

**BSES**  
BSES YAMUNA POWER LIMITED (BYPL)  
Reg. Office: 2nd Floor, Subang, Kirti Nagar, Delhi-110028  
CN: 11450202/2016/2015 (P.1501-345781)

**PUBLIC NOTICE**  
**REQUEST FOR PUBLIC RESPONSE**  
Petition No. 21/2017 and Petition No. 22/2017  
True up of FY 2014-15 & FY 2015-16 and  
ARR & Tariff of FY 2017-18

1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Return Act, 2000 to the extent applicable, and the DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and DERC Order dated October 22, 2014 for extension of this Year Tariff (MYT) Regulations 2011 by one year for FY 2015-16 and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007 applicable to erstwhile MYT Period for FY 2007-08 to FY 2015-16, BSES Yamuna Power Limited (hereinafter referred to as 'BYPL') has filed Petition for True up upto FY 2014-15 and ARR for FY 2016-17 to FY 2020-21 and Petition for True up of FY 2015-16 on April 18th, 2016 and January 25th, 2017 respectively before the Delhi Electricity Regulatory Commission (DERC or the Commission). The Commission has accepted the Petition vide Order dated May 26th, 2017.

2. The salient features of the Petition are:

S. No.	Particulars	Unit	FY 2014-15 (Actual)	FY 2015-16 (Actual)	FY 2017-18 (Estimated)
A	Energy Input	MU	8,717	8,754	7093
B	Energy Billed	MU	5,435	5,876	6079
C	AT&C Loss for the year	%	16.93%	15.66%	14.70%
D	Power Purchase Cost (includes transmission charges)	Rs. Crore	4,813	3,196	3737
E	DSM Expenditure	Rs. Crore	457	483	643
F	Depreciation including AAD	Rs. Crore	95	115	128
G	ROCE (Return + Interest) RoE	Rs. Crore	259	318	421
H	Other Expenses	Rs. Crore	26	32	0
I	Income Tax	Rs. Crore	37	40	45
J	Less: Non Tariff Income	Rs. Crore	51	88	86
K	Less: Income from Other Business	Rs. Crore	5	0	0
L	Appropriate Revenue Requirement (Sum of D to K-J-K)	Rs. Crore	4,832	4,090	4,852
M	Revenue available at existing tariff	Rs. Crore	4,290	4,977	4,369
N	Revenue (Gap) at existing Tariff (M-L)	Rs. Crore	(743)	(113)	(523)
O	Carrying Cost during the year	Rs. Crore	(1,403)		
P	Net Revenue (Gap) Surplus	Rs. Crore	(562)		
Q	Opening balance (GAP) / Surplus	Rs. Crore	(8006)		
R	Closing balance of (Gap) Surplus for the year (O+P+Q)	Rs. Crore	(1,0670)		

\* ARR filed for the period FY 2016-17 to FY 2020-21. Figures for FY 2017-18 have been suitably represented in the above format and are subject to notification of Business Plan Regulations and additional submissions by BYPL, under the said Regulations 2017.

**3. Capex Proposal**

Particulars	Unit	FY 2017-18
Estimated Capex to be incurred	Rs. Crore	343
Capitalization	Rs. Crore	331

4. Revenue Gap proposed to be recovered through Tariff Hike during FY 2017-18

Particulars	Unit	FY 2017-18
Annual Revenue Requirement	Rs. Crore	4852
Revenue at existing tariff	Rs. Crore	4369
Revenue (Gap) / Surplus	Rs. Crore	(523)
Tariff increase (reduction) from existing level	%	Substantive cost reflective tariff to meet ARR

5. Modification in Power Purchase Price Adjustment mechanism

As regards Revenue gap arising due to variation in Power Purchase and Transmission cost, a revised formula for power purchase price adjustment (PPPA) has been suggested for recovery of monthly Revenue Gap.

