.00	104.00	11466.00	441.00
Matriculates but not Graduates	12506.00	104.00	12610.00	485.00
Graduates and above	13598.00	130.00	13728.00	528.00

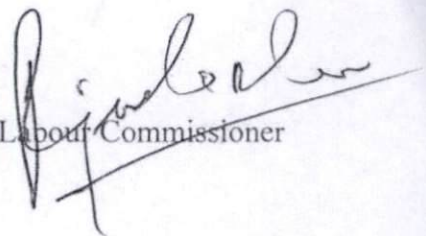

 (Dr. Rajender Dhar)
 Addl. Labour Commissioner

NB: In case this order is tampered by anybody, Workers/Employers may confirm the rates of wages from Website of Labour Department i.e. www.labour.delhigovt.nic.in.

Copy forwarded to:-

1. Secretary of Govt. of India, Ministry of Labour, Shram Shakti Bhawan, Rafi Marg, New Delhi.
2. Secretary to the Lt. Governor, Govt. of NCT of Delhi.
3. Secretary to the Chief Minister, Government of Delhi.
4. Secretary to the Speaker, Delhi Vidhan Sabha Delhi.
5. Secretary to Dy. Chief Minister, Government of Delhi.
6. Secretary to Minister of Labour, Employment, Development and General Administration Department, Govt. of Delhi.
7. Secretary to Minister of Health, Industries, Gurudwara, Irrigation and Food Control, Public Works Department and Power Department, Govt. of Delhi.
8. Secretary to Minister of Tourism, Art and Culture, Govt. of Delhi.
9. Secretary to Minister of Food and Supply, Environment and Forest and Election, Govt. of Delhi.
10. Secretary to Minister of women and Child, Social Welfare, Language and SC & ST Department, Govt. of Delhi.
11. Chief Labour Commissioner ©, Shram Shakti Bhawan, Rafi Marg, New Delhi
12. Secretary (Labour) of Haryana, Punjab, Himachal Pradesh, Uttar Pradesh, Jammu & Kashmir, Rajasthan and U.T. Chandigarh.
13. General Secretary of Trade Unions -Delhi --- BMS, INTUC, CITU, AITUC, H.M.S., AIUTU, SEWA, AICCTU, LPF, UTUC, CTUCC and NFITU.

14. Secretary General of CII, FICCI, PHDCCI, ASSOCHAM with the request to circulate copies of this order to the local Employers Organizations with the directions and the revised minimum rates be paid to the workmen employed in their establishment. Copies of such circulars may kindly be endorsed to this office.
15. District Heads, JLCs/DLC's, Labour Department, GNCTD.
16. Dy. Secretary (Finance), Govt. of NCT of Delhi with the request to issue the necessary directions for workers employed in the offices of the Government of Delhi
17. Regional Labour Commissioner ©, 4th Floor, Jiwan Deep Building, Parliament Street, New Delhi
18. Deputy Director, Minimum Wages Cell, Ministry of Labour, Shram Shakti Bhawan, New Delhi
19. Joint Director, Labour Bureau, SCO 28-31, Sec 17 A, Chandigarh 160017.
20. AD (Planning & Statistics): Labour Department, Government of Delhi, for publication on the web-site of the Department in the Labour Statistics.
21. Librarian, Office of the Labour Commissioner, Delhi.
22. System analyst, Labour Department, Govt. of NCT of Delhi to upload the notification on the website of Labour Department.
23. Delhi Printer Association and Delhi Hindustani Mercantile Association with the request to publish minimum wages rates in their Magazines.
24. Guard File


Addl. Labour Commissioner

ANNEXURE 3A.5

BSES

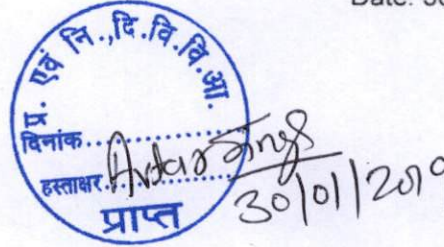
BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel.: +91 11 3999 9808, 3999 7111
Fax: +91 11 3999 9765
www.bsesdelhi.com

Ref. No.: RA/BYPL/2018-19/217

Date: 30.01.2019

The Secretary,
Delhi electricity Regulatory Commission,
Viniyamak Bhawan, C-Block,
Shivalik, Malviya Nagar,
Delhi - 110017



Sub: Payment of Minimum wages to existing employees at the existing rates

- Ref: 1. DERC Letter No. F. 3(565)/Tariff-Fin./DERC/2018-19/6311/3327 dated 16.01.2019
2. GoNCT of Delhi Order No. PA/Addl. LC/Lab/2018/269 dated 26.10.2018
3. GoNCT of Delhi Order No. F.No.12 (142)/02/MW/VII/3064 dated 16.10.2018
4. BYPL Letter No. RA/BYPL/2018-19/122 dated 20.09.2018

Sir,

We refer to the Hon'ble Commission's letter dated 16.01.2019 regarding the payment of minimum wages which shall be applicable as per the GoNCTD Order No. F.No.12 (142)/02/MW/VII/3064 dated 16.10.2018 (enclosed as **Annexure - A**).

In this regard, GoNCT of Delhi issued letter dated 26.10.2018 (enclosed as **Annexure - B**) wherein all autonomous bodies under GoNCT of Delhi were apprised of the minutes of meetings of Council of Ministers regarding Cabinet Decision No. 2652 (Item - 2) dated 18.10.2018. The cabinet meeting was held in CM Office, Delhi Secretariat wherein cabinet decided that the minimum wage rates of all outsourced workers/ employees as well as contractual employees working in various departments of GoNCT of Delhi shall continue to receive payments at earlier rates prevailing before 04.08.2018.

Further, it was also decided that if any deductions were made as a result of order of Hon'ble High Court of Delhi, the balanced amount equivalent to that deducted amount on or before 31.10.2018 shall be paid back to outsourced workers/ employees and contractual employees.

In view of the above, BYPL is continuing with payment of outsourced workers/ employees as well as contractual employees at minimum wage rates as notified in Notification No.



BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel.: +91 11 3999 9808, 3999 7111
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www.bsesdelhi.com

Ref. No.: RA/BYPL/2018-19/217

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The Secretary,
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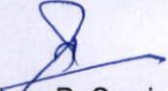
Further, it was also decided that if any deductions were made as a result of order of Hon'ble High Court of Delhi, the balanced amount equivalent to that deducted amount on or before 31.10.2018 shall be paid back to outsourced workers/ employees and contractual employees.

In view of the above, BYPL is continuing with payment of outsourced workers/ employees as well as contractual employees at minimum wage rates as notified in Notification No.

F.Addl.LC/Lab/MW/2016/4859 dated 03.03.2017 published in the Delhi Official Gazette on 04.03.2017.

This is for your kind perusal and we seek your suitable advice or guidance (if any) in this regard.

Thanking You,
Yours Faithfully,
For BSES Yamuna Power Limited


Gagan B. Swain
Head – Regulatory Affairs
Encl. as above

GOVERNMENT OF NATIONAL CAPITAL TERRITORY OF DELHI
LABOUR DEPARTMENT,

5-SHAM NATH MARG, DELHI-110054

No. PA/Addl. LC/Lab. /2018/269

Dated: 26/10/2018

To

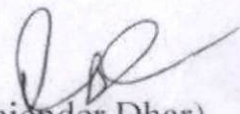
All Pr. Secretaries / Secretaries/HODs of
Departments, PSUs, Boards, Academies and
Autonomous bodies under GNCTD.

Sub: Cabinet Decision No. 2652 (Item-2) dated 18.10.2018.

Madam/Sir,

The minutes of the meeting of Council of Ministers regarding
Cabinet Decision No.2652 (Item-2) dated 18.10.2018 is enclosed for
information and necessary action at your end.

Yours faithfully,



(Dr. Rajender Dhar)

Addl. Labour Commissioner

Copy to :-

1. Secretary to Hon'ble Minister of Labour, GNCTD.
2. OSD to Chief Secretary, GNCTD.
3. PA to Secretary-cum-Commissioner(Labour), Labour Department,
GNCTD.

Rates of minimum wages in terms of Cabinet Decision No. 2652 (Item-2) dated 18.10.2018.

Cabinet has resolved vide Cabinet Decision No. 2652 (Item-2) dated 18.10.2018 that outsourced workers/employees as well as contractual employees working in various Departments of Govt. of NCT of Delhi shall be paid the enhanced rates of minimum wages i.e. prior to Hon'ble High Court judgment dated 04.08.2018. The Cabinet Decision has been sent to all HODs of all the departments and has also been sent through email for information and further necessary action.

The minimum rates of wages in terms of above said Cabinet Decision shall be as shown below for various categories of workers/ employees:-

Minimum rates of wages of Delhi Govt. after Cabinet Decision No.2652 (Item-2) dated 18.10.2018 (including D.A. w.e.f.01.04.2017, 01.04.2018 and 01.10.2018)

Category	Rates as on 03.03.2017	D.A. w.e.f. 01.04.2017	D.A. w.e.f. 01.04.2018	D.A. w.e.f. 01.10.2018	Total wages per month	Wages per day
Un-Skilled	13350.00	234.00	312.00	104.00	14000.00	538.00
Semi-Skilled	14698.00	260.00	338.00	104.00	15400.00	592.00
Skilled	16182.00	286.00	390.00	104.00	16962.00	652.00
Non Matriculates	14698.00	260.00	338.00	104.00	15400.00	592.00
Matriculates but not Graduate	16182.00	286.00	390.00	104.00	16962.00	652.00
Graduate and above	17604.00	312.00	416.00	130.00	18462.00	710.00

Cabinet has also decided that deductions made if any from the wages/salary of workers/employees by virtue of Hon'ble High Court order dated 04.08.2018 or any directions, all such workers/ employees shall be paid back the deducted amount on or before 31.10.2018.

SECRET

GOVERNMENT OF THE NATIONAL CAPITAL TERRITORY OF DELHI
(GENERAL ADMINISTRATION DEPARTMENT)

The Council of Ministers met on Thursday the 18th October, 2018 at 10.30 AM in CM Office, Delhi Secretariat.

Present :

1. Shri Arvind Kejriwal, Chief Minister/Minister (Water) In Chair
2. Shri Manish Sisodia, Deputy Chief Minister [Edn/Fin/Plg/L&B/Vig/Services/WCD/Tourism/ACL]
3. Shri Gopal Rai, Minister [Emp/Dev/Lab/GAD/I&FC]
4. Shri Satyendar Jain, Minister [H&FW/Inds/PWD/Power/Home/UD]
5. Shri Imran Husain, Minister [F&S/E&F/Election]
6. Shri Rajendra Pal Gautam, Minister [Gurudwara Elections/SC&ST/SW/Cooperative]
7. Shri Kailash Gahlot, Minister [L&J/Tpt/AR/IT/Rev]

The following officers were present:

1. Shri Anshu Prakash, Chief Secretary
2. Shri G. Narendra Kumar, Pr. Secretary(L&B) – Link Officer of ACS (Home/GAD)
3. Shri A.K. Mendiratta, Pr. Secretary (LJ&LA)
4. Shri Rakesh Ball, Secretary (Finance) – Link Officer of Pr. Secy. (Fin.)
5. Ms. Varsha Joshi, Secretary (Transport) – For the relevant item

ITEM 1: Provision of 10% discount in fares on usage of DMRC metro card in DTC and Cluster buses.

Decision: The Council of Ministers considered the note of Secretary (Transport) and
No. 2651 approved the proposal contained in para 7 of the Cabinet Note.

TABLED ITEMS

ITEM 2: Shri Gopal Rai, Hon'ble Minister for Labour moved the following proposal with the permission of the Hon'ble Chief Minister for consideration of the Council of Ministers:

"Minimum wages means the bare minimum wages payable under the law. The Government of NCT of Delhi determined fair living wages payable to workers who are at the bottom of the ladder and notified it as Minimum Wages. Hon'ble High Court of Delhi vide its order dated August 4, 2018 struck down the notification for some technical reasons. Payments to all those, who were getting paid at minimum wage rates, got reduced from 4th August as a result of the order of the Hon'ble High Court of Delhi. However, that doesn't bar the people oriented present Government to pay the fair living wages to its contract workers employed directly or through agencies.

Cabinet decides that payment to all those, who have been directly employed on contract basis by GNCTD at minimum wage rates or who have been employed by contractors in various works of GNCTD at minimum wage rates, shall continue to receive payments at earlier rates prevailing before 4th August.

All orders and notifications, passed by GNCTD, withdrawing earlier rates shall stand amended to that extent.

This decision shall have the following effect –

1. If reduced payments were made as a result of the orders of Hon'ble High Court of Delhi or if any deductions were made, such personnel shall be paid balance amounts equal to the amount of reduction or deduction for the entire intervening period on or before 31/10/2018 to enable them to celebrate Diwali in a meaningful way.
2. Henceforth, payments shall be made on the basis of earlier rates.

GNCTD shall include all Departments, PSUs, Boards, Academies and Autonomous Bodies under GNCTD.

Chief Secretary shall personally ensure that all the reductions and deductions made for the intervening period from 4th August till 31.10.18 is credited to the accounts of the personnel before 31st Oct so that they can celebrate Diwali festival properly.

The Delhi Government has preferred an urgent appeal to Hon'ble Supreme Court and is working on all fronts to ensure payment of fair living wages even to private sector unskilled employees."

Decision:
No.2652

The Council of Ministers approved the above proposal.

Sd/-
(Anshu Prakash)
Secretary to the Cabinet

**GOVERNMENT OF NCT OF DELHI
(LABOUR DEPARTMENT)
5, SHAM NATH MARG, DELHI-54**

F.No. 12(142)/02/MW/VII/ 3064

Dated: 16/10/2018

ORDER

1. Whereas the Government of National Capital Territory of Delhi, had last revised the minimum rates of wages in Scheduled Employments under the Minimum Wages Act, 1948 in the National Capital Territory of Delhi vide notification No. Addl.LC/Lab/MW/2016/4859 dated 03.03.2017.

2. And whereas, the Hon'ble High Court of Delhi in the matters WP (C) 8125/2016, Federation of Okhla Industrial Association Vs. Lt. Governor of Delhi and ANR, and other matters has quashed notification No.F.Addl.LC/Lab/MW/2016/4859 dated 03.03.2017, vide judgment dated 04.08.2018. After judgment dated 04.08.2018, the rates prevalent before 03.03.2017 and Dearness Allowance announced vide order dated 31.05.2017 (effective from 01.04.2017) and order dated 04.04.2018 (effective from 01.04.2018). No D.A. was announced w.e.f. 01.10.2017 shall be applicable. The rates after judgment dated 04.08.2018 are as under:-

Category	Rates from 01.10.2016 (in Rs.)	D.A w.e.f 01.04.2017 (in Rs.)	D.A w.e.f 01.04.2018 (in Rs.)	Total Wages applicable w.e.f.05.08.2018 after Hon'ble High Court order dated 04.08.2018 (in Rs.)
Un-Skilled	9724.00	234.00	312.00	10270.00
Semi-Skilled	10764.00	260.00	338.00	11362.00
Skilled	11830.00	286.00	390.00	12506.00

Clerical & Supervisory Staff

Category	Rates from 01.10.2016 (in Rs.)	D.A w.e.f 01.04.2017 (in Rs.)	D.A w.e.f 01.04.2018 (in Rs.)	Total Wages applicable w.e.f.05.08.2018 after Hon'ble High Court order dated 04.08.2018 (in Rs.)
Non matriculates	10764.00	260.00	338.00	11362.00
Matriculates but not Graduates	11830.00	286.00	390.00	12506.00
Graduates and above	12870.00	312.00	416.00	13598.00

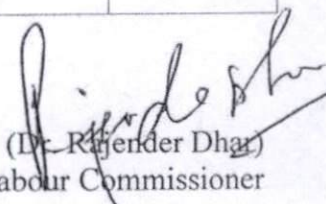
3. And whereas, the Dearness Allowance (D.A.) has become due on 01.10.2018, now, the Government of National Capital Territory of Delhi after adjustment of the average Consumer Price Index Number of the period from January,2018 to June,2018 which is 288.33, an increase of 2.33 points, hereby declares the following Dearness Allowance, which shall be payable for all categories w.e.f. 01.10.2018. The rates after including additional D.A. are as follows.

4. This following rates of minimum wages shall be applicable in respect of unskilled, semiskilled and skilled categories in all scheduled employments.

Category	Rates applicable w.e.f. 05.08.2018 after the judgment of Hon'ble High Court dated 04.08.2018	Dearness Allowances (pm) w.e.f. 01.10.2018	M.W. Rates (in Rupees) w.e.f. 01.10.2018	
	(Rupees)	(Rupees)	Per- Month	Per- Day
Un-skilled	10270.00	104.00	10374.00	399.00
Semi-Skilled	11362.00	104.00	11466.00	441.00
Skilled	12506.00	104.00	12610.00	485.00

5. The following rates of minimum wages shall be applicable in respect of Clerical and Supervisory Staffs in all Scheduled employments.

Category	Rates applicable w.e.f. 05.08.2018 after the judgment of Hon'ble High Court dated 04.08.2018	Dearness Allowances (pm) w.e.f. 01.10.2018	M.W. Rates (in Rupees) w.e.f. 01.10.2018	
	(Rupees)	(Rupees)	Per- Month	Per- Day
Non matriculates	11362.00	104.00	11466.00	441.00
Matriculates but not Graduates	12506.00	104.00	12610.00	485.00
Graduates and above	13598.00	130.00	13728.00	528.00

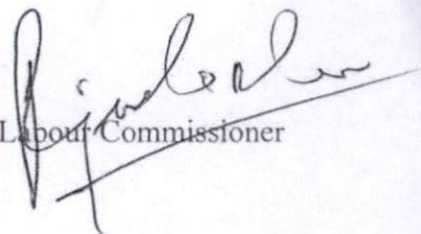

 (Dr. Rajender Dhar)
 Addl. Labour Commissioner

NB: In case this order is tampered by anybody, Workers/Employers may confirm the rates of wages from Website of Labour Department i.e. www.labour.delhigovt.nic.in.

Copy forwarded to:-

1. Secretary of Govt. of India, Ministry of Labour, Shram Shakti Bhawan, Rafi Marg, New Delhi.
2. Secretary to the Lt. Governor, Govt. of NCT of Delhi.
3. Secretary to the Chief Minister, Government of Delhi.
4. Secretary to the Speaker, Delhi Vidhan Sabha Delhi.
5. Secretary to Dy. Chief Minister, Government of Delhi.
6. Secretary to Minister of Labour, Employment, Development and General Administration Department, Govt. of Delhi.
7. Secretary to Minister of Health, Industries, Gurudwara, Irrigation and Food Control, Public Works Department and Power Department, Govt. of Delhi.
8. Secretary to Minister of Tourism, Art and Culture, Govt. of Delhi.
9. Secretary to Minister of Food and Supply, Environment and Forest and Election, Govt. of Delhi.
10. Secretary to Minister of women and Child, Social Welfare, Language and SC & ST Department, Govt. of Delhi.
11. Chief Labour Commissioner ©, Shram Shakti Bhawan, Rafi Marg, New Delhi
12. Secretary (Labour) of Haryana, Punjab, Himachal Pradesh, Uttar Pradesh, Jammu & Kashmir, Rajasthan and U.T. Chandigarh.
13. General Secretary of Trade Unions -Delhi --- BMS, INTUC, CITU, AITUC, H.M.S., AIUTU, SEWA, AICCTU, LPF, UTUC, CTUCC and NFITU.

