



Formats

Janeel Singh



James Singh



BSES Yamuna Power Limited			
FORMATS FOR ARR & TARIFF FILING BY POWER UTILITY			
Summary Formats			
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Financial Formats			
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30	Sheet	Form 23	Revenue from Proposed Tariff & Charges
Instructions for the Utility:			
1	Electronic copy in the form of CD/ Floppy Disc shall also be furnished		
2	These formats are indicative in nature and the utility may align the line items to its chart of accounts		
3	PY	Previous Year	
	CY	Current Year	
	EY	Ensuing Year	

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BSES Yamuna Power Limited

Profit and loss Account		Form No: S1	
	Name of Power Utility in Delhi	FY 2022-23	Link with Form 2.1a Notes to Accounts
Sr. No.	Particulars		
A	Revenue		
1	Revenue from operations	6,378.36	Note 34 of Audited Accounts
2	Non-tariff income	139.97	Note 34 & 35 of Audited Accounts
3	Other Revenue/ subsidies -Sourcewise	-	
	Total Revenue or Income	6518.33	
B	Expenditure		
1	Purchase of Power from Long term Sources	3,917.03	Note 36 of Audited Accounts
2	Purchase of Power from Other than Long term Sources		
3	Transmission Charges	855.95	Note 36 of Audited Accounts
	(a) Inter State		
	(b) Intra State		
4	Load Despatch Charges		
5	Operations and Maintenance Expenditure		
	(a) Repairs and Maintenance	141.45	Note 40 of Audited Accounts
	(b) Employee costs (Excluding loans and advances to Staff)	366.11	Note 37 of Audited Accounts
	(c) Administration and General expenses	260.93	Note 40 of Audited Accounts
6	Net prior period credit/(charges)		
7	Other Debits, Write-offs		
8	Extraordinary items		
	Less: Expenses Capitalized (A&G/Employee Expenses)		
C	Profit before depreciation, interest and taxes	976.86	
D	Depreciation	212.64	Note 39 of Audited Accounts
E	Provisions	0.02	Note 40 of Audited Accounts
F	PBIT	764.20	
1	Intrest and finance charges	923.71	Note 39 of Audited Accounts
2	Less: Intrest capitalised	2.8	Note 39 of Audited Accounts
G	Total Interest & Finance Charges	920.91	
H	TOTAL EXPENDITURE	6,675.04	
I	Profit/Loss before Tax	(156.71)	
J	Income Tax	-	
K	Profit/Loss after Tax	(156.71)	
	Add: Regulatory Assets	713.29	
	PAT as per Audited Accounts	556.58	
Notes on accounts			
Note: -Auditor to certify Previous year figures.			
Note: Provide information on appropriation to reserves if any			

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BSES Yamuna Power Limited	
Cash Flow Statement (Direct Method)	
Particulars	FY 2022-23
Cash inflow	Amount in Rs Crores
Receipts	
Tariff collection	5808.66
Equity Inflow	
Subsidy received from Govt.	790.38
Sale of Power/Advance	370.94
Other Receipts including non-energy collection from consumers	258.19
Consumer Contribution for Capital works	
Term Loan Received	0.00
Sale of Equipment	
FD Matured	0.85
Interest received	
Funding through Bill discounting	174.34
Total Cash Inflow	7403.36
Cash Outflow	
Equity Reduction	
Payment for Power Purchase Cost	
Short Term Power Purchase payments (incl. advances) (Note, if any)	336.29
Medium Term Power Purchase payments (incl. advances) (Note, if any)	
Long Term Power Purchase payments (Note, if any)	4666.18
TDS deposited on power purchase payments	86.19
Total payment for power purchase	5088.66
Other Payments	
Equity Reduction	
Salaries, Wages and Other Staff expenses	460.80
Payment to vendors for Repair and Maintenance (Note, if any)	366.62
Payment for Capital works	
Administration and Other Payments	233.09
Pension Trust	330.24
Advances (Refer note)	
Fixed Assets Purchased	
TDS & Service Tax deposited (Other than TDS deposited on power purchase payments)	95.97
Bill Discounting	183.50
Income Tax	0.00
Interest Payment (a) Loans for Capex	80.26
(b) Other than Capex	89.24
Electricity Tax	237.30
Fixed Deposit: Debt Service Reserve Account (DSRA)	48.20
Refund of consumer contribution for capital works, if any (Note, if any)	
Other Finance charges	
Loan Repayment (a) For Capex Schemes	113.45
(b) Other than Capex (BRPL & PFC)	123.72
Total outflow of Cash	7451.03
Net cash generation/(Deficit)	
Opening Cash and Bank Balance	
Closing Cash and Bank Balance	

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BSES Yamuna Power Limited		Form S3
Annual Revenue Requirement		All figures in Rs Crores
S.N.	Particulars	FY 2022-23
		Actuals
1	Power Purchase/Discom periphery (MU)	7501
2	Sale of Power (MU)	6958
3	Loss %	
3.1	Distribution	7.24%
3.2	Intrastate	
3.3	Interstate	
1	Receipts	
a	Revenue from tariffs	
	i) Fixed Charged	
	ii) Energy Charges	
	iii) PPAC	
	iv) Surcharge for Regulatory Asset (8%)	
	v) Electricity Duty	
	vi) Any Other Receipt	
b	Revenue subsidy from Govt.	
	Total	5641
2	Expenditure	4403
a	Purchase of Power from Long Term Sources*	3870
b	Purchase of Power from Other than Long Term Sources	658
c	Transmission Charges and Open Access	865
	i) Intra state	179
	ii) Inter state etc.	593
	iii) Open Access	80
	iii) Others	14
d	Load Dispatch Charges	
	Less: Surplus short term Sale including banking	-956
	Incentives	
	Less: Rebate	-39
	Add: Others (Net Metering) and Self Generation from BYPL roof top	4
e	O&M Expenses	
	i) Normative O&M Expenses	830
	ii) Additional O&M Expenses	144
f	Depreciation	196
	Depreciation rate	4.70%
3	Return on Capital Employed (RoCE)#	415
4	NTI and Open Access Income	128
i	NTI	105
ii	Income from Open access	23
5	Carrying Cost	280
6	Annual Revenue Requirement (2)+(3)-(4)	6141
7	Incentives	111
	Amount to be retained by Petitioner on account of overachievement of T&D loss targets	35
	Amount to be retained by petitioner on account of overachievement of collection efficiency targets	62
	Incentive on Sale Rate of Surplus Power	14
8	Surplus(+) / Shortfall(-) : (1)-(6)-(7) before tariff revision	(611)
9	Tariff Revision Impact	
10	Surplus(+) / Shortfall(-) : after tariff revision	
	# RoCE includes Income Tax	

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Particulars	Apr-22 to Mar-23												
	BYPL												
	CY Billing							PY Arrears			Total charges		Per unit cost
	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Long Term Power Purchases													
NTPC Ltd.													
ANTA GAS POWER PROJECT	0.36	5.48	0.67	-	0.01	-	6.16	0.00	-	(0.04)	0.36	6.12	171.34
AURAIYA GAS POWER STATION	0.51	8.00	1.07	-	0.01	-	9.08	0.02	-	0.06	0.54	9.13	170.47
BADARPUR THERMAL POWER STATION	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI GAS POWER STATION	3.56	7.97	7.27	-	0.01	-	15.26	0.13	-	0.12	3.69	15.37	41.64
FEROZE GANDHI UNCHAHAR TPS 1	27.04	4.22	11.87	-	0.40	-	16.49	-	0.44	0.84	27.04	17.76	6.57
FEROZE GANDHI UNCHAHAR TPS 2	68.92	8.76	28.38	-	0.58	0.02	37.73	-	0.58	2.51	68.92	40.83	5.92
FEROZE GANDHI UNCHAHAR TPS 3	45.92	5.92	20.13	-	0.39	0.02	26.46	-	0.39	0.47	45.92	27.32	5.95
FARAKKA STPS	28.06	3.17	10.67	-	0.69	(0.00)	14.53	-	0.37	1.64	28.06	16.53	5.89
KAHALGAON THERMAL POWER STATION 1	79.72	9.18	29.55	-	1.02	0.00	39.75	-	0.28	2.57	79.72	42.59	5.34
NATIONAL CAPITAL THERMAL POWER	-	-	-	-	-	-	-	-	-	(0.12)	-	(0.12)	-
RIHAND THERMAL POWER STATION 1	-	-	-	-	-	-	-	-	-	0.00	-	0.00	-
RIHAND THERMAL POWER STATION 2	257.92	17.16	40.30	-	1.24	1.68	60.39	-	0.56	3.58	257.92	64.52	2.50
SINGRAULI STPS	529.33	33.89	79.00	-	2.31	0.50	115.71	-	3.09	7.61	529.33	126.42	2.39
KAHALGAON THERMAL POWER STATION 2	271.55	25.16	95.89	-	3.49	0.08	124.62	-	1.65	9.75	271.55	136.01	5.01
TALCHER	-	-	-	-	-	-	-	-	-	-	-	-	-
DADRI TPS-II	812.34	138.50	384.75	-	0.13	(0.00)	523.38	(0.06)	2.04	0.58	812.28	525.99	6.48
RIHAND THERMAL POWER STATION 3	404.06	54.13	62.42	-	1.95	1.34	119.85	-	0.32	8.05	404.06	128.21	3.17
KOLDAM HPS-I	-	-	-	-	-	-	-	-	-	0.00	-	0.00	-
Sub Total	2,529.28	321.54	771.98	-	12.23	3.63	1,109.39	0.10	9.71	37.61	2,529.38	1,156.71	4.57
NHPC Ltd.													
BAIRASIUL P S	17.02	2.14	1.91	-	0.00	-	4.05	(0.00)	0.09	1.57	17.01	5.72	3.36
SALAL P S	90.51	10.58	5.66	0.12	9.74	-	26.11	-	1.99	7.94	90.51	36.04	3.98
CHAMERA I P S	36.97	3.70	4.21	(0.01)	(0.00)	-	7.90	-	(0.52)	(1.12)	36.97	6.26	1.69
TANAKPUR P S	13.47	3.10	2.19	-	0.33	-	5.63	-	-	0.75	13.47	6.38	4.74
URI P S	74.98	7.27	6.16	-	3.14	-	16.57	-	-	2.20	74.98	18.77	2.50
DHAULIGANGA PS	42.57	6.01	5.24	0.00	0.31	-	11.56	-	0.15	2.95	42.57	14.66	3.44
CHAMERA - II PS	44.28	5.44	4.45	-	0.01	-	9.89	-	-	1.20	44.28	11.09	2.50
DULHASTI PS	65.45	14.34	14.53	(0.00)	3.21	-	32.08	-	(0.99)	(11.09)	65.45	20.00	3.06
SEWA-II	17.33	5.30	4.59	-	0.28	-	10.17	(0.00)	-	0.37	17.33	10.54	6.08
CHAMERA - III PS	32.04	7.72	6.31	-	0.00	-	14.04	-	-	0.63	32.04	14.67	4.58
URI II	51.52	10.50	9.73	-	4.02	-	24.25	-	-	1.18	51.52	25.43	4.94
PARBATI-III	20.34	9.65	3.13	-	0.01	-	12.79	-	-	0.62	20.34	13.42	6.60
Sub Total	506.47	85.76	68.11	0.12	21.03	-	175.03	(0.01)	0.72	7.22	506.46	182.97	3.61
Nuclear Power Corp. of India Ltd.													
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	104.05	-	38.89	-	1.90	-	40.79	(0.14)	-	0.64	103.92	41.43	3.99
Sub Total	104.05	-	38.89	-	1.90	-	40.79	(0.14)	-	0.64	103.92	41.43	3.99
SatluJ Jal Vidyut Nigam Ltd.													
SatluJ Jal Vidyut Nigam Ltd.	168.13	22.08	19.81	-	0.02	-	-	-	-	0.19	168.13	42.10	2.50
Sub Total	168.13	22.08	19.81	-	0.02	-	-	-	-	0.19	168.13	42.10	2.50

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Particulars	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Tehri Hydro Development Corp. Ltd.													
Tehri	-	-	-	-	-	-	-	-	0.14	0.16	-	0.30	-
KOTESHWAR	-	-	-	-	-	-	-	-	(0.13)	(0.14)	-	(0.26)	-
Sub Total	-	-	-	-	-	-	-	-	0.01	0.02	-	0.03	-
Tala Power thru PTC	17.74	-	4.03	-	-	-	4.03	-	-	-	17.74	4.03	2.27
Damodar Valley Corporation													
Mejia Units 6	142.65	22.35	53.27	-	0.00	-	75.62	-	2.20	3.37	142.65	81.20	5.69
CTPS 7 & 8	456.70	78.79	167.79	-	0.01	-	246.59	-	5.40	9.77	456.70	261.76	5.73
MTPS Unit 7	786.22	113.26	276.86	-	0.01	-	390.14	-	9.25	14.25	786.22	413.64	5.26
Sub Total	1,385.56	214.40	497.92	-	0.03	-	712.35	-	16.85	27.40	1,385.56	756.60	5.46
Power stations in Delhi													
Indraprastha Power Generation Co.Ltd. IP	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
Indraprastha Power Generation Co.Ltd. GT	77.89	12.12	112.31	-	-	-	124.43	(0.00)	-	(0.12)	77.89	124.31	15.96
Pragati Power Corp.Ltd. Pragati I	142.50	24.56	229.04	-	-	-	253.61	(0.00)	-	(1.03)	142.49	252.58	17.73
Pragati Power Corp.Ltd. Pragati III (Bawana)	425.02	220.06	286.70	-	(0.18)	-	506.57	-	-	(0.52)	425.02	506.05	11.91
Total SGS	645.40	256.74	628.06	-	(0.18)	-	884.61	(0.00)	-	(1.67)	645.40	882.94	13.68
Delhi MSW Soluction Limited	32.96	-	23.17	-	-	-	23.17	-	-	-	32.96	23.17	7.03
Tehkhand WTEPL	7.77	-	3.34	-	-	-	3.34	-	-	-	7.77	3.34	4.30
Total Other	40.72	-	26.51	-	-	-	26.51	-	-	-	40.72	26.51	6.51
Power stations in Delhi	686.13	256.74	654.56	-	(0.18)	-	911.12	(0.00)	-	(1.67)	686.12	909.45	13.25
Aravali Power Corporation Ltd .													
JHAJJAR	327.96	76.00	150.83	-	4.54	0.04	231.40	-	1.81	(0.49)	327.96	232.72	7.10
Sub Total	327.96	76.00	150.83	-	4.54	0.04	231.40	-	1.81	(0.49)	327.96	232.72	7.10
Sasan	2,235.95	35.58	256.95	-	33.88	-	326.42	-	-	1.93	2,235.95	328.35	1.47
SECI													
SECI - Sitac KRPL	107.69	-	29.78	-	-	-	29.78	-	-	-	107.69	29.78	2.77
SECI - Thar Surya 1	107.49	-	23.16	-	-	-	23.16	-	-	-	107.49	23.16	2.15
SECI - SBSR PCEPL	128.12	-	34.34	-	-	-	34.34	-	-	1.05	128.12	35.39	2.76
SECI - EDEN RCPL	126.78	-	33.85	-	-	-	33.85	-	-	-	126.78	33.85	2.67
SECI - Kilaj S(M)PL	124.93	-	32.61	-	2.34	-	34.95	-	-	-	124.93	34.95	2.80
SECI - Alfanar EPL	138.34	-	34.86	-	-	-	34.86	-	-	-	138.34	34.86	2.52
SECI - EDEN MSPL	42.97	-	23.63	-	0.02	-	23.66	-	-	-	42.97	23.66	5.51
Sub Total	776.32	-	212.23	-	2.36	-	214.59	-	-	1.05	776.32	215.64	2.78
Total (A)	8,737.59	1,012.10	2,675.32	0.12	75.82	3.67	3,767.03	(0.05)	29.10	73.90	8,737.54	3,870.02	4.43