6. Tariff Rationalisation measures proposed

- Slab rationalisation for Domestic Consumers opting for net metering
- Withdrawal of rebate to consumers based on the number of bills raised during the year
- DTL Pension payments to be recovered through a separate surcharge
- Cross Subsidy Surcharge (CSS) to include the impact of recovery of Regulatory Assets for Open Access Consumers

7. Recovery of Revenue Gap upto FY 2015-16

DERC has recognised Revenue Gap of Rs. 3051.19 Crore upto FY 2013-14 in its Tariff Order dated September 23, 2015. DERC is yet to give effect to various ATE Judgments, True-up of FY 2014-15 and FY 2015-16. The Petitioner in its Petition has prayed for a time bound amortisation plan for recovery of accumulated Regulatory Assets in terms of Monthly ATE Judgment given in O.P. 1 of 2011, Tariff Policy and applicable DERC MYT Regulations, 2011.

8. Performance of BYPL during FY 2014-15 & FY 2015-16

Parameters	Overall Standards of Performance	% achieved during FY 2014-15	% achieved during FY 2015-16
Normal Fuel-off calls	95%	99.57%	99.75%
Line Breakdown	95%	99.44%	98.98%
Distribution Transformer Failure	95%	100%	100%
Scheduled outage	95%	99.88%	100%
DSM Compliance with Total Data Count	Shall be greater than 95%	98.02%	98.02%
Energy Meter with Meters in service	Shall be greater than 95%	1.53%	0.98%

9. Augmentation of Distribution Network during FY 2014-15 & FY 2015-16

Parameters	Unit	Actuals during FY 2014-15	Estimate during FY 2015-16
No. of Power Transformers	No.	3	3
EHV Capacity	MVA	23	165
Substation Capacity	MVA	15	20
No. of Distribution Transformers	No.	45	80
Distribution Transformer Capacity	MVA	47	75
No. of 11 kV Feeders	No.	15	24
Length of 11 kV Cables	Kms	11	20
No. of 11 kV Feeders	No.	15	20
Length of LV Lines	Kms	43	71

10. Peak Demand of BYPL - Peak Load of 1436 MW and 1368 MW was recorded during FY 2014-15 and FY 2015-16 respectively

11. Reliability Indices

Particulars	SAST	SADH	MAST
FY 2014-15	7.8315	7.2313	8.0031
FY 2015-16	7.2552	7.4504	8.0000

12. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address by 27.06.2017. The response may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION

Vijay Kumar Sharma, C-Block, Sharda, Mahya Nagar, New Delhi - 110017.

Email id: secy@derc.nic.in; Telefax: 811-26473608

13. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

14. A copy of the Petition can be purchased from the head-office of BYPL located at Sharda Kram Building, Karakoram, New Delhi-110002 on any working day, from Monday to Friday between 11 a.m. and 4 p.m. in the form of CD on payment of Rs. 25 per CD or a hard copy on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order in favour of "BSES Yamuna Power Limited" payable at New Delhi.

15. The complete Petition is available on our website (<http://www.bsesdelhi.com>) as well as the website of the Commission (<http://www.derc.gov.in>). Copy of the Petition is available for inspection at our Head Office as well as the Commission's office at the addresses provided not with on any working day 18.06.2017 between 11 a.m. to 4 p.m.

For BSES Yamuna Power Limited  
Gagan B Saxena  
Head (Regulatory Affairs)  
Noted as per Decision of the Member DERC

# BSES

**BSES YAMUNA POWER LIMITED (BYPL)**  
Regd. Office: Shah Keshav Suburb, Kirti Nagar, Delhi-110027  
CN: 011-26473608 FAX: 011-26473611

## PUBLIC NOTICE

### REQUEST FOR PUBLIC RESPONSE

Petition No. 21/2017 and Petition No. 22/2017  
True up of FY 2014-15 & FY 2015-16 and  
ARR & Tariff of FY 2017-18