14. Secretary General of CII, FICCI, PHDCCI, ASSOCHAM with the request to circulate copies of this order to the local Employers Organizations with the directions and the revised minimum rates be paid to the workmen employed in their establishment. Copies of such circulars may kindly be endorsed to this office.
15. District Heads, JLCs/DLC's, Labour Department, GNCTD.
16. Dy. Secretary (Finance), Govt. of NCT of Delhi with the request to issue the necessary directions for workers employed in the offices of the Government of Delhi
17. Regional Labour Commissioner ©, 4th Floor, Jiwan Deep Building, Parliament Street, New Delhi
18. Deputy Director, Minimum Wages Cell, Ministry of Labour, Shram Shakti Bhawan, New Delhi
19. Joint Director, Labour Bureau, SCO 28-31, Sec 17 A, Chandigarh 160017.
20. AD (Planning & Statistics): Labour Department, Government of Delhi, for publication on the web-site of the Department in the Labour Statistics.
21. Librarian, Office of the Labour Commissioner, Delhi.
22. System analyst, Labour Department, Govt. of NCT of Delhi to upload the notification on the website of Labour Department.
23. Delhi Printer Association and Delhi Hindustani Mercantile Association with the request to publish minimum wages rates in their Magazines.
24. Guard File


Addl. Labour Commissioner

ANNEXURE 3A.6



दिल्ली विद्युत विनियामक आयोग Delhi Electricity Regulatory Commission



1733

F.17 (47)/Engg./DERC/2014-15/4741/2352

21.02.2017

To,

The Chief Executive Officer,
M/s BSES Yamuna Power Ltd,
Shakti Kiran Building, Karkardooma,
Delhi - 110032.

C.E.O. Office
BSES Yamuna Power Ltd.
Receipt No. 555
Dt. 23/2/17

Subject: Implementation of Short Code 1912X for electricity grievances in Delhi.

Sir,

This has reference to BYPL Letter No. RA/BYPL/FY 16-17/293 dated 08.02.2017 regarding submission of detailed project report on implementation of Short Code 1912X for electricity grievances in Delhi for an estimated cost of Rs.4.16 crores (Rs.1.60 + applicable taxes as implementation cost and Rs.2.56 crores + applicable taxed as annual call cost). BYPL has estimated annual call cost @90 paisa per minute.

2.0 The Commission has examined the proposal and accords in-principle approval for implementation of short code for an estimated cost of Rs. 1.60 Crore plus applicable taxes under capital expenditure and an annual operating expenditure for Rs. 2.56 Crore plus applicable taxes as per BYPL's estimated annual call cost @ 90 paisa/minute. This shall further be subject to actual based on final cost and the number of calls received. BYPL shall submit the compliance of implementation of short code.

3.0 The final cost shall be as discovered through the Competitive Bidding Process. The said approval of the Commission is subject to the following conditions:

- Wherever applicable, the schemes shall conform to Delhi Electricity Supply Code & Performance Standards, Regulations, 2007 or as amended / substituted from time to time.
- BYPL should seek revised approval of the Commission, if actual cost is in excess of 15% of the approved cost of the scheme.
- **Competitive Bidding:** The various equipments and material for execution of the schemes shall be procured through a fair, transparent and Competitive Bidding Process in accordance with guidelines issued by the Commission vide letter no. F. 3 (243)/Tariff/DERC/2008-09/1883-85 dated 11.08.2009 (duly amended on 09.10.2009).
- **Funding of Electrification of Unauthorized Colonies :** In case of CAPEX schemes related to unauthorized colonies shall be dealt in accordance with final outcome of the Statutory Advice to GoNCTD by the Commission letter dated 11.09.2012 and such other letters on these subject communicated with GoNCT of Delhi from time to time.

Head-IT
Sh/Buil

Head (CBC)

Head (Reg)

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली-110017
Viniamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017

Phone: 41601675, Fax 26673608, e-mail : direngg@derc.gov.in Website:www.derc.gov.in

- **Execution of Works:** All works shall be carried out in compliance with the Standards/Rules/Regulations/Acts. Further, the works shall be executed by adopting best industry practices duly keeping in view the aesthetics in case of all overhead works.

Distribution licensee shall follow the Construction Standards as approved by CEA and available on the website captioned "Technical Standards for Construction of Electrical Plants and Electric Lines, Regulations, 2010".

Project Reports for civil works shall be based upon CPWD norms as per Delhi Schedule of Rates.

BYPL shall inform to the Commission about schedule for start of Under Ground works and its completion at site so that the staff from the Commission could undertake the site-visit within agreed time schedule. However, in case the staff from the Commission do not undertake the site visit within agreed time schedule, BYPL can complete the work i.e. closing of the trench etc.

- **Specifications:** The specifications prepared by REC have already been provided to you vide letter no F.17(44)/Engg/DERC/2015-16/4857/4168 dated 03.03.2016. The work shall be executed conforming to these specifications.
- **Purchase Order(s):** Copy (ies) of the Purchase Order(s) placed for procurement of equipments and contracts awarded for the services hired for execution of the scheme shall be submitted to the Commission, within two weeks of placing the order(s).
- **Actual cost:** BYPL shall also submit the completion report indicating the actual cost incurred in the implementation of the schemes. The final cost and quantity will be subject to verification by way of prudence check/truing up at the time of final approval/capitalization.
- **Reclamation Credit:** Reclamation of material, wherever applicable, shall be made and credit thereof shall be given at the time of finalization of scheme costs.
- **Progress Report:** BYPL shall submit quarterly Progress Report to the Commission indicating the financial and physical progress of the implementation of the schemes. The quarterly Progress Report of the quarter ending 31st March, 30th June, 30th September and 31st December of each year shall be furnished within 15 days of the end of each quarter respectively.
- **Clearance/NOC from Civic Authorities:** BYPL shall obtain requisite clearance/NOC from Civic Authorities etc. to avoid any subsequent legal complication.

- **Road Restoration Charges:** BYPL shall furnish the receipts for payment made to various Road Owning Agencies like PWD, MCD, DDA, etc. to the Commission at the time of furnishing the details for capitalization.
- **GIS Maps:** Softcopy of the GIS maps of the areas where the Electrification schemes/LT ABC schemes are proposed should be submitted while seeking approval for schemes, in future.
- **Taxes (Service Tax etc):** Taxes are to be levied as per actual and it should be accounted for accordingly at the time of finalization of account.
- **Reconciliation of Accounts:** The final accounts shall be reconciled by the BYPL with the concerned requesting agency for which the deposit work is undertaken.
- **Certificates:** - BYPL shall submit the following prescribed—Certificates—on ——— completion of the scheme:
 - Electrical Inspector's Certificate/Report after compliance with the objections/suggestions, wherever applicable. The works shall be commissioned only after obtaining the requisite statutory certificates, including Electrical Inspector Certificate.
 - Contractor's Certificate for proper execution of work.
 - Statutory Auditor's Certificate for the full and final actual cost disbursed for execution of work.

4.0 This issues with the approval of the Commission.

Yours faithfully,


 (U.K. Tyagi) 21/2/22
 Executive Director (Engg.)

ANNEXURE 3A.7

Sr. V.P (Business)
BSES Yamuna Power Ltd.
Receipt No.....3569.....
Date.....4/6/18.....

260
MOST URGENT
TIME BOUND

GOVERNMENT OF NATIONAL CAPITAL TERRITORY OF DELHI
(DEPARTMENT OF POWER)
DELHI SECRETARIAT, 8TH LEVEL, B-WING,
I.P. ESTATE, NEW DELHI-110002

No. F.11(55)/2018/Power//421

Dated: 28-5-2018

To,

The C.E.O.
BSES (RPL)
BSES Bhawan,
Nehru Place, New Delhi

✓ The C.E.O.
BSES (YPL),
Shakti Kiran Building,
Karkardooma, Delhi

The C.E.O.,
TPDDL,
Grid Sub Station Building,
Hudson Lines,
Kingways Camp, Delhi

Subject: - Details of consumers getting electricity subsidy.

Sir,


I am directed to inform you that the Hon'ble Minister of Power, Govt. of NCT of Delhi has desired the following information in order to analyse the impact of relief to the domestic consumers and to prepare the future road map to further maximise the benefit of the subsidy in terms of energy efficiency among domestic consumers of Delhi:-

1. K.No. (CA No.)
2. Name of Consumer
3. Billing Address
4. Tel. No/Mobile No.
5. Voter ID
6. Aadhar No.
7. Month-wise units consumed (from April 2015 - March 2018)
- 7A. Month-wise total bill amount in Rs. (From April'15 to Mar'18)
8. Total Units consumed in a year.
9. Load in KWs
10. Yearly subsidy given in last three years (April-March)

It is, therefore, requested to submit the requisite information in excel format to this office **within 02 weeks** positively for further necessary action through return email at departmentpower@gmail.com.

Yours faithfully,

Encl as above


(Sudhir Sharma)
Dy. Secretary (POWER)

Copy to:-

1. OSD to Hon'ble Minister of Power, Govt. of NCT of Delhi.
2. PS to Secretary (Power)

ANNEXURE 3A.8



Delhi Electricity Regulatory Commission
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17

No. F. 11(1594)/DERC/2018-19/6175

Petition No. 23/2018

In the matter of: Scheme for implementation of DSM based Energy Efficient Air-Conditioner program in UT of Delhi under Demand side management programme.

BSES Yamuna Power Limited

Through its: CEO

Shakti Kiran Building,

Karkardooma,

Delhi 110 032.

...Petitioner

Coram: Sh. B.P. Singh, Member

ORDER

(Date of Order: 18.05.2018)

1. M/s BSES Yamuna Power Limited has submitted an application for implementation of DSM based Energy efficient Air-Conditioner program in UT of Delhi under Demand Side Management programme. The present application of BYPL is being treated as a Petition. The petitioner has sought in principle approval of the Commission for the scheme and allow cost incurred on the scheme to be recovered through ARR.

2. **Petitioner's Submission:**

The Petitioner through the application has made the following submissions:

- a. The DSM programme will lower the overall cost of electricity to it's consumers as well to the licensee by economical and efficient use of resources, in accordance with the provisions contained in the Regulation 4 of the Delhi Electricity Regulatory Commission (Demand Side Management) Regulations, 2014.
- b. A summary of the scheme along with it's Potential Load and Energy Savings with the target count of population have been tabulated below:

S. No.	Particulars	Unit	Total
1	Number of AC offered under this Scheme	Number	10000
2	Wattage of Non-star rated AC	Watt	2364
3	Wattage of Star rated AC	Watt	1465
4	Power Saving	Watt	899
5	Hours of Usage	Hrs/Day	6
6	Operating days per year	Days/Year	150
7	Energy saved per AC per day	KWh	5.39
8	Energy saved per AC per Year	KWh	809.10
9	Energy Demand saved per year	Million KWh	8.09
10	Energy Demand Saved under the Scheme Per Annum	Million KWh	8.09

11	Distribution Losses @ 11.69%	MU	1.07
12	Energy Requirement at periphery	MU	9.16
13	Intra State Transmission Losses(@98%)	MU	0.09
14	Saving in Energy Requirement per year	MU	9.25
15	Inter State Transmission Losses(@1.65%)	MU	0.16
16	Total Energy Savings (R14+R15)	MU	9.41
17	Deemed Demand Reduction	MW	8.99
18	Deemed Avoided Peak Power @70%	MW	6.29

Note: Loss figures have been taken from BYPL Tariff Order of Fy 18-19

- c. The petitioner further submits that under this scheme rebate to the various Air Conditioners are as follows:

Description offered	No. of AC	Rebate
AC-Split/Window Models	10000	a) Rs. 6400 (under buy back option) b) Rs. 3200 (under without buy back) Average rebate Rs. 4800

- d. Considering the average subsidy of Rs. 4800/- BYPL would be required Rs. 5.15 Cr. for implementation of the scheme. Below is the break-up of the estimated cost:

Parameters	Quantity	Details of Program	
No. of Ac	10000	Savings in unit (MU)	9.28
MRP of appliance (Rs/Ac)	30500	Cost of technology (Rs. Crore)	30.5
		Utility Rebate amount (Rs. Crore) (1.5 TR AC)	4.8
		Administartion and Maintenance cost of project (in Cr)	0.25
		Estimated Program Expenditure Required (Rs. Crore)	5.15

- e. The cost incurred on the scheme would be recovered through saving in power purchase cost, Transmission cost & distribution cost. Illustration of the same is as under:

S. no.	Particulars (Rs Cr)	Year 1	Year 2	Year 3	Year 4	Year 5
1	Saving in Power Purchase Cost	2.99	2.99	2.99	2.99	2.99
2	Transmission Charges	2.07	2.07	2.07	2.07	2.07
3	Distribution Network	0.91	0.94	0.96	1.00	1.04
4	Total Deemed Benefits (Rs Cr)	5.98	6.00	6.03	6.06	6.10

- f. The AC manufacturers as being channelized as per the details given below for the 1.5 Ton Window and split AC/Inverter Ac:

S. no.	Product Description	Company Name
1	AC 1.5 Ton 5 star-Split/window Models/Inverter AC	Voltas Air Cnditioners
2	Ac 1.5 Ton-Split/window Models/Inverter AC	Godrej Air Conditioners
3	Ac 1.5 Ton-Split/window Models/Inverter AC	Hitachi Air Conditioners
4	Ac 1.5 Ton-Split/window Models/Inverter AC	Daikin AC
5	Ac 1.5 Ton-Split/window Models/Inverter AC	Panasonic AC

3. **Commissions Decision:**

Considering the calculation of cost benefit analysis for AC replacement scheme based on all the aforesaid assumptions and the cost saving as prorated to the

ratio of energy saved for specified AC, the Commission approves this scheme for implementation of DSM based Energy Efficient Air Conditioner program in UT of Delhi as under:

i. Buy back arrangement :

The scheme shall be operated under 100% buy back arrangement so that the inefficient Acs must be taken out of the grid and disposed off in an environmental friendly manner.

ii. Rebate/Discount rate:

- a. The rebate of 5 Star ratings of AC based on notification of Bureau of Energy Efficiency (BEE) dated 08.08.2017 shall be computed, as per the following equation:

$$\text{Rebate (in Rs.)} = 5181.34 + 29.50 \times (\text{Savings in MU})$$

- b. The Savings in MU will be computed as follows:

- i. The installed capacity of 5 Star/Inverter Acs compared with 3 star rated AC of power consumption of 2364 Watts;
- ii. Hours of Usage 6 hours/day
- iii. No. of days Usage 150 days/year
- iv. Transmission and Distribution Losses @ 12.77%
- v. Compressor Life (savings in MU computed from i to iv is multiplied with compressor life and the resultant is input in the equation indicated above)

vi. Expenses in ARR:

The expenses on account of floating tender, hiring of implementation agency, administrative costs and the rebate cost along with interest thereon are allowed additionally in the Annual Revenue Requirement (ARR) of the petitioner to be recovered under the head of Demand Side Management (DSM) budget or any other head.

vii. Eligibility of Consumers:

- a. The consumer should have a valid consumer connection number/CA number.
- b. There shall be no outstanding dues as on date of application.
- c. A maximum number of 3 Acs shall be offered to a consumer.
- d. The scheme shall be applicable on first come first serve basis for the eligible consumers.

viii. Implementing Agency:

BYPL shall engage at least two implementing agencies discovered through competitive bidding process. The price to be quoted by the implementing agency in the bid process shall be net of the quoted price

of new AC minus the salvage value of the old AC, which shall be indicated separately as part of the bid. The implementing agency shall be responsible for the safe disposal of old Ac's.

ix. Maintenance of Records:

BYPL shall keep all the records related to this scheme separately. BYPL will submit following details related to the implementation of the scheme:

- a. Final price discovered through competitive bidding for the specified Acs;
- b. Actual saving of energy due to implementation of this scheme;
- c. Administrative cost incurred under this scheme; and
- d. Any other record relevant to the scheme.

x. Proper and Safe Disposal of Old replaced ACs:

BYPL shall ensure proper and environment friendly disposal of old replaced air-conditioners by the implementation agency to avoid misuse as well as safety hazards. For this purpose, the three leads (phase, neutral and capacitor point) from the sealed compressor tank shall be cut in the presence of the consumer Subsequently, the old ACs shall be stored in the petitioner's warehouse from where the same shall be disposed of as per the applicable laws through an authorized disposal agency. The disposal certificate shall also be issued by such agency.

xi. Validilty of the Scheme:

The scheme shall be valid for 12 months from the date of issue.

4. In view of the above, the case is disposed of accordingly.

**Sd/-
(B.P. Singh)
Member**

ANNEXURE 3A.9

BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
Delhi -110032
INDIA

Independent Auditor's Certificate on details of term loans and working capital loans from banks and parties other than banks

1. We have been requested by BSES Yamuna Power Limited ('the Company'), having its registered office at the above mentioned address vide mandate letter dated October 9, 2017, and mail request dated November 19, 2018 to certify the following:

a) in case of term loans:

- (i) Bank wise details of opening balance, closing balance, loan availed, loan repaid, interest charged, average loan balance and average interest rate;
- (ii) Party-wise details, in case of - term loans from 'other than banks' of opening balance, closing balance, loan availed, loan repaid, interest charged, average loan balance and average interest rate; and
- (iii) Separate detail for loan availed for the purpose of capital expenditure and for other than capital expenditure in respect of (i) and (ii) above.
(Attached herewith as 'Annexure 1')

b) In case of working capital loans:

- (i) Bank wise details of opening balance, closing balance, interest charged, average working capital utilized and average interest rate. (Attached herewith as 'Annexure 2'),

for the financial year 2017-18 for onward submission to the Delhi Electricity Regulatory Commission ("DERC").

('Annexure 1' and 'Annexure 2' are together referred to as 'the Annexures')

Management's Responsibility

2. The preparation of the Annexure is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.



BYPL | Independent Auditor's Certificate on details of term loans and working capital loans from banks and parties other than banks 1 of 5

3. The management of the company is also responsible for compliance with the requirements of the (DERC) as applicable.

Auditor's Responsibility

4. Pursuant to the requirements of DERC, it is our responsibility to provide a reasonable assurance whether the details set out in the Annexure 1 & 2 are in agreement with the books of account, records and other documents of the Company.
5. The following documents / records have been furnished by the company:
- a. In case of term loans, bank wise details of opening balance, closing balance, loan availed, loan repaid, interest charged, average loan balance and average interest rate bifurcated into loans; availed from banks and availed from others, and also bifurcated, for the purpose of capital expenditure and for other than capital expenditure; (Attached herewith as 'Annexure 1')
 - b. In case of working capital loans, bank wise details of opening balance, closing balance, interest charged, average working capital utilized and average interest rate; (Attached herewith as 'Annexure 2')
 - c. Sanction letters of various loans taken from various bank along with loan account statements from respective banks;
 - d. Loan Agreements from other parties.;
 - e. Relevant extracts of the bank books for financial year 2017-18; and
 - f. Working of the average interest, loan balances and average interest rates for both term loans and working capital loans.
6. We have performed the following procedures:
- a. Verified the agreements, sanction letters of various loans, loan account statements and other relevant extracts of the bank books of the company for the financial year 2017-18.
 - b. Reviewed the working of the average interest, loan balances and average interest rates for both term loans and working capital loans.
7. We conducted our examination of the Annexure in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI. We have not performed an audit, the objective of which would be the expression of an opinion on the financial statements, specified elements, accounts or items thereof, for the purpose of this certificate.



8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

9. Based on our examination as stated above, and according to the information and explanations provided to us, we certify that the details set out in Annexure 1 and Annexure 2 (initialled by us for the purpose of identification) are in agreement with the books of account, other documents and records of the Company.

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Haribhakti & Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment.

For Haribhakti & Co. LLP

Chartered Accountants

ICAI Firm Registration No.103523W/W100048



Raj Kumar Agarwal

Partner

Membership No.: 074715



Place: New Delhi

Date: November 20, 2018

Encl: Annexure 1

Annexure 2

Annexure 1 to Independent Auditor's Certificate on details of term loans and working capital loans from banks and parties other than banks.

Bank / Party wise details of term loan balance, amount availed, amount repaid, interest expense, average loan utilized and weighted average rate of interest for F.Y. 2017-18 are given as below:

Details of Term loans availed for the purpose of Capital Expenditure.