Particulars	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Bilateral Short term Power Purchase													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	22.66	-	20.78	-	-	-	20.78	-	-	-	22.66	20.78	9.17
Kreate Energy (I) Pvt. Ltd.	5.22	-	4.88	-	-	-	4.88	-	-	-	5.22	4.88	9.35
Total (B)	27.88	-	25.66	-	-	-	25.66	-	-	-	27.88	25.66	9.20
Short term Power Purchase Thru Power Exchange													
Power Exchange India Ltd	18.40	-	20.79	-	-	-	20.79	-	-	-	18.40	20.79	11.30
Indian Energy Exchange Ltd	232.08	-	182.65	-	-	-	182.65	-	-	-	232.08	182.65	7.87
HINDUSTAN POWER EXCHANGE	32.70	-	31.29	-	-	-	31.29	-	-	-	32.70	31.29	9.57
Total (C)	283.18	-	234.73	-	-	-	234.73	-	-	-	283.18	234.73	8.29
Banking Import/Purchases													
Manikaran Power Ltd. B-176	58.25	-	27.05	-	-	-	27.05	-	-	-	58.25	27.05	4.64
Manikaran Power Ltd. B-200	163.83	-	90.76	-	-	-	90.76	-	-	-	163.83	90.76	5.54
Manikaran Power Ltd. B-204	36.32	-	20.12	-	-	-	20.12	-	-	-	36.32	20.12	5.54
GMR Energy Trading Ltd (B-189)	29.23	-	13.38	-	-	-	13.38	-	-	-	29.23	13.38	4.58
GMR Energy Trading Ltd (B-199)	58.59	-	26.82	-	-	-	26.82	-	-	-	58.59	26.82	4.58
PTC B-201	26.99	-	14.95	-	-	-	14.95	-	-	-	26.99	14.95	5.54
Arunachal Pradesh Power Corporation Pvt. Ltd (B-178)	14.74	-	6.75	-	-	-	6.75	-	-	-	14.74	6.75	4.58
Arunachal Pradesh Power Corporation Pvt. Ltd (B-184)	4.16	-	1.90	-	-	-	1.90	-	-	-	4.16	1.90	4.58
Arunachal Pradesh Power Corporation Pvt. Ltd (B-185)	3.26	-	1.49	-	-	-	1.49	-	-	-	3.26	1.49	4.58
Arunachal Pradesh Power Corporation Pvt. Ltd (B-188)	3.10	-	1.42	-	-	-	1.42	-	-	-	3.10	1.42	4.58
Arunachal Pradesh Power Corporation Pvt. Ltd (B-190)	3.02	-	1.38	-	-	-	1.38	-	-	-	3.02	1.38	4.58
Arunachal Pradesh Power Corporation Pvt. Ltd (B-191)	1.72	-	0.79	-	-	-	0.79	-	-	-	1.72	0.79	4.58
Arunachal Pradesh Power Corporation Pvt. Ltd (B-205)	0.69	-	0.38	-	-	-	0.38	-	-	-	0.69	0.38	5.54
Kreate Energy (I) Pvt. Ltd. (B-177)	19.73	-	9.03	-	-	-	9.03	-	-	-	19.73	9.03	4.58
Kreate Energy (I) Pvt. Ltd. (B-179)	11.49	-	5.36	-	-	-	5.36	-	-	-	11.49	5.36	4.67
Kreate Energy (I) Pvt. Ltd. (B-180)	19.85	-	9.08	-	-	-	9.08	-	-	-	19.85	9.08	4.58
Kreate Energy (I) Pvt. Ltd. (B-181)	34.13	-	15.62	-	-	-	15.62	-	-	-	34.13	15.62	4.58
Kreate Energy (I) Pvt. Ltd. (B-182)	22.68	-	10.38	-	-	-	10.38	-	-	-	22.68	10.38	4.58
Kreate Energy (I) Pvt. Ltd. (B-183)	22.68	-	10.38	-	-	-	10.38	-	-	-	22.68	10.38	4.58
Kreate Energy (I) Pvt. Ltd. (B-186)	70.30	-	32.18	-	-	-	32.18	-	-	-	70.30	32.18	4.58
Kreate Energy (I) Pvt. Ltd. (B-192)	18.19	-	8.32	-	-	-	8.32	-	-	-	18.19	8.32	4.58
Kreate Energy (I) Pvt. Ltd. (B-193)	43.80	-	20.05	-	-	-	20.05	-	-	-	43.80	20.05	4.58
Kreate Energy (I) Pvt. Ltd. (B-196)	3.74	-	1.71	-	-	-	1.71	-	-	-	3.74	1.71	4.58
Kreate Energy (I) Pvt. Ltd. (B-197)	4.75	-	2.17	-	-	-	2.17	-	-	-	4.75	2.17	4.58
Kreate Energy (I) Pvt. Ltd. (195)	8.93	-	4.09	-	-	-	4.09	-	-	-	8.93	4.09	4.58
Kreate Energy (I) Pvt. Ltd. (198)	5.29	-	2.42	-	-	-	2.42	-	-	-	5.29	2.42	4.58
Kreate Energy (I) Pvt. Ltd. (202)	6.50	-	3.60	-	-	-	3.60	-	-	-	6.50	3.60	5.54
Kreate Energy (I) Pvt. Ltd. (206)	74.40	-	41.22	-	-	-	41.22	-	-	-	74.40	41.22	5.54
Kreate Energy (I) Pvt. Ltd. (207)	11.06	-	6.13	-	-	-	6.13	-	-	-	11.06	6.13	5.54
Statkraft Markets Pvt Ltd (B-194)	74.40	-	35.76	-	-	-	35.76	-	-	-	74.40	35.76	4.81
Total (D)	855.84	-	424.74	-	-	-	424.74	-	-	-	855.84	424.74	4.96
Banking Export/Sale													
NTPC Vidyut Vyapar Nigam Ltd. B-175 (TANGEDCO)	(29.40)	-	(11.78)	-	-	-	(11.78)	-	-	-	(29.40)	(11.78)	4.01
Manikaran Power Ltd. B-200	(175.47)	-	(90.76)	-	-	-	(90.76)	-	-	-	(175.47)	(90.76)	5.17
Manikaran Power Ltd. B-204	(43.74)	-	(20.12)	-	-	-	(20.12)	-	-	-	(43.74)	(20.12)	4.60
GMR Energy Trading Ltd (B-189)	(14.40)	-	(6.92)	-	-	-	(6.92)	-	-	-	(14.40)	(6.92)	4.81
PTC B-201	(33.57)	-	(14.95)	-	-	-	(14.95)	-	-	-	(33.57)	(14.95)	4.45
Arunachal Pradesh Power Corporation Pvt. Ltd (B-205)	(0.73)	-	(0.38)	-	-	-	(0.38)	-	-	-	(0.73)	(0.38)	5.28
Kreate Energy (I) Pvt. Ltd. (202)	(6.73)	-	(3.60)	-	-	-	(3.60)	-	-	-	(6.73)	(3.60)	5.35
Kreate Energy (I) Pvt. Ltd. (206)	(81.84)	-	(41.22)	-	-	-	(41.22)	-	-	-	(81.84)	(41.22)	5.04
Kreate Energy (I) Pvt. Ltd. (207)	(12.00)	-	(6.13)	-	-	-	(6.13)	-	-	-	(12.00)	(6.13)	5.11
Kreate Energy (I) Pvt. Ltd. (210)	(191.26)	-	(105.96)	-	-	-	(105.96)	-	-	-	(191.26)	(105.96)	5.54

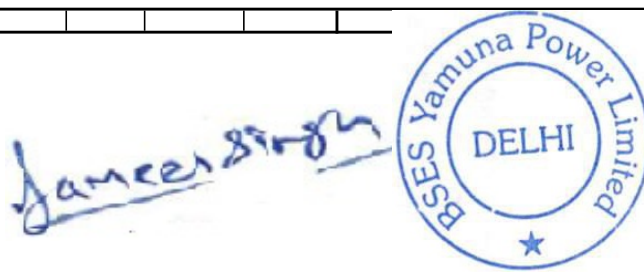


Particulars	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Arunachal Pradesh Power Corporation Pvt. Ltd (B-211)	(67.92)	-	(37.63)	-	-	-	(37.63)	-	-	-	(67.92)	(37.63)	5.54
GMR Energy Trading Ltd (B-216)	(0.48)	-	(0.27)	-	-	-	(0.27)	-	-	-	(0.48)	(0.27)	5.54
Arunachal Pradesh Power Corporation Pvt. Ltd (B-213)	(116.40)	-	(64.49)	-	-	-	(64.49)	-	-	-	(116.40)	(64.49)	5.54
Kreate Energy (I) Pvt. Ltd. (218)	(27.47)	-	(15.22)	-	-	-	(15.22)	-	-	-	(27.47)	(15.22)	5.54
GMR Energy Trading Ltd (B-212)	(64.80)	-	(35.90)	-	-	-	(35.90)	-	-	-	(64.80)	(35.90)	5.54
Kreate Energy (I) Pvt. Ltd. (214)	(16.80)	-	(9.31)	-	-	-	(9.31)	-	-	-	(16.80)	(9.31)	5.54
Kreate Energy (I) Pvt. Ltd. (215)	(21.00)	-	(11.63)	-	-	-	(11.63)	-	-	-	(21.00)	(11.63)	5.54
Statkraft Markets Pvt Ltd (B-209)	(160.20)	-	(88.75)	-	-	-	(88.75)	-	-	-	(160.20)	(88.75)	5.54
TATA Power Trading Company Limited (B-217)	(9.30)	-	(5.15)	-	-	-	(5.15)	-	-	-	(9.30)	(5.15)	5.54
GMR Energy Trading Ltd (Day Ahead Banking) B-223	(12.96)	-	(7.18)	-	-	-	(7.18)	-	-	-	(12.96)	(7.18)	5.54
Arunachal Pradesh Power Corporation Pvt. Ltd (B-220)	(7.20)	-	(3.99)	-	-	-	(3.99)	-	-	-	(7.20)	(3.99)	5.54
Arunachal Pradesh Power Corporation Pvt. Ltd (B-224)	(2.76)	-	(1.53)	-	-	-	(1.53)	-	-	-	(2.76)	(1.53)	5.54
Arunachal Pradesh Power Corporation Pvt. Ltd (B-225)	(5.52)	-	(3.06)	-	-	-	(3.06)	-	-	-	(5.52)	(3.06)	5.54
Total (E)	(1,101.94)	-	(585.92)	-	-	-	(585.92)	-	-	-	(1,101.94)	(585.92)	5.32
Intra State Power Purchase													
TATA Power Delhi Distribution Ltd	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (F)	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Payments													
Delhi Transco Ltd.Reactive energy Chg Etc	-	-	-	-	1.12	-	1.12	-	-	0.31	-	1.43	-
Total (G)	-	-	-	-	1.12	-	1.12	-	-	0.31	-	1.43	-
Total Power Purchase Cost (H) = A+B+C+D+E+F+G	8,802.55	1,012.10	2,774.53	0.12	76.94	3.67	3,867.36	(0.05)	29.10	74.21	8,802.50	3,970.67	4.51
UI PURCHASE DTL SLDC	(98.06)	-	(26.81)	-	-	-	(26.81)	(0.01)	-	0.10	(98.08)	(26.70)	2.72
Total (I)	(98.06)	-	(26.81)	-	-	-	(26.81)	(0.01)	-	0.10	(98.08)	(26.70)	2.72
Total Purchase (J) = H+I	8,704.49	1,012.10	2,747.73	0.12	76.94	3.67	3,840.55	(0.06)	29.10	74.31	8,704.43	3,943.96	4.53
Open Access Charges													
PTC India Ltd	-	-	2.32	-	-	-	2.32	-	-	-	-	2.32	-
NTPC Vidyut Vyapar Nigam Ltd.	-	-	1.13	-	-	-	1.13	-	-	-	-	1.13	-
Power Exchange India Ltd	-	-	0.04	-	-	-	0.04	-	-	-	-	0.04	-
Delhi Transco Ltd. (SLDC FEE)	-	-	0.19	-	-	-	0.19	-	-	-	-	0.19	-
GMR Energy Trading Ltd	-	-	6.91	-	-	-	6.91	-	-	-	-	6.91	-
TATA Power Trading Company Ltd	-	-	0.36	-	-	-	0.36	-	-	-	-	0.36	-
POSOCO	-	-	0.00	-	-	-	0.00	-	-	-	-	0.00	-
Kreate Energy (I) Pvt Ltd	-	-	29.42	-	-	-	29.42	-	-	-	-	29.42	-
Indian Energy Exchange Ltd	-	-	2.73	-	-	-	2.73	-	-	-	-	2.73	-
Manikaran Power Ltd.	-	-	18.41	-	-	-	18.41	-	-	-	-	18.41	-

