

Petition for Truing-Up upto FY 2016-17 and Aggregate Revenue Requirement and Tariff for FY 2018-19



VOLUME - II

BSES
BSES Yamuna Power Limited
Empowering Delhi

Volume -II

Chapter-4: ARR for FY 2018-19

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MYT Formats

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Chapter -4

Aggregate Revenue Requirement

for FY 2018-19

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4. ARR for FY 2018-19

4.1 Background

- 4.1.1 On 31st January, 2017, The Hon'ble Commission notified the Tariff Regulations, 2017.
- 4.1.2 As per Clause-3 and 4 of Tariff Regulations, 2017, the Hon'ble Commission on 1st September, 2017 notified the Business Plan Regulations, 2017 applicable for the period FY 2017-18 to FY 2019-20 specifying operational norms for various controllable parameters to be followed during FY 2017-18 to FY 2019-20.
- 4.1.3 Regulation-11 of Tariff Regulations, 2017 states as under:
*"11. The Distribution Licensee shall submit Annual Tariff Petition, at least, one hundred and fifty (150) days prior to the end of relevant financial year which shall contain:
"*
- 4.1.4 Accordingly, the Petitioner has forecasted the ARR for FY 2018-19.

4.2 Energy Sales

- 4.2.1. The Petitioner has considered the trend Analysis Method for the purpose of accurate projection of sales. This method assumes the underlying factors which drive the demand for electricity are expected to follow the same trend as in the past. However, this approach also discounts any outliers (relative to the trend) observed in the growth rates over the period of 4 years and excludes them while projecting energy sales for each year of the control period. Adopting such a method has enabled the Petitioner to further fine tune the projection by eliminating any abnormal pattern observed under any category. The recent developments which have impact on the sales has also factored in the sales projections.
- 4.2.2. The Trend Analysis Method makes use of a statistical tool, namely the Compound Annual Growth Rate (CAGR) and, accordingly, Compound Annual Growth Rates (CAGRs) have been calculated from the past figures for each category, corresponding to different lengths of time in the past five years, along with the year on year growth rates from FY 2012-13 to FY 2016-17. The category-wise actual sales for the period FY 2012-13 to FY 2016-17 is tabulated below:

Table 4.1: Sales from FY 2012-13 to FY 2016-17 (MU)

S. No	Category	FY 13	FY 14	FY 15	FY 16	FY 17
A	Domestic	2,675	2,804	3,004	3,180	3,517
i	Domestic -other than A (ii) (iii) (iv)	2,567	2,699	2,888	3,067	3,405
ii	Single Delivery Point on 11 KV CGHS	14	15	17	16	17
iii	11 KV Worship/ Hospital	69	65	74	73	75
iv	DVB Staff	25	26	26	23	20
B	Non Domestic	1,540	1,614	1,639	1,708	1,772
i	Non Domestic Low Tension	1,198	1,256	1,276	1,345	1,405
ii	Non Domestic High Tension	341	358	362	363	367
C	Industrial	337	288	282	284	277
i	Small Industrial Power	297	250	247	248	241
ii	Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers	0	-	-	-	-
iii	large Industrial Power	39	37	35	36	35
D	Agriculture	0	0	0	0	0
E	Mushroom Cultivation	0	0	0	0	0
F	Public Lighting	105	103	101	114	145
i	Public Lighting Metered	105	39	64	93	89
ii	Public Lighting Unmetered		64	37	21	56
G	Delhi Jal Board	131	140	141	147	142
i	Delhi Jal Board LT	7	10	10	11	11
ii	Delhi Jal Board (Supply on 11 KV and above)	124	129	130	137	131
H	Delhi Metro Rail Corporation	127	173	161	164	177
I	Temporary Supply	1	38	39	41	46
J	Advertisement & Hoardings	0	1	1	1	1
K	Self consumption	52	24	16	13	16
L	Enforcement	35	29	21	24	23
M	Others				0	0
Total		5,002	5,215	5,405	5,676	6,115

4.2.3. The category-wise CAGR for various consumer categories are as follows:

Table 4.2: Various Years CAGR (%)

S. No	Category	4 yrs	3 yrs	2 yrs	YOY
A	Domestic	7.08%	7.84%	8.21%	10.58%
i	Domestic -other than A (ii) (iii) (iv)	7.32%	8.06%	8.59%	11.02%
ii	Single Delivery Point on 11 KV CGHS	5.56%	3.81%	1.86%	4.20%
iii	11 KV Worship/ Hospital	1.96%	4.92%	0.94%	2.18%
iv	DVB Staff	-5.60%	-8.03%	-12.51%	-15.07%
B	Non Domestic	3.57%	3.15%	3.97%	3.75%
i	Non Domestic Low Tension	4.05%	3.79%	4.90%	4.47%
ii	Non Domestic High Tension	1.83%	0.84%	0.64%	1.08%
C	Industrial	-4.81%	-1.31%	-1.06%	-2.70%
i	Small Industrial Power	-5.10%	-1.25%	-1.23%	-2.89%
ii	large Industrial Power	-2.65%	-1.75%	0.17%	-1.39%
D	Agriculture	1.78%	1.91%	5.97%	-7.87%
E	Mushroom Cultivation	-2.87%	-13.54%	-5.81%	-13.43%
F	Public Lighting	8.52%	11.99%	19.89%	27.36%
i	Public Lighting Metered	-4.02%	31.55%	18.13%	-4.74%
ii	Public Lighting Unmetered		-4.33%	22.84%	171.72%
G	Delhi Jal Board	2.07%	0.57%	0.51%	-3.66%
i	Delhi Jal Board LT	12.22%	1.92%	2.84%	1.61%
ii	Delhi Jal Board (Supply on 11 KV and above)	1.42%	0.46%	0.33%	-4.06%
H	Delhi Metro Rail Corporation	8.58%	0.62%	4.70%	7.83%
I	Advertisement & Hoardings	14.30%	-1.74%	16.27%	3.61%

4.2.4. The category wise number of consumers and total connected load for FY 2012-13 to FY 2016-17 are as follows:

Table 4.3: Number of consumers from FY 2012-13 to FY 2016-17

S. No	Category	FY 13	FY 14	FY 15	FY 16	FY 17
A	Domestic	958,978	1,038,375	1,084,188	1,144,581	1,194,989
i	Domestic -other than A (ii) (iii) (iv)	951,857	1,031,393	1,077,264	1,139,603	1,189,946
ii	Single Delivery Point on 11 KV CGHS	14	15	17	17	17
iii	11 KV Worship/ Hospital	24	28	29	31	33

S. No	Category	FY 13	FY 14	FY 15	FY 16	FY 17
iv	DVB Staff	7,083	6,939	6,878	4,930	4,993
B	Non Domestic	317,739	341,387	350,820	362,433	373,450
i	Non Domestic Low Tension	317,507	341,118	350,542	362,141	373,164
ii	Non Domestic High Tension	232	269	278	292	286
C	Industrial	11,663	8,232	8,021	7,836	7,730
i	Small Industrial Power	11,642	8210	8,001	7,817	7,713
ii	large Industrial Power	21	22	20	19	17
D	Agriculture	44	49	48	46	45
E	Mushroom Cultivation	9	6	4	5	2
F	Public Lighting	-	3,033	3,482	3,598	3,638
i	Public Lighting Metered	-	2,994	3,442	3,584	3,623
ii	Public Lighting Unmetered		39	40	14	15
G	Delhi Jal Board	590	831	819	806	838
i	Delhi Jal Board LT	523	761	750	737	770
ii	Delhi Jal Board (Supply on 11 KV and above)	67	70	69	69	68
H	Delhi Metro Rail Corporation	1	1	1	1	1
I	Temporary Supply	-	3,540	0	0	0
J	Advertisement & Hoardings	172	334	286	357	339
K	Self consumption	175	195	3	10	12
L	Enforcement	-	1,864	-	-	-
M	Others	-	-	-	-	-
Total		1,289,371	1,397,847	1,447,672	1,519,673	1,581,044

Note: FY 2012-13 figures is as per the average number of consumers served during the period, FY 13-14 onwards the figures are as on March, 31st of the FY.

Table 4.4: Total connected load (MW/MVA) for FY 2012-13 to FY 2016-17

S. N	Category	FY 13	FY 14	FY 15	FY 16	FY 17
A	Domestic	2,633	3,202	3,359	3,720	3,746
i	Domestic -other than A (ii) (iii) (iv)	2,567	3,118	3,279	3,645	3,669

S. N	Category	FY 13	FY 14	FY 15	FY 16	FY 17
ii	Single Delivery Point on 11 KV CGHS	12	18	16	16	16
iii	11 KV Worship/ Hospital	32	44	40	41	44
iv	DVB Staff	22	22	24	17	17
B	Non Domestic	1,362	1,790	1,621	1,708	1,683
I	Non Domestic Low Tension	1,155	1,533	1,381	1,470	1,469
ii	Non Domestic High Tension	207	256	240	237	214
C	Industrial	216	250	184	183	179
i	Small Industrial Power	197	226	164	163	160
ii	large Industrial Power	19	25	20	20	19
D	Agriculture	0	0	0	0	0
E	Mushroom Cultivation	0	0	0	0	0
F	Public Lighting	-	28	31	33	33
I	Public Lighting Metered	-	28	31	33	33
ii	Public Lighting Unmetered	-	0	0	0	0
G	Delhi Jal Board	76	86	81	82	82
i	Delhi Jal Board LT	7	12	11	11	11
ii	Delhi Jal Board (Supply on 11 KV and above)	69	74	69	71	71
H	Delhi Metro Rail Corporation	21	21	21	21	25
I	Temporary Supply	-	24	-	-	-
J	Advertisement & Hoardings	1	1	1	1	1
K	Self consumption	5	6	0	0	0
L	Enforcement	-	5	-	-	-
M	Others	-	-	-	-	-
Total		4,315	5,414	5,299	5,748	5,749

Note: FY 2012-13 figures is corresponding to average number of consumers served during the period.

4.2.5. The Hon'ble Commission in its Tariff Order dated August 31st, 2017 estimated the energy sales during FY 2017-18 as 6134 MU. For projecting the expected energy sales for 2018-19, the growth trend in actual sales upto 2016-17 has been analyzed. For projection of energy sales for FY 2017-18, actual figures for FY 2017-18 (upto August 2017) have been considered and the chosen growth rate is applied over the sales for FY 2016-17.

4.2.6. Further, the Petitioner has adopted the following methodology for projecting sales for FY 2018-19:

- 4 year CAGR has been considered for projecting sales for Domestic category billed on the basis of slabs, 3 years CAGR has been considered for Group housing societies, 4 years CAGR is considered for 11 KV

Worship/Hospital, and no growth has been considered in DVB Staff category which shows the actual trends observed in the category. It is pertinent to mention here that due to the various energy efficiency measures like use of LED lighting etc. being taken up in the area, the consumption is expected to gradually decrease in the coming years. However, factors like improvement in lifestyle of the consumers of Delhi and increasing per capita income would supposedly increase the demand. Thus, the petitioner has considered all the below mentioned which would present more realistic picture of the growth anticipated in the coming years.

- b. 3 years CAGR has been considered for Non Domestic Low Tension (NDLT) category and y-o-y growth has been considered for Non Domestic High Tension (NDHT) category.
- c. Continuous negative growth is observed in the industrial category and hence, 3 Years CAGR has been considered for SIP and LIP categories.
- d. No growth has been considered for projecting sales for DVB Staff, Agriculture and Mushroom Cultivation.
- e. Yearly growth is considered in DJB LT category and 2 years CAGR has been considered in DJB HT Category.
- f. Due to the mass replacement of LED lights in Public lighting category, negative 40% growth is considered in this category.
- g. 2 years CAGR has been considered in DMRC category.
- h. 2 years CAGR has been considered for Advertisement and Hoardings Category.
- i. Sale of Power under self consumption is considered @ 0.25% of projected sales as approved by Hon'ble Commission in DERC Business Plan Regulations 2017.
- j. No projections have been done for Temporary Supply category and theft.
- k. Impact of net metering, NGT Order for disconnection of Connections under industrial activities in non conforming areas where the consent to operate is required by DPCC and the change in other terms and condition of tariff vide tariff order dated 31st August 2017 for commercial establishment to be charged at domestic tariff is duly accounted for while estimating the energy sales for FY 2018-19.

- 4.2.7. The Petitioner has applied the above growth rates on the actual category-wise sales to estimate energy sales during FY 2018-19 as tabulated below:

Table 4.5: Projected Sales (MU) for FY 2018-19

S. No	Category	Growth rate for FY 2018-19	FY 2018-19 (Projections)
A	Domestic	7.55%	4,053
i	Domestic -other than A (ii) (iii) (iv)	7.73%	3,937
ii	Single Delivery Point on 11 KV CGHS	3.81%	18
iii	11 KV Worship/ Hospital	1.89%	78
iv	DVB Staff	0.00%	20
B	Non Domestic	0.53%	1,839
i	Non Domestic Low Tension	0.51%	1,465
ii	Non Domestic High Tension	0.60%	373
C	Industrial	-1.31%	269
i	Small Industrial Power	-1.25%	235
ii	Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers		
iii	Large Industrial Power	-1.75%	34
D	Agriculture	0.00%	0
E	Mushroom Cultivation	0.00%	0
F	Public Lighting	-40.00%	87
i	Public Lighting Metered	-40.00%	53
ii	Public Lighting Unmetered	-40.00%	34
G	Delhi Jal Board	0.43%	143
i	Delhi Jal Board LT	1.61%	11
ii	Delhi Jal Board (Supply on 11 KV and above)	0.33%	132
H	Delhi Metro Rail Corporation	4.70%	194
I	Advertisement & Hoardings	16.27%	1
J	Self consumption	0.25% of energy sales	16
Total			6,603

4.2.8. The Projected number of consumers and connected load during FY 2018-19 is tabulated below:

Table 4.6: Projected number of consumers, connected load and sales for FY 2018-19

S. No	Category	Number of Consumers	Connected Load (MW)	Sales (MU)
A	Domestic	1,328,123	3,761	4,053
i	Domestic -other than A (ii) (iii) (iv)	1,323,076	3,680	3,937
ii	Single Delivery Point on 11 KV CGHS	17	16	18
iii	11 KV Worship/ Hospital	37	48	78
iv	DVB Staff	4,993	17	20
B	Non Domestic	389,084	1,646	1,839
i	Non Domestic Low Tension	388,790	1,432	1,465
ii	Non Domestic High Tension	294	214	373
C	Industrial	7,730	179	269
i	Small Industrial Power	7,713	160	235
iii	large Industrial Power	17	19	34
D	Agriculture	45	0	0
E	Mushroom Cultivation	2	0	0
F	Public Lighting	3,638	34	87
i	Public Lighting Metered	3,623	34	53
ii	Public Lighting Unmetered	15	0	34
G	Delhi Jal Board	844	83	143
i	Delhi Jal Board LT	776	12	11
ii	Delhi Jal Board (Supply on 11 KV and above)	68	72	132
H	Delhi Metro Rail Corporation	1	27	194
I	Advertisement & Hoardings	402	1	1
J	Self consumption	-	-	16
Total		1,729,869	5,732	6,603

4.2.9. The Petitioner requests the Hon'ble Commission to consider the above submissions for estimation of sales, connected load and number of consumers during FY 2018-19.

4.3 Revenue in FY 2018-19 at Existing Tariff

4.3.1. Methodology adopted for projection of Revenue

Estimation of revenue from existing Tariff:

The methodology adopted for projection of revenue from existing tariff during FY 2018-19 has been elaborated as under:

- a. Sales has been divided among sub-categories on monthly basis based on Form-2.1a (actual) of FY 2017-18 (upto August'17) and estimated sales from September'17 to March'18. Form-2.1a being latest covers all slabs and categories as per Tariff Schedule issued on 31st August, 2017.
- b. Number of Consumers and Connected Load (MW) for various sub-categories has been divided in the ratio of actual sanctioned load and actual number of consumers during FY 2016-17.
- c. The fixed charges and energy charges as approved by the Hon'ble Commission vide Tariff Schedule dated 31st August, 2017 has been considered for calculation of revenue from existing tariff.
- d. For the sub-categories where the energy charges have been specified in Rs./ kVAh, the Petitioner has considered power factor as approved by Hon'ble Commission at Table -184 of Tariff Order dated 31st August, 2017.
- e. The above methodology in general has been utilised for estimation of revenue from existing tariff for all consumer categories.

4.4 Revenue estimated for FY 2018-19

4.4.1. The revenue estimated on account of sales to various consumer categories during FY 2018-19 is tabulated below:

Table 4.7: Revenue estimated during FY 2018-19 (Rs. Crore)

S. No	Category	Fixed charges	Energy charges	Other charges	Total revenue
A	Domestic	156.1	2,096.1	-	2,252.2
i	Domestic -other than A (ii) (iii) (iv)	149.1	2,012.6	-	2,161.7
ii	Single Delivery Point on 11 KV CGHS	0.8	11.1	-	11.9
iii	11 KV Worship/ Hospital	5.8	68.1	-	73.9
iv	DVB Staff	0.4	4.4	-	4.8
B	Non Domestic	250.1	1,659.0	-1.7	1,907.4
i	Non Domestic Low Tension	214.9	1,324.0	-	1,538.9
ii	Non Domestic High Tension	35.2	335.0	-1.7	368.4
C	Industrial	29.0	233.3	-0.2	262.1
i	Small Industrial Power	26.0	207.1	-	233.1
ii	large Industrial Power	3.0	26.2	-0.2	29.0
D	Agriculture	0.0	0.1	-	0.1
E	Mushroom Cultivation	0.0	0.0	-	0.0
F	Public Lighting	-	65.4	-	65.4

S. No	Category	Fixed charges	Energy charges	Other charges	Total revenue
i	Public Lighting Metered	-	39.0	-	39.0
ii	Public Lighting Unmetered	-	26.4	-	26.4
G	Delhi Jal Board	14.5	117.5	-	132.0
i	Delhi Jal Board LT	1.8	9.7	-	11.5
ii	Delhi Jal Board (Supply on 11 KV and above)	12.7	107.8	-	120.5
H	Delhi Metro Rail Corporation	4.1	120.1	-3.0	121.3
I	Advertisement & Hoardings	0.3	1.1	-	1.4
J	Self consumption				-
Total		454.1	4,292.6	-4.9	4,741.8

Note: Please Note: Impact of TOD included in Energy charge.

- 4.4.2. The Petitioner has estimated other charges (i.e. Voltage wise rebate) of Rs. (-) 5 Crore during FY 2018-19. Therefore revenue from existing tariff has been estimated as Rs. 4,742 Crore during FY 2018-19.

4.5 Distribution Loss and Collection Efficiency Target

- 4.5.1. Regulation-25 (1) of DERC (Business Plan) Regulations, 2017 specifies the Distribution Loss Target from FY 2017-18 to FY 2019-20 as under:

"25. TARGET FOR DISTRIBUTION LOSS

(1) The Distribution Loss target in terms of Regulation 4(9)(a) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 for the Distribution licensees shall be as follows:

Table 15: Target for Distribution Loss for the Control Period

S. No	Distribution Licensee	2017-18	2018-19	2019-20
1	BSES Rajdhani Power Limited	10.93%	10.19%	9.50%
2	BSES Yamuna Power Limited	13.00%	11.69%	10.50%
3	Tata Power Delhi distribution Limited	8.38%	8.19%	8.00%
4	New Delhi Municipal Council	10.30%	9.63%	9.00%

"

- 4.5.2. Regulation-26 (1) of DERC (Business Plan) Regulations, 2017 specifies targets for Collection Efficiency from FY 2017-18 to FY 2019-20 @ 99.50%.
- 4.5.3. Accordingly the Petitioner has considered the Distribution Loss @ 11.69% and Collection Efficiency @ 99.50% for FY 2018-19.

Table 4.8: Distribution Loss Target and Collection Efficiency for FY 2018-19

Sl. No	Particulars	%
A	T&D Losses	11.69%
B	Collection Efficiency	99.50%

4.6 Energy Requirement

- 4.6.1. Based on the sales projected for FY 2018-19 and Distribution loss as specified for FY 2018-19 in DERC Business Plan Regulations, 2017, the energy requirement has been estimated as tabulated below:

Table 4.9: Energy Requirement for FY 2018-19

S. N	Particulars	Unit	Quantity	Remarks
A	Energy sales	MU	6603	Table-4.5
B	Distribution Loss	%	11.69	Table-15 of DERC Business Plan Regulations, 2017
C	Energy Requirement	MU	7477	$A/(1-B)$
D	Distribution Loss	MU	874	C-A

4.7 Power Purchase

- 4.7.1. The Petitioner sources the power through mix of long term and short term sources to meet the demand in its licensed area. Long term sources include Central Generating Stations which are owned by Central Government, State Generating Stations which are owned by State Government, IPP and JVs. The Petitioner has been assigned the share based on the PPAs which have been inherited from Delhi Transco Limited. The allocation of power within Delhi is being done by the Hon'ble Commission.
- 4.7.2. The energy from various existing and upcoming generating stations has been estimated by applying Merit Order dispatch principle in the following manner:

NTPC Stations

- Revised allocation of various generating stations are considered as per Hon'ble Commission's last Tariff Order dated 31.08.2017.
- Anta, Auraiya and Dadri Gas stations quantum not considered as the matter is pending in Petition No. 45 of 2017 before the Hon'ble Commission.
- No availability has been projected from BTPS Power plants as the same is expected to be phased out by Mar'18.
- Availability from NCTPS Dadri-I & Singrauli has been considered as per SLDC projections of FY 17-18

- e. Balance NTPC stations have been considered based on the 3 years average energy scheduled for FY 14-15 to FY 16-17.
- f. As regard to APCPL One unit of 500 MW shall be completely backed down and the remaining capacity has been assumed to be running at full allocated capacity and 55% PLF.

NHPC Stations

- g. Power from NHPC Stations has been temporarily re-assigned to BRPL for the period from 13.07.2016 till 31.03.2018 in accordance with Hon'ble Commission's order dated 25.07.2016 in Petition No. 93 of 2015.
- h. Therefore from FY 2018-19 onwards, power availability for NHPC Stations has been considered based on the design energy of the plants.

DVC, Sasan, NPCIL, THDC, SJVNL, SGS and Renewables

- i. Availability from DVC & Sasan has been considered as per SLDC projections of FY 17-18
- j. Power availability from NPCIL stations have been considered based on the average of the last 3 years energy scheduled.
- k. No availability has been considered from THDC in view of its reallocation to BRPL further also no availability has been considered from SJVNL as per SLDC projection of FY 17-18.
- l. For estimating the power availability from state generating stations, the quantum of power scheduled in FY 2016-17 from gas based stations has been considered for FY 18-19 taking into cognizance the fact of various fuel supply cuts and inconsistent generation observed in previous years.
- m. The availability from IPGCL's Rajghat plant hasn't been projected due to closure of plant in FY 2015-16.
- n. Power availability from Renewable Energy Sources like SECI, MSW and EDWPCL has been considered as per BYPL's allocated share. Quantum of power available through Solar Rooftop has considered on lump sum basis.

Power availability from New generating Stations:

- o. The expected COD has been taken from various sources like CEA reports, PPA signed with the generation companies and as per information made available by the generators;
- p. Power availability after COD has been projected taking into account norms of auxiliary consumption, expected PLF and

Petitioners share in power generated as per the normative operational parameters specified by CERC.

4.7.3. Petitioner would like to further submit that scheduling and dispatch of power is the prerogative of the Delhi SLDC. The Electricity Act (EA), 2003 (Refer: Sections 32 and 33) and Indian Electricity Grid Code, 2010 (Refer: Clause 2.7.1-2.7.3) provide for the same. The SLDC is the apex statutory body appointed under Section 32 of the EA, 2003, which ensures integrated operation of the power system in the State. The SLDC is responsible for optimum scheduling and dispatch of electricity within a state. The SLDC monitors the grid operations and exercises supervision and control over the intra-state transmission system. Every Licensee is bound by the directions of SLDC, in terms of Section 33 of the EA, 2003. While scheduling power, the Delhi SLDC ought to follow inter alia the MOD principles as prescribed in law, subject to factors such as the grid security, technical minimum limit of plants, the requirements of the other Licensees from a particular plant, transmission constraints, etc. Therefore, the Delhi SLDC monitors grid discipline, at times follows principles at variance with the MOD principles, in order to factor in other criteria that it deems relevant in order to ensure grid safety and discipline within Delhi as well as to meet the requirements of Delhi as a whole. In the process of doing so, the Delhi SLDC may direct DISCOMs to schedule power from sources which may not meet the MOD principles. BYPL always follows the schedule and directions of the Delhi SLDC, which are statutory in nature and have to be necessarily followed as per the mandate of the EA, 2003 and the Regulations framed thereunder.

4.7.4. On the basis of the above methodology, total share, Plant Load Factor, and energy availability from various long term sources for each year has been tabulated as under:

Table 4.10: Energy Purchase during FY 2018-19

S.N	Stations	Installed Capacity	Firm & un-allocated share of Delhi		Share Allocation to Petitioner		Petitioner Share
		(MW)	(%)	(MW)	(%)	(MW)	(MU)
A	NTPC						
1	Anta Gas Power Project	419	10.50%	44	2.67%	11	0
2	Auraiya Gas Power Station	663	10.86%	72	2.76%	18	0
3	Badarpur Thermal Power Station	420	100.00%	420	16.10%	114	0

S.N	Stations	Installed Capacity	Firm & un-allocated share of Delhi		Share Allocation to Petitioner		Petitioner Share
		(MW)	(%)	(MW)	(%)	(MW)	(MU)
4	Dadri Gas Power Station	830	10.96%	91	2.78%	23	0
5	Feroze Gandhi Unchahar TPS 1	840	5.71%	643	1.45%	12	37
6	Feroze Gandhi Unchahar TPS 2	420	11.19%	47	2.84%	12	77
7	Feroze Gandhi Unchahar TPS 3	210	13.81%	29	3.51%	7	49
8	Farakka STPS	1600	1.39%	22	0.35%	6	31
9	Kahalgaon Thermal Power Station 1	840	6.07%	51	1.54%	13	77
10	National Capital Thermal Power	630	90.00%	567	8.54%	72	245
11	Rihand Thermal Power Station 1	1000	10.00%	100	2.54%	25	156
12	Rihand Thermal Power Station 2	1000	12.60%	126	3.20%	32	227
13	Singrauli STPS	2000	7.50%	150	3.72%	74	538
14	Kahalgaon Thermal Power Station 2	1500	10.49%	157	2.66%	40	232
15	Dadri TPS-II	980	75.00%	735	19.05%	187	1010
16	Rihand Thermal Power Station 3	1000	10.80%	108		52	360
	Sub Total	14352		3362		698	3037
B.	NHPC						
1	Bairasiul	180	11.00%	20	2.79%	5	19
2	Salal	690	11.62%	80	2.95%	20	79
3	Chamera I	540	7.90%	43	2.01%	11	29
4	Tanakpur	120	12.81%	15	3.25%	4	13
5	Uri	480	11.04%	53	2.80%	13	63
6	Dhauliganga	280	13.21%	37	3.36%	9	33
7	Chamera - II	300	13.33%	40	3.39%	10	44
8	Dulhasti	390	12.83%	50	3.26%	13	54
9	Chamera - III	231	12.73%	29	3.23%	7	31
10	Uri II	240	13.45%	32	3.42%	8	33
11	Parbati-III	520	12.73%	66	3.23%	17	20
12	Sewa-II	120	13.33%	16	3.39%	4	18
	Sub Total	4091		482		122	437
C.	NPCL						

S.N	Stations	Installed Capacity	Firm & un-allocated share of Delhi		Share Allocation to Petitioner		Petitioner Share
		(MW)	(%)	(MW)	(%)	(MW)	(MU)
1	Nuclear Power Corp. of India Ltd. Narora	440	10.68%	47	2.71%	12	78
2	Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	440	12.69%	56	3.22%	14	89
	Sub Total	880		103		26	167
D.	SJVNL						
1	Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	1500	9.47%	142	2.41%	36	0
2	SJVNL Regulation credit						
	Sub Total	1500		142		36	0
E.	Solar Rooftop	0.3			0.00%	-	1
F.	Damodar Valley Corporation						
1	Mejia Units 6	250	40.00%	100	10.16%	25	190
2	CTPS 7 & 8	500	60.00%	300	15.24%	76	555
3	MTPS 7	500	22.23%	111	22.23%	111	789
	Sub Total	1250		511		213	1534
G.	Power stations in Delhi						
1	Indraprastha Power Generation Co. Ltd. RPH	135	100%	135	0.00%	-	0
2	Indraprastha Power Generation Co.Ltd. GT	270	100%	281	8.60%	23	56
3	Pragati Power Corp.Ltd. Pragati I	330	100%	330	17.61%	53	297
4	Pragati Power Corp.Ltd. Pragati III (Bawana)	1371			18%	247	332
	Sub Total	2106		746		323	686
H.	Aravali Power Corporation Ltd - Jhajjar	1500	46.20%	693	5.28%	79	235
I.	Sasan	3960	11.25%	446	6.50%	257	1785

S.N	Stations	Installed Capacity	Firm & un-allocated share of Delhi		Share Allocation to Petitioner		Petitioner Share
		(MW)	(%)	(MW)	(%)	(MW)	(MU)
J.	SECI	700	8.57%	60		20	36
K.	Solar New					125	52
L.	MSW	24	100%	24	24%	6	30
M.	EDWPCL	12	100%	12	50%	6	33
N.	Tala	1020	2.94%	30	0.78%	8	24
O.	New Stations						
1	NHPC Kishanganga	330				8	14
2	NHPC Parbati II	800				17	9
3	NHPC Subansiri Lower HEP	2000					0
4	THDC Tehri Pump Storage	1000				152	137
	Sub Total	4130				177	161
P.	TOTAL QUANTUM FROM FIRM SOURCES	34481				2097	8218

4.8 Power Purchase Cost

4.8.1. The Petitioner has estimated the power purchase cost corresponding to the quantum from power plants as listed above in the following manner:

i. ISGS/SGS Stations:

- Annual fixed Charges (AFC) are considered as per CERC/DERC Orders of various generating stations/ latest available rates in bills/petitions and applying the petitioner's allocation
- Fixed cost of BTPS, Anta, Auraiya and Dadri gas stations has been considered, pending the decision in various courts/forums.
- The energy charges have been considered as per FY 2016-17 rate and no escalation has been considered.
- Further energy charges in case of Hydro Power Plants have been calculated in accordance with the formula given in Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014.
- Cost of Sasan plant in Rs/unit has been considered same as billed in FY 16-17.

ii. RE Sources:

- Cost of procurement from RE Sources has been considered as per

the PPA's signed/ billed.

iii. **New Generating Stations:**

- The Cost of power from new stations have been considered same as the average power purchase cost of similar stations and as indicated by various generating stations
- For Tehri Pump Storage expected to commission in FY 2018-19, the tentative fixed cost as per allocated share has been considered.

iv. No arrears or other charges have been projected during FY 2018-19.

4.8.2. Based on the above discussion, the power purchase cost during FY 2018-19 is tabulated below:

Table 4.11: Power Purchase Cost proposed for FY 2018-19

S.N	Stations	Petitioner Share (MU)	Fixed Charges (Rs Cr)	Variable Charge (Rs Cr)	Total Charges (Rs Cr)	Average Rate (Rs/unit)
A	NTPC					
1	Anta Gas Power Project	0	5.8	0.0	5.8	
2	Auraiya Gas Power Station	0	8.5	0.0	8.5	
3	Badarpur Thermal Power Station	0	62.6	0.0	62.6	
4	Dadri Gas Power Station	0	9.8	0.0	9.8	
5	Feroze Gandhi Unchahar TPS 1	37	4.5	10.7	15.2	4.16
6	Feroze Gandhi Unchahar TPS 2	77	7.3	22.3	29.7	3.86
7	Feroze Gandhi Unchahar TPS 3	49	6.8	14.4	21.2	4.30
8	Farakka STPS	31	3.3	7.6	10.9	3.56
9	Kahalgaoon Thermal Power Station 1	77	9.3	18.1	27.5	3.59
10	National Capital Thermal Power	245	48.2	81.0	129.2	5.27
11	Rihand Thermal Power Station 1	156	15.0	24.4	39.4	2.53
12	Rihand Thermal Power Station 2	227	16.0	35.3	51.2	2.25
13	Singrauli STPS	538	33.9	75.9	109.8	2.04
14	Kahalgaoon Thermal Power Station 2	232	30.8	52.6	83.3	3.60
15	Dadri TPS-II	1010	189.7	314.0	503.7	4.99
16	Rihand Thermal Power Station 3	360	53.5	54.8	108.4	3.01
	Sub Total	3037	505.1	711.1	1,216.2	4.00
B.	NHPC					
1	Bairasiul	19	2.2	2.0	4.2	2.21
2	Salal	79	6.5	4.9	11.4	1.44
3	Chamera I	29	4.1	3.4	7.5	2.57
4	Tanakpur	13	2.9	2.1	5.0	3.90

S.N	Stations	Petitioner Share (MU)	Fixed Charges (Rs Cr)	Variable Charge (Rs Cr)	Total Charges (Rs Cr)	Average Rate (Rs/unit)
5	Uri	63	7.1	5.3	12.4	1.96
6	Dhauliganga	33	3.3	4.1	7.4	2.24
7	Chamera – II	44	5.4	4.5	9.9	2.25
8	Dulhasti	54	18.1	15.1	33.3	6.15
9	Chamera – III	31	8.3	6.6	14.9	4.79
10	Uri II	33	10.2	7.9	18.2	5.45
11	Parbati-III	20	5.9	8.9	14.8	7.48
12	Sewa-II	18	4.4	4.1	8.6	4.64
	Sub Total	437	78.5	69.0	147.5	3.37
C.	NPCL					
1	Nuclear Power Corp. of India Ltd. Narora	78	-	20.2	20.2	2.58
2	Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	89	-	31.3	31.3	
	Sub Total	167	-	51.5	51.5	3.09
D.	SJVNL					
1	Satluj Jal Vidyut Nigam Ltd.- Nathpa Jhakri	0	22.2	0.0	22.2	
2	SJVNL Regulation credit		-	0.0	-	
	Sub Total	0	22.2	0.0	22.2	
E.	Solar Roof Top	1	-	0.6	0.6	5.50
F.	Damodar Valley Corporation					
1	Mejia Units 6	190	24.1	46.1	70.2	3.70
2	CTPS 7 & 8	555	80.9	108.6	189.4	3.41
3	MTPS 7	789	113.3	174.3	287.6	3.64
	Sub Total	1534	218.2	329.0	547.2	3.57
G.	Power stations in Delhi					
1	Indraprastha Power Generation Co.Ltd. RPH					
2	Indraprastha Power Generation Co.Ltd. GT	56	10.9	16.9	27.8	4.94
3	Pragati Power Corp.Ltd. Pragati I	297	23.8	91.1	115.0	3.86
4	Pragati Power Corp.Ltd. Pragati III (Bawana)	332	194.9	84.3	279.2	8.41
	Sub Total	686	229.7	192.3	422.0	6.15

S.N	Stations	Petitioner Share (MU)	Fixed Charges (Rs Cr)	Variable Charge (Rs Cr)	Total Charges (Rs Cr)	Average Rate (Rs/unit)
H.	Aravali Power Corporation Ltd – Jhajjar	235	91.0	76.1	167.1	7.12
I.	Sasan	1785	-	262.3	262.3	1.47
J.	SECI	36	-	19.8	19.8	5.50
K.	Solar New	52	-	15.6	15.6	3.00
L.	MSW	30	-	21.0	21.0	7.03
M.	EDWPCL	33	-	10.6	10.6	3.21
N.	Tala	24	-	5.1	5.1	2.08
O.	New Stations					
1	NHPC Kishanganga	14	-	10.0	10.0	7.10
2	NHPC Parbati II	9	-	5.7	5.7	6.01
3	NHPC Subansiri Lower HEP		-	0.0	-	
4	THDC Tehri Pump Storage	137	61.2	61.7	122.9	8.97
	Sub Total	161	61.2	77.4	138.6	8.63
P.	TOTAL QUANTUM FROM FIRM SOURCES	8218	1,206.0	1841.4	3,047.3	3.71

4.9 Cost of power from other sources (Short Term Sources)

4.9.1. Hon'ble Commission in its previous Tariff Orders has noted that the load curve in Delhi is peculiar in nature with high morning and evening peaks and very low load demand during night hours. It is due to the fact that a majority of the load in Delhi is of commercial establishments, office buildings, which have requirement primarily during day time. Further the Hon'ble Commission directed the Licensee to ensure that electricity which could not be served due to any reason what-so-ever (including maintenance schedule, break-downs, load shedding etc.) shall not exceed 1% of the total energy supplied by them in any particular month, except in cases of force majeure events which are beyond the control of the Licensee. Accordingly during peak hours, the Licensee is required to procure power from short term sources to meet the demand.

4.9.2. The Hon'ble Commission in its Tariff Order dated July 23, 2014 itself observed that the Petitioner is meeting more than 50% of its short term power purchase through banking. Despite of the same, the Hon'ble Commission while estimating the power purchase cost for FY 2017-18 did not consider any cost on account of short term power purchase which resulted in under-statement of power purchase cost. At the same time, the Hon'ble Commission expects the Petitioner to comply with its direction of

load shedding only upto 1% of total demand and also avail maximum normative rebate by clearing all its dues in time.

- 4.9.3. In view of the above, we request the Hon'ble Commission to reasonably anticipate the power purchase cost during FY 2018-19 from short term sources so that the Petitioner can ensure uninterrupted and quality power supply to the consumers of Delhi.

Projection of Short term power purchase quantum:

- 4.9.4. The Petitioner has projected the energy requirement and energy availability on monthly basis by applying MOD principles. The deficit thus observed has been considered to be met through short term purchases as under:

Table 4.12: Month wise energy requirement and availability during FY 2018-19

Station	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)
Total Long Term net of Loss (A)	625	753	803	745	690	686	656	588	581	600	574	667
Energy requiremen (B)	663	809	806	822	828	769	650	405	412	445	392	475
Net Surplus/Deficit (A-B)	-39	-56	-3	-76	-138	-82	6	183	170	155	182	192
SHORT TERM*												
Short Term/Banking Purchase	77	94	41	115	177	121	38	8	8	8	8	8
Short Term/Banking Sale	38	38	38	38	38	38	45	191	177	163	189	200

* Load curve of Delhi is peculiar in nature, with high morning and evening peaks and very low load demand during night hours. Therefore Short term & Banking Purchase(@ 105% return ratio) are assumed to meet the monthly demand & supply scenarios, Further it is also assumed that power will also required to be purchased in few slots of winter seasons for meeting the demand and accordingly the same is considered in monthly energy balance.

- 4.9.5. The Petitioner has considered the aforesaid energy to be met through short term procurement from FY 2018-19. For the purpose of short term purchase cost, the average annual rate of short term purchase for FY 2016-17 has been considered.

- 4.9.6. Accordingly, the power purchase cost through Short term sources for FY

2018-19 is tabulated below:

Table 4.13: Short term power purchase for FY 2018-19

S.No.	Source	Energy Purchased	Cost per Unit	Total Cost
		(MU)	(Rs./unit)	(Rs.Cr.)
1	2	3	4	5=3*4
A	Short Term Purchase			
1	IEX/ Bilateral	395	3.4	135.7
2	Banking	307	4.0	122.6
	Total	702	3.7	258.3

4.9.7. The Petitioner requests the Hon'ble Commission to allow the aforesaid cost in the ARR of the Petitioner.

4.10 Renewable Purchase Obligation (RPO)

4.10.1. The Petitioner is making consistent efforts for the last few years to procure renewable energy to meet RPO as specified by the Hon'ble Commission. The Petitioner from FY 2015-16 overachieving Solar Targets and under the directive of DERC (Delhi Regulatory Electricity Commission) notification for Net Metering Regulation, 2014, Petitioner has been consistently supporting the evolution of renewable energy development in its territory. As on April 2017, the Petitioner has successfully issued 63 net metering connections for a cumulative capacity of 3.2 MW solar rooftop projects developed by individual developers. The status of Solar RPO of FY 2016-17 is tabulated below:

Table 4.14: Status of Solar RPO in FY 2016-17

Year	Minimum Solar	Total RPO	Sales	RPO Target	RPO Achieved*	Overachieved
				Solar (MU)	Solar(MU)	Solar(MU)
2016-17	0.35%	9.00%	6115	21	47	26

*Include Solar-roof top through DERC Net metering Regulations

4.10.2. We would also like to inform that Petitioner has procured 20 MUs of Non-Solar RECs for meeting the shortfall of FY 2016-17 RPO Targets. The status of Non-Solar RPO of FY 2016-17 is tabulated below:

Table 4.15: Status of Non-solar RPO during FY 2016-17

Year	Minimum Solar	Total RPO	Sales	RPO Target	RPO Achieved*	Balance
				Non-solar(MU)	Non-solar(MU)	Non-solar(MU)
2016-17	0.35%	9.00%	6115	529	28	501

*Include Non-Solar REC purchase of 20 MU

The Petitioner also vide its letter no. RA/2016-17/BYPL/321 dated

28.03.2017 requested Hon'ble Commission to carry forward the Balance of Non-Solar shortfall to future years in anticipation of reduction in REC prices by CERC from Rs. 1.5/kwh to Rs. 1/kwh. The Petitioner also submitted that by carry forwarding the same there will be a potential saving of approx. Rs. 23 Cr. of the consumers. Further on April 20, 2017, the Petitioner has filed a Petition before the Hon'ble Commission seeking deferment of RPO targets for FY 2016-17 in subsequent years. Pending the petition before the Hon'ble Commission, the Petitioner is proposing to meet the shortfall in FY 2018-19.

- 4.10.3. Regulation-27 of DERC Business Plan Regulations, 2017 specifies the target for Renewable Purchase Obligation from FY 2017-18 to FY 2019-20 as under:

"27. TARGET FOR RENEWABLE PURCHASE OBLIGATION

(1) The targets for Renewable Purchase Obligation (RPO) in terms of Regulation 124 of the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 of a Distribution Licensee from FY 2017-18 to FY 2019-20 shall be computed as a percentage of total sale of power to its retail consumers in its area of supply excluding procurement of hydro power. The target for Renewable Purchase Obligation shall be as follows:

Sr. No.	Distribution Licensee	2017-18	2018-19	2019-20
1	Solar Target (Minimum)	2.75%	4.75%	6.75%
2	Total	11.50%	14.25%	17.00%

"

Solar:

- 4.10.4. As per DERC Business Plan Regulations, 2017, the Petitioner is required to meet its RPO obligation of 14.25% of total energy sales during FY 2018-19 through procurement of either Solar Energy or combination of Solar energy and Non-Solar energy with a minimum purchase of 4.75% of Solar energy. In absence of adequate availability of Solar energy, the Petitioner proposes to achieve the RPO Target through purchase of Renewable Energy Certificates (RECs).
- 4.10.5. The energy generated from Rooftop solar has been considered for meeting RPO Target. Rest target is proposed to be met through Solar RECs.
- 4.10.6. For calculation of cost through RECs, the Petitioner has considered the REC rate of Rs 2.4/unit as considered by the Hon'ble Commission in Tariff Order dated August 31, 2017.
- 4.10.7. The unmet RPO obligation for FY 16-17 is proposed to be carried forward in FY 2018-19.
- 4.10.8. Accordingly the cost of REC Purchase for meeting solar RPO during FY

2018-19 is tabulated below:

Table 4.16: Cost of REC Purchase for meeting Solar RPO during FY 2018-19

S. No	Particulars	UoM	FY 2018-19
A	Energy Sales*	MU	6156
B	RPO Target- Solar	%	4.75%
C	RPO Target- Solar	MU	292
D	Availability from SECI & Rooftop Solar	MU	89
E	Required to be met through RECs	MU	203
F	Past unmet brought forward	MU	-26
G	Total	MU	177
H	REC Rate	Rs./unit	2.4
I	Cost of REC Purchase	Rs. Crore	43

*excluding Hydro.

Non-Solar:

- 4.10.9. As per DERC Business Plan Regulations, 2017, the Petitioner is required to meet its RPO obligation of 14.25% of total energy sales during FY 2018-19 through procurement of either Solar Energy or combination of Solar energy and Non-Solar energy with a minimum purchase of 4.75% of Solar energy. The Petitioner has calculated the RECs required to be purchased for meeting non-solar targets during FY 2018-19.
- 4.10.10. For calculation of cost through RECs, the Petitioner has considered the REC rate of Rs 1.5/unit as considered by the Hon'ble Commission in Tariff Order dated August 31, 2017.
- 4.10.11. Accordingly the cost of REC Purchase for meeting non-solar RPO during FY 2018-19 is tabulated below:

Table 4.17: Cost of REC Purchase for meeting Non-Solar RPO during FY 2018-19

S. No	Particulars	UoM	FY 2018-19
A	Energy Sales*	MU	6156
B	RPO Target- Non Solar	%	9.50%
C	RPO Target- Non Solar	MU	585
D	Availability from EDWPCL and MSW	MU	63
E	Required to be met through RECs	MU	522
F	Past unmet brought forward	MU	501
G	Total	MU	1023
H	REC Rate	Rs/unit	1.5
I	Cost of REC Purchase	Rs Crore	154

*Excluding hydro.

4.10.12. The Petitioner requests the Hon'ble Commission to allow the cost of RPO as projected in the aforesaid table in the ARR of FY 2018-19.

4.11 Transmission Loss and Charges

Intra-State Transmission:

- 4.11.1. The intra-state Transmission Loss during FY 2018-19 has been considered as per Hon'ble DERC Tariff order dated 31st August, 2017.
- 4.11.2. The Petitioner has considered the Intra-State Transmission Charges during FY 2018-19 equivalent to that estimated for FY 2017-18 (excluding Pension Trust amount as the same is allowed as a separate surcharge) in Tariff Order dated 31st August, 2017.

Inter-State Transmission:

- 4.11.3. The Petitioner has considered inter-state transmission losses as estimated by the Hon'ble Commission in Tariff Order dated 31st August, 2017.
- 4.11.4. The Petitioner has considered the Inter-State Transmission Charges during FY 2018-19 equivalent to that estimated for FY 2017-18 in Tariff Order dated 31st August, 2017.

Table 4.18: Transmission loss, charges for FY 2018-19

S. No	Particulars	FY 2018-19
A	Transmission losses (MU)	
I	Inter-State Transmission	169
II	Intra-State Transmission	79
III	Total Transmission losses (MU)	248
B	Transmission Charges (Rs. Crore)	
I	Inter-State Transmission*	313.0
II	Intra-State Transmission (including SLDC)	249.3
III	Total Transmission Charges (Rs. Crore)	561.8

- 4.11.5. The Petitioner requests the Hon'ble Commission to allow the transmission charges as projected in the aforesaid table in the ARR of FY 2018-19.

4.12 Energy Balance

- 4.12.1. Based on the above submissions, the energy balance during FY 2018-19 is tabulated below:

Table 4.19: Energy Balance during FY 2018-19

S. No.	Particulars	Quantity (MU)
1	Power Purchase @ Exbus-FIRM	8218
2	Inter-State Losses	169
3	Power Available at Delhi Periphery	8048

S. No.	Particulars	Quantity (MU)
4	Intra-state Loss & Charges (Including SLDC charges)	79
5	Power Available to DISCOM	7970
6	Banking Import	307
7	Shortfall to be met at Discom Periphery	395
8	Total Available	8671
9	Sales	6603
10	Distribution Loss	874
11	Energy Requirement at Distribution Periphery	7477
12	Sale of Surplus power	873
13	Sale of Power through banking	322
14	Total Sale of Surplus	1195

4.13 Sale of surplus powers

4.13.1. The Petitioner has considered the aforesaid excess energy to be sold through short term sale during FY 2018-19. For the purpose of short term sale rate, the average annual rate of exchange for FY 2016-17 has been considered. Accordingly the estimated short term sale for FY 2018-19 is tabulated below:

Table 4.20: Revenue from sale of surplus power during FY 2018-19

S.No.	Source	Energy sold	Cost per Unit	Total revenue
		(MU)	(Rs./unit)	(Rs.Cr.)
1	2	3	4	5=3*4
A	Short Term Sale			
1	IEX	873	2.1	181.9
2	Banking sale	322	4.0	128.8
	Total	1195	2.6	310.7

4.14 Rebate on Power Purchase and Transmission Charges:

4.14.1. The Petitioner does not propose any rebate on power purchase and Transmission Charges during FY 2018-19 due to the following reasons:

- The Hon'ble Commission in Tariff Order dated Aug 31, 2017 has not provided the variations on account of short term power purchase during FY 2017-18.
- The Hon'ble Commission considered a very high rate of Rs. 3.00 per kWh on account of sale of surplus power during FY 2017-18.

4.14.2. In accordance with above, the normative rebate has not been considered in power purchase cost.

4.15 Total Power Purchase Cost

4.15.1. The total power purchase cost during FY 2018-19 is tabulated below:

Table 4.21: Total Power Purchase Cost for FY 2018-19

S. No	Source	Quantity (MU)	Amount (Rs. Crore)	Average Cost (Rs./ kWh)	Remarks/ Reference
1	2	3	4	5	6
A	Power Purchase from CSGS	7,462	2,531.8	3.39	
B	Inter-State Loss & Charges	169	312.5		
C	Cost towards REC		196.1		
D	Power Available at Delhi Periphery	7,293	3,040.4	4.17	D=A-B
E	Power Purchase from SGS*	756	515.5	6.82	
F	Intra-State Losses & Charges including SLDC Charges	79	249.3		
G	Banking Import	307	122.6	4.00	
H	Shortfall to be met at Discom Periphery	395	135.7	3.44	
I	Total Power available to DISCOM	8,671	4,063.6	4.69	
J	Sales	6,603			
K	Distribution Loss	874			
L	Power Required at Discom periphery	7,477	3,752.9	5.02	
M	Sale of Surplus power	873	181.9	2.08	
N	Sale of Power through Banking	322	128.8	4.00	
O	Total Sale of Surplus Power	1,195	310.7	2.60	

* includes SGS/BTPS/Renewable etc.

4.16 Operation and Maintenance (O&M) Expenses

4.16.1. Regulation-23 of DERC Business Plan Regulations, 2017 states as under:

“23. Operation and Maintenance Expenses

(1) Normative Operation and Maintenance Expenses in terms of Regulation 4(3) and Regulation 92 of the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 for the Distribution Licensees shall be follows:

Table 9: O&M Expenses for BRPL for the Control Period

Particulars	Unit	2017-18	2018-19	2019-20
66 kV Line	Rs. Lakh/ Ckt. Km	4.421	4.669	4.931
33 kV Line	Rs. Lakh/ Ckt. Km	4.421	4.669	4.931

Particulars	Unit	2017-18	2018-19	2019-20
11 kV Line	Rs. Lakh/ Ckt. Km	1.857	1.961	2.071
LT lines system	Rs. Lakh/ Ckt. Km	8.290	8.756	9.247
66/11 kV Grid S/s	Rs. Lakh/ Ckt. Km	1.045	1.104	1.166
33/11 kV Grid S/s	Rs. Lakh/ Ckt. Km	1.045	1.104	1.166
11/0.415 kV DT	Rs. Lakh/ Ckt. Km	2.296	2.425	2.561

...

4.16.2. The Petitioner vide letter ref no. RA/BYPL/2017-18/44 dated June 2, 2017 submitted the estimated line length and power transformation capacity before the Hon'ble Commission from FY 2016-17 to FY 2021-22. The Petitioner has applied the approved per unit rates specified for FY 2018-19 in DERC Business Plan Regulations, 2017 on the line length and power transformation capacity estimated for FY 2018-19 in the said letter.

4.16.3. Accordingly, the Petitioner has computed the normative O&M expenses for FY 2018-19 as below:

Table 4.22a: O&M Expenses during FY 2018-19

Particulars	Capacity as on 31.03.2019	O&M expenses per unit		O&M expenses
66 kV Line (ckt km)	216	Rs. Lakh/ckt. km	4.669	10.1
33 kV Line (ckt km)	371	Rs. Lakh/ckt. km	4.669	17.3
11kV Line (ckt km)	2659	Rs. Lakh/ckt. km	1.961	52.2
LT Line system (ckt km)	5133	Rs. Lakh/Ckt. km	8.756	449.4
66/11 kV Grid S/s (MVA)	1699	Rs. Lakh/MVA	1.104	18.8
33/11 kV Grid S/s (MVA)	2003	Rs. Lakh/MVA	1.104	22.1
11/0.415 kV DT (MVA)	3386	Rs. Lakh/MVA	2.425	82.1
Total O&M Expenses				652.0

4.16.4. The Petitioner requests the Hon'ble Commission to allow the normative O&M Expenses as above while approving the ARR for FY 2018-19.

4.17 Additional Expenses on account of O&M

4.17.1. In terms of Regulation 11(9) of the Tariff Regulations, 2017 the distribution Licensee shall submit the ARR which shall contain actual and expected additional expenses on account of O&M beyond the control of Licensee for the ensuing year and previous year respectively.

4.17.2. The Petitioner vide its letter ref no. RA/BYPL/2017-18/06 dated April 11, 2017 submitted the detailed computation of impact of uncontrollable factors such as incremental employee cost for erstwhile DVB employees due to implementation of 7th Pay Commission recommendations, revision of minimum wages, applicability of Goods and Service Tax (GST),

implementation of Short Code (Toll free No.) on O&M expenses. Copy of the letter dated April 11, 2017 is enclosed herewith as **Annexure-3**.

- 4.17.3. Further, in view of the revision in salaries of DVB employees, the Petitioner in order to retain talent and maintain parity among its employees is required to provide comparable pay to Non- DVB (CTC) employees. Hence, the Petitioner has estimated the impact of 7th pay commission on CTC employees as Rs. 16 Crores.
- 4.17.4. Further, the Petitioner proposes to take DSM initiatives during FY 2018-19. Demand Response is a globally proven mechanism for grid management as a Demand Side Management tool. A typical DR programme offers several benefits as below:
- Can be used for peak management
 - Can help manage emergencies/contingencies like generation back-down or grid failure
 - Helps avoid capacity addition in transmission and distribution infrastructure
- 4.17.5. The Petitioner has successfully implemented a pilot project in association with ICF, a reputed international consulting firm, and supported by Shakti Sustainable Energy Foundation has successfully tested a Demand Response pilot programme during peak summer months of 2017.
- 4.17.6. During the implementation the list of key activities carried out in implementing the pilot project are as follows:
- Estimation of DR potential w.r.t. time blocks for sample days (in terms of MW reduction possible in each hour of day).
 - Analysis of petitioner's load profile to assess feasibility of implementing DR program during peak periods.
 - The Petitioner triggered the DR event and informed participating consumers 3 hours prior to the event by phone calls/ Whatsapp group. Consumers were also educated about different types of measures which can be taken for reducing or shifting their demand.
 - Many consumers acknowledged the trigger and confirm the load curtailment.
 - At the time of DR event, consumer curtailed/ shifted the load, which was verified through on-line billing system.
 - Actual saving achieved during the DR event was analyzed and compared with the baseline consumption.
 - An incentive of Rs 1per unit provided to the participating consumers.

- Approach for estimation of baseline consumption was uniform for all consumers based on historical consumption during at the same time.

4.17.7. BYPL now intends to scale up the demand response program covering a larger group of consumers which could help in reducing peak demand by 20-30 MW. The Petitioner requests the Hon'ble Commission to provide support for future program to make Delhi energy efficient and allow the incentives provided to consumers in ARR. This will lead to sustainability of the Manual DR programme. In view of the above, the Petitioner requests the Hon'ble Commission to allow Rs. 7 Crores for carrying out DSM initiatives during FY 2018-19.

4.17.8. Accordingly, the additional O&M expenses estimated during FY 2018-19 is tabulated below:

Table 4.22b: Additional O&M Expenses during FY 2018-19

Sr.No.	Particulars	Submission (Rs. Crs)
A	Increase in salary on account of 7th Pay Commission	69.2
B	Minimum Wage revision	36.8
C	GST	8.8
D	Short Code 1912	4.6
E	DSM Initiative	7.0
E	Total	126.4

4.17.9. The Petitioner requests the Hon'ble Commission to allow the additional expenses of Rs. 126.4 Crores on account of O&M beyond the control of the Petitioner as proposed above.

4.18 Capitalisation

4.18.1. Regulation-24 (1) of DERC Business Plan Regulations, 2017 states as under:

"24. Capital Investment Plan

(1) The tentative Capital Investment Plan in terms of Regulation 4 (4) of the DERC (terms and conditions for determination of tariff) Regulations, 2017 for the Distribution Licensee shall be as follows:

Table 13: Capitalisation for BYPL for the Control Period (in Rs. Cr.)

Particulars	2017-18	2018-19	2019-20	Total
Capitalization	331	345	349	1025
Smart Meter	64	64	64	191
Less: Deposit Work	11	11	12	34
Total	384	398	401	1182

"

4.18.2. In view of the above, the Petitioner has considered the gross capitalisation

of Rs. 409 Crores during FY 2018-19 as approved by the Hon'ble Commission in the Business Plan Regulations, 2017.

Table 4.23: Capitalisation for FY 2018-19 (in Rs. Cr.)

S.No	Particulars	Approved in Business Plan Regulations	Submission
A	Capitalisation	409*	409*

* Gross amount including consumer contribution for deposit works

4.19 Consumer Contribution

- 4.19.1. The Petitioner has considered actual Consumer contribution capitalised upto FY 2016-17 and for FY 2017-18 & FY 2018-19 as approved by the Hon'ble Commission in the Business Plan Regulations, 2017 as tabulated below;

Table 4.24: Consumer contribution capitalised for FY 2018-19 (Rs. Crore)

S. No	Particulars	FY 18-19	Remarks/Ref.
1	Consumer Contribution & Grants capitalised upto FY 16-17	235.4	Table 3.24 & 3.25
2	Consumer Contribution Capitalized for FY 17-18	11.0	B.P Regulations, 2017
3	Opening Balance of Consumer Contribution capitalised	246.4	A+B
4	Consumer Contribution Capitalized for FY 18-19	11.0	B.P Regulations, 2017
5	Closing Consumer Contribution and Grants	257.4	C+D
6	Average Consumer Contribution and Grants	251.9	(C+E)/2

4.20 Depreciation

- 4.20.1. The Petitioner has considered capitalisation during FY 2017-18 and FY 2018-19 as approved by the Hon'ble Commission in the Business Plan Regulations, 2017.
- 4.20.2. The Hon'ble Commission in the Tariff Regulations 2017 has specified the rates and methodology for computation of depreciation from FY 2017-18 onwards. Accordingly, the Petitioner has computed the revised depreciation for each asset as per the books of accounts and derived the average rate of depreciation as below:

Table 4.25: Computation of rate of Depreciation for FY 2018-19

S. No.	Particulars	Submission
1	Opening GFA for FY 16-17 as per Audited Accounts (Rs. Cr.)	2862.7

S. No.	Particulars	Submission
2	Closing GFA for FY 16-17 as per Audited Accounts (Rs. Cr.)	3080.2
3	Average GFA as per Books of Accounts (Rs. Cr.)	2971.5
4	Revised depreciation computed based on Tariff Regulations 2017 (Rs. Cr.)	166.7
5	Average rate of depreciation	5.61%

As desired by the Hon'ble Commission the detailed computation of rate of depreciation will be submitted separately.

4.20.3. Accordingly, the depreciation for FY 2018-19 is calculated as below:

Table 4.26: Depreciation for FY 2018-19 (Rs. Crore)

S.No.	Particulars	Submission	Remarks/Ref.
A	Closing GFA for FY 2016-17	3,109.6	Table 3.22
B	Addition during FY 2017-18	395.0	Business Plan Regulation, 2017
C	Opening GFA for FY 2018-19	3,504.6	A+B
E	Additions during the year	409.0	Table 4.23
F	Closing GFA	3,913.6	C+E
G	Average GFA	3,709.1	Average(C,F)
H	Less: Average Consumer Contribution	251.9	Table 4.24
I	Average GFA net of CC	3,457.2	G-H
J	Average rate of depreciation	5.61%	Table 4.25
K	Depreciation for FY 2018-19	193.9	I*J
L	Opening Depreciation including AAD upto FY 17-18	1,371.0	Table 3.28+Dep. for FY 2017-18
M	Accumulated Depreciation	1,564.9	K+L

4.20.4. The Petitioner requests the Hon'ble Commission to allow the depreciation as computed above in the ARR.

4.21 Working Capital

4.21.1. The Petitioner has computed the working capital requirement for FY 2018-19 as per Regulation 84 (4) of Tariff Regulations, 2017 as below:

Table 4.27: Working Capital for FY 2018-19 (Rs. Crore)

S.No.	Particulars	Submission	Remarks/Ref.
A	Annual Revenue Requirement	5126.9	
B	Receivables equivalent to 2 months average billing	854.5	A/6
C	Net Power Purchase expenses	3752.9	
D	Power purchase expenses for 1 Month	312.7	C/12

S.No.	Particulars	Submission	Remarks/Ref.
E	Total Working Capital	541.7	B-D
F	Opening Working Capital	427.8	As per T.O. dated 31.08.2017
G	Change in WC	113.9	E-F

4.21.2. The Petitioner requests the Hon'ble Commission to consider the working capital as stated above while computation of ARR.

4.22 Regulated Rate Base (RRB)

4.22.1. Based on the above discussions the RRB for FY 2018-19 has been computed as below:

Table 4.28: Regulated Rate Base for FY 2018-19 (Rs. Crore)

Sr. No.	Particulars	Submission	Remarks
A	Opening GFA	3,504.6	
B	Opening Accumulated Depreciation	1,371.0	
C	Opening Consumer Contribution	246.4	
D	Opening Working Capital	427.8	
E	Accumulated Depreciation on De-capitalised Assets	109.3	
F	Opening RRB	2,424.4	(A-B-C+D+E)
G	Investment during the year	102.0	(G-H-I)/2
H	Net Capitalisation	409.0	
I	Depreciation	193.9	
J	Consumer Contribution	11.0	
K	Change in Working Capital	113.9	
L	Regulated Rate Base - Closing	2,742.4	(F+H-I-J+K)
M	RRB (i)	2,640.3	(F+G+K)

4.23 Equity and Debt

4.23.1. Equity and Debt upto FY 2018-19 has been considered based on the closing equity and debt upto FY 2016-17 and addition during FY 2017-18 and FY 2018-19 based on capitalisation net of consumer contribution in the ratio of 30:70.

4.23.2. Working capital has been considered entirely debt financed in accordance with Regulation 70 of Tariff Regulations, 2017.