1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Return Act, 2000 to the extent applicable, and the DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and DERC Order dated October 22, 2014 for extension of this Year Tariff (MYT) Regulations 2011 by one year for FY 2015-16 and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007 applicable to erstwhile MYT Period for FY 2007-08 to FY 2014-15. BSES Yamuna Power Limited (hereinafter referred to as 'BYPL') has filed Petition for True up upto FY 2014-15 and ARR for FY 2015-16 to FY 2020-21 and Petition for True up of FY 2015-16 on April 18th, 2016 and January 25th, 2017 respectively before the Delhi Electricity Regulatory Commission (DERC or the Commission). The Commission has admitted the Petitioners' Petitions dated May 30th, 2017.

2. The salient features of the Petition are:

S. No.	Particulars	Unit	FY 2014-15 (Actual)	FY 2015-16 (Actual)	FY 2017-18 (Estimated)
A	Energy Input	MM	8,217	8,754	7093
B	Energy Sold	MM	5,435	5,876	6079
C	AT&C Loss for the year	%	16.93%	15.66%	14.70%
D	Power Purchase Cost (includes transmission charges)	Rs. Crore	4,813	3,196	3737
E	DSM Expense	Rs. Crore	457	493	648
F	Depreciation including AAD	Rs. Crore	95	113	120
G	ROCE (Return + Interest) RoE	Rs. Crore	239	318	421
H	Other Expenses	Rs. Crore	26	32	0
I	Income Tax	Rs. Crore	37	40	45
J	Less: Non-Tariff Income	Rs. Crore	81	85	86
K	Less: Income from Other Business	Rs. Crore	5	0	0
L	Appropriate Revenue Requirement (Sum of D to K-J-K)	Rs. Crore	4,852	4,090	4,352
M	Revenue available as existing tariff	Rs. Crore	4,790	4,977	4,569
N	Revenue Gap (Gap) at existing Tariff (M-L)	Rs. Crore	(762)	(121)	(223)
O	Carrying Cost during the year	Rs. Crore	(1,453)		
P	Net Revenue (Gap) Surplus	Rs. Crore	(522)		
Q	Opening balance (Gap) Surplus	Rs. Crore	(820)		
R	Closing balance of (Gap) Surplus for the year (O+P+Q)	Rs. Crore	(1,067)		

\* ARR and for the period FY 2016-17 to FY 2020-21. Figures for FY 2017-18 have been suitably represented in the above format and are subject to notification of Business Plan Regulations and additional submissions by BYPL under the Tariff Regulations 2017.

### 3. Capex Proposal

Particulars	Unit	FY 2017-18
Estimated Capex to be incurred	Rs. Crore	343
Capitalization	Rs. Crore	331

### 4. Revenue Gap proposed to be recovered through Tariff Hike during FY 2017-18

Particulars	Unit	FY 2017-18
Annual Revenue Requirement	Rs. Crore	4852
Revenue at existing tariff	Rs. Crore	4369
Revenue (Gap) Surplus	Rs. Crore	(522)
Tariff increase/reduction from existing level	%	12.00% (to meet AAR)

### 5. Modification in Power Purchase Price Adjustment mechanism

As regards Revenue gap arising due to variation in Power Purchase and Transmission cost, a revised formula for power purchase price adjustment (PPFA) has been suggested for recovery of monthly Revenue Gap.

### 6. Tariff Rationalisation measures proposed

- Slab rationalisation for Domestic Consumers opting for net metering
- Withdrawal of rebate to consumers based on the number of bills raised during the year
- DTL Pension payments to be recovered through a separate surcharge
- Cross Subsidy Surcharge (CSS) to include the impact of recovery of Regulatory Assets for Open Access Consumers

### 7. Recovery of Revenue Gap upto FY 2015-16

DERC has recognised Revenue Gap of Rs. 3051.19 Crore upto FY 2012-13 in its Tariff Order dated September 29, 2015. DERC is yet to give effect to various ATE Judgments, True-up of FY 2014-15 and FY 2015-16. The Petitioner in its Petition has prayed for a time bound execution plan for recovery of accumulated Regulatory Assets in terms of Hon'ble ATE Judgment given in O.P. 1 of 2011, Tariff Policy and applicable DERC MYT Regulations, 2011.