James Singh

BSSES Yamuna Power Limited
DELHI

Particulars	Units (MUs)	Fixed Cost	Variable Cost	Interest	Other Charges	Incentive	Total	Units (MUs)	Interest	Amount	Units (MUs)	Amount	Per unit cost
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore		MU	Rs Crore	Rs Crore	MU	Rs Crore	Rs./Kwh
Arunachal Pradesh Power Corporation Pvt. Ltd	-	-	8.98	-	-	-	8.98	-	-	-	-	8.98	-
Statkraft Markets Pvt Ltd	-	-	9.14	-	-	-	9.14	-	-	-	-	9.14	-
HINDUSTAN POWER EXCHANGE	-	-	0.07	-	-	-	0.07	-	-	-	-	0.07	-
Total (K)	-	-	79.69	-	-	-	79.69	-	-	-	-	79.69	
Transmission Charges													
Power Grid Corp. of India Ltd.	-	0.17	-	-	-	-	0.17	-	-	2.48	-	2.64	-
Central Transmission Utility of India Limited	-	481.18	-	-	-	-	481.18	-	-	108.93	-	590.11	-
Delhi Transco Ltd. Wheeling Charges	-	168.25	-	-	-	-	168.25	-	-	10.76	-	179.01	-
Bhakra Beas Manegment Board	-	0.07	-	-	-	-	0.07	-	-	0.09	-	0.17	-
Damodar Valley Corporation	-	1.26	-	-	-	-	1.26	-	-	-	-	1.26	-
NTPC Ltd.	-	4.25	-	-	-	-	4.25	-	-	-	-	4.25	-
Solar Energy Corporation of India	-	6.38	-	-	-	-	6.38	-	-	(0.18)	-	6.20	-
Delhi Transco Ltd. (SLDC Chg)	-	1.39	-	-	-	-	1.39	-	-	(1.86)	-	(0.46)	-
Total (L)	-	662.95	-	-	-	-	662.95	-	-	120.22	-	783.18	
Other Payments													
NRLDC Charges POSOCO	-	0.81	-	-	-	-	0.81	-	-	0.05	-	0.85	-
Total (M)	-	0.81	-	-	-	-	0.81	-	-	0.05	-	0.85	
Total Transmission & Open Access (N) =K+L+M	-	663.76	79.69	-	-	-	743.46	-	-	120.27	-	863.72	
Gross Power Purchase Cost (O) = J+N	8,704.49	1,675.86	2,827.42	0.12	76.94	3.67	4,584.01	(0.06)	29.10	194.58	8,704.43	4,807.69	5.52
Bulk Sale of Power													
TATA Power Delhi Distribution Ltd (Ex- Bilateral)	4.55	-	2.49	-	-	-	2.49	-	-	-	4.55	2.49	5.47
BSES Rajdhani Power Ltd (Ex- Bilateral)	52.28	-	32.78	-	-	-	32.78	-	-	-	52.28	32.78	6.27
G.E (U) Electricity Supply (Ex- Bilateral)	0.01	-	0.00	-	-	-	0.00	-	-	-	0.01	0.00	5.98
Total (A)	56.84	-	35.27	-	-	-	35.27	-	-	-	56.84	35.27	6.21
Short term Power Sale Thru Power Exchange													
Power Exchange India Ltd	0.56	-	0.41	-	-	-	0.41	-	-	-	0.56	0.41	7.27
Indian Energy Exchange Ltd	725.16	-	330.93	-	-	-	330.93	-	-	-	725.16	330.93	4.56
HINDUSTAN POWER EXCHANGE	8.64	-	2.99	-	-	-	2.99	-	-	-	8.64	2.99	3.46
Total (B)	734.36	-	334.33	-	-	-	334.33	-	-	-	734.36	334.33	4.55
INTRATATE SALE													
G.E (U) Electricity Supply	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (C)	-	-	-	-	-	-	-	-	-	-	-	-	-
UI SALE DTL SLDC	-	-	-	-	-	-	-	-	-	-	-	-	-
Total (D)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sale (A+B+C+D)	791.20	-	369.60	-	-	-	369.60	-	-	-	791.20	369.60	4.67
Total Cost of Purchase at E1	7,913.28	1,675.86	2,457.82	0.12	76.94	3.67	4,214.41	(0.06)	29.10	194.58	7,913.23	4,438.08	5.61
Actual Rebate												(38.53)	
Purchase of Self Gen												0.10	
Purchase-Solar Energ												3.71	
											7,501.06	4,403.36	5.87





BSES Yamuna Power Limited			
Energy Balance			Form - F1a
			FY 2022-23
S. No	Particulars		
1	Energy Sales	%	MU
	a) LT Sales	89.33%	6,216
	b) HT Sales at 11kV	9.03%	628
	c) EHT Sales at 33 KV and above	1.64%	114
	Total Energy Sales		6,958
2	Distribution Losses		
	b) Distribution losses in LT system	7.84%	529
	a) Distribution losses at HT level	2.09%	13
	a) Distribution losses at 33kV level above	0.57%	1
	Total Distribution Losses	7.24%	543
3	Energy requirement at T-D boundary		
	a) LT energy requirement		6,745
	c) 11kV energy requirement		642
	c) EHT 33kV and above energy requirement		115
	Total energy requirement at T-D boundary *		7,501
4	Inter and Intra State Transmission Losses		420
5	Total Energy requirement		7,921
6	Total Energy available		9,814
7	Surplus / (Deficit)		1,893

James Singh



BSES Yamuna Power Limited						
Revenue & Capital Subsidies						Form No.: F3
						FY 2022-23
	Particulars	Opening Balance	Received	Disbursed /Utilised	Closing Balance	Note 26 of Audited Accounts
	In Rs Crores					
A	Revenue Subsidies And Grants					
1						
2						
3						
	Sub-Total					
B	Capital Subsidies And Grants					
1	APDRP	3.72	0	0.39	3.33	
2	EE & RM Solar	0.39	0	0.19	0.20	
Total	Sub-Total	4.11	-	0.58	3.53	

James Singh



BSES Yamuna Power limited		Form No: F4	
Income from investments and Non-Tariff Income		FY 2022-23	Reference
A	Other Operating Income	73.4	Note 34 of Audited Accounts
B	Other Income	43.6	Note 35 of Audited Accounts
I	Total Income as per Accounts	117.0	(A+B)
C	Add: Interest on CSD	20.9	
D	Add: Differential in SLD	40.0	
II	Total Other Income	178.0	(I+C+D)
E	Less: Income from other business	9.8	(a+b)
a	<i>Pole Rental Income</i>	4.7	
b	<i>Street Light Maintenance</i>	5.1	
III	Net Income to be considered	168.2	(II-E)
A	Less: LPSC	12.4	Note 34 of Audited Accounts
B	Less: Write-back of misc. provisions	2.5	Note 35 of Audited Accounts
C	Less: Short term gain	10.9	Note 35 of Audited Accounts
D	Less: Transfer from Consumer contribution for capital works	19.7	Note 34 of Audited Accounts
E	Less: Bad debts recovered	3.5	Note 35 of Audited Accounts
F	Less: Commission on collection of Electricity Duty	7.5	Note 34 of Audited Accounts
G	Less: MNRE Incentive	0.7	
H	Less: Interest from Income tax Refund	0.2	
I	Less: Profit on sale of fixed assets	1.1	Note 35 of Audited Accounts
J	Less: Income from sale of scrap	4.8	Note 35 of Audited Accounts
	Net Non-Tariff Income	104.9	(III-sum A to J)

James Singh



BSES Yamuna Power Limited			Rs.Cr.
Repair & Maintenance Expenditure			Form No: F5
Sl.No.	Particulars	FY 2022-23	Remarks
1	Plants & Machinery	64.85	Note 40 of Audited Accounts
2	Consumption (Stores & Spares)	23.54	
3	Electrical Works	12.34	
4	Computers	8.53	
5	Hire Charges - Contracted Services	7.50	
6	Cable Jointing & Digging expenses	7.21	
7	Maintenance - Grids & other EHV Works	6.96	
8	Road Restoration Works	2.61	
9	Buildings	3.07	
10	Civil Works	0.77	
11	Transformer Repair & Servicing Charges	2.13	
12	Vehicles	0.44	
13	Others	1.52	
	Total	141.45	

*O&M Expenses is claimed on a normative basis as per Business Plan Regulations, 2019.

James Singh



BSES Yamuna Power Limited			Rs. Cr.
Employee Cost and Provisions Particulars			Form No: F6
S. No.	Particulars		Remarks
A	Employee's Cost	FY 2022-23	
1	Salaries	305.96	Note 37 of Audited Accounts
2	Dearness Allowance		
3	Other Allowances & Relief		
4	Medical Expenses Reimbursement	17.43	
5	Leave Travel Assistance	2.22	
6	Fee & Honorarium	2.05	
7	Transportation Allowance	8.35	
8	Education Allowance	0.03	
9	Leave Salary Contribution	5.72	
10	Staff Welfare Expenses	4.80	
	Sub-Total (A)	346.55	
B	Training Expenses (B)	0.47	
C	Payment/Contribution To PF Staff Pension And Gratuity		
1	Terminal Benefits		
a)	Provident Fund Contribution	4.46	
b)	SVRS Terminal Benefits	0.06	
c)	Pension Payments	26.93	
d)	Gratuity Payment	5.27	
2	Any Other Items	4.51	
	Sub-Total (C)	41.23	
D	Bonus/Exgratia To Employees	12.27	
E	Sundry Services - Stipend	0.30	
	Sub-Total (D)	12.57	
F	Grand Total	400.81	
G	Reimbursement of Contractual Staff	19.82	
H	Employee Expenses Capitalised	-53.44	
	Employee Expenses	367.19	

* O&M Expenses is claimed on a normative basis as per Business Plan Regulations, 2019.

James Singh



BSES Yamuna Power Limited					
Employees Strength					Form No: F6(a)
	Particulars	Opening Balance	Retired/ Deaths	Addition	Closing balance
A	FRSR/GPA	1079	80	0	999
B	Non FRSR/CTC	721	27	32	726

James Singh



BSES Yamuna Power Limited			Rs. Cr.
Adminstrative and General Expenses			Form No.: F7
S.No.	Particulars	FY 2022-23	Remarks
A	A&G Expenses		Note 40 of Audited Accounts
1	Rent rates and taxes (Other than all taxes on income and profit)	13.38	
2	Insurance	4.12	
3	Bill Collection Charges	17.12	
4	Communication Expenses (Telephone,Postage,Telegram, Internet Charges etc.)	8.17	
5	Meter Reading and Bill Distribution Expenses	36.68	
6	Consultancy Charges	12.12	
7	Technical Fees		
8	Other Professional Charges		
9	Conveyance And Travel Expenses	25.29	
10	Traveling, Conveyance, Boarding and Lodging	1.90	
11	DERC License fee	1.45	
12	Security Expenses	19.26	
13	Corporate Social Responsibilities	14.61	
14	Ombudsman Expenses	0.22	
15	Misc Support Service (SLA)	50.94	
16	Call Centre Expenses	3.60	
17	House Keeping Charges	9.83	
18	DSS Expenses	0.00	
19	Bank Charges	0.34	
20	Director's Sitting Fees	0.25	
21	Fee and Subscriptions Books And Periodicals	0.45	
22	Printing And Stationery	7.05	
23	Advertisement Expenses	1.09	
24	Water Charges	0.71	
25	Miscellaneous Expenses	3.02	
	Sub-Total of A&G Expenses (A)	231.60	
B	Legal Charges	23.41	
C	Auditor's Fee	0.50	
D	Obsolete / Non Moving / Slow Moving Inventories	0.00	
	Credit Impairment	0.02	
	Sub-Total (D)	0.02	
E	Fixed Assets Retired/ Loss on Sale	4.92	
F	Inventories written off	0.50	
G	Total Charges	260.05	

* O&M Expenses is claimed on a normative basis as per Business

19.

James Singh



BSES Yamuna Power Limited		
Legal Expenses		Form No: F7(a)
		FY 2022-23
S.No.	Particulars	Total Fees (Rs. Cr.)
A)	Cases other than 142 before	
1	DERC	0.35
2	APTEL	0.86
3	Special Court*	3.98
4	Retainers and profesional fees	9.80
5	CERC	0.69
	High Court	4.60
	Supreme Court	3.09
6		
	Total	23.4
B)	Cases under 142	
	Legal fees under 142	0.01
Grand Total		23.4

