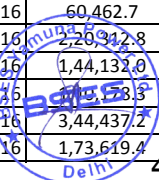


All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1429	Meters-MLCC-Oct.'10	01.10.2010	1,015.9	24.11.2016	579.9	435.9
1430	Meters-MLCC-Nov.'10	02.11.2010	2,565.2	30.03.2017	1,522.4	1,042.8
1431	Meters-MLCC-Mar.'11	01.03.2011	7,695.5	30.06.2016	4,150.3	3,545.1
1432	Meters-MLCC-April.'10	03.04.2010	12,826.0	30.09.2016	7,855.6	4,970.3
1433	Meters-MLCC-May.'10	01.05.2010	5,130.4	24.11.2016	3,209.4	1,921.0
1434	Meters-MLCC-July.'10	02.07.2010	2,565.2	22.03.2017	1,599.6	965.6
1435	Meters-MLCC-Sep.'10	03.09.2010	5,130.3	25.03.2017	3,122.0	2,008.3
1436	Meters-MLCC-Nov.'10	01.11.2010	2,565.2	24.11.2016	1,443.5	1,121.6
1437	Meters-MLCC-Dec.'10	06.12.2010	5,130.3	22.03.2017	2,991.4	2,138.9
1438	Meters-MLCC-Feb.'11	01.02.2011	5,130.3	25.03.2017	2,917.2	2,213.1
1439	Meters-MLCC-Mar.'11	01.03.2011	5,130.3	30.06.2016	2,708.4	2,422.0
1440	Meters-MLCC-April.'10	03.04.2010	2,565.2	30.09.2016	1,550.2	1,015.0
1441	Meters-MLCC-May.'10	03.05.2010	2,565.2	24.11.2016	1,564.9	1,000.3
1442	Meters-MLCC-June.'10	01.06.2010	2,565.2	25.03.2017	1,622.2	942.9
1443	Meters-MLCC-August.'10	02.08.2010	2,565.2	22.03.2017	1,578.9	986.2
1444	Meters-MLCC-Oct.'10	01.10.2010	3,580.3	24.11.2016	2,073.3	1,507.0
1445	Meters-MLCC-Nov.'10	01.11.2010	2,565.2	25.03.2017	1,520.1	1,045.1
1446	Meters-MLCC-Feb.'11	01.02.2011	5,130.3	24.11.2016	2,838.9	2,291.4
1447	Meters-MLCC-Mar.'11	01.03.2011	5,130.3	30.06.2016	2,599.0	2,531.4
1448	Meters-MLCC-May.'10	03.05.2010	2,565.2	22.03.2017	1,639.7	925.5
1449	Meters-MLCC-June.'10	01.06.2010	7,695.5	30.09.2016	4,602.5	3,093.0
1450	Meters-MLCC-July.'10	02.07.2010	5,130.3	25.03.2017	3,203.0	1,927.3
1451	Meters-MLCC-August.'10	02.08.2010	5,130.3	24.11.2016	3,008.8	2,121.5
1452	Meters-MLCC-Oct.'10	01.10.2010	2,565.2	30.06.2016	1,371.3	1,193.9
1453	Meters-MLCC-Nov.'10	01.11.2010	5,130.3	30.06.2016	2,870.7	2,259.7
1454	Meters-MLCC-Dec.'10	06.12.2010	5,130.3	25.03.2017	2,993.3	2,137.1
1455	Meters-MLCC-Mar.'11	01.03.2011	7,695.5	30.06.2016	4,039.0	3,656.5
1456	Meters-MLCC-April.'10	03.04.2010	5,130.4	24.11.2016	3,244.8	1,885.6
1457	Meters-MLCC-May.'10	03.05.2010	2,565.2	30.03.2017	1,644.6	920.6
1458	METERS - CHANDNI CHOWK-April'08	05.04.2008	2,43,801.6	30.06.2016	1,93,496.4	50,305.2
1459	METERS - CHANDNI CHOWK-May'08	12.05.2008	1,32,275.2	30.06.2016	1,04,122.1	28,153.1
1460	METERS - CHANDNI CHOWK -June'08	11.06.2008	1,70,595.5	30.06.2016	1,33,451.0	37,144.5
1461	METERS - CHANDNI CHOWK-July'08	21.07.2008	5,25,365.8	30.06.2016	4,11,654.3	1,13,711.5
1462	METERS - CHANDNI CHOWK-August.'08	22.08.2008	5,87,145.5	30.06.2016	4,56,300.6	1,30,844.9
1463	METERS - CHANDNI CHOWK-Sept.'08	06.09.2008	3,47,123.2	30.06.2016	2,62,294.1	84,829.1
1464	METERS - CHANDNI CHOWK-Oct.'08	04.10.2008	1,36,162.3	30.06.2016	1,03,952.7	32,209.6
1465	METERS - CHANDNI CHOWK-Nov.'08	04.11.2008	1,74,807.7	30.06.2016	1,33,247.6	41,560.1
1466	METERS - CHANDNI CHOWK-Dec.'08	03.12.2008	74,107.3	30.06.2016	55,414.4	18,692.9
1467	METERS - CHANDNI CHOWK-Jan.'09	02.01.2009	42,504.0	30.06.2016	31,218.0	11,286.0
1468	METERS - CHANDNI CHOWK-Feb.'09	04.02.2009	70,591.6	30.06.2016	51,419.9	19,171.6
1469	METERS - CHANDNI CHOWK-March'09	04.03.2009	47,849.0	30.06.2016	34,423.6	13,425.4
1470	METERS - SHANKAR ROAD-April'08	05.04.2008	1,33,205.1	30.06.2016	1,04,798.3	28,406.8
1471	METERS - SHANKAR ROAD-May'08	12.05.2008	1,42,984.0	30.06.2016	1,10,890.8	32,093.2
1472	METERS - SHANKAR ROAD-June'08	11.06.2008	1,24,424.9	30.06.2016	96,353.8	28,071.1
1473	METERS - SHANKAR ROAD-July'08	15.07.2008	1,42,583.4	30.06.2016	1,09,852.2	32,731.3
1474	METERS - SHANKAR ROAD-August.'08	22.08.2008	1,58,308.2	30.06.2016	1,21,681.0	36,627.2
1475	METERS - SHANKAR ROAD-Sept.'08	06.09.2008	1,56,708.0	30.06.2016	1,17,911.8	38,796.2
1476	METERS - SHANKAR ROAD-Oct.'08	04.10.2008	1,18,245.8	30.06.2016	89,731.5	28,514.3
1477	JJ-SPD Meters - DILSHAD GARDEN	12.04.2010	26,264.0	30.06.2016	16,450.0	9,814.0
1478	METERS - SHANKAR ROAD-Nov.'08	04.11.2008	82,438.5	30.06.2016	62,604.2	19,834.3
1479	JJ-SPD Meters - DILSHAD GARDEN	04.05.2010	1,13,515.2	30.06.2016	67,989.7	45,525.5
1480	METERS - SHANKAR ROAD-Dec.'08	03.12.2008	22,446.4	30.06.2016	16,840.1	5,606.3
1481	JJ-SPD Meters - DILSHAD GARDEN	21.06.2010	1,49,838.7	30.06.2016	88,297.4	61,541.3
1482	METERS - SHANKAR ROAD-Jan.'09	02.01.2009	36,533.4	30.06.2016	26,411.4	10,122.0
1483	JJ-SPD Meters - DILSHAD GARDEN	05.07.2010	1,16,951.0	30.06.2016	68,438.0	48,513.0
1484	METERS - SHANKAR ROAD-Feb.'09	04.02.2009	26,545.1	30.06.2016	19,333.0	7,212.1
1485	JJ-SPD Meters - DILSHAD GARDEN	09.08.2010	77,469.0	30.06.2016	44,111.2	33,357.8
1486	METERS - SHANKAR ROAD-March'09	04.03.2009	35,266.0	30.06.2016	25,491.3	9,774.8
1487	JJ-SPD Meters - DILSHAD GARDEN	03.09.2010	94,905.8	30.06.2016	53,168.1	41,737.7
1488	METERS - PAHAR GANJ-April'08	05.04.2008	3,42,954.4	30.06.2016	2,72,878.6	70,075.8
1489	JJ-SPD Meters - DILSHAD GARDEN	12.10.2010	1,02,812.5	30.06.2016	56,604.8	46,207.7
1490	METERS - PAHAR GANJ-May'08	12.05.2008	1,87,735.8	30.06.2016	1,46,116.1	41,619.7
1491	METERS - PAHAR GANJ -June'08	11.06.2008	2,53,003.5	30.06.2016	1,97,141.4	55,862.1
1492	JJ-SPD Meters - DILSHAD GARDEN	11.11.2010	71,265.6	30.06.2016	38,764.5	32,501.2
1493	METERS - PAHAR GANJ-July'08	15.07.2008	3,99,723.3	30.06.2016	3,11,621.9	88,101.3
1494	JJ-SPD Meters - DILSHAD GARDEN	09.12.2010	85,467.8	30.06.2016	45,728.0	39,689.8
1495	METERS - PAHAR GANJ-August.'08	22.08.2008	2,32,853.1	30.06.2016	1,76,404.8	56,448.3
1496	METERS - PAHAR GANJ-Sept.'08	06.09.2008	2,70,643.4	30.06.2016	2,03,388.1	67,255.3

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1497	JJ-SPD Meters - DILSHAD GARDEN	02.02.2011	52,132.7	30.06.2016	28,078.2	24,054.5
1498	METERS - PAHAR GANJ-Oct.'08	04.10.2008	1,41,852.8	30.06.2016	1,07,421.7	34,431.1
1499	METERS - DARIYA GANJ-March'09	04.03.2009	1,11,241.8	30.06.2016	80,576.9	30,664.9
1500	METERS - MAYUR VIHAR -April'08	06.04.2008	1,25,984.7	30.06.2016	98,591.6	27,393.1
1501	METERS - MAYUR VIHAR-May'08	07.05.2008	2,52,823.8	30.06.2016	1,97,750.3	55,073.5
1502	METERS - MAYUR VIHAR - June'08	11.06.2008	1,05,994.0	30.06.2016	82,198.8	23,795.2
1503	METERS - MAYUR VIHAR-July'08	15.07.2008	2,42,716.4	30.06.2016	1,89,630.6	53,085.8
1504	METERS - MAYUR VIHAR-August'08	12.08.2008	98,905.0	30.06.2016	74,025.5	24,879.5
1505	METERS - MAYUR VIHAR-Sept.'08	08.09.2008	1,89,741.4	30.06.2016	1,45,830.1	43,911.3
1506	METERS - MAYUR VIHAR-Oct.'08	06.10.2008	70,940.2	30.06.2016	53,379.6	17,560.6
1507	METERS - MAYUR VIHAR-Nov.'08	04.11.2008	1,36,581.0	30.06.2016	1,02,718.0	33,863.1
1508	METERS - MAYUR VIHAR-Dec.'08	02.12.2008	79,376.2	30.06.2016	59,007.0	20,369.2
1509	METERS - MAYUR VIHAR-Jan.'09	02.01.2009	75,601.9	30.06.2016	55,391.1	20,210.7
1510	METERS - MAYUR VIHAR-Feb.'09	04.02.2009	84,798.6	30.06.2016	62,051.8	22,746.8
1511	METERS - MAYUR VIHAR-March'09	03.03.2009	41,799.0	30.06.2016	29,882.2	11,916.8
1512	METERS - LAXMI NAGAR-April'08	06.04.2008	1,29,236.8	30.06.2016	1,01,910.3	27,326.5
1513	METERS - LAXMI NAGAR-May'08	07.05.2008	2,81,797.4	30.06.2016	2,21,334.5	60,462.9
1514	METERS - LAXMI NAGAR-June'08	11.06.2008	2,72,041.8	30.06.2016	2,14,002.6	58,039.2
1515	METERS - LAXMI NAGAR-July'08	15.07.2008	3,50,565.9	30.06.2016	2,73,676.5	76,889.4
1516	METERS - LAXMI NAGAR-August.'08	12.08.2008	2,55,252.6	30.06.2016	1,94,805.9	60,446.7
1517	METERS - LAXMI NAGAR-Sept.'08	08.09.2008	3,48,649.8	30.06.2016	2,68,772.0	79,877.7
1518	METERS - LAXMI NAGAR-Oct.'08	06.10.2008	2,33,619.8	30.06.2016	1,78,356.4	55,263.4
1519	METERS - LAXMI NAGAR-Nov.'08	04.11.2008	2,05,154.5	30.06.2016	1,55,550.8	49,603.6
1520	METERS - LAXMI NAGAR-Dec.'08	02.12.2008	89,290.4	30.06.2016	66,902.5	22,387.9
1521	METERS - LAXMI NAGAR-Jan.'09	02.01.2009	62,956.1	30.06.2016	45,640.8	17,315.3
1522	METERS - LAXMI NAGAR-Feb.'09	04.02.2009	84,240.3	30.06.2016	60,931.8	23,308.5
1523	METERS - LAXMI NAGAR-March'09	03.03.2009	59,644.2	30.06.2016	43,025.9	16,618.4
1524	METERS - KRISHNA NAGAR-April'08	06.04.2008	4,01,052.7	30.06.2016	3,16,934.8	84,117.9
1525	METERS - KRISHNA NAGAR-May'08	07.05.2008	11,59,987.5	30.06.2016	9,22,213.4	2,37,774.1
1526	METERS - KRISHNA NAGAR-June'08	11.06.2008	6,37,799.2	30.06.2016	5,03,283.4	1,34,515.8
1527	METERS - KRISHNA NAGAR-July'08	15.07.2008	3,96,709.7	30.06.2016	3,09,766.3	86,943.4
1528	METERS - KRISHNA NAGAR-August.'08	12.08.2008	4,29,547.1	30.06.2016	3,27,095.8	1,02,451.3
1529	METERS - KRISHNA NAGAR-Sept.'08	08.09.2008	10,77,157.0	30.06.2016	8,37,829.1	2,39,327.9
1530	METERS - KRISHNA NAGAR-Oct.'08	06.10.2008	3,53,086.8	30.06.2016	2,67,559.2	85,527.6
1531	METERS - KRISHNA NAGAR-Nov.'08	04.11.2008	3,27,667.7	30.06.2016	2,49,617.0	78,050.7
1532	METERS - KRISHNA NAGAR-Dec.'08	02.12.2008	1,77,579.4	30.06.2016	1,33,376.3	44,203.1
1533	METERS - KRISHNA NAGAR-Jan.'09	02.01.2009	1,35,116.4	30.06.2016	99,411.6	35,704.8
1534	METERS - KRISHNA NAGAR-Feb.'09	04.02.2009	1,29,885.7	30.06.2016	94,199.3	35,686.4
1535	METERS - KRISHNA NAGAR-March'09	03.03.2009	1,19,529.4	30.06.2016	86,988.1	32,541.3
1536	METERS - JHILMIL-April'08	06.04.2008	1,41,706.9	30.06.2016	1,11,956.3	29,750.6
1537	METERS - JHILMIL-May'08	07.05.2008	1,48,368.9	30.06.2016	1,15,570.1	32,798.8
1538	METERS - JHILMIL -June'08	11.06.2008	2,04,809.7	30.06.2016	1,60,986.4	43,823.3
1539	METERS - JHILMIL-July'08	15.07.2008	1,43,000.4	30.06.2016	1,10,632.2	32,368.2
1540	METERS - JHILMIL-August.'08	12.08.2008	1,45,580.2	30.06.2016	1,10,924.3	34,655.9
1541	METERS - JHILMIL-Sept.'08	08.09.2008	1,22,357.6	30.06.2016	94,309.9	28,047.7
1542	METERS - JHILMIL-Oct.'08	06.10.2008	1,32,053.2	30.06.2016	1,00,558.8	31,494.4
1543	METERS - JHILMIL-Nov.'08	04.11.2008	86,366.7	30.06.2016	64,815.3	21,551.4
1544	METERS - JHILMIL-Dec.'08	02.12.2008	57,044.5	30.06.2016	42,856.5	14,188.0
1545	METERS - JHILMIL-Jan.'09	02.01.2009	43,100.5	30.06.2016	31,661.3	11,439.2
1546	METERS - JHILMIL-Feb.'09	04.02.2009	61,676.0	30.06.2016	44,791.2	16,884.8
1547	METERS - JHILMIL-March'09	03.03.2009	54,199.7	30.06.2016	39,037.6	15,162.1
1548	METERS - NAND NAGRI-April'08	06.04.2008	1,72,824.2	30.06.2016	1,34,059.5	38,764.7
1549	METERS - NAND NAGRI-May'08	07.05.2008	1,01,617.6	30.06.2016	78,844.7	22,772.9
1550	METERS - NAND NAGRI -June'08	11.06.2008	1,56,546.5	30.06.2016	1,21,210.4	35,336.1
1551	METERS - NAND NAGRI-July'08	04.07.2008	1,87,927.1	30.06.2016	1,44,526.4	43,400.7
1552	METERS - NAND NAGRI-August.'08	04.08.2008	1,11,226.4	30.06.2016	85,028.2	26,198.2
1553	METERS - NAND NAGRI-Sept.'08	08.09.2008	5,18,727.4	30.06.2016	3,99,271.8	1,19,455.6
1554	METERS - NAND NAGRI-Oct.'08	06.10.2008	1,37,182.5	30.06.2016	1,03,050.3	34,132.2
1555	METERS - NAND NAGRI-Nov.'08	04.11.2008	1,43,704.9	30.06.2016	1,09,409.2	34,295.7
1556	METERS - NAND NAGRI-Dec.'08	02.12.2008	1,06,697.3	30.06.2016	79,910.7	26,786.6
1557	METERS - NAND NAGRI-Jan.'09	02.01.2009	70,130.5	30.06.2016	51,274.4	18,856.1
1558	METERS - NAND NAGRI-Feb.'09	04.02.2009	73,111.0	30.06.2016	52,866.8	20,244.2
1559	METERS - NAND NAGRI-March'09	03.03.2009	82,999.1	30.06.2016	60,462.7	22,536.5
1560	METERS - YAMUNA VIHAR-April'08	06.04.2008	2,81,855.5	30.06.2016	2,20,912.8	61,542.7
1561	METERS - YAMUNA VIHAR-May'08	07.05.2008	1,86,449.3	30.06.2016	1,44,132.0	42,317.3
1562	METERS - YAMUNA VIHAR-June'08	06.06.2008	1,80,857.6	30.06.2016	1,40,533.3	40,679.2
1563	METERS - YAMUNA VIHAR-July'08	15.07.2008	4,45,747.2	30.06.2016	3,44,437.2	1,01,309.9
1564	METERS - YAMUNA VIHAR-August.'08	12.08.2008	2,32,676.2	30.06.2016	1,73,619.4	59,056.8

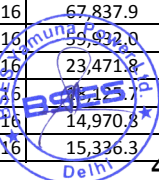


All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1565	METERS - YAMUNA VIHAR-Sept.'08	08.09.2008	3,39,393.0	30.06.2016	2,59,602.6	79,790.4
1566	METERS - YAMUNA VIHAR-Oct.'08	06.10.2008	2,21,149.0	30.06.2016	1,65,461.0	55,688.0
1567	METERS - YAMUNA VIHAR-Nov.'08	04.11.2008	1,83,561.3	30.06.2016	1,38,288.4	45,272.8
1568	METERS - YAMUNA VIHAR-Dec.'08	02.12.2008	1,04,436.0	30.06.2016	78,253.7	26,182.3
1569	METERS - YAMUNA VIHAR-Jan.'09	02.01.2009	1,19,093.7	30.06.2016	87,639.7	31,454.0
1570	METERS - YAMUNA VIHAR-Feb.'09	04.02.2009	1,23,932.6	30.06.2016	89,804.6	34,128.0
1571	METERS - YAMUNA VIHAR-March'09	03.03.2009	1,13,419.6	30.06.2016	82,335.2	31,084.4
1572	METERS - VASUNDHRA -April'08	06.04.2008	56,325.5	30.06.2016	43,806.1	12,519.4
1573	METERS - VASUNDHRA -May'08	07.05.2008	58,331.0	30.06.2016	45,309.8	13,021.2
1574	METERS - VASUNDHRA -June'08	11.06.2008	39,806.9	30.06.2016	30,263.6	9,543.3
1575	METERS - VASUNDHRA-July'08	15.07.2008	64,968.3	30.06.2016	49,756.9	15,211.4
1576	METERS - VASUNDHRA-August.'08	12.08.2008	42,814.1	30.06.2016	31,886.9	10,927.3
1577	METERS - VASUNDHRA-Sept.'08	08.09.2008	72,913.2	30.06.2016	54,920.3	17,992.9
1578	METERS - VASUNDHRA-Oct.'08	06.10.2008	58,029.9	30.06.2016	43,053.2	14,976.7
1579	METERS - VASUNDHRA-Nov.'08	04.11.2008	53,662.9	30.06.2016	40,200.1	13,462.9
1580	METERS - VASUNDHRA-Dec.'08	02.12.2008	28,828.1	30.06.2016	21,760.6	7,067.5
1581	METERS - VASUNDHRA-Jan.'09	02.01.2009	33,126.5	30.06.2016	24,205.2	8,921.3
1582	METERS - VASUNDHRA-Feb.'09	04.02.2009	33,219.6	30.06.2016	23,934.0	9,285.7
1583	METERS - VASUNDHRA-March'09	03.03.2009	19,598.8	30.06.2016	14,245.1	5,353.7
1584	METERS - PATEL NAGAR-April'08	05.04.2008	2,38,337.8	30.06.2016	1,87,565.2	50,772.6
1585	METERS - PATEL NAGAR-May'08	12.05.2008	2,17,453.7	30.06.2016	1,67,913.4	49,540.3
1586	METERS - PATEL NAGAR-June'08	11.06.2008	1,74,733.1	30.06.2016	1,34,995.9	39,737.2
1587	METERS - PATEL NAGAR-July'08	15.07.2008	2,21,721.4	30.06.2016	1,70,341.4	51,380.0
1588	METERS - PATEL NAGAR-August.'08	22.08.2008	2,89,938.6	30.06.2016	2,23,613.6	66,325.1
1589	METERS - PATEL NAGAR-Sept.'08	06.09.2008	3,15,309.4	30.06.2016	2,38,633.1	76,676.4
1590	METERS - PATEL NAGAR-Oct.'08	04.10.2008	1,66,006.4	30.06.2016	1,26,402.8	39,603.6
1591	METERS - PATEL NAGAR-Nov.'08	04.11.2008	2,22,868.3	30.06.2016	1,69,107.3	53,761.0
1592	METERS - PATEL NAGAR-Dec.'08	03.12.2008	79,417.2	30.06.2016	59,475.2	19,942.0
1593	METERS - PATEL NAGAR-Jan.'09	02.01.2009	66,130.7	30.06.2016	49,234.7	16,896.0
1594	METERS - PATEL NAGAR-Feb.'09	04.02.2009	63,052.1	30.06.2016	46,087.0	16,965.1
1595	METERS - PATEL NAGAR-March'09	04.03.2009	73,374.9	30.06.2016	53,077.0	20,297.9
1596	METERS - KARAWAL NAGAR-April'08	06.04.2008	2,69,302.5	30.06.2016	2,12,013.3	57,289.2
1597	METERS - KARAWAL NAGAR-May'08	07.05.2008	1,79,183.1	30.06.2016	1,39,968.5	39,214.7
1598	METERS - KARAWAL NAGAR-June'08	11.06.2008	3,42,101.3	30.06.2016	2,69,877.2	72,224.1
1599	METERS - KARAWAL NAGAR-July'08	15.07.2008	3,14,395.3	30.06.2016	2,46,170.3	68,225.0
1600	METERS - KARAWAL NAGAR-August.'08	12.08.2008	2,15,270.1	30.06.2016	1,62,368.3	52,901.8
1601	METERS - KARAWAL NAGAR-Sept.'08	08.09.2008	4,66,155.6	30.06.2016	3,59,932.4	1,06,223.2
1602	METERS - KARAWAL NAGAR-Oct.'08	06.10.2008	2,97,460.7	30.06.2016	2,24,863.9	72,596.8
1603	METERS - KARAWAL NAGAR-Nov.'08	04.11.2008	3,81,109.2	30.06.2016	2,92,436.2	88,673.0
1604	METERS - KARAWAL NAGAR-Dec.'08	02.12.2008	1,31,736.1	30.06.2016	98,406.3	33,329.8
1605	METERS - KARAWAL NAGAR-Jan.'09	02.01.2009	96,331.2	30.06.2016	70,457.1	25,874.1
1606	METERS - KARAWAL NAGAR-Feb.'09	04.02.2009	94,827.3	30.06.2016	68,799.4	26,028.0
1607	METERS - KARAWAL NAGAR-March'09	03.03.2009	1,58,860.5	30.06.2016	1,16,409.3	42,451.3
1608	METERS - DILSHAD GARDEN-April'08	06.04.2008	86,337.1	30.06.2016	66,469.8	19,867.4
1609	METERS - DILSHAD GARDEN-May'08	07.05.2008	84,603.5	30.06.2016	65,195.1	19,408.4
1610	METERS - DILSHAD GARDEN -June'08	06.06.2008	95,181.7	30.06.2016	73,936.2	21,245.5
1611	METERS - DILSHAD GARDEN-July'08	04.07.2008	81,860.3	30.06.2016	61,897.4	19,962.9
1612	METERS - DILSHAD GARDEN-August.'08	12.08.2008	1,20,288.8	30.06.2016	91,363.2	28,925.6
1613	METERS - DILSHAD GARDEN-Sept.'08	08.09.2008	1,20,094.7	30.06.2016	91,947.4	28,147.3
1614	METERS - DILSHAD GARDEN-Oct.'08	06.10.2008	84,101.9	30.06.2016	63,199.5	20,902.5
1615	METERS - DILSHAD GARDEN-Nov.'08	04.11.2008	90,284.3	30.06.2016	68,262.7	22,021.6
1616	METERS - DILSHAD GARDEN-Dec.'08	02.12.2008	41,861.6	30.06.2016	31,373.7	10,487.9
1617	METERS - DILSHAD GARDEN-Jan.'09	02.01.2009	41,757.8	30.06.2016	30,434.7	11,323.1
1618	METERS - DILSHAD GARDEN-Feb.'09	04.02.2009	48,044.7	30.06.2016	34,941.0	13,103.6
1619	METERS - DILSHAD GARDEN-March'09	03.03.2009	62,188.9	30.06.2016	45,138.8	17,050.2
1620	Meter KCC- Central-May'08	03.05.2008	18,664.8	30.06.2016	14,989.9	3,674.9
1621	Meter KCC- Central - June'08	23.06.2008	7,763.0	30.09.2016	6,150.4	1,612.6
1622	Meter KCC- Central-Sept.'08	17.09.2008	4,093.8	22.03.2017	3,204.9	888.9
1623	Meter KCC- Central-Oct.'08	08.10.2008	2,610.6	24.11.2016	1,938.5	672.2
1624	Meter KCC- Central-Feb.'09	05.02.2009	28,393.1	30.06.2016	20,747.6	7,645.5
1625	Meter KCC- East -April'08	19.04.2008	25,602.8	30.06.2016	20,558.4	5,044.4
1626	Meter KCC- East - June'08	06.06.2008	7,404.5	24.11.2016	5,776.1	1,628.4
1627	Meter KCC- East-July'08	08.07.2008	7,404.5	30.06.2016	5,641.1	1,763.4
1628	Meter KCC- East-August.'08	20.08.2008	14,808.9	24.11.2016	11,587.2	3,221.8
1629	Meter KCC- East -Sept.'08	22.09.2008	22,604.9	30.06.2016	17,206.4	5,398.5
1630	Meter KCC- East-Nov.'08	14.11.2008	10,465.1	24.11.2016	8,335.8	2,627.2
1631	Meter KCC- East-Dec.'08	29.12.2008	15,838.5	30.06.2016	11,284.9	4,553.6
1632	Meter KCC- East-Jan.'09	15.01.2009	2,601.8	30.06.2016	1,802.2	799.6

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1633	Meter GCC- Central-May'08	07.05.2008	8,000.0	24.11.2016	6,238.9	1,761.0
1634	Meter GCC- Central - June'08	11.06.2008	62,000.0	30.06.2016	45,868.9	16,131.1
1635	Meter GCC- Central-July'08	23.07.2008	41,602.6	30.06.2016	30,786.4	10,816.3
1636	Meter GCC- Central-August'08	06.08.2008	36,000.0	30.06.2016	26,543.5	9,456.5
1637	Meter GCC- Central-Oct.'08	13.10.2008	12,000.0	30.06.2016	8,908.0	3,092.0
1638	Meter GCC- Central-Nov.'08	14.11.2008	40,000.0	30.06.2016	28,725.5	11,274.5
1639	Meter GCC- Central-Jan.'09	09.01.2009	63,000.0	30.06.2016	44,919.8	18,080.2
1640	Meter GCC- Central-Feb.'09	05.02.2009	13,000.0	24.11.2016	9,311.4	3,688.6
1641	Meter GCC- East -April'08	19.04.2008	37,903.8	30.06.2016	28,965.6	8,938.2
1642	Meter GCC- East-May'08	29.05.2008	12,000.0	31.12.2016	9,436.2	2,563.8
1643	Meter GCC- East -June'08	21.06.2008	1,71,225.2	30.06.2016	1,30,438.5	40,786.7
1644	Meter GCC- East -July'08	02.07.2008	1,939.4	30.06.2016	1,467.8	471.5
1645	Meter GCC- East-August.'08	20.08.2008	1,11,999.8	24.11.2016	86,152.3	25,847.5
1646	Meter GCC- East-Sept.'08	09.09.2008	1,65,639.1	30.06.2016	1,25,157.2	40,481.9
1647	Meter GCC- East-Oct.'08	22.10.2008	75,999.9	30.06.2016	56,226.3	19,773.6
1648	Meter GCC- East -Nov.'08	14.11.2008	51,999.9	30.06.2016	38,331.2	13,668.7
1649	Meter GCC- East-Jan.'09	12.01.2009	2,71,999.6	30.06.2016	1,95,068.0	76,931.6
1650	Meter GCC- East-March'09	18.03.2009	31,999.9	31.12.2016	23,375.5	8,624.4
1651	JJ-SPD Meters - PAHAR GANJ-May'08	30.05.2008	2,913.1	22.03.2017	2,348.3	564.8
1652	JJ-SPD Meters - PAHAR GANJ-August.'08	22.08.2008	969.7	31.12.2016	745.2	224.5
1653	JJ-SPD Meters - PAHAR GANJ-Jan.'09	30.01.2009	1,105.7	31.12.2016	812.5	293.1
1654	JJ-SPD Meters - MAYUR VIHAR -April'08	06.04.2008	16,432.6	30.06.2016	12,801.2	3,631.4
1655	JJ-SPD Meters - MAYUR VIHAR-May'08	07.05.2008	7,781.8	30.06.2016	5,920.5	1,861.3
1656	JJ-SPD Meters - MAYUR VIHAR -June'08	11.06.2008	5,824.2	30.06.2016	4,460.6	1,363.6
1657	JJ-SPD Meters - MAYUR VIHAR-July'08	15.07.2008	9,696.8	30.06.2016	7,313.9	2,382.9
1658	JJ-SPD Meters - MAYUR VIHAR-August.'08	12.08.2008	14,545.2	30.06.2016	10,762.5	3,782.7
1659	JJ-SPD Meters - MAYUR VIHAR-Sept.'08	08.09.2008	7,905.4	30.06.2016	5,820.5	2,084.9
1660	JJ-SPD Meters - MAYUR VIHAR-Oct.'08	07.10.2008	2,042.2	30.06.2016	1,516.8	525.4
1661	JJ-SPD Meters - MAYUR VIHAR-Nov.'08	04.11.2008	3,114.0	30.06.2016	2,276.7	837.3
1662	JJ-SPD Meters - MAYUR VIHAR-Dec.'08	05.12.2008	6,410.5	30.09.2016	4,800.9	1,609.6
1663	JJ-SPD Meters - MAYUR VIHAR-March'09	03.03.2009	2,177.6	31.12.2016	1,608.9	568.8
1664	JJ-SPD Meters - LAXMI NAGAR - June'08	11.06.2008	970.6	22.03.2017	778.9	191.7
1665	JJ-SPD Meters - KRISHNA NAGAR-May'08	21.05.2008	975.8	22.03.2017	788.4	187.4
1666	JJ-SPD Meters - KRISHNA NAGAR-June'08	11.06.2008	970.5	24.11.2016	749.2	221.4
1667	JJ-SPD Meters - KRISHNA NAGAR-Sept.'08	08.09.2008	994.2	22.03.2017	783.4	210.8
1668	JJ-SPD Meters - KRISHNA NAGAR-Oct.'08	06.10.2008	1,018.3	22.03.2017	791.3	227.0
1669	JJ-SPD Meters - KRISHNA NAGAR-Nov.'08	10.11.2008	1,048.1	31.12.2016	790.9	257.1
1670	JJ-SPD Meters - KRISHNA NAGAR-Jan.'09	10.01.2009	1,092.3	30.06.2016	743.6	348.7
1671	JJ-SPD Meters - JHILMIL-May'08	07.05.2008	2,919.6	30.06.2016	2,257.3	662.3
1672	JJ-SPD Meters - JHILMIL-August.'08	18.08.2008	1,939.4	30.06.2016	1,438.9	500.5
1673	JJ-SPD Meters - CHANDNI CHOWK	16.04.2010	18,603.7	30.06.2016	11,378.9	7,224.8
1674	JJ-SPD Meters - CHANDNI CHOWK	31.05.2010	61,282.7	30.06.2016	37,121.2	24,161.5
1675	JJ-SPD Meters - CHANDNI CHOWK	22.06.2010	69,087.6	30.06.2016	41,516.5	27,571.1
1676	JJ-SPD Meters - CHANDNI CHOWK	16.07.2010	1,06,998.0	30.06.2016	63,745.8	43,252.2
1677	JJ-SPD Meters - CHANDNI CHOWK	18.08.2010	21,054.4	30.06.2016	12,129.4	8,925.0
1678	JJ-SPD Meters - CHANDNI CHOWK	20.09.2010	11,200.0	30.06.2016	6,359.9	4,840.1
1679	JJ-SPD Meters - CHANDNI CHOWK	09.10.2010	14,219.5	30.06.2016	8,107.6	6,111.9
1680	JJ-SPD Meters - CHANDNI CHOWK	22.11.2010	20,295.8	30.06.2016	11,391.9	8,903.9
1681	JJ-SPD Meters - CHANDNI CHOWK	09.12.2010	23,334.0	30.06.2016	13,107.7	10,226.3
1682	JJ-SPD Meters - CHANDNI CHOWK	14.01.2011	22,271.6	30.06.2016	12,184.7	10,086.8
1683	JJ-SPD Meters - SHANKAR ROAD	16.04.2010	10,943.3	30.06.2016	6,681.9	4,261.4
1684	JJ-SPD Meters - SHANKAR ROAD	31.05.2010	61,282.7	30.06.2016	37,181.6	24,101.1
1685	JJ-SPD Meters - SHANKAR ROAD	22.06.2010	1,38,175.2	30.06.2016	83,047.4	55,127.7
1686	JJ-SPD Meters - SHANKAR ROAD	16.07.2010	97,463.5	30.06.2016	57,989.2	39,474.3
1687	JJ-SPD Meters - SHANKAR ROAD	18.08.2010	16,844.5	30.06.2016	9,957.4	6,887.1
1688	JJ-SPD Meters - SHANKAR ROAD	20.09.2010	26,472.7	30.06.2016	15,305.8	11,166.9
1689	JJ-SPD Meters - SHANKAR ROAD	09.10.2010	14,218.2	30.06.2016	8,063.5	6,154.7
1690	JJ-SPD Meters - SHANKAR ROAD	22.11.2010	12,177.5	30.06.2016	6,812.5	5,365.0
1691	JJ-SPD Meters - SHANKAR ROAD	09.12.2010	8,116.7	30.06.2016	4,431.5	3,685.2
1692	JJ-SPD Meters - SHANKAR ROAD	14.01.2011	10,123.4	30.06.2016	5,552.5	4,570.9
1693	JJ-SPD Meters - PAHAR GANJ	16.04.2010	27,358.3	30.06.2016	17,033.1	10,325.2
1694	JJ-SPD Meters - PAHAR GANJ	18.05.2010	63,471.3	30.06.2016	38,716.6	24,754.7
1695	JJ-SPD Meters - PAHAR GANJ	22.06.2010	1,14,426.3	30.06.2016	67,837.9	46,588.4
1696	JJ-SPD Meters - PAHAR GANJ	16.07.2010	1,00,641.7	30.06.2016	59,932.0	40,709.6
1697	JJ-SPD Meters - PAHAR GANJ	18.08.2010	40,016.5	30.06.2016	23,471.8	16,544.6
1698	JJ-SPD Meters - PAHAR GANJ	20.09.2010	31,563.6	30.06.2016	19,425.7	13,437.9
1699	JJ-SPD Meters - PAHAR GANJ	09.10.2010	26,407.0	30.06.2016	14,970.8	11,436.2
1700	JJ-SPD Meters - PAHAR GANJ	22.11.2010	27,399.3	30.06.2016	15,336.3	12,063.1



All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1701	JJ-SPD Meters - PAHAR GANJ	09.12.2010	31,450.2	30.06.2016	17,462.1	13,988.1
1702	JJ-SPD Meters - PAHAR GANJ	14.01.2011	31,382.6	30.06.2016	17,311.6	14,071.0
1703	JJ-SPD Meters - DARIYA GANJ	16.04.2010	16,415.0	30.06.2016	10,006.9	6,408.1
1704	JJ-SPD Meters - DARIYA GANJ	31.05.2010	28,452.7	30.06.2016	17,203.7	11,248.9
1705	JJ-SPD Meters - DARIYA GANJ	22.06.2010	63,690.1	30.06.2016	38,199.5	25,490.6
1706	JJ-SPD Meters - DARIYA GANJ	16.07.2010	41,316.1	30.06.2016	24,341.8	16,974.3
1707	JJ-SPD Meters - DARIYA GANJ	18.08.2010	18,929.2	30.06.2016	10,875.5	8,053.7
1708	JJ-SPD Meters - DARIYA GANJ	20.09.2010	20,363.6	30.06.2016	11,717.6	8,646.0
1709	JJ-SPD Meters - DARIYA GANJ	09.10.2010	16,250.4	30.06.2016	9,292.2	6,958.2
1710	JJ-SPD Meters - DARIYA GANJ	22.11.2010	12,177.5	30.06.2016	6,984.1	5,193.4
1711	JJ-SPD Meters - DARIYA GANJ	09.12.2010	9,132.0	30.06.2016	5,097.5	4,034.6
1712	JJ-SPD Meters - DARIYA GANJ	14.01.2011	22,271.6	30.06.2016	12,164.6	10,107.0
1713	JJ-SPD Meters - MAYUR VIHAR	12.04.2010	32,830.0	30.06.2016	20,621.1	12,208.9
1714	JJ-SPD Meters - MAYUR VIHAR	04.05.2010	96,301.4	30.06.2016	58,798.1	37,503.3
1715	JJ-SPD Meters - MAYUR VIHAR	21.06.2010	1,43,572.6	30.06.2016	86,108.8	57,463.8
1716	JJ-SPD Meters - MAYUR VIHAR	05.07.2010	98,808.1	30.06.2016	58,538.2	40,269.9
1717	JJ-SPD Meters - MAYUR VIHAR	09.08.2010	48,495.2	30.06.2016	27,996.6	20,498.6
1718	JJ-SPD Meters - MAYUR VIHAR	03.09.2010	23,458.6	30.06.2016	13,542.6	9,916.0
1719	JJ-SPD Meters - MAYUR VIHAR	11.10.2010	31,478.7	30.06.2016	18,186.9	13,291.8
1720	JJ-SPD Meters - MAYUR VIHAR	11.11.2010	32,473.3	30.06.2016	18,426.5	14,046.8
1721	JJ-SPD Meters - MAYUR VIHAR	09.12.2010	43,611.8	30.06.2016	24,238.3	19,373.5
1722	JJ-SPD Meters - MAYUR VIHAR	02.02.2011	1,05,283.6	30.06.2016	56,634.2	48,649.4
1723	JJ-SPD Meters - LAXMI NAGAR	12.04.2010	43,773.3	30.06.2016	27,092.2	16,681.2
1724	JJ-SPD Meters - LAXMI NAGAR	04.05.2010	1,58,678.3	30.06.2016	97,757.3	60,921.1
1725	JJ-SPD Meters - LAXMI NAGAR	21.06.2010	2,31,011.6	30.06.2016	1,38,223.9	92,787.7
1726	JJ-SPD Meters - LAXMI NAGAR	05.07.2010	2,34,601.3	30.06.2016	1,40,903.6	93,697.7
1727	JJ-SPD Meters - LAXMI NAGAR	09.08.2010	98,107.5	30.06.2016	57,595.1	40,512.4
1728	JJ-SPD Meters - LAXMI NAGAR	03.09.2010	63,283.5	30.06.2016	36,916.7	26,366.8
1729	JJ-SPD Meters - LAXMI NAGAR	11.10.2010	61,942.6	30.06.2016	35,610.8	26,331.8
1730	JJ-SPD Meters - LAXMI NAGAR	11.11.2010	55,813.5	30.06.2016	31,335.3	24,478.1
1731	JJ-SPD Meters - LAXMI NAGAR	09.12.2010	77,109.4	30.06.2016	43,327.5	33,781.9
1732	JJ-SPD Meters - LAXMI NAGAR	02.02.2011	1,20,468.8	30.06.2016	65,446.6	55,022.2
1733	JJ-SPD Meters - KRISHNA NAGAR	12.04.2010	77,697.7	30.06.2016	48,589.4	29,108.3
1734	JJ-SPD Meters - KRISHNA NAGAR	04.05.2010	3,04,224.7	30.06.2016	1,89,028.0	1,15,196.7
1735	JJ-SPD Meters - KRISHNA NAGAR	21.06.2010	4,67,420.6	30.06.2016	2,82,341.1	1,85,079.5
1736	JJ-SPD Meters - KRISHNA NAGAR	05.07.2010	2,82,474.5	30.06.2016	1,69,253.5	1,13,221.1
1737	JJ-SPD Meters - KRISHNA NAGAR	09.08.2010	1,07,589.4	30.06.2016	63,747.7	43,841.7
1738	JJ-SPD Meters - KRISHNA NAGAR	03.09.2010	1,13,225.3	30.06.2016	65,882.4	47,342.9
1739	JJ-SPD Meters - KRISHNA NAGAR	11.10.2010	96,463.6	30.06.2016	55,377.2	41,086.4
1740	JJ-SPD Meters - KRISHNA NAGAR	11.11.2010	83,212.8	30.06.2016	47,176.6	36,036.2
1741	JJ-SPD Meters - KRISHNA NAGAR	09.12.2010	75,074.8	30.06.2016	41,353.6	33,721.2
1742	JJ-SPD Meters - KRISHNA NAGAR	02.02.2011	2,24,740.1	30.06.2016	1,23,195.5	1,01,544.6
1743	JJ-SPD Meters - JHILMIL	12.04.2010	36,113.0	30.06.2016	22,259.1	13,853.9
1744	JJ-SPD Meters - JHILMIL	04.05.2010	1,22,565.4	30.06.2016	74,816.7	47,748.7
1745	JJ-SPD Meters - JHILMIL	21.06.2010	1,38,175.1	30.06.2016	82,472.4	55,702.7
1746	JJ-SPD Meters - JHILMIL	05.07.2010	1,13,740.1	30.06.2016	68,273.7	45,466.4
1747	JJ-SPD Meters - JHILMIL	09.08.2010	30,532.8	30.06.2016	17,846.9	12,686.0
1748	JJ-SPD Meters - JHILMIL	03.09.2010	26,532.3	30.06.2016	15,341.2	11,191.0
1749	JJ-SPD Meters - JHILMIL	11.10.2010	30,463.4	30.06.2016	17,235.6	13,227.7
1750	JJ-SPD Meters - JHILMIL	11.11.2010	24,355.0	30.06.2016	13,612.8	10,742.2
1751	JJ-SPD Meters - JHILMIL	09.12.2010	39,564.8	30.06.2016	21,815.7	17,749.2
1752	JJ-SPD Meters - JHILMIL	02.02.2011	72,888.7	30.06.2016	39,488.0	33,400.7
1753	JJ-SPD Meters - NAND NAGRI	12.04.2010	52,528.0	30.06.2016	32,555.4	19,972.6
1754	JJ-SPD Meters - NAND NAGRI	04.05.2010	1,40,074.7	30.06.2016	85,586.5	54,488.2
1755	JJ-SPD Meters - NAND NAGRI	21.06.2010	1,81,354.9	30.06.2016	1,08,851.1	72,503.8
1756	JJ-SPD Meters - NAND NAGRI	05.07.2010	1,13,664.3	30.06.2016	68,123.8	45,540.5
1757	JJ-SPD Meters - NAND NAGRI	09.08.2010	51,637.7	30.06.2016	30,257.3	21,380.4
1758	JJ-SPD Meters - NAND NAGRI	03.09.2010	49,969.8	30.06.2016	28,575.7	21,394.1
1759	JJ-SPD Meters - NAND NAGRI	11.10.2010	50,770.6	30.06.2016	28,714.6	22,056.0
1760	JJ-SPD Meters - NAND NAGRI	11.11.2010	52,769.1	30.06.2016	29,575.3	23,193.8
1761	JJ-SPD Meters - NAND NAGRI	09.12.2010	62,895.9	30.06.2016	34,779.7	28,116.2
1762	JJ-SPD Meters - NAND NAGRI	02.02.2011	1,02,246.6	30.06.2016	55,425.4	46,821.2
1763	JJ-SPD Meters - YAMUNA VIHAR	12.04.2010	59,094.0	30.06.2016	36,521.8	22,572.2
1764	JJ-SPD Meters - YAMUNA VIHAR	04.05.2010	2,69,206.0	30.06.2016	1,64,324.9	1,04,881.1
1765	JJ-SPD Meters - YAMUNA VIHAR	21.06.2010	3,67,027.7	30.06.2016	2,19,306.1	1,47,721.7
1766	JJ-SPD Meters - YAMUNA VIHAR	05.07.2010	2,32,641.4	30.06.2016	1,45,435.1	96,145.3
1767	JJ-SPD Meters - YAMUNA VIHAR	09.08.2010	1,20,249.1	30.06.2016	70,279.0	49,970.1
1768	JJ-SPD Meters - YAMUNA VIHAR	03.09.2010	1,41,770.8	30.06.2016	81,975.8	59,795.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1769	JJ-SPD Meters - YAMUNA VIHAR	11.10.2010	1,45,210.4	30.06.2016	83,392.1	61,818.3
1770	JJ-SPD Meters - YAMUNA VIHAR	11.11.2010	1,29,893.1	30.06.2016	73,181.8	56,711.3
1771	JJ-SPD Meters - YAMUNA VIHAR	09.12.2010	1,19,713.1	30.06.2016	66,805.0	52,908.2
1772	JJ-SPD Meters - YAMUNA VIHAR	02.02.2011	2,36,888.2	30.06.2016	1,26,394.3	1,10,493.9
1773	JJ-SPD Meters - VASUNDHRA	12.04.2010	17,509.3	30.06.2016	10,831.7	6,677.6
1774	JJ-SPD Meters - VASUNDHRA	04.05.2010	67,848.7	30.06.2016	41,084.4	26,764.3
1775	JJ-SPD Meters - VASUNDHRA	21.06.2010	86,359.5	30.06.2016	51,415.4	34,944.1
1776	JJ-SPD Meters - VASUNDHRA	05.07.2010	52,084.0	30.06.2016	30,529.7	21,554.3
1777	JJ-SPD Meters - VASUNDHRA	09.08.2010	18,970.0	30.06.2016	10,950.0	8,020.0
1778	JJ-SPD Meters - VASUNDHRA	03.09.2010	22,430.3	30.06.2016	13,055.6	9,374.7
1779	JJ-SPD Meters - VASUNDHRA	11.10.2010	29,446.4	30.06.2016	16,859.5	12,586.9
1780	JJ-SPD Meters - VASUNDHRA	11.11.2010	18,266.2	30.06.2016	10,415.7	7,850.6
1781	JJ-SPD Meters - VASUNDHRA	09.12.2010	19,274.7	30.06.2016	10,795.1	8,479.5
1782	JJ-SPD Meters - VASUNDHRA	02.02.2011	60,740.6	30.06.2016	32,536.0	28,204.6
1783	JJ-SPD Meters - PATEL NAGAR	16.04.2010	19,698.0	30.06.2016	12,465.1	7,232.9
1784	JJ-SPD Meters - PATEL NAGAR	18.05.2010	47,056.3	30.06.2016	29,074.1	17,982.2
1785	JJ-SPD Meters - PATEL NAGAR	22.06.2010	99,313.4	30.06.2016	59,999.3	39,314.1
1786	JJ-SPD Meters - PATEL NAGAR	16.07.2010	82,632.1	30.06.2016	49,077.7	33,554.4
1787	JJ-SPD Meters - PATEL NAGAR	18.08.2010	30,543.5	30.06.2016	17,818.6	12,725.0
1788	JJ-SPD Meters - PATEL NAGAR	20.09.2010	28,509.0	30.06.2016	16,198.2	12,310.9
1789	JJ-SPD Meters - PATEL NAGAR	09.10.2010	31,484.3	30.06.2016	18,063.7	13,420.6
1790	JJ-SPD Meters - PATEL NAGAR	22.11.2010	33,488.1	30.06.2016	18,653.7	14,834.3
1791	JJ-SPD Meters - PATEL NAGAR	09.12.2010	34,494.6	30.06.2016	19,120.5	15,374.1
1792	JJ-SPD Meters - PATEL NAGAR	14.01.2011	26,320.9	30.06.2016	14,427.6	11,893.3
1793	JJ-SPD Meters - KARAWAL NAGAR	12.04.2010	53,622.3	30.06.2016	33,189.9	20,432.4
1794	JJ-SPD Meters - KARAWAL NAGAR	04.05.2010	2,00,263.0	30.06.2016	1,24,045.7	76,217.3
1795	JJ-SPD Meters - KARAWAL NAGAR	21.06.2010	2,80,668.3	30.06.2016	1,69,822.8	1,10,845.4
1796	JJ-SPD Meters - KARAWAL NAGAR	05.07.2010	2,79,490.3	30.06.2016	1,67,931.1	1,11,559.3
1797	JJ-SPD Meters - KARAWAL NAGAR	09.08.2010	1,27,559.8	30.06.2016	75,061.0	52,498.9
1798	JJ-SPD Meters - KARAWAL NAGAR	03.09.2010	1,14,277.4	30.06.2016	66,688.2	47,589.3
1799	JJ-SPD Meters - KARAWAL NAGAR	11.10.2010	1,01,545.2	30.06.2016	58,054.2	43,491.0
1800	JJ-SPD Meters - KARAWAL NAGAR	11.11.2010	89,431.9	30.06.2016	50,497.3	38,934.6
1801	JJ-SPD Meters - KARAWAL NAGAR	09.12.2010	99,422.9	30.06.2016	55,870.5	43,552.4
1802	JJ-SPD Meters - KARAWAL NAGAR	02.02.2011	1,94,369.8	30.06.2016	1,06,723.1	87,646.7
1803	Meter KCC- East-Mar.'11	08.03.2011	3,956.1	24.11.2016	2,020.8	1,935.3
1804	Meter GCC- Central-Jan.'11	06.01.2011	1,012.3	30.06.2016	499.5	512.8
1805	Meters-MLCC-Jan.'11	05.01.2011	2,565.2	30.06.2016	1,287.2	1,278.0
1806	Meters-MLCC-Jan.'11	04.01.2011	5,130.3	30.09.2016	2,766.7	2,363.6
1807	Meters-MLCC-Jan.'11	04.01.2011	5,130.3	31.12.2016	2,899.5	2,230.9
1808	Meters-MLCC-Jan.'11	04.01.2011	2,565.2	24.11.2016	1,400.8	1,164.4
1809	Meters-MLCC-Jan.'11	07.01.2011	2,565.2	30.09.2016	1,335.4	1,229.8
1810	Meters Installation - DILSHAD GARDEN	12.01.2011	1,012.3	22.03.2017	546.3	466.0
1811	JJ-SPD Meters - DILSHAD GARDEN	04.01.2011	49,883.2	30.06.2016	26,972.2	22,910.9
1812	JJ-SPD Meters - DILSHAD GARDEN	04.03.2011	71,511.2	30.06.2016	37,962.7	33,548.6
1813	JJ-SPD Meters - CHANDNI CHOWK	08.02.2011	53,654.2	30.06.2016	28,200.6	25,453.6
1814	JJ-SPD Meters - CHANDNI CHOWK	07.03.2011	91,110.9	30.06.2016	48,243.1	42,867.7
1815	JJ-SPD Meters - SHANKAR ROAD	08.02.2011	23,283.9	30.06.2016	12,130.9	11,153.0
1816	JJ-SPD Meters - SHANKAR ROAD	11.03.2011	71,876.3	30.06.2016	36,455.5	35,420.9
1817	JJ-SPD Meters - PAHAR GANJ	08.02.2011	61,752.9	30.06.2016	32,220.6	29,532.4
1818	JJ-SPD Meters - PAHAR GANJ	07.03.2011	83,012.1	30.06.2016	43,376.1	39,636.1
1819	JJ-SPD Meters - DARIYA GANJ	08.02.2011	34,419.7	30.06.2016	18,089.2	16,330.5
1820	JJ-SPD Meters - DARIYA GANJ	07.03.2011	38,469.0	30.06.2016	20,204.7	18,264.3
1821	JJ-SPD Meters - MAYUR VIHAR	04.01.2011	26,320.9	30.06.2016	14,451.3	11,869.6
1822	JJ-SPD Meters - MAYUR VIHAR	04.03.2011	69,851.7	30.06.2016	36,776.7	33,075.0
1823	JJ-SPD Meters - LAXMI NAGAR	04.01.2011	68,839.3	30.06.2016	37,929.9	30,909.4
1824	JJ-SPD Meters - LAXMI NAGAR	04.03.2011	1,28,567.6	30.06.2016	68,535.6	60,032.0
1825	JJ-SPD Meters - KRISHNA NAGAR	04.01.2011	87,061.5	30.06.2016	47,628.1	39,433.4
1826	JJ-SPD Meters - KRISHNA NAGAR	04.03.2011	2,87,505.4	30.06.2016	1,54,141.8	1,33,363.6
1827	JJ-SPD Meters - JHILMIL	04.01.2011	40,493.7	30.06.2016	22,328.7	18,165.1
1828	JJ-SPD Meters - JHILMIL	04.03.2011	71,876.4	30.06.2016	38,271.9	33,604.5
1829	JJ-SPD Meters - NAND NAGRI	04.01.2011	76,938.1	30.06.2016	42,265.0	34,673.0
1830	JJ-SPD Meters - NAND NAGRI	04.03.2011	1,14,394.7	30.06.2016	60,746.3	53,648.4
1831	JJ-SPD Meters - YAMUNA VIHAR	04.01.2011	95,160.2	30.06.2016	52,230.1	42,930.2
1832	JJ-SPD Meters - YAMUNA VIHAR	04.03.2011	2,03,480.9	30.06.2016	1,07,927.9	96,053.0
1833	JJ-SPD Meters - VASUNDHRA	04.01.2011	22,271.5	30.06.2016	12,211.6	10,059.9
1834	JJ-SPD Meters - VASUNDHRA	04.03.2011	35,432.0	30.06.2016	18,558.9	16,733.6
1835	JJ-SPD Meters - PATEL NAGAR	08.02.2011	32,395.0	30.06.2016	16,967.4	15,427.5
1836	JJ-SPD Meters - PATEL NAGAR	07.03.2011	58,715.9	30.06.2016	30,712.6	28,003.3

All figures in Rs.

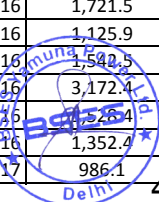
Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1837	JJ-SPD Meters - KARAWAL NAGAR	04.01.2011	1,21,481.1	30.06.2016	67,135.3	54,345.8
1838	JJ-SPD Meters - KARAWAL NAGAR	04.03.2011	1,78,172.3	30.06.2016	95,578.7	82,593.6
1839	Meter - SLCC Central Chandni chowk	01.08.2011	66,541.4	30.06.2016	33,278.7	33,262.8
1840	Meter - SLCC Central Darya Gang	01.08.2011	56,451.8	30.06.2016	27,758.9	28,692.9
1841	Meter - SLCC Central Pahar Ganj	01.08.2011	96,774.5	30.06.2016	48,433.1	48,341.4
1842	Meter - SLCC Central Patel Nagar	01.08.2011	49,395.3	30.06.2016	23,785.4	25,609.9
1843	Meter - SLCC Central Shankar Road	01.08.2011	97,782.6	30.06.2016	48,876.2	48,906.4
1844	Meter - SLCC North East Dilshad Garden	01.08.2011	65,524.4	30.06.2016	32,876.3	32,648.1
1845	Meter - SLCC North east Karawal Nagar	01.08.2011	1,86,492.5	30.06.2016	93,270.3	93,222.3
1846	Meter - SLCC North East Nand Nagri	01.08.2011	1,74,395.7	30.06.2016	86,870.7	87,525.0
1847	Meter - SLCC North east Yamuna Vihar	01.08.2011	3,46,775.3	30.06.2016	1,73,318.5	1,73,456.9
1848	Meter - SLCC South East Jhilmil	01.08.2011	2,26,815.3	30.06.2016	1,07,249.4	1,19,565.9
1849	Meter - SLCC South East Krishna Nagar	01.08.2011	3,18,549.4	30.06.2016	1,61,196.4	1,57,353.1
1850	Meter - SLCC South East Laxmi Nagar	01.08.2011	2,08,670.0	30.06.2016	1,02,846.2	1,05,823.8
1851	Meter - SLCC South East Mayur vihar Ph I & II	01.08.2011	1,08,871.3	30.06.2016	52,412.4	56,459.0
1852	Meter - SLCC South East Mayur Vihar Phase III	01.08.2011	82,661.6	30.06.2016	40,320.5	42,341.0
1853	Meter - SLCC Central Chandni chowk	01.09.2011	93,323.9	30.06.2016	44,604.2	48,719.7
1854	Meter - SLCC Central Darya Gang	01.09.2011	46,845.5	30.06.2016	22,717.7	24,127.9
1855	Meter - SLCC Central Pahar Ganj	01.09.2011	80,461.9	30.06.2016	39,402.4	41,059.4
1856	Meter - SLCC Central Patel Nagar	01.09.2011	48,894.6	30.06.2016	23,225.7	25,668.9
1857	Meter - SLCC Central Shankar Road	01.09.2011	49,888.5	30.06.2016	24,196.1	25,692.4
1858	Meter - SLCC North East Dilshad Garden	01.09.2011	48,877.1	30.06.2016	23,525.2	25,351.9
1859	Meter - SLCC North east Karawal Nagar	01.09.2011	2,05,633.9	30.06.2016	1,01,907.0	1,03,726.9
1860	Meter - SLCC North East Nand Nagri	01.09.2011	1,10,979.5	30.06.2016	54,033.3	56,946.2
1861	Meter - SLCC North east Yamuna Vihar	01.09.2011	2,46,391.8	30.06.2016	1,21,425.5	1,24,966.4
1862	Meter - SLCC South East Jhilmil	01.09.2011	1,44,575.9	30.06.2016	67,588.2	76,987.7
1863	Meter - SLCC South East Krishna Nagar	01.09.2011	1,86,368.6	30.06.2016	92,618.6	93,750.0
1864	Meter - SLCC South East Laxmi Nagar	01.09.2011	1,58,885.4	30.06.2016	77,282.5	81,602.9
1865	Meter - SLCC South East Mayur vihar Ph I & II	01.09.2011	97,755.4	30.06.2016	47,118.0	50,637.4
1866	Meter - SLCC South East Mayur Vihar Phase III	01.09.2011	53,966.8	30.06.2016	25,786.0	28,180.8
1867	Meter - SLCC Central Chandni chowk	03.10.2011	61,869.9	30.06.2016	29,333.8	32,536.1
1868	Meter - SLCC Central Darya Gang	03.10.2011	48,610.0	30.06.2016	23,207.0	25,403.0
1869	Meter - SLCC Central Pahar Ganj	03.10.2011	60,759.4	30.06.2016	29,466.5	31,292.9
1870	Meter - SLCC Central Patel Nagar	03.10.2011	74,939.0	30.06.2016	35,580.8	39,358.2
1871	Meter - SLCC Central Shankar Road	03.10.2011	40,515.0	30.06.2016	19,524.6	20,990.4
1872	Meter - SLCC North East Dilshad Garden	03.10.2011	61,789.9	30.06.2016	29,989.0	31,800.8
1873	Meter - SLCC North east Karawal Nagar	03.10.2011	1,63,101.0	30.06.2016	78,992.2	84,108.8
1874	Meter - SLCC North East Nand Nagri	03.10.2011	1,11,395.4	30.06.2016	52,814.3	58,581.1
1875	Meter - SLCC North east Yamuna Vihar	03.10.2011	2,54,243.8	30.06.2016	1,23,025.3	1,31,218.5
1876	Meter - SLCC South East Jhilmil	03.10.2011	1,32,696.3	30.06.2016	60,158.9	72,537.4
1877	Meter - SLCC South East Krishna Nagar	03.10.2011	1,69,126.5	30.06.2016	82,915.1	86,211.4
1878	Meter - SLCC South East Laxmi Nagar	03.10.2011	1,46,846.2	30.06.2016	70,224.8	76,621.4
1879	Meter - SLCC South East Mayur vihar Ph I & II	03.10.2011	91,173.7	30.06.2016	43,206.7	47,967.0
1880	Meter - SLCC South East Mayur Vihar Phase III	03.10.2011	44,569.3	30.06.2016	20,958.9	23,610.4
1881	Meter - SLCC Central Chandni chowk	01.11.2011	60,563.1	30.06.2016	28,436.9	32,126.2
1882	Meter - SLCC Central Darya Gang	01.11.2011	49,411.9	30.06.2016	23,294.7	26,117.1
1883	Meter - SLCC Central Pahar Ganj	01.11.2011	78,656.4	30.06.2016	37,914.9	40,741.5
1884	Meter - SLCC Central Patel Nagar	01.11.2011	56,471.7	30.06.2016	26,112.4	30,359.4
1885	Meter - SLCC Central Shankar Road	01.11.2011	52,439.5	30.06.2016	24,571.3	27,868.1
1886	Meter - SLCC North East Dilshad Garden	01.11.2011	48,406.7	30.06.2016	22,753.8	25,652.9
1887	Meter - SLCC North east Karawal Nagar	01.11.2011	1,19,004.9	30.06.2016	56,863.4	62,141.5
1888	Meter - SLCC North East Nand Nagri	02.11.2011	1,04,878.5	30.06.2016	48,680.7	56,197.8
1889	Meter - SLCC North east Yamuna Vihar	01.11.2011	1,68,426.7	30.06.2016	80,283.5	88,143.2
1890	Meter - SLCC South East Jhilmil	01.11.2011	54,462.6	30.06.2016	25,064.6	29,398.0
1891	Meter - SLCC South East Krishna Nagar	01.11.2011	98,832.8	30.06.2016	47,172.6	51,660.2
1892	Meter - SLCC South East Laxmi Nagar	01.11.2011	91,770.1	30.06.2016	43,297.0	48,473.1
1893	Meter - SLCC South East Mayur vihar Ph I & II	01.11.2011	81,692.7	30.06.2016	38,172.7	43,520.0
1894	Meter - SLCC South East Mayur Vihar Phase III	01.11.2011	41,351.8	30.06.2016	19,167.4	22,184.4
1895	Meter - SLCC Central Chandni chowk	01.12.2011	62,420.9	30.06.2016	29,086.7	33,334.3
1896	Meter - SLCC Central Darya Gang	01.12.2011	60,400.2	30.06.2016	28,313.5	32,086.7
1897	Meter - SLCC Central Pahar Ganj	01.12.2011	60,399.8	30.06.2016	28,115.2	32,284.6
1898	Meter - SLCC Central Patel Nagar	01.12.2011	60,394.9	30.06.2016	27,651.4	32,743.5
1899	Meter - SLCC Central Shankar Road	01.12.2011	21,138.0	30.06.2016	9,749.3	11,388.7
1900	Meter - SLCC North East Dilshad Garden	01.12.2011	46,305.6	30.06.2016	21,704.3	24,564.3
1901	Meter - SLCC North east Karawal Nagar	01.12.2011	1,12,759.9	30.06.2016	53,118.5	59,641.4
1902	Meter - SLCC North East Nand Nagri	01.12.2011	92,637.2	30.06.2016	42,570.6	50,066.6
1903	Meter - SLCC North east Yamuna Vihar	01.12.2011	1,05,753.6	30.06.2016	48,819.1	56,934.5
1904	Meter - SLCC South East Jhilmil	01.12.2011	82,576.3	30.06.2016	37,145.0	45,431.3

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1905	Meter - SLCC South East Krishna Nagar	01.12.2011	81,549.8	30.06.2016	37,833.2	43,716.7
1906	Meter - SLCC South East Laxmi Nagar	01.12.2011	93,630.3	30.06.2016	43,237.9	50,392.4
1907	Meter - SLCC South East Mayur vihar Ph I & II	01.12.2011	60,408.0	30.06.2016	27,899.3	32,508.7
1908	Meter - SLCC South East Mayur Vihar Phase III	01.12.2011	22,148.4	30.06.2016	10,000.7	12,147.7
1909	Meter - SLCC Central Chandni chowk	02.01.2012	27,091.5	30.06.2016	12,462.9	14,628.6
1910	Meter - SLCC Central Darya Gang	02.01.2012	21,054.1	30.06.2016	9,623.7	11,430.4
1911	Meter - SLCC Central Pahar Ganj	02.01.2012	67,175.5	30.06.2016	30,996.6	36,178.9
1912	Meter - SLCC Central Patel Nagar	02.01.2012	40,104.9	30.06.2016	17,982.2	22,122.8
1913	Meter - SLCC Central Shankar Road	02.01.2012	22,063.3	30.06.2016	9,793.2	12,270.1
1914	Meter - SLCC North East Dilshad Garden	02.01.2012	43,178.6	30.06.2016	20,106.8	23,071.8
1915	Meter - SLCC North east Karawal Nagar	02.01.2012	1,01,372.8	30.06.2016	47,082.9	54,289.9
1916	Meter - SLCC North East Nand Nagri	02.01.2012	73,267.9	30.06.2016	32,884.1	40,383.8
1917	Meter - SLCC North east Yamuna Vihar	03.01.2012	90,346.3	30.06.2016	41,281.7	49,064.6
1918	Meter - SLCC South East Jhilmil	02.01.2012	59,194.2	30.06.2016	26,490.1	32,704.1
1919	Meter - SLCC South East Krishna Nagar	02.01.2012	1,11,393.9	30.06.2016	51,065.5	60,328.4
1920	Meter - SLCC South East Laxmi Nagar	02.01.2012	87,309.9	30.06.2016	39,732.1	47,577.8
1921	Meter - SLCC South East Mayur vihar Ph I & II	03.01.2012	56,109.3	30.06.2016	25,244.2	30,865.1
1922	Meter - SLCC South East Mayur Vihar Phase III	02.01.2012	22,062.3	30.06.2016	9,999.7	12,062.6
1923	Meter - SLCC Central Chandni chowk	01.02.2012	50,083.7	30.06.2016	22,852.9	27,230.9
1924	Meter - SLCC Central Darya Gang	01.02.2012	32,051.8	30.06.2016	14,407.5	17,644.3
1925	Meter - SLCC Central Pahar Ganj	01.02.2012	71,106.3	30.06.2016	32,097.8	39,008.6
1926	Meter - SLCC Central Patel Nagar	01.02.2012	58,084.2	30.06.2016	26,154.1	31,930.2
1927	Meter - SLCC Central Shankar Road	01.02.2012	44,062.3	30.06.2016	19,426.9	24,635.4
1928	Meter - SLCC North East Dilshad Garden	01.02.2012	59,048.2	30.06.2016	26,775.5	32,272.7
1929	Meter - SLCC North east Karawal Nagar	01.02.2012	1,63,142.8	30.06.2016	74,285.7	88,857.1
1930	Meter - SLCC North East Nand Nagri	01.02.2012	96,091.7	30.06.2016	42,308.1	53,783.5
1931	Meter - SLCC North east Yamuna Vihar	01.02.2012	1,87,145.7	30.06.2016	83,696.3	1,03,449.4
1932	Meter - SLCC South East Jhilmil	01.02.2012	1,51,094.8	30.06.2016	65,017.2	86,077.6
1933	Meter - SLCC South East Krishna Nagar	01.02.2012	1,31,084.6	30.06.2016	59,810.7	71,273.9
1934	Meter - SLCC South East Laxmi Nagar	06.02.2012	1,46,166.3	30.06.2016	65,739.6	80,426.6
1935	Meter - SLCC South East Mayur vihar Ph I & II	01.02.2012	72,043.1	30.06.2016	31,859.2	40,183.8
1936	Meter - SLCC South East Mayur Vihar Phase III	01.02.2012	66,050.5	30.06.2016	29,183.1	36,867.4
1937	Meter - SLCC Central Chandni chowk	01.03.2012	54,161.3	30.06.2016	24,084.7	30,076.6
1938	Meter - SLCC Central Darya Gang	01.03.2012	27,091.5	30.06.2016	11,916.8	15,174.7
1939	Meter - SLCC Central Pahar Ganj	01.03.2012	68,230.3	30.06.2016	30,435.6	37,794.7
1940	Meter - SLCC Central Patel Nagar	01.03.2012	78,264.2	30.06.2016	34,202.9	44,061.2
1941	Meter - SLCC Central Shankar Road	01.03.2012	51,172.7	30.06.2016	22,795.5	28,377.2
1942	Meter - SLCC North East Dilshad Garden	01.03.2012	83,281.1	30.06.2016	37,561.5	45,719.6
1943	Meter - SLCC North east Karawal Nagar	01.03.2012	1,84,623.2	30.06.2016	82,362.9	1,02,260.3
1944	Meter - SLCC North East Nand Nagri	01.03.2012	1,41,477.5	30.06.2016	62,273.4	79,204.2
1945	Meter - SLCC North east Yamuna Vihar	01.03.2012	1,99,674.0	30.06.2016	88,305.3	1,11,368.6
1946	Meter - SLCC South East Jhilmil	01.03.2012	1,55,524.9	30.06.2016	66,071.3	89,453.7
1947	Meter - SLCC South East Krishna Nagar	01.03.2012	2,09,707.9	30.06.2016	94,666.5	1,15,041.3
1948	Meter - SLCC South East Laxmi Nagar	01.03.2012	2,44,839.8	30.06.2016	1,07,907.2	1,36,932.6
1949	Meter - SLCC South East Mayur vihar Ph I & II	01.03.2012	97,331.2	30.06.2016	41,888.9	55,442.2
1950	Meter - SLCC South East Mayur Vihar Phase III	01.03.2012	76,257.4	30.06.2016	32,898.0	43,359.4
1951	Meter KCC- Central	02.08.2011	7,892.2	30.06.2016	3,736.1	4,156.1
1952	Meter KCC- Central	07.09.2011	2,565.2	30.06.2016	1,311.5	1,253.7
1953	Meter KCC- Central	02.11.2011	3,946.1	30.06.2016	1,702.3	2,243.8
1954	Meter KCC- Central	02.02.2012	3,940.8	30.06.2016	1,605.9	2,334.9
1955	Meter KCC- Central	02.03.2012	3,913.5	30.06.2016	1,821.1	2,092.5
1956	Meter KCC- East	01.08.2011	7,892.2	30.06.2016	3,738.1	4,154.1
1957	Meter KCC- East	01.09.2011	15,784.4	30.06.2016	7,584.7	8,199.7
1958	Meter KCC- East	03.10.2011	3,946.1	30.06.2016	1,733.0	2,213.1
1959	Meter KCC- East	01.11.2011	7,892.2	30.06.2016	3,549.7	4,342.6
1960	Meter KCC- East	01.12.2011	3,946.1	24.11.2016	1,815.6	2,130.5
1961	Meter KCC- East	01.02.2012	7,881.6	30.06.2016	3,356.7	4,524.9
1962	Meter KCC- East	02.03.2012	3,913.5	22.03.2017	1,821.1	2,092.5
1963	Meter GCC- Central	02.08.2011	27,187.1	24.11.2016	13,890.1	13,297.0
1964	Meter GCC- Central	01.09.2011	9,062.4	25.03.2017	4,654.1	4,408.3
1965	Meter GCC- Central	01.12.2011	11,633.6	22.03.2017	5,709.1	5,924.6
1966	Meter GCC- Central	03.11.2012	19,740.2	24.11.2016	9,373.0	10,367.2
1967	Meter GCC- Central	02.02.2012	5,208.6	30.06.2016	2,122.5	3,086.1
1968	Meter GCC- Central	01.03.2012	11,845.6	22.03.2017	5,518.0	6,327.6
1969	Meter GCC- East	01.08.2011	45,608.4	30.06.2016	22,597.5	23,010.9
1970	Meter GCC- East	01.09.2011	52,279.1	24.11.2016	25,576.9	26,702.2
1971	Meter GCC- East	03.10.2011	13,011.0	24.11.2016	6,221.7	6,789.3
1972	Meter GCC- East	02.11.2011	9,062.4	24.11.2016	4,237.9	4,824.5