### 8. Performance of BYPL during FY 2014-15 & FY 2015-16

Parameters	Overall Standards of Performance	% achieved during FY 2014-15	% achieved during FY 2015-16
Normal Fuse-off rate	95%	92.57%	92.75%
Line Breakdown	85%	97.48%	98.08%
Distribution Transformer Failure	95%	100%	100%
Scheduled Outage	65%	99.89%	100%
Strong Complaints wrt. Total Degr. Coefficient	Should be less than 0.2%	0.02%	0.02%
Factory Access wrt. Meters in service	Should be greater than 2%	1.93%	0.98%

### 9. Augmentation of Distribution Network during FY 2014-15 & FY 2015-16

Parameters	Unit	Actuals during FY 2014-15	Actuals during FY 2015-16
No. of Power Transformers	No.	3	5
SWR Capacity	KVA	25	105
Switch Capacitors	AVAR	15	30
No. of Distribution Transformers	No.	44	80
Distribution Transformer Capacity	KVA	47	78
No. of 11 KV Feeders	No.	15	24
Length of 11 KV Cables	Kms	18	20
No. of LT Feeders	No.	188	300
Length of LT Lines laid	Kms	43	71

10. Peak Demand of BYPL - Peak Load of 1435 MW and 1368 MW was recorded during FY 2014-15 and FY 2015-16 respectively.

### 11. Reliability Indices

Particulars	SAGI	SAIDI	SAIFI
FY 2014-15	7.6315	2.2113	0.0031
FY 2015-16	7.2552	1.4505	0.0000

12. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address by 27.06.2017. The response may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION

Vijayalakshmi Shrivastava, C-Block, Shri Krishna Nagar, New Delhi - 110017.

Email id: secy@derc.org.in; Tel: 011-26473608

13. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

14. A copy of the Petition can be purchased from the head-office of BYPL located at Shri Krishna Building, Kirti Nagar, New Delhi-110027 on any working day, from Monday to Friday between 11 a.m. and 4 p.m. in the form of CD on payment of Rs. 25 per CD or a hard copy on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order in favour of "BSES Yamuna Power Limited" payable at New Delhi.

15. The complete Petition is available on our website (<http://www.bsesdelhi.com>) as well as the website of the Commission (<http://www.derc.org.in>). Copy of the Petition is available for inspection at our Head Office as well as the Commission's office at the addresses provided below on any working day till 26/06/2017 between 11 a.m. to 4 p.m.

For BSES Yamuna Power Limited  
Gagan B. Saxena  
Head (Regulatory Affairs)  
found in the direction of the Hon'ble DERC

Mint

**BSES**  
BSES YAMUNA POWER LIMITED (BYPL)  
Regd. Office: 3rd Floor, Kirti Building, Kirti Chowdhra, Delhi-110032  
CIN: U05032 DL 2007 PLC 0000133 TEL: 886 3000110

**PUBLIC NOTICE**  
**REQUEST FOR PUBLIC RESPONSE**  
Petition No. 21/2017 and Petition No. 23/2017  
True up of FY 2014-15 & FY 2015-16 and  
ARR & Tariff of FY 2017-18P

1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000 to the extent applicable, and the DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and DERC Order dated October 22, 2014 for extension of Multi Year Tariff (MYT) Regulations 2011 by one year for FY 2015-16 and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007 applicable to erstwhile MYT Period for FY 2007-08 to FY 2012-13, BSES Yamuna Power Limited (hereinafter referred to as 'BYPL') has filed Petition for True up upto FY 2014-15 and ARR for FY 2015-16 to FY 2020-21 and Petition for True up of FY 2013-14 on April 16th, 2016 and January 25th, 2017 respectively before the Delhi Electricity Regulatory Commission (DERC or the Commission). The Commission has admitted the Petitions vide Orders dated May 26th, 2017.