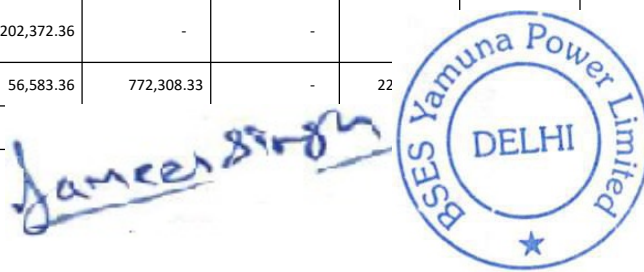
James Singh



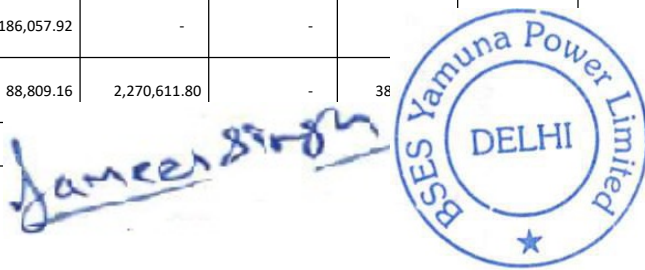
BSES Yamuna Power Limited											
Fixed Assets and Depreciation										Form No: F8	
	In Rs.		Gross Fixed Assets		FY 2022-23	Depreciation				Net Fixed Assets	
Sl. No	Particulars	Opening Balance as on 01.04.2022	Addition During Year	Decapitalization	Closing Balance as on 31.03.2023	Opening Balance as on 01.04.2022	Addition During Year	Decapitalization	Closing Balance as on 31.03.2023	Opening Balance as on 01.04.2022	Closing Balance as on 31.03.2023
1	Buildings										
a	Offices & Showrooms	93,24,45,193.60			93,24,45,193.60	30,88,46,980.88	1,85,29,015.12	-	32,73,75,996.00	62,35,98,212.72	60,50,69,197.60
b	Temporary Structures	1,27,09,438.37			1,27,09,438.37	1,27,09,438.37	-	-	1,27,09,438.37	-	-
c	Pucca Roads	31,10,000.00			31,10,000.00	18,13,388.43	64,857.62	-	18,78,246.05	12,96,611.57	12,31,753.95
	Sub Total	94,82,64,631.97	-	-	94,82,64,631.97	32,33,69,807.68	1,85,93,872.74	-	34,19,63,680.42	62,48,94,824.29	60,63,00,951.55
2	Transformers & Switchgears										
a	Transformers +100Kva	5,09,68,13,023.20	48,45,72,155.73	1,11,82,323.85	5,57,02,02,855.08	1,83,60,19,521.78	25,81,54,594.98	86,35,091.49	2,08,55,39,025.27	3,26,07,93,501.42	3,48,46,63,829.81
b	Transformers -100Kva	1,09,23,73,600.55	1,35,20,391.88	-	1,10,58,93,992.43	67,33,05,527.86	3,57,56,072.99	-	70,90,61,600.85	41,90,68,072.69	39,68,32,391.58
c	Switchgear	6,39,55,32,188.55	50,51,96,470.60	1,90,05,570.77	6,88,17,23,088.38	2,61,55,35,963.42	29,66,00,477.07	1,14,82,296.27	2,90,06,54,144.22	3,77,99,96,225.13	3,98,10,68,944.16
	Sub-Total	12,58,47,18,812.30	1,00,32,89,018.21	3,01,87,894.62	13,55,78,19,935.89	5,12,48,61,013.06	59,05,11,145.04	2,01,17,387.76	5,69,52,54,770.34	7,45,98,57,799.24	7,86,25,65,165.55
3	Lightning Arrestor	8,49,53,303.51	20,297.64	1,13,087.20	8,48,60,513.95	5,10,87,518.39	26,17,559.23	94,750.48	5,36,10,327.14	3,38,65,785.12	3,12,50,186.81
4	Batteries	11,12,18,475.12	63,11,027.19	-	11,75,29,502.31	9,17,83,953.04	55,09,356.18	-	9,72,93,309.22	1,94,34,522.08	2,02,36,193.09
5	Energy Meters	6,80,37,26,160.41	54,53,65,183.73	9,19,47,609.70	7,25,71,43,734.44	3,73,69,94,281.32	44,53,72,251.94	4,68,69,038.90	4,13,54,97,494.36	3,06,67,31,879.09	3,12,16,46,240.08
6	Underground Cables	16,41,53,37,117.75	97,83,80,558.14	-	17,39,37,17,675.89	5,86,52,46,540.98	74,10,24,590.63	-	6,60,62,71,131.61	10,55,00,90,576.77	10,78,74,46,544.28
7	Overhead Lines	4,14,07,44,993.08	5,95,83,196.70	-	4,20,03,28,189.78	2,74,01,75,004.42	11,52,23,163.06	-	2,85,53,98,167.48	1,40,05,69,988.66	1,34,49,30,022.30
8	Furniture & Fixtures	14,32,24,210.00	85,48,274.79	-	15,17,72,484.79	9,93,75,664.23	99,59,490.82	-	10,93,35,155.05	4,38,48,545.77	4,24,37,329.74
9	Office Equipments										
a	Communication Equipment	6,90,64,454.24	42,84,812.00	17,21,297.35	7,16,27,968.89	3,19,92,561.05	89,05,765.09	13,05,497.53	3,95,92,828.61	3,70,71,893.19	3,20,35,140.28
b	Other Office Equipments										
i)	Office Equipment	46,21,05,482.97	1,57,31,741.39	35,97,563.09	47,42,39,661.27	28,55,52,284.78	3,07,40,484.08	30,73,823.61	31,32,18,945.25	17,65,53,198.19	16,10,20,716.02
ii)	Motors / Pumps Etc.	17,32,096.75	-	-	17,32,096.75	16,19,654.99	-	-	16,19,654.99	1,12,441.76	1,12,441.76
iii)	Fault Locating Equipments	12,39,01,789.97	15,92,499.68	-	12,54,94,289.65	8,76,13,104.71	52,26,726.75	-	9,28,39,831.46	3,62,88,685.26	3,26,54,458.19
iv)	Misc. Equipments	64,86,70,618.13	17,83,31,703.81	49,00,491.45	82,21,01,830.49	25,97,89,145.67	5,18,16,690.53	28,66,915.51	30,87,38,920.69	38,88,81,472.46	51,33,62,909.80
	Sub Total	1,23,64,09,987.82	19,56,55,944.88	84,98,054.54	1,42,35,67,878.16	63,45,74,190.15	8,77,83,901.36	59,40,739.12	71,64,17,352.39	60,18,35,797.67	70,71,50,525.77
10	Computer	75,32,09,601.60	2,08,21,829.82	2,28,60,600.37	75,11,70,831.05	57,18,45,689.44	4,94,66,749.92	2,18,00,659.53	59,95,11,779.83	18,13,63,912.16	15,16,59,051.22
11	Vehicle	8,48,33,033.77	1,14,74,050.14	-	9,63,07,083.91	4,21,03,477.02	68,39,026.96	-	4,89,42,503.98	4,27,29,556.75	4,73,64,579.93
A	Total (1 to 11) items	43,37,57,04,781.57	2,83,37,34,193.24	15,53,28,543.78	46,05,41,10,431.03	19,31,34,09,700.78	2,08,18,06,872.97	9,61,28,073.32	21,29,90,88,500.43	24,06,22,95,080.79	24,75,50,21,930.60
B	Computer Software	38,49,15,850.70	5,90,01,077.76	-	44,39,16,928.46	24,07,48,619.84	3,88,97,663.99	-	27,96,46,283.83	14,41,67,230.86	16,42,70,644.63
	Total (A+B)	43,76,06,20,632.27	2,89,27,35,271.00	15,53,28,543.78	46,49,80,27,359.49	19,55,41,58,320.62	2,12,07,04,536.96	9,61,28,073.32	21,57,87,34,784.26	24,20,64,62,311.65	24,91,92,92,575.23



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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
1	BY20MO4001	ESTABLISHMENT SUPPLIER RELATIONSHIP MANAGEMENT SOFTWARE IN BYPL-1.	-	3,776,000.00	-	-	-	-	-	3,776,000.00	EIC Not Required	1/31/2023
2	BY20MS4006	TESTING AND COMMISSIONING OF FRTU FOR MOTORIZED RMU IN BYPL.	-	213,531.62	-	-	-	10,012.00	65,856.84	289,400.46	EIC Not Required	2/27/2023
3	BY21CV4011	DTU BILL FOR THIRD PARTY QUALITY INSPECTION	-	-	1,503,821.50	-	-	42,111.00	7,728.02	1,553,660.52	EIC Not Required	9/21/2022
4	BY21MO4005	PROPOSAL TO IMPLEMENT SAP BW/4 HANA	-	8,281,240.00	-	-	-	892,723.00	-	9,173,963.00	EIC Not Required	2/10/2023
5	BY21MO4009	UPGRADATION OF SCADA RTU AND COMMUNICATION NETWORK HARDWARE AT VARIOUS LOCATION IN BYPL	-	10,201,297.06	-	-	-	536,844.00	-	10,738,141.06	EIC Not Required	3/15/2023
6	BY21MO4018	IMPLEMENTATION WEB APPLICATION FIREWALL	-	12,250,000.08	-	-	-	1,265,872.00	-	13,515,872.08	EIC Not Required	2/28/2023
7	BY21SS4015	INSTALLATION OF NEW RELAYS IN PLACE OF OBSOLETE IN SOUTHEAST CIRCLE AT 11 KV S/S BYPL	2,738,780.00	-	-	-	-	-	772,638.87	3,511,418.87	EIC Not Required	2/8/2023
8	BY21SS4016	INSTALLATION OF NEW RELAYS IN PLACE OF OBSOLETE IN NORTHEAST CIRCLE 11KV S/S BYPL	2,738,780.00	-	-	-	-	-	772,638.87	3,511,418.87	EIC Not Required	2/8/2023
9	BY21SS4017	INSTALLATION OF ASHIDA RELAYS IN PLACE OF OBSOLETE IN EAST CIRCLE 11 KV S/S BYPL	2,738,780.00	-	-	-	-	-	772,638.87	3,511,418.87	EIC Not Required	2/8/2023
10	BY22CV4001	CREATION OF NEW SPACE FOR CMG OFFICE AT FIRST FLOOR RADHU PALACE IN DIVISION LAXMI NAGAR.	-	-	-	2,487,425.04	-	87,399.00	701,728.97	3,276,553.01	EIC Not Required	12/27/2022
11	BY22CV4002	IMPLEMENTATION OF RAIN WATER HARVESTING AT VARIOUS LOCATION IN BYPL	-	-	-	68,481,675.76	-	643,801.00	19,319,406.74	88,444,883.50	EIC Not Required	3/28/2023
12	BY22CV4004	REPAIR OF SHAFTS AND INSTALLATION OF FRP VISORS AT TOWER A URJA VIHAR	-	-	-	2,275,387.00	-	22,155.00	641,910.79	2,939,452.79	EIC Not Required	3/29/2023
13	BY22CV4005	DEVELOPMENT OF YARD AT AKSHARDHAM GRID AND PROVIDING LED LIGHTS WITH ASSOCIATED WORKS AT SACADA OFFICE SHANKAR ROAD	-	-	-	1,031,029.72	-	-	290,864.41	1,321,894.13	EIC Not Required	12/27/2022
14	BY22CV4007	REPAIR OF SHAFTS, PIPES AND REPLACEMENT OF CHJIAS WITH FRP SUN SHADES FOR B BLOCK TOWER URJA VIHAR RESIDENTIAL COLONY MANDAWALI	-	-	-	2,262,394.97	-	22,029.00	638,245.60	2,922,669.57	EIC Not Required	3/29/2023
15	BY22CV4009	REPAIR OF SHAFTS AND INSTALLATION OF FRP VISORS AT TOWER C URJA VIHAR	-	-	-	2,257,187.48	-	21,978.00	636,776.51	2,915,941.99	EIC Not Required	3/29/2023
16	BY22CV4014	CREATION OF ADDITIONAL SEATING SPACE AND COURT ROOM AT CGRF BUILDING KARKARDOOMA	857,878.19	-	-	4,441,165.08	-	51,596.00	1,494,916.28	6,845,555.55	EIC Not Required	3/29/2023
17	BY22CV4015	CREATION OF CIVIL INFRASTRUCTURE FOR DISLOCATED OFFICES OF CGRF BUILDING	1,384,473.39	-	-	3,810,048.55	-	54,066.00	1,465,429.70	6,714,017.64	EIC Not Required	3/31/2023
18	BY22CV4017	RENOVATION OF TOILET BLOCKS AT CORPORATE OFFICE KKD	-	-	-	2,485,897.31	-	20,866.00	701,297.98	3,208,061.29	EIC Not Required	3/25/2023
19	BY22MO4006	PROCUREMENT OF ARC GIS & ARC FM SOFTWARE LICENCE	-	6,729,999.99	-	-	-	314,087.00	-	7,044,086.99	EIC Not Required	2/28/2023
20	BY22MO4008	ELECTRICITY FLOW DIAGRAM (SCADA MODEL) BY SAFETY DEPT.	-	-	-	519,200.00	-	1,743.00	-	520,943.00	EIC Not Required	3/10/2023
21	BY22MO4021	IMPLEMENTATION OF MICROSOFT OPERATING SYSTEM UPGRADE	-	16,914,998.55	-	-	-	164,698.00	-	17,079,696.55	EIC Not Required	3/29/2023
22	BY22MO4022	IMPLEMENTATION OF ARC GIS SOFTWARE AND ARC FM SERVER LICENCE	-	11,064,294.78	-	-	-	-	-	11,064,294.78	EIC Not Required	3/27/2023
23	CC20LR4028	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN DIVISION CHANDNI CHOWK.	874,166.05	902,373.76	-	-	-	49,910.00	501,180.71	2,327,630.52	EIC Not Required	2/23/2023
24	CC20LT4020	LAYING OF 05 NOS LT O/H FEEDER FROM KUCHA NATWA PACKAGE IN DIVISION CHANDNI CHOWK	930,050.00	118,743.23	1,636,119.56	427,495.12	446,533.72	-	1,004,015.16	4,562,956.79	EIC Not Required	3/16/2023
25	CC20LT4021	LAYING OF LT FEEDER FROM CLOTH MARKET SUB STATION TO KRISHNA BAZAR FEEDER PILLAR IN DIVISION CHANDNI CHOWK	190,566.77	41,340.12	218,058.10	129,001.14	67,437.00	-	182,357.17	828,760.30	EIC Not Required	3/9/2023
26	CC21CV4034	CIVIL WORK AT ELECTRIC SUBSTATION IN DIVISION CCK	-	-	-	1,154,463.62	-	-	325,686.42	1,480,150.04	EIC Not Required	3/25/2023
27	CC21LR4001	LAYING OF LT CABLE (ARMOURED), METER RELOCATION AND ASSOCIATED WORKS IN SUBDIVISION LAHORI GATE IN DIVISION CHANDNI CHOWK	629,629.78	351,004.38	-	-	-	36,180.00	276,647.29	1,293,461.45	EIC Not Required	11/24/2022
28	CC21LR4002	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF SUBDIVISION LAHORI GATE IN DIVISION CHANDNI CHOWK-2	658,658.39	414,851.42	-	-	-	24,465.00	302,848.49	1,400,823.30	EIC Not Required	2/27/2023
29	CC21LR4003	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA OF SUBDIVISION TOWN HALL IN DIVISION CHANDNI CHOWK.	431,656.02	294,889.20	-	-	-	34,811.00	204,966.10	966,322.32	EIC Not Required	12/22/2022
30	CC21LR4004	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA OF SUBDIVISION HAMILTON ROAD IN DIVISION CHANDNI CHOWK.	490,506.18	202,372.36	-	-	-	-	468.38	915,048.92	EIC Not Required	11/21/2022
31	CC21LT4008	LAYING OF 2 NO'S OF LT FEEDER FROM PS HAUS QUAZI S/STN TO KUCHA PANDIT IN DIVISION-CHANDNI CHOWK	584,246.83	56,583.36	772,308.33	-	22	-	562.82	2,102,213.44	EIC Not Required	3/16/2023
32	CC21LT4009	LAYING OF 1 NO OF LT FEEDER FROM DIWAN HALL S/STN TO SH NO 1568 BHAGURATH PLACE IN DIVISION-CHANDNI CHOWK	166,021.45	-	-	-	-	-	565.25	816,071.82	EIC Not Required	2/27/2023