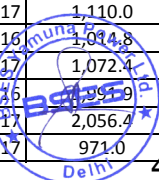
All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1973	Meter GCC- East	05.12.2011	79,136.3	30.06.2016	36,464.4	42,671.9
1974	Meter GCC- East	02.01.2012	13,510.9	24.11.2016	6,350.5	7,160.4
1975	Meter GCC- East	02.02.2012	9,062.4	30.06.2016	3,693.0	5,369.4
1976	Meter GCC- East	01.03.2012	49,575.1	30.06.2016	21,813.5	27,761.7
1977	Meters-MLCC	02.08.2011	7,695.5	30.06.2016	3,596.5	4,099.0
1978	Meters-MLCC	01.09.2011	2,565.2	30.06.2016	1,147.9	1,417.3
1979	Meters-MLCC	02.11.2011	28,094.8	30.06.2016	12,119.7	15,975.1
1980	Meters-MLCC	01.09.2011	5,130.3	30.06.2016	2,463.3	2,667.0
1981	Meters-MLCC	03.10.2011	2,565.2	24.11.2016	1,219.5	1,345.6
1982	Meters-MLCC	01.12.2011	2,573.5	24.11.2016	1,184.1	1,389.5
1983	Meters-MLCC	01.02.2012	2,604.3	30.06.2016	1,061.9	1,542.4
1984	Meters-MLCC	02.11.2011	2,565.2	31.12.2016	1,223.0	1,342.2
1985	Meters-MLCC	01.02.2012	2,604.3	22.03.2017	1,232.1	1,372.2
1986	Meters-MLCC	01.03.2012	5,210.7	22.03.2017	2,426.0	2,784.7
1987	Meters-MLCC	01.08.2011	5,130.3	30.06.2016	2,395.2	2,735.1
1988	Meters-MLCC	01.09.2011	2,565.2	25.03.2017	1,317.4	1,247.8
1989	Meters-MLCC	03.10.2011	8,703.9	30.06.2016	4,252.6	4,451.3
1990	Meters-MLCC	02.11.2011	2,565.2	24.11.2016	1,199.6	1,365.6
1991	Meters-MLCC	02.03.2012	5,214.0	30.06.2016	2,257.8	2,956.3
1992	Meters-MLCC	02.08.2011	2,565.2	30.06.2016	1,167.8	1,397.3
1993	Meters-MLCC	04.10.2011	7,695.5	30.06.2016	3,712.9	3,982.6
1994	Meters-MLCC	05.12.2011	5,198.8	30.09.2016	2,427.0	2,771.8
1995	Meters-MLCC	03.01.2012	2,604.3	22.03.2017	1,251.7	1,352.6
1996	Meters-MLCC	01.02.2012	5,208.6	30.06.2017	2,242.0	2,966.5
1997	Meters-MLCC	01.03.2012	13,024.8	30.06.2017	5,818.1	7,206.7
1998	Meters-MLCC	02.08.2011	10,260.6	30.06.2017	4,915.5	5,345.2
1999	Meters-MLCC	01.09.2011	5,130.3	30.06.2017	2,463.3	2,667.0
2000	Meters-MLCC	05.10.2011	1,013.1	22.03.2017	510.6	502.5
2001	Meters-MLCC	01.11.2011	7,695.5	30.06.2016	3,414.7	4,280.8
2002	Meters-MLCC	19.12.2011	2,604.3	25.03.2017	1,263.8	1,340.5
2003	Meters-MLCC	02.01.2012	2,604.3	30.09.2016	1,141.3	1,463.0
2004	Meters-MLCC	01.03.2012	2,604.9	25.03.2017	1,214.7	1,390.2
2005	Meters-MLCC	01.09.2011	2,565.2	25.03.2017	1,317.4	1,247.8
2006	Meters-MLCC	01.02.2012	2,604.3	25.03.2017	1,234.0	1,370.3
2007	Meters-MLCC	06.03.2012	3,608.4	24.11.2016	1,579.5	2,028.9
2008	Meters-MLCC	02.08.2011	16,220.9	30.06.2016	8,197.9	8,023.0
2009	Meters-MLCC	01.11.2011	5,130.3	24.11.2016	2,477.0	2,653.4
2010	Meters-MLCC	19.12.2011	5,208.6	30.09.2016	2,414.5	2,794.0
2011	Meters-MLCC	01.03.2012	2,011.5	30.06.2016	850.6	1,160.9
2012	Meters-MLCC	01.08.2011	7,695.5	30.06.2016	3,691.5	4,004.0
2013	Meters-MLCC	01.09.2011	5,130.3	24.11.2016	2,556.3	2,574.0
2014	Meters-MLCC	04.10.2011	5,130.3	31.12.2016	2,537.7	2,592.7
2015	Meters-MLCC	01.12.2011	2,592.2	25.03.2017	1,270.0	1,322.2
2016	Meters-MLCC	02.01.2012	7,812.8	30.06.2016	3,477.8	4,335.0
2017	Meters-MLCC	01.02.2012	13,216.1	30.06.2016	5,575.0	7,641.2
2018	Meters-MLCC	02.03.2012	2,604.6	22.03.2017	1,212.0	1,392.6
2019	Meters-MLCC	01.09.2011	5,130.3	30.06.2016	2,353.9	2,776.4
2020	Meters-MLCC	04.10.2011	5,130.3	22.03.2017	2,587.0	2,543.3
2021	Meters-MLCC	01.11.2011	2,565.2	22.03.2017	1,274.9	1,290.3
2022	Meters-MLCC	01.12.2011	2,603.0	24.11.2016	1,197.7	1,405.4
2023	Meters-MLCC	02.01.2012	3,610.0	24.11.2016	1,631.0	1,979.0
2024	Meters-MLCC	01.02.2012	2,604.3	25.03.2017	1,234.0	1,370.3
2025	Meters-MLCC	02.03.2012	2,604.8	22.03.2017	1,212.1	1,392.7
2026	Meters-MLCC	01.08.2011	2,565.2	30.06.2016	1,168.5	1,396.7
2027	Meters-MLCC	01.09.2011	5,130.3	30.06.2016	2,353.9	2,776.4
2028	Meters-MLCC	04.10.2011	4,028.0	30.06.2016	1,968.2	2,059.9
2029	Meters-MLCC	01.11.2011	5,130.3	30.09.2016	2,365.6	2,764.7
2030	Meters-MLCC	07.12.2011	2,602.1	24.11.2016	1,193.2	1,408.9
2031	Meters-MLCC	02.01.2012	2,604.3	25.03.2017	1,254.3	1,350.0
2032	Meters-MLCC	01.02.2012	5,208.6	22.03.2017	2,464.2	2,744.4
2033	Meters-MLCC	01.03.2012	5,210.9	30.06.2016	2,180.1	3,030.9
2034	Meters-MLCC	01.08.2011	3,575.0	30.06.2016	1,721.5	1,853.5
2035	Meters-MLCC	04.10.2011	2,565.2	30.06.2016	1,125.9	1,439.3
2036	Meter KCC- Central	04.04.2012	3,940.8	30.06.2016	1,542.5	2,398.3
2037	Meter KCC- Central	01.05.2012	7,881.6	30.06.2016	3,172.4	4,709.2
2038	Meter KCC- Central	04.09.2012	3,940.8	24.11.2016	1,528.4	2,412.4
2039	Meter KCC- Central	01.01.2013	3,939.4	30.09.2016	1,352.4	2,587.0
2040	Meter KCC- Central	04.02.2013	2,614.9	22.03.2017	986.1	1,628.8



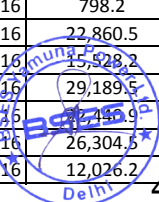
All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2041	Meter KCC- Central	01.03.2013	7,739.4	30.06.2016	2,502.8	5,236.6
2042	Meter KCC- East	03.04.2012	7,881.6	30.06.2016	3,087.0	4,794.6
2043	Meter KCC- East	01.05.2012	10,496.2	30.09.2016	4,437.7	6,058.6
2044	Meter KCC- East	01.06.2012	2,011.1	22.03.2017	888.2	1,122.9
2045	Meter KCC- East	02.07.2012	17,052.1	30.06.2016	6,858.5	10,193.6
2046	Meter KCC- East	01.08.2012	11,822.3	30.06.2016	4,546.9	7,275.4
2047	Meter KCC- East	03.09.2012	11,171.3	30.06.2016	3,930.6	7,240.7
2048	Meter KCC- East	06.11.2012	3,940.8	24.11.2016	1,463.8	2,477.0
2049	Meter KCC- East	04.12.2012	3,940.1	30.06.2016	1,292.0	2,648.1
2050	Meter KCC- East	01.02.2013	7,562.4	30.06.2016	2,363.6	5,198.8
2051	Meter GCC- Central	03.04.2012	1,008.0	30.06.2016	394.8	613.2
2052	Meter GCC- Central	02.05.2012	17,624.3	30.06.2016	7,164.1	10,460.2
2053	Meter GCC- Central	01.06.2012	6,956.8	30.09.2016	2,915.0	4,041.8
2054	Meter GCC- Central	02.07.2012	3,619.7	22.03.2017	1,571.4	2,048.2
2055	Meter GCC- Central	01.08.2012	4,945.5	24.11.2016	1,971.0	2,974.6
2056	Meter GCC- Central	03.09.2012	12,956.1	22.03.2017	5,411.8	7,544.2
2057	Meter GCC- Central	01.10.2012	23,197.7	30.06.2016	8,963.8	14,234.0
2058	Meter GCC- Central	02.11.2012	3,613.3	30.06.2016	1,237.6	2,375.7
2059	Meter GCC- Central	03.12.2012	10,042.7	24.11.2016	3,932.6	6,110.1
2060	Meter GCC- Central	02.01.2013	3,616.4	30.09.2016	1,352.1	2,264.3
2061	Meter GCC- Central	04.02.2013	6,027.3	30.06.2016	1,945.3	4,082.1
2062	Meter GCC- Central	01.03.2013	1,000.9	25.03.2017	371.7	629.2
2063	Meter GCC- East	04.04.2012	9,173.6	30.06.2016	3,590.6	5,583.0
2064	Meter GCC- East	01.05.2012	43,212.3	30.06.2016	18,150.4	25,061.9
2065	Meter GCC- East	01.06.2012	40,183.1	30.06.2016	16,449.4	23,733.7
2066	Meter GCC- East	02.07.2012	19,911.1	30.06.2016	7,420.6	12,490.5
2067	Meter GCC- East	01.08.2012	12,850.3	30.09.2016	5,147.2	7,703.1
2068	Meter GCC- East	03.09.2012	33,718.2	31.12.2016	13,514.0	20,204.2
2069	Meter GCC- East	01.10.2012	19,307.1	30.06.2016	7,241.4	12,065.6
2070	Meter GCC- East	01.11.2012	61,126.6	30.06.2016	22,948.5	38,178.2
2071	Meter GCC- East	03.12.2012	57,738.6	30.06.2016	21,039.7	36,699.0
2072	Meter GCC- East	01.01.2013	57,810.5	30.06.2016	20,551.5	37,259.0
2073	Meter GCC- East	01.02.2013	21,084.6	30.06.2016	7,513.2	13,571.4
2074	Meter GCC- East	04.03.2013	18,837.0	30.06.2016	6,242.5	12,594.4
2075	Meters-MLCC	06.06.2012	2,614.9	30.09.2016	1,040.0	1,575.0
2076	Meters-MLCC	02.07.2012	2,614.9	30.06.2016	962.9	1,652.0
2077	Meters-MLCC	03.09.2012	2,614.9	22.03.2017	1,090.9	1,524.0
2078	Meters-MLCC	03.04.2012	2,611.6	24.11.2016	1,117.6	1,494.0
2079	Meters-MLCC	06.06.2012	2,614.9	24.11.2016	1,075.4	1,539.5
2080	Meters-MLCC	07.08.2012	2,614.9	30.09.2016	997.8	1,617.2
2081	Meters-MLCC	03.09.2012	2,614.9	24.11.2016	1,014.8	1,600.1
2082	Meters-MLCC	05.03.2013	5,229.8	24.11.2016	1,858.6	3,371.2
2083	Meters-MLCC	03.04.2012	2,611.1	30.06.2016	1,022.7	1,588.4
2084	Meters-MLCC	02.05.2012	11,464.9	30.06.2016	4,594.5	6,870.4
2085	Meters-MLCC	06.06.2012	5,229.8	22.03.2017	2,303.0	2,926.8
2086	Meters-MLCC	02.07.2012	2,614.9	22.03.2017	1,133.8	1,481.1
2087	Meters-MLCC	01.08.2012	2,614.9	25.03.2017	1,115.3	1,499.6
2088	Meters-MLCC	04.09.2012	5,229.8	30.06.2016	1,838.8	3,391.1
2089	Meters-MLCC	01.10.2012	7,844.7	30.06.2016	3,044.7	4,800.0
2090	Meters-MLCC	01.11.2012	5,229.8	30.06.2016	1,935.8	3,294.0
2091	Meters-MLCC	01.01.2013	7,844.7	30.06.2016	2,686.0	5,158.7
2092	Meters-MLCC	04.02.2013	5,229.8	30.06.2016	1,801.3	3,428.5
2093	Meters-MLCC	06.06.2012	2,614.9	22.03.2017	1,151.5	1,463.4
2094	Meters-MLCC	02.07.2012	2,003.3	30.06.2016	737.7	1,265.6
2095	Meters-MLCC	01.08.2012	5,229.8	30.06.2016	2,057.8	3,172.0
2096	Meters-MLCC	03.09.2012	15,689.4	24.11.2016	6,401.1	9,288.3
2097	Meters-MLCC	04.12.2012	2,614.9	22.03.2017	1,028.3	1,586.6
2098	Meters-MLCC	01.01.2013	2,614.9	25.03.2017	1,011.2	1,603.7
2099	Meters-MLCC	03.04.2012	7,833.7	24.11.2016	3,504.1	4,329.6
2100	Meters-MLCC	01.05.2012	7,844.2	30.06.2016	3,247.3	4,596.9
2101	Meters-MLCC	01.06.2012	5,229.8	30.09.2016	2,200.2	3,029.6
2102	Meters-MLCC	04.07.2012	5,229.8	24.11.2016	2,190.7	3,039.1
2103	Meters-MLCC	06.08.2012	2,614.9	22.03.2017	1,110.0	1,504.9
2104	Meters-MLCC	03.09.2012	2,614.9	24.11.2016	1,014.8	1,600.1
2105	Meters-MLCC	03.10.2012	2,614.9	25.03.2017	1,072.4	1,542.5
2106	Meters-MLCC	01.11.2012	5,229.8	30.09.2016	2,297.9	3,237.9
2107	Meters-MLCC	07.12.2012	5,229.8	25.03.2017	2,056.4	3,173.4
2108	Meters-MLCC	01.03.2013	2,614.9	25.03.2017	971.0	1,643.9



All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2109	Meters-MLCC	03.04.2012	2,611.4	30.06.2016	1,022.8	1,588.6
2110	Meters-MLCC	01.05.2012	3,621.2	31.12.2016	1,610.4	2,010.8
2111	Meters-MLCC	01.06.2012	2,614.9	24.11.2016	1,078.8	1,536.1
2112	Meters-MLCC	02.07.2012	2,009.5	30.09.2016	828.4	1,181.1
2113	Meters-MLCC	06.09.2012	2,614.9	22.03.2017	1,088.9	1,526.0
2114	Meters-MLCC	03.10.2012	2,614.9	22.03.2017	1,070.5	1,544.4
2115	Meters-MLCC	02.11.2012	7,844.7	30.06.2016	2,867.8	4,976.9
2116	Meters-MLCC	03.12.2012	2,614.9	30.06.2016	858.1	1,756.8
2117	Meters-MLCC	01.01.2013	2,614.9	30.06.2016	838.4	1,776.5
2118	Meters-MLCC	04.03.2013	2,614.9	24.11.2016	891.0	1,723.9
2119	Meters-MLCC	03.04.2012	5,222.5	24.11.2016	2,312.7	2,909.8
2120	Meters-MLCC	01.05.2012	2,614.7	22.03.2017	1,175.9	1,438.8
2121	Meters-MLCC	01.06.2012	1,005.5	31.12.2016	424.0	581.5
2122	Meters-MLCC	03.10.2012	2,614.9	22.03.2017	1,070.5	1,544.4
2123	Meters-MLCC	01.01.2013	2,614.9	22.03.2017	1,009.2	1,605.7
2124	Meters-MLCC	04.02.2013	2,614.9	24.11.2016	910.0	1,704.9
2125	Meters-MLCC	01.03.2013	1,000.9	31.12.2016	350.9	650.0
2126	Meters-MLCC	04.04.2012	2,610.5	30.06.2016	1,021.8	1,588.7
2127	Meters-MLCC	01.06.2012	5,229.8	30.06.2016	2,062.8	3,167.0
2128	Meters-MLCC	02.07.2012	3,619.7	30.06.2016	1,392.3	2,227.4
2129	Meters-MLCC	03.08.2012	2,614.9	25.03.2017	1,114.0	1,501.0
2130	Meters-MLCC	03.09.2012	2,614.9	25.03.2017	1,092.9	1,522.0
2131	Meters-MLCC	08.10.2012	1,004.8	30.06.2016	344.4	660.4
2132	Meters-MLCC	01.11.2012	7,844.7	30.06.2016	2,810.6	5,034.1
2133	Meters-MLCC	01.03.2013	5,229.8	30.06.2016	1,769.2	3,460.5
2134	Meters-MLCC	03.04.2012	7,832.3	31.12.2016	3,529.2	4,303.0
2135	Meters-MLCC	01.05.2012	2,614.7	22.03.2017	1,175.9	1,438.8
2136	Meters-MLCC	01.06.2012	5,229.8	30.06.2016	2,140.9	3,088.9
2137	Meters-MLCC	02.07.2012	7,844.7	22.03.2017	3,401.4	4,443.3
2138	Meters-MLCC	01.08.2012	2,614.9	30.06.2016	942.5	1,672.4
2139	Meters-MLCC	03.09.2012	13,074.5	30.06.2016	5,237.3	7,837.2
2140	Meters-MLCC	03.12.2012	2,614.9	30.06.2016	858.1	1,756.8
2141	Meters-MLCC	01.01.2013	5,229.8	25.03.2017	2,022.4	3,207.4
2142	Meters-MLCC	03.04.2012	2,611.1	24.11.2016	1,117.3	1,493.7
2143	Meters-MLCC	01.05.2012	5,229.5	30.09.2016	2,128.8	3,100.7
2144	Meters-MLCC	01.06.2012	2,614.9	25.03.2017	1,156.8	1,458.1
2145	Meters-MLCC	02.07.2012	7,844.7	30.06.2016	3,124.1	4,720.6
2146	Meters-MLCC	01.08.2012	7,844.7	30.06.2016	3,057.7	4,787.0
2147	Meters-MLCC	03.09.2012	5,229.8	24.11.2016	2,029.7	3,200.1
2148	Meters-MLCC	01.10.2012	7,844.7	30.06.2016	2,873.9	4,970.8
2149	Meters-MLCC	01.11.2012	6,231.6	30.06.2016	2,306.0	3,925.6
2150	Meters-MLCC	03.12.2012	5,229.8	30.09.2016	1,948.4	3,281.4
2151	Meters-MLCC	01.01.2013	5,229.8	30.06.2016	1,849.6	3,380.2
2152	Meters-MLCC	04.02.2013	2,614.9	22.03.2017	986.1	1,628.8
2153	Meters-MLCC	04.03.2013	2,614.9	30.06.2016	796.2	1,818.7
2154	Meters-MLCC	03.04.2012	5,220.3	22.03.2017	2,387.7	2,832.7
2155	Meters-MLCC	02.05.2012	2,614.8	22.03.2017	1,175.2	1,439.5
2156	Meters-MLCC	01.06.2012	5,229.8	22.03.2017	2,309.8	2,920.0
2157	Meters-MLCC	02.07.2012	3,611.3	30.06.2016	1,500.7	2,110.6
2158	Meters-MLCC	01.08.2012	3,014.3	22.03.2017	1,283.4	1,730.8
2159	Meters-MLCC	06.09.2012	7,844.7	30.09.2016	3,043.5	4,801.2
2160	Meters-MLCC	01.10.2012	2,614.9	24.11.2016	995.8	1,619.1
2161	Meters-MLCC	01.11.2012	10,459.6	30.06.2016	3,749.8	6,709.8
2162	Meters-MLCC	01.01.2013	5,229.8	30.06.2016	1,849.6	3,380.2
2163	Meters-MLCC	04.02.2013	2,614.9	30.06.2016	815.2	1,799.7
2164	Meters-MLCC	01.03.2013	2,614.9	30.09.2016	857.5	1,757.4
2165	Meters-MLCC	01.06.2012	2,614.9	22.03.2017	1,154.9	1,460.0
2166	Meters-MLCC	03.12.2012	2,614.9	30.06.2016	858.1	1,756.8
2167	Meters-MLCC	14.01.2013	2,614.9	30.06.2016	829.5	1,785.4
2168	Meters-MLCC	12.04.2012	2,608.1	25.03.2017	1,187.7	1,420.3
2169	Meters-MLCC	02.07.2012	2,614.9	22.03.2017	1,133.8	1,481.1
2170	Meters-MLCC	01.03.2013	2,614.9	30.06.2016	798.2	1,816.7
2171	Meter - SLCC Central Chandni chowk	03.04.2012	51,414.5	30.06.2016	22,860.5	28,554.0
2172	Meter - SLCC Central Darya Gang	03.04.2012	36,290.3	30.06.2016	15,528.2	20,762.1
2173	Meter - SLCC Central Pahar Ganj	03.04.2012	65,523.4	30.06.2016	29,189.5	36,333.9
2174	Meter - SLCC Central Patel Nagar	03.04.2012	52,420.6	30.06.2016	22,450.9	29,979.7
2175	Meter - SLCC Central Shankar Road	03.04.2012	60,488.0	30.06.2016	26,304.5	34,183.5
2176	Meter - SLCC North East Dilshad Garden	03.04.2012	28,227.8	30.06.2016	12,026.2	16,201.6



All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2177	Meter - SLCC North east Karawal Nagar	03.04.2012	46,375.7	30.06.2016	20,083.9	26,291.8
2178	Meter - SLCC North East Nand Nagri	03.04.2012	36,296.0	30.06.2016	15,739.8	20,556.2
2179	Meter - SLCC North east Yamuna Vihar	03.04.2012	78,627.1	30.06.2016	34,294.4	44,332.7
2180	Meter - SLCC South East Jhilmil	03.04.2012	57,465.3	30.06.2016	24,414.1	33,051.2
2181	Meter - SLCC South East Krishna Nagar	03.04.2012	1,08,880.7	30.06.2016	47,681.0	61,199.7
2182	Meter - SLCC South East Laxmi Nagar	03.04.2012	74,596.5	30.06.2016	32,573.9	42,022.7
2183	Meter - SLCC South East Mayur vihar Ph I & II	03.04.2012	46,372.6	30.06.2016	19,806.4	26,566.2
2184	Meter - SLCC South East Mayur Vihar Phase III	03.04.2012	27,219.8	30.06.2016	11,479.8	15,740.0
2185	Meter - SLCC Central Chandni chowk	01.05.2012	54,373.1	30.06.2016	22,286.1	32,087.0
2186	Meter - SLCC Central Darya Gang	01.05.2012	18,108.7	30.06.2016	7,625.5	10,483.2
2187	Meter - SLCC Central Pahar Ganj	01.05.2012	45,270.7	30.06.2016	19,698.1	25,572.6
2188	Meter - SLCC Central Patel Nagar	01.05.2012	31,185.2	30.06.2016	13,120.7	18,064.6
2189	Meter - SLCC Central Shankar Road	01.05.2012	7,041.2	30.06.2016	2,930.0	4,111.2
2190	Meter - SLCC North East Dilshad Garden	01.05.2012	39,237.5	30.06.2016	16,895.5	22,342.1
2191	Meter - SLCC North east Karawal Nagar	01.05.2012	97,595.5	30.06.2016	42,086.6	55,508.8
2192	Meter - SLCC North East Nand Nagri	01.05.2012	81,490.7	30.06.2016	34,718.0	46,772.8
2193	Meter - SLCC North east Yamuna Vihar	01.05.2012	1,21,733.2	30.06.2016	51,603.3	70,129.9
2194	Meter - SLCC South East Jhilmil	01.05.2012	1,04,630.3	30.06.2016	44,104.4	60,525.9
2195	Meter - SLCC South East Krishna Nagar	01.05.2012	1,61,984.8	30.06.2016	69,886.4	92,098.3
2196	Meter - SLCC South East Laxmi Nagar	01.05.2012	1,14,700.4	30.06.2016	49,088.3	65,612.2
2197	Meter - SLCC South East Mayur vihar Ph I & II	01.05.2012	72,438.3	30.06.2016	29,587.8	42,850.6
2198	Meter - SLCC South East Mayur Vihar Phase III	01.05.2012	49,297.3	30.06.2016	20,428.1	28,869.2
2199	Meter - SLCC Central Chandni chowk	06.06.2012	1,07,581.8	30.06.2016	44,554.5	63,027.3
2200	Meter - SLCC Central Darya Gang	06.06.2012	57,301.3	30.06.2016	23,492.4	33,808.9
2201	Meter - SLCC Central Pahar Ganj	06.06.2012	77,402.5	30.06.2016	32,576.6	44,825.9
2202	Meter - SLCC Central Patel Nagar	06.06.2012	47,246.2	30.06.2016	18,955.3	28,290.8
2203	Meter - SLCC Central Shankar Road	06.06.2012	56,292.3	30.06.2016	23,334.9	32,957.4
2204	Meter - SLCC North East Dilshad Garden	01.06.2012	71,377.5	30.06.2016	30,540.6	40,836.9
2205	Meter - SLCC North east Karawal Nagar	01.06.2012	1,85,982.3	30.06.2016	78,239.0	1,07,743.3
2206	Meter - SLCC North East Nand Nagri	01.06.2012	1,41,748.0	30.06.2016	58,555.4	83,192.6
2207	Meter - SLCC North east Yamuna Vihar	01.06.2012	2,51,333.6	30.06.2016	1,05,496.8	1,45,836.8
2208	Meter - SLCC South East Jhilmil	01.06.2012	2,08,100.7	30.06.2016	83,285.4	1,24,815.3
2209	Meter - SLCC South East Krishna Nagar	01.06.2012	2,44,296.7	30.06.2016	1,03,845.5	1,40,451.2
2210	Meter - SLCC South East Laxmi Nagar	01.06.2012	1,77,937.8	30.06.2016	73,563.9	1,04,373.9
2211	Meter - SLCC South East Mayur vihar Ph I & II	01.06.2012	1,28,683.6	30.06.2016	52,545.7	76,137.9
2212	Meter - SLCC South East Mayur Vihar Phase III	01.06.2012	65,350.1	30.06.2016	26,359.5	38,990.5
2213	Meter - SLCC Central Chandni chowk	02.07.2012	1,12,552.2	30.06.2016	45,353.7	67,198.5
2214	Meter - SLCC Central Darya Gang	02.07.2012	97,461.0	30.06.2016	39,254.1	58,206.9
2215	Meter - SLCC Central Pahar Ganj	02.07.2012	69,327.9	30.06.2016	28,855.3	40,472.6
2216	Meter - SLCC Central Patel Nagar	02.07.2012	74,351.7	30.06.2016	29,415.7	44,935.9
2217	Meter - SLCC Central Shankar Road	02.07.2012	78,370.7	30.06.2016	32,243.4	46,127.2
2218	Meter - SLCC North East Dilshad Garden	02.07.2012	88,418.2	30.06.2016	36,212.8	52,205.4
2219	Meter - SLCC North east Karawal Nagar	02.07.2012	1,43,679.6	30.06.2016	59,451.8	84,227.8
2220	Meter - SLCC North East Nand Nagri	02.07.2012	1,21,575.0	30.06.2016	49,487.5	72,087.6
2221	Meter - SLCC North east Yamuna Vihar	02.07.2012	1,70,807.9	30.06.2016	69,794.5	1,01,013.4
2222	Meter - SLCC South East Jhilmil	03.07.2012	1,22,579.8	30.06.2016	47,991.4	74,588.3
2223	Meter - SLCC South East Krishna Nagar	02.07.2012	2,21,045.5	30.06.2016	92,920.7	1,28,124.8
2224	Meter - SLCC South East Laxmi Nagar	02.07.2012	1,26,598.8	30.06.2016	52,071.5	74,527.3
2225	Meter - SLCC South East Mayur vihar Ph I & II	02.07.2012	1,24,589.3	30.06.2016	50,317.2	74,272.1
2226	Meter - SLCC South East Mayur Vihar Phase III	02.07.2012	1,05,499.0	30.06.2016	41,553.8	63,945.2
2227	Meter - SLCC Central Chandni chowk	01.08.2012	1,02,482.9	30.06.2016	40,522.8	61,960.0
2228	Meter - SLCC Central Darya Gang	01.08.2012	40,187.0	30.06.2016	15,456.7	24,730.3
2229	Meter - SLCC Central Pahar Ganj	01.08.2012	55,259.8	30.06.2016	22,370.6	32,889.2
2230	Meter - SLCC Central Patel Nagar	01.08.2012	25,118.2	30.06.2016	9,776.2	15,342.0
2231	Meter - SLCC Central Shankar Road	01.08.2012	38,179.7	30.06.2016	14,889.9	23,289.8
2232	Meter - SLCC North East Dilshad Garden	01.08.2012	29,137.4	30.06.2016	11,616.9	17,520.6
2233	Meter - SLCC North east Karawal Nagar	01.08.2012	58,275.4	30.06.2016	23,629.6	34,645.8
2234	Meter - SLCC North East Nand Nagri	01.08.2012	60,283.9	30.06.2016	23,959.5	36,324.3
2235	Meter - SLCC North east Yamuna Vihar	01.08.2012	92,435.9	30.06.2016	36,611.2	55,824.7
2236	Meter - SLCC South East Jhilmil	01.08.2012	42,199.3	30.06.2016	16,771.8	25,427.5
2237	Meter - SLCC South East Krishna Nagar	01.08.2012	62,294.3	30.06.2016	25,306.8	36,987.5
2238	Meter - SLCC South East Laxmi Nagar	01.08.2012	66,313.5	30.06.2016	26,526.3	39,787.2
2239	Meter - SLCC South East Mayur vihar Ph I & II	01.08.2012	41,194.8	30.06.2016	16,679.8	24,515.0
2240	Meter - SLCC South East Mayur Vihar Phase III	01.08.2012	35,166.2	30.06.2016	14,088.9	21,077.3
2241	Meter - SLCC Central Chandni chowk	03.09.2012	57,882.9	30.06.2016	23,041.9	34,841.0
2242	Meter - SLCC Central Darya Gang	03.09.2012	67,920.6	30.06.2016	25,458.6	41,462.0
2243	Meter - SLCC Central Pahar Ganj	03.09.2012	42,931.2	30.06.2016	17,016.5	25,914.7
2244	Meter - SLCC Central Patel Nagar	03.09.2012	38,952.2	30.06.2016	15,266.6	23,685.6

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2245	Meter - SLCC Central Shankar Road	03.09.2012	36,960.9	30.06.2016	13,507.3	23,453.7
2246	Meter - SLCC North East Dilshad Garden	03.09.2012	31,970.7	30.06.2016	12,558.7	19,412.0
2247	Meter - SLCC North east Karawal Nagar	03.09.2012	52,964.2	30.06.2016	20,917.7	32,046.5
2248	Meter - SLCC North East Nand Nagri	03.09.2012	57,972.5	30.06.2016	22,538.9	35,433.6
2249	Meter - SLCC North east Yamuna Vihar	03.09.2012	77,959.5	30.06.2016	30,610.1	47,349.4
2250	Meter - SLCC South East Jhilmil	03.09.2012	55,010.5	30.06.2016	21,563.9	33,446.6
2251	Meter - SLCC South East Krishna Nagar	03.09.2012	94,971.5	30.06.2016	37,140.3	57,831.1
2252	Meter - SLCC South East Laxmi Nagar	03.09.2012	56,984.1	30.06.2016	21,881.4	35,102.7
2253	Meter - SLCC South East Mayur vihar Ph I & II	03.09.2012	41,983.8	30.06.2016	16,690.8	25,293.0
2254	Meter - SLCC South East Mayur Vihar Phase III	03.09.2012	14,994.1	30.06.2016	5,734.6	9,259.5
2255	Meter - SLCC Central Chandni chowk	05.10.2012	22,938.2	30.06.2016	8,739.5	14,198.7
2256	Meter - SLCC Central Darya Gang	01.10.2012	30,892.7	30.06.2016	11,629.1	19,263.6
2257	Meter - SLCC Central Pahar Ganj	01.10.2012	48,834.8	30.06.2016	19,132.7	29,702.1
2258	Meter - SLCC Central Patel Nagar	01.10.2012	46,837.1	30.06.2016	18,185.6	28,651.5
2259	Meter - SLCC Central Shankar Road	01.10.2012	28,899.7	30.06.2016	10,425.6	18,474.1
2260	Meter - SLCC North East Dilshad Garden	01.10.2012	29,894.8	30.06.2016	11,518.1	18,376.7
2261	Meter - SLCC North east Karawal Nagar	01.10.2012	87,690.4	30.06.2016	34,267.4	53,422.9
2262	Meter - SLCC North East Nand Nagri	01.10.2012	35,874.9	30.06.2016	13,258.5	22,616.4
2263	Meter - SLCC North east Yamuna Vihar	01.10.2012	88,692.1	30.06.2016	34,559.5	54,132.6
2264	Meter - SLCC South East Jhilmil	01.10.2012	74,742.4	30.06.2016	29,012.5	45,729.9
2265	Meter - SLCC South East Krishna Nagar	01.10.2012	1,06,623.3	30.06.2016	41,603.5	65,019.8
2266	Meter - SLCC South East Laxmi Nagar	01.10.2012	75,731.9	30.06.2016	28,848.4	46,883.5
2267	Meter - SLCC South East Mayur vihar Ph I & II	01.10.2012	53,811.8	30.06.2016	20,774.3	33,037.5
2268	Meter - SLCC South East Mayur Vihar Phase III	01.10.2012	18,935.9	30.06.2016	7,251.3	11,684.6
2269	Meter - SLCC Central Chandni chowk	05.11.2012	24,975.9	30.06.2016	9,552.7	15,423.2
2270	Meter - SLCC Central Darya Gang	01.11.2012	21,979.2	30.06.2016	8,156.5	13,822.7
2271	Meter - SLCC Central Pahar Ganj	01.11.2012	31,989.6	30.06.2016	12,443.5	19,546.1
2272	Meter - SLCC Central Patel Nagar	01.11.2012	31,987.3	30.06.2016	12,207.3	19,780.0
2273	Meter - SLCC Central Shankar Road	01.11.2012	14,992.9	30.06.2016	5,631.3	9,361.6
2274	Meter - SLCC North East Dilshad Garden	01.11.2012	43,989.0	30.06.2016	16,653.6	27,335.4
2275	Meter - SLCC North east Karawal Nagar	01.11.2012	53,958.4	30.06.2016	20,601.6	33,356.8
2276	Meter - SLCC North East Nand Nagri	01.11.2012	44,965.9	30.06.2016	16,350.4	28,615.5
2277	Meter - SLCC North east Yamuna Vihar	01.11.2012	56,960.3	30.06.2016	21,717.3	35,243.0
2278	Meter - SLCC South East Jhilmil	01.11.2012	55,956.5	30.06.2016	21,213.4	34,743.1
2279	Meter - SLCC South East Krishna Nagar	01.11.2012	74,924.9	30.06.2016	28,317.6	46,607.3
2280	Meter - SLCC South East Laxmi Nagar	01.11.2012	61,930.7	30.06.2016	23,019.9	38,910.8
2281	Meter - SLCC South East Mayur vihar Ph I & II	01.11.2012	44,952.0	30.06.2016	16,550.3	28,401.8
2282	Meter - SLCC South East Mayur Vihar Phase III	01.11.2012	26,972.9	30.06.2016	10,285.4	16,687.5
2283	Meter - SLCC Central Chandni chowk	03.12.2012	32,060.6	30.06.2016	11,553.3	20,507.3
2284	Meter - SLCC Central Darya Gang	03.12.2012	18,051.4	30.06.2016	6,656.8	11,394.6
2285	Meter - SLCC Central Pahar Ganj	03.12.2012	41,117.2	30.06.2016	15,423.0	25,694.2
2286	Meter - SLCC Central Patel Nagar	03.12.2012	27,077.1	30.06.2016	9,928.5	17,148.6
2287	Meter - SLCC Central Shankar Road	03.12.2012	19,054.3	30.06.2016	6,819.2	12,235.1
2288	Meter - SLCC North East Dilshad Garden	03.12.2012	45,128.5	30.06.2016	16,705.0	28,423.6
2289	Meter - SLCC North east Karawal Nagar	03.12.2012	91,259.9	30.06.2016	34,164.9	57,095.1
2290	Meter - SLCC North East Nand Nagri	03.12.2012	46,131.4	30.06.2016	16,556.6	29,574.8
2291	Meter - SLCC North east Yamuna Vihar	03.12.2012	58,165.7	30.06.2016	21,363.6	36,802.1
2292	Meter - SLCC South East Jhilmil	03.12.2012	38,108.5	30.06.2016	13,895.8	24,212.7
2293	Meter - SLCC South East Krishna Nagar	03.12.2012	84,239.9	30.06.2016	31,403.4	52,836.5
2294	Meter - SLCC South East Laxmi Nagar	03.12.2012	53,151.4	30.06.2016	19,345.0	33,806.4
2295	Meter - SLCC South East Mayur vihar Ph I & II	03.12.2012	24,068.6	30.06.2016	8,841.3	15,227.2
2296	Meter - SLCC South East Mayur Vihar Phase III	03.12.2012	36,102.8	30.06.2016	13,430.7	22,672.1
2297	Meter - SLCC Central Chandni chowk	01.01.2013	20,025.4	30.06.2016	7,220.9	12,804.5
2298	Meter - SLCC Central Darya Gang	01.01.2013	14,014.5	30.06.2016	4,963.3	9,051.2
2299	Meter - SLCC Central Pahar Ganj	01.01.2013	37,039.7	30.06.2016	13,320.3	23,719.4
2300	Meter - SLCC Central Patel Nagar	01.01.2013	22,022.7	30.06.2016	8,060.2	13,962.4
2301	Meter - SLCC Central Shankar Road	01.01.2013	12,012.2	30.06.2016	4,154.2	7,858.1
2302	Meter - SLCC North East Dilshad Garden	01.01.2013	59,079.0	30.06.2016	21,786.3	37,292.7
2303	Meter - SLCC North east Karawal Nagar	01.01.2013	1,19,148.0	30.06.2016	44,045.2	75,102.8
2304	Meter - SLCC North East Nand Nagri	01.01.2013	46,059.5	30.06.2016	15,889.8	30,169.6
2305	Meter - SLCC North east Yamuna Vihar	01.01.2013	57,072.7	30.06.2016	20,685.9	36,386.8
2306	Meter - SLCC South East Jhilmil	01.01.2013	59,083.1	30.06.2016	21,159.4	37,923.7
2307	Meter - SLCC South East Krishna Nagar	01.01.2013	1,76,226.8	30.06.2016	65,434.7	1,10,792.0
2308	Meter - SLCC South East Laxmi Nagar	01.01.2013	1,30,168.2	30.06.2016	46,275.5	83,892.8
2309	Meter - SLCC South East Mayur vihar Ph I & II	01.01.2013	1,17,170.0	30.06.2016	42,151.1	75,018.9
2310	Meter - SLCC South East Mayur Vihar Phase III	01.01.2013	58,084.1	30.06.2016	21,415.7	37,673.4
2311	Meter - SLCC Central Chandni chowk	01.02.2013	27,034.3	30.06.2016	8,685.4	18,348.9
2312	Meter - SLCC Central Darya Gang	01.02.2013	5,004.5	30.06.2016	1,696.4	3,308.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2313	Meter - SLCC Central Pahar Ganj	01.02.2013	8,007.1	30.06.2016	2,815.8	5,191.3
2314	Meter - SLCC Central Patel Nagar	01.02.2013	16,014.2	30.06.2016	5,538.0	10,476.2
2315	Meter - SLCC Central Shankar Road	01.02.2013	10,008.9	30.06.2016	3,373.3	6,635.6
2316	Meter - SLCC North East Dilshad Garden	01.02.2013	19,016.9	30.06.2016	6,764.0	12,252.9
2317	Meter - SLCC North east Karawal Nagar	01.02.2013	1,08,096.0	30.06.2016	39,101.6	68,994.4
2318	Meter - SLCC North East Nand Nagri	01.02.2013	65,057.8	30.06.2016	21,896.6	43,161.2
2319	Meter - SLCC North east Yamuna Vihar	01.02.2013	59,052.4	30.06.2016	21,009.6	38,042.9
2320	Meter - SLCC South East Jhilmil	01.02.2013	41,036.4	30.06.2016	14,600.8	26,435.6
2321	Meter - SLCC South East Krishna Nagar	01.02.2013	97,086.2	30.06.2016	35,032.5	62,053.8
2322	Meter - SLCC South East Laxmi Nagar	01.02.2013	75,066.7	30.06.2016	26,350.9	48,715.7
2323	Meter - SLCC South East Mayur vihar Ph I & II	01.02.2013	59,052.4	30.06.2016	20,457.0	38,595.5
2324	Meter - SLCC South East Mayur Vihar Phase III	01.02.2013	31,027.6	30.06.2016	10,362.2	20,665.4
2325	Meter - SLCC Central Chandni chowk	01.03.2013	17,015.1	30.06.2016	5,658.8	11,356.4
2326	Meter - SLCC Central Darya Gang	01.03.2013	2,001.8	30.06.2016	611.1	1,390.7
2327	Meter - SLCC Central Pahar Ganj	01.03.2013	7,006.2	30.06.2016	2,406.5	4,599.8
2328	Meter - SLCC Central Patel Nagar	01.03.2013	16,014.2	30.06.2016	5,535.4	10,478.9
2329	Meter - SLCC Central Shankar Road	01.03.2013	11,009.8	30.06.2016	3,716.2	7,293.6
2330	Meter - SLCC North East Dilshad Garden	01.03.2013	40,941.7	30.06.2016	14,370.9	26,570.8
2331	Meter - SLCC North east Karawal Nagar	01.03.2013	1,56,729.0	30.06.2016	53,656.4	1,03,072.5
2332	Meter - SLCC North East Nand Nagri	01.03.2013	22,965.2	30.06.2016	7,938.1	15,027.1
2333	Meter - SLCC North east Yamuna Vihar	01.03.2013	29,947.7	30.06.2016	10,415.0	19,532.7
2334	Meter - SLCC South East Jhilmil	01.03.2013	40,027.7	30.06.2016	13,897.5	26,130.1
2335	Meter - SLCC South East Krishna Nagar	01.03.2013	1,28,830.4	30.06.2016	45,470.3	83,360.1
2336	Meter - SLCC South East Laxmi Nagar	01.03.2013	94,839.7	30.06.2016	32,585.6	62,254.0
2337	Meter - SLCC South East Mayur vihar Ph I & II	04.03.2013	57,985.1	30.06.2016	19,478.8	38,506.4
2338	Meter - SLCC South East Mayur Vihar Phase III	01.03.2013	62,979.2	30.06.2016	21,362.3	41,616.9
2339	Meter - SLCC Central Chandni chowk	01.04.2013	18,008.1	30.06.2016	5,462.1	12,546.0
2340	Meter - SLCC Central Pahar Ganj	05.04.2013	16,999.3	30.06.2016	5,715.7	11,283.7
2341	Meter - SLCC Central Patel Nagar	01.04.2013	20,971.3	30.06.2016	7,043.3	13,928.0
2342	Meter - SLCC Central Shankar Road	01.04.2013	4,003.6	30.06.2016	1,337.6	2,665.9
2343	Meter - SLCC North East Dilshad Garden	01.04.2013	32,887.2	30.06.2016	11,368.6	21,518.7
2344	Meter - SLCC North east Karawal Nagar	01.04.2013	35,905.7	30.06.2016	12,252.3	23,653.4
2345	Meter - SLCC North East Nand Nagri	01.04.2013	20,995.0	30.06.2016	7,017.9	13,977.1
2346	Meter - SLCC North east Yamuna Vihar	01.04.2013	47,892.7	30.06.2016	15,946.9	31,945.8
2347	Meter - SLCC South East Jhilmil	01.04.2013	33,959.2	30.06.2016	11,645.6	22,313.6
2348	Meter - SLCC South East Krishna Nagar	01.04.2013	61,022.6	30.06.2016	20,616.1	40,406.5
2349	Meter - SLCC South East Laxmi Nagar	01.04.2013	42,990.8	30.06.2016	14,448.7	28,542.1
2350	Meter - SLCC South East Mayur vihar Ph I & II	02.04.2013	21,980.1	30.06.2016	7,274.2	14,705.8
2351	Meter - SLCC South East Mayur Vihar Phase III	02.04.2013	10,922.9	30.06.2016	3,767.1	7,155.8
2352	Meter - SLCC Central Chandni chowk	06.05.2013	4,003.6	30.06.2016	1,271.3	2,732.2
2353	Meter - SLCC Central Darya Gang	09.05.2013	9,000.1	30.06.2016	2,932.7	6,067.4
2354	Meter - SLCC Central Pahar Ganj	01.05.2013	25,991.6	30.06.2016	8,541.0	17,450.6
2355	Meter - SLCC Central Patel Nagar	01.05.2013	20,979.2	30.06.2016	7,156.6	13,822.6
2356	Meter - SLCC Central Shankar Road	01.05.2013	13,996.7	30.06.2016	4,715.2	9,281.4
2357	Meter - SLCC North East Dilshad Garden	01.05.2013	33,998.6	30.06.2016	11,500.7	22,497.9
2358	Meter - SLCC North east Karawal Nagar	01.05.2013	36,756.5	30.06.2016	12,229.0	24,527.5
2359	Meter - SLCC North East Nand Nagri	01.05.2013	22,973.1	30.06.2016	7,627.5	15,345.6
2360	Meter - SLCC North east Yamuna Vihar	01.05.2013	32,824.1	30.06.2016	10,685.5	22,138.5
2361	Meter - SLCC South East Jhilmil	01.05.2013	38,932.1	30.06.2016	12,831.3	26,100.7
2362	Meter - SLCC South East Krishna Nagar	01.05.2013	56,640.1	30.06.2016	18,686.2	37,953.9
2363	Meter - SLCC South East Laxmi Nagar	01.05.2013	55,955.1	30.06.2016	18,183.6	37,771.5
2364	Meter - SLCC South East Mayur vihar Ph I & II	01.05.2013	21,853.8	30.06.2016	7,363.5	14,490.2
2365	Meter - SLCC South East Mayur Vihar Phase III	01.05.2013	27,803.8	30.06.2016	9,089.8	18,714.1
2366	Meter - SLCC Central Chandni chowk	03.06.2013	4,988.7	22.03.2017	1,729.0	3,259.7
2367	Meter - SLCC Central Darya Gang	03.06.2013	7,944.0	30.06.2016	2,579.8	5,364.2
2368	Meter - SLCC Central Pahar Ganj	03.06.2013	23,981.9	30.06.2016	7,687.1	16,294.8
2369	Meter - SLCC Central Patel Nagar	03.06.2013	21,988.0	30.06.2016	7,011.9	14,976.1
2370	Meter - SLCC Central Shankar Road	03.06.2013	8,007.1	30.06.2016	2,575.9	5,431.3
2371	Meter - SLCC North East Dilshad Garden	03.06.2013	24,848.5	30.06.2016	7,861.0	16,987.5
2372	Meter - SLCC North east Karawal Nagar	03.06.2013	58,586.6	30.06.2016	18,807.4	39,779.1
2373	Meter - SLCC North East Nand Nagri	03.06.2013	40,712.7	30.06.2016	12,574.8	28,137.9
2374	Meter - SLCC North east Yamuna Vihar	03.06.2013	40,712.7	30.06.2016	12,867.2	27,845.5
2375	Meter - SLCC South East Jhilmil	03.06.2013	38,726.7	30.06.2016	12,456.2	26,270.5
2376	Meter - SLCC South East Krishna Nagar	03.06.2013	1,08,236.2	30.06.2016	35,467.1	72,769.1
2377	Meter - SLCC South East Laxmi Nagar	03.06.2013	1,13,201.2	30.06.2016	36,146.0	77,055.2
2378	Meter - SLCC South East Mayur vihar Ph I & II	04.06.2013	43,881.2	30.06.2016	14,250.1	29,631.1
2379	Meter - SLCC South East Mayur Vihar Phase III	03.06.2013	27,843.3	30.06.2016	8,870.3	18,972.9
2380	Meter - SLCC Central Chandni chowk	02.07.2013	24,951.2	30.06.2016	7,846.3	17,104.8

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2381	Meter - SLCC Central Darya Gang	02.07.2013	12,002.8	30.06.2016	3,683.7	8,319.1
2382	Meter - SLCC Central Pahar Ganj	02.07.2013	17,007.2	30.06.2016	5,061.5	11,945.7
2383	Meter - SLCC Central Patel Nagar	02.07.2013	25,967.9	30.06.2016	8,128.1	17,839.8
2384	Meter - SLCC Central Shankar Road	02.07.2013	18,890.5	30.06.2016	5,757.0	13,133.6
2385	Meter - SLCC North East Dilshad Garden	01.07.2013	32,768.7	30.06.2016	10,109.8	22,658.9
2386	Meter - SLCC North east Karawal Nagar	01.07.2013	48,656.6	30.06.2016	15,611.7	33,044.9
2387	Meter - SLCC North East Nand Nagri	01.07.2013	52,628.5	30.06.2016	16,403.0	36,225.5
2388	Meter - SLCC North east Yamuna Vihar	04.07.2013	51,904.1	30.06.2016	16,139.5	35,764.7
2389	Meter - SLCC South East Jhilmil	01.07.2013	29,845.0	30.06.2016	9,215.4	20,629.6
2390	Meter - SLCC South East Krishna Nagar	01.07.2013	68,516.4	30.06.2016	21,714.1	46,802.3
2391	Meter - SLCC South East Laxmi Nagar	01.07.2013	59,579.5	30.06.2016	18,461.1	41,118.4
2392	Meter - SLCC South East Mayur vihar Ph I & II	01.07.2013	46,670.6	30.06.2016	14,728.4	31,942.2
2393	Meter - SLCC South East Mayur Vihar Phase III	01.07.2013	29,789.7	30.06.2016	9,271.6	20,518.2
2394	Meter - SLCC Central Chandni chowk	05.08.2013	993.0	30.06.2016	262.6	730.4
2395	Meter - SLCC Central Darya Gang	02.08.2013	6,982.5	30.06.2016	2,157.8	4,824.7
2396	Meter - SLCC Central Pahar Ganj	01.08.2013	15,927.4	30.06.2016	4,505.3	11,422.0
2397	Meter - SLCC Central Patel Nagar	01.08.2013	9,937.8	30.06.2016	3,066.6	6,871.2
2398	Meter - SLCC Central Shankar Road	01.08.2013	12,908.9	30.06.2016	3,808.0	9,100.9
2399	Meter - SLCC North East Dilshad Garden	01.08.2013	23,831.8	30.06.2016	7,473.9	16,357.8
2400	Meter - SLCC North east Karawal Nagar	01.08.2013	30,782.7	30.06.2016	9,514.9	21,267.9
2401	Meter - SLCC North East Nand Nagri	01.08.2013	20,852.8	30.06.2016	6,226.6	14,626.2
2402	Meter - SLCC North east Yamuna Vihar	01.08.2013	24,824.8	30.06.2016	7,432.7	17,392.1
2403	Meter - SLCC South East Jhilmil	01.08.2013	17,873.8	30.06.2016	5,276.5	12,597.4
2404	Meter - SLCC South East Krishna Nagar	01.08.2013	52,628.6	30.06.2016	16,433.8	36,194.8
2405	Meter - SLCC South East Laxmi Nagar	01.08.2013	47,663.6	30.06.2016	14,468.5	33,195.1
2406	Meter - SLCC South East Mayur vihar Ph I & II	01.08.2013	18,866.8	30.06.2016	5,379.7	13,487.2
2407	Meter - SLCC South East Mayur Vihar Phase III	02.08.2013	16,880.8	30.06.2016	5,052.3	11,828.5
2408	Meter - SLCC Central Chandni chowk	17.09.2013	2,994.8	30.09.2016	912.0	2,082.8
2409	Meter - SLCC Central Darya Gang	02.09.2013	10,978.2	30.06.2016	3,157.3	7,821.0
2410	Meter - SLCC Central Pahar Ganj	02.09.2013	27,016.1	30.06.2016	7,938.9	19,077.2
2411	Meter - SLCC Central Patel Nagar	02.09.2013	30,798.5	30.06.2016	9,349.2	21,449.3
2412	Meter - SLCC Central Shankar Road	02.09.2013	12,995.8	30.06.2016	3,792.7	9,203.1
2413	Meter - SLCC North East Dilshad Garden	02.09.2013	26,818.6	30.06.2016	8,190.1	18,628.6
2414	Meter - SLCC North east Karawal Nagar	02.09.2013	53,621.5	30.06.2016	16,031.6	37,589.9
2415	Meter - SLCC North East Nand Nagri	02.09.2013	30,782.7	30.06.2016	8,919.9	21,862.8
2416	Meter - SLCC North east Yamuna Vihar	02.09.2013	41,705.6	30.06.2016	12,376.6	29,329.0
2417	Meter - SLCC South East Jhilmil	02.09.2013	44,684.6	30.06.2016	13,509.3	31,175.3
2418	Meter - SLCC South East Krishna Nagar	02.09.2013	63,551.4	30.06.2016	18,848.9	44,702.5
2419	Meter - SLCC South East Laxmi Nagar	02.09.2013	54,614.5	30.06.2016	16,062.9	38,551.6
2420	Meter - SLCC South East Mayur vihar Ph I & II	02.09.2013	39,719.6	30.06.2016	11,504.1	28,215.5
2421	Meter - SLCC South East Mayur Vihar Phase III	02.09.2013	22,838.8	30.06.2016	6,652.1	16,186.6
2422	Meter - SLCC Central Chandni chowk	01.10.2013	20,995.0	30.06.2016	6,211.6	14,783.4
2423	Meter - SLCC Central Darya Gang	01.10.2013	7,943.9	30.09.2016	2,379.4	5,564.5
2424	Meter - SLCC Central Pahar Ganj	01.10.2013	26,810.7	30.06.2016	7,568.0	19,242.8
2425	Meter - SLCC Central Patel Nagar	01.10.2013	25,817.7	30.06.2016	7,509.4	18,308.3
2426	Meter - SLCC Central Shankar Road	01.10.2013	8,936.9	30.06.2016	2,652.2	6,284.7
2427	Meter - SLCC North East Dilshad Garden	01.10.2013	37,733.6	30.06.2016	11,115.9	26,617.8
2428	Meter - SLCC North east Karawal Nagar	01.10.2013	46,670.5	30.06.2016	13,492.8	33,177.7
2429	Meter - SLCC North East Nand Nagri	01.10.2013	34,754.7	30.06.2016	10,174.8	24,579.8
2430	Meter - SLCC North east Yamuna Vihar	01.10.2013	52,628.5	30.06.2016	15,220.4	37,408.1
2431	Meter - SLCC South East Jhilmil	01.10.2013	37,733.6	30.06.2016	10,702.6	27,031.1
2432	Meter - SLCC South East Krishna Nagar	01.10.2013	52,628.5	30.06.2016	15,327.6	37,300.8
2433	Meter - SLCC South East Laxmi Nagar	01.10.2013	40,712.6	30.06.2016	11,347.3	29,365.3
2434	Meter - SLCC South East Mayur vihar Ph I & II	01.10.2013	19,859.8	30.06.2016	5,779.4	14,080.4
2435	Meter - SLCC South East Mayur Vihar Phase III	01.10.2013	25,817.7	30.06.2016	7,137.8	18,680.0
2436	Meter - SLCC Central Chandni chowk	01.11.2013	12,972.1	30.06.2016	3,795.0	9,177.1
2437	Meter - SLCC Central Darya Gang	01.11.2013	7,951.8	30.06.2016	2,313.3	5,638.5
2438	Meter - SLCC Central Pahar Ganj	01.11.2013	41,705.6	30.06.2016	11,562.5	30,143.1
2439	Meter - SLCC Central Patel Nagar	01.11.2013	9,929.9	30.06.2016	2,749.9	7,180.1
2440	Meter - SLCC Central Shankar Road	04.11.2013	10,922.9	30.06.2016	2,874.4	8,048.5
2441	Meter - SLCC North East Dilshad Garden	01.11.2013	19,859.8	30.06.2016	5,364.0	14,495.8
2442	Meter - SLCC North east Karawal Nagar	01.11.2013	44,684.6	30.06.2016	12,983.4	31,701.2
2443	Meter - SLCC North East Nand Nagri	01.11.2013	37,733.6	30.06.2016	10,637.8	27,095.8
2444	Meter - SLCC North east Yamuna Vihar	01.11.2013	28,796.7	30.06.2016	8,022.7	20,774.0
2445	Meter - SLCC South East Jhilmil	01.11.2013	35,747.6	30.06.2016	10,066.9	25,680.8
2446	Meter - SLCC South East Krishna Nagar	01.11.2013	53,621.5	30.06.2016	15,929.9	38,691.9
2447	Meter - SLCC South East Laxmi Nagar	01.11.2013	46,670.5	30.06.2016	13,079.8	33,590.8
2448	Meter - SLCC South East Mayur vihar Ph I & II	01.11.2013	24,824.8	30.06.2016	6,767.5	18,057.3

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2449	Meter - SLCC South East Mayur Vihar Phase III	01.11.2013	26,810.7	30.06.2016	7,649.6	19,161.1
2450	Meter - SLCC Central Chandni chowk	02.12.2013	22,838.8	30.06.2016	6,269.2	16,569.6
2451	Meter - SLCC Central Darya Gang	02.12.2013	31,775.7	30.06.2016	8,547.4	23,228.3
2452	Meter - SLCC Central Pahar Ganj	02.12.2013	37,733.6	30.06.2016	10,450.1	27,283.5
2453	Meter - SLCC Central Patel Nagar	02.12.2013	17,873.8	30.06.2016	4,801.0	13,072.9
2454	Meter - SLCC Central Shankar Road	02.12.2013	10,922.9	30.06.2016	2,954.2	7,968.7
2455	Meter - SLCC North East Dilshad Garden	02.12.2013	46,670.5	30.06.2016	12,927.8	33,742.8
2456	Meter - SLCC North east Karawal Nagar	02.12.2013	53,621.5	30.06.2016	14,882.0	38,739.4
2457	Meter - SLCC North East Nand Nagri	02.12.2013	48,656.5	30.06.2016	13,031.4	35,625.1
2458	Meter - SLCC North east Yamuna Vihar	02.12.2013	51,635.5	30.06.2016	14,178.0	37,457.5
2459	Meter - SLCC South East Jhilmil	02.12.2013	32,768.7	30.06.2016	8,739.1	24,029.6
2460	Meter - SLCC South East Krishna Nagar	02.12.2013	56,600.4	30.06.2016	15,679.0	40,921.4
2461	Meter - SLCC South East Laxmi Nagar	02.12.2013	37,733.6	30.06.2016	10,152.2	27,581.5
2462	Meter - SLCC South East Mayur vihar Ph I & II	02.12.2013	37,733.6	30.06.2016	10,190.9	27,542.8
2463	Meter - SLCC South East Mayur Vihar Phase III	02.12.2013	13,901.9	24.11.2016	3,949.2	9,952.6
2464	Meter - SLCC Central Chandni chowk	01.01.2014	24,919.6	30.06.2016	6,667.3	18,252.3
2465	Meter - SLCC Central Darya Gang	01.01.2014	34,754.7	30.06.2016	9,342.6	25,412.0
2466	Meter - SLCC Central Pahar Ganj	01.01.2014	44,700.4	30.06.2016	11,827.0	32,873.4
2467	Meter - SLCC Central Patel Nagar	01.01.2014	20,852.8	30.06.2016	5,413.3	15,439.5
2468	Meter - SLCC Central Shankar Road	01.01.2014	18,866.8	30.06.2016	4,996.1	13,870.7
2469	Meter - SLCC North East Dilshad Garden	01.01.2014	43,691.6	30.06.2016	11,908.9	31,782.7
2470	Meter - SLCC North east Karawal Nagar	01.01.2014	69,509.3	30.06.2016	19,438.2	50,071.2
2471	Meter - SLCC North East Nand Nagri	01.01.2014	53,621.5	30.06.2016	14,449.2	39,172.3
2472	Meter - SLCC North east Yamuna Vihar	01.01.2014	40,712.6	30.06.2016	10,905.7	29,806.9
2473	Meter - SLCC South East Jhilmil	01.01.2014	70,502.3	30.06.2016	18,542.5	51,959.8
2474	Meter - SLCC South East Krishna Nagar	01.01.2014	1,39,018.7	30.06.2016	37,473.3	1,01,545.3
2475	Meter - SLCC South East Laxmi Nagar	01.01.2014	60,572.4	30.06.2016	15,480.7	45,091.7
2476	Meter - SLCC South East Mayur vihar Ph I & II	01.01.2014	55,607.5	30.06.2016	14,684.7	40,922.8
2477	Meter - SLCC South East Mayur Vihar Phase III	01.01.2014	52,628.5	30.06.2016	13,730.3	38,898.2
2478	Meter - SLCC Central Chandni chowk	03.02.2014	36,740.6	30.06.2016	9,497.2	27,243.5
2479	Meter - SLCC Central Darya Gang	03.02.2014	31,775.7	30.06.2016	8,202.2	23,573.5
2480	Meter - SLCC Central Pahar Ganj	03.02.2014	48,656.5	30.06.2016	12,815.6	35,840.9
2481	Meter - SLCC Central Patel Nagar	03.02.2014	57,593.4	30.06.2016	15,090.6	42,502.9
2482	Meter - SLCC Central Shankar Road	03.02.2014	26,945.0	30.06.2016	6,616.3	20,328.7
2483	Meter - SLCC North East Dilshad Garden	03.02.2014	36,772.2	30.06.2016	9,622.0	27,150.2
2484	Meter - SLCC North east Karawal Nagar	03.02.2014	1,01,285.0	30.06.2016	26,597.0	74,688.0
2485	Meter - SLCC North East Nand Nagri	03.02.2014	87,383.2	30.06.2016	21,923.8	65,459.4
2486	Meter - SLCC North east Yamuna Vihar	03.02.2014	74,474.3	30.06.2016	18,715.5	55,758.8
2487	Meter - SLCC South East Jhilmil	04.02.2014	67,523.4	30.06.2016	17,532.2	49,991.2
2488	Meter - SLCC South East Krishna Nagar	03.02.2014	1,02,278.0	30.06.2016	26,226.3	76,051.7
2489	Meter - SLCC South East Laxmi Nagar	03.02.2014	48,656.5	30.06.2016	12,086.7	36,569.8
2490	Meter - SLCC South East Mayur vihar Ph I & II	03.02.2014	72,488.3	30.06.2016	19,200.0	53,288.3
2491	Meter - SLCC South East Mayur Vihar Phase III	03.02.2014	44,684.6	30.06.2016	11,431.3	33,253.3
2492	Meter - SLCC Central Chandni chowk	03.03.2014	28,796.7	30.06.2016	7,111.3	21,685.5
2493	Meter - SLCC Central Darya Gang	04.03.2014	13,901.9	30.06.2016	3,430.5	10,471.4
2494	Meter - SLCC Central Pahar Ganj	03.03.2014	18,866.8	30.06.2016	4,770.0	14,096.8
2495	Meter - SLCC Central Patel Nagar	03.03.2014	20,852.8	30.06.2016	5,016.9	15,835.9
2496	Meter - SLCC Central Shankar Road	03.03.2014	10,922.9	30.06.2016	2,788.0	8,134.9
2497	Meter - SLCC North East Dilshad Garden	03.03.2014	24,808.8	30.06.2016	6,149.8	18,659.0
2498	Meter - SLCC North east Karawal Nagar	03.03.2014	34,736.8	30.06.2016	8,809.3	25,927.5
2499	Meter - SLCC North East Nand Nagri	03.03.2014	26,796.2	30.06.2016	6,591.3	20,205.0
2500	Meter - SLCC North east Yamuna Vihar	03.03.2014	36,716.9	30.06.2016	9,090.1	27,626.8
2501	Meter - SLCC South East Jhilmil	03.03.2014	62,542.6	30.06.2016	15,442.5	47,100.0
2502	Meter - SLCC South East Krishna Nagar	03.03.2014	49,616.2	30.06.2016	12,598.7	37,017.5
2503	Meter - SLCC South East Laxmi Nagar	04.03.2014	54,576.1	30.06.2016	13,515.2	41,060.9
2504	Meter - SLCC South East Mayur vihar Ph I & II	03.03.2014	31,764.3	30.06.2016	8,029.3	23,735.0
2505	Meter - SLCC South East Mayur Vihar Phase III	04.03.2014	18,864.7	30.06.2016	4,635.4	14,229.3
2506	Meter KCC- Central	08.05.2013	3,381.6	30.06.2016	972.4	2,409.2
2507	Meter KCC- Central	03.06.2013	6,763.1	24.11.2016	2,144.2	4,618.9
2508	Meter KCC- Central	03.07.2013	5,814.9	30.06.2016	1,796.5	4,018.4
2509	Meter KCC- Central	07.08.2013	3,200.0	25.03.2017	1,055.9	2,144.1
2510	Meter KCC- Central	04.09.2013	3,200.0	22.03.2017	1,030.2	2,169.8
2511	Meter KCC- Central	03.10.2013	2,554.7	24.11.2016	728.8	1,825.9
2512	Meter KCC- East	01.04.2013	12,759.5	30.06.2016	4,208.0	8,551.5
2513	Meter KCC- East	01.05.2013	10,144.6	01.07.2016	3,059.9	7,084.7
2514	Meter KCC- East	03.06.2013	3,381.6	24.11.2016	1,275.1	2,309.5
2515	Meter KCC- East	01.07.2013	22,581.5	30.06.2016	7,015.8	15,565.7
2516	Meter KCC- East	01.08.2013	5,814.9	30.06.2016	1,758.9	4,056.0

All figures in Rs.