2. The salient features of the Petitions are:

Sl. No.	Particulars	Unit	FY 2014-15 (Actual)	FY 2015-16 (Actual)	FY 2017-18P (Estimated)
A	Energy Input	MJ	8,117	8,784	7053
B	Energy Billed	MJ	5,405	6,676	6078
C	AT&C Loss for the year	%	18.93%	15.65%	14.70%
D	Power Purchase Cost (includes transmission charges)	Rs. Crore	4,033	3,168	3737
E	QA&M Expense	Rs. Crore	457	433	844
F	Depreciation including A&D	Rs. Crore	95	118	326
G	ROCE (Return + Interest)/ROE	Rs. Crore	263	318	421
H	Other Expenses	Rs. Crore	29	72	0
I	Income Tax	Rs. Crore	37	40	45
J	Less: Non Third Income	Rs. Crore	81	68	86
K	Less: Income from Other Businesses	Rs. Crore	5	0	
L	Aggregate Revenue Requirement (Sum of D to K-J-K)	Rs. Crore	4,632	4,090	4892
M	Revenue available at existing tariff	Rs. Crore	4,292	4,073	4,369
N	Revenue (Gap) at existing Tariff (L-M)	Rs. Crore	340	(12)	(523)
O	Carrying Cost during this year	Rs. Crore	(1403)		
P	Net Revenue (Gap)/Surplus	Rs. Crore	(562)		
Q	Opening balance (GAP) / Surplus	Rs. Crore	(3509)		
R	Closing balance of (GAP)/Surplus for the year (O+P+Q)	Rs. Crore	(10670)		

3. For the period FY 2016-17 to FY 2020-21, figures for FY 2017-18 have been suitably represented in the above format and are subject to recognition of Business Plan Regulations and additional submissions by BYPL under the 2nd Regulations 2017.

**3. Capex Proposed**

Sl. No.	Particulars	Unit	FY 2017-18P (Estimated)
1	Estimated Capex to be incurred	Rs. Crore	340
2	Capitalization	Rs. Crore	331

**4. Revenue Gap proposed to be recovered through Tariff Hike during FY 2017-18**

Sl. No.	Particulars	Unit	FY 2017-18P (Estimated)
1	Aggregate Revenue Requirement	Rs. Crore	4892
2	Revenue at existing tariff	Rs. Crore	4369
3	Revenue (Gap)/Surplus	Rs. Crore	(523)
4	Tariff increase/reduction from existing level	%	suitable cost reflective tariff to meet ARR

**5. Modification in Power Purchase Price Adjustment mechanism**

a. As regards Revenue gap arising due to variation in Power Purchase and Transmission cost, a revised formula for power purchase price adjustment (PPPA) has been suggested for recovery of monthly Revenue Gap.

**6. Tariff Rationalisation measures proposed**

- Sub rationalisation for Domestic Consumers opting for metering.
- Withdrawal of rebate to consumers based on the number of bills issued during the year.
- DTL Pension payments to be recovered through a separate surcharge.
- Cross Subsidy Surcharge (CSS) to include the impact of recovery of Regulatory Assets for Open Access Consumers.

**7. Recovery of Revenue Gap upto FY 2015-16**

DERC has recognised Revenue Gap of Rs. 3051.19 Crore upto FY 2015-16 in its Tariff Order dated September 29, 2015. DERC is yet to give effect to various ATE Judgments, True-up of FY 2014-15 and FY 2015-16. The Petitioner in its Petition has prayed for a time bound accretion plan for recovery of accumulated Regulatory Assets in terms of Hon'ble ATE Judgment given in O.P. 1 of 2011, Tariff Policy and applicable DERC MYT Regulations, 2011.