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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
33	CC21LT4025	LAYING 3 NO'S OF LT CABLE FROM JAIPURIYA BUILDING S/STNTO DAU BAZAR (CCKP004) AND KRISHNA BAZAR FEEDER PILLAR IN DIVISION CHANDNI CHOWK.	381,093.86	58,440.10	243,147.26	-	105,175.28	-	222,262.67	1,010,119.17	EIC Not Required	2/27/2023
34	CC21LT4027	LAYING OF 1 NO OF LT FEEDER FROM DELHI POLYTECHNIC:ID S/STN (FROM FEEDER PILLER NO CCKP043) TO SANITARY DEPOT. AREA IN DIVISION CHANDNI CHOWK	263,382.03	32,296.02	133,808.07	-	226,820.54	-	185,151.06	841,457.72	EIC Not Required	3/16/2023
35	CC21LT4029	LAYING OF 2 NO OF LT FEEDER FROM MONKEY BRIDGE:PKG S/STN TO F/P NO CCKP132 AND F/P NO CCKP046 FOR BACKFEEDING SOURCE IN DIVISION CHANDNI CHOWK.	410,361.80	77,890.63	398,017.42	100,612.70	106,746.30	-	308,524.29	1,402,153.14	EIC Not Required	3/16/2023
36	CC21LT4031	LAYING OF 2 NO OF LT FEEDER FROM PAIWALAN S/STN TO SH NO KINARI BAZAR BRIDGE IN DIVISION-CHANDNI CHOWK	826,482.34	118,224.03	144,175.89	661,243.68	65,853.68	-	512,307.10	2,328,286.72	EIC Not Required	3/9/2023
37	CC21MS4024	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION-CCK	583,293.17	436,935.34	413,634.19	-	-	65,163.00	404,507.86	1,903,533.56	27/12/2022 & 23/03/2023	3/28/2023
38	CC21OH4010	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT TILAK GALI, CHOTA BAZAR IN DIVISION CHANDNI CHOWK.	264,846.23	43,685.96	-	-	-	-	87,040.20	395,572.39	EIC Not Required	1/25/2023
39	CC21OH4011	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT PREM GALI,KATARA MAUSAM KHAN IN DIVISION CHANDNI CHOWK.	175,294.06	26,751.78	-	-	-	-	56,999.27	259,045.11	EIC Not Required	1/25/2023
40	CC21OH4012	CONVERSION OF O/H BARE CONDUCTON INTO LTAB CABLE AT PRAKASHWATI MOTOR MARKET,GALI BEDIYAN MANDIR WALI GALI ,GURUDWARA GALI DOOR IN CHANDNI CHOWK DIVISION.	192,651.04	46,300.08	-	-	-	-	67,410.64	306,361.76	EIC Not Required	12/30/2022
41	CC21OH4013	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT GALI DOOR WALI,GALI SAGGAR,GALI CHAKKI WALI AT GANDA NALA S/STN IN DIVISION CHANDNI CHOWK.	301,881.40	61,177.94	-	-	-	-	102,422.88	465,482.22	EIC Not Required	12/30/2022
42	CC21OH4014	LAYING OF ADDITION LT AB CABLE AND REPLACEMENT OF BARE CONDUCTOR INTO LT AB CABLE IN 3778 KUCHA MOHTAR KHAN,CHAUTANI MANZIL IN DIVISION CHANDNI CHOWK.	322,513.30	63,661.68	-	-	-	-	108,944.05	495,119.03	EIC Not Required	1/25/2023
43	CC21OH4015	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT PUNJA SHARIF,RAJAN KHURD,PREM GALI,IMLI GALI AT PUNJA SHARIF S/STN IN DIV CCK	317,836.63	66,819.28	-	-	-	-	108,515.51	493,171.42	EIC Not Required	12/30/2022
44	CC21OH4016	CONVERSION OF O/H BARE CONDUCTOR INTO LTAB CABLE IN REFUGEE QUARTER AT NICHOLSON ROAD IN DIVISION CHANDNI CHOWK.	137,846.08	32,131.00	-	-	-	-	47,952.33	217,929.41	EIC Not Required	12/30/2022
45	CC21OH4017	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE IN GALI GHOSHIYAN ,SABHZI MANDI AT THANA KASHMERE GATE S/STN IN DIVISION CHANDNI CHOWK.	141,183.67	27,288.68	-	-	-	-	47,527.83	216,000.18	EIC Not Required	12/30/2022
46	CC21OH4018	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT KATRA MASHROOM AT MAHARAstra BANK PKG IN DIV CCK	306,969.50	70,034.27	-	-	-	-	106,356.76	483,360.53	EIC Not Required	1/25/2023
47	CC21OH4019	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT TOWN HALL MCD ROAD IN TOWN HALL S/STN IN DIVISION CHANDNI CHOWK.	381,685.71	77,634.00	-	-	-	-	129,578.95	588,898.66	EIC Not Required	12/30/2022
48	CC21OH4020	LAYING OF ADDITIONAL LT AB CABLE NETWORK IN BALLIMARAAN AREA AT KATRA NEEL S/STN IN DIVISION CHANDNI CHOWK.	150,809.73	29,816.24	-	-	-	-	50,956.50	231,582.47	EIC Not Required	1/25/2023
49	CC21OH4021	LAYING OF ADDITION LT AB CABLE AT P.S HAUZ QAZI S/STN IN DIVISION CHANDNI CHOWK.	267,992.80	52,669.30	-	-	-	-	90,462.17	411,124.27	EIC Not Required	1/25/2023
50	CC21OH4022	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT NAYA BAZAAR BOOSTER S/STN IN DIVISION CHANDNI CHOWK.	261,548.03	45,388.70	-	-	-	-	86,590.10	393,526.83	EIC Not Required	12/30/2022
51	CC21OH4023	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT AT KATRA BARYAN PL S/STN IN DIVISION CHANDNI CHOWK.	437,281.85	86,120.62	-	-	-	-	147,657.38	671,059.85	EIC Not Required	1/25/2023
52	CC21UT4006	AUGEMENTION OF TRANSFORMER FROM 990 KVA TO 2000 KVA TRANSFORMER AT GALI QUASIM JAAN S/STN IN DIVISON IN CHANDNI CHOWK.	4,431,063.96	180,641.39	-	-	-	-	1,301,010.97	5,912,716.32	3/16/2023	3/20/2023
53	CC22MS4002	RESTORATION OF THE LT DAMAGED NETWORKS AT FARASH KHANA AREA DUE TO BUILDING COLLAPSED IN DIVISION-CHANDNI CHOWK	528,402.66	134,631.96	-	-	-	-	187,049.09	850,083.71	EIC Not Required	3/31/2023
54	CC22MS4009	STRENGTHENING OF SAGGED LT NETWORK IN A HIGHLY CONGESTED NETWORK AT THE BHAGIRATH PALACE AREA TO ADDRESS THE SAFETY CONCERNS IN DIVI	1,075,672.00	186,057.92	-	-	-	-	947.38	1,617,677.30	EIC Not Required	3/31/2023
55	DG18FA4011	LAYING OF HT 11 KV XLPE CABLE FROM JAMA MASJID GRID SUBSTATION TO BARSHABULLA SUBSTATION IN DIVISION DARYAGANJ.	921,112.32	88,809.16	2,270,611.80	-	38	-	360.63	4,705,412.85	3/30/2023	3/31/2023
56	DG19LT4036	LAYING OF 3 NOS LT O/H FEEDERS FROM GANJMEER KHAN PM SUB STATION IN DIVISION DARYAGANJ	564,021.77	-	-	-	-	-	225.69	841,796.88	EIC Not Required	2/27/2023



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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
57	DG19LT4048	LAYING OF 2 NOS. LT FEEDER FROM RAJENDER BHAWAN SUB STATION IN DIVISION DARYAGANJ	197,408.72	37,421.63	56,617.58	-	44,520.40	-	94,780.22	430,748.55	EIC Not Required	1/31/2023
58	DG19LT4050	LAYING OF 1 NO U/G LT FEEDER FROM MAHAWAT KHAN SUB STATION IN DIVISION DARYAGANJ	208,262.89	47,652.23	301,315.36	-	115,648.69	-	189,826.34	862,705.51	EIC Not Required	1/31/2023
59	DG19LT4051	LAYING OF 1 NO U/G LT FEEDER FROM ROUSE AVENUE SUB STATION IN DIVISION DARYAGANJ	760,437.21	121,191.82	681,309.58	-	306,408.74	-	527,362.70	2,396,710.05	EIC Not Required	2/27/2023
60	DG19LT4054	LAYING OF 1 NO U/G LT FEEDER FROM LOK NAYAK SETU SUB STATION IN DIVISION DARYAGANJ	98,762.97	28,045.93	124,068.74	-	78,181.27	-	92,831.00	421,889.91	EIC Not Required	2/27/2023
61	DG19NF4075	LAYING OF NEW 11 KV HT FEEDER FROM JAMA MASJID GRID TO URDU BAZAR S/S IN DIV DARYAGANJ	1,410,922.41	165,666.99	505,632.80	593,750.04	126,557.41	150,178.00	996,808.97	3,949,516.62	1/20/2023	1/20/2023
62	DG19RM4059	INSTALLATION OF 3-WAY O/D RMU AT GALI BAJRANG BALI S/S IN DIVISION DARYAGANJ	243,901.48	180,481.00	-	-	3,898.34	-	120,822.55	549,103.37	3/3/2023	3/16/2023
63	DG20LR4020	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FOR STRENGTHENING OF LTAB CABLE AT HOTEL PRESIDENT:PL, HAMMATGARH:K NEW HAUZ QUAAZI:ID DRG, IN DIVISION DARYAGANJ	911,603.32	169,312.40	-	-	-	58,511.00	304,937.78	1,444,364.50	EIC Not Required	1/13/2023
64	DG20LR4021	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FOR STRENGTHENING OF LTAB CABLE KUCHA CHELAN-2:PL, SSA ROAD:PL:PG, OLD DUJANA:K IN DIVISION DARYAGANJ	744,100.05	153,140.64	-	-	-	41,838.00	253,121.11	1,192,199.80	EIC Not Required	2/20/2023
65	DG20MS4038	INSTALLATION OF NEW POLES IN PLACE OF OLD POLE HAVING LOW HEIGHT IN DIVISION DARYAGANJ	669,072.73	449,130.01	-	-	21,484.26	61,911.00	449,304.21	1,650,902.21	EIC Not Required	12/21/2022
66	DG20RM4029	INSTALLATION OF 3-WAY & 4-WAY I/D MOTORIZED RMU IN PLACE OF OLD RMU AT EDP CELL G.B PANT SUB STATION IN DIVISION DARYAGANJ	2,139,867.63	118,228.22	-	-	-	-	1,091,157.77	3,349,253.62	9/26/2022	9/28/2022
67	DG20RM4030	INSTALLATION 03 NOS 3 WAY I/D MOTORIZED RMU IN PLACE OF OLD AT UNJP 1 & 2 SUB STATION IN DIVISION DARYAGANJ	2,970,633.64	134,942.23	-	-	-	-	876,115.87	3,981,691.74	9/30/2022	9/30/2022
68	DG20RM4031	INSTALLATION OF 3-WAY I/D RMU WITH MOTORIZED RMU AT PANT HOSPITAL SUB STATION IN DIVISION DARYAGANJ	994,032.33	72,211.76	-	-	-	568.00	318,525.30	1,385,337.39	7/28/2022	7/29/2022
69	DG20RM4032	INSTALLATION OF 4-WAY I/D MOTORIZED RMU IN PLACE OLD RMU AT MAMC SUB STATION IN DIVISION DARYAGANJ	1,184,768.18	87,988.38	-	-	5,847.52	-	360,707.76	1,639,311.84	10/14/2022	10/14/2022
70	DG20UT4052	AUGUMENTATION OF TRANSFORMER FROM 990 KVA INTO 1.6 MVA AT GANJMEER KHAN PM SUBSTATION IN DIVISION DARYAGANJ	3,322,268.76	232,894.76	-	-	-	-	1,002,949.31	4,558,112.83	3/10/2023	3/10/2023
71	DG20UT4070	AUGUMENTATION OF 1X990+1X400KVA OIL TYPE TRANSFORMER INTO 2 MVA TRANSFORMER AT KUCHA CHELEN SUB STATION IN DIVISION DARYAGANJ	2,403,481.63	242,847.18	-	-	2,267.38	-	747,197.06	3,395,793.25	3/28/2023	3/29/2023
72	DG21CV4055	CIVIL WORK AT ELECTRIC SUBSTATION IN DIVISION DRG	-	-	-	2,000,019.76	-	16,788.00	564,226.77	2,581,034.53	EIC Not Required	3/25/2023
73	DG21EL2008	ELECTRIFICATION OF 120 NOS. TYPE-VII FLATS IN POCKET-1 DDU MARG NEW DELHI IN DIVISION DARYAGANJ.	35,450,911.16	2,805,179.32	443,903.00	-	1,136,006.30	1,150,384.00	9,112,120.83	50,098,504.61	11/24/2022	12/28/2022
74	DG21FA4052	LAYING OF 11KV HT 3CX300 MM2 XLPE CABLE FROM DELHI GATE S/S TO DAG-II S/STN IN DIVISION DARYAGANJ	379,822.41	45,811.74	293,119.08	-	172,345.65	-	251,388.44	1,142,487.32	1/31/2023	2/6/2023
75	DG21LR4013	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER KUCHA CHELAN-2:PL SUBSTATION IN DIVISION DARYAGANJ.	569,930.31	273,182.22	-	-	-	26,409.00	237,850.98	1,107,372.51	EIC Not Required	12/13/2022
76	DG21LR4014	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER HOTEL BROADWAY:K, GIRDHAR PANNA:ID ETC SUBSTATION IN DIVISION DARYAGANJ.	589,381.42	272,814.24	-	-	-	27,434.00	243,234.53	1,132,864.19	EIC Not Required	10/26/2022
77	DG21LR4015	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER KHATTA P/M:PL, SEEMA LODGE:PL, KUCHA CHELAN-2:PL, GIRIDHAR PANNA : ETC SUBSTATION IN DIVISION DARYAGANJ.	591,809.14	265,702.55	-	-	-	-	241,913.13	1,099,424.82	EIC Not Required	3/15/2023
78	DG21LR4016	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER TIRAHA BAIRAM KHAN:ID, SHEESH MAHAL:K, GALI SHANKAR:ID, RAJ ENGINEERING SUBSTATION IN DIVISION DARYAGANJ.	598,630.62	254,123.04	-	-	-	22,844.00	240,570.84	1,116,168.50	EIC Not Required	8/26/2022
79	DG21LR4017	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER CHANDNI MAHAL:ID ETC SUBSTATION IN DIVISION DARYAGANJ.	578,918.25	267,940.24	-	-	-	-	907.75	1,108,773.24	EIC Not Required	2/27/2023
80	DG21LR4018	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER AT DDA HOUSING COMP.TURKMAN GATE:ID, BULIBULI KHANA:ID ETC SUBSTATION IN DIVISION DARYAGANJ.	616,437.13	255,840.38	-	-	-	-	902.34	1,131,188.75	EIC Not Required	3/20/2023