4.23.3. Debt repayment during the year has been considered as $1/10^{\text{th}}$ of the opening balance.

4.23.4. Accordingly the average equity and average debt for FY 2018-19 is tabulated below:

Table 4.29: Equity and Debt for FY 2018-19 (Rs. Crore)

S.No.	Particulars	Submission	Remarks/Ref
Equity			
A	Closing Balance upto FY 2016-17	1007.8	Table 3.32a
B	Addition during FY 2017-18	115.2	30% of net capitalisation
C	Opening Balance for FY 2018-19	1123.0	A+B
D	Addition during FY 2018-19	119.4	30% of net capitalisation
E	Closing Balance for FY 2018-19	1242.4	C+D
Debt			
F	Closing Balance upto FY 2016-17	1126.7	Table 3.32a
G	Addition during FY 2017-18	281.9	i+ii
i	Capex	268.8	70% of net capitalisation
ii	Working Capital	13.1	
H	Repayment	112.7	1/10 * F
I	Opening Balance for FY 2018-19	1295.9	F+G-H
J	Addition during FY 2018-19	392.5	i+ii
i	Capex	278.6	70% of net capitalisation
ii	Working Capital	113.9	
K	Repayment	129.6	1/10 * I
L	Closing Balance for FY 2018-19	1558.9	I+J-K

4.24 Weighted Average Cost of Capital

- 4.24.1. The rate of interest on debt for FY 2018-19 has been considered as 14% as approved by the Hon'ble Commission in Tariff Order dated 31st August, 2017.
- 4.24.2. Rate of return on equity has been considered as 16%.
- 4.24.3. Accordingly, Weighted Average Cost of Capital (WACC) during FY 2018-19 has been computed as below:

Table 4.30: Weighted Average Cost of Capital (WACC) for FY 2018-19

S. No.	Particulars	Submission
A	Average Equity (Rs. Cr)	1182.7
B	Average Debt (Rs. Cr)	1427.4
C	Return on equity	16.00%
D	Rate of Interest	14.00%
E	Weighted average cost of Capital	14.91%

- 4.24.4. The Petitioner requests the Hon'ble Commission to consider the WACC for FY 2018-19 as stated above while computation of ARR.

4.25 Return on Capital Employed (RoCE)

- 4.25.1. The Petitioner has computed RoCE for FY 2018-19 as under:

Table 4.31: RoCE for FY 2018-19 (Rs. Crore)

S. No.	Particulars	Submission	Remarks
A	WACC	14.91%	
B	RRB (i)	2,640.3	
C	RoCE	393.6	A*B

4.26 Income-Tax

4.26.1. The Income-tax during FY 2018-19 is tabulated below:

Table 4.32: Income Tax for FY 2018-19 (Rs. Crore)

S.No.	Particulars	Submission	Remarks
A	Equity considered for Tax	1182.7	
B	RoE @16%	189.2	16%*A
C	Corporate tax rate	34.61%	
D	Gross up Tax by corporate tax rate	289.4	B/(1-C)
E	Income Tax	100.2	D-B

4.27 Non-Tariff Income

4.27.1. The Non-Tariff Income during FY 2018-19 has been considered same as submitted for FY 2016-17 i.e; Rs. 92 Crores.

4.28 Aggregate Revenue Requirement

4.28.1. Based upon the above discussion, the Petitioner has sought the ARR of Rs. 5404.8 Crore for FY 2018-19 as below:

Table 4.33: Aggregate Revenue Requirement for FY 2018-19 (Rs. Crore)

S.No.	Particulars	Submission
A	Power Purchase Cost including Transmission Charges	3752.9
B	O&M Expenses	652.0
C	Additional O&M Expenses	126.4
D	Depreciation	193.9
E	Return on Capital Employed (RoCE)	393.6
F	Income Tax	100.2
G	Less: Non-Tariff income	92.3
H	Aggregate Revenue Requirement excl. Carrying Cost on RA	5126.6
I	Add: Carrying Cost on RA	278.2*
J	Aggregate Revenue Requirement Incl. Carrying Cost on RA	5404.8

**provisionally considered as approved by DERC in T.O. dated 31.08.2017, however the Petition requests the Hon'ble Commission to allow the carrying cost of Rs. 1988.4Cr (on claimed RA) as a separate surcharge*

4.29 Revenue (Gap)/ Surplus for FY 2018-19

4.29.1. Based on the above submissions, the Petitioner has computed the Revenue Gap of Rs. 686.7 Crores for FY 2018-19 as below:

Table 4.34: Revenue (Gap) for FY 2018-19 (Rs. Crore)

S. No	Particulars	Submission	Reference
A	Aggregate Revenue requirement for the year	5404.8	Table 4.33
B	Revenue available for the year	4718.1	Table 4.7 *99.5%
C	Revenue (Gap)/ Surplus for the year	(686.7)	B-A

4.30 Allocation for Wheeling and Retail Business

4.30.1. The ARR estimated during FY 2018-19 has been allocated into wheeling and retail business in the ratios approved by the Hon'ble Commission in Business Plan Regulations, 2017 is as under:

Table 4.35: Allocation for wheeling and retail business- FY 2018-19 (Rs. Crore)

Particulars	Wheeling	Retail
Cost of Power Procurement	0.0	3752.9
Operation and Maintenance expenses	482.6	295.8
Depreciation	157.1	36.8
Return on Capital Employed	283.4	110.2
Income Tax	72.1	28.0
Less: Non-Tariff Income	13.8	78.5
Add: Carrying Cost on RA		278.2*
Aggregate Revenue Requirement	981.3	4,423.5

**provisionally considered as approved by DERC in T.O. dated 31.08.2017, however the Petition requests the Hon'ble Commission to allow the carrying cost of Rs. 1988.4Cr (on claimed RA) as a separate surcharge*

4.31 Carrying cost on Revenue Gap

4.30.1. The Hon'ble ATE in Judgment dated July 30, 2010 (Appeal 153 of 2009) ruled as under:

"47. The State Commission, instead of applying the principle of allowing the prevalent market rate for debt for the carrying cost, has allowed the rate of 9% on the strength of the Tribunal judgment even though the present interest rate has increased significantly. As pointed out by the Counsel for the Petitioner, the State Commission in the earlier case had decided tariff on 09.06.2004 and that on commercial borrowings an interest rate of 9% had been applied considering the then prevalent prime lending rates. Therefore, the State Commission before fixing the rate of carrying cost, has to find

out the actual interest rate as per the prevailing lending rates. Admittedly, this has not been done.

51.

Therefore, the State Commission should have allowed the carrying cost at the prevailing market lending rate for the carrying cost so that the efficiency of the distribution company is not affected.

.....

*Therefore, the fixation of 9% carrying cost, in our view, is not appropriate. **Therefore, the State Commission is hereby directed to reconsider the rate of carrying cost at the prevailing market rate and the carrying cost also to be allowed in the debt/ equity of 70:30.***

58. ...

*(iv) The next issue is relating to the inadequate lower rate of 9% for the allowance of the carrying cost. The carrying cost is allowed based on the financial principle that whenever the recovery of the cost is to be deferred, the financing of the gap in cash flow arranged by the distribution company from lenders and/or promoters and/or accrual and/or internal accrual has to be paid for by way of carrying cost. The carrying cost is a legitimate expense. Therefore the recovery of such carrying cost is a legitimate expectation of the distribution company. **The State Commission instead of applying the principle of PLR for the carrying cost has wrongly allowed the rate of 9% which is not the prevalent market lending rate.** Admittedly, the prevalent market lending rate was higher than the rate fixed by the State Commission in the tariff order. **Therefore, the State Commission is directed to reconsider the rate of carrying cost at the prevalent market rate keeping in view the prevailing Prime Lending Rate.** " (Emphasis added)*

4.30.2. As per the above ruling, the carrying cost ought to be allowed in debt equity ratio of 70:30 with SBI PLR as rate of interest and 16% as return on equity. Accordingly the Petitioner has recomputed the rate of carrying cost from FY 2007-08 to FY 2016-17 as under:

Table 4.36: Rate of carrying cost

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1	Rate of Interest	12.69 %	12.79 %	11.87 %	12.26 %	14.40 %	14.61 %	14.58 %	14.75 %	14.29 %	14.05 %
2	Return on Equity	16%	16%	16%	16%	16%	16%	16%	16%	16%	16%
3	Carrying cost	13.68 %	13.75 %	13.11 %	13.38 %	14.88 %	15.03 %	15.01 %	15.13 %	14.80 %	14.64 %

4.30.3. The Hon'ble Commission in Tariff Order dated August 31, 2017 has considered rate of 14% for computation of carrying cost on Regulatory

Assets for FY 2017-18.

4.30.4. Accordingly the Petitioner has calculated the carrying cost during FY 2018-19 by applying rate of 14% as tabulated below:

Table 4.37: Carrying cost on Revenue Gap (Rs. Crore)

S. No	Particulars	Submission	Reference
A	Opening (Gap) for FY 2016-17	(11689.7)	
B	Revenue Requirement for FY 2016-17	(4387.8)	Table-3.37
C	Revenue during FY 2016-17	4164.5	Table-3.38
D	(Gap)/ Surplus for FY 2016-17	(223.3)	C-B
E	Rate of carrying cost for FY 2016-17	14.64%	
F	Carrying cost on RA for FY 2016-17	(1727.1)	(A+D/2)*E
G	Less: 8% Surcharge recovered for FY 2016-17	351.5	Since surcharge and carrying cost are not enough to recover carrying cost to be adjusted against interest accrued during the year
H	Less: Carrying cost recovered through tariffs during FY 2016-17	271.2	
I	Closing (Gap) upto FY 2016-17	(13017.4)	A+D+F-G-H
J	Rate of carrying cost for FY 2017-18	14%	Tariff Order dated August 31, 2017
L	Carrying cost on RA for FY 2017-18	(1822.4)	I*J
M	Less: 8% Surcharge recovered for FY 2017-18	358.7	Tariff Order dated August 31, 2017
			Revenue gap not considered since FY 2017-18 actuals are not available
N	Less: Carrying cost recovered through tariffs during FY 2017-18	278.2	Tariff Order dated August 31, 2017
			Revenue gap not considered since FY 2017-18 actuals are not available
O	Closing Revenue (Gap) upto FY 2017-18	(14203.0)	I+L-M-N
P	Rate of carrying cost for FY 2018-19	14%	
Q	Carrying cost for FY 2018-19	(1988.4)	O*P

4.30.5. The Petitioner requests the Hon'ble Commission to allow the recovery of carrying cost through separate surcharge instead of allowing the same in ARR. Further the Petitioner is facing problems in accounting of revenue realized on account of carrying cost as the entire revenue is first utilized to offset the ARR during the year and in case anything is left then only the same will be routed to carrying cost. It will not be incorrect to say that the Hon'ble Commission has actually not provided the carrying cost on

Regulatory Assets which is clear violation of its own Regulations and Clause-8.2.2 of Tariff Policy. In such situation there is no carrying cost which is being realized through tariff. Therefore the carrying cost ought to be recovered through separate surcharge and ought not be clubbed with the tariffs which is actually meant to address the gap estimated for the ensuing year.

Chapter -5

Tariff Design for FY 2018-19

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5. TARIFF DESIGN

5.1 Components of Tariff Design

- 5.1.1 The Petitioner is proposing the following components of tariff design:
- Time bound recovery of accumulated Revenue Gap upto FY 2016-17.
 - Suitable tariff increase to take care of the estimated revenue gap during FY 2018-19.

5.2 Revenue (Gap)/ Surplus for the Petitioner

- a) The revenue (gap)/ surplus till FY 2016-17 is tabulated below:

Table 5.1: Revenue (Gap)/ Surplus of till FY 2016-17 (Rs. Crore)

S. No	Particulars	FY 2016-17	Remarks/Ref.
A	RA Creation		
1	Opening RA	2662.0	T.O. dated 31.08.2017
2	Impact of ATE Directions	5915.8	Table 3.17bn
3	Past claims	3111.9	Table 3.17ct & Table 3.17cu
4	Revised opening RA	11689.7	Sum (A1 to A3)
5	Revenue Gap during FY 2016-17	223.3	Table 3.39
B	Carrying cost additions		
1	Carrying cost rate	14.64%	
2	Carrying cost	1727.1	(A4+A5/2)*B1
C	RA Amortization		
1	8% Surcharge	351.5	
2	Carrying Cost allowed in ARR	271.2	T.O. dated 29.09.2015
D	Closing RA at the end of FY 2016-17	13017.4	A4+A5+B2-C1-C2

- b) Without prejudice to the Appeal filed before Hon'ble Supreme Court and APTEL, the Petitioner requests the Hon'ble Commission to adjust 8% surcharge so as to ensure recovery within the time-frame specified in the amortization plan submitted before Hon'ble Supreme Court.
- c) Further the Petitioner requests the Hon'ble Commission to allow the carrying cost on Regulatory Assets recognized till FY 2016-17 as per directions given by Hon'ble ATE in Appeal 153 of 2009 and O.P.1 of 2011 through a separate surcharge. Currently, the Petitioner is recovering only Rs. 278.2 Crore against carrying cost of Rs. 1988.4 Crore as shown in Table-4.36 at Chapter-4 of the Petition.

5.3 Revenue at Existing Tariff for FY 2018-19

- a) The methodology adopted for computation of revenue at existing tariffs for FY 2018-19 has been detailed in Para-4.3 of the Petition.
- b) The revenue billed estimated on account of sales to various consumer categories during FY 2018-19 has been tabulated below:

Table 5.2: Revenue estimated at existing tariff during FY 2018-19

(Rs. Crore)

S. No	Category	Fixed Charges	Energy Charges	Total*
1	2	3	4	5
1	Domestic	156.1	2,096.1	2,252.2
1.1	Domestic	149.1	2,012.6	2,161.7
1.1.1	Domestic upto 2 KW	22.1	515.7	537.8
	0-200	14.8	176.1	190.9
	201-400	5.8	207.3	213.2
	401-800	1.3	106.2	107.5
	801-1200	0.1	17.7	17.9
	1200+	0.0	8.3	8.3
1.1.2	Between 2 KW to 5 KW Connected Load	83.4	1,042.4	1,125.8
	0-200	35.8	152.5	188.3
	201-400	29.7	363.1	392.8
	401-800	15.2	391.4	406.6
	801-1200	2.2	104.1	106.3
	1200+	0.4	31.4	31.8
1.1.3	Domestic Above 5 KW (Old category)	43.6	454.4	498.0
1.1.3.1	Between 5 KW to 15 KW Connected Load	39.3	-	39.3
1.1.3.2	Between 15 KW to 25 KW '	1.5	-	1.5
1.1.3.3	Above 25 KW Connected Load	2.7	-	2.7
	0-200		11.8	11.8
	201-400		49.9	49.9
	401-800		125.4	125.4
	801-1200		107.5	107.5
	1200+		159.9	159.9
1.2	Single Delivery Point on 11 KV CGHS	0.8	11.1	11.9
1.3	11 KV Worship/Hospital	5.8	68.1	73.9
1.4	DVB Staff	0.4	4.4	4.8

S. No	Category	Fixed Charges	Energy Charges	Total*
1	2	3	4	5
2	Non Domestic	250.1	1,657.3	1,907.4
2.1	Non Domestic Low Tension	214.9	1,324.0	1,538.9
2.1.1	Upto 10 KW	119.3	640.8	760.0
2.1.2	10 KW to 140 KW	93.1	660.9	754.0
2.1.3	Above 140 KW	2.5	22.4	24.9
2.2	Non Domestic High Tension (NDHT)	35.2	333.3	368.4
3	Industrial	29.0	233.1	262.1
3.1	Small Industrial Power (SIP)	26.0	207.1	233.1
3.1.1	Upto 10 KW	1.2	9.3	10.5
3.1.2	10 KW to 140 KW	24.7	196.2	220.9
3.1.3	Above 140 KW	0.1	1.5	1.6
3.2	Large Industrial Power (LIP)	3.0	26.0	29.0
4	Agriculture	0.0	0.1	0.1
5	Mushroom Cultivation	0.0	0.0	0.0
6	Public Lighting	-	65.4	65.4
6.1	Street Light Metered	-	38.8	38.8
6.2	Street Light Unmetered	-	26.4	26.4
6.3	Signals & Blinkers Metered	-	0.1	0.1
6.4	Signals & Blinkers Unmetered	-	-	-
7	Delhi Jal Board (DJB)	14.5	117.5	132.0
7.1	DJB LT	1.8	9.7	11.5
7.1.1	DJB LT upto 10 KW	0.2	1.7	1.9
7.1.2	DJB LT between 10 KW to 140 KW	1.4	7.2	8.7
7.1.3	DJB LT Above 140 KW	0.1	0.8	0.9
7.2	DJB (Supply at 11 KV)	12.7	107.8	120.5
8	DMRC supply at 66 KV and 220KV	4.1	117.2	121.3

S. No	Category	Fixed Charges	Energy Charges	Total*
1	2	3	4	5
9	Advertisement and Hoardings	0.3	1.1	1.4
10	Self consumption			
	Total	454.1	4,287.7	4,741.8

*excluding E-tax, 8% RA surcharge and Pension Trust Surcharge

5.4 Revenue (Gap)/ Surplus for FY 2018-19 at Existing Tariffs

- a) The Revenue (Gap)/ Surplus for FY 2018-19 at Existing Tariffs is tabulated below:

Table 5.3: Revenue (Gap)/ Surplus at Existing Tariff for FY 2018-19 (Rs. Crore)

S. No	Particulars	FY 2018-19	Remarks/ Reference
A	Revenue Requirement for the year	5404.8	Table 4.33
B	Revenue at existing tariff	4718.1	Table 5.2*99.5%
C	Revenue (Gap)/ Surplus for the year	(686.7)	B-A
D	Carrying cost on RA included in ARR is proposed to be recovered as separate carrying cost surcharge	278.24*	
E	Revenue (Gap) excluding Carrying Cost on RA	(408.4)	C-D

*provisionally considered as approved by DERC in T.O. dated 31.08.2017, however the Petition requests the Hon'ble Commission to allow the carrying cost of Rs. 1988.4Cr (on claimed RA) as a separate surcharge

5.5 Tariff Hike Proposed

- a) The revenue deficit at existing tariff proposed for FY 2018-19 is Rs. 686.7 Crore.
- b) The reasons for such deficit are listed as under:
- Increase in power cost due to CERC orders, etc. and normative inflations/increases in distribution costs.
 - Realistic rate of sale of surplus power proposed to be adopted;
 - Increase in RoCE and depreciation as the GFA and RRB will increase due to implementation of Hon'ble ATE directions in Appeal 37 of 2008 and 62 of 2012 which is yet to be implemented by the Hon'ble Commission;
 - Decreasing trend of sales in some category of consumers due to

energy conservation measures, Open Access, NGT Orders, etc.

- c) To meet the revenue requirement for FY 2018-19, the Petitioner requests the Hon'ble Commission to allow suitable Tariff hike in order to make tariff cost reflective for the year apart from trajectory to recover the huge accumulated regulatory gap of Rs. 13, 017 crores upto FY 2016-17.

Table 5.4: Tariff Hike Proposed

S. No	Particulars	Amount	Remarks/ Reference
		(Rs. Crore)	
A	Revenue (gap)/ surplus during FY 2018-19	(686.7)	
B	Details		
i	Power Purchase	3752.9	1. Power Purchase Cost estimated as per Petitions filed by Various GENCOs
			2. Realistic rate of sale of surplus power considered.
			3. NHPC re-allocated back to BYPL
ii	O&M Expenses	778.4	Additional O&M expenses beyond the control of Petitioner considered
iii	RoCE	393.6	Impact of Implementation of Hon'ble ATE Judgment considered.
iv	Depreciation	193.9	Impact of Implementation of Hon'ble ATE Judgment considered.
v	Income-Tax	100.2	Grossed ROE by corporate tax rate
C	Earlier revenue gap proposed to be liquidated during FY 2018-19		1. Without pre-judice, existing 8% surcharge to be suitably increased for principal recovery of RA within stipulated time as per plan proposed before Hon'ble SC. 2. Carrying cost ought to be allowed as a separate surcharge on revenue instead of allowing in tariff as per requirements of Financial Institutions.
D	Tariff Hike Proposed (%)	Suitable Cost-reflective Tariff	Para 5.5.3
		Suitable surcharge for recovery of entire RA as per Tariff Policy	

5.6 Cost of Service Model

- a) As regards ratio of allocation of ARR into Wheeling and Retail Supply,

Regulation-32 of DERC Business Plan Regulations, 2017 states as under:

“32.Ratio of Allocation of ARR into Wheeling & Retail Supply

The ratio of allocation of ARR into Wheeling & Retail Supply Business in terms of the Regulation 4(9) (e) of the DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 shall be as follows:

Table 17: Retail Business

Particulars	BRPL	TPDDL	BYPL
Cost of Power Purchase	100%	100%	100%
Inter-State Transmission Charges	100%	100%	100%
Intra-State Transmission Charges	100%	100%	100%
SLDC fees and charges	100%	100%	100%
Operation & Maintenance Costs	40%	38%	38%
Depreciation (including AAD)	21%	23%	19%
Return on Capital Employed	26%	28%	28%
Income Tax	26%	28%	28%
Non Tariff Income	85%	60%	85%

Table 18: Wheeling Business

Particulars	BRPL	TPDDL	BYPL
Operation & Maintenance Costs	60%	62%	62%
Depreciation (including AAD)	79%	77%	81%
Return on Capital Employed	74%	72%	72%
Income Tax	74%	72%	72%
Non Tariff Income	15%	40%	15%

“

- b) In accordance with the aforesaid ratios, the Petitioner has allocated the ARR into Retail and Wheeling Business as per the Table given below:

Table 5.5: Allocation of ARR into Retail and Wheeling Business for FY 2018-19

(Rs. Crore)

S. No	Particulars	Retail	Wheeling	Total
1	Cost of Power Purchase	3752.9	0.0	3752.9
2	Operation & Maintenance Costs including Additional expenses	295.8	482.6	778.4
3	Depreciation (including AAD)	36.8	157.1	193.9
4	Return on Capital Employed	110.2	283.4	393.6
5	Income Tax	28.0	72.1	100.2
6	Carrying Cost on RA	278.2		278.2*
7	Non Tariff Income	78.5	13.8	92.3
8	Total	4423.5	981.3	5404.8

*provisionally considered as approved by DERC in T.O. dated 31.08.2017, however the Petitioner

requests the Hon'ble Commission to allow the carrying cost of Rs. 1988.4Cr (on claimed RA) as a separate surcharge.

- c) Accordingly, the Petitioner requests the Hon'ble Commission to consider the aforesaid bifurcation.

5.7 Proposal on Tariff Structure

- a) The Hon'ble Commission in Tariff Order dated August 31, 2017 provided pension surcharge of 3.70%.
- b) The Petitioner serves the largest percentage of Domestic consumers having lower slab consumption in Delhi. The Petitioner observed almost 58% of the total sales during FY 2016-17 on account of domestic consumers.
- c) The Petitioner requests for suitable increase in tariff during FY 2018-19.
- d) Regulation 130 and 131 of Delhi Electricity Regulatory Commission (terms and Conditions of determination of tariff) Regulations 2017 provides that the fixed charges of the distribution licensee shall comprise of Capacity charges of generating stations, capacity charges of the transmission Licensee, and fixed cost of the distribution licensee. Further variable charges of the distribution licensee Energy charges to Generating stations, trading margin, Open access charges.
- e) In terms of the Regulation 130 and 131 of Delhi Electricity Regulatory Commission (Terms and Conditions of Determination of Tariff) Regulations 2017, The ARR for FY 2018-19 is segregated into fixed and variable components which is to be recoverable from the respective two part tariff viz Fixed charges and Energy charges from the consumers of the distribution licensee. The segregation of the fixed and variable component of ARR for FY 2018-19 of the distribution licensee along with the revenue billed and revenue collected at existing tariff is tabulated below.

Table 5.6: Segregation of the fixed and variable component of ARR for FY 2018-19 (Rs. Crore)

S.N	Particulars	FY 2018-19 (Estimated)		
		ARR	Revenue Billed at existing tariff	Revenue Collected at existing tariff
A	Fixed Component	3,415.5	454.1	451.9
I	Capacity charges of Gencos	1,206.0		
II	Capacity charges of Transco	561.8		
iii	Load dispatch charges	0.0		
iv	ROCE	492.3		
V	Depreciation	193.9		

S.N	Particulars	FY 2018-19 (Estimated)		
		ARR	Revenue Billed at existing tariff	Revenue Collected at existing tariff
Vi	Operation and Maintenance	775.5		
Vii	Carrying Cost on RA	278.2*		
Viii	Less: NTI	92.3		
B	Variable Component	1,909.1	4,287.7	4,266.3
i	Energy Charges of PP	1,909.1		
ii	Trading Margin	-		
iii	Open access charges	-		
C	Total	5,324.6	4,741.8	4,718.1

*provisionally considered as approved by DERC in T.O. dated 31.08.2017, however the Petition requests the Hon'ble Commission to allow the carrying cost of Rs. 1988.4 Cr (on claimed RA) as a separate surcharge.

- f) As evident from the above table, the revenue from existing tariff on account of fixed charges is only 13% of the fixed component of ARR and revenue from existing tariff on account of energy charges is around 224% of the variable component of ARR.
- g) Restructuring of tariff in line with the principles laid down in Regulation 130 and 131 of the Delhi Electricity Regulatory Commission (Terms and Conditions of Determination of Tariff) Regulations 2017 in one year would be difficult and hence it is proposed that the same may be applied in a phased manner.
- h) It is proposed that the tariff revision during FY 2018-19 as proposed by the petitioner for FY 2018-19 shall be adjusted in fixed charges while approving the revised tariff schedule. The Petitioner further submits that the Hon'ble Commission may decide the time period to reach the recovery of fixed expenses through fixed charges (currently 13%) from the consumers and accordingly the Tariff for FY 2018-19 may be fixed.

5.8 Expected Revenue with tariff hike proposed

- a) The expected revenue from existing tariff and revised revenue as per proposal is tabulated below:

Table 5.7: Expected revenue category-wise

S. No	Category	Revenue at current tariff	Hike in Tariff	Revised Revenue proposed	Average Billing rate as per revised tariff
		(Rs. Cr)	(%)	(Rs. Cr.)	(Rs./unit)
1	2	3	4	5	6
1	Domestic	2,252.2			

S. No	Category	Revenue at current tariff	Hike in Tariff	Revised Revenue proposed	Average Billing rate as per revised tariff
1.1	Domestic	2,161.7			
1.1.1	Domestic upto 2 KW	537.8			
1.1.2	Between 2 KW to 5 KW Connected Load	1,125.8			
1.1.3	Domestic Above 5 KW (Old category)				
1.1.3.1	Between 5 KW to 15 KW Connected Load	498.0			
1.1.3.2	Between 15 KW to 25 KW '				
1.1.3.3	Above 25 KW Connected Load				
1.2	Single Delivery Point on 11 KV CGHS	11.9			
1.3	11 KV Worship/Hospital	73.9			
1.4	DVB Staff	4.8			
2	Non Domestic	1,907.4			
2.1	Non Domestic Low Tension	1,538.9			
2.1.1	Upto 10 KW	760.0			
2.1.2	10 KW to 140 KW	754.0			
2.1.3	Above 140 KW	24.9			
2.2	Non Domestic High Tension (NDHT)	368.4			
3	Industrial	262.1			
3.1	Small Industrial Power (SIP)	233.1			
3.1.1	Upto 10 KW	10.5			
3.1.2	10 KW to 140 KW	220.9			
3.1.3	Above 140 KW	1.6			
3.2	Large Industrial Power (LIP)	29.0			
4	Agriculture	0.1			
5	Mushroom Cultivation	0.0			
6	Public Lighting	65.4			
6.1	Street Light Metered	38.8			
6.2	Street Light Unmetered	26.4			

S. No	Category	Revenue at current tariff	Hike in Tariff	Revised Revenue proposed	Average Billing rate as per revised tariff
6.3	Signals & Blinkers Metered	0.1			
6.4	Signals & Blinkers Unmetered	-			
7	Delhi Jal Board (DJB)	132.0			
7.1	DJB LT	11.5			
7.1.1	DJB LT upto 10 KW	1.9			
7.1.2	DJB LT between 10 KW to 140 KW	8.7			
7.1.3	DJB LT Above 140 KW	0.9			
7.2	DJB (Supply at 11 KV)	120.5			
8	DMRC supply at 66 KV and 220KV	121.3			
9	Advertisement and Hoardings	1.4			
10	Self consumption				
Total Revenue Billed		4,741.8			
Revenue Collected @ 99.50% collection efficiency		4,718.1			

5.9 Ratio of Average Billing Rate to Average Cost of Supply:

- a) The ratio of Average Billing Rate to Average Cost of Supply at existing tariff and proposed tariff is tabulated below:

Table 5.8: Ratio of Average Billing Rate to Average Cost of Supply for FY 2018-19

S. No	Category	Average Cost of Supply*	Average Billing rate at current tariff	Hike in Tariff	Average Billing rate as per revised tariff	% ABR to COS at existing tariff	% ABR to COS at proposed tariff
		Rs./ Unit	Rs./ Unit	(%)	Rs./ Unit	%	%
1	2	3	4	5	6	7	8
1	Domestic	8.11	5.56				
1.1	Domestic	8.11	5.49				
1.1.1	Domestic upto 2 KW	8.11	4.69				

S. No	Category	Average Cost of Supply*	Average Billing rate at current tariff	Hike in Tariff	Average Billing rate as per revised tariff	% ABR to COS at existing tariff	% ABR to COS at proposed tariff
		Rs./ Unit	Rs./ Unit	(%)	Rs./ Unit	%	%
1.1.2	Between 2 KW to 5 KW Connected Load	8.11	5.47				
1.1.3	Domestic Above 5 KW (Old category)	8.11	6.82				
1.1.3.1	Between 5 KW to 15 KW Connected Load						
1.1.3.2	Between 15 KW to 25 KW						
1.1.3.3	Above 25 KW Connected Load						
1.2	Single Delivery Point on 11 KV CGHS	8.11	6.42				
1.3	11 KV Worship/Hospital	8.11	9.48				
1.4	DVB Staff	8.11	2.41				
2	Non Domestic	8.11	10.37				
2.1	Non Domestic Low Tension	8.11	10.50				
2.1.1	Upto 10 KW	8.11	10.44				
2.1.2	10 KW to 140 KW	8.11	10.52				
2.1.3	Above 140 KW	8.11	12.11				
2.2	Non Domestic High Tension (NDHT)	8.11	9.87				
3	Industrial	8.11	9.73				
3.1	Small Industrial Power (SIP)	8.11	9.91				
3.1.1	Upto 10 KW	8.11	9.51				
3.1.2	10 KW to 140 KW	8.11	9.92				
3.1.3	Above 140 KW	8.11	11.50				
3.2	Large Industrial Power (LIP)	8.11	8.52				
4	Agriculture	8.11	3.04				
5	Mushroom Cultivation	8.11	5.86				

S. No	Category	Average Cost of Supply*	Average Billing rate at current tariff	Hike in Tariff	Average Billing rate as per revised tariff	% ABR to COS at existing tariff	% ABR to COS at proposed tariff
		Rs./ Unit	Rs./ Unit	(%)	Rs./ Unit	%	%
6	Public Lighting	8.11	7.49				
6.1	Street Light Metered	8.11	7.30				
6.2	Street Light Unmetered	8.11	7.80				
6.3	Signals & Blinkers Metered	8.11	7.30				
6.4	Signals & Blinkers Unmetered	8.11					
7	Delhi Jal Board (DJB)	8.11	9.22				
7.1	DJB LT	8.11	10.33				
7.1.1	DJB LT upto 10 KW	8.11	8.97				
7.1.2	DJB LT between 10 KW to 140 KW	8.11	10.52				
7.1.3	DJB LT Above 140 KW	8.11	11.93				
7.2	DJB (Supply at 11 KV)	8.11	9.13				
8	DMRC supply at 66 KV and 220KV	8.11	6.27				
9	Advertisement and Hoardings	8.11	15.26				
10	Self consumption	8.11	-				

*For the purpose of computation of average cost of supply, the Petitioner has considered units collected so that entire revenue deficit can be realised and there is no further accumulation of Revenue Gap.

5.10 Tariff Schedule proposed:

5.10.1. The existing category wise Tariff Schedule is given below:

Table 5.9: Existing Tariff Schedule vis-a-vis proposed Tariff Schedule proposed for FY 2018-19

S. No	Category	Existing Tariff								Proposed Tariff	
		Fixed Charges		Energy Charges						Fixed Charges	Energy Charges
1	Domestic										
1.1	Individual Connections			0-200	201-400	401-800	801-1200	>1200			
A	Upto 2 KW	20	Rs./ Kw/ month	4	5.95	7.3	8.1	8.75	Rs./ kWh		
B	>2 KW and <=5 KW	35	Rs./ Kw/ month								
C	>5 KW and <=15 KW	45	Rs./ Kw/ month								
D	>15KW and <=25KW	60	Rs./ Kw/ month								
E	>25 KW	100	Rs./ Kw/ month								
1.2	Single Delivery Point Supply at 11 kV for GHS	40	Rs./ Kw/ month	6					Rs./ kWh		
2	Non-Domestic										
2.1	Non-Domestic Low Tension (NDLT)										
A	Upto 10 KW	115	Rs./ Kw/ month	8.8					Rs./ kWh		
B	>10 KW/11 KVA & <=140 KW/150 KVA	130	Rs./ kVA/month	8.5					Rs./ kVAh		
C	>140 KW/150 KVA	160	Rs./ kVA/month	9.95					Rs./ kVAh		
2.2	Non-Domestic High Tension (NDHT)										
A	For supply at 11 kV	130	Rs./ kVA/month	8.4					Rs./		



S. No	Category	Existing Tariff							Proposed Tariff	
		Fixed Charges		Energy Charges					Fixed Charges	Energy Charges
	and above							kVAh		
3	Industrial									
3.1	Small Industrial Power (SIP)									
A	Upto 10 KW	100	Rs./ Kw/ month			8.45		Rs./ kWh		
B	>10 KW/11 KVA & ≤140 KW/150 KVA	125	Rs./ kVA/month			7.9		Rs./ kVAh		
C	>140 KW/150 KVA	160	Rs./ kVA/month			9.5		Rs./ kVAh		
3.2	Industrial Power on 11 kV single point Delivery for Group of SIP Consumers	110	Rs./ kVA/month			7.1		Rs./ kVAh		
3.3	Large Industrial Power Supply at 11 kV and above	130	Rs./ kVA/month			7.4		Rs./ kVAh		
4	Agriculture	20	Rs./ Kw/ month			2.75		Rs./ kWh		
5	Mushroom Cultivation	40	Rs./ Kw/ month			5.5		Rs./ kWh		
6	Public Lighting									
6.1	Metered Street Lighting, Signals and Blinkers					7.3		Rs./ kWh		
6.2	Unmetered Street Lighting, Signals and Blinkers					7.8		Rs./ kWh		
7	Delhi Jal Board (DJB)									

S. No	Category	Existing Tariff							Proposed Tariff	
		Fixed Charges		Energy Charges					Fixed Charges	Energy Charges
7.1	Supply at LT									
A	Upto 10 KW	100	Rs./ Kw/ month	8				Rs./ kWh		
B	>10 KW/11 KVA & <=140 KW/150 KVA	115	Rs./ kVA/month	7.8				Rs./ kVAh		
C	>140 KW/150 KVA	160	Rs./ kVA/month	9.3				Rs./ kVAh		
7.2	Supply at 11 kV and above	130	Rs./ kVA/month	7.2				Rs./ kVAh		
8	DIAL	160	Rs./ kVA/month	7.9				Rs./ kVAh		
9	Railway Traction	160	Rs./ kVA/month	6.8				Rs./ kVAh		
10	DMRC	130	Rs./ kVA/month	6.1				Rs./ kVAh		
11	Advertisements and Hoardings	600	Rs./ month/ hoarding	11.2				Rs./ kVAh		

Note: The Hon'ble Commission may fix appropriate cost reflective tariff for recovery of the entire Revenue Gap during FY 2018-19.

5.11 Other submissions:

The Petitioner proposes the following Tariff Rationalization measures for consideration of the Hon'ble Commission:

a) Recovery of ARR in terms of Tariff Regulations 2017:

Regulation 129, 130, 131 and 132 of DERC (Terms and Conditions for Determination of Tariff) Regulations 2017, provides that the fixed charge of the distribution licensee shall comprise of fixed components of ARR and Energy charge of the distribution licensee shall comprise of variable component of ARR. The relevant extracts of the Tariff Regulations 2017 is reproduced below:-

"129. The recovery of ARR for supply of electricity to be billed by the Distribution Licensees shall comprise of:

- (1) Fixed Charge, and;*
- (2) Variable Charge.*

130. The Fixed Charge of the Distribution Licensee shall consist of the following components:

- (a) Capacity Charges of Generating Stations as approved/adopted by the appropriate Commission;*
- (b) Capacity Charges of Transmission Licensee including Load Dispatch Charges Stations as approved/adopted by the appropriate*
- (c) Fixed Cost of Distribution Licensee:*
 - (i) Return on Capital Employed;*
 - (ii) Depreciation; and*
 - (iii) Operation and Maintenance expenses.*

131. The Variable Charge of a Distribution Licensee shall consist of the following components:

- (a) Energy Charges (Power Purchase Cost excluding Capacity Charges);*
- (b) Trading Margin, if any,; and*
- (c) Open Access Charges, if any."*

132. The Commission shall design Tariff Schedule, indicating Tariff for various categories of consumers in the area of Distribution Licensee, in the relevant Tariff Order inorder to enable recovery of ARR"

The Petitioner has accordingly provided the break-up of ARR for FY 2018-19 into Fixed and variable component at Table 5.6 of the Petition. The Hon'ble Commission is requested to design the Tariff Schedule for FY 2018-19 in terms of the Tariff Regulations 2017. In this way the Petitioner would be

able to recover its entire fixed cost component through fixed charges and variable component through energy charges. Further, the consumer would be benefitted by the overall reduction in electricity bills including electricity duty.

b) Applicability of Tariff for consumer running small commercial establishments from their household having sanctioned load upto 5KW :

Hon'ble Commission in the tariff order dated 31st August 2017, in the other terms and conditions of tariff schedule provided as follows:-

"s. The consumers running small commercial establishments from their households having sanctioned load upto 5kW shall be charged domestic tariff."

It is submitted that the same would result in revenue loss to the Petitioner and at the time of determination of Tariff for future years the same would have to be borne by the consumers which are not even getting the benefit of the same. Hence, the Hon'ble Commission is requested to kindly withdraw the said proviso in the next Tariff Order and the applicable tariff for the category be allowed to be charged from such consumers.

c) Flat tariff for prepaid connections under domestic category:

Due to the complex slab based tariff structure for domestic category and logics involved in the billing of prepaid connections, the Hon'ble Commission may consider allowing separate tariff for billing of prepaid connections under domestic category.

d) Time of Day tariff:

Hon'ble Commission in the tariff order dated 31st August 2017 had approved Time of Day tariff as per the following:-

"2. Time of Day (TOD) Tariff

a. TOD tariff shall be applicable on all consumers (other than Domestic) whose sanctioned load/MDI (whichever is higher) is 25kW/27kVA and above as shown in the table below.

b. Option of TOD tariff shall also be available for all consumers (other than Domestic) whose sanctioned load/MDI (whichever is higher) is 11kW/12kVA to 25kW/27kVA. If the consumer who has opted for TOD of sanctioned load between 11kW/12kVA to 25kW/27kVA, the charges for up-gradation of meters , if any, shall be borne by respective consumers.

c. The Commission has decided to retain the Rebate during the Off Peak hours and Peak hours Surcharge at 20%. Optional ToD Consumers will have the option to move back to non-ToD regime only once within one Financial Year.

d. For other than Peak and Off-Peak hours normal Energy Charges shall be applicable.

Months	Peak Hours	Surcharge on energy charges	Off Peak Hours	Rebate on Energy charges
May to September	1300-1700 hrs and 2100 – 2400 hrs	20%	0300 – 0900 hrs	20%

The Petitioner proposes for implementation of ToD for the entire year vide its letter No. RA/BYPL/2017-18/168 dated 31st October 2017 had submitted its detailed proposal for revision of ToD. Copy of the said letter is enclosed at **Annexure-4**. The Hon'ble Commission is requested to kindly consider the proposal submitted by the Petitioner.

e) Enhancing the limit of cash collection of Electricity Bills:

This is with reference to the Hon'ble Commissions directive in the tariff order that in case the bill for consumption of electricity is more than Rs 4,000/- payment for the bill shall only be accepted by the petitioner by means of an Account Payee cheque/ DD.

In this regard, we would like to submit that we have been complying with the said directive of the Hon'ble Commission; however, considerable resistance has been faced by our divisional offices from low income consumer groups. These low income group consumer have negligible exposure to banking transactions and most of them do not even have bank accounts, but their bills have been exceeding Rs 4,000/-.

In view of the ground realities, we request the Hon'ble Commission to do away with the limit of acceptance of cash payment from Low income consumer groups for increasing the consumer's convenience and better revenue recovery/ realization.

MYT Formats



Formats- True –up of FY 2016-17



NAME OF DISTRIBUTION LICENSEE: BYPL

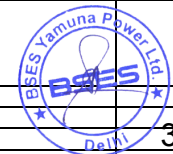
INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES

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BSES YAMUNA POWER LIMITED			
Aggregate Revenue Requirement for Total Business			Form- A1
(All figures in Rs. Crore)			
S. No.	Particulars	Ref. Form No.	FY 2016-17
	Power Purchase or Energy Available (MU)	F1	7,028
	Sale of Power (MU)	R1, R2, R3, R4	6,115
	Distribution Loss (%)		12.99%
A	Expenditure		4,485.4
	Cost of power purchase	F1	2,709.0
	Inter-State Transmission charges	F1e	299.8
	Intra-state Transmission (Delhi Transco) charges	F1c	302.8
	Open Access Charges & Other Payments	F1	41.0
	O&M Expenses	F5, F6, F7	547.3
	RoCE	F14	318.6
	Additional return on account of Overachievement of AT&C Loss		26.9
	Depreciation incl. AAD	F2a, F2a(i)	112.3
	Other Miscellaneous Expenses		86.3
	Income Tax	F10	41.5
B	Less		97.6
	Non Tariff Income (including other Business Income)	F11	91.9
	Income from other Business		0.4
	Income from Open Access		5.3
	Aggregate Revenue Requirement (A-B)		4,387.8

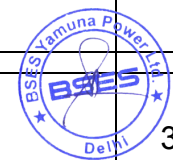
Details of Power Purchase Statement for FY 16-17

Summary 2016-17																
BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery*	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	9.54	5.46	2.43	0.01	0.08	0.02	-	-	-	7.99	8.37				7.99	8.37
AURAIYA GAS POWER STATION	10.22	6.64	3.44	0.01	(0.00)	(0.24)	-	-	-	9.85	9.63				9.85	9.63
BADARPUR THERMAL POWER	295.00	30.62	106.48	-	1.15	3.68	-	-	-	141.93	4.81				141.93	4.81
DADRI GAS POWER STATION	25.16	8.69	7.05	0.02	0.14	(0.64)	-	-	-	15.26	6.07				15.26	6.07
FEROZE GANDHI UNCHAHAR TPS	33.10	3.39	9.67	0.01	0.01	(0.18)	-	-	-	12.90	3.90				12.90	3.90
FEROZE GANDHI UNCHAHAR TPS	72.58	6.92	21.11	0.02	0.01	(0.66)	-	-	-	27.40	3.78				27.40	3.78
FEROZE GANDHI UNCHAHAR TPS	47.15	6.67	13.76	0.01	(0.00)	0.72	-	-	(0.00)	21.16	4.49				21.16	4.49
FARAKKA STPS	25.64	3.05	6.39	0.02	0.25	0.30	-	-	-	10.01	3.91				10.01	3.91
KAHALGAON THERMAL POWER	71.48	8.47	16.95	0.02	0.42	0.96	-	-	-	26.83	3.75				26.83	3.75
NATIONAL CAPITAL THERMAL	226.83	41.34	74.90	0.05	(1.17)	(2.58)	-	-	-	112.54	4.96				112.54	4.96
RIHAND THERMAL POWER	141.54	13.65	22.22	0.07	0.98	1.04	-	-	-	37.98	2.68				37.98	2.68
RIHAND THERMAL POWER	227.51	19.64	35.28	0.03	0.35	(2.18)	-	-	0.00	53.12	2.33				53.12	2.33
SINGRAULI STPS	511.30	29.43	72.21	0.24	2.48	7.79	-	-	-	112.16	2.19				112.16	2.19
KAHALGAON THERMAL POWER	255.35	31.49	57.95	0.05	0.13	(0.47)	-	-	-	89.15	3.49				89.15	3.49
TALCHER	-	-	-	-	-	0.00	-	-	-	0.00	-				0.00	-
DADRI TPS-II	968.97	200.98	301.18	0.14	(1.50)	(7.12)	-	-	-	493.69	5.09				493.69	5.09
RIHAND THERMAL POWER	234.67	34.18	35.76	0.03	1.21	0.14	-	-	0.00	71.33	3.04				71.33	3.04
KOLDAM HPS-I	-	-	-	-	-	0.00	-	-	-	0.00	-				0.00	-
Sub Total	3,156.04	450.62	786.80	0.73	4.55	0.60	-	-	0.00	1,243.30	3.94		-		1,243.30	3.94
NHPC Ltd.																
BAIRASIUL P S	-	0.78	-	0.00	-	0.09	-	-	-	0.88	-				0.88	-
SALAL P S	-	2.57	-	0.02	-	0.41	-	-	-	2.99	-				2.99	-
CHAMERA I P S	-	1.33	-	0.01	-	0.55	-	-	-	1.89	-				1.89	-
TANAKPUR P S	-	0.80	-	0.00	-	0.55	-	-	-	1.35	-				1.35	-
URI P S	-	2.69	-	0.01	(0.03)	1.30	-	-	-	3.97	-				3.97	-
DHAULIGANGA PS	-	1.93	-	0.01	-	2.65	-	-	-	4.58	-				4.58	-
CHAMERA - II PS	-	2.22	-	0.01	(0.37)	(0.04)	-	-	-	1.81	-				1.81	-
DULHASTI PS	-	6.75	-	0.00	(0.58)	(4.00)	-	-	-	2.18	-				2.18	-
SEWA-II	-	-	-	-	-	(0.00)	-	-	-	(0.00)	-				(0.00)	-
CHAMERA - III PS	-	2.93	-	0.00	-	0.00	-	-	-	2.93	-				2.93	-
URI II	-	5.26	-	0.01	0.27	5.10	-	-	-	10.64	-				10.64	-
PARBATI-III	-	1.87	-	0.01	(0.00)	(2.90)	-	-	-	(1.02)	-				(1.02)	-
NHPC Regulation credit	-	-	-	-	(10.12)	0.04	-	-	-	(10.08)	-				(10.08)	-
Sub Total	-	29.13	-	0.09	(10.83)	3.75	-	-	-	22.13	-		-		22.13	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd.	82.35	-	19.34	1.69	0.20	0.37	-	-	-	21.60	2.62				21.60	2.62
Nuclear Power Corp. of India Ltd.	80.28	-	27.71	0.97	(0.26)	0.75	-	-	-	29.16	3.63				29.16	3.63
Sub Total	162.63	-	47.05	2.65	(0.06)	1.11	-	-	-	50.76	3.12		-		50.76	3.12
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	26.40	-	0.04	0.00	(0.02)	-	-	-	26.42	-				26.42	-
Satluj Jal Vidyut Nigam Ltd.	-	-	-	-	(11.99)	-	-	-	-	(11.99)	-				(11.99)	-
Sub Total	-	26.40	-	0.04	(11.99)	(0.02)	-	-	-	14.43	-		-		14.43	-
Tehri Hydro Development Corp.																
Tehri	-	-	-	-	-	(0.02)	-	-	-	(0.02)	-				(0.02)	-
KOTESHWAR	-	-	-	-	-	(0.01)	-	-	-	(0.01)	-				(0.01)	-
Sub Total	-	-	-	-	-	(0.03)	-	-	-	(0.03)	-		-		(0.03)	-
Tala Power thru PTC																
Tala Power thru PTC	24.70	-	5.00	-	-	-	-	-	-	5.00	2.03				329.00	2.03
Damodar Valley Corporation																
Mejia Units 6	162.82	23.55	35.19	-	1.09	0.16	-	-	-	59.99	3.68				59.99	3.68



Details of Power Purchase Statement for FY 16-17

Summary 2016-17																
BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery*	Total charges including transmission charges	Per unit cost
CTPS 7 & 8	506.64	83.01	99.04	-	(0.21)	(0.05)	-	-	-	181.78	3.59				181.78	3.59
MTPS #7	725.84	118.05	160.30	-	(2.64)	(23.85)	-	-	-	251.86	3.47				251.86	3.47
CREDIT FOR REGULATED POWER	-	-	-	-	-	(156.38)	-	-	-	(156.38)	-				(156.38)	-
Sub Total	1,395.29	224.62	294.53	-	(1.77)	(180.12)	-	-	-	337.26	2.42		-		337.26	2.42
Power stations in Delhi																
Indraprastha Power Generation	-	-	-	-	-	-	-	-	-	-	-				-	-
Indraprastha Power Generation	56.33	16.34	15.75	-	(0.01)	0.16	-	-	-	32.24	5.72				32.24	5.72
Pragati Power Corp.Ltd. Pragati I	297.44	33.71	91.15	-	(0.07)	(0.15)	-	-	-	124.63	4.19				124.63	4.19
Pragati Power Corp.Ltd. Pragati III	332.16	184.70	84.26	-	0.38	(0.04)	-	-	-	269.30	8.11				269.30	8.11
Indraprastha Power Station(185	-	-	-	-	-	-	-	-	-	-	-				-	-
Sub Total	685.94	234.75	191.16	-	0.29	(0.03)	-	-	-	426.17	6.21		-		426.17	6.21
Aravali Power Corporation Ltd	154.74	92.35	50.17	0.00	(2.69)	7.49	-	-	-	147.33	9.52				147.33	9.52
EDWPCPL	7.50	-	-	-	0.69	-	-	-	-	0.69	0.92				0.69	0.92
Sasan	1,768.51	27.47	198.55	60.43	4.42	(30.93)	-	-	-	259.93	1.47				259.93	1.47
SECI (Solar)	44.27	-	24.35	0.00	0.01	-	-	-	-	24.35	5.50				24.35	5.50
Total (A)	7,399.62	1,085.34	1,597.60	63.94	(17.37)	(198.18)	-	-	0.00	2,531.34	3.42		-		2,531.34	3.42
Bilateral Short term Power																
PTC India Ltd.,	-	-	-	-	-	-	-	-	-	-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-	-	-	-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-	-	-	-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Knowledge Infrastructure System	-	-	-	-	-	-	-	-	-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-	-	-	-	-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
North Delhi Power Ltd (Ex-BSES Rajdhani Power Ltd (Ex-BSES Yamuna Power Ltd (Ex-NDMC (Ex- Bilateral)	46.58	-	13.42	-	-	-	-	-	-	13.42	2.88				13.42	2.88
Jindal Power Ltd	0.03	-	0.01	-	-	-	-	-	-	0.01	1.89				0.01	1.89
Instinct Advertising & Marketing	-	-	-	-	-	-	-	-	-	-	-				-	-
TATA Power Trading Company	-	-	-	-	-	-	-	-	-	-	-				-	-
JSW Power Trading Company	-	-	-	-	-	-	-	-	-	-	-				-	-
Shree Cement Limited	-	-	-	-	-	-	-	-	-	-	-				-	-
Solar Energy (Self)	-	-	-	-	-	-	-	-	-	-	-				-	-
Total (B)	46.61	-	13.42	-	-	-	-	-	-	13.42	2.88		-		13.42	2.88
Short term Power Purchase Thru																
Reliance Energy Trading Ltd.	-	-	-	-	-	-	-	-	-	-	-				-	-
Power Exchange India Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Indian Energy Exchange Ltd	51.09	-	17.14	-	-	-	-	-	-	17.14	3.36				17.14	3.36
Total (C)	51.09	-	20.14	-	-	-	-	-	-	20.14	3.94		-		20.14	3.94
Banking Arrangement																
Himachal Pardesh State	0.24	-	0.10	-	-	-	-	-	-	0.10	4.00				0.10	4.00
NTPC Vidyut Vyapar Nigam Ltd.	459.59	-	177.22	-	-	-	-	-	-	177.22	3.86				177.22	3.86
GMR Energy Trading Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Mittal Processors Pvt.Ltd	22.84	-	11.90	-	-	-	-	-	-	11.90	5.21				11.90	5.21



Details of Power Purchase Statement for FY 16-17

	Summary 2016-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery*	Total charges including transmission charges	Per unit cost
Manikaran Power Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lanco Electric Utility Limited	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PTC BATTER	21.31	-	8.36	-	-	-	-	-	-	8.36	3.92	-	-	-	8.36	3.92
	30.43	-	12.17	-	-	-	-	-	-	12.17	4.00	-	-	-	12.17	4.00
<i>Total (i)</i>	534.41	-	209.75	-	-	-	-	-	-	209.75	3.92	-	-	-	209.75	3.92

Details of Power Purchase Statement for FY 16-17

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Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery*	Total charges including transmission charges	Per unit cost
Banking Arrangement Trading																
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 1757 Trading															-	-
PTC BATTER LOI 1972 Trading															-	-
PTC BATTER LOI 1999/14648															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading															-	-
<i>Total (ii)</i>	-		-												-	-
Total (D)= (i) + (ii)	534.41	-	209.75	-	-	-	-	-	-	209.75	3.92				209.75	3.92
Intra State Power Purchase																
North Delhi Power Ltd	12.16	-	2.57	-	-	-	-	-	-	2.57	2.11				2.57	2.11
BSES Yamuna Power Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
G.E (U) Electricity Supply	1.00	-	0.20	-	-	-	-	-	-	0.20	1.99				0.20	1.99
NDMC	9.00	-	1.63	-	-	-	-	-	-	1.63	1.81				1.63	1.81
BSES Rajdhani Power Ltd	15.51	-	3.35	-	-	-	-	-	-	3.35	2.16				3.35	2.16
Provision	-	-	-	-	-	-	-	-	-	-	-				-	-
	-	-	-	-	-	-	-	-	-	-	-				-	-
Total (E)	37.68	-	7.75	-	-	-	-	-	-	7.75	2.06		-		7.75	2.06

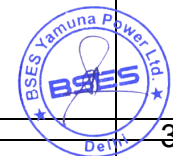
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BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery*	Total charges including transmission charges	Per unit cost
Other Payments																
Delhi Transco Ltd.Reactive energy	-	-	0.45	-	-	-	-	-	-	0.45	-				0.45	-
Total (F)	-	-	0.45	-	-	-	-	-	-	0.45	-		-		0.45	-
LPSC																
DTL UI	-	-	-	-	-	-	-	13.49	-	13.49	-				13.49	-
SASAN	-	-	-	-	-	-	-	23.20	-	23.20	-				23.20	-
NTPC	-	-	-	-	-	-	-	56.51	-	56.51	-				56.51	-
NHPC	-	-	-	-	-	-	-	43.49	-	43.49	-				43.49	-
SJVNL	-	-	-	-	-	-	-	15.49	-	15.49	-				15.49	-
ARAVALI	-	-	-	-	-	-	-	37.70	-	37.70	-				37.70	-
THDC	-	-	-	-	-	-	-	35.50	-	35.50	-				35.50	-
PTC TALA	-	-	-	-	-	-	-	2.47	-	2.47	-				2.47	-
DVC	-	-	-	-	-	-	-	-	-	-	-				-	-
NPCIL (Kota)	-	-	-	-	-	-	-	19.60	-	19.60	-				19.60	-
NPCIL (Narora)	-	-	-	-	-	-	-	7.50	-	7.50	-				7.50	-
IPGCL	-	-	-	-	-	-	-	126.21	-	126.21	-				126.21	-
PPCL	-	-	-	-	-	-	-	259.90	-	259.90	-				259.90	-
Total (G)	-	-	-	-	-	-	-	641.07	-	641.07	-		-		641.07	-
Total Power Purchase Cost (H) =	8,069.42	1,085.34	1,849.11	63.94	(17.37)	(198.18)	-	641.07	0.00	3,423.92	4.24		-		3,423.92	4.24
UI PURCHASE DTL SLDC	60.03	-	16.73	-	-	-	-	-	-	16.73	2.79				16.73	2.79
Total (I)	60.03		16.73							16.73	2.79				16.73	2.79
Total Purchase (J) = H + I	8,129.45	1,085.34	1,865.84	63.94	(17.37)	(198.18)	-	641.07	0.00	3,440.64	4.23		-		3,440.64	4.23
Open Access Charges																
PTC India Ltd.,										-	-		1.67		1.67	-
Northern Regional Load Despatch										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		28.16		28.16	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN										-	-		1.95		1.95	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company										-	-		-		-	-
JSW Power Trading Company										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSO										-	-		-		-	-
Himachal Pradesh State										-	-		0.01		0.01	-
Noida Power Company Limited										-	-		0.57		0.57	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		2.51		2.51	-
Indian Energy Exchange Ltd										-	-		0.80		0.80	-
Manikaran Power Ltd.										-	-		-		-	-
										-	-		4.54		4.54	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		40.21		40.21	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		309.48		309.48	-
PTC India Ltd.,										-	-		-		-	-



Details of Power Purchase Statement for FY 16-17

	Summary 2016-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery*	Total charges including transmission charges	Per unit cost
Delhi Transco Ltd.										-	-		160.01		160.01	-
Delhi Transco Ltd. SLDC										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.07		0.07	-
Arawali Power Company Private										-	-		0.34		0.34	-
DVC										-	-		(16.05)		(16.05)	-
NTPC Ltd.										-	-		4.09		4.09	-
Solar Energy Corporation of India										-	-		1.88		1.88	-
Delhi Transco Ltd. Pension Trust										-	-		142.79		142.79	-
										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-	-	602.61		602.61	-
Other Payments																
Delhi Transco Ltd.(NRLDC										-	-		0.80		0.80	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-	-	0.80		0.80	-
LPSC																
Powergrid Corporation of India	-	-	-	-	-	-	-	2.56	-	2.56	-				2.56	-
Delhi Transco Ltd	-	-	-	-	-	-	-	94.32	-	94.32	-				94.32	-
Total (N)	-	-	-	-	-	-	-	96.88	-	96.88	-		-		96.88	-
Total Transmission & Open	-	-	-	-	-	-	-	96.88	-	96.88	-		643.63		740.50	-
Gross Power Purchase Cost (P) =	8,129.45	1,085.34	1,865.84	63.94	(17.37)	(198.18)	-	737.94	0.00	3,537.52	4.35		643.63		4,181.15	5.14
	-	-	(1.15)	-	-	-	-	-	-	(1.15)	(0.00)	-	-	-	(1.15)	(0.00)
Bulk Sale of Power																
GMR Energy Trading Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Haryana Power Generation	-	-	-	-	-	-	-	-	-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-	-	-	-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-	-	-	-	-	-				-	-
PTC India Ltd.,	0.88	-	0.24	-	-	-	-	-	-	0.24	2.76				0.24	2.76
TATA Power Trading Company	-	-	-	-	-	-	-	-	-	-	-				-	-
PATNI Projects Pvt Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Kalyani Power Development Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-	-	-	-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	167.55	-	49.33	-	-	-	-	-	-	49.33	2.94				49.33	2.94
Vinergy International (P) Ltd.	-	-	-	-	-	-	-	-	-	-	-				-	-
Knowledge Infrastructure System	-	-	-	-	-	-	-	-	-	-	-				-	-
North Delhi Power Ltd (Ex-	3.75	-	0.99	-	-	-	-	-	-	0.99	2.64				0.99	2.64
BSES Yamuna Power Ltd (Ex-	-	-	-	-	-	-	-	-	-	-	-				-	-
BSES Rajdhani Power Ltd (Ex-	50.98	-	15.93	-	-	-	-	-	-	15.93	3.12				15.93	3.12
NDMC (Ex- Bilateral)	-	-	-	-	-	-	-	-	-	-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Sree Cement Limited	-	-	-	-	-	-	-	-	-	-	-				-	-
Noida Power Company Limited	-	-	-	-	-	-	-	-	-	-	-				-	-
Instinct Infra & Power Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
G.E (U) Electricity Supply (Ex-	0.88	-	0.26	-	-	-	-	-	-	0.26	3.01				0.26	3.01
Solar Energy (Self)	-	-	-	-	-	-	-	-	-	-	-				-	-
	-	-	-	-	-	-	-	-	-	-	-				-	-
Total (A)	224.03	-	66.75	-	-	-	-	-	-	66.75	2.98				66.75	2.98
Short term Power Sale Thru																
Power Exchange																
Reliance Energy Trading Ltd.	-	-	-	-	-	-	-	-	-	-	-				-	-
Power Exchange India Ltd Thru	-	-	-	-	-	-	-	-	-	-	-				-	-
Indian Energy Exchange Ltd	346.83	-	72.29	-	-	-	-	-	-	72.29	2.08				72.29	2.08
Total (B)	346.83	-	72.29	-	-	-	-	-	-	72.29	2.08				72.29	2.08
Banking Arrangement																
Himachal Pardesh State	18.10	-	7.24	-	-	-	-	-	-	7.24	4.00				7.24	4.00



Details of Power Purchase Statement for FY 16-17

	Summary 2016-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery*	Total charges including transmission charges	Per unit cost
NTPC Vidyut Vyapar Nigam Ltd.	2.38	-	0.95	-	-	-	-	-	-	0.95	4.00				0.95	4.00
GMR Energy Trading Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Mittal Processors Pvt.Ltd	45.52	-	18.17	-	-	-	-	-	-	18.17	3.99				18.17	3.99
Manikaran Power Ltd.	-	-	-	-	-	-	-	-	-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-	-	-	-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-	-	-	-	-	-				-	-
PTC BATTER	22.32	-	8.93	-	-	-	-	-	-	8.93	4.00				8.93	4.00
Arunachal Pradesh Power	99.71	-	39.80	-	-	-	-	-	-	39.80	3.99				39.80	3.99
Total (C)	188.03	-	75.09	-	-	-	-	-	-	75.09	3.99				75.09	3.99
INTRATATE SALE																
G.E (U) Electricity Supply	1.35	-	0.27	-	-	-	-	-	-	0.27	1.97				0.27	1.97
NDMC	1.62	-	0.33	-	-	-	-	-	-	0.33	2.03				0.33	2.03
North Delhi Power Ltd	0.65	-	0.13	-	-	-	-	-	-	0.13	1.93				0.13	1.93
BSES Rajdhani Power Ltd	6.77	-	1.39	-	-	-	-	-	-	1.39	2.05				1.39	2.05
BSES Yamuna Power Ltd	-	-	-	-	-	-	-	-	-	-	-				-	-
Provision	-	-	-	-	-	-	-	-	-	-	-				-	-
	-	-	-	-	-	-	-	-	-	-	-				-	-
Total (D)	10.38	-	2.11	-	-	-	-	-	-	2.11	2.03				2.11	2.03
UI SALE DTL SLDC	(1.67)	-	(2.37)	-	-	-	-	-	-	(2.37)	14.14				(2.37)	14.14
Total (E)	(1.67)	-	(2.37)	-	-	-	-	-	-	(2.37)	14.14				(2.37)	14.14
Total Sale (A+B+C+D+E)	767.60	-	213.87	-	-	-	-	-	-	213.87	2.79				213.87	2.79
Net power Purchase Cost at E1	7,361.85	1,085.34	1,651.97	63.94	(17.37)	(198.18)	-	737.94	0.00	3,323.65	4.51	334.10	643.63	7,028	3,967.28	5.39
Add: Net metering	-														0.18	
Less: LPSC															737.94	
Add: Regulated Power Credit accounted in FY 17-18 TO															121.92	
Net Power Purchase Cost for														7,028	3,351.4	4.77

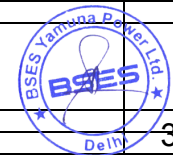
The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.