**8. Performance of BYPL during FY 2014-15 & FY 2015-16**

Sl. No.	Particulars	FT (Overall) Compliance of Performance	2014-15 (Actual)	2015-16 (Actual)	% of target
1	Normal Fixed cost	95%	99.97%	99.75%	
2	Line Breakdown	95%	99.44%	99.99%	
3	Distribution Transformer failure	95%	100%	100%	
4	Scheduled outage	95%	96.53%	100%	
5	Billing Complaints wrt. Total bills issued	Shouldn't be greater than 0.2%	0.02%	0.02%	
6	Energy Meter wrt. Meters in service	Shouldn't be greater than 3%	1.53%	0.98%	

**9. Augmentation of Distribution Network during FY 2014-15 & FY 2015-16**

Sl. No.	Particulars	Unit	FY 2014-15 (Actual)	FY 2015-16 (Actual)	Target (FY 2014-15)
1	No. of Power Transformers	No.	3	3	
2	Dist. Capacity	MVA	64	105	
3	Shunt Capacitors	MVAR	14	30	
4	No. of Distribution Transformers	No.	44	80	
5	Distribution Transformer Capacity	MVA	42	78	
6	No. of 11 KV Feeder	No.	18	24	
7	Length of 11 KV Feeder	Km	14	23	
8	No. of LT Feeder	No.	318	322	
9	Length of LT Feeder	Km	43	71	

10. Peak Demand of BYPL - Peak Load of 1495 MW and 1365 MW was met during FY 2014-15 and FY 2015-16 respectively.

**11. Reliability Indices**

Sl. No.	Particulars	FY 2014-15	FY 2015-16	Target
1	SAIDI	1.8915	2.2313	0.0001
2	SAIFI	1.2632	1.4508	0.0000

12. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address by 27.06.2017. The response may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION  
Vijayalakshmi, C-Block, Shaheed, Bhaiya Nagar, New Delhi-110017.  
Email: sec@derc.gov.in; Tel: 011-26873608

13. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

14. A copy of the Petition can be purchased from the head office of BYPL located at Shaad Kirti Building, Kirti Chowdhra, New Delhi-110032 on any working day, from Monday to Friday between 11 a.m. and 4 p.m. In the form of CD on payment of Rs. 25 per CD or a hard copy on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order in favour of "BSES Yamuna Power Limited" payable at New Delhi.

15. The complete Petition is available on our website (<http://www.bsesdelhi.com>) as well as the website of the Commission (<http://www.derc.gov.in>). Copy of the Petition is available for inspection at our Head Office as well as the Commission's Office at the addresses provided here-with, on any working day, 09.06.2017 between 11 a.m. to 4 p.m.

For BSES Yamuna Power Limited

Gagan S Sain  
Head (Regulatory Affairs)  
Issued as per direction of the Hon'ble DERC

**BSES YAMUNA POWER LIMITED (BYPL)**  
Regd. Office: 3rd Floor, Kirti Building, Kirti Chowdhra, Delhi-110032  
CIN: U05032 DL 2007 PLC 0000133 TEL: 886 3000110



## ਜਲਤਰਕ ਸੂਚਨਾ

સામાજિક સિમ્પલિસ નીચે મુજબની  
પરીક્ષા નં.-21/2017 અને પરીક્ષા નં.-23/2017  
એલ વાલી, 2014-15 અને એલ વાલી 2015-16 માં સુધુ બી. અને  
એલ વાલી, 2017-18 માં સં. અલગ અલગ અને ટેન્ડરમાં