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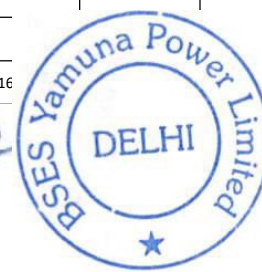
Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
81	DG21LR4019	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER CHANDNI MAHAL [K]:K, 84 GHANTA:K, HAMDARD:K, SARAK PREM SUBSTATION ETC IN DIVISION DARYAGANJ.	543,561.24	267,546.72	-	-	-	20,290.00	228,822.15	1,060,220.11	EIC Not Required	1/17/2023
82	DG21LR4020	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER GANJ MEER KHAN-2:PL, GANJ MEER KHAN:PM, MOHALLA QUABRI ETC SUBSTATION IN DIVISION DARYAGANJ.	572,980.71	267,926.44	-	-	-	23,846.00	237,228.82	1,101,981.97	EIC Not Required	2/24/2023
83	DG21LR4021	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA OF NEW DUJANA HOUSE 8 PANEL:ID SUBSTATION IN DIVISION DARYAGANJ.	677,673.94	272,985.80	-	-	-	-	268,191.19	1,218,850.93	EIC Not Required	7/20/2022
84	DG21LR4022	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER OLD DUJANA:K SUBSTATION IN DIVISION DARYAGANJ.	576,321.83	255,720.04	-	-	-	26,763.00	234,727.83	1,093,532.70	EIC Not Required	1/25/2023
85	DG21LR4023	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER KUCHA DAKHINI RAI:PL, , KASTURBA HOSPITAL:ID, KASTURBA ETC SUBSTATION IN DIVISION DARYAGANJ.	591,814.94	270,412.34	-	-	-	20,259.00	243,243.45	1,125,729.73	EIC Not Required	2/24/2023
86	DG21LR4024	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER FOOTOVER BRIDGE:PKG, URDU BAZAR:PG, JAMA MASJID:ID ETC SUBSTATION IN DIVISION DARYAGANJ.	448,489.00	207,442.34	-	-	-	-	185,045.18	840,976.52	EIC Not Required	3/17/2023
87	DG21LR4025	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALL UNDER SHAKOOR KI DANDI P/M, SHAKOOR KI DANDI P/M TAGORE ROAD SUBSTATION IN DARYAGANJ DIVISION.	643,466.64	263,002.99	-	-	-	38,271.00	255,724.69	1,200,465.32	EIC Not Required	11/4/2022
88	DG21LR4026	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN DIVISION DARYAGANJ.	656,900.38	144,649.12	-	-	-	28,856.00	226,125.61	1,056,531.11	EIC Not Required	10/4/2022
89	DG21LR4027	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA FALLS UNDER RAJ ENGINEERING:ID, , KUCHA CHELAN-2:PL SUBSTATION ETC IN DIVISION DARYAGANJ.	146,034.74	194,122.98	-	-	-	6,169.00	95,962.09	442,288.81	EIC Not Required	8/29/2022
90	DG21LR4028	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF DELHI GATE TELEPHONE EXCHANGE PM:K, SUBSTATION IN DIVISION DARYAGANJ.	155,741.52	182,909.39	-	-	-	-	95,537.01	434,187.92	EIC Not Required	2/24/2023
91	DG21LR4029	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA FALLS UNDER SUBSTATION CHANDNI MAHAL:ID,,DDA HOUSING COMP.TURKMAN GATE SUBSTATION ETC IN DIVISION DARYAGANJ.	197,405.11	194,924.20	-	-	-	8,569.00	110,680.25	511,578.56	EIC Not Required	10/19/2022
92	DG21LR4030	LAYING OF LT CABLE AND RELOCATION OF METER WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA AT NEW DUJANA HOUSE 8 PANEL:ID IN DIVISION DARYAGANJ.	173,377.71	180,555.34	-	-	-	10,126.00	99,848.26	463,907.31	EIC Not Required	1/17/2023
93	DG21LR4031	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA AT KUCHA DAKHINI RAI:PL, , KASTURBA HOSPITAL IN DIVISION DARYAGANJ.	162,346.88	174,728.50	-	-	-	8,585.00	95,092.53	440,752.91	EIC Not Required	1/16/2023
94	DG21LR4032	METER RELOCATION AND ASSOCIATED WORKS IN HIGH LOSS AREA AT MINTO ROAD AND DARYAGANJ SUB DIVISION IN DIVISION DARYAGANJ.	155,429.98	186,988.70	-	-	-	7,887.00	96,599.93	446,905.61	EIC Not Required	12/13/2022
95	DG21LR4034	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FOR STRENGTHENING OF LTAB CABLE AT SHAKOOR KID DANDI, TAGORE ROAD, MATA SUNDRI GURUDWARA, VIKR	467,154.04	144,944.12	-	-	-	13,370.00	172,679.38	798,147.54	EIC Not Required	10/11/2022
96	DG21LT4054	INSTALLATION OF FEEDER PILLAR WITH ASSOCIATED EQUIPMENTS AT VARIOUS LOCATIONS IN DIVISION DARYAGANJ	2,650,463.93	421,846.55	303,311.66	-	64,322.64	85,334.00	970,444.89	4,495,723.67	EIC Not Required	3/29/2023
97	DG21MS4053	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION DARYAGANJ.	458,522.55	330,670.22	408,332.24	-	3,222.64	40,695.00	338,743.64	1,580,186.29	14/11/2022 & 28/03/2023	3/31/2023
98	DG21SS4011	INSTALLATION OF NEW SUB STATION OF 630 KVA PACKAGE SUBSTATION AT OUTSIDE OF GOVT. SARVODYA VIDYALYA DDU MARG IN DIVISON DARYAGANJ	3,239,009.85	529,312.23	409,801.26	-	15		578.06	5,560,806.28	3/28/2023	3/31/2023
99	DG21UT4048	AUGEMENTION OF TRANSFORMER FROM 990 KVA TO 2000 KVA AT 84 GHANTA SUB STATION IN DIVISION IN DARYAGANJ.	4,793,630.49	202,700.70	-	-	-		013.59	6,535,353.37	3/28/2023	3/29/2023
100	DG22CV4010	CIVIL WORK AT RAJ GHAT STORE IN DIVISION DARYAGANJ.	-						772.03	2,364,019.57	EIC Not Required	3/6/2023
101	DG22FA4059	LAYING OF 11 KV FEEDER FROM KASTURBA ID/HTC S/STN TO KUCHA DAKINI RAIS/STN IN DIV DARYAGANJ	354,555.72						178.06	1,091,539.41	3/28/2023	3/29/2023

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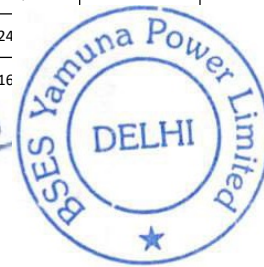
Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
102	DG22LT4011	LAYING OF 1 NO LT FEEDER 4CX150 SQ.MM FROM FEEDER PILLAR P-088 TO FEEDER PILLAR P-089 FEEDING FROM I.P GRID S/STN IN DARYAGANJ	244,944.35	58,824.69	230,488.22	256,698.38	139,067.31	-	262,369.33	1,192,392.28	EIC Not Required	1/6/2023
103	DG22LT4013	LAYING OF 2 NO LT FEEDERS 4CX150 SQ.MM FROM FEEDER PILLAR P-406 (PWD OFFICE, UNDER F/O NEAR S/STN) TO PROVIDING NEW LOAD IN F/O A. E CIVIL IN DARYAGANJ DIVISION.	369,731.85	72,205.09	-	-	76,614.10	-	146,288.74	664,839.78	EIC Not Required	10/28/2022
104	DG22LT4014	EXTENSION OF LT NETWORK FROM MWK COLONY S/STN TO PROVIDE NEW CONNECTION FOR EV CHARGING AT DMRC INDRAPRASTH METRO STATION PARKING IN DIVISION DARYAGANJ.	288,571.01	89,930.34	-	-	-	-	106,779.24	485,280.59	EIC Not Required	10/28/2022
105	DG22LT4018	LAYING OF 1 NO LT FEEDERS 4CX300 SQ.MM FROM FEEDER PILLAR DRG P-255 TO PROVIDE NEW CONNECTION FOR STREET LIGHT IN F/O AE(E) M-412 PWD IN DARYAGANJ DIVISION.	318,869.44	60,856.44	186,318.83	-	68,771.14	-	179,088.28	813,904.13	EIC Not Required	1/31/2023
106	DG22SS1007	INSTALLATION OF NEW ELECTRICAL SUB STATION OF 630 KVA PSS AT RAIGHAT DTC DEPOT FOR EV CHARGING IN DARYAGANJ	2,369,151.06	555,051.10	52,926.00	-	52,574.20	-	91,143.80	3,120,846.16	6/13/2022	7/15/2022
107	DG22SS1008	INSTALLATION OF NEW ELECTRICAL SUB STATION OF 630 KVA PSS AT IP DTC DEPOT FOR EV CHARGING IN DIV DARYAGANJ	2,427,816.57	579,818.12	152,329.00	-	68,355.70	-	97,226.07	3,325,545.46	6/13/2022	7/15/2022
108	DG22SS4015	INSTALLATION OF NEW SUB STATION OF 100 KVA TRANSFORMER AT OUTSIDE BOUNDARY OF RAM-LEELA GROUND NEAR KAMLA MARKET CIRCLE IN DIVISION DARYAGANJ	2,333,114.76	239,156.89	637,763.78	-	145,897.78	-	946,744.33	4,302,677.54	3/28/2023	3/29/2023
109	DG22UT4012	AUGMENTATION OF DISTRIBUTION TRANSFORMER FROM 630KVA TO 990 KVA AT MAHAWAT SUB STATION IN DIVISION DARYAGANJ	3,670,957.02	165,155.46	1,472,437.05	-	586,583.03	-	1,663,079.39	7,558,211.95	1/31/2023	2/27/2023
110	DL18LT4109	LAYING OF 4 NO. LT FEEDER OF SIZE 4X300SQMM FROM ZAFRABAD CONSTRUCTION OFFICE S/STN IN DILSHAD GARDEN DIVISION.	932,316.95	60,952.90	84,724.38	652,858.60	664,436.06	-	675,736.38	3,071,025.27	EIC Not Required	2/6/2023
111	DL18LT4131	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM JULFE BANGAL-1 TO POLE IN DIVISION GT ROAD.	1,134,794.68	104,874.91	828,622.59	-	352,260.10	-	682,863.45	3,103,415.73	EIC Not Required	3/15/2023
112	DL18LT4141	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM TAHIRPUR VILLAGE TO POLE IN DIVISION GT ROAD.	821,240.04	65,992.44	190,160.00	-	607,490.37	304.00	480,004.40	2,165,191.25	EIC Not Required	5/28/2022
113	DL18LT4151	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM B/D O FFICE DILSHAD GARDEN TO POLE IN DIVISION GT ROAD.	928,738.31	169,434.14	157,936.00	-	649,428.05	-	537,572.04	2,443,108.54	EIC Not Required	3/28/2023
114	DL18LT4158	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM SANSAR COMPOUND DILSHADGARDEN TO POLE IN DIVISION GT ROAD.	730,402.21	139,588.99	804,493.36	-	400,963.95	-	585,506.02	2,660,954.53	EIC Not Required	3/28/2023
115	DL18LT4221	LAYING OF 04 NO. LT FEEDER OF SIZE 4X300SQMM FROM MANDOLI ROAD RAM NAGAR EXTN IN DIVISION GT ROAD.	761,092.52	92,381.02	147,150.56	-	547,896.95	-	436,854.20	1,985,375.25	EIC Not Required	3/31/2023
116	DL18LT4222	LAYING OF 03 NO. LT FEEDER OF SIZE 4X300SQMM FROM MANDOLI ROAD SUBHASH MARG IN DIVISION GT ROAD.	841,696.99	66,311.28	30,590.11	-	519,118.70	-	411,237.44	1,868,954.52	EIC Not Required	3/31/2023
117	DL19LT4028	LAYING OF LT FEEDER FROM GALI NO.-1 A FRIENDS COLONY UNDER FLYOVER TO POLES IN DIVISION-DILSHAD GARDEN.	754,305.25	65,112.88	213,100.96	-	410,371.66	304.00	411,735.86	1,854,930.61	EIC Not Required	5/28/2022
118	DL19LT4084	LAYING OF 6 NOS LT FEEDER FROM NEW SUB/STSTION FRIENDS COLONY RAILWAY LINE TO POLE IN GALI NO.6&8 FCIA IN DIVISION GT ROAD.	869,238.23	55,698.36	279,858.24	-	451,925.26	300.00	469,248.19	2,126,268.28	EIC Not Required	12/16/2022
119	DL19NF4083	LAYING OF NEW (LILO)HT CABLE 11KV XLPE 3X300MM2 FROM S/STN GALI NO. 5/6 TO NEW PROPOSED S/STN RAILWAY LINE GALI NO.8 FRIENDS COLONY IN DIVISION DILSHAD GARDEN.	978,481.91	52,631.06	153,373.76	-	662,993.86	300.00	523,063.75	2,370,844.34	8/25/2022	8/25/2022
120	DL19RM4077	INSTALLATION OF 1*3 WAYS OUTDOOR RMU AT MEENA BAZAR SSTN NO.-3 IN DIV DILSHADGARDEN	1,235,422.92	78,671.54	-	356,063.82	-	-	471,169.35	2,141,327.63	3/28/2023	3/28/2023
121	DL19RM4085	INSTALLATION OF 4 WAY INDOOR RMU AT SITA FLATS SUBSTATION IN DIV DILSHAD GARDEN	1,236,408.45	86,949.48	-	-	-	-	373,333.30	1,696,691.23	5/17/2022	5/28/2022
122	DL19SL1067	PROVIDING 121 NOS LED STREET LIGHT IN A/C OF HON'BLE MLA SH. RAM NIWAS GOEL GOVT OF DELHI AT SHAHADRA IN DIVISION GT ROAD.	577,023.73	99,488.50	-	-	-	-	222,183.46	898,695.69	EIC Not Required	9/29/2022
123	DL19SS4082	ESTABLISHMENT OF NEW SUBSTATION WITH 990KVA TRANSFORMER AT RAILWAY LINE GALI NO.8 FRIENDS COLONY INDUSTRIAL AREA IN DIVISION- DILSHAD GARDEN	3,016,474.74	179,502.78	-	-	-	90,601.00	906,587.33	4,193,165.85	11/24/2022	11/28/2022
124	DL19UT4078	AUGMENTATION OF TRANSFORMER FROM 990 TO 1600 KVA AT JHULFE BENGAL SUBSTATION NO. 2 IN DIVISION GT ROAD.	2,602,035.34	218,697.18	-	-	-	-	180.69	4,528,913.21	5/24/2022	5/24/2022
125	DL20LT4029	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM POLICE BOOTH A-BLK JHILMIL INDUSTRIAL AREA TO POLE IN DIVISION GT ROAD.	640,464.72	35,021.22	330,929.15	-	16	-	156.51	1,500,465.29	EIC Not Required	3/30/2023
126	DL20LT4030	LAYING OF UNDERGROUND CABLES OF SIZE 4C*50SQMM IN COMMON METER ROOM IN J & K POCKET OF DILSHAD GARDEN DIVISION.	600,139.50	5	-	-	-	-	407.83	2,145,815.63	EIC Not Required	7/13/2022