All Amount in INR Crores							
Bank Name	Opening Balance as at April 1, 2017	Loan Taken During the year	Amount Repaid During the year	Closing Balance as at March 31, 2018	Interest Expense during the year	Average Loan Utilization	Weighted Average Rate Of Interest
Bankwise Details							
IDBI Bank	6.58	-	6.58	0.00	0.54	3.85	14.12%
Punjab National Bank	26.41	-	26.41	0.00	1.75	12.46	14.04%
State Bank of Hyderabad	12.51	-	12.51	0.00	0.69	5.08	13.57%
State Bank of Hyderabad	12.49	-	12.49	0.00	0.74	5.37	13.75%
State Bank of Patiala	5.18	-	5.18	0.00	0.12	0.90	13.75%
Partywise details							
SREI Infrastructure Finance Limited	0.00	200.00	200.00	0.00	0.71	5.48	13.00%
Power Finance Corporation Limited	0.00	344.00		344.00	0.51	3.77	13.50%
Delhi Power Company Ltd.	8.51	-	8.51	0.00	0.32	2.66	12.00%
Grand Total	71.69	544.00	271.69	344.00	5.39	39.57	13.61%

Details of Term Loan availed for the Purpose Other Than Capital Expenditure

Details of Term Loan availed for the Purpose Other Than Capital Expenditure							
Bank Name	Opening Balance as at April 1, 2017	Loan Taken During the year	Amount Repaid During the year	Closing Balance as at March 31, 2018	Interest Expense during the year	Average Loan Utilization	Weighted Average Rate Of Interest
Bankwise Details							
IDBI Bank	472.50	-	472.50	0.00	56.26	392.32	14.34%
IDBI Bank	54.50	-	54.50	0.00	4.33	32.03	13.50%
Punjab National Bank	35.00	-	35.00	0.00	3.05	21.90	13.94%
Bank of Baroda	32.20	-	32.20	0.00	2.58	19.66	13.12%
Axis Bank Ltd.	150.00	-	150.00	0.00	16.90	135.11	12.51%
The Federal Bank Ltd.	10.50	-	10.50	0.00	0.80	5.93	13.42%
State Bank of Mysore	11.55	-	11.55	0.00	0.83	5.66	14.64%
South Indian Bank	34.33	-	34.33	0.00	2.02	14.71	13.74%
Karnataka Bank	25.89	-	25.89	0.00	2.12	15.99	13.24%
Dena Bank	27.65	-	27.65	0.00	2.31	17.16	13.47%
Partywise details							
Power Finance Corporation Limited	-	656.00	-	656.00	0.97	7.19	13.50%
BSES Rajdhani Power Limited	353.37	64.48	257.41	160.44	57.16	382.62	14.94%
REL Utility Engineers Limited	20.31	-	9.00	11.31	1.74	16.53	10.50%
Grand Total	1,227.81	720.48	1,120.54	827.75	151.06	1,066.80	14.16%
TOTAL	1,299.50	1,264.48	1,392.22	1,171.75	156.44	1,106.37	14.14%

Note1

Average Loan Utilisation has been calculated based on the period for which the loan was outstanding during the year.

Note2

Interest expense includes interest amounting Rs.7.75 crores capitalized during the F.Y. 2017-18

Note3

Opening and Closing balances are taken from the audited books of accounts.



Dt. November 20, 2018



BSES Yamuna Power Limited

Annexure 2 to Independent Auditor's Certificate on details of term loans and working capital loans from banks and parties other than banks

Bank Wise Average Daily Working Capital Loan Utilisation, Interest Paid During The Year And Weighted Average Rate Of Interest Are Given Below For F.Y. 2017-18 Are Given Below:

Bank Name	Opening Balance as at April 1, 2017	Closing Balance as at March 31, 2018	Interest Expense for the year	Average daily loan utilisation	Amount in Crores	
					Weighted Average Rate Of Interest	
Axis Bank	41.43	23.71	1.59	12.67	12.55%	
Bank of Baroda	31.00	30.44	4.46	35.06	12.72%	
Corporation Bank	28.25	12.65	1.31	9.93	13.21%	
Federal Bank	18.00	17.16	2.10	15.58	13.46%	
IDBI Bank	18.00	17.40	2.23	16.51	13.50%	
Punjab National Bank	15.00	14.42	1.87	11.71	15.98%	
State Bank of India CAG	27.00	19.58	2.48	16.33	15.19%	
State Bank of India CCK	1.06	2.73	0.14	0.93	15.02%	
State Bank of Hyderabad	7.89	7.12	1.01	7.10	14.27%	
State Bank of Mysore	7.94	7.03	0.90	6.10	14.81%	
State Bank of Patiala	2.00	0.06	0.26	1.77	14.80%	
State Bank of Travancore	8.00	7.26	0.85	5.56	15.20%	
South Indian Bank	8.00	7.74	0.94	6.27	14.93%	
Grand Total	213.57	167.30	20.14	145.53	13.84%	

Note 1

Average daily working capital utilisation has been calculated based on daily outstanding balance of the loan in the Bank Statement.

Note 2

Opening and Closing Balance are taken from the audited books of accounts.



Dt: November 20, 2018

ANNEXURE 3B.1

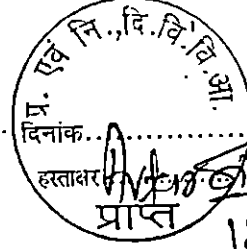


BSES Yamuna Power Limited

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Ref No: RA/BYPL/2017-18/72

To,
The Secretary,
Delhi Electricity Regulatory Commission.
Vinnyamak Bhawan,
C-Block, Shivalik, Malviya Nagar,
New Delhi-110017



Date: 18.07.2017

Sub: Submission of comments on draft DERC Business Plan Regulations.

Ref:

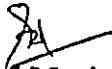
1. Draft DERC Business Plan Regulations, 2017.
2. DERC Explanatory Memorandum to draft DERC Business Plan Regulations, 2017 dated 27.06.2017.
3. DERC public notice dated 23.06.2017.

Sir,

We write with reference to above subject matter and DERC public notice dated 23.06.2017 inviting comments on Draft Business Plan Regulations, 2017 latest by 18.07.2017.

BYPL comments and/or suggestions on the draft Business Plan Regulations as explained in the Explanatory Memorandum are enclosed herewith as ANNEXURE 1.

Thanking You,
Yours faithfully
For BSES Yamuna Power Limited


Gagan B Swain
(Head-Regulatory Affairs)
Encl: As above

ANNEXURE-1

Comments on Draft Business Plan Regulations as explained and extended by the Explanatory Memorandum:

At the outset we submit that the Hon'ble Commission has introduced the new idea of Business Plan Regulations as part of a Tariff Regulations. Almost all other Commissions in the country provide for Business Plan Orders rather than Regulations. We are grateful to the Hon'ble Commission for this opportunity to submit our views.

We are also grateful to the Hon'ble Commission for the detailed and comprehensive Explanatory Memorandum to the draft Business Plan Regulations. However, the comprehensive explanations given in the Explanatory Memorandum has some points beyond the provisions of draft Regulations. We have been able to appreciate the nature, intent and meaning of many of the provisions of the Business Plan Regulations. While we would welcome new and innovative methods of tariff determination, we may once again reiterate and request that the tariff so determined please be cost reflective and address the various difficulties and concerns of BYPL.

Our Point wise comments/suggestions are as follows:

1) Control Period:

Regulation-1 (2) provides as follows:

"(2) These Regulations shall remain in force for a period of 3 (three) years i.e., for FY 2017-18, FY 2018-19 and FY 2019-20, unless reviewed earlier."

BYPL's Submission:

The Business Plan Regulations have been made pursuant to Clause-3 of DERC Tariff Regulations, 2017. Clause-2(24) of DERC Tariff Regulations, 2017 provides that Control period shall be a Multi-Year Period specified in the Business Plan Regulations. Hence, by implication Regulations 1(2) indicates a control period of 3 years, i.e., FY 2017-18, FY 2018-19 and FY 2019-20. However, the Licensees are required to submit Business Plan for 5 years as per Clause-5 of the Tariff Regulations, 2017 which reads as follows:

*"5. The Utility shall prepare and submit a Business Plan for **next 5 (five) years** latest by 31st July of its Base Year comprising of yearly projection of the following parameters, as applicable to the Utility:
..." **(Emphasis bold and underlined)***

Accordingly the Licensee on March 23, 2017 submitted before the Hon'ble Commission the Business Plan information for 5 Year period, i.e., from FY 2017-18 to FY 2021-22. The 5 Year Period Business Plan required under Clause-5 of the Tariff Regulations, 2017 is in consonance with Para-5.11 (h) of Tariff Policy, 2016 dated January 28, 2016 which reads as follows:

"5.11...

h) Multi Year Tariff

*1) Section 61 of the Act states that the Appropriate Commission for determining the terms and conditions for the determination of tariff shall be guided, inter-alia, by Multi-Year Tariff (MYT) principles. **The framework should feature a five-year control period.** The initial control period may, however, be of 3 year duration for*

transmission and distribution if deemed necessary by the Regulatory Commission on account of data uncertainties and other practical considerations. In cases of lack of reliable data, the Appropriate Commission may state assumptions in MYT for first control period and a fresh control period may be started as and when more reliable data becomes available.” (Emphasis bold and underlined)

There cannot be a contradiction between the Tariff Regulations and the Business Plan Regulations. The Tariff Regulations 2017 provides that “Control Period” is to be defined in the Business Plan Regulations. Yet the Tariff Regulations already contemplate that the utility shall have a “business plan” for the next five years. The Business Plan Regulations being a creature of and emanating from the Tariff Regulation, the Business Plan Regulation could not be contrary to the Tariff Regulations. That is to say if the Tariff Regulations provide for a five year Business Plan, the Business Plan Regulation could not define a “control period” different from the Business Plan period provided for in the Tariff Regulations simply because it uses a different expression. It is respectfully submitted that if any part of the Business Plan Regulation were contrary to any part of the Tariff Regulations, the Business Plan Regulation would, to such extent, be ultra vires. We would therefore, submit that the control period for the Business Plan Regulation may be maintained at five years to keep in sync with the Tariff Regulations. In this connection the Business Plan information already submitted by us is for a five year period as required in terms of the Tariff Regulation 2017.

The Control Period in the Business Plan Regulations ought to be changed from 3 year period to a 5 year period.

2) Transmission Operational Norms:

Regulation 15 provides for System Availability factor for recovery of Fixed Cost (NATAF) at 98%

“The recovery of transmission charges including incentive shall be calculated as under:-

a) For TAFM ≤ 98%, $AFC \times (NDM/NDY) \times (TAFM/98\%)$

*b) For TAFM: 98% < TAFM < 99%,
 $AFC \times (NDM/NDY) \times (1)$*

*c) For TAFM: 99% < TAFM ≤ 99.75%,
 $AFC \times (NDM/NDY) \times (TAFM/99\%)$*

d) For TAFM ≥ 99.75%,

$AFC \times (NDM/NDY) \times (99.75\%/99\%)$ where, AFC =Annual Fixed Cost specified for the year in Rupees NATAF =Normative Annual Transmission availability factor, in per cent NDM =Number of days in the month NDY =Number of days in the year

TAFM =Transmission System availability factor for the month.”

BYPL’s Submission:

The abovementioned formula provides for recovery of Transmission Charges below and above 99% however, the treatment for transmission availability at 99% is not mentioned. Therefore, the formula ought to be revised as under:

a)

- b) For TAFM: $98\% < \text{TAFM} \leq 99\%$,
 $\text{AFC} \times (\text{NDM/NDY}) \times (1)$
- c)
- d)

3) Rate of return on Equity:

Regulation 17 provides for RoE for wheeling Business, Retail supply Business and computation of carrying cost as follows:

- “
- 1) **Wheeling Business:** Return on Equity in terms of Regulation 4(1) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 shall be computed at the Base Rate of 14.00% on post tax basis.
 - 2) **Retail Business:** Return on Equity in terms of Regulation 4(1) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 shall be computed at the Base Rate of 2.00% on post tax basis.
 - 3) **Carrying Cost:** Return on Equity in terms of Regulation 2(16) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for computation of weighted average rate of interest for funding of Regulatory Asset/accumulated Revenue Gap through debt and equity shall be considered at 14.00% on pre-tax basis.”

BYPL's Submission:

- (1) The draft Business Plan Regulations proposes RoE of 14% on wheeling and 2% on the Retail Business. To justify the same the explanatory memorandum issued by the Hon'ble Commission draws a comparison of RoE @ 15.5% for generation and transmission by the CERC, 15.5% for generation, transmission and wire business by MERC and 14-16% by certain other Commissions.

It is submitted that the rates of RoE given by other Commissions are not directly comparable with the RoE being proposed by this Hon'ble Commission. This is for the simple reason that all the other Commissions referred to therein give a return on the “RoE” method whereas this Hon'ble Commission provides a return on the “RoCE” method. Hence a rate of return under the RoCE is not directly comparable with rate of return under the RoE method. Further other SERCs referred to therein provide RoE on the “gross fixed assets” of the entity whereas the Hon'ble Commission provides the rate of return on the “net” fixed assets of the entity.

A bare comparison of the two different methods clearly shows that a 14% RoE (in absolute terms) on the basis of the methodology adopted by the Hon'ble Commission gives a lesser return to the licensees than 16% of RoE given by other Commissions. This is exemplified by the following illustration.

S. No	Particulars	UoM	RoCE	ROE	Reference
1	Capital Employed	Rs. Cr.	1000	1000	1
2	Life of assets	Years	10	10	2
3	Equity employed	Rs. Cr.	300	300	3=1 x 30%
4	Debt Component	Rs. Cr.	700	700	4=1x70%
5	Working Capital	Rs. Cr.	100		5
6	Rate of ROE	%	16%	14%	6
7	Rate of depreciation	%	9%	9%	7=90%/2

S. No	Particulars	UoM	RoCE	ROE	Reference
8	Depreciation	Rs. Cr.	90	90	8=7x1
9	Net capital employed	Rs. Cr.	910	910	9=1-8
A	Equity portion	Rs. Cr.	300	300	A=3
B	Debt portion	Rs. Cr.	800	700	B=4+5
C	Effective equity percentage	%	27%	30%	C=A/(A+B)
D	Equity on which ROE to be given	Rs. Cr.	248	300	D=9xC
E	ROE percentage	%	16%	14%	E=6
F	ROE allowable	Rs. Cr.	40^{\$}	42[#]	F=DxE

\$ Only ROE portion out of RoCE shown for comparison purpose.

Interest on working capital and interest on loans are allowed separately in ROE approach.

Further it is submitted that the proposed Business Plan Regulations proposes to segregate the Rate of Return on the wheeling business and Retail Supply Business as if they were two independent businesses. In that event the wheeling business should be compared, at the very least, with a transmission business wherein the CERC and other SERCs also provide a return of at least 15.5%. Hence, it is submitted that the “wheeling business” ought to get a return of at least 15.5%.

- (2) Further it is submitted that if the retail business is considered by the Hon'ble Commission as a separate business, the rate of return of 2% would be unreasonably low. The fundamental concept of rate of return on a business activity is that a prudent business man would invest in a business only if the rate of return would be higher than the rate of interest he gets while keeping his money in a fixed deposit in the Bank. Hence, if the retail business is to be treated as a separate business (as the Business Plan Regulation proposes) then the rate of return on the retail business should be at least as much as the SBI Fixed Deposit rate.

This is exemplified by the Hon'ble Commission in the Explanatory Memorandum where it is recorded that the MERC gives a rate of 15.5% on the wire business and 17.5% on the retail business. This is supported by the fact that the retail business has a far higher risk than the wire business which is a comparatively safer business. In the circumstances it is prayed that the rate of return ought to be as under:-

- a. Distribution wheeling business :15.5%
- b. Retail business :17.5%

Section 61 of the 2003 Act requires, that the Hon'ble Commission shall be guided by “*principles and methodologies specified by the Central Commission for determination of tariff applicable to generating companies and transmission licensees*”.

The CERC has in its tariff regulation for FY 2014-19 provided RoE at the base rate 16.50% for hydro stations (storage type and RoR). The RoE for the distribution business as a whole ought to be atleast 2% more than the generation business

keeping in view the fact that the overall risk and cost of capital for the distribution business is higher than the generation business.

The Hon'ble Commission has determined the RoE for distribution business @ 16% i.e. 14% for Wheeling Business and 2% for Retail Supply Business. It is noteworthy to mention that with the notification of proposed amendments of EA'03 the Distribution business will segregate into Wheeling Business and Retail Supply Business (Carrier and Content). Further, given the fact that the Retail Supply Business is riskier than the Wheeling Business the rate of Return for Retail business to be such that the investors get an appropriate return on their investments. Moreover, the RoE for Retail Business ought to be same as for Distribution Business i.e. 18%.

The compounded risk associated with the distribution business is higher than that with the generation and transmission business. The fact has also been recognized in the Tariff Policy which states as under:

"The Central Commission would notify, from time to time, the rate of return on equity for generation and transmission projects keeping in view the assessment of overall risk and the prevalent cost of capital which shall be followed by the SERCs also. The rate of return notified by CERC for transmission may be adopted by the State Electricity Regulatory Commissions (SERCs) for distribution with appropriate modification taking into view the higher risks involved."

The distribution business is a regulated business with attendant risks. Utilities face significant risk of not recovering all their legitimate costs due to regulatory treatments to insulate consumers, etc. In view of the higher risk involved in the distribution business, the need for higher rate of return on investment increases. Hence, in order to provide risk based return to the investors to infuse more equity in the business for technological development, system up-gradation, sustainability etc. there is a need to review the proposed rate of return on equity.

In the circumstances it is prayed that the rate of return ought to be as under:-

- | | |
|--|---------------|
| a. Distribution wheeling business | :15.5% |
| b. Retail business | :17.5% |

(3) Carrying Cost:

a) **Rate of ROE for carrying cost:**

Regulation 17(3) considers ROE @ 14% for computing the weighted average rate of interest for deriving the carrying cost for funding of regulatory assets/ revenue gap. However the ROE for Distribution Business as a whole is 16% as per Regulation-17 (1) & (2). This anomaly needs to be reviewed.

The Regulatory Assets created over time pertain to the Distribution Business as a whole. There is no breakup of the Regulatory Assets as to whether it pertains to the Wheeling or Retail Supply Business. None of the previous orders of the Hon'ble Commission in which the Regulatory Assets has been created and/or recognized

has given any breakup as to how much of the Regulatory Assets pertains to Wheeling and how much pertains to Retail. Therefore the Regulatory Assets are for the Distribution business as a whole. Hence, the rate of return for the distribution business as a whole being 16% even as proposed by the Hon'ble Commission, it is submitted that there is no warrant to reduce the RoE to 14% for computing or fixing of the return for the funding of the regulatory assets/revenue gap.

This can be viewed from another angle. By definition Regulatory Assets are an amount which the Hon'ble Commission recognized that the distribution licensee has not collected through tariff. Hence by such recognition, the Hon'ble Commission recognized that the distribution business as a whole has not recovered such amount from the consumers. The aforesaid under recovery has only been on account of the insufficient tariff determination of the past which the consumers have paid at a composite rate which includes the costs and revenue of both the wheeling and retail business. Hence if that consolidated tariff (which pertains to both the businesses) was insufficient it is obvious that such insufficiency also pertains to the distribution business as a whole. Therefore to make an artificial differentiation between RoE for the Distribution Business as whole and ROE for the funding of RA on the premise that it is only for the wheeling business would be, it is respectfully submitted, violative of Article 14 of the Constitution.

The RoE for the computation of weighted average rate of interest for deriving the carrying cost for funding of regulatory assets/ revenue gap may kindly be therefore changed to 16%. This is without pre-judice to our submission that ROE for the distribution business as a whole please be considered @ 18%.

b) Rate of interest for carrying cost:

The Licensee has not fully recovered its expenses on account of creation of Revenue Gap/ Regulatory Assets over the last 10 years. The Hon'ble Commission has trued-up the expenses upto March 31, 2014 whereby it has recognised the Regulatory Assets of Rs. 3051.19 Crore (this does not include the benefit of APTEL Judgments¹ reversing the disallowances of expenses made in respective Tariff Order and consequently the implementation of the APTEL Judgements (as and when implemented by the Hon'ble Commission) would further increase the quantum of Regulatory Assets standing as on March 31, 2014). As against these Regulatory Assets, the total power purchase dues of Gencos and Transcos as on March 31, 2014 is Rs. 2818 Crore on which the Licensee is being called upon to pay LPSC as per the Regulations of CERC/DERC. The outstanding dues of Gencos and Transcos can be met if the aforesaid Regulatory Assets are liquidated.