* Breakup to be provided by SLDC



BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	April-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	0.10	0.35	0.02	-	-	0.37			-	0.74	77.61				0.74	77.61
AURAIYA GAS POWER STATION	1.13	0.55	0.46	-	-	(0.08)			-	0.93	8.20				0.93	8.20
BADARPUR THERMAL POWER	35.41	3.44	13.22	-	(0.00)	0.39			-	17.05	4.81				17.05	4.81
DADRI GAS POWER STATION	2.68	0.72	0.80	-	-	(0.10)			-	1.42	5.31				1.42	5.31
FEROZE GANDHI UNCHAHAR TPS 1	2.09	0.27	0.63	-	(0.00)	0.04			-	0.94	4.50				0.94	4.50
FEROZE GANDHI UNCHAHAR TPS 2	2.99	0.40	0.90	-	(0.00)	0.03			-	1.33	4.45				1.33	4.45
FEROZE GANDHI UNCHAHAR TPS 3	3.24	0.56	1.00	-	0.00	1.35			0.01	2.92	9.01				2.92	9.01
FARAKKA STPS	1.24	0.11	0.27	-	(0.00)	0.05			-	0.42	3.36				0.42	3.36
KAHALGAON THERMAL POWER	6.95	0.67	1.44	-	-	(0.44)			-	1.66	2.39				1.66	2.39
NATIONAL CAPITAL THERMAL	35.89	3.45	11.64	-	0.00	(0.83)			-	14.25	3.97				14.25	3.97
RIHAND THERMAL POWER	10.44	1.06	1.62	-	-	(0.01)			-	2.67	2.56				2.67	2.56
RIHAND THERMAL POWER	19.35	1.67	2.52	-	-	0.02			0.10	4.32	2.23				4.32	2.23
SINGRAULI STPS	25.40	1.38	3.18	-	-	1.46			-	6.02	2.37				6.02	2.37
KAHALGAON THERMAL POWER TALCHER	24.03	2.64	4.77	-	-	1.85			-	9.26	3.86				9.26	3.86
	-	-	-	-	-	-			-	-	-				-	-
DADRI TPS-II	59.13	11.29	18.06	-	(0.00)	(0.36)			-	28.99	4.90				28.99	4.90
RIHAND THERMAL POWER	20.70	2.84	2.60	-	0.00	(0.15)			0.07	5.35	2.59				5.35	2.59
KOLDAM HPS-I	-	-	-	-	-	0.00			-	0.00	-				0.00	-
Sub Total	250.78	31.38	63.12	-	(0.00)	3.59	-	-	0.18	98.27	3.92		-		98.27	3.92
NHPC Ltd.																
BAIRASIUL P S	-	0.20	-	0.00	-	-			-	0.20	-				0.20	-
SALAL P S	-	0.53	-	0.01	-	-			-	0.54	-				0.54	-
CHAMERA I P S	-	0.33	-	0.01	-	-			-	0.33	-				0.33	-
TANAKPUR P S	-	0.10	-	0.00	-	-			-	0.10	-				0.10	-
URI P S	-	0.68	-	0.00	-	-			-	0.68	-				0.68	-
DHAULIGANGA PS	-	0.52	-	0.01	-	-			-	0.53	-				0.53	-
CHAMERA - II PS	-	0.63	-	0.00	-	-			-	0.63	-				0.63	-
DULHASTI PS	-	1.75	-	0.00	-	-			-	1.75	-				1.75	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	0.74	-	0.00	-	-			-	0.74	-				0.74	-
URI II	-	1.23	-	0.00	-	-			-	1.23	-				1.23	-
PARBATI-III	-	0.39	-	0.00	-	(2.90)			-	(2.51)	-				(2.51)	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	7.09	-	0.04	-	(2.90)	-	-	-	4.22	-		-		4.22	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd.	7.63	-	1.82	0.13	0.00	(0.01)			-	1.94	2.54				1.94	2.54
Nuclear Power Corp. of India Ltd.	9.04	-	3.16	0.07	(0.00)	(0.09)			-	3.14	3.48				3.14	3.48
Sub Total	16.68	-	4.98	0.20	(0.00)	(0.10)	-	-	-	5.08	3.05		-		5.08	3.05
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.11	-	0.00	-	-			-	2.12	-				2.12	-
Satluj Jal Vidyut Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	2.11	-	0.00	-	-	-	-	-	2.12	-		-		2.12	-
Tehri Hydro Development Corp.																
Tehri	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
KOTESHWAR	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
Sub Total	-	-	-	-	-	(0.01)	-	-	-	(0.01)	-		-		(0.01)	-
Tala Power thru PTC																
Tala Power thru PTC	0.34	-	0.07	-	-	-			-	0.07	2.02				0.07	2.02



BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	April-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Damodar Valley Corporation																
Mejia Units 6	15.39	2.07	3.59	-	-	-			-	5.66	3.68				5.66	3.68
CTPS 7 & 8	45.20	6.99	9.61	-	-	-			-	16.60	3.67				16.60	3.67
MTPS #7	71.92	10.76	16.46	-	-	-			-	27.22	3.78				27.22	3.78
CREDIT FOR REGULATED POWER	-	-	-	-	-	-			-	-	-				-	-
Sub Total	132.52	19.82	29.66	-	-	-	-	-	-	49.48	3.73		-		49.48	3.73




BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	April-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of' last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Power stations in Delhi																
Indraprastha Power Generation	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation	1.52	1.41	0.41	-	(0.00)	(0.03)			-	1.80	11.82				1.80	11.82
Pragati Power Corp.Ltd. Pragati I	28.97	3.13	7.87	-	(0.00)	(0.11)			-	10.89	3.76				10.89	3.76
Pragati Power Corp.Ltd. Pragati III	12.52	11.85	2.83	-	-	-			-	14.68	11.72				14.68	11.72
Indraprastha Power Station(185	-	-	-	-	-	-			-	-	-				-	-
Sub Total	43.01	16.39	11.11	-	(0.00)	(0.14)	-	-	-	27.36	6.36		-		27.36	6.36
Aravali Power Corporation Ltd	21.70	5.74	6.65	-	0.00	(0.48)			-	11.92	5.49				11.92	5.49
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	172.06	2.37	19.78	5.52	-	0.56			-	28.24	1.64				28.24	1.64
SECI (Solar)	4.07	-	2.24	-	-	-			-	2.24	5.50				2.24	5.50
Total (A)	641.14	84.89	137.62	5.76	(0.00)	0.53	-	-	0.18	228.98	3.57		-		228.98	3.57
Bilateral Short term Power																
PTC India Ltd.,	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Knowledge Infrastructure System	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
North Delhi Power Ltd (Ex-	0.02		0.01							0.01	3.69				0.01	3.69
BSES Rajdhani Power Ltd (Ex-	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex-	-		-							-	-				-	-
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Jindal Power Ltd	-		-							-	-				-	-
Instinct Advertising & Marketing	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
JSW Power Trading Compay	-		-							-	-				-	-
Shree Cement Limited	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
Total (B)	0.02	-	0.01	-	-	-	-	-	-	0.01	3.69		-		0.01	3.69
Short term Power Purchase Thru																
Reliance Energy Trading Ltd. Thru	-		-							-	-				-	-
Power Exchange India Ltd	-		-							-	-				-	-
Indian Energy Exchange Ltd	1.22		0.44							0.44	3.63				0.44	3.63
	-		-							-	-				-	-
Total (i)	1.92	-	0.77	-	-	-	-	-	-	0.77	4.00		-		0.77	4.00
Banking Arrangement Trading																
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-



BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	April-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 1757 Trading															-	-
PTC BATTER LOI 1972 Trading															-	-
PTC BATTER LOI 1999/14648															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading															-	-
Total (ii)	-		-												-	-
Total (D)= (i) + (ii)	1.92	-	0.77	-	-	-	-	-	-	0.77	4.00				0.77	4.00



BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
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	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Payments																
Delhi Transco Ltd.Reactive energy	-		(0.09)							(0.09)	-				(0.09)	-
Total (F)	-	-	(0.09)	-	-	-	-	-	-	(0.09)	-		-		(0.09)	-
LPSC																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								1.83		1.83	-				1.83	-
NHPC								-		-	-				-	-
SJVNL								-		-	-				-	-
ARAVALI								-		-	-				-	-
THDC								-		-	-				-	-
PTC TALA								-		-	-				-	-
DVC								-		-	-				-	-
NPCIL (Kota)								-		-	-				-	-
NPCIL (Narora)								-		-	-				-	-
IPGCL								-		-	-				-	-
PPCL								-		-	-				-	-
Total (G)	-	-	-	-	-	-	-	1.83	-	1.83	-		-		1.83	-
Total Power Purchase Cost (H) =	644.31	84.89	138.75	5.76	(0.00)	0.53	-	1.83	0.18	231.95	3.60		-		231.95	3.60
UI PURCHASE DTL SLDC	0.24		0.34							0.34	13.83				0.34	13.83
Total (I)	0.24		0.34							0.34	13.83				0.34	13.83
Total Purchase (J) = H + I	644.55	84.89	139.09	5.76	(0.00)	0.53	-	1.83	0.18	232.28	3.60		-		232.28	3.60
Open Access Charges																
PTC India Ltd.,										-	-		-		-	-
Northern Regional Load Despatch										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		0.10		0.10	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN										-	-		0.17		0.17	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Compay										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSOCO										-	-		-		-	-
Himachal Pradesh State Electricity										-	-		-		-	-
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.33		0.33	-



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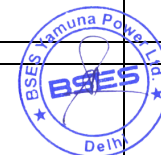


BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	April-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUS) on the basis of' last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Indian Energy Exchange Ltd										-	-		0.04		0.04	-
Manikaran Power Ltd.										-	-		-		-	-
										-	-		-		-	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		0.64		0.64	-



Details of Power Purchase Statement for FY 16-17

April-16																
BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		24.40		24.40	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		18.16		18.16	-
Delhi Transco Ltd. SLDC										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private										-	-		-		-	-
DVC										-	-		0.58		0.58	-
NTPC Ltd.										-	-		0.11		0.11	-
Solar Energy Corporation of India										-	-		0.14		0.14	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		43.40		43.40	-
Other Payments																
Delhi Transco Ltd.(NRLDC Charges)										-	-		0.09		0.09	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.09		0.09	-
LPSC																
Powergrid Corporation of India								-		-	-				-	-
Delhi Transco Ltd								-		-	-				-	-
Total (N)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Total Transmission & Open Acss	-	-	-	-	-	-	-	-	-	-	-		44.12		44.12	-
Gross Power Purchase Cost (P) =	644.55	84.89	139.09	5.76	(0.00)	0.53	-	1.83	0.18	232.28	3.60		44.12		276.40	4.29
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System	-		-							-	-				-	-
North Delhi Power Ltd (Ex-	0.64		0.18							0.18	2.81				0.18	2.81
BSES Yamuna Power Ltd (Ex-	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex-	0.47		0.15							0.15	3.23				0.15	3.23
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricty Supply (Ex-	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
Total (A)	1.11	-	0.33	-	-	-	-	-	-	0.33	2.99				0.33	2.99
Short term Power Sale Thru																
Power Exchange																
Reliance Energy Trading Ltd. Thru	-		-							-	-				-	-
Power Exchange India Ltd Thru IEX	-		-							-	-				-	-
Indian Energy Exchange Ltd	17.67		4.67							4.67	2.64				4.67	2.64



Details of Power Purchase Statement for FY 16-17

	April-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Total (B)	17.67	-	4.67	-	-	-	-	-	-	4.67	2.64				4.67	2.64



Details of Power Purchase Statement for FY 16-17

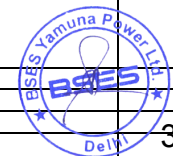
	April-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Banking Arrangement																
Himachal Pardesh State Electricity	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	2.38		0.95							0.95	4.00				0.95	4.00
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	8.27		3.31							3.31	4.00				3.31	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power	-		-							-	-				-	-
Total (C)	10.65	-	4.26	-	-	-	-	-	-	4.26	4.00				4.26	4.00
INTRATATE SALE																
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
North Delhi Power Ltd	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-				-	-
UI SALE DTL SLDC	(18.96)		(2.09)							(2.09)	1.10				(2.09)	1.10
Total (E)	(18.96)		(2.09)							(2.09)	1.10				(2.09)	1.10
Total Sale (A+B+C+D+E)	10.47	-	7.17	-	-	-	-	-	-	7.17	6.85				7.17	6.85
Net power Purchase Cost at E1	634.09	84.89	131.92	5.76	(0.00)	0.53	-	1.83	0.18	225.11	3.55	-	44.12		269.23	4.25

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.



BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	May-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	1.35	0.50	0.33	-	(0.00)	(0.25)			-	0.58	4.28				0.58	4.28
AURAIYA GAS POWER STATION	1.34	0.55	0.45	-	(0.00)	(0.05)			-	0.95	7.12				0.95	7.12
BADARPUR THERMAL POWER	38.49	3.43	14.03	-	0.04	(0.10)			-	17.40	4.52				17.40	4.52
DADRI GAS POWER STATION	4.24	0.72	1.13	-	(0.04)	(0.06)			-	1.75	4.13				1.75	4.13
FEROZE GANDHI UNCHAHAR TPS	2.70	0.30	0.78	0.00	0.01	0.03			-	1.11	4.14				1.11	4.14
FEROZE GANDHI UNCHAHAR TPS	5.43	0.65	1.58	0.00	0.02	(0.26)			-	1.99	3.66				1.99	3.66
FEROZE GANDHI UNCHAHAR TPS	3.80	0.56	1.11	0.00	0.02	(0.05)			(0.00)	1.64	4.31				1.64	4.31
FARAKKA STPS	2.61	0.23	0.59	-	-	(0.02)			-	0.80	3.05				0.80	3.05
KAHALGAON THERMAL POWER	7.65	0.67	1.76	-	-	(0.08)			-	2.34	3.06				2.34	3.06
NATIONAL CAPITAL THERMAL	29.10	3.45	9.39	-	(0.05)	(0.38)			-	12.40	4.26				12.40	4.26
RIHAND THERMAL POWER	8.76	0.88	1.25	0.00	0.07	(0.16)			-	2.04	2.33				2.04	2.33
RIHAND THERMAL POWER	18.50	1.67	2.64	0.00	0.11	(0.15)			0.05	4.33	2.34				4.33	2.34
SINGRAULI STPS	40.13	2.29	4.89	0.01	0.13	(0.11)			-	7.21	1.80				7.21	1.80
KAHALGAON THERMAL POWER TALCHER	24.78	2.64	5.44	-	-	(0.23)			-	7.86	3.17				7.86	3.17
	-	-	-	-	-	-			-	-	-				-	-
DADRI TPS-II	108.00	21.12	32.66	-	(0.08)	(1.52)			-	52.19	4.83				52.19	4.83
RIHAND THERMAL POWER	20.35	2.84	2.85	0.00	0.12	(0.25)			0.07	5.62	2.76				5.62	2.76
KOLDAM HPS-I	-	-	-	-	-	0.00			-	0.00	-				0.00	-
Sub Total	317.23	42.49	80.87	0.02	0.34	(3.62)	-	-	0.12	120.21	3.79		-		120.21	3.79
NHPC Ltd.																
BAIRASIUL P S	-	0.20	-	0.00	-	-			-	0.20	-				0.20	-
SALAL P S	-	0.67	-	0.00	-	-			-	0.68	-				0.68	-
CHAMERA I P S	-	0.34	-	0.00	-	-			-	0.34	-				0.34	-
TANAKPUR P S	-	0.17	-	0.00	-	0.41			-	0.58	-				0.58	-
URI P S	-	0.70	-	0.00	-	-			-	0.70	-				0.70	-
DHAULIGANGA PS	-	0.50	-	0.00	-	1.65			-	2.15	-				2.15	-
CHAMERA - II PS	-	0.66	-	0.00	-	0.59			-	1.24	-				1.24	-
DULHASTI PS	-	1.83	-	0.00	-	0.94			-	2.77	-				2.77	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	0.72	-	0.00	-	-			-	0.73	-				0.73	-
URI II	-	1.32	-	0.00	-	1.65			-	2.97	-				2.97	-
PARBATI-III	-	0.40	-	0.00	(0.00)	0.01			-	0.42	-				0.42	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	7.52	-	0.01	(0.00)	5.25	-	-	-	12.78	-		-		12.78	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd.	6.75	-	1.60	0.11	0.00	0.00			-	1.72	2.54				1.72	2.54
Nuclear Power Corp. of India Ltd.	6.25	-	2.13	0.05	-	0.00			-	2.19	3.50				2.19	3.50
Sub Total	13.00	-	3.73	0.16	0.00	0.01	-	-	-	3.90	3.00		-		3.90	3.00
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.31	-	0.00	-	-			-	2.32	-				2.32	-
Satluj Jal Vidyut Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	2.31	-	0.00	-	-	-	-	-	2.32	-		-		2.32	-
Tehri Hydro Development Corp.																
Tehri	-	-	-	-	-	-			-	-	-				-	-
KOTESHWAR	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Tala Power thru PTC																
	1.03	-	0.21	-	-	-			-	0.21	2.02				0.21	2.02
Damodar Valley Corporation																
Mejia Units 6	14.86	2.07	3.40	-	(0.00)	0.11			-	5.59	3.76				5.59	3.76



BSES Yamuna Power Limited																Form F1
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	May-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
CTPS 7 & 8	41.84	6.99	8.74	-	(0.00)	(0.14)			-	15.59	3.73				15.59	3.73
MTPS #7	70.80	10.76	16.31	-	-	0.48			-	27.55	3.89				27.55	3.89
CREDIT FOR REGULATED POWER	-	-	-	-	-	-			-	-	-				-	-
Sub Total	127.49	19.82	28.46	-	(0.00)	0.46	-	-	-	48.73	3.82		-		48.73	3.82



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Power stations in Delhi																
Indraprastha Power Generation	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation	4.98	1.32	1.62	-	-	-			-	2.94	5.90				2.94	5.90
Pragati Power Corp.Ltd. Pragati I	32.95	2.87	10.09	-	-	-			-	12.97	3.94				12.97	3.94
Pragati Power Corp.Ltd. Pragati III	25.86	13.55	6.50	-	(0.00)	(0.02)			-	20.03	7.74				20.03	7.74
Indraprastha Power Station(185	-	-	-	-	-	-			-	-	-				-	-
Sub Total	63.79	17.74	18.21	-	(0.00)	(0.02)	-	-	-	35.93	5.63		-		35.93	5.63
Aravali Power Corporation Ltd	27.30	7.12	8.44	-	0.04	0.02			-	15.62	5.72				15.62	5.72
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	150.13	2.32	17.26	4.76	-	-			-	24.34	1.62				24.34	1.62
SECI (Solar)	4.05	-	2.23	-	-	-			-	2.23	5.50				2.23	5.50
Total (A)	704.03	99.32	159.40	4.95	0.38	2.09	-	-	0.12	266.27	3.78		-		266.27	3.78
Bilateral Short term Power																
PTC India Ltd.,	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Knowledge Infrastructure System	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
North Delhi Power Ltd (Ex-	1.31		0.41							0.41	3.14				0.41	3.14
BSES Rajdhani Power Ltd (Ex-	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex-	-		-							-	-				-	-
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Jindal Power Ltd	-		-							-	-				-	-
Instinct Advertising & Marketing	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
JSW Power Trading Company	-		-							-	-				-	-
Shree Cement Limited	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
Total (B)	1.31	-	0.41	-	-	-	-	-	-	0.41	3.14		-		0.41	3.14
Short term Power Purchase Thru																
Reliance Energy Trading Ltd. Thru	-		-							-	-				-	-
Power Exchange India Ltd	-		-							-	-				-	-
Indian Energy Exchange Ltd	1.48		0.52							0.52	3.54				0.52	3.54
	-		-							-	-				-	-
	-		-							-	-				-	-
Total (C)	1.48	-	0.52	-	-	-	-	-	-	0.52	3.54		-		0.52	3.54
Banking Arrangement																
Himachal Pardesh State	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	91.64		36.66							36.66	4.00				36.66	4.00
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	0.23		0.09							0.09	4.00				0.09	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
PTC BATTER	11.01		4.40							4.40	4.00				4.40	4.00
	1.56		0.62							0.62	4.00				0.62	4.00



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Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Total (i)	104.43	-	41.77	-	-	-	-	-	-	41.77	4.00		-		41.77	4.00



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Banking Arrangement Trading																
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 1757 Trading															-	-
PTC BATTER LOI 1972 Trading															-	-
PTC BATTER LOI 1999/14648															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading															-	-
Total (ii)	-		-												-	-
Total (D)= (i) + (ii)	104.43	-	41.77	-	-	-	-	-	-	41.77	4.00				41.77	4.00



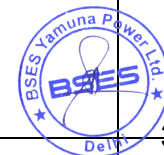
BSES Yamuna Power Limited																Form F1
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Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
<u>Intra State Power Purchase</u>																
North Delhi Power Ltd	4.90		1.19							1.19	2.42				1.19	2.42
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	0.13		0.03							0.03	1.92				0.03	1.92
NDMC	3.74		0.68							0.68	1.82				0.68	1.82
BSES Rajdhani Power Ltd	4.49		0.95							0.95	2.12				0.95	2.12
Provision	-		-							-	-				-	-
Total (E)	13.26	-	2.84	-	-	-	-	-	-	2.84	2.14		-		2.84	2.14
<u>Other Payments</u>																
Delhi Transco Ltd.Reactive energy	-		0.02							0.02	-				0.02	-
															-	-
															-	-
															-	-
Total (F)	-	-	0.02	-	-	-	-	-	-	0.02	-		-		0.02	-
<u>LPSC</u>																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								3.37		3.37	-				3.37	-
NHPC								-		-	-				-	-
SJVNL								-		-	-				-	-
ARAVALI								-		-	-				-	-
THDC								-		-	-				-	-
PTC TALA								-		-	-				-	-
DVC								-		-	-				-	-
NPCIL (Kota)								-		-	-				-	-
NPCIL (Narora)								-		-	-				-	-
IPGCL								-		-	-				-	-
PPCL								-		-	-				-	-
Total (G)	-	-	-	-	-	-	-	3.37	-	3.37	-		-		3.37	-
Total Power Purchase Cost (H) =	824.51	99.32	204.98	4.95	0.38	2.09	-	3.37	0.12	315.21	3.82		-		315.21	3.82
<u>UI PURCHASE DTL SLDC</u>	0.91		0.72							0.72	7.85				0.72	7.85
Total (I)	0.91		0.72							0.72	7.85				0.72	7.85
Total Purchase (J) = H + I	825.42	99.32	205.69	4.95	0.38	2.09	-	3.37	0.12	315.92	3.83		-		315.92	3.83
<u>Open Access Charges</u>																
PTC India Ltd.,										-	-		0.45		0.45	-
Northern Regional Load Despatch										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		3.69		3.69	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-



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	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN										-	-		0.17		0.17	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Compay										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSOCO										-	-		0.00		0.00	-
Himachal Pradesh State Electricity										-	-		-		-	-
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.05		0.05	-
Indian Energy Exchange Ltd										-	-		0.06		0.06	-
Manikaran Power Ltd.										-	-		-		-	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		4.50		4.50	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		23.31		23.31	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		19.46		19.46	-
Delhi Transco Ltd. SLDC										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private										-	-		-		-	-
DVC										-	-		0.55		0.55	-
NTPC Ltd.										-	-		0.37		0.37	-
Solar Energy Corporation of India										-	-		0.14		0.14	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		43.84		43.84	-
Other Payments																
Delhi Transco Ltd.(NRLDC										-	-		0.09		0.09	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.09		0.09	-
LPSC																
Powergrid Corporation of India									-	-	-				-	-
Delhi Transco Ltd									-	-	-				-	-
Total (N)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Total Transmission & Open Acess	-	-	-	-	-	-	-	-	-	-	-		48.43		48.43	-
Gross Power Purchase Cost (P) =	825.42	99.32	205.69	4.95	0.38	2.09	-	3.37	0.12	315.92	3.83		48.43		364.35	4.41



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Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System	-		-							-	-				-	-
North Delhi Power Ltd (Ex-BSES Yamuna Power Ltd (Ex-	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex-NDMC (Ex- Bilateral)	0.61		0.23							0.23	3.80				0.23	3.80
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply (Ex-Solar Energy (Self)	-		-							-	-				-	-
-	-		-							-	-				-	-
Total (A)	0.61	-	0.23	-	-	-	-	-	-	0.23	3.80				0.23	3.80
Short term Power Sale Thru Power Exchange																
Reliance Energy Trading Ltd. Thru	-		-							-	-				-	-
Power Exchange India Ltd Thru	-		-							-	-				-	-
Indian Energy Exchange Ltd	29.16		7.28							7.28	2.50				7.28	2.50
Total (B)	29.16	-	7.28	-	-	-	-	-	-	7.28	2.50				7.28	2.50
Banking Arrangement																
Himachal Pradesh State Electricity	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	0.55		0.22							0.22	4.00				0.22	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power	-		-							-	-				-	-
-	-		-							-	-				-	-
Total (C)	0.55	-	0.22	-	-	-	-	-	-	0.22	4.00				0.22	4.00
INTRATATE SALE																
G.E (U) Electricity Supply	0.11		0.03							0.03	2.63				0.03	2.63
NDMC	0.01		0.00							0.00	1.14				0.00	1.14
North Delhi Power Ltd	0.01		0.00							0.00	3.25				0.00	3.25
BSES Rajdhani Power Ltd	0.17		0.02							0.02	1.26				0.02	1.26
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
-	-		-							-	-				-	-
Total (D)	0.31	-	0.06	-	-	-	-	-	-	0.06	1.83				0.06	1.83
UI SALE DTL SLDC	1.25		(0.37)							(0.37)	(2.95)				(0.37)	(2.95)



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Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Total (E)	1.25		(0.37)							(0.37)	(2.95)				(0.37)	(2.95)
Total Sale (A+B+C+D+E)	31.88	-	7.42	-	-	-	-	-	-	7.42	2.33				7.42	2.33
Net power Purchase Cost at E1	793.55	99.32	198.28	4.95	0.38	2.09	-	3.37	0.12	308.51	3.89	-	48.43		356.93	4.50
-																
The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.																
Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive,Other Charges), PY Arrears and CY Arrears.																



Details of Power Purchase Statement for FY 16-17

	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	0.61	0.48	0.17	0.00	0.00	(0.05)			-	0.60	9.83				0.60	9.83
AURAIYA GAS POWER STATION	0.89	0.55	0.31	0.00	(0.00)	(0.00)			-	0.86	9.61				0.86	9.61
BADARPUR THERMAL POWER STATION	43.66	3.90	15.53	-	(0.20)	-			-	19.23	4.40				19.23	4.40
DADRI GAS POWER STATION	3.23	0.72	0.93	0.00	(0.00)	0.01			-	1.66	5.14				1.66	5.14
FEROZE GANDHI UNCHAHAR TPS 1	3.02	0.28	0.84	0.00	(0.01)	(0.22)			-	0.89	2.95				0.89	2.95
FEROZE GANDHI UNCHAHAR TPS 2	6.91	0.69	1.94	0.00	(0.01)	(0.38)			-	2.24	3.24				2.24	3.24
FEROZE GANDHI UNCHAHAR TPS 3	4.24	0.56	1.19	0.00	(0.02)	(0.53)			0.00	1.20	2.84				1.20	2.84
FARAKKA STPS	3.03	0.29	0.73	0.00	-	0.01			-	1.04	3.42				1.04	3.42
KAHALGAON THERMAL POWER STATION 1	7.85	0.67	1.83	0.00	-	0.02			-	2.52	3.21				2.52	3.21
NATIONAL CAPITAL THERMAL POWER	26.78	3.45	8.51	0.01	(0.11)	(0.78)			-	11.07	4.13				11.07	4.13
RIHAND THERMAL POWER STATION 1	7.01	0.64	1.00	0.01	0.05	(0.46)			-	1.25	1.78				1.25	1.78
RIHAND THERMAL POWER STATION 2	19.50	1.67	3.03	0.00	0.06	(0.61)			0.06	4.21	2.16				4.21	2.16
SINGRAULI STPS	48.08	2.64	6.33	0.02	0.14	(0.37)			-	8.75	1.82				8.75	1.82
KAHALGAON THERMAL POWER STATION 2	25.24	2.64	5.61	0.00	(0.01)	-			-	8.25	3.27				8.25	3.27
TALCHER	-	-	-	-	-	-			-	-	-				-	-
DADRI TPS-II	112.56	18.09	33.55	0.02	(0.16)	(3.20)			-	48.30	4.29				48.30	4.29
RIHAND THERMAL POWER STATION 3	17.57	2.84	2.66	0.00	0.08	(0.46)			(0.06)	5.06	2.88				5.06	2.88
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	330.16	40.11	84.15	0.07	(0.19)	(7.03)	-	-	0.00	117.11	3.55		-		117.11	3.55
NHPC Ltd.																
BAIRASIUL P S	-	0.18	-	0.00	-	-			-	0.19	-				0.19	-
SALAL P S	-	0.68	-	0.00	-	-			-	0.68	-				0.68	-
CHAMERA I P S	-	0.33	-	0.00	-	-			-	0.33	-				0.33	-
TANAKPUR P S	-	0.24	-	0.00	-	-			-	0.24	-				0.24	-
URI P S	-	0.68	-	0.00	-	-			-	0.68	-				0.68	-
DHAULIGANGA PS	-	0.48	-	0.00	-	0.12			-	0.60	-				0.60	-
CHAMERA - II PS	-	0.45	-	0.01	(0.37)	(2.00)			-	(1.92)	-				(1.92)	-
DULHASTI PS	-	1.58	-	0.00	-	-			-	1.59	-				1.59	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	0.70	-	0.00	-	-			-	0.70	-				0.70	-
URI II	-	1.29	-	0.00	-	-			-	1.29	-				1.29	-
PARBATI-III	-	0.49	-	0.00	-	-			-	0.49	-				0.49	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	7.09	-	0.02	(0.37)	(1.88)	-	-	-	4.85	-		-		4.85	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd. Narora	4.87	-	1.16	0.11	(0.01)	-			-	1.26	2.58				1.26	2.58
Nuclear Power Corp. of India Ltd. Kota	9.04	-	3.11	0.12	(0.03)	-			-	3.20	3.54				3.20	3.54
Sub Total	13.91	-	4.28	0.22	(0.04)	-	-	-	-	4.46	3.20		-		4.46	3.20
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.24	-	0.00	-	-			-	2.24	-				2.24	-
Satluj Jal Vidyut Nigam Ltd. Regulation	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	2.24	-	0.00	-	-	-	-	-	2.24	-		-		2.24	-
Tehri Hydro Development Corp. Ltd.																
Tehri	-	-	-	-	-	-			-	-	-				-	-
KOTESHWAR	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Tala Power thru PTC																
	2.46	-	0.50	-	-	-			-	0.50	2.02				0.50	2.02
Damodar Valley Corporation																
Mejia Units 6	13.44	2.07	3.08	-	-	-			-	5.14	3.83				5.14	3.83
CTPS 7 & 8	40.91	6.99	8.55	-	-	-			-	15.53	3.80				15.53	3.80
MTPS #7	60.17	10.76	13.86	-	-	-			-	24.62	4.09				24.62	4.09



Details of Power Purchase Statement for FY 16-17

	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
CREDIT FOR REGULATED POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	114.52	19.82	25.49	-	-	-	-	-	-	45.30	3.96	-	-	-	45.30	3.96



Details of Power Purchase Statement for FY 16-17

	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd.	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation Co.Ltd. GT	6.83	1.20	2.62	-	-	-			-	3.83	5.60				3.83	5.60
Pragati Power Corp.Ltd. Pragati I	34.26	2.87	11.61	-	-	-			-	14.48	4.23				14.48	4.23
Pragati Power Corp.Ltd. Pragati III	25.32	13.17	6.77	-	-	-			-	19.94	7.87				19.94	7.87
Indraprastha Power Station(185 MW)	-	-	-	-	-	-			-	-	-				-	-
Sub Total	66.41	17.24	21.01	-	-	-	-	-	-	38.25	5.76		-		38.25	5.76
Aravali Power Corporation Ltd	40.97	9.22	13.08	-	0.07	(0.26)			-	22.11	5.40				22.11	5.40
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	150.85	2.24	17.34	5.42	(0.22)	0.71			-	25.48	1.69				25.48	1.69
SECI (Solar)	3.94	-	2.17	-	0.01	-			-	2.18	5.52				2.18	5.52
Total (A)	723.23	97.95	168.01	5.73	(0.76)	(8.47)	-	-	0.00	262.47	3.63		-		262.47	3.63
Bilateral Short term Power Purchase																
PTC India Ltd.,	-	-	-	-	-	-				-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-				-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-				-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-				-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-				-	-				-	-
Knowledge Infrastructure System Pvt Ltd.	-	-	-	-	-	-				-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-				-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-				-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	5.63	-	1.72	-	-	-				1.72	3.05				1.72	3.05
BSES Rajdhani Power Ltd (Ex- Bilateral)	-	-	-	-	-	-				-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-	-	-	-	-	-				-	-				-	-
NDMC (Ex- Bilateral)	-	-	-	-	-	-				-	-				-	-
Jindal Power Ltd	-	-	-	-	-	-				-	-				-	-
Instinct Advertising & Marketing Ltd.	-	-	-	-	-	-				-	-				-	-
TATA Power Trading Company Ltd	-	-	-	-	-	-				-	-				-	-
JSW Power Trading Company Limited	-	-	-	-	-	-				-	-				-	-
Shree Cement Limited	-	-	-	-	-	-				-	-				-	-
Solar Energy (Self)	-	-	-	-	-	-				-	-				-	-
Total (B)	5.63	-	1.72	-	-	-	-	-	-	1.72	3.05		-		1.72	3.05
Short term Power Purchase Thru Power																
Reliance Energy Trading Ltd. Thru IEX	-	-	-	-	-	-				-	-				-	-
Power Exchange India Ltd	-	-	-	-	-	-				-	-				-	-
Indian Energy Exchange Ltd	5.31	-	1.84	-	-	-				1.84	3.46				1.84	3.46
	-	-	-	-	-	-				-	-				-	-
	-	-	-	-	-	-				-	-				-	-
Total (C)	5.31	-	1.84	-	-	-	-	-	-	1.84	3.46		-		1.84	3.46

Details of Power Purchase Statement for FY 16-17

	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Banking Arrangement																
Himachal Pardesh State Electricity Board	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	94.73		37.89							37.89	4.00				37.89	4.00
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	4.21		1.68							1.68	4.00				1.68	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	10.30		4.12							4.12	4.00				4.12	4.00
Total (i)	110.90	-	44.36	-	-	-	-	-	-	44.36	4.00		-		44.36	4.00
Banking Arrangement Trading Margin																
Mittal Processors Pvt limited LOI 1566															-	-
Mittal Processors Pvt limited LOI 1505															-	-
Mittal Processors Pvt limited LOI 1571															-	-
Mittal Processors Pvt limited LOI 1607															-	-
Mittal Processors Pvt limited LOI 1623															-	-
Mittal Processors Pvt limited LOI 1716															-	-
Mittal Processors Pvt limited LOI 1747															-	-
Himachal Pardesh State Electricity Board															-	-
Mittal Processors Pvt limited LOI 1696															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity Board															-	-
Mittal Processors Pvt limited LOI 1695															-	-
PTC BATTER LOI 1757 Trading Margin															-	-
PTC BATTER LOI 1972 Trading Margin															-	-
PTC BATTER LOI 1999/14648 Trading															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading Margin															-	-
Total (ii)	-		-												-	-
Total (D)= (i) + (ii)	110.90	-	44.36	-	-	-	-	-	-	44.36	4.00				44.36	4.00

Details of Power Purchase Statement for FY 16-17

	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Other Payments																
Delhi Transco Ltd.Reactive energy Charges	-		0.13							0.13	-				0.13	-
															-	-
															-	-
Total (F)	-	-	0.13	-	-	-	-	-	-	0.13	-		-		0.13	-
LPSC																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								2.77		2.77	-				2.77	-
NHPC								9.86		9.86	-				9.86	-
SJVNL								3.52		3.52	-				3.52	-
ARAVALI								-		-	-				-	-
THDC								8.72		8.72	-				8.72	-
PTC TALA								0.42		0.42	-				0.42	-
DVC								-		-	-				-	-
NPCIL (Kota)								4.89		4.89	-				4.89	-
NPCIL (Narora)								1.33		1.33	-				1.33	-
IPGCL								29.47		29.47	-				29.47	-
PPCL								59.34		59.34	-				59.34	-
Total (G)	-	-	-	-	-	-	-	120.33	-	120.33	-		-		120.33	-
Total Power Purchase Cost (H) =	845.07	97.95	216.05	5.73	(0.76)	(8.47)	-	120.33	0.00	430.84	5.10		-		430.84	5.10
UI PURCHASE DTL SLDC	2.15		1.13							1.13	5.27				1.13	5.27
Total (I)	2.15		1.13							1.13	5.27				1.13	5.27
Total Purchase (J) = H + I	847.22	97.95	217.19	5.73	(0.76)	(8.47)	-	120.33	0.00	431.97	5.10		-		431.97	5.10



Details of Power Purchase Statement for FY 16-17

	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Open Access Charges																
PTC India Ltd.,										-	-		0.44		0.44	-
Northern Regional Load Despatch Centre										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		3.98		3.98	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN ACCESS)										-	-		0.17		0.17	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System Pvt Ltd.										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing Ltd.										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Company Limited										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSOCO										-	-		-		-	-
Himachal Pradesh State Electricity Board										-	-		-		-	-
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.21		0.21	-
Indian Energy Exchange Ltd										-	-		0.02		0.02	-
Manikaran Power Ltd.										-	-		-		-	-
										-	-		0.09		0.09	-
										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		4.91		4.91	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		45.07		45.07	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		18.88		18.88	-
Delhi Transco Ltd. SLDC Congestion										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private Ltd.										-	-		-		-	-
DVC										-	-		0.52		0.52	-
NTPC Ltd.										-	-		0.36		0.36	-
Solar Energy Corporation of India										-	-		0.14		0.14	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		64.98		64.98	-
Other Payments																
Delhi Transco Ltd.(NRLDC Charges)										-	-		0.09		0.09	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.09		0.09	-
LPSC																
Powergrid Corporation of India Ltd.								-		-	-				-	-
Delhi Transco Ltd								20.07		20.07	-				20.07	-
Total (N)	-	-	-	-	-	-	-	20.07	-	20.07	-		-		20.07	-



Details of Power Purchase Statement for FY 16-17

	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Total Transmission & Open Access (O) =	-	-	-	-	-	-	-	20.07	-	20.07	-		69.98		90.05	-
Gross Power Purchase Cost (P) = J+O	847.22	97.95	217.19	5.73	(0.76)	(8.47)	-	140.39	0.00	452.04	5.34		69.98		522.02	6.16



Details of Power Purchase Statement for FY 16-17

	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation Corporation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System Pvt Ltd.	-		-							-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.31		0.09							0.09	3.03				0.09	3.03
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricty Supply (Ex- Bilateral)	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
	-		-							-	-				-	-



Details of Power Purchase Statement for FY 16-17

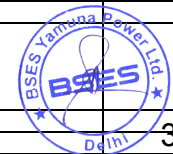
	June-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Total (A)	0.31	-	0.09	-	-	-	-	-	-	0.09	3.03				0.09	3.03
Short term Power Sale Thru Power Exchange																
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-
Power Exchange India Ltd Thru IEX	-		-							-	-				-	-
Indian Energy Exchange Ltd	6.26		1.23							1.23	1.97				1.23	1.97
Total (B)	6.26	-	1.23	-	-	-	-	-	-	1.23	1.97				1.23	1.97
Banking Arrangement																
Himachal Pradesh State Electricity Board	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	-		-							-	-				-	-
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power Corporation Pvt.	-		-							-	-				-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-				-	-
INTRATATE SALE																
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
North Delhi Power Ltd	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-				-	-
UI SALE DTL SLDC	4.08		(0.65)							(0.65)	(1.59)				(0.65)	(1.59)
Total (E)	4.08		(0.65)							(0.65)	(1.59)				(0.65)	(1.59)
Total Sale (A+B+C+D+E)	10.65	-	0.68	-	-	-	-	-	-	0.68	0.64				0.68	0.64
Net power Purchase Cost at E1	836.57	97.95	216.51	5.73	(0.76)	(8.47)	-	140.39	0.00	451.37	5.40	-	69.98		521.34	6.23

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.



BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	July-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	0.21	0.45	0.06	0.00	0.00	(0.00)			-	0.51	24.23				0.51	24.23
AURAIYA GAS POWER STATION	1.64	0.55	0.56	0.00	-	(0.08)			-	1.03	6.31				1.03	6.31
BADARPUR THERMAL POWER	46.55	4.14	16.69	-	0.70	-			-	21.53	4.63				21.53	4.63
DADRI GAS POWER STATION	3.08	0.72	0.87	0.00	0.00	(0.12)			-	1.47	4.78				1.47	4.78
FEROZE GANDHI UNCHAHAR	2.89	0.28	0.78	0.00	(0.01)	(0.00)			-	1.06	3.66				1.06	3.66
FEROZE GANDHI UNCHAHAR	6.53	0.58	1.76	0.00	(0.01)	(0.00)			-	2.32	3.55				2.32	3.55
FEROZE GANDHI UNCHAHAR	4.03	0.56	1.08	0.00	(0.01)	(0.00)		(0.01)	-	1.62	4.02				1.62	4.02
FARAKKA STPS	2.40	0.29	0.63	0.00	(0.02)	0.00			-	0.89	3.72				0.89	3.72
KAHALGAON THERMAL POWER	6.82	0.67	1.74	0.00	0.11	0.00			-	2.51	3.68				2.51	3.68
NATIONAL CAPITAL THERMAL	23.48	3.45	8.24	0.01	0.48	0.02			-	12.20	5.20				12.20	5.20
RIHAND THERMAL POWER	11.27	1.05	1.76	0.00	(0.01)	(0.00)			-	2.80	2.49				2.80	2.49
RIHAND THERMAL POWER	20.17	1.67	3.35	0.00	(0.02)	(0.00)			0.01	5.02	2.49				5.02	2.49
SINGRAULI STPS	50.05	2.62	7.13	0.05	0.39	5.42			-	15.61	3.12				15.61	3.12
KAHALGAON THERMAL POWER	18.23	2.64	4.43	0.01	0.32	0.02			-	7.42	4.07				7.42	4.07
TALCHER	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
DADRI TPS-II	107.62	16.82	35.38	0.02	1.72	0.16			-	54.09	5.03				54.09	5.03
RIHAND THERMAL POWER	22.01	2.84	3.48	0.00	(0.01)	0.02			0.04	6.37	2.89				6.37	2.89
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	327.00	39.30	87.94	0.10	3.65	5.43	-	-	0.04	136.47	4.17		-		136.47	4.17
NHPC Ltd.																
BAIRASIUL P S	-	0.20	-	0.00	-	(0.00)			-	0.19	-				0.19	-
SALAL P S	-	0.69	-	0.00	-	(0.01)			-	0.68	-				0.68	-
CHAMERA I P S	-	0.34	-	0.00	-	(0.01)			-	0.34	-				0.34	-
TANAKPUR P S	-	0.30	-	0.00	-	(0.00)			-	0.29	-				0.29	-
URI P S	-	0.63	-	0.01	-	1.19			-	1.83	-				1.83	-
DHAULIGANGA PS	-	0.44	-	0.00	-	(0.01)			-	0.43	-				0.43	-
CHAMERA - II PS	-	0.48	-	0.00	-	(0.01)			-	0.47	-				0.47	-
DULHASTI PS	-	1.59	-	0.00	-	(0.01)			-	1.58	-				1.58	-
SEWA-II	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
CHAMERA - III PS	-	0.76	-	0.00	-	(0.00)			-	0.76	-				0.76	-
URI II	-	1.42	-	0.01	-	(0.00)			-	1.43	-				1.43	-
PARBATI-III	-	0.59	-	0.00	(0.00)	(0.00)			-	0.59	-				0.59	-
NHPC Regulation credit	-	-	-	-	(9.68)	-			-	(9.68)	-				(9.68)	-
Sub Total	-	7.43	-	0.02	(9.68)	1.15	-	-	-	(1.09)	-		-		(1.09)	-
Nuclear Power Corp. of India																
Nuclear Power Corp. of India	7.57	-	1.82	0.16	(0.02)	0.37			-	2.34	3.09				2.34	3.09
Nuclear Power Corp. of India	8.76	-	3.05	0.11	(0.07)	-			-	3.10	3.54				3.10	3.54
Sub Total	16.32	-	4.87	0.28	(0.09)	0.37	-	-	-	5.43	3.33		-		5.43	3.33
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.24	-	0.00	-	-			-	2.24	-				2.24	-
Satluj Jal Vidyut Nigam Ltd.	-	-	-	-	(5.50)	-			-	(5.50)	-				(5.50)	-
Sub Total	-	2.24	-	0.00	(5.50)	-	-	-	-	(3.26)	-		-		(3.26)	-
Tehri Hydro Development																
Tehri	-	-	-	-	-	-			-	-	-				-	-
KOTESHWAR	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Tala Power thru PTC																
	4.78	-	0.97	-	-	-			-	0.97	2.02				0.97	2.02



BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	July-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Damodar Valley Corporation																
Mejia Units 6	10.00	2.07	2.35	-	-	-			-	4.42	4.42				4.42	4.42
CTPS 7 & 8	36.90	6.99	7.69	-	-	-			-	14.67	3.98				14.67	3.98
MTPS #7	65.64	10.76	15.52	-	-	-			-	26.28	4.00				26.28	4.00
CREDIT FOR REGULATED	-	-	-	-	-	-			-	-	-				-	-
Sub Total	112.53	19.82	25.56	-	-	-	-	-	-	45.38	4.03		-		45.38	4.03
Power stations in Delhi																
Indraprastha Power Generation	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation	5.94	1.34	2.05	-	-	-			-	3.39	5.72				3.39	5.72
Pragati Power Corp.Ltd. Pragati	31.34	3.07	10.54	-	-	-			-	13.61	4.34				13.61	4.34
Pragati Power Corp.Ltd. Pragati	26.82	12.85	7.35	-	-	-			-	20.20	7.53				20.20	7.53
Indraprastha Power Station(185	-	-	-	-	-	-			-	-	-				-	-
Sub Total	64.09	17.27	19.94	-	-	-	-	-	-	37.20	5.80		-		37.20	5.80
Aravali Power Corporation Ltd	33.28	7.89	11.09	-	0.01	(0.00)			-	18.99	5.71				18.99	5.71
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	141.23	2.31	16.24	5.22	0.00	0.00			-	23.77	1.68				23.77	1.68
SECI (Solar)	3.98	-	2.19	-	-	-			-	2.19	5.50				2.19	5.50
Total (A)	703.21	96.25	168.78	5.63	(11.61)	6.95	-	-	0.04	266.04	3.78		-		266.04	3.78
Bilateral Short term Power																
PTC India Ltd.,	-	-	-	-	-	-			-	-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-			-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-
Knowledge Infrastructure	-	-	-	-	-	-			-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-			-	-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-			-	-	-				-	-
North Delhi Power Ltd (Ex-	6.43	-	1.65	-	-	-			-	1.65	2.57				1.65	2.57
BSES Rajdhani Power Ltd (Ex-	0.03	-	0.01	-	-	-			-	0.01	1.88				0.01	1.88
BSES Yamuna Power Ltd (Ex-	-	-	-	-	-	-			-	-	-				-	-
NDMC (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
Jindal Power Ltd	-	-	-	-	-	-			-	-	-				-	-
Instinct Advertising &	-	-	-	-	-	-			-	-	-				-	-
TATA Power Trading Company	-	-	-	-	-	-			-	-	-				-	-
JSW Power Trading Compay	-	-	-	-	-	-			-	-	-				-	-
Shree Cement Limited	-	-	-	-	-	-			-	-	-				-	-
Solar Energy (Self)	-	-	-	-	-	-			-	-	-				-	-
Total (B)	6.45	-	1.65	-	-	-	-	-	-	1.65	2.56		-		1.65	2.56
Short term Power Purchase																
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
Power Exchange India Ltd	-	-	-	-	-	-			-	-	-				-	-
Indian Energy Exchange Ltd	4.44	-	1.27	-	-	-			-	1.27	2.85				1.27	2.85
Total (C)	4.44	-	1.27	-	-	-	-	-	-	1.27	2.85		-		1.27	2.85
Banking Arrangement																




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Details of Power Purchase Statement for FY 16-17

July-16																
BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Himachal Pardesh State	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	98.04		39.21							39.21	4.00				39.21	4.00
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	1.22		0.49							0.49	4.00				0.49	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
	0.28		0.11							0.11	4.00				0.11	4.00
Total (i)	99.54	-	39.82	-	-	-	-	-	-	39.82	4.00		-		39.82	4.00
Banking Arrangement Trading																
Mittal Processors Pvt limited															-	-
Mittal Processors Pvt limited															-	-
Mittal Processors Pvt limited															-	-
Mittal Processors Pvt limited															-	-
Mittal Processors Pvt limited															-	-
Mittal Processors Pvt limited															-	-
Mittal Processors Pvt limited															-	-
Himachal Pardesh State															-	-
Mittal Processors Pvt limited															-	-
Mittal Processors Pvt limited															-	-
Mittal Processors Pvt limited															-	-
Himachal Pardesh State															-	-
Mittal Processors Pvt limited															-	-
PTC BATTER LOI 1757 Trading															-	-
PTC BATTER LOI 1972 Trading															-	-
PTC BATTER LOI 1999/14648															-	-
Mittal Processors Pvt limited															-	-
PTC BATTER LOI 2031 Trading															-	-
Total (ii)	-		-												-	-
Total (D)= (i) + (ii)	99.54	-	39.82	-	-	-	-	-	-	39.82	4.00				39.82	4.00

BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	July-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	0.08		0.02							0.02	1.85				0.02	1.85
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	0.33		0.05							0.05	1.61				0.05	1.61
BSES Rajdhani Power Ltd	0.18		0.03							0.03	1.84				0.03	1.84
Provision	-		-							-	-				-	-
Total (E)	0.60	-	0.10	-	-	-	-	-	-	0.10	1.72		-		0.10	1.72
Other Payments																
Delhi Transco Ltd.Reactive	-		0.19							0.19	-				0.19	-
Total (F)	-	-	0.19	-	-	-	-	-	-	0.19	-		-		0.19	-
LPSC																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								6.66		6.66	-				6.66	-
NHPC								-		-	-				-	-
SJVNL								-		-	-				-	-
ARAVALI								-		-	-				-	-
THDC								-		-	-				-	-
PTC TALA								-		-	-				-	-
DVC								-		-	-				-	-
NPCIL (Kota)								-		-	-				-	-
NPCIL (Narora)								-		-	-				-	-
IPGCL								-		-	-				-	-
PPCL								-		-	-				-	-
Total (G)	-	-	-	-	-	-	-	6.66	-	6.66	-		-		6.66	-
Total Power Purchase Cost (H)	814.24	96.25	211.81	5.63	(11.61)	6.95	-	6.66	0.04	315.74	3.88		-		315.74	3.88
UI PURCHASE DTL SLDC																
Total (I)	-		-							-	-				-	-
Total Purchase (J) = H + I	814.24	96.25	211.81	5.63	(11.61)	6.95	-	6.66	0.04	315.74	3.88		-		315.74	3.88
Open Access Charges																
PTC India Ltd.,										-	-		-		-	-
Northern Regional Load										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		4.11		4.11	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN										-	-		0.17		0.17	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising &										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company										-	-		-		-	-
JSW Power Trading Compay										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSO										-	-		-		-	-
Himachal Pradesh State										-	-		-		-	-
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.07		0.07	-



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	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Indian Energy Exchange Ltd										-	-		0.02		0.02	-
Manikaran Power Ltd.										-	-		-		-	-
										-	-		0.57		0.57	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		4.93		4.93	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		25.74		25.74	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		19.10		19.10	-
Delhi Transco Ltd. SLDC										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private										-	-		-		-	-
DVC										-	-		0.45		0.45	-
NTPC Ltd.										-	-		0.37		0.37	-
Solar Energy Corporation of										-	-		0.14		0.14	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		45.81		45.81	-
Other Payments																
Delhi Transco Ltd.(NRLDC										-	-		-		-	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
LPSC																
Powergrid Corporation of India								-		-	-				-	-
Delhi Transco Ltd								-		-	-				-	-
Total (N)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Total Transmission & Open	-	-	-	-	-	-	-	-	-	-	-		50.74		50.74	-
Gross Power Purchase Cost (P)	814.24	96.25	211.81	5.63	(11.61)	6.95	-	6.66	0.04	315.74	3.88		50.74		366.48	4.50
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure	-		-							-	-				-	-
North Delhi Power Ltd (Ex-	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex-	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex-	0.22		0.04							0.04	1.91				0.04	1.91
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricy Supply (Ex-	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
	-		-							-	-				-	-
Total (A)	0.22	-	0.04	-	-	-	-	-	-	0.04	1.91				0.04	1.91

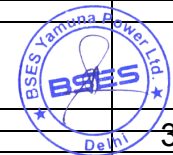


BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	July-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Short term Power Sale Thru Power Exchange																
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Power Exchange India Ltd Thru	-		-							-	-				-	-
Indian Energy Exchange Ltd	3.64		0.55							0.55	1.52				0.55	1.52
Total (B)	3.64	-	0.55	-	-	-	-	-	-	0.55	1.52				0.55	1.52
Banking Arrangement																
Himachal Pardesh State	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	0.51		0.20							0.20	4.00				0.20	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power	17.55		7.02							7.02	4.00				7.02	4.00
-	-		-							-	-				-	-
-	-		-							-	-				-	-
Total (C)	18.06	-	7.22	-	-	-	-	-	-	7.22	4.00				7.22	4.00
INTRATATE SALE																
G.E (U) Electricity Supply	0.04		0.01							0.01	1.87				0.01	1.87
NDMC	0.00		0.00							0.00	0.35				0.00	0.35
North Delhi Power Ltd	0.00		0.00							0.00	0.51				0.00	0.51
BSES Rajdhani Power Ltd	0.01		0.00							0.00	1.72				0.00	1.72
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
-	-		-							-	-				-	-
Total (D)	0.06	-	0.01	-	-	-	-	-	-	0.01	1.71				0.01	1.71
UI SALE DTL SLDC	3.70		(0.12)							(0.12)	(0.32)				(0.12)	(0.32)
Total (E)	3.70		(0.12)							(0.12)	(0.32)				(0.12)	(0.32)
Total Sale (A+B+C+D+E)	25.68	-	7.71	-	-	-	-	-	-	7.71	3.00				7.71	3.00
Net power Purchase Cost at E1	788.56	96.25	204.11	5.63	(11.61)	6.95	-	6.66	0.04	308.03	3.91	-	50.74		358.77	4.55
	-														-	
The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.																
Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive,Other Charges), PY Arrears and CY Arrears.																



Details of Power Purchase Statement for FY 16-17

August-16																
BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	1.89	0.44	0.53	0.00	-	(0.04)			-	0.93	4.94				0.93	4.94
AURAIYA GAS POWER STATION	2.10	0.55	0.68	0.00	-	(0.04)			-	1.19	5.68				1.19	5.68
BADARPUR THERMAL POWER	46.40	4.12	16.44	-	0.06	3.38			-	24.00	5.17				24.00	5.17
DADRI GAS POWER STATION	1.93	0.72	0.54	0.00	-	(0.05)			-	1.21	6.28				1.21	6.28
FEROZE GANDHI UNCHAHAR TPS	3.20	0.28	0.86	0.00	0.00	(0.03)			-	1.12	3.49				1.12	3.49
FEROZE GANDHI UNCHAHAR TPS	6.96	0.58	1.86	0.00	0.00	(0.04)			-	2.40	3.45				2.40	3.45
FEROZE GANDHI UNCHAHAR TPS	4.25	0.56	1.14	0.00	0.00	(0.03)			-	1.66	3.91				1.66	3.91
FARAKKA STPS	2.45	0.29	0.64	0.00	-	(0.02)			-	0.91	3.70				0.91	3.70
KAHALGAON THERMAL POWER	5.95	0.73	1.47	0.00	0.31	1.42			-	3.92	6.58				3.92	6.58
NATIONAL CAPITAL THERMAL	14.75	3.45	4.82	0.01	(0.51)	(0.40)			-	7.36	4.99				7.36	4.99
RIHAND THERMAL POWER	14.11	1.20	2.34	0.01	0.04	(0.33)			-	3.25	2.30				3.25	2.30
RIHAND THERMAL POWER	17.81	1.67	3.14	0.00	0.14	(0.11)			(0.11)	4.72	2.65				4.72	2.65
SINGRAULI STPS	42.74	2.56	6.87	0.02	1.65	(0.40)			-	10.70	2.50				10.70	2.50
KAHALGAON THERMAL POWER	27.10	2.64	6.33	0.00	(0.00)	(0.18)			-	8.79	3.25				8.79	3.25
TALCHER	-	-	-	-	-	-			-	-	-				-	-
DADRI TPS-II	111.39	16.60	34.11	0.02	-	(2.14)			-	48.58	4.36				48.58	4.36
RIHAND THERMAL POWER	20.38	2.84	3.41	0.00	0.14	(0.19)			(0.05)	6.15	3.02				6.15	3.02
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	323.41	39.22	85.15	0.07	1.82	0.80	-	-	(0.16)	126.90	3.92		-		126.90	3.92
NHPC Ltd.																
BAIRASIUL P S	-	-	-	-	-	0.11			-	0.11	-				0.11	-
SALAL P S	-	-	-	-	-	0.44			-	0.44	-				0.44	-
CHAMERA I P S	-	-	-	-	-	0.55			-	0.55	-				0.55	-
TANAKPUR P S	-	-	-	-	-	0.16			-	0.16	-				0.16	-
URI P S	-	-	-	-	(0.03)	0.20			-	0.17	-				0.17	-
DHAULIGANGA PS	-	-	-	-	-	0.93			-	0.93	-				0.93	-
CHAMERA - II PS	-	-	-	-	-	1.47			-	1.47	-				1.47	-
DULHASTI PS	-	-	-	-	-	1.31			-	1.31	-				1.31	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	-	-	-	-	-			-	-	-				-	-
URI II	-	-	-	-	-	0.06			-	0.06	-				0.06	-
PARBATI-III	-	-	-	-	-	-			-	-	-				-	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	(0.03)	5.24	-	-	-	5.20	-		-		5.20	-
Nuclear Power Corp. of India																
Nuclear Power Corp. of India Ltd.	7.54	-	1.79	0.16	(0.00)	-			-	1.95	2.58				1.95	2.58
Nuclear Power Corp. of India Ltd.	9.45	-	3.22	0.12	-	0.83			-	4.17	4.42				4.17	4.42
Sub Total	16.99	-	5.01	0.28	(0.00)	0.83	-	-	-	6.12	3.60		-		6.12	3.60
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.14	-	0.00	-	-			-	2.14	-				2.14	-
Satluj Jal Vidyut Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	2.14	-	0.00	-	-	-	-	-	2.14	-		-		2.14	-
Tehri Hydro Development Corp.																
Tehri	-	-	-	-	-	-			-	-	-				-	-
KOTESHWAR	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Tala Power thru PTC	4.92	-	0.99	-	-	-			-	0.99	2.02				0.99	2.02



Details of Power Purchase Statement for FY 16-17

	August-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Damodar Valley Corporation																
Meija Units 6	13.18	2.07	3.10	-	0.12	0.00			-	5.29	4.01				5.29	4.01
CTPS 7 & 8	22.51	6.99	4.69	-	(0.43)	0.01			-	11.25	5.00				11.25	5.00
MTPS #7	67.81	10.76	16.04	-	1.11	0.01			-	27.92	4.12				27.92	4.12
CREDIT FOR REGULATED POWER	-	-	-	-	-	-			-	-	-				-	-
Sub Total	103.50	19.82	23.83	-	0.80	0.02	-	-	-	44.46	4.30		-		44.46	4.30
Power stations in Delhi																
Indraprastha Power Generation	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation	4.32	1.36	1.19	-	0.00	0.19			-	2.74	6.34				2.74	6.34
Pragati Power Corp.Ltd. Pragati I	28.25	3.16	9.11	-	(0.00)	(0.02)			-	12.25	4.34				12.25	4.34
Pragati Power Corp.Ltd. Pragati	33.39	13.18	9.61	-	0.84	(0.01)			-	23.62	7.08				23.62	7.08
Indraprastha Power Station(185	-	-	-	-	-	-			-	-	-				-	-
Sub Total	65.96	17.69	19.91	-	0.84	0.16	-	-	-	38.61	5.85		-		38.61	5.85
Aravali Power Corporation Ltd	29.07	7.77	10.14	-	(0.01)	-			-	17.91	6.16				17.91	6.16
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	106.90	2.31	12.29	4.19	-	-			-	18.80	1.76				18.80	1.76
SECI (Solar)	3.92	-	2.15	-	-	-			-	2.15	5.50				2.15	5.50
Total (A)	654.68	88.96	159.47	4.55	3.43	7.06	-	-	(0.16)	263.30	4.02		-		263.30	4.02
Bilateral Short term Power																
PTC India Ltd.,	-	-	-	-	-	-			-	-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-			-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-
Knowledge Infrastructure System	-	-	-	-	-	-			-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-			-	-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-			-	-	-				-	-
North Delhi Power Ltd (Ex-	11.02	-	2.88	-	-	-			-	2.88	2.61				2.88	2.61
BSES Rajdhani Power Ltd (Ex-	-	-	-	-	-	-			-	-	-				-	-
BSES Yamuna Power Ltd (Ex-	-	-	-	-	-	-			-	-	-				-	-
NDMC (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
Jindal Power Ltd	-	-	-	-	-	-			-	-	-				-	-
Instinct Advertising & Marketing	-	-	-	-	-	-			-	-	-				-	-
TATA Power Trading Company	-	-	-	-	-	-			-	-	-				-	-
JSW Power Trading Compay	-	-	-	-	-	-			-	-	-				-	-
Shree Cement Limited	-	-	-	-	-	-			-	-	-				-	-
Solar Energy (Self)	-	-	-	-	-	-			-	-	-				-	-
Total (B)	11.02	-	2.88	-	-	-	-	-	-	2.88	2.61		-		2.88	2.61
Short term Power Purchase Thru																
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
Power Exchange India Ltd	-	-	-	-	-	-			-	-	-				-	-
Indian Energy Exchange Ltd	1.33	-	0.41	-	-	-			-	0.41	3.07				0.41	3.07
	-	-	-	-	-	-			-	-	-				-	-
Total (C)	1.33	-	0.41	-	-	-	-	-	-	0.41	3.07		-		0.41	3.07
Banking Arrangement																
Himachal Pardesh State	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	89.71	-	35.88	-	-	-			-	35.88	4.00				35.88	4.00
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-
Mittal Processors Pvt.Ltd	3.24	-	1.30	-	-	-			-	1.30	4.00				1.30	4.00
Manikaran Power Ltd.	-	-	-	-	-	-			-	-	-				-	-



Details of Power Purchase Statement for FY 16-17

	August-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
	-		-							-	-				-	-
<i>Total (i)</i>	92.95	-	37.18	-	-	-	-	-	-	37.18	4.00		-		37.18	4.00
Banking Arrangement Trading																
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 1757 Trading															-	-
PTC BATTER LOI 1972 Trading															-	-
PTC BATTER LOI 1999/14648															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading															-	-
<i>Total (ii)</i>	-		-												-	-
Total (D)= (i) + (ii)	92.95	-	37.18	-	-	-	-	-	-	37.18	4.00				37.18	4.00

Details of Power Purchase Statement for FY 16-17

August-16																
BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	0.00		0.00							0.00	1.95				0.00	1.95
NDMC	0.38		0.07							0.07	1.80				0.07	1.80
BSES Rajdhani Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (E)	0.38	-	0.07	-	-	-	-	-	-	0.07	1.80		-		0.07	1.80
Other Payments																
Delhi Transco Ltd.Reactive	-		0.10							0.10	-				0.10	-
															-	-
															-	-
Total (F)	-	-	0.10	-	-	-	-	-	-	0.10	-		-		0.10	-
LPSC																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								6.52		6.52	-				6.52	-
NHPC								-		-	-				-	-
SJVNL								-		-	-				-	-
ARAVALI								-		-	-				-	-
THDC								-		-	-				-	-
PTC TALA								-		-	-				-	-
DVC								-		-	-				-	-
NPCIL (Kota)								-		-	-				-	-
NPCIL (Narora)								-		-	-				-	-
IPGCL								-		-	-				-	-
PPCL								-		-	-				-	-
Total (G)	-	-	-	-	-	-	-	6.52	-	6.52	-		-		6.52	-
Total Power Purchase Cost (H) =	760.36	88.96	200.11	4.55	3.43	7.06	-	6.52	(0.16)	310.46	4.08		-		310.46	4.08
UI PURCHASE DTL SLDC	8.31		2.97							2.97	3.57				2.97	3.57
Total (I)	8.31		2.97							2.97	3.57				2.97	3.57
Total Purchase (J) = H + I	768.67	88.96	203.08	4.55	3.43	7.06	-	6.52	(0.16)	313.42	4.08		-		313.42	4.08
Open Access Charges																
PTC India Ltd.,										-	-		-		-	-
Northern Regional Load										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		3.79		3.79	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN										-	-		0.16		0.16	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company										-	-		-		-	-
JSW Power Trading Company										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSO										-	-		-		-	-
Himachal Pradesh State										-	-		0.01		0.01	-



Details of Power Purchase Statement for FY 16-17

	August-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.17		0.17	-
Indian Energy Exchange Ltd										-	-		0.01		0.01	-
Manikaran Power Ltd.										-	-		-		-	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		4.40		4.40	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		23.47		23.47	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		17.99		17.99	-
Delhi Transco Ltd. SLDC										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private										-	-		-		-	-
DVC										-	-		0.34		0.34	-
NTPC Ltd.										-	-		0.37		0.37	-
Solar Energy Corporation of India										-	-		0.02		0.02	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		42.20		42.20	-
Other Payments																
Delhi Transco Ltd.(NRLDC										-	-		0.09		0.09	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.09		0.09	-
LPSC																
Powergrid Corporation of India								1.26		1.26	-				1.26	-
Delhi Transco Ltd								-		-	-				-	-
Total (N)	-	-	-	-	-	-	-	1.26	-	1.26	-		-		1.26	-
Total Transmission & Open	-	-	-	-	-	-	-	1.26	-	1.26	-		46.69		47.94	-
Gross Power Purchase Cost (P) =	768.67	88.96	203.08	4.55	3.43	7.06	-	7.78	(0.16)	314.68	4.09		46.69		361.37	4.70
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System	-		-							-	-				-	-
North Delhi Power Ltd (Ex-	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex-	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex-	0.01		0.00							0.00	2.63				0.00	2.63
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply (Ex-	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
Total (A)	0.01	-	0.00	-	-	-	-	-	-	0.00	2.63				0.00	2.63



Details of Power Purchase Statement for FY 16-17

August-16																
BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Short term Power Sale Thru Power Exchange																
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Power Exchange India Ltd Thru	-		-							-	-				-	-
Indian Energy Exchange Ltd	1.72		0.26							0.26	1.50				0.26	1.50
Total (B)	1.72	-	0.26	-	-	-	-	-	-	0.26	1.50				0.26	1.50
Banking Arrangement																
Himachal Pardesh State	0.24		0.10							0.10	4.00				0.10	4.00
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	-		-							-	-				-	-
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power	8.45		3.38							3.38	4.00				3.38	4.00
Total (C)	8.69	-	3.48	-	-	-	-	-	-	3.48	4.00				3.48	4.00
INTRATATE SALE																
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
North Delhi Power Ltd	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-				-	-
UI SALE DTL SLDC																
Total (E)	-		-							-	-				-	-
Total Sale (A+B+C+D+E)	10.42	-	3.74	-	-	-	-	-	-	3.74	3.59				3.74	3.59
Net power Purchase Cost at E1	758.25	88.96	199.34	4.55	3.43	7.06	-	7.78	(0.16)	310.95	4.10	-	46.69		357.63	4.72

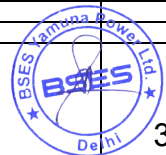
The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.