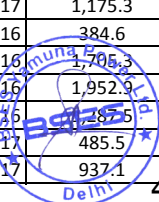
Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2517	Meter KCC- East	02.09.2013	16,000.0	30.09.2016	5,025.1	10,974.9
2518	Meter KCC- East	01.10.2013	28,800.0	30.06.2016	8,447.4	20,352.5
2519	Meter KCC- East	01.11.2013	5,754.5	24.11.2016	1,672.6	4,082.0
2520	Meter KCC- East	01.01.2014	8,953.0	30.06.2016	2,345.0	6,608.0
2521	Meter KCC- East	03.02.2014	5,753.0	30.09.2016	1,422.5	4,330.5
2522	Meter KCC- East	04.03.2014	18,553.0	30.06.2016	4,655.0	13,898.0
2523	Meter GCC- Central	01.04.2013	18,015.1	24.11.2016	6,006.9	12,008.2
2524	Meter GCC- Central	01.05.2013	5,383.3	30.06.2016	1,625.5	3,757.9
2525	Meter GCC- Central	04.06.2013	10,582.4	30.06.2016	3,269.5	7,312.9
2526	Meter GCC- Central	01.07.2013	13,011.1	30.06.2016	3,763.0	9,248.1
2527	Meter GCC- Central	01.08.2013	1,000.9	25.03.2017	331.8	669.1
2528	Meter GCC- Central	02.09.2013	24,020.4	01.07.2016	7,690.2	16,330.3
2529	Meter GCC- Central	03.10.2013	27,022.6	22.03.2017	8,513.3	18,509.4
2530	Meter GCC- Central	04.11.2013	36,550.9	30.06.2016	10,879.6	25,671.3
2531	Meter GCC- Central	02.12.2013	16,048.6	30.06.2016	4,375.1	11,673.5
2532	Meter GCC- Central	01.01.2014	28,325.5	30.06.2016	7,710.5	20,615.0
2533	Meter GCC- Central	03.02.2014	8,275.0	30.06.2016	2,085.3	6,189.7
2534	Meter GCC- Central	03.03.2014	5,106.0	24.11.2016	1,330.3	3,775.7
2535	Meter GCC- East	01.04.2013	21,023.4	30.06.2016	6,719.7	14,303.7
2536	Meter GCC- East	01.05.2013	24,722.4	30.06.2016	7,958.0	16,764.4
2537	Meter GCC- East	03.06.2013	30,106.3	30.06.2016	9,532.9	20,573.3
2538	Meter GCC- East	02.07.2013	52,789.2	30.06.2016	14,844.4	37,944.9
2539	Meter GCC- East	01.08.2013	44,083.7	30.06.2016	13,100.0	30,983.7
2540	Meter GCC- East	02.09.2013	16,072.2	30.06.2016	4,224.7	11,847.6
2541	Meter GCC- East	03.10.2013	9,131.2	30.06.2016	2,623.5	6,507.7
2542	Meter GCC- East	01.11.2013	15,587.5	24.11.2016	4,591.4	10,996.2
2543	Meter GCC- East	02.12.2013	23,761.2	30.06.2016	6,610.7	17,150.4
2544	Meter GCC- East	01.01.2014	24,788.1	30.06.2016	6,615.8	18,172.3
2545	Meter GCC- East	03.02.2014	49,894.7	30.06.2016	12,032.1	37,862.7
2546	Meter GCC- East	03.03.2014	28,966.5	30.06.2016	7,146.2	21,820.2
2547	Meters-MLCC	01.05.2013	2,614.9	22.03.2017	927.6	1,687.3
2548	Meters-MLCC	05.06.2013	2,614.9	22.03.2017	903.8	1,711.2
2549	Meters-MLCC	02.09.2013	2,548.1	30.09.2016	712.9	1,835.1
2550	Meters-MLCC	03.06.2013	2,614.9	22.03.2017	905.1	1,709.8
2551	Meters-MLCC	06.12.2013	2,553.0	30.09.2016	651.2	1,901.8
2552	Meters-MLCC	14.05.2013	2,614.9	30.09.2016	807.2	1,807.7
2553	Meters-MLCC	06.06.2013	2,614.9	24.11.2016	827.0	1,787.9
2554	Meters-MLCC	01.08.2013	2,523.9	24.11.2016	761.4	1,762.5
2555	Meters-MLCC	02.09.2013	6,089.5	25.03.2017	1,971.2	4,118.3
2556	Meters-MLCC	01.10.2013	2,555.4	30.09.2016	695.7	1,859.7
2557	Meters-MLCC	12.12.2013	2,553.0	25.03.2017	758.0	1,795.0
2558	Meters-MLCC	01.01.2014	2,553.0	24.11.2016	668.5	1,884.5
2559	Meters-MLCC	03.03.2014	6,946.5	30.06.2016	1,457.0	5,489.5
2560	Meters-MLCC	03.05.2013	5,229.8	30.06.2016	1,683.5	3,546.3
2561	Meters-MLCC	05.06.2013	5,229.8	22.03.2017	1,807.5	3,422.3
2562	Meters-MLCC	01.07.2013	2,614.9	24.11.2016	810.0	1,804.9
2563	Meters-MLCC	02.09.2013	2,548.3	25.03.2017	823.6	1,724.7
2564	Meters-MLCC	01.10.2013	5,107.9	01.07.2016	1,442.3	3,665.7
2565	Meters-MLCC	02.12.2013	5,106.0	30.06.2016	1,358.7	3,747.3
2566	Meters-MLCC	02.01.2014	2,553.0	25.03.2017	744.0	1,809.0
2567	Meters-MLCC	03.02.2014	2,553.0	25.03.2017	722.8	1,830.2
2568	Meters-MLCC	01.04.2013	2,614.9	25.03.2017	949.9	1,665.0
2569	Meters-MLCC	06.05.2013	2,614.9	25.03.2017	926.1	1,688.8
2570	Meters-MLCC	03.07.2013	2,614.9	30.09.2016	773.2	1,841.7
2571	Meters-MLCC	01.10.2013	2,554.5	25.03.2017	806.3	1,748.2
2572	Meters-MLCC	04.11.2013	5,108.0	24.11.2016	1,489.0	3,619.0
2573	Meters-MLCC	03.02.2014	5,106.0	24.11.2016	1,369.4	3,736.6
2574	Meters-MLCC	03.03.2014	2,553.0	01.07.2016	536.1	2,016.9
2575	Meters-MLCC	01.04.2013	5,229.8	24.11.2016	1,819.9	3,409.9
2576	Meters-MLCC	01.05.2013	2,575.0	22.03.2017	913.4	1,661.6
2577	Meters-MLCC	03.06.2013	5,189.9	24.11.2016	1,720.3	3,469.6
2578	Meters-MLCC	24.07.2013	2,514.9	30.06.2016	672.8	1,842.1
2579	Meters-MLCC	01.08.2013	5,046.2	30.06.2016	1,396.7	3,649.5
2580	Meters-MLCC	02.09.2013	10,192.4	30.09.2016	3,069.2	7,123.3
2581	Meters-MLCC	01.10.2013	10,224.4	30.06.2016	2,779.3	7,445.3
2582	Meters-MLCC	02.12.2013	2,553.0	30.03.2017	1,253.5	1,785.2
2583	Meters-MLCC	01.01.2014	5,106.0	30.09.2016	1,267.8	3,838.2
2584	Meters-MLCC	04.03.2014	7,659.0	22.03.2017	2,104.9	5,554.2

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2585	Meters-MLCC	01.04.2013	2,614.9	30.06.2016	777.1	1,837.8
2586	Meters-MLCC	01.05.2013	2,614.9	30.09.2016	816.0	1,798.9
2587	Meters-MLCC	04.06.2013	5,150.0	01.07.2016	1,615.6	3,534.5
2588	Meters-MLCC	01.10.2013	993.0	31.12.2016	292.9	700.1
2589	Meters-MLCC	07.11.2013	7,662.9	22.03.2017	2,341.2	5,321.8
2590	Meters-MLCC	09.12.2013	3,546.0	31.12.2016	1,033.1	2,512.9
2591	Meters-MLCC	01.01.2014	10,212.0	22.03.2017	2,973.2	7,238.9
2592	Meters-MLCC	03.03.2014	7,659.0	01.07.2016	1,665.6	5,993.5
2593	Meters-MLCC	01.05.2013	2,575.0	22.03.2017	913.4	1,661.6
2594	Meters-MLCC	03.06.2013	2,575.0	22.03.2017	891.3	1,683.7
2595	Meters-MLCC	03.09.2013	5,095.6	30.06.2016	1,475.3	3,620.3
2596	Meters-MLCC	07.02.2014	2,553.0	30.06.2016	551.4	2,001.6
2597	Meters-MLCC	03.03.2014	7,659.0	22.03.2017	2,110.6	5,548.4
2598	Meters-MLCC	02.05.2013	5,189.9	01.07.2016	1,669.4	3,520.5
2599	Meters-MLCC	03.06.2013	993.0	25.03.2017	344.5	648.5
2600	Meters-MLCC	01.08.2013	2,520.9	25.03.2017	835.7	1,685.2
2601	Meters-MLCC	01.10.2013	5,110.2	30.06.2016	1,275.9	3,834.3
2602	Meters-MLCC	06.11.2013	2,554.5	30.06.2016	613.6	1,941.0
2603	Meters-MLCC	01.01.2014	5,106.0	30.06.2016	1,152.6	3,953.4
2604	Meters-MLCC	06.03.2014	2,553.0	25.03.2017	702.2	1,850.8
2605	Meters-MLCC	01.05.2013	7,844.7	30.06.2016	2,537.7	5,307.0
2606	Meters-MLCC	03.06.2013	2,614.9	01.07.2016	734.9	1,880.0
2607	Meters-MLCC	01.08.2013	7,577.1	01.07.2016	2,160.7	5,416.4
2608	Meters-MLCC	01.10.2013	2,555.4	25.03.2017	806.6	1,748.8
2609	Meters-MLCC	01.11.2013	10,217.6	01.07.2016	2,972.7	7,245.0
2610	Meters-MLCC	02.12.2013	7,659.0	30.06.2016	2,123.3	5,535.7
2611	Meters-MLCC	01.01.2014	2,553.0	25.03.2017	744.7	1,808.3
2612	Meters-MLCC	03.02.2014	5,106.0	01.07.2016	1,166.7	3,939.3
2613	Meters-MLCC	03.03.2014	5,106.0	22.03.2017	1,406.5	3,699.6
2614	Meters-MLCC	01.05.2013	2,614.9	30.06.2016	756.7	1,858.2
2615	Meters-MLCC	04.06.2013	7,804.8	01.07.2016	2,417.7	5,387.1
2616	Meters-MLCC	02.09.2013	5,096.9	22.03.2017	1,645.4	3,451.5
2617	Meters-MLCC	01.10.2013	2,556.4	22.03.2017	805.0	1,751.4
2618	Meters-MLCC	01.11.2013	5,108.8	24.11.2016	1,493.2	3,615.6
2619	Meters-MLCC	02.12.2013	5,106.0	30.09.2016	1,416.6	3,689.4
2620	Meters-MLCC	01.01.2014	7,659.0	01.07.2016	1,953.4	5,705.7
2621	Meters-MLCC	03.02.2014	10,212.0	30.09.2016	2,702.3	7,509.8
2622	Meters-MLCC	03.03.2014	7,659.0	30.09.2016	1,925.6	5,733.5
2623	Meters-MLCC	01.04.2013	5,229.8	24.11.2016	1,819.9	3,409.9
2624	Meters-MLCC	01.05.2013	7,844.7	01.07.2016	2,444.2	5,400.5
2625	Meters-MLCC	03.06.2013	5,150.0	30.09.2016	1,597.8	3,552.2
2626	Meters-MLCC	01.07.2013	5,044.2	30.06.2016	1,546.3	3,497.9
2627	Meters-MLCC	01.08.2013	10,366.9	01.07.2016	3,012.7	7,354.2
2628	Meters-MLCC	02.09.2013	2,548.0	01.07.2016	655.7	1,892.3
2629	Meters-MLCC	03.10.2013	5,114.4	01.07.2016	1,443.3	3,671.1
2630	Meters-MLCC	01.11.2013	12,771.6	01.07.2016	3,645.4	9,126.2
2631	Meters-MLCC	02.12.2013	5,106.0	24.11.2016	1,451.2	3,654.8
2632	Meters-MLCC	01.01.2014	5,106.0	01.07.2016	1,319.5	3,786.6
2633	Meters-MLCC	03.02.2014	2,553.0	25.03.2017	722.8	1,830.2
2634	Meters-MLCC	03.03.2014	7,659.0	30.09.2016	1,998.0	5,661.1
2635	Meters-MLCC	07.05.2013	2,614.9	30.09.2016	812.0	1,803.0
2636	Meters-MLCC	01.08.2013	2,518.6	22.03.2017	833.1	1,685.5
2637	Meters-MLCC	01.01.2014	2,553.0	25.03.2017	744.7	1,808.3
2638	Meters-MLCC	03.03.2014	5,106.0	30.09.2016	1,295.7	3,810.4
2639	Meters-MLCC	01.05.2013	2,614.9	25.03.2017	929.5	1,685.4
2640	Meters-MLCC	01.07.2013	2,525.0	25.03.2017	857.5	1,667.5
2641	Meters-MLCC	11.10.2013	2,558.8	25.03.2017	801.0	1,757.8
2642	Meters-MLCC	01.11.2013	2,554.5	30.03.2017	788.9	1,765.7
2643	Meters-MLCC	10.12.2013	2,553.0	30.06.2016	590.6	1,962.4
2644	Meter KCC- Central	01.05.2014	3,200.0	22.03.2017	832.4	2,367.6
2645	Meter KCC- Central	06.06.2014	2,553.0	24.11.2016	567.2	1,985.8
2646	Meter KCC- Central	01.09.2014	6,399.8	30.06.2016	1,052.6	5,347.3
2647	Meter KCC- Central	08.12.2014	6,399.8	01.07.2016	1,110.2	5,289.7
2648	Meter KCC- East	03.04.2014	18,553.0	30.06.2016	4,165.8	14,387.2
2649	Meter KCC- East	06.05.2014	8,953.0	24.11.2016	2,133.6	6,819.4
2650	Meter KCC- East	03.06.2014	2,553.0	01.07.2016	1,410.5	2,075.8
2651	Meter KCC- East	02.07.2014	5,753.0	22.03.2017	1,410.5	4,342.5
2652	Meter KCC- East	01.09.2014	9,599.8	01.07.2016	1,904.7	7,695.1

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2653	Meter KCC- East	07.10.2014	9,599.8	24.11.2016	1,937.1	7,662.7
2654	Meter KCC- East	03.11.2014	9,599.8	30.09.2016	1,833.7	7,766.1
2655	Meter KCC- East	02.01.2015	2,550.8	22.03.2017	508.8	2,042.0
2656	Meter KCC- East	03.03.2015	2,520.0	22.03.2017	465.4	2,054.6
2657	Meter GCC- Central	02.04.2014	4,520.5	01.07.2016	1,102.3	3,418.2
2658	Meter GCC- Central	01.05.2014	11,016.1	30.06.2016	2,634.4	8,381.7
2659	Meter GCC- Central	03.06.2014	8,083.0	31.12.2016	2,021.0	6,062.0
2660	Meter GCC- Central	01.07.2014	12,553.0	24.11.2016	2,989.2	9,563.7
2661	Meter GCC- Central	01.08.2014	3,545.9	30.06.2016	675.9	2,870.0
2662	Meter GCC- Central	03.09.2014	8,459.0	30.09.2016	1,578.9	6,880.1
2663	Meter GCC- Central	01.10.2014	2,553.0	22.03.2017	567.8	1,985.2
2664	Meter GCC- Central	03.11.2014	8,654.1	30.09.2016	1,811.7	6,842.5
2665	Meter GCC- Central	03.12.2014	2,550.8	30.06.2016	361.0	2,189.8
2666	Meter GCC- Central	02.01.2015	12,195.0	24.11.2016	2,186.5	10,008.5
2667	Meter GCC- Central	03.02.2015	11,537.1	24.11.2016	1,948.3	9,588.8
2668	Meter GCC- Central	02.03.2015	7,778.0	22.03.2017	1,448.8	6,329.2
2669	Meter GCC- East	03.04.2014	13,565.0	24.11.2016	3,376.3	10,188.7
2670	Meter GCC- East	06.05.2014	11,624.2	01.07.2016	2,802.3	8,821.9
2671	Meter GCC- East	03.06.2014	10,636.1	01.07.2016	2,470.2	8,165.9
2672	Meter GCC- East	01.07.2014	1,985.4	30.06.2016	379.4	1,606.0
2673	Meter GCC- East	01.08.2014	35,132.4	30.06.2016	6,263.8	28,868.6
2674	Meter GCC- East	01.09.2014	61,617.6	30.06.2016	12,026.6	49,591.0
2675	Meter GCC- East	01.10.2014	11,123.2	30.06.2016	2,173.3	8,950.0
2676	Meter GCC- East	03.11.2014	30,921.5	30.06.2016	5,231.3	25,690.2
2677	Meter GCC- East	01.12.2014	39,412.3	30.06.2016	6,799.7	32,612.6
2678	Meter GCC- East	01.01.2015	44,159.8	30.06.2016	8,330.6	35,829.3
2679	Meter GCC- East	02.02.2015	13,592.0	30.06.2016	2,361.1	11,230.8
2680	Meter GCC- East	03.03.2015	25,537.7	30.06.2016	4,302.5	21,235.2
2681	Meters-MLCC	02.04.2014	2,553.0	22.03.2017	682.4	1,870.6
2682	Meters-MLCC	04.07.2014	2,553.0	24.11.2016	549.6	2,003.5
2683	Meters-MLCC	11.08.2014	5,300.6	30.06.2016	1,131.7	4,169.0
2684	Meters-MLCC	02.09.2014	1,938.3	31.12.2016	426.3	1,512.0
2685	Meters-MLCC	03.11.2014	992.9	30.06.2016	147.9	845.0
2686	Meters-MLCC	01.01.2015	2,550.8	25.03.2017	511.4	2,039.4
2687	Meters-MLCC	02.07.2014	2,553.0	30.06.2016	458.3	2,094.7
2688	Meters-MLCC	14.08.2014	5,106.0	30.06.2016	1,031.1	4,074.9
2689	Meters-MLCC	11.09.2014	2,553.0	24.11.2016	506.1	2,046.9
2690	Meters-MLCC	15.10.2014	2,553.0	22.03.2017	559.0	1,994.0
2691	Meters-MLCC	05.11.2014	5,101.7	01.07.2016	815.8	4,285.9
2692	Meters-MLCC	02.05.2014	5,106.0	22.03.2017	1,328.9	3,777.1
2693	Meters-MLCC	03.06.2014	2,553.0	22.03.2017	643.4	1,909.7
2694	Meters-MLCC	02.07.2014	3,423.3	30.06.2016	781.3	2,642.0
2695	Meters-MLCC	09.10.2014	5,106.0	22.03.2017	1,127.4	3,978.6
2696	Meters-MLCC	03.11.2014	870.3	25.03.2017	187.1	683.2
2697	Meters-MLCC	02.02.2015	2,533.0	30.09.2016	377.9	2,155.2
2698	Meters-MLCC	02.04.2014	2,553.0	25.03.2017	684.3	1,868.7
2699	Meters-MLCC	01.05.2014	2,553.0	25.03.2017	666.0	1,887.0
2700	Meters-MLCC	02.06.2014	2,553.0	25.03.2017	645.9	1,907.1
2701	Meters-MLCC	01.07.2014	10,212.0	01.07.2016	2,170.5	8,041.5
2702	Meters-MLCC	02.10.2014	2,553.0	25.03.2017	569.1	1,983.9
2703	Meters-MLCC	03.11.2014	3,421.0	24.11.2016	633.5	2,787.5
2704	Meters-MLCC	02.03.2015	2,520.0	25.03.2017	467.9	2,052.2
2705	Meters-MLCC	02.04.2014	2,553.0	01.07.2016	516.2	2,036.8
2706	Meters-MLCC	06.05.2014	5,106.0	01.07.2016	1,155.8	3,950.2
2707	Meters-MLCC	02.06.2014	2,553.0	30.09.2016	535.1	2,017.9
2708	Meters-MLCC	01.01.2015	870.0	01.07.2016	117.1	752.9
2709	Meters-MLCC	03.04.2014	10,212.0	30.09.2016	2,434.9	7,777.1
2710	Meters-MLCC	02.05.2014	5,106.0	22.03.2017	1,327.0	3,779.0
2711	Meters-MLCC	02.06.2014	12,765.1	24.11.2016	2,922.8	9,842.3
2712	Meters-MLCC	02.07.2014	2,553.0	25.03.2017	627.0	1,926.0
2713	Meters-MLCC	01.08.2014	2,553.0	24.11.2016	531.9	2,021.1
2714	Meters-MLCC	01.09.2014	5,106.0	22.03.2017	1,175.3	3,930.7
2715	Meters-MLCC	28.10.2014	2,553.0	01.07.2016	384.6	2,168.4
2716	Meters-MLCC	03.11.2014	10,204.1	30.06.2016	1,705.3	8,498.8
2717	Meters-MLCC	01.12.2014	10,203.1	30.06.2016	1,952.9	8,250.2
2718	Meters-MLCC	01.01.2015	7,652.3	30.06.2016	1,487.6	6,364.9
2719	Meters-MLCC	04.02.2015	2,527.6	25.03.2017	485.5	2,042.1
2720	Meters-MLCC	02.03.2015	5,040.4	22.03.2017	937.1	4,103.3



All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2721	Meters-MLCC	02.05.2014	5,106.0	30.06.2016	1,162.1	3,943.9
2722	Meters-MLCC	01.07.2014	2,553.0	24.11.2016	551.4	2,001.6
2723	Meters-MLCC	06.08.2014	5,106.0	30.06.2016	873.1	4,232.9
2724	Meters-MLCC	03.11.2014	2,551.0	30.06.2016	379.9	2,171.1
2725	Meters-MLCC	06.02.2015	7,573.8	30.06.2016	1,284.2	6,289.5
2726	Meters-MLCC	02.03.2015	5,040.3	01.07.2016	769.9	4,270.4
2727	Meters-MLCC	02.05.2014	7,659.0	30.06.2016	1,714.8	5,944.2
2728	Meters-MLCC	03.06.2014	2,553.0	24.11.2016	569.1	1,983.9
2729	Meters-MLCC	04.07.2014	3,545.4	30.06.2016	801.5	2,743.9
2730	Meters-MLCC	01.09.2014	5,106.0	24.11.2016	1,101.0	4,005.0
2731	Meters-MLCC	28.10.2014	5,106.0	30.06.2016	768.0	4,338.0
2732	Meters-MLCC	03.11.2014	2,551.1	01.07.2016	380.6	2,170.6
2733	Meters-MLCC	02.03.2015	10,081.7	01.07.2016	1,702.2	8,379.5
2734	Meters-MLCC	02.05.2014	3,544.3	31.12.2016	903.2	2,641.1
2735	Meters-MLCC	03.06.2014	5,106.0	24.11.2016	1,212.4	3,893.6
2736	Meters-MLCC	01.07.2014	2,553.0	24.11.2016	551.4	2,001.6
2737	Meters-MLCC	05.08.2014	2,553.0	22.03.2017	603.7	1,949.3
2738	Meters-MLCC	01.01.2015	2,550.8	25.03.2017	511.4	2,039.4
2739	Meters-MLCC	02.03.2015	2,520.1	25.03.2017	467.9	2,052.2
2740	Meters-MLCC	02.05.2014	2,553.0	25.03.2017	665.4	1,887.6
2741	Meters-MLCC	02.06.2014	2,553.0	24.11.2016	569.7	1,983.3
2742	Meters-MLCC	01.07.2014	5,106.0	25.03.2017	1,255.2	3,850.8
2743	Meters-MLCC	01.09.2014	5,106.0	30.06.2016	932.3	4,173.7
2744	Meters-MLCC	03.11.2014	2,551.1	22.03.2017	546.6	2,004.5
2745	Meters-MLCC	01.12.2014	5,101.5	30.06.2016	893.1	4,208.4
2746	Meters-MLCC	01.01.2015	6,841.6	01.07.2016	1,198.5	5,643.1
2747	Meters-MLCC	02.03.2015	7,560.6	30.09.2016	1,294.4	6,266.2
2748	Meters-MLCC	02.05.2014	5,106.0	24.11.2016	1,254.6	3,851.4
2749	Meters-MLCC	02.06.2014	2,553.0	30.06.2016	477.2	2,075.8
2750	Meters-MLCC	01.07.2014	5,106.0	30.06.2016	1,010.4	4,095.7
2751	Meters-MLCC	01.08.2014	10,212.0	01.07.2016	2,260.6	7,951.5
2752	Meters-MLCC	01.09.2014	2,553.0	30.09.2016	477.8	2,075.2
2753	Meters-MLCC	09.10.2014	872.0	31.12.2016	174.8	697.2
2754	Meters-MLCC	03.11.2014	5,102.2	01.07.2016	929.1	4,173.1
2755	Meters-MLCC	01.12.2014	5,101.5	01.07.2016	817.6	4,283.9
2756	Meters-MLCC	01.01.2015	7,652.3	24.11.2016	1,454.2	6,198.2
2757	Meters-MLCC	04.02.2015	2,614.9	25.03.2017	502.3	2,112.6
2758	Meters-MLCC	02.03.2015	2,520.4	25.03.2017	468.0	2,052.4
2759	Meters-MLCC	03.04.2014	5,106.0	01.07.2016	1,197.3	3,908.7
2760	Meters-MLCC	02.05.2014	7,659.0	30.09.2016	1,881.6	5,777.4
2761	Meters-MLCC	02.06.2014	2,553.0	30.09.2016	535.1	2,017.9
2762	Meters-MLCC	01.07.2014	2,553.0	01.07.2016	459.5	2,093.5
2763	Meters-MLCC	01.08.2014	12,765.1	01.07.2016	2,868.7	9,896.4
2764	Meters-MLCC	01.09.2014	5,106.0	30.06.2016	840.4	4,265.6
2765	Meters-MLCC	03.11.2014	5,102.2	22.03.2017	1,093.3	4,008.9
2766	Meters-MLCC	01.12.2014	12,753.9	01.07.2016	2,240.3	10,513.6
2767	Meters-MLCC	01.01.2015	2,550.8	22.03.2017	509.5	2,041.3
2768	Meters-MLCC	03.02.2015	10,459.6	01.07.2016	1,726.0	8,733.5
2769	Meters-MLCC	02.03.2015	10,080.4	30.06.2016	1,373.3	8,707.1
2770	Meters-MLCC	06.05.2014	5,106.0	01.07.2016	1,157.7	3,948.4
2771	Meters-MLCC	02.06.2014	2,553.0	30.09.2016	535.1	2,017.9
2772	Meters-MLCC	04.09.2014	5,106.0	30.06.2016	1,002.8	4,103.2
2773	Meters-MLCC	07.10.2014	2,553.0	30.06.2016	397.2	2,155.8
2774	Meters-MLCC	03.11.2014	2,550.8	25.03.2017	548.5	2,002.4
2775	Meters-MLCC	02.03.2015	2,520.7	01.07.2016	302.1	2,218.7
2776	Meters-MLCC	03.04.2014	2,553.0	30.09.2016	572.9	1,980.2
2777	Meters-MLCC	02.05.2014	2,553.0	22.03.2017	663.5	1,889.5
2778	Meters-MLCC	10.06.2014	5,106.0	01.07.2016	1,002.8	4,103.2
2779	Meters-MLCC	03.09.2014	2,553.0	22.03.2017	585.5	1,967.6
2780	Meter - SLCC Central Chandni chowk	02.04.2014	26,542.9	30.06.2016	6,439.9	20,102.9
2781	Meter - SLCC Central Darya Gang	02.04.2014	18,676.3	01.07.2016	4,586.2	14,090.1
2782	Meter - SLCC Central Pahar Ganj	02.04.2014	13,816.1	01.07.2016	3,320.3	10,495.8
2783	Meter - SLCC Central Patel Nagar	02.04.2014	24,549.3	30.06.2016	5,944.9	18,604.3
2784	Meter - SLCC Central Shankar Road	02.04.2014	10,835.3	01.07.2016	2,450.9	8,384.4
2785	Meter - SLCC North East Dilshad Garden	03.04.2014	31,428.2	30.06.2016	7,725.4	23,702.8
2786	Meter - SLCC North east Karawal Nagar	02.04.2014	47,383.9	30.06.2016	12,052.3	35,341.6
2787	Meter - SLCC North East Nand Nagri	02.04.2014	21,607.5	30.06.2016	5,271.8	16,335.8
2788	Meter - SLCC North east Yamuna Vihar	02.04.2014	40,387.3	30.06.2016	9,677.9	30,709.4

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2789	Meter - SLCC South East Jhilmil	02.04.2014	53,169.6	30.06.2016	12,632.6	40,536.9
2790	Meter - SLCC South East Krishna Nagar	02.04.2014	56,096.1	30.06.2016	13,815.8	42,280.3
2791	Meter - SLCC South East Laxmi Nagar	02.04.2014	53,106.1	30.06.2016	12,738.7	40,367.4
2792	Meter - SLCC South East Mayur vihar Ph I & II	02.04.2014	46,225.7	30.06.2016	11,111.0	35,114.7
2793	Meter - SLCC South East Mayur Vihar Phase III	02.04.2014	19,669.5	01.07.2016	4,852.9	14,816.6
2794	Meter - SLCC Central Chandni chowk	01.05.2014	15,003.9	01.07.2016	3,625.4	11,378.4
2795	Meter - SLCC Central Darya Gang	01.05.2014	15,853.4	01.07.2016	3,854.6	11,998.8
2796	Meter - SLCC Central Pahar Ganj	02.05.2014	28,742.4	01.07.2016	6,871.6	21,870.8
2797	Meter - SLCC Central Patel Nagar	01.05.2014	28,704.2	30.06.2016	6,768.1	21,936.1
2798	Meter - SLCC Central Shankar Road	01.05.2014	16,847.3	30.06.2016	3,822.0	13,025.3
2799	Meter - SLCC North East Dilshad Garden	01.05.2014	29,736.0	30.06.2016	7,190.7	22,545.4
2800	Meter - SLCC North east Karawal Nagar	01.05.2014	30,724.8	30.06.2016	7,228.0	23,496.8
2801	Meter - SLCC North East Nand Nagri	01.05.2014	18,832.0	30.06.2016	4,437.5	14,394.5
2802	Meter - SLCC North east Yamuna Vihar	01.05.2014	51,534.6	30.06.2016	12,416.3	39,118.2
2803	Meter - SLCC South East Jhilmil	01.05.2014	56,484.5	30.06.2016	12,990.6	43,493.9
2804	Meter - SLCC South East Krishna Nagar	01.05.2014	50,551.5	30.06.2016	12,072.5	38,479.0
2805	Meter - SLCC South East Laxmi Nagar	01.05.2014	43,603.9	30.06.2016	9,877.6	33,726.4
2806	Meter - SLCC South East Mayur vihar Ph I & II	01.05.2014	33,698.4	30.06.2016	7,509.1	26,189.3
2807	Meter - SLCC South East Mayur Vihar Phase III	01.05.2014	35,683.0	30.06.2016	8,441.2	27,241.8
2808	Meter - SLCC Central Chandni chowk	02.06.2014	20,836.6	30.06.2016	4,543.7	16,292.9
2809	Meter - SLCC Central Darya Gang	04.06.2014	12,900.7	30.09.2016	3,091.9	9,808.8
2810	Meter - SLCC Central Pahar Ganj	02.06.2014	52,589.3	30.06.2016	12,263.6	40,325.7
2811	Meter - SLCC Central Patel Nagar	02.06.2014	29,769.6	30.06.2016	6,693.5	23,076.1
2812	Meter - SLCC Central Shankar Road	02.06.2014	17,861.4	30.06.2016	4,135.3	13,726.2
2813	Meter - SLCC North East Dilshad Garden	02.06.2014	35,723.1	30.06.2016	8,263.5	27,459.5
2814	Meter - SLCC North east Karawal Nagar	02.06.2014	20,838.5	30.06.2016	4,925.2	15,913.4
2815	Meter - SLCC North East Nand Nagri	02.06.2014	25,798.3	30.06.2016	5,826.1	19,972.2
2816	Meter - SLCC North east Yamuna Vihar	02.06.2014	53,582.3	30.06.2016	12,175.9	41,406.4
2817	Meter - SLCC South East Jhilmil	03.06.2014	45,645.3	30.06.2016	9,712.6	35,932.7
2818	Meter - SLCC South East Krishna Nagar	02.06.2014	60,529.9	30.06.2016	13,773.0	46,756.9
2819	Meter - SLCC South East Laxmi Nagar	03.06.2014	38,698.1	30.06.2016	8,568.9	30,129.2
2820	Meter - SLCC South East Mayur vihar Ph I & II	03.06.2014	33,738.9	30.06.2016	7,782.1	25,956.8
2821	Meter - SLCC South East Mayur Vihar Phase III	03.06.2014	35,724.4	30.06.2016	7,978.5	27,745.8
2822	Meter - SLCC Central Chandni chowk	01.07.2014	28,782.5	30.06.2016	6,409.2	22,373.3
2823	Meter - SLCC Central Darya Gang	01.07.2014	30,768.1	01.07.2016	6,726.4	24,041.7
2824	Meter - SLCC Central Pahar Ganj	01.07.2014	55,577.2	30.06.2016	12,253.8	43,323.4
2825	Meter - SLCC Central Patel Nagar	01.07.2014	38,705.3	30.06.2016	8,632.2	30,073.1
2826	Meter - SLCC Central Shankar Road	01.07.2014	17,015.1	01.07.2016	3,853.7	13,161.4
2827	Meter - SLCC North East Dilshad Garden	01.07.2014	29,772.6	30.06.2016	6,405.9	23,366.7
2828	Meter - SLCC North east Karawal Nagar	01.07.2014	33,743.5	30.06.2016	7,486.3	26,257.2
2829	Meter - SLCC North East Nand Nagri	01.07.2014	34,922.0	30.06.2016	7,642.4	27,279.6
2830	Meter - SLCC North east Yamuna Vihar	01.07.2014	44,710.7	30.06.2016	10,105.5	34,605.3
2831	Meter - SLCC South East Jhilmil	01.07.2014	54,585.4	30.06.2016	11,539.6	43,045.8
2832	Meter - SLCC South East Krishna Nagar	01.07.2014	55,576.3	30.06.2016	11,992.5	43,583.8
2833	Meter - SLCC South East Laxmi Nagar	01.07.2014	72,878.3	30.06.2016	16,170.5	56,707.8
2834	Meter - SLCC South East Mayur vihar Ph I & II	01.07.2014	49,484.8	30.06.2016	10,917.5	38,567.3
2835	Meter - SLCC South East Mayur Vihar Phase III	01.07.2014	34,736.2	30.06.2016	7,301.4	27,434.8
2836	Meter - SLCC Central Chandni chowk	01.08.2014	18,864.3	30.06.2016	4,210.6	14,653.7
2837	Meter - SLCC Central Darya Gang	01.08.2014	17,959.9	30.06.2016	4,104.7	13,855.2
2838	Meter - SLCC Central Pahar Ganj	01.08.2014	30,803.2	30.06.2016	6,646.8	24,156.4
2839	Meter - SLCC Central Patel Nagar	01.08.2014	31,772.1	30.06.2016	6,892.1	24,879.9
2840	Meter - SLCC Central Shankar Road	01.08.2014	20,938.6	30.06.2016	4,518.2	16,420.4
2841	Meter - SLCC North East Dilshad Garden	01.08.2014	27,816.6	30.06.2016	5,949.2	21,867.4
2842	Meter - SLCC North east Karawal Nagar	01.08.2014	46,665.2	30.06.2016	10,103.2	36,562.0
2843	Meter - SLCC North East Nand Nagri	01.08.2014	41,700.8	30.06.2016	8,461.2	33,239.7
2844	Meter - SLCC North east Yamuna Vihar	01.08.2014	52,622.5	30.06.2016	11,044.3	41,578.2
2845	Meter - SLCC South East Jhilmil	01.08.2014	77,444.4	30.06.2016	16,032.0	61,412.4
2846	Meter - SLCC South East Krishna Nagar	01.08.2014	58,579.8	30.06.2016	12,173.4	46,406.4
2847	Meter - SLCC South East Laxmi Nagar	01.08.2014	50,636.7	30.06.2016	10,244.2	40,392.5
2848	Meter - SLCC South East Mayur vihar Ph I & II	01.08.2014	27,800.6	30.06.2016	5,723.6	22,076.9
2849	Meter - SLCC South East Mayur Vihar Phase III	01.08.2014	30,779.2	30.06.2016	6,489.9	24,289.3
2850	Meter - SLCC Central Chandni chowk	01.09.2014	23,604.8	30.06.2016	4,803.7	18,801.0
2851	Meter - SLCC Central Darya Gang	01.09.2014	21,916.0	30.06.2016	4,393.7	17,522.3
2852	Meter - SLCC Central Pahar Ganj	01.09.2014	49,958.7	30.06.2016	10,565.0	39,393.7
2853	Meter - SLCC Central Patel Nagar	01.09.2014	27,450.4	30.06.2016	5,719.9	21,730.5
2854	Meter - SLCC Central Shankar Road	01.09.2014	13,430.7	30.06.2016	4,586.7	10,844.1
2855	Meter - SLCC North East Dilshad Garden	02.09.2014	36,563.4	30.06.2016	7,346.2	29,217.2
2856	Meter - SLCC North east Karawal Nagar	01.09.2014	35,700.0	30.06.2016	7,444.0	28,255.9

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2857	Meter - SLCC North East Nand Nagri	01.09.2014	45,675.1	30.06.2016	9,018.1	36,657.0
2858	Meter - SLCC North east Yamuna Vihar	01.09.2014	50,739.6	30.06.2016	10,400.4	40,339.1
2859	Meter - SLCC South East Jhilmil	01.09.2014	59,139.2	30.06.2016	12,195.3	46,943.9
2860	Meter - SLCC South East Krishna Nagar	02.09.2014	51,820.6	30.06.2016	10,522.1	41,298.5
2861	Meter - SLCC South East Laxmi Nagar	01.09.2014	52,691.0	30.06.2016	10,526.6	42,164.5
2862	Meter - SLCC South East Mayur vihar Ph I & II	01.09.2014	64,358.1	30.06.2016	13,355.9	51,002.2
2863	Meter - SLCC South East Mayur Vihar Phase III	02.09.2014	24,204.6	30.06.2016	4,799.9	19,404.7
2864	Meter - SLCC Central Chandni chowk	01.10.2014	36,707.2	30.06.2016	7,165.9	29,541.3
2865	Meter - SLCC Central Darya Gang	01.10.2014	32,233.4	30.06.2016	6,348.1	25,885.3
2866	Meter - SLCC Central Pahar Ganj	01.10.2014	65,326.2	30.06.2016	12,723.9	52,602.3
2867	Meter - SLCC Central Patel Nagar	01.10.2014	36,626.6	30.06.2016	7,043.7	29,582.9
2868	Meter - SLCC Central Shankar Road	01.10.2014	16,312.2	30.06.2016	3,111.9	13,200.3
2869	Meter - SLCC North East Dilshad Garden	01.10.2014	17,417.8	30.06.2016	3,477.7	13,940.1
2870	Meter - SLCC North east Karawal Nagar	01.10.2014	25,258.8	30.06.2016	5,110.2	20,148.7
2871	Meter - SLCC North East Nand Nagri	01.10.2014	24,853.6	30.06.2016	5,013.0	19,840.6
2872	Meter - SLCC North east Yamuna Vihar	01.10.2014	43,806.7	30.06.2016	8,619.1	35,187.6
2873	Meter - SLCC South East Jhilmil	01.10.2014	33,962.7	30.06.2016	6,497.0	27,465.7
2874	Meter - SLCC South East Krishna Nagar	01.10.2014	39,194.1	30.06.2016	7,728.0	31,466.1
2875	Meter - SLCC South East Laxmi Nagar	01.10.2014	43,550.9	30.06.2016	8,287.8	35,263.1
2876	Meter - SLCC South East Mayur vihar Ph I & II	01.10.2014	27,871.1	30.06.2016	5,516.5	22,354.6
2877	Meter - SLCC South East Mayur Vihar Phase III	01.10.2014	13,940.0	01.07.2016	2,603.7	11,336.3
2878	Meter - SLCC Central Chandni chowk	03.11.2014	45,252.6	30.06.2016	8,757.3	36,495.3
2879	Meter - SLCC Central Darya Gang	03.11.2014	20,014.8	01.07.2016	3,976.9	16,038.0
2880	Meter - SLCC Central Pahar Ganj	03.11.2014	95,721.8	30.06.2016	17,967.8	77,753.9
2881	Meter - SLCC Central Patel Nagar	03.11.2014	40,028.4	30.06.2016	7,207.7	32,820.7
2882	Meter - SLCC Central Shankar Road	03.11.2014	22,624.0	30.06.2016	4,145.7	18,478.3
2883	Meter - SLCC North East Dilshad Garden	03.11.2014	16,533.7	30.06.2016	2,904.9	13,628.9
2884	Meter - SLCC North east Karawal Nagar	03.11.2014	31,326.9	30.06.2016	5,835.0	25,492.0
2885	Meter - SLCC North East Nand Nagri	03.11.2014	31,327.3	30.06.2016	5,810.2	25,517.2
2886	Meter - SLCC North east Yamuna Vihar	03.11.2014	37,418.7	30.06.2016	6,987.7	30,431.0
2887	Meter - SLCC South East Jhilmil	03.11.2014	49,602.2	30.06.2016	8,933.8	40,668.5
2888	Meter - SLCC South East Krishna Nagar	03.11.2014	52,210.6	30.06.2016	9,647.9	42,562.8
2889	Meter - SLCC South East Laxmi Nagar	03.11.2014	48,764.1	30.06.2016	9,227.2	39,536.9
2890	Meter - SLCC South East Mayur vihar Ph I & II	03.11.2014	22,392.2	30.06.2016	4,081.4	18,310.9
2891	Meter - SLCC South East Mayur Vihar Phase III	03.11.2014	31,244.2	30.06.2016	5,662.0	25,582.3
2892	Meter - SLCC Central Chandni chowk	01.12.2014	30,581.5	30.06.2016	5,685.3	24,896.2
2893	Meter - SLCC Central Darya Gang	01.12.2014	23,490.5	30.06.2016	4,116.1	19,374.4
2894	Meter - SLCC Central Pahar Ganj	01.12.2014	93,091.3	30.06.2016	17,054.0	76,037.3
2895	Meter - SLCC Central Patel Nagar	01.12.2014	35,855.1	30.06.2016	6,241.9	29,613.2
2896	Meter - SLCC Central Shankar Road	01.12.2014	17,315.5	30.06.2016	2,902.7	14,412.8
2897	Meter - SLCC North East Dilshad Garden	01.12.2014	32,190.6	30.06.2016	5,979.7	26,210.9
2898	Meter - SLCC North east Karawal Nagar	01.12.2014	37,410.7	30.06.2016	6,832.8	30,577.9
2899	Meter - SLCC North East Nand Nagri	01.12.2014	30,450.6	30.06.2016	5,796.9	24,653.7
2900	Meter - SLCC North east Yamuna Vihar	01.12.2014	46,981.0	30.06.2016	8,229.8	38,751.1
2901	Meter - SLCC South East Jhilmil	01.12.2014	44,370.9	30.06.2016	7,943.6	36,427.3
2902	Meter - SLCC South East Krishna Nagar	01.12.2014	60,901.4	30.06.2016	10,879.4	50,022.0
2903	Meter - SLCC South East Laxmi Nagar	01.12.2014	63,248.2	30.06.2016	11,102.0	52,146.2
2904	Meter - SLCC South East Mayur vihar Ph I & II	01.12.2014	46,716.2	30.06.2016	8,668.0	38,048.2
2905	Meter - SLCC South East Mayur Vihar Phase III	01.12.2014	31,320.6	30.06.2016	5,477.5	25,843.1
2906	Meter - SLCC Central Chandni chowk	01.01.2015	40,201.6	30.06.2016	7,082.6	33,119.0
2907	Meter - SLCC Central Darya Gang	01.01.2015	23,260.8	30.06.2016	3,954.2	19,306.5
2908	Meter - SLCC Central Pahar Ganj	01.01.2015	1,07,271.3	30.06.2016	19,325.5	87,945.8
2909	Meter - SLCC Central Patel Nagar	01.01.2015	39,543.9	30.06.2016	6,678.9	32,865.1
2910	Meter - SLCC Central Shankar Road	01.01.2015	19,803.4	30.06.2016	3,129.7	16,673.6
2911	Meter - SLCC North East Dilshad Garden	01.01.2015	40,118.6	30.06.2016	6,787.9	33,330.7
2912	Meter - SLCC North east Karawal Nagar	01.01.2015	52,525.8	30.06.2016	9,099.7	43,426.1
2913	Meter - SLCC North East Nand Nagri	01.01.2015	34,944.7	30.06.2016	6,152.8	28,791.9
2914	Meter - SLCC North east Yamuna Vihar	01.01.2015	45,609.7	30.06.2016	7,600.1	38,009.6
2915	Meter - SLCC South East Jhilmil	01.01.2015	55,609.4	30.06.2016	9,544.6	46,064.9
2916	Meter - SLCC South East Krishna Nagar	01.01.2015	63,658.1	30.06.2016	10,865.1	52,793.0
2917	Meter - SLCC South East Laxmi Nagar	01.01.2015	59,123.8	30.06.2016	10,326.4	48,797.3
2918	Meter - SLCC South East Mayur vihar Ph I & II	01.01.2015	26,850.5	30.06.2016	4,555.7	22,294.8
2919	Meter - SLCC South East Mayur Vihar Phase III	01.01.2015	25,061.5	01.07.2016	4,202.3	20,859.2
2920	Meter - SLCC Central Chandni chowk	02.02.2015	49,961.8	30.06.2016	8,116.1	41,845.7
2921	Meter - SLCC Central Darya Gang	02.02.2015	43,596.2	30.06.2016	7,479.8	36,116.4
2922	Meter - SLCC Central Pahar Ganj	02.02.2015	46,378.8	30.06.2016	8,207.8	38,171.1
2923	Meter - SLCC Central Patel Nagar	02.02.2015	27,581.3	30.06.2016	4,314.0	23,267.3
2924	Meter - SLCC Central Shankar Road	02.02.2015	11,788.9	01.07.2016	1,954.8	9,834.1

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2925	Meter - SLCC North East Dilshad Garden	02.02.2015	26,270.8	30.06.2016	4,282.0	21,988.9
2926	Meter - SLCC North east Karawal Nagar	02.02.2015	35,610.5	30.06.2016	5,908.2	29,702.2
2927	Meter - SLCC North East Nand Nagri	02.02.2015	32,058.2	30.06.2016	5,293.6	26,764.6
2928	Meter - SLCC North east Yamuna Vihar	02.02.2015	33,822.5	30.06.2016	5,254.2	28,568.4
2929	Meter - SLCC South East Jhilmil	02.02.2015	35,607.8	30.06.2016	5,681.1	29,926.7
2930	Meter - SLCC South East Krishna Nagar	02.02.2015	64,988.3	30.06.2016	10,235.7	54,752.6
2931	Meter - SLCC South East Laxmi Nagar	02.02.2015	54,721.5	30.06.2016	8,990.5	45,731.0
2932	Meter - SLCC South East Mayur vihar Ph I & II	02.02.2015	37,506.6	30.06.2016	6,268.2	31,238.4
2933	Meter - SLCC South East Mayur Vihar Phase III	02.02.2015	18,704.0	30.06.2016	2,865.6	15,838.4
2934	Meter - SLCC Central Chandni chowk	02.03.2015	37,889.5	30.06.2016	5,808.8	32,080.7
2935	Meter - SLCC Central Darya Gang	02.03.2015	29,899.3	30.06.2016	5,005.5	24,893.8
2936	Meter - SLCC Central Pahar Ganj	02.03.2015	42,133.4	30.06.2016	6,787.0	35,346.4
2937	Meter - SLCC Central Patel Nagar	02.03.2015	44,743.0	30.06.2016	6,995.6	37,747.3
2938	Meter - SLCC Central Shankar Road	03.03.2015	13,765.6	30.06.2016	2,328.7	11,436.9
2939	Meter - SLCC North East Dilshad Garden	02.03.2015	34,453.6	30.06.2016	5,319.9	29,133.7
2940	Meter - SLCC North east Karawal Nagar	02.03.2015	35,115.8	30.06.2016	5,601.1	29,514.7
2941	Meter - SLCC North East Nand Nagri	02.03.2015	34,220.8	30.06.2016	5,368.9	28,851.8
2942	Meter - SLCC North east Yamuna Vihar	02.03.2015	31,617.0	30.06.2016	5,087.9	26,529.2
2943	Meter - SLCC South East Jhilmil	02.03.2015	41,251.2	30.06.2016	6,286.3	34,964.9
2944	Meter - SLCC South East Krishna Nagar	02.03.2015	73,791.2	30.06.2016	11,474.0	62,317.2
2945	Meter - SLCC South East Laxmi Nagar	02.03.2015	36,895.9	30.06.2016	5,633.8	31,262.1
2946	Meter - SLCC South East Mayur vihar Ph I & II	02.03.2015	35,100.5	30.06.2016	5,489.1	29,611.4
2947	Meter - SLCC South East Mayur Vihar Phase III	02.03.2015	28,076.9	30.06.2016	4,269.8	23,807.1
2948	Meter - SLCC Central Chandni chowk	13.04.2015	29,686.1	30.06.2016	4,621.2	25,064.9
2949	Meter - SLCC Central Darya Gang	13.04.2015	20,506.5	30.06.2016	3,102.3	17,404.2
2950	Meter - SLCC Central Pahar Ganj	13.04.2015	47,258.7	30.06.2016	7,120.3	40,138.3
2951	Meter - SLCC Central Patel Nagar	13.04.2015	32,109.6	30.06.2016	4,342.7	27,766.9
2952	Meter - SLCC Central Shankar Road	13.04.2015	10,602.5	30.06.2016	1,408.8	9,193.7
2953	Meter - SLCC North East Dilshad Garden	13.04.2015	22,695.6	30.06.2016	3,245.3	19,450.2
2954	Meter - SLCC North east Karawal Nagar	13.04.2015	36,658.4	30.06.2016	5,503.6	31,154.8
2955	Meter - SLCC North East Nand Nagri	13.04.2015	24,439.7	30.06.2016	3,497.3	20,942.3
2956	Meter - SLCC North east Yamuna Vihar	13.04.2015	27,930.0	30.06.2016	4,095.3	23,834.7
2957	Meter - SLCC South East Jhilmil	13.04.2015	27,933.9	30.06.2016	3,968.9	23,965.0
2958	Meter - SLCC South East Krishna Nagar	13.04.2015	65,442.6	30.06.2016	9,867.3	55,575.4
2959	Meter - SLCC South East Laxmi Nagar	13.04.2015	41,020.0	30.06.2016	5,538.6	35,481.4
2960	Meter - SLCC South East Mayur vihar Ph I & II	13.04.2015	27,930.5	30.06.2016	3,828.8	24,101.8
2961	Meter - SLCC South East Mayur Vihar Phase III	13.04.2015	22,691.9	30.06.2016	3,131.0	19,561.0
2962	Meter - SLCC Central Chandni chowk	01.05.2015	25,256.2	30.06.2016	3,721.9	21,534.3
2963	Meter - SLCC Central Darya Gang	01.05.2015	24,392.9	30.06.2016	3,931.3	20,461.6
2964	Meter - SLCC Central Pahar Ganj	01.05.2015	57,696.1	30.06.2016	8,744.6	48,951.5
2965	Meter - SLCC Central Patel Nagar	06.05.2015	21,326.7	30.06.2016	3,131.9	18,194.8
2966	Meter - SLCC Central Shankar Road	01.05.2015	18,289.1	30.06.2016	2,554.7	15,734.4
2967	Meter - SLCC North East Dilshad Garden	01.05.2015	55,091.0	30.06.2016	8,263.4	46,827.6
2968	Meter - SLCC North east Karawal Nagar	01.05.2015	57,484.1	30.06.2016	8,275.0	49,209.1
2969	Meter - SLCC North East Nand Nagri	01.05.2015	36,085.8	30.06.2016	5,046.7	31,039.1
2970	Meter - SLCC North east Yamuna Vihar	01.05.2015	48,045.4	30.06.2016	7,020.3	41,025.1
2971	Meter - SLCC South East Jhilmil	01.05.2015	46,166.2	30.06.2016	6,582.9	39,583.3
2972	Meter - SLCC South East Krishna Nagar	01.05.2015	79,270.4	30.06.2016	11,273.9	67,996.5
2973	Meter - SLCC South East Laxmi Nagar	01.05.2015	46,158.1	30.06.2016	6,157.4	40,000.7
2974	Meter - SLCC South East Mayur vihar Ph I & II	01.05.2015	50,518.3	30.06.2016	7,502.9	43,015.4
2975	Meter - SLCC South East Mayur Vihar Phase III	01.05.2015	37,449.0	30.06.2016	4,817.3	32,631.7
2976	Meter - SLCC Central Chandni chowk	01.06.2015	27,850.9	30.06.2016	3,673.2	24,177.6
2977	Meter - SLCC Central Darya Gang	01.06.2015	50,477.2	30.06.2016	6,810.3	43,667.0
2978	Meter - SLCC Central Pahar Ganj	01.06.2015	78,293.2	30.06.2016	11,104.2	67,189.1
2979	Meter - SLCC Central Patel Nagar	01.06.2015	50,958.4	30.06.2016	6,676.6	44,281.8
2980	Meter - SLCC Central Shankar Road	01.06.2015	22,279.9	30.06.2016	2,961.2	19,318.7
2981	Meter - SLCC North East Dilshad Garden	01.06.2015	1,01,789.3	30.06.2016	14,142.9	87,646.4
2982	Meter - SLCC North east Karawal Nagar	01.06.2015	67,884.5	30.06.2016	9,425.2	58,459.3
2983	Meter - SLCC North East Nand Nagri	01.06.2015	50,477.9	30.06.2016	6,544.1	43,933.9
2984	Meter - SLCC North east Yamuna Vihar	01.06.2015	85,293.8	30.06.2016	11,684.3	73,609.6
2985	Meter - SLCC South East Jhilmil	01.06.2015	42,646.3	30.06.2016	5,574.8	37,071.6
2986	Meter - SLCC South East Krishna Nagar	01.06.2015	1,02,699.0	30.06.2016	13,270.7	89,428.3
2987	Meter - SLCC South East Laxmi Nagar	01.06.2015	97,475.5	30.06.2016	12,226.1	85,249.4
2988	Meter - SLCC South East Mayur vihar Ph I & II	01.06.2015	75,716.8	30.06.2016	10,068.8	65,648.1
2989	Meter - SLCC South East Mayur Vihar Phase III	01.06.2015	33,072.1	30.06.2016	4,006.2	29,065.9
2990	Meter - SLCC Central Chandni chowk	01.07.2015	26,102.5	30.06.2016	4,505.2	22,595.3
2991	Meter - SLCC Central Darya Gang	01.07.2015	91,357.4	30.06.2016	11,212.2	80,145.2
2992	Meter - SLCC Central Pahar Ganj	01.07.2015	69,604.8	30.06.2016	9,036.9	60,568.0

All figures in Rs.

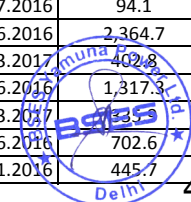
Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
2993	Meter - SLCC Central Patel Nagar	01.07.2015	64,704.8	30.06.2016	8,037.6	56,667.2
2994	Meter - SLCC Central Shankar Road	01.07.2015	31,675.4	30.06.2016	3,221.2	28,454.1
2995	Meter - SLCC North East Dilshad Garden	01.07.2015	93,967.1	30.06.2016	12,566.3	81,400.9
2996	Meter - SLCC North east Karawal Nagar	01.07.2015	1,01,797.4	30.06.2016	12,716.7	89,080.7
2997	Meter - SLCC North East Nand Nagri	01.07.2015	64,096.3	30.06.2016	8,311.1	55,785.2
2998	Meter - SLCC North east Yamuna Vihar	01.07.2015	1,23,857.3	30.06.2016	15,524.6	1,08,332.7
2999	Meter - SLCC South East Jhilmil	01.07.2015	57,424.3	30.06.2016	7,248.8	50,175.4
3000	Meter - SLCC South East Krishna Nagar	01.07.2015	1,01,798.4	30.06.2016	13,272.2	88,526.2
3001	Meter - SLCC South East Laxmi Nagar	01.07.2015	69,605.8	30.06.2016	8,402.6	61,203.2
3002	Meter - SLCC South East Mayur vihar Ph I & II	01.07.2015	65,254.8	30.06.2016	8,273.9	56,980.9
3003	Meter - SLCC South East Mayur Vihar Phase III	01.07.2015	33,062.6	30.06.2016	3,985.1	29,077.5
3004	Meter - SLCC Central Chandni chowk	01.08.2015	33,228.4	30.06.2016	4,051.9	29,176.5
3005	Meter - SLCC Central Darya Gang	01.08.2015	42,798.2	30.06.2016	5,247.6	37,550.7
3006	Meter - SLCC Central Pahar Ganj	01.08.2015	55,906.0	30.06.2016	6,892.0	49,014.0
3007	Meter - SLCC Central Patel Nagar	03.08.2015	47,253.0	30.06.2016	5,731.7	41,521.3
3008	Meter - SLCC Central Shankar Road	03.08.2015	27,480.4	30.06.2016	3,339.5	24,141.0
3009	Meter - SLCC North East Dilshad Garden	03.08.2015	1,00,858.5	30.06.2016	12,896.1	87,962.5
3010	Meter - SLCC North east Karawal Nagar	03.08.2015	99,614.3	30.06.2016	12,465.3	87,149.0
3011	Meter - SLCC North East Nand Nagri	03.08.2015	87,431.9	30.06.2016	10,472.7	76,959.1
3012	Meter - SLCC North east Yamuna Vihar	03.08.2015	1,25,330.6	30.06.2016	15,307.1	1,10,023.5
3013	Meter - SLCC South East Jhilmil	01.08.2015	84,987.5	30.06.2016	10,136.4	74,851.1
3014	Meter - SLCC South East Krishna Nagar	01.08.2015	1,10,971.1	30.06.2016	13,389.1	97,582.0
3015	Meter - SLCC South East Laxmi Nagar	01.08.2015	80,584.6	30.06.2016	9,490.2	71,094.4
3016	Meter - SLCC South East Mayur vihar Ph I & II	03.08.2015	1,01,568.5	30.06.2016	12,919.7	88,648.7
3017	Meter - SLCC South East Mayur Vihar Phase III	01.08.2015	27,119.3	30.06.2016	3,094.8	24,024.6
3018	Meter - SLCC Central Chandni chowk	01.09.2015	20,485.9	30.06.2016	2,344.3	18,141.7
3019	Meter - SLCC Central Darya Gang	01.09.2015	33,012.6	30.06.2016	4,027.9	28,984.7
3020	Meter - SLCC Central Pahar Ganj	01.09.2015	53,530.9	30.06.2016	6,489.5	47,041.4
3021	Meter - SLCC Central Patel Nagar	01.09.2015	56,207.7	30.06.2016	5,711.2	50,496.5
3022	Meter - SLCC Central Shankar Road	01.09.2015	22,303.3	30.06.2016	2,320.9	19,982.4
3023	Meter - SLCC North East Dilshad Garden	01.09.2015	1,08,012.5	30.06.2016	12,777.3	95,235.2
3024	Meter - SLCC North east Karawal Nagar	01.09.2015	1,18,688.1	30.06.2016	13,641.6	1,05,046.5
3025	Meter - SLCC North East Nand Nagri	01.09.2015	66,016.6	30.06.2016	7,390.0	58,626.6
3026	Meter - SLCC North east Yamuna Vihar	01.09.2015	1,57,045.8	30.06.2016	18,237.0	1,38,808.7
3027	Meter - SLCC South East Jhilmil	01.09.2015	1,01,576.5	30.06.2016	12,216.7	89,359.9
3028	Meter - SLCC South East Krishna Nagar	01.09.2015	1,33,836.3	30.06.2016	15,713.3	1,18,123.0
3029	Meter - SLCC South East Laxmi Nagar	01.09.2015	92,769.2	30.06.2016	9,840.7	82,928.5
3030	Meter - SLCC South East Mayur vihar Ph I & II	01.09.2015	1,57,057.7	30.06.2016	18,830.5	1,38,227.1
3031	Meter - SLCC South East Mayur Vihar Phase III	01.09.2015	40,142.8	30.06.2016	4,219.4	35,923.5
3032	Meter - SLCC Central Chandni chowk	01.10.2015	24,140.1	30.06.2016	2,556.3	21,583.9
3033	Meter - SLCC Central Darya Gang	01.10.2015	20,571.9	30.06.2016	2,341.2	18,230.7
3034	Meter - SLCC Central Pahar Ganj	01.10.2015	59,925.9	30.06.2016	6,596.3	53,329.6
3035	Meter - SLCC Central Patel Nagar	01.10.2015	65,294.7	30.06.2016	6,579.5	58,715.2
3036	Meter - SLCC Central Shankar Road	01.10.2015	20,572.1	30.06.2016	2,005.1	18,567.0
3037	Meter - SLCC North East Dilshad Garden	01.10.2015	89,441.2	30.06.2016	9,460.1	79,981.1
3038	Meter - SLCC North east Karawal Nagar	01.10.2015	1,23,429.4	30.06.2016	13,386.0	1,10,043.5
3039	Meter - SLCC North East Nand Nagri	01.10.2015	81,391.9	30.06.2016	8,106.5	73,285.3
3040	Meter - SLCC North east Yamuna Vihar	01.10.2015	1,21,640.6	30.06.2016	12,779.9	1,08,860.7
3041	Meter - SLCC South East Jhilmil	01.10.2015	62,609.0	30.06.2016	6,748.1	55,860.9
3042	Meter - SLCC South East Krishna Nagar	01.10.2015	1,21,643.2	30.06.2016	12,719.8	1,08,923.4
3043	Meter - SLCC South East Laxmi Nagar	01.10.2015	1,49,579.6	30.06.2016	14,644.0	1,34,935.6
3044	Meter - SLCC South East Mayur vihar Ph I & II	01.10.2015	69,871.7	30.06.2016	8,221.9	61,649.7
3045	Meter - SLCC South East Mayur Vihar Phase III	01.10.2015	53,665.5	30.06.2016	4,834.3	48,831.2
3046	Meter - SLCC Central Chandni chowk	02.11.2015	10,736.0	30.06.2016	866.8	9,869.3
3047	Meter - SLCC Central Darya Gang	02.11.2015	41,158.3	30.06.2016	3,685.1	37,473.2
3048	Meter - SLCC Central Pahar Ganj	02.11.2015	43,844.2	30.06.2016	4,672.0	39,172.2
3049	Meter - SLCC Central Patel Nagar	02.11.2015	61,734.9	30.06.2016	6,219.0	55,515.9
3050	Meter - SLCC Central Shankar Road	02.11.2015	31,315.6	30.06.2016	2,730.1	28,585.5
3051	Meter - SLCC North East Dilshad Garden	02.11.2015	82,316.1	30.06.2016	7,945.2	74,370.9
3052	Meter - SLCC North east Karawal Nagar	02.11.2015	1,10,415.8	30.06.2016	11,662.7	98,753.1
3053	Meter - SLCC North East Nand Nagri	02.11.2015	65,726.0	30.06.2016	6,161.9	59,564.1
3054	Meter - SLCC North east Yamuna Vihar	02.11.2015	1,37,959.1	30.06.2016	11,799.5	1,26,159.6
3055	Meter - SLCC South East Jhilmil	02.11.2015	51,894.0	30.06.2016	4,684.2	47,209.9
3056	Meter - SLCC South East Krishna Nagar	02.11.2015	1,08,267.8	30.06.2016	9,700.0	98,567.8
3057	Meter - SLCC South East Laxmi Nagar	02.11.2015	1,45,977.4	30.06.2016	15,681.1	1,30,296.2
3058	Meter - SLCC South East Mayur vihar Ph I & II	02.11.2015	1,11,847.3	30.06.2016	11,535.7	1,00,311.6
3059	Meter - SLCC South East Mayur Vihar Phase III	02.11.2015	69,792.8	30.06.2016	5,726.4	64,066.4
3060	Meter - SLCC Central Chandni chowk	01.12.2015	21,477.6	30.06.2016	2,066.7	19,410.9

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3061	Meter - SLCC Central Darya Gang	01.12.2015	22,372.6	30.06.2016	2,178.7	20,193.9
3062	Meter - SLCC Central Pahar Ganj	01.12.2015	49,879.5	30.06.2016	4,645.4	45,234.1
3063	Meter - SLCC Central Patel Nagar	01.12.2015	37,692.6	30.06.2016	3,607.5	34,085.1
3064	Meter - SLCC Central Shankar Road	01.12.2015	21,478.0	30.06.2016	1,951.8	19,526.3
3065	Meter - SLCC North East Dilshad Garden	01.12.2015	1,15,443.3	30.06.2016	10,970.7	1,04,472.6
3066	Meter - SLCC North east Karawal Nagar	01.12.2015	1,15,442.8	30.06.2016	11,226.2	1,04,216.7
3067	Meter - SLCC North East Nand Nagri	01.12.2015	1,06,493.8	30.06.2016	9,740.3	96,753.6
3068	Meter - SLCC North east Yamuna Vihar	01.12.2015	1,00,229.7	30.06.2016	8,709.0	91,520.7
3069	Meter - SLCC South East Jhilmil	01.12.2015	76,961.7	30.06.2016	6,825.8	70,135.9
3070	Meter - SLCC South East Krishna Nagar	01.12.2015	1,84,141.2	30.06.2016	17,720.2	1,66,421.0
3071	Meter - SLCC South East Laxmi Nagar	01.12.2015	1,25,286.7	30.06.2016	10,885.3	1,14,401.4
3072	Meter - SLCC South East Mayur vihar Ph I & II	01.12.2015	1,40,501.6	30.06.2016	13,197.8	1,27,303.8
3073	Meter - SLCC South East Mayur Vihar Phase III	01.12.2015	64,433.4	30.06.2016	5,772.1	58,661.3
3074	Meter - SLCC Central Chandni chowk	01.01.2016	30,427.9	30.06.2016	2,260.5	28,167.5
3075	Meter - SLCC Central Darya Gang	01.01.2016	24,163.7	30.06.2016	2,081.7	22,082.1
3076	Meter - SLCC Central Pahar Ganj	01.01.2016	38,482.9	30.06.2016	3,232.7	35,250.2
3077	Meter - SLCC Central Patel Nagar	01.01.2016	32,218.3	30.06.2016	2,771.0	29,447.2
3078	Meter - SLCC Central Shankar Road	01.01.2016	13,424.3	30.06.2016	935.5	12,488.8
3079	Meter - SLCC North East Dilshad Garden	01.01.2016	60,856.3	30.06.2016	5,072.1	55,784.2
3080	Meter - SLCC North east Karawal Nagar	01.01.2016	73,385.3	30.06.2016	6,185.1	67,200.2
3081	Meter - SLCC North East Nand Nagri	01.01.2016	81,439.9	30.06.2016	6,487.4	74,952.6
3082	Meter - SLCC North east Yamuna Vihar	01.01.2016	1,23,087.0	30.06.2016	9,747.3	1,13,339.8
3083	Meter - SLCC South East Jhilmil	01.01.2016	46,066.2	30.06.2016	4,120.6	41,945.6
3084	Meter - SLCC South East Krishna Nagar	01.01.2016	98,443.8	30.06.2016	8,002.8	90,441.0
3085	Meter - SLCC South East Laxmi Nagar	01.01.2016	1,41,401.7	30.06.2016	11,094.2	1,30,307.5
3086	Meter - SLCC South East Mayur vihar Ph I & II	01.01.2016	99,338.6	30.06.2016	8,639.3	90,699.2
3087	Meter - SLCC South East Mayur Vihar Phase III	01.01.2016	56,381.8	30.06.2016	4,571.1	51,810.7
3088	Meter - SLCC Central Chandni chowk	01.02.2016	13,405.4	01.07.2016	1,138.3	12,267.1
3089	Meter - SLCC Central Darya Gang	01.02.2016	26,802.5	30.06.2016	1,988.1	24,814.4
3090	Meter - SLCC Central Pahar Ganj	01.02.2016	38,433.3	30.06.2016	3,106.4	35,326.9
3091	Meter - SLCC Central Patel Nagar	01.02.2016	30,391.8	30.06.2016	2,502.2	27,889.6
3092	Meter - SLCC Central Shankar Road	01.02.2016	26,826.8	30.06.2016	1,937.1	24,889.7
3093	Meter - SLCC North East Dilshad Garden	01.02.2016	50,957.7	30.06.2016	4,089.0	46,868.7
3094	Meter - SLCC North east Karawal Nagar	01.02.2016	59,004.5	30.06.2016	3,764.7	55,239.8
3095	Meter - SLCC North East Nand Nagri	01.02.2016	62,969.3	30.06.2016	4,969.2	58,000.1
3096	Meter - SLCC North east Yamuna Vihar	01.02.2016	75,081.7	30.06.2016	5,093.1	69,988.6
3097	Meter - SLCC South East Jhilmil	01.02.2016	47,382.2	30.06.2016	3,878.0	43,504.2
3098	Meter - SLCC South East Krishna Nagar	01.02.2016	1,09,955.9	30.06.2016	8,047.3	1,01,908.7
3099	Meter - SLCC South East Laxmi Nagar	01.02.2016	89,391.5	30.06.2016	7,542.8	81,848.7
3100	Meter - SLCC South East Mayur vihar Ph I & II	01.02.2016	62,575.8	30.06.2016	4,523.0	58,052.8
3101	Meter - SLCC South East Mayur Vihar Phase III	01.02.2016	50,065.5	30.06.2016	3,976.6	46,089.0
3102	Meter - SLCC Central Chandni chowk	01.03.2016	13,335.7	01.07.2016	898.1	12,437.6
3103	Meter - SLCC Central Darya Gang	01.03.2016	12,474.0	30.06.2016	823.0	11,651.0
3104	Meter - SLCC Central Pahar Ganj	01.03.2016	32,898.5	30.06.2016	2,469.1	30,429.5
3105	Meter - SLCC Central Patel Nagar	01.03.2016	32,893.2	30.06.2016	2,319.8	30,573.3
3106	Meter - SLCC Central Shankar Road	01.03.2016	26,668.6	30.06.2016	1,784.8	24,883.8
3107	Meter - SLCC North East Dilshad Garden	01.03.2016	33,798.1	30.06.2016	2,725.4	31,072.7
3108	Meter - SLCC North east Karawal Nagar	01.03.2016	62,245.2	30.06.2016	3,948.4	58,296.9
3109	Meter - SLCC North East Nand Nagri	01.03.2016	39,129.4	30.06.2016	2,624.1	36,505.3
3110	Meter - SLCC North east Yamuna Vihar	01.03.2016	68,483.5	30.06.2016	4,744.1	63,739.4
3111	Meter - SLCC South East Jhilmil	01.03.2016	36,458.9	30.06.2016	2,579.0	33,879.8
3112	Meter - SLCC South East Krishna Nagar	01.03.2016	80,056.7	30.06.2016	5,423.8	74,632.8
3113	Meter - SLCC South East Laxmi Nagar	01.03.2016	1,04,156.4	30.06.2016	8,250.1	95,906.2
3114	Meter - SLCC South East Mayur vihar Ph I & II	01.03.2016	67,607.2	30.06.2016	4,840.0	62,767.2
3115	Meter - SLCC South East Mayur Vihar Phase III	01.03.2016	51,570.4	30.06.2016	3,639.2	47,931.2
3116	Meter KCC- Central	01.05.2015	6,399.8	24.11.2016	995.9	5,404.0
3117	Meter KCC- Central	01.06.2015	2,520.0	01.07.2016	245.6	2,274.5
3118	Meter KCC- Central	01.07.2015	4,318.3	01.07.2016	388.9	3,929.4
3119	Meter KCC- Central	03.08.2015	3,194.6	22.03.2017	469.7	2,724.9
3120	Meter KCC- Central	06.10.2015	5,714.6	24.11.2016	584.1	5,130.5
3121	Meter KCC- Central	03.11.2015	3,194.6	30.03.2017	403.8	2,790.8
3122	Meter KCC- Central	03.12.2015	9,583.8	30.06.2016	704.2	8,879.6
3123	Meter KCC- Central	01.01.2016	2,815.4	01.07.2016	126.2	2,689.3
3124	Meter KCC- East	13.04.2015	8,919.9	30.06.2016	974.4	7,945.5
3125	Meter KCC- East	01.05.2015	6,388.8	22.03.2017	1,087.3	5,301.7
3126	Meter KCC- East	02.06.2015	9,461.3	01.07.2016	4,448.8	8,220.6
3127	Meter KCC- East	01.07.2015	3,187.8	25.03.2017	497.0	2,690.8
3128	Meter KCC- East	01.08.2015	13,933.6	24.11.2016	1,968.3	11,965.3

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3129	Meter KCC- East	01.09.2015	6,606.5	30.06.2016	763.8	5,842.7
3130	Meter KCC- East	01.10.2015	15,298.4	24.11.2016	1,945.7	13,352.8
3131	Meter KCC- East	02.11.2015	7,544.4	01.07.2016	606.0	6,938.4
3132	Meter KCC- East	02.12.2015	3,194.6	25.03.2017	377.1	2,817.6
3133	Meter KCC- East	04.01.2016	8,158.5	30.06.2016	543.6	7,614.9
3134	Meter KCC- East	01.02.2016	14,430.9	30.06.2016	926.7	13,504.2
3135	Meter KCC- East	01.03.2016	7,592.9	30.06.2016	485.4	7,107.5
3136	Meter GCC- Central	13.04.2015	4,365.0	30.03.2017	770.7	3,594.4
3137	Meter GCC- Central	08.05.2015	5,040.1	30.09.2016	741.4	4,298.7
3138	Meter GCC- Central	03.06.2015	8,430.6	30.06.2016	1,203.2	7,227.5
3139	Meter GCC- Central	01.07.2015	21,378.2	30.06.2016	2,933.2	18,445.1
3140	Meter GCC- Central	01.08.2015	3,399.3	30.06.2016	338.6	3,060.7
3141	Meter GCC- Central	01.09.2015	8,459.0	22.03.2017	1,183.5	7,275.5
3142	Meter GCC- Central	01.10.2015	18,696.3	30.06.2016	2,361.7	16,334.6
3143	Meter GCC- Central	04.11.2015	10,080.0	30.06.2016	1,013.7	9,066.3
3144	Meter GCC- Central	01.12.2015	23,486.9	30.06.2016	1,911.6	21,575.3
3145	Meter GCC- Central	06.01.2016	13,544.2	30.06.2016	864.3	12,679.9
3146	Meter GCC- Central	02.03.2016	2,531.0	30.06.2016	74.8	2,456.1
3147	Meter GCC- East	13.04.2015	16,048.5	30.06.2016	2,186.0	13,862.4
3148	Meter GCC- East	01.05.2015	15,666.1	30.06.2016	1,906.6	13,759.6
3149	Meter GCC- East	02.06.2015	5,343.4	30.06.2016	740.2	4,603.2
3150	Meter GCC- East	01.07.2015	40,587.2	24.11.2016	6,011.0	34,576.2
3151	Meter GCC- East	01.08.2015	11,827.7	30.06.2016	1,589.3	10,238.4
3152	Meter GCC- East	02.09.2015	14,384.1	24.11.2016	1,998.6	12,385.6
3153	Meter GCC- East	01.10.2015	49,409.4	30.06.2016	5,501.6	43,907.8
3154	Meter GCC- East	02.11.2015	14,372.2	30.06.2016	1,273.5	13,098.7
3155	Meter GCC- East	02.12.2015	44,633.9	30.06.2016	3,910.0	40,723.9
3156	Meter GCC- East	04.01.2016	23,632.2	24.11.2016	2,191.4	21,440.8
3157	Meter GCC- East	01.02.2016	8,053.8	30.06.2016	362.9	7,690.9
3158	Meter GCC- East	01.03.2016	10,968.9	01.07.2016	499.5	10,469.5
3159	Meters-MLCC	03.06.2015	2,614.9	25.03.2017	425.7	2,189.2
3160	Meters-MLCC	03.07.2015	2,520.0	22.03.2017	389.8	2,130.2
3161	Meters-MLCC	01.09.2015	2,520.0	25.03.2017	354.4	2,165.6
3162	Meters-MLCC	01.10.2015	5,040.0	25.03.2017	671.7	4,368.3
3163	Meters-MLCC	02.02.2016	2,531.0	24.11.2016	184.6	2,346.3
3164	Meters-MLCC	13.04.2015	5,040.1	01.07.2016	608.4	4,431.7
3165	Meters-MLCC	07.05.2015	12,600.2	30.09.2016	2,025.4	10,574.8
3166	Meters-MLCC	01.06.2015	10,080.1	01.07.2016	1,479.9	8,600.2
3167	Meters-MLCC	01.07.2015	12,600.0	01.07.2016	1,355.4	11,244.6
3168	Meters-MLCC	03.08.2015	2,520.0	01.07.2016	206.5	2,313.5
3169	Meters-MLCC	01.09.2015	2,520.0	25.03.2017	354.4	2,165.6
3170	Meters-MLCC	05.10.2015	5,040.0	30.06.2016	334.3	4,705.7
3171	Meters-MLCC	02.12.2015	5,040.0	25.03.2017	594.9	4,445.1
3172	Meters-MLCC	02.03.2016	887.4	24.11.2016	58.4	829.0
3173	Meters-MLCC	13.04.2015	3,393.2	01.07.2016	535.6	2,857.7
3174	Meters-MLCC	01.07.2015	2,520.0	24.11.2016	317.7	2,202.3
3175	Meters-MLCC	04.08.2015	5,040.0	30.09.2016	634.2	4,405.8
3176	Meters-MLCC	01.09.2015	2,520.0	22.03.2017	352.6	2,167.4
3177	Meters-MLCC	02.11.2015	2,520.0	30.09.2016	206.7	2,313.3
3178	Meters-MLCC	01.12.2015	2,520.0	30.06.2016	131.5	2,388.5
3179	Meters-MLCC	05.01.2016	5,044.9	25.03.2017	556.4	4,488.5
3180	Meters-MLCC	02.02.2016	2,531.0	24.11.2016	184.6	2,346.3
3181	Meters-MLCC	01.03.2016	5,061.9	01.07.2016	318.8	4,743.1
3182	Meters-MLCC	13.04.2015	2,520.0	25.03.2017	441.8	2,078.2
3183	Meters-MLCC	01.05.2015	10,080.2	30.06.2016	1,477.2	8,602.9
3184	Meters-MLCC	01.06.2015	10,080.2	01.07.2016	1,370.6	8,709.6
3185	Meters-MLCC	01.07.2015	5,040.0	30.06.2016	617.3	4,422.7
3186	Meters-MLCC	03.08.2015	5,040.0	24.11.2016	594.5	4,445.6
3187	Meters-MLCC	01.10.2015	2,520.0	01.07.2016	169.9	2,350.1
3188	Meters-MLCC	02.11.2015	2,520.0	25.03.2017	316.0	2,204.0
3189	Meters-MLCC	02.12.2015	2,520.0	22.03.2017	295.6	2,224.4
3190	Meters-MLCC	01.02.2016	2,531.0	01.07.2016	94.1	2,436.8
3191	Meters-MLCC	01.05.2015	17,640.3	30.06.2016	2,364.7	15,275.6
3192	Meters-MLCC	12.06.2015	2,520.0	22.03.2017	402.8	2,117.2
3193	Meters-MLCC	03.08.2015	10,958.3	30.06.2016	1,317.3	9,640.9
3194	Meters-MLCC	01.10.2015	2,520.0	25.03.2017	702.6	2,184.2
3195	Meters-MLCC	03.11.2015	7,560.0	30.06.2016	445.7	6,857.4
3196	Meters-MLCC	01.12.2015	5,040.0	24.11.2016	445.7	4,594.3