Hence while specifying the carrying costs for funding the Regulatory Assets/ Revenue Gaps, the rate of interest should be such that the same adequately

¹ APTEL Judgements in Appeal No. 36/37 of 2008; 147 of 2009; 62 of 2012, 178 of 2012 and RP No. 13 of 2015

enables the Licensee to clear the interest burden of Gencos and Transcos due to outstanding Power Purchase dues.

Regulation 17(3) considers ROE @ 14% for computing the weighted average rate of interest for deriving the carrying cost for funding of regulatory assets/ revenue gap. However the interest on non-capex loans as provided in Table-11 of [pl refer page no. 10] is not equal to the rate of Late Payment Surcharge being paid by DISCOMs to Genco.

Regulatory Assets are being created on account of non cost reflective tariffs which in turn constrains the ability of DISCOMs to clear power purchase dues. The DISCOMs are required to pay LPSC @ 1.5% per month to Gencos on non-payment of dues in accordance with Regulation- 137 of DERC Tariff Regulations, 2017.

The rate of interest for funding of Regulatory Assets please be considered at a level which enables the Licensee to clear its obligations in terms of repayment of interest to banks as well as LPSC to Gencos and Transcos and therefore at the very least both the LPSC and interest rate for the purpose of debt component (70%) of carrying cost need to be at the same level.

LPSC is paid to Gencos and Transcos @ 1.5% per month, i.e., 18% per annum. Therefore, **Rate of interest for the purpose of carrying cost may kindly be considered at weighted average rate of interest on non-capex loans and LPSC @ 18% per annum.**

4) Operation & Maintenance Expenses:

Regulation 20 (1) provides as under;

“Normative Operation and Maintenance expenses in terms of Regulation 4(3) and Regulation 92 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for the Distribution Licensees shall be as follows:

Table 13: O&M Expenses for BYPL for the Control Period”

Particulars	Unit	2017-18	2018-19	2019-20
66 kV Line	Rs. Lakh/ckt. km	4.421	4.669	4.931
33 kV Line	Rs. Lakh/ckt. km	4.421	4.669	4.931
11kV Line	Rs. Lakh/ckt. km	1.857	1.961	2.071
LT Line system	Rs. Lakh/Ckt. km	8.29	8.756	9.247
66/11 kV Grid S/s	Rs. Lakh/MVA	1.045	1.104	1.166
33/11 kV Grid S/s	Rs. Lakh/MVA	1.045	1.104	1.166
11/0.415 kV DT	Rs. Lakh/MVA	2.296	2.425	2.561

“

BYPL's Submission:

a) Allocation ratio at different voltage level:

The methodology for arriving at the abovementioned per unit rates is explained in the Explanatory Memorandum issued by the Hon'ble Commission. As understood the Hon'ble Commission has considered the following ratio of O&M expenses at different voltage levels:

Particulars	% of O&M Expenses	Applicability
LT Voltage level	70%	N.A.
HT Voltage level	20%	8% in line and 12% in grid
EHT Voltage level	10%	4% in line and 6% in grid

It is submitted that the entire system load runs through EHT network and only the residual load runs through HT and LT networks therefore EHT network undergo more wear and tear. Also, the assets at EHT level are high value assets and therefore their corresponding cost of installation and maintenance is also higher. Further, other major area of failure is the DTs which is at HT level. Collectively, DTs and the 11 kV line failures are more with higher expenses in DT maintenance and cable jointing. LT line failure numbers are high but the expenses in each incidence are low. In view of the above fact, the Hon'ble Commission is requested to revise the voltage wise allocation ratio as follows:

Particulars	% of O&M Expenses	Applicability
LT Voltage level	25%	N.A.
HT Voltage level	55%	20% in line and 35% in grid
EHT Voltage level	20%	10% in line and 10% in grid

b) CPI and WPI growth considered over past 4 years

In terms of Regulation 88 of DERC Tariff Regulations, 2017 escalation to be allowed for adjustment towards increase in inflation, consumer price index (CPI), wholesale price index (WPI) etc. shall be as specified in the Business Plan Regulations for the respective Control Period. Firstly, it may be noted that the escalation factor determined by the Hon'ble Commission donot find mention in the Draft Business Plan Regulations proposed by the Hon'ble Commission and ought to be specified there itself. However, the Hon'ble Commission has provided the details in the explanatory memorandum to the Draft Business Plan Regulations. Secondly, while determining the per unit O&M expenses for FY 2014-15 to FY 19-20 (escalation considered over the average nos. derived for FY 13-14) has considered the escalation factor of 5.61% y-o-y based on the growth in CPI and WPI for the last 4 years. Since, the Hon'ble Commission has considered the O&M expenses the last five years i.e FY 2011-12 to FY 2015-16 for computing per unit O&M expenses for next control period the inflation during five years need to be taken i.e. 6.21% as shown below:

S.No.	Year	CPI for all commodities	%age Growth	WPI for all commodities	%age Growth
1	FY 2011-12	195	8.33%	156.1	8.93%
2	FY 2012-13	215	10.26%	167.6	7.37%
3	FY 2013-14	236	9.77%	171.6	5.97%

S.No.	Year	CPI for all commodities	%age Growth	WPI for all commodities	%age Growth
4	FY 2014-15	251	6.36%	181.2	2.03%
5	FY 2015-16	265	5.58%	176.7	-2.50%
6	Average		8.06%		4.36%
Escalation Factor = (8.06+4.36)/2 = 6.21%					

** for FY 2010-11; CPI- 180 & WPI-143.3*

c) Opening asset levels, i.e., line length and transformation capacity

Regulation 20 (1) of Draft Business Plan Regulations, 2017 provides for the calculation of O&M Expenses on normative basis based on line length in ckt. Kms and MVA of the distribution system.

Being the distribution business under the regulatory purview of the Hon'ble Commission we are thankful to the Hon'ble Commission for the attempt to specify norms for O&M expenses. We believe that this continued attempt at fixing a holistic and reasonable norm for O&M expenses is a step in the straight direction which promotes regulatory certainty as also rationalisation of the cost structure.

However, we would also request that in fixing of norm the Hon'ble Commission may graciously be pleased to take into account the ground reality inter alia that the true up of the capitalization has not been done since FY 2004-05. This is specially so, when the norms of O&M expenses, today, are proposed to be fixed with reference to the approved capitalization. If base capex and consequently assets is still subject to true up and also subject to implementation of various judgments of the Hon'ble Tribunal, it is obvious that the base capex which forms the foundation of the O&M norm will undergo large changes upon the implementation of the Tribunal judgments and true up of capex and consequently capex of all these years.

We may at this stage also request the Hon'ble Commission to consider that any particular revenue expenses could not ordinarily be pegged to capital assets for commercial, scientific and historical reasons. This being the first attempt of the Hon'ble Commission to peg the O&M norms to the allowable capital assets is a laudable proposal but is also fraught with various unknowns. Primary being the fact that the O&M expenses of the business are a direct reflection of the legacy inherited by the business from the erstwhile DVB, wherein the capex which is reflected in the various tariff orders of the Hon'ble Commission till this day had admittedly not been co-related with the actual capex incurred by the licensee over these years. Hence intrinsically, to develop a norm on the basis of two different parameters which have historically never been linked is unreasonable. Further, as already submitted above since the capex has not been trued up for almost 10 years, that will leave have to be room for adjustment which would encompass the long pending true up and implementation of the judgments of the Hon'ble Commission in this regard.

Further neither the proposed Business Plan Regulation, nor the explanatory memorandum makes it clear as to how the base number of capex and consequently

assets etc on the basis of which the norms are proposed, has been arrived at. In the absence of the same we would submit that the asset base as proposed by us in our respective submissions vide letter dated June 2, 2017 may kindly be considered for incorporation in the final business plan regulation, subject to adjustment on account of the aforesaid factors.

The Hon'ble Commission may kindly define the opening level of line length in Ckt. Km and Transformation Capacity in MVA at the start of the Control Period, i.e., FY 2017-18.

d) Legal Fee and legal claim not considered as a part of actual O&M expenses

The proposal contained in para 7 (43) of the explanatory memorandum pertaining to the legal fee is a matter of some concern to the licensee.

At the outset it is submitted that the said proposal is not contained in the draft Business Plan Regulations and it could not come in by the side door of the explanatory memorandum.

Apart from that it is submitted that the said proposal is a direct and immediate threat not only to the independence of the licensee but also to the right of the licensee to avail its Constitutional remedies under Article 226 and 227 of the Constitution as also its statutory remedies of an Appeal available under the Electricity Act. The long history of arbitrary and unreasonable tariff determinations and wilful refusal to implement the binding judgments of the APTEL continues to constrain the licensee to approach the APTEL time and again against the orders of the Hon'ble Commission. The right to avail the statutory remedies available under the Act are a right given to the licensee by the Act. The right to avail a statutory remedy is also a right guaranteed under Article 14 and 19 of the Constitution. The right to do business under Article 19 (1) (g) includes the right to avail of statutory legal remedies to protect and safeguard the business which is part and parcel of the right to do business. The proposal by the Hon'ble Commission to disallow the legal costs where Hon'ble Commission is a Respondent is, it is most respectfully submitted that a clear attempt to prevent the licensee to challenge the correctness and validity of the actions of the Hon'ble Commission. As such the said proposal would be entirely arbitrary and violative under Article 14 of the Constitution. Further the proposal emanates from a direct conflict of interest in the Hon'ble Commission making any such proposal.

Further it is respectfully submitted that if any such proposal to disallow legal costs when proceedings are conducted against the Hon'ble Commission is to be made part of the business plan regulation then equally a suitable mechanism may be incorporated in the Regulations that if the licensee were to succeed in a litigation against the Hon'ble Commission and not be allowed to recover the legal costs thereof as part of the tariff, the financial benefits and legal costs accruing to the licensee would be defrayed by the Hon'ble Commission from its funds as also

adjusted from the licensee fee and other charges payable by the licensee to the Hon'ble Commission.

The Hon'ble Commission has not considered legal fees and legal claim as part of actual expenditure incurred for deriving per unit O&M cost for previous years and is of the view that legal expenses incurred on cases filed against the decisions of the Hon'ble Commission shall not be allowed in the ARR.

Allowing expenses incurred in defending / prosecuting regulatory matters / appeals / tariff orders etc is necessary to allow the licensee to effectively avail of its statutory remedies under section 111 and other applicable provisions of the Electricity Act'03. Also, if the expenses incurred by the Discoms on account of legal fee are not to be allowed then any benefit arising out of such litigations /orders ought not to be shared with the consumers. In fact all the benefits are passed on to the consumers.

Moreover while the appeals / cases are allowed, the legal expenses are inevitable and caused due to default of the Hon'ble Commission in allowing the reasonable expenses etc ; hence the licensee cannot be faulted with and their legitimate expenses to protect the reasonable cost ought not be denied.

In view of the above, the legal expenses may kindly be allowed to the Licensee in the ARR.

e) O&M Expenses should also be linked to number of consumers and not only line length and Transformation capacity:

It is submitted that the O&M expenses should not only be relatable to line length in circuit kilometers but also to number of consumers. For example the line length in circuit kilometers may end at the distribution transformer in a group housing society but the number of consumers who are connected to the distribution transformer through service lines beyond the transformer may increase or decrease. If the number of consumers increase, the O&M expenses required to service such increase would also necessarily go up. But since the normative O&M expenses are pegged only to the circuit kilometer of line length (the line length remaining the same), the normative O&M expenses will remain the same. It is therefore submitted that the norms of O&M expenses must take into account not only the line length in circuit kilometer but also the number of consumers being serviced by the licensee. In this connection it is submitted that the norms of O&M expenses on per circuit kilometer basis is usually applied to the transmission licensee where there is no dynamic movements in consumers for the simple reasons that the transmission licensees do not have any consumers. But in distribution where there is a dynamic shift (either increase or decrease) in the number of consumers being serviced, it is submitted that to restrict the O&M expenses only to per circuit kilometer basis would not be reasonable.

In view of the above, the O&M Expenses may also be linked to consumer base and not only to asset base.

f) Recurring impact of 7th pay commission may be allowed on actual basis:

Regulation 20 (4) provides that impact of seventh pay commission on employee cost shall be considered separately, based on actual payment made by the Distribution Licensees and prudence check at the time of true up of ARR for the relevant financial year.

The proposed norms in Rs. Lakh/ Ckt. Km and Rs. Lakh/MVA do not capture the impact of 7th pay commission. Once the impact of 7th pay commission shall be given, the same will also lead to revision in base. Therefore either the norm is required to be revised or the impact of the revision in base employee expenses along with inflation thereof, is to be given on recurring basis during each year of the control period.

As explained in the explanatory memorandum the actual impact of 7th pay Commission for FY 2017-18 shall be allowed based on the claim of the DISCOM and prudence check by the Hon'ble Commission in the year of actual payment and the impact for subsequent years shall be allowed on normative basis with an escalation of 5.61% on y-o-y basis.

The recurring impact on the salaries based on the seventh pay commission should be allowed on actual basis and not made subject to the normative O&M Expenses.

g) Impact of minimum wages may be allowed similar to 7th pay commission:

Regulation 20 (4) provides only for impact of seventh pay commission on employee cost. However the Draft Business Plan Regulations do not capture the impact of minimum wages.

The increase in minimum wages is similar to the nature of 7th pay commission and is a statutory obligation on the Licensee. The same shall drastically increase the O&M Expenses of the Licensee.

The recurring impact on the salaries based on increase in minimum wages need to be allowed on actual basis and not made subject to the normative O&M Expenses.

The detailed proposal along with computation for additional O&M expenses was submitted by BYPL vide letter ref no. RA/BYPL/2017-18/06 dated 11.04.2017 (copy enclosed herewith as Annexure 1). **Hon'ble Commission is requested to consider BYPL proposal for additional O&M expenses as this would considerably increase the O&M cost during the next Control Period.**

5) Capital Investment Plan:

- a) Regulation-21 (4) of Draft Business Plan Regulations, 2017 provides the condition for true-up of variations of capital cost.

BYPL's Submission:

A similar Clause, i.e., Clause No. 60 was proposed by the Hon'ble Commission in the Draft Tariff Regulations, 2016. The Licensee objected to the insertion of the said clause. When the Draft Tariff Regulations was finally notified as DERC Tariff Regulations, 2017, the said clause No. 60 stood omitted. The Licensee's submissions / objections pertaining to the said clause appearing in the Draft Tariff Regulations, 2016 were as follows:

"Capital Cost-Variation and Treatment [Refer Regulation 60]:

(ii) where the capital cost considered in tariff by the Commission on the basis of projected capital cost as on COD or the projected additional capital expenditure exceeds the actual capital cost incurred on year to year basis by more than 5%, the Utility shall refund to the beneficiaries the excess tariff recovered corresponding to such excess capital cost, as approved by the Commission along with interest at 1.20 times of the bank rate as prevalent on 1st April of respective year:

(iii) The utility shall file a supplementary Petition to the Commission, along with all supporting documents for consideration of any upward revision in the tariff, where the capital cost considered in tariff by the Commission on the basis of projected capital cost as on COD or the projected additional capital expenditure falls short of the actual capital cost incurred on year to year basis by more than 5%. The Utility shall be entitled to recover from the beneficiaries for the shortfall in tariff corresponding to addition in capital cost, as approved by the Commission along with interest at 0.80 times of bank rate as prevalent on 1st April of respective year.

Regulation-21(4) is only applicable for Generation companies and not for Distribution Licensees due to the following reasons:

Unlike Gencos in case of DISCOMs, there is no single capital cost. Instead there are many schemes for which there is separate COD.

The tariff of Distribution Licensee is not determined based on the projected capital cost as on COD. Instead the tariff is determined based on the estimated capital investment. After that, the DISCOM is required to submit the cost-benefit analysis for in-principle approval of the Commission. Once the in-principle approval is granted by the Commission, the DISCOM undertakes the capital expenditure and capitalises the same. Therefore the tariff of DISCOM is based on purely estimated capital cost and not based on projected capital cost as on COD subsequent to which the DISCOMs have to take scheme-wise approval from the Commission.

Further the said Regulation is arbitrary and violative of Article-14 inasmuch as the said regulation purports to compare two unequal parameters, i.e., to say it compares the projected cost "as on COD" with the actual expenditure on "year to year basis". In order to be just fair and reasonable, the two parameters should be judged either both

“On COD” or both on year to year basis. To take an example if in FY 2016-17, a sum of Rs. 100 is projected to be the capital cost “as on the COD of a particular project, if the COD is achieved during the same year there is no problem. However if the COD is achieved one day after the Financial Year is over, the actual cost to be considered on year to year basis may be zero since the COD was not in that Financial Year. In such situation, even though the DISCOM would have spent the entire amount of Capex in the same year, the Commission may treat the actual expenditure on year to year basis as zero, since the Commission may consider the actual expenditure as on COD in the next Financial Year. If such is the interpretation the said regulations would be completely arbitrary and violative of Article-14 of the Constitution of India.”

- b) Regulation-4 of DERC Tariff Regulations, 2017 states that Business Plan Regulations shall contain capital investment plan for the control period. However Regulation-21 (4) of Draft Business Plan Regulations provides for tentative capitalisation schedule and accordingly proposes to levy penalty linked to the same.

BYPL's Submission:

Capital Investment is capital employed in the business for the purpose of creation of assets and includes Work-In-Progress whereas capitalisation is the assets which are actually supplying electricity to consumers. Unlike Gencos and Transcos, there is no single date of Commissioning in case of DISCOMs. Distribution network contains various class of assets and therefore it is difficult for DISCOM to ascertain capitalisation of assets in advance.

By definition capex can be projected with some level of certainty, capitalization could not. Capex is the actually outflow of monies on the capital assets. Capitalization is the financial consequence of incurring the capital expenditure. At the beginning of a period any distribution licensee can be expected to project the amount on capital expenditure that he expects to expend in particular period. However the financial implications of such capital expenditure, such as RoE, Interest and Depreciation would be ascertained only after the capital asset is in fact commissioned or put to use. For example if the capital expenditure scheme is commenced in May of a particular year and such asset can be commissioned only one year from the start of the expenditure, such assets could only be commissioned in April/May of the next financial year. This would mean that the entire capital expenditure is in fact incurred in the current financial year but the financial consequence of such capital expenditure would be discernable only in the next financial year.

In the proposed regulation, as it stands today the Hon'ble Commission would mean that every capital scheme must be commenced and commissioned only in the same financial year. It is respectfully submitted that such could never be the intention beyond the proposed regulation.