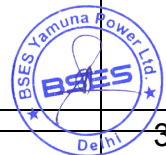
Details of Power Purchase Statement for FY 16-17

	September-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	2.57	0.46	0.64	0.00	0.12	(0.02)			-	1.20	4.65				1.20	4.65
AURAIYA GAS POWER STATION	0.62	0.55	0.19	0.00	-	(0.01)			-	0.73	11.86				0.73	11.86
BADARPUR THERMAL POWER STATION	45.53	4.15	16.34	-	0.22	-			-	20.71	4.55				20.71	4.55
DADRI GAS POWER STATION	1.70	0.72	0.46	0.00	-	(0.01)			-	1.17	6.90				1.17	6.90
FEROZE GANDHI UNCHAHAR TPS 1	2.36	0.28	0.65	0.00	0.01	(0.00)			-	0.94	3.99				0.94	3.99
FEROZE GANDHI UNCHAHAR TPS 2	6.77	0.58	1.86	0.00	0.03	(0.01)			-	2.46	3.63				2.46	3.63
FEROZE GANDHI UNCHAHAR TPS 3	4.21	0.56	1.15	0.00	0.02	(0.01)		0.01	-	1.74	4.13				1.74	4.13
FARAKKA STPS	2.72	0.28	0.72	0.00	(0.00)	0.00			-	1.00	3.68				1.00	3.68
KAHALGAON THERMAL POWER STATION	4.98	0.73	1.29	0.00	-	(0.02)			-	2.00	4.01				2.00	4.01
NATIONAL CAPITAL THERMAL POWER	28.12	3.45	9.10	0.01	(0.04)	(0.03)			-	12.49	4.44				12.49	4.44
RIHAND THERMAL POWER STATION 1	15.83	1.39	2.70	0.01	0.57	1.06			-	5.73	3.62				5.73	3.62
RIHAND THERMAL POWER STATION 2	19.74	1.67	3.36	0.00	0.02	(0.01)			0.07	5.11	2.59				5.11	2.59
SINGRAULI STPS	42.15	2.56	6.43	0.02	0.01	(0.11)			-	8.91	2.11				8.91	2.11
KAHALGAON THERMAL POWER STATION TALCHER	24.20	2.64	5.92	0.01	-	(0.02)			-	8.55	3.53				8.55	3.53
DADRI TPS-II	111.26	16.72	33.79	0.02	(2.44)	(0.07)			-	48.02	4.32				48.02	4.32
RIHAND THERMAL POWER STATION 3	21.28	2.84	3.60	0.00	0.02	(0.01)			0.09	6.54	3.08				6.54	3.08
KOLDAM HPS-I	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
Sub Total	334.05	39.56	88.20	0.08	(1.45)	0.73	-	-	0.18	127.30	3.81		-		127.30	3.81
NHPC Ltd.																
BAIRASIUL P S	-	-	-	-	-	-			-	-	-				-	-
SALAL P S	-	-	-	-	-	-			-	-	-				-	-
CHAMERA I P S	-	-	-	-	-	-			-	-	-				-	-
TANAKPUR P S	-	-	-	-	-	-			-	-	-				-	-
URI P S	-	-	-	-	-	-			-	-	-				-	-
DHAULIGANGA PS	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - II PS	-	-	-	-	-	-			-	-	-				-	-
DULHASTI PS	-	-	-	-	(0.58)	(6.28)			-	(6.86)	-				(6.86)	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	-	-	-	-	-			-	-	-				-	-
URI II	-	-	-	-	0.27	3.34			-	3.62	-				3.62	-
PARBATI-III	-	-	-	-	-	-			-	-	-				-	-
NHPC Regulation credit	-	-	-	-	(0.51)	-			-	(0.51)	-				(0.51)	-
Sub Total	-	-	-	-	(0.82)	(2.93)	-	-	-	(3.75)	-		-		(3.75)	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd. Narora	3.34	-	0.79	0.07	0.01	-			-	0.87	2.60				0.87	2.60
Nuclear Power Corp. of India Ltd. Kota	4.86	-	1.66	0.06	0.00	0.01			-	1.73	3.56				1.73	3.56
Sub Total	8.19	-	2.45	0.13	0.01	0.01	-	-	-	2.60	3.17		-		2.60	3.17
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.24	-	0.00	-	(0.00)			-	2.24	-				2.24	-
Satluj Jal Vidyut Nigam Ltd. Regulation	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	2.24	-	0.00	-	(0.00)	-	-	-	2.24	-		-		2.24	-
Tehri Hydro Development Corp. Ltd.																
Tehri	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
KOTESHWAR	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
Sub Total	-	-	-	-	-	(0.00)	-	-	-	(0.00)	-		-		(0.00)	-
Tala Power thru PTC	4.84	-	0.98	-	-	-			-	0.98	2.02				0.98	2.02
Damodar Valley Corporation																
Mejia Units 6	14.45	2.07	3.20	-	-	0.04			-	5.31	3.68				5.31	3.68
CTPS 7 & 8	41.61	6.99	8.26	-	-	0.08			-	15.34	3.69				15.34	3.69
MTPS #7	59.26	5.22	12.99	-	-	0.10			-	18.31	3.09				18.31	3.09
CREDIT FOR REGULATED POWER	-	-	-	-	-	-			-	-	-				-	-
Sub Total	115.32	14.28	24.46	-	-	0.22	-	-	-	38.96	3.38		-		38.96	3.38



Details of Power Purchase Statement for FY 16-17

	September-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd.	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation Co.Ltd.	4.55	1.36	1.16	-	-	-			-	2.53	5.55				2.53	5.55
Pragati Power Corp.Ltd. Pragati I	22.81	2.18	5.94	-	-	-			-	8.12	3.56				8.12	3.56
Pragati Power Corp.Ltd. Pragati III	29.39	13.02	8.06	-	-	-			-	21.07	7.17				21.07	7.17
Indraprastha Power Station(185 MW)	-	-	-	-	-	-			-	-	-				-	-
Sub Total	56.75	16.56	15.16	-	-	-	-	-	-	31.72	5.59		-		31.72	5.59
Aravali Power Corporation Ltd	2.43	7.77	0.77	-	(0.09)	(0.00)			-	8.44	34.68				8.44	34.68
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	142.31	2.24	11.60	3.70	0.07	4.76			-	22.37	1.57				22.37	1.57
SECI (Solar)	3.96	-	2.18	-	0.01	-			-	2.18	5.52				2.18	5.52
Total (A)	667.86	82.65	145.79	3.91	(2.27)	2.78	-	-	0.18	233.03	3.49		-		233.03	3.49
Bilateral Short term Power Purchase																
PTC India Ltd.,	-	-	-	-	-	-				-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-				-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-				-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-				-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-				-	-				-	-
Knowledge Infrastructure System Pvt Ltd.	-	-	-	-	-	-				-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-				-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-				-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	12.80	-	4.30	-	-	-				4.30	3.36				4.30	3.36
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.00	-	0.00	-	-	-				0.00	2.71				0.00	2.71
BSES Yamuna Power Ltd (Ex- Bilateral)	-	-	-	-	-	-				-	-				-	-
NDMC (Ex- Bilateral)	-	-	-	-	-	-				-	-				-	-
Jindal Power Ltd	-	-	-	-	-	-				-	-				-	-
Instinct Advertising & Marketing Ltd.	-	-	-	-	-	-				-	-				-	-
TATA Power Trading Company Ltd	-	-	-	-	-	-				-	-				-	-
JSW Power Trading Company Limited	-	-	-	-	-	-				-	-				-	-
Shree Cement Limited	-	-	-	-	-	-				-	-				-	-
Solar Energy (Self)	-	-	-	-	-	-				-	-				-	-
Total (B)	12.80	-	4.30	-	-	-	-	-	-	4.30	3.36		-		4.30	3.36
Short term Power Purchase Thru Power																
Reliance Energy Trading Ltd. Thru IEX	-	-	-	-	-	-				-	-				-	-
Power Exchange India Ltd	-	-	-	-	-	-				-	-				-	-
Indian Energy Exchange Ltd	7.32	-	2.84	-	-	-				2.84	3.88				2.84	3.88
Total (C)	7.32	-	2.84	-	-	-	-	-	-	2.84	3.88		-		2.84	3.88
Banking Arrangement																
Himachal Pardesh State Electricity Board	0.24	-	0.10	-	-	-				0.10	4.00				0.10	4.00
NTPC Vidyut Vyapar Nigam Ltd.	84.98	-	33.99	-	-	-				33.99	4.00				33.99	4.00
GMR Energy Trading Ltd	-	-	-	-	-	-				-	-				-	-
Mittal Processors Pvt.Ltd	0.43	-	0.17	-	-	-				0.17	4.00				0.17	4.00
Manikaran Power Ltd.	-	-	-	-	-	-				-	-				-	-
Reliance Energy Trading Ltd. BARTER	-	-	-	-	-	-				-	-				-	-
Lanco Electric Utility Limited Barter	-	-	-	-	-	-				-	-				-	-
PTC BATTER	-	-	-	-	-	-				-	-				-	-
Total (i)	85.65	-	34.26	-	-	-	-	-	-	34.26	4.00		-		34.26	4.00
Banking Arrangement Trading Margin																
Mittal Processors Pvt limited LOI 1566	-	-	-	-	-	-				-	-				-	-
Mittal Processors Pvt limited LOI 1505	-	-	-	-	-	-				-	-				-	-



Details of Power Purchase Statement for FY 16-17

	September-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Mittal Processors Pvt limited LOI 1571															-	-
Mittal Processors Pvt limited LOI 1607															-	-
Mittal Processors Pvt limited LOI 1623															-	-
Mittal Processors Pvt limited LOI 1716															-	-
Mittal Processors Pvt limited LOI 1747															-	-
Himachal Pardesh State Electricity Board															-	-
Mittal Processors Pvt limited LOI 1696															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity Board															-	-
Mittal Processors Pvt limited LOI 1695															-	-
PTC BATTER LOI 1757 Trading Margin															-	-
PTC BATTER LOI 1972 Trading Margin															-	-
PTC BATTER LOI 1999/14648 Trading															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading Margin															-	-
Total (ii)	-		-												-	-
Total (D)= (i) + (ii)	85.65	-	34.26	-	-	-	-	-	-	34.26	4.00				34.26	4.00

Details of Power Purchase Statement for FY 16-17

	September-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Other Payments																
Delhi Transco Ltd.Reactive energy Charges	-		0.09							0.09	-				0.09	-
Total (F)	-	-	0.09	-	-	-	-	-	-	0.09	-		-		0.09	-
LPSC																
DTL UI								6.55		6.55	-				6.55	-
SASAN								17.41		17.41	-				17.41	-
NTPC								9.40		9.40	-				9.40	-
NHPC								10.78		10.78	-				10.78	-
SJVNL								3.74		3.74	-				3.74	-
ARAVALI								18.08		18.08	-				18.08	-
THDC								9.19		9.19	-				9.19	-
PTC TALA								1.86		1.86	-				1.86	-
DVC								-		-	-				-	-
NPCIL (Kota)								4.91		4.91	-				4.91	-
NPCIL (Narora)								1.98		1.98	-				1.98	-
IPGCL								21.62		21.62	-				21.62	-
PPCL								64.63		64.63	-				64.63	-
Total (G)	-	-	-	-	-	-	-	170.15	-	170.15	-		-		170.15	-
Total Power Purchase Cost (H) =	773.63	82.65	187.29	3.91	(2.27)	2.78	-	170.15	0.18	444.68	5.75		-		444.68	5.75
UI PURCHASE DTL SLDC	10.07		2.36							2.36	2.35				2.36	2.35
Total (I)	10.07		2.36							2.36	2.35				2.36	2.35
Total Purchase (J) = H + I	783.70	82.65	189.65	3.91	(2.27)	2.78	-	170.15	0.18	447.04	5.70		-		447.04	5.70
Open Access Charges																
PTC India Ltd.,										-	-		-		-	-
Northern Regional Load Despatch Centre										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		3.72		3.72	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN ACCESS)										-	-		0.16		0.16	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System Pvt Ltd.										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing Ltd.										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Company Limited										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSOCO										-	-		0.01		0.01	-
Himachal Pradesh State Electricity Board										-	-		(0.00)		(0.00)	-
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.04		0.04	-
Indian Energy Exchange Ltd										-	-		0.03		0.03	-
Manikaran Power Ltd.										-	-		-		-	-



Details of Power Purchase Statement for FY 16-17

	September-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
										-	-		(0.00)		(0.00)	-
										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		3.96		3.96	-



Details of Power Purchase Statement for FY 16-17

September-16																	
BYPL																	
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost	
Transmission Charges																	
Power Grid Corp.of India Ltd.										-	-		36.19		36.19	-	
PTC India Ltd.,										-	-		-		-	-	
Delhi Transco Ltd.										-	-		17.60		17.60	-	
Delhi Transco Ltd. SLDC Congestion										-	-		-		-	-	
Bhakra Beas Manegment Board										-	-		0.01		0.01	-	
Arawali Power Company Private Ltd.										-	-		-		-	-	
DVC										-	-		0.54		0.54	-	
NTPC Ltd.										-	-		0.36		0.36	-	
Solar Energy Corporation of India										-	-		0.28		0.28	-	
Delhi Transco Ltd. Pension Trust										-	-		-		-	-	
Total (L)	-	-	-	-	-	-	-	-	-	-	-		54.98		54.98	-	
Other Payments																	
Delhi Transco Ltd.(NRLDC Charges)										-	-		0.16		0.16	-	
Avdhut Swami Metal Works										-	-		-		-	-	
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.16		0.16	-	
LPSC																	
Powergrid Corporation of India Ltd.								-		-	-				-	-	
Delhi Transco Ltd								21.55		21.55	-				21.55	-	
Total (N)	-	-	-	-	-	-	-	21.55	-	21.55	-		-		21.55	-	
Total Transmission & Open Access (O) =	-	-	-	-	-	-	-	21.55	-	21.55	-		59.10		80.64	-	
Gross Power Purchase Cost (P) = J+O	783.70	82.65	189.65	3.91	(2.27)	2.78	-	191.70	0.18	468.59	5.98		59.10		527.69	6.73	
Bulk Sale of Power																	
GMR Energy Trading Ltd	-		-							-	-				-	-	
Haryana Power Generation Corporation	-		-							-	-				-	-	
Lanco Electric Utility Limited	-		-							-	-				-	-	
Reliance Energy Trading Ltd.	-		-							-	-				-	-	
PTC India Ltd.,	-		-							-	-				-	-	
TATA Power Trading Company Ltd	-		-							-	-				-	-	
PATNI Projects Pvt Ltd	-		-							-	-				-	-	
Kalyani Power Development Ltd	-		-							-	-				-	-	
Adani Enterprises Limited	-		-							-	-				-	-	
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-	
Vinergy International (P) Ltd.	-		-							-	-				-	-	
Knowledge Infrastructure System Pvt Ltd.	-		-							-	-				-	-	
North Delhi Power Ltd (Ex- Bilateral)	-		-							-	-				-	-	
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-	
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.65		0.19							0.19	2.89				0.19	2.89	
NDMC (Ex- Bilateral)	-		-							-	-				-	-	
Global Energy Private Ltd	-		-							-	-				-	-	
Sree Cement Limited	-		-							-	-				-	-	
Noida Power Company Limited	-		-							-	-				-	-	
Instinct Infra & Power Ltd	-		-							-	-				-	-	
G.E (U) Electricy Supply (Ex- Bilateral)	-		-							-	-				-	-	
Solar Energy (Self)	-		-							-	-				-	-	
Total (A)	0.65	-	0.19	-	-	-	-	-	-	0.19	2.89				0.19	2.89	
Short term Power Sale Thru Power Exchange																	
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-	
Power Exchange India Ltd Thru IEX	-		-							-	-				-	-	
Indian Energy Exchange Ltd	6.54		1.60							1.60	2.44				1.60	2.44	
Total (B)	6.54	-	1.60	-	-	-	-	-	-	1.60	2.44				1.60	2.44	
Banking Arrangement																	



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Details of Power Purchase Statement for FY 16-17

	September-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Himachal Pradesh State Electricity Board	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	-		-							-	-				-	-
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power Corporation	-		-							-	-				-	-
	-		-							-	-				-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-				-	-
INTRATATE SALE																
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
North Delhi Power Ltd	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-				-	-
UI SALE DTL SLDC	-		-							-	-				-	-
Total (E)	-	-	-							-	-				-	-
Total Sale (A+B+C+D+E)	7.19	-	1.79	-	-	-	-	-	-	1.79	2.48				1.79	2.48
Net power Purchase Cost at E1	776.51	82.65	187.87	3.91	(2.27)	2.78	-	191.70	0.18	466.80	6.01	-	59.10		525.90	6.77

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.



Details of Power Purchase Statement for FY 16-17

	October-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	1.23	0.46	0.29	0.00	0.00	-			-	0.76	6.16				0.76	6.16
AURAIYA GAS POWER STATION	0.82	0.55	0.27	0.00	(0.00)	0.03			-	0.86	10.40				0.86	10.40
BADARPUR THERMAL POWER	34.32	5.20	12.55	-	0.31	-			-	18.05	5.26				18.05	5.26
DADRI GAS POWER STATION	1.56	0.72	0.39	0.00	-	-			-	1.11	7.12				1.11	7.12
FEROZE GANDHI UNCHAHAR TPS 1	1.82	0.28	0.50	0.00	(0.00)	-			-	0.78	4.29				0.78	4.29
FEROZE GANDHI UNCHAHAR TPS 2	5.82	0.58	1.60	0.00	(0.01)	-			-	2.16	3.72				2.16	3.72
FEROZE GANDHI UNCHAHAR TPS 3	3.66	0.56	1.01	0.00	(0.01)	-			(0.00)	1.55	4.24				1.55	4.24
FARAKKA STPS	2.03	0.28	0.50	0.00	0.03	-			-	0.82	4.01				0.82	4.01
KAHALGAON THERMAL POWER	5.14	0.73	1.34	0.00	(0.01)	-			-	2.06	4.01				2.06	4.01
NATIONAL CAPITAL THERMAL POWER	24.06	3.45	7.77	0.01	(0.03)	-			-	11.19	4.65				11.19	4.65
RIHAND THERMAL POWER STATION 1	14.81	1.42	2.59	0.01	0.05	-			-	4.07	2.74				4.07	2.74
RIHAND THERMAL POWER STATION 2	17.02	1.67	2.93	0.00	0.07	-			0.00	4.68	2.75				4.68	2.75
SINGRAULI STPS	44.57	2.56	6.42	0.02	(0.19)	-			-	8.81	1.98				8.81	1.98
KAHALGAON THERMAL POWER TALCHER	22.90	2.64	5.66	0.00	(0.04)	-			-	8.27	3.61				8.27	3.61
DADRI TPS-II	106.11	16.72	32.14	0.02	(0.10)	-			-	48.78	4.60				48.78	4.60
RIHAND THERMAL POWER STATION 3	10.57	2.84	1.84	0.00	0.08	-			(0.16)	4.60	4.35				4.60	4.35
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	296.44	40.65	77.81	0.07	0.16	0.03	-	-	(0.16)	118.56	4.00		-		118.56	4.00
NHPC Ltd.																
BAIRASIUL P S	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
SALAL P S	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
CHAMERA I P S	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
TANAKPUR P S	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
URI P S	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
DHAULIGANGA PS	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
CHAMERA - II PS	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
DULHASTI PS	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
SEWA-II	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
CHAMERA - III PS	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
URI II	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
PARBATI-III	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	(0.08)	-	-	-	(0.08)	-		-		(0.08)	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd.	3.57	-	0.85	0.08	-	-			-	0.92	2.58				0.92	2.58
Nuclear Power Corp. of India Ltd. Kota	0.67	-	0.23	0.01	-	-			-	0.24	3.54				0.24	3.54
Sub Total	4.25	-	1.08	0.09	-	-	-	-	-	1.16	2.74		-		1.16	2.74
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.31	-	0.00	-	-			-	2.32	-				2.32	-
Satluj Jal Vidyut Nigam Ltd. Regulation	-	-	-	-	(4.43)	-			-	(4.43)	-				(4.43)	-
Sub Total	-	2.31	-	0.00	(4.43)	-	-	-	-	(2.11)	-		-		(2.11)	-
Tehri Hydro Development Corp. Ltd.																
Tehri	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
KOTESHWAR	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
Sub Total	-	-	-	-	-	(0.02)	-	-	-	(0.02)	-		-		(0.02)	-
Tala Power thru PTC																
Sub Total	3.89	-	0.79	-	-	-			-	0.79	2.02				0.79	2.02
Damodar Valley Corporation																
Mejia Units 6	13.97	2.07	3.10	-	-	-			-	5.16	3.70				5.16	3.70
CTPS 7 & 8	45.56	6.99	9.05	-	-	-			-	16.04	3.52				16.04	3.52
MTPS #7	56.73	9.84	12.44	-	-	-			-	22.28	3.93				22.28	3.93
CREDIT FOR REGULATED POWER	-	-	-	-	-	-			-	-	-				-	-



Details of Power Purchase Statement for FY 16-17

	October-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Sub Total	116.25	18.89	24.59	-	-	-	-	-	-	43.48	3.74		-		43.48	3.74
Power stations in Delhi																
Indraprastha Power Generation	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation	4.84	1.41	-	-	-	-			-	1.41	2.90				1.41	2.90
Pragati Power Corp.Ltd. Pragati I	18.02	2.19	4.12	-	-	-			-	6.31	3.50				6.31	3.50
Pragati Power Corp.Ltd. Pragati III	29.63	13.66	6.87	-	-	-			-	20.54	6.93				20.54	6.93
Indraprastha Power Station(185 MW)	-	-	-	-	-	-			-	-	-				-	-
Sub Total	52.50	17.26	10.99	-	-	-	-	-	-	28.25	5.38		-		28.25	5.38



Details of Power Purchase Statement for FY 16-17

	October-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Aravali Power Corporation Ltd	-	7.78	-	-	(0.11)	-			-	7.67	-				7.67	-
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	135.53	2.31	15.58	4.94	-	0.73			-	23.57	1.74				23.57	1.74
SECI (Solar)	3.80	-	2.09	-	-	-			-	2.09	5.50				2.09	5.50
Total (A)	612.66	89.21	132.92	5.10	(4.39)	0.67	-	-	(0.16)	223.36	3.65		-		223.36	3.65
Bilateral Short term Power Purchase																
PTC India Ltd.,	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Knowledge Infrastructure System Pvt	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	8.12		2.08							2.08	2.56				2.08	2.56
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Jindal Power Ltd	-		-							-	-				-	-
Instinct Advertising & Marketing Ltd.	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
JSW Power Trading Compay Limited	-		-							-	-				-	-
Shree Cement Limited	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
Total (B)	8.12	-	2.08	-	-	-	-	-	-	2.08	2.56		-		2.08	2.56
Short term Power Purchase Thru																
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-
Power Exchange India Ltd	-		-							-	-				-	-
Indian Energy Exchange Ltd	24.22		7.73							7.73	3.19				7.73	3.19
	-		-							-	-				-	-
Total (C)	24.22	-	7.73	-	-	-	-	-	-	7.73	3.19		-		7.73	3.19
Banking Arrangement																
Himachal Pardesh State Electricity	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	-		-							-	-				-	-
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
	-		-							-	-				-	-
Total (i)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Banking Arrangement Trading Margin																
Mittal Processors Pvt limited LOI 1566															-	-
Mittal Processors Pvt limited LOI 1505															-	-
Mittal Processors Pvt limited LOI 1571															-	-
Mittal Processors Pvt limited LOI 1607															-	-
Mittal Processors Pvt limited LOI 1623															-	-
Mittal Processors Pvt limited LOI 1716															-	-
Mittal Processors Pvt limited LOI 1747															-	-
Himachal Pardesh State Electricity															-	-
Mittal Processors Pvt limited LOI 1696															-	-



Details of Power Purchase Statement for FY 16-17

	October-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity															-	-
Mittal Processors Pvt limited LOI 1695															-	-
PTC BATTER LOI 1757 Trading Margin															-	-
PTC BATTER LOI 1972 Trading Margin															-	-
PTC BATTER LOI 1999/14648 Trading															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading Margin															-	-
Total (ii)	-		-												-	-
Total (D)= (i) + (ii)	-	-	-	-	-	-	-	-	-	-	-				-	-

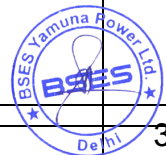
Details of Power Purchase Statement for FY 16-17

October-16																
BYPL																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	1.46		0.25							0.25	1.74				0.25	1.74
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	0.10		0.02							0.02	1.86				0.02	1.86
NDMC	1.22		0.21							0.21	1.70				0.21	1.70
BSES Rajdhani Power Ltd	0.98		0.19							0.19	1.98				0.19	1.98
Provision	-		-							-	-				-	-
Total (E)	3.76	-	0.67	-	-	-	-	-	-	0.67	1.79		-		0.67	1.79
Other Payments																
Delhi Transco Ltd.Reactive energy	-		0.06							0.06	-				0.06	-
															-	-
															-	-
Total (F)	-	-	0.06	-	-	-	-	-	-	0.06	-		-		0.06	-
LPSC																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								3.84		3.84	-				3.84	-
NHPC								-		-	-				-	-
SJVNL								-		-	-				-	-
ARAVALI								-		-	-				-	-
THDC								-		-	-				-	-
PTC TALA								-		-	-				-	-
DVC								-		-	-				-	-
NPCIL (Kota)								-		-	-				-	-
NPCIL (Narora)								-		-	-				-	-
IPGCL								-		-	-				-	-
PPCL								-		-	-				-	-
Total (G)	-	-	-	-	-	-	-	3.84	-	3.84	-		-		3.84	-
Total Power Purchase Cost (H) =	648.76	89.21	143.46	5.10	(4.39)	0.67	-	3.84	(0.16)	237.74	3.66		-		237.74	3.66
UI PURCHASE DTL SLDC	2.39		0.90							0.90	3.75				0.90	3.75
Total (I)	2.39		0.90							0.90	3.75				0.90	3.75
Total Purchase (J) = H + I	651.15	89.21	144.35	5.10	(4.39)	0.67	-	3.84	(0.16)	238.64	3.66		-		238.64	3.66
Open Access Charges																
PTC India Ltd.,										-	-		0.05		0.05	-
Northern Regional Load Despatch										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		-		-	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN ACCESS)										-	-		0.16		0.16	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System Pvt										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing Ltd.										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Company Limited										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSOCO										-	-		-		-	-
Himachal Pradesh State Electricity										-	-		-		-	-
Noida Power Company Limited										-	-		-		-	-



Details of Power Purchase Statement for FY 16-17

	October-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.02		0.02	-
Indian Energy Exchange Ltd										-	-		0.10		0.10	-
Manikaran Power Ltd.										-	-		-		-	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		0.33		0.33	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		13.66		13.66	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		17.94		17.94	-
Delhi Transco Ltd. SLDC Congestion										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private Ltd.										-	-		-		-	-
DVC										-	-		0.57		0.57	-
NTPC Ltd.										-	-		0.37		0.37	-
Solar Energy Corporation of India										-	-		0.15		0.15	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		32.70		32.70	-
Other Payments																
Delhi Transco Ltd.(NRLDC Charges)										-	-		0.07		0.07	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.07		0.07	-
LPSC																
Powergrid Corporation of India Ltd.										-	-		-		-	-
Delhi Transco Ltd										-	-		-		-	-
Total (N)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Total Transmission & Open Acss (O)	-	-	-	-	-	-	-	-	-	-	-		33.10		33.10	-
Gross Power Purchase Cost (P) = J+O	651.15	89.21	144.35	5.10	(4.39)	0.67	-	3.84	(0.16)	238.64	3.66		33.10		271.74	4.17
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	0.88		0.25							0.25	2.82				0.25	2.82
TATA Power Trading Company Ltd	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System Pvt	-		-							-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.14		0.04							0.04	2.70				0.04	2.70
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply (Ex- Bilateral)	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
Total (A)	1.02	-	0.29	-	-	-	-	-	-	0.29	2.80				0.29	2.80
Short term Power Sale Thru Power Exchange																



Details of Power Purchase Statement for FY 16-17

	October-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-
Power Exchange India Ltd Thru IEX	-		-							-	-				-	-
Indian Energy Exchange Ltd	24.85		5.15							5.15	2.07				5.15	2.07
Total (B)	24.85	-	5.15	-	-	-	-	-	-	5.15	2.07				5.15	2.07
Banking Arrangement																
Himachal Pradesh State Electricity	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	0.60		0.24							0.24	4.00				0.24	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power Corporation	-		-							-	-				-	-
Total (C)	0.60	-	0.24	-	-	-	-	-	-	0.24	4.00				0.24	4.00
INTRATATE SALE																
G.E (U) Electricity Supply	0.00		0.00							0.00	1.77				0.00	1.77
NDMC	0.00		0.00							0.00	2.17				0.00	2.17
North Delhi Power Ltd	0.01		0.00							0.00	1.92				0.00	1.92
BSES Rajdhani Power Ltd	0.77		0.16							0.16	2.13				0.16	2.13
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (D)	0.78	-	0.17	-	-	-	-	-	-	0.17	2.13				0.17	2.13
UI SALE DTL SLDC	0.35		(0.23)							(0.23)	(6.60)				(0.23)	(6.60)
Total (E)	0.35		(0.23)							(0.23)	(6.60)				(0.23)	(6.60)
Total Sale (A+B+C+D+E)	27.60	-	5.61	-	-	-	-	-	-	5.61	2.03				5.61	2.03
Net power Purchase Cost at E1	623.55	89.21	138.75	5.10	(4.39)	0.67	-	3.84	(0.16)	233.03	3.74	-	33.10		266.13	4.27

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.



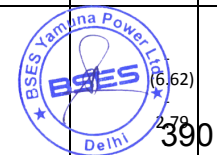
Details of Power Purchase Statement for FY 16-17

	November-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	0.04	0.46	0.01	0.00	(0.00)	-			-	0.47	110.86				0.47	110.86
AURAIYA GAS POWER STATION	-	0.55	-	0.00	(0.00)	-			-	0.55	-				0.55	-
BADARPUR THERMAL POWER	4.29	4.16	1.55	-	0.02	-			-	5.73	13.38				5.73	13.38
DADRI GAS POWER STATION	1.63	0.72	0.45	0.00	(0.00)	-			-	1.16	7.14				1.16	7.14
FEROZE GANDHI UNCHAHAR TPS	1.97	0.28	0.56	0.00	0.00	-			-	0.85	4.30				0.85	4.30
FEROZE GANDHI UNCHAHAR TPS	4.60	0.58	1.31	0.00	0.00	-			-	1.90	4.12				1.90	4.12
FEROZE GANDHI UNCHAHAR TPS	2.99	0.56	0.85	0.00	0.00	-		0.00	-	1.41	4.73				1.41	4.73
FARAKKA STPS	0.66	0.25	0.16	0.00	-	-			-	0.41	6.27				0.41	6.27
KAHALGAON THERMAL POWER	3.46	0.73	0.81	0.00	-	-			-	1.54	4.46				1.54	4.46
NATIONAL CAPITAL THERMAL	6.91	3.45	2.23	0.01	0.02	-			-	5.71	8.27				5.71	8.27
RIHAND THERMAL POWER	11.73	1.41	1.93	0.01	0.04	-			-	3.39	2.89				3.39	2.89
RIHAND THERMAL POWER	17.37	1.59	2.85	0.00	(0.25)	(1.32)		0.05	-	2.92	1.68				2.92	1.68
SINGRAULI STPS	44.61	2.56	6.74	0.02	0.17	-			-	9.50	2.13				9.50	2.13
KAHALGAON THERMAL POWER	15.57	2.64	3.47	0.01	0.00	-			-	6.11	3.93				6.11	3.93
TALCHER	-	-	-	-	-	0.00			-	0.00	-				0.00	-
DADRI TPS-II	53.86	16.72	16.33	0.02	0.10	-			-	33.18	6.16				33.18	6.16
RIHAND THERMAL POWER	19.25	2.84	3.15	0.00	0.02	-			-	6.01	3.12				6.01	3.12
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	188.92	39.50	42.42	0.07	0.13	(1.32)	-	-	0.05	80.85	4.28		-		80.85	4.28
NHPC Ltd.																
BAIRASIUL P S	-	-	-	-	-	-			-	-	-				-	-
SALAL P S	-	-	-	-	-	-			-	-	-				-	-
CHAMERA I P S	-	-	-	-	-	-			-	-	-				-	-
TANAKPUR P S	-	-	-	-	-	-			-	-	-				-	-
URI P S	-	-	-	-	-	-			-	-	-				-	-
DHAULIGANGA PS	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - II PS	-	-	-	-	-	-			-	-	-				-	-
DULHASTI PS	-	-	-	-	-	-			-	-	-				-	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	-	-	-	-	-			-	-	-				-	-
URI II	-	-	-	-	-	-			-	-	-				-	-
PARBATI-III	-	-	-	-	-	-			-	-	-				-	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Nuclear Power Corp. of India																
Nuclear Power Corp. of India Ltd.	7.78	-	1.84	0.17	(0.00)	-			-	2.01	2.58				2.01	2.58
Nuclear Power Corp. of India Ltd.	4.76	-	1.62	0.06	-	-			-	1.68	3.54				1.68	3.54
Sub Total	12.54	-	3.46	0.23	(0.00)	-	-	-	-	3.69	2.94		-		3.69	2.94
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.24	-	0.00	-	-			-	2.24	-				2.24	-
Satluj Jal Vidyut Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	2.24	-	0.00	-	-	-	-	-	2.24	-		-		2.24	-
Tehri Hydro Development Corp.																
Tehri	-	-	-	-	-	0.00			-	0.00	-				0.00	-
KOTESHWAR	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	0.00	-	-	-	0.00	-		-		0.00	-
Tala Power thru PTC	1.42	-	0.29	-	-	-			-	0.29	2.02				0.29	2.02
Damodar Valley Corporation																
Mejia Units 6	13.22	2.07	2.91	-	-	-			-	4.98	3.77				4.98	3.77



Details of Power Purchase Statement for FY 16-17

	November-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
CTPS 7 & 8	42.06	6.99	8.02	-	-	-			-	15.01	3.57				15.01	3.57
MTPS #7	46.64	9.84	10.17	-	-	-			-	20.01	4.29				20.01	4.29
CREDIT FOR REGULATED POWER	-	-	-	-	-	-			-	-	-				-	-
Sub Total	101.92	18.89	21.11	-	-	-	-	-	-	40.00	3.92		-		40.00	3.92
Power stations in Delhi																
Indraprastha Power Generation	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation	5.06	1.36	1.23	-	0.00	(0.00)			-	2.59	5.11				2.59	5.11
Pragati Power Corp.Ltd. Pragati I	26.66	2.88	8.73	-	(0.00)	(0.02)			-	11.58	4.34				11.58	4.34
Pragati Power Corp.Ltd. Pragati	21.02	14.86	4.13	-	(0.00)	(0.01)			-	18.97	9.03				18.97	9.03
Indraprastha Power Station(185	-	-	-	-	-	-			-	-	-				-	-
Sub Total	52.73	19.09	14.09	-	(0.00)	(0.04)	-	-	-	33.14	6.29		-		33.14	6.29
Aravali Power Corporation Ltd	-	7.77	-	-	0.01	(1.12)			-	6.66	-				6.66	-
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	160.64	2.24	18.47	5.42	-	0.82			-	26.94	1.68				26.94	1.68
SECI (Solar)	3.30	-	1.81	-	-	-			-	1.81	5.50				1.81	5.50
Total (A)	521.47	89.73	101.65	5.72	0.14	(1.65)	-	-	0.05	195.63	3.75		-		195.63	3.75
Bilateral Short term Power																
PTC India Ltd.,	-	-	-	-	-	-			-	-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-			-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-
Knowledge Infrastructure System	-	-	-	-	-	-			-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-			-	-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-			-	-	-				-	-
North Delhi Power Ltd (Ex-BSES Rajdhani Power Ltd (Ex-BSES Yamuna Power Ltd (Ex-NDMC (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
Jindal Power Ltd	-	-	-	-	-	-			-	-	-				-	-
Instinct Advertising & Marketing	-	-	-	-	-	-			-	-	-				-	-
TATA Power Trading Company	-	-	-	-	-	-			-	-	-				-	-
JSW Power Trading Company	-	-	-	-	-	-			-	-	-				-	-
Shree Cement Limited	-	-	-	-	-	-			-	-	-				-	-
Solar Energy (Self)	-	-	-	-	-	-			-	-	-				-	-
Total (B)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Short term Power Purchase Thru																
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
Power Exchange India Ltd	-	-	-	-	-	-			-	-	-				-	-
Indian Energy Exchange Ltd	-	-	-	-	-	-			-	-	-				-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Banking Arrangement																
Himachal Pardesh State	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	(6.62)	-	-	-			-	(6.62)	-				(6.62)	-
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-
Mittal Processors Pvt.Ltd	-	-	2.79	-	-	-			-	2.79	-				-	-
Manikaran Power Ltd.	-	-	-	-	-	-			-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-			-	-	-				-	-



Details of Power Purchase Statement for FY 16-17

	November-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
PTC BATTER	-		(0.17)							(0.17)	-				(0.17)	-
<i>Total (i)</i>	-	-	(4.00)	-	-	-	-	-	-	(4.00)	-		-		(4.00)	-
Banking Arrangement Trading																
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 1757 Trading															-	-
PTC BATTER LOI 1972 Trading															-	-
PTC BATTER LOI 1999/14648															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading															-	-
<i>Total (ii)</i>	-		-												-	-
Total (D)= (i) + (ii)	-	-	(4.00)	-	-	-	-	-	-	(4.00)	-				(4.00)	-

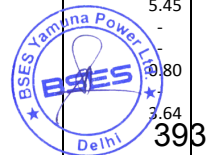
Details of Power Purchase Statement for FY 16-17

	November-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	3.82		0.81							0.81	2.12				0.81	2.12
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	0.75		0.15							0.15	2.02				0.15	2.02
NDMC	2.45		0.46							0.46	1.89				0.46	1.89
BSES Rajdhani Power Ltd	8.84		2.02							2.02	2.29				2.02	2.29
Provision	-		-							-	-				-	-
Total (E)	15.86	-	3.45	-	-	-	-	-	-	3.45	2.17		-		3.45	2.17
Other Payments																
Delhi Transco Ltd.Reactive	-		(0.13)							(0.13)	-				(0.13)	-
															-	-
															-	-
															-	-
Total (F)	-	-	(0.13)	-	-	-	-	-	-	(0.13)	-		-		(0.13)	-
LPSC																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								5.67		5.67	-				5.67	-
NHPC								-		-	-				-	-
SJVNL								-		-	-				-	-
ARAVALI								-		-	-				-	-
THDC								-		-	-				-	-
PTC TALA								-		-	-				-	-
DVC								-		-	-				-	-
NPCIL (Kota)								-		-	-				-	-
NPCIL (Narora)								-		-	-				-	-
IPGCL								-		-	-				-	-
PPCL								-		-	-				-	-
Total (G)	-	-	-	-	-	-	-	5.67	-	5.67	-		-		5.67	-
Total Power Purchase Cost (H) =	537.33	89.73	100.97	5.72	0.14	(1.65)	-	5.67	0.05	200.62	3.73		-		200.62	3.73
UI PURCHASE DTL SLDC	2.20		0.71							0.71	3.24				0.71	3.24
Total (I)	2.20		0.71							0.71	3.24				0.71	3.24
Total Purchase (J) = H + I	539.53	89.73	101.68	5.72	0.14	(1.65)	-	5.67	0.05	201.34	3.73		-		201.34	3.73
Open Access Charges																
PTC India Ltd.,										-	-		-		-	-
Northern Regional Load										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		0.91		0.91	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN										-	-		0.16		0.16	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company										-	-		-		-	-
JSW Power Trading Company										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSOCO										-	-		-		-	-
Himachal Pradesh State										-	-		-		-	-
Noida Power Company Limited										-	-		-		-	-



Details of Power Purchase Statement for FY 16-17

	November-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		-		-	-
Indian Energy Exchange Ltd										-	-		0.15		0.15	-
Manikaran Power Ltd.										-	-		-		-	-
										-	-		0.51		0.51	-
										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		1.72		1.72	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		19.63		19.63	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		17.36		17.36	-
Delhi Transco Ltd. SLDC										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private										-	-		-		-	-
DVC										-	-		0.53		0.53	-
NTPC Ltd.										-	-		0.36		0.36	-
Solar Energy Corporation of India										-	-		0.25		0.25	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		38.14		38.14	-
Other Payments																
Delhi Transco Ltd.(NRLDC										-	-		0.07		0.07	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.07		0.07	-
LPSC																
Powergrid Corporation of India										-	-				-	-
Delhi Transco Ltd										-	-				-	-
Total (N)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Total Transmission & Open	-	-	-	-	-	-	-	-	-	-	-		39.93		39.93	-
Gross Power Purchase Cost (P) =	539.53	89.73	101.68	5.72	0.14	(1.65)	-	5.67	0.05	201.34	3.73		39.93		241.27	4.47
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	17.29		5.45							5.45	3.15				5.45	3.15
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System	-		-							-	-				-	-
North Delhi Power Ltd (Ex-	3.10		0.80							0.80	2.59				0.80	2.59
BSES Yamuna Power Ltd (Ex-	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex-	13.85		3.64							3.64	2.63				3.64	2.63
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-



[illegible]

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.

Details of Power Purchase Statement for FY 16-17

	December-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	-	0.46	-	0.00	-	-			-	0.46	-				0.46	-
AURAIYA GAS POWER STATION	-	0.55	-	0.00	-	-				0.56	-				0.56	-
BADARPUR THERMAL POWER STATION	-	1.76	-	-	0.01	-			-	1.77	-				1.77	-
DADRI GAS POWER STATION	1.41	0.72	0.41	0.00	-	-			-	1.13	8.01				1.13	8.01
FEROZE GANDHI UNCHAHAR TPS 1	3.12	0.28	0.95	0.00	0.01	-			-	1.24	3.98				1.24	3.98
FEROZE GANDHI UNCHAHAR TPS 2	6.70	0.58	2.04	0.00	0.02	-			-	2.64	3.94				2.64	3.94
FEROZE GANDHI UNCHAHAR TPS 3	4.16	0.56	1.27	0.00	0.01	-		(0.02)	-	1.82	4.38				1.82	4.38
FARAKKA STPS	1.76	0.25	0.42	0.00	0.00	0.00			-	0.68	3.83				0.68	3.83
KAHALGAON THERMAL POWER STATION 1	5.95	0.72	1.36	0.00	-	0.01			-	2.09	3.52				2.09	3.52
NATIONAL CAPITAL THERMAL POWER	6.83	3.45	2.32	0.01	-	-			-	5.77	8.45				5.77	8.45
RIHAND THERMAL POWER STATION 1	12.89	1.30	2.07	0.01	0.12	-			-	3.50	2.72				3.50	2.72
RIHAND THERMAL POWER STATION 2	18.57	1.59	2.97	0.00	0.18	-		(0.23)	-	4.51	2.43				4.51	2.43
SINGRAULI STPS	41.58	2.56	6.02	0.02	0.22	-			-	8.82	2.12				8.82	2.12
KAHALGAON THERMAL POWER STATION 2	22.19	2.64	4.80	0.01	-	0.03			-	7.47	3.37				7.47	3.37
TALCHER	-	-	-	-	-	-			-	-	-				-	-
DADRI TPS-II	48.07	16.72	15.31	0.02	-	-			-	32.05	6.67				32.05	6.67
RIHAND THERMAL POWER STATION 3	19.28	2.88	3.08	0.00	0.61	1.73			-	8.31	4.31				8.31	4.31
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	192.51	37.04	43.03	0.07	1.17	1.77	-	-	(0.25)	82.84	4.30		-		82.84	4.30
NHPC Ltd.																
BAIRASIUL P S	-	-	-	-	-	-			-	-	-				-	-
SALAL P S	-	-	-	-	-	-			-	-	-				-	-
CHAMERA I P S	-	-	-	-	-	-			-	-	-				-	-
TANAKPUR P S	-	-	-	-	-	-			-	-	-				-	-
URI P S	-	-	-	-	-	-			-	-	-				-	-
DHAULIGANGA PS	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - II PS	-	-	-	-	-	-			-	-	-				-	-
DULHASTI PS	-	-	-	-	-	-			-	-	-				-	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	-	-	-	-	-			-	-	-				-	-
URI II	-	-	-	-	-	-			-	-	-				-	-
PARBATI-III	-	-	-	-	-	-			-	-	-				-	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd. Narora	8.34	-	1.98	0.18	(0.00)	-			-	2.16	2.58				2.16	2.58
Nuclear Power Corp. of India Ltd. Kota	4.95	-	1.76	0.07	(0.07)	-			-	1.75	3.54				1.75	3.54
Sub Total	13.29	-	3.73	0.25	(0.07)	-	-	-	-	3.91	2.94		-		3.91	2.94
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.33	-	0.00	-	(0.02)			-	2.31	-				2.31	-
Satluj Jal Vidyut Nigam Ltd. Regulation	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	2.33	-	0.00	-	(0.02)	-	-	-	2.31	-		-		2.31	-
Tehri Hydro Development Corp. Ltd.																
Tehri	-	-	-	-	-	-			-	-	-				-	-
KOTESHWAR	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Tala Power thru PTC																
	0.61	-	0.13	-	-	-			-	0.13	2.16				0.13	2.16
Damodar Valley Corporation																
Mejia Units 6	13.36	2.07	2.94	-	-	-			-	5.00	3.75				5.00	3.75



Details of Power Purchase Statement for FY 16-17

	December-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
CTPS 7 & 8	43.33	6.99	8.28	-	-	-			-	15.26	3.52				15.26	3.52
MTPS #7	60.70	9.84	12.56	-	-	(24.28)			-	(1.87)	(0.31)				(1.87)	(0.31)
CREDIT FOR REGULATED POWER	-	-	-	-	-	-			-	-	-				-	-
Sub Total	117.38	18.89	23.78	-	-	(24.28)	-	-	-	18.40	1.57		-		18.40	1.57
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd.	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation Co.Ltd. GT	5.01	1.32	1.47	-	-	-			-	2.78	5.56				2.78	5.56
Pragati Power Corp.Ltd. Pragati I	25.18	3.02	9.12	-	0.00	0.00			-	12.14	4.82				12.14	4.82
Pragati Power Corp.Ltd. Pragati III	33.20	19.27	8.07	-	(0.46)	-			-	26.88	8.10				26.88	8.10
Indraprastha Power Station(185 MW)	-	-	-	-	-	-			-	-	-				-	-
Sub Total	63.38	23.61	18.65	-	(0.46)	0.00	-	-	-	41.80	6.59		-		41.80	6.59
Aravali Power Corporation Ltd	-	7.78	-	-	(0.90)	-			-	6.88	-				6.88	-
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	145.42	2.34	16.72	4.81	0.19	-			-	24.05	1.65				24.05	1.65
SECI (Solar)	3.35	-	1.84	-	-	-			-	1.84	5.50				1.84	5.50
Total (A)	535.94	91.98	107.89	5.13	(0.07)	(22.53)	-	-	(0.25)	182.14	3.40		-		182.14	3.40
Bilateral Short term Power Purchase																
PTC India Ltd.,	-	-	-	-	-	-			-	-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-			-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-
Knowledge Infrastructure System Pvt Ltd.	-	-	-	-	-	-			-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-			-	-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-			-	-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	0.91	-	0.27	-	-	-			-	0.27	2.95				0.27	2.95
BSES Rajdhani Power Ltd (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
NDMC (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
Jindal Power Ltd	-	-	-	-	-	-			-	-	-				-	-
Instinct Advertising & Marketing Ltd.	-	-	-	-	-	-			-	-	-				-	-
TATA Power Trading Company Ltd	-	-	-	-	-	-			-	-	-				-	-
JSW Power Trading Company Limited	-	-	-	-	-	-			-	-	-				-	-
Shree Cement Limited	-	-	-	-	-	-			-	-	-				-	-
Solar Energy (Self)	-	-	-	-	-	-			-	-	-				-	-
Total (B)	0.91	-	0.27	-	-	-	-	-	-	0.27	2.95		-		0.27	2.95
Short term Power Purchase Thru Power																
Reliance Energy Trading Ltd. Thru IEX	-	-	-	-	-	-			-	-	-				-	-
Power Exchange India Ltd	-	-	-	-	-	-			-	-	-				-	-
Indian Energy Exchange Ltd	0.05	-	0.02	-	-	-			-	0.02	3.25				0.02	3.25
Total (C)	0.05	-	0.02	-	-	-	-	-	-	0.02	3.25		-		0.02	3.25
Banking Arrangement																
Himachal Pardesh State Electricity Board	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-



Details of Power Purchase Statement for FY 16-17

	December-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Mittal Processors Pvt.Ltd	4.17		1.67							1.67	4.00				1.67	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
	8.85		3.54							3.54	4.00				3.54	4.00
	-		-							-	-				-	-
<i>Total (i)</i>	13.02	-	5.21	-	-	-	-	-	-	5.21	4.00		-		5.21	4.00
Banking Arrangement Trading Margin																
Mittal Processors Pvt limited LOI 1566															-	-
Mittal Processors Pvt limited LOI 1505															-	-
Mittal Processors Pvt limited LOI 1571															-	-
Mittal Processors Pvt limited LOI 1607															-	-
Mittal Processors Pvt limited LOI 1623															-	-
Mittal Processors Pvt limited LOI 1716															-	-
Mittal Processors Pvt limited LOI 1747															-	-
Himachal Pardesh State Electricity Board															-	-
Mittal Processors Pvt limited LOI 1696															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity Board															-	-
Mittal Processors Pvt limited LOI 1695															-	-
PTC BATTER LOI 1757 Trading Margin															-	-
PTC BATTER LOI 1972 Trading Margin															-	-
PTC BATTER LOI 1999/14648 Trading															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading Margin															-	-
<i>Total (ii)</i>	-		-												-	-
Total (D)= (i) + (ii)	13.02	-	5.21	-	-	-	-	-	-	5.21	4.00				5.21	4.00

Details of Power Purchase Statement for FY 16-17

	December-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Other Payments																
Delhi Transco Ltd.Reactive energy Charges	-		0.08							0.08	-				0.08	-
															-	-
															-	-
															-	-
Total (F)	-	-	0.08	-	-	-	-	-	-	0.08	-		-		0.08	-
LPSC																
DTL UI								3.86		3.86	-				3.86	-
SASAN								3.13		3.13	-				3.13	-
NTPC								2.44		2.44	-				2.44	-
NHPC								11.65		11.65	-				11.65	-
SJVNL								4.24		4.24	-				4.24	-
ARAVALI								6.76		6.76	-				6.76	-
THDC								8.95		8.95	-				8.95	-
PTC TALA								(0.45)		(0.45)	-				(0.45)	-
DVC								-		-	-				-	-
NPCIL (Kota)								4.58		4.58	-				4.58	-
NPCIL (Narora)								2.04		2.04	-				2.04	-
IPGCL								43.03		43.03	-				43.03	-
PPCL								95.29		95.29	-				95.29	-
Total (G)	-	-	-	-	-	-	-	185.51	-	185.51	-		-		185.51	-
Total Power Purchase Cost (H) =	549.93	91.98	113.46	5.13	(0.07)	(22.53)	-	185.51	(0.25)	373.23	6.79		-		373.23	6.79
UI PURCHASE DTL SLDC	4.17		1.78							1.78	4.26				1.78	4.26
Total (I)	4.17		1.78							1.78	4.26				1.78	4.26
Total Purchase (J) = H + I	554.10	91.98	115.24	5.13	(0.07)	(22.53)	-	185.51	(0.25)	375.01	6.77		-		375.01	6.77
Open Access Charges																
PTC India Ltd.,										-	-		0.72		0.72	-
Northern Regional Load Despatch Centre										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		2.26		2.26	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN ACCESS)										-	-		0.16		0.16	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System Pvt Ltd.										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing Ltd.										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Compay Limited										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSO										-	-		-		-	-
Himachal Pradesh State Electricity Board										-	-		-		-	-
Noida Power Company Limited										-	-		-		-	-



Details of Power Purchase Statement for FY 16-17

	December-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		1.15		1.15	-
Indian Energy Exchange Ltd										-	-		0.08		0.08	-
Manikaran Power Ltd.										-	-		-		-	-
										-	-		0.50		0.50	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		4.87		4.87	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		27.33		27.33	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		2.99		2.99	-
Delhi Transco Ltd. SLDC Congestion										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private Ltd.										-	-		-		-	-
DVC										-	-		0.55		0.55	-
NTPC Ltd.										-	-		0.37		0.37	-
Solar Energy Corporation of India										-	-		0.15		0.15	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		31.39		31.39	-
Other Payments																
Delhi Transco Ltd.(NRLDC Charges)										-	-		0.07		0.07	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.07		0.07	-
LPSC																
Powergrid Corporation of India Ltd.								1.30		1.30	-				1.30	-
Delhi Transco Ltd								21.60		21.60	-				21.60	-
Total (N)	-	-	-	-	-	-	-	22.90	-	22.90	-		-		22.90	-
Total Transmission & Open Access (O) =	-	-	-	-	-	-	-	22.90	-	22.90	-		36.34		59.24	-
Gross Power Purchase Cost (P) = J+O	554.10	91.98	115.24	5.13	(0.07)	(22.53)	-	208.42	(0.25)	397.91	7.18		36.34		434.24	7.84
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation Corporation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	49.34		14.12							14.12	2.86				14.12	2.86
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System Pvt Ltd.	-		-							-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	8.08		2.73							2.73	3.37				2.73	3.37
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricty Supply (Ex- Bilateral)	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
	-		-							-	-				-	-

Details of Power Purchase Statement for FY 16-17

	December-16															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Total (A)	57.42	-	16.85	-	-	-	-	-	-	16.85	2.93				16.85	2.93
Short term Power Sale Thru Power Exchange																
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-
Power Exchange India Ltd Thru IEX	-		-							-	-				-	-
Indian Energy Exchange Ltd	39.09		8.36							8.36	2.14				8.36	2.14
Total (B)	39.09	-	8.36	-	-	-	-	-	-	8.36	2.14				8.36	2.14
Banking Arrangement																
Himachal Pradesh State Electricity Board	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	20.10		8.04							8.04	4.00				8.04	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	22.32		8.93							8.93	4.00				8.93	4.00
Arunachal Pradesh Power Corporation Pvt.	-		-							-	-				-	-
Total (C)	42.42	-	16.97	-	-	-	-	-	-	16.97	4.00				16.97	4.00
INTRATATE SALE																
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
North Delhi Power Ltd	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-				-	-
UI SALE DTL SLDC	-		-							-	-				-	-
Total (E)	-		-							-	-				-	-
Total Sale (A+B+C+D+E)	138.92	-	42.17	-	-	-	-	-	-	42.17	3.04				42.17	3.04
Net power Purchase Cost at E1	415.18	91.98	73.06	5.13	(0.07)	(22.53)	-	208.42	(0.25)	355.73	8.57	-	36.34		392.07	9.44

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.