- | ਸ਼੍ਰੇਣੀ ਨੰ. | ਵਰਗ   | ਸੂਚੀ ਨੰ. | ਮਾਨੀ ਸਾਲ 2014-15<br>(ਵਜ਼ਾਰੀਕਰ) | ਮਾਨੀ ਸਾਲ 2015-16<br>(ਵਜ਼ਾਰੀਕਰ) | ਮਾਨੀ ਸਾਲ 2016<br>(ਅੰਦਾਜ਼ਾ) |
|-------------|---|----------|--------------------------------|--------------------------------|----------------------------|
| ੧           | ਮੋਟਰਜੀ ਡਿਜ਼ਾਈਨ                              |          | 140                            | 6,717                          | 6,784                      |
| ੨           | ਮੋਟਰਜੀ ਡਿਜ਼ਾਈਨ                              |          | 240                            | 5,405                          | 7,003                      |
| ੩           | ਸਾਲ ਸਟੀਕ ਵਾਲੀ ਅਤੇ ਡੀ ਹੁਮਾਨਤ                 |          | %                              | 18.93%                         | 6,079                      |
| ੪           | ਪਾਵਰ ਯੂਨਿਟ ਲਾਗਤ (ਲਾਗਤੀ-ਸ਼ਾਨ ਘਰੇ ਸਮੇਤ)       | ਡ. ਯਤਨ   | 4,013                          | 5,198                          | 3737                       |
| ੫           | ਓ ਅਤੇ ਐਮ ਘਰਾ                                | ਡ. ਯਤਨ   | 453                            | 453                            | 648                        |
| ੬           | ਵੇਟਿੰਗ ਸਿਟਿੰਗ ਘਰਾ                           | ਡ. ਯਤਨ   | 95                             | 118                            | 126                        |
| ੭           | ਅਰ ਓਸੀ ਐਂਡ ਡਿਵੀਜ਼ਨ ਵਿਜ਼ਟ-NOE                | ਡ. ਯਤਨ   | 209                            | 318                            | 421                        |
| ੮           | ਓਐਚ ਘਰਾ                                     | ਡ. ਯਤਨ   | 25                             | 22                             | 0                          |
| ੯           | ਅਮਰਨ ਘਰਾ                                    | ਡ. ਯਤਨ   | 39                             | 40                             | 45                         |
| ੧੦          | ਘਰਾ ਓ ਸਾਲ-ਵੀਜ਼ ਅਮਰਨ                         | ਡ. ਯਤਨ   | 61                             | 68                             | 80                         |
| ੧੧          | ਘਰਾ ਓ ਸਾਲ ਵਿਲਡਰਸ ਤੋਂ ਅਮਰਨ                   | ਡ. ਯਤਨ   | 5                              | 0                              |                            |
| ੧੨          | ਓਲ ਵੇਲਿੰਗਜ਼ ਨਗਰ (ਓ ਓ ਅਤੇ-ਜੇ-ਐਚ ਓ ਸਟਾ)       | ਡ. ਯਤਨ   | 4,832                          | 4,095                          | 4,892                      |
| ੧੩          | ਸਿੰਗਲ ਵੇਲਿੰਗ ਤੋਂ ਲਾਗਤ ਵੇਲਿੰਗਜ਼              | ਡ. ਯਤਨ   | 4,095                          | 6,077                          | 4,069                      |
| ੧੪          | ਸਿੰਗਲ ਵੇਲਿੰਗ (ਸੇਮ-ਸਿੰਗ) ਤੋਂ ਵੇਲਿੰਗਜ਼ (ਡਿਪ)  | ਡ. ਯਤਨ   | (743)                          | (12)                           | (523)                      |
| ੧੫          | ਸਾਲ ਵੇਲਿੰਗ ਵੇਲਿੰਗ ਲਾਗਤ                      | ਡ. ਯਤਨ   | (403)                          |                                |                            |
| ੧੬          | ਓਲ ਵੇਲਿੰਗਜ਼ (ਡਿਪ) ਲਾਗਤ                      | ਡ. ਯਤਨ   | (562)                          |                                |                            |
| ੧੭          | ਵਿਲਡਰਸ ਵੇਲਿੰਗ (ਡਿਪ) ਲਾਗਤ                    | ਡ. ਯਤਨ   | (8,006)                        |                                |                            |
| ੧੮          | ਸਾਲ (ਓ-ਐਚ) ਵੇਲਿੰਗ (ਡਿਪ) ਲਾਗਤ ਲਾਗਤ ਲਾਗਤ ਲਾਗਤ | ਡ. ਯਤਨ   | (10,373)                       |                                |                            |