Business Plan Regulations may include capital investment plan instead of capitalisation in accordance with Regulation-4 of DERC Tariff Regulations, 2017.

c) Different carrying cost for different purposes:

With reference to proposed Regulation 21 (4), it is submitted that carrying cost to be applied on total revenue gap (i.e., Revenue minus ARR) instead of individual cost items. Different rates of carrying cost have been proposed in Draft Business Regulations for different items of ARR as under:

S. No	Particulars	Rate of CC for variations		Relevant clause in Draft Regulations
		In case of under-recovery	In case of over-recovery	
1	Power Purchase Cost	SBI MCLR as on April 1 of relevant year, i.e., 8.1%	SBI MCLR as on April 1 of relevant year, i.e., 8.1%	Reg-30 (2) (i)
2	O&M Expenses	No carrying cost, i.e., 0%	SBI MCLR x 1.2 times, i.e., 9.72%	Para-48 of Explanatory Memorandum
3	Capex related items	SBI MCLR x 0.80 times, i.e., 6.48%	SBI MCLR x 1.2 times, i.e., 9.72%	Reg-30 (2) (ii) and Reg-21
4	Revenue	Silent	Silent	Silent
5	Carrying cost rate on revenue gap	As per defined Debt-Equity ratio where 14% on ROE and weighted avg. Rate of interest for funding of RA, i.e., 14%	As per defined Debt-Equity ratio where 14% on ROE and weighted avg. Rate of interest for funding of RA, i.e., 14%	Reg-17 (2)

BYPL 's Submission:

CERC in Tariff Regulations, 2014 has defined bank rate as SBI base rate plus 350 basis points. CERC has uniformly used the same terminology for every expense. Aforesaid proposed treatment is not in line with DERC Tariff Regulations, 2017 which states the following:

- a) Definition-15: Carrying cost means cost for funding of Regulatory Assets/ accumulated revenue gap;
- b) Definition-16: Carrying cost rate means the weighted average rate of interest for funding of Regulatory Asset/ accumulated revenue gap through debt and equity in an appropriate ratio, as specified by the Hon'ble Commission in relevant orders;
- c) Regulation-116: The ARR for the retail supply and wheeling business of the Distribution Licensees for each year of the Control Period, shall contain the following items:

....

- (f) carrying cost on Revenue Gap/ Regulatory Asset

It is respectfully submitted that the proposed regulation provide for different basis of carrying costs for different items in the ARR is not only unwieldy but impractical. At

the end of each financial year when the Hon'ble Commission will determine the revenue gap/supply, the Hon'ble Commission will have to determine revenue gap/supply for each items of ARR differently. However when revenue is accounted for it can and is only accounted for as one lumpsum since the tariff is one final consolidated number.

The said problem would be compounded when the treatment of the accumulated revenue gap till date is taken up for treatment by the Hon'ble Commission. The accumulated revenue is a consolidated number and none of the earlier tariff orders of the Hon'ble Commission have given any breakup of the components of the accumulated assets and revenue gap.

In view of the above, the words “bank rate prevalent on 1st April of respective year” as appearing in Regulation-21 (4) may be replaced with “carrying cost for the respective year”.

6) **Distribution Loss Target:**

In Regulation 22 the Hon'ble Commission has proposed the following Distribution loss targets for the Distribution licensees:

Sr. No.	Distribution Licensee	2017-18	2018-19	2019-20
1	BSES Rajdhani Power Limited	10.93%	10.19%	9.50%
2	BSES Yamuna Power Limited	13%	11.69%	10.50%
3	Tata Power Delhi Distribution Limited	8.38%	8.19%	8.00%
4	New Delhi Municipal Council	10.30%	9.63%	9.00%

BYPL's Submission:

It is humbly submitted that the proposed annual loss reduction targets needs to be reviewed in view of the network condition, geographical spread, consumer mix, unauthorized area / usages and the approved Capex at the present level of loss. It is further submitted that the acceleration of reduction in losses gets reduced y-o-y after reaching a lower level of losses.

The loss reduction target given to BYPL seems to be very high vis-à-vis the achievable reduction targets. This is comparatively higher than the recommendation of Abraham Committee as well as the earlier order of this Hon'ble Commission which is submitted as under;

- (i) The recommendations of the Abraham Committee with regard to Restructuring of APDRP for supporting Reforms in the State Power Utilities and specifically for loss reduction have been summarized below:

“AT&C Loss Reduction Targets

The Task Force examined the targets set for AT & C losses reduction and after taking into consideration experience of the Utilities felt that the targets should be recast in a manner that they are realistic and achievable based on the present level of AT&C losses in each State. Accordingly the Task Force recommends the following targets depending on their present level of AT&C losses:

- **Utilities having AT&C losses above 40%: Reduction by 4% per year**
 - **Utilities having AT&C losses between 30 & 40%: Reduction by 3% per year**
 - **Utilities having AT&C losses between 20 & 30%: Reduction by 2% per year**
 - **Utilities having AT&C losses below 20%: Reduction by 1% per year**
- The targets will change from one slab to another on shifting of the AT&C losses from one level to another level” (emphasis added)**

It can be observed that the recommendations of the Abraham Committee regarding AT&C loss reduction has appreciated the fact that high loss reductions are possible in initial years when losses are very high i.e. more than 40%. However, if losses are below 20%, then the effective yearly reduction in the AT&C losses is bound to be less and recommended as 1% and if the reduction of distribution loss to be considered it would be very much lower than 1%. Such annual loss reduction target has been envisaged after considering the APDRP support from Government of India. It is noteworthy that BYPL does not get any Government support of APDRP and other funds to support its loss reduction effort. Moreover the severe cash crunch situation faced by BYPL is likely to affect its Investment Plan and loss reduction effort.

- (ii) The distribution loss targets proposed by the Hon’ble Commission are 13%, 11.69% and 10.50% to be achieved by BYPL in FY 2017-18, FY 2018-19 and FY 19-20 i.e absolute reduction of 1.31% and 1.19% in FY 2018-19 and FY 2019-20 respectively. The loss reduction targets approved by the Hon’ble Commission in previous MYT for Discoms at same loss level were almost at par with reduction discussed in the Abraham Committee report.

The distribution loss targets and reduction approved by the Hon’ble Commission for TPDDL and BRPL from the level of 13% and below in MYT Order dated July 13, 2012 and Order dated September 29, 2015 is as follows:

Particulars	FY 12-13	FY 13-14	FY 14-15	FY 15-16	Reference
Loss Target	13.73%	12.89%	12.06%	11.23%	Respective Tariff Orders for BRPL
Absolute Reduction		0.84%	0.83%	0.83%	
Loss Target	12.06%	11.56%	11.06%	10.56%	Respective Tariff Orders for TPDDL
Absolute Reduction*		0.50%	0.50%	0.50%	
* Loss reduction target for BYPL in draft Regulation is 1.31% & 1.19% whereas from the same base level loss of 12% , 0.50% reduction was given to TPDDL					

- (iii) Further, the targets of 10.5% to be achieved at the end of the control period and year on year reduction proposed by the Hon’ble Commission in the Draft Business Plan Regulations for BYPL are as under:

Particulars	FY 17-18	FY 18-19	FY 19-20
Distribution Loss Target	13%	11.69%	10.50%
Y-o-Y Reduction		1.31%	1.19%
% age Reduction over PY		10.08%	10.18%

This may kindly be seen that the expected percentage reduction of above 10% from the base year loss is much higher than any standard. The Hon'ble Commission will appreciate that reduction in the losses after a threshold, becomes more and more difficult to reduce it further with a given set of environment.

(iv) Not only that the initial loss level for BYPL was the highest (BYPL-63%, BRPL-51%, TPDDL- 48%) and so the current loss level due to various uncontrollable reasons and natural disadvantages as stated below and further loss reduction is even most difficult among Discoms:

- BYPL distribution area is the old walled city where renovation/ upgradation of the network are a gigantic task for any change in the network
- Aged, dilapidated Network with highest LT/HT ratio (BYPL- 2.5, TPDDL-1.6, BRPL- 1.4)
- Highly disturbing law & order areas
- Difficulty in attaining higher loss reduction in areas like Paharganj, Selampur, Karawal nagar, Daryaganj, Chandini Chowk and most parts of old Delhi, etc. due to socio political environment .
- Comparatively higher LT:HT+EHT ratio of energy sales in BYPL distribution area vis-a-vis other Discoms. (BYPL-6.19, TPDDL- 5.36, BRPL-3.78)

Therefore the loss reduction trajectory determined for BYPL needs to be reviewed in line with the adversarial positions of BYPL with regard to the consumption profile, network, geographical challenges, law and order situations, consumer profiles etc. While setting the targets, it is prayed to consider the year on year loss reduction targets approved by the Hon'ble Commission in its earlier orders at the same base level losses keeping realistic achievable loss reduction target.

Therefore year on year absolute reduction targets please be kept at 0.8% - 0.5% from the base year loss level to reach the Distribution loss target of 2019-20.

7) RPO Targets:

DERC has specified the RPO Targets for 2017-18 to 2019-20 in Regulation 24 as below:

S. No	Distribution Licensee	2017-18	2018-19	2019-20
1	Solar Target (Minimum)	2.75%	4.75%	6.75%
2	Total	11.50%	14.25%	17.00%

BYPL's Submission:

As regards aforesaid, it is submitted that MoP (Gol) vide order dated 22 July-2016 proposed the Long Term Growth Trajectory of Renewable Purchase obligation, uniformly for all states and suggested that accordingly the state SERCs may consider notifying the RPO targets for their respective states.

The trajectory proposed by MoP (Gol) vide order dated 22 July 2016, was based on clause 6.4 (1) provided in National Tariff policy dated 28.01.2016, which is reproduced hereunder:-

6.4 Renewable sources of energy generation including Co-generation from renewable energy sources:

(1) Pursuant to provisions of section 86(1)(e) of the Act, the Appropriate Commission shall fix a minimum percentage of the total consumption of electricity in the area of a distribution licensee for purchase of energy from renewable energy sources, **taking into account availability of such resources and its impact on retail tariffs**. Cost of purchase of renewable energy shall be taken into account while determining tariff by SERCs. Long term growth trajectory of Renewable Purchase Obligations (RPOs) will be prescribed by the Ministry of Power in consultation with MNRE. Provided that cogeneration from sources other than renewable sources shall not be excluded from the applicability of RPOs.

(i) Within the percentage so made applicable, **to start with, the SERCs shall also reserve a minimum percentage for purchase of solar energy from the date of notification of this policy which shall be such that it reaches 8% of total consumption of energy, excluding Hydro Power, by March 2022 or as notified by the Central Government from time to time. (Emphasis has been supplied.)**

It is submitted that the Hon'ble Commission may not straight away adopt the targets mentioned in the aforesaid policy and orders for the very simple fact that the aforesaid policy and orders did not contemplate the licensee having thousand of crores of regulatory assets. The aforesaid policy and orders contemplates the Hon'ble Commission fixing a reasonable and cost reflective tariff and then fixing high RPO tariff/targets. If this Hon'ble Commission were pleased to determine a full cost reflective tariff then this Hon'ble Commission may be further pleased to adopt high RPO targets.

The RPO trajectory determined in the Draft Business Plan Regulation did not account the availability of renewable energy in the Delhi State and has considered the RPO trajectory of MoP, GoI. It would be pertinent to mention that Delhi being a smaller state in area, the RPO target set is higher in comparison to other states. Further, the projected supply gap for resource-deficient states based on MNRE-assessed RE potential the RE generation in states like Delhi, Goa & other north-eastern states are negligible as compared to the other states.

It is brought to the kind notice of the Hon'ble Commission that the following three factors play a vital role in determining the RPO targets:

- a) **Renewable Energy potential of states:** Delhi as a whole lacks the potential.
- b) **Power purchase capacity of State Discoms (financial health):** Discoms in many states are still managed by Government owned entities which in turn are eligible for bailout packages from various financial institutions and centrally sponsored schemes unlike in Delhi where privatized Discoms do not get the benefit of bailout packages and centrally sponsored schemes. Also, the State Governments bear a significant part of the residual burden which in case of Delhi is entirely passed on to its consumers thereby leading to the accumulation of huge RA.
- c) **Consumer profile of states:** Unlike other states, the majority of the consumers of the Licensee's area of supply are Domestic consumers. Any increase in power

purchase cost would automatically add to the woes of these consumers. It would also be necessary to mention that, the Licensee has eagerly participated in the Net metering concept laid down by the Hon'ble Commission in order to meet its RPO targets.

Further, as mentioned above, the NTP mandates SERCs to fix a minimum percentage for purchase of solar energy at 8% of total consumption of energy, excluding Hydro Power, to be achieved by March 2022. Whereas The Hon'ble Commission in its Draft Regulation suggested achieving the minimum target of 6.75 % by FY 2019-20 which is 85 % of target suggested in NTP. The solar target should be proportionally allocated to achieve 8% by 2021-22.

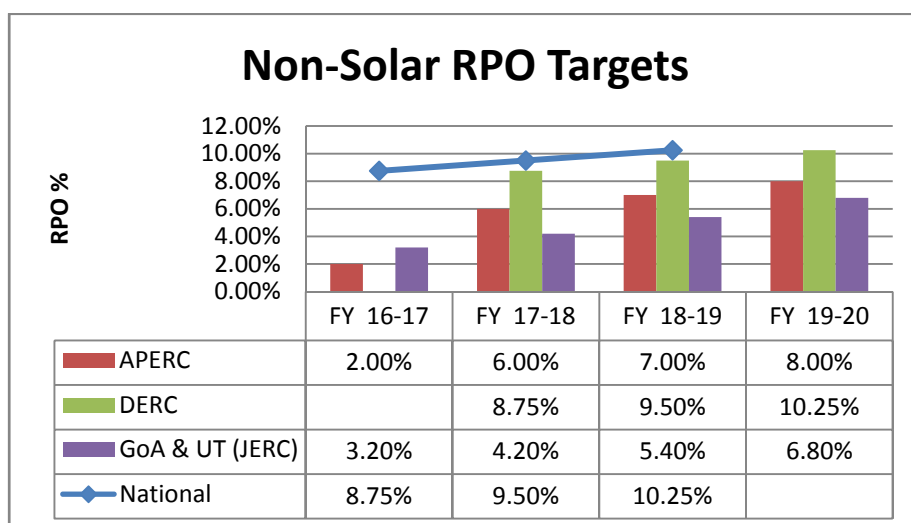
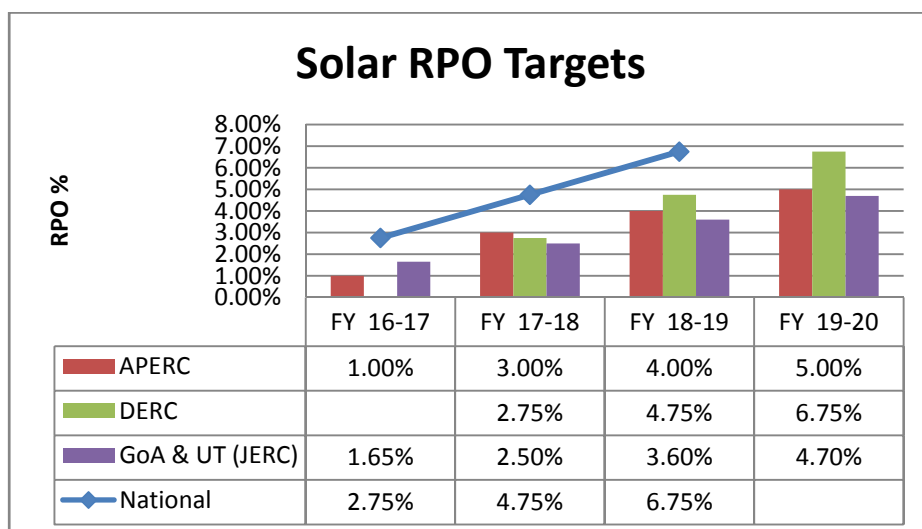
It may further be noted that the Delhi Discoms are already power surplus and constrained to offtake the surplus power under the long term PPAs. In view of the same BYPL has also filed a petition before CERC which was disposed off on 17.04.2017 against the Discoms. The report released by MoP under U.S-India Bilateral programme on 29.06.2017 mentions that the existing power supply contracts between generation and distribution companies should be renegotiated to ensure flexibility in the supply of coal based electricity in order to make new way for renewables.

Based on the RPO trajectory proposed by the Hon'ble Commission BYPL is required to procure additional RE power amounting to Rs 855 Crores for 2600 MUs. The details are given in Annexure-2. Hence, BYPL will require additional Rs. 855 crores during 3 years for fulfilment of RPO obligation. Moreover, the energy surplus due to RE purchase shall also cause the loss due to sale in market.

In view of less availability of RE sources in Delhi and due to the fact that Delhi is already power surplus the targets proposed by the Hon'ble Commission needs to be reviewed. Setting up higher targets for RPO shall eventually make Delhi Discoms more power surplus which shall further strand the generation capacity to Delhi (due to non-utilization) and Discoms shall end up paying Fixed cost for the power which could not be scheduled due to additional RE power.

BYPL vide Petition no. 31 of 2013 have already requested to modify/reduce the excess RE targets for the period FY 12-13 to FY 16-17 which is subjudice before the Hon'ble Commission.

It is further submitted that with the introduction of Tariff Policy 2016, few other State Regulatory Commissions have also decided the RPO targets. A graph showing RPO targets (Solar and Non Solar) declared by various SERCs post tariff policy 2016 is given below:-



Source: APERC RPO Regulation'2017 & JERC Tariff Order for FY 2017-18

As shown above, RPO targets proposed by the Hon'ble Commission are higher than Goa & UT and even with renewable rich states like Andhra Pradesh.

Further the proposed RPO targets are in contradiction with directions given in Judgment dated April 20, 2015 by full bench of Hon'ble ATE to State/ Joint Commissions with regard to implementation of Renewable Energy Regulations in their respective states. Relevant excerpts from the Judgment are reproduced below:

"28. In view of above discussions, we deem it appropriate to give directions to the State/Joint Commissions with regard to implementation of Renewable Energy Regulations in their respective States. The Tribunal after considering the contentions of the petitioners and the State/Joint Commissions, Central Commission and MNRE gives the following directions to the State/Joint Commissions under Section 121 of the Act:-

- (i) *The State Commission shall decide the RPO Targets before the commencement of the Multi Year Tariff period to give adequate time to the distribution licensees to plan and arrange procurement of renewable energy sources and enter into PPAs with the renewable energy project developers. The preferential tariff for procurement of renewable energy by the Distribution*

Licensee for a financial year should also be in place before the commencement of the financial year and no vacuum should be left between the end of control period for the previous tariff and the beginning of control period of the new tariff.

- (ii) *The State Commissions shall obtain proposal with supporting documents for renewable energy procurement by the distribution licensee as part of the tariff petition for the ensuing year/Annual Performance Review for the current year as per the RPO Regulations. Suggestion and objections of public shall be invited on the above petition. The State Commission may give necessary directions with regard to RPO after considering the suggestions and objections of the stakeholders. If the distribution licensee is not able to tie up procurement of renewable energy to meet the RPO target, it may plan to purchase RECs to meet its RPO target as per the provisions of the Regulations. Advance planning of REC purchase will give opportunity to the distribution licensees/other obligated entities to purchase REC when the market conditions are more favourable to them.*

...

In view of the above submissions and the fact that even renewable rich states have provided for lower RPO targets, Hon'ble Commission is requested to review the proposed trajectory and consider the following trajectory for the next 5 years:

FY	Solar	Total
17-18	1.50%	3%
18-19	3.00%	6%
19-20	4.50%	9%
20-21	6%	12%
21-22	8%	16%

8) **RPO Penalty:**

Regulation 24(5) provides as follows

“ Non-compliance of the RPO targets by the Distribution Licensee shall attract penalty at the rate of 50% of the weighted average Floor Price of Solar and Non-Solar Renewable Energy Certificate, as specified by Central Electricity Regulatory Commission for the relevant year, for quantum of shortfall in RPO. “

BYPL's Submission:

Regulation-24 (5) is untenable for the following reasons:

- Regulation-24 (5) provides for penalty for non-compliance of RPO Targets. However Regulation-124 of DERC Tariff Regulations, 2017 provides that penalty for non-compliance of RPO Targets shall be fixed in Tariff Order. Hence Regulation- 24(5) of draft Business Plan Regulations is contrary to Regulation-124 of DERC Tariff Regulations, 2017.

- Without pre-judice to the above, penalty for non-compliance of Regulations (containing RPO Targets) is to be as per Section-142 of EA 2003 which is a maximum of Rs. 1 Lakh.
- It is settled in a catena of Judgments of Apex Court that penalty can be specified only in a statute and not in delegated legislation. Reference in this regard may be had to judgment in Shree Bhagwati Steel Rolling Mills Vs. CCE (2016) 3 SCC 643 wherein it was *inter alia* held as follows:-

“39. A penalty can only be levied by authority of statutory law, and Section 37 of the Act, as has been extracted above does not expressly authorise the Government to levy penalty higher than Rs 5000. This further shows that imposition of a mandatory penalty equal to the amount of duty not being by statute would itself make Rules 96-ZO, 96-ZP and 96-ZQ without authority of law. We, therefore, uphold the contention of the assesseees in all these cases and strike down Rules 96-ZO, 96-ZP and 96-ZQ insofar as they impose a mandatory penalty equivalent to the amount of duty on the ground that these provisions are violative of Articles 14, 19(1)(g) and are ultra vires the Central Excise Act.”