Details of Power Purchase Statement for FY 16-17

	January-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	-	0.46	-	0.00	0.00	(0.00)			-	0.47	-				0.47	-
AURAIYA GAS POWER STATION	-	0.55	-	0.00	0.00	(0.00)			-	0.56	-				0.56	-
BADARPUR THERMAL POWER STATION	-	-	-	-	-	-			-	-	-				-	-
DADRI GAS POWER STATION	1.43	0.74	0.41	0.00	0.23	(0.31)			-	1.07	7.47				1.07	7.47
FEROZE GANDHI UNCHAHAR TPS 1	3.22	0.28	0.99	0.00	(0.01)	(0.00)			-	1.26	3.93				1.26	3.93
FEROZE GANDHI UNCHAHAR TPS 2	6.57	0.58	2.02	0.00	(0.01)	(0.00)			-	2.58	3.93				2.58	3.93
FEROZE GANDHI UNCHAHAR TPS 3	4.25	0.56	1.30	0.00	(0.01)	(0.00)			-	1.85	4.36				1.85	4.36
FARAKKA STPS	2.10	0.25	0.52	0.00	(0.01)	-			-	0.77	3.64				0.77	3.64
KAHALGAON THERMAL POWER	5.22	0.73	1.21	0.00	0.03	-			-	1.96	3.76				1.96	3.76
NATIONAL CAPITAL THERMAL POWER	7.87	3.45	2.74	0.01	0.00	(0.00)			-	6.19	7.87				6.19	7.87
RIHAND THERMAL POWER STATION 1	12.30	1.14	1.92	0.01	0.05	(0.00)			-	3.12	2.54				3.12	2.54
RIHAND THERMAL POWER STATION 2	19.94	1.59	3.10	0.00	0.08	(0.00)			-	4.76	2.39				4.76	2.39
SINGRAULI STPS	46.35	2.56	6.53	0.02	0.35	1.90			-	11.36	2.45				11.36	2.45
KAHALGAON THERMAL POWER	12.90	2.57	2.86	0.01	(0.12)	(1.95)			-	3.36	2.60				3.36	2.60
TALCHER	-	-	-	-	-	-			-	-	-				-	-
DADRI TPS-II	45.33	16.72	14.81	0.02	0.01	0.00			-	31.56	6.96				31.56	6.96
RIHAND THERMAL POWER STATION 3	20.82	2.89	3.23	0.00	0.08	(0.04)			-	6.16	2.96				6.16	2.96
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	188.29	35.07	41.62	0.08	0.68	(0.41)	-	-	-	77.04	4.09		-		77.04	4.09
NHPC Ltd.																
BAIRASIUL P S	-	-	-	-	-	0.00			-	0.00	-				0.00	-
SALAL P S	-	-	-	-	-	0.02			-	0.02	-				0.02	-
CHAMERA I P S	-	-	-	-	-	0.02			-	0.02	-				0.02	-
TANAKPUR P S	-	-	-	-	-	0.00			-	0.00	-				0.00	-
URI P S	-	-	-	-	-	0.05			-	0.05	-				0.05	-
DHAULIGANGA PS	-	-	-	-	-	0.02			-	0.02	-				0.02	-
CHAMERA - II PS	-	-	-	-	-	0.03			-	0.03	-				0.03	-
DULHASTI PS	-	-	-	-	-	0.19			-	0.19	-				0.19	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	-	-	-	-	-			-	-	-				-	-
URI II	-	-	-	-	-	0.06			-	0.06	-				0.06	-
PARBATI-III	-	-	-	-	-	-			-	-	-				-	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	0.41	-	-	-	0.41	-		-		0.41	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd.	8.37	-	1.99	0.18	(0.00)	-			-	2.16	2.58				2.16	2.58
Nuclear Power Corp. of India Ltd. Kota	6.09	-	2.11	0.08	(0.04)	-			-	2.15	3.54				2.15	3.54
Sub Total	14.46	-	4.10	0.26	(0.04)	-	-	-	-	4.32	2.99		-		4.32	2.99
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.16	-	0.00	-	-			-	2.16	-				2.16	-
Satluj Jal Vidyut Nigam Ltd. Regulation	-	-	-	-	(2.06)	-			-	(2.06)	-				(2.06)	-
Sub Total	-	2.16	-	0.00	(2.06)	-	-	-	-	0.11	-		-		0.11	-
Tehri Hydro Development Corp. Ltd.																
Tehri	-	-	-	-	-	-			-	-	-				-	-
KOTESHWAR	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Tala Power thru PTC																
	0.16	-	0.03	-	-	-			-	0.03	2.16				0.03	2.16
Damodar Valley Corporation																
Mejia Units 6	14.97	2.07	3.29	-	-	-			-	5.36	3.58				5.36	3.58



Details of Power Purchase Statement for FY 16-17

	January-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
CTPS 7 & 8	44.83	6.99	8.56	-	-	-			-	15.55	3.47				15.55	3.47
MTPS #7	46.84	9.84	9.70	-	-	-			-	19.53	4.17				19.53	4.17
CREDIT FOR REGULATED POWER	-	-	-	-	-	(156.38)			-	(156.38)	-				(156.38)	(33.38)
Sub Total	106.65	18.89	21.55	-	-	(156.38)	-	-	-	(115.93)	(10.87)		-		(115.93)	(10.87)



Details of Power Purchase Statement for FY 16-17

	January-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd.	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation Co.Ltd.	4.16	1.45	1.32	-	-	-			-	2.77	6.65				2.77	6.65
Pragati Power Corp.Ltd. Pragati I	17.57	3.03	5.81	-	0.03	-			-	8.87	5.05				8.87	5.05
Pragati Power Corp.Ltd. Pragati III	32.53	19.98	8.65	-	-	-			-	28.63	8.80				28.63	8.80
Indraprastha Power Station(185 MW)	-	-	-	-	-	-			-	-	-				-	-
Sub Total	54.27	24.46	15.77	-	0.03	-	-	-	-	40.27	7.42		-		40.27	7.42
Aravali Power Corporation Ltd	-	7.77	-	-	(2.37)	-			-	5.40	-				5.40	-
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	162.21	2.34	18.65	5.39	-	-			-	26.38	1.63				26.38	1.63
SECI (Solar)	2.75	-	1.51	-	-	-			-	1.51	5.50				1.51	5.50
Total (A)	528.78	90.69	103.24	5.73	(3.75)	(156.38)	-	-	-	39.53	0.75		-		39.53	0.75
Bilateral Short term Power Purchase																
PTC India Ltd.,	-	-	-	-	-	-			-	-	-				-	-
Adani Enterprises Limited	-	-	-	-	-	-			-	-	-				-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-
Knowledge Infrastructure System Pvt	-	-	-	-	-	-			-	-	-				-	-
Lanco Electric Utility Limited	-	-	-	-	-	-			-	-	-				-	-
Global Energy Private Ltd	-	-	-	-	-	-			-	-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	0.21	-	0.07	-	-	-			-	0.07	3.35				0.07	3.35
BSES Rajdhani Power Ltd (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
NDMC (Ex- Bilateral)	-	-	-	-	-	-			-	-	-				-	-
Jindal Power Ltd	-	-	-	-	-	-			-	-	-				-	-
Instinct Advertising & Marketing Ltd.	-	-	-	-	-	-			-	-	-				-	-
TATA Power Trading Company Ltd	-	-	-	-	-	-			-	-	-				-	-
JSW Power Trading Compay Limited	-	-	-	-	-	-			-	-	-				-	-
Shree Cement Limited	-	-	-	-	-	-			-	-	-				-	-
Solar Energy (Self)	-	-	-	-	-	-			-	-	-				-	-
-	-	-	-	-	-	-			-	-	-				-	-
-	-	-	-	-	-	-			-	-	-				-	-
Total (B)	0.21	-	0.07	-	-	-	-	-	-	0.07	3.35		-		0.07	3.35
Short term Power Purchase Thru																
Reliance Energy Trading Ltd. Thru IEX	-	-	-	-	-	-			-	-	-				-	-
Power Exchange India Ltd	-	-	-	-	-	-			-	-	-				-	-
Indian Energy Exchange Ltd	0.89	-	0.32	-	-	-			-	0.32	3.58				0.32	3.58
-	-	-	-	-	-	-			-	-	-				-	-
Total (C)	0.89	-	0.32	-	-	-	-	-	-	0.32	3.58		-		0.32	3.58
Banking Arrangement																
Himachal Pardesh State Electricity	-	-	-	-	-	-			-	-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-			-	-	-				-	-
GMR Energy Trading Ltd	-	-	-	-	-	-			-	-	-				-	-
Mittal Processors Pvt.Ltd	7.90	-	3.16	-	-	-			-	3.16	4.00				3.16	4.00
Manikaran Power Ltd.	-	-	-	-	-	-			-	-	-				-	-
Reliance Energy Trading Ltd. BARTER	-	-	-	-	-	-			-	-	-				-	-
Lanco Electric Utility Limited Barter	-	-	-	-	-	-			-	-	-				-	-



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Details of Power Purchase Statement for FY 16-17

	January-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
PTC BATTER	- 15.50 - - -		- 6.20 - - -							- 6.20 - - -	- 4.00 - - -				- 6.20 - - -	- 4.00 - - -
Total (i)	23.40	-	9.36	-	-	-	-	-	-	9.36	4.00		-		9.36	4.00

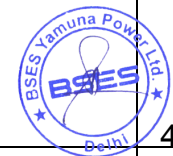
Details of Power Purchase Statement for FY 16-17

	January-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Banking Arrangement Trading Margin																
Mittal Processors Pvt limited LOI 1566															-	-
Mittal Processors Pvt limited LOI 1505															-	-
Mittal Processors Pvt limited LOI 1571															-	-
Mittal Processors Pvt limited LOI 1607															-	-
Mittal Processors Pvt limited LOI 1623															-	-
Mittal Processors Pvt limited LOI 1716															-	-
Mittal Processors Pvt limited LOI 1747															-	-
Himachal Pardesh State Electricity															-	-
Mittal Processors Pvt limited LOI 1696															-	-
Mittal Processors Pvt limited LOI															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity															-	-
Mittal Processors Pvt limited LOI 1695															-	-
PTC BATTER LOI 1757 Trading Margin															-	-
PTC BATTER LOI 1972 Trading Margin															-	-
PTC BATTER LOI 1999/14648 Trading															-	-
Mittal Processors Pvt limited LOI															-	-
PTC BATTER LOI 2031 Trading Margin															-	-
<i>Total (ii)</i>	-		-												-	-
Total (D)= (i) + (ii)	23.40	-	9.36	-	-	-	-	-	-	9.36	4.00				9.36	4.00
Intra State Power Purchase																
North Delhi Power Ltd	1.25		0.18							0.18	1.42				0.18	1.42
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	0.00		0.00							0.00	1.42				0.00	1.42
NDMC	0.89		0.16							0.16	1.75				0.16	1.75
BSES Rajdhani Power Ltd	0.90		0.13							0.13	1.44				0.13	1.44
Provision	-		-							-	-				-	-
	-		-							-	-				-	-
	-		-							-	-				-	-
Total (E)	3.04	-	0.46	-	-	-	-	-	-	0.46	1.52		-		0.46	1.52



Details of Power Purchase Statement for FY 16-17

	January-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Other Payments																
Delhi Transco Ltd.Reactive energy	-		(0.01)							(0.01)	-				(0.01)	-
															-	-
															-	-
Total (F)	-	-	(0.01)	-	-	-	-	-	-	(0.01)	-		-		(0.01)	-
LPSC																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								4.43		4.43	-				4.43	-
NHPC								-		-	-				-	-
SJVNL								-		-	-				-	-
ARAVALI								-		-	-				-	-
THDC								-		-	-				-	-
PTC TALA								-		-	-				-	-
DVC								-		-	-				-	-
NPCIL (Kota)								-		-	-				-	-
NPCIL (Narora)								-		-	-				-	-
IPGCL								-		-	-				-	-
PPCL								-		-	-				-	-
Total (G)	-	-	-	-	-	-	-	4.43	-	4.43	-		-		4.43	-
Total Power Purchase Cost (H) =	556.32	90.69	113.44	5.73	(3.75)	(156.38)	-	4.43	-	54.16	0.97		-		54.16	0.97
UI PURCHASE DTL SLDC	8.79		1.63							1.63	1.85				1.63	1.85
Total (I)	8.79		1.63							1.63	1.85				1.63	1.85
Total Purchase (J) = H + I	565.11	90.69	115.06	5.73	(3.75)	(156.38)	-	4.43	-	55.78	0.99		-		55.78	0.99
Open Access Charges																
PTC India Ltd.,										-	-		-		-	-
Northern Regional Load Despatch										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		1.46		1.46	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN ACCESS)										-	-		0.16		0.16	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System Pvt										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing Ltd.										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Company Limited										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSO										-	-		-		-	-
Himachal Pradesh State Electricity										-	-		0.01		0.01	-
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.21		0.21	-
Indian Energy Exchange Ltd										-	-		0.11		0.11	-
Manikaran Power Ltd.										-	-		-		-	-
										-	-		0.73		0.73	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		2.68		2.68	-
Transmission Charges																



Details of Power Purchase Statement for FY 16-17

	January-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Power Grid Corp.of India Ltd.										-	-		20.68		20.68	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		(19.36)		(19.36)	-
Delhi Transco Ltd. SLDC Congestion										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private Ltd.										-	-		-		-	-
DVC										-	-		(20.97)		(20.97)	-
NTPC Ltd.										-	-		0.37		0.37	-
Solar Energy Corporation of India										-	-		0.15		0.15	-
Delhi Transco Ltd. Pension Trust										-	-		-		-	-
										-	-		-		-	-
										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		(19.12)		(19.12)	-
Other Payments																
Delhi Transco Ltd.(NRLDC Charges)										-	-		0.08		0.08	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		0.08		0.08	-
LPSC																
Powergrid Corporation of India Ltd.										-	-				-	-
Delhi Transco Ltd										-	-				-	-
Total (N)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Total Transmission & Open Acss (O)	-	-	-	-	-	-	-	-	-	-	-		(16.36)		(16.36)	-
Gross Power Purchase Cost (P) = J+O	565.11	90.69	115.06	5.73	(3.75)	(156.38)	-	4.43	-	55.78	0.99		(16.36)		39.42	0.70
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	27.47		8.76							8.76	3.19				8.76	3.19
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System Pvt	-		-							-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	0.01		0.00							0.00	5.60				0.00	5.60
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	19.84		6.50							6.50	3.28				6.50	3.28
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply (Ex- Bilateral)	0.24		0.08							0.08	3.44				0.08	3.44
Solar Energy (Self)	-		-							-	-				-	-
	-		-							-	-				-	-
Total (A)	47.55	-	15.35	-	-	-	-	-	-	15.35	3.23				15.35	3.23
Short term Power Sale Thru Power Exchange																
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-
Power Exchange India Ltd Thru IEX	-		-							-	-				-	-
Indian Energy Exchange Ltd	53.79		10.22							10.22	1.90				10.22	1.90



Details of Power Purchase Statement for FY 16-17

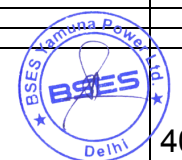
	January-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Total (B)	53.79	-	10.22	-	-	-	-	-	-	10.22	1.90				10.22	1.90
Banking Arrangement																
Himachal Pardesh State Electricity	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	7.49		2.99							2.99	4.00				2.99	4.00
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power Corporation	-		-							-	-				-	-
Total (C)	7.49	-	2.99	-	-	-	-	-	-	2.99	4.00				2.99	4.00
INTRATATE SALE																
G.E (U) Electricity Supply	0.45		0.08							0.08	1.85				0.08	1.85
NDMC	0.13		0.02							0.02	1.91				0.02	1.91
North Delhi Power Ltd	0.22		0.03							0.03	1.52				0.03	1.52
BSES Rajdhani Power Ltd	0.82		0.14							0.14	1.68				0.14	1.68
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
	-		-							-	-				-	-
	-		-							-	-				-	-
	-		-							-	-				-	-
	-		-							-	-				-	-
Total (D)	1.61	-	0.28	-	-	-	-	-	-	0.28	1.72				0.28	1.72
UI SALE DTL SLDC	3.09		0.45							0.45	1.44				0.45	1.44
Total (E)	3.09		0.45							0.45	1.44				0.45	1.44
Total Sale (A+B+C+D+E)	113.53	-	29.29	-	-	-	-	-	-	29.29	2.58				29.29	2.58
Net power Purchase Cost at E1	451.58	90.69	85.78	5.73	(3.75)	(156.38)	-	4.43	-	26.50	0.59	-	(16.36)		10.14	0.22
	-														(0.00)	

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.



BSES Yamuna Power Limited																Form F1
Details of Power Purchase Statement for FY 16-17																
	February-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	0.38	0.46	0.10	0.00	-	0.00			-	0.56	14.59				0.56	14.59
AURAIYA GAS POWER STATION	0.51	0.55	0.15	0.00	-	0.00			-	0.71	13.96				0.71	13.96
BADARPUR THERMAL POWER STATION	-	-	-	-	-	-			-	-	-				-	-
DADRI GAS POWER STATION	0.93	0.74	0.26	0.00	(0.00)	0.00			-	1.01	10.87				1.01	10.87
FEROZE GANDHI UNCHAHAR TPS 1	3.03	0.28	0.94	0.00	(0.01)	0.00			-	1.22	4.02				1.22	4.02
FEROZE GANDHI UNCHAHAR TPS 2	6.07	0.58	1.89	0.00	(0.02)	0.00			-	2.45	4.03				2.45	4.03
FEROZE GANDHI UNCHAHAR TPS 3	3.77	0.56	1.17	0.00	(0.01)	0.00			-	1.72	4.55				1.72	4.55
FARAKKA STPS	2.42	0.25	0.62	0.01	0.00	(0.03)			-	0.85	3.51				0.85	3.51
KAHALGAON THERMAL POWER STATION 1	5.17	0.73	1.24	0.00	-	0.05			-	2.02	3.90				2.02	3.90
NATIONAL CAPITAL THERMAL POWER	11.34	3.45	4.02	0.00	0.05	0.01			-	7.52	6.63				7.52	6.63
RIHAND THERMAL POWER STATION 1	7.17	0.79	1.01	0.01	0.02	0.94			-	2.76	3.86				2.76	3.86
RIHAND THERMAL POWER STATION 2	18.04	1.59	2.54	0.00	0.03	0.00			-	4.16	2.31				4.16	2.31
SINGRAULI STPS	37.99	2.56	5.20	0.02	(0.32)	0.00			-	7.47	1.97				7.47	1.97
KAHALGAON THERMAL POWER STATION 2	16.19	2.57	3.70	0.00	-	0.00			-	6.27	3.88				6.27	3.88
TALCHER	-	-	-	-	-	-			-	-	-				-	-
DADRI TPS-II	47.03	16.72	15.62	0.01	0.25	0.01			-	32.61	6.94				32.61	6.94
RIHAND THERMAL POWER STATION 3	19.38	2.86	2.76	0.00	0.13	(0.50)			-	5.26	2.71				5.26	2.71
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	179.40	34.68	41.23	0.06	0.12	0.49	-	-	-	76.59	4.27		-		76.59	4.27
NHPC Ltd.																
BAIRASIUL P S	-	-	-	-	-	-			-	-	-				-	-
SALAL P S	-	-	-	-	-	-			-	-	-				-	-
CHAMERA I P S	-	-	-	-	-	-			-	-	-				-	-
TANAKPUR P S	-	-	-	-	-	-			-	-	-				-	-
URI P S	-	-	-	-	-	-			-	-	-				-	-
DHAULIGANGA PS	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - II PS	-	-	-	-	-	-			-	-	-				-	-
DULHASTI PS	-	-	-	-	-	-			-	-	-				-	-
SEWA-II	-	-	-	-	-	-			-	-	-				-	-
CHAMERA - III PS	-	-	-	-	-	-			-	-	-				-	-
URI II	-	-	-	-	-	-			-	-	-				-	-
PARBATI-III	-	-	-	-	-	-			-	-	-				-	-
NHPC Regulation credit	-	-	-	-	0.08	0.04			-	0.12	-				0.12	-
Sub Total	-	-	-	-	0.08	0.04	-	-	-	0.12	-		-		0.12	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd. Narora	7.49	-	1.78	0.16	-	-			-	1.94	2.58				1.94	2.58
Nuclear Power Corp. of India Ltd. Kota	8.69	-	2.96	0.11	0.00	(0.01)			-	3.07	3.53				3.07	3.53
Sub Total	16.18	-	4.74	0.27	0.00	(0.01)	-	-	-	5.01	3.09		-		5.01	3.09
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	1.85	-	0.00	-	-			-	1.85	-				1.85	-
Satluj Jal Vidyut Nigam Ltd. Regulation Credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	1.85	-	0.00	-	-	-	-	-	1.85	-		-		1.85	-
Tehri Hydro Development Corp. Ltd.																
Tehri	-	-	-	-	-	-			-	-	-				-	-
KOTESHWAR	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Tala Power thru PTC																
	0.05	-	0.01	-	-	-			-	0.01	2.16				0.01	2.16
Damodar Valley Corporation																
Mejia Units 6	3.22	6.02	0.70	-	-	-			-	6.73	20.91				6.73	20.91
CTPS 7 & 8	43.75	6.21	8.58	-	-	-			-	14.79	3.38				14.79	3.38
MTPS #7	51.72	9.84	10.53	-	-	-			-	20.37	3.94				20.37	3.94
CREDIT FOR REGULATED POWER	-	-	-	-	-	-			-	-	-				-	-
Sub Total	98.69	22.07	19.81	-	-	-	-	-	-	41.88	4.24		-		41.88	4.24



Details of Power Purchase Statement for FY 16-17

	February-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-			-	-	-				-	-
Indraprastha Power Generation Co.Ltd. GT	4.61	1.37	1.21	-	-	-			-	2.58	5.60				2.58	5.60
Pragati Power Corp.Ltd. Pragati I	17.06	2.24	4.50	-	-	-			-	6.74	3.95				6.74	3.95
Pragati Power Corp.Ltd. Pragati III (Bawana)	30.05	19.79	6.78	-	-	-			-	26.57	8.84				26.57	8.84
Indraprastha Power Station(185 MW)	-	-	-	-	-	-			-	-	-				-	-
Sub Total	51.72	23.40	12.50	-	-	-	-	-	-	35.90	6.94		-		35.90	6.94
Aravali Power Corporation Ltd	-	9.76	-	-	0.21	9.68			-	19.66	-				19.66	-
EDWPCPL	-	-	-	-	-	-			-	-	-				-	-
Sasan	151.68	2.11	17.44	5.55	4.39	5.24			-	34.72	2.29				34.72	2.29
SECI (Solar)	3.44	-	1.89	-	-	-			-	1.89	5.50				1.89	5.50
Total (A)	501.17	93.87	97.62	5.88	4.81	15.45	-	-	-	217.63	4.34		-		217.63	4.34
Bilateral Short term Power Purchase																
PTC India Ltd.,	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Knowledge Infrastructure System Pvt Ltd.	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	0.01		0.00							0.00	3.24				0.00	3.24
BSES Rajdhani Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Jindal Power Ltd	-		-							-	-				-	-
Instinct Advertising & Marketing Ltd.	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
JSW Power Trading Compay Limited	-		-							-	-				-	-
Shree Cement Limited	-		-							-	-				-	-
Solar Energy (Self)	-		-							-	-				-	-
Total (B)	0.01	-	0.00	-	-	-	-	-	-	0.00	3.24		-		0.00	3.24
Short term Power Purchase Thru Power Exchange																
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-
Power Exchange India Ltd	-		-							-	-				-	-
Indian Energy Exchange Ltd	0.29		0.09							0.09	3.27				0.09	3.27
	-		3.00							3.00	-				3.00	-
	-		-							-	-				-	-
Total (C)	0.29	-	3.09	-	-	-	-	-	-	3.09	107.02		-		3.09	107.02
Banking Arrangement																
Himachal Pardesh State Electricity Board BARTER	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	-		-							-	-				-	-
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
	1.74		0.70							0.70	4.00				0.70	4.00
Total (i)	1.74	-	0.70	-	-	-	-	-	-	0.70	4.00		-		0.70	4.00
Banking Arrangement Trading Margin																
Mittal Processors Pvt limited LOI 1566 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1505 Trading Margin															-	-



	February-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Mittal Processors Pvt limited LOI 1571 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1607 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1623 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1716 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1747 Trading Margin															-	-
Himachal Pardesh State Electricity Board LOI 1658 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1696 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1785/1883 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1797/1784/1831/1888 Trading Margin															-	-
Himachal Pardesh State Electricity Board LOI 1746 Trading Margin															-	-
Mittal Processors Pvt limited LOI 1695 Trading Margin															-	-
PTC BATTER LOI 1757 Trading Margin															-	-
PTC BATTER LOI 1972 Trading Margin															-	-
PTC BATTER LOI 1999/14648 Trading Margin															-	-
Mittal Processors Pvt limited LOI 2000/2026 Trading Margin															-	-
PTC BATTER LOI 2031 Trading Margin															-	-
Total (ii)	-		-												-	-
Total (D)= (i) + (ii)	1.74	-	0.70	-	-	-	-	-	-	0.70	4.00				0.70	4.00

Details of Power Purchase Statement for FY 16-17

	February-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	0.66		0.13							0.13	1.93				0.13	1.93
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	0.01		0.00							0.00	2.15				0.00	2.15
NDMC	-		-							-	-				-	-
BSES Rajdhani Power Ltd	0.11		0.02							0.02	2.04				0.02	2.04
Provision	-		-							-	-				-	-
Total (E)	0.78	-	0.15	-	-	-	-	-	-	0.15	1.95		-		0.15	1.95
Other Payments																
Delhi Transco Ltd.Reactive energy Charges	-		-							-	-				-	-
															-	-
															-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
LPSC																
DTL UI								-		-	-				-	-
SASAN								-		-	-				-	-
NTPC								3.09		3.09	-				3.09	-
NHPC								-		-	-				-	-
SJVNL								-		-	-				-	-
ARAVALI								-		-	-				-	-
THDC								-		-	-				-	-
PTC TALA								-		-	-				-	-
DVC								-		-	-				-	-
NPCIL (Kota)								-		-	-				-	-
NPCIL (Narora)								-		-	-				-	-
IPGCL								-		-	-				-	-
PPCL								-		-	-				-	-
Total (G)	-	-	-	-	-	-	-	3.09	-	3.09	-		-		3.09	-
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	503.99	93.87	101.57	5.88	4.81	15.45	-	3.09	-	224.67	4.46		-		224.67	4.46
UI PURCHASE DTL SLDC	9.61		1.75							1.75	1.82				1.75	1.82
Total (I)	9.61		1.75							1.75	1.82				1.75	1.82
Total Purchase (J) = H + I	513.60	93.87	103.32	5.88	4.81	15.45	-	3.09	-	226.42	4.41		-		226.42	4.41
Open Access Charges																
PTC India Ltd.,										-	-		-		-	-
Northern Regional Load Despatch Centre										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-		1.11		1.11	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN ACCESS)										-	-		0.16		0.16	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System Pvt Ltd.										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing Ltd.										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Compay Limited										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSOCO										-	-		-		-	-
Himachal Pradesh State Electricity Board Ltd										-	-		-		-	-
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		0.26		0.26	-
Indian Energy Exchange Ltd										-	-		0.13		0.13	-
Manikaran Power Ltd.										-	-		-		-	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		2.22		2.22	-



Details of Power Purchase Statement for FY 16-17

	February-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs) on the basis of last Quarter	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		29.39		29.39	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		15.70		15.70	-
Delhi Transco Ltd. SLDC Congestion Charges										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private Ltd.										-	-		-		-	-
DVC										-	-		0.11		0.11	-
NTPC Ltd.										-	-		0.33		0.33	-
Solar Energy Corporation of India										-	-		0.15		0.15	-
Delhi Transco Ltd. Pension Trust										-	-		130.89		130.89	-
										-	-		-		-	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		176.58		176.58	-
Other Payments																
Delhi Transco Ltd.(NRLDC Charges)										-	-		-		-	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
LPSC																
Powergrid Corporation of India Ltd.								-		-	-				-	-
Delhi Transco Ltd								-		-	-				-	-
Total (N)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Total Transmission & Open Acss (O) = K+L+M+N	-	-	-	-	-	-	-	-	-	-	-		178.81		178.81	-
Gross Power Purchase Cost (P) = J+O	513.60	93.87	103.32	5.88	4.81	15.45	-	3.09	-	226.42	4.41		178.81		405.22	7.89
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation Corporation Limited	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		-							-	-				-	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	21.70		6.85							6.85	3.16				6.85	3.16
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System Pvt Ltd.	-		-							-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	5.91		2.03							2.03	3.45				2.03	3.45
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricty Supply (Ex- Bilateral)	0.36		0.11							0.11	3.10				0.11	3.10
Solar Energy (Self)	-		-							-	-				-	-
	-		-							-	-				-	-
	-		-							-	-				-	-
Total (A)	27.96	-	9.00	-	-	-	-	-	-	9.00	3.22				9.00	3.22
Short term Power Sale Thru Power Exchange																
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-
Power Exchange India Ltd Thru IEX	-		-							-	-				-	-
Indian Energy Exchange Ltd	65.21		14.12							14.12	2.17				14.12	2.17
Total (B)	65.21	-	14.12	-	-	-	-	-	-	14.12	2.17				14.12	2.17
Banking Arrangement																
Himachal Pardesh State Electricity Board BARTER	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-

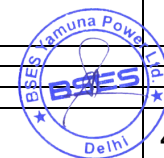


The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive,Other Charges), PY Arrears and CY Arrears.

Details of Power Purchase Statement for FY 16-17

	March-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs./Kwh		Rs Crore		Rs Crore	Rs./Kwh
Long Term Power Purchases																
NTPC Ltd.																
ANTA GAS POWER PROJECT	1.16	0.46	0.28	0.00	(0.03)	-			-	0.72	6.16				0.72	6.16
AURAIYA GAS POWER STATION	1.18	0.55	0.38	0.00	(0.01)	-			-	0.92	7.85				0.92	7.85
BADARPUR THERMAL POWER STATION	0.36	(3.67)	0.13	-	-	-			-	(3.54)	(99.04)				(3.54)	(99.04)
DADRI GAS POWER STATION	1.34	0.74	0.39	0.00	(0.05)	-			-	1.09	8.14				1.09	8.14
FEROZE GANDHI UNCHAHAR TPS 1	3.69	0.28	1.19	0.00	0.01	-			-	1.49	4.03				1.49	4.03
FEROZE GANDHI UNCHAHAR TPS 2	7.24	0.58	2.34	0.00	0.02	-			-	2.94	4.06				2.94	4.06
FEROZE GANDHI UNCHAHAR TPS 3	4.57	0.56	1.48	0.00	0.00	-			-	2.03	4.45				2.03	4.45
FARAKKA STPS	2.21	0.27	0.61	0.00	0.24	0.32			-	1.44	6.53				1.44	6.53
KAHALGAON THERMAL POWER STATION 1	6.33	0.73	1.48	0.00	(0.01)	0.00			-	2.21	3.49				2.21	3.49
NATIONAL CAPITAL THERMAL POWER	11.70	3.44	4.13	0.00	(0.99)	(0.20)			-	6.39	5.46				6.39	5.46
RIHAND THERMAL POWER STATION 1	15.21	1.38	2.02	0.00	(0.03)	-			-	3.38	2.22				3.38	2.22
RIHAND THERMAL POWER STATION 2	21.51	1.59	2.85	0.00	(0.06)	-			-	4.38	2.04				4.38	2.04
SINGRAULI STPS	47.66	2.56	6.48	0.02	(0.08)	-			-	8.98	1.88				8.98	1.88
KAHALGAON THERMAL POWER STATION 2	22.02	2.57	4.97	0.00	(0.03)	0.01			-	7.52	3.41				7.52	3.41
TALCHER	-	-	-	-	-	0.00			-	0.00	-				0.00	-
DADRI TPS-II	58.61	16.72	19.42	0.01	(0.80)	-			-	35.35	6.03				35.35	6.03
RIHAND THERMAL POWER STATION 3	23.07	2.86	3.09	0.00	(0.06)	-			-	5.89	2.55				5.89	2.55
KOLDAM HPS-I	-	-	-	-	-	-			-	-	-				-	-
Sub Total	227.84	31.62	51.26	0.05	(1.88)	0.13	-	-	-	81.18	3.56		-		81.18	3.56
NHPC Ltd.																
BAIRASIUL P S	-	-	-	-	-	(0.02)			-	(0.02)	-				(0.02)	-
SALAL P S	-	-	-	-	-	(0.04)			-	(0.04)	-				(0.04)	-
CHAMERA I P S	-	-	-	-	-	(0.01)			-	(0.01)	-				(0.01)	-
TANAKPUR P S	-	-	-	-	-	(0.02)			-	(0.02)	-				(0.02)	-
URI P S	-	-	-	-	-	(0.13)			-	(0.13)	-				(0.13)	-
DHAULIGANGA PS	-	-	-	-	-	(0.07)			-	(0.07)	-				(0.07)	-
CHAMERA - II PS	-	-	-	-	-	(0.12)			-	(0.12)	-				(0.12)	-
DULHASTI PS	-	-	-	-	-	(0.14)			-	(0.14)	-				(0.14)	-
SEWA-II	-	-	-	-	-	0.01			-	0.01	-				0.01	-
CHAMERA - III PS	-	-	-	-	-	0.01			-	0.01	-				0.01	-
URI II	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
PARBATI-III	-	-	-	-	-	-			-	-	-				-	-
NHPC Regulation credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	-	-	-	-	(0.53)	-	-	-	(0.53)	-		-		(0.53)	-
Nuclear Power Corp. of India Ltd.																
Nuclear Power Corp. of India Ltd. Narora	9.09	-	1.94	0.18	0.23	-			-	2.35	2.58				2.35	2.58
Nuclear Power Corp. of India Ltd. Kota	7.72	-	2.69	0.10	(0.06)	-			-	2.73	3.54				2.73	3.54
Sub Total	16.81	-	4.63	0.28	0.17	-	-	-	-	5.08	3.02		-		5.08	3.02
Satluj Jal Vidyut Nigam Ltd.																
Satluj Jal Vidyut Nigam Ltd.	-	2.23	-	0.00	0.00	(0.00)			-	2.24	-				2.24	-
Satluj Jal Vidyut Nigam Ltd. Regulation Credit	-	-	-	-	-	-			-	-	-				-	-
Sub Total	-	2.23	-	0.00	0.00	(0.00)	-	-	-	2.24	-		-		2.24	-
Tehri Hydro Development Corp. Ltd.																
Tehri	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
KOTESHWAR	-	-	-	-	-	(0.00)			-	(0.00)	-				(0.00)	-
Sub Total	-	-	-	-	-	(0.00)	-	-	-	(0.00)	-		-		(0.00)	-
Tala Power thru PTC																
	0.21	-	0.04	-	-	-			-	0.04	2.16				0.04	2.16
Damodar Valley Corporation																
Mejia Units 6	22.76	(3.13)	3.50	-	0.97	-			-	1.34	0.59				1.34	0.59
CTPS 7 & 8	58.14	6.92	9.01	-	0.22	-			-	16.15	2.78				16.15	2.78
MTPS #7	67.61	9.84	13.71	-	(3.75)	(0.17)			-	19.63	2.90				19.63	2.90



Details of Power Purchase Statement for FY 16-17

	March-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
CREDIT FOR REGULATED POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	148.52	13.63	26.23	-	(2.56)	(0.17)	-	-	-	37.12	2.50	-	-	-	37.12	2.50
Power stations in Delhi																
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	4.52	1.44	1.47	-	(0.01)	-	-	-	-	2.90	6.41	-	-	-	2.90	6.41
Pragati Power Corp.Ltd. Pragati I	14.36	3.06	3.72	-	(0.11)	-	-	-	-	6.67	4.64	-	-	-	6.67	4.64
Pragati Power Corp.Ltd. Pragati III (Bawana)	32.44	19.54	8.63	-	(0.01)	-	-	-	-	28.17	8.69	-	-	-	28.17	8.69
Indraprastha Power Station(185 MW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	51.32	24.04	13.82	-	(0.12)	-	-	-	-	37.74	7.35	-	-	-	37.74	7.35
Aravali Power Corporation Ltd	(0.00)	5.98	-	0.00	0.46	(0.34)	-	-	-	6.10	#####	-	-	-	6.10	(36,675.09)
EDWPCPL	7.50	-	-	-	0.69	-	-	-	-	0.69	0.92	-	-	-	0.69	0.92
Sasan	149.56	2.34	17.19	5.50	-	(43.76)	-	-	-	(18.73)	(1.25)	-	-	-	(18.73)	(1.25)
SECI (Solar)	3.70	-	2.04	0.00	(0.01)	-	-	-	-	2.03	5.48	-	-	-	2.03	5.48
Total (A)	605.46	79.84	115.21	5.83	(3.26)	(44.67)	-	-	-	152.96	2.53	-	-	-	152.96	2.53
Bilateral Short term Power Purchase																
PTC India Ltd.,	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Adani Enterprises Limited	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliance Energy Trading Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GMR Energy Trading Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Knowledge Infrastructure System Pvt Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lanco Electric Utility Limited	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Global Energy Private Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
North Delhi Power Ltd (Ex- Bilateral)	0.13	-	0.03	-	-	-	-	-	-	0.03	2.60	-	-	-	0.03	2.60
BSES Rajdhani Power Ltd (Ex- Bilateral)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NDMC (Ex- Bilateral)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jindal Power Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Instinct Advertising & Marketing Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TATA Power Trading Company Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
JSW Power Trading Company Limited	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Shree Cement Limited	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Solar Energy (Self)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (B)	0.13	-	0.03	-	-	-	-	-	-	0.03	2.60	-	-	-	0.03	2.60
Short term Power Purchase Thru Power																
Reliance Energy Trading Ltd. Thru IEX	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Exchange India Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Indian Energy Exchange Ltd	4.54	-	1.67	-	-	-	-	-	-	1.67	3.67	-	-	-	1.67	3.67
Total (C)	4.54	-	1.67	-	-	-	-	-	-	1.67	3.67	-	-	-	1.67	3.67
Banking Arrangement																
Himachal Pardesh State Electricity Board BARTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GMR Energy Trading Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mittal Processors Pvt.Ltd	-	-	(0.02)	-	-	-	-	-	-	(0.02)	-	-	-	-	(0.02)	-
Manikaran Power Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reliance Energy Trading Ltd. BARTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lanco Electric Utility Limited Barter	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PTC BATTER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



Details of Power Purchase Statement for FY 16-17

	March-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
<i>Total (i)</i>	0.84	-	0.32	-	-	-	-	-	-	0.32	3.78		-		0.32	3.78
Banking Arrangement Trading Margin																
Mittal Processors Pvt limited LOI 1566 Trading															-	-
Mittal Processors Pvt limited LOI 1505 Trading															-	-
Mittal Processors Pvt limited LOI 1571 Trading															-	-
Mittal Processors Pvt limited LOI 1607 Trading															-	-
Mittal Processors Pvt limited LOI 1623 Trading															-	-
Mittal Processors Pvt limited LOI 1716 Trading															-	-
Mittal Processors Pvt limited LOI 1747 Trading															-	-
Himachal Pardesh State Electricity Board LOI 1658															-	-
Mittal Processors Pvt limited LOI 1696 Trading															-	-
Mittal Processors Pvt limited LOI 1785/1883															-	-
Mittal Processors Pvt limited LOI															-	-
Himachal Pardesh State Electricity Board LOI 1746															-	-
Mittal Processors Pvt limited LOI 1695 Trading															-	-
PTC BATTER LOI 1757 Trading Margin															-	-
PTC BATTER LOI 1972 Trading Margin															-	-
PTC BATTER LOI 1999/14648 Trading Margin															-	-
Mittal Processors Pvt limited LOI 2000/2026															-	-
PTC BATTER LOI 2031 Trading Margin															-	-
<i>Total (ii)</i>	-		-												-	-
Total (D)= (i) + (ii)	0.84	-	0.32	-	-	-	-	-	-	0.32	3.78				0.32	3.78



Details of Power Purchase Statement for FY 16-17

	March-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Intra State Power Purchase																
North Delhi Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
Total (E)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
Other Payments																
Delhi Transco Ltd.Reactive energy Charges	-		-							-	-				-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
LPSC																
DTL UI								3.09		3.09	-				3.09	-
SASAN								2.66		2.66	-				2.66	-
NTPC								6.49		6.49	-				6.49	-
NHPC								11.20		11.20	-				11.20	-
SJVNL								3.99		3.99	-				3.99	-
ARAVALI								12.85		12.85	-				12.85	-
THDC								8.64		8.64	-				8.64	-
PTC TALA								0.64		0.64	-				0.64	-
DVC								-		-	-				-	-
NPCIL (Kota)								5.22		5.22	-				5.22	-
NPCIL (Narora)								2.15		2.15	-				2.15	-
IPGCL								32.09		32.09	-				32.09	-
PPCL								40.64		40.64	-				40.64	-
Total (G)	-	-	-	-	-	-	-	129.66	-	129.66	-		-		129.66	-
Total Power Purchase Cost (H) =	610.97	79.84	117.23	5.83	(3.26)	(44.67)	-	129.66	-	284.63	4.66		-		284.63	4.66
UI PURCHASE DTL SLDC	11.18		2.45							2.45	2.19				2.45	2.19
Total (I)	11.18		2.45							2.45	2.19				2.45	2.19
Total Purchase (J) = H + I	622.15	79.84	119.68	5.83	(3.26)	(44.67)	-	129.66	-	287.08	4.61		-		287.08	4.61
Open Access Charges																
PTC India Ltd.,										-	-		-		-	-
Northern Regional Load Despatch Centre										-	-		-		-	-
Adani Enterprises Limited										-	-		-		-	-
NTPC Vidyut Vyapar Nigam Ltd.										-	-	3.04	-		3.04	-
Reliance Energy Trading Ltd.										-	-		-		-	-
NDPL										-	-		-		-	-
Kalyani Power Development Ltd										-	-		-		-	-
Lanco Electric Utility Limited										-	-		-		-	-
Vinergy International (P) Ltd.										-	-		-		-	-
Power Exchange India Ltd										-	-		-		-	-
BYPL (SALE THRU PXIL)										-	-		-		-	-
Delhi Transco Ltd. (SLDC OPEN ACCESS)										-	-	0.17	-		0.17	-
GMR Energy Trading Ltd										-	-		-		-	-
Knowledge Infrastructure System Pvt Ltd.										-	-		-		-	-
Global Energy Private Ltd										-	-		-		-	-
Instinct Advertising & Marketing Ltd.										-	-		-		-	-
Jindal Power Ltd										-	-		-		-	-
TATA Power Trading Company Ltd										-	-		-		-	-
JSW Power Trading Company Limited										-	-		-		-	-
Shree Cement Limited										-	-		-		-	-
POSOCO										-	-		-		-	-
Himachal Pradesh State Electricity Board Ltd										-	-	0.56	-		0.56	-
Noida Power Company Limited										-	-		-		-	-
NERLDC										-	-		-		-	-
Mittal Processors Pvt.Ltd										-	-		-		-	-
Indian Energy Exchange Ltd										-	-	0.06	-		0.06	-
Manikaran Power Ltd.										-	-		-		-	-



Details of Power Purchase Statement for FY 16-17

	March-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
										-	-		1.23		1.23	-
Total (K)	-	-	-	-	-	-	-	-	-	-	-		5.05		5.05	-
Transmission Charges																
Power Grid Corp.of India Ltd.										-	-		20.60		20.60	-
PTC India Ltd.,										-	-		-		-	-
Delhi Transco Ltd.										-	-		14.18		14.18	-
Delhi Transco Ltd. SLDC Congestion Charges										-	-		-		-	-
Bhakra Beas Manegment Board										-	-		0.01		0.01	-
Arawali Power Company Private Ltd.										-	-		0.34		0.34	-
DVC										-	-		0.16		0.16	-
NTPC Ltd.										-	-		0.37		0.37	-
Solar Energy Corporation of India										-	-		0.15		0.15	-
Delhi Transco Ltd. Pension Trust										-	-		11.90		11.90	-
Total (L)	-	-	-	-	-	-	-	-	-	-	-		47.71		47.71	-
Other Payments																
Delhi Transco Ltd.(NRLDC Charges)										-	-		-		-	-
Avdhut Swami Metal Works										-	-		-		-	-
Total (M)	-	-	-	-	-	-	-	-	-	-	-		-		-	-
LPSC																
Powergrid Corporation of India Ltd.								-		-	-				-	-
Delhi Transco Ltd								31.10		31.10	-				31.10	-
Total (N)	-	-	-	-	-	-	-	31.10	-	31.10	-		-		31.10	-
Total Transmission & Open Acss (O) = K+L+M+N	-	-	-	-	-	-	-	31.10	-	31.10	-		52.77		83.87	-
Gross Power Purchase Cost (P) = J+O	622.15	79.84	119.68	5.83	(3.26)	(44.67)	-	160.76	-	318.18	5.11		52.77		370.95	5.96
Bulk Sale of Power																
GMR Energy Trading Ltd	-		-							-	-				-	-
Haryana Power Generation Corporation Limited	-		-							-	-				-	-
Lanco Electric Utility Limited	-		-							-	-				-	-
Reliance Energy Trading Ltd.	-		-							-	-				-	-
PTC India Ltd.,	-		(0.00)							(0.00)	-				(0.00)	-
TATA Power Trading Company Ltd	-		-							-	-				-	-
PATNI Projects Pvt Ltd	-		-							-	-				-	-
Kalyani Power Development Ltd	-		-							-	-				-	-
Adani Enterprises Limited	-		-							-	-				-	-
NTPC Vidyut Vyapar Nigam Ltd.	51.75		14.15							14.15	2.73				14.15	2.73
Vinergy International (P) Ltd.	-		-							-	-				-	-
Knowledge Infrastructure System Pvt Ltd.	-		-							-	-				-	-
North Delhi Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Yamuna Power Ltd (Ex- Bilateral)	-		-							-	-				-	-
BSES Rajdhani Power Ltd (Ex- Bilateral)	0.88		0.27							0.27	3.09				0.27	3.09
NDMC (Ex- Bilateral)	-		-							-	-				-	-
Global Energy Private Ltd	-		-							-	-				-	-
Sree Cement Limited	-		-							-	-				-	-
Noida Power Company Limited	-		-							-	-				-	-
Instinct Infra & Power Ltd	-		-							-	-				-	-
G.E (U) Electricity Supply (Ex- Bilateral)	0.28		0.07							0.07	2.52				0.07	2.52
Solar Energy (Self)	-		-							-	-				-	-
Total (A)	52.91	-	14.48	-	-	-	-	-	-	14.48	2.74				14.48	2.74
Short term Power Sale Thru Power Exchange																
Reliance Energy Trading Ltd. Thru IEX	-		-							-	-				-	-
Power Exchange India Ltd Thru IEX	-		-							-	-				-	-
Indian Energy Exchange Ltd	24.02		5.37							5.37	2.24				5.37	2.24
Total (B)	24.02	-	5.37	-	-	-	-	-	-	5.37	2.24				5.37	2.24



Details of Power Purchase Statement for FY 16-17

	March-17															
	BYPL															
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total charges	Per unit cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost
Banking Arrangement																
Himachal Pradesh State Electricity Board BARTER	17.86		7.14							7.14	4.00				7.14	4.00
NTPC Vidyut Vyapar Nigam Ltd.	-		-							-	-				-	-
GMR Energy Trading Ltd	-		-							-	-				-	-
Mittal Processors Pvt.Ltd	-		(0.04)							(0.04)	-				(0.04)	-
Manikaran Power Ltd.	-		-							-	-				-	-
Reliance Energy Trading Ltd. BARTER	-		-							-	-				-	-
Lanco Electric Utility Limited Barter	-		-							-	-				-	-
PTC BATTER	-		-							-	-				-	-
Arunachal Pradesh Power Corporation Pvt. Ltd	37.04		14.73							14.73	3.98				14.73	3.98
	-		-							-	-				-	-
	-		-							-	-				-	-
Total (C)	54.89	-	21.83	-	-	-	-	-	-	21.83	3.98				21.83	3.98
INTRATATE SALE																
G.E (U) Electricity Supply	-		-							-	-				-	-
NDMC	-		-							-	-				-	-
North Delhi Power Ltd	-		-							-	-				-	-
BSES Rajdhani Power Ltd	-		-							-	-				-	-
BSES Yamuna Power Ltd	-		-							-	-				-	-
Provision	-		-							-	-				-	-
	-		-							-	-				-	-
	-		-							-	-				-	-
	-		-							-	-				-	-
	-		-							-	-				-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-				-	-
UI SALE DTL SLDC	2.52		0.39							0.39	1.55				0.39	1.55
Total (E)	2.52		0.39							0.39	1.55				0.39	1.55
Total Sale (A+B+C+D+E)	134.35	-	42.08	-	-	-	-	-	-	42.08	3.13				42.08	3.13
Net power Purchase Cost at E1	487.80	79.84	77.60	5.83	(3.26)	(44.67)	-	160.76	-	276.10	5.66	487.80	52.77	-	328.87	6.74

The Grand total matched with the arithmetic total arrive at without rounding off, however due to rounding off the arithmetic total of figures stated in million units, Rs. in crores may show a slight variance.

Long Term Power Purchase cost has been bifurcated under heads Current Month Cost (FC, VC, Incentive, Other Charges), PY Arrears and CY Arrears.



BSES YAMUNA POWER LIMITED
Transmission and Wheeling Charges

Form- F1c
(All figures in Rs. Crores)

Sl. No.	Particulars	PY
		FY 2016-17
		Total
1	Intra State Transmission (DTL and pension trust) Charges	302.8
2	TOTAL	302.8

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED
UI Charges details for FY 2016-17

Form- F1d

Year	Month	Units over-drawn	Units under-drawn	Total UI Payable (Amt. in Rs. Cr.)	Additional UI Charges (Amt. in Rs. Cr.)	UI Receivable (Amt. in Rs. Cr.)
FY 2016-17	April	0.2	(19.0)	0.3	0.1	(2.1)
FY 2016-17	May	0.9	1.2	0.7	0.4	(0.4)
FY 2016-17	June	2.1	4.1	1.1	0.3	(0.6)
FY 2016-17	July	-	3.7	-	0.1	(0.1)
FY 2016-17	August	8.3	-	3.0	0.5	-
FY 2016-17	September	10.1	-	2.4	0.2	-
FY 2016-17	October	2.4	0.4	0.9	0.1	(0.2)
FY 2016-17	November	2.2	0.1	0.7	0.1	(0.1)
FY 2016-17	December	4.2	-	1.8	0.1	-
FY 2016-17	January	8.8	3.1	1.6	0.1	0.4
FY 2016-17	February	9.6	2.2	1.8	0.1	0.4
FY 2016-17	March	11.2	2.5	2.5	0.1	0.4
	Total	60.0	- 1.67	16.7	2.1	- 2.4

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED		Form No: F1e
Inter State Transmission Charges		
Sl.No.	Lines/ Links/ Region	PY
		FY 2016-17
		Transmission Charges payable (Rs. Crs.)
A	Power Grid Corp.of India Ltd.	309.48
	PTC India Ltd.,	-
	Bhakra Beas Manegment Board	0.07
	Arawali Power Company Private Ltd.	0.34
	DVC	- 16.05
	NTPC Ltd.	4.09
	Solar Energy Corporation of India	1.88
B	Grand Total	299.81

BSES YAMUNA POWER LIMITED
Gross Fixed Assets

Fixed Assets		Previous Year													
Sl.N o	Particulars	FY 08				FY09			FY10			FY11			
		At the beginning of the FY	Additions during the FY	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	GFA At End Of Year	
1	Land & Land rights	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Building and Civil Works														
	OFFICES & SHOWROOMS	53.9	3.1	-	57.1	3.6	-	60.7	0.9	-	61.6	0.7	-	62.3	
	Temporary Structures	0.6	-	-	0.6	-	-	0.6	0.2	-	0.8	0.3	-	1.1	
	Pucca Roads	0.3	-	-	0.3	-	-	0.3	-	-	0.3	-	-	0.3	
	Sub-Total	54.9	3.1	-	58.0	3.6	-	61.6	1.1	-	62.7	1.0	-	63.6	
3	Hydraulic Works	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Other Civil Works	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Plant & Machinery	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Transformer +100kVA	117.7	13.1	-	130.8	14.0	-	144.8	9.5	-	154.4	18.4	-	172.7	
	Transformer -100kVA	100.2	0.1	-	100.3	2.1	-	102.4	0.4	-	102.8	0.1	-	102.8	
	Power Transformers and kiosks	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Distribution transformers and kiosks	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Other substation apparatus	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Switchgears, Control gear & Protection	173.2	29.9	-	203.0	56.8	-	259.9	32.9	-	292.8	19.3	-	312.1	
	Batteries	9.6	0.0	-	9.6	0.2	-	9.8	0.2	-	10.0	0.2	-	10.2	
	Total	400.6	43.1	-	443.8	73.0	-	516.8	43.0	-	559.9	38.0	-	597.8	
6	Line Cable Networks etc.														
	Overhead lines upto 11kV	191.0	89.2	-	280.2	46.5	-	326.7	14.3	-	341.0	8.5	-	349.4	
	Underground cables upto 11kV	364.6	55.1	-	419.7	95.0	-	514.7	77.7	-	592.4	71.5	-	663.8	
	LT lines, service connections, etc.	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Cable Duct System	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Metering equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Others	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub-Total	555.6	144.3	-	699.9	141.5	-	841.4	92.0	-	933.3	79.9	-	1,013.3	
7	Lightening Arrestors														
	Station type	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Pole type	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Synchronous Conductor	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub Total	6.4	-	-	6.4	0.2	-	6.6	0.0	-	6.7	-	-	6.7	
8	Air Conditioning Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Static	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Portable	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Communication equipment	0.3	0.1	0.0	0.4	0.1	0.0	0.5	0.3	0.1	0.7	0.2	0.0	0.8	
10	Meters	177.3	47.4	2.3	222.5	42.5	1.2	263.8	28.7	0.7	291.7	21.6	0.8	312.6	
11	Vehicles	5.1	0.0	-	5.1	0.4	0.0	5.4	0.0	0.1	5.4	0.3	0.6	5.0	
12	Furniture & fixtures	2.1	1.6	-	3.8	0.2	0.0	4.0	0.1	-	4.1	0.2	-	4.3	
13	Office Equipments	8.4	0.1	-	8.5	0.1	-	8.6	0.4	-	9.0	0.3	-	9.4	
14	Assets Purchased in second hand	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Assets of Partnership projects etc.	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	Assets taken over & pending final	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	Computers	22.4	0.2	-	22.6	0.1	0.0	22.8	0.3	0.0	23.0	8.1	0.0	31.1	
18	Motor and Pump	6.4	-	-	6.4	-	-	6.4	-	-	6.4	-	-	6.4	
19	Fault Locating Equipment	7.1	-	-	7.1	0.2	-	7.3	0.2	0.4	7.1	0.3	-	7.3	
21	Misc. Equipments	7.7	0.1	-	7.8	0.1	-	8.0	0.1	-	8.1	0.8	-	8.9	
22	Total (1 to 17 excluding 15)	1,254.4	240.2	2.3	1,492.3	262.1	1.3	1,753.1	166.2	1.3	1,918.0	150.6	1.4	2,067.2	

Excluding Consumer Contribution capitalised during the year



BSES YAMUNA POWER LIMITED
Gross Fixed Assets
Form- F2
(All figures in Rs. Crore)

Sl.N o	Particulars	FY12			FY13			FY14			FY15			FY16			FY17		
		Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year
1	Land & Land rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Building and Civil Works																		
	OFFICES & SHOWROOMS	5.4	-	67.6	3.3	-	70.9	5.6	-	76.6	3.0	-	79.6	3.4	-	83.0	7.0	-	90.0
	Temporary Structures	0.0	-	1.1	-	-	1.1	-	-	1.1	-	-	1.1	-	-	1.1	0.1	-	1.2
	Pucca Roads	-	-	0.3	-	-	0.3	-	-	0.3	-	-	0.3	-	-	0.3	0.0	-	0.3
	Sub-Total	5.4	-	69.1	3.3	-	72.4	5.6	-	78.0	3.0	-	81.0	3.4	-	84.4	7.1	-	91.5
3	Hydraulic Works	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Other Civil Works	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Plant & Machinery	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Transformer +100kVA	1.3	-	174.0	1.6	5.1	170.6	15.9	-	186.5	21.9	0.0	208.4	24.5	0.0	232.9	19.5	-	252.4
	Transformer -100kVA	0.6	-	103.5	0.0	-	103.5	0.0	-	103.5	0.1	-	103.6	0.1	-	103.7	8.7	-	112.4
	Power Transformers and kiosks	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution transformers and kiosks	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other substation apparatus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Switchgears, Control gear & Protection	16.1	-	328.2	4.1	29.8	302.5	13.3	-	315.8	26.9	2.4	340.3	30.1	3.2	367.3	30.8	2.8	395.3
	Batteries	0.2	-	10.4	0.8	5.5	5.6	0.4	-	6.1	1.3	-	7.4	1.5	0.0	8.9	0.7	-	9.6
	Total	18.3	-	616.1	6.5	40.4	582.2	29.7	-	611.9	50.2	2.4	659.7	56.2	3.2	712.7	59.7	2.8	769.7
6	Line Cable Networks etc.																		
	Overhead lines upto 11kV	5.9	-	355.3	0.4	-	355.7	1.2	-	356.9	2.9	-	359.8	3.2	-	363.0	30.4	-	393.4
	Underground cables upto 11kV	24.0	-	687.8	15.2	-	703.0	41.0	-	744.0	92.0	-	835.9	102.9	-	938.9	78.7	-	1,017.6
	LT lines, service connections, etc.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cable Duct System	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Metering equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	29.8	-	1,043.1	15.6	-	1,058.7	42.2	-	1,100.9	94.8	-	1,195.7	106.1	-	1,301.8	109.1	-	1,411.0
7	Lightening Arrestors																		
	Station type	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Pole type	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Synchronbous Conductor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	0.0	-	6.7	0.0	-	6.7	0.2	-	6.9	0.2	-	7.1	0.2	-	7.3	0.6	-	8.0
8	Air Conditioning Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Static	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Portable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Communication equipment	0.1	0.0	0.9	0.1	0.1	1.0	0.2	0.1	1.0	2.6	0.1	3.6	3.0	0.1	6.5	0.5	0.2	6.8
10	Meters	26.2	5.6	333.1	29.0	4.7	357.4	28.3	8.1	377.7	42.4	17.4	402.6	47.4	41.9	408.1	34.2	20.7	421.7
11	Vehicles	0.3	-	5.4	0.2	0.5	5.1	0.1	0.1	5.0	0.1	0.1	5.0	0.1	-	5.1	0.4	0.5	5.0
12	Furniture & fixtures	0.1	-	4.4	0.8	-	5.2	3.2	-	8.4	0.9	-	9.3	1.0	-	10.4	0.9	-	11.2
13	Office Equipments	5.3	-	14.7	0.6	-	15.3	4.6	-	19.9	4.4	-	24.3	4.9	-	29.2	2.4	0.0	31.7
14	Assets Purchased in second hand	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Assets of Partnership projects etc.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Assets taken over & pending final	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Computers	0.7	-	31.8	3.3	-	35.1	3.8	-	39.0	14.7	-	53.6	16.4	0.7	69.3	5.8	0.5	74.6
18	Motor and Pump	-	-	6.4	-	-	6.4	-	-	6.4	-	-	6.4	-	-	6.4	0.5	-	6.9
19	Fault Locating Equipment	0.0	-	7.3	-	0.1	7.2	0.3	-	7.5	0.1	-	7.5	0.1	-	7.6	0.6	-	8.3
21	Misc. Equipments	0.6	-	9.5	0.2	-	9.7	3.2	-	12.9	6.1	-	19.0	6.8	-	25.8	2.2	-	28.0
22	Total (1 to 17 excluding 15)	86.9	5.7	2,148.4	59.7	45.8	2,162.3	121.4	8.2	2,275.5	219.5	20.0	2,475.0	245.7	45.9	2,674.7	224.2	24.7	2,874.2

Excluding Consumer Contribution capitalised dt.