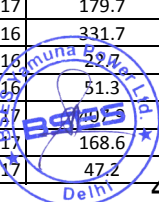


All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3197	Meters-MLCC	04.01.2016	7,575.3	24.11.2016	682.0	6,893.4
3198	Meters-MLCC	13.04.2015	5,040.1	30.06.2016	715.3	4,324.8
3199	Meters-MLCC	01.05.2015	7,560.1	30.06.2016	1,121.7	6,438.4
3200	Meters-MLCC	01.06.2015	12,600.2	30.06.2016	1,741.6	10,858.5
3201	Meters-MLCC	03.08.2015	10,080.0	30.06.2016	1,136.7	8,943.3
3202	Meters-MLCC	01.09.2015	10,080.0	30.06.2016	1,172.3	8,907.7
3203	Meters-MLCC	01.10.2015	7,560.0	30.06.2016	729.8	6,830.2
3204	Meters-MLCC	01.12.2015	7,560.0	01.07.2016	724.5	6,835.5
3205	Meters-MLCC	01.01.2016	5,055.1	30.06.2016	392.3	4,662.8
3206	Meters-MLCC	02.03.2016	11,913.4	30.06.2016	684.9	11,228.5
3207	Meters-MLCC	13.04.2015	2,520.0	22.03.2017	440.0	2,080.1
3208	Meters-MLCC	01.05.2015	5,040.1	30.06.2016	528.3	4,511.8
3209	Meters-MLCC	04.06.2015	3,390.4	31.12.2016	531.2	2,859.2
3210	Meters-MLCC	01.07.2015	7,560.0	30.06.2016	845.5	6,714.5
3211	Meters-MLCC	01.08.2015	3,390.0	24.11.2016	476.7	2,913.3
3212	Meters-MLCC	01.10.2015	12,600.0	01.07.2016	1,511.5	11,088.5
3213	Meters-MLCC	03.02.2016	3,417.9	30.06.2016	124.6	3,293.3
3214	Meters-MLCC	01.03.2016	5,061.9	30.06.2016	242.7	4,819.3
3215	Meters-MLCC	13.04.2015	2,520.0	22.03.2017	440.0	2,080.1
3216	Meters-MLCC	01.05.2015	2,520.0	01.07.2016	264.8	2,255.3
3217	Meters-MLCC	01.06.2015	7,560.1	24.11.2016	1,159.2	6,400.9
3218	Meters-MLCC	01.07.2015	5,040.0	22.03.2017	782.0	4,258.0
3219	Meters-MLCC	05.08.2015	2,520.0	30.06.2016	204.6	2,315.4
3220	Meters-MLCC	01.09.2015	5,040.0	24.11.2016	631.8	4,408.2
3221	Meters-MLCC	01.10.2015	2,520.0	24.11.2016	260.7	2,259.3
3222	Meters-MLCC	03.11.2015	5,040.0	22.03.2017	627.1	4,412.9
3223	Meters-MLCC	01.12.2015	5,040.0	22.03.2017	594.2	4,445.8
3224	Meters-MLCC	02.02.2016	5,061.9	24.11.2016	442.9	4,619.0
3225	Meters-MLCC	02.03.2016	5,061.9	24.11.2016	406.8	4,655.1
3226	Meters-MLCC	14.04.2015	2,520.0	24.11.2016	366.0	2,154.0
3227	Meters-MLCC	01.05.2015	2,520.0	30.03.2017	433.8	2,086.3
3228	Meters-MLCC	01.06.2015	2,520.0	25.03.2017	411.5	2,108.6
3229	Meters-MLCC	01.07.2015	7,560.0	30.06.2016	1,013.3	6,546.7
3230	Meters-MLCC	01.08.2015	2,520.0	30.06.2016	207.1	2,312.9
3231	Meters-MLCC	01.10.2015	5,040.0	01.07.2016	396.4	4,643.6
3232	Meters-MLCC	02.11.2015	7,560.0	24.11.2016	872.9	6,687.1
3233	Meters-MLCC	02.12.2015	7,560.0	01.07.2016	485.3	7,074.7
3234	Meters-MLCC	01.01.2016	5,056.7	30.06.2016	390.6	4,666.1
3235	Meters-MLCC	02.03.2016	892.9	30.06.2016	26.4	866.5
3236	Meters-MLCC	01.05.2015	10,080.2	01.07.2016	1,556.8	8,523.4
3237	Meters-MLCC	01.06.2015	5,040.1	22.03.2017	819.2	4,220.9
3238	Meters-MLCC	01.07.2015	2,520.0	25.03.2017	392.9	2,127.1
3239	Meters-MLCC	01.08.2015	7,560.0	01.07.2016	953.2	6,606.8
3240	Meters-MLCC	01.09.2015	7,560.0	30.06.2016	621.5	6,938.5
3241	Meters-MLCC	02.11.2015	5,040.0	25.03.2017	632.0	4,408.0
3242	Meters-MLCC	01.12.2015	5,040.0	01.07.2016	320.8	4,719.2
3243	Meters-MLCC	01.02.2016	7,592.9	30.09.2016	670.6	6,922.3
3244	Meters-MLCC	01.03.2016	886.9	30.06.2016	26.4	860.5
3245	Meters-MLCC	01.05.2015	17,640.3	30.09.2016	2,747.5	14,892.8
3246	Meters-MLCC	01.06.2015	2,520.0	24.11.2016	336.3	2,183.8
3247	Meters-MLCC	03.07.2015	10,080.0	01.07.2016	1,400.0	8,680.1
3248	Meters-MLCC	01.08.2015	2,520.0	25.03.2017	373.7	2,146.4
3249	Meters-MLCC	01.09.2015	3,411.9	30.06.2016	286.8	3,125.2
3250	Meters-MLCC	01.10.2015	5,040.0	30.06.2016	339.3	4,700.7
3251	Meters-MLCC	02.11.2015	12,600.0	01.07.2016	1,412.3	11,187.7
3252	Meters-MLCC	01.12.2015	2,520.0	24.11.2016	222.9	2,297.1
3253	Meters-MLCC	01.01.2016	12,634.1	30.09.2016	1,211.0	11,423.0
3254	Meters-MLCC	01.02.2016	5,061.9	22.03.2017	517.8	4,544.1
3255	Meters-MLCC	01.03.2016	2,531.0	24.11.2016	167.2	2,363.8
3256	Meters-MLCC	13.04.2015	5,040.1	30.06.2016	551.2	4,488.9
3257	Meters-MLCC	01.05.2015	17,640.3	30.09.2016	2,575.4	15,064.9
3258	Meters-MLCC	01.06.2015	7,560.1	01.07.2016	1,066.6	6,493.5
3259	Meters-MLCC	01.07.2015	22,680.0	24.11.2016	3,454.3	19,225.7
3260	Meters-MLCC	01.08.2015	10,080.0	30.09.2016	1,385.2	8,694.8
3261	Meters-MLCC	01.09.2015	15,120.0	01.07.2016	1,557.5	13,562.5
3262	Meters-MLCC	01.10.2015	7,560.0	22.03.2017	4,205.7	6,554.3
3263	Meters-MLCC	02.11.2015	7,560.0	25.03.2017	948.1	6,611.9
3264	Meters-MLCC	01.12.2015	5,040.0	24.11.2016	519.1	4,521.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3265	Meters-MLCC	01.01.2016	5,052.5	30.09.2016	449.4	4,603.1
3266	Meters-MLCC	01.02.2016	15,185.7	01.07.2016	1,009.7	14,176.0
3267	Meters-MLCC	01.03.2016	5,061.9	24.11.2016	334.4	4,727.5
3268	Meters-MLCC	01.05.2015	2,520.0	25.03.2017	430.7	2,089.4
3269	Meters-MLCC	05.08.2015	2,520.0	01.07.2016	205.3	2,314.7
3270	Meters-MLCC	01.12.2015	2,520.0	25.03.2017	298.1	2,222.0
3271	Meters-MLCC	01.01.2016	2,529.3	24.11.2016	204.4	2,324.9
3272	Meters-MLCC	11.03.2016	5,061.9	30.09.2016	287.6	4,774.3
3273	Meters-MLCC	05.10.2015	2,520.0	01.07.2016	167.5	2,352.5
3274	Meters-MLCC	03.12.2015	2,520.0	01.07.2016	130.9	2,389.1
3275	Meter KCC- Central	04.05.2016	2,523.9	23.03.2017	201.0	2,322.9
3276	Meter KCC- Central	01.07.2016	28,283.5	30.09.2016	634.6	27,648.8
3277	Meter KCC- Central	02.08.2016	4,990.7	30.09.2016	105.0	4,885.7
3278	Meter KCC- Central	05.09.2016	10,399.0	30.09.2016	406.4	9,992.5
3279	Meter KCC- Central	04.10.2016	7,799.2	27.03.2017	334.6	7,464.6
3280	Meter KCC- Central	08.11.2016	5,199.5	27.03.2017	178.2	5,021.3
3281	Meter KCC- East	06.04.2016	4,349.8	24.11.2016	248.8	4,101.0
3282	Meter KCC- East	02.05.2016	6,120.3	30.09.2016	251.9	5,868.4
3283	Meter KCC- East	01.06.2016	6,389.2	01.08.2016	96.1	6,293.1
3284	Meter KCC- East	01.07.2016	4,162.0	23.03.2017	272.0	3,890.0
3285	Meter KCC- East	01.08.2016	13,933.1	30.09.2016	311.1	13,622.0
3286	Meter KCC- East	02.09.2016	9,771.2	01.08.2016	489.3	9,282.0
3287	Meter GCC- Central	11.04.2016	5,947.4	30.09.2016	461.3	5,486.1
3288	Meter GCC- Central	03.05.2016	885.2	30.09.2016	32.7	852.5
3289	Meter GCC- Central	01.06.2016	15,840.5	24.11.2016	1,126.3	14,714.2
3290	Meter GCC- Central	02.08.2016	11,703.9	30.09.2016	437.7	11,266.2
3291	Meter GCC- Central	03.10.2016	3,732.0	23.03.2017	157.4	3,574.6
3292	Meter GCC- Central	02.11.2016	7,170.4	23.03.2017	254.0	6,916.4
3293	Meter GCC- Central	02.12.2016	795.2	27.03.2017	22.6	772.6
3294	Meter GCC- Central	01.02.2017	3,174.1	31.03.2017	45.4	3,128.7
3295	Meter GCC- East	11.04.2016	885.9	27.03.2017	76.5	809.5
3296	Meter GCC- East	02.05.2016	10,682.2	01.08.2016	429.4	10,252.8
3297	Meter GCC- East	01.06.2016	3,540.2	24.11.2016	153.6	3,386.5
3298	Meter GCC- East	01.08.2016	6,123.0	31.03.2017	365.4	5,757.6
3299	Meter GCC- East	01.09.2016	797.2	24.11.2016	16.5	780.7
3300	Meter GCC- East	07.11.2016	795.4	31.03.2017	28.2	767.1
3301	Meter GCC- East	01.12.2016	795.2	31.03.2017	23.5	771.7
3302	Meter GCC- East	02.01.2017	3,732.0	31.03.2017	81.0	3,651.0
3303	Meter GCC- East	01.02.2017	3,732.0	31.03.2017	53.4	3,678.6
3304	Meters-MLCC	11.04.2016	2,531.0	27.03.2017	218.4	2,312.5
3305	Meters-MLCC	03.05.2016	5,048.5	24.11.2016	329.3	4,719.2
3306	Meters-MLCC	04.07.2016	2,397.6	24.11.2016	84.5	2,313.1
3307	Meters-MLCC	02.08.2016	4,782.3	23.03.2017	277.1	4,505.2
3308	Meters-MLCC	01.09.2016	7,171.5	30.09.2016	51.3	7,120.2
3309	Meters-MLCC	03.10.2016	4,780.4	27.03.2017	206.3	4,574.1
3310	Meters-MLCC	11.04.2016	2,531.0	27.03.2017	218.4	2,312.5
3311	Meters-MLCC	06.05.2016	7,571.8	01.08.2016	456.2	7,115.6
3312	Meters-MLCC	03.06.2016	2,474.7	30.09.2016	72.6	2,402.1
3313	Meters-MLCC	01.08.2016	11,957.0	30.09.2016	491.8	11,465.2
3314	Meters-MLCC	01.09.2016	7,171.5	30.09.2016	258.8	6,912.7
3315	Meters-MLCC	03.10.2016	14,341.4	27.03.2017	618.8	13,722.6
3316	Meters-MLCC	01.11.2016	2,390.1	23.03.2017	83.7	2,306.4
3317	Meters-MLCC	03.05.2016	2,524.2	27.03.2017	204.2	2,320.0
3318	Meters-MLCC	03.06.2016	1,125.2	31.03.2017	83.5	1,041.6
3319	Meters-MLCC	04.07.2016	4,795.1	27.03.2017	314.5	4,480.6
3320	Meters-MLCC	01.08.2016	9,564.9	23.03.2017	559.0	9,006.0
3321	Meters-MLCC	01.09.2016	4,781.0	23.03.2017	241.7	4,539.3
3322	Meters-MLCC	03.10.2016	9,561.0	27.03.2017	412.6	9,148.4
3323	Meters-MLCC	01.03.2017	2,614.9	27.03.2017	16.8	2,598.1
3324	Meters-MLCC	11.04.2016	2,531.0	27.03.2017	218.4	2,312.5
3325	Meters-MLCC	03.05.2016	5,048.8	24.11.2016	329.3	4,719.5
3326	Meters-MLCC	01.06.2016	2,470.6	23.03.2017	179.7	2,290.9
3327	Meters-MLCC	01.07.2016	7,193.1	24.11.2016	331.7	6,861.4
3328	Meters-MLCC	01.08.2016	801.0	24.11.2016	52.7	778.3
3329	Meters-MLCC	01.09.2016	7,171.5	30.09.2016	51.3	7,120.2
3330	Meters-MLCC	03.10.2016	9,561.0	23.03.2017	168.6	9,153.1
3331	Meters-MLCC	02.11.2016	4,780.2	23.03.2017	47.2	4,611.7
3332	Meters-MLCC	02.01.2017	2,390.1	23.03.2017		2,342.9



All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3333	Meters-MLCC	11.04.2016	3,416.5	24.11.2016	265.5	3,151.0
3334	Meters-MLCC	03.05.2016	5,049.0	30.09.2016	295.1	4,753.9
3335	Meters-MLCC	01.06.2016	7,473.4	30.09.2016	329.9	7,143.6
3336	Meters-MLCC	01.07.2016	11,986.5	30.09.2016	371.8	11,614.7
3337	Meters-MLCC	01.08.2016	14,346.9	30.09.2016	317.2	14,029.7
3338	Meters-MLCC	01.09.2016	9,562.0	30.09.2016	68.4	9,493.6
3339	Meters-MLCC	03.10.2016	52,585.6	23.03.2017	2,262.0	50,323.5
3340	Meters-MLCC	01.11.2016	9,560.4	23.03.2017	341.8	9,218.6
3341	Meters-MLCC	01.12.2016	7,170.3	27.03.2017	205.1	6,965.2
3342	Meters-MLCC	02.01.2017	4,780.2	23.03.2017	96.7	4,683.5
3343	Meters-MLCC	01.02.2017	9,515.4	27.03.2017	126.7	9,388.7
3344	Meters-MLCC	11.04.2016	5,061.9	01.08.2016	211.6	4,850.3
3345	Meters-MLCC	03.05.2016	12,623.3	01.08.2016	867.8	11,755.5
3346	Meters-MLCC	01.06.2016	2,493.5	27.03.2017	183.8	2,309.6
3347	Meters-MLCC	01.07.2016	2,397.3	24.11.2016	86.3	2,311.0
3348	Meters-MLCC	01.08.2016	7,172.6	23.03.2017	418.6	6,754.1
3349	Meters-MLCC	01.09.2016	7,171.5	27.03.2017	368.4	6,803.1
3350	Meters-MLCC	03.10.2016	2,390.2	27.03.2017	103.1	2,287.1
3351	Meters-MLCC	02.05.2016	5,049.8	01.08.2016	261.5	4,788.3
3352	Meters-MLCC	01.06.2016	2,488.4	23.03.2017	181.0	2,307.4
3353	Meters-MLCC	01.07.2016	2,442.6	24.11.2016	87.9	2,354.7
3354	Meters-MLCC	03.10.2016	9,560.9	23.03.2017	407.9	9,153.0
3355	Meters-MLCC	03.11.2016	2,390.1	27.03.2017	84.9	2,305.2
3356	Meters-MLCC	01.12.2016	2,390.1	27.03.2017	68.4	2,321.7
3357	Meters-MLCC	02.02.2017	2,377.2	23.03.2017	28.7	2,348.5
3358	Meters-MLCC	11.04.2016	2,531.0	23.03.2017	215.9	2,315.0
3359	Meters-MLCC	02.05.2016	5,935.4	24.11.2016	452.2	5,483.3
3360	Meters-MLCC	01.06.2016	1,770.6	01.08.2016	51.7	1,718.8
3361	Meters-MLCC	04.07.2016	4,793.5	24.11.2016	239.4	4,554.2
3362	Meters-MLCC	01.08.2016	6,383.4	24.11.2016	321.3	6,062.0
3363	Meters-MLCC	01.09.2016	7,171.5	23.03.2017	363.7	6,807.8
3364	Meters-MLCC	03.10.2016	957.6	31.03.2017	42.3	915.3
3365	Meters-MLCC	09.12.2016	2,390.1	27.03.2017	63.7	2,326.4
3366	Meters-MLCC	02.05.2016	7,574.2	27.03.2017	614.5	6,959.8
3367	Meters-MLCC	01.07.2016	7,189.2	24.11.2016	406.5	6,782.7
3368	Meters-MLCC	01.08.2016	2,391.5	27.03.2017	140.3	2,251.2
3369	Meters-MLCC	08.09.2016	2,390.5	27.03.2017	117.9	2,272.6
3370	Meters-MLCC	03.10.2016	2,390.2	27.03.2017	103.1	2,287.1
3371	Meters-MLCC	02.11.2016	2,390.1	27.03.2017	85.5	2,304.7
3372	Meters-MLCC	02.01.2017	2,390.1	27.03.2017	49.5	2,340.6
3373	Meters-MLCC	02.02.2017	2,379.2	02.02.2017	31.1	2,348.1
3374	Meters-MLCC	02.05.2016	885.2	30.09.2016	33.0	852.2
3375	Meters-MLCC	01.07.2016	2,397.0	27.03.2017	159.0	2,238.0
3376	Meters-MLCC	02.08.2016	2,391.1	27.03.2017	139.7	2,251.4
3377	Meters-MLCC	01.09.2016	2,390.5	31.03.2017	124.4	2,266.1
3378	Meters-MLCC	03.10.2016	2,390.2	23.03.2017	100.8	2,289.4
3379	Meters-MLCC	01.11.2016	9,560.5	23.03.2017	341.8	9,218.6
3380	Meters-MLCC	01.12.2016	2,390.1	27.03.2017	68.4	2,321.7
3381	Meters-MLCC	02.01.2017	2,390.1	23.03.2017	47.2	2,342.9
3382	Meters-MLCC	01.02.2017	2,376.2	31.03.2017	34.0	2,342.2
3383	Meters-MLCC	02.05.2016	9,348.1	24.11.2016	699.7	8,648.4
3384	Meters-MLCC	01.06.2016	4,999.4	24.11.2016	290.3	4,709.1
3385	Meters-MLCC	01.07.2016	17,600.9	24.11.2016	1,137.7	16,463.1
3386	Meters-MLCC	02.08.2016	4,781.9	27.03.2017	279.5	4,502.5
3387	Meters-MLCC	01.09.2016	4,781.0	30.09.2016	141.5	4,639.5
3388	Meters-MLCC	03.10.2016	2,390.2	27.03.2017	103.1	2,287.1
3389	Meters-MLCC	01.11.2016	2,390.1	27.03.2017	86.0	2,304.1
3390	Meters-MLCC	02.12.2016	2,390.1	23.03.2017	65.4	2,324.7
3391	Meters-MLCC	06.01.2017	2,390.1	31.03.2017	49.5	2,340.6
3392	Meters-MLCC	11.04.2016	7,592.9	23.03.2017	652.8	6,940.1
3393	Meters-MLCC	02.05.2016	1,770.4	24.11.2016	89.9	1,680.5
3394	Meters-MLCC	01.06.2016	2,500.8	27.03.2017	184.4	2,316.4
3395	Meters-MLCC	01.07.2016	2,397.4	23.03.2017	156.7	2,240.8
3396	Meters-MLCC	01.08.2016	9,564.1	23.03.2017	554.2	9,009.9
3397	Meters-MLCC	01.09.2016	4,781.0	27.03.2017	244.0	4,537.0
3398	Meters-MLCC	03.10.2016	2,390.2	23.03.2017	100.8	2,289.5
3399	Meters-MLCC	02.11.2016	4,780.2	31.03.2017	175.6	4,604.6
3400	Meters-MLCC	02.12.2016	2,390.1	23.03.2017	65.4	2,324.7

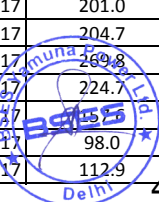


All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3401	Meters-MLCC	02.01.2017	2,390.1	31.03.2017	51.9	2,338.2
3402	Meters-MLCC	01.02.2017	2,377.8	27.03.2017	31.7	2,346.2
3403	Meters-MLCC	11.04.2016	2,531.0	27.03.2017	218.4	2,312.5
3404	Meters-MLCC	01.07.2016	2,397.2	23.03.2017	156.6	2,240.6
3405	Meters-MLCC	01.08.2016	2,391.2	27.03.2017	140.3	2,250.9
3406	Meters-MLCC	01.11.2016	2,390.2	23.03.2017	83.7	2,306.5
3407	Meters-MLCC	11.04.2016	2,531.0	27.03.2017	218.4	2,312.5
3408	Meters-MLCC	01.07.2016	2,397.1	27.03.2017	159.0	2,238.1
3409	Meter - SLCC Central Chandni chowk	11.04.2016	16,833.0	01.08.2016	1,212.6	15,620.4
3410	Meter - SLCC Central Darya Gang	11.04.2016	15,813.1	01.08.2016	916.0	14,897.1
3411	Meter - SLCC Central Pahar Ganj	11.04.2016	23,033.8	01.08.2016	1,786.0	21,247.8
3412	Meter - SLCC Central Patel Nagar	11.04.2016	27,467.6	01.08.2016	2,040.2	25,427.4
3413	Meter - SLCC Central Shankar Road	11.04.2016	15,060.2	01.08.2016	1,115.1	13,945.0
3414	Meter - SLCC North East Dilshad Garden	11.04.2016	34,133.5	01.08.2016	2,401.9	31,731.6
3415	Meter - SLCC North east Karawal Nagar	11.04.2016	99,726.6	01.08.2016	6,027.4	93,699.2
3416	Meter - SLCC North East Nand Nagri	11.04.2016	46,938.5	01.08.2016	3,268.0	43,670.5
3417	Meter - SLCC North east Yamuna Vihar	11.04.2016	84,693.5	01.08.2016	5,922.5	78,771.0
3418	Meter - SLCC South East Jhilmil	11.04.2016	46,058.3	01.08.2016	2,987.3	43,071.0
3419	Meter - SLCC South East Krishna Nagar	11.04.2016	82,262.3	01.08.2016	5,628.8	76,633.5
3420	Meter - SLCC South East Laxmi Nagar	11.04.2016	94,364.8	01.08.2016	6,629.6	87,735.2
3421	Meter - SLCC South East Mayur vihar Ph I & II	11.04.2016	96,430.6	01.08.2016	6,849.6	89,581.0
3422	Meter - SLCC South East Mayur Vihar Phase III	11.04.2016	32,360.4	01.08.2016	2,272.3	30,088.1
3423	Meter - SLCC Central Chandni chowk	02.05.2016	22,366.8	01.08.2016	1,301.8	21,065.0
3424	Meter - SLCC Central Darya Gang	02.05.2016	27,440.9	01.08.2016	1,654.7	25,786.2
3425	Meter - SLCC Central Pahar Ganj	02.05.2016	46,914.4	01.08.2016	3,141.9	43,772.5
3426	Meter - SLCC Central Patel Nagar	02.05.2016	68,401.5	01.08.2016	4,429.4	63,972.1
3427	Meter - SLCC Central Shankar Road	02.05.2016	20,359.5	01.08.2016	1,245.9	19,113.6
3428	Meter - SLCC North East Dilshad Garden	02.05.2016	44,616.4	01.08.2016	3,097.3	41,519.2
3429	Meter - SLCC North east Karawal Nagar	02.05.2016	1,09,029.0	01.08.2016	6,144.8	1,02,884.2
3430	Meter - SLCC North East Nand Nagri	02.05.2016	68,271.9	01.08.2016	3,943.1	64,328.8
3431	Meter - SLCC North east Yamuna Vihar	02.05.2016	1,13,267.9	01.08.2016	6,990.5	1,06,277.4
3432	Meter - SLCC South East Jhilmil	02.05.2016	19,474.4	30.09.2016	1,390.4	18,084.1
3433	Meter - SLCC South East Krishna Nagar	02.05.2016	88,518.6	01.08.2016	6,094.9	82,423.8
3434	Meter - SLCC South East Laxmi Nagar	02.05.2016	1,00,029.7	01.08.2016	6,358.1	93,671.6
3435	Meter - SLCC South East Mayur vihar Ph I & II	02.05.2016	73,469.3	01.08.2016	5,181.4	68,287.9
3436	Meter - SLCC South East Mayur Vihar Phase III	02.05.2016	49,571.7	01.08.2016	3,048.8	46,522.9
3437	Meter - SLCC Central Chandni chowk	01.06.2016	47,033.4	01.08.2016	2,585.5	44,447.9
3438	Meter - SLCC Central Darya Gang	01.06.2016	16,046.4	01.08.2016	922.9	15,123.5
3439	Meter - SLCC Central Pahar Ganj	01.06.2016	42,480.6	01.08.2016	2,561.1	39,919.5
3440	Meter - SLCC Central Patel Nagar	01.06.2016	71,053.5	01.08.2016	4,536.2	66,517.3
3441	Meter - SLCC Central Shankar Road	01.06.2016	21,472.5	01.08.2016	1,182.6	20,289.9
3442	Meter - SLCC North East Dilshad Garden	01.06.2016	42,481.9	01.08.2016	2,630.5	39,851.4
3443	Meter - SLCC North east Karawal Nagar	01.06.2016	89,383.6	01.08.2016	5,221.9	84,161.7
3444	Meter - SLCC North East Nand Nagri	01.06.2016	46,906.8	01.08.2016	2,924.7	43,982.1
3445	Meter - SLCC North east Yamuna Vihar	01.06.2016	1,10,628.4	01.08.2016	6,419.0	1,04,209.4
3446	Meter - SLCC South East Jhilmil	01.06.2016	47,791.8	01.08.2016	3,071.6	44,720.3
3447	Meter - SLCC South East Krishna Nagar	01.06.2016	1,00,894.0	01.08.2016	6,219.3	94,674.7
3448	Meter - SLCC South East Laxmi Nagar	01.06.2016	70,802.9	01.08.2016	4,454.9	66,348.0
3449	Meter - SLCC South East Mayur vihar Ph I & II	01.06.2016	57,527.3	01.08.2016	3,268.6	54,258.7
3450	Meter - SLCC South East Mayur Vihar Phase III	01.06.2016	26,551.0	01.08.2016	1,714.2	24,836.9
3451	Meter - SLCC Central Chandni chowk	01.07.2016	23,904.9	24.11.2016	1,400.1	22,504.8
3452	Meter - SLCC Central Darya Gang	01.07.2016	32,019.7	30.09.2016	1,767.7	30,252.0
3453	Meter - SLCC Central Pahar Ganj	04.07.2016	32,821.9	30.09.2016	1,896.5	30,925.3
3454	Meter - SLCC Central Patel Nagar	01.07.2016	39,287.6	24.11.2016	2,462.3	36,825.3
3455	Meter - SLCC Central Shankar Road	01.07.2016	24,102.6	24.11.2016	1,456.3	22,646.3
3456	Meter - SLCC North East Dilshad Garden	01.07.2016	46,314.9	30.09.2016	2,503.3	43,811.5
3457	Meter - SLCC North east Karawal Nagar	01.07.2016	68,470.1	30.09.2016	3,782.9	64,687.3
3458	Meter - SLCC North East Nand Nagri	01.07.2016	37,794.9	24.11.2016	2,186.7	35,608.2
3459	Meter - SLCC North east Yamuna Vihar	01.07.2016	75,799.4	30.09.2016	4,422.2	71,377.2
3460	Meter - SLCC South East Jhilmil	01.07.2016	50,110.9	24.11.2016	3,108.7	47,002.1
3461	Meter - SLCC South East Krishna Nagar	01.07.2016	76,842.0	24.11.2016	4,649.0	72,193.0
3462	Meter - SLCC South East Laxmi Nagar	01.07.2016	60,949.4	30.09.2016	3,683.3	57,266.2
3463	Meter - SLCC South East Mayur vihar Ph I & II	01.07.2016	59,090.4	30.09.2016	3,563.7	55,526.7
3464	Meter - SLCC South East Mayur Vihar Phase III	01.07.2016	34,159.2	30.09.2016	1,855.3	32,303.8
3465	Meter - SLCC Central Chandni chowk	01.08.2016	18,403.0	24.11.2016	893.9	17,509.1
3466	Meter - SLCC Central Darya Gang	01.08.2016	18,406.4	24.11.2016	893.9	17,555.5
3467	Meter - SLCC Central Pahar Ganj	01.08.2016	30,344.1	30.09.2016	1,632.3	28,711.9
3468	Meter - SLCC Central Patel Nagar	01.08.2016	30,404.6	24.11.2016	1,634.0	28,770.6

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3469	Meter - SLCC Central Shankar Road	01.08.2016	28,791.2	30.09.2016	1,614.5	27,176.7
3470	Meter - SLCC North East Dilshad Garden	01.08.2016	32,812.6	30.09.2016	1,654.1	31,158.6
3471	Meter - SLCC North east Karawal Nagar	01.08.2016	56,828.1	24.11.2016	3,146.9	53,681.2
3472	Meter - SLCC North East Nand Nagri	01.08.2016	34,431.6	30.09.2016	1,681.4	32,750.1
3473	Meter - SLCC North east Yamuna Vihar	01.08.2016	46,433.0	30.09.2016	2,417.4	44,015.6
3474	Meter - SLCC South East Jhilmil	01.08.2016	40,807.3	30.09.2016	2,295.3	38,511.9
3475	Meter - SLCC South East Krishna Nagar	01.08.2016	72,831.4	30.09.2016	3,906.9	68,924.6
3476	Meter - SLCC South East Laxmi Nagar	01.08.2016	52,017.0	24.11.2016	2,838.7	49,178.3
3477	Meter - SLCC South East Mayur vihar Ph I & II	01.08.2016	41,615.0	24.11.2016	2,386.7	39,228.3
3478	Meter - SLCC South East Mayur Vihar Phase III	01.08.2016	24,007.1	30.09.2016	1,366.6	22,640.5
3479	Meter - SLCC Central Chandni chowk	01.09.2016	14,350.1	23.03.2017	728.5	13,621.6
3480	Meter - SLCC Central Darya Gang	01.09.2016	19,133.4	23.03.2017	967.2	18,166.3
3481	Meter - SLCC Central Pahar Ganj	01.09.2016	16,741.7	30.09.2016	814.8	15,926.9
3482	Meter - SLCC Central Patel Nagar	01.09.2016	39,064.1	24.11.2016	1,945.3	37,118.8
3483	Meter - SLCC Central Shankar Road	01.09.2016	35,875.2	24.11.2016	1,768.6	34,106.6
3484	Meter - SLCC North East Dilshad Garden	01.09.2016	23,119.6	30.09.2016	1,139.6	21,980.0
3485	Meter - SLCC North east Karawal Nagar	01.09.2016	93,129.5	24.11.2016	4,644.8	88,484.7
3486	Meter - SLCC North East Nand Nagri	01.09.2016	38,170.8	24.11.2016	1,851.8	36,319.0
3487	Meter - SLCC North east Yamuna Vihar	01.09.2016	84,192.3	23.03.2017	4,241.5	79,950.8
3488	Meter - SLCC South East Jhilmil	01.09.2016	34,367.9	24.11.2016	1,650.5	32,717.3
3489	Meter - SLCC South East Krishna Nagar	01.09.2016	74,939.2	30.09.2016	3,571.6	71,367.6
3490	Meter - SLCC South East Laxmi Nagar	01.09.2016	45,441.9	30.09.2016	2,196.2	43,245.7
3491	Meter - SLCC South East Mayur vihar Ph I & II	01.09.2016	57,132.3	24.11.2016	2,839.7	54,292.7
3492	Meter - SLCC South East Mayur Vihar Phase III	01.09.2016	15,147.3	23.03.2017	768.4	14,378.9
3493	Meter - SLCC Central Chandni chowk	03.10.2016	16,572.6	23.03.2017	708.8	15,863.8
3494	Meter - SLCC Central Darya Gang	03.10.2016	15,147.2	23.03.2017	648.1	14,499.1
3495	Meter - SLCC Central Pahar Ganj	03.10.2016	47,664.7	23.03.2017	2,070.1	45,594.6
3496	Meter - SLCC Central Patel Nagar	03.10.2016	31,889.0	23.03.2017	1,369.7	30,519.2
3497	Meter - SLCC Central Shankar Road	03.10.2016	92,378.2	23.03.2017	3,902.9	88,475.3
3498	Meter - SLCC North East Dilshad Garden	03.10.2016	28,694.2	23.03.2017	1,229.5	27,464.7
3499	Meter - SLCC North east Karawal Nagar	03.10.2016	62,980.3	23.03.2017	2,693.3	60,287.1
3500	Meter - SLCC North East Nand Nagri	03.10.2016	29,497.2	23.03.2017	1,263.4	28,233.8
3501	Meter - SLCC North east Yamuna Vihar	03.10.2016	44,376.7	23.03.2017	1,903.9	42,472.9
3502	Meter - SLCC South East Jhilmil	03.10.2016	26,308.4	23.03.2017	1,121.1	25,187.3
3503	Meter - SLCC South East Krishna Nagar	03.10.2016	49,420.8	23.03.2017	2,123.9	47,296.9
3504	Meter - SLCC South East Laxmi Nagar	03.10.2016	31,083.1	23.03.2017	1,335.0	29,748.1
3505	Meter - SLCC South East Mayur vihar Ph I & II	03.10.2016	39,861.2	23.03.2017	1,702.7	38,158.5
3506	Meter - SLCC South East Mayur Vihar Phase III	03.10.2016	7,175.0	23.03.2017	308.8	6,866.2
3507	Meter - SLCC Central Chandni chowk	01.11.2016	6,362.4	23.03.2017	227.5	6,134.9
3508	Meter - SLCC Central Darya Gang	01.11.2016	7,953.4	23.03.2017	282.4	7,671.0
3509	Meter - SLCC Central Pahar Ganj	01.11.2016	17,496.6	23.03.2017	637.7	16,858.9
3510	Meter - SLCC Central Patel Nagar	01.11.2016	8,748.5	23.03.2017	318.9	8,429.6
3511	Meter - SLCC Central Shankar Road	01.11.2016	6,362.9	23.03.2017	226.7	6,136.2
3512	Meter - SLCC North East Dilshad Garden	01.11.2016	7,390.4	23.03.2017	265.3	7,125.2
3513	Meter - SLCC North east Karawal Nagar	01.11.2016	79,215.8	23.03.2017	2,807.0	76,408.8
3514	Meter - SLCC North East Nand Nagri	01.11.2016	9,544.1	23.03.2017	338.9	9,205.2
3515	Meter - SLCC North east Yamuna Vihar	01.11.2016	17,935.5	23.03.2017	635.5	17,300.0
3516	Meter - SLCC South East Jhilmil	01.11.2016	14,506.8	23.03.2017	518.3	13,988.5
3517	Meter - SLCC South East Krishna Nagar	01.11.2016	39,901.0	23.03.2017	1,424.7	38,476.3
3518	Meter - SLCC South East Laxmi Nagar	01.11.2016	22,144.6	23.03.2017	789.4	21,355.2
3519	Meter - SLCC South East Mayur vihar Ph I & II	01.11.2016	20,706.4	23.03.2017	733.7	19,972.7
3520	Meter - SLCC South East Mayur Vihar Phase III	01.11.2016	7,158.1	23.03.2017	256.9	6,901.2
3521	Meter - SLCC Central Chandni chowk	01.12.2016	7,951.8	23.03.2017	224.3	7,727.5
3522	Meter - SLCC Central Darya Gang	01.12.2016	21,469.9	23.03.2017	601.6	20,868.3
3523	Meter - SLCC Central Pahar Ganj	01.12.2016	7,156.6	23.03.2017	202.4	6,954.3
3524	Meter - SLCC Central Patel Nagar	01.12.2016	4,771.1	23.03.2017	134.1	4,637.0
3525	Meter - SLCC Central Shankar Road	01.12.2016	7,156.6	23.03.2017	201.6	6,955.1
3526	Meter - SLCC North East Dilshad Garden	01.12.2016	7,951.8	23.03.2017	224.3	7,727.5
3527	Meter - SLCC North east Karawal Nagar	01.12.2016	21,469.9	23.03.2017	611.7	20,858.1
3528	Meter - SLCC North East Nand Nagri	01.12.2016	3,975.9	23.03.2017	112.2	3,863.8
3529	Meter - SLCC North east Yamuna Vihar	01.12.2016	7,156.6	23.03.2017	198.4	6,958.2
3530	Meter - SLCC South East Jhilmil	01.12.2016	7,165.7	23.03.2017	201.0	6,964.7
3531	Meter - SLCC South East Krishna Nagar	01.12.2016	7,156.6	23.03.2017	204.7	6,951.9
3532	Meter - SLCC South East Laxmi Nagar	01.12.2016	9,542.2	23.03.2017	269.8	9,272.4
3533	Meter - SLCC South East Mayur vihar Ph I & II	02.12.2016	7,951.8	23.03.2017	224.7	7,727.1
3534	Meter - SLCC South East Mayur Vihar Phase III	01.12.2016	5,566.3	23.03.2017	98.0	5,408.6
3535	Meter - SLCC Central Chandni chowk	02.01.2017	4,771.0	23.03.2017	112.9	4,673.0
3536	Meter - SLCC Central Darya Gang	02.01.2017	5,566.2	23.03.2017		5,453.3



All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3537	Meter - SLCC Central Pahar Ganj	02.01.2017	9,542.1	23.03.2017	203.9	9,338.2
3538	Meter - SLCC Central Patel Nagar	02.01.2017	11,927.6	23.03.2017	245.5	11,682.1
3539	Meter - SLCC Central Shankar Road	02.01.2017	795.2	31.03.2017	17.3	777.9
3540	Meter - SLCC North East Dilshad Garden	02.01.2017	4,771.0	23.03.2017	99.6	4,671.4
3541	Meter - SLCC North east Karawal Nagar	02.01.2017	9,542.2	23.03.2017	200.0	9,342.2
3542	Meter - SLCC North East Nand Nagri	02.01.2017	2,385.5	23.03.2017	48.6	2,336.9
3543	Meter - SLCC North east Yamuna Vihar	02.01.2017	3,180.7	27.03.2017	67.4	3,113.3
3544	Meter - SLCC South East Jhilmil	02.01.2017	1,590.4	23.03.2017	32.9	1,557.4
3545	Meter - SLCC South East Krishna Nagar	02.01.2017	7,951.8	23.03.2017	165.5	7,786.3
3546	Meter - SLCC South East Laxmi Nagar	02.01.2017	4,181.6	23.03.2017	88.2	4,093.4
3547	Meter - SLCC South East Mayur vihar Ph I & II	02.01.2017	6,361.4	23.03.2017	126.3	6,235.2
3548	Meter - SLCC South East Mayur Vihar Phase III	02.01.2017	2,385.5	27.03.2017	49.4	2,336.1
3549	Meter - SLCC Central Chandni chowk	01.02.2017	2,385.2	27.03.2017	32.5	2,352.6
3550	Meter - SLCC Central Darya Gang	01.02.2017	3,180.2	27.03.2017	44.7	3,135.5
3551	Meter - SLCC Central Pahar Ganj	01.02.2017	3,180.2	27.03.2017	43.9	3,136.3
3552	Meter - SLCC Central Patel Nagar	01.02.2017	2,385.2	23.03.2017	31.0	2,354.2
3553	Meter - SLCC Central Shankar Road	02.02.2017	1,590.1	27.03.2017	20.8	1,569.3
3554	Meter - SLCC North East Dilshad Garden	01.02.2017	3,180.2	27.03.2017	43.9	3,136.3
3555	Meter - SLCC North east Karawal Nagar	01.02.2017	3,975.3	23.03.2017	53.7	3,921.6
3556	Meter - SLCC North East Nand Nagri	01.02.2017	3,975.3	27.03.2017	55.3	3,920.0
3557	Meter - SLCC North east Yamuna Vihar	01.02.2017	5,565.4	23.03.2017	74.9	5,490.5
3558	Meter - SLCC South East Krishna Nagar	01.02.2017	7,155.5	23.03.2017	99.2	7,056.3
3559	Meter - SLCC South East Laxmi Nagar	01.02.2017	3,975.3	27.03.2017	55.3	3,920.0
3560	Meter - SLCC South East Mayur vihar Ph I & II	01.02.2017	3,975.3	23.03.2017	55.3	3,920.0
3561	Meter - SLCC South East Mayur Vihar Phase III	01.02.2017	3,180.2	23.03.2017	42.3	3,137.9
3562	Meter - SLCC North east Karawal Nagar	01.03.2017	1,590.1	31.03.2017	11.8	1,578.3
3563	Meter - SLCC North east Yamuna Vihar	01.03.2017	2,385.1	31.03.2017	17.6	2,367.5
3564	Meter - SLCC South East Mayur Vihar Phase III	01.03.2017	1,590.1	27.03.2017	11.0	1,579.1
3565	Meter Central Circle	08.08.2016	2,56,291.2	30.09.2016	10,358.1	2,45,933.2
3566	Meter East Circle	10.08.2016	8,03,811.3	30.09.2016	34,398.2	7,69,413.1
3567	Burnt faulty Meter - PATEL NAGAR	19.12.2016	6,414.7	31.12.2016	19.0	6,395.7
3568	DW 6000 VSAT INDOOR MODEL	19.07.2004	22,639.0	22.09.2016	17,062.2	5,576.8
3569	Swaraj Mazda Truck	03.08.2004	4,72,500.0	17.03.2017	4,48,875.0	23,625.0
3570	Swaraj Mazda Truck	03.08.2004	4,72,500.0	17.03.2017	4,48,875.0	23,625.0
3571	TATA SUMO	11.11.2004	3,78,040.0	17.03.2017	3,59,138.0	18,902.0
3572	TATA SUMO	11.11.2004	3,78,040.0	17.03.2017	3,59,138.0	18,902.0
3573	TATA SUMO	11.11.2004	3,78,040.0	17.03.2017	3,59,138.0	18,902.0
3574	araj Mazda Truck(EngSLTGU84569ChVGZGL4GM00916)	03.08.2004	4,93,929.3	17.03.2017	4,44,536.4	49,392.9
3575	araj Mazda Truck(EngSLTGU84550ChUGZGL4GM00916)	03.08.2004	4,93,929.3	17.03.2017	4,44,536.4	49,392.9
3576	araj Mazda Truck(EngSLTGU84463ChUGZGL4GM00916)	03.08.2004	4,93,929.3	17.03.2017	4,44,536.4	49,392.9
3577	Tata Safari	29.07.2011	10,24,970.0	29.07.2016	9,28,007.5	96,962.5
3578	NISSAN SUNNY XV (Metallic)	02.05.2012	7,76,111.0	01.12.2016	6,27,895.1	1,48,215.9
3579	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3580	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3581	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3582	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3583	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3584	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3585	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3586	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3587	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3588	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3589	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3590	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3591	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3592	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3593	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3594	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3595	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3596	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3597	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3598	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3599	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3600	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3601	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3602	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3603	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3604	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3605	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3606	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3607	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3608	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3609	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3610	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3611	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3612	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3613	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3614	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3615	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3616	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3617	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3618	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3619	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3620	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3621	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3622	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3623	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3624	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3625	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3626	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3627	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3628	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3629	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3630	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3631	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3632	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3633	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3634	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3635	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3636	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3637	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3638	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3639	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3640	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3641	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3642	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3643	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3644	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3645	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3646	COMPUTER HP	24.12.2004	24,124.0	13.12.2016	22,917.8	1,206.2
3647	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3648	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3649	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3650	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3651	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3652	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3653	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3654	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3655	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3656	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3657	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3658	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3659	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3660	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3661	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3662	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3663	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3664	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3665	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3666	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3667	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3668	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3669	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3670	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3671	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3672	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3673	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3674	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3675	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3676	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3677	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3678	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3679	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3680	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3681	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3682	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3683	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3684	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3685	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3686	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3687	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3688	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3689	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3690	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3691	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3692	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3693	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3694	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3695	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3696	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3697	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3698	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3699	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3700	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3701	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3702	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3703	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3704	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3705	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3706	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3707	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3708	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3709	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3710	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3711	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3712	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3713	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3714	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3715	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3716	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3717	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7</

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3741	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3742	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3743	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3744	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3745	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3746	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3747	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3748	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3749	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3750	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3751	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3752	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3753	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3754	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3755	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3756	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3757	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3758	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3759	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3760	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3761	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3762	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3763	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3764	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3765	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3766	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3767	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3768	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3769	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3770	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3771	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3772	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3773	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3774	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3775	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3776	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3777	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3778	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3779	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3780	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3781	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3782	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3783	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3784	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3785	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3786	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3787	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3788	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3789	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3790	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3791	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3792	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3793	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3794	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3795	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3796	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3797	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3798	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3799	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3800	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3801	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3802	IBM PCs	17.12.2004	23,274.0	13.12.2016	22,110.3	1,163.7
3803	COMPUTER,LAPTOP,I5;500GB;4GB;1GB	10.11.2015	67,639.2	08.08.2016	15,099.8	52,539.4
3804	RMU,11KV 3W(1C+2I) MAN O/D EXT	20.10.2004	18,49,050.8	30.03.2017	9,45,380.1	9,05,670.7
3805	RMU,11KV,350MVA,SF6,O/D,630A,EXT,3WAY	20.10.2004	98,138.3	30.03.2017	50,069.9	48,068.5
3806	SWGR RMU 11KV MAN 1W(1C) I/D EXT	13.09.2004	3,02,922.4	30.03.2017	145,652.5	1,46,289.9
3807	SINLGE BREAKER EXT. UNIT,630 F/RMU, I/D	13.09.2004	16,077.6	30.03.2017	8,313.3	7,764.3
3808	SWGR RMU 11KV MAN 1W(1C) I/D EXT	16.07.2008	3,03,213.2	30.03.2017	1,03,729.3	1,99,483.9

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3809	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	16.07.2008	16,093.0	30.03.2017	5,505.4	10,587.6
3810	SWGR RMU 11KV MAN 1W(1C) I/D EXT	15.01.2009	3,12,519.0	30.03.2017	99,779.9	2,12,739.2
3811	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	15.01.2009	16,586.9	30.03.2017	5,295.8	11,291.1
3812	SWGR RMU 11KV MAN 1W(1C) I/D EXT	04.03.2009	3,10,113.7	30.03.2017	97,151.6	2,12,962.1
3813	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	04.03.2009	16,459.3	30.03.2017	5,156.3	11,303.0
3814	SWGR RMU 11KV MAN 1W(1C) I/D EXT	28.04.2009	2,93,263.8	30.03.2017	90,022.3	2,03,241.5
3815	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	28.04.2009	15,565.0	30.03.2017	4,777.9	10,787.0
3816	SWGR RMU 11KV MAN 3W(1C+2I) I/D EXT	09.10.2006	3,71,256.0	30.03.2017	1,51,186.8	2,20,069.2
3817	RMU,11KV,MANUAL,3WAY(1CB+2ISO),O/D,EXT	09.10.2006	19,704.4	30.03.2017	8,024.2	11,680.2
3818	RMU,11KV 3W(1C+2I) MAN O/D EXT	15.11.2006	3,74,957.8	30.03.2017	1,50,976.7	2,23,981.1
3819	RMU,11KV,MANUAL,3WAY(1CB+2ISO),O/D,EXT	15.11.2006	19,900.9	30.03.2017	8,013.1	11,887.8
3820	SWGR RMU 11KV MAN 3W(1C+2I) O/D EXT	01.04.2008	4,06,498.4	30.03.2017	1,38,342.2	2,68,156.1
3821	RMU,11KV,MANUAL,3WAY(1CB+2ISO),O/D,EXT	01.04.2008	21,574.9	30.03.2017	7,342.5	14,232.4
3822	RMU,11KV 3W(1C+2I) MAN I/D EXT	26.01.2009	3,32,456.9	30.03.2017	1,05,688.1	2,26,768.8
3823	RMU,11KV,MANUAL,3WAY(1CB+2ISO),I/D,N/EXT	26.01.2009	17,645.1	30.03.2017	5,609.4	12,035.7
3824	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	01.04.2007	6,35,681.1	30.03.2017	2,45,167.4	3,90,513.7
3825	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	01.04.2007	33,738.8	30.03.2017	13,012.3	20,726.5
3826	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	15.01.2009	5,55,589.4	30.03.2017	1,77,385.0	3,78,204.4
3827	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	15.01.2009	29,487.9	30.03.2017	9,414.7	20,073.2
3828	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	04.03.2010	5,83,881.6	30.03.2017	1,60,390.4	4,23,491.2
3829	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	04.03.2010	30,989.5	30.03.2017	8,512.7	22,476.8
3830	SWGR SF6CB 33KV 3P 1250A O/D 25KA	01.04.2008	12,08,046.9	30.03.2017	4,11,133.4	7,96,913.6
3831	CIR BR VACUUM 3P 33KV 800A O/D 26.3KA	01.04.2008	64,117.1	30.03.2017	21,820.9	42,296.2
3832	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	07.02.2009	4,39,559.1	30.03.2017	1,39,077.3	3,00,481.8
3833	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	07.02.2009	23,329.6	30.03.2017	7,381.5	15,948.1
3834	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	07.02.2009	4,39,559.1	30.03.2017	1,39,077.3	3,00,481.8
3835	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	07.02.2009	23,329.6	30.03.2017	7,381.5	15,948.1
3836	RMU,11KV 4W(2C+2I) MAN I/D EXT	19.07.2006	6,85,601.8	30.03.2017	2,86,148.8	3,99,453.1
3837	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	19.07.2006	36,388.3	30.03.2017	15,187.4	21,201.0
3838	RMU,11KV 4W(2C+2I) MAN I/D EXT	19.07.2006	6,85,601.8	30.03.2017	2,86,148.8	3,99,453.1
3839	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	19.07.2006	36,388.3	30.03.2017	15,187.4	21,201.0
3840	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	01.04.2007	6,29,901.2	30.03.2017	2,42,938.9	3,86,962.4
3841	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	01.04.2007	33,432.0	30.03.2017	12,894.0	20,538.0
3842	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	01.04.2007	6,29,901.2	30.03.2017	2,42,938.9	3,86,962.4
3843	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	01.04.2007	33,432.0	30.03.2017	12,894.0	20,538.0
3844	RMU,11KV 4W(2C+2I) MAN I/D EXT	27.07.2009	6,18,634.9	30.03.2017	1,84,106.0	4,34,528.9
3845	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	27.07.2009	32,834.0	30.03.2017	9,771.4	23,062.6
3846	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	27.07.2009	6,18,634.9	30.03.2017	1,84,106.0	4,34,528.9
3847	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	27.07.2009	32,834.0	30.03.2017	9,771.4	23,062.6
3848	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	05.03.2010	6,94,120.0	30.03.2017	1,90,599.5	5,03,520.5
3849	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	05.03.2010	36,840.4	30.03.2017	10,116.1	26,724.3
3850	SWGR SF6CB 33KV 3P 2500A O/D 25KA	13.09.1998	96,648.8	30.03.2017	81,076.9	15,571.9
3851	33 KV SF6 Circuit Breakers 25 KA/2500A Make ABB Ye	13.09.1998	5,129.6	30.03.2017	4,303.2	826.5
3852	SWGR SF6CB 33KV 3P 2500A O/D 25KA	13.09.1998	96,648.8	30.03.2017	81,076.9	15,571.9
3853	33 KV SF6 Circuit Breakers 25 KA/2500A Make ABB Ye	13.09.1998	5,129.6	30.03.2017	4,303.2	826.5
3854	RMU,11KV 4W(2C+2I) MAN I/D EXT	29.12.2008	5,66,111.8	30.03.2017	1,81,945.3	3,84,166.5
3855	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	29.12.2008	30,046.4	30.03.2017	9,656.7	20,389.7
3856	SWGR SF6CB 33KV 3P 1250A O/D 25KA	30.03.2001	96,648.8	30.03.2017	68,978.7	27,670.2
3857	33 KV SF6 Circuit Breakers 25 KA/1250A Make NGEF Y	30.03.2001	5,129.6	30.03.2017	3,661.0	1,468.6
3858	SWGR VCB 33KV 1250A 25KA O/D	13.09.1998	1,07,387.6	30.03.2017	90,084.6	17,303.0
3859	3 KV MOCB 1500 MVA/1600A Make BHEL Year 1980-Ka	13.09.1998	5,699.6	30.03.2017	4,781.2	918.4
3860	SWGR SF6CB 33KV 3P 1200A O/D 26.3KA	01.04.2005	3,04,352.9	30.03.2017	1,46,028.0	1,58,324.9
3861	CIR BR VACUUM 3P 33KV 1200A O/D 26.3KA	01.04.2005	16,153.5	30.03.2017	7,750.4	8,403.1
3862	SWGR SF6CB 33KV 3P 1250A O/D 25KA	17.02.2005	1,04,780.8	30.03.2017	51,115.8	53,664.9
3863	33 KV-VCB - 25 KA/ 2000 A	17.02.2005	5,561.2	30.03.2017	2,713.0	2,848.3
3864	RMU,11KV 4W(2C+2I) MAN I/D EXT	02.08.2010	4,10,564.7	30.03.2017	1,06,326.2	3,04,238.5
3865	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	02.08.2010	21,790.7	30.03.2017	5,643.3	16,147.4
3866	SWGR SF6CB 66KV 3P 800A O/D 31.5KA	07.05.2010	1,29,995.8	30.03.2017	34,843.2	95,152.6
3867	CIR BR SF6 3P 66KV 800A O/D 26.3KA	07.05.2010	6,899.5	30.03.2017	1,849.3	5,050.2
3868	AIR CIRCUIT BREAKER,415 V400A	09.03.2002	4,071.1	30.03.2017	2,658.0	1,413.2
3869	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	20.03.2010	50,798.0	30.03.2017	13,869.6	36,928.4
3870	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	31.07.2005	32,767.3	30.03.2017	14,654.6	18,112.7
3871	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	10.08.2005	12,239.4	30.03.2017	5,658.6	6,580.7
3872	AIR CIRCUIT BREAKER,415 V400A	01.04.2007	28,100.8	30.03.2017	10,837.9	17,263.0
3873	AIR CIRCUIT BREAKER,415 V400A	01.04.2007	28,100.8	30.03.2017	10,837.9	17,263.0
3874	RMU,11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3875	SWGR RMU 11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3876	SWGR RMU 11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3877	AIR CIRCUIT BREAKER,415 V400A	18.05.2007	27,700.3	30.03.2017	10,522.9	17,177.4
3878	SWGR RMU 11KV MAN 3W(1C+2I) I/D EXT	30.03.2001	22,617.4	30.03.2017	16,142.7	6,474.8
3879	RMU,11KV MAN 1W(1C) I/D EXT	21.04.2000	22,617.4	30.03.2017	17,129.0	5,488.5
3880	RMU,11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3881	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	30.06.2002	6,785.2	30.03.2017	4,409.8	2,375.5
3882	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	08.03.2002	6,785.2	30.03.2017	4,433.1	2,352.2
3883	AIR CIRCUIT BREAKER,415V1250 A 3PH W/ST	08.03.2002	6,785.2	30.03.2017	4,433.1	2,352.2
3884	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	30.06.2002	33,926.2	30.03.2017	22,045.6	11,880.6
3885	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01.04.2008	32,964.2	30.03.2017	11,218.7	21,745.6
3886	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01.04.2006	28,815.1	30.03.2017	12,414.5	16,400.6
3887	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	30.12.2010	46,688.5	30.03.2017	11,361.9	35,326.6
3888	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	10.03.2011	51,558.7	30.03.2017	12,171.4	39,387.3
3889	SWGR RMU 11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.1	3,686.4
3890	SWGR RMU 11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.1	3,686.4
3891	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	01.04.2007	42,232.9	30.03.2017	16,288.2	25,944.6
3892	SWGR ACB 415V AC 4P 400A	27.09.1998	28,271.8	30.03.2017	23,664.2	4,607.6
3893	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	27.09.1998	28,271.8	30.03.2017	23,664.2	4,607.6
3894	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	27.09.1998	28,271.8	30.03.2017	23,664.2	4,607.6
3895	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	27.09.1998	28,271.8	30.03.2017	23,664.2	4,607.6
3896	SWGR ACB 415V AC 4P 400A	27.09.1998	28,271.8	30.03.2017	23,664.2	4,607.6
3897	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	27.09.1998	28,271.8	30.03.2017	23,664.2	4,607.6
3898	SWGR SF6CB 33KV 3P 1250A O/D 25KA	08.03.2002	45,234.9	30.03.2017	29,550.1	15,684.8
3899	SWGR SF6CB 33KV 3P 1250A O/D 25KA	08.03.2002	45,234.9	30.03.2017	29,550.1	15,684.8
3900	SWGR SF6CB 33KV 3P 1250A O/D 25KA	08.03.2002	45,234.9	30.03.2017	29,550.1	15,684.8
3901	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	01.04.2007	19,600.0	30.03.2017	11,024.8	8,575.2
3902	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	01.04.2008	33,107.6	30.03.2017	11,267.5	21,840.1
3903	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	01.04.2006	70,234.7	30.03.2017	30,258.2	39,976.5
3904	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	09.11.2009	57,657.4	30.03.2017	16,528.2	41,129.2
3905	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	08.09.2006	53,538.0	30.03.2017	22,007.4	31,530.6
3906	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	13.08.2004	17,721.8	30.03.2017	9,265.8	8,456.0
3907	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	05.08.2004	12,912.0	30.03.2017	6,768.7	6,143.3
3908	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	15.12.2004	11,589.0	30.03.2017	5,791.3	5,797.7
3909	AIR CIRCUIT BREAKER,415 V400A	01.04.2006	44,847.1	30.03.2017	19,319.9	25,527.2
3910	AIR CIRCUIT BREAKER,415 V400A	30.10.2006	43,017.9	30.03.2017	17,406.3	25,611.5
3911	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	16.09.2008	28,785.6	30.03.2017	9,625.4	19,160.2
3912	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	13.11.2001	4,523.5	30.03.2017	3,063.3	1,460.2
3913	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	26.09.1998	4,523.5	30.03.2017	3,786.3	737.2
3914	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	26.09.1998	4,523.5	30.03.2017	3,786.3	737.2
3915	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	13.11.2001	4,523.5	30.03.2017	3,063.3	1,460.2
3916	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	23.07.2001	4,071.1	30.03.2017	2,830.2	1,241.0
3917	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	15.11.2001	4,071.1	30.03.2017	2,756.5	1,314.6
3918	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	30.06.2002	4,523.5	30.03.2017	2,940.4	1,583.1
3919	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	30.03.2001	4,523.5	30.03.2017	3,228.3	1,295.2
3920	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	13.08.2000	6,785.2	30.03.2017	5,018.2	1,767.1
3921	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	13.11.2001	9,047.0	30.03.2017	6,128.1	2,918.9
3922	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	23.07.2001	6,785.2	30.03.2017	4,718.3	2,067.0
3923	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	24.10.2009	25,777.5	30.03.2017	7,429.9	18,347.6
3924	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01.04.2007	26,424.0	30.03.2017	10,192.2	16,231.8
3925	AIR CIRCUIT BREAKER,415 V400A	02.06.2009	32,187.3	30.03.2017	9,763.1	22,424.2
3926	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	03.01.2008	40,111.0	30.03.2017	14,094.6	26,016.5
3927	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	04.08.2010	32,050.0	30.03.2017	8,293.8	23,756.2
3928	AIR CIRCUIT BREAKER,415 V400A	30.06.2010	33,173.3	30.03.2017	8,707.0	24,466.4
3929	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	28.01.2011	41,648.9	30.03.2017	10,009.9	31,639.0
3930	RMU,11KV MAN 1W(1C) I/D EXT	26.01.2009	2,83,037.6	30.03.2017	89,977.2	1,93,060.4
3931	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	26.01.2009	15,022.2	30.03.2017	4,775.5	10,246.7
3932	RMU,11KV MAN 1W(1C) I/D EXT	26.01.2009	2,83,037.6	30.03.2017	89,977.2	1,93,060.4
3933	RMU,11KV,MANUAL,1WAY(1CB),I/D,EXT	26.01.2009	15,022.2	30.03.2017	4,775.5	10,246.7
3934	RMU,11KV 4W(2C+2I) MAN I/D EXT	01.04.2007	5,26,066.2	30.03.2017	2,02,892.5	3,23,173.8
3935	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	01.04.2007	27,921.0	30.03.2017	10,768.5	17,152.4
3936	RMU,11KV 4W(2C+2I) MAN I/D EXT	01.04.2007	5,26,066.2	30.03.2017	2,02,892.5	3,23,173.8
3937	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	01.04.2007	27,921.0	30.03.2017	10,768.5	17,152.4
3938	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	24.03.2010	9,41,940.7	30.03.2017	2,56,785.8	6,85,154.9
3939	RMU,11KV,MANUAL,4WAY(2CB+2ISO),I/D,EXT	24.03.2010	49,993.5	30.03.2017	13,628.9	36,364.6
3940	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	08.03.2002	4,523.5	30.03.2017	3,087.5	1,436.0
3941	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	13.11.2001	4,523.5	30.03.2017	3,227.6	1,295.9
3942	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	22.07.2001	4,523.5	30.03.2017	4,245.0	1,274.5
3943	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	26.09.1998	4,523.5	30.03.2017	4,126.2	397.3
3944	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	26.09.1998	4,523.5	30.03.2017	4,126.2	397.3

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
3945	AIR CIRCUIT BREAKER,415 V400A	26.09.1998	4,071.1	30.03.2017	3,713.6	357.5
3946	SWGR ACB 415V AC 4P 400A	28.11.2011	48,040.1	30.03.2017	10,028.8	38,011.3
3947	AIR CIRCUIT BREAKER,415 V400A	01.07.2002	4,071.1	30.03.2017	2,697.8	1,373.4
3948	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	05.12.2000	4,523.5	30.03.2017	3,489.8	1,033.7
3949	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	14.11.2001	4,071.1	30.03.2017	2,904.4	1,166.7
3950	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	14.11.2001	4,071.1	30.03.2017	2,904.4	1,166.7
3951	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	14.11.2001	4,071.1	30.03.2017	2,904.4	1,166.7
3952	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	22.07.2001	4,071.1	30.03.2017	2,923.7	1,147.5
3953	AIR CIRCUIT BREAKER,415 V400A	13.11.2001	4,071.1	30.03.2017	2,904.9	1,166.2
3954	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	14.11.2001	4,071.1	30.03.2017	2,904.3	1,166.9
3955	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	14.11.2001	4,071.1	30.03.2017	2,904.3	1,166.9
3956	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	14.11.2001	4,071.1	30.03.2017	2,904.3	1,166.9
3957	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	01.07.2002	4,878.3	30.03.2017	3,232.6	1,645.6
3958	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	13.11.2001	4,071.1	30.03.2017	2,904.9	1,166.2
3959	AIR CIRCUIT BREAKER,415 V400A	07.11.2013	66,752.2	30.03.2017	9,003.3	57,748.9
3960	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	27.09.2013	88,041.2	30.03.2017	12,250.5	75,790.7
3961	AIR CIRCUIT BREAKER,415 V400A	09.10.2013	78,069.4	30.03.2017	10,765.5	67,304.0
3962	CKT BKR,AIR,ACB;400A;415V	05.02.2014	56,301.7	30.03.2017	7,066.3	49,235.4
3963	AIR CIRCUIT BREAKER,415 V400A	01.04.2014	78,542.1	30.03.2017	8,467.1	70,075.0
3964	AIR CIRCUIT BREAKER,415 V400A 3PH	24.07.2014	64,024.6	30.03.2017	6,182.2	57,842.4
3965	REP. LTACB AT LONI ROAD JAWHAR NAGAR	31.03.2015	63,671.2	30.03.2017	4,578.0	59,093.1
3966	AIR CIRCUIT BREAKER,415 V400A	09.02.2016	64,252.3	30.03.2017	2,629.1	61,623.3
3967	CKT-BKR,AIR,ACB;400A;415V	01.03.2016	45,536.3	30.03.2017	1,769.2	43,767.1
3968	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	27.09.1998	33,926.2	30.03.2017	28,395.0	5,531.2
3969	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	27.09.1998	6,785.2	30.03.2017	5,678.3	1,107.0
3970	PANEL,C&R,F/66KV CAPACITOR FEEDER	30.03.2001	28,271.8	30.03.2017	20,177.8	8,094.0
3971	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01.04.2007	22,520.0	30.03.2017	13,496.3	9,023.7
3972	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	31.05.2004	20,491.7	30.03.2017	10,994.7	9,497.0
3973	RMU,11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3974	AIR CIRCUIT BREAKER,415V1250 A 3PH W/ST	08.03.2002	6,785.2	30.03.2017	4,433.1	2,352.2
3975	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	27.09.1998	33,926.2	30.03.2017	28,396.9	5,529.3
3976	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	27.09.1998	33,926.2	30.03.2017	28,396.9	5,529.3
3977	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	06.12.2000	45,234.9	30.03.2017	33,331.8	11,903.1
3978	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	01.04.2007	19,600.0	30.03.2017	11,024.8	8,575.2
3979	SWGR ACB 415V AC 4P 400A	01.04.2007	14,733.0	30.03.2017	5,681.9	9,051.1
3980	SWGR ACB 415V AC 4P 400A	01.04.2007	14,733.0	30.03.2017	5,681.9	9,051.1
3981	SWGR PANEL C&R 33KV F/LINE FEEDER	01.04.2008	19,38,535.5	30.03.2017	6,59,739.8	12,78,795.7
3982	SWGR PANEL C&R 33KV F/LINE FEEDER	01.04.2008	19,38,535.5	30.03.2017	6,59,739.8	12,78,795.7
3983	PANEL,CNTRL&RELAY,33KV,F/TRANSFORMER	01.04.2008	19,38,535.5	30.03.2017	6,59,739.8	12,78,795.7
3984	AIR CIRCUIT BREAKER,415 V400A	01.04.2008	32,964.2	30.03.2017	11,218.7	21,745.6
3985	RMU,11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3986	SWGR RMU 11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3987	SWGR RMU 11KV MAN 3W(1C+2I) I/D EXT	13.08.2000	22,617.4	30.03.2017	16,729.2	5,888.3
3988	SWGR RMU 11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3989	SWGR RMU 11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3990	SWGR RMU 11KV MAN 1W(1C) I/D EXT	27.09.1998	22,617.4	30.03.2017	18,931.6	3,685.8
3991	AIR CIRCUIT BREAKER,415 V400A	30.05.2011	49,483.9	30.03.2017	11,265.2	38,218.6
3992	RMU,11KV 3W(1C+2I) MAN I/D EXT	20.04.2011	3,42,581.7	30.03.2017	79,413.2	2,63,168.5
3993	AIR CIRCUIT BREAKER,415 V400A	05.04.2012	70,674.5	30.03.2017	13,807.3	56,867.2
3994	AIR CIRCUIT BREAKER,415 V400A	20.11.2012	54,540.3	30.03.2017	9,354.9	45,185.4
GRAND TOTAL			24,71,83,810.7		15,43,00,528.8	9,28,83,281.9

BSES YAMUNA POWER LIMITED**Contributions, Grants and subsidies towards Cost of Capital Assets****Form- F2f***(All figures in Rs. Crore)*

SI No	Particulars	PY		
		FY 17		
		Balance at the Beginning of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets*		18.0	
	Sub-Total	201.2	18.0	219.2
1	Subsidies Towards Cost Of Capital Assets			
2	Grant Towards Cost Of Capital Assets			
	Sub-Total	16.2	0.0	16.2
	Total	201.2	18.0	219.2

**Consumer contribution capitalised during FY*

BSES YAMUNA Power Limited**Summary statement of Interest & Finance Charges****Form- F3***In Rs Crores*

S. No	Particulars	FY 16	FY 17	Reference
1	Interest Expense related to borrowings	347.5	322.5	Audited Accounts for FY 2016-17
2	Other Interest	8.6	7.3	
3	Other Borrowing Costs	11.6	14.2	
4	Net Foreign Exchange (Gain)/Loss	-	-	
5	Total	367.7	344.1	

Figures may not tally due to rounding off



Loan Details

(Amount in Rs. Cr)

FY 07-08							
Loan Source	Opening Balance	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
APDRP	15.8		0.4	15.4	1.8	5,704.0	11.5
Punjab National Bank	350.0		10.9	339.1	38.5	1,28,100.0	11.0
HDFC	30.0			30.0	3.5	10,980.0	11.5
Bank of Boroda	185.0	65.0		250.0	27.3	86,820.0	11.5
Corporation Bank	-	50.0		50.0	2.8	9,300.0	11.0
IDBI DPCL	174.0		9.7	164.3	15.6	62,263.0	9.1
IDBI Bank	-	100.0		100.0	6.6	18,500.0	13.1
IDBI Bank	-	46.0		46.0	0.3	960.0	11.0
State Bank of Travancore	-	10.0		10.0	0.0	150.0	11.0
State Bank of Patiala	100.0			100.0	10.9	36,600.0	10.9
State Bank of Patiala	-	25.0		25.0	0.5	1,575.0	11.0
Total	854.8	296.0	21.0	1,129.8	107.8	3,60,952.0	10.9
FY 08-09							
Loan Source	Opening Balance	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
APDRP	15.4		0.4	15.0	1.7	5,540.3	11.5
Punjab National Bank	339.1		43.1	295.9	37.1	1,17,598.2	11.5
HDFC	30.0		-	30.0	3.7	10,920.0	12.5
IDBI DPCL	164.3		19.3	145.0	15.7	55,380.3	10.3
IDBI Bank	100.0		9.4	90.6	11.3	35,343.8	11.7
IDBI Bank	46.0		1.9	44.1	5.3	16,790.0	11.4
Bank of Boroda	100.0		12.9	87.1	26.9	86,446.9	11.0
Bank of Boroda	150.0		14.5	135.5			
State Bank of Patiala	100.0		-	100.0	11.7	36,500.0	11.7
State Bank of Patiala	25.0		1.3	23.8	2.8	9,047.5	11.3
State Bank of Patiala	-	50.0	2.5	47.5	4.0	12,195.0	11.9
Corporation Bank	50.0		5.0	45.1	5.6	17,641.2	11.7
State Bank of Travancore	10.0	40.0	1.6	48.4	5.2	16,826.6	11.3
DPCL		25.0	-	25.0	0.2	475.0	14.0
Total	1,129.8	115.0	111.8	1,133.0	131.2	4,20,704.7	11.38
FY 09-10							
Loan Source	Opening Balance	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
APDRP	15.0	-	0.4	14.6	1.7	5,392.3	11.5
Punjab National Bank	295.9	-	43.8	252.2	32.5	1,01,890.9	11.6
HDFC	30.0	-	15.0	15.0	3.0	8,891.3	12.3
Bank of Boroda	87.1		32.3	190.3	21.9	74,703.3	10.7
Bank of Boroda	135.5						
IDBI DPCL	145.0	-	19.3	125.7	15.3	48,323.7	11.6
IDBI Bank	90.6	-	12.5	78.1	9.7	30,993.8	11.4
IDBI Bank	44.1	-	5.8	38.3	4.4	15,040.9	10.6
State Bank of Patiala	100.0	-	-	100.0	10.9	36,500.0	10.9
State Bank of Patiala	23.8	-	5.0	18.8	2.2	7,671.2	10.5
State Bank of Patiala	47.5	-	10.0	37.5	4.6	15,341.7	10.9
Corporation Bank	45.1	-	6.6	38.5	5.0	15,327.9	12.0
State Bank of Travancore	48.4	-	6.3	42.2	4.8	16,735.9	10.4
DPCL	25.0	121.0	146.0	-	5.9	15,715.0	13.6
Punjab National Bank	-	100.0	-	100.0	3.7	11,125.0	12.0
Punjab National Bank	-	100.0	-	100.0	2.7	8,980.0	11.0
State Bank of Patiala	-	75.0	-	75.0	4.3	14,295.0	11.0
Federal Bank	-	150.0	-	150.0	3.7	11,380.0	11.8
State Bank of Mysore	-	40.0	-	40.0	2.3	7,600.0	11.0
State Bank of Hyderabad	-	40.0	-	40.0	0.2	520.0	11.0
Axis Bank	-	75.0	-	75.0	0.6	1,785.0	11.3
Total	1,133.0	701.0	302.9	1,531.1	139.2	4,48,212.7	11.33

Loan Details

(Amount in Rs. Cr)