In view of the above, it is our humble submission that no provision in the Electricity Act, 2003 expressly authorises the imposition of a penalty for non-compliance of RPO which would be higher than that specified in Section 142 of the said enactment.

The Business Plan Regulations being a sub-ordinate legislation under the Statute cannot over-ride the statute and hence penalty for non-compliance of RPO ought to be as per the statute.

9) Contingency Limit for sale of power through Deviation Settlement Mechanism:

Regulation 25 provides as follows:

“25. CONTINGENCY LIMIT FOR SALE OF POWER THROUGH DEVIATION SETTLEMENT MECHANISM (UNSCHEDULED INTERCHANGE CHARGES)

(1) The Contingency Limit for Sale of Power through Deviation Settlement Mechanism in terms of the Regulation 152 (c) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 from FY 2017-18 to FY 2019-20 of the Distribution Licensees shall be 5% of Gross Power Procured by the Distribution Licensee for the relevant month.

(2) In case the Distribution Licensee sell power in Deviation Settlement Mechanism (Unscheduled Interchange Charges) more than 5% of Gross Power procured by the Distribution Licensee for the relevant month such sale rate shall be restricted to the average rate of power purchase/sale through exchange during same month for Delhi region. “

BYPL's Submission:

The Contingency Limit ought to be subject to some necessary exceptions which are beyond the control of the Licensee either due to Open Access Transactions, Grid Conditions, or force-majeure condition. The Contingency Limit ought to exclude:

- a) Over-drawal and Under-drawal by Open Access Consumers;
- b) Stand-by power arrangement made by Licensee for Open Access Consumers;
- c) Any force scheduling by SLDC/ NRLDC;
- d) Any force-majeure condition.

10) Incentive Sharing Mechanism for sale rate of surplus power:

Regulation 26 provides for incentive sharing mechanism for sale rate of surplus power.

BYPL's Submission:

Since the accounting of energy is done on slot-wise basis, the surplus power available from respective power plants and the rate at which the surplus power is being sold through various sources will only be available on slot-wise basis. Therefore the Incentive Sharing Mechanism for sale rate of surplus power is required to be computed on slot-wise basis so as to arrive at the correct incentive.

The Incentive Sharing Mechanism for sale rate of surplus power ought to be computed on slot-wise basis.

11) Power Purchase Adjustment Charges:

Regulation-27 (4) allows levy of 90% of computed PPAC on automatic basis with prior intimation to the Hon'ble Commission if PPAC does not exceed 5%. However in case PPAC exceeds 5%, the Licensee is necessarily required to seek prior approval of the Hon'ble Commission for the entire claim.

BYPL's Submission:

Hon'ble Commission in the previous Tariff Orders has observed that computation of PPAC Charges is a time-consuming process. Delay in levy of PPAC Charges owing to regulatory proceedings attracts carrying cost which unduly burdens the consumers.

The Licensee may kindly be allowed to levy 90% of computed PPAC on automatic basis subject to limit of 5% in any case. In the event, **the PPAC computed is more than 5%, the Licensee may be allowed to levy 5% on automatic basis and seek approval of the Hon'ble Commission for the balance incremental percentage.**

12) Treatment of Revenue Gap/ Surplus:

Regulation-30 (2) does not provide any treatment of revenue gap arising on account of Operation and Maintenance Expenses. Further, separate treatment of revenue gap/ surplus has been proposed on account of variations in power purchase cost and capital cost.

BYPL's Submission:

The carrying cost as per Regulation-17(2) for variations in power purchase cost is in terms of debt-equity ratio of 70:30, where 14% shall be the rate on Equity Component and Bank Rate Plus Margin on non-capex loans. However, the carrying cost for variations in capitalisation of assets is 0.80 (while receiving interest on over-

capitalisation) and 1.20 times (for refunding interest on under-capitalisation) of bank rate. There is discrimination in these two carrying cost rates without any basis. Kind reference is drawn to the explanation submitted in para 3(b).

In view of the above, the single rate of carrying cost ought to be applied on total revenue gap for the year instead of applying different rates for different components of revenue gap.

ANNEXURE-1

BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma
Delhi - 110032, India
CIN : U74899DL2001PLC111525
Tel.: +91 11 3999 9808, 3999 7111
Fax: +91 11 3999 9765
www.bsesdelhi.com

Ref No: RA/BYPL/2017-18/06

Date: 11.04.2017

To,
The Secretary,
Delhi Electricity Regulatory Commission.
Viniyamak Bhawan,
C-Block, Shivalik, Malviya Nagar.
New Delhi-110017



Sub: Submission of Business Plan Information

Ref: 1. DERC E-mail dated 07.03.2017 reg. Prudence check schedule for Business plan regulations.
2. Meeting with DERC Tariff Division held on 21.03.2017.
3. BYPL letter ref no. RA/BYPL/2016-17/331 dated 23.03.2017.
4. DERC E-mail dated 24.03.2017.

Sir,

We write with reference to the above stated meeting held in the Hon'ble Commission's office on 21.03.2017 to discuss the proposal of O&M Expenses for FY 2017-18 to FY 2021-22. As sought during the meeting, following information is hereby enclosed as ANNEXURE- 1 for kind consideration of the Hon'ble Commission;

1. Computation of additional O&M Expenses sought for next 5 years i.e. FY 2017-18 to FY 2021-22.
2. Movement of FRSR Employees for next 5 years upto FY 2021-22.
3. Outsource Activities and related expenses for last 5 years i.e. FY 2011-12 to FY 2015-16.

We request the Hon'ble Commission to kindly allow the same while determining the O&M expenses for the next control period.

Thanking You,

Yours faithfully

For BSES Yamuna Power Limited

Gagan B Swain

(Head-Regulatory Affairs)

Encl: As above

1. Computation of Additional O&M Expenses:

The impact of uncontrollable factors such as implementation of 7th Pay Commission recommendations, revision of minimum wages, applicability of Goods and Service Tax (GST), implementation of Short Code (Toll free No.) , etc is sought over and above the normative O&M expenses. The revised estimated impact on account of these uncontrollable factors is computed for the next 5 years i.e. FY 2017-18 to FY 2021-22 as tabulated below:

(Figures in Rs. Crore)

Particulars	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
7th Pay Commission	127	53	52	51	49
Minimum Wage revision	33	37	41	45	49
GST	6	9	10	11	12
Short Code 1912	4	5	5	6	6
Total	171	104	107	112	116

The assumptions/methodology adopted for computation of impact under each head is explained as follows:

a) **Impact of 7th Pay Commission:** BYPL has a large number of erstwhile Board employees transferred to it as successor entity. The 7th Pay Commission report, as and when, it is released, will have an upward impact on their salaries and the Company is legally bound to give effect to the same. The impact on account of increase in salaries of FRSR employee's has been computed based on the following methodology:

- As recommended by 7th CPC a fitment factor of 2.57 is applied to Basic Pay during the month of November 15 to calculate the revised Basic Pay.
- HRA has been rationalized to 24% and Transport allowance has been retained at 6%.
- Leave Salary contribution and Pension Contribution considered in same proportion of Basic + Grade Pay.
- Annual increase of 3% and y-o-y reduction on account of retirement considered for impact during subsequent years.
- The year wise impact computation is provided as below:

(Figures in Rs. Crore)

Particulars	For the month of Nov'15	Revised Pay for Nov'15 after 7th Pay Commission	Monthly Impact	Impact of 7th Pay Commission					
				Arrears	Increase in Salaries				
				(Jan'16 to Mar'17)	FY 17-18	FY 18-19	FY 19-20	FY 20-21	FY 21-22
	A	B	C=B-A	D=C*15	E=C*12	F	G	H	I
BASIC PAY	3.6	11.3	1.7	25.1	20.1				
GRADE PAY	0.8								
DA	5.2								
HRA	1.2	2.71	1.5	22.0	17.6				
TPA	0.7	0.7	0.03	0.40	0.3				
LEAVE SALARY CONTRIBUTION	0.2	0.6	0.4	5.65	4.5				
PENSION CONTRIBUTION	0.8	2.1	1.3	18.8	15.1				
Total	13	17	5	72	58				
Annual Increase					3%				
Reduction on account of retirement					6.53%	6.56%	5.83%	4.76%	6.08%
Net Impact				72	55	53	52	51	49

Since the arrears for the period of 15 months (Jan'16 to March'17) has be to paid in FY 2017-18, therefore the impact of Rs. 127 Crores (arrears of Rs. 72 Crores for Jan'16 to March'17 +Rs. 55 Crores for FY 2017-18) has been considered during FY 2017-18.

- b) **Impact of Minimum Wage Revision:** Labour Department, GoNCTD, vide its notification dated 03.03.2017 revised the minimum rates of wages for the class of workmen/employees in all scheduled employments as tabulated below:

Category of Workmen/Employee	Min. Wages effective upto March'2017	Revised Min. Wages	% hike
Unskilled	9725	13350	37%
Semi-skilled	10764	14698	37%
Skilled	11830	16182	37%
Non-Metric	10764	14698	37%
Metric but not Graduate	11830	16182	37%
Graduate & Above	12870	17604	37%

In view of the said notification, an increase of 37% has been applied on the existing salary (for the month of February'17) of the contractual employees to derive the annual impact for FY 2017-18. Annual increase of 10% considered for subsequent years. Year wise computation is tabulated as below:

(Figures in Rs. Crore)

Particulars		FY 17-18	FY 18-19	FY 19-20	FY 20-21	FY 21-22
Salary for the month of February '17	7.5					
Revised salary after wage revision (@37%)	10.3					
Monthly Impact	2.8					
Annual Impact		33.5	36.8	40.5	44.6	49.0

c) **Impact of Goods & Service Tax:** After implementation of GST from 1st July'17, effective tax rate would be 18%. Therefore, an additional impact of 3% (2.25% for 9 months) over A&G and R&M expenses of FY 15-16 is considered for FY 2017-18. Y-o-Y increase of 10% has been considered for subsequent years.

Particulars	FY 15-16	Impact of GST (Rs. Crore)				
		FY 17-18	FY 18-19	FY 19-20	FY 20-21	FY 21-22
	A	B=A*2.25%	C=A*3%*1.1	D	E	F
A&G Expenses*	155.6	3.5	5.1	5.6	6.2	6.8
R&M Expenses	111	2.5	3.7	4.0	4.4	4.9
Total Impact		6.0	8.8	9.7	10.6	11.7

*excluding provisions

d) **Impact of Implementation of Short Code:** Government of India (GoI) has rolled out a short code 1912 across Pan India for registering electricity related grievances. This number has to be toll free. Implementation of short code has been mandated and would entail additional expenditure. Accordingly, BYPL had submitted its DPR with estimated cost of Rs. 4.16 Crores. The same was duly approved by the Hon'ble Commission vide letter dated 20.01.2017. Copy of the letter dated 20.01.2017 is attached as **Annexure 3**. Annual increase of 10% considered for subsequent years.

2. Movement of FRSR Employees:

S.No.	No. of DVB Employees	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
1	Opening no. of Employees	1623	1532	1432	1338	1260	1200
2	Additions	0	0	0	0	0	0
3	Retirements / Separations	91	100	94	78	60	73
4	Closing no. of Employees	1532	1432	1338	1260	1200	1127

3. Outsourced Activities and related O&M expenses

Major outsourced activities and related O&M expenses are tabulated are tabulated below:

(Figures in Rs. Crore)

S.N	Head	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15	FY 15-16
1	Employee Expenses	Salary & Wages(Drivers/Cars/Jeeps)	1.90	2.16	1.49	0.98	1.12
2		Salaries & Wages – Contractors	12.87	8.06	8.31	9.32	11.25
3	R&M Expenses	AMC Districts	13.48	18.30	19.64	25.37	27.33
4		AMC Grids & other EHV Works	1.28	1.47	1.66	1.76	2.36
5		AMC Street light	0.63	2.19	2.48	3.61	3.91
6		Hire Charges	0.56	0.74	1.18	1.96	2.36
7	A&G Expenses	Meter reading expenses	6.48	5.21	7.73	14.56	16.58
8		Bills distribution expenses	2.46	2.64	2.71	4.95	5.79
9		Arrear Bills Collection Expenses	0.98	2.14	2.75	3.09	3.54
9		DSS EXPENSES	0.15	1.70	2.61	3.24	4.16
10		Administration Expenses (SLA)	0.79	8.35	12.81	20.59	26.14
11		Call Center Expenses	1.69	2.21	2.31	2.95	3.24
12		House Keeping Charges	2.35	2.83	3.02	3.95	4.89
12		Security Expenses	5.70	7.31	7.71	9.45	9.87
13		Total	51.34	65.31	76.41	105.78	122.53

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असाधारण

EXTRAORDINARY

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भाग—IV

PART—IV

राष्ट्रीय राजधानी राज्य क्षेत्र दिल्ली सरकार

GOVERNMENT OF THE NATIONAL CAPITAL TERRITORY OF DELHI

श्रम विभाग

अधिसूचना

दिल्ली, 3 मार्च, 2017

सं. फा. अति.श्र.आ./श्रम/एमडब्ल्यू/2016/4859.—न्यूनतम मजदूरी अधिनियम, 1948 (1948 का XI) की धारा 5 की उपधारा (2) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, भारत सरकार के राज्य मंत्रालय के दिनांक 24 अगस्त, 1950 की अधिसूचना सं. 104-जे तथा गृह मंत्रालय के दिनांक 6 फरवरी, 1967 की अधिसूचना सं. का.आ. 530 तथा इसके लिए अन्य सभी शक्तियां जो उसे समर्थ बनाती हैं और दिनांक 26 जुलाई, 2011 की अधिसूचना सं. एफ 12(1)142/11/एम डब्ल्यू/श्रम/2023-2047 के साथ पढ़े जाने वाली, अधिसूचना का अनुपालन करते हुए राष्ट्रीय राजधानी क्षेत्र दिल्ली के उपराज्यपाल न्यूनतम मजदूरी अधिनियम, 1948 की धारा 5 की उपधारा (1) के अंतर्गत दिनांक 15 सितम्बर, 2016 की अधिसूचना सं. 13(16)/एम डब्ल्यू/1/2008/श्रम/1859 द्वारा गठित न्यूनतम मजदूरी सलाहकार समिति की सिफारिशों पर विचार करने के पश्चात् तथा राष्ट्रीय राजधानी क्षेत्र दिल्ली के दिनांक 25 फरवरी, 2017 के मंत्री मंडल निर्णय संख्या 2466 के तहत राष्ट्रीय राजधानी क्षेत्र दिल्ली में दिनांक 26 जुलाई, 2011 के पूर्ववर्ती अधिसूचना सं. एफ 12(1)142/11/एम डब्ल्यू/श्रम/2023-2047 में उल्लिखित सभी अनुसूची रोजगार में उल्लिखित श्रमिक/कर्मचारियों के वर्ग के लिए न्यूनतम वेतन दर संशोधन करते हैं, अर्थात् -

रोजगार की अनुसूची	श्रमिक/कर्मचारियों का संवर्ग	न्यूनतम मजदूरी दर रुपये में	
		प्रतिमाह	प्रतिदिन
सभी अनुसूची रोजगार	अकुशल	13,350/-	513/-
	अर्धकुशल	14,698/-	565/-
	कुशल	16,182/-	622/-
	लिपिकीय एवं पर्यवेक्षी कर्मचारी वर्ग		
	नॉन मैट्रीकूलेट	14,698/-	565/-
	मैट्रीकूलेट परंतु ग्रेजुएट नहीं	16,182/-	622/-
	ग्रेजुएट और उससे ऊपर	17,604/-	677/-

सरकारी राजपत्र में अधिसूचना की तिथि से ये दरें लागू होंगी।

नोट: 1 वेतन की न्यूनतम दर नियत अखिल भारतीय उपभोक्ता मूल्य सूचकांक शृंखला, 2001 (आधार 2001=100) से लिंक है। महंगाई भत्ता न्यूट्रलाइजेशन के लिए, समायोजन की दर अकुशल के लिए रुपये 1.35 प्रति प्वाइंट, अर्धकुशल के लिये रुपये 1.50 प्रति प्वाइंट कुशल के लिए रुपये 1.65 प्रति प्वाइंट, नॉन मैट्रीकूलेट के लिये रुपये 1.50 प्रति प्वाइंट, मैट्रीकूलेट परंतु ग्रेजुएट नहीं के लिए रुपये 1.65 प्रति प्वाइंट और ग्रेजुएट एवं उससे उपर के लिए रुपये 1.80 प्रति प्वाइंट है। समायोजन छः माह में होगा, अर्थात् गत वर्ष के जुलाई से दिसंबर तथा चालू वर्ष के जनवरी से जून के लिए औसत सूचकांक नम्बर को लेकर प्रत्येक वर्ष 01 अप्रैल तथा 01 अक्टूबर को।

2. यदि अखिल भारतीय उपभोक्ता मूल्य सूचकांक में कमी होती है तो इसके परिणाम स्वरूप महंगाई भत्ते में कमी होगी, इस स्थिति में विभिन्न संवर्गों के श्रमिक/कर्मचारी के लिए वेतन के लिए अधिसूचित लागू न्यूनतम मजदूरी पर कोई प्रभाव नहीं पड़ेगा।

3. महंगाई भत्ते की राशि यदि भिन्नता (फ़्लैक्शन) में है तो इसे अगले उच्चतर रुपये में राउंड ऑफ किया जाएगा।

4. आगे यह भी स्पष्ट किया जाता है कि मजदूरी की न्यूनतम दरों में संशोधन के पश्चात् जो श्रमिक कर्मचारी राज्य बीमा अधिनियम, 1948 तथा कर्मचारी भविष्य निधि एवं विविध प्रावधान अधिनियम, 1952 के अन्तर्गत आते हैं तथा नियोक्ता अंशदान की निर्धारित दरों के अनुसार नियोक्ता ईएसआई तथा पीएफ का अंशदान जमा कराना जारी रखेगा।

राष्ट्रीय राजधानी क्षेत्र दिल्ली के उपराज्यपाल
के आदेश से तथा उनके नाम पर,

ए. के. सिंह, सचिव (श्रम)

LABOUR DEPARTMENT

NOTIFICATION

Delhi, the 3rd March, 2017

No. F. Addl.LC/Lab/MW/2016/4859.—In exercise of the powers conferred by sub-section (2) of section 5 of the Minimum Wages Act, 1948 (XI of 1948) read with the Government of India, erstwhile Ministry of States notification No.104-J dated the 24th August, 1950 and Ministry of Home Affairs notification No.S.O.530. dated the 6th February, 1967 and all other powers enabling him in this behalf and in continuation of notification no. F.12 (1)142/11/MW/Lab/ 2023-2047 dated the 26th July, 2011, the Lt. Governor of the National Capital Territory of Delhi, after considering the recommendations of the Minimum Wages Advisory Committee constituted vide notification no. 13(16)/MW/1/2008/Lab./1859 dated the 15th September, 2016 under sub-section (1) of section 5 of the Minimum Wages Act, 1948 and Cabinet Decision no. 2466 dated the 25th February, 2017 of Government of National Capital Territory of Delhi is pleased to revise, the minimum rates of wages for the class of workmen/employees mentioned in all the Schedule employments as mentioned in earlier notification no. F.12 (1)142/11/MW/Lab/ 2023-2047 dated the 26th July, 2011, in the National Capital Territory of Delhi, namely:—

Schedule of Employments	Category of Workmen/Employees	Minimum rates of wages in Rupees	
		Per month	Per day
All Schedule employments	Unskilled	13,350/-	513/-
	Semi-skilled	14,698/-	565/-
	Skilled	16,182/-	622/-
	Clerical and supervisory staff		
	Non Matriculate	14,698/-	565/-
	Matriculate but not Graduate	16,182/-	622/-
	Graduate and above	17,604/-	677/-

These rates shall come into force with effect from the date of notification in the Official Gazette.