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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
127	DL20LT4038	LAYING OF LT CABLE AT JAISWAL MARG MANDOLI ROAD IN DIVISION DILSHAD GARDEN	717,672.75	54,139.58	595,234.88	-	276,316.82	-	463,610.41	2,106,974.44	EIC Not Required	3/29/2023
128	DL20LT4068	LAYING OF 02 NO LT FEEDER OF SIZE 4X300SQMM FROM RAM NAGAR SCHOOL TO POLE IN DIVISION GT ROAD.	604,638.05	48,530.46	789,255.48	-	276,897.91	-	485,038.93	2,204,360.83	EIC Not Required	3/31/2023
129	DL20LT4069	LAYING OF 06 NO LT FEEDER OF SIZE 4X300SQMM FROM FRIENDS COLONY GALI NO.1 TO POLE IN DIVISION GT ROAD.	1,121,910.23	53,838.25	409,142.87	-	262,959.17	-	521,298.22	2,369,148.74	EIC Not Required	3/27/2023
130	DL20LT4070	LAYING OF 03 NO LT FEEDER OF SIZE 4X300SQMM FROM GALI NO.1B FRIENDS COLONY TO POLE IN DIVISION GT ROAD.	858,822.83	35,120.34	302,759.68	-	203,290.16	-	394,952.87	1,794,945.88	EIC Not Required	3/24/2023
131	DL20LT4077	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM MOHAN PARK TO POLES IN DIVISION GT ROAD.	636,601.62	82,160.46	448,649.72	-	248,340.20	-	399,398.64	1,815,150.64	EIC Not Required	3/31/2023
132	DL20LT4079	LAYING OF LT FEEDER FROM SHAHI MOHALLA SUBSTATION TO POLES IN DIVISION GT ROAD.	966,576.18	70,242.11	78,297.04	-	708,164.07	86,087.00	519,047.53	2,428,413.93	EIC Not Required	2/24/2023
133	DL20LT4095	LAYING OF LT FEEDER FROM A-BLK DILSHAD COLONY TO POLES IN DIVISION-DILSHAD GARDEN	1,280,876.01	136,824.54	1,006,196.35	-	549,323.04	-	838,776.86	3,811,996.80	EIC Not Required	3/28/2023
134	DL20MS4049	INSTALLATION OF FEEDER PILLAR IN DIVISION GT ROAD.	2,449,293.59	468,311.32	-	-	-	89,968.00	1,743,164.87	4,750,737.78	EIC Not Required	5/19/2022
135	DL20RM4012	INSTALLATION OF 3 WAY INDOOR RMU AT LALA MOTI RAM UDYOG NGR.(FLATED) IN DIVISION DILSHAD GARDEN	1,035,038.48	60,829.00	-	-	-	-	309,155.83	1,405,023.31	8/24/2022	8/24/2022
136	DL20RM4013	INSTALLATION OF 3WAY O/D RMU AT S.S.R. SUBSTATION (D.P.) IN DIVISION DILSHAD GARDEN	1,027,115.76	143,175.78	-	-	-	-	330,151.65	1,500,443.19	8/29/2022	8/29/2022
137	DL20RM4014	INSTALLATION OF 3 WAY OUTDOOR RMU AT VERMA CASTLE IN DIV DILSHAD GARDEN	1,014,242.31	83,605.36	-	-	-	-	309,714.46	1,407,562.13	9/20/2022	9/27/2022
138	DL20RM4045	INSTALLATION OF 3 WAY INDOOR FRU RMU AT L&H PKT DILSHAD GARDEN IN DIVISION DILSHAD GARDEN	1,293,842.05	67,957.38	-	-	-	-	384,178.05	1,745,977.48	3/1/2023	3/1/2023
139	DL20RM4046	INSTALLATION OF 3 WAY INDOOR FRU RMU AT J&K PKT DILSHAD GARDEN-2 IN DIVISION DILSHAD GARDEN	1,296,627.16	62,557.70	-	-	-	-	383,440.45	1,742,625.31	3/1/2023	3/1/2023
140	DL20RM4047	INSTALLATION OF 3 WAY INDOOR FRU RMU AT R-PKT DILSHAD GARDEN IN DIVISION DILSHAD GARDEN	1,285,660.27	68,883.68	-	-	-	-	382,131.20	1,736,675.15	3/1/2023	3/1/2023
141	DL20RM4048	INSTALLATION OF 3 WAY INDOOR RMU AT DSIDC NO-1 IN DIVISION DILSHAD GARDEN	1,242,272.04	67,420.48	-	-	-	-	369,478.14	1,679,170.66	3/1/2023	3/1/2023
142	DL20UT4018	AUGMENTATION OF 990 KVA TO 1600 KVA DISTRIBUTION TRANSFORMER AT OBERAI COMPOUND IN DIVISION GT ROAD.	2,532,039.21	145,630.30	-	-	-	119,578.00	1,667,821.10	4,465,068.61	8/12/2022	8/12/2022
143	DL20UT4019	AUGMENTATION OF 990 KVA TO 1600 KVA DISTRIBUTION TRANSFORMER AT A-BLOCK JHLMIL INDILSHAD AREA:ID IN DIVISION GT ROAD.	2,453,180.81	135,386.72	-	-	-	109,895.00	1,642,684.49	4,341,147.02	8/12/2022	8/12/2022
144	DL20UT4020	AUGMENTATION OF 990 KVA TO 1600 KVA DISTRIBUTION TRANSFORMER AT SARDAR ALUMINIUM:ID IN DIVISION GT ROAD.	2,526,358.04	119,213.64	-	-	-	-	1,658,765.96	4,304,337.64	5/24/2022	5/24/2022
145	DL20UT4058	AUGMENTATION OF TRANSFORMER FROM 630 KVA TO 990 KVA AT NO-1A SATISH FACTORY SUBSTATION IN DIVISION GT ROAD.	297,064.48	189,951.10	-	-	-	10,309.00	137,392.25	634,716.83	12/27/2022	12/28/2022
146	DL20UT4092	AUGMENTATION OF DISTRIBUTION TRANSFORMER FROM 630 TO 1600 KVA AT GORAKH PARK KISOK:K IN DIVISION DILSHAD GARDEN	2,569,362.54	210,502.56	-	-	-	99,044.00	1,696,651.56	4,575,560.66	6/13/2022	6/24/2022
147	DL21LR4011	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA IN SUBDIVISION E&F DILSHAD GARDEN IN DIVISION GT ROAD.	381,869.46	251,636.18	-	-	-	18,821.00	178,718.65	831,045.29	EIC Not Required	12/15/2022
148	DL21LR4012	LAYING OF LT CABLE AND RELOCATION OF METER WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA SUBDIVISION GT ROAD SHAHDARA IN DIVISION GT ROAD.	307,579.54	265,340.70	-	-	-	18,576.00	161,626.87	753,123.11	EIC Not Required	12/15/2022
149	DL21LR4013	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA SUBDIVISION ZAFRABAD IN DIVISION GT ROAD.	503,507.84	475,764.20	-	-	-	22,632.00	276,263.02	1,278,167.06	EIC Not Required	1/5/2023
150	DL21LR4014	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA IN S/DIV E&F DILSHAD GARDEN IN DIVISION GT ROAD.	1,051,789.81	685,931.73	-	-	-	47,476.00	490,229.66	2,275,427.20	EIC Not Required	1/23/2023
151	DL21LT4019	LAYING OF LT FEEDERS FROM NEW ESS IN B-BLOCK JHLMIL INDUSTRIAL AREA IN DIVISION DILSHAD GARDEN	1,555,429.29	118,203.56	114,958.88	-	847,229.43	-	743,593.09	3,379,414.25	EIC Not Required	5/19/2022
152	DL21LT4022	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM PAPER PRODUCT TO POLES IN DIVISION GT ROAD.	930,413.14	67,555.00	370,014.33	-	215,323.34	-	446,667.35	2,029,973.16	EIC Not Required	3/20/2023
153	DL21LT4027	LAYING OF LT FEEDER OF SIZE 4X304SQMM FROM RAJ ENGG S/STN GALI NO-4 TOPOLES IN DIVISION GT ROAD.	804,630.77	59,508.58	683,440.82	-	24	-	085.79	2,304,557.40	EIC Not Required	3/17/2023
154	DL21LT4049	LAYING OF LT CABLE AT A-BLOCK JLM IND. AREA S/S-2 IN DIVISION DILSHAD GARDEN	735,523.55	36,288.54	479,721.40	-	16	-	628.93	1,816,197.22	EIC Not Required	3/27/2023
155	DL21LT4051	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM SHANKAR KI DP SUBSTATION TO POLE IN DIVISION GT ROAD.	693,053.21	-	-	-	-	-	840.79	1,976,224.90	EIC Not Required	3/27/2023
156	DL21LT4052	LAYING OF LT CABLE AT DSIDC S/STN NO 2 IN DIVISION DILSHAD GARDEN	996,727.45	-	-	-	-	-	057.30	1,859,046.42	EIC Not Required	3/29/2023