FY 10-11							
Loan Source	Opening amount	Additions	Repayments	Closing Balance as in Audited Balance Sheet	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
APDRP	14.6		0.4	14.2	2.2	5,243.5	15.6
Punjab National Bank	252.2		43.8	208.4	28.9	85,918.5	12.3
HDFC	15.0		15.0	-	1.1	3,300.0	12.6
Bank of Baroda	190.3		32.3	158.1	19.8	62,924.3	11.5
Bank of Baroda		150.0		150.0	11.6	35,925.0	11.8
IDBI DPCL	125.7		19.3	106.3	13.6	41,267.0	12.0
IDBI Bank		39.6		39.6	4.4	12,071.9	13.4
IDBI Bank	78.1		12.5	65.6	8.9	26,428.1	12.3
IDBI Bank	38.3		7.7	30.6	4.1	12,237.7	12.3
State Bank of Patiala	100.0		37.5	62.5	9.8	32,487.5	11.0
State Bank of Patiala	18.8		5.0	13.8	1.8	5,845.0	11.3
State Bank of Patiala	37.5		10.0	27.5	3.5	11,689.0	11.1
Corporation Bank	38.5		6.6	31.9	4.5	12,920.5	12.6
State Bank of Travancore	42.2		6.3	35.9	4.2	14,453.1	10.6
Punjab National Bank	100.0	50.0		150.0	18.5	52,410.0	12.9
Punjab National Bank	100.0		100.0	-	8.7	27,500.0	11.5
State Bank of Patiala	75.0		8.0	67.0	8.2	26,391.4	11.3
Federal Bank	150.0			150.0	18.0	54,750.0	12.0
State Bank of Mysore	40.0		40.0	-	1.7	5,760.0	11.0
State Bank of Mysore		36.0		36.0	3.1	9,312.0	12.1
State Bank of Mysore		40.0		40.0	1.9	6,060.0	11.6
State Bank of Hyderabad	40.0	85.0		125.0	10.2	30,410.0	12.3
Axis Bank	75.0			75.0	8.8	27,375.0	11.7
Axis Bank		125.0	50.0	75.0	6.4	19,575.0	11.9
South Indian Bank		200.0		200.0	13.9	45,706.4	11.1
Allahabad Bank		150.0		150.0	7.4	23,210.7	11.7
Karnataka Bank		50.0		50.0	2.9	9,200.0	11.6
Karnataka Bank		50.0		50.0	1.0	3,160.0	11.8
Dena Bank		100.0		100.0	1.3	4,000.0	12.0
Bank of India		40.0		40.0	0.0	120.0	11.0
Total	1,531.1	1,115.6	394.3	2,252.3	230.7	7,07,651.6	11.90

FY 11-12							
Loan Source	Opening amount	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
APDRP	14.2		0.9	13.2	1.6	5,001.8	12.0
Punjab National Bank	208.4		43.8	164.7	27.7	70,154.5	14.4
Bank of Baroda	158.1		32.3	125.8	18.9	51,259.8	13.4
Bank of Baroda	150.0		150.0	-	4.7	13,350.0	12.8
Bank of Baroda	-	150.0	15.0	135.0	15.3	40,892.5	13.7
IDBI DPCL	106.3		19.3	87.0	13.1	34,316.7	13.9
IDBI Bank	39.6		-	39.6	5.9	14,486.3	15.0
IDBI Bank	65.6		12.5	53.1	8.4	21,925.0	13.9
IDBI Bank	30.6		7.7	23.0	3.6	9,455.5	13.9
IDBI Bank	-	738.0	-	738.0	3.0	7,043.0	15.5
IDBI Bank	-	115.0	-	115.0	0.0	115.0	15.5
State Bank of Patiala	62.5		50.0	12.5	5.5	15,375.0	13.0
State Bank of Patiala	13.8		5.0	8.8	1.5	4,027.5	13.5
State Bank of Patiala	27.5		10.0	17.5	2.9	8,054.0	13.2
Corporation Bank	31.9		6.6	25.3	4.2	10,541.7	14.6
State Bank of Travancore	35.9		6.3	29.7	4.2	12,221.8	12.6
Punjab National Bank	150.0		16.8	133.2	21.8	53,320.8	14.9
State Bank of Patiala	67.0		10.7	56.2	8.3	22,695.7	13.4
Federal Bank	150.0		7.5	142.5	21.7	54,712.5	14.4
State Bank of Mysore	36.0		13.5	22.5	4.5	11,916.0	13.8
State Bank of Mysore	40.0		5.0	35.0	5.2	14,305.0	13.3
State Bank of Hyderabad	75.0		3.1	71.9	10.4	27,381.3	13.9
State Bank of Hyderabad	50.0		-	50.0	6.8	18,300.0	13.6
Axis Bank	75.0		3.8	71.3	11.0	27,210.0	14.8
Axis Bank	75.0		31.3	43.8	8.8	23,096.9	14.0
South Indian Bank	200.0		75.1	124.9	23.0	63,939.2	13.1
Allahabad Bank	150.0		25.0	125.0	18.9	52,150.0	13.2
Karnataka Bank	50.0		16.6	33.4	6.3	16,486.2	14.0
Karnataka Bank	50.0		6.2	43.8	6.4	18,050.4	12.9
Dena Bank	100.0		16.7	83.3	12.8	35,615.9	13.2
Bank of India	40.0	160.0	8.3	191.7	21.5	65,345.0	12.0
Total	2,252.3	1,163.0	598.9	2,816.4	308.3	8,22,744.8	13.68

FY 12-13							
Loan Source	Opening amount	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
IDBI Bank-DPCL Loan	87.0		19.3	67.7	11.3	78.2	14.4
IDBI Bank-Term Loan	53.1		12.5	40.6	7.2	49.7	14.6
IDBI Bank-VRS	23.0		7.7	15.3	2.8	19.2	14.7
IDBI Bank				-	123.7	733.9	16.9
IDBI Bank	853.0	50.0	12.0	891.0	23.3	148.2	15.7
IDBI Bank	-	150.0	-	150.0	0.0	0.0	13.5
IDBI Bank	39.6		6.6	33.0	5.8	37.5	15.4
	1,055.7	200.0	58.1	1,197.6	174.0	1,066.6	16.3
Punjab National Bank	164.7		33.9	130.8	22.7	153.0	14.9
Punjab National Bank	133.2		16.8	116.4	19.5	126.7	15.4
Punjab National Bank	-	100.0	-	100.0	3.9	24.9	15.6
	297.9	100.0	50.7	347.2	46.1	304.6	15.1
Bank of Baroda	125.8		24.2	101.6	15.9	114.1	13.9
Bank of Baroda		47.0	-	47.0	1.7	11.7	14.3
Bank of Baroda	135.0		45.0	90.0	17.5	116.2	15.0
	260.8	47.0	69.2	238.6	35.0	242.0	14.5
State Bank of Patiala	26.3		11.3	15.0	1.9	13.9	14.0
				-	1.0	6.9	14.5
State Bank of Patiala	12.5		12.5	-	0.8	5.4	14.5
State Bank of Patiala	56.2		8.0	48.2	7.6	53.4	14.2
	95.0	-	31.8	63.2	11.3	79.6	14.2
State Bank of Mysore	35.0		15.0	20.0	3.7	26.8	13.8
State Bank of Mysore		33.0	-	33.0	2.0	14.2	14.0
State Bank of Mysore	22.5		13.5	9.0	2.6	18.2	14.4
	57.5	33.0	28.5	62.0	8.3	59.2	14.0
State Bank of Hyderabad	71.9		9.4	62.5	10.0	68.8	14.5
State Bank of Hyderabad	50.0		4.2	45.8	6.8	48.7	14.0
	121.9	-	13.5	108.3	16.8	117.5	14.3
Axis Bank Ltd.	43.8		34.4	9.4	3.7	26.5	14.2
Axis Bank Ltd.		100.0	-	100.0	9.6	75.3	12.7
Axis Bank Ltd.	71.3		15.0	56.3	8.9	63.1	14.1
	115.0	100.0	49.4	165.6	22.2	164.8	13.5
The Federal Bank Ltd.	142.5		22.5	120.0	20.8	135.0	15.4
The Federal Bank Ltd.		30.0	-	30.0	1.4	9.7	14.4
Corporation Bank	25.3		5.0	20.3	3.5	23.3	14.9
State Bank of Travancore	29.7		4.7	25.0	3.6	27.6	13.0
APDRP	13.2		0.9	12.3	1.5	12.9	12.0
South Indian Bank	124.9		75.1	49.9	12.0	90.7	13.3
South Indian Bank		88.3	-	88.3	5.4	37.2	14.6
Allahabad Bank	125.0		37.5	87.5	14.6	107.6	13.6
Karnataka Bank	33.4		33.4	0.0	2.8	18.9	14.5
Karnataka Bank		74.0	-	74.0	4.0	27.6	14.3
Dena Bank (Delhi)	83.3		83.3	-	9.7	67.3	14.4
Dena Bank (Delhi)		79.1	-	79.1	0.1	0.9	14.0
Karnataka Bank(New)	43.8		43.8	0.0	3.5	25.3	13.7
Bank of India	191.7		75.1	116.6	24.6	162.0	15.2
Total	2,816.4	751.4	682.3	2,885.5	421.3	2,780.4	15.15

FY 13-14							
Loan Source	Opening amount	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
IDBI Bank-DPCL Loan	67.7		19.3	48.3	8.2	58.8	13.9
IDBI Bank-Term Loan	40.6		9.4	31.3	5.4	38.3	14.2
IDBI Bank-VRS	15.3		7.7	7.6	1.7	12.1	14.3
IDBI Bank	726.0		26.0	700.0	118.0	722.4	16.3
IDBI Bank	165.0		-	165.0	25.5	169.6	15.1
IDBI Bank	150.0	150.0	-	300.0	47.6	282.3	16.9
IDBI Bank	33.0		5.0	28.0	4.8	32.0	14.9
	1,197.6	150.0	67.3	1,280.2	211.2	1,315.5	16.1
Punjab National Bank	130.8		44.0	86.8	18.0	109.5	16.4
Punjab National Bank	116.4		22.4	94.0	17.0	117.7	14.4
Punjab National Bank	100.0		-	100.0	15.9	103.6	15.3
	347.2	-	66.4	280.8	50.8	330.9	15.4
Bank of Baroda	101.6		35.5	66.1	11.3	84.0	13.5
Bank of Baroda	47.0	45.0	-	92.0	11.6	82.9	14.0
Bank of Baroda	90.0		60.0	30.0	8.9	60.6	14.7
	238.6	45.0	95.5	188.1	31.9	227.6	14.0
State Bank of Patiala	6.0		6.0	-	0.3	2.5	11.4
State Bank of Patiala	9.0		9.0	-	0.6	5.3	10.8
State Bank of Patiala	48.2		10.9	37.3	5.8	44.2	13.2
	63.2	-	25.9	37.3	6.7	52.0	12.9
State Bank of Mysore	20.0		20.0	-	1.3	10.8	12.1
State Bank of Mysore	33.0		-	33.0	5.0	34.0	14.7
State Bank of Mysore	9.0		9.0	-	0.4	4.1	10.6
	62.0	-	29.0	33.0	6.7	48.9	13.8
State Bank of Hyderabad	62.5		12.5	50.0	8.2	58.7	14.0
State Bank of Hyderabad	45.8		8.3	37.5	5.7	42.4	13.5
	108.3	-	20.8	87.5	13.9	101.1	13.8
Axis Bank Ltd.	9.4		9.4	-	0.1	0.8	13.1
Axis Bank Ltd.	100.0		-	100.0	12.7	100.0	12.7
Axis Bank Ltd.	56.3		15.0	41.3	6.8	48.0	14.1
	165.6	-	24.4	141.3	19.6	148.8	13.2
The Federal Bank Ltd.	120.0		30.0	90.0	16.7	110.0	15.2
The Federal Bank Ltd.	30.0		-	30.0	4.4	30.9	14.2
Corporation Bank	20.3		8.3	12.1	2.4	16.3	14.6
State Bank of Travancore	25.0		6.3	18.8	2.8	22.0	12.8
APDRP	12.3		0.9	11.4	1.4	11.8	12.0
South Indian Bank	49.9		49.9	-	1.9	11.3	16.7
South Indian Bank	88.3	50.0	-	138.3	19.4	126.4	15.3
Allahabad Bank	87.5		50.0	37.5	8.0	61.3	13.0
Karnataka Bank	74.0		-	74.0	10.7	76.3	14.3
Dena Bank (Delhi)	79.1		-	79.1	11.4	78.0	14.1
Bank of India	116.6		100.1	16.5	10.6	67.5	15.6
Total	2,885.5	245.0	574.7	2,555.9	430.6	2,830.6	15.16

FY 14-15							
Loan Source	Opening amount	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
IDBI Bank	48.3		19.3	29.0	5.8	41.4	14.0
IDBI Bank	31.3		12.5	18.8	3.7	25.9	14.2
IDBI Bank	7.6		7.6	-	0.6	4.3	14.7
IDBI Bank	700.0		-	700.0	116.6	725.7	16.1
IDBI Bank	165.0		34.0	131.0	23.8	156.9	15.2
IDBI Bank	300.0		100.0	200.0	46.9	271.8	17.3
IDBI Bank	28.0		6.6	21.4	3.8	25.4	14.9
	1,280.2	-	180.0	1,100.2	201.3	1,251.4	106.4
Punjab National Bank	86.8		43.8	43.1	10.7	72.1	14.8
Punjab National Bank	94.0		22.4	71.6	12.6	85.9	14.7
Punjab National Bank	100.0		20.0	80.0	14.1	95.4	14.8
	280.8	-	86.2	194.7	37.4	253.4	44.3
Bank of Baroda	22.6		9.7	12.9	7.0	51.9	13.5
Bank of Baroda	43.5		19.4	24.1			
Bank of Baroda	92.0		18.4	73.6	12.4	87.3	14.2
Bank of Baroda	30.0		30.0	-	1.3	8.1	15.8
	188.1	-	77.5	110.6	20.7	147.3	43.5
State Bank of Patiala	37.3		10.7	26.6	4.6	33.2	13.8
	37.3	-	10.7	26.6	4.6	33.2	
State Bank of Mysore	33.0		6.6	26.4	4.8	31.4	15.2
	33.0	-	6.6	26.4	4.8	31.4	
State Bank of Hyderabad	50.0		12.5	37.5	6.4	45.5	14.0
State Bank of Hyderabad	37.5		8.3	29.2	4.7	33.8	13.8
	87.5	-	20.8	66.7	11.1	79.4	27.8
Axis Bank Ltd.	100.0			100.0	12.5	100.0	12.5
Axis Bank Ltd.	41.3		15.0	26.3	4.7	33.0	14.2
	141.3	-	15.0	126.3	17.1	133.0	26.7
The Federal Bank Ltd.	90.0		30.0	60.0	12.0	78.6	15.2
The Federal Bank Ltd.	30.0		6.0	24.0	4.0	28.5	14.2
	120.0	-	36.0	84.0	16.0	107.1	29.4
Corporation Bank	12.1		5.0	7.1	1.4	9.5	14.6
State Bank of Travancore	18.8		6.3	12.5	2.2	15.3	14.5
Delhi Power Company Ltd.	11.4		0.9	10.4	1.3	10.8	12.0
South Indian Bank	138.3		32.4	105.9	20.1	130.2	15.4
Allahabad Bank	37.5		37.5	-	1.5	11.9	13.0
Karnataka Bank	74.0		14.8	59.2	9.9	70.4	14.1
Dena Bank (Delhi)	79.1		15.8	63.3	10.7	75.2	14.2
Bank of India	16.5		16.5	-	0.2	1.3	17.6
REC	-	250.0	194.4	55.6	23.9	151.8	15.8
PFC	-	250.0	191.9	58.1	24.2	153.3	15.8
Total	2,555.8	500.0	948.4	2,107.5	408.4	2,665.9	15.32

FY 15-16							
Loan Source	Opening amount	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
IDBI Bank-DPCL Loan	29.00		19.33	9.66	2.93	21.06	13.89
IDBI Bank	18.76		15.63	3.13	1.81	12.82	14.16
IDBI Bank	700.00		70.00	630.00	101.86	693.59	14.69
IDBI Bank	131.00		34.00	97.00	16.67	120.35	13.85
IDBI Bank	200.00		100.00	100.00	27.93	164.33	16.99
IDBI Bank	21.43		8.25	13.18	2.70	18.42	14.63
Punjab National Bank	43.07		43.07	-	3.23	23.02	14.01
Punjab National Bank	71.60		22.79	48.81	8.73	63.03	13.85
Punjab National Bank	80.00		20.00	60.00	10.35	74.16	13.96
Bank of Baroda	12.83		12.83	-	0.72	4.97	14.40
Bank of Baroda	24.20		19.36	4.84	1.92	14.01	13.68
Bank of Baroda	73.60		18.40	55.20	9.42	68.08	13.84
State Bank of Hyderabad	37.51		12.50	25.01	4.49	32.85	13.68
State Bank of Hyderabad	29.16		8.33	20.82	3.44	25.14	13.67
Axis Bank Ltd.	100.00		100.00	-	1.56	12.66	12.33
Axis Bank Ltd.	-	90.00	88.40	1.60	4.30	35.91	11.98
Axis Bank Ltd.	26.25		15.00	11.25	2.48	18.06	13.74
Axis Bank Ltd.	-	125.00	-	125.00	4.02	34.25	11.75
The Federal Bank Ltd.	60.00		30.00	30.00	7.38	47.36	15.59
The Federal Bank Ltd.	24.00		6.00	18.00	3.10	22.01	14.10
Corporation Bank	7.10		7.10	-	0.40	2.69	14.74
State Bank of Patiala	26.62		10.72	15.90	2.95	22.08	13.37
State Bank of Travancore	12.50		6.25	6.25	1.45	9.08	16.03
State Bank of Mysore	26.40		6.60	19.80	3.66	24.10	15.20
Delhi Power Company Ltd.	10.40		0.95	9.458750	1.19	9.91	12.00
South Indian Bank	105.92		31.59	74.33	14.08	95.96	14.67
Karnataka Bank	59.19		14.80	44.39	7.50	54.60	13.74
Dena Bank	63.28		15.82	47.46	8.09	58.47	13.84
REC	55.56		55.56	-	0.70	4.26	16.31
PFC	58.12		58.12	-	0.72	4.55	15.82
Total	2,107.48	215.00	851.38	1,471.10	259.78	1,791.76	14.50



BSES Yamuna Power Ltd.

Loan Details

Form- F3b

(Amount in Rs. Cr)

FY 16-17							
Loan Source	Opening amount	Additions	Repayments	Closing Balance	Interest	Sum of Daily out standing	Weighted average rate of interest (%)
IDBI Bank-DPCL Loan	9.67		9.67	-	0.42	2.89	14.65
IDBI Bank	3.13		3.13	-	0.16	1.12	14.56
IDBI Bank	630.00		157.50	472.50	83.83	575.20	14.57
IDBI Bank	97.00		42.50	54.50	11.01	80.61	13.66
IDBI Bank	100.00		100.00	-	10.14	59.26	17.10
IDBI Bank	13.18		6.60	6.58	1.64	11.40	14.37
				-			
Punjab National Bank	-			-			
Punjab National Bank	48.81		22.40	26.41	5.21	38.48	13.55
Punjab National Bank	60.00		25.00	35.00	6.96	51.00	13.64
				-			
Bank of Baroda	-			-			
Bank of Baroda	4.84		4.84	-	0.06	0.44	14.08
Bank of Baroda	55.20		23.00	32.20	6.10	44.60	13.68
				-			
State Bank of Hyderabad	25.01		12.50	12.51	2.64	19.45	13.56
State Bank of Hyderabad	20.82		8.33	12.49	2.20	16.22	13.54
				-			
Axis Bank Ltd.		150.00		150.00	0.10	0.82	12.10
Axis Bank Ltd.	1.60		1.60	-	0.00	0.03	12.17
Axis Bank Ltd.	11.25		11.25	-	0.49	3.65	13.44
Axis Bank Ltd.	125.00		125.00	-	7.69	65.95	11.65
				-			
The Federal Bank Ltd.	30.00		30.00	-	2.39	14.98	15.98
The Federal Bank Ltd.	18.00		7.50	10.50	2.07	14.77	14.00
				-			
Corporation Bank	-			-			
State Bank of Patiala	15.90		10.72	5.18	1.44	10.66	13.47
State Bank of Travancore	6.25		6.25	-	0.39	2.70	14.38
State Bank of Mysore	19.80		8.25	11.55	2.42	16.13	15.01
Delhi Power Company Ltd.	9.46		0.95	8.51	1.08	8.99	12.00
South Indian Bank	74.33		40.00	34.33	8.20	59.57	13.77
Karnataka Bank	44.39		18.50	25.89	5.08	37.68	13.47
Dena Bank	47.46		19.81	27.65	5.40	39.62	13.63
REC	-			-			
PFC	-			-			
Total	1,471.10		695.28	925.82	167.11	1,176.22	14.21

BSES Yamuna Power Limited
Working Capital Requirements

Form- F4

(All figures in Rs Crores)

Sl. No.	Particulars	FY 08	FY09	FY 10	FY 11	FY12
		Previous Years				
A)	O&M expenses					
	R&M expenses	49.4	43.1	55.2	63.6	71.5
	A&G expenses	47.1	41.2	40.8	44.3	46.3
	Employee expenses	127.1	119.7	243.3	162.1	167.2
A) i)	Total of O&M expenses	223.6	204.0	339.4	269.9	285.1
A) ii)	1/12th of total	18.6	17.0	28.3	22.5	23.8
B)	Receivables					
B) i)	Annual Revenue	1365.5	1562.7	2348.4	3076.1	3504.2
B) ii)	Receivables equivalent to 2 months average billing	227.6	260.5	391.4	512.7	584.0
C) i)	Power Purchase expenses	961.9	1134.4	1655.1	2329.7	2765.4
C) ii)	1/12th of power purchase expenses	80.2	94.5	137.9	194.1	230.5
D)	Total Working capital { A) ii) + B) ii) - C)ii) }	166.0	182.9	281.8	341.0	377.3

Working Capital Requirements

Form- F4

(All figures in Rs Crores)

Sl. No.	Particulars	FY13	FY14	FY 15	FY 16	FY 17
		Previous Years				
A)	Receivables					
A) i)	Annual Revenue for Wheeling and Retail supply Charges	3,325.3	3,800.6	4,235.7	4,479.0	4,164.5
A) ii)	Receivables equivalent to 2 months average billing	554.2	633.4	705.9	746.5	694.1
B) i)	Power Purchase expenses including Transmission Expenses	3,481.8	3,634.4	3,701.4	3,083.0	3,352.6
B) ii)	1/12th of power purchase expenses including Transmission Expenses	290.1	302.9	308.4	256.9	279.4
C)	Total Working capital { A) ii) + B) ii) }	264.1	330.6	397.5	489.6	415.6

BSES Yamuna Power Limited		Form-F5
Repair & Maintenance Expenditure		(Figure in Rs Crore)
Sl.No.	Particulars	PY
		FY 2016-17
1	Plant and Machinery	62.07
	- 66kV substation	
	- 33kV substation	
	- 11kV substation	
	Switchgear	
	- cable connections	
	-Tools & Testing Equipment	
	Others	
2	Building	3.50
3	Civil Works	
4	Hydraulic Works	
5	Lines, Cables Net Works etc.	
	- 66 kV lines	
	- 33kV lines	
	- 11kV lines	
	- LT lines	
	- Meters and metering equipment	
	- Others	0.38
6	Vehicles	
7	Furniture and Fixtures	
8	Office Equipments	
9	Station Supplies	
11	Lease Rental	
12	Labour	
13	Others	1.78
14	Computers	4.04
15	Consumption (Stores & Spares)	25.95
16	Stores & Spares written off	7.77
17	R&M expenses-Actual	105.49

BSES YAMUNA POWER LIMITED**Employee Cost and Provisions****Form- F6***(Figure in Rs Crore)*

S. No.		Particulars	PY FY 2016-17
A		Employee's Cost (Other Than Covered In 'B'&'C')	
	1	Salaries	81.0
	2	DA	69.9
	3	HRA	25.3
	4	Other Allowances & Relief	32.2
	5	Addl. Pay & C.Off Encashment	6.7
	6	Interim Relief	-
	7	Honorarium/Overtime	5.9
	8	Bonus/Exgratia To Employees	14.3
		Sub Total	235.3
		Other Costs	
	8	Medical Expenses Reimbursement	12.8
	9	Travelling Allowance(Conveyance Allowance)	8.4
	10	Leave Travel Assistance	4.0
	11	Incentives/Awards Including That In Partnership Project (Specify Items)	-
	12	Earned Leave Encashment	-
	13	Payment Under Workman'S Compensation And Gratuity	-
	14	Subsidised Electricity To Employees	0.4
	15	Any Other Item	-
		Reimbursement of Contractual Staff	13.7
		Sundry Services - Stipend	0.3
		SVRS Terminal Benefit Payments	1.5
	16	Staff Welfare Expenses	4.9
		Sub Total	45.9
B		Apprentice And Other Training Expenses	0.6
C		Payment/Contribution To PF	-
	1	Provident Fund Contribution	14.7
	2	Any Other Items	4.0
		Total C	18.7
D		Grand Total	300.6
E		Employee expenses capitalised	- 30.2
F		Net Employee expenses (D)-(E)	270.3
G		Amount Paid on Account of Sixth Pay Commission included above	
H		Pension Payments	
I		Arrears of Sixth Pay Commission (pertaining to pensioners)	
J		Total Employee Expenses (F-G+H+I)	270.3

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED**Employee Strength****Form-F6a**

Sl.No	Particulars	PY
		FY 2016-17
		Working Strength At The Beginning Of The Year
1	O&M Duties	1268
2	Technical Services	90
3	Metering and Billing	17
4	Business	548
5	HR, Finance,IT,Admin,C&M,Regulatory	444
	Total	2367

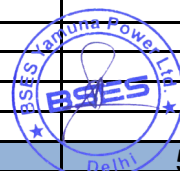
Figures may not tally due to rounding off



BSES Yamuna Power Limited
Adminstration & General Expenses

Form- F7
(Figure in Rs Crore)

S.No.	Particulars	PY FY 2016-17
A	Administration Expenses	
	Rent rates and taxes	
i	Lease / Rent	-
ii	Rates & Taxes	9.1
	Sub - total of Rent rates and taxes	9.1
iii	Insurance	1.1
iv	Revenue Stamp Expenses Account	-
v	Telephone,Postage,Telegram & Telex Charges	8.4
vi	Incentive & Award To Employees/Outsiders	-
vii	Consultancy Charges	-
viii	Technical Fees	-
ix	Other Professional Charges	4.5
x	Conveyance And Travel	2.0
xi	DERC License fee and other license fee	3.0
	License And Registration Fee Of	
xii	Plant And Machinery	-
xiii	Vehicles	-
	Vehicle Expenses (Other Than Trucks And Delivery Vans)	
xiv	Vehicles Running Expenses Petrol And Oil	14.0
xv	Vehicle and Equipment hire charges	3.5
xvi	Security / Service Charges Paid To Outside Agencies	10.2
	Sub-Total of Adminstrative Expenses	55.8
B	Other charges	
i)	Fee And Subscriptions Books And Periodicals	0.1
ii)	Printing And Stationery	2.8
iii)	Advertisement Expenses	0.2
iv)	Contributions/Donations To Outside Institute / Association	0.7
v)	Electricity Charges To Offices & Establishments	0.1
vi)	Water Charges	1.8
vii)	Entertainment Charges	0.1
viii)	Miscellaneous Expenses	48.5
ix)	Computer Expenses	-
x)	Training Expenses	-
xi)	House Keeping Charges	5.5
xii)	Satelite/Call Centre Expenses	3.9
xiii)	Loss on Foreign Exchange Fluctuation	0.0
xiv)	Directors' Fees	0.1
xv)	Loss On Sale / Discarding Of Assets	9.1
xvi)	Lodging and Boarding	0.3
xvii)	Sundry Expenses	3.3
xviii)	Legal Claims	0.5
	Sub-Total of other charges	77.2
C	Legal Charges	8.8
D	Auditor'S Fee	0.5
E	Material Related Expenses	5.1
i)	Freight On Capital Equipments	-
ii)	Purchase Related Advertisement Expenses	-
iii)	Vehicle Running Expenses Truck / Delivery Van	-
iv)	Vehicle Hiring Expenses Truck / Delivery Van	-
v)	Other Freight	-
vi)	Transit Insurance	-
vii)	Octroi	-
viii)	Incidental Stores Expenses	-
ix)	Fabrication Charges	-
x)	BANK CHARGES	1.0
vi)	Inventory Spares written-off	-
vii)	Retirement of fixed assets	-
viii)	Doubtful debts	4.2
F	CISF Expenses	2.4
G	Meter reading and Bill distribution expenses	25.7
	Sub Total	171.5
H	Total Charges	171.5
I	A&G expenses capitalised	-
J	Net A&G expenses	508 171.5



Sl.No.	Particulars	PY FY08	PY FY09	PY FY10	PY FY11	PY FY12	PY FY 13	PY FY 14	PY FY 15	PY FY 16	PY FY 17
A	Gross Fixed Assets at the beginning of year (net of consumer contributions)										
A1	Opening balance of GFA identified as funded through equity	421.2	529.9	613.2	692.3	754.8	790.1	794.3	828.2	888.1	948.0
A2	Opening balance of GFA identified as funded through debt	720.7	974.2	1,168.6	1,353.2	1,499.1	1,581.4	1,477.8	1,623.6	1,830.1	2,062.0
B	Capitalisation of assets (net of consumer contribution)	238.0	260.8	164.9	149.2	81.2	13.9	113.2	199.5	199.7	199.5
B1	Proportion of capitalised assets funded out of equity, internal reserves	71.4	78.2	49.5	44.7	24.4	4.2	34.0	59.8	59.9	59.8
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)	166.6	182.5	115.4	104.4	56.9	9.8	79.2	139.6	139.8	139.6
				116.3							
C	Normative Change in Working Capital to be funded through debt and equity	124.3	16.9	98.8	59.3	36.3	(113.3)	66.5	66.9	92.1	(74.9)
D1	Normative additional equity (30% of B and C)	108.7	83.3	79.1	62.5	35.3	4.2	34.0	59.8	59.9	59.8
D2	Normative additional debt (70% of B and C)	253.5	194.4	184.6	145.9	82.3	(103.5)	145.7	206.6	231.9	64.8
E1	Excess / shortfall of additional equity over normative (B1-D1)	(37.3)	(5.1)	(29.6)	(17.8)	(10.9)	-	-	-	-	-
E2	Excess / shortfall of additional debt over normative (B2-D2)	(87.0)	(11.8)	(69.2)	(41.5)	(25.4)	113.3	(66.5)	(66.9)	(92.1)	74.9
E	Equity eligible for Return (A1+(D1/2))	475.5	571.5	652.7	723.6	772.5	792.2	811.2	858.1	918.0	977.9

BSES Yamuna Power Limited
Statement of Receivables

Form No: F9
(All figures in Rs Crores)

Sl.No.	Particulars	PY
		FY 17
1	Revenue billed for the year#	4,420.96
2	Collection for the year	4,435.69

excluding surcharge, Electricity Tax and LPSC

Figures may not tally due to rounding off



BSES Yamuna Power Limited
Income Tax Provisions

Form- F10
In Rs Crores

Sl. No.	Particulars	PY
		FY 17
1	Return on Equity for the Year	156.5
2	Tax Rate Applicable for the Year	20.96%
3	Income Tax on the Return on Equity	41.5

Figures may not tally due to rounding off



BSES Yamuna Power Limited**Income from investments and other non-tariff income****Form- F11***(All figures in Rs Crore)*

S. No.	Particulars	FY17
A	Income from Investment, Fixed & Call Deposits	
1	Interest Income from Investments other than Contingency Reserve	-
2	Interest on fixed deposits	1.5
3	Interest from Banks other than Fixed Deposits	-
4	Interest on Govt. of India Securities - Non Trade Investment/ Others	-
		-
	Sub-Total	1.5
B	Other Non Tariff Income	
1	Recoveries of employees	0.0
2	Gain on Sale of Fixed Assets	0.0
3	Bad debts recovered	2.5
4	Misc. charges from consumers	39.9
5	Delayed payment surcharge from consumers	19.2
6	Commission on collection of Electricity Duty	6.1
7	Excess provisions written back	3.3
8	Penalties from Contractors	-
9	Sale of Scrap	4.4
10	Miscellaneous income	5.5
11	Rental Income	0.1
12	Rebate earned on early payment of power purchase bills	-
13	Transfer from Consumer Contribution for Capital Works	7.3
14	Prior Period Income	0.0
	Sub-Total	88.4
	Total (A+B)	89.9

BSES Yamuna Power Limited Income from investments and other non-tariff income			Form- F11 <i>(All figures in Rs Crore)</i>
S. No.	Particulars	FY17	
C	Difference in Service line deposit	7.6	
D	Income from normative interest on Consumer Security Deposit	40.2	
E	Total NTI	137.7	
1	Less: Financing Cost of LPSC	19.2	
2	Less: Rebate on Power Purchase and Transmission Charges	-	
3	Less: Write-back of Miscellaneous provisions	3.3	
4	Less: Short term gain	1.5	
5	Less: Bad debts recovered	2.5	
6	Less: Depreciation on Consumer Contribution for Capital Works	7.3	
7	Less: Pole Rental Income	1.1	
8	Less: Sale of scrap	4.4	
9	Less: Incentive from Street light maintenance	0.4	
10	Less: Electricity Tax Collection charges	6.1	
	Non-Tariff Income	91.9	

BSES Yamuna Power Limited
Income from Miscellaneous Charges from consumers

Form- F11a

(All figures in Rs. Crore)

S.No.	Particulars	FY 2016-17
1	Installation Inspection fees	0.5
2	Recovery of cost of burnt meters/metering equipments	5.2
3	Connection/Reconnection Fees	0.2
4	Meter Testing Fees	0.1
5	Pole Shifting Fees	0.3
6	Charges for maintenance of street lights	11.2
7	Net Metering Charges	0.0
8	Pole Rental Income	1.1
9	Service line and Development charges	21.4
	Grand Total	39.9

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED		
Expenses and Income from Business other than Licensed business (to be filled if other business utilises the assets of Licensed business) Form- F 11b		
<i>All figures in Rs. Crore</i>		
S.No.	Particulars	PY FY 17
1	Pole Rental Income	1.1
2	Total profit / (loss) from other business	1.1
3	Total profit / (loss) allocated to Licensed business*	0.4
* 33% allocated to licensed business		

BSES YAMUNA POWER LIMITED
Consumer Security Deposit

Form-F12
In Rs. crs.

S. No.	Category	PY
		FY 17
1	Opening Balance	444.58
2	Closing balance	457.21

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED**Form Indices****Form- F13**

S. No.	Particulars	PY	PY	PY	PY	PY	PY	PY	PY
		FY09	FY10	FY11	FY12	FY13	FY14	FY15	FY16
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)								
1	WPI	126.0	130.8	143.3	156.1	167.6	177.6	181.2	177.0
2	CPI	144.8	162.8	179.8	194.8	215.2	236.0	250.8	265.0

<http://labourbureau.nic.in/indtab.pdf>http://eaindustry.nic.in/wpi_data_display/display_data.asp

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED
Return on Capital Employed (ROCE)

Form F14

(All figures in Rs. Crore)

S.No	Particulars	PY FY07	PY FY08	PY FY09	PY FY10	PY FY11	PY FY12	PY FY13	PY FY14	PY FY 15	PY FY 16	PY FY 17
1	RRB - Base Year	1,072.9	1,383.2	1,571.3	1,735.3	1,835.6	1,844.9	1,666.3	1,764.7	1,953.3	2,171.4	2,199.2
a	Opening Balance of OCFA	1,279.3										
b	Opening Balance of Working Capital	41.8										
c	Opening Balance of Accumulated Depreciation	223.3										
c	Opening balance of Accumulated Consumer Contribution (24.9										
2	RRB - for each year											
a	Investments in capital expenditure during the year*		247.0	275.5	187.1	207.4	91.3	23.3	140.3	225.0	216.0	217.5
b	Depreciation for the year including AAD		53.4	90.2	100.6	109.0	112.7	109.7	88.4	94.1	105.3	112.3
c	Consumer Contribution, Grants, etc for the year		9.0	14.7	22.2	58.3	10.0	9.4	27.2	25.5	16.3	18.0
d	Depreciation on De-capitalised Assets		1.5	0.7	0.9	0.9	4.4	30.4	7.0	16.3	31.6	15.4
e	Change in Working Capital		124.3	16.9	98.8	59.3	36.3	- 113.3	66.5	66.9	92.1	- 74.9
3	RRB - for each year		1,290.2	1,485.7	1,702.8	1,815.1	1,858.4	1,699.0	1,748.8	1,892.5	2,108.4	2,147.9
4	Gross Interest											
5	Average Loans Outstanding {(op.Bal + Cl.Bal)/2}		811.4	954.2	1,048.3	1,108.7	1,111.9	990.1	912.2	997.1	1,116.6	1,153.3
a	Op. Balance of Debt		720.7	902.1	1,006.3	1,090.3	1,127.2	1,096.7	883.5	940.9	1,053.4	1,179.9
b	Cl. Balance of Debt		902.1	1,006.3	1,090.3	1,127.2	1,096.7	883.5	940.9	1,053.4	1,179.9	1,126.7
c	rd - Percentage of Cost of Debt		10.8%	11.3%	11.4%	12.1%	14.1%	14.7%	14.4%	14.4%	14.1%	13.8%
6	Average Balance of Equity {(op.Bal + Cl.Bal)/2}		475.5	571.5	652.7	723.6	772.5	792.2	811.2	858.1	918.0	977.9
a	Op. balance of equity		421.2	529.9	613.2	692.3	754.8	790.1	794.3	828.2	888.1	948.0
b	Cl. Balance of equity		529.9	613.2	692.3	754.8	790.1	794.3	828.2	888.1	948.0	1,007.8
c	re - Percentage of Return on Equity		16%	16%	16%	16%	16%	16%	16%	16%	16%	16%
7	WACC		12.70%	13.07%	13.18%	13.64%	14.87%	15.25%	15.17%	15.13%	14.98%	14.83%
8	ROCE		163.9	194.2	224.4	247.5	276.4	259.2	265.3	286.4	315.8	318.6

* Net of De-capitalisation

BSES Yamuna Power Limited
Distribution Losses in LT and HT system

Form - P1

	Particulars	Energy received from Generators/tie lines or higher voltage levels (MU)	Sales to Consumers (MU)	Distribution Loss (%)
		FY16 Actual	FY16 Actual	FY16 Actual
A	EHT System (66 kV)	268.7	265.6	1.12%
B	33 KV Voltage Level			
C	11 KV Voltage Level	526.2	515.0	2.13%
D	LT System	6232.9	5334.2	14.42%
	Total	7027.7	6114.8	12.99%



Sl. No.	Particulars	Units	FY 2016-17		
			Actual		
			Energy input (from all sources, including embedded generators)	Total Energy Sold	Distribution Loss (in %)
1	Chandni Chowk	MU	282.0	224.2	20.49%
2	Darya Ganj	MU	672.9	516.0	23.32%
3	Pahar Ganj	MU	395.4	328.1	17.03%
4	Shankar Road	MU	396.9	371.4	6.41%
5	Patel Nagar	MU	434.2	398.6	8.21%
6	Jhilmil	MU	494.5	456.1	7.78%
7	Dilshad Garden	MU	553.4	516.5	6.67%
8	Krishna Nagar	MU	662.4	578.8	12.61%
9	Laxmi Nagar	MU	788.4	733.0	7.02%
10	Mayur Vihar	MU	390.4	342.8	12.18%
11	Mayur Vihar - III	MU	242.0	213.9	11.64%
12	Yamuna Vihar	MU	653.1	510.1	21.89%
13	Karawal Nagar	MU	586.8	511.8	12.77%
14	Nandnagri	MU	475.4	413.4	13.02%
	Total	MU	7027.7	6114.8	12.99%

This form is to be filled for all the Districts in the Distribution company

Sl. No.	Particulars	FY 2016-17								
		Actual								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Chandni Chowk	282.0	224.2	57.8	194.1	8.7	194.7	868.05%	224.8	20.3%
2	Darya Ganj	672.9	516.0	156.9	401.7	7.8	405.2	785.40%	520.5	22.6%
3	Pahar Ganj	395.4	328.1	67.3	257.5	7.8	257.5	784.76%	328.1	17.0%
4	Shankar Road	396.9	371.4	25.4	313.0	8.4	313.5	844.07%	372.1	6.2%
5	Patel Nagar	434.2	398.6	35.6	303.1	7.6	304.4	763.73%	400.4	7.8%
6	Jhilmil	494.5	456.1	38.5	340.1	7.5	342.5	751.06%	459.3	7.1%
7	Dilshad Garden	553.4	516.5	36.9	384.2	7.4	385.8	747.04%	518.6	6.3%
8	Krishna Nagar	662.4	578.8	83.5	408.5	7.1	411.1	710.14%	582.5	12.1%
9	Laxmi Nagar	788.4	733.0	55.4	514.7	7.0	515.2	702.82%	733.8	6.9%
10	Mayur Vihar	390.4	342.8	47.6	225.7	6.6	226.8	661.53%	344.6	11.7%
11	Mayur Vihar - III	242.0	213.9	28.2	134.3	6.3	134.1	626.93%	213.5	11.8%
12	Yamuna Vihar	653.1	510.1	143.0	334.7	6.6	333.7	654.25%	508.7	22.1%
13	Karawal Nagar	586.8	511.8	74.9	335.1	6.5	335.6	655.78%	512.7	12.6%
14	Nandnagri	475.4	413.4	61.9	274.4	6.6	275.5	666.41%	415.2	12.7%
	Total	7027.7	6114.8	912.9	4421.0	7.2	4435.7	725.40%	6135.2	12.7%

This form is to be filled for all the Districts in the Distribution company

BSES Yamuna Power Limited
District-wise / category wise collection efficiency

Form- P3

Sl. No.	Particulars	FY17		
		Actual		
		Amount Billed (Rs Cr)	Amount Received (Rs Cr)	Collection Efficiency (%)
1	Chandni Chowk	194	195	100.3%
2	Darya Ganj	402	405	100.9%
3	Pahar Ganj	257	257	100.0%
4	Shankar Road	313	314	100.2%
5	Patel Nagar	303	304	100.4%
6	Jhilmil	340	343	100.7%
7	Dilshad Garden	384	386	100.4%
8	Krishna Nagar	408	411	100.6%
9	Laxmi Nagar	515	515	100.1%
10	Mayur Vihar	226	227	100.5%
11	Mayur Vihar - III	134	134	99.8%
12	Yamuna Vihar	335	334	99.7%
13	Karawal Nagar	335	336	100.2%
14	Nandnagri	274	276	100.4%
	Total	4421	4436	100.3%

This form is to be filled for all the Districts in the Distribution company



BSES Yamuna Power Limited
Physical statistics of the network

Form- P4

Sl.No	Particulars	FY 2016-17
		At the end of year
1	Length of lines (ckt-km)	
	- 66/33kV	963
	- 11kV	2116
	- LT	5786
	Total	8865
2	Number of 33/11kV substations	52
3	No. of Power Transformers	150
	Total MVA capacity of power transformers	3265
3	Number of Distribution Transformers	3741
	Total MVA capacity of Distribution Trfs.	2773
4	Number of consumer meters	
	- LT (less than 0.5 accuracy class)	
	- LT (better than 0.5 accuracy class)	
	- HT (less than 0.5 accuracy class)	
	- HT (0.2 accuracy class)	
	- HT (better than 0.2 accuracy class)	
	Total	0
5	Number of Interface meters	
	- 0.5 accuracy class	
	- 0.2 accuracy class	
	Total	0
	Metered sales	
	LT	5334
	HT	515
	EHT	266
	Total	6114.8



BSES Yamuna Power Limited				
Actual Sales, Customers & Connected load for metered consumers				Form- R1
	Category	FY 2016-17		
		Sales (MU)	no. of Consumers	Connected Load (MW)
1	Domestic	3,517.1	11,94,989.0	3,746.0
1.1	Domestic Lighting Fan & Power	3,405.0	11,89,946.0	3,668.9
1.1.1	Upto 2 KW Connected Load	989.5	5,47,218.0	921.8
	0-200 Units	409.0	-	-
	201-400 Units	397.5	-	-
	401-800 Units	152.8	-	-
	800 - 1200 Units	20.9	-	-
	Above 1200 Units	9.2	-	-
1.1.2	Between 2 KW to 5 KW Connected Load	1,781.6	5,47,734.0	1,985.2
	0-200 Units	333.6	-	-
	201-400 Units	677.0	-	-
	401-800 Units	597.2	-	-
	800 - 1200 Units	138.2	-	-
	Above 1200 Units	35.7	-	-
1.1.3	Above 5 KW Connected Load	633.9	94,994.0	762.0
	0-200 Units	24.9	-	-
	201-400 Units	90.3	-	-
	401-800 Units	186.3	-	-
	800 - 1200 Units	142.5	-	-
	Above 1200 Units	189.9	-	-
1.2	Single Delivery Point on 11 KV CGHS	17.1	17.0	16.1
1.3	11 KV Worship/Hospital	75.1	33.0	43.8
1.4	DVB Staff	19.8	4,993.0	17.2
2	Non Domestic	1,771.7	3,73,450.0	1,682.9
2.1	Non Domestic Low Tension	1,404.6	3,73,164.0	1,468.6
2.1.1	Upto 10 KW	690.2	3,48,215.0	901.4
2.1.2	10 KW to 140 KW	695.3	24,886.0	555.2
2.1.3	Above 140 KW	19.1	63.0	12.0
2.2	Non Domestic High Tension (NDHT)	367.1	286.0	214.3
3	Industrial	276.5	7,730.0	179.2
3.1	Small Industrial Power (SIP)	241.2	7,713.0	160.2
3.1.1	Upto 10 KW	11.3	4,039.0	9.8
3.1.2	10 KW to 140 KW	228.4	3,670.0	149.8
3.1.3	Above 140 KW	1.5	4.0	0.7
3.2	Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers	-	-	-
3.3	Large Industrial Power (LIP - Supply at 11 KV and Above))	35.3	17.0	19.0
4	Agriculture	0.2	45.0	0.3
		-	-	-
5	Mushroom Cultivation	0.0	2.0	0.0
		-	-	-
6	Public Lighting	145.3	3,638.0	32.8
	Street Light Metered	88.6	3,426.0	32.5
	Street Light Unmetered	56.4	15.0	0.1
	Signals & Blinkers Metered	0.3	197.0	0.2
	Signals & Blinkers Unmetered	0.0	-	-
7	Delhi Jal Board (DJB)	142.0	838.0	82.2
7.1	DJB LT	10.8	770.0	11.3
7.1.1	Upto 10 KW	2.0	289.0	1.7
7.1.2	10 KW to 140 KW	8.0	478.0	9.0
7.1.3	Above 140 KW	0.8	3.0	0.6
7.2	DJB (Supply at 11 KV)	131.2	68.0	70.9



BSES Yamuna Power Limited				
Actual Sales, Customers & Connected load for metered consumers				Form- R1
	Category	FY 2016-17		
		Sales (MU)	no. of Consumers	Connected Load (MW)
1	Domestic	3,517.1	11,94,989.0	3,746.0
8	Delhi International Airport Limited (DIAL)	-	-	-
		-	-	-
9	Railway Traction	-	-	-
		-	-	-
10	DMRC supply at 66 KV and 220KV	176.6	1.0	24.7
		-	-	-
11	Temporary Supply	45.9	-	-
	for the Period of	44.1	-	-
	Less than 16 Days	0.1	-	-
	More than or Equal to 16 Days	44.0	-	-
	For Residential Cooperative group housing connections and other residential connections	1.4	-	-
	For religious functions of traditional and established characters and cultural activities	0.4	-	-
	For major construction projects	-	-	-
	For threshers	-	-	-
	During the threshing season for 30 days	-	-	-
	For extended period	-	-	-
		-	-	-
12	Advertisement and Hoardings	0.7	339.0	0.9
		-	-	-
13	BYPL Self Consumption	15.6	12.0	0.3
		-	-	-
14	Theft	22.9	-	-
		-	-	-
15	Net metering connections	0.4	-	-
		-	-	-
	TOTAL	6,114.8	15,81,044.0	5,749.1
		-	-	-
*As per the respective tariff schedule of DERC				



BSES Yamuna Power Limited
Monthly Sales

Form- R2

Month	MU
	FY 17
April	426.74
May	574.53
June	668.43
July	697.08
August	638.54
September	642.33
October	594.00
November	453.77
December	331.94
January	352.67
February	358.29
March	376.49
Total	6,114.82



	Particulars	Unit of measurement	FY 2016-17
			Actual
1	Domestic	Rs. Cr	1,925.1
1.1	Domestic Lighting Fan & Power	Rs. Cr	1,841.9
1.1.1	Upto 2 KW Connected Load	Rs. Cr	470.0
	0-200 Units	Rs. Cr	179.2
	201-400 Units	Rs. Cr	185.7
	401-800 Units	Rs. Cr	84.9
	800 - 1200 Units	Rs. Cr	13.5
	Above 1200 Units	Rs. Cr	6.7
1.1.2	Between 2 KW to 5 KW Connected Load	Rs. Cr	957.4
	0-200 Units	Rs. Cr	163.7
	201-400 Units	Rs. Cr	333.9
	401-800 Units	Rs. Cr	343.7
	800 - 1200 Units	Rs. Cr	90.3
	Above 1200 Units	Rs. Cr	25.8
1.1.3	Above 5 KW Connected Load	Rs. Cr	414.5
	0-200 Units	Rs. Cr	14.9
	201-400 Units	Rs. Cr	47.5
	401-800 Units	Rs. Cr	111.9
	800 - 1200 Units	Rs. Cr	95.4
	Above 1200 Units	Rs. Cr	144.8
1.2	Single Delivery Point on 11 KV CGHS	Rs. Cr	10.8
1.3	11 KV Workshop/Hospital	Rs. Cr	66.7
1.4	DVB Staff	Rs. Cr	5.7
2	Non Domestic	Rs. Cr	1,819.9
2.1	Non Domestic Low Tension	Rs. Cr	1,465.6
2.1.1	Upto 10 KW	Rs. Cr	724.8
2.1.2	10 KW to 140 KW	Rs. Cr	718.0
2.1.3	Above 140 KW	Rs. Cr	22.8
2.2	Non Domestic High Tension (NDHT)	Rs. Cr	354.3
3	Industrial	Rs. Cr	251.8
3.1	Small Industrial Power (SIP)	Rs. Cr	223.3
3.1.1	Upto 10 KW	Rs. Cr	11.3
3.1.2	10 KW to 140 KW	Rs. Cr	210.3
3.1.3	Above 140 KW	Rs. Cr	1.7
3.2	Industrial Power (SIP) on 11 kV Single Delivery	Rs. Cr	-
3.3	Large Industrial Power (LIP - Supply at 11 KV and	Rs. Cr	28.5
4	Agriculture	Rs. Cr	0.1
5	Mushroom Cultivation	Rs. Cr	0.0
6	Public Lighting	Rs. Cr	109.2
	Street Light Metered	Rs. Cr	64.8
	Street Light Unmetered	Rs. Cr	44.3
	Signals & Blinkers Metered	Rs. Cr	0.2
	Signals & Blinkers Unmetered	Rs. Cr	0.0
7	Delhi Jal Board (DJB)	Rs. Cr	119.2
7.1	DJB LT	Rs. Cr	10.6
7.1.1	Upto 10 KW	Rs. Cr	1.8
7.1.2	10 KW to 140 KW	Rs. Cr	8.0
7.1.3	Above 140 KW	Rs. Cr	0.8
7.2	DJB (Supply at 11 KV)	Rs. Cr	108.6
8	Delhi International Airport Limited (DIAL)	Rs. Cr	-
9	Railway Traction	Rs. Cr	-
10	DMRC supply at 66 KV and 220KV	Rs. Cr	111.4
11	Temporary Supply	Rs. Cr	50.1
	for the Period of	Rs. Cr	48.7
	Less than 16 Days	Rs. Cr	0.1
	More than or Equal to 16 Days	Rs. Cr	48.6
	For Residential Cooperative group housing	Rs. Cr	1.1
	For religious functions of traditional and established	Rs. Cr	0.4
	For major construction projects	Rs. Cr	-
	For threshers	Rs. Cr	-
	During the threshing season for 30 days	Rs. Cr	-
	For extended period	Rs. Cr	-
12	Advertisement and Hoardings	Rs. Cr	1.1
13	BYPL Self Consumption	Rs. Cr	- 0.1
14	Theft	Rs. Cr	33.0
15	Net metering connections	Rs. Cr	0.2
TOTAL		Rs. Cr	4,421.0

Please Note:-

Revenue from Sale of Power at current tariff is inclusive of Fixed charges, Energy Charges, Other charge



Particulars									
		Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs/kW)*	Variable Charges (Rs/Kwh)*	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Revenue from Other charges
1	Domestic	11,94,989	3,746.02	3,517.08			115.92	180881.79%	- 0.40
1.2	Domestic Lighting Fan & Power	11,89,946	3,668.92	3,405.03	-	-	114.32	172735.44%	- 0.40
1.2.1	Upto 2 KW Connected Load	5,47,218.00	921.80	989.47	-	-	24.29	44573.47%	- 0.14
	0-200 Units	-	-	409.04	40/Month	4.00/KWh	17.17	16204.16%	- 0.14
	201-400 Units	-	-	397.46	40/Month	5.95/KWh	5.81	17980.76%	- 0.00
	401-800 Units	-	-	152.83	40/Month	7.30/KWh	1.20	8372.31%	- 0.00
	800 - 1200 Units	-	-	20.92	40/Month	8.10/KWh	0.09	1345.50%	-
	Above 1200 Units	-	-	9.21	40/Month	8.75/KWh	0.02	670.73%	- 0.00
1.2.2	Between 2 KW to 5 KW Connected Load	5,47,734.00	1,985.16	1,781.63	-	-	67.07	89004.26%	- 0.03
	0-200 Units	-	-	333.57	100/Month	4.00/KWh	30.47	13311.44%	- 0.03
	201-400 Units	-	-	677.02	100/Month	5.95/KWh	23.78	31000.10%	- 0.00
	401-800 Units	-	-	597.17	100/Month	7.30/KWh	11.10	33260.58%	- 0.00
	800 - 1200 Units	-	-	138.21	100/Month	8.10/KWh	1.47	8879.94%	- 0.00
	Above 1200 Units	-	-	35.66	100/Month	8.75/KWh	0.24	2552.19%	- 0.00
1.2.3	Above 5 KW Connected Load	94,994.00	761.97	633.93	-	-	22.96	391.58	- 0.22
	0-200 Units	-	-	24.89	25/KW/Month	4.00/KWh	5.32	9.73	- 0.13
	201-400 Units	-	-	90.33	25/KW/Month	5.95/KWh	5.56	41.87	- 0.00
	401-800 Units	-	-	186.28	25/KW/Month	7.30/KWh	6.22	105.66	- 0.01
	800 - 1200 Units	-	-	142.50	25/KW/Month	8.10/KWh	2.94	92.44	- 0.01
	Above 1200 Units	-	-	189.92	25/KW/Month	8.75/KWh	2.92	141.88	- 0.07
1.3	Single Delivery Point on 11 KV CGHS	17.00	16.14	17.14	25/KW/Month	6.00/KWh	0.02	10.73	-
1.4	11 KV Workshop/Hospital	33.00	43.79	75.08	25/KW/Month	-	1.04	65.61	-
1.5	DVB Staff	4,993.00	17.18	19.84	-	-	0.54	5.13	- 0.00
		-	-	-	-	-	-	-	-
2	Non Domestic	3,73,450.00	1,682.86	1,771.66	-	-	226.68	1,580.06	0.04
2.1	Non Domestic Low Tension	3,73,164.00	1,468.58	1,404.60	-	-	199.37	1,257.30	1.63
2.1.1	Upto 10 KW	3,48,215.00	901.37	690.21	100/KW/Month	8.80/KWh	112.92	610.38	1.23
2.1.2	10 KW to 140 KW	24,886.00	555.19	695.31	115/KVA/Month	8.50/KVAh	84.28	626.75	0.38
2.1.3	Above 140 KW	63.00	12.02	19.08	150/KVA/Month	9.95/KVAh	2.18	20.17	0.01
2.2	Non Domestic High Tension (NDHT)	286.00	214.27	367.06	125/KVA/Month	8.40/KVAh	27.31	322.76	- 1.59
		-	-	-	-	-	-	-	-
3	Industrial	7,730.00	179.17	276.51	-	-	21.75	226.37	0.10
3.1	Small Industrial Power (SIP)	7,713.00	160.21	241.21	-	-	19.68	199.94	0.36
3.1.1	Upto 10 KW	4,039.00	9.76	11.32	80/KW/Month	8.45/KWh	1.17	10.05	0.08
3.1.2	10 KW to 140 KW	3,670.00	149.76	228.42	90/KVA/Month	7.90/KVAh	18.35	188.39	0.28
3.1.3	Above 140 KW	4.00	0.69	1.47	150/KVA/Month	9.50/KVAh	0.15	1.50	0.00
3.2	Industrial Power (SIP) on 11 kV Single Delivery Point for Group of	-	-	-	-	-	-	-	-
3.3	Large Industrial Power (LIP - Supply at 11 KV and Above)	17.00	18.96	35.30	125/KVA/Month	7.40/KVAh	2.07	26.43	- 0.26
		-	-	-	-	-	-	-	-
4	Agriculture	45.00	0.27	0.22	20/KW/Month	2.75/KWh	0.01	0.06	0.00
		-	-	-	-	-	-	-	-
5	Mushroom Cultivation	2.00	0.01	0.02	40/KW/Month	5.50/KWh	- 0.00	0.01	- 0.00
		-	-	-	-	-	-	-	-
6	Public Lighting	3,638.00	32.78	145.34	-	-	-	108.75	0.14
	Street Light Metered	3,426.00	32.49	88.63	-	7.30/KWh	-	64.70	-
	Street Light Unmetered	15.00	0.08	56.41	-	7.80/KWh	-	43.82	0.14
	Signals & Blinkers Metered	197.00	0.20	0.30	-	7.30/KWh	-	0.22	-
	Signals & Blinkers Unmetered	-	-	0.00	-	7.80/KWh	-	0.00	-
		-	-	-	-	-	-	-	-

Particulars										
		Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs/kW)*	Variable Charges (Rs/Kwh)*	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Revenue from Other charges	
7	Delhi Jal Board (DJB)	838.00	82.22	141.98	-	-	9.26	110.02	-	0.03
7.1	DJB LT	770.00	11.32	10.76	-	-	1.35	9.36	-	0.06
7.1.1	Upto 10 KW	289.00	1.65	2.01	80/KW/Month	8.00/KWh	0.17	1.61	-	0.03
7.1.2	10 KW to 140 KW	478.00	9.03	7.99	90/KVA/Month	7.80/KVAh	1.05	7.02	-	0.04
7.1.3	Above 140 KW	3.00	0.63	0.75	150/KVA/Month	9.30/KVAh	0.13	0.72	-	0.00
7.2	DJB (Supply at 11 KV)	68.00	70.91	131.22	125/KVA/Month	7.20/KVAh	7.91	100.66	-	0.03
		-	-	-	-	-	-	-	-	-
8	Delhi International Airport Limited (DIAL)	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
9	Railway Traction	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
10	DMRC supply at 66 KV and 220KV	1.00	24.65	176.58	125/KVA/Month	6.10/KVAh	4.35	107.73	-	2.74
		-	-	-	-	-	-	-	-	-
11	Temporary Supply	-	-	45.90	-	-	3.13	46.62	-	0.14
	for the Period of	-	-	44.07	-	-	3.10	45.24	-	0.14
	Less than 16 Days	-	-	0.08	-	-	0.01	0.09	-	0.00
	More than or Equal to 16 Days	-	-	43.99	-	-	3.09	45.15	-	0.14
	For Residential Cooperative group husing connections and other	-	-	1.40	-	-	0.03	1.02	-	-
	For religious functions of traditional and established characters	-	-	0.43	-	-	0.00	0.36	-	-
	For major construction projects	-	-	-	-	-	-	-	-	-
	For threshers	-	-	-	-	-	-	-	-	-
	During the threshing season for 30 days	-	-	-	-	-	-	-	-	-
	For extended period	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-
12	Advertisement and Hoardings	339.00	0.88	0.68	500/Hoarding	11.20/KVAh	0.21	0.85	-	0.00
		-	-	-	-	-	-	-	-	-
13	BYPL Self Consumption	12.00	0.25	15.56	-	-	0.01	0.03	-	0.15
		-	-	-	-	-	-	-	-	-
14	Theft	-	-	22.91	-	-	-	33.01	-	-
		-	-	-	-	-	-	-	-	-
15	Net metering connections	-	-	0.37	-	-	-	0.17	-	-
		-	-	-	-	-	-	-	-	-
TOTAL		15,81,044.00	5,749.11	6,114.82	-	-	381.33	4,022.44	-	2.90

	Particulars	FY 2015-16						
		Revenue from PPAC	Revenue from 8% Surcharge on FC	Revenue from 8% Surcharge on EC	TOD Rebate	TOD Surcharge	Revenue from Electricity Tax	Total Revenue (Rs. Crs.)
1	Domestic	0.72	9.28	144.71	-	-	97.37	2,176.42
1.2	Domestic Lighting Fan & Power	0.60	9.15	138.19	-	-	93.16	2,082.38
1.2.1	Upto 2 KW Connected Load	0.14	1.95	35.67	-	-	24.06	531.70
	0-200 Units	0.08	1.38	12.97	-	-	8.75	202.26
	201-400 Units	0.04	0.46	14.38	-	-	9.71	210.22
	401-800 Units	0.01	0.10	6.70	-	-	4.52	96.24
	800 - 1200 Units	0.00	0.01	1.08	-	-	0.73	15.35
	Above 1200 Units	-	0.00	0.54	-	-	0.36	7.63
1.2.2	Between 2 KW to 5 KW Connected Load	0.32	5.37	71.21	-	-	48.06	1,082.03
	0-200 Units	0.11	2.44	10.65	-	-	7.19	183.95
	201-400 Units	0.16	1.90	24.80	-	-	16.74	377.39
	401-800 Units	0.04	0.89	26.61	-	-	17.96	389.20
	800 - 1200 Units	0.00	0.12	7.10	-	-	4.79	102.29
	Above 1200 Units	-	0.00	2.04	-	-	1.38	29.20
1.2.3	Above 5 KW Connected Load	0.15	1.84	31.32	-	-	21.04	468.65
	0-200 Units	0.00	0.43	0.78	-	-	0.52	16.66
	201-400 Units	0.04	0.45	3.35	-	-	2.26	53.51
	401-800 Units	0.05	0.50	8.45	-	-	5.69	126.55
	800 - 1200 Units	0.01	0.23	7.39	-	-	4.97	107.98
	Above 1200 Units	0.05	0.23	11.34	-	-	7.60	163.95
1.3	Single Delivery Point on 11 KV CGHS	0.01	0.00	0.86	-	-	0.58	12.20
1.4	11 KV Workshop/Hospital	0.10	0.08	5.25	-	-	3.35	75.43
1.5	DVB Staff	0.00	0.04	0.41	-	-	0.28	6.40
		-	-	-	-	-	-	-
2	Non Domestic	1.75	18.14	127.17	-	11.36	22.69	83.21
2.1	Non Domestic Low Tension	1.09	15.95	101.08	-	5.59	11.77	68.12
2.1.1	Upto 10 KW	0.26	9.04	48.83	-	-	33.02	815.68
2.1.2	10 KW to 140 KW	0.79	6.73	50.60	-	5.31	11.10	34.04
2.1.3	Above 140 KW	0.04	0.17	1.64	-	0.28	0.67	1.06
2.2	Non Domestic High Tension (NDHT)	0.67	2.19	26.10	-	5.77	10.91	15.09
		-	-	-	-	-	-	-
3	Industrial	0.45	1.75	18.34	-	2.83	6.01	11.87
3.1	Small Industrial Power (SIP)	0.39	1.58	16.23	-	2.27	5.22	10.97
3.1.1	Upto 10 KW	0.01	0.10	0.80	-	-	0.54	12.76
3.1.2	10 KW to 140 KW	0.38	1.47	15.30	-	2.25	5.16	10.35
3.1.3	Above 140 KW	0.00	0.01	0.12	-	0.02	0.06	0.08
3.2	Industrial Power (SIP) on 11 kV Single Delivery Point for Group of	-	-	-	-	-	-	-
3.3	Large Industrial Power (LIP - Supply at 11 KV and Above)	0.06	0.17	2.11	-	0.56	0.79	0.90
		-	-	-	-	-	-	-
4	Agriculture	0.00	0.00	0.00	-	-	0.00	0.08
		-	-	-	-	-	-	-
5	Mushroom Cultivation	-	0.00	0.00	-	-	0.00	0.01
		-	-	-	-	-	-	-
6	Public Lighting	0.36	-	0.02	-	-	1.09	119.03
	Street Light Metered	0.05	-	0.02	-	-	0.95	70.86
	Street Light Unmetered	0.31	-	3.52	-	-	0.13	47.92
	Signals & Blinkers Metered	0.00	-	0.02	-	-	0.01	0.25
	Signals & Blinkers Unmetered	0.00	-	0.00	-	-	0.00	0.00
		-	-	-	-	-	-	-

Particulars		FY 2015-16						
		Revenue from PPAC	Revenue from 8% Surcharge on FC	Revenue from 8% Surcharge on EC	TOD Rebate	TOD Surcharge	Revenue from Electricity Tax	Total Revenue (Rs. Crs.)
7	Delhi Jal Board (DJB)	0.26	0.74	8.77	- 2.79	2.43	5.93	134.59
7.1	DJB LT	0.02	0.11	0.74	- 0.15	0.04	0.50	11.89
7.1.1	Upto 10 KW	0.00	0.01	0.13	-	-	0.09	1.99
7.1.2	10 KW to 140 KW	0.01	0.08	0.55	- 0.12	0.04	0.37	8.99
7.1.3	Above 140 KW	0.00	0.01	0.06	- 0.04	0.01	0.04	0.92
7.2	DJB (Supply at 11 KV)	0.24	0.63	8.03	- 2.64	2.39	5.43	122.70
		-	-	-	-	-	-	-
8	Delhi International Airport Limited (DIAL)	-	-	-	-	-	-	-
		-	-	-	-	-	-	-
9	Railway Traction	-	-	-	-	-	-	-
		-	-	-	-	-	-	-
10	DMRC supply at 66 KV and 220KV	0.24	0.35	8.55	- 1.73	3.61	-	120.34
		-	-	-	-	-	-	-
11	Temporary Supply	0.05	0.25	3.74	- 0.17	0.33	2.52	56.60
	for the Period of	0.05	0.25	3.63	- 0.17	0.33	2.44	55.00
	Less than 16 Days	0.00	0.00	0.01	-	-	0.00	0.11
	More than or Equal to 16 Days	0.05	0.25	3.62	- 0.17	0.33	2.44	54.88
	For Residential Cooperative group husing connections and other	0.00	0.00	0.08	-	-	0.05	1.19
	For religious functions of traditional and established characters	0.00	0.00	0.03	-	-	0.02	0.41
	For major construction projects	-	-	-	-	-	-	-
	For threshers	-	-	-	-	-	-	-
	During the threshing season for 30 days	-	-	-	-	-	-	-
	For extended period	-	-	-	-	-	-	-
		-	-	-	-	-	-	-
12	Advertisement and Hoardings	0.00	0.02	0.07	-	-	0.05	1.20
		-	-	-	-	-	-	-
13	BYPL Self Consumption	0.00	0.00	0.00	- 0.11	0.19	- 0.00	0.09
		-	-	-	-	-	-	-
14	Theft	-	-	2.37	-	-	0.98	36.37
		-	-	-	-	-	-	-
15	Net metering connections	-	-	-	-	-	-	0.17
		-	-	-	-	-	-	-
TOTAL		3.83	30.50	322.44	- 19.00	35.25	203.01	4,976.91

Formats- ARR for FY 18-19



FORMATS FOR ARR & TARIFF FILING BY POWER UTILITY			
	Summary Formats		
1	Sheet	S1	Profit & Loss Account
2	Sheet	S2	Cash flow statement Annual Revenue Requirement
3	Sheet	S3	Annual Revenue Requirement
	Financial Formats		
4	Sheet	F1	Power Purchase Cost Statement Monthwise/Yearwise
5	Sheet	F2	Form 2.1a
6	Sheet	F2 (a)	Supplement to Form F2 (Form 2.1a)
7	Sheet	F3	Revenue Grants & subsidies
8	Sheet	F4	Income from investments and Non-Tariff Income
9	Sheet	F5	R&M Expenses
10	Sheet	F6	Employees' Cost & Provisions
11	Sheet	F6(a)	Employee Strength
12	Sheet	F7	Administration & General Expenses
13	Sheet	F7(a)	Legal Expenses
14	Sheet	F8	Statement of Fixed Assets and Depreciation
15	Sheet	F9	Capitalization
16	Sheet	F10	Interest & Finance charges
17	Sheet	F11	Loan details
18	Sheet	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
19	Sheet	F13	Contribution Grants & subsidies towards Capital assets
20	Sheet	F14	Statements of assets not in use
21	Sheet	F15	Current Assets and Liabilities
22	Sheet	F16	Net Worth of Distribution Companies
23	Sheet	F1b	Energy Balance : Energy Input and Cost of Pool Power
24	Sheet	F17	Allocation Statement -Wheeling Business
25	Sheet	F18	Allocation Statement -Retail Supply Business
26	Sheet	F20	Investment Plan -Master
27	Sheet	F19	Consumer Security Deposit
28	Sheet	F21	District-wise AT&C Loss
29	Sheet	F22	Projection of Sales, Customers & Connected load for metered consumers

BSES Yamuna Power Limited

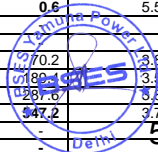
Annual Revenue Requirement

Form S3

		<i>Figures in Rs. Crore</i>
S.N.	Particulars	FY 2018-19
		Projection
1	Power Purchase (MU)	7477
2	Sale of Power (MU)	6603
3	Distribution Loss %	11.69%
1	Receipts	
a	Revenue from tariffs	
	i) Fixed Charges	454.1
	ii) Energy Charges	4276.6
	iii) Others	11.1
b	Revenue subsidy from Govt.	
	Total	4741.8
2	Expenditure	
a	Purchase of Power from Long Term Sources	3047.3
b	Purchase of Power from Other than Long Term Sources	454.4
c	Transmission Charges	
	i) Intra state	249.3
	ii) Inter state	312.5
d	Less: Short Term power sales	310.7
e	O&M Expenses	
	i) R&M Expenses	
	ii) Employee Expenses	652.0
	iii) A&G Expense	
f	Additional O&M expenses	126.4
g	Depreciation	193.9
h	Income Tax	100.2
i	Carrying Cost during the year	278.2
	Total	5103.5
3	Return on Capital Employed RroCE)	393.6
4	Other Income	92.3
5	Annual Revenue Requirement (2)+(3)-(4)	5404.8
6	Surplus(+) / Shortfall(-) : (1)*99.5%-(5) before tariff revision	-686.7