3. **ਵਿਧੇਵਸ ਖੁਸ਼ਰਾਵ**

4 ਸਿੱਖ ਕਾਨੂੰਨੀ ਸੇਵਾ 2017-18 ਦੇ ਬਜਟ ਵਿੱਚ ਦਿੱਤੇ ਖਰਚੇ ਨਾਲ ਕਾਨੂੰਨੀ ਸੇਵਾ ਪ੍ਰਦਾਨ ਪ੍ਰਣਾਲੀ ਮਾਨੀਟਰਿੰਗ।

3. ਬਿਨਾਂ ਖਰੀਦ ਕੀਤੇ ਅਨੁਸਾਰੀ ਮਾਤਰਾ ਵਿੱਚ ਸੜਕ  
ਬਿਨਾਂ ਖਰੀਦ ਤੇ ਵਰਤੋਂ ਲਈ ਲਾਗੂ ਵਿਚਾਰਾਂ ਅਨੁਸਾਰ ਹੋਣ ਲਈ ਹੋਣ

- [illegible]

[illegible]

9. दिनांक 2014-15 से अप्रैल 2017-18 तक विद्यार्थी संख्या 145 का

प्रमाण	पुस्तिका	पेज क्र. १३ पेज क्र. १४	पेज क्र. १५ पेज क्र. १६
विद्यार्थी विद्यार्थिका या विद्यार्थी	Nos	3	3
विद्यार्थी विद्यार्थी	MVA	96	105
विद्यार्थी विद्यार्थी	MVA	14	30
विद्यार्थी विद्यार्थिका या विद्यार्थी	Nos	44	60
विद्यार्थी विद्यार्थिका या विद्यार्थी	MVA	42	75
विद्यार्थी विद्यार्थी	Nos	18	24
विद्यार्थी विद्यार्थी	KMS	14	23
विद्यार्थी विद्यार्थी	Nos	183	300
विद्यार्थी विद्यार्थी	KMS	43	74

10. ਸੀਕਰੀਆਲਿਜ਼ ਆਫ ਪੈਟਰ ਜ਼ਿਆਦ-ਅਸਾਤ ਅੰਗਰੇਜ਼ੀ 2018-19 ਤੋਂ ਮੌਜੂਦਾ  
2019-20 ਲੱਗਣ ਵਾਲੇ ਲਈ 1260 ਮੈਮਬਰਾਂ ਨੂੰ ਰੁੱ 120000 ਦਾਨਵਾਰੀ ਵਿੱਚ  
11. ਕਾਨਫਰੰਸ ਹਾਲ

वर्ष	मोडरनाइज्ड घरों	मोडरनाइज्ड घरों	मोडरनाइज्ड घरों
मोडरनाइज्ड 2014-15	1.8015	2.2313	0.0031
मोडरनाइज्ड 2015-16	1.2652	1.4508	0.0000

- [illegible]

ਗੁਰਮਤਿ ਸਾਹਿਬ ਜੀ ਦੇ ਸ਼ਬਦਾਂ ਵਿਚ  
 ਗੁਰਮਤਿ ਸਾਹਿਬ ਜੀ ਦੇ ਸ਼ਬਦਾਂ ਵਿਚ  
 ਗੁਰਮਤਿ ਸਾਹਿਬ ਜੀ ਦੇ ਸ਼ਬਦਾਂ ਵਿਚ  
 ਗੁਰਮਤਿ ਸਾਹਿਬ ਜੀ ਦੇ ਸ਼ਬਦਾਂ ਵਿਚ