BSES YAMUNA POWER LIMITED
Depreciation and provision for depreciation
Form F2a

Sl.No	Particulars	Depreciation rate %														
			FY08					FY09				FY10				
			Opening balance of depreciation (including AAD)	Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)	Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)	Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)	
1	TRANSFORMERS >100KVA	3.60%	18.7	4.5	0.0	-	23.2	5.0	2.2		30.3	5.4	2.3	-	38.0	
2	TRANSFORMERS <100KVA	3.60%	15.1	3.6	0.0	-	18.7	3.6	1.6		24.0	3.7	1.6	-	29.2	
3	SWITCHGEAR	3.60%	28.3	6.8	0.0	-	35.1	8.3	3.7		47.1	9.9	4.3	-	61.3	
4	LIGHTNING ARRESTOR	3.60%	1.0	0.2	0.0	-	1.2	0.2	0.1		1.5	0.2	0.1	-	1.9	
5	BATTERIES	18.00%	7.2	1.7	0.0	-	9.0	1.7	0.8		11.5	1.8	0.8	-	14.0	
6	UNDERGROUND CABLES	2.57%	42.2	10.1	0.0	-	52.2	12.0	5.3		69.5	14.2	6.1	-	89.9	
7	OVERHEAD LINES	3.60%	35.5	8.5	0.0	-	44.0	10.9	4.8		59.7	12.0	5.2	-	76.9	
8	ENERGY METERS	6.00%	50.2	12.0	0.0	-	62.2	14.6	6.4		83.2	16.7	7.2	-	107.0	
9	VEHICLES	18.00%	3.8	0.9	0.0	-	4.7	0.9	0.4		6.1	1.0	0.4	-	7.5	
10	FURNITURE & FIXTURES	6.00%	0.7	0.2	0.0	-	0.9	0.2	0.1		1.3	0.2	0.1	-	1.6	
11	OFFICE EQUIPMENT	6.00%	2.1	0.5	0.0	-	2.6	0.5	0.2		3.4	0.5	0.2	-	4.1	
12	COMPUTERS	6.00%	5.6	1.4	0.0	-	7.0	1.4	0.6		9.0	1.4	0.6	-	10.9	
13	MOTORS / PUMPS etc.	6.00%	1.6	0.4	0.0	-	2.0	0.4	0.2		2.5	0.4	0.2	-	3.1	
14	COMMUNICATION EQUIPMENT	6.00%	0.1	0.0	0.0	-	0.1	0.0	0.0		0.1	0.0	0.0	-	0.2	
15	OFFICES & SHOWROOMS	1.80%	4.2	1.0	0.0	-	5.2	1.1	0.5		6.7	1.1	0.5	-	8.3	
16	TEMPORARY STRUCTURES	18.00%	0.5	0.1	0.0	-	0.6	0.1	0.0		0.7	0.1	0.1	-	0.9	
17	PUCCA ROADS	1.80%	0.0	0.0	0.0	-	0.0	0.0	0.0		0.0	0.0	0.0	-	0.0	
18	FAULT LOCATING & HANDLING EQUIPMENTS	18.00%	5.3	1.3	0.0	-	6.6	1.3	0.6		8.5	1.3	0.6	-	10.3	
19	MISC. EQUIPMENTS	3.60%	1.2	0.3	0.0	-	1.4	0.3	0.1		1.9	0.3	0.1	-	2.3	
20	Total (1 to 19)		223.3	53.4	0.0	0.0	276.7	62.7	27.6	0.0	366.9	70.3	30.3	0.0	467.6	

* Depreciation is computed on GFA net of De-capitalisation and Consu

(39.49)



BSES YAMUNA POWER LIMITED
Depreciation and provision for depreciation
Form F2a

Sl.No	Particulars	Depreciation rate %	Previous Year											
			FY11				FY12				FY13			
			Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)	Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)	Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)
1	TRANSFORMERS >100KVA	3.60%	5.9	2.6	-	46.5	6.2	2.5	-	55.3	6.2	2.1	-	63.5
2	TRANSFORMERS <100KVA	3.60%	3.7	1.6	-	34.6	3.7	1.5	-	39.8	3.7	1.3	-	44.8
3	SWITCHGEAR	3.60%	10.9	4.8	-	77.0	11.5	4.7	-	93.2	11.4	3.8	-	108.3
4	LIGHTNING ARRESTOR	3.60%	0.2	0.1	-	2.2	0.2	0.1	-	2.6	0.2	0.1	-	2.9
5	BATTERIES	18.00%	1.8	0.8	-	16.6	1.9	0.7	-	19.2	1.4	0.5	-	21.1
6	UNDERGROUND CABLES	2.57%	16.1	7.0	-	113.1	17.4	7.0	-	137.5	17.9	6.0	-	161.4
7	OVERHEAD LINES	3.60%	12.4	5.4	-	94.7	12.7	5.1	-	112.6	12.8	4.3	-	129.7
8	ENERGY METERS	6.00%	18.1	7.9	-	133.1	19.4	7.8	-	160.3	20.7	7.0	-	188.0
9	VEHICLES	18.00%	0.9	0.4	-	8.8	0.9	0.4	-	10.2	0.9	0.3	-	11.4
10	FURNITURE & FIXTURES	6.00%	0.3	0.1	-	2.0	0.3	0.1	-	2.3	0.3	0.1	-	2.7
11	OFFICE EQUIPMENT	6.00%	0.6	0.2	-	4.9	0.7	0.3	-	5.9	0.9	0.3	-	7.2
12	COMPUTERS	6.00%	1.6	0.7	-	13.3	1.9	0.8	-	15.9	2.0	0.7	-	18.6
13	MOTORS / PUMPS etc.	6.00%	0.4	0.2	-	3.6	0.4	0.2	-	4.2	0.4	0.1	-	4.7
14	COMMUNICATION EQUIPMENT	6.00%	0.0	0.0	-	0.3	0.1	0.0	-	0.3	0.1	0.0	-	0.4
15	OFFICES & SHOWROOMS	1.80%	1.1	0.5	-	9.9	1.2	0.5	-	11.5	1.2	0.4	-	13.2
16	TEMPORARY STRUCTURES	18.00%	0.2	0.1	-	1.1	0.2	0.1	-	1.4	0.2	0.1	-	1.7
17	PUCCA ROADS	1.80%	0.0	0.0	-	0.1	0.0	0.0	-	0.1	0.0	0.0	-	0.1
18	FAULT LOCATING & HANDLING EQUIPMENTS	18.00%	1.3	0.6	-	12.2	1.3	0.5	-	14.0	1.3	0.4	-	15.8
19	MISC. EQUIPMENTS	3.60%	0.3	0.1	-	2.7	0.3	0.1	-	3.2	0.3	0.1	-	3.6
20	Total (1 to 19)		75.9	33.1	0.0	576.6	80.3	32.5	0.0	689.3	82.0	27.6	0.0	799.0

* Depreciation is computed on GFA net of De-capitalisation and Consu

Depreciation and provision for depreciation

(All figures in Rs. Crore)

Sl.No	Particulars	Depreciation rate %	FY14				FY 15				FY 16				FY 17			
			Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)	Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)	Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)	Additions	AAD	Withdrawals*	Closing balance of depreciation (including AAD)
1	TRANSFORMERS >100KVA	3.60%	6.4	0.3	-	70.3	7.1	0.3	0.0	77.7	7.9	0.6	0.0	86.3	8.7	0.2	0.0	95.2
2	TRANSFORMERS <100KVA	3.60%	3.7	0.2	-	48.7	3.7	0.2	0.0	52.5	3.7	0.3	0.0	56.6	5.7	0.1	0.0	62.4
3	SWITCHGEAR	3.60%	11.1	0.5	-	120.0	11.8	0.5	0.0	132.3	12.7	1.0	0.0	146.0	14.8	0.3	0.0	161.1
4	LIGHTNING ARRESTOR	3.60%	0.2	0.0	-	3.1	0.3	0.0	0.0	3.4	0.3	0.0	0.0	3.7	0.4	0.0	0.0	4.1
5	BATTERIES	18.00%	1.1	0.0	-	22.3	1.2	0.1	0.0	23.5	1.5	0.1	0.0	25.1	2.5	0.1	0.0	27.7
6	UNDERGROUND CABLES	2.57%	18.6	0.9	-	180.8	20.3	0.8	0.0	202.0	22.8	1.8	0.0	226.6	22.9	0.5	0.0	250.0
7	OVERHEAD LINES	3.60%	12.8	0.6	-	143.1	12.9	0.5	0.0	156.5	13.0	1.0	0.0	170.6	17.2	0.4	0.0	188.2
8	ENERGY METERS	6.00%	22.1	1.0	-	211.1	23.4	1.0	0.0	235.4	24.3	1.9	0.0	261.7	26.4	0.6	0.0	288.7
9	VEHICLES	18.00%	0.9	0.0	-	12.4	0.9	0.0	0.0	13.3	0.9	0.1	0.0	14.3	1.4	0.0	0.0	15.8
10	FURNITURE & FIXTURES	6.00%	0.4	0.0	-	3.2	0.5	0.0	0.0	3.7	0.6	0.0	0.0	4.3	0.4	0.0	0.0	4.8
11	OFFICE EQUIPMENT	6.00%	1.1	0.1	-	8.3	1.3	0.1	0.0	9.6	1.6	0.1	0.0	11.4	1.1	0.0	0.0	12.5
12	COMPUTERS	6.00%	2.2	0.1	-	20.9	2.8	0.1	0.0	23.8	3.7	0.3	0.0	27.8	2.8	0.1	0.0	30.7
13	MOTORS / PUMPS etc.	6.00%	0.4	0.0	-	5.1	0.4	0.0	0.0	5.5	0.4	0.0	0.0	5.9	0.6	0.0	0.0	6.5
14	COMMUNICATION EQUIPMENT	6.00%	0.1	0.0	-	0.5	0.1	0.0	0.0	0.6	0.3	0.0	0.0	0.9	0.1	0.0	0.0	1.0
15	OFFICES & SHOWROOMS	1.80%	1.3	0.1	-	14.6	1.4	0.1	0.0	16.0	1.5	0.1	0.0	17.6	1.8	0.0	0.0	19.4
16	TEMPORARY STRUCTURES	18.00%	0.2	0.0	-	1.9	0.2	0.0	0.0	2.1	0.2	0.0	0.0	2.3	0.2	0.0	0.0	2.6
17	PUCCA ROADS	1.80%	0.0	0.0	-	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1
18	FAULT LOCATING & HANDLING EQUIPMENTS	18.00%	1.3	0.1	-	17.1	1.4	0.1	0.0	18.5	1.4	0.1	0.0	20.0	2.0	0.0	0.0	22.1
19	MISC. EQUIPMENTS	3.60%	0.4	0.0	-	4.1	0.6	0.0	0.0	4.7	0.8	0.1	0.0	5.5	0.6	0.0	0.0	6.1
20	Total (1 to 19)		84.4	4.0	0.0	887.3	90.3	3.8	0.0	981.4	97.6	7.7	0.0	1086.7	109.8	2.4	0.0	1199.0

* Depreciation is computed on GFA net of De-capitalisation and Consu

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BSES YAMUNA POWER LIMITED
Calculation for Advance Against Depreciation
Form- F2a(i)
(All figures in Rs. Crore)

Particulars	PY	PY	PY	PY	PY	PY	PY	PY	PY	PY
	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15	FY 16	FY 17
1/10 of the Opening loan (A)	72.1	90.2	100.6	109.0	112.7	109.7	88.4	94.1	105.3	118.0
Actual Debt Repayment for capex loans (B)	21.0	100.5	138.6	246.7	162.3	166.7	218.3	194.9	201.5	112.3
Minimum of A and B	21.0	90.2	100.6	109.0	112.7	109.7	88.4	94.1	105.3	112.3
Depreciation during the year	53.4	62.7	70.3	75.9	80.3	82.0	84.4	90.3	97.6	109.8
Excess of Min (A,B) over Depreciation	(32.4)	27.6	30.3	33.1	32.5	27.6	4.0	3.8	7.7	2.4
Cumulative Repayment (C)	395.4	496.0	634.6	881.2	1043.5	1210.2	1428.5	1623.4	1824.9	1937.1
Cumulative Depreciation incl. AAD (D)	249.8	259.0	266.7	272.3	276.6	278.4	280.7	286.7	294.0	306.2
Excess of (C) over (D)	145.7	236.9	367.9	609.0	766.9	931.8	1147.8	1336.7	1530.9	1630.9
AAD	-	27.56	30.33	33.12	32.46	27.64	3.99	3.76	7.74	2.43

¹ If the amount is negative, it will be shown as zero.

BSES Yamuna Power Limited												
Investment Plan - Master												Form-2b
Category	Status		Previous Years									
			FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
EHV Schemes	Submission	No of Schemes	7	18	26	30	41	57	41	64	15	25
		Cost in RsCrS	12	36	32	262	61	283	150	106	63	114
	Approval	No of Schemes	7	17	22	9	7	19	8	16	13	18
		Cost in RsCrS	10	31	24	15	21	77	45	45	55	79
Distribution Schemes	Submission	No of Schemes	801	1241	1555	1080	982	783	774	624	479	76
		Cost in RsCrS	156	197	351	391	229	168	186	175	210	74
	Approval	No of Schemes	801	1241	848	594	383	533	434	546	447	74
		Cost in RsCrS	124	163	175	190	45	95	63	114	165	72
Other Schemes	Submission	No of Schemes	7	6	9	8	9	15	6	6	12	13
		Cost in RsCrS	120	84	247	82	79	83	61	82	150	436
	Approval	No of Schemes	7	6	1	5	1	1	0	2	5	6
		Cost in RsCrS	96	24	5	22	2	5	0	3	7	203
Deposit Schemes	Submission	No of Schemes	17	6	4	1	11	6	5	34	3	2
		Cost in RsCrS	70	42	11	1	24	16	24	25	50	3
	Approval	No of Schemes	16	5	2	0	10	6	4	16	3	2
		Cost in RsCrS	52	33	2	0	17	14	18	20	49	3
Total	Submission	No of Schemes	832	1271	1594	1119	1043	861	826	728	509	116
		Cost in RsCrS	358	359	641	736	392	550	420	388	473	626
	Approval	No of Schemes	831	1269	873	608	401	559	446	580	468	100
		Cost in RsCrS	282	251	207	227	85	190	126	182	276	357
Total Schemes		% Approval (Cost Only)	79%	70%	32%	31%	22%	35%	30%	47%	58%	57%

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED

Capitalisation from FY 2007-08 to FY 2016-17

Form- F2b(i)

(All figures in Rs. Crore)

S. No	Particulars	FY 2007-08	FY 2008-09	FY 2009-10	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2016-17	FY 2016-17
1	TRANSFORMERS +100KVA	13.1	14.0	9.5	18.4	1.3	1.6	15.9	21.9	24.5	19.5
2	TRANSFORMERS -100KVA	0.1	2.1	0.4	0.1	0.6	0.0	0.0	0.1	0.1	8.7
3	SWITCHGEAR	29.9	56.8	32.9	19.3	16.1	4.1	13.3	26.9	30.1	30.8
4	LIGHTNING ARRESTOR	-	0.2	0.0	-	0.0	0.0	0.2	0.2	0.2	0.6
5	BATTERIES	0.0	0.2	0.2	0.2	0.2	0.8	0.4	1.3	1.5	0.7
6	UNDERGROUND CABLES	55.1	95.0	77.7	71.5	24.0	15.2	41.0	92.0	102.9	78.7
7	OVERHEAD LINES	89.2	46.5	14.3	8.5	5.9	0.4	1.2	2.9	3.2	30.4
8	ENERGY METERS	47.4	42.5	28.7	21.6	26.2	29.0	28.3	42.4	47.4	34.2
9	VEHICLES	0.0	0.4	0.0	0.3	0.3	0.2	0.1	0.1	0.1	0.4
10	FURNITURE & FIXTURES	1.6	0.2	0.1	0.2	0.1	0.8	3.2	0.9	1.0	0.9
11	OFFICE EQUIPMENT	0.1	0.1	0.4	0.3	5.3	0.6	4.6	4.4	4.9	2.4
12	COMPUTERS	0.2	0.1	0.3	8.1	0.7	3.3	3.8	14.7	16.4	5.8
13	MOTORS / PUMPS etc.	-	-	-	-	-	-	-	-	-	0.5
14	COMMUNICATION EQUIPMENT	0.1	0.1	0.3	0.2	0.1	0.1	0.2	2.6	3.0	0.5
15	OFFICES & SHOWROOMS	3.1	3.6	0.9	0.7	5.4	3.3	5.6	3.0	3.4	7.0
16	TEMPORARY STRUCTURES	-	-	0.2	0.3	0.0	-	-	-	-	0.1
17	PUCCA ROADS	-	-	-	-	-	-	-	-	-	0.0
18	FAULT LOCATING EQUIPMENTS	-	0.2	0.2	0.3	0.0	-	0.3	0.1	0.1	0.6
19	MISC. EQUIPMENTS	0.1	0.1	0.1	0.8	0.6	0.2	3.2	6.1	6.8	2.2
20	Total	240.2	262.1	166.2	150.6	86.9	59.7	121.4	219.5	245.7	224.2

Excluding Consumer Contribution capitalised during FY

BSES YAMUNA POWER LIMITED
Year-wise Capital Expenditure

Form- F2b(ii)
(All figures in Rs. Crore)

Details of capital expenditure						SOURCE OF FINANCING FOR CAPITALISATION DURING THE YEAR				
S. No	Year of Start	Opening WIP	Capex during the year	Capitalisation during FY	Closing WIP	Equity component of capex in year		Capital Subsidies / grants component	Consumer Contribution component	Loan
						Internal Accrual (from free reserves and surplus)	Equity infused*			
1	FY 2007-08	269.3	166.5	249.2	186.6	72.1			9.0	168.2
2	FY 2008-09	186.6	209.7	276.7	119.5	78.6			14.7	183.4
3	FY 2009-10	119.5	177.4	188.3	108.6	49.8			22.2	116.3
4	FY 2010-11	108.6	178.8	208.9	78.6	45.2			58.3	105.4
5	FY 2011-12	78.6	98.9	97.0	80.5	26.1			10.0	60.8
6	FY 2012-13	80.5	133.2	69.1	144.6	17.9			9.4	41.8
7	FY 2013-14	144.6	172.7	148.6	168.8	36.4			27.2	85.0
8	FY 2014-15	168.8	184.9	245.0	108.6	65.8			25.5	153.6
9	FY 2015-16	108.6	231.7	261.9	78.4	73.7			16.3	172.0
10	FY 2016-17	78.4	247.0	242.2	83.2	67.3			18.0	156.9

Rs. 440 Crore equity was infused in 2012 to meet the revenue gap

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED**Year-wise Capital Expenditure****Form F2b(ii)-loan****Details of capital expenditure - scheme-wise**

Name of scheme (FY)	Nature of Project (Select appropriate code from below)	Year of Start		
			Debt Component of capex in year	
			Loan Source	Loan Amount (Rs Cr)
FY 2016-17			Borrowing from FI/ Banks	156.9

Figures may not tally due to rounding off



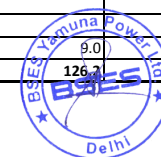
BSES YAMUNA POWER LIMITED**Financing of capitalised works****Form- F2b(iii)***(All figures in Rs. Crore)*

Particulars	Previous Year	Previous Year	Previous Year	Previous Year	Previous Year	Previous Year	Previous Year	Previous Year	Previous Year	Previous Year
	FY08	FY09	FY10	FY11	FY12	FY13	FY14	FY15	FY 16	FY 17
Amount Capitalised during the year	247.0	275.5	187.1	207.4	91.3	23.3	140.3	225.0	216.0	217.5
	-	-	-	-	-	-	-	-	-	-
Financing Details:-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
Debt	166.6	182.5	115.4	104.4	56.9	9.8	79.2	139.6	139.8	139.6
	-	-	-	-	-	-	-	-	-	-
Equity	71.4	78.2	49.5	44.7	24.4	4.2	34.0	59.8	59.9	59.8
Consumer Contribution	9.0	14.7	22.2	58.3	10.0	9.4	27.2	25.5	16.3	18.0
Capital Subsidies / Grants	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-
Grand Total	247.0	275.5	187.1	207.4	91.3	23.3	140.3	225.0	216.0	217.5

Figures may not tally due to rounding off



S.No	Name of the Lender	Date of Sanction	Period of Loan	Present ROI	Sanction Amount	Opening Balance	Amount Availed	Repayment due date as per sanction	Due amount	Applicable Rate	Actual repayment date	Repayment amount	Closing Balance	Interest for the Year	Weighted Average loan utilisation	Weighted Avg. ROI
1	IDBI Bank	01/11/2006	10 years	01.04.2016 to 17.07.2016 = BR 9.75 + 3.5 = 13.25 %	174.0	9.7		06/05/2016	9.7	13.25%	18/07/2016	9.7		0.4	2.9	14.6
2	IDBI Bank	12/10/2009	8 years	01.04.2016 to 31.07.2017 = BR 9.75 + 4.5 = 14.25 % , 01.08.2016 to 31.12.2016 to BR 9.65 + 4.5 = 14.15 % , 01.01.2017 to 31.03.2017 to BR 9.50 + 4.5 = 14.00 % ,	60.0	13.2		31/05/2016	1.7	14.00%	08/08/2016	1.7		1.6	11.4	14.4
								31/08/2016	1.7		21/10/2016	1.7				
								30/11/2016	1.7		30/11/2016	0.0				
								28/02/2017	1.7		17/02/2017	1.6				
											31/03/2017	1.7	6.6			
3	Punjab National Bank	29/08/2009	8 Year 9 Months	01.04.2016 TO 31.12.2016 = BR 9.6+4= 13.6%, 01.01.2017 to 31.03.2017 = BR 9.35 + 4.00= 13.35%	150.0	48.8		07/06/2016	5.6	13.35%	24/05/2016	5.6		5.2	38.5	13.6
								07/09/2016	5.6		05/08/2016	5.6				
								07/12/2016	5.6		21/10/2016	5.6				
								07/03/2017	5.6		03/03/2017	5.6	26.4			
4	Bank of Baroda	26/04/2006	09 years and 9 months	01.04.2016 to 02.05.2016 = BR 9.65+3=12.65%	150.0	4.8				12.65%	03/05/2016	4.8	0.0	0.1	0.4	14.1
5	State Bank of Patiala	27/08/2009	8 years	01.04.2016 to 15.07.2017= BR 9.65+3.25=12.90%, 16.07.2016 to 31.03.2017 = MCLR 9.50+ 4.00= 13.50%	75.0	15.9		31/05/2016	2.7	13.50%	19/05/2016	2.7		1.4	10.7	13.5
								31/08/2016	2.7		04/08/2016	2.7				
								30/11/2016	2.7		21/10/2016	2.7				
								28/02/2017	2.7		23/02/2017	2.7	5.2			
6	State Bank of Hyderabad	22/09/2009	8 years	01.04.2016 to 31.03.2017 =BR 9.75+3.75=13.5%	75.0	25.0		10/06/2016	3.1	13.50%	01/06/2016	3.1		2.6	19.4	13.6
								10/09/2016	3.1		29/08/2016	3.1				
								10/12/2016	3.1		21/10/2016	3.1				
								10/03/2017	3.1		06/03/2017	3.1	12.5			
7	State Bank of Hyderabad	05/07/2010	8 years	01.04.2016 to 31.03.2017 =BR 9.75+3.75=13.5%	50.0	20.8		30/04/2016	2.1	13.50%	25/04/2016	2.1		2.2	16.2	13.5
								30/07/2016	2.1		15/07/2016	2.1				
								30/10/2016	2.1		30/09/2016	2.1				
								30/01/2017	2.1		23/12/2016	2.1	12.5			
8	The Federal Bank Ltd.	19/08/2009	7 years	15.00%	150.0	30.0		08/06/2016	7.5	15.00%	26/05/2016	7.5		2.4	15.0	16.0
								08/09/2016	7.5		01/08/2016	7.5				
								08/12/2016	7.5		21/10/2016	7.5				
											04/03/2017	4.0				
											06/03/2017	3.5	0.0			
9	State Bank of Travancore	25/09/2007	9 years	01.04.2017 to 16.01.2017 = BR 9.95+3.5=13.45%	50.0	6.2		17/06/2016	1.6	13.45%	18/04/2016	1.6		0.4	2.7	14.4
								17/09/2016	1.6		13/07/2016	1.6				
								17/12/2016	1.6		27/10/2016	1.6				
											17/01/2017	1.6	0.0			
10	APDRP	29/08/2003	20 Years	12%	16.2	9.5		12/09/2016	0.9	12.00%	11/09/2016	0.9	8.5	1.1	9.0	12.0
						183.9			98.3			112.3	71.7	17.5	126.2	13.8



BSES YAMUNA POWER LIMITED**Capital Works in Progress - Summary Statement****Form- F2c***(All figures in Rs. Crore)*

S. No.	Particulars	PY	PY	PY	PY	PY	PY	PY	PY	PY	PY
		FY08	FY09	FY10	FY11	FY12	FY13	FY14	FY15	FY 16	FY 17
A	Opening Balance of CWIP	269.3	186.6	119.5	108.6	78.6	80.5	144.6	168.8	108.6	78.4
B	Fresh Investment during the year	166.5	209.7	177.4	178.8	98.9	133.2	172.7	184.9	231.7	247.0
C	Investment capitalised	249.2	276.7	188.3	208.9	97.0	69.1	148.6	245.0	261.9	242.2
D	Total Capitalisation during the year	249.2	276.7	188.3	208.9	97.0	69.1	148.6	245.0	261.9	242.2
E	Closing Balance of CWIP (A + B - E)	186.6	119.5	108.6	78.6	80.5	144.6	168.8	108.6	78.4	83.2

Figures may not tally due to rounding off



BSES YAMUNA POWER LIMITED
Details of Expenses Capitalised

Form- F2d
(All figures in Rs. Crore)

Sl.No.	Particulars	PY	Reference
		FY2016-17	
1	Interest & Finance charges Capitalised	4.7	Note 3 of the Audited Accounts
2	Other expenses capitalised:		
	a. Employee expenses	29.6	Note 3 of the Audited Accounts
	b. A&G Expenses	-	
	c. Others, if any	-	
	Total of 2	29.6	
	Grand Total (1+2)	34.3	

Actual as per Audited Accounts

Figures may not tally due to rounding off



All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1	Samsung F-219	17.05.2010	3,500.0	27.09.2016	3,500.0	0.0
2	LGRD 6300	28.09.2010	4,500.0	22.09.2016	4,500.0	0.0
3	Samsung C 3010	17.05.2010	3,500.0	30.06.2016	3,500.0	0.0
4	Spice D 5555	17.05.2010	3,500.0	08.12.2016	3,500.0	0.0
5	Samsung -259	18.01.2011	4,500.0	14.06.2016	4,500.0	0.0
6	Karbon K-750	06.07.2010	4,500.0	24.10.2016	4,500.0	0.0
7	Samsung F-339	18.02.2011	7,000.0	08.12.2016	3,765.2	3,234.8
8	Spice 5555	28.09.2010	4,500.0	21.03.2017	4,500.0	0.0
9	Mobile Phone-Fly X-80 Dual	23.10.2009	4,410.0	06.02.2017	4,410.0	0.0
10	Samsung W - 259	22.12.2010	1,750.0	30.06.2016	1,750.0	0.0
11	Samsung W - 259	24.12.2010	2,250.0	27.09.2016	2,250.0	0.0
12	samsung W259	29.05.2010	4,500.0	27.09.2016	4,500.0	0.0
13	LG - 6210	22.12.2010	1,750.0	27.09.2016	1,750.0	0.0
14	Samsung W - 259	09.11.2010	4,166.7	10.11.2016	4,166.7	0.0
15	Mobile Phone-Samsung Corby	05.08.2010	4,166.7	08.12.2016	4,166.7	0.0
16	Mobile Phone-Micro Max	30.10.2009	4,425.0	27.09.2016	4,425.0	0.0
17	Mobile Phone- Samsung M-Power Muzik 219	21.03.2010	3,500.0	27.09.2016	3,500.0	0.0
18	Mobile Phone- Samsung M-Power Muzik 219	21.03.2010	3,500.0	14.06.2016	3,500.0	0.0
19	Mobile Phone-Spice -D88	30.10.2009	4,590.0	10.11.2016	4,590.0	0.0
20	Mobile Phone-Samsung F-699	24.12.2009	4,444.6	27.09.2016	2,773.6	1,670.9
21	Mobile Phone-Samsung F-699	24.12.2009	4,444.6	14.06.2016	2,658.5	1,786.0
22	Mobile Phone-Samsung F-699	24.12.2009	4,444.6	14.06.2016	2,658.5	1,786.0
23	Mobile Phone-Spice-C5300	22.10.2009	3,497.4	08.12.2016	3,497.4	0.0
24	Mobile Phone-Spice-C5300	22.10.2009	3,497.4	22.09.2016	3,497.4	0.0
25	Mobile Phone-Samsung B519	22.10.2009	3,437.8	22.09.2016	3,437.8	0.0
26	Spice 5570 mobile for Sudhir K. Sharma	07.07.2011	3,500.0	01.12.2016	3,500.0	0.0
27	Samsung Guru	07.07.2011	3,000.0	01.12.2016	3,000.0	0.0
28	LG 235	07.07.2011	3,500.0	01.12.2016	3,500.0	0.0
29	Samsung 379	07.07.2011	4,400.0	01.12.2016	4,400.0	0.0
30	LG 510	07.07.2011	7,000.0	01.12.2016	3,499.9	3,500.1
31	Samsung S 239	07.07.2011	4,500.0	27.09.2016	4,500.0	0.0
32	Samsung W 169	07.07.2011	4,500.0	01.12.2016	4,500.0	0.0
33	Samsung W 259	07.07.2011	4,500.0	30.06.2016	4,500.0	0.0
34	Samsung W 259	02.08.2011	4,500.0	24.10.2016	4,500.0	0.0
35	Samsung 239	02.08.2011	3,500.0	01.12.2016	3,500.0	0.0
36	Samsung I 559	02.08.2011	7,000.0	27.09.2016	3,342.3	3,657.7
37	Nokia 2700	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
38	Samsung 3310	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
39	LG - T300	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
40	LG -GX300	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
41	Samsung E2 152	09.08.2011	2,689.0	01.03.2017	2,689.0	0.0
42	Nokia X2	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
43	Samsung C3212	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
44	Micromax X Q5	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
45	LG GX 300	09.08.2011	3,500.0	01.03.2017	3,500.0	0.0
46	Spice M5262	09.08.2011	2,800.0	01.12.2016	2,800.0	0.0
47	Samsung C322	09.08.2011	3,500.0	24.10.2016	3,500.0	0.0
48	Micromax Q75	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
49	NOKIA C-2-01	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
50	SAMSUNG DUOS 169	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
51	SAMSUNG 5722	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
52	NOKIA X2	09.08.2011	3,500.0	21.03.2017	3,500.0	0.0
53	SAMSUNG DUOS 259	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
54	LG 6210	09.08.2011	3,500.0	01.12.2016	3,500.0	0.0
55	Samsung D - 780	19.10.2011	3,500.0	01.12.2016	3,500.0	0.0
56	Samsung C - 3530	19.10.2011	3,500.0	01.12.2016	3,500.0	0.0
57	Samsung S 8530	19.10.2011	3,500.0	27.09.2016	3,500.0	0.0
58	INTEX IN 5030C	19.10.2011	3,100.0	01.12.2016	3,100.0	0.0
59	Samsung W 169	19.10.2011	3,500.0	01.12.2016	3,500.0	0.0
60	LG 6400	19.10.2011	3,500.0	01.12.2016	3,500.0	0.0
61	LG 510	20.10.2011	4,500.0	01.12.2016	4,500.0	0.0
62	Samsung W 259	20.10.2011	3,500.0	01.12.2016	3,500.0	0.0
63	Samsung W 169	20.10.2011	3,500.0	01.12.2016	3,500.0	0.0
64	Samsung F 699	20.10.2011	1,575.0	01.03.2017	1,575.0	0.0
65	Samsung E 2652	28.12.2011	4,500.0	01.12.2016	4,500.0	0.0
66	Samsung W 169	28.12.2011	4,500.0	01.12.2016	4,500.0	0.0
67	Samsung 169	28.12.2011	4,500.0	06.03.2017	4,500.0	0.0
68	Samsung W 259	28.12.2011	3,500.0	01.12.2016	3,500.0	0.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
69	Samsung F 699	28.12.2011	3,500.0	27.09.2016	3,500.0	0.0
70	Samsung W139	28.12.2011	3,400.0	01.12.2016	3,400.0	0.0
71	Nokia 6275	28.12.2011	3,500.0	27.09.2016	3,500.0	0.0
72	SAMSUNG S 3600	02.02.2012	3,500.0	01.12.2016	3,500.0	0.0
73	SAMSUNG W 139	02.02.2012	3,500.0	01.12.2016	3,500.0	0.0
74	SAMSUNG 239	02.02.2012	3,500.0	30.06.2016	3,500.0	0.0
75	LG 6150	02.02.2012	3,350.0	01.12.2016	3,350.0	0.0
76	SAMSUNG 169	02.02.2012	3,500.0	01.12.2016	3,500.0	0.0
77	SAMSUNG 169	02.02.2012	3,500.0	01.12.2016	3,500.0	0.0
78	SAMSUNG 169	02.02.2012	3,500.0	01.12.2016	3,500.0	0.0
79	NOKIA X 201	02.02.2012	3,500.0	24.10.2016	3,500.0	0.0
80	SAMSUNG STAR DOUS	02.02.2012	3,500.0	24.10.2016	3,500.0	0.0
81	SAMSUNG GALAXY POP	01.02.2012	4,500.0	24.10.2016	4,500.0	0.0
82	MOTOROLA XT 800	01.02.2012	7,000.0	01.12.2016	3,120.2	3,879.8
83	SAMSUNG 369	01.02.2012	4,500.0	27.09.2016	4,500.0	0.0
84	SAMSUNG 259	01.02.2012	4,500.0	06.03.2017	4,500.0	0.0
85	SAMSUNG 369	01.02.2012	6,200.0	02.02.2017	2,859.9	3,340.1
86	SAMSUNG GALAXY 1559	01.02.2012	4,500.0	01.12.2016	4,500.0	0.0
87	Samsung W 259	21.03.2012	3,500.0	01.12.2016	3,500.0	0.0
88	Samsung C 3312	21.03.2012	3,500.0	01.12.2016	3,500.0	0.0
89	Samsung W 139	21.03.2012	3,500.0	01.12.2016	3,500.0	0.0
90	SAMSUNG S 239	22.03.2012	4,500.0	27.09.2016	4,500.0	0.0
91	SAMSUNG W 169	22.03.2012	4,500.0	27.09.2016	4,500.0	0.0
92	MICROMAX Q 35	22.03.2012	4,500.0	21.03.2017	4,500.0	0.0
93	SAMSUNG W 259	22.03.2012	4,500.0	27.09.2016	4,500.0	0.0
94	SAMSUNG W 169	22.03.2012	4,500.0	02.02.2017	4,500.0	0.0
95	SAMSUNG W 259	22.03.2012	3,500.0	01.12.2016	3,500.0	0.0
96	SAMSUNG F 699	22.03.2012	4,500.0	10.11.2016	4,500.0	0.0
97	Samsung W 259	22.03.2012	4,500.0	01.03.2017	4,500.0	0.0
98	NOKIA X2-02	21.05.2012	3,500.0	30.06.2016	3,500.0	0.0
99	SAMSUNG 2152	21.05.2012	3,000.0	27.09.2016	3,000.0	0.0
100	SAMSUNG C 3322	21.05.2012	3,500.0	01.12.2016	3,500.0	0.0
101	SAMSUNG 322	21.05.2012	7,000.0	01.12.2016	7,000.0	0.0
102	NOKIA X2-02	21.05.2012	3,500.0	22.09.2016	3,500.0	0.0
103	SAMSUNG 169	21.05.2012	3,500.0	27.09.2016	3,500.0	0.0
104	SAMSUNG C-6712	21.05.2012	3,500.0	27.09.2016	3,500.0	0.0
105	SAMSUNG GURU 35	21.05.2012	3,000.0	27.09.2016	3,000.0	0.0
106	NOKIA 200	21.05.2012	3,500.0	27.09.2016	3,500.0	0.0
107	MICROMAX Q 56	21.05.2012	3,500.0	01.12.2016	3,500.0	0.0
108	NOKIA X2-02	21.05.2012	3,500.0	01.03.2017	3,500.0	0.0
109	SAMSUNG CHAMP	21.05.2012	3,500.0	27.09.2016	3,500.0	0.0
110	SAMSUNG C 3322	21.05.2012	3,500.0	01.12.2016	3,500.0	0.0
111	SAMSUNG E 2652	21.05.2012	3,500.0	24.10.2016	3,500.0	0.0
112	NOKIA X2-02	21.05.2012	3,500.0	06.02.2017	3,500.0	0.0
113	SAMSUNG W 259	21.05.2012	3,500.0	27.09.2016	3,500.0	0.0
114	SAMSUNG W 139	21.05.2012	3,500.0	01.12.2016	3,500.0	0.0
115	SAMSUNG 259	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
116	SAMSUNG 259	22.05.2012	3,500.0	01.03.2017	3,500.0	0.0
117	NOKIA X2-02	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
118	NOKIA C2-03	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
119	SAMSUNG WAVE 525	22.05.2012	3,500.0	06.03.2017	3,500.0	0.0
120	NOKIA X2-02	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
121	SAMSUNG S 3322	22.05.2012	3,500.0	27.09.2016	3,500.0	0.0
122	SAMSUNG W 259	22.05.2012	3,500.0	02.02.2017	3,500.0	0.0
123	SAMSUNG S 5222	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
124	NOKIA C2-03	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
125	SAMSUNG S 5222	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
126	NOKIA X2-02	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
127	SPICE M 5885	22.05.2012	3,500.0	01.12.2016	3,500.0	0.0
128	NOKIA C2-03	22.05.2012	3,500.0	01.03.2017	3,500.0	0.0
129	BLACK BERRY 8530	21.05.2012	9,000.0	01.12.2016	3,754.4	5,245.6
130	SAMSUNG W 259	21.05.2012	4,500.0	27.09.2016	4,500.0	0.0
131	SAMSUNG S 239	21.05.2012	3,500.0	01.12.2016	3,500.0	0.0
132	SAMSUNG I 559	21.05.2012	4,500.0	27.09.2016	4,500.0	0.0
133	SAMSUNG 5239	21.05.2012	4,700.0	27.09.2016	4,700.0	0.0
134	SAMSUNG W 139	21.05.2012	3,458.0	30.06.2016	3,458.0	0.0
135	SPICE D 6666	21.05.2012	1,278.0	01.12.2016	1,278.0	0.0
136	SAMSUNG 5253	28.06.2012	3,500.0	27.09.2016	3,500.0	0.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
137	SAMSUNG STAR II	28.06.2012	3,500.0	28.09.2016	3,500.0	0.0
138	SAMSUNG S 5360	28.06.2012	3,500.0	02.02.2017	3,500.0	0.0
139	NOKIA C2-03	28.06.2012	3,500.0	01.12.2016	3,500.0	0.0
140	Samsung Galaxy	28.06.2012	4,500.0	21.03.2017	4,500.0	0.0
141	BLACK BERRY 8520	13.08.2012	3,500.0	28.09.2016	3,500.0	0.0
142	NOKIA C2 03	13.08.2012	3,500.0	01.12.2016	3,500.0	0.0
143	SAMSUNG C3312	13.08.2012	3,500.0	30.06.2016	3,500.0	0.0
144	NOKIA X2 02	13.08.2012	3,500.0	01.12.2016	3,500.0	0.0
145	SAMSUNG C 3312	13.08.2012	3,500.0	28.09.2016	3,500.0	0.0
146	SAMSUNG GALAXY Y	13.08.2012	4,500.0	28.09.2016	4,500.0	0.0
147	SAMSUNG I509 COLOUR PLUS	13.08.2012	3,500.0	06.02.2017	3,500.0	0.0
148	NOKIA X-2 02	18.09.2012	3,500.0	01.12.2016	3,500.0	0.0
149	NOKIA N 305	18.09.2012	3,500.0	01.12.2016	3,500.0	0.0
150	AURA 2B	18.09.2012	2,899.0	01.12.2016	2,899.0	0.0
151	NOKIA C 2-01 BLACK	18.09.2012	3,500.0	01.12.2016	3,500.0	0.0
152	NOKIA ASHA 305	18.09.2012	3,500.0	28.09.2016	3,500.0	0.0
153	SAMSUNG E-2232	18.09.2012	2,350.0	06.03.2017	2,350.0	0.0
154	HTC ONE V T320	18.09.2012	3,500.0	28.09.2016	3,500.0	0.0
155	NOKIA ASHA 200	18.09.2012	3,500.0	24.10.2016	3,500.0	0.0
156	SAMSUNG S-6802	18.09.2012	3,500.0	01.12.2016	3,500.0	0.0
157	SAMSUNG GALAXY X CDMA	18.09.2012	4,500.0	24.10.2016	4,500.0	0.0
158	SAMSUNG 1-509 CDMA	18.09.2012	4,500.0	28.09.2016	4,500.0	0.0
159	SAMSUNG W 169	18.09.2012	4,500.0	14.06.2016	4,500.0	0.0
160	NOKIA C-3-00	18.09.2012	4,500.0	28.09.2016	4,500.0	0.0
161	SAMSUNG 1589-METALLIC GREY	18.09.2012	9,000.0	28.09.2016	3,331.2	5,668.8
162	SAMSUNG GALAXY CDMA	18.09.2012	3,500.0	01.12.2016	3,500.0	0.0
163	SAMSUNG GALAXY CDMA SCH-1509	18.09.2012	4,500.0	01.12.2016	4,500.0	0.0
164	SAMSUNG 1509 SILVER	18.09.2012	7,500.0	06.02.2017	3,018.3	4,481.7
165	SAMSUNG GALAXY CDMA	01.10.2012	4,500.0	14.06.2016	4,500.0	0.0
166	SAMSUNG W-279	01.10.2012	4,500.0	01.12.2016	4,500.0	0.0
167	SAMSUNG CDMA TOUCH GALAXY POP 1559	01.10.2012	4,500.0	28.09.2016	4,500.0	0.0
168	SAMSUNG 169	01.10.2012	4,500.0	28.09.2016	4,500.0	0.0
169	SAMSUNG SCH-B-519	01.10.2012	3,500.0	06.03.2017	3,500.0	0.0
170	SAMSUNG W-279	01.10.2012	4,500.0	01.12.2016	4,500.0	0.0
171	SAMSUNG W279 METALLIC SILVER	01.10.2012	4,500.0	01.12.2016	4,500.0	0.0
172	SAMSUNG SCH-W169-BLACK	01.10.2012	4,500.0	28.09.2016	4,500.0	0.0
173	SAMSUNG PRIMO DUOS	01.10.2012	4,500.0	01.03.2017	4,500.0	0.0
174	NOKIA 202	01.10.2012	3,500.0	01.12.2016	3,500.0	0.0
175	SAMSUNG P3100	01.10.2012	4,500.0	30.06.2016	4,500.0	0.0
176	NOKIA X-202	01.10.2012	3,282.0	28.09.2016	3,282.0	0.0
177	SAMSUNG S-5360	01.10.2012	3,500.0	01.12.2016	3,500.0	0.0
178	GT-S5222	01.10.2012	3,500.0	14.06.2016	3,500.0	0.0
179	SAMSUNG 3312	01.10.2012	3,500.0	14.06.2016	3,500.0	0.0
180	NOKIA ASHA 202	01.10.2012	3,500.0	28.09.2016	3,500.0	0.0
181	SAMSUNG C3322	01.10.2012	3,500.0	01.03.2017	3,500.0	0.0
182	NOKIA -X202	01.10.2012	3,350.0	02.02.2017	3,350.0	0.0
183	SAMSUNG S-239	11.12.2012	3,500.0	08.12.2016	3,500.0	0.0
184	SAMSUNG I-589	11.12.2012	9,000.0	01.12.2016	3,276.5	5,723.5
185	SAMSUNG GALAXY Y CDMA	11.12.2012	7,000.0	28.09.2016	2,437.9	4,562.1
186	SAMSUNG GALAXY Y CDMA	11.12.2012	4,500.0	28.09.2016	4,500.0	0.0
187	SAMSUNG S-239	11.12.2012	4,450.0	28.09.2016	4,450.0	0.0
188	SAMSUNG M POWER F-309	11.12.2012	3,500.0	28.09.2016	3,500.0	0.0
189	SAMSUNG GALAXY I-519	11.12.2012	3,500.0	01.12.2016	3,500.0	0.0
190	MOTOROLA XT 800	11.12.2012	7,000.0	14.06.2016	2,255.0	4,745.0
191	SAMSUNG PROMO DUOS	11.12.2012	3,500.0	28.09.2016	3,500.0	0.0
192	SAMSUNG W 279 MTL SILVER	11.12.2012	4,500.0	21.03.2017	4,500.0	0.0
193	SAMSUNG S-239	11.12.2012	4,500.0	10.11.2016	4,500.0	0.0
194	SAMSUNG CDMA SCH-239	11.12.2012	4,500.0	24.10.2016	4,500.0	0.0
195	SAMSUNG 239	11.12.2012	4,500.0	24.10.2016	4,500.0	0.0
196	SAMSUNG C-3322	11.12.2012	3,500.0	01.03.2017	3,500.0	0.0
197	SAMSUNG C-3322	11.12.2012	3,500.0	01.03.2017	3,500.0	0.0
198	SAMSUNG C3322	11.12.2012	3,500.0	01.12.2016	3,500.0	0.0
199	BLACK BERRY GSM9320	21.12.2012	14,000.0	24.10.2016	4,929.2	9,070.9
200	SAMSUNG W-279	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
201	SAMSUNG GALAXY I 9070	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
202	SAMSUNG PRIMO DUOS	11.01.2013	3,500.0	01.03.2017	4,500.0	0.0
203	SAMSUNG STAR 3	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
204	NOKIA X-202	11.01.2013	3,500.0	01.12.2016	3,500.0	0.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
205	NOKIA X-2-01	11.01.2013	3,500.0	30.06.2016	3,500.0	0.0
206	SONY TIPO DUAL	11.01.2013	3,500.0	08.12.2016	3,500.0	0.0
207	LG E-405	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
208	SAMSUNG GALAXY BLACK	11.01.2013	4,500.0	22.09.2016	4,500.0	0.0
209	SAMSUNG METRO DUOS	11.01.2013	3,450.0	01.12.2016	3,450.0	0.0
210	SAMSUNG W-279	11.01.2013	3,500.0	28.09.2016	3,500.0	0.0
211	SAMSUNG S-312	11.01.2013	3,500.0	01.12.2016	3,500.0	0.0
212	NOKIA ASHA 308	11.01.2013	4,500.0	01.12.2016	4,500.0	0.0
213	SAMSUNG W-169	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
214	MICROMAX Q-36	11.01.2013	3,500.0	08.12.2016	3,500.0	0.0
215	SAMSUNG GTS-5302	11.01.2013	4,500.0	30.06.2016	4,500.0	0.0
216	HTC DESIRE VC	11.01.2013	7,000.0	08.12.2016	2,504.0	4,496.0
217	SAMSUNG W-279	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
218	SAMSUNG SCH-W279	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
219	SAMSUNG S-239	11.01.2013	4,500.0	10.11.2016	4,500.0	0.0
220	SAMSUNG PRIMO	11.01.2013	3,500.0	28.09.2016	3,500.0	0.0
221	SAMSUNG W-279	11.01.2013	3,500.0	02.02.2017	3,500.0	0.0
222	SAMSUNG W-279	11.01.2013	3,500.0	28.09.2016	3,500.0	0.0
223	SAMSUNG W-279	11.01.2013	4,500.0	01.12.2016	4,500.0	0.0
224	MICROMAX A-87 CDMA	11.01.2013	3,500.0	28.09.2016	3,500.0	0.0
225	SAMSUNG PRIMO DUOS W-279	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
226	SAMSUNG GALAXY Y CDMA 1509	11.01.2013	3,500.0	01.03.2017	3,500.0	0.0
227	SAMSUNG I-589	11.01.2013	4,500.0	24.10.2016	4,500.0	0.0
228	SAMSUNG W-279	11.01.2013	4,500.0	28.09.2016	4,500.0	0.0
229	SAMSUNG PRIMO DUOS W-279	11.01.2013	4,500.0	30.06.2016	4,500.0	0.0
230	SPICE D-6666	11.01.2013	3,500.0	01.12.2016	3,500.0	0.0
231	BLACKBERRY 8530	11.01.2013	4,500.0	01.03.2017	4,500.0	0.0
232	SAMSUNG W-169	11.01.2013	3,500.0	08.12.2016	3,500.0	0.0
233	SAMSUNG W 279	11.01.2013	4,500.0	14.06.2016	4,500.0	0.0
234	SAMSUNG DUOS 169	11.01.2013	3,500.0	10.11.2016	3,500.0	0.0
235	BLACK BERRY GSM 9320	17.01.2013	14,000.0	11.01.2017	5,103.5	8,896.5
236	BLACK BERRY CDMA 9330	12.02.2013	11,700.0	28.03.2017	4,405.1	7,294.9
237	Blackberry GSM 9320	22.03.2013	13,400.0	24.10.2016	4,400.5	8,999.5
238	Blackberry GSM 9320	22.03.2013	13,400.0	02.02.2017	4,734.2	8,665.8
239	NOKIA LUMIA	21.03.2013	3,500.0	14.06.2016	3,500.0	0.0
240	SAMSUNG 3322	21.03.2013	3,200.0	28.09.2016	3,200.0	0.0
241	SAMSUNG GALAXY DUOS	21.03.2013	4,500.0	06.02.2017	4,500.0	0.0
242	SONY XPERIA TIPO	21.03.2013	3,500.0	30.06.2016	3,500.0	0.0
243	NOKIA ASHA 200	21.03.2013	3,500.0	28.09.2016	3,500.0	0.0
244	NOKIA ASHA 305	21.03.2013	4,500.0	30.06.2016	4,500.0	0.0
245	LG T-375	21.03.2013	4,500.0	10.11.2016	4,500.0	0.0
246	SAMSUNG S7562	21.03.2013	3,500.0	28.09.2016	3,500.0	0.0
247	NOKIA LUMIA 510	21.03.2013	3,500.0	24.10.2016	3,500.0	0.0
248	SAMSUNG S-239 CDMA	20.03.2013	4,500.0	30.06.2016	4,500.0	0.0
249	SAMSUNG PRIMO DUOS	20.03.2013	3,500.0	28.09.2016	3,500.0	0.0
250	SAMSUNG GALAXY CDMA	20.03.2013	4,500.0	01.12.2016	4,500.0	0.0
251	KARBON A-7	20.03.2013	4,500.0	30.06.2016	4,500.0	0.0
252	SAMSUNG PRIMO DUOS	20.03.2013	3,500.0	01.03.2017	3,500.0	0.0
253	SAMSUNG STAR-3	20.03.2013	4,500.0	28.09.2016	4,500.0	0.0
254	SAMSUNG B-6102	20.03.2013	3,500.0	21.03.2017	3,500.0	0.0
255	SAMSUNG W-279	20.03.2013	6,500.0	01.12.2016	2,198.9	4,301.1
256	MTS-8165	20.03.2013	3,500.0	22.09.2016	3,500.0	0.0
257	SAMSUNG DUOS F-259	20.03.2013	3,500.0	01.12.2016	3,500.0	0.0
258	BLACKBERRY 9360	20.03.2013	9,000.0	30.06.2016	2,702.8	6,297.2
259	MTS MTAG-40 SMART PHONE	20.03.2013	4,500.0	01.03.2017	4,500.0	0.0
260	SAMSUNG I-589	20.03.2013	4,500.0	28.09.2016	4,500.0	0.0
261	NOKIA X-302	21.03.2013	4,500.0	30.06.2016	4,500.0	0.0
262	SAMSUNG S-7562	20.03.2013	7,000.0	14.06.2016	2,074.6	4,925.4
263	SAMSUNG SCH W-279	20.03.2013	3,500.0	22.09.2016	3,500.0	0.0
264	SAMSUNG W-279	20.03.2013	4,500.0	04.10.2016	4,500.0	0.0
265	NOKIA X202	05.04.2013	3,300.0	14.06.2016	3,300.0	0.0
266	NOKIA X202	05.04.2013	3,500.0	24.10.2016	3,500.0	0.0
267	NOKIA ASHA 305	05.04.2013	4,180.0	08.12.2016	4,180.0	0.0
268	SAMSUNG S-5302	05.04.2013	4,500.0	30.06.2016	4,500.0	0.0
269	SAMSUNG 279	05.04.2013	3,500.0	01.03.2017	3,500.0	0.0
270	MICROMAX A25 SMART	05.04.2013	3,500.0	29.06.2016	3,500.0	0.0
271	MICROMAX Q-36	05.04.2013	3,500.0	28.09.2016	3,500.0	0.0
272	SAMSUNG W-279	05.04.2013	3,500.0	28.09.2016	3,500.0	0.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
273	MICROMAX A-89	05.04.2013	3,500.0	24.10.2016	3,500.0	0.0
274	MICROMAX A-101	05.04.2013	3,500.0	14.06.2016	3,500.0	0.0
275	NOKIA C2-01	05.04.2013	3,500.0	14.06.2016	3,500.0	0.0
276	MICROMAX A-89	05.04.2013	4,500.0	01.03.2017	4,500.0	0.0
277	MICROMAX A-89	05.04.2013	6,350.0	01.03.2017	2,262.6	4,087.4
278	BLACKBERRY GSM 9320	21.05.2013	11,700.0	10.11.2016	3,708.6	7,991.4
279	BLACK BERRY CDMA 9330	15.05.2013	11,700.0	01.03.2017	4,047.1	7,652.9
280	SAMSUNG W-279	13.05.2013	6,160.0	08.12.2016	2,007.9	4,152.1
281	MTS-351	13.05.2013	4,480.0	23.11.2016	4,480.0	0.0
282	ARISE SMARTEE CD 101	13.05.2013	3,500.0	28.09.2016	3,500.0	0.0
283	SAMSUNG GALAXY S DUOS	13.05.2013	4,500.0	01.03.2017	4,500.0	0.0
284	SAMSUNG GALAXY DUOS	13.05.2013	3,500.0	06.02.2017	3,500.0	0.0
285	SAMSUNG 5360	13.05.2013	4,500.0	28.09.2016	4,500.0	0.0
286	SAMSUNG I 584	13.05.2013	4,500.0	28.09.2016	4,500.0	0.0
287	SAMSUNG GRAND I 9082	13.05.2013	4,500.0	24.10.2016	4,500.0	0.0
288	MICROMAX ZTE 351	13.05.2013	3,500.0	14.06.2016	3,500.0	0.0
289	SAMSUNG GALAXY Y DUOS	13.05.2013	4,500.0	06.02.2017	4,500.0	0.0
290	NOKIA LUMIA 510 BLACK	13.05.2013	3,500.0	06.02.2017	3,500.0	0.0
291	HTC	13.05.2013	7,000.0	14.06.2016	1,976.2	5,023.8
292	MICROMAX Q-36	13.05.2013	3,500.0	14.06.2016	3,500.0	0.0
293	HTC DEST VC	13.05.2013	4,500.0	28.09.2016	4,500.0	0.0
294	SPICE D-6666	13.05.2013	3,500.0	28.09.2016	3,500.0	0.0
295	SAMSUNG W-259	13.05.2013	3,500.0	06.03.2017	3,500.0	0.0
296	SAMSUNG GTS 5292	13.05.2013	3,500.0	22.09.2016	3,500.0	0.0
297	SAMSUNG RC X 80 S 5222	13.05.2013	3,500.0	24.10.2016	3,500.0	0.0
298	Black berry 8530 CDMA	12.07.2013	8,200.0	22.09.2016	2,389.1	5,810.9
299	Black Berry GSM 9320	15.10.2013	14,200.0	10.11.2016	3,957.7	10,242.3
300	SAMSUNG W-279	03.10.2013	4,500.0	08.12.2016	4,500.0	0.0
301	MICROMAX A-115	03.10.2013	7,000.0	28.09.2016	1,902.3	5,097.7
302	KARBON KC 540	03.10.2013	2,989.0	28.09.2016	2,989.0	0.0
303	LG E-435	03.10.2013	7,000.0	01.03.2017	2,164.4	4,835.6
304	MICROMAX A-88	03.10.2013	4,500.0	28.09.2016	4,500.0	0.0
305	SAMSUNG GT METALLIC BLUE	03.10.2013	3,500.0	28.09.2016	3,500.0	0.0
306	SAMSUNG GALAXY MUSIC S6012	03.10.2013	4,500.0	24.10.2016	4,500.0	0.0
307	LG E-615	03.10.2013	7,000.0	10.11.2016	1,972.9	5,027.2
308	Apple 64GB Ipad (4th Generation)	10.10.2013	51,600.0	08.08.2016	13,252.7	38,347.3
309	SAMSUNG 5222	03.10.2013	4,500.0	30.06.2016	4,500.0	0.0
310	SAMSUNG 7562	03.10.2013	7,000.0	28.09.2016	1,898.6	5,101.4
311	SAMUNG DUOS	03.10.2013	3,500.0	28.09.2016	3,500.0	0.0
312	MICROMAX Q-36	03.10.2013	3,500.0	14.06.2016	3,500.0	0.0
313	SAMSUNG GALAXY Y PLUS S 5303	03.10.2013	4,500.0	06.02.2017	4,500.0	0.0
314	MTS TAG 353	03.10.2013	3,500.0	10.11.2016	3,500.0	0.0
315	BLACKBERRY CURVE 9330 CDMA	03.10.2013	7,000.0	22.09.2016	1,888.3	5,111.7
316	SAMSUNG W-259	03.10.2013	3,500.0	10.11.2016	3,500.0	0.0
317	KARBON A-6	03.10.2013	3,500.0	28.09.2016	3,500.0	0.0
318	SAMSUNG DUOS C3322	03.10.2013	3,500.0	02.02.2017	3,500.0	0.0
319	NOKIA ASHA 311	03.10.2013	3,500.0	02.02.2017	3,500.0	0.0
320	SS GALAXY S DUOS GT S7562 BLACK	03.10.2013	3,500.0	22.09.2016	3,500.0	0.0
321	SICT GC007 GREY	03.10.2013	3,500.0	06.03.2017	3,500.0	0.0
322	SAMSUNG MPOWER SCH-B239	03.10.2013	4,500.0	28.09.2016	4,500.0	0.0
323	NOKIA-301	03.10.2013	3,500.0	02.02.2017	3,500.0	0.0
324	KARBONN A25	03.10.2013	4,500.0	22.09.2016	4,500.0	0.0
325	SAMSUNG CORE	03.10.2013	4,500.0	24.10.2016	4,500.0	0.0
326	SAMSUNG CORE	03.10.2013	4,500.0	10.11.2016	4,500.0	0.0
327	NEW GRAND DOUS	03.10.2013	7,000.0	24.10.2016	1,943.5	5,056.5
328	ZTE N 790 BLACK MBLAZE	04.10.2013	3,500.0	10.11.2016	3,500.0	0.0
329	LAVA IRIS-405	04.10.2013	3,500.0	08.12.2016	3,500.0	0.0
330	SPICE STELLAR VIRTUOSO PRO MI-491	04.10.2013	4,500.0	01.03.2017	4,500.0	0.0
331	LAVA KKT 31	04.10.2013	2,600.0	10.11.2016	2,600.0	0.0
332	SONY XPERIA	04.10.2013	3,500.0	28.09.2016	3,500.0	0.0
333	MICROMAX CANVAS 3D A115	04.10.2013	4,500.0	10.11.2016	4,500.0	0.0
334	BLACKBERRY 9220	04.10.2013	4,500.0	21.03.2017	4,500.0	0.0
335	SAMSUNG GALAXY S.DUOS 7562	04.10.2013	4,500.0	06.02.2017	4,500.0	0.0
336	MICROMAX A110	04.10.2013	7,000.0	01.03.2017	2,162.6	4,837.4
337	SAMSUNG GALAXY Y CDMA I509	04.10.2013	7,000.0	28.09.2016	1,896.8	5,103.2
338	SAMSUNG GALAXY GR QUATTRO	04.10.2013	9,000.0	24.10.2016	4,495.6	6,503.6
339	NOKIA ASHA 201	04.10.2013	3,500.0	01.03.2017	3,500.0	0.0
340	NOKIA ASHA 305 D GREY	03.10.2013	3,500.0	28.09.2016	3,500.0	0.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
341	SAMSUNG GALAXY 6012	03.10.2013	4,500.0	02.02.2017	4,500.0	0.0
342	SAMSUNG METRO 2202	03.10.2013	4,200.0	08.12.2016	4,200.0	0.0
343	HTC EXPLORER	03.10.2013	4,500.0	10.11.2016	4,500.0	0.0
344	SAMSUNG GALAXY 6012	03.10.2013	4,500.0	06.02.2017	4,500.0	0.0
345	SONY XPERIA C1504 BLACK	03.10.2013	3,500.0	24.10.2016	3,500.0	0.0
346	SAMSUNG D-309	04.10.2013	4,500.0	08.12.2016	4,500.0	0.0
347	Blackberry 9320 (GSM)	09.12.2013	15,085.0	11.01.2017	4,219.1	10,866.0
348	SAMSUNG GT-E2252	14.11.2013	4,500.0	06.02.2017	4,500.0	0.0
349	SAMSUNG 7562	14.11.2013	3,500.0	08.12.2016	3,500.0	0.0
350	A-116 MICROMAX	14.11.2013	7,000.0	10.11.2016	1,896.3	5,103.7
351	SAMSUNG GALAXY GRAND QUATRO	14.11.2013	4,500.0	24.10.2016	4,500.0	0.0
352	BLACKBERRY 9330	14.11.2013	9,000.0	28.09.2016	2,342.7	6,657.3
353	SAMSUNG 3322	14.11.2013	3,400.0	10.11.2016	3,400.0	0.0
354	NOKIA-520	14.11.2013	7,000.0	08.12.2016	1,944.7	5,055.4
355	NOKIA ASHA 210	14.11.2013	4,500.0	10.11.2016	4,500.0	0.0
356	SAM MOBILE GT-S6012BBAINU,SB	14.11.2013	7,000.0	28.09.2016	1,822.1	5,177.9
357	SAMSUNG S-239	14.11.2013	3,500.0	23.11.2016	3,500.0	0.0
358	KARBONN A-26	14.11.2013	6,800.0	13.12.2016	1,897.5	4,902.5
359	SONY MT 25 I	14.11.2013	9,000.0	10.11.2016	2,438.1	6,561.9
360	SAMSUNG GALAXY GRAND QUATTRO	14.11.2013	3,500.0	22.09.2016	3,500.0	0.0
361	SAMSUNG GALAXY S DUOS S7562	19.11.2013	4,500.0	21.03.2017	4,500.0	0.0
362	Micromax A117 Canvas	22.01.2014	13,000.0	25.09.2016	3,140.8	9,859.2
363	Micromax A117 Canvas	22.01.2014	13,000.0	25.09.2016	3,140.8	9,859.2
364	Micromax A117 Canvas	22.01.2014	13,000.0	25.09.2016	3,140.8	9,859.2
365	Micromax A117 Canvas	22.01.2014	13,000.0	25.09.2016	3,140.8	9,859.2
366	Micromax A117 Canvas	22.01.2014	13,000.0	31.10.2016	3,256.2	9,743.8
367	Micromax A117 Canvas	22.01.2014	13,000.0	31.10.2016	3,256.2	9,743.8
368	NOKIA-301	10.12.2013	4,500.0	10.11.2016	4,500.0	0.0
369	LG E-960	10.12.2013	9,000.0	06.03.2017	2,634.7	6,365.3
370	MICROMAX Q-36	10.12.2013	3,500.0	02.02.2017	3,500.0	0.0
371	NOKIA 210	10.12.2013	4,500.0	02.02.2017	4,500.0	0.0
372	NOKIA 301 BLACK	10.12.2013	3,500.0	06.02.2017	3,500.0	0.0
373	SAMSUNG GALAXY STAR	10.12.2013	4,500.0	24.10.2016	4,500.0	0.0
374	SAMSUNG W279	10.12.2013	3,500.0	06.03.2017	3,500.0	0.0
375	LENOVO A600E	10.12.2013	4,500.0	08.12.2016	4,500.0	0.0
376	SONY C 1904	10.12.2013	7,000.0	06.02.2017	2,000.8	4,999.2
377	SAMSUNG GALAXY Y CDMA	10.12.2013	4,500.0	08.12.2016	4,500.0	0.0
378	VIDECON A 15	09.12.2013	3,400.0	10.11.2016	3,400.0	0.0
379	SAMSUNG GALAXY GRAND	09.12.2013	4,500.0	10.11.2016	4,500.0	0.0
380	SAMSUNG GALAXY STAR PRO	26.02.2014	4,500.0	08.12.2016	4,500.0	0.0
381	N-206 NOKIA	26.02.2014	3,500.0	24.10.2016	3,500.0	0.0
382	NOKIA LUMIA 520	26.02.2014	4,500.0	21.03.2017	4,500.0	0.0
383	SAMSUNG I 589	26.02.2014	4,500.0	07.02.2017	4,500.0	0.0
384	NOKIA -210	26.02.2014	4,500.0	02.02.2017	4,500.0	0.0
385	HTC DESIRE-XC	26.02.2014	3,150.0	28.09.2016	734.7	2,415.3
386	MICROMAX A-110R	26.02.2014	7,000.0	06.03.2017	1,907.1	5,092.9
387	MICROMAX CANVAS LITE	26.02.2014	4,500.0	10.11.2016	4,500.0	0.0
388	NOKIA LUMIA 520 (WHITE)	26.02.2014	4,500.0	06.03.2017	4,500.0	0.0
389	SAMSUNG GALAXY CORE	26.02.2014	4,500.0	06.03.2017	4,500.0	0.0
390	SAMSUNG GALAXY GRAND QUATTRO	26.02.2014	3,500.0	21.03.2017	3,500.0	0.0
391	NOKIA LUMIA 525	26.02.2014	4,500.0	01.03.2017	4,500.0	0.0
392	VEDECON A55Q HD BK	26.02.2014	3,500.0	01.03.2017	3,500.0	0.0
393	SAMSUNG 5302	26.02.2014	3,500.0	02.02.2017	3,500.0	0.0
394	SAMSUNG GLAXY GRAND - 2	11.03.2014	22,000.0	24.10.2016	5,197.7	16,802.3
395	SAMSUNG PRIMO DUOS-279	03.03.2014	3,500.0	13.12.2016	3,500.0	0.0
396	SAMSUNG Y DUOS	03.03.2014	4,500.0	01.03.2017	4,500.0	0.0
397	GALAXY S DUOS	03.03.2014	9,000.0	24.10.2016	2,145.1	6,854.9
398	SAMSUNG GALAXY DUOS	18.03.2014	4,500.0	02.02.2017	4,500.0	0.0
399	XOLO A500 S	18.03.2014	4,500.0	06.03.2017	4,500.0	0.0
400	SAMSUNG STAR PRO 7262	18.03.2014	4,500.0	02.02.2017	4,500.0	0.0
401	HTC DESIRE VC T328D	18.03.2014	7,000.0	30.06.2016	1,440.9	5,559.2
402	SPICE MI 525	18.03.2014	4,500.0	06.03.2017	4,500.0	0.0
403	XOLO Q 700 I	18.03.2014	3,500.0	21.03.2017	3,500.0	0.0
404	SAMSUNG CORE	18.03.2014	4,500.0	21.03.2017	4,500.0	0.0
405	MICROMAX CANVAS TURBO A-250	18.03.2014	4,500.0	21.03.2017	4,500.0	0.0
406	KARBONN A-51	18.03.2014	3,500.0	02.02.2017	3,500.0	0.0
407	NOKIA ASHA 305	18.03.2014	3,500.0	02.02.2017	3,500.0	0.0
408	NOKIA LUMIA 520 BLACK	16.04.2014	4,500.0	21.03.2017	1,186.2	3,313.9

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
409	SONY EXPERIA	02.06.2014	7,000.0	17.03.2017	1,757.1	5,242.9
410	MICROMAX A-47	02.06.2014	4,500.0	31.03.2017	1,146.2	3,353.8
411	SONY EXPERIA SP	16.06.2014	9,000.0	29.06.2016	1,648.9	7,351.2
412	SAMSUNG -3322	16.06.2014	3,500.0	07.02.2017	833.7	2,666.3
413	SAMSUNG S-7582	16.06.2014	4,500.0	17.03.2017	1,114.0	3,386.0
414	BLACKBERRY Z10 BLACK	16.06.2014	9,000.0	28.09.2016	1,850.8	7,149.2
415	BLACK BERRY GSM	22.07.2014	9,500.4	01.03.2017	2,230.1	7,270.3
416	SONY EXPERIA C-1904	04.08.2014	7,000.0	05.12.2016	1,472.3	5,527.7
417	NOKIA 206 BLK	05.08.2014	3,500.0	01.03.2017	813.0	2,687.0
418	MOTO E	30.09.2014	3,500.0	10.01.2017	718.0	2,782.0
419	SAMSUNG GALAXY GRAND NEO	31.10.2014	9,000.0	08.12.2016	1,704.3	7,295.7
420	MOTO G BLACK	31.10.2014	9,000.0	28.09.2016	1,546.8	7,453.2
421	MOTO G BLACK	31.10.2014	3,500.0	10.01.2017	691.3	2,808.7
422	SAMSUNG GALAXY GRAND 2	31.10.2014	7,000.0	28.09.2016	1,203.0	5,797.0
423	MOTO G	23.12.2014	4,500.0	04.10.2016	721.2	3,778.8
424	NOKIA LUMIA 520	23.12.2014	4,500.0	21.03.2017	907.6	3,592.4
425	KARBONN OCTAN	04.02.2015	3,500.0	28.09.2016	518.7	2,981.3
426	SAMSUNG GALAXY CHAT B5330	05.03.2015	5,699.0	28.09.2016	803.8	4,895.2
427	HTC DESIRE 516C	24.03.2015	12,500.0	28.09.2016	1,704.5	10,795.6
428	SAMSUNG S5	06.04.2015	30,000.0	14.06.2016	3,210.5	26,789.5
429	INTEX AQUA Y2PRO	19.02.2016	4,200.0	30.12.2016	4,200.0	0.0
430	LENOVO A6000	02.06.2015	3,500.0	05.12.2016	475.7	3,024.3
431	HTC DESIRE 620	02.09.2015	7,000.0	02.02.2017	894.8	6,105.2
432	MICROMAX CG410	16.09.2015	2,400.0	31.03.2017	332.3	2,067.7
433	PANASONIC GD 25C	16.09.2015	2,750.0	27.01.2017	338.0	2,412.0
434	HTC DESIRE 526G+	14.01.2016	3,500.0	31.03.2017	381.3	3,118.7
435	MICROMAX BOLT Q335	14.01.2016	3,500.0	05.12.2016	281.2	3,218.8
436	Sony Xeperia M2	25.02.2016	3,500.0	05.12.2016	245.0	3,255.0
437	MS Gionee	31.03.2016	3,500.0	05.12.2016	214.9	3,285.1
438	LYF 4503	20.06.2016	4,500.0	10.01.2017	226.4	4,273.6
439	Xiomi Redmi 2 4G	05.08.2016	4,500.0	05.12.2016	135.4	4,364.6
440	Micromax Q381	23.09.2016	4,500.0	27.03.2017	205.3	4,294.7
441	Karbonn Titamium	27.12.2016	4,500.0	07.02.2017	46.6	4,453.4
442	Meter KCC- Central-April."11	04.04.2011	2,565.2	30.03.2017	1,420.4	1,144.8
443	Meter KCC- Central-May."11	02.05.2011	2,565.2	22.03.2017	1,396.6	1,168.5
444	Meter KCC- Central-June."11	01.06.2011	3,946.1	30.06.2016	1,860.0	2,086.1
445	Meter KCC- East-April."11	04.04.2011	2,565.2	22.03.2017	1,415.3	1,149.8
446	Meter KCC- East-May."11	02.05.2011	11,838.5	30.06.2016	5,958.3	5,880.2
447	Meter KCC- East-June."11	02.06.2011	42,272.1	30.06.2016	20,342.8	21,929.4
448	Meter KCC- East-July."11	01.07.2011	10,457.4	30.09.2016	5,247.9	5,209.5
449	Meter GCC- Central-April."11	04.04.2011	1,009.9	30.06.2016	491.2	518.7
450	Meter GCC- Central-May."11	03.05.2011	1,008.5	22.03.2017	548.8	459.7
451	Meter GCC- Central-June."11	02.06.2011	9,042.0	30.09.2016	4,464.8	4,577.2
452	Meter GCC- Central-July."11	01.07.2011	13,323.5	30.06.2016	6,423.7	6,899.8
453	Meter GCC- East-April."11	04.04.2011	3,948.7	31.12.2016	2,099.8	1,848.9
454	Meter GCC- East-May."11	02.05.2011	44,616.9	30.06.2016	23,222.6	21,394.4
455	Meter GCC- East-June."11	01.06.2011	54,356.8	30.09.2016	28,172.4	26,184.4
456	Meter GCC- East-July."11	01.07.2011	27,640.6	31.12.2016	14,067.5	13,573.2
457	Meters-MLCC-May."11	02.05.2011	2,565.2	22.03.2017	1,396.7	1,168.5
458	Meters-MLCC-April."11	04.04.2011	2,565.2	22.03.2017	1,415.5	1,149.7
459	Meters-MLCC-July."11	01.07.2011	5,130.3	24.11.2016	2,643.9	2,486.4
460	Meters-MLCC-April."11	04.04.2011	5,130.3	22.03.2017	2,832.6	2,297.7
461	Meters-MLCC-June."11	01.06.2011	12,825.8	30.06.2016	6,313.1	6,512.7
462	Meters-MLCC-July."11	01.07.2011	2,565.2	24.11.2016	1,282.1	1,283.1
463	Meters-MLCC-April."11	06.04.2011	2,565.2	30.09.2016	1,304.5	1,260.6
464	Meters-MLCC-May."11	05.05.2011	2,565.2	30.06.2016	1,227.1	1,338.1
465	Meters-MLCC-July."11	05.07.2011	2,565.2	30.09.2016	1,244.7	1,320.5
466	Meters-MLCC-April."11	06.04.2011	5,130.3	30.06.2016	2,585.7	2,544.6
467	Meters-MLCC-May."11	02.05.2011	5,130.3	22.03.2017	2,795.2	2,335.1
468	Meters-MLCC-June."11	01.06.2011	5,130.3	24.11.2016	2,678.8	2,451.5
469	Meters-MLCC-July."11	05.07.2011	5,130.3	22.03.2017	2,710.1	2,420.2
470	Meters-MLCC-May."11	02.05.2011	2,565.2	22.03.2017	1,396.7	1,168.5
471	Meters-MLCC-June."11	01.06.2011	2,565.2	22.03.2017	1,376.7	1,188.4
472	Meters-MLCC-June."11	01.06.2011	7,695.5	30.09.2016	3,914.3	3,781.2
473	Meters-MLCC-April."11	04.04.2011	5,130.3	30.09.2016	2,721.2	2,409.1
474	Meters-MLCC-May."11	02.05.2011	7,695.5	30.09.2016	4,295.6	3,798.9
475	Meters-MLCC-June."11	01.06.2011	3,573.2	30.09.2016	1,808.3	1,764.9
476	Meters-MLCC-April."11	04.04.2011	5,130.3	30.06.2016	2,664.9	2,465.5

All figures in Rs.