Note: 1. The minimum rates of wages being fixed are linked with All India Consumer Price Index Series, 2001 (Base 2001=100). For Dearness Allowance neutralization, the rate of adjustment shall be Rs. 1.35 per point for Unskilled, Rs. 1.50 per point for Semi skilled, Rs. 1.65 per point for Skilled, Rs. 1.50 per point for Non matriculates, Rs. 1.65 per point for Matriculates but not Graduate and Rs. 1.80 per point for Graduate and above. Adjustment will be made six monthly, i.e., on 1st April and 1st October each year after taking into account the average index numbers for July to December of the previous year and January to June of the current year respectively.

2. In case there is decline in All India Consumer Price Index, as a result of which dearness allowance apparently decreases, in that case there shall be no impact on notified applicable minimum rates of wages for different category of workmen/employees.

3. Amount of Dearness Allowance in fraction, if any, would be rounded off to the next higher rupee.

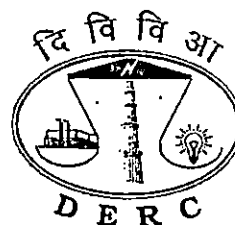
4. It is further clarified that after revision in minimum rates of wages, all workmen who are covered under The Employees State Insurance Act, 1948 and Employees Provident Fund & Misc. Provisions Act, 1952 and the employers would continue to deposit employer's contribution towards ESI and PF as per prescribed rates of contribution.

By Order and in the Name of the Lieutenant Governor
of the National Capital Territory of Delhi,

A. K. SINGH, Secy. (LABOUR)



दिल्ली विद्युत विनियामक आयोग Delhi Electricity Regulatory Commission



F.17(47)/Engg/DERC/2014-15/C.F.4741/ 2159

20.1.2017

To,

The Secretary
New Delhi Municipal Council
Palika Kendra, Sansad Marg
New Delhi-110001

The Chief Executive Officer
M/s BSES Yamuna Power Ltd
Shakti Kiran Building,
Karkardooma, New Delhi -32

The Managing Director
Tata Power Delhi Distribution Ltd
33 KV Grid Sub-station
Hudson Lane, Kingsway Camp
Delhi - 110 009

The Chief Executive Officer
M/s BSES Rajdhani Power Ltd.
BSES Bhawan, Nehru Place
New Delhi - 110019

Subject: Implementation of short code for electricity grievances in Delhi.

Reference: BYPL's Letter No. RA/16-17/BYPL/262 dated 6.1.17

BRPL's Letter No. RA/BRPL/2016-17/513 dated 9.1.2017

TPDDL's Letter No. TPDDL/Regulatory/03 dated 9.1.2017

Sir,

This has reference to the above referred letters received from DISCOMs regarding implementation of short code 1912X for electricity grievances in Delhi. DISCOMs have submitted that as per letter No: 16-3/2009/AS-III (Part)/43/2301 dated 8/7/2016 of Department of Telecommunications, Ministry of Communication & Information Technology, GoI following short codes have been allocated on 'called party pays' basis for electricity grievances to DISCOMs in Delhi.

S.No.	DISCOM	Short Code to be allocated
1.	NDMC	19121
2.	BYPL	19122
3.	BRPL	19123
4.	TPDDL	19124

2. Further, Ministry of Power, GoI vide its minutes of meeting no. 14/06/2016-IPDS dated 3.1.2017 has stated to implement short code in toll free mode within 3 months in BYPL, BRPL and TPDDL area and within 15 days in NDMC area.

3. The Commission has examined the proposal and accords In-principle approval for implementation of short code 1912X for electricity grievances in

विनियामक भवन, सी.ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली-110017

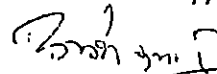
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017

Phone: 41601675, Fax 26673608, e-mail : direngg@derc.gov.in Website:www.derc.gov.in

Delhi on 'called party pays' basis. Accordingly, DISCOMs are requested to take appropriate action and to submit the final proposal after negotiation, if any.

4. This issues with the approval of the Commission.

Yours faithfully,



(U.K. Tyagi)²³ 11/17

Executive Director (Engg.)

ANNEXURE-2

<u>Solar</u>									
Year	Target Solar	Target RPO (Mus)	Arrangements (Mus)*	Arrangements (Rates Rs/Kwh) (weighted Avg)**	Arrangements (Amt Rs Crs)	Shortfall (Mus)	Shortfall (Rates Rs/Kwh)***	Shortfall (Amt Rs Crs)	Total Amt (Crs)
2017-18	2.75%	197	46	5.75	26	151	2.53	38	65
2018-19	4.75%	350	47	5.64	26	304	2.53	77	103
2019-20	6.75%	513	214	3.19	68	299	2.53	76	144
Total		1,060	306		121	754		191	312

<u>Non-Solar</u>							
Target Non-Solar	Target RPO (Mus)	Arrangements (Mus)#	Arrangements (Rates Rs/Kwh) (weighted Avg)##	Arrangements (Amt Rs Crs)	Shortfall (Mus)	Shortfall (Rates Rs/Kwh) ###	Shortfall (Amt Rs Crs)
8.75%	533	55	5.24	29	478	3.53	169
9.50%	597	61	5.07	31	536	3.53	189
10.25%	587	61	5.07	31	526	3.53	186
	1,717	177		90	1,540		544

Total Amt (Crs)
233
292
330
855

ANNEXURE 3B.2

GOVERNMENT OF INDIA

दिल्ली राजपत्र Delhi Gazette



असाधारण

EXTRAORDINARY

प्राधिकार से प्रकाशित

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भाग—IV

PART—IV

राष्ट्रीय राजधानी राज्य क्षेत्र दिल्ली सरकार

GOVERNMENT OF THE NATIONAL CAPITAL TERRITORY OF DELHI

श्रम विभाग

अधिसूचना

दिल्ली, 3 मार्च, 2017

सं. फा. अति.श्र.आ./श्रम/एमडब्ल्यू/2016/4859.—न्यूनतम मजदूरी अधिनियम, 1948 (1948 का XI) की धारा 5 की उपधारा (2) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, भारत सरकार के राज्य मंत्रालय के दिनांक 24 अगस्त, 1950 की अधिसूचना सं. 104—जे तथा गृह मंत्रालय के दिनांक 6 फरवरी, 1967 की अधिसूचना सं. का.आ. 530 तथा इसके लिए अन्य सभी शक्तियां जो उसे समर्थ बनाती हैं और दिनांक 26 जुलाई, 2011 की अधिसूचना सं. एफ 12(1)142/11/एम डब्ल्यू/श्रम/2023-2047 के साथ पढ़े जाने वाली, अधिसूचना का अनुपालन करते हुए राष्ट्रीय राजधानी क्षेत्र दिल्ली के उपराज्यपाल न्यूनतम मजदूरी अधिनियम, 1948 की धारा 5 की उपधारा (1) के अंतर्गत दिनांक 15 सितम्बर, 2016 की अधिसूचना सं. 13(16)/एम डब्ल्यू/1/2008/श्रम/1859 द्वारा गठित न्यूनतम मजदूरी सलाहकार समिति की सिफारिशों पर विचार करने के पश्चात् तथा राष्ट्रीय राजधानी क्षेत्र दिल्ली के दिनांक 25 फरवरी, 2017 के मंत्री मंडल निर्णय संख्या 2466 के तहत राष्ट्रीय राजधानी क्षेत्र दिल्ली में दिनांक 26 जुलाई, 2011 के पूर्ववर्ती अधिसूचना सं. एफ 12(1)142/11/एम डब्ल्यू/श्रम/2023-2047 में उल्लिखित सभी अनुसूची रोजगार में उल्लिखित श्रमिक/कर्मचारियों के वर्ग के लिए न्यूनतम वेतन दर संशोधन करते हैं, अर्थात् —

रोजगार की अनुसूची	श्रमिक/कर्मचारियों का संवर्ग	न्यूनतम मजदूरी दर रुपये में	
		प्रतिमाह	प्रतिदिन
सभी अनुसूची रोजगार	अकुशल	13,350 /—	513 /—
	अर्धकुशल	14,698 /—	565 /—
	कुशल	16,182 /—	622 /—
	लिपिकीय एवं पर्यवेक्षी कर्मचारी वर्ग		
	नॉन मैट्रीकूलेट	14,698 /—	565 /—
	मैट्रीकूलेट परंतु ग्रैजुएट नहीं	16,182 /—	622 /—
	ग्रैजुएट और उससे ऊपर	17,604 /—	677 /—

सरकारी राजपत्र में अधिसूचना की तिथि से ये दरें लागू होंगी।

नोट: 1 वेतन की न्यूनतम दर नियत अखिल भारतीय उपभोक्ता मूल्य सूचकांक शृंखला, 2001 (आधार 2001=100) से लिंक है। महंगाई भत्ता न्यूट्रलाइजेशन के लिए, समायोजन की दर अकुशल के लिए रुपये 1.35 प्रति प्वाइंट, अर्धकुशल के लिये रुपये 1.50 प्रति प्वाइंट कुशल के लिए रुपये 1.65 प्रति प्वाइंट, नॉन मैट्रीक्यूलेट के लिये रुपये 1.50 प्रति प्वाइंट, मैट्रीक्यूलेट परंतु ग्रेजुएट नहीं के लिए रुपये 1.65 प्रति प्वाइंट और ग्रेजुएट एवं उससे उपर के लिए रुपये 1.80 प्रति प्वाइंट है। समायोजन छः माह में होगा, अर्थात् गत वर्ष के जुलाई से दिसंबर तथा चालू वर्ष के जनवरी से जून के लिए औसत सूचकांक नम्बर को लेकर प्रत्येक वर्ष 01 अप्रैल तथा 01 अक्टूबर को।

2. यदि अखिल भारतीय उपभोक्ता मूल्य सूचकांक में कमी होती है तो इसके परिणाम स्वरूप महंगाई भत्ते में कमी होगी, इस स्थिति में विभिन्न संवर्गों के श्रमिक/कर्मचारी के लिए वेतन के लिए अधिसूचित लागू न्यूनतम मजदूरी पर कोई प्रभाव नहीं पड़ेगा।

3. महंगाई भत्ते की राशि यदि भिन्नता (फ़ैक्शन) में है तो इसे अगले उच्चतर रुपये में राउंड ऑफ किया जाएगा।

4. आगे यह भी स्पष्ट किया जाता है कि मजदूरी की न्यूनतम दरों में संशोधन के पश्चात् जो श्रमिक कर्मचारी राज्य बीमा अधिनियम, 1948 तथा कर्मचारी भविष्य निधि एवं विविध प्रावधान अधिनियम, 1952 के अन्तर्गत आते हैं तथा नियोक्ता अंशदान की निर्धारित दरों के अनुसार नियोक्ता ईएसआई तथा पीएफ का अंशदान जमा कराना जारी रखेगा।

राष्ट्रीय राजधानी क्षेत्र दिल्ली के उपराज्यपाल
के आदेश से तथा उनके नाम पर,

ए. के. सिंह, सचिव (श्रम)

LABOUR DEPARTMENT

NOTIFICATION

Delhi, the 3rd March, 2017

No. F. Addl.LC/Lab/MW/2016/4859.—In exercise of the powers conferred by sub-section (2) of section 5 of the Minimum Wages Act, 1948 (XI of 1948) read with the Government of India, erstwhile Ministry of States notification No.104-J dated the 24th August, 1950 and Ministry of Home Affairs notification No.S.O.530. dated the 6th February, 1967 and all other powers enabling him in this behalf and in continuation of notification no. F.12 (1)142/11/MW/Lab/ 2023-2047 dated the 26th July, 2011, the Lt. Governor of the National Capital Territory of Delhi, after considering the recommendations of the Minimum Wages Advisory Committee constituted vide notification no. 13(16)/MW/1/2008/Lab./1859 dated the 15th September, 2016 under sub-section (1) of section 5 of the Minimum Wages Act, 1948 and Cabinet Decision no. 2466 dated the 25th February, 2017 of Government of National Capital Territory of Delhi is pleased to revise, the minimum rates of wages for the class of workmen/employees mentioned in all the Schedule employments as mentioned in earlier notification no. F.12 (1)142/11/MW/Lab/ 2023-2047 dated the 26th July, 2011, in the National Capital Territory of Delhi, namely:—

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	Skilled	16,182/-	622/-
	Clerical and supervisory staff		
	Non Matriculate	14,698/-	565/-
	Matriculate but not Graduate	16,182/-	622/-
	Graduate and above	17,604/-	677/-

These rates shall come into force with effect from the date of notification in the Official Gazette.

Note: 1. The minimum rates of wages being fixed are linked with All India Consumer Price Index Series, 2001 (Base 2001=100). For Dearness Allowance neutralization, the rate of adjustment shall be Rs. 1.35 per point for Unskilled, Rs. 1.50 per point for Semi skilled, Rs. 1.65 per point for Skilled, Rs. 1.50 per point for Non matriculates, Rs. 1.65 per point for Matriculates but not Graduate and Rs. 1.80 per point for Graduate and above. Adjustment will be made six monthly, i.e., on 1st April and 1st October each year after taking into account the average index numbers for July to December of the previous year and January to June of the current year respectively.

2. In case there is decline in All India Consumer Price Index, as a result of which dearness allowance apparently decreases, in that case there shall be no impact on notified applicable minimum rates of wages for different category of workmen/employees.

3. Amount of Dearness Allowance in fraction, if any, would be rounded off to the next higher rupee.

4. It is further clarified that after revision in minimum rates of wages, all workmen who are covered under The Employees State Insurance Act, 1948 and Employees Provident Fund & Misc. Provisions Act, 1952 and the employers would continue to deposit employer's contribution towards ESI and PF as per prescribed rates of contribution.

By Order and in the Name of the Lieutenant Governor
of the National Capital Territory of Delhi,

A. K. SINGH, Secy. (LABOUR)

ANNEXURE 3B.3



दिल्ली विद्युत विनियामक आयोग

Delhi Electricity Regulatory Commission

C.E.O. Office
BSES Yamuna Power Ltd.
Receipt No. 3559
Dt. 14/1/16



3174

F.17(47)/Engg/DERC/2014-15/C.F.4741/3682

13.01.2016

To,

The Secretary
New Delhi Municipal Council
Palika Kendra, Sansad Marg
New Delhi-110001

The Chief Executive Officer
M/s BSES Yamuna Power Ltd
Shakti Kiran Building,
Karkardooma,
New Delhi - 110 009

The Chief Executive Officer
Tata Power Delhi Distribution Ltd
33 KV Grid Sub-station
Hudson Lane, Kingsway Camp
Delhi - 110 009

The Chief Executive Officer
M/s BSES Rajdhani Power Ltd.
BSES Bhawan, Nehru Place
New Delhi - 110019

Subject: - Information to the consumers through an SMS.

Sir,

This has reference to the proposal sought by DERC for providing information to the consumers through an SMS. The proposals from BRPL, BYPL and TPDDL were received. However, NDMC submitted that SMS service to consumers is in operation but the same does not cover all features as required. The matter was further discussed with the DISCOMs. Based on the discussion and their proposal, the Commission directs the DISCOMs to implement the facility of providing information to the consumers through an SMS as under:-

- (1) DISCOMs shall register the mobile numbers of all consumers of its area by 15.3.2016 to the extent possible.
- (2) The DISCOMs shall provide information to the consumer on the following counts:
 - (i) **Planned outages:** - The consumers of the affected area shall be informed about date and time at which planned outage is scheduled and its expected restoration time of supply. Consumer to be informed at least one day in advance.
 - (ii) **Forced Outages/ Major Breakdowns:** - If the assessed time by the DISCOM for forced outage/major breakdown is for more than half an hour, then consumers of the affected area shall be informed

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली-110 017

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017

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about the expected restoration time of the supply. The affected consumers to be informed within half an hour from the time of forced outages/major breakdown. The SMSs to be sent in the packets, if large numbers of consumers are affected. One packet of sending SMS to be considered upto 40,000 of the consumers.

(iii) **Bill Amount, Due date and Maximum Demand during the month:-**

The consumers shall be informed about the bill amount and due date of payment. The consumers shall also be informed about the Maximum Demand alongwith its date and duration.

(iv) **Earth Leakage messages:** - In case E/L LED indicator provided on electronic meters found 'ON' the DISCOM shall inform the consumer that there is leakage in the premises and advice him to get his wiring check and leakage removed.

(v) **Payment Received:** - The consumers shall be informed about the confirmation on the payment received.

(vi) **Bounce Cheque Information:** - The consumers shall be informed about the cheque bounce, if any.

(vii) **Demand Note:** - In case of new connection/revision in sanctioned load, the consumer shall also be informed about the amount to be paid and its due date of payment.

(3) The delivery reports of SMSs to be maintained as under:-

- (i) Day wise excel sheets of the delivery report of SMS at DISCOMs end to be stored upto a period of six months.
- (ii) The delivery reports of SMSs to be stored in the portal of service provider upto one month and in the archive for one year.
- (iii) DISCOMs shall submit the monthly reports to the Commission and also facilitate for online monitoring of the reports.

(4) The DISCOMs shall implement the service of providing information through an SMS to the consumers affected due to failure of supply upto 11kV system within 3 months and for failure of supply above 11kV system within 4 months from the date of in-principle approval of this proposal.

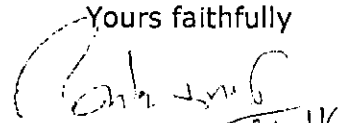
(5) The DISCOM shall discover the cost of implementation of scheme and the cost of per SMS through competitive bidding. However, one time implementation cost may be restricted to Rs.25 Lakhs or actuals whichever is less and the cost per SMS may be restricted to 10 paisa or actuals whichever is less.

(6) The licensee shall maintain the number of SMSs sent to the consumers on different heads of point (2) separately.

(7) The additional cost of SMS service may be allowed separately in the annual revenue requirement of DISCOM based on the actual. If the actual cost claimed by the DISCOM is not found justified, the Commission may disallow the unjustified cost of SMS service.

This issues with the approval of the Commission.