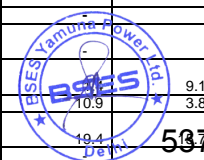


Statement for FY 18-19																
	BYPL															
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs)	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery (derived)	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	5.8	-	-	-	-	-	-	-	5.8		-		-	5.8	
Auraiya Gas Power Station	-	8.5	-	-	-	-	-	-	-	8.5		-		-	8.5	
Badarpur Thermal Power Station	-	62.6	-	-	-	-	-	-	-	62.6		-		-	62.6	
Dadri Gas Power Station	-	9.8	-	-	-	-	-	-	-	9.8		-		-	9.8	
Feroze Gandhi Unchahar TPS 1	36.56	4.5	10.7	-	-	-	-	-	-	15.2	4.2	1.18		35.38	15.2	4.3
Feroze Gandhi Unchahar TPS 2	76.84	7.3	22.3	-	-	-	-	-	-	29.7	3.9	2.48		74.36	29.7	4.0
Feroze Gandhi Unchahar TPS 3	49.25	6.8	14.4	-	-	-	-	-	-	21.2	4.3	1.59		47.66	21.2	4.4
Farakka Stps	30.66	3.3	7.6	-	-	-	-	-	-	10.9	3.6	0.99		29.67	10.9	3.7
Kahalgaoon Thermal Power Station 1	76.50	9.3	18.1	-	-	-	-	-	-	27.5	3.6	2.47		74.03	27.5	3.7
National Capital Thermal Power	245.18	48.2	81.0	-	-	-	-	-	-	129.2	5.3	7.91		237.26	129.2	5.4
Rihand Thermal Power Station 1	155.54	15.0	24.4	-	-	-	-	-	-	39.4	2.5	5.02		150.52	39.4	2.6
Rihand Thermal Power Station 2	227.33	16.0	35.3	-	-	-	-	-	-	51.2	2.3	7.34		219.99	51.2	2.3
Singrauli STPS	537.63	33.9	75.9	-	-	-	-	-	-	109.8	2.0	17.35		520.27	109.8	2.1
Kahalgaoon Thermal Power Station 2	231.55	30.8	52.6	-	-	-	-	-	-	83.3	3.6	7.47		224.08	83.3	3.7
Dadri TPS-II	1,010.05	189.7	314.0	-	-	-	-	-	-	503.7	5.0	32.60		977.45	503.7	5.2
Rihand Thermal Power Station 3	359.87	53.5	54.8	-	-	-	-	-	-	108.4	3.0	11.62		348.25	108.4	3.1
Sub Total	3,036.96	505.1	711.1	-	-	-	-	-	-	1,216.2	4.0	98.03	-	2,938.94	1,216.2	4.1
NHPC Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bairasiul	18.94	2.2	2.0	-	-	-	-	-	-	4.2	2.2	0.61		18.33	4.2	2.3
Salal	79.14	6.5	4.9	-	-	-	-	-	-	11.4	1.4	2.55		76.58	11.4	1.5
Chamera I	29.06	4.1	3.4	-	-	-	-	-	-	7.5	2.6	0.94		28.12	7.5	2.7
Tanakpur	12.80	2.9	2.1	-	-	-	-	-	-	5.0	3.9	0.41		12.39	5.0	4.0
Uri	63.12	7.1	5.3	-	-	-	-	-	-	12.4	2.0	2.04		61.08	12.4	2.0
Dhauliganga	33.12	3.3	4.1	-	-	-	-	-	-	7.4		1.07		32.05	7.4	
Chamera - II	44.18	5.4	4.5	-	-	-	-	-	-	9.9	2.2	1.43		42.76	9.9	2.3
Dulhasti	54.06	18.1	15.1	-	-	-	-	-	-	33.3	6.2	1.74		52.32	33.3	6.4
Chamera - III	31.18	8.3	6.6	-	-	-	-	-	-	14.9	4.8	1.01		30.18	14.9	4.9
Uri II	33.41	10.2	7.9	-	-	-	-	-	-	18.2	5.4	1.08		32.33	18.2	5.6
Parbati-III	19.73	5.9	8.9	-	-	-	-	-	-	14.8		0.64		19.09	14.8	
Sewa-II	18.48	4.4	4.1	-	-	-	-	-	-	8.6		0.60		17.88	8.6	
Sub Total	437.23	78.5	69.0	-	-	-	-	-	-	147.5	3.4	14.11	-	423.12	147.5	3.5
NPCI Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Narora	78.17	-	20.2	-	-	-	-	-	-	20.2	2.6	2.52		75.65	20.2	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	88.55	-	31.3	-	-	-	-	-	-	31.3	3.5	2.86		85.69	31.3	3.7
Sub Total	166.72	-	51.5	-	-	-	-	-	-	51.5	3.1	5.38	-	161.34	51.5	3.2
SJVN Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Satluj Jal Vidyut Nigam Ltd. - Nathpa Jhakri	-	22.2	-	-	-	-	-	-	-	22.2		-		-	22.2	
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-		-		-	-	
Sub Total	-	22.2	-	-	-	-	-	-	-	22.2		-	-	-	22.2	
Tala	24.45	-	5.1	-	-	-	-	-	-	5.1		-		23.73	5.1	2.1
Solar Rooftop	1.00	-	0.6	-	-	-	-	-	-	0.6	5.5	-		1.00	0.6	5.5
Damodar Valley Corporation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mejia Units 6	189.66	24.1	46.1	-	-	-	-	-	-	70.2	3.7	6.12		183.54	70.2	3.8
CTPS 7 & 8	555.43	80.9	108.6	-	-	-	-	-	-	189.4	3.4	17.93		537.51	189.4	3.5
MTPS 7	789.35	113.3	174.3	-	-	-	-	-	-	287.6	3.6	25.48		763.87	287.6	3.8
Sub Total	1,534.45	218.2	329.0	-	-	-	-	-	-	547.2	3.6	49.53	-	1,484.92	547.2	3.7
Power stations in Delhi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



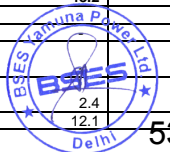
	BYPL															
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs)	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery (derived)	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	56.33	10.9	16.9	-	-	-	-	-	-	27.8	4.9	0.55	-	55.78	27.8	5.0
Pragati Power Corp.Ltd. Pragati I	297.44	23.8	91.1	-	-	-	-	-	-	115.0	3.9	2.91	-	294.53	115.0	3.9
Pragati Power Corp.Ltd. Pragati III (Bawana)	332.16	194.9	84.3	-	-	-	-	-	-	279.2	8.4	3.26	-	328.91	279.2	8.5
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	685.94	229.7	192.3	-	-	-	-	-	-	422.0	6.2	6.72	-	679.22	422.0	6.2
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aravali Power Corporation Ltd - Jhajjar	234.70	91.0	76.1	-	-	-	-	-	-	167.1	7.1	7.58	-	227.13	167.1	7.4
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sasan	1,784.91	-	262.3	-	-	-	-	-	-	262.3	1.5	57.61	-	1,727.30	262.3	1.5
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SECI	36.00	-	19.8	-	-	-	-	-	-	19.8	5.5	1.16	-	34.84	19.8	5.7
MSW	29.92	-	21.0	-	-	-	-	-	-	21.0	-	0.29	-	29.62	21.0	-
EDWPCL	32.84	-	10.6	-	-	-	-	-	-	10.6	3.2	0.32	-	32.52	10.6	3.2
SECI (New)	52.00	-	15.6	-	-	-	-	-	-	15.6	3.0	1.68	-	50.32	15.6	3.0
New Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NHPC Kishanganga	14.14	-	10.0	-	-	-	-	-	-	10.0	7.1	0.46	-	13.69	10.0	7.3
NHPC Parbati II	9.43	-	5.7	-	-	-	-	-	-	5.7	-	0.30	-	9.13	5.7	-
NHPC Subansiri Lower HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THDC Tehri Pump Storage	137.04	61.2	61.7	-	-	-	-	-	-	122.9	-	4.42	-	132.61	122.9	-
NEEPCO Kemeng HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	160.61	61.2	77.4	-	-	-	-	-	-	138.6	8.6	-	-	155.43	138.6	-
Total of long term PPAs (A)	8,217.73	1,206.0	1,841.4	-	-	-	-	-	-	3,047.3	3.7	248.32	-	7,969.41	3,047.3	3.8
Transmission Charges																
Power Grid Corp.of India Ltd.												169.34	312.5		312.5	
Delhi Transco Ltd. Wheeling Charges												78.80	249.3		249.3	
Delhi Transco Ltd. Pension Trust													-		-	
Total Transmission Charges												248.14	561.8		561.8	
Cost of REC	-	-	196.1	-	-	-	-	-	-	196.1					196.1	
Short Term Purchase																
Bilateral										-				-	-	
Exchange	394.94	-	135.7	-	-	-	-	-	-	135.7	3.4			-	135.7	3.4
Banking Import	306.60	-	122.6	-	-	-	-	-	-	122.6	4.0			-	122.6	4.0
Total Short Term Purchase	701.54		258.3							258.3	3.7				258.3	3.7
														-	-	-
Short Sale																
Exchange	872.67	-	181.9	-	-	-	-	-	-	181.9	2.1				181.9	2.1
Banking Export	321.93	-	128.8	-	-	-	-	-	-	128.8	4.0			-	128.8	4.0
Total Short Term Sale	1,194.60	-	310.7	-						310.7	2.6				310.7	2.6
Net Power Purchase Cost	7,724.67	1,206.0	1,985.1	-						3,191.1	4.1	248.14	561.8	7,476.53	3,752.9	5.02

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs)	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-							0.5		-		-	0.5	
Auraiya Gas Power Station	-	0.7	-							0.7		-		-	0.7	
Badarpur Thermal Power Station	-	5.2	-	-						5.2		-		-	5.2	
Dadri Gas Power Station	-	0.8	-							0.8		-		-	0.8	
Feroze Gandhi Unchahar TPS 1	2.69	0.4	0.8	-						1.2	4.3	0.09		2.61	1.2	4.5
Feroze Gandhi Unchahar TPS 2	5.46	0.6	1.6	-						2.2	4.0	0.18		5.28	2.2	4.2
Feroze Gandhi Unchahar TPS 3	3.68	0.6	1.1	-						1.6	4.5	0.12		3.57	1.6	4.6
Farakka Stps	2.40	0.3	0.6	-						0.9	3.6	0.08		2.32	0.9	3.7
Kahalgaon Thermal Power Station 1	7.15	0.8	1.7	-						2.5	3.5	0.23		6.92	2.5	3.6
National Capital Thermal Power	38.80	4.0	12.8	-						16.8	4.3	1.25		37.54	16.8	4.5
Rihand Thermal Power Station 1	13.57	1.2	2.1	-						3.4	2.5	0.44		13.13	3.4	2.6
Rihand Thermal Power Station 2	19.84	1.3	3.1	-						4.4	2.2	0.64		19.20	4.4	2.3
Singrauli STPS	26.71	2.8	3.8	-						6.6	2.5	0.86		25.85	6.6	2.6
Kahalgaon Thermal Power Station 2	23.97	2.6	5.4	-						8.0	3.3	0.77		23.19	8.0	3.5
	-	-	-	-						-		-		-	-	
Dadri TPS-II	61.64	15.8	19.2	-						35.0	5.7	1.99		59.65	35.0	5.9
Rihand Thermal Power Station 3	31.13	4.5	4.7	-						9.2	3.0	1.00		30.13	9.2	3.1
Sub Total	237.04	42.1	56.9	-	-	-	-	-	-	99.0	4.2	7.65	-	229.39	99.0	4.3
	-	-	-	-						-		-		-	-	
NHPC Ltd.																
Bairasiul	2.30	0.2	0.2	-						0.4	1.8	0.07		2.22	0.4	1.9
Salal	7.36	0.5	0.5	-						1.0	1.4	0.24		7.12	1.0	1.4
Chamera I	2.70	0.3	0.3	-						0.7	2.4	0.09		2.62	0.7	2.5
Tanakpur	0.26	0.2	0.0	-						0.3	11.0	0.01		0.25	0.3	11.3
Uri	7.24	0.6	0.6	-						1.2	1.7	0.23		7.01	1.2	1.7
Dhauliganga	-	0.3	-	-						0.3		-		-	0.3	
Chamera - II	3.43	0.5	0.4	-						0.8	2.3	0.11		3.32	0.8	2.4
Dulhasti	3.43	1.5	1.0	-						2.5	7.2	0.11		3.32	2.5	7.4
	-	-	-	-						-		-		-	-	
Chamera - III	2.08	0.7	0.4	-						1.1	5.5	0.07		2.01	1.1	5.6
Uri II	3.88	0.9	0.9	-						1.8	4.6	0.13		3.76	1.8	4.7
Parbati-III	-	0.5	-	-						0.5		-		-	0.5	
Sewa-II	2.95	0.4	0.7	-						1.0		0.10		2.86	1.0	
Sub Total	35.62	6.5	5.0	-	-	-	-	-	-	11.5	3.2	1.15	-	34.47	11.5	3.3
	-	-	-	-						-		-		-	-	
NPCI Ltd.																
Nuclear Power Corp. of India Ltd. Narora	6.61	-	1.7	-						1.7	2.6	0.21		6.40	1.7	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	8.98	-	3.2	-						3.2	3.5	0.29		8.69	3.2	3.7
Sub Total	15.59	-	4.9	-	-	-	-	-	-	4.9	3.1	0.50	-	15.09	4.9	3.2
	-	-	-	-						-		-		-	-	
SJVN Ltd.																
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-						1.8		-		-	1.8	
SJVNL Regulation credit	-	-	-	-						-		-		-	-	
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
	-	-	-	-						-		-		-	-	
Tala	0.94	-	0.4	-						0.4	4.5			0.92	0.4	4.6
Solar Rooftop	0.08	-	0.0	-						0.0	5.5	-		0.08	0.0	5.5
	-	-	-	-						-		-		-	-	
Damodar Valley Corporation																
Mejia Units 6	15.18	2.0	3.7	-						5.7	3.8	0.49		14.69	5.7	3.9
CTPS 7 & 8	36.24	6.7	7.1	-						13.8	3.8	1.17		35.07	13.8	3.9
MTPS 7	67.89	9.4	15.0	-						24.4	3.6	2.19		65.70	24.4	3.7
Sub Total	119.32	18.2	25.8	-	-	-	-	-	-	44.0	3.7	3.85	-	115.46	44.0	3.8
	-	-	-	-						-		-		-	-	
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-								-		-	-	
Indraprastha Power Generation Co.Ltd. GT	1.52	0.9	0.5	-						1.4	9.0	0.01		1.51		9.1
Pragati Power Corp.Ltd. Pragati I	28.97	2.0	8.9	-						10.9	3.7	0.28		28.68	10.9	3.8
Pragati Power Corp.Ltd. Pragati III (Bawana)	12.52	16.2	3.2	-						19.4	15.5	0.12		12.40	19.4	15.7
	-	-	-	-						-		-		-	-	



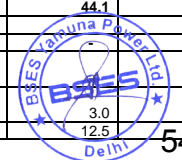
BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs)	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	43.01	19.1	12.5	-	-	-	-	-	-	31.7	7.4	0.42	-	42.59	31.7	7.4
Aravali Power Corporation Ltd - Jhajjar	10.54	7.6	3.4	-	-	-	-	-	-	11.0	10.4	0.34	-	10.20	11.0	10.8
Sasan	173.65	-	25.5	-	-	-	-	-	-	25.5	1.5	5.61	-	168.05	25.5	1.5
SECI	3.00	-	1.7	-	-	-	-	-	-	1.7	5.5	0.10	-	2.90	1.7	5.7
MSW	2.49	-	1.8	-	-	-	-	-	-	1.8	-	0.02	-	2.47	21.0	-
EDWPCL	2.74	-	0.9	-	-	-	-	-	-	0.9	3.2	0.03	-	2.71	0.9	3.2
	-	-	15.6	-	-	-	-	-	-	15.6	-	-	-	-	15.6	-
New Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NHPC Kishanganga	0.28	-	0.2	-	-	-	-	-	-	0.2	7.1	0.01	-	0.27	0.2	7.3
NHPC Parbati II	0.19	-	0.1	-	-	-	-	-	-	0.1	-	0.01	-	0.18	0.1	-
NHPC Subansiri Lower HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THDC Tehri Pump Storage	2.75	-	1.2	-	-	-	-	-	-	1.2	-	0.09	-	2.66	1.2	-
NEEPCO Kemeng HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	3.23	-	1.6	-	-	-	-	-	-	1.6	4.8	0.10	-	3.12	1.6	5.0
Total of long term PPAs (A)	647.25	95.4	138.1	-	-	-	-	-	-	233.5	3.6	19.75	-	627.45	233.5	3.7
Transmission Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Grid Corp.of India Ltd.	-	-	-	-	-	-	-	-	-	-	-	16.28	26.0	-	26.0	-
Delhi Transco Ltd. Wheeling Charges	-	-	-	-	-	-	-	-	-	-	-	6.18	20.8	-	20.8	-
Delhi Transco Ltd. Pension Trust	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charges	-	-	-	-	-	-	-	-	-	-	-	22.46	46.8	-	46.8	-
Cost of REC	-	-	16.3	-	-	-	-	-	-	16.3	-	-	-	-	16.3	-
Short Term Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bilateral	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Exchange	38.65	-	13.3	-	-	-	-	-	-	13.3	3.4	-	-	-	13.3	3.4
Banking Import	38.33	-	15.3	-	-	-	-	-	-	15.3	4.0	-	-	-	15.3	4.0
Total Short Term Purchase	76.97	-	28.6	-	-	-	-	-	-	28.6	3.7	-	-	-	28.6	3.7
Short Sale	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Exchange	38.33	-	8.0	-	-	-	-	-	-	8.0	2.1	-	-	-	8.0	2.1
Banking Export	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Sale	38.33	-	8.0	-	-	-	-	-	-	8.0	2.1	-	-	-	8.0	2.1
Arrears	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Power Purchase Cost	685.9	95.4	175.1	-	-	-	-	-	-	270.5	3.9	22.46	46.8	663.43	317.3	4.8

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-							0.5		-		-	0.5	
Auraiya Gas Power Station	-	0.7	-							0.7		-		-	0.7	
Badarpur Thermal Power Station	-	5.2	-	-						5.2		-		-	5.2	
Dadri Gas Power Station	-	0.8	-							0.8		-		-	0.8	
Feroze Gandhi Unchahar TPS 1	3.18	0.4	0.9	-						1.3	4.1	0.10		3.1	1.3	4.2
Feroze Gandhi Unchahar TPS 2	5.88	0.6	1.7	-						2.3	3.9	0.19		5.7	2.3	4.1
Feroze Gandhi Unchahar TPS 3	3.99	0.6	1.2	-						1.7	4.3	0.13		3.9	1.7	4.5
Farakka STps	2.53	0.3	0.6	-						0.9	3.6	0.08		2.4	0.9	3.7
Kahalgaon Thermal Power Station 1	6.26	0.8	1.5	-						2.3	3.6	0.20		6.1	2.3	3.7
National Capital Thermal Power	31.46	4.0	10.4	-						14.4	4.6	1.02		30.4	14.4	4.7
Rihand Thermal Power Station 1	13.30	1.2	2.1	-						3.3	2.5	0.43		12.9	3.3	2.6
Rihand Thermal Power Station 2	19.14	1.3	3.0	-						4.3	2.2	0.62		18.5	4.3	2.3
Singrauli STPS	42.19	2.8	6.0	-						8.8	2.1	1.36		40.8	8.8	2.2
Kahalgaon Thermal Power Station 2	16.30	2.6	3.7	-						6.3	3.8	0.53		15.8	6.3	4.0
	-	-	-	-						-		-		-	-	
Dadri TPS-II	112.58	15.8	35.0	-						50.8	4.5	3.63		108.9	50.8	4.7
Rihand Thermal Power Station 3	30.78	4.5	4.7	-						9.2	3.0	0.99		29.8	9.2	3.1
Sub Total	287.59	42.1	70.7	-	-	-	-	-	-	112.8	3.9	9.28	-	278.3	112.8	4.1
NHPC Ltd.																
Bairasilul	3.14	0.2	0.3	-						0.5	1.6	0.10		3.0	0.5	1.7
Salal	11.03	0.5	0.7	-						1.2	1.1	0.36		10.7	1.2	1.2
Chamera I	4.25	0.3	0.5	-						0.8	2.0	0.14		4.1	0.8	2.0
Tanakpur	0.74	0.2	0.1	-						0.4	4.9	0.02		0.7	0.4	5.0
Uri	7.52	0.6	0.6	-						1.2	1.6	0.24		7.3	1.2	1.7
Dhauliganga	3.65	0.3	0.5	-						0.7		0.12		3.5	0.7	
Chamera - II	6.39	0.5	0.7	-						1.1	1.7	0.21		6.2	1.1	1.8
Dulhasti	7.39	1.5	2.1	-						3.6	4.8	0.24		7.2	3.6	5.0
	-	-	-	-						-		-		-	-	
Chamera - III	4.34	0.7	0.9	-						1.6	3.7	0.14		4.2	1.6	3.8
Uri II	5.10	0.9	1.2	-						2.1	4.1	0.16		4.9	2.1	4.2
Parbati-III	-	0.5	-	-						0.5		-		-	0.5	
Sewa-II	3.07	0.4	0.7	-						1.1		0.10		3.0	1.1	
Sub Total	56.62	6.5	8.3	-	-	-	-	-	-	14.8	2.6	1.83	-	54.8	14.8	2.7
NPCI Ltd.																
Nuclear Power Corp. of India Ltd.																
Narora	5.74	-	1.5	-						1.5	2.6	0.19		5.6	1.5	2.7
Nuclear Power Corp. of India Ltd. Kota																
UNIT - 5&6 RAPP	7.15	-	2.5	-						2.5	3.5	0.23		6.9	2.5	3.7
Sub Total	12.89	4.0	4.0	-	-	-	-	-	-	4.0	3.1	0.42	-	12.5	4.0	3.2
SJVN Ltd.																
Sattuj Jai Vidyut Nigam Ltd.- Nathpa																
Jhakri	-	1.8	-	-						1.8		-		-	1.8	
SJVNL Regulation credit	-	-	-	-						-		-		-	-	
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8		-	-	-	1.8	
Tala	0.99	-	5.1	-						-		-		1.0	-	-
Solar Rooftop	0.08	-	0.0	-						0.0	5.5	-		0.1	0.0	5.5
Damodar Valley Corporation																
Meija Units 6	17.37	2.0	4.2	-						6.2	3.6	0.56		16.8	6.2	3.7
CTPS 7 & 8	55.41	6.7	10.8	-						17.6	3.2	1.79		53.62	17.6	3.3
MTPS 7	67.84	9.4	15.0	-						24.4	3.6	2.19		65.65	24.4	3.7
Sub Total	140.62	18.2	30.0	-	-	-	-	-	-	48.2	3.4	4.54	-	136.08	48.2	3.5
Power stations in Delhi																
Indraprastha Power Generation																
Co.Ltd. RPH	-	-	-	-								-		-	-	
Indraprastha Power Generation																
Co.Ltd. GT	4.98	0.9	1.5	-						2.4	4.8	0.05		4.93	2.4	4.9
Praagati Power Corp.Ltd. Praagati I	32.95	2.0	10.1	-						12.1	3.7	0.32		32.63	12.1	3.7



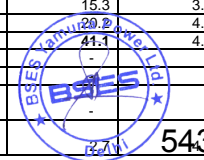
BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of' last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Pragati Power Corp.Ltd. Pragati III (Bawana)	25.86	16.2	6.6	-	-	-	-	-	-	22.8	8.8	0.25	-	25.61	22.8	8.9
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	63.79	19.1	18.2	-	-	-	-	-	-	37.3	5.8	0.63	-	63.16	37.3	5.9
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aravali Power Corporation Ltd - Jhajjar	19.41	7.6	6.3	-	-	-	-	-	-	13.9	7.1	0.63	-	18.78	13.9	7.4
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sasan	151.52	-	22.3	-	-	-	-	-	-	22.3	1.5	4.89	-	146.63	22.3	1.5
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SECI	3.00	-	1.7	-	-	-	-	-	-	1.7	5.5	0.10	-	2.90	1.7	5.7
MSW	2.49	-	1.8	-	-	-	-	-	-	1.8	-	0.02	-	2.47	21.0	-
EDWPCL	2.74	-	0.9	-	-	-	-	-	-	0.9	3.2	0.03	-	2.71	0.9	3.2
-	-	-	15.6	-	-	-	-	-	-	-	-	-	-	-	-	-
New Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NHPC Kishanganga	0.82	-	0.6	-	-	-	-	-	-	0.6	7.1	0.03	-	0.79	0.6	7.3
NHPC Parbati II	0.55	-	0.3	-	-	-	-	-	-	0.3	-	0.02	-	0.53	0.3	-
NHPC Subansiri Lower HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THDC Tehri Pump Storage	7.95	-	3.6	-	-	-	-	-	-	3.6	-	0.26	-	7.69	3.6	-
NEEPCO Kemeng HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	9.32	-	4.5	-	-	-	-	-	-	4.5	4.8	0.30	-	9.02	4.5	5.0
Total of long term PPAs (A)	751.06	95.4	166.8	-	-	-	-	-	-	262.2	3.5	22.63	-	728.37	262.2	3.6
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Grid Corp.of India Ltd.	-	-	-	-	-	-	-	-	-	-	-	(9.70)	26.0	-	26.0	-
Delhi Transco Ltd. Wheeling Charges	-	-	-	-	-	-	-	-	-	-	-	7.45	20.8	-	20.8	-
Delhi Transco Ltd. Pension Trust	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charges	-	-	-	-	-	-	-	-	-	-	-	(2.25)	46.8	-	46.8	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost of REC	-	-	16.3	-	-	-	-	-	-	16.3	-	-	-	-	16.3	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Short Term Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bilateral	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Exchange	56.16	-	19.3	-	-	-	-	-	-	19.3	3.4	-	-	-	19.3	3.4
Banking Import	38.33	-	15.3	-	-	-	-	-	-	15.3	4.0	-	-	-	15.3	4.0
Total Short Term Purchase	94.48	-	34.6	-	-	-	-	-	-	34.6	3.7	-	-	-	34.6	3.7
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Short Sale	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Exchange	38.33	-	8.0	-	-	-	-	-	-	8.0	2.1	-	-	-	8.0	2.1
Banking Export	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Sale	38.33	-	8.0	-	-	-	-	-	-	8.0	2.1	-	-	-	8.0	2.1
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Arrears	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Power Purchase Cost	807.2	95.4	209.8	-	-	-	-	-	-	305.2	3.8	(2.25)	46.8	809.46	352.0	4.3

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-	-	-	-	-	-	-	0.5	-	-	-	-	0.5	-
Auraiya Gas Power Station	-	0.7	-	-	-	-	-	-	-	0.7	-	-	-	-	0.7	-
Badarpur Thermal Power Station	-	5.2	-	-	-	-	-	-	-	5.2	-	-	-	-	5.2	-
Dadri Gas Power Station	-	0.8	-	-	-	-	-	-	-	0.8	-	-	-	-	0.8	-
Feroze Gandhi Unchahar TPS 1	3.35	0.4	1.0	-	-	-	-	-	-	1.4	4.0	0.11	-	3.24	1.4	4.2
Feroze Gandhi Unchahar TPS 2	6.87	0.6	2.0	-	-	-	-	-	-	2.6	3.8	0.22	-	6.65	2.6	3.9
Feroze Gandhi Unchahar TPS 3	4.24	0.6	1.2	-	-	-	-	-	-	1.8	4.3	0.14	-	4.10	1.8	4.4
Farakka Stps	2.54	0.3	0.6	-	-	-	-	-	-	0.9	3.6	0.08	-	2.46	0.9	3.7
Kahalgau Thermal Power Station 1	6.25	0.8	1.5	-	-	-	-	-	-	2.3	3.6	0.20	-	6.05	2.3	3.7
National Capital Thermal Power	28.94	4.0	9.6	-	-	-	-	-	-	13.6	4.7	0.93	-	28.01	13.6	4.8
Rihand Thermal Power Station 1	11.64	1.2	1.8	-	-	-	-	-	-	3.1	2.6	0.38	-	11.26	3.1	2.7
Rihand Thermal Power Station 2	17.53	1.3	2.7	-	-	-	-	-	-	4.1	2.3	0.57	-	16.96	4.1	2.4
Singrauli STPS	50.56	2.8	7.1	-	-	-	-	-	-	10.0	2.0	1.63	-	48.93	10.0	2.0
Kahalgau Thermal Power Station 2	15.42	2.6	3.5	-	-	-	-	-	-	6.1	3.9	0.50	-	14.93	6.1	4.1
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dadri TPS-II	117.33	15.8	36.5	-	-	-	-	-	-	52.3	4.5	3.79	-	113.55	52.3	4.6
Rihand Thermal Power Station 3	28.00	4.5	4.3	-	-	-	-	-	-	8.7	3.1	0.90	-	27.10	8.7	3.2
Sub Total	292.67	42.1	71.8	-	-	-	-	-	-	113.9	3.9	9.45	-	283.22	113.9	4.0
NHPC Ltd.																
Bairasiul	2.86	0.2	0.3	-	-	-	-	-	-	0.5	1.7	0.09	-	2.77	0.5	1.7
Salal	10.64	0.5	0.7	-	-	-	-	-	-	1.2	1.1	0.34	-	10.30	1.2	1.2
Chamera I	4.47	0.3	0.5	-	-	-	-	-	-	0.9	1.9	0.14	-	4.32	0.9	2.0
Tanakpur	1.40	0.2	0.2	-	-	-	-	-	-	0.5	3.4	0.05	-	1.35	0.5	3.5
Uri	7.26	0.6	0.6	-	-	-	-	-	-	1.2	1.7	0.23	-	7.02	1.2	1.7
Dhauliganga	4.16	0.3	0.5	-	-	-	-	-	-	0.8	-	0.13	-	4.02	0.8	-
Chamera - II	6.58	0.5	0.7	-	-	-	-	-	-	1.1	1.7	0.21	-	6.37	1.1	1.8
Dulhasti	6.33	1.5	1.8	-	-	-	-	-	-	3.3	5.2	0.20	-	6.12	3.3	5.4
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Chamera - III	5.21	0.7	1.1	-	-	-	-	-	-	1.8	3.5	0.17	-	5.04	1.8	3.6
Uri II	4.88	0.9	1.2	-	-	-	-	-	-	2.0	4.1	0.16	-	4.72	2.0	4.3
Parbati-III	6.58	0.5	3.0	-	-	-	-	-	-	3.5	-	0.21	-	6.37	3.5	-
Sewa-II	2.44	0.4	0.5	-	-	-	-	-	-	0.9	-	0.08	-	2.36	0.9	-
Sub Total	62.80	6.5	11.0	-	-	-	-	-	-	17.6	2.8	2.03	-	60.78	17.6	2.9
NPCI Ltd.																
Nuclear Power Corp. of India Ltd. Narora	5.70	-	1.5	-	-	-	-	-	-	1.5	2.6	0.18	-	5.51	1.5	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	7.84	-	2.8	-	-	-	-	-	-	2.8	3.5	0.25	-	7.58	2.8	3.7
Sub Total	13.53	-	4.2	-	-	-	-	-	-	4.2	3.1	0.44	-	13.10	4.2	3.2
SJVN Ltd.																
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
Tala	2.41	-	5.1	-	-	-	-	-	-	-	-	-	-	2.33	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Solar Rooftop	0.08	-	0.0	-	-	-	-	-	-	0.0	5.5	-	-	0.08	0.0	5.5
Damodar Valley Corporation																
Meija Units 6	16.92	2.0	4.1	-	-	-	-	-	-	6.1	3.6	0.55	-	16.38	6.1	3.7
CTPS 7 & 8	46.47	6.7	9.1	-	-	-	-	-	-	15.8	3.4	1.50	-	44.97	15.8	3.5
MTPS 7	57.82	9.4	12.8	-	-	-	-	-	-	22.2	3.8	1.87	-	55.95	22.2	4.0
Sub Total	121.21	18.2	26.0	-	-	-	-	-	-	44.1	3.6	3.91	-	117.30	44.1	3.8
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	6.83	0.9	2.0	-	-	-	-	-	-	3.0	4.3	0.07	-	6.76	3.0	4.4
Praagati Power Corp.Ltd. Praagati I	34.26	2.0	10.5	-	-	-	-	-	-	12.5	3.6	0.34	-	33.93	12.5	3.7



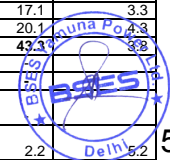
BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Pragati Power Corp.Ltd. Pragati III (Bawana)	25.32	16.2	6.4	-	-	-	-	-	-	22.7	9.0	0.25	-	25.07	22.7	9.0
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	66.41	19.1	19.0	-	-	-	-	-	-	38.1	5.7	0.65	-	65.76	38.1	5.8
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aravali Power Corporation Ltd - Jhajjar	73.19	7.6	23.7	-	-	-	-	-	-	31.3	4.3	2.36	-	70.83	31.3	4.4
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sasan	152.25	-	22.4	-	-	-	-	-	-	22.4	1.5	4.91	-	147.34	22.4	1.5
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SECI	3.00	-	1.7	-	-	-	-	-	-	1.7	5.5	0.10	-	2.90	1.7	5.7
MSW	2.49	-	1.8	-	-	-	-	-	-	1.8	-	0.02	-	2.47	21.0	-
EDWPCL	2.74	-	0.9	-	-	-	-	-	-	0.9	3.2	0.03	-	2.71	0.9	3.2
	-	-	15.6	-	-	-	-	-	-	-	-	-	-	-	-	-
New Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NHPC Kishanganga	1.55	-	1.1	-	-	-	-	-	-	1.1	7.1	0.05	-	1.50	1.1	7.3
NHPC Parbati II	1.03	-	0.6	-	-	-	-	-	-	0.6	-	0.03	-	1.00	0.6	-
NHPC Subansiri Lower HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THDC Tehri Pump Storage	14.97	-	6.7	-	-	-	-	-	-	6.7	-	0.48	-	14.49	6.7	-
NEEPCO Kemang HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	17.54	-	8.5	-	-	-	-	-	-	8.5	4.8	0.57	-	16.98	8.5	5.0
Total of long term PPAs (A)	810.33	95.4	189.2	-	-	-	-	-	-	284.6	3.5	24.44	-	785.79	284.6	3.6
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charges																
Power Grid Corp.of India Ltd.												(1.08)	26.0		26.0	
Delhi Transco Ltd. Wheeling Charges												7.94	20.8		20.8	
Delhi Transco Ltd. Pension Trust												-	-		-	
Total Transmission Charges												6.87	46.8		46.8	
Cost of REC			16.3							16.3					16.3	
Short Term Purchase																
Bilateral										-				-	-	-
Exchange	2.90	-	1.0	-						1.0	3.4			-	1.0	3.4
Banking Import	38.33	-	15.3	-						15.3	4.0			-	15.3	4.0
Total Short Term Purchase	41.22	-	16.3	-						16.3	4.0			-	16.3	4.0
Short Sale																
Exchange	38.33	-	8.0	-						8.0	2.1			-	8.0	2.1
Banking Export	-	-	-	-						-	-			-	-	-
Total Short Term Sale	38.33	-	8.0	-						8.0	2.1			-	8.0	2.1
Arrears																
Net Power Purchase Cost	813.2	95.4	213.9	-						309.2	3.8	6.87	46.8	806.36	356.1	4.4

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-	-	-	-	-	-	-	0.5	-	-	-	-	0.5	-
Auraiya Gas Power Station	-	0.7	-	-	-	-	-	-	-	0.7	-	-	-	-	0.7	-
Badarpur Thermal Power Station	-	5.2	-	-	-	-	-	-	-	5.2	-	-	-	-	5.2	-
Dadri Gas Power Station	-	0.8	-	-	-	-	-	-	-	0.8	-	-	-	-	0.8	-
Feroze Gandhi Unchahar TPS 1	2.88	0.4	0.8	-	-	-	-	-	-	1.2	4.2	0.09	-	2.79	1.2	4.4
Feroze Gandhi Unchahar TPS 2	6.02	0.6	1.8	-	-	-	-	-	-	2.4	3.9	0.19	-	5.83	2.4	4.0
Feroze Gandhi Unchahar TPS 3	3.74	0.6	1.1	-	-	-	-	-	-	1.7	4.4	0.12	-	3.62	1.7	4.6
Farakka Stps	2.44	0.3	0.6	-	-	-	-	-	-	0.9	3.6	0.08	-	2.36	0.9	3.7
Kahalgaon Thermal Power Station 1	5.89	0.8	1.4	-	-	-	-	-	-	2.2	3.7	0.19	-	5.70	2.2	3.8
National Capital Thermal Power	25.38	4.0	8.4	-	-	-	-	-	-	12.4	4.9	0.82	-	24.57	12.4	5.0
Rihand Thermal Power Station 1	12.10	1.2	1.9	-	-	-	-	-	-	3.1	2.6	0.39	-	11.71	3.1	2.7
Rihand Thermal Power Station 2	18.35	1.3	2.8	-	-	-	-	-	-	4.2	2.3	0.59	-	17.76	4.2	2.4
Singrauli STPS	52.63	2.8	7.4	-	-	-	-	-	-	10.3	1.9	1.70	-	50.93	10.3	2.0
Kahalgaon Thermal Power Station 2	12.00	2.6	2.7	-	-	-	-	-	-	5.3	4.4	0.39	-	11.61	5.3	4.6
Dadri TPS-II	112.18	15.8	34.9	-	-	-	-	-	-	50.7	4.5	3.62	-	108.56	50.7	4.7
Rihand Thermal Power Station 3	32.44	4.5	4.9	-	-	-	-	-	-	9.4	2.9	1.05	-	31.40	9.4	3.0
Sub Total	286.08	42.1	68.8	-	-	-	-	-	-	110.9	3.9	9.23	-	276.84	110.9	4.0
NHPC Ltd.																
Bairasiul	2.37	0.2	0.2	-	-	-	-	-	-	0.4	1.8	0.08	-	2.29	0.4	1.9
Salal	11.20	0.5	0.7	-	-	-	-	-	-	1.2	1.1	0.36	-	10.84	1.2	1.1
Chamera I	4.66	0.3	0.5	-	-	-	-	-	-	0.9	1.9	0.15	-	4.51	0.9	2.0
Tanakpur	1.53	0.2	0.3	-	-	-	-	-	-	0.5	3.2	0.05	-	1.48	0.5	3.3
Uri	7.48	0.6	0.6	-	-	-	-	-	-	1.2	1.6	0.24	-	7.24	1.2	1.7
Dhauliganga	2.68	0.3	0.3	-	-	-	-	-	-	0.6	-	0.09	-	2.59	0.6	-
Chamera - II	6.61	0.5	0.7	-	-	-	-	-	-	1.1	1.7	0.21	-	6.39	1.1	1.8
Dulhasti	5.63	1.5	1.6	-	-	-	-	-	-	3.1	5.5	0.18	-	5.45	3.1	5.7
Chamera - III	5.23	0.7	1.1	-	-	-	-	-	-	1.8	3.4	0.17	-	5.06	1.8	3.6
Uri II	5.11	0.9	1.2	-	-	-	-	-	-	2.1	4.1	0.16	-	4.94	2.1	4.2
Parbati-III	5.13	0.5	2.3	-	-	-	-	-	-	2.8	-	0.17	-	4.96	2.8	-
Sewa-II	1.45	0.4	0.3	-	-	-	-	-	-	0.7	-	0.05	-	1.40	0.7	-
Sub Total	59.07	6.5	9.9	-	-	-	-	-	-	16.4	2.8	1.91	-	57.16	16.4	2.9
NPCI Ltd.																
Nuclear Power Corp. of India Ltd. Narora	6.80	-	1.8	-	-	-	-	-	-	1.8	2.6	0.22	-	6.58	1.8	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	8.48	-	3.0	-	-	-	-	-	-	3.0	3.5	0.27	-	8.21	3.0	3.7
Sub Total	15.28	-	4.8	-	-	-	-	-	-	4.8	3.1	0.49	-	14.79	4.8	3.2
SJVN Ltd.																
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
Tala	5.45	-	5.1	-	-	-	-	-	-	-	-	-	-	5.29	-	-
Solar Rooftop	0.08	-	0.0	-	-	-	-	-	-	0.0	5.5	-	-	0.08	0.0	5.5
Damodar Valley Corporation																
Mejia Units 6	14.65	2.0	3.6	-	-	-	-	-	-	5.6	3.8	0.47	-	14.18	5.6	3.9
CTPS 7 & 8	43.91	6.7	8.6	-	-	-	-	-	-	15.3	3.5	1.42	-	42.50	15.3	3.6
MTPS 7	48.77	9.4	10.8	-	-	-	-	-	-	20.2	4.1	1.57	-	47.20	20.2	4.3
Sub Total	107.34	18.2	22.9	-	-	-	-	-	-	41.1	3.8	3.46	-	103.87	41.1	4.0
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	5.94	0.9	1.8	-	-	-	-	-	-	2.7	4.5	0.06	-	5.88	2.7	5.43



	BYPL															
							Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any				Transmissio n Losses (MUs) on the basis of last Quarter			Total charges including transmission charges	Per unit cost at Descom Periphery
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Rs Crore	Rs Crore	Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit		Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Rs Crore	Rs./Kwh
Pragati Power Corp.Ltd. Pragati I	31.34	2.0	9.6	-						11.6	3.7	0.31		31.03	11.6	3.7
Pragati Power Corp.Ltd. Pragati III (Bawana)	26.82	16.2	6.8	-						23.0	8.6	0.26		26.55	23.0	8.7
	-	-	-	-						-	-	-		-	-	-
	-	-	-	-						-	-	-		-	-	-
Sub Total	64.09	19.1	18.2	-	-	-	-	-	-	37.3	5.8	0.63	-	63.46	37.3	5.9
	-	-	-	-						-	-	-		-	-	-
Aravali Power Corporation Ltd - Jhajjar	44.49	7.6	14.4	-						22.0	4.9	1.44		43.05	22.0	5.1
	-	-	-	-						-	-	-		-	-	-
Sasan	142.54	-	20.9	-						20.9	1.5	4.60		137.93	20.9	1.5
	-	-	-	-						-	-	-		-	-	-
SECI	3.00	-	1.7	-						1.7	5.5	0.10		2.90	1.7	5.7
MSW	2.49	-	1.8	-						1.8		0.02		2.47	21.0	
EDWPCL	2.74	-	0.9	-						0.9	3.2	0.03		2.71	0.9	3.2
	-	-	15.6	-						-	-	-		-	-	-
New Stations	-	-	-	-						-	-	-		-	-	-
NHPC Kishanganga	1.69	-	1.2	-						1.2	7.1	0.05		1.64	1.2	7.3
NHPC Parbati II	1.13	-	0.7	-						0.7		0.04		1.09	0.7	
NHPC Subansiri Lower HEP	-	-	-	-						-	-	-		-	-	-
THDC Tehri Pump Storage	16.40	-	7.4	-						7.4		0.53		15.87	7.4	
NEEPCO Kemeng HEP	-	-	-	-						-	-	-		-	-	-
Sub Total	19.22	-	9.3	-	-	-	-	-	-	9.3	4.8	0.62		18.60	9.3	5.0
Total of long term PPAs (A)	751.86	95.4	171.8	-	-	-	-	-	-	267.2	3.6	22.51	-	729.17	267.2	3.7
	-	-	-	-						-	-	-		-	-	-
Transmission Charges																
Power Grid Corp.of India Ltd.												(0.86)	26.0		26.0	
Delhi Transco Ltd. Wheeling Charges												7.36	20.8		20.8	
Delhi Transco Ltd. Pension Trust												-	-		-	
Total Transmission Charges												6.50	46.8		46.8	
Cost of REC			16.3							16.3					16.3	
Short Term Purchase																
Bilateral										-				-	-	-
Exchange	76.37	-	26.2	-						26.2	3.4			-	26.2	3.4
Banking Import	38.33	-	15.3	-						15.3	4.0			-	15.3	4.0
Total Short Term Purchase	114.70		41.6							41.6	3.6				41.6	3.6
														-	-	-
Short Sale																
Exchange	38.33		8.0							8.0	2.1				8.0	2.1
Banking Export	-	-	-	-						-	-			-	-	-
Total Short Term Sale	38.33	-	8.0	-						8.0	2.1				8.0	2.1
Arrears																
Net Power Purchase Cost	828.2	95.4	221.7	-						317.1	3.8	6.50	46.8	821.74	363.9	4.4

	BYPL															
							Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any				Transmissio n Losses (MUs) on the basis of last Quarter		MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost at Descom Periphery
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Rs Crore	Rs Crore	Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-							0.5	-	-	-	-	0.5	
Auraiya Gas Power Station	-	0.7	-							0.7	-	-	-	-	0.7	
Badarpur Thermal Power Station	-	5.2	-	-						5.2	-	-	-	-	5.2	
Dadri Gas Power Station	-	0.8	-							0.8	-	-	-	-	0.8	
Feroze Gandhi Unchahar TPS 1	3.03	0.4	0.9	-						1.3	4.2	0.10		2.93	1.3	4.3
Feroze Gandhi Unchahar TPS 2	6.69	0.6	1.9	-						2.6	3.8	0.22		6.47	2.6	3.9
Feroze Gandhi Unchahar TPS 3	4.19	0.6	1.2	-						1.8	4.3	0.14		4.06	1.8	4.4
Farakka Stps	2.20	0.3	0.5	-						0.8	3.7	0.07		2.12	0.8	3.9
Kahalgaoon Thermal Power Station 1																
	5.83	0.8	1.4	-						2.2	3.7	0.19		5.64	2.2	3.8
National Capital Thermal Power	15.95	4.0	5.3	-						9.3	5.8	0.51		15.43	9.3	6.0
Rihand Thermal Power Station 1	12.20	1.2	1.9	-						3.2	2.6	0.39		11.81	3.2	2.7
Rihand Thermal Power Station 2	19.70	1.3	3.1	-						4.4	2.2	0.64		19.07	4.4	2.3
Singrauli STPS	44.94	2.8	6.3	-						9.2	2.0	1.45		43.49	9.2	2.1
Kahalgaoon Thermal Power Station 2																
	13.18	2.6	3.0	-						5.6	4.2	0.43		12.76	5.6	4.4
	-	-	-	-						-	-	-		-	-	-
Dadri TPS-II	116.11	15.8	36.1	-						51.9	4.5	3.75		112.37	51.9	4.6
Rihand Thermal Power Station 3	30.82	4.5	4.7	-						9.2	3.0	0.99		29.82	9.2	3.1
Sub Total	274.84	42.1	66.3	-	-	-	-	-	-	108.4	3.9	8.87	-	265.97	108.4	4.1
	-	-	-	-						-	-	-		-	-	-
NHPC Ltd.																
	-	-	-	-						-	-	-		-	-	-
Bairasiul	1.86	0.2	0.2	-						0.4	2.0	0.06		1.80	0.4	2.1
Salal	11.32	0.5	0.7	-						1.2	1.1	0.37		10.96	1.2	1.1
Chamera I	3.65	0.3	0.4	-						0.8	2.1	0.12		3.53	0.8	2.2
Tanakpur	1.75	0.2	0.3	-						0.5	3.0	0.06		1.70	0.5	3.1
Uri	6.00	0.6	0.5	-						1.1	1.8	0.19		5.81	1.1	1.9
Dhauliganga	6.09	0.3	0.8	-						1.0	1.7	0.20		5.89	1.0	1.8
Chamera - II	6.35	0.5	0.6	-						1.1	1.7	0.21		6.15	1.1	1.8
Dulhasti	7.12	1.5	2.0	-						3.5	4.9	0.23		6.89	3.5	5.1
	-	-	-	-						-	-	-		-	-	-
Chamera - III	4.84	0.7	1.0	-						1.7	3.6	0.16		4.68	1.7	3.7
Uri II	4.62	0.9	1.1	-						2.0	4.2	0.15		4.47	2.0	4.4
Parbati-III	3.96	0.5	1.8	-						2.3	0.13	0.13		3.83	2.3	4.4
Sewa-II	1.14	0.4	0.3	-						0.6	0.04	0.04		1.10	0.6	1.8
Sub Total	58.70	6.5	9.7	-	-	-	-	-	-	16.2	2.8	1.89	-	56.81	16.2	2.9
	-	-	-	-						-	-	-		-	-	-
NPCI Ltd.																
	-	-	-	-						-	-	-		-	-	-
Nuclear Power Corp. of India Ltd. Narora	6.78	-	1.7	-						1.7	2.6	0.22		6.56	1.7	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	8.82	-	3.1	-						3.1	3.5	0.28		8.53	3.1	3.7
Sub Total	15.60	-	4.9	-	-	-	-	-	-	4.9	3.1	0.50	-	15.09	4.9	3.2
	-	-	-	-						-	-	-		-	-	-
SJVN Ltd.																
	-	-	-	-						-	-	-		-	-	-
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-						1.8	-	-		-	1.8	-
SJVNLT Regulation credit	-	-	-	-						-	-	-		-	-	-
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
	-	-	-	-						-	-	-		-	-	-
Tala	5.71		5.1											5.54		-
Solar Rooftop	0.08	-	0.0	-						0.0	5.5	-		0.08	0.0	5.5
	-	-	-	-						-	-	-		-	-	-
Damodar Valley Corporation																
	-	-	-	-						-	-	-		-	-	-
Mejia Units 6	16.30	2.0	4.0	-						6.0	3.7	0.53		15.78	6.0	3.8
CTPS 7 & 8	53.22	6.7	10.4	-						17.1	3.2	1.72		51.50	17.1	3.3
MTPS 7	48.49	9.4	10.7	-						20.1	4.2	1.57		46.93	20.1	4.3
Sub Total	118.02	18.2	25.1	-	-	-	-	-	-	43.3	3.7	3.81	-	114.21	43.3	3.8
	-	-	-	-						-	-	-		-	-	-
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-						-	-	-		-	-	-
Indraprastha Power Generation Co.Ltd. GT	4.32	0.9	1.3	-						2.2	5.1	0.04		4.28	2.2	5.2

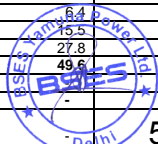


	BYPL																
							Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any					Transmissio n Losses (MUs) on the basis of last Quarter		Total charges including transmission charges	Per unit cost at Descom Periphery	
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs/unit	Rs Crore	Rs Crore	Rs Crore	Rs/Kwh	
Pragati Power Corp.Ltd. Pragati I	28.25	2.0	8.7	-							10.6	3.8	0.28		27.98	10.6	3.8
Pragati Power Corp.Ltd. Pragati III (Bawana)	33.39	16.2	8.5	-							24.7	7.4	0.33		33.06	24.7	7.5
	-	-	-	-									-		-	-	
	-	-	-	-									-		-	-	
Sub Total	65.96	19.1	18.4	-	-	-	-	-	-	-	37.6	5.7	0.65	-	65.31	37.6	5.8
	-	-	-	-							-		-		-	-	
Aravali Power Corporation Ltd - Jhajjar	19.87	7.6	6.4	-							14.0	7.1	0.64		19.23	14.0	7.3
	-	-	-	-							-		-		-	-	
Sasan	107.90	-	15.9	-							15.9	1.5	3.48		104.41	15.9	1.5
	-	-	-	-							-		-		-	-	
SECI	3.00	-	1.7	-							1.7	5.5	0.10		2.90	1.7	5.7
MSW	2.49	-	1.8	-							1.8		0.02		2.47	21.0	
EDWPCL	2.74	-	0.9	-							0.9	3.2	0.03		2.71	0.9	3.2
	-	-	15.6	-							-		-		-	-	
New Stations	-	-	-	-							-		-		-	-	
NHPC Kishanganga	1.94	-	1.4	-							1.4	7.1	0.06		1.88	1.4	7.3
NHPC Parbati II	1.29	-	0.8	-							0.8		0.04		1.25	0.8	
NHPC Subansiri Lower HEP	-	-	-	-							-		-		-	-	
THDC Tehri Pump Storage	18.78	-	8.5	-							8.5		0.61		18.17	8.5	
NEEPCO Kemeng HEP	-	-	-	-							-		-		-	-	
Sub Total	22.01	-	10.6	-	-	-	-	-	-	-	10.6	4.8	0.71		21.30	10.6	5.0
Total of long term PPAs (A)	696.92	95.4	159.9	-	-	-	-	-	-	-	255.3	3.7	20.68	-	676.05	255.3	3.8
	-														-	-	
Transmission Charges																	
Power Grid Corp.of India Ltd.													0.34	26.0		26.0	
Delhi Transco Ltd. Wheeling Charges													6.81	20.8		20.8	
Delhi Transco Ltd. Pension Trust													-	-		-	
Total Transmission Charges													7.15	46.8		46.8	
Cost of REC			16.3								16.3					16.3	
Short Term Purchase																	
Bilateral											-				-	-	
Exchange	138.39	-	47.5	-							47.5	3.4			-	47.5	3.4
Banking Import	38.33	-	15.3	-							15.3	4.0			-	15.3	4.0
Total Short Term Purchase	176.71		62.9								62.9	3.6				62.9	3.6
															-	-	
Short Sale																	
Exchange	38.33		8.0								8.0	2.1				8.0	2.1
Banking Export	-	-	-	-							-				-	-	
Total Short Term Sale	38.33	-	8.0	-							8.0	2.1				8.0	2.1
Arrears																	
Net Power Purchase Cost	835.3	95.4	231.1	-							326.5	3.9	7.15	46.8	828.16	373.3	4.5

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-							0.5		-		-	0.5	
Auraiya Gas Power Station	-	0.7	-							0.7		-		-	0.7	
Badarpur Thermal Power Station	-	5.2	-	-						5.2		-		-	5.2	
Dadri Gas Power Station	-	0.8	-	-						0.8		-		-	0.8	
Feroze Gandhi Unchahar TPS 1	2.18	0.4	0.6	-						1.0	4.7	0.07		2.11	1.0	4.8
Feroze Gandhi Unchahar TPS 2	6.42	0.6	1.9	-						2.5	3.9	0.21		6.21	2.5	4.0
Feroze Gandhi Unchahar TPS 3	4.15	0.6	1.2	-						1.8	4.3	0.13		4.02	1.8	4.4
Farakka Stps	2.40	0.3	0.6	-						0.9	3.6	0.08		2.33	0.9	3.7
Kahalgaon Thermal Power Station 1	6.18	0.8	1.5	-						2.2	3.6	0.20		5.98	2.2	3.8
National Capital Thermal Power	30.39	4.0	10.0	-						14.1	4.6	0.98		29.41	14.1	4.8
Rihand Thermal Power Station 1	11.91	1.2	1.9	-						3.1	2.6	0.38		11.53	3.1	2.7
Rihand Thermal Power Station 2	20.39	1.3	3.2	-						4.5	2.2	0.66		19.73	4.5	2.3
Singrauli STPS	44.32	2.8	6.3	-						9.1	2.0	1.43		42.89	9.1	2.1
Kahalgaon Thermal Power Station 2	14.29	2.6	3.2	-						5.8	4.1	0.46		13.83	5.8	4.2
Dadri TPS-II	115.98	15.8	36.0	-						51.9	4.5	3.74		112.24	51.9	4.6
Rihand Thermal Power Station 3	31.71	4.5	4.8	-						9.3	2.9	1.02		30.69	9.3	3.0
Sub Total	290.32	42.1	71.2	-	-	-	-	-	-	113.3	3.9	9.37	-	280.95	113.3	4.0
NHPC Ltd.																
Bairasilul	1.24	0.2	0.1	-						0.3	2.5	0.04		1.20	0.3	2.6
Salal	7.77	0.5	0.5	-						1.0	1.3	0.25		7.52	1.0	1.4
Chamera I	2.77	0.3	0.3	-						0.7	2.4	0.09		2.68	0.7	2.5
Tanakpur	1.81	0.2	0.3	-						0.5	3.0	0.06		1.75	0.5	3.1
Uri	5.57	0.6	0.5	-						1.1	1.9	0.18		5.39	1.1	2.0
Dhauliganga	6.08	0.3	0.8	-						1.0	-	0.20		5.89	1.0	-
Chamera - II	4.87	0.5	0.5	-						1.0	1.9	0.16		4.72	1.0	2.0
Dulhasti	6.95	1.5	1.9	-						3.5	5.0	0.22		6.72	3.5	5.1
Chamera - III	3.65	0.7	0.8	-						1.5	4.0	0.12		3.53	1.5	4.2
Uri II	3.68	0.9	0.9	-						1.7	4.7	0.12		3.56	1.7	4.9
Parbati-III	1.83	0.5	0.8	-						1.3	-	0.06		1.77	1.3	-
Sewa-II	1.83	0.4	0.4	-						0.8	-	0.06		1.77	0.8	-
Sub Total	48.06	6.5	7.8	-	-	-	-	-	-	14.3	3.0	1.55	-	46.51	14.3	3.1
NPCI Ltd.																
Nuclear Power Corp. of India Ltd. Narora	5.06	-	1.3	-						1.3	2.6	0.16		4.89	1.3	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	5.89	-	2.1	-						2.1	3.5	0.19		5.70	2.1	3.7
Sub Total	10.95	-	3.4	-	-	-	-	-	-	3.4	3.1	0.35	-	10.59	3.4	3.2
SJVN Ltd.																
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-						1.8	-	-		-	1.8	-
SJVNL Regulation credit	-	-	-	-						-	-	-		-	-	-
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
Tala	4.95	-	5.1	-						-	-	-		4.80	-	-
Solar Rooftop	0.08	-	0.0	-						0.0	5.5	-		0.08	0.0	5.5
Damodar Valley Corporation																
Meija Units 6	10.29	2.0	2.5	-						4.5	4.4	0.33		9.95	4.5	4.5
CTPS 7 & 8	48.00	6.7	9.4	-						16.1	3.4	1.55		46.45	16.1	3.5
MTPS 7	81.12	9.4	17.9	-						27.4	3.4	2.62		78.50	27.4	3.5
Sub Total	139.40	18.2	29.8	-	-	-	-	-	-	48.0	3.4	4.50	-	134.90	48.0	3.6
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-						-	-	-		-	-	-
Indraprastha Power Generation Co.Ltd. GT	4.55	0.9	1.4	-						2.3	5.0	0.04		4.51	2.3	-
Praqati Power Corp.Ltd. Praqati I	22.81	2.0	7.0	-						9.0	3.9	0.22		22.58	9.0	4.0

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Pragati Power Corp.Ltd. Pragati III (Bawana)	29.39	16.2	7.5	-	-	-	-	-	-	23.7	8.1	0.29	-	29.10	23.7	8.1
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	56.75	19.1	15.8	-	-	-	-	-	-	35.0	6.2	0.56	-	56.20	35.0	6.2
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aravali Power Corporation Ltd - Jhajjar	3.21	7.6	1.0	-	-	-	-	-	-	8.6	26.9	0.10	-	3.10	8.6	27.8
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sasan	143.63	-	21.1	-	-	-	-	-	-	21.1	1.5	4.64	-	138.99	21.1	1.5
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SECI	3.00	-	1.7	-	-	-	-	-	-	1.7	5.5	0.10	-	2.90	1.7	5.7
MSW	2.49	-	1.8	-	-	-	-	-	-	1.8	-	0.02	-	2.47	21.0	-
EDWPCL	2.74	-	0.9	-	-	-	-	-	-	0.9	3.2	0.03	-	2.71	0.9	3.2
	-	-	15.6	-	-	-	-	-	-	-	-	-	-	-	-	-
New Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NHPC Kishanganga	2.00	-	1.4	-	-	-	-	-	-	1.4	7.1	0.06	-	1.93	1.4	7.3
NHPC Parbati II	1.33	-	0.8	-	-	-	-	-	-	0.8	-	0.04	-	1.29	0.8	-
NHPC Subansiri Lower HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THDC Tehri Pump Storage	19.36	-	8.7	-	-	-	-	-	-	8.7	-	0.62	-	18.74	8.7	-
NEEPCO Kemeng HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	22.69	-	10.9	-	-	-	-	-	-	10.9	4.8	0.73	-	21.96	10.9	5.0
Total of long term PPAs (A)	728.27	95.4	163.7	-	-	-	-	-	-	259.1	3.6	21.93	-	706.17	259.1	3.7
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charges																
Power Grid Corp.of India Ltd.												35.35	26.0		26.0	
Delhi Transco Ltd. Wheeling Charges												6.78	20.8		20.8	
Delhi Transco Ltd. Pension Trust												-	-		-	
Total Transmission Charges												42.12	46.8		46.8	
Cost of REC			16.3							16.3					16.3	
Short Term Purchase																
Bilateral										-				-	-	-
Exchange	82.47	-	28.3	-						28.3	3.4			-	28.3	3.4
Banking Import	38.33	-	15.3	-						15.3	4.0			-	15.3	4.0
Total Short Term Purchase	120.80		43.7							43.7	3.6				43.7	3.6
Short Sale																
Exchange	38.33		8.0							8.0	2.1			-	8.0	2.1
Banking Export	-	-	-	-						-	-			-	-	-
Total Short Term Sale	38.33	-	8.0	-						8.0	2.1				8.0	2.1
Net Power Purchase Cost	810.7	95.4	215.7	-						311.1	3.8	42.12	46.8	768.62	357.9	4.7

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-							0.5		-		-	0.5	
Auraiya Gas Power Station	-	0.7	-							0.7		-		-	0.7	
Badarpur Thermal Power Station	-	5.2	-	-						5.2		-		-	5.2	
Dadri Gas Power Station	-	0.8	-							0.8		-		-	0.8	
Feroze Gandhi Unchahar TPS 1	2.42	0.4	0.7	-						1.1	4.5	0.08		2.34	1.1	4.6
Feroze Gandhi Unchahar TPS 2	6.60	0.6	1.9	-						2.5	3.8	0.21		6.38	2.5	4.0
Feroze Gandhi Unchahar TPS 3	4.12	0.6	1.2	-						1.8	4.3	0.13		3.98	1.8	4.4
Farakka Stps	3.31	0.3	0.8	-						1.1	3.3	0.11		3.21	1.1	3.4
Kahalgaoon Thermal Power Station 1	6.87	0.8	1.6	-						2.4	3.5	0.22		6.65	2.4	3.6
National Capital Thermal Power	26.00	4.0	8.6	-						12.6	4.8	0.84		25.17	12.6	5.0
Rihand Thermal Power Station 1	14.69	1.2	2.3	-						3.6	2.4	0.47		14.22	3.6	2.5
Rihand Thermal Power Station 2	16.34	1.3	2.5	-						3.9	2.4	0.53		15.82	3.9	2.4
Singrauli STPS	46.86	2.8	6.6	-						9.4	2.0	1.51		45.35	9.4	2.1
Kahalgaoon Thermal Power Station 2	17.93	2.6	4.1	-						6.6	3.7	0.58		17.35	6.6	3.8
Dadri TPS-II	110.61	15.8	34.4	-						50.2	4.5	3.57		107.04	50.2	4.7
Rihand Thermal Power Station 3	21.00	4.5	3.2	-						7.7	3.6	0.68		20.32	7.7	3.8
Sub Total	276.76	42.1	68.0	-	-	-	-	-	-	110.1	4.0	8.93	-	267.83	110.1	4.1
NHPC Ltd.																
Bairasiul	0.77	0.2	0.1	-						0.3	3.5	0.02		0.74	0.3	3.6
Salal	5.09	0.5	0.3	-						0.9	1.7	0.16		4.92	0.9	1.7
Chamera I	1.04	0.3	0.1	-						0.5	4.4	0.03		1.01	0.5	4.6
Tanakpur	1.95	0.2	0.3	-						0.6	2.9	0.06		1.89	0.6	3.0
Uri	5.76	0.6	0.5	-						1.1	1.9	0.19		5.57	1.1	1.9
Dhauliganga	3.24	0.3	0.4	-						0.7		0.10		3.14	0.7	
Chamera - II	2.37	0.5	0.2	-						0.7	2.9	0.08		2.30	0.7	3.0
Dulhasti	5.31	1.5	1.5	-						3.0	5.6	0.17		5.14	3.0	5.8
Chamera - III	1.62	0.7	0.3	-						1.0	6.4	0.05		1.56	1.0	6.6
Uri II	4.27	0.9	1.0	-						1.9	4.4	0.14		4.13	1.9	4.5
Parbati-III	0.85	0.5	0.4	-						0.9		0.03		0.83	0.9	
Sewa-II	0.54	0.4	0.1	-						0.5		0.02		0.52	0.5	
Sub Total	32.82	6.5	5.3	-	-	-	-	-	-	11.9	3.6	1.06	-	31.76	11.9	3.7
NPCI Ltd.																
Nuclear Power Corp. of India Ltd. Narora	4.93	-	1.3	-						1.3	2.6	0.16		4.77	1.3	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	3.60	-	1.3	-						1.3	3.5	0.12		3.48	1.3	3.7
Sub Total	8.53	-	2.5	-	-	-	-	-	-	2.5	3.0	0.28	-	8.25	2.5	3.1
SJVN Ltd.																
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-						1.8		-		-	1.8	
SJVN Regulation credit	-	-	-	-						-		-		-	-	
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8			-	-	1.8	
Tala	2.35	-	5.1	-						-		-		2.28	-	-
Solar Rooftop	0.08	-	0.0	-						0.0	5.5	-		0.08	0.0	5.5
Damodar Valley Corporation																
Mejia Units 6	17.87	2.0	4.3	-						6.4	3.6	0.58		17.30	6.4	3.7
CTPS 7 & 8	44.66	6.7	8.7	-						15.5	3.5	1.44		43.22	15.5	3.6
MTPS 7	83.26	9.4	18.4	-						27.8	3.3	2.69		80.58	27.8	3.5
Sub Total	145.80	18.2	31.5	-	-	-	-	-	-	49.6	3.4	4.71	-	141.09	49.6	3.5
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-								-		-	-	-



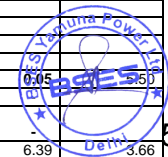
BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Indraprastha Power Generation Co.Ltd. GT	4.84	0.9	1.5	-						2.4	4.9	0.05		4.79	2.4	4.9
Pragati Power Corp.Ltd. Pragati I	18.02	2.0	5.5	-						7.5	4.2	0.18		17.85	7.5	4.2
Pragati Power Corp.Ltd. Pragati III (Bawana)	29.63	16.2	7.5	-						23.8	8.0	0.29		29.34	23.8	8.1
	-	-	-	-								-		-	-	
	-	-	-	-								-		-	-	
Sub Total	52.50	19.1	14.5	-	-	-	-	-	-	33.6	6.4	0.51	-	51.98	33.6	6.5
	-	-	-	-								-		-	-	
Aravali Power Corporation Ltd - Jhajjar	10.35	7.6	3.4	-						10.9	10.6	0.33		10.02	10.9	10.9
	-	-	-	-								-		-	-	
Sasan	136.78	-	20.1	-						20.1	1.5	4.42		132.37	20.1	1.5
	-	-	-	-								-		-	-	
SECI	3.00	-	1.7	-						1.7	5.5	0.10		2.90	1.7	5.7
MSW	2.49	-	1.8	-						1.8		0.02		2.47	21.0	
EDWPCL	2.74	-	0.9	-						0.9	3.2	0.03		2.71	0.9	3.2
	-	-	15.6	-								-		-	-	
New Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NHPC Kishanganga	2.16	-	1.5	-						1.5	7.1	0.07		2.09	1.5	7.3
NHPC Parbati II	1.44	-	0.9	-						0.9		0.05		1.39	0.9	
NHPC Subansiri Lower HEP	-	-	-	-						-		-		-	-	
THDC Tehri Pump Storage	20.91	10.2	9.4	-						19.6		0.68		20.24	19.6	
NEEPCO Kemeng HEP	-	-	-	-						-		-		-	-	
Sub Total	24.51	10.2	11.8	-	-	-	-	-	-	22.0	9.0	0.79	-	23.72	22.0	9.3
Total of long term PPAs (A)	698.72	105.6	159.6	-	-	-	-	-	-	265.2	3.8	21.15	-	677.47	265.2	3.9
	-	-	-	-								-		-	-	
Transmission Charges																
Power Grid Corp.of India Ltd.												36.39	26.0		26.0	
Delhi Transco Ltd. Wheeling Charges												6.48	20.8		20.8	
Delhi Transco Ltd. Pension Trust												-	-		-	
Total Transmission Charges												42.88	46.8		46.8	
Cost of REC			16.3							16.3					16.3	
Short Term Purchase																
Bilateral										-				-	-	-
Exchange	-	-	-	-						-				-	-	-
Banking Import	38.33	-	15.3	-						15.3	4.0			-	15.3	4.0
Total Short Term Purchase	38.33		15.3							15.3	4.0				15.3	4.0
														-	-	-
Short Sale																
Exchange	44.59		9.3							9.3	2.1				9.3	2.1
Banking Export	-	-	-	-						-				-	-	-
Total Short Term Sale	44.59	-	9.3	-						9.3	2.1				9.3	2.1
Arrears																
Net Power Purchase Cost	692.4	105.6	182.0	-						287.6	4.2	42.88	46.8	649.57	334.4	5.1

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-							0.5		-		-	0.5	
Auraiya Gas Power Station	-	0.7	-							0.7		-		-	0.7	
Badarpur Thermal Power Station	-	5.2	-	-						5.2		-		-	5.2	
Dadri Gas Power Station	-	0.8	-	-						0.8		-		-	0.8	
Feroze Gandhi Unchahar TPS 1	2.85	0.4	0.8	-						1.2	4.2	0.09		2.76	1.2	4.4
Feroze Gandhi Unchahar TPS 2	5.05	0.6	1.5	-						2.1	4.1	0.16		4.88	2.1	4.3
Feroze Gandhi Unchahar TPS 3	3.80	0.6	1.1	-						1.7	4.4	0.12		3.67	1.7	4.6
Farakka STps	2.09	0.3	0.5	-						0.8	3.8	0.07		2.03	0.8	3.9
Kahalgaon Thermal Power Station	5.80	0.8	1.4	-						2.2	3.7	0.19		5.61	2.2	3.8
National Capital Thermal Power	7.46	4.0	2.5	-						6.5	8.7	0.24		7.22	6.5	9.0
Rihand Thermal Power Station 1	13.51	1.2	2.1	-						3.4	2.5	0.44		13.07	3.4	2.6
Rihand Thermal Power Station 2	18.76	1.3	2.9	-						4.2	2.3	0.61		18.15	4.2	2.3
Singrauli STPS	46.90	2.8	6.6	-						9.4	2.0	1.51		45.39	9.4	2.1
Kahalgaon Thermal Power Station	15.28	2.6	3.5	-						6.0	3.9	0.49		14.79	6.0	4.1
	-	-	-	-						-	-	-		-	-	-
Dadri TPS-II	56.14	15.8	17.4	-						33.3	5.9	1.81		54.33	33.3	6.1
Rihand Thermal Power Station 3	29.69	4.5	4.5	-						9.0	3.0	0.96		28.73	9.0	3.1
Sub Total	207.32	42.1	44.9	-	-	-	-	-	-	87.0	4.2	6.69	-	200.63	87.0	4.3
	-	-	-	-						-	-	-		-	-	-
NHPC Ltd.																
Bairasiul	0.52	0.2	0.1	-						0.2	4.6	0.02		0.50	0.2	4.8
Salal	2.77	0.5	0.2	-						0.7	2.6	0.09		2.68	0.7	2.7
Chamera I	0.65	0.3	0.1	-						0.4	6.5	0.02		0.63	0.4	6.7
Tanakpur	1.09	0.2	0.2	-						0.4	3.9	0.04		1.06	0.4	4.0
Uri	3.26	0.6	0.3	-						0.9	2.7	0.11		3.15	0.9	2.7
Dhauliganga	1.87	0.3	0.2	-						0.5		0.06		1.81	0.5	
Chamera - II	1.38	0.5	0.1	-						0.6	4.3	0.04		1.34	0.6	4.4
Dulhasti	2.96	1.5	0.8	-						2.3	7.9	0.10		2.86	2.3	8.2
	-	-	-	-						-	-	-		-	-	-
Chamera - III	0.85	0.7	0.2	-						0.9	10.3	0.03		0.82	0.9	10.6
Uri II	1.88	0.9	0.4	-						1.3	6.9	0.06		1.82	1.3	7.2
Parbati-III	0.32	0.5	0.1	-						0.6		0.01		0.31	0.6	
Sewa-II	0.32	0.4	0.1	-						0.4		0.01		0.31	0.4	
Sub Total	17.86	6.5	2.8	-	-	-	-	-	-	9.3	5.2	0.58	-	17.28	9.3	5.4
	-	-	-	-						-	-	-		-	-	-
NPCI Ltd.																
Nuclear Power Corp. of India Ltd. I	6.34	-	1.6	-						1.6	2.6	0.20		6.14	1.6	2.7
Nuclear Power Corp. of India Ltd. I	7.65	-	2.7	-						2.7	3.5	0.25		7.40	2.7	3.7
Sub Total	13.99	-	4.3	-	-	-	-	-	-	4.3	3.1	0.45	-	13.54	4.3	3.2
	-	-	-	-						-	-	-		-	-	-
SJVN Ltd.																
Satluj Jal Vidyut Nigam Ltd.- Nathi	-	1.8	-	-						1.8		-		-	1.8	
SJVNL Regulation credit	-	-	-	-						-		-		-	-	
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8		-	-	-	1.8	
	-	-	-	-						-	-	-		-	-	-
Tala	0.88		5.1											0.85		-
Solar Rooftop	0.08	-	0.0	-						0.0	5.5	-		0.08	0.0	5.5
	-	-	-	-						-	-	-		-	-	-
Damodar Valley Corporation																
Meija Units 6	16.39	2.0	4.0	-						6.0	3.7	0.53		15.86	6.0	3.8
CTPS 7 & 8	41.63	6.7	8.1	-						14.9	3.6	1.34		40.29	14.9	3.7
MTPS 7	67.49	9.4	14.9	-						24.3	3.6	2.18		65.31	24.3	3.7
Sub Total	125.52	18.2	27.0	-	-	-	-	-	-	45.2	3.6	4.05	-	121.46	45.2	3.7
	-	-	-	-						-	-	-		-	-	-
Power stations in Delhi																
Indraprastha Power Generation Co	-	-	-	-						-	-	-		-	-	-
Indraprastha Power Generation Co	5.06	0.9	1.5	-						2.4	4.8	0.05		5.01	2.4	4.9
Praagati Power Corp.Ltd. Praagati I	26.66	2.0	8.2	-						10.2	3.8	0.26		26.40	10.2	3.8
Praagati Power Corp.Ltd. Praagati III	21.02	16.2	5.3	-						21.6	10.3	0.21		20.81	21.6	10.4
	-	-	-	-						-	-	-		-	-	-
	-	-	-	-						-	-	-		-	-	-
Sub Total	52.73	19.1	15.0	-	-	-	-	-	-	34.2	6.5	0.52	-	52.21	34.2	6.5
	-	-	-	-						-	-	-		-	-	-
Aravali Power Corporation Ltd - Jh	16.29	7.6	5.3	-						12.9	7.9	0.53		15.77	12.9	8.2



BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Sasan	162.13	-	23.8	-	-	-	-	-	-	23.8	1.5	5.23	-	156.90	23.8	1.5
SECI	3.00	-	1.7	-	-	-	-	-	-	1.7	5.5	0.10	-	2.90	1.7	5.7
MSW	2.49	-	1.8	-	-	-	-	-	-	1.8	0.02	-	-	2.47	21.0	-
EDWPCL	2.74	-	0.9	-	-	-	-	-	-	0.9	3.2	0.03	-	2.71	0.9	3.2
	-	-	15.6	-	-	-	-	-	-	-	-	-	-	-	-	-
New Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NHPC Kishanganga	1.21	-	0.9	-	-	-	-	-	-	0.9	7.1	0.04	-	1.17	0.9	7.3
NHPC Parbati II	0.80	-	0.5	-	-	-	-	-	-	0.5	-	0.03	-	0.78	0.5	-
NHPC Subansiri Lower HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
THDC Tehri Pump Storage	11.68	10.2	5.3	-	-	-	-	-	-	15.5	-	0.38	-	11.30	15.5	-
NEEPCO Kemeng HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	13.69	10.2	6.6	-	-	-	-	-	-	16.8	12.3	0.44	-	13.25	16.8	12.7
Total of long term PPAs (A)	618.72	105.6	132.3	-	-	-	-	-	-	237.9	3.8	18.61	-	600.06	237.9	4.0
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charges																
Power Grid Corp. of India Ltd.												24.93	26.0		26.0	
Delhi Transco Ltd. Wheeling Charges												5.82	20.8		20.8	
Delhi Transco Ltd. Pension Trust												-	-		-	
Total Transmission Charges												30.74	46.8		46.8	
Cost of REC			16.3							16.3					16.3	
Short Term Purchase																
Bilateral										-				-	-	-
Exchange										-				-	-	-
Banking Import	7.67	-	3.1	-	-	-	-	-	-	3.1	4.0	-	-	-	3.1	4.0
Total Short Term Purchase	7.67		3.1							3.1	4.0				3.1	4.0
														-	-	-
Short Sale																
Exchange	126.39		26.3							26.3	2.1				26.3	2.1
Banking Export	64.39	-	25.8	-	-	-	-	-	-	25.8	-	-	-	-	25.8	4.0
Total Short Term Sale	190.78	-	52.1	-	-	-	-	-	-	52.1	2.7				52.1	2.7
Arrears																
Net Power Purchase Cost	435.6	105.6	99.6	-						205.2	4.7	30.74	46.8	404.87	252.1	6.2

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.49	-							0.49		-		-	0.49	
Auraiya Gas Power Station	-	0.71								0.71		-		-	0.71	
Badarpur Thermal Power Station	-	5.22	-	-						5.22		-		-	5.22	
Dadri Gas Power Station	-	0.81	-	-						0.81		-		-	0.81	
Feroze Gandhi Unchahar TPS 1	3.46	0.38	1.01	-						1.39	4.01	0.11		3.35	1.39	4.14
Feroze Gandhi Unchahar TPS 2	7.36	0.61	2.14	-						2.75	3.74	0.24		7.12	2.75	3.86
Feroze Gandhi Unchahar TPS 3	4.33	0.57	1.26	-						1.83	4.23	0.14		4.19	1.83	4.37
Farakka Stps	2.68	0.27	0.67	-						0.94	3.51	0.09		2.59	0.94	3.62
Kahalgaon Thermal Power Station 1	6.87	0.78	1.63	-						2.41	3.51	0.22		6.64	2.41	3.62
National Capital Thermal Power	7.38	4.02	2.44	-						6.46	8.75	0.24		7.14	6.46	9.04
Rihand Thermal Power Station 1	14.00	1.25	2.20	-						3.44	2.46	0.45		13.54	3.44	2.54
Rihand Thermal Power Station 2	20.54	1.33	3.19	-						4.52	2.20	0.66		19.88	4.52	2.27
Singrauli STPS	43.72	2.82	6.18	-						9.00	2.06	1.41		42.31	9.00	2.13
Kahalgaon Thermal Power Station 2	27.64	2.57	6.27	-						8.84	3.20	0.89		26.75	8.84	3.30
	-	-	-	-						-	-	-		-	-	-
Dadri TPS-II	50.11	15.81	15.57	-						31.39	6.26	1.62		48.49	31.39	6.47
Rihand Thermal Power Station 3	29.71	4.46	4.53	-						8.99	3.03	0.96		28.75	8.99	3.13
Sub Total	217.80	42.09	47.08	-	-	-	-	-	-	89.18	4.09	7.03	-	210.77	89.18	4.23
	-	-	-	-						-	-	-		-	-	-
NHPC Ltd.	-	-	-	-						-	-	-		-	-	-
Bairasiul	0.37	0.19	0.04	-						0.22	6.07	0.01		0.36	0.22	6.27
Salal	2.04	0.54	0.13	-						0.67	3.27	0.07		1.98	0.67	3.38
Chamera I	0.61	0.34	0.07	-						0.41	6.78	0.02		0.59	0.41	7.00
Tanakpur	0.86	0.24	0.14	-						0.38	4.44	0.03		0.83	0.38	4.58
Uri	2.04	0.59	0.17	-						0.76	3.73	0.07		1.97	0.76	3.86
Dhauliganga	1.46	0.28	0.18	-						0.46		0.05		1.41	0.46	
Chamera - II	1.14	0.45	0.12	-						0.57	4.98	0.04		1.11	0.57	5.14
Dulhasti	2.30	1.51	0.64	-						2.16	9.37	0.07		2.23	2.16	9.68
	-	-	-	-						-	-	-		-	-	-
Chamera - III	0.66	0.69	0.14	-						0.83	12.66	0.02		0.64	0.83	13.08
Uri II	-	0.85	-	-						0.85		-		-	0.85	
Parbati-III	-	0.49	-	-						0.49		-		-	0.49	
Sewa-II	0.30	0.37	0.07	-						0.44		0.01		0.29	0.44	
Sub Total	11.78	6.54	1.70	-	-	-	-	-	-	8.24	6.99	0.38	-	11.40	8.24	7.23
	-	-	-	-						-	-	-		-	-	-
NPCI Ltd.	-	-	-	-						-	-	-		-	-	-
Nuclear Power Corp. of India Ltd. Narora	6.39	-	1.65	-						1.65	2.58	0.21		6.19	1.65	2.67
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	6.53	-	2.31	-						2.31	3.54	0.21		6.32	2.31	3.66
Sub Total	12.92	-	3.96	-	-	-	-	-	-	3.96	3.06	0.42	-	12.50	3.96	3.17
	-	-	-	-						-	-	-		-	-	-
SJVN Ltd.	-	-	-	-						-	-	-		-	-	-
Satluj Jal Vidyut Nigam Ltd.- Nathoa Jhakri	-	1.85	-	-						1.85		-		-	1.85	
SJVNL Regulation credit	-	-	-	-						-		-		-	-	
Sub Total	-	1.85	-	-	-	-	-	-	-	1.85		-	-	-	1.85	
	-	-	-	-						-	-	-		-	-	-
Tala	0.39		5.09											0.38		-
Solar Rooftop	0.08	-	0.05	-						0.05	5.50	-		0.08	0.05	5.50
	-	-	-	-						-	-	-		-	-	-
Damodar Valley Corporation	-	-	-	-						-	-	-		-	-	-
Meija Units 6	18.03	2.01	4.38	-						6.39	3.54	0.58		17.44	6.39	3.66



CTPS 7 & 8	40.63	6.74	7.94	-						14.68	3.61	1.31		39.31	14.68	3.73
MTPS 7	67.09	9.44	14.82	-						24.26	3.62	2.17		64.92	24.26	3.74
Sub Total	125.74	18.18	27.14	-	-	-	-	-	-	45.32	3.60	4.06	-	121.68	45.32	3.72
Power stations in Delhi	-	-	-	-								-		-	-	
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-								-		-	-	
Indraprastha Power Generation Co.Ltd. GT	5.01	0.91	1.50	-						2.41	4.82	0.05		4.96	2.41	4.87
Pragati Power Corp.Ltd. Pragati I	25.18	1.98	7.72	-						9.70	3.85	0.25		24.93	9.70	3.89
Pragati Power Corp.Ltd. Pragati III (Bawana)	33.20	16.25	8.42	-						24.67	7.43	0.33		32.87	24.67	7.50
	-	-	-	-								-		-	-	
Sub Total	63.38	19.14	17.64	-	-	-	-	-	-	36.78	5.80	0.62	-	62.76	36.78	5.86
Aravali Power Corporation Ltd - Jhajjar	8.86	7.58	2.87	-						10.46	11.80	0.29		8.58	10.46	12.19
	-	-	-	-						-	-	-		-	-	
Sasan	146.77	-	21.57	-						21.57	1.47	4.74		142.03	21.57	1.52
	-	-	-	-						-	-	-		-	-	
SECI	3.00	-	1.65	-						1.65	5.50	0.10		2.90	1.65	5.68
MSW	2.49	-	1.75	-						1.75		0.02		2.47	21.03	
EDWPCL	2.74	-	0.88	-						0.88	3.21	0.03		2.71	0.88	3.24
	-	-	15.60	-								-		-	-	
New Stations	-	-	-	-								-		-	-	
NHPC Kishanganga	0.95	-	0.68	-						0.68	7.10	0.03		0.92	0.68	7.34
NHPC Parbati II	0.64	-	0.38	-						0.38		0.02		0.61	0.38	
NHPC Subansiri Lower HEP	-	-	-	-						-	-	-		-	-	
THDC Tehri Pump Storage	9.23	10.21	4.15	-						14.36		0.30		8.93	14.36	
NEEPCO Kemana HEP	-	-	-	-						-	-	-		-	-	
Sub Total	10.82	10.21	5.21	-	-	-	-	-	-	15.42	14.25	0.35		10.47	15.42	14.73
Total of long term PPAs (A)	606.78	105.60	129.75	0.00	0.00	0.00	0.00	0.00	0.00	235.35	3.88	18.00	0.00	588.74	235.35	4.00
	-														-	-
Transmission Charges																
Power Grid Corp.of India Ltd.												19.55	26.04		26.04	
Delhi Transco Ltd. Wheeling Charges												5.75	20.77		20.77	
Delhi Transco Ltd. Pension Trust													-		-	
Total Transmission Charges												25.30	46.82		46.82	
Cost of REC			16.34							16.34					16.34	
Short Term Purchase																
Bilateral										-				-	-	-
Exchange	-	-	-	-						-				-	-	-
Banking Import	7.67	-	3.07	-						3.07	4.00			-	3.07	4.00
Total Short Term Purchase	7.67		3.07							3.07	4.00				3.07	4.00
														-	-	-
Short Sale																
Exchange	113.04		23.56							23.56	2.08				23.56	2.08
Banking Export	64.39	-	25.75	-						25.75				-	25.75	4.00
Total Short Term Sale	177.43	-	49.32	-						49.32	2.78				49.32	2.78
Net Power Purchase Cost	437.0	105.6	99.8	-						205.4	4.7	25.30	46.8	411.71	252.3	6.1



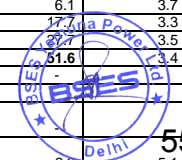
BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmissio n Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-	-	-	-	-	-	-	0.5	-	-	-	-	0.5	-
Auraiya Gas Power Station	-	0.7	-	-	-	-	-	-	-	0.7	-	-	-	-	0.7	-
Badarpur Thermal Power Station	-	5.2	-	-	-	-	-	-	-	5.2	-	-	-	-	5.2	-
Dadri Gas Power Station	-	0.8	-	-	-	-	-	-	-	0.8	-	-	-	-	0.8	-
Feroze Gandhi Unchahar TPS 1	3.51	0.4	1.0	-	-	-	-	-	-	1.4	4.0	0.11	-	3.40	1.4	4.1
Feroze Gandhi Unchahar TPS 2	7.17	0.6	2.1	-	-	-	-	-	-	2.7	3.8	0.23	-	6.94	2.7	3.9
Feroze Gandhi Unchahar TPS 3	4.43	0.6	1.3	-	-	-	-	-	-	1.9	4.2	0.14	-	4.29	1.9	4.3
Farakka Stps	2.86	0.3	0.7	-	-	-	-	-	-	1.0	3.4	0.09	-	2.77	1.0	3.6
Kahalgaoon Thermal Power Station 1	6.56	0.8	1.6	-	-	-	-	-	-	2.3	3.6	0.21	-	6.35	2.3	3.7
National Capital Thermal Power	8.50	4.0	2.8	-	-	-	-	-	-	6.8	8.0	0.27	-	8.23	6.8	8.3
Rihand Thermal Power Station 1	12.71	1.2	2.0	-	-	-	-	-	-	3.2	2.6	0.41	-	12.30	3.2	2.6
Rihand Thermal Power Station 2	20.99	1.3	3.3	-	-	-	-	-	-	4.6	2.2	0.68	-	20.31	4.6	2.3
Singrauli STPS	48.73	2.8	6.9	-	-	-	-	-	-	9.7	2.0	1.57	-	47.16	9.7	2.1
Kahalgaoon Thermal Power Station 2	26.67	2.6	6.1	-	-	-	-	-	-	8.6	3.2	0.86	-	25.81	8.6	3.3
Dadri TPS-II	47.25	15.8	14.7	-	-	-	-	-	-	30.5	6.5	1.53	-	45.73	30.5	6.7
Rihand Thermal Power Station 3	31.25	4.5	4.8	-	-	-	-	-	-	9.2	3.0	1.01	-	30.24	9.2	3.1
Sub Total	220.65	42.1	47.1	-	-	-	-	-	-	89.2	4.0	7.12	-	213.53	89.2	4.2
NHPC Ltd.																
Bairasiul	0.32	0.2	0.0	-	-	-	-	-	-	0.2	6.7	0.01	-	0.31	0.2	7.0
Salal	1.59	0.5	0.1	-	-	-	-	-	-	0.6	4.0	0.05	-	1.54	0.6	4.2
Chamera I	0.60	0.3	0.1	-	-	-	-	-	-	0.4	6.9	0.02	-	0.58	0.4	7.1
Tanakpur	0.81	0.2	0.1	-	-	-	-	-	-	0.4	4.6	0.03	-	0.78	0.4	4.8
Uri	1.53	0.6	0.1	-	-	-	-	-	-	0.7	4.7	0.05	-	1.48	0.7	4.9
Dhauliganga	1.32	0.3	0.2	-	-	-	-	-	-	0.4		0.04	-	1.28	0.4	
Chamera - II	0.94	0.5	0.1	-	-	-	-	-	-	0.5	5.8	0.03	-	0.91	0.5	6.0
Dulhasti	2.00	1.5	0.6	-	-	-	-	-	-	2.1	10.4	0.06	-	1.93	2.1	10.7
Chamera - III	0.51	0.7	0.1	-	-	-	-	-	-	0.8	15.7	0.02	-	0.49	0.8	16.2
Uri II	-	0.9	-	-	-	-	-	-	-	0.9	-	-	-	-	0.9	-
Parbati-III	-	0.5	-	-	-	-	-	-	-	0.5	-	-	-	-	0.5	-
Sewa-II	0.34	0.4	0.1	-	-	-	-	-	-	0.4		0.01	-	0.33	0.4	
Sub Total	9.96	6.5	1.5	-	-	-	-	-	-	8.0	8.0	0.32	-	9.64	8.0	8.3
NPCI Ltd.																
Nuclear Power Corp. of India Ltd. Narora	8.06	-	2.1	-	-	-	-	-	-	2.1	2.6	0.26	-	7.80	2.1	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	6.73	-	2.4	-	-	-	-	-	-	2.4	3.5	0.22	-	6.52	2.4	3.7
Sub Total	14.80	-	4.5	-	-	-	-	-	-	4.5	3.0	0.48	-	14.32	4.5	3.1
SJVN Ltd.																
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8	-	-	-	-	1.8	-
Tala	0.14	-	5.1	-	-	-	-	-	-	-	-	-	-	0.14	-	-
Solar Rooftop	0.08	-	0.0	-	-	-	-	-	-	0.0	5.5	-	-	0.08	0.0	5.5
Damodar Valley Corporation																
Meja Units 6	15.39	2.0	3.7	-	-	-	-	-	-	5.7	3.7	0.50	-	14.90	5.7	3.9
CTPS 7 & 8	45.02	6.7	8.8	-	-	-	-	-	-	15.5	3.5	1.45	-	43.57	15.5	3.6
MTPS 7	57.83	9.4	12.8	-	-	-	-	-	-	22.2	3.8	1.87	-	55.97	22.2	4.0
Sub Total	118.25	18.2	25.3	-	-	-	-	-	-	43.5	3.7	3.82	-	114.44	43.5	3.8
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	4.16	0.9	1.2	-	-	-	-	-	-	2.2	5.2	0.04	-	4.12	2.2	5.2
Pragati Power Corp.Ltd. Pragati I	17.57	2.0	5.4	-	-	-	-	-	-	7.4	4.2	0.17	-	17.40	7.4	4.2

Pragati Power Corp.Ltd. Pragati III (Bawana)	32.53	16.2	8.3	-						24.5	7.5	0.32		32.21	24.5	7.6
	-	-	-	-								-		-	-	
	-	-	-	-								-		-	-	
Sub Total	54.27	19.1	14.9	-	-	-	-	-	-	34.0	6.3	0.53	-	53.74	34.0	6.3
	-	-	-	-						-		-		-	-	
Aravali Power Corporation Ltd - Jhajjar	8.43	7.6	2.7	-						10.3	12.2	0.27		8.16	10.3	12.6
	-	-	-	-						-		-		-	-	
Sasan	163.72	-	24.1	-						24.1	1.5	5.28		158.43	24.1	1.5
	-	-	-	-						-		-		-	-	
SECI	3.00	-	1.7	-						1.7	5.5	0.10		2.90	1.7	5.7
MSW	2.49	-	1.8	-						1.8		0.02		2.47	21.0	
EDWPCL	2.74	-	0.9	-						0.9	3.2	0.03		2.71	0.9	3.2
	17.33	-	15.6	-								0.56		16.77	-	
New Stations	-	-	-	-						-		-		-	-	
NHPC Kishanganga	0.90	-	0.6	-						0.6	7.1	0.03		0.87	0.6	7.3
NHPC Parbati II	0.60	-	0.4	-						0.4		0.02		0.58	0.4	
NHPC Subansiri Lower HEP	-	-	-	-						-		-		-	-	
THDC Tehri Pump Storage	8.68	10.2	3.9	-						14.1		0.28		8.40	14.1	
NEEPCO Kemeng HEP	-	-	-	-						-		-		-	-	
Sub Total	10.17	10.2	4.9	-	-	-	-	-	-	15.1	14.8	0.33		9.85	15.1	15.3
Total of long term PPAs (A)	626.04	105.6	127.5	-	-	-	-	-	-	233.1	3.7	18.28	-	607.17	233.1	3.8
	-														-	-
Transmission Charges																
Power Grid Corp.of India Ltd.												19.62	26.0		26.0	
Delhi Transco Ltd. Wheeling Charges												5.94	20.8		20.8	
Delhi Transco Ltd. Pension Trust												-	-		-	
Total Transmission Charges												25.56	46.8		46.8	
Cost of REC			16.3							16.3					16.3	
Short Term Purchase																
Bilateral										-				-	-	-
Exchange	-	-	-	-						-				-	-	-
Banking Import	7.67	-	3.1	-						3.1	4.0			-	3.1	4.0
Total Short Term Purchase	7.67		3.1							3.1	4.0				3.1	4.0
														-	-	-
Short Sale																
Exchange	98.35		20.5							20.5	2.1				20.5	2.1
Banking Export	64.39	-	25.8	-						25.8				-	25.8	4.0
Total Short Term Sale	162.73	-	46.3	-						46.3	2.8				46.3	2.8
Arrears																
Net Power Purchase Cost	471.0	105.6	100.7	-						206.3	4.4	25.56	46.8	445.40	253.1	5.7

BYPL																
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Interest on Arrears as approved by CERC, if any (in Rs./Cr.) Rs Crore	Late Payment Surcharge, if any Rs Crore	Incentive Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Total charges including transmission charges Rs Crore	Per unit cost at Descom Periphery Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-							0.5		-		-	0.5	
Auraiya Gas Power Station	-	0.7	-							0.7		-		-	0.7	
Badarpur Thermal Power Station	-	5.2	-	-						5.2		-		-	5.2	
Dadri Gas Power Station	-	0.8	-	-						0.8		-		-	0.8	
Feroze Gandhi Unchahar TPS 1	2.84	0.4	0.8	-						1.2	4.2	0.09		2.75	1.2	4.4
Feroze Gandhi Unchahar TPS 2	6.11	0.6	1.8	-						2.4	3.9	0.20		5.92	2.4	4.0
Feroze Gandhi Unchahar TPS 3	3.64	0.6	1.1	-						1.6	4.5	0.12		3.52	1.6	4.6
Farakka Stps	2.49	0.3	0.6	-						0.9	3.6	0.08		2.41	0.9	3.7
Kahalgaon Thermal Power Station 1	5.54	0.8	1.3	-						2.1	3.8	0.18		5.36	2.1	3.9
National Capital Thermal Power	12.26	4.0	4.0	-						8.1	6.6	0.40		11.87	8.1	6.8
Rihand Thermal Power Station 1	10.14	1.2	1.6	-						2.8	2.8	0.33		9.81	2.8	2.9
Rihand Thermal Power Station 2	17.76	1.3	2.8	-						4.1	2.3	0.57		17.19	4.1	2.4
Singrauli STPS	39.94	2.8	5.6	-						8.5	2.1	1.29		38.66	8.5	2.2
Kahalgaon Thermal Power Station 2	22.09	2.6	5.0	-						7.6	3.4	0.71		21.38	7.6	3.5
	-	-	-	-						-		-		-	-	
Dadri TPS-II	49.02	15.8	15.2	-						31.0	6.3	1.58		47.44	31.0	6.5
Rihand Thermal Power Station 3	29.81	4.5	4.5	-						9.0	3.0	0.96		28.85	9.0	3.1
Sub Total	201.65	42.1	44.4	-	-	-	-	-	-	86.5	4.3	6.51	-	195.14	86.5	4.4
	-	-	-	-						-		-		-	-	
NHPC Ltd.																
Bairasiul	1.01	0.2	0.1	-						0.3	2.9	0.03		0.98	0.3	3.0
Satal	2.47	0.5	0.2	-						0.7	2.8	0.08		2.39	0.7	2.9
Chamera I	1.30	0.3	0.2	-						0.5	3.8	0.04		1.25	0.5	3.9
Tanakpur	0.53	0.2	0.1	-						0.3	6.2	0.02		0.51	0.3	6.4
Uri	3.18	0.6	0.3	-						0.9	2.7	0.10		3.08	0.9	2.8
Dhauliganga	1.11	0.3	0.1	-						0.4		0.04		1.08	0.4	
Chamera - II	1.51	0.5	0.2	-						0.6	4.0	0.05		1.46	0.6	4.1
Dulhasti	1.91	1.5	0.5	-						2.0	10.7	0.06		1.85	2.0	11.1
	-	-	-	-						-		-		-	-	
Chamera - III	0.81	0.7	0.2	-						0.9	10.7	0.03		0.78	0.9	11.1
Uri II	-	0.9	-	-						0.9		-		-	0.9	
Parbati-III	0.35	0.5	0.2	-						0.6		0.01		0.34	0.6	
Sewa-II	1.48	0.4	0.3	-						0.7		0.05		1.43	0.7	
Sub Total	15.66	6.5	2.2	-	-	-	-	-	-	8.8	5.6	0.51	-	15.16	8.8	5.8
	-	-	-	-						-		-		-	-	
NPCI Ltd.																
Nuclear Power Corp. of India Ltd.																
Narora	7.42	-	1.9	-						1.9	2.6	0.24		7.18	1.9	2.7
Nuclear Power Corp. of India Ltd.																
Kota UNIT - 5&6 RAPP	7.95	-	2.8	-						2.8	3.5	0.26		7.70	2.8	3.7
Sub Total	15.37	-	4.7	-	-	-	-	-	-	4.7	3.1	0.50	-	14.87	4.7	3.2
	-	-	-	-						-		-		-	-	
SJVN Ltd.																
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-						1.8		-		-	1.8	
SJVNL Regulation credit	-	-	-	-						-		-		-	-	
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8		-	-	-	1.8	
	-	-	-	-						-		-		-	-	
Tala	0.09		5.1											0.09		-
Solar Rooftop	0.08	-	0.0	-						0.0	5.5	-		0.08	0.0	5.5
	-	-	-	-						-		-		-	-	
Damodar Valley Corporation																
Meija Units 6	14.35	2.0	3.5	-						5.5	3.8	0.46		13.89	5.5	4.0
CTPS 7 & 8	44.01	6.7	8.6	-						15.3	3.5	1.42		42.59	15.3	3.6
MTPS 7	58.88	9.4	13.0	-						22.4	3.8	1.90		56.98	22.4	3.9
Sub Total	117.24	18.2	25.1	-	-	-	-	-	-	43.3	3.7	3.78	-	113.45	43.3	3.8
	-	-	-	-						-		-		-	-	
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-								-		-	-	
Indraprastha Power Generation Co.Ltd. GT	4.61	0.9	1.4	-						2.3	5.0	0.05		4.57	4.61	5.0
Praagati Power Corp.Ltd. Praagati I	17.06	2.0	5.2	-						7.2	4.2	0.17		16.89	7.2	4.3
Praagati Power Corp.Ltd. Praagati III (Bawana)	30.05	16.2	7.6	-						23.9	7.9	0.29		29.76	23.9	
	-	-	-	-						-		-		-	-	

Sub Total	-	-	-	-	-	-	-	-	-	33.4	6.5	-	-	-	-	6.5
Aravali Power Corporation Ltd - Jhajjar	8.00	7.6	2.6	-	-	-	-	-	-	10.2	12.7	0.26	-	7.74	10.2	13.1
Sasan	153.09	-	22.5	-	-	-	-	-	-	22.5	1.5	4.94	-	148.15	22.5	1.5
SECI	3.00	-	1.7	-	-	-	-	-	-	1.7	5.5	0.10	-	2.90	1.7	5.7
MSW	2.49	-	1.8	-	-	-	-	-	-	1.8	-	0.02	-	2.47	21.0	-
EDWPCL	2.74	-	0.9	-	-	-	-	-	-	0.9	3.2	0.03	-	2.71	0.9	3.2
	17.33	-	15.6	-	-	-	-	-	-	-	-	0.56	-	16.77	-	-
New Stations	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NHPC Kishanganga	0.58	-	0.4	-	-	-	-	-	-	0.4	7.1	0.02	-	0.56	0.4	7.3
NHPC Parbati II	0.39	-	0.2	-	-	-	-	-	-	0.2	-	0.01	-	0.38	0.2	-
NHPC Subansiri Lower HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
JHDG Tehri Pump Storage	5.64	10.2	2.5	-	-	-	-	-	-	12.7	-	0.18	-	5.46	12.7	-
NEEPCO Kemeng HEP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	6.61	10.2	3.2	-	-	-	-	-	-	13.4	20.3	0.21	-	6.40	13.4	20.9
Total of long term PPAs (A)	595.07	105.6	121.6	-	-	-	-	-	-	227.2	3.8	17.34	-	577.15	227.2	3.9
Transmission Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Grid Corp.of India Ltd.	-	-	-	-	-	-	-	-	-	-	-	15.80	26.0	-	26.0	-
Delhi Transco Ltd. Wheeling Charges	-	-	-	-	-	-	-	-	-	-	-	5.68	20.8	-	20.8	-
Delhi Transco Ltd. Pension Trust	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charges	-	-	-	-	-	-	-	-	-	-	-	21.47	46.8	-	46.8	-
Cost of REC	-	-	16.3	-	-	-	-	-	-	16.3	-	-	-	-	16.3	-
Short Term Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bilateral	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Banking Import	7.67	-	3.1	-	-	-	-	-	-	3.1	4.0	-	-	-	3.1	4.0
Total Short Term Purchase	7.67	-	3.1	-	-	-	-	-	-	3.1	4.0	-	-	-	3.1	4.0
Short Sale	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Exchange	124.94	-	26.0	-	-	-	-	-	-	26.0	2.1	-	-	-	26.0	2.1
Banking Export	64.39	-	25.8	-	-	-	-	-	-	25.8	-	-	-	-	25.8	4.0
Total Short Term Sale	189.33	-	51.8	-	-	-	-	-	-	51.8	2.7	-	-	-	51.8	2.7
Arrears	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Power Purchase Cost	413.4	105.6	89.2	-	-	-	-	-	-	194.8	4.7	21.47	46.8	391.93	241.6	6.2

	BYPL															
							Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any				Transmissio n Losses (MUs) on the basis of last Quarter			Total charges including transmission charges	Per unit cost at Descom Periphery
Particulars/Supplier	Mus Purchased MU	Fixed Cost Rs Crore	Variable Cost Rs Crore	Other Charges Rs Crore	CY Arrears Rs Crore	PY Arrears Rs Crore	Rs Crore	Rs Crore	Rs Crore	Total Charges Rs Crore	Per Unit Cost Rs/unit		Transmission/Open Access Charges Rs Crore	MUs at Discoms Periphery	Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	0.5	-							0.5		-		-	0.5	
Auraiya Gas Power Station	-	0.7	-							0.7		-		-	0.7	
Badarpur Thermal Power Station	-	5.2	-	-						5.2		-		-	5.2	
Dadri Gas Power Station	-	0.8	-	-						0.8		-		-	0.8	
Feroze Gandhi Unchahar TPS 1	4.16	0.4	1.2	-						1.6	3.8	0.13		4.02	1.6	4.0
Feroze Gandhi Unchahar TPS 2	7.23	0.6	2.1	-						2.7	3.8	0.23		6.99	2.7	3.9
Feroze Gandhi Unchahar TPS 3	4.94	0.6	1.4	-						2.0	4.1	0.16		4.78	2.0	4.2
Farakka Stps	2.71	0.3	0.7	-						0.9	3.5	0.09		2.62	0.9	3.6
Kahalgaon Thermal Power Station 1	7.31	0.8	1.7	-						2.5	3.4	0.24		7.08	2.5	3.6
National Capital Thermal Power	12.64	4.0	4.2	-						8.2	6.5	0.41		12.24	8.2	6.7
Rihand Thermal Power Station 1	15.79	1.2	2.5	-						3.7	2.4	0.51		15.28	3.7	2.4
Rihand Thermal Power Station 2	17.99	1.3	2.8	-						4.1	2.3	0.58		17.41	4.1	2.4
Singrauli STPS	50.11	2.8	7.1	-						9.9	2.0	1.62		48.49	9.9	2.0
Kahalgaon Thermal Power Station 2	26.78	2.6	6.1	-						8.6	3.2	0.86		25.92	8.6	3.3
Dadri TPS-II	61.09	15.8	19.0	-						34.8	5.7	1.97		59.12	34.8	5.9
Rihand Thermal Power Station 3	33.51	4.5	5.1	-						9.6	2.9	1.08		32.42	9.6	3.0
Sub Total	244.25	42.1	53.9	-	-	-	-	-	-	96.0	3.9	7.88	-	236.36	96.0	4.1
NHPC Ltd.	-	-	-	-						-		-		-	-	
Bairasiul	2.18	0.2	0.2	-						0.4	1.9	0.07		2.11	0.4	1.9
Salal	5.85	0.5	0.4	-						0.9	1.5	0.19		5.66	0.9	1.6
Chamera I	2.37	0.3	0.3	-						0.6	2.6	0.08		2.29	0.6	2.7
Tanakpur	0.06	0.2	0.0	-						0.2	38.9	0.00		0.06	0.2	40.2
Uri	6.29	0.6	0.5	-						1.1	1.8	0.20		6.09	1.1	1.8
Dhauliganga	1.46	0.3	0.2	-						0.5		0.05		1.41	0.5	
Chamera - II	2.60	0.5	0.3	-						0.7	2.8	0.08		2.52	0.7	2.9
Dulhasti	2.73	1.5	0.8	-						2.3	8.3	0.09		2.65	2.3	8.6
Chamera - III	1.41	0.7	0.3	-						1.0	7.0	0.05		1.36	1.0	7.3
Uri II	(0.01)	0.9	(0.0)	-						0.9	(751.1)	(0.00)		(0.01)	0.9	
Parbati-III	0.70	0.5	0.3	-						0.8		0.02		0.68	0.8	
Sewa-II	2.62	0.4	0.6	-						1.0		0.08		2.53	1.0	
Sub Total	28.27	6.5	3.8	-	-	-	-	-	-	10.4	3.7	0.91	-	27.36	10.4	3.8
NPCI Ltd.	-	-	-	-						-		-		-	-	
Nuclear Power Corp. of India Ltd. Narora	8.34	-	2.2	-						2.2	2.6	0.27		8.07	2.2	2.7
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	8.93	-	3.2	-						3.2	3.5	0.29		8.64	3.2	3.7
Sub Total	17.27	-	5.3	-	-	-	-	-	-	5.3	3.1	0.56	-	16.71	5.3	3.2
SJVN Ltd.	-	-	-	-						-		-		-	-	
Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	-	1.8	-	-						1.8		-		-	1.8	
SJVNL Regulation credit	-	-	-	-						-		-		-	-	
Sub Total	-	1.8	-	-	-	-	-	-	-	1.8		-	-	-	1.8	
Tala	0.15	-	5.1	-						-		-		0.15	-	-
Solar Rooftop	0.08	-	0.0	-						0.0	5.5	-		0.08	0.0	5.5
Damodar Valley Corporation	-	-	-	-						-		-		-	-	
Mejia Units 6	16.92	2.0	4.1	-						6.1	3.6	0.55		16.37	6.1	3.7
CTPS 7 & 8	56.23	6.7	11.0	-						17.7	3.2	1.81		54.41	17.7	3.3
MTPS 7	82.85	9.4	18.3	-						27.7	3.3	2.67		80.18	27.7	3.5
Sub Total	156.00	18.2	33.4	-	-	-	-	-	-	51.6	3.3	5.04	-	150.96	51.6	3.4
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-								-		-	-	
Indraprastha Power Generation Co.Ltd. GT	4.52	0.9	1.4	-						2.3	5.0	0.04		4.47	2.3	5.1



Pragati Power Corp.Ltd. Pragati I	14.36	2.0	4.4	-						6.4	4.4	0.14		14.22	6.4	4.5
Pragati Power Corp.Ltd. Pragati III (Bawana)	32.44	16.2	8.2	-						24.5	7.5	0.32		32.12	24.5	7.6
	-	-	-	-						-	-	-		-	-	-
Sub Total	51.32	19.1	14.0	-	-	-	-	-	-	33.1	6.5	0.50	-	50.82	33.1	6.5
	-	-	-	-						-	-	-		-	-	-
Aravali Power Corporation Ltd - Jhajjar	12.06	7.6	3.9	-						11.5	9.5	0.39		11.67	11.5	9.8
	-	-	-	-						-	-	-		-	-	-
Sasan	150.95	-	22.2	-						22.2	1.5	4.87		146.07	22.2	1.5
	-	-	-	-						-	-	-		-	-	-
SECI	3.00	-	1.7	-						1.7	5.5	0.10		2.90	1.7	5.7
MSW	2.49	-	1.8	-						1.8	-	0.02		2.47	21.0	-
EDWPCL	2.74	-	0.9	-						0.9	3.2	0.03		2.71	0.9	3.2
	17.33	-	15.6	-						-	-	0.56		16.77	-	-
New Stations	-	-	-	-						-	-	-		-	-	-
NHPC Kishanganga	0.07	-	0.1	-						0.1	7.1	0.00		0.07	0.1	7.3
NHPC Parbati II	0.05	-	0.0	-						0.0	-	0.00		0.05	0.0	-
NHPC Subansiri Lower HEP	-	-	-	-						-	-	-		-	-	-
THDC Tehri Pump Storage	0.69	10.2	0.3	-						10.5	-	0.02		0.66	10.5	-
NEEPCO Kemeng HEP	-	-	-	-						-	-	-		-	-	-
Sub Total	0.80	10.2	0.4	-	-	-	-	-	-	10.6	131.8	0.03	-	0.78	10.6	136.2
Total of long term PPAs (A)	686.71	105.6	139.4	-	-	-	-	-	-	245.0	3.6	20.30	-	665.82	245.0	3.7
	-	-	-	-						-	-	-		-	-	-
Transmission Charges																
Power Grid Corp.of India Ltd.												12.71	26.0		26.0	
Delhi Transco Ltd. Wheeling Charges												6.60	20.8		20.8	
Delhi Transco Ltd. Pension Trust												-	-		-	
Total Transmission Charges												19.32	46.8		46.8	
Cost of REC			16.3							16.3					16.3	
Short Term Purchase																
Bilateral										-				-	-	-
Exchange	-	-	-	-						-		-		-	-	-
Banking Import	7.67	-	3.1	-						3.1	4.0			-	3.1	4.0
Total Short Term Purchase	7.67		3.1							3.1	4.0				3.1	4.0
														-	-	-
Short Sale																
Exchange	135.41		28.2							28.2	2.1				28.2	2.1
Banking Export	64.39	-	25.8	-						25.8	-			-	25.8	4.0
Total Short Term Sale	199.79	-	54.0	-						54.0	2.7				54.0	2.7
Arrears																
Net Power Purchase Cost	494.6	105.6	104.9	-						210.5	4.3	19.32	46.8	475.26	257.3	5.4

		BSES Yamuna Power Limited												
		Ensuing Year FY 2018-19												
	Category													
		Component of Tariff			Relevant Sales Data									
		Fixed Charges	Energy Charges	Average No of days billed	Total No. of Consumers & sanctioned load (MW/MKVA)		Total bills raised during the month & contracted demand		Total Sales		Fixed charges Billed	Energy Charges Billed	Other Charges	TOD Rebate
		Rates as applicable			(MW/MKVA)	(No)	(No)	(MW/MKVA)	(MU)	(MKVAH)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)
S. No		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Domestic				3,761.36	13,28,122.00	1,59,37,471.00	45,136.28	4,053.01	-	156.05	2,096.15	-	-
1.1	Domestic				3,679.98	13,23,075.00	1,58,76,909.00	44,159.75	3,936.70	-	149.10	2,012.56	-	-
1.1.1	Domestic upto 2 KW Old category				922.14	6,09,495.00	73,13,949.00	11,065.69	1,147.89	-	22.13	515.69	-	-
	0-200	20 Rs./KW / Month	4 Rs./KWh		617.50	4,18,079.00	50,16,951.00	7,409.97	440.29	-	14.82	176.12	-	-
	201-400	20 Rs./KW / Month	5.95 Rs./KWh		243.68	1,53,128.00	18,37,531.00	2,924.19	468.89	-	5.85	207.33	-	-
	401-800	20 Rs./KW / Month	7.3 Rs./KWh		55.76	34,906.00	4,18,874.00	669.14	198.82	-	1.34	106.18	-	-
	801-1200	20 Rs./KW / Month	8.1 Rs./KWh		4.19	2,714.00	32,573.00	50.23	28.23	-	0.10	17.75	-	-
	1200+	20 Rs./KW / Month	8.75 Rs./KWh		1.01	668.00	8,020.00	12.16	11.66	-	0.02	8.32	-	-
1.1.2	Between 2 KW to 5 KW Connected Load	35 Rs./KW / Month			1,985.89	6,07,368.00	72,88,416.00	23,830.73	2,058.64	-	83.41	1,042.42	-	-
	0-200	35 Rs./KW / Month	4 Rs./KWh		852.78	2,72,514.00	32,70,169.00	10,233.38	381.20	-	35.82	152.48	-	-
	201-400	35 Rs./KW / Month	5.95 Rs./KWh		708.23	2,15,798.00	25,89,581.00	8,498.74	779.93	-	29.75	363.07	-	-
	401-800	35 Rs./KW / Month	7.3 Rs./KWh		362.14	1,02,976.00	12,35,707.00	4,345.71	693.59	-	15.21	391.40	-	-
	801-1200	35 Rs./KW / Month	8.1 Rs./KWh		53.20	13,689.00	1,64,265.00	638.44	160.33	-	2.23	104.08	-	-
	1200+	35 Rs./KW / Month	8.75 Rs./KWh		9.54	2,391.00	28,694.00	114.46	43.60	-	0.40	31.40	-	-
	Domestic Above 5 KW (Old category)				771.94	1,06,212.00	12,74,544.00	9,263.33	730.17	-	43.56	454.44	-	-
1.1.3	Between 5 KW to 15 KW Connected Load	45 Rs./KW / Month			728.35	-	-	8,740.19	-	-	39.33	-	-	-
1.1.4	Between 15 KW to 25 KW '	60 Rs./KW / Month			20.95	-	-	251.38	-	-	1.51	-	-	-
1.1.5	Above 25 KW Connected Load	100 Rs./KW / Month			22.65	-	-	271.76	-	-	2.72	-	-	-
	0-200		4 Rs./KWh		-	25,060.00	3,00,716.00	-	29.40	-	-	11.76	-	-
	201-400		5.95 Rs./KWh		-	28,038.00	3,36,452.00	-	105.96	-	-	49.92	-	-
	401-800		7.3 Rs./KWh		-	30,365.00	3,64,379.00	-	218.21	-	-	125.41	-	-
	801-1200		8.1 Rs./KWh		-	13,504.00	1,62,053.00	-	164.07	-	-	107.45	-	-
	1200+		8.75 Rs./KWh		-	9,245.00	1,10,944.00	-	212.53	-	-	159.90	-	-
1.2	Single Delivery Point on 11 KV CGHS	40 Rs./KW / Month	6.00 Rs./KWh		16.14	17.00	204.00	193.64	18.47	-	0.77	11.08	-	-
1.3	11 KV Workshop/Hospital	100 Rs./KW / Month			48.07	37.00	442.00	576.78	78.00	-	5.77	68.14	-	-
1.4	DVB Staff				17.18	4,993.00	59,916.00	206.11	19.84	-	0.41	4.36	-	-
2	Non Domestic				1,645.89	3,89,084.00	46,69,008.00	19,750.65	1,838.61	1,185.61	250.08	1,647.80	-1.73	-11.20
2.1	Non Domestic Low Tension				1,431.62	3,88,790.00	46,65,477.00	17,179.38	1,465.35	792.71	214.90	1,317.77	-	-5.66
2.1.1	Upto 10 KW	115 Rs./KW / Month	8.8 Rs./KWh		864.40	3,62,302.00	43,47,620.00	10,372.82	728.13	-	119.29	640.76	-	-
2.1.2	10 KW to 140 KW	130 Rs./KVA / Month	8.50 Rs./KVAh		555.19	26,421.00	3,17,054.00	6,662.27	716.67	770.61	93.13	655.02	-	-5.36
2.1.3	Above 140 KW	160 Rs./KVA / Month	9.95 Rs./KVAh		12.02	67.00	803.00	144.30	20.55	22.10	2.48	21.99	-	-0.30
2.2	Non Domestic High Tension (NDHT)	130 Rs./KVA / Month	8.40 Rs./KVAh		214.27	294.00	3,531.00	2,571.27	373.26	392.90	35.19	330.04	-1.73	-5.54
3	Industrial				179.17	7,730.00	92,760.00	2,150.01	269.32	281.47	29.05	230.18	-0.24	-2.79
3.1	Small Industrial Power (SIP)				160.21	7,713.00	92,556.00	1,922.50	235.24	246.34	26.00	204.18	-	-2.23
3.1.1	Upto 10 KW	100 Rs./KW / Month	8.45 Rs./KWh		9.76	4,039.00	48,468.00	117.08	11.04	-	1.17	9.33	-	-
3.1.2	10 KW to 140 KW	125 Rs./KVA / Month	7.90 Rs./KVAh		149.76	3,670.00	44,040.00	1,797.09	222.76	244.80	24.69	193.39	-	-2.21
3.1.3	Above 140 KW	160 Rs./KVA / Month	9.50 Rs./KVAh		0.69	4.00	48.00	8.33	1.43	1.54	0.14	1.46	-	-0.02
3.2	Large Industrial Power (LIP)	130 Rs./KVA / Month	7.40 Rs./KVAh		18.96	17.00	204.00	227.51	34.08	35.13	3.05	26.00	-0.24	-0.56
4	Agriculture	20 Rs./KW / Month	2.75 Rs./KWh		0.27	45.00	540.00	3.20	0.22	-	0.01	0.06	-	-

S. No	Category	Relevant Sales Data												
		Component of Tariff												
		Fixed Charges	Energy Charges	Average No of days billed	Total No. of Consumers & sanctioned load (MW/MKVA)		Total bills raised during the month & contracted demand		Total Sales		Fixed charges Billed	Energy Charges Billed	Other Charges	TOD Rebate
		Rates as applicable			(MW/MKVA)	(No)	(No)	(MW/MKVA)	(MU)	(MKVAH)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
5	Mushroom Cultivation	40 Rs./KW / Month	5.50 Rs./KWh		0.01	2.00	24.00	0.14	0.02	-	0.00	0.01	-	-
6	Public Lighting				34.12	3,638.00	43,656.00	409.46	87.21	-	-	65.35	-	-
	Street Light Metered		7.30 Rs./KWh		33.83	3,426.00	41,112.00	405.92	53.18	-	-	38.82	-	-
	Street Light Unmetered		7.80 Rs./KWh		0.09	15.00	180.00	1.05	33.85	-	-	26.40	-	-
	Signals & Blinkers Metered		7.30 Rs./KWh		0.21	197.00	2,364.00	2.49	0.18	-	-	0.13	-	-
	Signals & Blinkers Unmetered		7.80 Rs./KWh		-	-	-	-	-	-	-	-	-	-
7	Delhi Jal Board (DJB)				83.28	844.00	10,128.00	999.33	143.19	160.36	14.50	117.87	-	-2.76
7.1	DJB LT				11.53	776.00	9,312.00	138.37	11.10	10.26	1.79	9.80	-	-0.16
7.1.1	DJB LT upto 10 KW	100 Rs./KW / Month	8.00 Rs./KWh		1.68	291.00	3,495.00	20.20	2.08	-	0.20	1.66	-	-
7.1.2	DJB LT between 10 KW to 140 KW	115 Rs./KVA / Month	7.80 Rs./KVAh		9.20	482.00	5,781.00	110.42	8.25	9.38	1.44	7.31	-	-0.12
7.1.3	DJB LT Above 140 KW	160 Rs./KVA / Month	9.30 Rs./KVAh		0.65	3.00	36.00	7.75	0.78	0.88	0.14	0.82	-	-0.04
7.2	DJB (Supply at 11 KV)	130 Rs./KVA / Month	7.20 Rs./KVAh		71.75	68.00	816.00	860.97	132.09	150.10	12.72	108.07	-	-2.60
8	Delhi International Airport Limited (DIAL)	160 Rs./KVA / Month	7.90 Rs./KVAh		-	-	-	-	-	-	-	-	-	-
9	Railway Traction	160 Rs./KVA / Month	6.80 Rs./KVAh		-	-	-	-	-	-	-	-	-	-
10	DMRC supply at 66 KV and 220KV	130 Rs./KVA / Month	6.10 Rs./KVAh		26.55	1.00	12.00	318.59	193.57	193.57	4.14	118.08	-2.95	-1.89
11	Temporary Supply				-	-	-	-	-	-	-	-	-	-
	for the Period of				-	-	-	-	-	-	-	-	-	-
	Less than 16 Days				-	-	-	-	-	-	-	-	-	-
	More than or Equal to 16 Days				-	-	-	-	-	-	-	-	-	-
	For Residential Cooperative group husing connections and other residential connections				-	-	-	-	-	-	-	-	-	-
	For religious functions of traditional and established characters and cultural activities				-	-	-	-	-	-	-	-	-	-
	For major construction projects				-	-	-	-	-	-	-	-	-	-
	For threshers				-	-	-	-	-	-	-	-	-	-
	During the threshing season for 30 days				-	-	-	-	-	-	-	-	-	-
	For extended period				-	-	-	-	-	-	-	-	-	-
12	Advertisement and Hoardings	600 Rs./Hoarding/ Mo	11.20 Rs./KVAh		1.10	402.00	4,822.00	13.17	0.92	0.99	0.29	1.11	-	-
13	BYPL Self Consumption	-	-		-	-	-	-	16.47	-	-	-	-	-
14	Theft	-	-		-	-	-	-	-	-	-	-	-	-
15	Erickshaw LT	-	5.50 Rs./KWh		-	-	-	-	-	-	-	-	-	-
16	Erickshaw HT	-	5.00 Rs./KVAh		-	-	-	-	-	-	-	-	-	-
	Total				5,731.74	17,29,868.00	2,07,58,421.00	68,780.83	6,602.52	1,822.00	454.13	4,276.61	-4.92	-18.64



	Category								
		TOD Surcharge	8% RA Surcharge	3.70% Pension Surcharge	Electricity Tax	Amount billed excluding etax and surcharges	Amount Billed including Etax, RA surcharge and	Average Tariff	Collection Excluding Etax, LPSC, RA Surcharge and Pension Surcharge
		(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs/KWh)	(Rs Cr)
S. No		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
1	Domestic	-	180.18	83.33	117.07	2,252.20	2,632.77	5.56	2,240.94
1.1	Domestic	-	172.93	79.98	112.40	2,161.65	2,526.97	5.49	2,150.84
1.1.1	Domestic upto 2 KW Old category	-	43.03	19.90	28.80	537.83	629.55	4.69	535.14
	0-200	-	15.27	7.06	9.84	190.94	223.11	4.34	189.98
	201-400	-	17.05	7.89	11.58	213.18	249.70	4.55	212.11
	401-800	-	8.60	3.98	5.93	107.52	126.03	5.41	106.98
	801-1200	-	1.43	0.66	0.99	17.85	20.93	6.32	17.76
	1200+	-	0.67	0.31	0.46	8.34	9.78	7.15	8.30
1.1.2	Between 2 KW to 5 KW Connected Load	-	90.07	41.66	58.22	1,125.83	1,315.77	5.47	1,120.20
	0-200	-	15.06	6.97	8.52	188.30	218.84	4.94	187.35
	201-400	-	31.43	14.53	20.28	392.81	459.05	5.04	390.85
	401-800	-	32.53	15.04	21.86	406.61	476.04	5.86	404.58
	801-1200	-	8.50	3.93	5.81	106.31	124.56	6.63	105.78
	1200+	-	2.54	1.18	1.75	31.81	37.28	7.30	31.65
	Domestic Above 5 KW (Old category)	-	39.84	18.43	25.38	498.00	581.64	6.82	495.51
1.1.3	Between 5 KW to 15 KW Connected Load	-	3.15	1.46	-	39.33	43.93		39.13
1.1.4	Between 15 KW to 25 KW '	-	0.12	0.06	-	1.51	1.68		1.50
1.1.5	Above 25 KW Connected Load	-	0.22	0.10	-	2.72	3.04		2.70
	0-200	-	0.94	0.44	0.66	11.76	13.79	4.00	11.70
	201-400	-	3.99	1.85	2.79	49.92	58.55	4.71	49.67
	401-800	-	10.03	4.64	7.00	125.41	147.09	5.75	124.78
	801-1200	-	8.60	3.98	6.00	107.45	126.02	6.55	106.91
	1200+	-	12.79	5.92	8.93	159.90	187.53	7.52	159.10
1.2	Single Delivery Point on 11 KV CGHS	-	0.95	0.44	0.62	11.86	13.86	6.42	11.80
1.3	11 KV Worship/Hospital	-	5.91	2.73	3.81	73.91	86.36	9.48	73.54
1.4	DVB Staff	-	0.38	0.18	0.24	4.78	5.58	2.41	4.75
2	Non Domestic	22.41	151.83	70.22	92.03	1,907.37	2,221.45	10.37	1,897.83
2.1	Non Domestic Low Tension	11.92	122.61	56.71	73.60	1,538.93	1,791.85	10.50	1,531.23
2.1.1	Upto 10 KW	-	60.80	28.12	35.79	760.04	884.75	10.44	756.24
2.1.2	10 KW to 140 KW	11.21	59.85	27.68	36.58	754.00	878.11	10.52	750.23
2.1.3	Above 140 KW	0.71	1.96	0.91	1.23	24.89	28.98	12.11	24.76
2.2	Non Domestic High Tension (NDHT)	10.49	29.22	13.51	18.43	368.44	429.61	9.87	366.60
3	Industrial	5.92	20.74	9.59	12.86	262.12	305.31	9.73	260.81
3.1	Small Industrial Power (SIP)	5.12	18.41	8.52	11.40	233.08	271.41	9.91	231.91
3.1.1	Upto 10 KW	-	0.84	0.39	0.52	10.50	12.25	9.51	10.45
3.1.2	10 KW to 140 KW	5.06	17.45	8.07	10.80	220.93	257.24	9.92	219.82
3.1.3	Above 140 KW	0.06	0.13	0.06	0.08	1.65	1.92	11.50	1.64
3.2	Large Industrial Power (LIP)	0.80	2.32	1.07	1.45	29.04	33.89	8.52	28.90
4	Agriculture	-	0.01	0.00	0.00	0.07	0.08	3.04	0.07

S. No	Category								
		TOD Surcharge	8% RA Surcharge	3.70% Pension Surcharge	Electricity Tax	Amount billed excluding etax and surcharges	Amount Billed including Etax, RA surcharge and	Average Tariff	Collection Excluding Etax, LPSC, RA Surcharge and Pension Surcharge
		(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs/KWh)	(Rs Cr)
5		(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
5	Mushroom Cultivation	-	0.00	0.00	0.00	0.01	0.01	5.86	0.01
6	Public Lighting	-	5.23	2.42	3.65	65.35	76.65	7.49	65.03
	Street Light Metered	-	3.11	1.44	2.17	38.82	45.53	7.30	38.63
	Street Light Unmetered	-	2.11	0.98	1.47	26.40	30.96	7.80	26.27
	Signals & Blinkers Metered	-	0.01	0.00	0.01	0.13	0.16	7.30	0.13
	Signals & Blinkers Unmetered	-	-	-	-	-	-	-	-
7	Delhi Jal Board (DJB)	2.39	10.59	4.90	6.58	132.01	154.08	9.22	131.35
7.1	DJB LT	0.04	0.93	0.43	0.55	11.47	13.37	10.33	11.41
7.1.1	DJB LT upto 10 KW	-	0.15	0.07	0.09	1.86	2.17	8.97	1.85
7.1.2	DJB LT between 10 KW to 140 KW	0.04	0.70	0.32	0.41	8.68	10.11	10.52	8.63
7.1.3	DJB LT Above 140 KW	0.01	0.08	0.04	0.05	0.93	1.09	11.93	0.92
7.2	DJB (Supply at 11 KV)	2.35	9.66	4.47	6.04	120.54	140.71	9.13	119.94
8	Delhi International Airport Limited (DIAL)	-	-	-	-	-	-	-	-
9	Railway Traction	-	-	-	-	-	-	-	-
10	DMRC supply at 66 KV and 220KV	3.93	9.78	4.52	-	121.30	135.60	6.27	120.69
11	Temporary Supply	-	-	-	-	-	-	-	-
	for the Period of	-	-	-	-	-	-	-	-
	Less than 16 Days	-	-	-	-	-	-	-	-
	More than or Equal to 16 Days	-	-	-	-	-	-	-	-
	For Residential Cooperative group husing connections and other residential connections	-	-	-	-	-	-	-	-
	For religious functions of traditional and established characters and cultural activities	-	-	-	-	-	-	-	-
	For major construction projects	-	-	-	-	-	-	-	-
	For threshers	-	-	-	-	-	-	-	-
	During the threshing season for 30 days	-	-	-	-	-	-	-	-
	For extended period	-	-	-	-	-	-	-	-
12	Advertisement and Hoardings	-	0.11	0.05	0.06	1.40	1.63	15.26	1.39
13	BYPL Self Consumption	-	-	-	-	-	-	-	-
14	Theft	-	-	-	-	-	-	-	-
15	Erickshaw LT	-	-	-	-	-	-	-	-
16	Erickshaw HT	-	-	-	-	-	-	-	-
	Total	34.65	378.46	175.04	232.25	4,741.82	5,527.57	7.18	4,718.12



BSES Yamuna Power Limited																
Supplement to Form F2 (a)															Form no.F2 (a)	
Break up of Consumption details under respective slabs (in Kwh) as applicable from time to time in tariff order																
S.N	Category	0-200 units	201-400 Units		401-800 Units			801-1200 Units				Above 1200 Units				
1	Domestic	0-200	0- 200	201- 400	0- 200	201- 400	401- 800	0- 200	201- 400	400- 800	Above 800	0- 200	201- 400	400- 800	801-1200	Above 1200
	Energy Charges															
1.1 (a)	Domestic (Up to 2KW connected load)	176.12	147.00	60.33	33.51	49.85	22.83	2.61	3.88	9.51	1.76	0.64	0.95	2.34	2.60	1.78
1.1(b)	Domestic (Between 2-5 KW connected load)	152.48	207.17	155.90	98.86	147.05	145.49	13.14	19.55	47.97	23.42	2.30	3.41	8.38	9.30	8.02
1.1 ©	Domestic (Above 5 KW connected load)	11.76	26.92	23.01	29.15	43.36	52.90	12.96	19.28	47.32	27.88	8.88	13.20	32.40	35.95	69.48



S.No.	Particulars	Opening	Received	Disbursed	Closing Balance	Petition	
A	Revenue Subsidies And Grants						Note 31 of Audited Accounts for FY 2016-17
1	Subsidy passed to the consumers as per the scheme announced by GoNCTD	(4.51)	465.80	419.76	41.53		
	Sub-Total	(4.51)	465.80	419.76	41.53		
B	Capital Subsidies And Grants						
	Sub-Total	-	-	-	-		
	Total	(4.51)	465.80	419.76	41.53		

BSES Yamuna Power limited
Income from investments and Non-Tariff Income

Form No: F4
Amount in Rs Crores

S.No.	Particulars	FY 2018-19
A	Income from Investment, Fixed & Call Deposits	Kept same as submitted for FY 2016-17
1	Interest Income from Investment of Statutory Reserves	
	Sub-Total	
B	Other Income (Net)	
1	Interest on loans and Advances to staff	
2	Interest on Loans and Advances to Licensee	
3	Interest on Loans and Advances to Lessors	
4	Interest on Advances to Suppliers / Contractors	
5	Income from Trading (other than Electricity)	
6	Gain on Sale of Fixed Assets	
7	Income/Fee/Collection against staff welfare activities	
8	Miscellaneous receipts	
9	Misc. charges from consumers	
10	Surcharge on Non Payment of subsidy by Govt	
	Sub-Total	
	Total	92.3



BSES Yamuna Power Limited
Repair & Maintenance Expenditure

Form No: F5
Amount in Rs Crores

S.No	Particulars	FY 2018-19
1	Sub-Station	Total O&M expenses estimated based on the per unit rates approved in Business Plan Regulations 2017
	i) Owned	
	ii) Outsourced	
2	Transformer other than installed in Sub Station	
3	Building	
4	Civil Works	
5	Others Works	
6	Lines, Cables Net Works etc.	
7	Vehicles	
8	Furniture and Fixtures	
9	Office Equipments	
10	Computers	
11	Spare Inventory for maintaining Transformer	
12	Sub station maintenance by private agencies	
13	Others	
14	Consumption (Stores & Spares)	
	Total	



S.No.	Employee's Cost	FY 2018-19
1	Salaries	Total O&M expenses estimated based on the per unit rates approved in Business Plan Regulations 2017
2	Dearness Allowance	
3	Other Allowances & Relief	
a	Allowance details	
b	...	
c	
d		
4	Medical Expenses Reimbursement	
5	Leave Travel Assistance	
6	Fee & Honorarium	
7	Incentives/Awards Including That In Partnership Project (Specify Items)	
8	Earned Leave Encashment	
9	Tution Fee Re-Imbursement	
10	Leave Salary Contribution	
11	Payment Under Workman'S Compensation And Gratuity	
12	Subsidised Electricity To Employees	
13	Staff Welfare Expenses	
C	Apprentice And Other Training Expenses	
D	Payment/Contribution To PF Staff Pension And Gratuity	
1	Terminal Benefits	
	a) Provident Fund Contribution	
	b) Provision for PF Fund -Invested Not Invested	
	c) Pension Payments	
	d) Gratuity Payment	
	e) Leave Encashment Payment	
2	Any Other Items	
	Total D	
E	Bonus/Exgratia To Employees	
F	Grand Total	
G	Chargeable To Construction Works	
	Balance Item 'F' Aproprate For (F)-(G)	
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)	
	WPI	
	CPI	
	D.A Rate	

S.No.	Particulars	FY 2018-19
A)	Administration Expenses	Total O&M expenses estimated based on the per unit rates approved in Business Plan Regulations 2017
1	Rent rates and taxes (Other than all taxes on income and profit)	
2	Insurance of employees, assets, legal liability	
3	Revenue Stamp Expenses Account	
4	Bill Collection Charges	
5	Call Centre Expenses	
6	DSS Expenses	
	Meter Reading and Bill Distribution Expenses	
7	Telephone, Postage, Telegram, Internet Charges	
8	Incentive & Award To Employees/Outsiders	
9	Consultancy Charges	
10	Technical Fees	
11	Other Professional Charges	
12	Conveyance And Travel (vehicle hiring, running)	
13	DERC License fee	
14	Plant And Machinery	
15	Security / Service Charges Paid To Outside Agencies	
16	Regulatory Expenses	
17	Ombudsman Expenses	
18	Consumer Forum	
19	Administration Expenses (SLA)	
	Sub-Total of Administrative Expenses	
B	Other Charges	
1	Fee And Subscriptions Books And Periodicals	
2	Printing And Stationery	
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	
4	Contributions/Donations To Outside Institute / Association	
5	Electricity Charges To Offices	
6	Water Charges	
7	Public Interaction Program	
8	Any Other expenses	
9	House Keeping Charges	
10	Directors' Sitting Fees	
11	Bank Charges	
	Sub -Total of Other Charges	
C)	Legal Charges	
D)	Auditor'S Fee	
E)	Frieght - Material Related Expenses	
F)	Departmental Charges	
G)	Total Charges	
H)	Total Charges Chargeable To Capital Total Charges Chargeable To Capital Works	
I)	Total Charges Chargeable to Revenue Expenses	

FY 2018-19												
		Gross Fixed Assets					Provision For Depreciation				Net Fixed Assets	
Sl. No	Particulars	Opening Balance	Addition During Year	Decapitalization	Closing Balance	Rate of Depreciat ion	Opening Balance	Addition During Year	Decapitalization	Closing Balance	Opening Balance	Closing Balance
1	Land & Land rights	Explanation provided in the ARR Petition										
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Line Cable Networks etc.											
	Towers, ploes, fixtures, overhead, Conductor											
	Transformers											
	Switchgears , Control gear & Protection											
	Batteries											
	Others											
4	Communication equipment											
5	Meters											
6	Vehicles											
7	Furniture & fixtures											
8	Office Equipments											
9	Any Other items											
19	Total (1 to 9) items											

S. No.	Name of Division	Scheme No.	Description of Scheme	Item Name	Item Code/Unique Code No.	Functional Location	Amount capitalized	Material Cost	Labour and Transportation	Road Restoration Charge	Intrest during Construction	Liquidated Damages	A&G Expenses	date of Electrical Inspector Clearance	Date of COD	Remarks	Reconciliation with Audited Accounts of the Year (Please mention Exact Note/Schedule for the Audited Accounts), if available
Information will be provided separately																	



S.No.	Particulars	FY 2018-19
A	I	Interest and Finance Charges on Long Term Loans / Credits from the Is/banks/organisations approved by the State Government
	1	PFC
	2	Bonds
	3	Banks/FIs
	4	APDRP
	5	Interest on BRPL loan
		Total of I (Weighted average)
	II	Interest on Working Capital Loans Or Short Term Loans
		Total of A : I + II
B		Other Interest & Finance Charges
	1	Cost of raising Finance & Bank Charges etc.
	2	Interest on Security Deposit
	3	Penal Interest Charges
	4	Other interest
	5	Penalty charges for delayed payment for power purchase
		Total of B
C		Grand Total Of Interest & Finance Charges: A + B
D		Less: Interest & Finance Charges Chargeable to Capital Account
E		Net Total Of Interest & Finance Charges : For Revenue Account: C-D

Information can be provided only after completion of the FY

Loan Detail									Payment of interest			
S.No.	Name of Lender (Institution/ Bank/Company / Others specify) (copy of Letter of Intent after approval of loan to be enclosed)	Loan No.	Details of sanction	Moratorium period, if any							Amount paid (net of rebate, if any)	Reconciliatio n with Audited Accounts of the Year (Please mention Exact Note/Schedule for the Audited Accounts), if available
			Date of sanction	Amount	Period of Loan	Opening Balance	Disbursed	Repaid	Closing Balance	Rate of interest	Date of payment of Interest	
Information can be provided only after completion of the FY												

in Rs Crores

Sl. No.	Particulars	FY 2016-17 (PY)
1	Receivable from customers as at the beginning of the year	261.43
	a) Domestic	96.16
	b) Non-Domestic	112.86
	c) Industrial	4.98
	d) Agriculture	0.07
	e) Mushroom Cultivation	0.00
	f) Public Lighting	54.81
	g) Delhi Jal Board	-0.72
	h) Delhi International Airport Limited	-
	i) Railway Traction5	-1.87
	j) DMRC (Supply at 220 kV and 66 kV)	-7.60
	k) Advertisements and Hoardings	0.05
	l) Temporary Supply	0.64
	m) Self Consumption	-
	n) Enforcement	-
	o) Net Metering	-
	p) Others	2.05
2	Revenue billed for the year	4,976.91
	a) Domestic	2,176.42
	b) Non-Domestic	2,048.39
	c) Industrial	283.81
	d) Agriculture	0.08
	e) Mushroom Cultivation	0.01
	f) Public Lighting	119.03
	g) Delhi Jal Board	134.59
	h) Delhi International Airport Limited	-
	i) Railway Traction5	-
	j) DMRC (Supply at 220 kV and 66 kV)	120.34
	k) Advertisements and Hoardings	1.20
	l) Temporary Supply	56.60
	m) Self Consumption	-0.09
	n) Enforcement	36.37
	o) Net Metering	0.17
	p) Others	-
3	Collection for the year	-4,981.70
	Against current dues	
	Against arrears upto previous year	
	a) Domestic	-2,215.07
	b) Non-Domestic	-2,089.32
	c) Industrial	-286.19
	d) Agriculture	-0.08
	e) Mushroom Cultivation	-0.01
	f) Public Lighting	-119.21
	g) Delhi Jal Board	-135.53
	h) Delhi International Airport Limited	-
	i) Railway Traction5	-
	j) DMRC (Supply at 220 kV and 66 kV)	-120.26
	k) Advertisements and Hoardings	-1.20
	l) Temporary Supply	-0.00
	m) Self Consumption	-
	n) Enforcement	-36.38
	o) Net Metering	-
	p) Others	21.56

in Rs Crores

Sl. No.	Particulars	FY 2016-17 (PY)
4	Gross receivable from customers as at the end of the year	256.65
	a) Domestic	57.50
	b) Non-Domestic	71.93
	c) Industrial	2.60
	d) Agriculture	0.07
	e) Mushroom Cultivation	0.00
	f) Public Lighting	54.63
	g) Delhi Jal Board	-1.66
	h) Delhi International Airport Limited	-
	i) Railway Traction5	-1.87
	j) DMRC (Supply at 220 kV and 66 kV)	-7.52
	k) Advertisements and Hoardings	0.05
	l) Temporary Supply	57.24
	m) Self Consumption	-0.09
	n) Enforcement	-0.01
	o) Net Metering	0.17
	p) Others	23.61
5	Receivables against permanently disconnected consumers	-
	a) Domestic	-
	b) Non-Domestic	-
	c) Industrial	-
	d) Agriculture	-
	e) Mushroom Cultivation	-
	f) Public Lighting	-
	g) Delhi Jal Board	-
	h) Delhi International Airport Limited	-
	i) Railway Traction5	-
	j) DMRC (Supply at 220 kV and 66 kV)	-
	k) Advertisements and Hoardings	-
	l) Temporary Supply	-
6	Receivables(4-5)	256.65
7	% of provision	
8	Provision for bad and doubtful debts	
	Note: The details in Sundry debtors in MU should also be enclosed	

BSES Yamuna Power Limited		Form No: F 13		
Consumer Contributions towards cost of Capital Asset		Amount in Rs. Crores		
S.No.	Particulars	FY 2018-19		
		Balance at the beginning of the year	Additions during the Year	Capitalized during the year
1	Consumer Contribution	230.19	11.00	241.19



FY 2018-19					
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
Information can be provided only after completion the FY					

Sl.No.	Particulars	FY 2018-19
A	Sundry Debtors Current Assets, Loans and Advances	Information can be provided only after completion of Audited Accounts for FY
	Inventories	
	Cash and Bank Balances	
	Loans and Advances	
	Other Financial Assets	
	Current Tax Asset	
	Other Current Assets	
	TOTAL (A)	
B	Current Liabilities and Provisions	
	Current Liabilities	
	Provisions	
	TOTAL (B)	
C	NET CURRENT ASSETS (= A -B)	

BSES Yamuna Power Limited
Net Worth of Distribution Companies

Form No: F 16
Amount in Rs. Crores

Sl. No.	Particulars	FY 2018-19
1	Original Cost of FA	Information can be provided only after completion of the FY
2	Add: CWIP	
3	Add: Net Current Assets	
4	Less: Depreciation	
5	Less: Loan Long term Outstanding	
6	Less: CSD	
7	Less: SLD	
8	Less: Consumer Contribution	
9	Net Worth	
10	Additional Capital Infusion during the year/dividend payment	
11	Total Net Worth	



BSES Yamuna Power Limited

Allocation Statement -Revenue requirement for the year

	All figures in Rs Crores	Form F17
Wheeling Business		EY 2018-19
S.No.	Expenditure	Projection
A	Power Purchase Cost	-
B	O&M Expenses	482.58
C	Depreciation	157.07
D	ROCE	283.37
E	Income tax	72.11
F	NTI	13.85
G	ARR	981.28



BSES Yamuna Power Limited
Allocation Statement -Revenue Requirement for the year

	All figures in Rs. Crore	Form F18
	Retail Business	EY 2018-19
S.No.	Expenditure	Projection
A	Power Purchase Cost	3,752.88
B	O&M Expenses	295.77
C	Depreciation	36.84
D	ROCE	110.20
E	Income tax	28.04
G	NTI	78.46
H	Carrying Cost*	278.24
I	ARR	4,423.52



BSES Yamuna Power Limited

Consumer Security Deposit

Form-F19

S.N	Category	PY 2016-17 Actual (Rs.Cr.)
1	Domestic	212.43
2	Non Domestic	218.34
3	Public water works	7.72
4	Public Lighting	1.39
5	Industrial	14.78
6	Agriculture	0.00
7	Railway Traction	0.38
8	DMRC	3.19
9	Temporary Supply	0.43
10	Others	1.94
	TOTAL	460.60



Category	Status		Previous Years						Current Year
			Y1	Y2	Y3	Y4	Y5	Y6	Y7
EHV Schemes	Submission	No of Schemes	30	41	57	41	64	15	25
		Cost in RsCrS	262	61	283	150	106	63	114
	Approval	No of Schemes	9	7	19	8	16	13	18
		Cost in RsCrS	15	21	77	45	45	55	79
Distribution Schemes	Submission	No of Schemes	1080	982	783	774	624	479	76
		Cost in RsCrS	391	229	168	186	175	210	74
	Approval	No of Schemes	594	383	533	434	546	447	74
		Cost in RsCrS	190	45	95	63	114	165	72
Other Schemes	Submission	No of Schemes	8	9	15	6	6	12	13
		Cost in RsCrS	82	79	83	61	82	150	436
	Approval	No of Schemes	5	1	1	0	2	5	6
		Cost in RsCrS	22	2	5	0	3	7	203
Deposit Schemes	Submission	No of Schemes	1	11	6	5	34	3	2
		Cost in RsCrS	1	24	16	24	25	50	3
	Approval	No of Schemes	0	10	6	4	16	3	2
		Cost in RsCrS	0	17	14	18	20	49	3
Total	Submission	No of Schemes	1119	1043	861	826	728	509	116
		Cost in RsCrS	736	392	550	420	388	473	626
	Approval	No of Schemes	608	401	559	446	580	468	100
		Cost in RsCrS	227	85	190	126	182	276	357
Total Schemes		% Approval (Cost Only)	31%	22%	35%	30%	47%	58%	57%

District wise AT & C losses

Form 21

Sl.No.	Division Name	Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Chandni Chowk	304.63	245.85	58.78	213.65	8.69	212.43	8.64	244.44	19.76%
2	Darya Ganj	726.84	565.70	161.14	442.10	7.82	442.26	7.82	565.90	22.14%
3	Pahar Ganj	427.12	359.69	67.43	283.33	7.88	280.97	7.81	356.70	16.49%
4	Shankar Road	428.71	407.22	21.48	344.42	8.46	342.15	8.40	404.54	5.64%
5	Patel Nagar	469.06	436.99	32.07	333.50	7.63	332.21	7.60	435.30	7.20%
6	Jhilmil	534.22	500.02	34.21	374.26	7.48	373.82	7.48	499.43	6.51%
7	Dilshad Garden	597.75	566.23	31.52	422.81	7.47	421.05	7.44	563.88	5.67%
8	Krishna Nagar	715.52	634.62	80.90	449.52	7.08	448.59	7.07	633.31	11.49%
9	Laxmi Nagar	851.66	803.69	47.97	566.37	7.05	562.25	7.00	797.83	6.32%
10	Mayur Vihar	421.73	375.89	45.85	248.35	6.61	247.52	6.58	374.62	11.17%
11	Mayur Vihar - III	261.45	234.46	26.98	147.78	6.30	146.32	6.24	232.15	11.21%
12	Yamuna Vihar	705.47	559.26	146.20	368.29	6.59	364.21	6.51	553.08	21.60%
13	Karawal Nagar	633.86	561.16	72.70	368.76	6.57	366.30	6.53	557.42	12.06%
14	Nandnagri	513.50	453.29	60.20	301.95	6.66	300.69	6.63	451.40	12.09%
	Total	7,591.52	6,704.07	887.45	4,865.09	7.26	4,840.76	7.22	6,670.55	12.13%

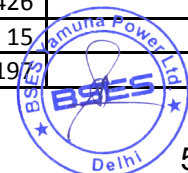


BSES Yamuna Power Limited

Projection of Sales, Customers & Connected load for metered consumers

Form No: F22

S. No	Category	EY FY 2018-19		
		Projection		
		Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
1	Domestic	4,053.01	13,28,122	3,761.36
1.1	Domestic	3,936.70	13,23,075	3,679.98
1.1.1	Domestic upto 2 KW Old category	1,147.89	6,09,495	922.14
	0-200	440.29	4,18,079	617.50
	201-400	468.89	1,53,128	243.68
	401-800	198.82	34,906	55.76
	801-1200	28.23	2,714	4.19
	1200+	11.66	668	1.01
1.1.2	Between 2 KW to 5 KW Connected Load	2,058.64	6,07,368	1,985.89
	0-200	381.20	2,72,514	852.78
	201-400	779.93	2,15,798	708.23
	401-800	693.59	1,02,976	362.14
	801-1200	160.33	13,689	53.20
	1200+	43.60	2,391	9.54
	Domestic Above 5 KW (Old category)	730.17	1,06,212	771.94
1.1.3	Between 5 KW to 15 KW Connected Load	-	-	728.35
1.1.4	Between 15 KW to 25 KW '	-	-	20.95
1.1.5	Above 25 KW Connected Load	-	-	22.65
	0-200	29.40	25,060	-
	201-400	105.96	28,038	-
	401-800	218.21	30,365	-
	801-1200	164.07	13,504	-
	1200+	212.53	9,245	-
1.2	Single Delivery Point on 11 KV CGHS	18.47	17	16.14
1.3	11 KV Worship/Hospital	78.00	37	48.07
1.4	DVB Staff	19.84	4,993	17.18
2	Non Domestic	1,838.61	3,89,084	1,645.89
2.1	Non Domestic Low Tension	1,465.35	3,88,790	1,431.62
2.1.1	Upto 10 KW	728.13	3,62,302	864.40
2.1.2	10 KW to 140 KW	716.67	26,421	555.19
2.1.3	Above 140 KW	20.55	67	12.02
2.2	Non Domestic High Tension (NDHT)	373.26	294	214.27
3	Industrial	269.32	7,730	179.17
3.1	Small Industrial Power (SIP)	235.24	7,713	160.21
3.1.1	Upto 10 KW	11.04	4,039	9.76
3.1.2	10 KW to 140 KW	222.76	3,670	149.76
3.1.3	Above 140 KW	1.43	4	0.69
3.2	Large Industrial Power (LIP)	34.08	17	18.96
4	Agriculture	0.22	45	0.27
5	Mushroom Cultivation	0.02	2	0.01
6	Public Lighting	87.21	3,638	34.12
	Street Light Metered	53.18	3,426	33.83
	Street Light Unmetered	33.85	15	0.09
	Signals & Blinkers Metered	0.18	197	0.21



S. No	Category	EY FY 2018-19		
		Projection		
		Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
	Signals & Blinkers Unmetered	-	-	-
7	Delhi Jal Board (DJB)	143.19	844	83.28
7.1	DJB LT	11.10	776	11.53
7.1.1	DJB LT upto 10 KW	2.08	291	1.68
7.1.2	DJB LT between 10 KW to 140 KW	8.25	482	9.20
7.1.3	DJB LT Above 140 KW	0.78	3	0.65
7.2	DJB (Supply at 11 KV)	132.09	68	71.75
8	Delhi International Airport Limited (DIAL)	-	-	-
9	Railway Traction	-	-	-
10	DMRC supply at 66 KV and 220KV	193.57	1	26.55
11	Temporary Supply	-	-	-
	for the Period of	-	-	-
	Less than 16 Days	-	-	-
	More than or Equal to 16 Days	-	-	-
	For Residential Cooperative group housing connections and other residential connections	-	-	-
	For religious functions of traditional and established characters and cultural activities	-	-	-
	For major construction projects	-	-	-
	For threshers	-	-	-
	During the threshing season for 30 days	-	-	-
	For extended period	-	-	-
12	Advertisement and Hoardings	0.92	402	1.10
13	BYPL Self Consumption	16.47	-	-
14	Theft	-	-	-
15	Erickshaw LT	-	-	-
16	Erickshaw HT	-	-	-
	Total	6,602.52	17,29,868	5,731.74

ANNEXURES

List of Annexures

Annexure -1	Details of Discom-wise energy input for FY FY 2016-17 as per SLDC email dated July 05, 2017
Annexure -2	Copy of BYPL letter dated October 12, 2017
Annexure-3	Copy of BYPL letter dated April 11, 2017
Annexure-4	Copy of BYPL letter dated October 31, 2017

ANNEXURE-1

Details of Transmision Losses of STU(Delhi) & Delhi Consumption for FY 16-17

all figures are in Mus

	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Total
NDPL	757.59758	933.445061	977.74821	944.11068	918.470457	899.5554705	774.853143	523.773854	552.501389	599.746783	556.4885186	624.6770745	9062.968214
BRPL	1052.6928	1356.744663	1460.9988	1367.8434	1321.248982	1274.87787	1054.745055	702.351009	735.74732	795.262557	669.5082015	772.1376206	12564.15827
BYPL	602.30231	757.1979928	819.56041	771.88992	745.8724494	722.493898	610.7736453	379.384451	386.851388	418.22063	368.282451	445.0869465	7027.916488
NDMC	137.91903	166.4656007	163.8492	155.18174	151.820778	139.359916	113.607066	83.468594	86.507053	96.377702	77.769363	92.034673	1464.360719
MES	18.883839	23.531669	24.951192	24.494102	22.777938	22.125329	17.836665	14.157492	18.212575	22.305045	15.565096	15.274104	240.115046
IP	0.002581	0.007799489	0.009109	0.010596	0.006203	0.005887	0.005182	0.003613	0.003829	0.004061	0.003131	0.002334	0.064325489
Consumption	2569.3981	3237.392786	3447.1169	3263.5304	3160.196807	3058.418371	2571.820756	1703.139013	1779.823554	1931.916778	1687.616761	1949.212753	30359.58306
GT	24.430875	61.519488	83.157563	70.556257	50.037925	53.217097	56.645277	56.960129	58.702439	48.44184	53.761982	54.898862	672.329734
RPH	-0.517613	-0.471304	-0.565458	-0.57431	-0.381014	-0.33641727	-0.36360848	-0.27958	-0.286159	-0.333152	-0.29085	-0.399842	-4.79930775
PPCL	161.9892	185.941902	180.16675	175.51758	161.131734	140.377461	114.642599	169.325126	162.421745	110.104349	106.367484	91.065114	1759.051044
BTPS	209.89385	195.829488	220.58964	234.88394	237.6204	234.867948	176.232552	19.48788	-5.103972	-5.187525015	-4.705827912	-3.054855424	1511.35352
NRPC	2125.4215	2671.745962	2852.2816	2669.4009	2551.840828	2466.673135	2051.571504	1353.217167	1401.73178	1604.119274	1375.127235	1614.687168	24737.8181
Bawana	70.96291	155.8221251	146.25912	140.3661	187.7178594	190.3228486	192.8885593	122.4131662	188.6205085	195.1128381	172.5189087	205.7809723	1968.785916
MSW Bawana	0	0	0	-0.385823	-0.345559	0.294235	1.644362	1.652197	-0.147237	1.638077	2.877821	7.945143	15.173216
Actual drawal	2592.1808	3270.387661	3481.8892	3289.7647	3187.622173	3085.416307	2593.261245	1722.776085	1805.939104	1953.895701	1705.656753	1970.922562	30659.71222
Lossess in Mus	22.782649	32.99487514	34.772269	26.234231	27.42536595	26.99793645	21.44048858	19.63707223	26.11555047	21.97892311	18.03999167	21.70980921	300.129163
Lossess in %	0.88	1.01	1.00	0.80	0.86	0.88	0.83	1.14	1.45	1.12	1.06	1.10	0.98
Rithala(NDPL)	-0.10562	-0.109520	-0.105890	-0.11026	-0.11692	-0.109040	-0.110558	-0.109610	-0.107692	-0.109233	-0.083423	-0.087759	-1.265522
Renewable solar(NDPL)	0.237802	0.205336	0.194923	0.145810	0.188662	0.104156	0.176608	0.140870	0.133842	0.149497	0.187170	0.230498	2.095174
Renewable solar(BRPL)	0.085620	0.048224	0.021923	0.017994	0.033657	0.095760	0.028373	0.013202	0.030047	0.588081	0.994114	1.168615	3.125610
Renewable solar(BYPL)	0.025294	0.026378	0.024571	0.017615	0.021117	0.022239	0.023521	0.035105	0.008891	0.149984	0.022656	0.033478	0.410849
Renewable solar(NDMC)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Non sloar(BRPL)	11.139034	11.587149	12.103076	10.894319	9.126012	10.276571	11.154512	11.212884	8.954942	3.625664	8.511762	11.591770	120.177695
Non sloar(BYPL)	0.377678	1.1090673	0.556759	1.891861	0.151703	-0.108178	-0.074396	1.040007	0.011155	0.537134	-0.191622	1.348824	6.649992
Delhi Consumption	2603.56	3282.15	3494.13	3300.73	3196.87	3095.81	2604.46	1735.11	1814.97	1958.84	1715.10	1985.21	30786.93
NDPL(Total consumption)	757.73	933.54	977.84	944.15	918.54	899.55	774.92	523.81	552.53	599.79	556.59	624.82	9063.80
BRPL(Total Consumption)	1063.92	1368.38	1473.12	1378.76	1330.41	1285.25	1065.93	713.58	744.73	799.48	679.01	784.90	12687.46
BYPL(Total Consumption)	602.71	758.33	820.14	773.80	746.05	722.41	610.72	380.46	386.87	418.91	368.11	446.47	7034.98
NDMC(Total Consumption)	137.92	166.47	163.85	155.18	151.82	139.36	113.61	83.47	86.51	96.38	77.77	92.03	1464.36

ANNEXURE-2

BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma

Delhi - 110032, India

CIN : U40109DL2001PLC111525

Tel.: +91 11 3999 9808, 3999 7111

Fax: +91 11 3999 9765

www.bsesdelhi.com

Ref: RA/BYPL/ 2017-18/ 161

October 12, 2017

To

The Secretary

Delhi Electricity Regulatory Commission

Viniyamak Bhavan, Shivalik

Malviya Nagar

New Delhi-110017



Sub.: Submission on disallowance on account of Merit Order Dispatch in FY 13-14, as directed in Hon'ble Commission's Tariff order dated 31.08.2017

Ref: 1) Tariff Order for FY 17-18

Dear Sir,

- 1) This is in reference to the Tariff Order dated 31.08.2017 received on 27.09.2017 wherein the Hon'ble Commission has directed in Para 3.211 as under:

"3.211 It is observed that the Petitioner has submitted the disallowance due to violation of merit order dispatch is only based on the letter from the Petitioner to SLDC to back down the power plant from eastern region. However, the Commission had provided a sample month of November, 2013 in its Tariff Order dated 29/09/2015, where backing down from Dadri-I and Dadri-II etc. stations had not been proposed in violation of Merit Order Dispatch Principle and surplus power had been sold below the variable cost of these stations. Therefore, the Commission hereby directs the Petitioner to submit station-wise detailed analysis for reconsideration of disallowance of power purchase cost on account of Merit Order Dispatch Principle during FY 2013-14 with all the relevant documents to justify their claims, if any."



BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma

Delhi - 110032, India

CIN : U40109DL2001PLC111525

Tel.: +91 11 3999 9808, 3999 7111

Fax: +91 11 3999 9765

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Ref: RA/BYPL/ 2017-18/ 161

October 12, 2017

To

The Secretary

Delhi Electricity Regulatory Commission

Viniyamak Bhavan, Shivalik

Malviya Nagar

New Delhi-110017

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*"3.211 It is observed that the Petitioner has submitted the disallowance due to violation of merit order dispatch is only based on the letter from the Petitioner to SLDC to back down the power plant from eastern region. However, the Commission had provided a sample month of November, 2013 in its Tariff Order dated 29/09/2015, where backing down from Dadri-I and Dadri-II etc. stations had not been proposed in violation of Merit Order Dispatch Principle and surplus power had been sold below the variable cost of these stations. **Therefore, the Commission hereby directs the Petitioner to submit station-wise detailed analysis for reconsideration of disallowance of power purchase cost on account of Merit Order Dispatch Principle during FY 2013-14 with all the relevant documents to justify their claims, if any.**"*

The Hon'ble Commission has sought the above details in wake of disallowance of Rs 101.34 Cr in power purchase cost during FY 13-14 towards Merit Order Dispatch (MOD) for FY 2013-14 based upon the assumption of sample month Nov'2013. BYPL submits the following for Approval of Loss of Rs 101.34 Cr. Disallowed during True up FY 13-14.

2) At the outset, BYPL submits

- i) That the Computed MOD disallowances for the period FY 13-14 were provided by Hon'ble Commission vide letter dated 07.01.2016 (Copy enclosed). Beside the fact that the demand & supply of Genco's are matched on daily slot wise basis, the computation of disallowances were made on arithmetical addition of monthly demand & supply for different Genco's, Also BYPL did not had control over most of stations due to various reasons such as
 - a) Must run stations of Delhi,
 - b) Statutory guidelines from SLDC,
 - c) Constraints' in Backdown from eastern region stations,
 - d) No Discom wise scheduling in FY 13-14.

- ii) Hon'ble DERC has also acknowledged the above details in Para 3.398 to 3.400 of Tariff order dated 31.08.17, the same is reproduced hereunder;

*" 3.398 The Commission further observes that **it has directed SLDC vide its letter dtd. 21/11/2013 to implement DISCOM-wise scheduling in Delhi** based on the request of the Distribution Licensees. Therefore, the contention of the Petitioner that on account of non implementation of DISCOM-wise scheduling in Delhi, it could not adhere to Merit Order Despatch principle is wrong and rejected."*

3.399 During the prudence check exercise, the Petitioner was asked to provide correspondences related to backing down request made to SLDC. Petitioner submitted letter dated 05/04/2014 from SLDC which states that due to grid constraints scheduling of generation of BTPS, Pragati, RPH and GT shall be done by SLDC only. However, in their letter dated 07/05/2014 SLDC states that the interval between consecutive revisions may be kept at least 90 minutes and accordingly the pre-planning of load generation balance is carried out by DISCOMs.

*3.400 Therefore, the **Commission has excluded various power stations from Merit Order Dispatch principle which have must run status like Nuclear & Hydro, State GENCOs which are considered in the Islanding scheme of Delhi and Eastern Region Plants where there is time delay in revision of schedule.***

Although the letter from SLDC are dated 04/05/2014 & 07/05/2014 respectively the similar situation was prevalent in FY 13-14, Further Discom wise scheduling was only on trial basis in the last months of FY 13-14.

Hence in view of the above, the plants considered in the computation of MOD Disallowance for FY 13-14 are analyzed hereunder:

MOD- FY 2013-14		Remarks/ Explanations
Sr no	Source	
1	BTPS	Must Run Delhi Station Refer: SLDC letter dated 05.04.14, 07.05.14
2	Rajghat	
3	GT	
4	PPCL-I	
5	PPCL-III (Bawana)	
6	RAPP C#5 &6	Nuclear Stations are must run Stations
7	Farakka	Constraints in Scheduling from Eastern region Stations Refer : NRPC - OCC minutes dated 07.05.2015
8	Kahalgaon-1	
9	Kahalgaon-II	
10	Dadri-I	Discom Wise Scheduling was not done in FY 13-14, same was done only on Trial basis in last few months therefore BYPL did not had any Control on these plants. Hence there is no loss on account of BYPL. Further Quantum for Dadri I&II is essential and critical for maintaining the Grid Desipline of NR and NRLDC schedule the power accordingly
11	Dadri-II	

Further the calculation with respect to the MOD is attached as Annexure-1, which indicated that there is no loss on account of default of BYPL and accordingly Power purchase cost on account of MOD may kindly be allowed for FY 2013-14

Thanking you,

Yours faithfully

For BSES Yamuna Power Ltd.

A handwritten signature in black ink, appearing to be 'Gagan B Swain', with a stylized loop and a horizontal line extending to the right.

(Gagan B Swain)

Head (Regulatory Affairs)

Encl.: As above

Annexure-1

MOD- FY 2013-14												Remarks/ Explanations
Sr no	Source	Instaled Capacity(IC)	Technical Minimum	License Share w.r.t IC (%)	Actual Units Procured (MU)	Unit Backdown	Hon'ble DERC observations/ BYPL Submission^	Variable Cost (Rs/Kwh)*	Average IEX price (Rs/Kwh)**	Marginal loss (Rs Crs)	opportunity Loss In (Rs Crs)***	
		MW	MW	2013-14								
1	BTPS	705.0	455.4	20.08	806	69	Must run			13.21	-	
2	Rajghat#	135.0	76.3	27.16	90	5	Must run			0.50	-	
3	GT	270.0	152.6	27.36	278	6	Must run			0.88	-	
4	PPCL-I	330.0	186.5	18.23	465	171	Must run			20.83	-	
5	PPCL-III (Bawana)	1,371.2	242.3	19.33	126	1	Must run			0.08	-	
6	RAPP CHS &6	440.0	248.7	3.46	119	45	Must run			6.17	-	
7	Farakka	1,600.0	904.4	0.38	42	13	ER Station			1.56	-	
8	Kahalgaoon-1	840.0	474.8	1.65	87	5	ER Station			0.44	-	
9	Kahalgaoon-II	1,500.0	847.9	2.86	286	25	ER Station			1.92	-	
10	Dadri-I	840.0	474.8	20.15	1,123	248	21	3.19	2.91	29.98	0.58	Discom Wise Scheduling was not done in FY 13-14, same was done only on Trial basis in last month therefore BYPL did not had any Control on these plants. Hence there is no loss on account of BYPL. Further Quantum for Dadri I&II is essential and critical for maintaining the Grid Desipline of NR and NRLDC schedule the power accordingly
11	Dadri-II	980.0	554.0	20.43	1,472	248	21	3.08	2.91	25.78	0.34	
12	APPCL	1,500.0	847.9	6.9	86	-		3.64		-	-	
Total					4,893	834.03				101.34	0.92	

* Derived from Audit Certificate FY 13-14

** Average IEX Price of replacement power from short term market (Rs 2.55/unit IEX rate + Rs 0.36/unit Tx Cost)- IEX Report attached as enclosure -2.

*** Discom Wise Scheduling was not done in FY 13-14, therefore BYPL did not had any Control on these plant. The opportunity loss is computed based upon unit Backdown qatum as derived by Hon'ble DERC vide letter dt 07.01.16- attached as encloure-3

^ Prorated

**DELHI TRANSCO LTD**

A Govt. of NCT of Delhi Undertaking

Delhi State Load Dispatch Centre

Minto Road, Delhi - 110002

Ph. 011-23221046/98/99/13, Fax. 23221012

Dated:- 05.04.14

SCE(BRPL/BYPL/TPDDL/NDMC)Sub:- Scheduling of Delhi Generation (BTPS, Pragati, RPH & GT)-regrading.

With the Increase in power demand of Delhi, the 220KV Lines like Wazirabad-Geeta Colony, Geeta Colony-Patpargan], BTPS-Mehrauli etc. are being overloaded. Further out of 3 ckts. of 220KV Ballabhgarh-Samaypur 2 ckts. are also out. Therefore due to grid constraints the scheduling of generation of BTPS, Pragati, RPH & GT shall be done by SLDC as per the system need and these generators would be scheduled to the full capacity.

Copy to:-

1. Sec.(DERC):- For kind information please.
2. Dir(Oprs):- For kind information please.
3. GM(SLDC):- For kind information please.
4. DGM(SO):- For kind information please.
5. SCE(BTPS)

25/4/14
Manager(SO)



Delhi Transco Limited
A Govt. of NCT of Delhi Undertaking
Delhi State Load Dispatch Centre
Minto Road New Delhi-02
Phone no-011-23221046/98/99/19, Fax-011-23221012/59

To,

Date- 07 May 2014

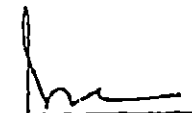
BRPL (SO)/BYPL (SO)/TPDDL (SO)/NDMC (SO)

Subject : Regarding Frequent Power Schedule Revision by DISCOMs

It has been observed by Delhi SLDC that Delhi Discoms have made a practice of frequently revising their requisition from various generating stations including ISGS, whose schedules are finalized by RLDCs (NRLDC, WRLDC, and ERLDC) in case of Delhi. This practice of frequent revisions of requisition, specially for ISGS, is creating hurdles in timely implementation of drawal schedules as the scheduling responsibility lies with other agencies. Apart from that, frequent revisions are not intended in the grid codes, except for emergency conditions such as load-crash, transmission line tripping, generation outages etc.

It is already made an record that due to intra-state transmission constraints, Delhi Gencos namely BYPS, PPCL, GT, RPH, would be regulated by Delhi SLDC.

In view of the above, it is requested that the DISCOMs should avoid frequent revisions of requisition from various ISGS during normal grid conditions for smooth operation of scheduling mechanism. Furthermore, the interval between consecutive revisions may be kept atleast 90 minutes and accordingly the pre-planning of load-generation balance be carried out by DISCOMs.


Manager (SO), 7/5/2014

CC to:
Secretary DERC
Dir. Operation, DTL
GM - SLDC, DTL
CEO, BRPL
CEO, BYPL
CEO, TPDDL

फ़ोन-26513265, 26868681
फैक्स Fax: 26865206
ईमेल e-mail: seo-nrpc@nic.in
वेबसाइट Website: www.nrpc.gov.in

भारत सरकार
उत्तर क्षेत्रीय विद्युत समिति
18-ए, श.जीत सिंह मार्ग, कटवारिया सराय,
नई दिल्ली- 110016
Government of India
Northern Regional Power Committee
18-A, S. Jeet Singh Marg, Katwaria Sarai,
New Delhi-110016

No. : उ.क्षे.वि.स./प्रचालन/106/2012/4113-52

दिनांक: 07.05.2015

सेवा में : प्रचालन समन्वय उपसमिति के सदस्य ।

To: Members of OCC

विषय: प्रचालन समन्वय उपसमिति की 110वीं बैठक ।

Subject: Minutes of 110th OCC Meeting.

प्रचालन समन्वय उपसमिति की 110 वीं बैठक 15 अप्रैल, 2015 (बुधवार) व 16 अप्रैल, 2015 (गुरुवार) को उ.क्षे.वि.स. सचिवालय, नई दिल्ली में आयोजित की गई । उक्त बैठक का कार्यवृत्त उत्तर क्षेत्रीय विद्युत समिति की वेब साइट <http://www.nrpc.gov.in> पर उपलब्ध है ।

110th meeting of the Operation Co-ordination sub-committee was held on Wednesday & Thursday the 15th & 16th April, 2015 at NRPC Secretariat New Delhi. Minutes of this meeting have been up-loaded on the NRPC's web-site <http://www.nrpc.gov.in>

Sd/-

(अजय तलेगाँवकर)

(Ajay Talegaonkar)

अधीक्षक अभियंता (प्रचालन)

(एवं संयोजक सदस्य, प्रचालन समन्वय उपसमिति)

Dadri, inflicting long term damage to these transformers. Other EHV equipment were also being stressed beyond their capability limits. He requested OCC to find a solution to curb such over voltage condition prevailing for prolonged periods of time.

SE (O), NRPC intimated that study has already been carried out for installation of reactors at 400 kV and 220 kV levels across the grid and added that locations for 400 kV have also been identified. Further, locations for installation of reactors at 220 kV level by State utilities were being identified in consultation with POWERGRID. He requested all constituents to finalize the locations expeditiously and take steps to procure and install the reactors at the earliest. Representative of NTPC intimated that installation of 125 MVAR reactor at Dadri, according to the study, will bring about the voltage improvement by about 0.3 to 0.4 kV only. Representative of NRLDC stated that the issue of high voltages has been discussed in various forums and they have been getting transmission lines opened on regular basis. He suggested that besides installing reactors as a solution in the long run, absorption of reactive power by the generating units as per their capability curve can bring about the desired result immediately.

11. Consideration of request for backing down by WRLDC & ERLDC.

Representative of BYPL stated that Discom wise scheduling has been implemented for all generators including ER except Sasan in WR. BYPL had been taking up this issue with Delhi SLDC but still there is no progress. WRLDC is reported to have no software facility for this. Under such circumstances, back down request by any one of the Delhi Discom (mostly by TPDDL) is considered as a request by Delhi as a whole and WRLDC distributes this back down in stipulated allocation ratio. Thus for no request by BYPL and BRPL, their share was also curtailed and Delhi end up in OD state unnecessarily.

Due to this issue, there was always a mismatch between SLDC, NRLDC and WRLDC schedule for Sasan for Delhi Discoms. He added that they keep on pointing out this issue to SLDC but they also appear to be helpless. It was difficult for BYPL to know the exact schedule under such conditions.

SE (O), NRPC intimated that this issue had been discussed earlier informally and matter was taken up with WRLDC and ERLC through NRLDC. It emerged that requisite solution has been implemented by WRLDC w.e.f 01.03.2015.

Representative of BYPL further pointed out the problem in backing down ER plants also. Whenever any request is sent to SLDC for backing down of ER plants, in most of the cases it is not implemented as the ERLDC informs that they have already backed down to minimum technical for ER constituents and there was no scope further, while the back down should be done in the allocation ratio. After discussion with NRLDC officials, they had suggested that if Delhi Discoms want any back down from ER plants they should send their request before 11 AM for the next day. As such if there is any back down request on real time basis (in 6 time block) that may not be implemented.

Representative of BYPL added that Delhi load is almost 1/3rd of the day load during night hours and then there are load crash situations which are difficult to anticipate and in such situations, they have to break the merit order and get the generation backed down in WR. Moreover, the load fluctuations occur in real time and scheduling as per load variations of real time was not possible to be anticipated precisely. He desired that ER should follow the pattern of schedule revision as in NR instead of backing down on first come first serve basis.

SE (O), NRPC stated that when the Delhi load pattern is well known to Discoms should schedule for reduced requirement from ER in advance. He desired to know the specific instances when lower requirement was made in advance and the same was not implemented. Representative of NRLDC intimated that software for schedule revision was being developed for all RLDCs. He added that after the implementation, the policy of

re | <https://www.iexindia.com/marketdata/areaprice.aspx>

01-2008, ISO 27001:2013, ISO 14001:2004

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Prices

at: Yearly 2013 - 2014
 Delivery Period Financial Year

☐ Mark All

☐ A1

☐ E1

☐ N1

☐ N3

☐ S2

☐ W1

☐ W3

☐ A2

☐ E2

☒ N2

☐ S1

☐ S3

☐ W2

☐ MCP

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1 of 1 Find | Next



at IEX INR / MWh

Prices are simple average of non-zero prices in (No of days in an year*24*4) no of 15 minutes time block
five year.

Year: 2013 - 2014

Year	N2
14	2552.28

File

[zip](#)
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[10-Aug-2017_balaj....p...](#)
[IEX160817MAR_N....pdf](#)



Enclosure-2

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

**Coram: Dr. Pramod Deo, Chairperson
Shri V. S. Verma, Member
Shri M. Deena Dayalan, Member**

No. L-1/44/2010-CERC

Date of Order: 28.3.2013

In the matter of:

Determination of Point of Connection (PoC) rates and transmission losses for the period April, 2013 to June, 2013 in accordance with Regulation 17(2) of Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010 as amended.

And

In the matter of:

1. National Load Despatch Centre, New Delhi
2. Central Transmission Utility, New Delhi

..... Respondents

ORDER

The Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 (hereinafter "Sharing Regulations") came into effect from 1.7.2011.

2. National Load Dispatch Centre as the Implementing Agency has been entrusted with the responsibility for computation of transmission charges and losses under the Sharing Regulations for each financial year. Further, Regulation 17 of the Sharing Regulations provides that the Implementing Agency shall be required to provide the following information consequent to the computation of transmission charges and losses undertaken by it:

- (a) Approved basic network data and assumptions, if any;
- (b) Zonal or nodal transmission charges for the next financial year differentiated by block of months;
- (c) Zonal or nodal transmission losses data;
- (d) Schedule of charges payable by each constituent for the future application period, after undertaking necessary true-up of costs as per these regulations and detailed procedures.

3. The Implementing Agency has in its letter No. POSOCO/Trans. Pricing/DICs dated 28.03.2013 submitted following information in compliance with Regulation 17 of the Sharing Regulations:

- (a) Basic network and load flow data approved by Validation Committee
- (b) Yearly Transmission Charge (YTC) details of ISTS Licensees
- (c) PoC rates and loss percentage computation details
- (d) Assumptions used for computation of PoC rates and losses
- (e) Schedule of charges payable by each Designated Inter State Transmission system Customers (DIC) for Q1 of year 2013-14 (period April to June, 2013.)
- (f) List of assets of other non-ISTS Licensees whose assets have been certified as being used for inter-state transmission by the Regional Power Committees (RPCs) (whose transmission charges have been considered for sharing along with the ISTS)

4. We have examined the basic network data and assumptions, the results of the Load Flow Studies, the yearly transmission charges of the ISTS licensees and the calculation of PoC charges for generation and demand zones submitted by the Implementing Agency. We have also examined the calculation of losses on PoC basis, average losses, final % losses applicable on generation and demand zones. We find that the calculations submitted by the Implementing Agency have been done as per the Sharing Regulations and amendments thereof.

5. The Commission had by its order dated 25.3.2013 approved slabs of PoC rates for NEW grid and SR grid and also approved the slabs in respect of transmission losses. The Implementing Agency after computation of POC rates and transmission losses for each injection and withdrawal zone has assigned them to different tiers of slabs. We have gone through the details furnished by Implementing Agency and find the same to be in order. We approve the applicable PoC slab rates for Long Term Access and Medium Term Open Access (MTOA) in Rs./MW/Month and rates for Short -Term Open Access (STOA) in paisa per unit for each Generation (injection) zone and Demand (withdrawal) zone as per the details at Annexure-I to this order.

6. Similarly, we have examined the details of PoC losses in percentage for each Generation (injection) zone and Demand (withdrawal) zone and its applicable slab as per slabs approved by the Commission and have found them to be in order. We, therefore, approve the same as per the details at Annexure -II to this order. These average slabs for each region shall be applied based on last week's actual Regional Losses.

7. In exercise of power under Regulation 17(2) of Sharing Regulations, we approve the Basic Network, Load Flow, assumptions used for computation of the final PoC rates and final transmission losses, the final PoC rates and final transmission losses, their fitment into slabs and schedule of charges payable by each DIC for the first Quarter of the year 2013-14, i.e. April to June 2013, computed by Implementing Agency. We also direct the Implementing Agency to publish zonal PoC Rates and zonal Transmission Losses and associated details that will enable a clear understanding of the calculations used for arriving at these rates, along with the

underlying network information and base load flows used, in accordance with the Regulation 17(3) of Sharing Regulations.

8. In order to ensure a smooth changeover for short term transaction from the existing rates to the new rates for sharing of transmission charges, we direct that in respect of the applications made for scheduling of bilateral and collective transactions received before 1.4.2013, short-term open access charges would be payable at the rates applicable for application period Oct,2012- March,2013 (H2) of 2012-13 and for applications received on or after 1.4.2013 , the short-term open access charges would be payable as per the application period i.e. from 1.4.2013 to 30.6.2013. The Implementing Agency has pointed out that in line with the application of weekly losses, the application of PoC losses for the period April to June ,2013 may be effected from 1st April, 2013. We agree to the proposal of the Implementing Agency. In keeping with the application of weekly losses, we direct that the application of the new POC loss slabs for the period April to June, 2013 would be applicable from 1st April 2013.

9. The Implementing Agency is directed to endorse a copy of the order to all concerned. The Implementing Agency and Central Transmission Utility shall also give wide publicity to this order through their websites.

sd/-
(M. Deena Dayalan)
Member

sd/-
(V. S. Verma)
Member

sd/-
(Dr. Pramod Deo)
Chairperson

Annexure I

Slabs for PoC Rates - Northern Region (Apr'13 - Jun'13)			
Sl.No.	Name of Entity	Slab Rate (Rs/MW/Month)	Slab Rate (Paisa/Unit)
1	Haryana W	109350	15.1
2	Punjab W	109350	15.1
3	Rajasthan W	109350	15.1
4	Rihand	109350	15.1
5	Uttar Pradesh W	109350	15.1
6	Uttarakhand W	109350	15.1
7	Chamera II	94350	13.1
8	Parbati III	94350	13.1
9	Singrauli	94350	13.1
10	Uttar Pradesh Inj	94350	13.1
11	Chamera 1	79350	11.1
12	Chamera Pooling Point	79350	11.1
13	Chandigarh Inj	79350	11.1
14	Chandigarh W	79350	11.1
15	Dadri	79350	11.1
16	Delhi Inj	79350	11.1
17	Delhi W	79350	11.1
18	Dulhasti	79350	11.1
19	Haryana Inj	79350	11.1
20	Himachal Pradesh Inj	79350	11.1
21	Himachal Pradesh W	79350	11.1
22	Jammu & Kashmir Inj	79350	11.1
23	Jammu & Kashmir W	79350	11.1
24	Karcham Wangtoo	79350	11.1
25	Koteshwar	79350	11.1
26	Nathpa Jhakri	79350	11.1
27	Punjab Inj	79350	11.1
28	RAAP C	79350	11.1
29	Rajasthan Inj	79350	11.1
30	Sree Cement	79350	11.1
31	Tehri	79350	11.1
32	Uri I	79350	11.1
33	Uri II	79350	11.1
34	Uttarakhand Inj	79350	11.1

Annexure I

Slabs for PoC Rates - Eastern Region (Apr'13 - Jun'13)			
Sl.No.	Name of Entity	Slab Rate (Rs/MW/Month)	Slab Rate (Paisa/Unit)
1	Bihar W	109350	15.1
2	Kahalgaon	109350	15.1
3	Orissa Inj	109350	15.1
4	Teesta	109350	15.1
5	DVC Inj	94350	13.1
6	DVC W	94350	13.1
7	Maithan Power Limited	94350	13.1
8	Aadhunik power	79350	11.1
9	Bihar Inj	79350	11.1
10	Farakka	79350	11.1
11	Injection from Bhutan	79350	11.1
12	Jharkhand Inj	79350	11.1
13	Jharkhand W	79350	11.1
14	Orissa W	79350	11.1
15	Sikkim Inj	79350	11.1
16	Sikkim W	79350	11.1
17	Sterlite	79350	11.1
18	Talcher	79350	11.1
19	West Bengal Inj	79350	11.1
20	West Bengal W	79350	11.1

Annexure I

Slabs for PoC Rates - North Eastern Region (Apr'13 - Jun'13)			
Sl.No.	Name of Entity	Slab Rate (Rs/MW/Month)	Slab Rate (Paisa/Unit)
1	Assam Inj	109350	15.1
2	Assam W	109350	15.1
3	Mizoram Inj	109350	15.1
4	Mizoram W	109350	15.1
5	Nagaland W	109350	15.1
6	Palatana	109350	15.1
7	Ranganadi	109350	15.1
8	Tripura Inj	109350	15.1
9	Meghalaya W	94350	13.1
10	Arunachal Pradesh Inj	79350	11.1
11	Arunachal Pradesh W	79350	11.1
12	Manipur Inj	79350	11.1
13	Manipur W	79350	11.1
14	Meghalaya Inj	79350	11.1
15	Nagaland Inj	79350	11.1
16	Tripura W	79350	11.1



दिल्ली विद्युत विनियामक आयोग

Delhi Electricity Regulatory Commission

Vinayamak Bhawan, C-Block, Shivalik,

Malviya Nagar, New Delhi-110017

Phone: 011-26673617 Fax: 011-26673608

e-mail : secyderc@nic.in Website: www.derc.gov.in



No.F.3(413)/Tariff/DERC/2015-16/4732/3617

Dated: 07/01/2016

To

The Chief Executive Officer,
M/s BSES Yamuna Power Ltd.
Shakti Kiran Building,
Karkardooma,
New Delhi- 110032.

C.E.O. Office
BSES Yamuna Power Ltd.
Receipt No. 3489
Dt. 07/01/16

Sub: Request for furnishing certain details in relation to disallowances in BYPL
Tariff Order for True up of FY 2013-14 & ARR of FY 2015-16.

Ref: BYPL Letter No. RA/BYPL/2015-16/246 dtd. 26/11/2015

Sir,

With reference to above cited letter, I am hereby directed to provide the required information for Scheduling of Power without considering Merit Order. The said details are annexed herewith.

Yours faithfully,

(Mahender Singh)
Secretary/Executive Director (Tariff)

Encl: As above

Recd Regulatory

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BSES YAMUNA POWER LIMITED
FY-2013-14 : PPC : Backing Down Analysis
 (With Technical Minimum Constraint)

No.	Source Station	Capacity (MW)	Technical minimum (MW)	Technical minimum (MW)	Technical minimum (MW)	Technical minimum (MW)	Technical minimum (MW)	Technical minimum (MW)	Technical minimum (MW)	Technical minimum (MW)
1	BTPS	705	455.43	20.08	82.31	806.15	69.15		2.08	13.21
2	Aravali Power Corporation Ltd	1500	847.88	0.87	59.91	86.00	0.00		2.08	0.00
3	GAS TURBINE	270	152.62	27.36	42.95	277.50	5.62		2.08	0.00
4	RAPS - 5 & 6	440	248.71	3.46	8.85	119.01	44.68		2.08	0.00
5	Farakka	1600	904.40	0.38	3.53	42.28	12.58		2.08	0.00
6	Pragati-I	330	186.53	18.23	34.98	464.50	170.70		2.08	0.00
7	NCPP - DADRI	840	474.81	20.15	98.41	1122.62	247.79		2.08	0.00
8	Rajghat	135	76.31	27.16	21.32	90.33	4.76		2.08	0.00
9	DADRI EXTENSION	980	553.95	20.49	116.40	1472.27	247.87		2.08	0.00
10	KAHALGAON-I	840	474.81	1.65	8.05	86.56	4.66		2.08	0.00
11	Bawana	500	242.25	19.33	56.19	125.89	1.00		2.08	0.00
12	KAHALGAON-II	1500	847.88	2.85	24.94	286.05	25.30		2.08	0.00

BSES YAMUNA POWER LIMITED
FY-2013-14 : PPC : Backing Down Analysis
 (With Technical Minimum Constraint)

Actual MU's Purchased											
Months in the Financial Year: FY 14											
Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
84.10	88.79	81.69	72.66	63.58	63.33	63.03	45.77	55.64	71.13	60.73	55.70
0.89	1.44	1.18	2.53	10.01	9.95	12.16	12.12	14.28	11.41	9.33	0.71
35.68	29.97	28.19	24.49	19.50	23.35	18.25	15.07	17.09	28.76	21.83	15.32
10.48	10.13	10.07	6.17	8.32	9.67	10.77	10.60	10.95	10.95	9.92	10.97
3.31	3.19	2.90	3.50	2.72	3.39	3.87	3.65	3.96	4.23	3.55	4.00
41.83	44.56	36.40	43.86	36.94	36.18	34.07	37.46	40.72	36.97	36.43	39.08
108.67	110.68	99.21	109.97	72.47	78.15	89.80	80.72	79.33	103.75	95.89	93.99
19.68	14.25	14.00	7.58	9.59	10.28	8.47	0.21	0.00	0.00	1.69	4.57
74.39	124.12	119.60	128.67	107.86	133.77	136.55	131.75	134.96	140.25	115.35	124.99
6.47	7.08	6.85	6.33	5.01	6.13	8.55	7.84	8.24	8.74	7.37	7.96
3.33	34.72	17.72	12.50	21.70	32.61	4.20	-0.13	0.00	0.00	0.00	-0.76
10.27	18.39	24.90	29.06	22.67	18.89	27.45	26.95	27.34	29.42	24.09	26.62
399.10	487.33	442.71	447.32	380.37	426.70	417.17	372.01	382.52	446.61	386.18	383.15

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354

BSES YAMUNA POWER LIMITED
FY-2013-14 : PPC : Backing Down Analysis
 (With Technical Minimum Constraint)

MUs above Technical Minimum											
Months in the Financial Year FY 14											
Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
18.26	22.95	15.85	6.82	0.00	0.00	0.00	0.00	0.00	5.28	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.29	3.93	3.87	0.00	2.13	3.47	4.58	4.41	4.76	4.75	3.72	4.77
0.83	0.72	0.43	1.02	0.25	0.91	1.40	1.17	1.49	1.78	1.07	1.53
17.35	20.07	11.82	19.37	12.45	11.69	9.58	12.88	16.24	12.49	11.95	14.60
39.78	41.80	30.32	41.08	3.59	9.26	20.92	11.83	10.44	34.87	27.01	25.10
4.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	42.64	38.12	47.18	28.38	52.29	55.07	50.27	53.48	58.78	33.87	43.50
0.83	1.44	1.21	0.69	0.00	0.49	2.91	2.19	2.60	3.10	1.73	2.32
0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.93	7.44	11.60	5.21	1.44	9.99	9.49	9.88	11.96	6.63	9.16
91.71	135.49	109.16	127.77	50.00	79.86	104.45	92.35	98.88	132.97	85.97	100.99

2826

350

BSES YAMUNA POWER LIMITED
FY-2013-14 : PPC : Backing Down Analysis
(With Technical Minimum Constraint)

MUs quality for Backed Down											
Months in the Financial Year FY14											
Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
18.26	22.95	15.85	6.82	0.00	0.00	0.00	0.00	0.00	5.28	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.29	3.93	3.87	0.00	2.13	3.47	4.58	4.41	4.76	4.75	3.72	4.77
0.83	0.72	0.43	1.02	0.25	0.91	1.40	1.17	1.49	1.76	1.07	1.53
17.35	20.07	11.92	19.37	12.45	11.69	9.58	12.98	16.24	12.49	11.95	14.60
39.78	41.80	30.32	41.08	3.59	8.26	20.92	11.83	10.44	28.49	10.28	0.00
4.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	42.64	38.12	47.18	26.38	52.29	19.86	9.26	12.14	0.00	0.00	0.00
0.83	1.44	1.21	0.69	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00
0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.93	7.44	11.60	5.21	0.12	0.00	0.00	0.00	0.00	0.00	0.00
91.71	135.49	109.16	127.77	60.00	78.25	66.33	39.66	45.07	62.77	27.02	20.90

ANNEXURE-3

BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma
Delhi - 110032, India
CIN : U74899DL2001PLC111525
Tel.: +91 11 3999 9808, 3999 7111
Fax: +91 11 3999 9765
www.bsesdelhi.com

Ref No: RA/BYPL/2017-18/06

Date: 11.04.2017

To,
The Secretary,
Delhi Electricity Regulatory Commission.
Viniyamak Bhawan,
C-Block, Shivalik, Malviya Nagar.
New Delhi-110017



Sub: Submission of Business Plan Information

Ref: 1. DERC E-mail dated 07.03.2017 reg. Prudence check schedule for Business plan regulations.
2. Meeting with DERC Tariff Division held on 21.03.2017.
3. BYPL letter ref no. RA/BYPL/2016-17/331 dated 23.03.2017.
4. DERC E-mail dated 24.03.2017.

Sir,

We write with reference to the above stated meeting held in the Hon'ble Commission's office on 21.03.2017 to discuss the proposal of O&M Expenses for FY 2017-18 to FY 2021-22. As sought during the meeting, following information is hereby enclosed as ANNEXURE- 1 for kind consideration of the Hon'ble Commission;

1. Computation of additional O&M Expenses sought for next 5 years i.e. FY 2017-18 to FY 2021-22.
2. Movement of FRSR Employees for next 5 years upto FY 2021-22.
3. Outsource Activities and related expenses for last 5 years i.e. FY 2011-12 to FY 2015-16.

We request the Hon'ble Commission to kindly allow the same while determining the O&M expenses for the next control period.

Thanking You,

Yours faithfully

For BSES Yamuna Power Limited

Gagan B Swain

(Head-Regulatory Affairs)

Encl: As above

1. Computation of Additional O&M Expenses:

The impact of uncontrollable factors such as implementation of 7th Pay Commission recommendations, revision of minimum wages, applicability of Goods and Service Tax (GST), implementation of Short Code (Toll free No.) , etc is sought over and above the normative O&M expenses. The revised estimated impact on account of these uncontrollable factors is computed for the next 5 years i.e. FY 2017-18 to FY 2021-22 as tabulated below:

(Figures in Rs. Crore)

Particulars	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
7th Pay Commission	127	53	52	51	49
Minimum Wage revision	33	37	41	45	49
GST	6	9	10	11	12
Short Code 1912	4	5	5	6	6
Total	171	104	107	112	116

The assumptions/methodology adopted for computation of impact under each head is explained as follows:

a) **Impact of 7th Pay Commission:** BYPL has a large number of erstwhile Board employees transferred to it as successor entity. The 7th Pay Commission report, as and when, it is released, will have an upward impact on their salaries and the Company is legally bound to give effect to the same. The impact on account of increase in salaries of FRSR employee's has been computed based on the following methodology:

- As recommended by 7th CPC a fitment factor of 2.57 is applied to Basic Pay during the month of November 15 to calculate the revised Basic Pay.
- HRA has been rationalized to 24% and Transport allowance has been retained at 6%.
- Leave Salary contribution and Pension Contribution considered in same proportion of Basic + Grade Pay.
- Annual increase of 3% and y-o-y reduction on account of retirement considered for impact during subsequent years.
- The year wise impact computation is provided as below:

(Figures in Rs. Crore)

Particulars	For the month of Nov'15	Revised Pay for Nov'15 after 7th Pay Commission	Monthly Impact	Impact of 7th Pay Commission					
				Arrears	Increase in Salaries				
				(Jan'16 to Mar'17)	FY 17-18	FY 18-19	FY 19-20	FY 20-21	FY 21-22
	A	B	C=B-A	D=C*15	E=C*12	F	G	H	I
BASIC PAY	3.6	11.3	1.7	25.1	20.1				
GRADE PAY	0.8								
DA	5.2								
HRA	1.2	2.71	1.5	22.0	17.6				
TPA	0.7	0.7	0.03	0.40	0.3				
LEAVE SALARY CONTRIBUTION	0.2	0.6	0.4	5.65	4.5				
PENSION CONTRIBUTION	0.8	2.1	1.3	18.8	15.1				
Total	13	17	5	72	58				
Annual Increase					3%				
Reduction on account of retirement					6.53%	6.56%	5.83%	4.76%	6.08%
Net Impact				72	55	53	52	51	49

Since the arrears for the period of 15 months (Jan'16 to March'17) has be to paid in FY 2017-18, therefore the impact of Rs. 127 Crores (arrears of Rs. 72 Crores for Jan'16 to March'17 +Rs. 55 Crores for FY 2017-18) has been considered during FY 2017-18.

- b) **Impact of Minimum Wage Revision:** Labour Department, GoNCTD, vide its notification dated 03.03.2017 revised the minimum rates of wages for the class of workmen/employees in all scheduled employments as tabulated below:

Category of Workmen/Employee	Min. Wages effective upto March'2017	Revised Min. Wages	% hike
Unskilled	9725	13350	37%
Semi-skilled	10764	14698	37%
Skilled	11830	16182	37%
Non-Metric	10764	14698	37%
Metric but not Graduate	11830	16182	37%
Graduate & Above	12870	17604	37%

In view of the said notification, an increase of 37% has been applied on the existing salary (for the month of February'17) of the contractual employees to derive the annual impact for FY 2017-18. Annual increase of 10% considered for subsequent years. Year wise computation is tabulated as below:

(Figures in Rs. Crore)

Particulars		FY 17-18	FY 18-19	FY 19-20	FY 20-21	FY 21-22
Salary for the month of February '17	7.5					
Revised salary after wage revision (@37%)	10.3					
Monthly Impact	2.8					
Annual Impact		33.5	36.8	40.5	44.6	49.0

c) **Impact of Goods & Service Tax:** After implementation of GST from 1st July'17, effective tax rate would be 18%. Therefore, an additional impact of 3% (2.25% for 9 months) over A&G and R&M expenses of FY 15-16 is considered for FY 2017-18. Y-o-Y increase of 10% has been considered for subsequent years.

Particulars	FY 15-16	Impact of GST (Rs. Crore)				
		FY 17-18	FY 18-19	FY 19-20	FY 20-21	FY 21-22
	A	B=A*2.25%	C=A*3%*1.1	D	E	F
A&G Expenses*	155.6	3.5	5.1	5.6	6.2	6.8
R&M Expenses	111	2.5	3.7	4.0	4.4	4.9
Total Impact		6.0	8.8	9.7	10.6	11.7

*excluding provisions

d) **Impact of Implementation of Short Code:** Government of India (GoI) has rolled out a short code 1912 across Pan India for registering electricity related grievances. This number has to be toll free. Implementation of short code has been mandated and would entail additional expenditure. Accordingly, BYPL had submitted its DPR with estimated cost of Rs. 4.16 Crores. The same was duly approved by the Hon'ble Commission vide letter dated 20.01.2017. Copy of the letter dated 20.01.2017 is attached as **Annexure 3**. Annual increase of 10% considered for subsequent years.

2. Movement of FRSR Employees:

S.No.	No. of DVB Employees	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
1	Opening no. of Employees	1623	1532	1432	1338	1260	1200
2	Additions	0	0	0	0	0	0
3	Retirements / Separations	91	100	94	78	60	73
4	Closing no. of Employees	1532	1432	1338	1260	1200	1127

3. Outsourced Activities and related O&M expenses

Major outsourced activities and related O&M expenses are tabulated are tabulated below:

(Figures in Rs. Crore)

S.N	Head	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15	FY 15-16
1	Employee Expenses	Salary & Wages(Drivers/Cars/Jeeps)	1.90	2.16	1.49	0.98	1.12
2		Salaries & Wages – Contractors	12.87	8.06	8.31	9.32	11.25
3	R&M Expenses	AMC Districts	13.48	18.30	19.64	25.37	27.33
4		AMC Grids & other EHV Works	1.28	1.47	1.66	1.76	2.36
5		AMC Street light	0.63	2.19	2.48	3.61	3.91
6		Hire Charges	0.56	0.74	1.18	1.96	2.36
7	A&G Expenses	Meter reading expenses	6.48	5.21	7.73	14.56	16.58
8		Bills distribution expenses	2.46	2.64	2.71	4.95	5.79
9		Arrear Bills Collection Expenses	0.98	2.14	2.75	3.09	3.54
9		DSS EXPENSES	0.15	1.70	2.61	3.24	4.16
10		Administration Expenses (SLA)	0.79	8.35	12.81	20.59	26.14
11		Call Center Expenses	1.69	2.21	2.31	2.95	3.24
12		House Keeping Charges	2.35	2.83	3.02	3.95	4.89
12		Security Expenses	5.70	7.31	7.71	9.45	9.87
13		Total	51.34	65.31	76.41	105.78	122.53

रजिस्ट्री सं. डी.एल.-33002/99

भारत सरकार
GOVERNMENT OF INDIA

REGISTERED No. D.L.-33002/99

दिल्ली राजपत्र Delhi Gazette



असाधारण

EXTRAORDINARY

प्राधिकार से प्रकाशित

PUBLISHED BY AUTHORITY

सं. 85]	दिल्ली, शनिवार, मार्च 4, 2017/फाल्गुन 13, 1938	[रा.रा.रा.क्षे.दि. सं. 394
No. 85]	DELHI, SATURDAY, MARCH 4, 2017/PHALGUNA 13, 1938	[N.C.T.D. No. 394

भाग—IV

PART—IV

राष्ट्रीय राजधानी राज्य क्षेत्र दिल्ली सरकार

GOVERNMENT OF THE NATIONAL CAPITAL TERRITORY OF DELHI

श्रम विभाग

अधिसूचना

दिल्ली, 3 मार्च, 2017

सं. फा. अति.श्र.आ./श्रम/एमडब्ल्यू/2016/4859.—न्यूनतम मजदूरी अधिनियम, 1948 (1948 का XI) की धारा 5 की उपधारा (2) द्वारा प्रदत्त शक्तियों का प्रयोग करते हुए, भारत सरकार के राज्य मंत्रालय के दिनांक 24 अगस्त, 1950 की अधिसूचना सं. 104-जे तथा गृह मंत्रालय के दिनांक 6 फरवरी, 1967 की अधिसूचना सं. का.आ. 530 तथा इसके लिए अन्य सभी शक्तियां जो उसे समर्थ बनाती हैं और दिनांक 26 जुलाई, 2011 की अधिसूचना सं. एफ 12(1)142/11/एम डब्ल्यू/श्रम/2023-2047 के साथ पढ़े जाने वाली, अधिसूचना का अनुपालन करते हुए राष्ट्रीय राजधानी क्षेत्र दिल्ली के उपराज्यपाल न्यूनतम मजदूरी अधिनियम, 1948 की धारा 5 की उपधारा (1) के अंतर्गत दिनांक 15 सितम्बर, 2016 की अधिसूचना सं. 13(16)/एम डब्ल्यू/1/2008/श्रम/1859 द्वारा गठित न्यूनतम मजदूरी सलाहकार समिति की सिफारिशों पर विचार करने के पश्चात् तथा राष्ट्रीय राजधानी क्षेत्र दिल्ली के दिनांक 25 फरवरी, 2017 के मंत्री मंडल निर्णय संख्या 2466 के तहत राष्ट्रीय राजधानी क्षेत्र दिल्ली में दिनांक 26 जुलाई, 2011 के पूर्ववर्ती अधिसूचना सं. एफ 12(1)142/11/एम डब्ल्यू/श्रम/2023-2047 में उल्लिखित सभी अनुसूची रोजगार में उल्लिखित श्रमिक/कर्मचारियों के वर्ग के लिए न्यूनतम वेतन दर संशोधन करते हैं, अर्थात् -

रोजगार की अनुसूची	श्रमिक/कर्मचारियों का संवर्ग	न्यूनतम मजदूरी दर रुपये में	
		प्रतिमाह	प्रतिदिन
सभी अनुसूची रोजगार	अकुशल	13,350/-	513/-
	अर्धकुशल	14,698/-	565/-
	कुशल	16,182/-	622/-
	लिपिकीय एवं पर्यवेक्षी कर्मचारी वर्ग		
	नॉन मैट्रीकूलेट	14,698/-	565/-
	मैट्रीकूलेट परंतु ग्रेजुएट नहीं	16,182/-	622/-
	ग्रेजुएट और उससे ऊपर	17,604/-	677/-

सरकारी राजपत्र में अधिसूचना की तिथि से ये दरें लागू होंगी।

नोट: 1 वेतन की न्यूनतम दर नियत अखिल भारतीय उपभोक्ता मूल्य सूचकांक शृंखला, 2001 (आधार 2001=100) से लिंक है। महंगाई भत्ता न्यूट्रलाइजेशन के लिए, समायोजन की दर अकुशल के लिए रुपये 1.35 प्रति प्वाइंट, अर्धकुशल के लिये रुपये 1.50 प्रति प्वाइंट कुशल के लिए रुपये 1.65 प्रति प्वाइंट, नॉन मैट्रीकूलेट के लिये रुपये 1.50 प्रति प्वाइंट, मैट्रीकूलेट परंतु ग्रैजुएट नहीं के लिए रुपये 1.65 प्रति प्वाइंट और ग्रैजुएट एवं उससे उपर के लिए रुपये 1.80 प्रति प्वाइंट है। समायोजन छः माह में होगा, अर्थात् गत वर्ष के जुलाई से दिसंबर तथा चालू वर्ष के जनवरी से जून के लिए औसत सूचकांक नम्बर को लेकर प्रत्येक वर्ष 01 अप्रैल तथा 01 अक्टूबर को।

2. यदि अखिल भारतीय उपभोक्ता मूल्य सूचकांक में कमी होती है तो इसके परिणाम स्वरूप महंगाई भत्ते में कमी होगी, इस स्थिति में विभिन्न संवर्गों के श्रमिक/कर्मचारी के लिए वेतन के लिए अधिसूचित लागू न्यूनतम मजदूरी पर कोई प्रभाव नहीं पड़ेगा।

3. महंगाई भत्ते की राशि यदि भिन्नता (फ़्लैक्शन) में है तो इसे अगले उच्चतर रुपये में राउंड ऑफ किया जाएगा।

4. आगे यह भी स्पष्ट किया जाता है कि मजदूरी की न्यूनतम दरों में संशोधन के पश्चात् जो श्रमिक कर्मचारी राज्य बीमा अधिनियम, 1948 तथा कर्मचारी भविष्य निधि एवं विविध प्रावधान अधिनियम, 1952 के अन्तर्गत आते हैं तथा नियोक्ता अंशदान की निर्धारित दरों के अनुसार नियोक्ता ईएसआई तथा पीएफ का अंशदान जमा कराना जारी रखेगा।

राष्ट्रीय राजधानी क्षेत्र दिल्ली के उपराज्यपाल
के आदेश से तथा उनके नाम पर,

ए. के. सिंह, सचिव (श्रम)

LABOUR DEPARTMENT

NOTIFICATION

Delhi, the 3rd March, 2017

No. F. Addl.LC/Lab/MW/2016/4859.—In exercise of the powers conferred by sub-section (2) of section 5 of the Minimum Wages Act, 1948 (XI of 1948) read with the Government of India, erstwhile Ministry of States notification No.104-J dated the 24th August, 1950 and Ministry of Home Affairs notification No.S.O.530. dated the 6th February, 1967 and all other powers enabling him in this behalf and in continuation of notification no. F.12 (1)142/11/MW/Lab/ 2023-2047 dated the 26th July, 2011, the Lt. Governor of the National Capital Territory of Delhi, after considering the recommendations of the Minimum Wages Advisory Committee constituted vide notification no. 13(16)/MW/1/2008/Lab./1859 dated the 15th September, 2016 under sub-section (1) of section 5 of the Minimum Wages Act, 1948 and Cabinet Decision no. 2466 dated the 25th February, 2017 of Government of National Capital Territory of Delhi is pleased to revise, the minimum rates of wages for the class of workmen/employees mentioned in all the Schedule employments as mentioned in earlier notification no. F.12 (1)142/11/MW/Lab/ 2023-2047 dated the 26th July, 2011, in the National Capital Territory of Delhi, namely:—

Schedule of Employments	Category of Workmen/Employees	Minimum rates of wages in Rupees	
		Per month	Per day
All Schedule employments	Unskilled	13,350/-	513/-
	Semi-skilled	14,698/-	565/-
	Skilled	16,182/-	622/-
	Clerical and supervisory staff		
	Non Matriculate	14,698/-	565/-
	Matriculate but not Graduate	16,182/-	622/-
	Graduate and above	17,604/-	677/-

These rates shall come into force with effect from the date of notification in the Official Gazette.

Note: 1. The minimum rates of wages being fixed are linked with All India Consumer Price Index Series, 2001 (Base 2001=100). For Dearness Allowance neutralization, the rate of adjustment shall be Rs. 1.35 per point for Unskilled, Rs. 1.50 per point for Semi skilled, Rs. 1.65 per point for Skilled, Rs. 1.50 per point for Non matriculates, Rs. 1.65 per point for Matriculates but not Graduate and Rs. 1.80 per point for Graduate and above. Adjustment will be made six monthly, i.e., on 1st April and 1st October each year after taking into account the average index numbers for July to December of the previous year and January to June of the current year respectively.

2. In case there is decline in All India Consumer Price Index, as a result of which dearness allowance apparently decreases, in that case there shall be no impact on notified applicable minimum rates of wages for different category of workmen/employees.

3. Amount of Dearness Allowance in fraction, if any, would be rounded off to the next higher rupee.

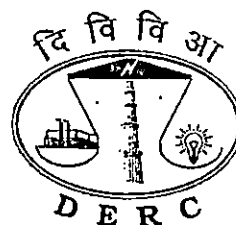
4. It is further clarified that after revision in minimum rates of wages, all workmen who are covered under The Employees State Insurance Act, 1948 and Employees Provident Fund & Misc. Provisions Act, 1952 and the employers would continue to deposit employer's contribution towards ESI and PF as per prescribed rates of contribution.

By Order and in the Name of the Lieutenant Governor
of the National Capital Territory of Delhi,

A. K. SINGH, Secy. (LABOUR)



दिल्ली विद्युत विनियामक आयोग Delhi Electricity Regulatory Commission



F.17(47)/Engg/DERC/2014-15/C.F.4741/ 2159

20.1.2017

To,

The Secretary
New Delhi Municipal Council
Palika Kendra, Sansad Marg
New Delhi-110001

The Chief Executive Officer
M/s BSES Yamuna Power Ltd
Shakti Kiran Building,
Karkardooma, New Delhi -32

The Managing Director
Tata Power Delhi Distribution Ltd
33 KV Grid Sub-station
Hudson Lane, Kingsway Camp
Delhi - 110 009

The Chief Executive Officer
M/s BSES Rajdhani Power Ltd.
BSES Bhawan, Nehru Place
New Delhi - 110019

Subject: Implementation of short code for electricity grievances in Delhi.

Reference: BYPL's Letter No. RA/16-17/BYPL/262 dated 6.1.17

BRPL's Letter No. RA/BRPL/2016-17/513 dated 9.1.2017

TPDDL's Letter No. TPDDL/Regulatory/03 dated 9.1.2017

Sir,

This has reference to the above referred letters received from DISCOMs regarding implementation of short code 1912X for electricity grievances in Delhi. DISCOMs have submitted that as per letter No: 16-3/2009/AS-III (Part)/43/2301 dated 8/7/2016 of Department of Telecommunications, Ministry of Communication & Information Technology, GoI following short codes have been allocated on 'called party pays' basis for electricity grievances to DISCOMs in Delhi.

S.No.	DISCOM	Short Code to be allocated
1.	NDMC	19121
2.	BYPL	19122
3.	BRPL	19123
4.	TPDDL	19124

2. Further, Ministry of Power, GoI vide its minutes of meeting no. 14/06/2016-IPDS dated 3.1.2017 has stated to implement short code in toll free mode within 3 months in BYPL, BRPL and TPDDL area and within 15 days in NDMC area.

3. The Commission has examined the proposal and accords In-principle approval for implementation of short code 1912X for electricity grievances in

विनियामक भवन, सी.ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली-110017

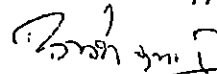
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017

Phone: 41601675, Fax 26673608, e-mail : direngg@derc.gov.in Website:www.derc.gov.in

Delhi on 'called party pays' basis. Accordingly, DISCOMs are requested to take appropriate action and to submit the final proposal after negotiation, if any.

4. This issues with the approval of the Commission.

Yours faithfully,



(U.K. Tyagi)²³ 11/17

Executive Director (Engg.)

ANNEXURE -4

BSES

BSES Yamuna Power Limited

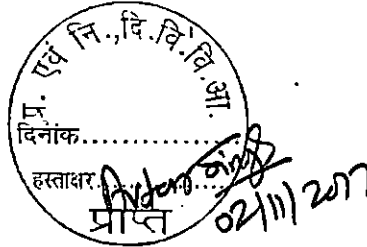
Shakti Kiran Building, Karkardooma
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel.: +91 11 3999 9808, 3999 7111
Fax: +91 11 3999 9765
www.bsesdelhi.com

Ref. RA/BYPL/2017-18/168

Date: 31st October 2017.

To,

The Secretary,
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi - 110017



Sub: Information Regarding the Time of Day Tariff (TOD)

Sir,

We write in reference to the Hon'ble Commission's Letter No F.3(392)/Tariff/DERC/2015-16/4609/1159 dated 07.09.2017 regarding the above captioned subject, wherein the Hon'ble Commission has desired to submit the proposal from DISCOMs regarding the implementation of TOD time slots/ Rebate/ Surcharges etc.

In this regard, BYPL Hereby submits its Proposal enclosed at Annexure 1..

Thanking you,

Yours faithfully,

For BSES Yamuna Power Limited

A handwritten signature in black ink, appearing to be 'Gagan B Swain'.

Gagan B Swain
Head - Regulatory Affairs.

Encl: As above.



BSES Yamuna Power Limited

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Tel.: +91 11 3999 9808, 3999 7111
Fax: +91 11 3999 9765
www.bsesdelhi.com

Ref. RA/BYPL/2017-18/168

Date: 31st October 2017.

To,

The Secretary,
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi – 110017

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In this regard, BYPL Hereby submits its Proposal enclosed at Annexure 1.

Thanking you,

Yours faithfully,

For BSES Yamuna Power Limited

Gagan B Swain
Head – Regulatory Affairs.

Encl: As above.

TOD Proposal of BYPL

(A) Peak, off peak and normal time slots:-

The month wise and slot wise demand for 12 months from May 2016 to April 2017 analyzed and compared with the average availability and average demand of the respective month. 2 seasons have been identified viz April to October and November to March wherein the peak and off peak time slots for BYPL varies. Chart 1 and 2 below describes the comparison of hourly slot wise demand with average availability and average Demand for the period April to October and November to March respectively.

Chart 1: Comparison of Hourly Demand with the average supply and average demand for the period April to October.

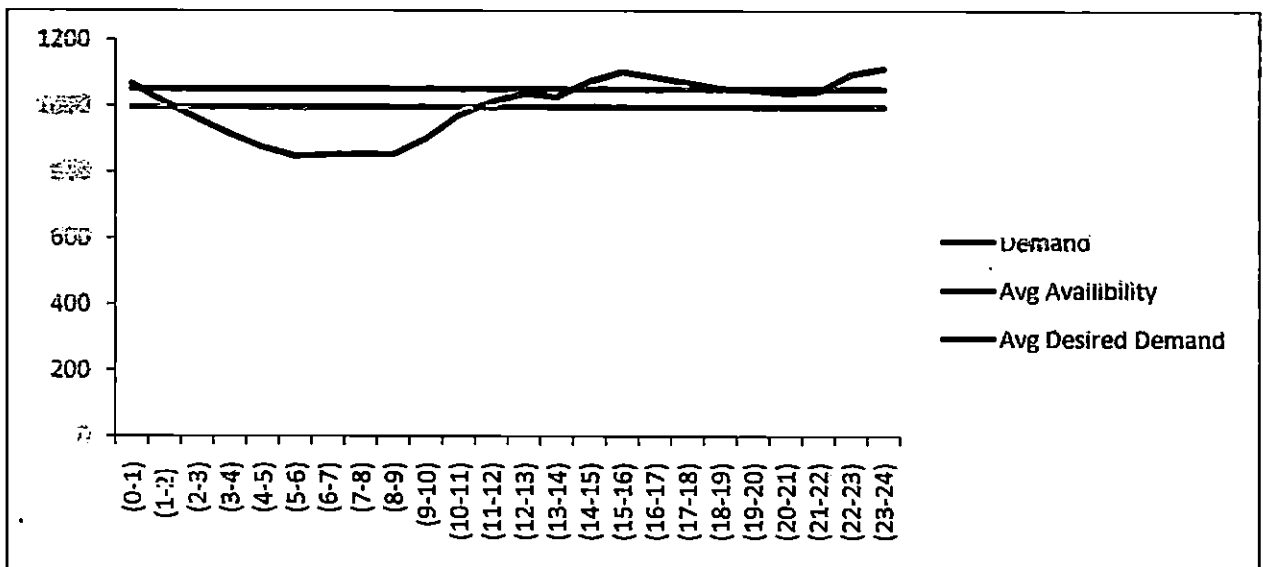
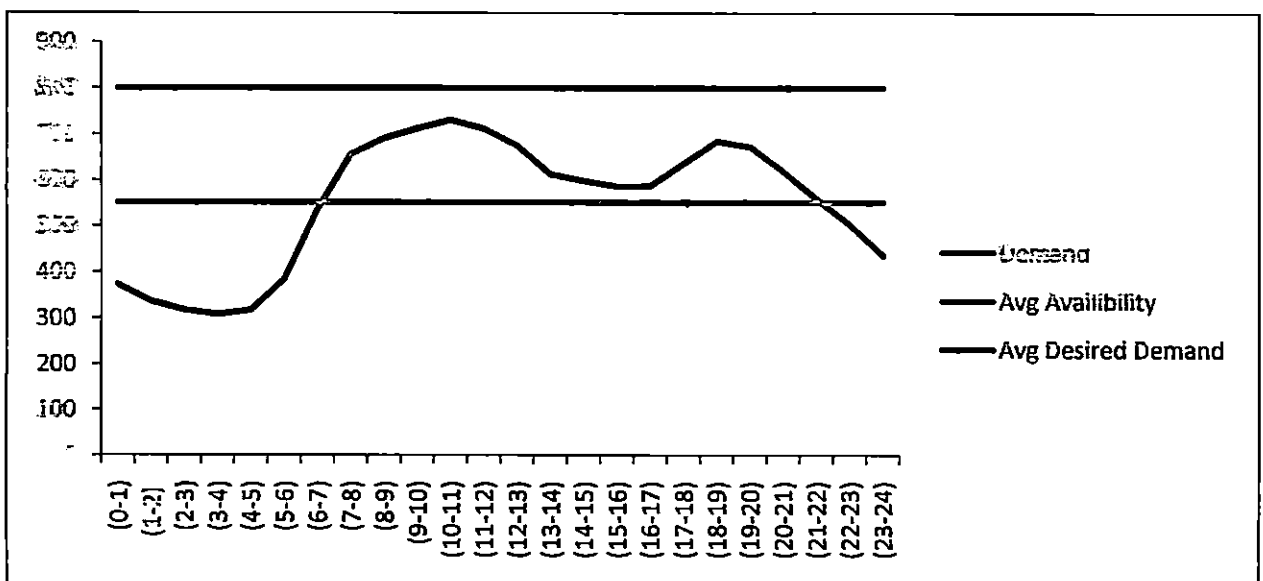


Chart 2: Comparison of Hourly Demand with the average supply and average demand for the period November to March.



Based on the above analysis by comparing the actual slot wise demand with the average availability and average desired demand, the identified Peak, Off peak and Normal hours is tabulated below along with the average IEX Prices in the applicable time slots

Table 1: Identified Slots and average IEX Price (for the period May 2016 to April 2017)

S.No	Period	Identified Off Peak Slots and Average IEX Price	Identified Peak Slots and Average IEX Price	Normal Hours
1	April to October	03.00 to 09.00 Hrs (Average IEX Rate Rs 2.13 per unit)	14.00 to 18.00 hrs 22.00 to 24.00 Hrs 00.00to01.00Hrs (Average IEX Rate Rs 2.67 per unit)	1.00 to 3.00 hrs 09.00 to 14.00 hrs 18.00 to 22.00 Hrs
2	November to March	00.00 to 05.00 hrs (Average IEX Rate Rs 1.84 per unit)	09.00 to 13.00 hrs 17.00 to 20.00 Hrs (Average IEX Rate Rs 3.12 per unit)	05.00 to 09.00 hrs 13.00 to 17.00 hrs 20.00 to 24.00 hrs

The slot wise Average IEX rate for the identified period is compared with the highest energy charge tariff i.e. 11.20 for advertisement and Hoardings category to arrive at the percentage applicable on energy charge for TOD Off Peak rebate/ TOD Peak Surcharge on the consumption during the off peak/ Peak timeslots. In this way DISCOM would be able to share the benefit of not more than the IEX rate with its consumers.

The Rebate and surcharge to be applied in the Off Peak/ Peak time slots for the selected period is tabulated below in Table 2.

S.No	Period	Applicable Off Peak Rebate during identified off peak time slots	Applicable Peak Surcharge during identified peak time slots
1	April to October	19% on Energy charge	24% on Energy charge
2	November to March	16% on Energy charge	28% on Energy charge

(B) Proposal for Modification of TOD Tariff:-

- The consumer base of BYPL is More than 16 Lacs including 15.5 lacs single phase consumers and 59 thousand three phase consumers.
- Out of the 59,000 three phase connections, almost half of the connections pertains to the Domestic category.
- It is difficult to install Patches as per the approved time slots where the meter support recording TOD and to replace approx 16 lacs meters in one go. Hence, it is proposed that TOD may be implemented in a phased manner.
- In the first phase TOD may be made effective mandatorily for all the Three phase connections (except Domestic category) i.e categories other than Domestic

category having sanctioned load above 10 KW. Option for availing of TOD may be allowed for categories other than Domestic category having sanctioned load below 10 KW.

(B) Cost of Reprogramming in case of non TOD Compliant Meters with timelines for reprogramming:-

The consumer base of BYPL consists of approximately 15,50,000 connections in single phase segment and 59,000 connections in three phase segment. The explanation for single phase connection and three phase connections is mentioned below:-

Single phase connections:- Single phase connections constitutes to around 15,50,000 connections. In case of Single phase connections all the meters are required to be changed to make all the single phase connections TOD Compliant. The meter cost of a Single phase meter is around Rs 900 per meter, the cost of installation of meters and other related equipments would be additional.

Three Phase Connections:- Three phase connections constitutes to around 59,000 connections. Currently around 9400 three phase meters are TOD compliant as per the existing time slots approved by Hon'ble Commission. As per this proposal, 2 seasons and 7 time zones are proposed. Out of the 59,000 meters, around 20,000 meters are TOD Compliant as per the proposed Seasons and time zones wherein patches are required to be installed to make them applicable for TOD as per proposed season & time zones. The balance 39,000 meters is required to be replaced to make all the three phase connections TOD Compliant as per proposed season/ time zones. The meter cost of a three phase meter is around Rs 2400 per meter, the cost of installation of meters and other related equipments would be additional.

The cost of reprogramming / replacement of meters to make TOD Compliant is tabulated below in Table 3 which is required to cover all the consumers. The actual requirement would be in a phased manner based on the implementation schedule to be directed by Hon'ble Commission.

Table 3:

S.No	Meter Type	Formula	Amount in Rs Cr
1	Single Phase	15,50,000 meters x Rs 900	139.50
2	Three Phase	39,000 meters x Rs 2400	9.36
Total Cost			148.86

Please Note: The cost mentioned above is only meter cost and other installation cost would be additional.



Regd. Office: BSES Yamuna Power Limited
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