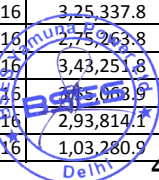
Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
477	Meters-MLCC-June."11	01.06.2011	12,825.8	30.06.2016	6,475.7	6,350.1
478	Meters-MLCC-July."11	01.07.2011	5,130.3	30.06.2016	2,436.5	2,693.9
479	Meters-MLCC-April."11	04.04.2011	2,565.2	24.11.2016	1,340.7	1,224.4
480	Meters-MLCC-May."11	02.05.2011	5,590.5	30.09.2016	2,934.6	2,656.0
481	Meters-MLCC-June."11	01.06.2011	12,825.8	30.06.2016	6,548.4	6,277.4
482	Meters-MLCC-July."11	01.07.2011	16,219.1	30.06.2016	8,119.0	8,100.1
483	Meters-MLCC-June."11	09.06.2011	2,565.2	25.03.2017	1,373.3	1,191.9
484	Meter - SLCC	25.04.2011	13,111.1	30.06.2016	6,793.1	6,318.0
485	Meter - SLCC	02.05.2011	75,628.7	30.06.2016	39,974.4	35,654.3
486	Meter - SLCC	01.06.2011	46,374.1	30.06.2016	23,697.0	22,677.2
487	Meter - SLCC	01.07.2011	83,669.6	30.06.2016	42,534.0	41,135.7
488	Meter - SLCC	25.04.2011	15,126.7	30.06.2016	7,627.6	7,499.2
489	Meter - SLCC	02.05.2011	46,385.7	30.06.2016	24,236.8	22,149.0
490	Meter - SLCC	01.06.2011	41,334.2	30.06.2016	20,896.6	20,437.6
491	Meter - SLCC	01.07.2011	53,427.6	30.06.2016	26,647.9	26,779.7
492	Meter - SLCC	25.04.2011	2,018.5	24.11.2016	1,073.4	945.1
493	Meter - SLCC	02.05.2011	66,546.1	30.06.2016	34,363.0	32,183.1
494	Meter - SLCC	01.06.2011	51,415.8	30.06.2016	26,017.2	25,398.6
495	Meter - SLCC	01.07.2011	96,774.5	30.06.2016	49,563.8	47,210.8
496	Meter - SLCC	25.04.2011	7,066.7	24.11.2016	3,752.9	3,313.8
497	Meter - SLCC	02.05.2011	64,524.3	30.06.2016	32,328.0	32,196.3
498	Meter - SLCC	01.06.2011	44,356.9	30.06.2016	22,748.4	21,608.6
499	Meter - SLCC	01.07.2011	69,556.7	30.06.2016	35,821.4	33,735.3
500	Meter - SLCC	25.04.2011	7,063.8	24.11.2016	3,701.3	3,362.5
501	Meter - SLCC	02.05.2011	1,06,875.6	30.06.2016	55,216.1	51,659.5
502	Meter - SLCC	01.06.2011	38,308.8	30.06.2016	19,356.4	18,952.4
503	Meter - SLCC	01.07.2011	1,04,839.1	30.06.2016	53,161.0	51,678.0
504	Meter - SLCC	03.05.2011	54,448.2	30.06.2016	28,795.0	25,653.2
505	Meter - SLCC	01.06.2011	74,601.8	30.06.2016	37,801.0	36,800.8
506	Meter - SLCC	01.07.2011	96,774.5	30.06.2016	48,651.0	48,123.5
507	Meter - SLCC	28.04.2011	1,008.7	22.03.2017	550.2	458.4
508	Meter - SLCC	03.05.2011	1,14,937.9	30.06.2016	59,705.1	55,232.9
509	Meter - SLCC	01.06.2011	1,74,400.4	30.06.2016	90,240.2	84,160.2
510	Meter - SLCC	01.07.2011	1,64,315.1	30.06.2016	83,417.4	80,897.6
511	Meter - SLCC	28.04.2011	3,025.9	22.03.2017	1,650.9	1,375.1
512	Meter - SLCC	03.05.2011	87,715.9	30.06.2016	44,970.4	42,745.5
513	Meter - SLCC	01.06.2011	86,699.3	30.06.2016	44,195.0	42,504.3
514	Meter - SLCC	01.07.2011	1,26,008.5	30.06.2016	63,750.6	62,257.8
515	Meter - SLCC	03.05.2011	1,36,113.3	30.06.2016	70,497.3	65,616.0
516	Meter - SLCC	01.06.2011	2,30,863.6	30.06.2016	1,16,268.5	1,14,595.1
517	Meter - SLCC	01.07.2011	4,05,243.3	30.06.2016	2,04,037.3	2,01,205.9
518	Meter - SLCC	02.05.2011	2,26,831.0	30.06.2016	1,11,629.4	1,15,201.6
519	Meter - SLCC	01.06.2011	76,618.5	30.06.2016	38,963.1	37,655.4
520	Meter - SLCC	01.07.2011	94,758.4	30.06.2016	47,604.8	47,153.6
521	Meter - SLCC	27.04.2011	21,169.4	30.06.2016	10,171.0	10,998.4
522	Meter - SLCC	03.05.2011	1,84,530.2	30.06.2016	98,385.8	86,144.4
523	Meter - SLCC	01.06.2011	2,43,962.1	30.06.2016	1,25,635.2	1,18,327.0
524	Meter - SLCC	01.07.2011	2,96,371.9	30.06.2016	1,50,594.1	1,45,777.8
525	Meter - SLCC	27.04.2011	2,019.7	24.11.2016	1,073.0	946.8
526	Meter - SLCC	02.05.2011	1,21,007.6	30.06.2016	64,419.3	56,588.3
527	Meter - SLCC	01.06.2011	1,33,070.6	30.06.2016	68,551.1	64,519.6
528	Meter - SLCC	01.07.2011	1,51,210.2	30.06.2016	76,308.6	74,901.6
529	Meter - SLCC	02.05.2011	65,534.3	30.06.2016	33,188.7	32,345.6
530	Meter - SLCC	01.06.2011	68,552.6	30.06.2016	34,805.7	33,746.9
531	Meter - SLCC	01.07.2011	87,701.9	30.06.2016	44,189.7	43,512.2
532	Meter - SLCC	02.05.2011	42,344.5	30.06.2016	21,365.6	20,978.9
533	Meter - SLCC	01.06.2011	45,365.2	30.06.2016	23,043.9	22,321.3
534	Meter - SLCC	01.07.2011	56,451.8	30.06.2016	27,894.7	28,557.1
535	Meters Installation - MAYUR VIHAR	14.06.2011	3,024.2	30.09.2016	1,483.9	1,540.3
536	Meters Installation - LAXMI NAGAR	14.06.2011	40,322.7	30.06.2016	19,626.5	20,696.2
537	Meters Installation - KRISHNA NAGAR	13.04.2011	1,72,673.0	30.06.2016	91,875.7	80,797.3
538	Meters Installation - KRISHNA NAGAR	02.06.2011	87,793.1	30.06.2016	43,232.2	44,561.0
539	Meters Installation - JHILMIL	14.06.2011	16,678.1	30.06.2016	8,354.7	8,323.4
540	Meters Installation - NAND NAGRI	14.06.2011	4,032.3	30.06.2016	2,084.7	1,947.6
541	Meters Installation - YAMUNA VIHAR	14.06.2011	34,274.3	30.06.2016	17,425.8	16,848.5
542	Meters Installation - PATEL NAGAR	13.04.2011	64,609.4	30.06.2016	32,291.6	30,617.8
543	Meters Installation - KARAWAL NAGAR	14.06.2011	38,322.7	30.06.2016	19,365.9	18,956.8
544	Meters Installation - DILSHAD GARDEN	02.06.2011	15,121.0	30.06.2016	7,743.4	7,377.6

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
545	Meter accessories - CHANDNI CHOWK	02.06.2011	8,064.6	30.06.2016	4,091.0	3,973.5
546	Meter accessories - SHANKAR ROAD	02.06.2011	24,193.6	30.06.2016	12,295.9	11,897.7
547	Meter accessories - PAHAR GANJ	02.06.2011	5,040.4	30.06.2016	2,546.8	2,493.6
548	Meter accessories - DARIYA GANJ	02.06.2011	8,064.6	24.11.2016	4,162.1	3,902.4
549	Meter accessories - PATEL NAGAR	02.06.2011	6,048.4	24.11.2016	3,170.6	2,877.9
550	JJ-SPD Meters - CHANDNI CHOWK	07.04.2011	40,392.5	30.06.2016	21,668.5	18,724.0
551	JJ-SPD Meters - SHANKAR ROAD	07.04.2011	30,295.7	30.06.2016	15,788.8	14,506.9
552	JJ-SPD Meters - PAHAR GANJ	07.04.2011	32,315.4	30.06.2016	17,353.1	14,962.3
553	JJ-SPD Meters - DARIYA GANJ	07.04.2011	21,207.0	30.06.2016	10,940.2	10,266.8
554	JJ-SPD Meters - MAYUR VIHAR	08.04.2011	29,285.8	30.06.2016	14,956.6	14,329.2
555	JJ-SPD Meters - LAXMI NAGAR	08.04.2011	36,354.8	30.06.2016	19,090.5	17,264.3
556	JJ-SPD Meters - KRISHNA NAGAR	08.04.2011	33,325.3	30.06.2016	17,556.9	15,768.4
557	JJ-SPD Meters - JHILMIL	08.04.2011	28,276.0	30.06.2016	14,785.6	13,490.4
558	JJ-SPD Meters - NAND NAGRI	08.04.2011	18,177.4	30.06.2016	9,709.4	8,468.0
559	JJ-SPD Meters - YAMUNA VIHAR	08.04.2011	43,423.8	30.06.2016	22,839.2	20,584.7
560	JJ-SPD Meters - VASUNDHRA	08.04.2011	20,197.1	30.06.2016	9,917.0	10,280.2
561	JJ-SPD Meters - PATEL NAGAR	07.04.2011	17,167.6	30.06.2016	9,015.0	8,152.6
562	JJ-SPD Meters - KARAWAL NAGAR	08.04.2011	36,354.8	30.06.2016	19,412.7	16,942.1
563	JJ-SPD Meters - DILSHAD GARDEN	08.04.2011	17,167.6	30.06.2016	9,252.3	7,915.2
564	METERS - CHANDNI CHOWK- Previous Month	26.04.2006	4,92,517.4	30.06.2016	4,43,265.7	49,251.7
565	METERS - CHANDNI CHOWK- April	29.04.2006	67,494.9	30.06.2016	60,745.4	6,749.5
566	METERS - CHANDNI CHOWK- May	31.05.2006	99,449.8	30.06.2016	89,504.8	9,945.0
567	METERS - CHANDNI CHOWK	30.06.2006	73,074.8	30.06.2016	65,767.3	7,307.5
568	METERS - CHANDNI CHOWK- July	31.07.2006	82,909.3	30.06.2016	74,470.2	8,439.1
569	METERS - CHANDNI CHOWK-August	31.08.2006	1,05,866.4	30.06.2016	94,837.3	11,029.1
570	METERS - CHANDNI CHOWK- September	30.09.2006	1,65,188.1	30.06.2016	1,48,296.4	16,891.7
571	METERS - CHANDNI CHOWK- October	31.10.2006	2,36,680.3	30.06.2016	2,12,381.8	24,298.5
572	METERS - CHANDNI CHOWK- November	30.11.2006	3,35,275.0	30.06.2016	3,00,690.1	34,585.0
573	METERS - CHANDNI CHOWK- December	31.12.2006	2,12,458.3	30.06.2016	1,89,885.6	22,572.7
574	METERS - CHANDNI CHOWK-January	31.01.2007	2,81,381.4	30.06.2016	2,48,725.2	32,656.2
575	METERS - CHANDNI CHOWK- February	09.02.2007	57,827.9	30.06.2016	50,667.7	7,160.2
576	METERS - CHANDNI CHOWK- March	15.03.2007	4,59,722.5	30.06.2016	4,05,620.0	54,102.5
577	METERS - SHANKAR ROAD	30.04.2006	9,499.9	24.11.2016	8,549.9	950.0
578	METERS - SHANKAR ROAD- Previous Month	30.04.2006	27,970.9	30.06.2016	25,173.8	2,797.1
579	METERS - SHANKAR ROAD- April	30.04.2006	2,68,746.7	30.06.2016	2,41,872.0	26,874.7
580	METERS - SHANKAR ROAD- May	31.05.2006	86,955.0	30.06.2016	78,259.5	8,695.5
581	METERS - SHANKAR ROAD	30.06.2006	84,411.2	30.06.2016	75,970.0	8,441.1
582	METERS - SHANKAR ROAD-July	31.07.2006	2,83,396.9	30.06.2016	2,54,804.3	28,592.7
583	METERS - SHANKAR ROAD-August	31.08.2006	3,76,822.0	30.06.2016	3,38,628.4	38,193.6
584	METERS - SHANKAR ROAD- September	30.09.2006	2,56,621.2	30.06.2016	2,30,134.4	26,486.8
585	METERS - SHANKAR ROAD-October	31.10.2006	2,61,727.8	30.06.2016	2,34,847.5	26,880.3
586	METERS - SHANKAR ROAD- November	30.11.2006	4,16,754.3	30.06.2016	3,72,304.3	44,450.0
587	METERS - SHANKAR ROAD- December	31.12.2006	2,37,314.3	30.06.2016	2,11,772.3	25,542.0
588	METERS - SHANKAR ROAD-January	31.01.2007	2,91,661.4	30.06.2016	2,58,018.3	33,643.1
589	METERS - SHANKAR ROAD- February	09.02.2007	82,199.3	30.06.2016	72,754.7	9,444.6
590	METERS - SHANKAR ROAD- March	09.03.2007	4,25,270.0	30.06.2016	3,77,548.0	47,722.0
591	METERS - PAHAR GANJ- Previous Month	30.04.2006	7,505.7	30.06.2016	6,755.2	750.6
592	METERS - PAHAR GANJ- April	29.04.2006	45,304.1	30.06.2016	40,773.7	4,530.4
593	METERS - PAHAR GANJ- May	31.05.2006	50,117.3	30.06.2016	45,105.6	5,011.7
594	METERS - PAHAR GANJ	30.06.2006	60,522.8	30.06.2016	54,470.5	6,052.3
595	METERS - PAHAR GANJ-July	31.07.2006	1,77,352.4	30.06.2016	1,59,474.5	17,877.9
596	METERS - PAHAR GANJ-August	31.08.2006	3,43,853.5	30.06.2016	3,08,569.5	35,284.0
597	METERS - PAHAR GANJ- September	30.09.2006	1,41,823.0	30.06.2016	1,26,634.1	15,188.9
598	METERS - PAHAR GANJ-October	31.10.2006	1,83,431.1	30.06.2016	1,63,226.6	20,204.5
599	METERS - PAHAR GANJ- November	30.11.2006	3,91,932.6	30.06.2016	3,47,967.0	43,965.6
600	METERS - PAHAR GANJ- December	31.12.2006	3,70,687.5	30.06.2016	3,29,254.0	41,433.6
601	METERS - PAHAR GANJ-January	31.01.2007	5,06,361.9	30.06.2016	4,46,615.4	59,746.5
602	METERS - PAHAR GANJ- February	09.02.2007	42,111.8	30.06.2016	37,108.1	5,003.7
603	METERS - PAHAR GANJ- March	15.03.2007	5,39,375.8	30.06.2016	4,75,759.2	63,616.7
604	METERS - DARIYA GANJ- Previous Month	30.04.2006	99,355.8	30.06.2016	89,420.2	9,935.6
605	METERS - DARIYA GANJ- April	29.04.2006	32,344.7	30.06.2016	29,110.2	3,234.5
606	METERS - DARIYA GANJ- May	31.05.2006	52,423.7	30.06.2016	47,181.4	5,242.4
607	METERS - DARIYA GANJ	30.06.2006	63,127.8	30.06.2016	56,815.0	6,312.8
608	METERS - DARIYA GANJ-July	31.07.2006	85,450.6	30.06.2016	76,872.6	8,578.0
609	METERS - DARIYA GANJ-August	31.08.2006	1,30,469.8	30.06.2016	1,17,248.0	13,221.7
610	METERS - DARIYA GANJ- September	30.09.2006	1,35,976.2	30.06.2016	1,23,065.0	13,970.2
611	METERS - DARIYA GANJ-October	31.10.2006	1,30,020.8	30.06.2016	1,16,172.9	13,847.9
612	METERS - DARIYA GANJ- November	30.11.2006	84,241.3	30.06.2016	75,438.6	8,802.7

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
613	METERS - DARIYA GANJ- December	31.12.2006	87,971.7	30.06.2016	78,305.3	9,666.4
614	METERS - DARIYA GANJ-January	31.01.2007	2,23,997.2	30.06.2016	1,95,714.0	28,283.2
615	METERS - DARIYA GANJ- February	09.02.2007	40,539.6	30.06.2016	35,463.0	5,076.6
616	METERS - DARIYA GANJ- March	14.03.2007	1,93,635.2	30.06.2016	1,69,379.2	24,255.9
617	METERS - MAYUR VIHAR- Previous Month	30.04.2006	10,788.3	30.06.2016	9,709.5	1,078.8
618	METERS - MAYUR VIHAR- April	30.04.2006	60,477.4	30.06.2016	54,429.7	6,047.7
619	METERS - MAYUR VIHAR- May	31.05.2006	1,14,036.2	30.06.2016	1,02,632.6	11,403.6
620	METERS - MAYUR VIHAR	30.06.2006	1,40,830.2	30.06.2016	1,26,747.2	14,083.0
621	METERS - MAYUR VIHAR-July	31.07.2006	1,72,516.3	30.06.2016	1,55,105.7	17,410.6
622	METERS - MAYUR VIHAR-August	31.08.2006	2,53,327.2	30.06.2016	2,27,474.2	25,853.0
623	METERS - MAYUR VIHAR- September	30.09.2006	2,47,180.8	30.06.2016	2,21,586.5	25,594.3
624	METERS - MAYUR VIHAR-October	31.10.2006	1,77,981.5	30.06.2016	1,58,797.4	19,184.2
625	METERS - MAYUR VIHAR- November	30.11.2006	1,90,446.6	30.06.2016	1,70,073.8	20,372.8
626	METERS - MAYUR VIHAR- December	31.12.2006	2,35,759.3	30.06.2016	2,08,574.4	27,184.9
627	METERS - MAYUR VIHAR-January	31.01.2007	1,61,288.6	30.06.2016	1,42,101.4	19,187.2
628	METERS - MAYUR VIHAR- February	12.02.2007	1,04,791.2	30.06.2016	91,963.5	12,827.7
629	METERS - MAYUR VIHAR- March	14.03.2007	2,88,380.6	30.06.2016	2,51,814.6	36,566.0
630	METERS - LAXMI NAGAR- Previous Month	27.04.2006	15,119.4	30.06.2016	13,607.4	1,511.9
631	METERS - LAXMI NAGAR- April	29.04.2006	88,448.3	30.06.2016	79,603.5	8,844.8
632	METERS - LAXMI NAGAR- May	31.05.2006	1,49,885.1	30.06.2016	1,34,896.6	14,988.5
633	METERS - LAXMI NAGAR	30.06.2006	1,98,685.2	30.06.2016	1,78,816.7	19,868.5
634	METERS - LAXMI NAGAR-July	31.07.2006	1,85,975.9	30.06.2016	1,67,232.3	18,743.6
635	METERS - LAXMI NAGAR-August	31.08.2006	1,46,488.9	30.06.2016	1,31,383.9	15,105.0
636	METERS - LAXMI NAGAR- September	30.09.2006	4,42,098.3	30.06.2016	3,97,050.6	45,047.7
637	METERS - LAXMI NAGAR-October	31.10.2006	1,88,230.2	30.06.2016	1,68,480.6	19,749.6
638	METERS - LAXMI NAGAR- November	30.11.2006	1,60,392.1	30.06.2016	1,43,114.2	17,277.9
639	METERS - LAXMI NAGAR- December	31.12.2006	2,18,210.5	30.06.2016	1,94,374.8	23,835.7
640	METERS - LAXMI NAGAR-January	31.01.2007	1,54,588.9	30.06.2016	1,36,633.7	17,955.2
641	METERS - LAXMI NAGAR- February	12.02.2007	1,08,777.3	30.06.2016	96,333.5	12,443.9
642	METERS - LAXMI NAGAR- March	14.03.2007	1,83,799.8	30.06.2016	1,61,396.6	22,403.2
643	METERS - KRISHNA NAGAR- Previous Month	27.04.2006	10,799.5	30.06.2016	9,719.6	1,079.9
644	METERS - KRISHNA NAGAR-April	30.04.2006	1,93,149.9	30.06.2016	1,73,834.9	19,315.0
645	METERS - KRISHNA NAGAR- May	31.05.2006	2,63,272.0	30.06.2016	2,36,944.8	26,327.2
646	METERS - KRISHNA NAGAR	30.06.2006	5,18,467.6	30.06.2016	4,66,620.8	51,846.8
647	METERS - KRISHNA NAGAR-July	31.07.2006	3,02,743.5	30.06.2016	2,72,317.7	30,425.8
648	METERS - KRISHNA NAGAR-August	31.08.2006	5,06,230.4	30.06.2016	4,55,040.6	51,189.8
649	METERS - KRISHNA NAGAR- September	30.09.2006	4,77,150.7	30.06.2016	4,28,909.7	48,241.1
650	METERS - KRISHNA NAGAR-October	31.10.2006	2,89,409.8	30.06.2016	2,59,960.3	29,449.5
651	METERS - KRISHNA NAGAR- November	30.11.2006	2,83,895.3	30.06.2016	2,54,234.4	29,660.9
652	METERS - KRISHNA NAGAR- December	31.12.2006	4,05,034.6	30.06.2016	3,61,417.4	43,617.3
653	METERS - KRISHNA NAGAR-January	31.01.2007	3,19,223.7	30.06.2016	2,83,847.6	35,376.0
654	METERS - KRISHNA NAGAR- February	12.02.2007	1,32,291.5	30.06.2016	1,17,483.1	14,808.4
655	METERS - KRISHNA NAGAR- March	14.03.2007	2,68,549.3	30.06.2016	2,37,309.9	31,239.4
656	METERS - JHILMIL- Previous Month	26.04.2006	1,00,005.3	30.06.2016	90,004.8	10,000.5
657	METERS - JHILMIL- April	30.04.2006	71,483.8	30.06.2016	64,335.4	7,148.4
658	METERS - JHILMIL- May	31.05.2006	1,17,098.9	30.06.2016	1,05,389.0	11,709.9
659	METERS - JHILMIL	30.06.2006	1,13,418.7	30.06.2016	1,02,076.8	11,341.9
660	METERS - JHILMIL-July	31.07.2006	1,17,956.6	30.06.2016	1,06,093.7	11,863.0
661	METERS - JHILMIL-August	31.08.2006	2,06,245.5	30.06.2016	1,85,382.1	20,863.3
662	METERS - JHILMIL- September	30.09.2006	2,44,246.2	30.06.2016	2,19,523.0	24,723.2
663	METERS - JHILMIL-October	31.10.2006	92,152.7	30.06.2016	82,781.7	9,371.0
664	METERS - JHILMIL- November	30.11.2006	1,12,161.1	30.06.2016	1,00,401.3	11,759.8
665	METERS - JHILMIL- December	31.12.2006	1,49,441.9	30.06.2016	1,32,909.5	16,532.4
666	METERS - JHILMIL-January	31.01.2007	1,37,020.3	30.06.2016	1,21,431.1	15,589.3
667	METERS - JHILMIL- February	12.02.2007	1,12,054.0	30.06.2016	99,202.2	12,851.8
668	METERS - JHILMIL- March	14.03.2007	1,36,284.9	30.06.2016	1,20,045.1	16,239.8
669	METERS - NAND NAGRI- Previous Month	30.04.2006	2,30,030.2	30.06.2016	2,07,027.1	23,003.0
670	METERS - NAND NAGRI- April	30.04.2006	72,356.9	30.06.2016	65,121.2	7,235.7
671	METERS - NAND NAGRI- May	31.05.2006	94,839.9	30.06.2016	85,355.9	9,484.0
672	METERS - NAND NAGRI	30.06.2006	1,66,675.9	30.06.2016	1,50,008.3	16,667.6
673	METERS - NAND NAGRI-July	31.07.2006	1,82,255.3	30.06.2016	1,63,843.4	18,411.9
674	METERS - NAND NAGRI-August	31.08.2006	3,29,742.9	30.06.2016	2,96,257.2	33,485.7
675	METERS - NAND NAGRI- September	30.09.2006	3,62,886.5	30.06.2016	3,25,337.8	37,548.7
676	METERS - NAND NAGRI-October	31.10.2006	3,07,495.9	30.06.2016	2,75,263.8	32,232.1
677	METERS - NAND NAGRI- November	30.11.2006	3,83,355.8	30.06.2016	3,43,251.8	40,104.0
678	METERS - NAND NAGRI- December	31.12.2006	3,97,681.1	30.06.2016	3,45,033.9	42,617.2
679	METERS - NAND NAGRI-January	31.01.2007	3,31,335.9	30.06.2016	2,93,814.1	37,521.8
680	METERS - NAND NAGRI- February	12.02.2007	1,16,870.3	30.06.2016	1,03,280.9	13,589.3



All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
681	METERS - NAND NAGRI- March	14.03.2007	5,36,992.0	30.06.2016	4,72,028.0	64,964.0
682	METERS - YAMUNA VIHAR- Previous Month	30.04.2006	19,439.2	30.06.2016	17,495.2	1,943.9
683	METERS - YAMUNA VIHAR- April	30.04.2006	61,503.4	30.06.2016	55,353.1	6,150.4
684	METERS - YAMUNA VIHAR- May	31.05.2006	53,997.7	30.06.2016	48,597.9	5,399.8
685	METERS - YAMUNA VIHAR	30.06.2006	93,162.7	30.06.2016	83,846.4	9,316.3
686	METERS - YAMUNA VIHAR-July	31.07.2006	1,17,542.5	30.06.2016	1,05,618.3	11,924.2
687	METERS - YAMUNA VIHAR-August	31.08.2006	1,99,281.9	30.06.2016	1,78,842.3	20,439.6
688	METERS - YAMUNA VIHAR- September	30.09.2006	2,26,744.6	30.06.2016	2,02,867.3	23,877.3
689	METERS - YAMUNA VIHAR-October	31.10.2006	1,48,089.1	30.06.2016	1,31,712.7	16,376.3
690	METERS - YAMUNA VIHAR- November	30.11.2006	2,64,353.2	30.06.2016	2,34,762.4	29,590.9
691	METERS - YAMUNA VIHAR- December	31.12.2006	5,41,889.2	30.06.2016	4,81,452.8	60,436.4
692	METERS - YAMUNA VIHAR-January	31.01.2007	3,43,035.3	30.06.2016	3,01,244.2	41,791.1
693	METERS - YAMUNA VIHAR- February	12.02.2007	1,36,069.1	30.06.2016	1,19,464.6	16,604.5
694	METERS - YAMUNA VIHAR- March	14.03.2007	5,66,863.9	30.06.2016	4,94,452.4	72,411.5
695	METERS - PATEL NAGAR- Previous Month	30.04.2006	50,056.6	30.06.2016	45,051.0	5,005.6
696	METERS - PATEL NAGAR- April	29.04.2006	87,206.6	30.06.2016	78,485.9	8,720.6
697	METERS - PATEL NAGAR- May	31.05.2006	1,58,270.3	30.06.2016	1,42,443.3	15,827.0
698	METERS - PATEL NAGAR	30.06.2006	3,34,854.6	30.06.2016	3,01,369.1	33,485.5
699	METERS - PATEL NAGAR-July	31.07.2006	5,30,904.8	30.06.2016	4,77,547.7	53,357.2
700	METERS - PATEL NAGAR-August	31.08.2006	3,59,885.7	30.06.2016	3,22,901.8	36,983.9
701	METERS - PATEL NAGAR- September	30.09.2006	3,99,452.2	30.06.2016	3,57,820.4	41,631.8
702	METERS - PATEL NAGAR-October	31.10.2006	2,70,236.4	30.06.2016	2,41,752.5	28,483.9
703	METERS - PATEL NAGAR- November	30.11.2006	4,14,155.8	30.06.2016	3,69,641.0	44,514.8
704	METERS - PATEL NAGAR- December	31.12.2006	5,57,384.3	30.06.2016	4,96,819.5	60,564.7
705	METERS - PATEL NAGAR-January	31.01.2007	11,53,340.6	30.06.2016	10,09,566.5	1,43,774.0
706	METERS - PATEL NAGAR- February	09.02.2007	1,25,969.3	30.06.2016	1,10,163.4	15,805.8
707	METERS - PATEL NAGAR- March	09.03.2007	9,95,179.8	30.06.2016	8,76,183.1	1,18,996.7
708	METERS - KARAWAL NAGAR- Previous Month	27.04.2006	17,279.3	30.06.2016	15,551.3	1,727.9
709	METERS - KARAWAL NAGAR- April	30.04.2006	1,24,140.8	30.06.2016	1,11,726.7	12,414.1
710	METERS - KARAWAL NAGAR- May	31.05.2006	1,33,914.3	30.06.2016	1,20,522.9	13,391.4
711	METERS - KARAWAL NAGAR	30.06.2006	1,64,504.7	30.06.2016	1,48,054.2	16,450.5
712	METERS - KARAWAL NAGAR-July	31.07.2006	1,55,453.1	30.06.2016	1,39,770.7	15,682.3
713	METERS - KARAWAL NAGAR-August	31.08.2006	2,80,410.0	30.06.2016	2,51,848.7	28,561.2
714	METERS - KARAWAL NAGAR- September	30.09.2006	3,50,309.9	30.06.2016	3,14,164.6	36,145.4
715	METERS - KARAWAL NAGAR-October	31.10.2006	4,20,539.1	30.06.2016	3,77,068.3	43,470.7
716	METERS - KARAWAL NAGAR- November	30.11.2006	9,59,852.2	30.06.2016	8,58,264.4	1,01,587.8
717	METERS - KARAWAL NAGAR- December	31.12.2006	10,81,255.0	30.06.2016	9,65,090.2	1,16,164.8
718	METERS - KARAWAL NAGAR-January	31.01.2007	7,50,176.3	30.06.2016	6,66,359.4	83,816.8
719	METERS - KARAWAL NAGAR- February	12.02.2007	1,62,871.1	30.06.2016	1,44,595.8	18,275.3
720	METERS - KARAWAL NAGAR- March	29.03.2007	8,82,659.2	30.06.2016	7,76,748.2	1,05,911.0
721	METERS - DILSHAD GARDEN- Previous Month	27.04.2006	1,080.0	30.06.2016	972.0	108.0
722	METERS - DILSHAD GARDEN- April	30.04.2006	77,648.8	30.06.2016	69,883.9	7,764.9
723	METERS - DILSHAD GARDEN- May	31.05.2006	59,211.9	30.06.2016	53,290.7	5,921.2
724	METERS - DILSHAD GARDEN	30.06.2006	1,23,640.5	30.06.2016	1,11,276.5	12,364.1
725	METERS - DILSHAD GARDEN-July	31.07.2006	1,42,110.4	30.06.2016	1,27,802.7	14,307.7
726	METERS - DILSHAD GARDEN-August	31.08.2006	2,84,234.6	30.06.2016	2,55,152.6	29,082.0
727	METERS - DILSHAD GARDEN- September	30.09.2006	2,65,464.9	30.06.2016	2,38,023.7	27,441.2
728	METERS - DILSHAD GARDEN-October	31.10.2006	94,231.9	30.06.2016	84,115.0	10,116.9
729	METERS - DILSHAD GARDEN- November	30.11.2006	1,35,247.5	30.06.2016	1,20,878.9	14,368.6
730	METERS - DILSHAD GARDEN- December	31.12.2006	1,59,546.6	30.06.2016	1,42,186.9	17,359.7
731	METERS - DILSHAD GARDEN-January	31.01.2007	1,36,074.4	30.06.2016	1,20,458.8	15,615.6
732	METERS - DILSHAD GARDEN- February	12.02.2007	61,873.3	30.06.2016	54,668.4	7,204.9
733	METERS - DILSHAD GARDEN- March	14.03.2007	2,76,552.5	30.06.2016	2,42,828.7	33,723.8
734	Meter accessories - CHANDNI CHOWK- February	09.02.2007	2,762.0	25.03.2017	2,485.8	276.2
735	Meter accessories - CHANDNI CHOWK- March	14.03.2007	16,979.3	30.06.2016	14,750.2	2,229.1
736	Meter accessories - PAHAR GANJ	30.06.2006	5,377.3	30.06.2016	4,839.6	537.7
737	Meter accessories - SHANKAR ROAD-July	31.07.2006	1,076.7	30.06.2016	963.5	113.2
738	Meter accessories - PATEL NAGAR-July	31.07.2006	1,072.1	30.06.2016	959.4	112.7
739	Meter accessories - PATEL NAGAR-December	31.12.2006	4,319.8	30.06.2016	3,702.9	616.9
740	Meter accessories - LAXMI NAGAR- Previous Month	30.04.2006	74,516.8	30.06.2016	67,065.1	7,451.7
741	Meter accessories - MAYUR VIHAR-August	31.08.2006	7,504.6	30.06.2016	6,657.4	847.2
742	JJ-SPD Meters - MAYUR VIHAR- January	25.01.2007	30,053.0	30.06.2016	26,336.7	3,716.4
743	JJ-SPD Meters - MAYUR VIHAR- March	15.03.2007	51,790.6	30.06.2016	45,463.1	6,327.5
744	JJ-SPD Meters - KRISHNA NAGAR- November	30.11.2006	20,369.8	30.06.2016	18,143.6	2,226.2
745	JJ-SPD Meters - KRISHNA NAGAR-December	15.12.2006	2,144.2	30.09.2016	1,912.4	231.9
746	JJ-SPD Meters - KRISHNA NAGAR- January	23.01.2007	17,153.5	24.11.2016	15,412.9	1,741.0
747	JJ-SPD Meters - KRISHNA NAGAR- March	14.03.2007	8,639.6	30.06.2016	7,645.6	994.0
748	JJ-SPD Meters - JHILMIL-September	30.09.2006	13,951.8	30.06.2016	12,513.0	1,438.9

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
749	JJ-SPD Meters - JHILMIL- October	18.10.2006	31,090.8	30.06.2016	27,952.9	3,137.9
750	JJ-SPD Meters - JHILMIL-December	15.12.2006	1,076.0	30.03.2017	968.4	107.6
751	JJ-SPD Meters - NAND NAGRI- October	31.10.2006	47,190.4	30.06.2016	42,081.1	5,109.3
752	JJ-SPD Meters - NAND NAGRI- November	30.11.2006	82,551.3	30.06.2016	72,782.0	9,769.3
753	JJ-SPD Meters - NAND NAGRI-December	18.12.2006	3,239.9	24.11.2016	2,912.2	327.7
754	JJ-SPD Meters - NAND NAGRI- January	31.01.2007	9,684.2	30.06.2016	8,439.1	1,245.1
755	JJ-SPD Meters - DILSHAD GARDEN-September	30.09.2006	52,665.0	30.09.2006	47,354.8	5,310.3
756	JJ-SPD Meters - DILSHAD GARDEN- October	31.10.2006	10,730.2	24.11.2016	9,657.2	1,073.0
757	JJ-SPD Meters - DILSHAD GARDEN- November	30.11.2006	17,153.5	30.06.2016	15,362.5	1,791.1
758	JJ-SPD Meters - DILSHAD GARDEN-December	31.12.2006	19,421.4	30.06.2016	17,184.0	2,237.3
759	JJ-SPD Meters - DILSHAD GARDEN- January	24.01.2007	10,721.0	30.06.2016	9,556.6	1,164.3
760	JJ-SPD Meters - DILSHAD GARDEN- February	22.02.2007	1,080.0	25.03.2017	972.0	108.0
761	JJ-SPD Meters - DILSHAD GARDEN- March	31.03.2007	2,165.5	24.11.2016	1,898.3	267.3
762	Meter KCC- Central- April	30.04.2006	3,933.9	30.06.2016	3,540.5	393.4
763	Meter KCC- Central	14.06.2006	7,419.7	25.03.2017	6,677.7	742.0
764	Meter KCC- Central- July	11.07.2006	21,761.8	30.06.2016	19,585.6	2,176.2
765	Meter KCC- Central-September	21.09.2006	13,257.4	30.06.2016	11,864.5	1,392.9
766	Meter KCC- Central-December	26.12.2006	7,559.7	30.06.2016	6,738.3	821.3
767	Meter KCC- Central- February	05.03.2007	3,702.2	31.12.2016	3,305.1	397.2
768	Meter KCC- Central- March	10.03.2007	1,080.0	22.03.2017	972.0	108.0
769	Meter KCC- East- April	30.04.2006	7,178.1	22.03.2017	6,460.3	717.8
770	Meter KCC- East- May	31.05.2006	18,121.6	30.06.2016	16,309.4	1,812.1
771	Meter KCC- East	30.06.2006	3,709.9	25.03.2017	3,338.9	371.0
772	Meter KCC- East-July	31.07.2006	20,575.3	30.06.2016	18,460.9	2,114.3
773	Meter KCC- East-September	30.09.2006	13,066.5	30.06.2016	11,626.9	1,439.6
774	Meter KCC- East - October	20.10.2006	11,113.2	30.06.2016	9,908.2	1,205.0
775	Meter KCC- East- November	18.11.2006	18,511.2	30.06.2016	16,420.2	2,090.9
776	Meter KCC- East-December	15.12.2006	13,868.7	30.06.2016	12,337.7	1,531.1
777	Meter KCC- East- January	09.01.2007	15,233.2	30.09.2016	13,647.3	1,585.9
778	Meter KCC- East- February	14.02.2007	10,166.5	30.06.2016	8,837.1	1,329.4
779	Meter KCC- East- March	12.03.2007	7,404.5	30.06.2016	6,215.1	1,189.4
780	Meter GCC- Central- April	30.04.2006	22,355.4	30.06.2016	20,119.9	2,235.5
781	Meter GCC- East- April	29.04.2006	7,559.7	30.06.2016	6,803.7	756.0
782	Meter GCC- East- May	31.05.2006	55,077.6	30.06.2016	49,569.9	5,507.8
783	Meter GCC- East-September	11.09.2006	3,239.9	30.06.2016	2,900.9	339.0
784	JJ-SPD Meters - JHILMIL-Nov.'08	14.11.2008	1,051.8	30.06.2016	742.0	309.8
785	JJ-SPD Meters - JHILMIL-Dec.'08	05.12.2008	6,409.6	24.11.2016	4,855.1	1,554.5
786	JJ-SPD Meters - JHILMIL-Jan.'09	02.01.2009	4,321.5	30.06.2016	3,140.8	1,180.7
787	JJ-SPD Meters - JHILMIL-Feb.'09	04.02.2009	1,112.6	24.11.2016	800.2	312.4
788	JJ-SPD Meters - JHILMIL-March'09	03.03.2009	6,532.9	30.06.2016	4,775.6	1,757.3
789	JJ-SPD Meters - NAND NAGRI -April'08	06.04.2008	960.8	30.06.2016	716.4	244.4
790	JJ-SPD Meters - NAND NAGRI -May'08	07.05.2008	2,917.2	30.06.2016	2,191.1	726.0
791	JJ-SPD Meters - NAND NAGRI -June'08	11.06.2008	4,850.9	30.06.2016	3,632.8	1,218.1
792	JJ-SPD Meters - NAND NAGRI-July'08	15.07.2008	3,878.7	30.06.2016	2,998.9	879.8
793	JJ-SPD Meters - NAND NAGRI-Sept.'08	08.09.2008	1,962.8	30.06.2016	1,463.0	499.7
794	JJ-SPD Meters - NAND NAGRI-Dec.'08	02.12.2008	3,192.3	31.12.2016	2,442.9	749.4
795	JJ-SPD Meters - NAND NAGRI-Feb.'09	06.02.2009	1,106.4	25.03.2017	822.1	284.3
796	Meter KCC- Central -April	30.04.2007	6,430.5	24.11.2016	5,648.3	782.2
797	JJ-SPD Meters - NAND NAGRI-March'09	03.03.2009	2,177.6	30.06.2016	1,537.0	640.7
798	JJ-SPD Meters - YAMUNA VIHAR-April'08	06.04.2008	6,797.1	30.06.2016	5,279.5	1,517.6
799	Meter KCC- Central - July	31.07.2007	7,404.5	30.06.2016	6,148.8	1,255.7
800	JJ-SPD Meters - YAMUNA VIHAR-May'08	07.05.2008	1,944.4	31.12.2016	1,525.2	419.2
801	Meter KCC- Central -October	31.10.2007	33,725.1	30.06.2016	28,312.7	5,412.3
802	JJ-SPD Meters - YAMUNA VIHAR -June'08	11.06.2008	1,940.7	31.12.2016	1,537.2	403.5
803	Meter KCC- Central -January	21.01.2008	3,702.2	30.06.2016	2,846.6	855.7
804	JJ-SPD Meters - YAMUNA VIHAR-July'08	15.07.2008	7,757.4	30.06.2016	5,969.7	1,787.8
805	Meter KCC- Central-March'08	13.03.2008	6,596.0	30.06.2016	5,172.0	1,424.1
806	JJ-SPD Meters - YAMUNA VIHAR-August.'08	12.08.2008	11,636.1	30.06.2016	8,807.9	2,828.2
807	Meter KCC- East-April	30.04.2007	6,854.7	22.03.2017	6,135.4	719.3
808	JJ-SPD Meters - YAMUNA VIHAR-Sept.'08	08.09.2008	6,889.8	30.06.2016	5,224.5	1,665.3
809	Meter KCC- East-May	31.05.2007	11,106.7	30.06.2016	9,539.4	1,567.3
810	JJ-SPD Meters - YAMUNA VIHAR-Oct.'08	06.10.2008	3,054.3	24.11.2016	2,307.2	747.1
811	Meter KCC- East-June	30.06.2007	7,404.5	30.06.2016	6,167.5	1,237.0
812	JJ-SPD Meters - YAMUNA VIHAR-Nov.'08	04.11.2008	4,157.5	30.06.2016	3,165.1	992.4
813	Meter KCC- East- July	31.07.2007	13,758.0	30.06.2016	11,504.2	2,253.8
814	JJ-SPD Meters - YAMUNA VIHAR-Dec.'08	02.12.2008	1,067.2	25.03.2017	822.1	243.4
815	Meter KCC- East- August	31.08.2007	3,702.2	24.11.2016	3,098.5	603.7
816	JJ-SPD Meters - YAMUNA VIHAR-Jan.'09	09.01.2009	4,396.7	30.06.2016	3,160.5	1,236.2

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
817	JJ-SPD Meters - YAMUNA VIHAR-Feb.'09	11.02.2009	2,217.5	22.03.2017	1,648.9	568.6
818	Meter KCC- East -October	31.10.2007	7,801.8	30.06.2016	6,407.8	1,393.9
819	Meter KCC- East -November	30.11.2007	14,808.9	30.09.2016	12,294.4	2,514.6
820	JJ-SPD Meters - YAMUNA VIHAR-March'09	03.03.2009	2,177.6	31.12.2016	1,608.1	569.6
821	JJ-SPD Meters - KARAWAL NAGAR-April'08	22.04.2008	1,934.4	30.06.2016	1,513.7	420.7
822	Meter KCC- East -December	31.12.2007	3,702.2	25.03.2017	3,108.3	594.0
823	Meter KCC- East -January	18.01.2008	7,404.5	22.03.2017	6,181.8	1,222.7
824	JJ-SPD Meters - KARAWAL NAGAR- June'08	23.06.2008	970.4	22.03.2017	777.2	193.2
825	Meter KCC- East -Feb.'08	13.02.2008	3,702.2	30.06.2016	2,827.9	874.3
826	JJ-SPD Meters - KARAWAL NAGAR-July'08	15.07.2008	1,939.4	22.03.2017	1,546.1	393.3
827	Meter KCC- East -March'08	18.03.2008	14,808.9	30.06.2016	11,605.0	3,204.0
828	JJ-SPD Meters - KARAWAL NAGAR-Sept.'08	08.09.2008	990.4	22.03.2017	780.2	210.2
829	Meter Accessories KCC- Central-June	30.06.2007	10,132.7	24.11.2016	8,708.4	1,424.3
830	JJ-SPD Meters - KARAWAL NAGAR-Oct.'08	06.10.2008	2,029.4	22.03.2017	1,577.9	451.5
831	JJ-SPD Meters - KARAWAL NAGAR-Dec.'08	10.12.2008	2,140.7	31.12.2016	1,600.5	540.2
832	JJ-SPD Meters - KARAWAL NAGAR-Feb.'09	04.02.2009	1,098.5	30.06.2016	750.3	348.2
833	JJ-SPD Meters - DILSHAD GARDEN -April'08	06.04.2008	4,802.2	24.11.2016	3,819.3	982.9
834	JJ-SPD Meters - DILSHAD GARDEN-May'08	07.05.2008	3,884.3	30.09.2016	3,063.6	820.6
835	JJ-SPD Meters - DILSHAD GARDEN -June'08	11.06.2008	970.3	30.09.2016	735.1	235.3
836	JJ-SPD Meters - DILSHAD GARDEN-August.'08	12.08.2008	2,970.3	31.12.2016	2,251.8	718.5
837	JJ-SPD Meters - DILSHAD GARDEN-Nov.'08	04.11.2008	2,078.7	31.12.2016	1,605.5	473.3
838	JJ-SPD Meters - DILSHAD GARDEN--Dec.'08	02.12.2008	3,205.6	30.06.2016	2,383.5	822.1
839	JJ-SPD Meters - DILSHAD GARDEN-Feb.'09	04.02.2009	2,213.9	31.12.2016	1,635.4	578.5
840	JJ-SPD Meters - DILSHAD GARDEN-March'09	03.03.2009	2,177.6	25.03.2017	1,631.4	546.2
841	Meter GCC- East-April	30.04.2007	3,797.6	24.11.2016	3,316.7	480.9
842	Meter Asset-Common-Adjustment	01.03.2008	6,35,278.0	30.06.2016	5,12,389.6	1,22,888.4
843	Meter GCC- East-May	31.05.2007	5,456.5	31.12.2016	4,785.8	670.7
844	Meter GCC- East- August	31.08.2007	2,645.5	22.03.2017	2,291.1	354.4
845	Meter GCC- East -October	31.10.2007	5,290.9	24.11.2016	4,437.9	853.0
846	Meter GCC- East -November	30.11.2007	7,936.4	30.06.2016	6,467.0	1,469.4
847	Meter GCC- East -December	31.12.2007	5,290.9	30.06.2016	4,212.5	1,078.5
848	Meter GCC- East -Feb.'08	13.02.2008	5,865.5	30.06.2016	4,723.5	1,142.0
849	Meters Installation - KRISHNA NAGAR-Aug.'09	10.08.2009	3,324.7	31.12.2016	2,288.9	1,035.8
850	Meter accessories - MAYUR VIHAR- MAY	31.05.2007	8,237.5	30.03.2017	7,323.5	914.0
851	Meters Installation - DILSHAD GARDEN-Sept.'09	30.09.2009	1,097.4	30.06.2016	691.2	406.3
852	METERS - CHANDNI CHOWK-Previous	30.04.2007	53,613.2	30.06.2016	46,402.5	7,210.7
853	METERS - CHANDNI CHOWK -April	30.04.2007	2,63,273.5	30.06.2016	2,32,626.6	30,646.9
854	METERS - CHANDNI CHOWK - MAY	31.05.2007	2,20,381.0	30.06.2016	1,91,295.1	29,085.8
855	METERS - CHANDNI CHOWK - June	30.06.2007	4,74,798.4	30.06.2016	4,11,477.0	63,321.5
856	METERS - CHANDNI CHOWK-July	31.07.2007	5,87,892.5	30.06.2016	4,99,724.3	88,168.2
857	METERS - CHANDNI CHOWK - August	31.08.2007	4,14,212.1	30.06.2016	3,49,085.9	65,126.2
858	METERS - CHANDNI CHOWK- September	30.09.2007	3,59,010.5	30.06.2016	3,01,486.8	57,523.8
859	METERS - CHANDNI CHOWK-October	31.10.2007	3,76,343.5	30.06.2016	3,12,392.0	63,951.6
860	METERS - CHANDNI CHOWK-November	30.11.2007	3,95,191.4	30.06.2016	3,25,812.5	69,378.9
861	METERS - CHANDNI CHOWK -December	31.12.2007	1,94,177.8	30.06.2016	1,58,375.8	35,802.0
862	METERS - CHANDNI CHOWK-January	02.01.2008	2,49,180.8	30.06.2016	2,02,927.7	46,253.1
863	METERS - CHANDNI CHOWK -Feb.'08	04.02.2008	2,07,798.9	30.06.2016	1,66,891.9	40,907.0
864	METERS - CHANDNI CHOWK-March'08	07.03.2008	2,35,089.5	30.06.2016	1,88,916.2	46,173.3
865	METERS - SHANKAR ROAD-Previous	30.04.2007	60,125.1	30.06.2016	52,832.6	7,292.5
866	METERS - SHANKAR ROAD-April	30.04.2007	2,06,256.1	30.06.2016	1,79,004.1	27,252.1
867	METERS - SHANKAR ROAD - MAY	31.05.2007	2,03,877.1	30.06.2016	1,75,698.1	28,179.0
868	METERS - SHANKAR ROAD - June	30.06.2007	2,95,504.0	30.06.2016	2,56,558.5	38,945.5
869	METERS - SHANKAR ROAD-July	31.07.2007	1,88,494.5	30.06.2016	1,59,296.6	29,197.9
870	METERS - SHANKAR ROAD- August	31.08.2007	1,31,708.8	30.06.2016	1,10,988.7	20,720.1
871	METERS - SHANKAR ROAD- September	30.09.2007	1,46,358.1	30.06.2016	1,23,259.4	23,098.6
872	METERS - SHANKAR ROAD-October	31.10.2007	1,33,389.6	30.06.2016	1,10,080.3	23,309.3
873	METERS - SHANKAR ROAD-November	30.11.2007	1,91,860.0	30.06.2016	1,57,461.3	34,398.7
874	METERS - SHANKAR ROAD-December	31.12.2007	1,98,385.2	30.06.2016	1,63,790.4	34,594.8
875	METERS - SHANKAR ROAD-January	02.01.2008	2,29,033.0	30.06.2016	1,86,284.2	42,748.9
876	METERS - SHANKAR ROAD -Feb.'08	04.02.2008	1,49,032.0	30.06.2016	1,18,818.1	30,213.9
877	METERS - SHANKAR ROAD-March'08	07.03.2008	1,28,284.9	30.06.2016	1,03,389.0	24,895.9
878	METERS - PAHAR GANJ-Previous	30.04.2007	58,819.9	30.06.2016	51,023.4	7,796.5
879	METERS - PAHAR GANJ-April	30.04.2007	2,06,773.4	30.06.2016	1,77,633.5	29,139.9
880	METERS - PAHAR GANJ - MAY	31.05.2007	2,84,792.1	30.06.2016	2,44,012.0	40,780.0
881	METERS - PAHAR GANJ - June	30.06.2007	2,57,620.0	30.06.2016	2,22,092.5	35,527.6
882	METERS - PAHAR GANJ-July	31.07.2007	1,27,043.8	30.06.2016	1,04,233.6	19,300.2
883	METERS - PAHAR GANJ-August	31.08.2007	1,46,655.6	30.06.2016	1,23,032.9	23,622.7
884	METERS - PAHAR GANJ- September	30.09.2007	1,67,262.9	30.06.2016	1,39,219.5	28,043.4

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
885	METERS - PAHAR GANJ-October	31.10.2007	1,35,108.8	30.06.2016	1,11,177.4	23,931.4
886	METERS - PAHAR GANJ-November	30.11.2007	1,62,811.4	30.06.2016	1,33,525.4	29,286.0
887	METERS - PAHAR GANJ -December	31.12.2007	2,03,775.1	30.06.2016	1,66,510.5	37,264.6
888	METERS - PAHAR GANJ -January	02.01.2008	2,26,509.4	30.06.2016	1,83,895.1	42,614.3
889	METERS - PAHAR GANJ -Feb.'08	04.02.2008	2,46,353.1	30.06.2016	1,96,923.6	49,429.5
890	METERS - PAHAR GANJ-March'08	07.03.2008	1,72,179.0	30.06.2016	1,37,564.4	34,614.6
891	METERS - DARIYA GANJ-Previous	30.04.2007	28,316.4	30.06.2016	24,525.5	3,790.9
892	METERS - DARIYA GANJ-April	30.04.2007	1,14,115.1	30.06.2016	99,316.3	14,798.9
893	METERS - DARIYA GANJ - MAY	31.05.2007	33,714.1	30.06.2016	29,088.3	4,625.8
894	METERS - DARIYA GANJ - June	30.06.2007	1,70,680.2	30.06.2016	1,44,668.9	26,011.2
895	METERS - DARIYA GANJ-July	31.07.2007	1,36,144.8	30.06.2016	1,14,795.4	21,349.3
896	METERS - DARIYA GANJ-August	31.08.2007	1,11,135.9	30.06.2016	93,153.6	17,982.4
897	METERS - DARIYA GANJ- September	30.09.2007	95,143.7	30.06.2016	78,357.9	16,785.8
898	METERS - DARIYA GANJ-October	31.10.2007	1,11,950.9	30.06.2016	92,782.4	19,168.5
899	METERS - DARIYA GANJ -November	30.11.2007	1,18,848.3	30.06.2016	96,423.6	22,424.6
900	METERS - DARIYA GANJ -December	31.12.2007	1,44,163.7	30.06.2016	1,17,060.6	27,103.1
901	METERS - DARIYA GANJ -January	02.01.2008	2,94,889.2	30.06.2016	2,39,791.0	55,098.3
902	METERS - DARIYA GANJ -Feb.'08	04.02.2008	4,54,133.4	30.06.2016	3,65,347.3	88,786.0
903	METERS - DARIYA GANJ-March'08	07.03.2008	2,07,561.7	30.06.2016	1,65,403.4	42,158.3
904	METERS - MAYUR VIHAR-Previous	30.04.2007	1,86,499.2	30.06.2016	1,60,691.7	25,807.5
905	METERS - MAYUR VIHAR-April	30.04.2007	1,49,333.7	30.06.2016	1,28,761.5	20,572.2
906	METERS - MAYUR VIHAR - MAY	31.05.2007	2,36,133.9	30.06.2016	2,03,153.5	32,980.4
907	METERS - MAYUR VIHAR - June	30.06.2007	2,14,689.8	30.06.2016	1,82,008.9	32,680.9
908	METERS - MAYUR VIHAR-July	31.07.2007	97,275.1	30.06.2016	82,247.2	15,027.9
909	METERS - MAYUR VIHAR-August	31.08.2007	1,20,839.7	30.06.2016	1,00,320.5	20,519.1
910	METERS - MAYUR VIHAR- September	30.09.2007	1,05,992.5	30.06.2016	87,756.4	18,236.1
911	METERS - MAYUR VIHAR-October	31.10.2007	78,603.5	30.06.2016	65,147.2	13,456.3
912	METERS - MAYUR VIHAR-November	30.11.2007	87,488.4	30.06.2016	71,005.9	16,482.6
913	METERS - MAYUR VIHAR -December	31.12.2007	1,80,289.5	30.06.2016	1,45,614.9	34,674.6
914	METERS - MAYUR VIHAR -January	02.01.2008	1,22,627.1	30.06.2016	98,731.6	23,895.4
915	METERS - MAYUR VIHAR -Feb.'08	05.02.2008	1,50,122.2	30.06.2016	1,21,521.5	28,600.8
916	METERS - MAYUR VIHAR-March'08	07.03.2008	1,14,991.7	30.06.2016	91,444.7	23,547.0
917	METERS - LAXMI NAGAR-Previous	30.04.2007	88,512.9	30.06.2016	77,867.8	10,645.1
918	METERS - LAXMI NAGAR-April	30.04.2007	1,56,498.3	30.06.2016	1,36,730.8	19,767.5
919	METERS - LAXMI NAGAR - MAY	31.05.2007	3,92,988.3	30.06.2016	3,39,830.3	53,158.1
920	METERS - LAXMI NAGAR - June	30.06.2007	2,89,976.3	30.06.2016	2,47,935.3	42,041.0
921	METERS - LAXMI NAGAR-July	31.07.2007	3,31,849.7	30.06.2016	2,82,079.3	49,770.4
922	METERS - LAXMI NAGAR-August	31.08.2007	4,46,971.8	30.06.2016	3,78,557.3	68,414.5
923	METERS - LAXMI NAGAR- September	30.09.2007	2,10,140.5	30.06.2016	1,75,280.9	34,859.6
924	METERS - LAXMI NAGAR-October	31.10.2007	2,40,441.9	30.06.2016	1,97,389.1	43,052.8
925	METERS - LAXMI NAGAR-November	30.11.2007	2,29,992.9	30.06.2016	1,87,966.2	42,026.8
926	METERS - LAXMI NAGAR-December	31.12.2007	1,82,764.0	30.06.2016	1,48,499.6	34,264.4
927	METERS - LAXMI NAGAR-January	02.01.2008	1,82,574.8	30.06.2016	1,47,590.0	34,984.8
928	METERS - LAXMI NAGAR -Feb.'08	05.02.2008	1,62,181.7	30.06.2016	1,31,129.6	31,052.0
929	METERS - LAXMI NAGAR-March'08	07.03.2008	1,79,765.4	30.06.2016	1,43,901.9	35,863.5
930	METERS - KRISHNA NAGAR-Previous	30.04.2007	95,184.9	30.06.2016	83,722.7	11,462.2
931	METERS - KRISHNA NAGAR-April	30.04.2007	4,07,594.0	30.06.2016	3,58,185.5	49,408.6
932	METERS - KRISHNA NAGAR - MAY	31.05.2007	7,87,037.4	30.06.2016	6,88,403.1	98,634.4
933	METERS - KRISHNA NAGAR - June	30.06.2007	6,56,582.6	30.06.2016	5,64,942.5	91,640.1
934	METERS - KRISHNA NAGAR-July	31.07.2007	5,99,809.0	30.06.2016	5,13,235.7	86,573.3
935	METERS - KRISHNA NAGAR-August	31.08.2007	8,04,788.7	30.06.2016	6,87,358.7	1,17,430.0
936	METERS - KRISHNA NAGAR- September	30.09.2007	4,72,421.6	30.06.2016	3,96,717.5	75,704.1
937	METERS - KRISHNA NAGAR -October	31.10.2007	4,76,919.7	30.06.2016	3,97,590.5	79,329.2
938	METERS - KRISHNA NAGAR-November	30.11.2007	6,33,125.0	30.06.2016	5,20,371.3	1,12,753.7
939	METERS - KRISHNA NAGAR -December	31.12.2007	5,05,842.4	30.06.2016	4,13,928.1	91,914.3
940	METERS - KRISHNA NAGAR -January	02.01.2008	6,17,700.1	30.06.2016	5,05,372.8	1,12,327.3
941	METERS - KRISHNA NAGAR -Feb.'08	05.02.2008	4,87,236.7	30.06.2016	3,98,161.9	89,074.9
942	METERS - KRISHNA NAGAR-March'08	07.03.2008	5,43,342.7	30.06.2016	4,38,775.5	1,04,567.2
943	METERS - CHANDNI CHOWK-April'09	04.04.2009	36,354.5	30.06.2016	25,484.1	10,870.4
944	METERS - JHILMIL-Previous	30.04.2007	39,386.9	30.06.2016	34,610.3	4,776.6
945	METERS - CHANDNI CHOWK-May'09	04.05.2009	71,257.3	30.06.2016	50,579.3	20,678.0
946	METERS - JHILMIL-April	30.04.2007	90,580.1	30.06.2016	78,861.3	11,718.7
947	METERS - CHANDNI CHOWK-June'09	03.06.2009	1,29,993.1	30.06.2016	91,711.4	38,281.7
948	METERS - JHILMIL - MAY	31.05.2007	99,469.9	30.06.2016	85,497.0	13,972.9
949	METERS - SHANKAR ROAD-April'09	04.04.2009	19,598.8	30.06.2016	13,847.5	5,751.3
950	METERS - JHILMIL - June	30.06.2007	1,12,693.9	30.06.2016	95,553.3	16,040.6
951	METERS - JHILMIL-July	31.07.2007	1,18,349.9	30.06.2016	1,00,526.6	17,823.3
952	METERS - SHANKAR ROAD-May'09	04.05.2009	48,634.0	30.06.2016	35,237.4	13,396.6