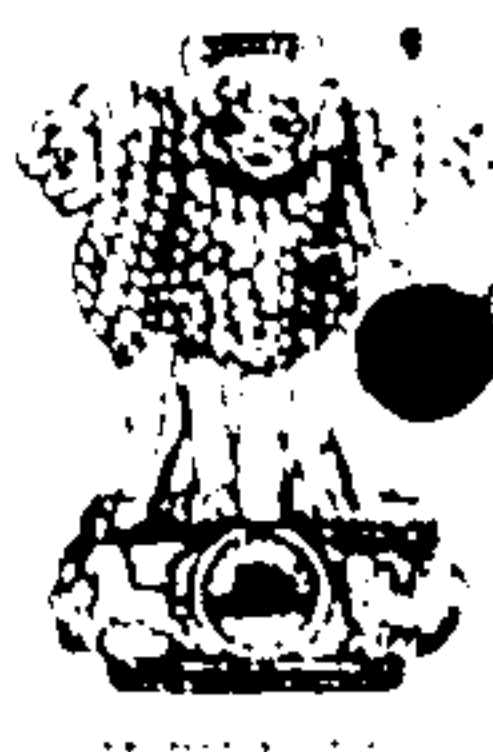
Yours faithfully



(U. K. Tyagi)

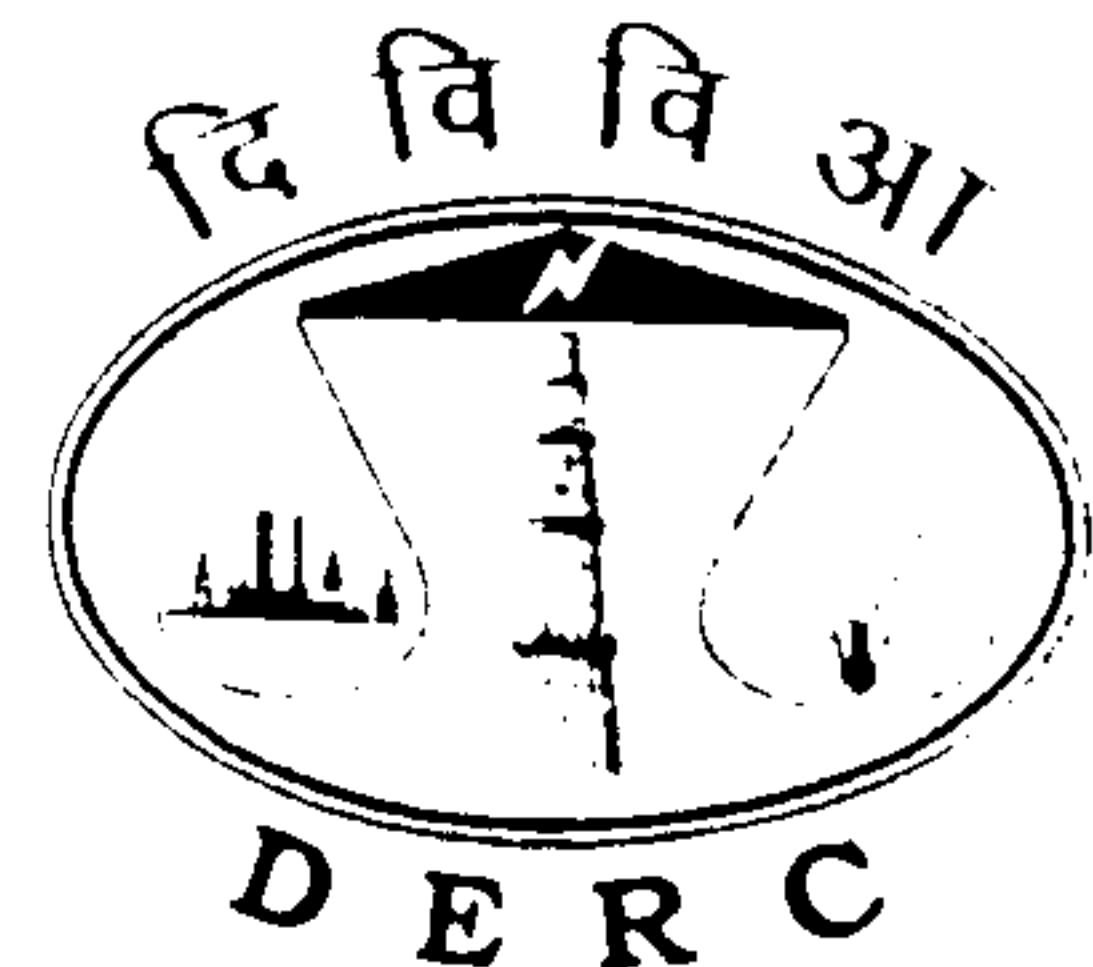
Executive Director (Engg.)

ANNEXURE 3B.4



दिल्ली विद्युत विनियामक आयोग
Delhi Electricity Regulatory Commission

Viniyamak Bhawan, C-Block, Shivalik
Malviya Nagar, New Delhi-110 017
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No: F7(188)/AS/DERC/2012-13/ Vol - IX/5798

Dated: 01.02.2013

To

The Principal Secretary (Power)
Govt. of NCT of Delhi,
Department of Power
Delhi Secretariat
New Delhi - 110 002.

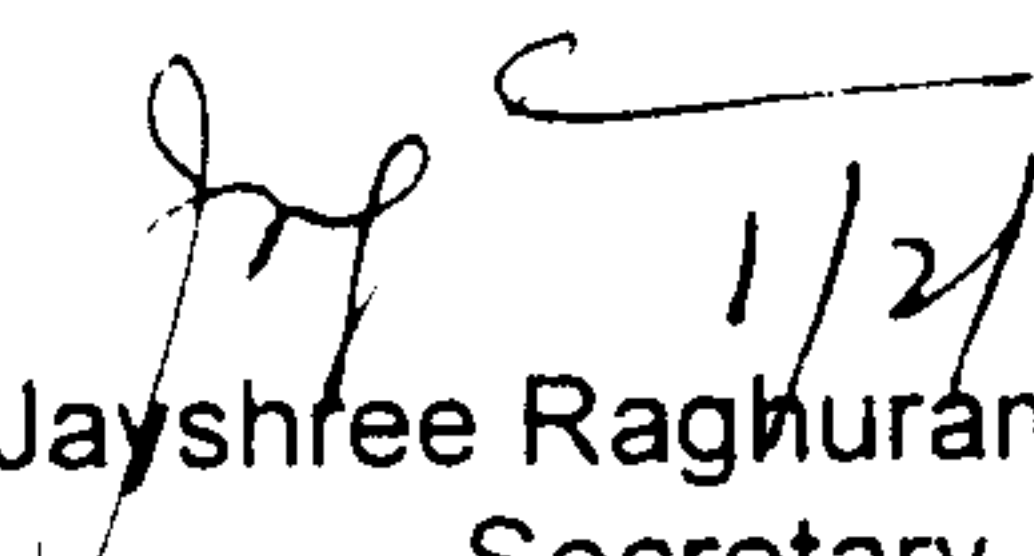
Sub: Statutory Advice to Govt. of NCT of Delhi under Section 108 of the Electricity Act, 2003.

Sir,

In order to ensure a balanced growth and development of electricity sector in Delhi at par with other States where electricity supply is managed by State Government owned entities, this Commission has decided to issue a Statutory Advice to Govt of NCT of Delhi on the subject under Section 108 of Electricity Act.

The Statutory Advice under section 108 of Electricity Act 2003, as approved by the Commission, is enclosed for your appropriate action.

Yours faithfully,


(Jayshree Raghuraman)
Secretary

Enclosed: As above
(pages 01 to 10)

STATUTORY ADVICE TO GOVT. OF NCT OF DELHI

u/s 108 OF ELECTRICITY ACT, 2003.

1. Prior to privatization, the Delhi electricity sector was fully owned and controlled by the GoNCTD. It is understood that the following Plan and Non-Plan support was given by GoNCTD for the three years preceding privatization:-

(Figures in Rs. crores)

Year	1998-99	1999-2000	2000-01
Plan	406	478	543
Non-Plan	454	658	794
Total	860	1136	1337

2. In 2002, the erstwhile DVB was unbundled into two generation, one transmission and three distribution entities (in addition to the NDMC and MES for their respective areas). After formation of the three new distribution entities 51% of the share capital in each of the distribution entities was offered through competitive bidding to private operators on the basis of the trajectory quoted by them for reduction of AT&C losses.
3. Subsequent to unbundling and partial disinvestment, the GoNCTD has completely withdrawn from its capex commitment in respect of the distribution entities. The GoNCTD, however, continued its hand-holding for the first 5 years i.e. 2002-07 by ensuring bulk power purchase through DTL. During this period, payments were made by the distribution companies based on their capacity to pay in terms of their projected loss reduction trajectory. A shortfall of about Rs.3500 crores for the above 5 year period was provided by GoNCTD as a loan to the DTL to meet the shortfall incurred by them on account of power purchase cost which was later on converted to equity.

4. The Commission in its various tariff orders has been following the practice of true up of the power purchase cost, which is a major component of the tariff charged to the consumers based on the audited accounts of the distribution entities. This process normally takes place with a gap of one year on account of time taken in finalisation of audited accounts.
5. This process worked satisfactorily upto FY 2008-09 with adjustments to the tune of 5-10% of the overall projected power purchase cost at the time of true up. However, since FY 2009-10 there has been a major increase in the power purchase cost and the process of true up has resulted in adjustments of several thousand crores each year, placing a severe burden on the working capital resources available to the distribution entities. Though working capital is provided in the tariff, the power utilities have to resort to very significant market borrowing to finance day to day operating expenses, particularly in respect of power purchase. The increase in revenue gap since FY 2009-10 has been primarily due to two reasons:-
 - (i) Increase in power purchase costs from thermal /gas power plants on account of increase in prices of coal/gas. The delay in commissioning of new power plants has also contributed to this increase.
 - (ii) Sudden reduction in the sale rate of surplus power on account of stringent regulations stipulated by CERC in 2010 making it prohibitive to draw power beyond a narrow frequency band. Thus, the earlier projected premium of Rs.2/unit and above on sale of surplus power is no longer available. In fact, surplus power has to be sold at rates lower than the average cost of power purchase, as surplus is available primarily at off peak hours. This has resulted in a huge loss on account of sale of surplus power.

6. The buildup of revenue gap since FY 2009-10 is given in the table below:-

(Amount Rs. in crores)

Revenue Gap (*)	BRPL	BYPL	TPDDL	Total
Upto FY 2008-09	(611.50)	25.93	(351.10)	(936.67)
FY 2009-10	(1068.07)	(532.58)	(751.46)	(2352.11)
FY 2010-11(as approved by the Commission)	(1545.72)	(1120.93)	(963.61)	(3630.26)
FY 2011-12 (Projected by DISCOMs)	(4233)	(2216)	(1783)	(8232)
FY 2012-13(Projected by DISCOMs)	(1779)	(1690)	(885)	(4354)
Total revenue gap (**)	(9237.29)	(5533.58)	(4734.17)	(19505.04)

- (*) amount of the revenue gap upto FY 2010-11 includes carrying cost as approved by the Commission; and from FY 2011-12 onwards, the revenue gap includes carrying cost as per the tariff petitions filed by the licensees for FY 2013-14.
- (**) This gap does not include the revenue gap arising on account of the impact of all the appeals filed before the ATE/SC etc., which shall be additional.

7. The above build-up is in spite of the fact that the Delhi distribution utilities have been able to significantly bring down AT&C losses in the city to levels well below those in most other States. The AT&C losses during 2011-12 as against the losses at the time of unbundling, based on which bids for privatization were invited are given below:-

	TPDDL	BRPL	BYPL
Opening Loss Levels in 2002	48.1	48.1	57.2
Current Loss Levels in FY 2011-12	11.27*	16.36*	17.84*

*Note:- As claimed by DISCOM, but yet to be true-up by the Commission.

It goes without saying that without the above mentioned reductions in AT&C Loss levels, the revenue gaps would have been much higher, making the operations / tariff levels completely unviable.

8. Since, there is no budgetary support from the GoNCTD (which is still a 49% share holder) to the distribution companies after 2007, the entire burden of bearing impact of the requirements of CAPEX as well as the escalating cost of power purchase falls on the electricity consumers in the city of Delhi.
9. There has been a huge public outcry in the last 2 to 3 years against the tariff increases approved by the Commission in order to bridge the increasing gap between annual revenue requirements and revenue available from sale of electricity. Not only have tariffs increased significantly in the last 2 years, but the residual revenue gap has also built up to alarming levels. Vide tariff order of 26 August, 2011, the tariff was increased by 22% across the board for all consumer categories. A fuel surcharge was levied in addition to the said tariff increase. Further, in a time span of less than a year, w.e.f. 1 July, 2012, a tariff hike of 23% was announced with an additional surcharge of 8% in order to start recovery of accumulated shortfall. However, this surcharge has not made any significant dent in reduction of accumulated shortfall as it has mainly contributed towards meeting the carrying cost of the accumulated shortfall.

10. The growing gap between the annual revenue requirements and the revenue available through tariff places additional interest burden on the electricity consumers by way of carrying cost on the additional market borrowings which have to be resorted to meet this gap. It also puts strain on the resources available to purchase power, even though there are adequate long term power purchase arrangements to meet the electricity demand of the NCT of Delhi.
11. The SBI Capital Markets Ltd. in a presentation made to the Commission in December, 2012 have assessed that liquidation of the pending revenue gap in the case of BRPL will require a surcharge of 20% every year on the applicable tariff from FY 2013-14 to FY 2018-19 while in the case of BYPL, a surcharge of 25% every year will be required to enable recovery of revenue gap in 6-7 years. The majority of consumers in Delhi are in the domestic category, out of which the consumers falling in the consumption slab upto 400 units constitutes approx. 70-80%. Thus, it is mainly the middle class consumers who would be impacted on account of an increase in tariff.
12. As compared to the above situation in the NCT of Delhi, other States where the electricity supply is managed by Government owned entities, have either not increased tariffs at all or increases have at best been moderate. This is on account of the benefits of various centrally sponsored schemes and the State Governments bearing a significant part of the residual burden which in case of NCT of Delhi is passed on entirely to the electricity consumers through their tariff or reflected as accumulated revenue gap.
13. Considering the significant revenue gap to be passed on to the general consumer of electricity, the Commission has also been conservative in approving new Capex schemes proposed by the distribution companies and limited the Capex investments to the loss reduction schemes or those required to meet the load growth in the NCT of Delhi. There are major issues related to the modernisation and upgradation of the transmission and distribution network

which have largely remained unaddressed on account of the huge funds required for the same and the potential impact that these investments would have on the tariff of electricity in the city.

14. **Recommendations:-**

The Commission has considered the above circumstances in which the distribution companies of Delhi are placed and recommend the following actions to the GoNCTD to ensure a balanced growth and development of the electricity sector at par with other States where electricity supply is managed by State Government owned entities, without passing on an inordinately large burden to the electricity consumers when compared to their peers in other States.

- i) There is a mistaken notion amongst the general public as well as important opinion makers that any Government support to the privately managed distribution companies (although 49% stake still remains with State Govt.) would be seen as a bail out to the private companies. It needs to be emphasised that the owners of the distribution companies (including the GoNCTD to the extent of 49%) are entitled only to the specified return on capital employed and do not benefit from any capital or revenue support provided under any Central Govt. or State Govt. schemes to ensure the development of the electricity sector. Any financial support provided directly or indirectly by the Central or State Governments through any of their schemes has a direct impact on the ARR of the distribution entities and, therefore, on the electricity tariffs which are required to be charged from the electricity consumers. Till now, the Govt. of Delhi has been giving direct cash support to the economically weaker sections, who consume upto 200 units per month. *The Commission recommends that Govt. of NCT of Delhi may take urgent steps so that the benefits of various Central Government sponsored schemes are extended to the Delhi distribution utilities and, in turn, to the electricity consumers in Delhi. Unless this is done, tariffs in Delhi could become unsustainable, especially when compared to other States in*

the country where State owned utilities not only avail the benefits of the centrally sponsored schemes but also avail direct subsidies from the State Governments as well as additional budgetary support for lower tariff levels.

- ii) In case of APDRP, R-APDRP and JNNURM schemes of the Central Govt., the view of the Govt. been that privately managed distribution entities should not be allowed to avail the benefits of these programmes. The Commission is of the view that denial of the benefits of these programmes to the distribution entities of Delhi does not affect the managements of these distribution companies but, in fact, denies the benefit of the schemes to the consumers of electricity of Delhi who are as a result required to pay higher tariffs than are paid by the electricity consumers in other States which avail of the benefits of these schemes. *Thus, the Govt. of NCT of Delhi may take up with the Ministry of Power that these schemes are availed of by the Delhi distribution utilities for the benefit of the consumers in the NCT of Delhi.*
- iii) The financial bailout package introduced by the Central Govt. for financial restructuring of State distribution entities with certain conditions including support from the State Govt. is also being denied to the distribution entities in Delhi. Here again, this view does not impact the private managements of these companies but has a direct impact on their revenue requirements and consequently, the tariff required to be paid by electricity consumers in the city. *The Govt. of NCT of Delhi may take up with the Ministry of Power to sanction the bail-out package for the DISCOMs of Delhi. This would be the single most important measure for deferring the incidence of high levels of past revenue gaps on the tariff determination process.*
- iv) Delhi receives bulk of its power from three coal-based power stations viz. BTPS, Dadri and Jhajjar and gets only limited amount of power from the pit-head stations of NTPC. Since the fuel cost contains a very substantial component of transportation charges which are much higher than the transmission losses for power from pit-head stations, the cost of central sector power to Delhi is much

higher than that to states receiving power from pit-head stations. In addition, the coal linkage to Jhajjar plant is from Mahanadi coalfields in Orissa which are located even further away than the mines linked for Badarpur and Dadri. In addition to the above, all three power stations mentioned above are required to burn imported coal on account of coal shortages. *The Commission is, therefore, of the view that the Govt. of NCT of Delhi may take up with Govt. of India for ensuring adequate allocations to these power stations from coal mines from where the transportation distance is shortest or alternatively to allocate additional power to the Delhi from the pit-head stations of NTPC in the Northern and Western regions.*

- v) Delhi has also established substantial gas based capacity at its Pragati and Bawana combined cycle gas based stations. *Govt. of NCT of Delhi may take up with the Govt. of India for allocation of adequate APM gas to these power stations to ensure that the cost of power from these stations is kept within manageable limits.*
- vi) As regards renewable power in the NCT of Delhi is concerned, *it is necessary for Govt. of NCT of Delhi to seek the help of Govt. of India in sourcing cheaper financing through green funds and by making availing carbon credits for its roof-top solar and other renewable programmes.*
- vii) The development of the electricity distribution system in Delhi has remained largely unaddressed because of the priority to reduce AT&C losses and to meet the growth load in the city. Delhi being the National Capital needs to have a model distribution network which not only compares favourably with the best distribution utilities in the country but is also comparable to the best utilities globally. *The Commission is of the view that Govt. of NCT of Delhi should approach the Govt. of India to arrange a special financial package for this modernization and development through IDA credit/IDBI loan/ funding from other multilateral financing agencies at rates which are more favourable than*

financing through the domestic commercial financial institutions presently being availed by the distribution companies.

- viii) It needs to be emphasized that Delhi utilities are responsible for meeting the requirements of the National Capital which includes high priority loads like Delhi Metro, Delhi International Airport, AIIMS, Railways as well as Rashtrapati Bhawan, PMO, national security agencies and other establishments of national importance. Considering the strategic importance of Delhi power supply in the regional and national context, it would be necessary that the Govt. of India allow Delhi power utilities to avail policy and financial support through various central schemes to ensure that electricity consumers in Delhi are not denied the benefits which are availed by consumers in other parts of the country. This is especially required since Delhi distribution utilities ensure that power supply to priority loads including installations of national importance, is maintained even in case of grid disturbances and other emergency situations. *The Commission, therefore considers it appropriate to urge the Govt. of NCT of Delhi to approach Ministry of Power, Govt. of India, to provide the above support so that the common electricity consumers are not burdened with the financial impact of the requirements of the national capital, beyond what their peers in other states/cities are required to bear.*

Conclusion:-

The Commission has already commenced the process of tariff determination for FY 2013-14. There have already been two significant increases in the past less than 2 years which have collectively resulted in enhancement of electricity bills by over 50% since August, 2011. Even though the present tariff levels are more or less at par with those prevailing in NCR region, this has already resulted in a high level of public resentment.

Without the measures recommended above, the increase in tariff can be quite significant. In fact, Delhi is a prime contender for the bailout package proposed by the Ministry of Power because for the last many years, the utilities have drastically reduced the AT&C losses and moved towards cost reflective tariffs. There is a gross misconception that the bailout package will benefit the managements of the private DISCOMs. This is not the case as they are eligible only to a limited return on their equity and in fact the benefits of the bailout package as well as access to other schemes such as R-ARDP and soft financing will ultimately benefit the average consumer through reduced tariffs.

A huge uncovered revenue gap has built up since 2008-09 primarily due to an unprecedented rise in power purchase costs which account for over 85% of the total revenue requirements of the DISCOMs. This is the price we have to bear for uninterrupted delivery of quality power. Nevertheless, support through various Central and State Govt. schemes is essential to cushion the impact till economic growth and prosperity rise to levels which give more purchasing power to the consumers of electricity in the country. In any case, tariffs which rise at more than thrice the inflation rate will not be sustainable.

The above recommendations are designed essentially to ensure that electricity consumers in the NCT of Delhi are not placed at a disadvantage vis-à-vis consumers in other parts of the country merely on account of the fact that the management of the electricity utilities has been handed over to private operators through a 51% disinvestment as a part of power sector reforms.