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
953	METERS - JHILMIL-August	31.08.2007	1,30,335.1	30.06.2016	1,10,615.8	19,719.2
954	METERS - SHANKAR ROAD-June'09	03.06.2009	1,20,133.3	30.06.2016	85,269.6	34,863.7
955	METERS - JHILMIL- September	30.09.2007	1,39,182.3	30.06.2016	1,16,899.0	22,283.3
956	METERS - PAHAR GANJ-April'09	04.04.2009	50,690.6	30.06.2016	35,610.6	15,080.1
957	METERS - JHILMIL-October	31.10.2007	1,30,869.6	30.06.2016	1,08,681.8	22,187.8
958	METERS - PAHAR GANJ-May'09	04.05.2009	1,51,830.1	30.06.2016	1,09,585.2	42,244.8
959	METERS - JHILMIL-November	30.11.2007	1,06,706.9	30.06.2016	87,645.5	19,061.4
960	METERS - PAHAR GANJ-June'09	03.06.2009	2,06,876.1	30.06.2016	1,45,325.9	61,550.2
961	METERS - JHILMIL-December	31.12.2007	1,19,771.3	30.06.2016	97,996.4	21,774.8
962	METERS - JHILMIL-January	02.01.2008	1,07,835.7	30.06.2016	87,613.5	20,222.2
963	METERS - DARIYA GANJ-April'09	04.04.2009	51,598.0	30.06.2016	36,354.0	15,244.0
964	METERS - JHILMIL-Feb.'08	05.02.2008	2,03,967.4	30.06.2016	1,64,927.1	39,040.3
965	METERS - DARIYA GANJ-May'09	04.05.2009	1,32,049.8	30.06.2016	94,965.8	37,084.1
966	METERS - JHILMIL-March'08	07.03.2008	2,44,204.5	30.06.2016	1,95,421.8	48,782.7
967	METERS - DARIYA GANJ-June'09	03.06.2009	1,60,903.4	30.06.2016	1,11,969.3	48,934.1
968	METERS - MAYUR VIHAR-April'09	02.04.2009	27,402.0	30.06.2016	19,155.6	8,246.4
969	METERS - NAND NAGRI-April	30.04.2007	1,95,835.1	30.06.2016	1,70,571.7	25,263.4
970	METERS - MAYUR VIHAR-May'09	02.05.2009	54,199.1	30.06.2016	38,084.8	16,114.2
971	METERS - NAND NAGRI - MAY	31.05.2007	2,67,485.6	30.06.2016	2,30,024.2	37,461.4
972	METERS - MAYUR VIHAR-June'09	02.06.2009	82,750.3	30.06.2016	57,541.0	25,209.3
973	METERS - NAND NAGRI - June	30.06.2007	3,43,207.1	30.06.2016	2,93,257.9	49,949.2
974	METERS - LAXMI NAGAR-April'09	02.04.2009	53,291.7	30.06.2016	37,301.7	15,990.0
975	METERS - NAND NAGRI-July	31.07.2007	2,55,160.8	30.06.2016	2,15,967.9	39,192.9
976	METERS - LAXMI NAGAR-May'09	02.05.2009	1,28,238.9	30.06.2016	90,527.5	37,711.3
977	METERS - NAND NAGRI-August	31.08.2007	3,96,778.7	30.06.2016	3,38,162.7	58,616.0
978	METERS - LAXMI NAGAR-June'09	02.06.2009	1,39,369.0	30.06.2016	97,896.3	41,472.7
979	METERS - NAND NAGRI- September	30.09.2007	2,07,361.5	30.06.2016	1,72,650.1	34,711.4
980	METERS - KRISHNA NAGAR-April'09	02.04.2009	98,417.3	30.06.2016	69,812.8	28,604.5
981	METERS - NAND NAGRI -October	31.10.2007	2,08,154.3	30.06.2016	1,72,637.6	35,516.7
982	METERS - KRISHNA NAGAR-May'09	02.05.2009	1,40,155.4	30.06.2016	99,813.0	40,342.4
983	METERS - NAND NAGRI -November	30.11.2007	2,66,009.3	30.06.2016	2,18,911.8	47,097.5
984	METERS - KRISHNA NAGAR-June'09	02.06.2009	2,73,052.0	30.06.2016	1,93,100.0	79,952.0
985	METERS - NAND NAGRI -December	31.12.2007	1,53,930.6	30.06.2016	1,25,364.0	28,566.6
986	METERS - JHILMIL-April'09	02.04.2009	34,600.3	30.06.2016	24,399.5	10,200.8
987	METERS - NAND NAGRI -January	02.01.2008	1,79,171.2	30.06.2016	1,44,967.4	34,203.8
988	METERS - JHILMI-May'09L	02.05.2009	55,529.8	30.06.2016	39,267.5	16,262.4
989	METERS - NAND NAGRI -Feb.'08	05.02.2008	1,60,973.6	30.06.2016	1,30,735.1	30,238.6
990	METERS - Jhilmil-June'09	02.06.2009	85,774.9	30.06.2016	59,525.6	26,249.3
991	METERS - NAND NAGRI-April'09	02.04.2009	79,544.4	30.06.2016	56,084.6	23,459.8
992	METERS - NAND NAGRI-March'08	07.03.2008	1,06,106.5	30.06.2016	85,175.6	20,930.9
993	METERS - NAND NAGRI-May'09	02.05.2009	1,28,238.8	30.06.2016	90,837.9	37,400.9
994	METERS - NAND NAGRI-June'09	02.06.2009	1,39,550.5	30.06.2016	97,328.8	42,221.7
995	METERS - YAMUNA VIHAR-April	30.04.2007	2,94,331.0	30.06.2016	2,53,616.3	40,714.7
996	METERS - YAMUNA VIHAR-April'09	02.04.2009	92,307.8	30.06.2016	64,969.0	27,338.7
997	METERS - YAMUNA VIHAR - MAY	31.05.2007	5,28,731.2	30.06.2016	4,56,734.2	71,997.1
998	METERS - YAMUNA VIHAR-May'09	02.05.2009	1,97,681.4	30.06.2016	1,40,346.0	57,335.4
999	METERS - YAMUNA VIHAR - June	30.06.2007	4,99,901.0	30.06.2016	4,24,278.9	75,622.1
1000	METERS - YAMUNA VIHAR-June'09	02.06.2009	2,69,785.5	30.06.2016	1,87,888.6	81,896.9
1001	METERS - YAMUNA VIHAR-July	31.07.2007	4,06,950.4	30.06.2016	3,41,304.9	65,645.5
1002	METERS - YAMUNA VIHAR-August	31.08.2007	3,09,704.5	30.06.2016	2,57,813.7	51,890.8
1003	METERS - VASUNDHRA-April'09	02.04.2009	30,849.9	30.06.2016	22,045.7	8,804.2
1004	METERS - VASUNDHRA-May'09	02.05.2009	24,377.5	30.06.2016	17,498.0	6,879.4
1005	METERS - YAMUNA VIHAR- September	30.09.2007	2,61,087.9	30.06.2016	2,16,080.0	45,007.9
1006	METERS - YAMUNA VIHAR -October	31.10.2007	2,15,698.4	30.06.2016	1,77,546.3	38,152.0
1007	METERS - VASUNDHRA-June'09	02.06.2009	35,931.1	30.06.2016	25,216.7	10,714.4
1008	METERS - YAMUNA VIHAR-November	30.11.2007	3,18,579.9	30.06.2016	2,59,522.0	59,057.9
1009	METERS - PATEL NAGAR-April'09	04.04.2009	34,842.3	30.06.2016	24,662.3	10,179.9
1010	METERS - YAMUNA VIHAR-December	31.12.2007	2,35,154.4	30.06.2016	1,90,296.2	44,858.2
1011	METERS - PATEL NAGAR-May'09	04.05.2009	98,417.3	30.06.2016	70,531.7	27,885.6
1012	METERS - YAMUNA VIHAR -January	02.01.2008	3,16,312.7	30.06.2016	2,53,073.4	63,239.3
1013	METERS - PATEL NAGAR-June'09	03.06.2009	1,65,621.8	30.06.2016	1,16,610.6	49,011.2
1014	METERS - YAMUNA VIHAR -Feb.'08	05.02.2008	4,54,193.4	30.06.2016	3,68,346.5	85,846.9
1015	METERS - KARAWAL NAGAR-April'09	02.04.2009	80,754.2	30.06.2016	57,262.2	23,492.0
1016	METERS - YAMUNA VIHAR-March'08	07.03.2008	3,22,414.1	30.06.2016	2,55,276.3	67,137.8
1017	METERS - KARAWAL NAGAR-May'09	02.05.2009	1,41,304.7	30.06.2016	1,00,777.2	40,527.4
1018	METERS - VASUNDHRA - MAY	31.05.2007	61,703.0	30.06.2016	42,450.4	9,268.6
1019	METERS - KARAWAL NAGAR-June'09	02.06.2009	1,60,056.6	30.06.2016	1,12,887.2	47,169.4
1020	METERS - VASUNDHRA - June	30.06.2007	65,253.3	30.06.2016	55,319.5	9,933.8

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1021	METERS - DILSHAD GARDEN-April'09	02.04.2009	54,743.5	30.06.2016	38,768.0	15,975.5
1022	METERS - VASUNDHRA-July	31.07.2007	70,483.9	30.06.2016	59,785.6	10,698.3
1023	METERS - DILSHAD GARDEN-May'09	02.05.2009	71,378.2	30.06.2016	50,492.3	20,885.9
1024	METERS - VASUNDHRA-August	31.08.2007	96,887.7	30.06.2016	81,989.1	14,898.6
1025	METERS - Dilshad Garden-June'09	02.06.2009	74,039.8	30.06.2016	52,231.9	21,807.9
1026	METERS - VASUNDHRA- September	30.09.2007	62,989.5	30.06.2016	51,844.7	11,144.8
1027	METERS - VASUNDHRA -October	31.10.2007	56,505.3	30.06.2016	46,305.6	10,199.7
1028	METERS - VASUNDHRA -November	30.11.2007	69,180.0	30.06.2016	56,075.1	13,104.9
1029	METERS - VASUNDHRA -December	31.12.2007	58,722.8	30.06.2016	47,120.8	11,602.0
1030	METERS - VASUNDHRA -January	02.01.2008	39,383.0	30.06.2016	31,293.6	8,089.4
1031	METERS - VASUNDHRA -Feb.'08	05.02.2008	51,353.1	30.06.2016	40,964.4	10,388.7
1032	METERS - VASUNDHRA-March'08	07.03.2008	56,178.8	30.06.2016	44,408.4	11,770.4
1033	METERS - PATEL NAGAR-Previous	30.04.2007	1,18,998.8	30.06.2016	1,01,252.7	17,746.1
1034	METERS - PATEL NAGAR-April	30.04.2007	7,03,558.6	30.06.2016	6,04,615.8	98,942.7
1035	Meter KCC- Central-July'09	03.07.2009	4,049.9	24.11.2016	2,791.5	1,258.4
1036	METERS - PATEL NAGAR - MAY	31.05.2007	6,25,797.9	30.06.2016	5,31,950.3	93,847.7
1037	Meter KCC- Central-Aug.'09	03.08.2009	4,049.9	30.09.2016	2,703.8	1,346.1
1038	METERS - PATEL NAGAR - June	30.06.2007	6,93,220.3	30.06.2016	5,95,024.3	98,196.0
1039	METERS - PATEL NAGAR-July	31.07.2007	3,70,090.5	30.06.2016	3,12,437.9	57,652.6
1040	Meter KCC- Central-Oct.'09	05.10.2009	8,099.8	30.06.2016	5,238.1	2,861.7
1041	METERS - PATEL NAGAR-August	31.08.2007	2,72,263.3	30.06.2016	2,26,684.7	45,578.7
1042	Meter KCC- Central-Nov.'09	04.11.2009	2,565.4	22.03.2017	1,760.0	805.4
1043	METERS - PATEL NAGAR- September	30.09.2007	2,79,080.3	30.06.2016	2,29,108.8	49,971.5
1044	Meter KCC- Central-Dec.'09	03.12.2009	4,049.9	24.11.2016	2,629.8	1,420.1
1045	METERS - PATEL NAGAR -October	31.10.2007	3,33,207.1	30.06.2016	2,71,322.1	61,885.0
1046	METERS - PATEL NAGAR-November	30.11.2007	2,82,390.3	30.06.2016	2,28,803.8	53,586.5
1047	METERS - PATEL NAGAR-December	31.12.2007	1,74,787.2	30.06.2016	1,40,196.4	34,590.8
1048	METERS - PATEL NAGAR -January	02.01.2008	1,79,688.5	30.06.2016	1,46,200.5	33,488.0
1049	Meter KCC- East-April'09	30.04.2009	4,049.9	24.11.2016	2,858.8	1,191.1
1050	METERS - PATEL NAGAR-Feb.'08	04.02.2008	3,84,363.1	30.06.2016	3,09,770.9	74,592.2
1051	METERS - PATEL NAGAR-March'08	07.03.2008	2,08,849.1	30.06.2016	1,65,361.3	43,487.8
1052	Meter KCC- East-May'03	22.05.2009	4,049.9	24.11.2016	2,835.6	1,214.3
1053	Meter KCC- East-July'09	10.07.2009	4,049.9	30.06.2016	2,636.9	1,413.0
1054	METERS - KARAWAL NAGAR-April	30.04.2007	5,63,524.4	30.06.2016	4,95,435.6	68,088.9
1055	METERS - KARAWAL NAGAR - MAY	31.05.2007	3,47,378.6	30.06.2016	2,99,733.1	47,645.5
1056	Meter KCC- East-Sept.'09	01.09.2009	10,681.1	24.11.2016	7,306.4	3,374.7
1057	METERS - KARAWAL NAGAR - June	30.06.2007	2,95,818.3	30.06.2016	2,54,273.7	41,544.6
1058	Meter KCC- East-Oct.'09	03.10.2009	22,815.3	22.03.2017	15,858.1	6,957.2
1059	METERS - KARAWAL NAGAR-July	31.07.2007	3,23,277.2	30.06.2016	2,74,866.2	48,411.0
1060	Meter KCC- East-Nov.'09	03.11.2009	10,665.3	30.06.2016	7,063.0	3,602.3
1061	METERS - KARAWAL NAGAR-August	31.08.2007	2,70,247.7	30.06.2016	2,27,798.5	42,449.1
1062	Meter KCC- East-Dec.'09	02.12.2009	10,665.1	30.06.2016	6,860.9	3,804.3
1063	METERS - KARAWAL NAGAR- September	30.09.2007	2,99,726.2	30.06.2016	2,51,000.9	48,725.3
1064	Meter KCC- East-Jan.'10	01.01.2010	6,615.2	30.06.2016	4,174.1	2,441.1
1065	METERS - KARAWAL NAGAR -October	31.10.2007	2,93,108.5	30.06.2016	2,43,024.2	50,084.3
1066	Meter KCC- East-Feb.'10	02.02.2010	4,049.9	24.11.2016	2,565.7	1,484.2
1067	METERS - KARAWAL NAGAR -November	30.11.2007	2,78,837.5	30.06.2016	2,29,304.5	49,533.1
1068	Meter KCC- East-March'10	10.03.2010	21,281.9	30.06.2016	12,776.7	8,505.2
1069	METERS - KARAWAL NAGAR -December	31.12.2007	2,25,039.1	30.06.2016	1,83,549.5	41,489.6
1070	METERS - KARAWAL NAGAR -January	02.01.2008	3,39,935.5	30.06.2016	2,76,332.8	63,602.8
1071	METERS - KARAWAL NAGAR -Feb.'08	05.02.2008	1,00,532.6	30.06.2016	83,336.6	17,195.9
1072	METERS - KARAWAL NAGAR-March'08	07.03.2008	1,81,710.2	30.06.2016	1,45,639.3	36,071.0
1073	METERS - DILSHAD GARDEN-April	30.04.2007	1,54,081.6	30.06.2016	1,35,441.9	18,639.7
1074	METERS - DILSHAD GARDEN - MAY	31.05.2007	5,07,686.2	30.06.2016	4,39,331.1	68,355.2
1075	METERS - DILSHAD GARDEN - June	30.06.2007	3,25,999.6	30.06.2016	2,77,859.3	48,140.3
1076	METERS - DILSHAD GARDEN-July	31.07.2007	3,25,475.7	30.06.2016	2,76,495.6	48,980.1
1077	METERS - DILSHAD GARDEN-August	31.08.2007	4,80,265.3	30.06.2016	4,10,182.7	70,082.6
1078	METERS - DILSHAD GARDEN- September	30.09.2007	2,71,277.4	30.06.2016	2,25,714.2	45,563.1
1079	METERS - DILSHAD GARDEN-October	31.10.2007	2,29,803.7	30.06.2016	1,91,633.2	38,170.5
1080	METERS - DILSHAD GARDEN -November	30.11.2007	2,11,346.7	30.06.2016	1,73,800.4	37,546.4
1081	METERS - DILSHAD GARDEN -December	31.12.2007	1,47,784.5	30.06.2016	1,20,351.1	27,433.4
1082	METERS - DILSHAD GARDEN -January	02.01.2008	1,90,317.9	30.06.2016	1,53,628.4	36,689.5
1083	METERS - DILSHAD GARDEN -Feb.'08	05.02.2008	2,78,279.6	30.06.2016	2,26,958.8	51,320.9
1084	METERS - DILSHAD GARDEN-March'08	07.03.2008	73,370.4	30.06.2016	58,446.8	15,223.6
1085	Burnt faulty Meter - SHANKAR ROAD-June	30.06.2007	4,118.1	30.06.2016	3,536.8	581.4
1086	Meter GCC- Central-July'09	03.07.2009	3,988.8	24.11.2016	3,445.1	1,239.7
1087	Meter GCC- Central-Aug.'09	04.08.2009	11,566.1	22.03.2017	8,218.3	3,347.8
1088	Meter GCC- Central-Sept.'09	01.09.2009	1,116.6	30.06.2016	711.7	404.9

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1089	Meter GCC- Central-Oct.'09	08.10.2009	30,962.4	30.06.2016	19,704.1	11,258.3
1090	Meter GCC- Central-Dec.'09	02.12.2009	3,988.8	24.11.2016	2,591.4	1,397.4
1091	Burnt faulty Meter - PAHAR GANJ-June	30.06.2007	3,088.6	24.11.2016	2,688.5	400.1
1092	Meter GCC- Central-Jan.'10	04.01.2010	10,065.2	24.11.2016	6,484.3	3,580.8
1093	Meter GCC- Central-Feb.'10	01.02.2010	2,565.2	30.06.2016	1,532.8	1,032.4
1094	Meter GCC- Central-March'10	02.03.2010	3,988.8	30.06.2016	2,353.3	1,635.5
1095	Meter GCC- East-April'09	24.04.2009	20,000.0	31.12.2016	14,331.5	5,668.5
1096	Meter GCC- East-May'09	25.05.2009	12,959.6	31.12.2016	9,367.8	3,591.8
1097	Burnt faulty Meter - DARIYA GANJ-June	30.06.2007	5,816.8	24.11.2016	5,019.9	797.0
1098	Meter GCC- East-July'09	09.07.2009	3,988.8	31.12.2016	2,779.3	1,209.5
1099	Meter GCC- East-Aug.'09	01.08.2009	20,937.2	24.11.2016	14,623.2	6,314.0
1100	Meter GCC- East-Oct.'09	03.10.2009	13,108.8	30.06.2016	8,700.8	4,408.0
1101	Meter GCC- East-Nov.'09	03.11.2009	59,892.9	24.11.2016	39,960.8	19,932.1
1102	Meter GCC- East-Dec.'09	02.12.2009	7,977.6	31.12.2016	5,255.6	2,722.0
1103	Meter GCC- East-Jan.'10	02.01.2010	44,869.9	30.06.2016	29,248.5	15,621.4
1104	Burnt faulty Meter - MAYUR VIHAR-June	30.06.2007	5,147.7	30.06.2016	4,373.7	774.0
1105	Meter GCC- East-Feb.'10	02.02.2010	64,914.9	30.06.2016	41,378.3	23,536.6
1106	Meter GCC- East-March'10	05.02.2010	14,531.6	30.06.2016	8,849.2	5,682.4
1107	Burnt faulty Meter - LAXMI NAGAR-June	30.06.2007	5,147.7	30.06.2016	4,434.3	713.4
1108	Burnt faulty Meter - KRISHNA NAGAR- MAY	02.06.2007	9,265.8	30.06.2016	8,025.6	1,240.2
1109	Burnt faulty Meter - KRISHNA NAGAR-June	30.06.2007	5,147.7	30.06.2016	4,424.4	723.3
1110	JJ-SPD Meters - PAHAR GANJ-May'09	04.05.2009	1,088.8	31.12.2016	777.2	311.6
1111	Burnt faulty Meter - JHILMIL- MAY	31.05.2007	8,905.4	30.06.2016	7,726.2	1,179.2
1112	JJ-SPD Meters - PAHAR GANJ-June'09	22.06.2009	1,088.8	30.06.2016	714.0	374.8
1113	Burnt faulty Meter - JHILMIL-June	30.06.2007	1,029.5	22.03.2017	906.2	123.4
1114	JJ-SPD Meters - PAHAR GANJ-July'09	17.07.2009	1,100.5	30.03.2017	788.9	311.7
1115	Burnt faulty Meter - NAND NAGRI- MAY	31.05.2007	38,092.6	30.06.2016	32,983.6	5,109.0
1116	JJ-SPD Meters - MAYUR VIHAR-May'09	02.05.2009	3,266.5	31.12.2016	2,357.8	908.6
1117	Burnt faulty Meter - NAND NAGRI-June	30.06.2007	18,531.5	30.06.2016	15,948.0	2,583.5
1118	JJ-SPD Meters - MAYUR VIHAR-June'09	02.06.2009	5,444.1	30.06.2016	3,719.6	1,724.5
1119	JJ-SPD Meters - MAYUR VIHAR-Oct.'09	05.10.2009	1,103.7	24.11.2016	733.7	370.0
1120	Burnt faulty Meter - YAMUNA VIHAR- MAY	31.05.2007	22,289.3	30.06.2016	19,238.6	3,050.7
1121	JJ-SPD Meters - MAYUR VIHAR-Nov.'09	04.11.2009	1,097.5	24.11.2016	721.1	376.3
1122	Burnt faulty Meter - YAMUNA VIHAR-June	30.06.2007	11,324.8	30.06.2016	9,663.1	1,661.8
1123	JJ-SPD Meters - MAYUR VIHAR-Dec.'09	14.12.2009	1,094.3	24.11.2016	707.7	386.7
1124	JJ-SPD Meters - MAYUR VIHAR-Jan.'10	04.01.2010	3,283.0	30.06.2016	2,025.2	1,257.8
1125	JJ-SPD Meters - MAYUR VIHAR-Feb.'10	02.02.2010	4,377.3	30.06.2016	2,753.7	1,623.6
1126	JJ-SPD Meters - MAYUR VIHAR-March'10	09.03.2010	3,283.0	30.06.2016	2,003.0	1,280.0
1127	Burnt faulty Meter - VASUNDHRA- MAY	31.05.2007	12,354.4	30.06.2016	10,512.4	1,842.0
1128	Burnt faulty Meter - PATEL NAGAR-June	30.06.2007	4,118.1	24.11.2016	3,536.7	581.4
1129	JJ-SPD Meters - KRISHNA NAGAR-June'09	12.06.2009	1,088.8	30.06.2016	716.9	372.0
1130	JJ-SPD Meters - KRISHNA NAGAR-Dec.'09	04.12.2009	1,092.2	31.12.2016	719.2	373.0
1131	Burnt faulty Meter - KARAWAL NAGAR- MAY	31.05.2007	35,004.0	30.06.2016	30,188.6	4,815.5
1132	Burnt faulty Meter - KARAWAL NAGAR-June	30.06.2007	22,649.7	30.06.2016	19,526.0	3,123.6
1133	JJ-SPD Meters - KRISHNA NAGAR-Feb.'10	05.02.2010	4,377.3	24.11.2016	2,821.6	1,555.7
1134	JJ-SPD Meters - JHILMIL-April'09	15.04.2009	2,177.6	31.12.2016	1,587.9	589.7
1135	JJ-SPD Meters - JHILMIL-June'09	05.06.2009	5,444.1	24.11.2016	3,801.8	1,642.3
1136	Burnt faulty Meter - DILSHAD GARDEN- MAY	31.05.2007	14,413.4	30.06.2016	12,204.5	2,208.9
1137	Burnt faulty Meter - DILSHAD GARDEN-June	30.06.2007	9,265.8	30.06.2016	7,947.8	1,318.0
1138	JJ-SPD Meters - JHILMIL-Feb.'10	02.02.2010	6,566.0	24.11.2016	4,224.6	2,341.4
1139	JJ-SPD Meters - NAND NAGRI-April'09	02.04.2009	2,177.6	31.12.2016	1,563.4	614.2
1140	JJ-SPD Meters - NAND NAGRI-July'09	07.07.2009	2,177.6	30.06.2016	1,490.9	686.8
1141	JJ-SPD Meters - NAND NAGRI-Sept.'09	11.09.2009	1,113.5	25.03.2017	780.2	333.3
1142	JJ-SPD Meters - NAND NAGRI-Jan.'10	14.01.2010	1,094.3	30.06.2016	659.2	435.2
1143	JJ-SPD Meters - YAMUNA VIHAR-June'09	08.06.2009	1,088.8	31.12.2016	767.5	321.3
1144	JJ-SPD Meters - YAMUNA VIHAR-Jan.'10	04.01.2010	1,094.3	25.03.2017	734.2	360.1
1145	JJ-SPD Meters - YAMUNA VIHAR-Feb.'10	03.02.2010	3,283.0	24.11.2016	2,123.0	1,160.0
1146	JJ-SPD Meters - MAYUR VIHAR-Previous	30.04.2007	18,665.6	30.06.2016	16,279.7	2,385.9
1147	JJ-SPD Meters - KARAWAL NAGAR-April'09	02.04.2009	1,088.8	31.12.2016	771.4	317.4
1148	JJ-SPD Meters - MAYUR VIHAR-April	30.04.2007	36,737.6	30.06.2016	31,672.8	5,064.8
1149	JJ-SPD Meters - MAYUR VIHAR- MAY	31.05.2007	19,544.0	30.06.2016	16,328.9	3,215.1
1150	JJ-SPD Meters - MAYUR VIHAR- June	30.06.2007	2,28,542.5	30.06.2016	1,89,713.7	38,828.9
1151	JJ-SPD Meters - MAYUR VIHAR- July	31.07.2007	2,53,456.8	30.06.2016	2,09,490.3	43,966.4
1152	JJ-SPD Meters - MAYUR VIHAR-August	31.08.2007	1,46,329.1	30.06.2016	1,20,575.0	25,754.2
1153	JJ-SPD Meters - MAYUR VIHAR-September	30.09.2007	26,863.2	30.06.2016	22,103.5	4,759.7
1154	JJ-SPD Meters - MAYUR VIHAR-October	31.10.2007	11,115.8	30.06.2016	9,466.6	1,955.3
1155	JJ-SPD Meters - KARAWAL NAGAR-Feb.'10	19.02.2010	1,094.3	22.03.2017	720.3	374.0
1156	JJ-SPD Meters - MAYUR VIHAR-November	30.11.2007	1,852.6	22.03.2017	1,566.7	286.0

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1157	JJ-SPD Meters - MAYUR VIHAR -December	31.12.2007	8,712.0	30.06.2016	7,005.3	1,706.6
1158	JJ-SPD Meters - MAYUR VIHAR -January	07.01.2008	5,625.8	30.06.2016	4,460.7	1,165.2
1159	JJ-SPD Meters - DILSHAD GARDEN-May'09	02.05.2009	4,355.3	30.06.2016	3,013.2	1,342.1
1160	JJ-SPD Meters - DILSHAD GARDEN-June'09	02.06.2009	4,355.3	30.09.2016	3,064.6	1,290.6
1161	JJ-SPD Meters - MAYUR VIHAR -Feb.'08	05.02.2008	40,132.1	30.06.2016	32,352.2	7,779.9
1162	JJ-SPD Meters - MAYUR VIHAR-March'08	11.03.2008	12,272.7	30.06.2016	9,626.1	2,646.6
1163	JJ-SPD Meters - DILSHAD GARDEN-Aug.'09	13.08.2009	3,351.2	30.09.2016	2,276.9	1,074.3
1164	JJ-SPD Meters - LAXMI NAGAR-April	30.04.2007	6,415.9	30.06.2016	5,516.4	899.5
1165	JJ-SPD Meters - DILSHAD GARDEN-Sept.'09	03.09.2009	1,105.3	30.09.2016	729.0	376.3
1166	JJ-SPD Meters - LAXMI NAGAR - June	30.06.2007	9,265.9	30.06.2016	7,922.0	1,343.9
1167	JJ-SPD Meters - DILSHAD GARDEN-Oct.'09	05.10.2009	1,099.5	25.03.2017	763.7	335.8
1168	JJ-SPD Meters - LAXMI NAGAR- July	31.07.2007	6,178.1	24.11.2016	5,283.5	894.6
1169	JJ-SPD Meters - DILSHAD GARDEN-Nov.'09	04.11.2009	1,096.0	25.03.2017	752.8	343.3
1170	JJ-SPD Meters - LAXMI NAGAR-August	31.08.2007	3,587.0	30.06.2016	3,047.9	539.1
1171	JJ-SPD Meters - DILSHAD GARDEN-Dec.'09	04.12.2009	1,093.6	31.12.2016	719.9	373.8
1172	JJ-SPD Meters - LAXMI NAGAR-September	30.09.2007	926.3	30.06.2016	735.4	190.9
1173	JJ-SPD Meters - DILSHAD GARDEN-Jan.'10	05.01.2010	4,377.3	30.06.2016	2,774.9	1,602.5
1174	JJ-SPD Meters - DILSHAD GARDEN-Feb.'10	02.02.2010	2,188.7	30.06.2016	1,379.7	808.9
1175	JJ-SPD Meters - KRISHNA NAGAR-April	30.04.2007	7,592.1	30.06.2016	6,664.0	928.1
1176	METERS-MLCC	21.07.2009	46,216.1	30.06.2016	31,093.4	15,122.7
1177	METERS-MLCC	06.08.2009	27,253.1	30.06.2016	18,754.1	8,499.0
1178	JJ-SPD Meters - KRISHNA NAGAR - June	30.06.2007	3,088.8	24.11.2016	2,668.1	420.7
1179	METERS-MLCC	01.09.2009	35,945.2	30.06.2016	24,260.5	11,684.7
1180	JJ-SPD Meters - KRISHNA NAGAR- July	31.07.2007	6,129.7	22.03.2017	5,351.7	777.9
1181	METERS-MLCC	01.10.2009	27,625.3	30.06.2016	18,633.3	8,992.0
1182	JJ-SPD Meters - KRISHNA NAGAR-August	31.08.2007	2,666.9	24.11.2016	2,283.7	383.2
1183	METERS-MLCC	04.11.2009	37,280.1	30.06.2016	24,408.5	12,871.6
1184	JJ-SPD Meters - KRISHNA NAGAR-September	30.09.2007	4,631.6	22.03.2017	3,980.6	651.0
1185	METERS-MLCC	01.12.2009	64,565.7	30.06.2016	42,569.3	21,996.4
1186	JJ-SPD Meters - KRISHNA NAGAR-October	31.10.2007	926.3	22.03.2017	789.5	136.8
1187	METERS-MLCC	06.01.2010	77,695.9	30.06.2016	50,529.9	27,166.0
1188	METERS-MLCC	02.02.2010	20,792.3	30.06.2016	13,339.3	7,453.0
1189	METERS-MLCC	02.03.2010	19,698.0	30.06.2016	12,408.2	7,289.8
1190	METERS-MLCC	21.07.2009	1,03,822.1	30.06.2016	71,122.4	32,699.7
1191	JJ-SPD Meters - KRISHNA NAGAR-Feb.'08	18.02.2008	5,597.8	30.06.2016	4,483.7	1,114.0
1192	METERS-MLCC	03.08.2009	27,230.2	24.11.2016	18,861.8	8,368.4
1193	METERS-MLCC	03.09.2009	23,430.4	30.06.2016	15,964.9	7,465.4
1194	JJ-SPD Meters - JHILMIL-Previous	30.04.2007	8,662.1	30.06.2016	7,464.8	1,197.3
1195	METERS-MLCC	01.10.2009	21,704.5	30.06.2016	14,286.0	7,418.5
1196	METERS-MLCC	04.11.2009	28,465.0	30.06.2016	18,718.9	9,746.1
1197	METERS-MLCC	09.12.2009	61,282.7	30.06.2016	39,814.9	21,467.8
1198	JJ-SPD Meters - JHILMIL-November	30.11.2007	24,897.8	30.06.2016	20,333.0	4,564.8
1199	METERS-MLCC	01.01.2010	73,121.8	30.06.2016	47,748.6	25,373.2
1200	JJ-SPD Meters - JHILMIL -December	31.12.2007	12,126.9	24.11.2016	9,917.7	2,209.2
1201	METERS-MLCC	02.02.2010	24,075.3	30.06.2016	15,238.5	8,836.9
1202	METERS-MLCC	03.03.2010	9,849.0	30.06.2016	6,080.3	3,768.7
1203	METERS-MLCC	07.07.2009	1,47,487.3	30.06.2016	1,01,848.2	45,639.1
1204	JJ-SPD Meters - JHILMIL-March'08	11.03.2008	3,769.2	24.11.2016	2,975.7	793.4
1205	METERS-MLCC	04.08.2009	68,671.5	30.06.2016	46,899.9	21,771.7
1206	JJ-SPD Meters - NAND NAGRI-April	30.04.2007	10,712.3	30.06.2016	9,220.1	1,492.3
1207	METERS-MLCC	02.09.2009	83,754.1	30.06.2016	56,842.7	26,911.4
1208	JJ-SPD Meters - NAND NAGRI- MAY	30.06.2007	7,072.1	30.06.2016	5,854.2	1,218.0
1209	METERS-MLCC	01.10.2009	66,298.4	30.06.2016	44,913.5	21,384.9
1210	JJ-SPD Meters - NAND NAGRI - June	30.06.2007	18,381.8	30.06.2016	15,154.1	3,227.8
1211	METERS-MLCC	04.11.2009	48,963.2	30.06.2016	32,128.0	16,835.3
1212	JJ-SPD Meters - NAND NAGRI- July	31.07.2007	11,280.5	30.06.2016	9,297.9	1,982.7
1213	METERS-MLCC	01.12.2009	1,11,907.0	30.06.2016	74,106.2	37,800.8
1214	JJ-SPD Meters - NAND NAGRI-August	31.08.2007	14,565.8	30.06.2016	11,838.0	2,727.8
1215	METERS-MLCC	07.01.2010	1,15,281.7	30.06.2016	74,959.0	40,322.7
1216	JJ-SPD Meters - NAND NAGRI -September	30.09.2007	5,557.9	30.06.2016	4,473.2	1,084.7
1217	METERS-MLCC	02.02.2010	45,962.0	30.06.2016	29,542.5	16,419.5
1218	JJ-SPD Meters - NAND NAGRI-October	31.10.2007	2,779.0	30.06.2016	2,229.0	549.9
1219	METERS-MLCC	02.03.2010	61,047.4	30.06.2016	38,946.8	22,100.7
1220	JJ-SPD Meters - NAND NAGRI -November	30.11.2007	6,797.1	30.06.2016	5,427.2	1,369.9
1221	METERS-MLCC	02.07.2009	49,938.5	30.06.2016	34,107.2	15,831.3
1222	JJ-SPD Meters - NAND NAGRI -December	31.12.2007	1,924.9	30.06.2016	1,525.7	401.1
1223	METERS-MLCC	03.08.2009	47,019.7	30.06.2016	32,607.1	14,412.7
1224	JJ-SPD Meters - NAND NAGRI -January	07.01.2008	8,408.9	30.06.2016	6,706.4	1,702.5

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1225	METERS-MLCC	02.09.2009	38,966.3	30.06.2016	26,237.4	12,728.9
1226	JJ-SPD Meters - NAND NAGRI -Feb.'08	05.02.2008	24,341.8	30.06.2016	19,625.8	4,716.0
1227	METERS-MLCC	01.10.2009	28,730.0	30.06.2016	19,323.0	9,407.1
1228	JJ-SPD Meters - YAMUNA VIHAR-January	28.01.2008	4,677.1	24.11.2016	3,792.6	884.5
1229	JJ-SPD Meters - YAMUNA VIHAR -Feb.'08	05.02.2008	933.3	31.12.2016	760.2	173.1
1230	METERS-MLCC	03.11.2009	31,763.7	30.06.2016	21,223.0	10,540.7
1231	JJ-SPD Meters - YAMUNA VIHAR-March'08	14.03.2008	5,689.6	30.06.2016	4,458.7	1,230.8
1232	METERS-MLCC	01.12.2009	74,791.3	30.06.2016	48,753.8	26,037.5
1233	JJ-SPD Meters - KARAWAL NAGAR - June	30.06.2007	6,178.1	30.06.2016	5,370.5	807.7
1234	METERS-MLCC	02.01.2010	56,187.7	30.06.2016	36,593.4	19,594.2
1235	JJ-SPD Meters - KARAWAL NAGAR-August	31.08.2007	13,894.8	30.06.2016	11,956.3	1,938.4
1236	METERS-MLCC	01.02.2010	29,923.6	30.06.2016	19,152.9	10,770.7
1237	JJ-SPD Meters - KARAWAL NAGAR-September	30.09.2007	4,631.6	24.11.2016	3,953.0	678.6
1238	METERS-MLCC	02.03.2010	45,314.9	30.06.2016	29,088.8	16,226.1
1239	METERS-MLCC	02.07.2009	28,636.2	30.06.2016	19,705.0	8,931.1
1240	METERS-MLCC	03.08.2009	5,603.8	30.09.2016	3,935.0	1,668.9
1241	JJ-SPD Meters - KARAWAL NAGAR-November	30.11.2007	25,936.9	24.11.2016	21,921.7	4,015.1
1242	METERS-MLCC	01.09.2009	15,552.2	30.06.2016	10,553.0	4,999.2
1243	JJ-SPD Meters - KARAWAL NAGAR -December	31.12.2007	926.3	24.11.2016	750.1	176.3
1244	METERS-MLCC	01.10.2009	15,824.6	30.06.2016	10,509.6	5,315.0
1245	JJ-SPD Meters - KARAWAL NAGAR -January	11.01.2008	75,812.1	30.06.2016	62,413.3	13,398.8
1246	METERS-MLCC	03.11.2009	32,106.8	30.06.2016	21,250.5	10,856.3
1247	JJ-SPD Meters - KARAWAL NAGAR -Feb.'08	18.02.2008	1,12,872.3	30.06.2016	92,913.1	19,959.2
1248	METERS-MLCC	01.12.2009	81,087.5	30.06.2016	53,044.6	28,043.0
1249	JJ-SPD Meters - KARAWAL NAGAR-March'08	11.03.2008	4,711.4	22.03.2017	3,829.0	882.4
1250	JJ-SPD Meters - DILSHAD GARDEN-April	30.04.2007	12,849.7	30.06.2016	11,373.7	1,476.0
1251	METERS-MLCC	01.01.2010	1,09,647.1	30.06.2016	71,523.6	38,123.6
1252	JJ-SPD Meters - DILSHAD GARDEN- MAY	31.05.2007	4,094.7	31.12.2016	3,612.7	482.0
1253	METERS-MLCC	02.02.2010	18,980.3	30.06.2016	12,120.3	6,860.0
1254	METERS-MLCC	02.03.2010	13,132.0	30.06.2016	8,223.5	4,908.5
1255	JJ-SPD Meters - DILSHAD GARDEN - June	30.06.2007	1,027.7	22.03.2017	904.5	123.2
1256	METERS-MLCC	09.07.2009	79,223.0	30.06.2016	54,701.9	24,521.2
1257	JJ-SPD Meters - DILSHAD GARDEN- July	31.07.2007	1,025.8	31.12.2016	875.1	150.7
1258	METERS-MLCC	03.08.2009	40,962.3	30.06.2016	28,163.8	12,798.6
1259	METERS-MLCC	03.09.2009	37,470.5	30.06.2016	25,253.7	12,216.8
1260	METERS-MLCC	03.10.2009	26,845.7	30.06.2016	18,026.4	8,819.2
1261	JJ-SPD Meters - DILSHAD GARDEN-September	30.09.2007	1,852.6	22.03.2017	1,592.0	260.7
1262	METERS-MLCC	03.11.2009	61,365.8	30.06.2016	40,068.6	21,297.2
1263	JJ-SPD Meters - DILSHAD GARDEN -October	31.10.2007	4,631.6	30.06.2016	3,826.6	805.0
1264	METERS-MLCC	01.12.2009	74,923.6	30.06.2016	49,202.8	25,720.8
1265	JJ-SPD Meters - DILSHAD GARDEN -November	30.11.2007	4,772.8	30.06.2016	3,926.9	845.9
1266	METERS-MLCC	02.01.2010	62,753.7	30.06.2016	40,103.8	22,649.9
1267	JJ-SPD Meters - DILSHAD GARDEN -December	31.12.2007	4,728.1	24.11.2016	3,901.4	826.6
1268	METERS-MLCC	02.02.2010	21,886.6	30.06.2016	13,845.3	8,041.4
1269	JJ-SPD Meters - DILSHAD GARDEN -January	02.01.2008	7,487.4	30.06.2016	6,088.7	1,398.7
1270	METERS-MLCC	04.03.2010	35,395.2	30.06.2016	22,378.7	13,016.5
1271	METERS-MLCC	23.07.2009	1,23,254.5	30.06.2016	85,272.9	37,981.6
1272	JJ-SPD Meters - DILSHAD GARDEN -Feb.'08	05.02.2008	12,133.6	30.06.2016	9,678.0	2,455.6
1273	METERS-MLCC	04.08.2009	66,144.3	30.06.2016	45,373.7	20,770.6
1274	METERS-MLCC	01.09.2009	87,360.7	30.06.2016	59,282.7	28,078.1
1275	JJ-SPD Meters - DILSHAD GARDEN-March'08	11.03.2008	5,664.7	24.11.2016	4,504.9	1,159.8
1276	METERS-MLCC	03.10.2009	61,815.2	30.06.2016	41,492.8	20,322.4
1277	METERS-MLCC	03.11.2009	2,81,049.9	30.06.2016	1,89,123.8	91,926.1
1278	METERS-MLCC	01.12.2009	2,10,066.7	30.06.2016	1,37,981.7	72,085.0
1279	METERS-MLCC	02.01.2010	2,65,923.0	30.06.2016	1,72,723.6	93,199.4
1280	METERS-MLCC	02.02.2010	68,943.0	30.06.2016	44,207.1	24,736.0
1281	METERS-MLCC	04.03.2010	76,603.3	30.06.2016	48,372.5	28,230.9
1282	METERS-MLCC	10.07.2009	85,808.6	30.06.2016	58,500.5	27,308.1
1283	METERS-MLCC	04.08.2009	51,492.5	30.06.2016	35,197.2	16,295.3
1284	METERS-MLCC	01.09.2009	78,293.0	30.06.2016	52,928.6	25,364.5
1285	METERS-MLCC	03.10.2009	84,869.6	30.06.2016	57,312.7	27,556.8
1286	METERS-MLCC	04.11.2009	95,690.3	30.06.2016	63,253.4	32,436.9
1287	METERS-MLCC	01.12.2009	1,11,592.8	30.06.2016	73,263.0	38,329.9
1288	METERS-MLCC	04.01.2010	97,395.7	30.06.2016	62,975.1	34,420.6
1289	METERS-MLCC	02.02.2010	29,547.0	30.06.2016	18,711.7	10,835.3
1290	METERS-MLCC	04.03.2010	77,697.7	30.06.2016	48,530.7	29,067.0
1291	METERS-MLCC	02.07.2009	1,86,334.4	30.06.2016	1,27,931.4	58,403.1
1292	METERS-MLCC	04.08.2009	1,21,898.5	30.06.2016	83,744.1	38,154.4

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1293	METERS-MLCC	01.09.2009	86,261.1	30.06.2016	58,628.8	27,632.3
1294	METERS-MLCC	03.10.2009	90,055.6	30.06.2016	60,874.9	29,180.8
1295	METERS-MLCC	04.11.2009	1,91,253.1	30.06.2016	1,26,397.6	64,855.5
1296	METERS-MLCC	01.12.2009	1,85,997.2	30.06.2016	1,20,177.9	65,819.3
1297	METERS-MLCC	02.01.2010	2,20,337.7	30.06.2016	1,40,887.8	79,449.9
1298	METERS-MLCC	02.02.2010	71,508.2	30.06.2016	45,708.5	25,799.7
1299	METERS-MLCC	04.03.2010	57,999.7	30.06.2016	36,635.1	21,364.6
1300	METERS-MLCC	16.07.2009	1,01,570.2	30.06.2016	70,154.2	31,416.0
1301	METERS-MLCC	03.08.2009	81,185.6	30.06.2016	56,123.7	25,061.9
1302	METERS-MLCC	01.09.2009	41,591.4	30.06.2016	28,203.0	13,388.3
1303	METERS-MLCC	03.10.2009	56,915.6	30.06.2016	38,529.5	18,386.2
1304	METERS-MLCC	04.11.2009	89,145.9	30.06.2016	59,688.2	29,457.7
1305	METERS-MLCC	01.12.2009	1,24,712.1	30.06.2016	81,844.8	42,867.2
1306	METERS-MLCC	04.01.2010	1,28,413.7	30.06.2016	82,932.1	45,481.6
1307	METERS-MLCC	01.02.2010	30,641.3	30.06.2016	19,675.0	10,966.4
1308	METERS-MLCC	03.03.2010	48,527.2	30.06.2016	30,788.7	17,738.5
1309	METERS-MLCC	23.07.2009	2,86,340.1	30.06.2016	1,98,809.3	87,530.7
1310	METERS-MLCC	03.08.2009	73,929.6	30.06.2016	51,015.2	22,914.4
1311	METERS-MLCC	01.09.2009	79,160.3	30.06.2016	53,642.9	25,517.4
1312	METERS-MLCC	01.10.2009	1,03,245.6	30.06.2016	69,525.5	33,720.1
1313	METERS-MLCC	04.11.2009	1,85,063.1	30.06.2016	1,22,671.2	62,391.9
1314	METERS-MLCC	04.12.2009	2,38,480.5	30.06.2016	1,57,205.9	81,274.6
1315	METERS-MLCC	04.01.2010	2,92,563.7	30.06.2016	1,90,158.8	1,02,404.9
1316	METERS-MLCC	01.02.2010	90,488.5	30.06.2016	58,184.9	32,303.6
1317	METERS-MLCC	06.03.2010	94,112.7	30.06.2016	59,366.7	34,746.0
1318	METERS-MLCC	01.07.2009	1,23,116.3	30.06.2016	85,310.7	37,805.6
1319	METERS-MLCC	03.08.2009	49,522.4	30.06.2016	34,295.8	15,226.6
1320	METERS-MLCC	01.09.2009	52,484.5	30.06.2016	35,806.3	16,678.2
1321	METERS-MLCC	03.10.2009	53,609.2	30.06.2016	36,021.5	17,587.8
1322	METERS-MLCC	03.11.2009	85,936.9	30.06.2016	57,128.9	28,808.0
1323	METERS-MLCC	01.12.2009	1,26,184.2	30.06.2016	82,808.4	43,375.8
1324	METERS-MLCC	04.01.2010	1,09,433.3	30.06.2016	69,221.9	40,211.4
1325	METERS-MLCC	01.02.2010	62,753.6	30.06.2016	40,269.0	22,484.6
1326	METERS-MLCC	03.03.2010	51,433.7	30.06.2016	32,057.9	19,375.7
1327	METERS-MLCC	13.07.2009	74,103.9	30.06.2016	51,038.4	23,065.5
1328	METERS-MLCC	03.08.2009	36,188.7	30.06.2016	25,124.0	11,064.7
1329	METERS-MLCC	01.09.2009	40,537.8	30.06.2016	27,343.5	13,194.2
1330	METERS-MLCC	03.10.2009	27,585.7	30.06.2016	18,512.9	9,072.8
1331	METERS-MLCC	04.11.2009	93,159.9	30.06.2016	61,361.0	31,799.0
1332	METERS-MLCC	01.12.2009	90,774.0	30.06.2016	59,277.0	31,497.0
1333	METERS-MLCC	04.01.2010	1,17,093.7	30.06.2016	74,726.4	42,367.3
1334	METERS-MLCC	01.02.2010	28,452.7	30.06.2016	18,072.7	10,379.9
1335	METERS-MLCC	03.03.2010	27,358.3	30.06.2016	17,053.2	10,305.1
1336	METERS-MLCC	13.07.2009	52,794.2	30.06.2016	35,719.9	17,074.3
1337	METERS-MLCC	03.08.2009	19,038.1	30.06.2016	12,995.3	6,042.8
1338	METERS-MLCC	01.09.2009	16,708.9	30.06.2016	11,194.5	5,514.4
1339	METERS-MLCC	05.10.2009	14,348.3	30.06.2016	9,665.1	4,683.3
1340	METERS-MLCC	04.11.2009	42,737.8	30.06.2016	27,781.0	14,956.8
1341	METERS-MLCC	04.12.2009	71,097.9	30.06.2016	45,454.4	25,643.5
1342	METERS-MLCC	04.01.2010	47,056.3	30.06.2016	29,461.8	17,594.5
1343	METERS-MLCC	01.02.2010	17,509.3	30.06.2016	10,899.5	6,609.9
1344	METERS-MLCC	03.03.2010	13,132.0	30.06.2016	8,132.5	4,999.5
1345	Meter KCC- Central-May'10	01.05.2010	3,975.4	30.06.2016	2,283.7	1,691.8
1346	Meter KCC- Central-June'10	02.06.2010	3,975.3	24.11.2016	2,394.4	1,580.8
1347	Meter KCC- Central-Sept.'10	01.09.2010	6,521.3	24.11.2016	3,847.8	2,673.4
1348	Meter KCC- Central-Oct.'10	04.10.2010	3,956.1	24.11.2016	2,255.2	1,700.9
1349	Meter KCC- Central-Nov.'10	01.11.2010	3,956.1	25.03.2017	2,344.0	1,612.1
1350	Meter KCC- Central-Dec.'10	08.12.2010	3,956.1	24.11.2016	2,187.8	1,768.3
1351	Meter KCC- Central-March'11	01.03.2011	2,565.2	22.03.2017	1,438.0	1,127.1
1352	Meter KCC- East-April'10	05.04.2010	8,622.7	31.12.2016	5,495.5	3,127.2
1353	Meter KCC- East-May'10	03.05.2010	6,540.7	30.06.2016	3,921.4	2,619.4
1354	Meter KCC- East-July'10	01.07.2010	5,130.3	22.03.2017	3,200.6	1,929.8
1355	Meter KCC- East-August'10	02.08.2010	3,956.1	25.03.2017	2,438.0	1,518.1
1356	Meter KCC- East-september'10	01.09.2010	14,433.5	30.06.2016	8,518.6	5,914.9
1357	Meter KCC- East-November'10	01.11.2010	3,956.1	30.06.2016	2,082.7	1,873.4
1358	Meter KCC- East-jan.'11	03.01.2011	3,956.1	31.12.2016	4,195.7	1,758.4
1359	Meter GCC- Central-Aprail'10	01.04.2010	6,554.0	30.06.2016	3,908.6	2,645.3
1360	Meter GCC- Central-May'10	01.05.2010	3,659.5	30.06.2016	2,102.0	1,557.6

All figures in Rs.

Sl. No.	Asset details	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal from operations	Cumulative depreciation recovered (if any)	Proposed residual value can be recovered (if any)
1361	Meter GCC- Central-June'10	01.06.2010	8,970.8	22.03.2017	5,666.8	3,304.1
1362	Meter GCC- Central-July'10	02.07.2010	3,988.8	30.06.2016	2,226.5	1,762.3
1363	Meter GCC- Central-August'10	03.08.2010	3,988.8	30.06.2016	2,193.5	1,795.2
1364	Meter GCC- Central-Sep.'10	03.09.2010	1,021.1	22.03.2017	620.0	401.1
1365	Meter GCC- Central-Oct.'10	04.10.2010	12,920.3	24.11.2016	7,482.8	5,437.5
1366	Meter GCC- Central-Nov.'10	11.11.2010	2,029.6	30.06.2016	1,129.5	900.1
1367	Meter GCC- Central-Dec.'10	06.12.2010	3,949.5	25.03.2017	2,304.3	1,645.2
1368	Meter GCC- East-Aprail'10	05.04.2010	54,834.0	30.06.2016	33,092.4	21,741.6
1369	Meter GCC- East-July'10	02.07.2010	52,918.6	30.06.2016	31,540.5	21,378.2
1370	Meter GCC- East-August'10	02.08.2010	15,299.3	30.06.2016	8,929.8	6,369.6
1371	Meter GCC- East-Oct.'10	01.10.2010	60,126.8	30.06.2016	34,316.5	25,810.3
1372	Meter GCC- East-Nov.'10	01.11.2010	32,242.2	30.06.2016	18,132.4	14,109.9
1373	Meter GCC- East-Dec.'10	03.12.2010	30,969.7	30.06.2016	16,245.8	14,723.8
1374	Meter GCC- East-Jan.11	03.01.2011	18,934.9	30.06.2016	10,463.1	8,471.8
1375	Meter GCC- East-Feb.'11	01.02.2011	24,564.3	30.06.2016	13,329.9	11,234.4
1376	Meter GCC- East-Mar.'11	01.03.2011	27,640.6	30.06.2016	14,763.8	12,876.8
1377	Meters-MLCC-Oct.'10	01.10.2010	2,565.2	24.11.2016	1,464.3	1,100.8
1378	Meters-MLCC-Mar.'11	01.03.2011	2,565.2	24.11.2016	1,363.5	1,201.7
1379	Meters-MLCC-August'10	03.08.2010	2,565.2	31.12.2016	1,527.1	1,038.1
1380	Meters-MLCC-Oct'10	01.10.2010	2,565.2	30.09.2016	1,429.7	1,135.5
1381	Meters-MLCC-Dec'10	03.12.2010	3,580.0	30.09.2016	1,979.1	1,600.8
1382	Meters-MLCC-Feb.'11	02.02.2011	2,565.2	30.09.2016	1,346.9	1,218.2
1383	Meters-MLCC-Mar.'11	01.03.2011	2,565.2	30.09.2016	1,328.9	1,236.2
1384	Meters-MLCC-June'10	01.06.2010	2,565.2	24.11.2016	1,545.7	1,019.5
1385	Meters-MLCC-July'10	01.07.2010	2,565.2	24.11.2016	1,525.7	1,039.5
1386	Meters-MLCC-Sep.'10	03.09.2010	2,565.2	25.03.2017	1,559.2	1,005.9
1387	Meters-MLCC-Oct.'10	06.10.2010	2,565.2	30.09.2016	1,426.1	1,139.1
1388	Meters-MLCC-Nov.'10	02.11.2010	2,565.2	24.11.2016	1,442.8	1,122.4
1389	Meters-MLCC-Dec.10	02.12.2010	5,130.3	30.06.2016	2,659.6	2,470.7
1390	Meters-MLCC-July'10	01.07.2010	5,130.3	22.03.2017	3,200.6	1,929.7
1391	Meters-MLCC-August'10	03.08.2010	2,565.2	24.11.2016	1,503.7	1,061.5
1392	Meters-MLCC-Sep.'10	01.09.2010	2,565.2	22.03.2017	1,559.1	1,006.1
1393	Meters-MLCC-Oct.'10	01.10.2010	2,565.2	30.06.2016	1,371.3	1,193.8
1394	Meters-MLCC-Dec.'10	03.12.2010	2,565.2	30.06.2016	1,329.0	1,236.2
1395	Meters-MLCC-Jan.'11	03.01.2011	2,565.2	30.06.2016	1,308.6	1,256.6
1396	Meters-MLCC-Mar.'11	01.03.2011	5,130.3	30.06.2016	2,633.9	2,496.4
1397	Meters-MLCC-Aprail'10	01.04.2010	7,695.6	30.06.2016	4,480.4	3,215.2
1398	Meters-MLCC-May'10	03.05.2010	2,565.2	25.03.2017	1,641.5	923.7
1399	Meters-MLCC-June'10	01.06.2010	2,565.2	24.11.2016	1,545.7	1,019.5
1400	Meters-MLCC-July'10	01.07.2010	7,695.5	30.09.2016	4,507.4	3,188.1
1401	Meters-MLCC-August'10	03.08.2010	5,130.3	24.11.2016	3,083.9	2,046.4
1402	Meters-MLCC-Nov.'10	02.11.2010	2,565.2	25.03.2017	1,519.4	1,045.8
1403	Meters-MLCC-Mar.11	01.03.2011	2,565.2	25.03.2017	1,440.0	1,125.2
1404	Meters-MLCC-Aprail'10	03.04.2010	2,565.2	30.06.2016	1,492.1	1,073.1
1405	Meters-MLCC-May'10	03.05.2010	2,565.2	30.06.2016	1,472.0	1,093.2
1406	Meters-MLCC-June'10	04.06.2010	5,130.4	22.03.2017	3,236.7	1,893.7
1407	Meters-MLCC-July'10	02.07.2010	5,130.3	30.06.2016	2,863.8	2,266.5
1408	Meters-MLCC-August'10	03.08.2010	2,565.2	30.09.2016	1,468.9	1,096.2
1409	Meters-MLCC-Sep.'10	07.09.2010	10,260.7	22.03.2017	6,220.5	4,040.2
1410	Meters-MLCC-Oct.'10	01.10.2010	5,130.3	30.06.2016	2,742.7	2,387.6
1411	Meters-MLCC-Nov.'10	01.11.2010	2,565.2	25.03.2017	1,520.1	1,045.1
1412	Meters-MLCC-Jan.'11	03.01.2011	2,565.2	22.03.2017	1,476.2	1,089.0
1413	Meters-MLCC-Mar.'10	01.03.2011	2,565.2	25.03.2017	1,439.9	1,125.3
1414	Meters-MLCC-May.'10	01.05.2010	2,565.2	24.11.2016	1,566.5	998.7
1415	Meters-MLCC-June.'10	04.06.2010	2,565.2	24.11.2016	1,543.7	1,021.5
1416	Meters-MLCC-August.'10	06.08.2010	5,130.3	30.09.2016	2,933.8	2,196.5
1417	Meters-MLCC-Oct.'10	01.10.2010	5,130.3	30.06.2016	2,912.2	2,218.1
1418	Meters-MLCC-Nov.'10	01.11.2010	2,565.2	24.11.2016	1,443.6	1,121.6
1419	Meters-MLCC-Dec.'10	02.12.2010	5,130.3	31.12.2016	2,948.6	2,181.7
1420	Meters-MLCC-Mar.'11	01.03.2011	5,130.3	24.11.2016	2,806.5	2,323.8
1421	Meters-MLCC-May'10	03.05.2010	2,565.2	30.06.2016	1,472.0	1,093.2
1422	Meters-MLCC-Sep.'10	07.09.2010	5,130.3	30.06.2016	2,942.4	2,187.9
1423	Meters-MLCC-Dec.'10	07.12.2010	2,565.2	22.03.2017	1,494.3	1,070.8
1424	Meters-MLCC-Feb.'11	02.02.2011	2,565.2	30.06.2016	1,288.5	1,276.7
1425	Meters-MLCC-Mar.'11	01.03.2011	2,565.2	25.03.2017	1,439.9	1,125.3
1426	Meters-MLCC-Aprail'10	03.04.2010	2,565.2	25.03.2017	1,561.6	903.7
1427	Meters-MLCC-May.'10	03.05.2010	2,565.2	22.03.2017	1,639.7	925.5
1428	Meters-MLCC-July.'10	05.07.2010	2,565.2	25.03.2017	1,599.4	965.8