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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
157	DL21LT4053	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM B-42 JHILMIL IND AREA NEAR RAILWAY LINE TO POLE IN DIVISION GT ROAD.	844,583.78	44,625.24	479,437.33	-	139,220.23	-	425,385.14	1,933,251.72	EIC Not Required	3/30/2023
158	DL21LT4054	LAYING OF LT FEEDER OF SIZE 4X300SQMM FROM DAMODAR PARK S/ST.2 TO POLE IN DIVISION GT ROAD.	433,541.37	38,424.34	120,140.27	-	86,037.39	-	191,311.43	869,454.80	EIC Not Required	3/20/2023
159	DL21MS4055	INSTALLATION OF 3 PHASE DISTRIBUTION BOX AND ASSOCIATED WORKS IN DIVISION DILSHAD GARDEN	2,191,577.26	532,504.50	-	-	-	-	768,492.34	3,492,574.10	EIC Not Required	11/29/2022
160	DL21MS4058	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY DIVISION GT ROAD.	-0.00	123,740.00	629,448.16	-	-	-	212,482.36	965,670.52	EIC Not Required	3/24/2023
161	DL21NC4020	LAYING OF LT CABLE WITH ASSOCIATED WORKS FOR EXTENSION LT NETWORK FOR NEW CONNECTION IN DIVISION GT ROAD.	1,231,604.11	159,415.26	25,868.48	-	456,398.04	-	528,473.80	2,401,759.69	EIC Not Required	3/9/2023
162	DL21NF4031	LAYING OF HT 11 KV XLPE CABLE OF SIZE 3X300SQMM FROM DSIDC JHILMIL GRID TO S.S.R SUBSTATION IN DIVISION GT ROAD.	2,747,529.88	275,127.62	293,646.53	-	660,981.72	-	1,122,034.47	5,099,320.22	3/30/2023	3/31/2023
163	DL21NF4032	LAYING OF HT 11 KV XLPE CABLE OF SIZE 3X300SQMM FROM DSIDC JHILMIL GRID TO B-34 JHILMIL IND. AREA S/STN IN DIVISION GT ROAD	1,253,021.87	61,760.02	2,299,031.34	-	369,717.60	-	1,123,796.27	5,107,327.10	3/20/2023	3/20/2023
164	DL21RM4060	INSTALLATION OF 3 WAY INDOOR RMU AT OLD SEEMAPURI (BUS STOP) IN DIVISION DILSHAD GARDEN	1,352,830.13	140,836.54	-	-	-	-	421,379.20	1,915,045.87	3/6/2023	3/6/2023
165	DL21SS4018	DEVELOPMENT OF NEW ELECTRICAL SUB STATION WITH 630 KVA TRANSFORMER IN B-BLOCK JHILMIL INDUSTRIAL AREA IN DIVISION DILSHAD GARDEN	1,868,820.83	308,873.26	156,206.40	-	44,455.32	-	670,959.38	3,049,315.19	5/17/2022	5/25/2022
166	DL21UT4008	AUGMENTATION OF DISTRIBUTION TRANSFORMER FROM 630 KVA TO 1600 KVA AT MANSAROVER PARK MOTHER DAIRY IN DIVISION DILSHAD GARDEN	3,377,220.56	112,240.42	-	-	-	56,048.00	984,413.93	4,529,922.91	1/31/2023	1/31/2023
167	DL21UT4033	AUGMENTATION OF TRANSFORMER FROM 990KVA TO 2 MVA DISTRIBUTION TRANSFORMER AT GALI NO.1 FRIENDS COLONY NEAR METRO SUBSTATION IN DIVISION DILSHAD GARDEN	4,220,100.33	128,907.34	-	-	-	-	1,226,901.17	5,575,908.84	3/20/2023	3/25/2023
168	DL21UT4035	AUGMENTATION OF TRANSFORMER FROM 4 NOS 990KVA INTO 3 NOS 2 MVA AT FRIENDS COLONY GALI NO.5&6 NEAR RLYWAY LINE IN DIVISION DILSHAD GARDEN	11,113,468.88	976,777.46	-	-	-	-	3,410,786.66	15,501,033.00	3/22/2023	3/22/2023
169	DL21UT4036	AUGMENTATION OF DISTRIBUTION TRANSFORMER FROM 630KVA TO 1600 KVA AT DAMODAR PARK S/S NO. 2 IN DIVISION DILSHAD GARDEN	2,596,254.36	142,960.54	-	-	-	-	772,761.56	3,511,976.46	1/25/2023	1/27/2023
170	DL21UT4037	AUGMENTATION OF 400 KVA TO 1000 KVA DISTRIBUTION TRANSFORMER AT SHADE A-BLOCK JLM IND. AREA IN DIVISION DILSHAD GARDEN	2,086,237.05	177,972.92	-	-	-	-	1,448,558.00	3,712,767.97	5/17/2022	5/28/2022
171	DL21UT4041	AUGMENTATION OF DISTRIBUTION TRANSFORMER FROM 990KVA TO 1600 KVA AT SUBHASH PARK (ICE FACTORY) IN DIVISION DILSHAD GARDEN	3,415,328.41	146,007.30	-	-	-	-	1,004,690.55	4,566,026.26	3/20/2023	3/20/2023
172	DL22CV4009	CREATION OF SCRAP STORE AT DSIDC GRID.	-	-	-	82,768.74	-	-	23,349.93	106,118.67	EIC Not Required	2/14/2023
173	DL22LT4008	LAYING OF LT AB CONDUCTOR OF SIZE 4X150 SQMM IN GT ROAD COMPLAINT OFFICE IN DIVISION GT ROAD.	614,222.27	73,489.22	-	-	-	23,184.00	194,010.70	904,906.19	EIC Not Required	1/6/2023
174	DL22LT4011	LAYING OF LT FEEDER FOR DEVELOPMENT OF ELECTRICAL VEHICLE CHARGING INFRASTRUCTURE AT 4 LOCATION IN DILSHAD GARDEN DIVISION.	552,007.50	88,340.00	-	-	1,432.28	-	181,052.87	822,832.65	EIC Not Required	9/6/2022
175	DL22LT4012	LAYING OF LT FEEDER FOR DEVELOPMENT OF ELECTRICAL VEHICLE CHARGING INFRASTRUCTURE IN DILSHAD GARDEN DIVISION.	324,925.77	80,152.32	-	-	1,790.35	-	114,781.90	521,650.34	EIC Not Required	9/6/2022
176	DL22MS1010	REMOVAL OF BYPL EQUIPMENTS AS PER REQUEST OF M/S RSG PACKGING CA NO. 100011056 HT CONSUMER AFTER SURRENDERING THE CONNECTION.	7,251.39	17,764.13	-	-	-	-	2,664.62	27,680.14	EIC Not Required	9/30/2022
177	DL22MS4056	INSTALLATION OF 3 PHASE DISTRIBUTION BOX AND ASSOCIATED WORK IN DIVISION GT ROAD.	1,331,601.87	353,764.94	-	-	-	-	475,459.84	2,160,826.65	EIC Not Required	3/16/2023
178	DL22RM4015	INSTALLATION OF 01 NO. I/D 1WAY RMU AT S/STN H BLOCK NAVEEN SHAHDARA IN DIVISION GT ROAD.	237,417.62	20,638.20	-	-	-	-	72,800.28	330,856.10	3/28/2023	3/28/2023
179	DL22SH1001	SHIFTING OF POLE AT H.NO. 466/25-N,1/10914-A GALI NO.-6,SUBHASH PARK NAVEENSHAHDARA DELHI-32(CA NO.152740554/MS.KELA DEVI)IN DIVISION GT ROAD	11,468.38	8,838.00	-	-	-	-	1,325.70	21,632.08	EIC Not Required	8/1/2022
180	DL22SH1003	SHIFTING OF FEEDER PILLAR AT H. NO. 1/560-D MANSAROVER PARK SHAHDARA,BEHIND JINDAL MILL(CA NO.153591680/MR. VIKAS BANSAL)IN DIVISION GT ROAD.	11,524.25	9,538.00	-	-	-	-	430.70	22,492.95	EIC Not Required	9/15/2022
181	DL22SH1004	SHIFTING OF POLE AS PER REQUEST OF CONSUMER IN FAVOUR OF H. NO. 201 MOTI RAM ROAD RAM NAGAR SHAHDARA (CANO.351224030/MR. BHIM SAIN GOEL) IN DIVISION GT ROAD.	38,571.63						451.62	57,367.41	EIC Not Required	9/15/2022

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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
182	DL22SH1017	SHIFTING OF POLE AS PER REQUEST OF CONSUMER IN F/O PLOT NO. 1/479-A GALI NO.1 FRIENDS COLONY (SHAHDARA) IND AREA IN DIVISION G T ROAD	7,757.36	11,791.50	-	-	576.45	-	1,768.72	21,894.03	EIC Not Required	1/27/2023
183	DL22SH1058	SHIFTING OF POLE AT B POCKET DILSHAD GARDEN AGAINST CA NO. 101190503	-	4,285.90	-	-	-	-	642.88	4,928.78	EIC Not Required	3/28/2023
184	DL22SH1059	SHIFTING OF POLE AS PER REQUEST OF CONSUMER AT GALI NO. 1 FRIENDS COLONY (NEAR S/STN) INDUSTRIAL AREA IN DIVISION G.T. ROAD	192,066.87	22,749.40	-	-	24,979.50	-	3,412.41	243,208.18	EIC Not Required	3/28/2023
185	DL22SH4013	SHIFTING OF LT POLE AND REPLCAING LTAB TO UNDERGROUND LT CABLE AS PER REQUEST OF CONSUMER AT CHINTAMANI RED LIGHT IN DIVISION DILSHAD GARDEN.	160,393.72	89,021.44	-	-	48,328.44	-	83,996.62	381,740.22	EIC Not Required	11/29/2022
186	DL22UT4002	AUGMENTATION OF TRANSFORMER FROM 630KVA TO 1600 KVA AT PAPER PRODUCT IN DIVISION DILSHAD GARDEN	3,587,716.26	119,334.58	-	-	2,148.42	-	1,046,404.43	4,755,603.69	3/20/2023	3/20/2023
187	EC21GS4007	INSTALLATION OF 33KV O/D BREAKER IN PLACE OF OLD AT PRASAD NAGAR, FAIZ ROAD, MOTIA KHAN AND I G STADIUM GRID IN EHV CENTRAL CIRCLE.	2,281,004.42	282,248.56	-	586,910.76	-	165,940.00	888,694.58	4,204,798.32	3/20/2023	3/27/2023
188	EC22CV4006	CONSTRUCTION OF FIREWALL AND CAGING OF POWER TRANSFORMER AT GB PANT GRID IN DIVISION DARYAGANJ.	-	-	-	1,526,227.34	-	-	430,564.91	1,956,792.25	EIC Not Required	2/8/2023
189	EC22FL4008	LAYING OF EHV CABLE ALONG WITH ASSOCIATED EQUIPMENTS IN EMERGENCY CONDITION IN CENTRAL CIRCLE.	313,214.08	99,003.51	218,114.89	-	-	-	177,823.47	808,155.95	2/27/2023	3/22/2023
190	EC22GS4002	INSTALLATION OF 2 NOS. OF MARSHALLING BOX OF POWER TRANSFORMER AT G B PANT & MOTIA KHAN GRID IN EHV CENTRAL CIRCLE.	709,683.30	201,421.94	-	-	-	18,444.00	257,032.44	1,186,581.68	EIC Not Required	12/30/2022
191	EC22GS4003	INSTALLATION OF 05 NOS. OF MARSHALLING BOX OF POWER TRANSFORMER AT EHV GRIDS (AT DMS-2 NOS, FOUNTAIN, LAHORI GATE & JAAMA MASJID) CENTRAL CIRCLE.	1,763,780.55	407,839.62	-	-	-	84,653.00	612,637.07	2,868,910.24	EIC Not Required	12/30/2022
192	EC22NF4019	LAYING OF 33KV CABLE FROM 220 KV DEV NAGAR GRID TO 33KV ANAND PARVAT GRID IN CENTRAL CIRCLE.	20,332,558.70	2,717,002.92	5,502,548.22	-	-	-	8,054,852.88	36,606,962.72	3/30/2023	3/30/2023
193	EC22NF4020	LAYING OF NEW 33KV CABLE FROM 220KV DEV NAGAR TO 33 KV DMS GRID IN CENTRAL CIRCLE.	20,482,839.54	3,315,143.56	6,241,917.98	-	-	-	8,474,574.56	38,514,475.64	3/30/2023	3/30/2023
194	EC22SH1005	SHIFTING OF 6 NOS.33KV CABLES FROM 220KV ROHTAK ROAD GRID TO ANAND PARBAT,DMS & PRASAD NAGAR GRID IN CENTRAL CIRCLE OF BYPL (DEPOSIT WORK PWD)	2,157,667.56	503,348.08	421,366.00	-	432,057.74	-	140,310.87	3,654,750.25	6/8/2022	6/20/2022
195	EE18MS4017	IMPROVEMENT OF GRID EARTHING AND ASSOCIATED WORKS AT MAYUR VIHAR II GRID	208,997.24	499,373.64	-	-	-	-	199,838.93	908,209.81	EIC Not Required	2/8/2023
196	EE21GS4025	ESTABLISHMENT OF 33/11 KV INDOOR GIS GRID SUB-STATION WITH 2X25MVA POWER TRANSFORMER AT SUBSTATION-1A NEAR MOTHER DAIRY IP EXTENTION	175,999,455.58	6,520,273.49	-	24,783,074.80	22,555.46	5,669,320.00	58,488,681.85	271,483,361.18	3/29/2023	3/31/2023
197	EE21NF4024	LAYING 33KV CABLE FROM 220KV PATPARGANJ AND 220KV PREET VIHAR GRID TO NEW 33/11KV I.P EXTENSION GIS GRID NEAR ADITI APARTMENT IN DIVISION LAXMI NAGAR	43,545,346.62	5,218,275.06	8,878,412.49	-	-	-	16,261,428.93	73,903,463.10	3/29/2023	3/31/2023
198	EE21OH4012	LAYING NEW GOAT CONDUCTOR FOR MID SPAN IN EHV NORTH EAST CIRCLE	1,538,326.73	113,898.18	-	-	-	108,655.00	663,904.29	2,424,784.20	4/11/2023	3/31/2023
199	EE21SH1009	SHIFTING OF 33KV & 11KV CABLES AT BRIJPURI PULIYA IN KARAWAL NAGAR DIVISION (MLA FUND SCHEME)	1,027,515.74	385,149.90	223,560.00	-	97,318.71	-	293,501.76	2,027,046.11	5/12/2022	5/26/2022
200	EE21UT4008	AUGMENTATION OF 33/11KV, 16 MVA TO 25MVA POWER TRANSFORMER AT DWARKAPURI GRID	30,355,899.32	1,990,780.66	-	1,274,509.74	18,153.82	2,856,921.00	20,716,711.50	57,212,976.04	12/30/2022	12/31/2022
201	EE22FL4001	LAYING OF CABLE WITH ASSOCIATED EQUIPMENTS UNDER EMERGENCY CONDITION IN EHV SOUTH EAST CIRCLE.	1,037,996.95	513,967.45	648,318.18	-	42,931.36	106,556.00	632,834.43	2,982,604.37	2023 & 06/01/2023 & 30/0	3/31/2023
202	EE22FL4002	LAYING OF 33KV CABLE WITH JOINT FOR RESTORATION OF POWER IN THE EMERGENCY CONDITION IN NORTH EAST CIRCLE.	976,494.51	404,909.14	768,405.12	-	106,337.72	142,498.00	636,482.84	3,035,127.33	17/06/2022 & 20/09/2022	12/15/2022
203	EE22FL4026	LAYING OF EHV CABLE ALONG WITH ASSOCIATED EQUIPMENTS IN EMERGENCY CONDITION IN NORTH EAST CIRCLE.	459,861.18	281,944.48	596,948.65	-	-	46,988.00	377,676.78	1,763,419.09	3/21/2023	3/28/2023
204	EE22FL4027	LAYING OF EHV CABLE ALONG WITH ASSOCIATED EQUIPMENTS IN EMERGENCY CONDITION IN SOUTH EAST CIRCLE	291,096.54	119,100.00	129,479.21	-	-	-	152,248.25	691,924.00	3/22/2023	3/29/2023
205	EE22GS4004	INSTALLATION OF CURRENT TRANSFORMER 66KV & 33KV WITH ASSOCIATED EQUIPMENTS IN PLACE OF OLD CURRENT TRANSFORMER AT BHAGIRATHI GRID	1,262,727.10	79,728.58	-	-	-	111,773.00	378,720.97	1,832,949.65	3/20/2023	3/23/2023
206	EE22GS4005	INSTALLATION OF 66 KV CURRENT TRANSFORMER IN PLACE OF OLD CT AT NAND NAGARI GRID.	431,857.58	36,190.60	-	-	-	-	041.35	600,089.53	EIC Not Required	1/31/2023
207	EE22GS4007	INSTALLATION OF CURRENT TRANSFORMER 66KV & 33KV WITH ASSOCIATED EQUIPMENTS IN PLACE OF OLD CURRENT TRANSFORMER AT 66 KV DILSHAD GARDEN AND 33 KV GT ROAD GRIDS	467,478.24						218.48	646,341.62	EIC Not Required	9/7/2022

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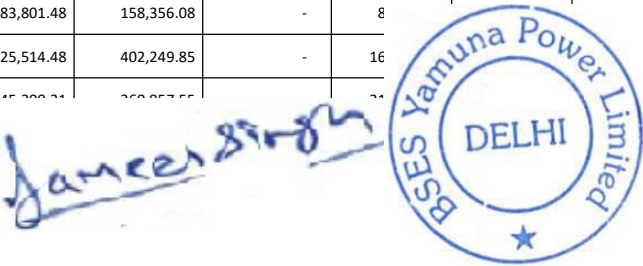


Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
208	EE22GS4008	INSTALLATION OF CURRENT TRANSFORMER AND POTENTIAL TRANSFORMER AT DWARKAPURI AND SEELAMPUR GRID OF SOUTH EAST CIRCLE.	360,827.16	54,213.92	-	-	-	-	117,087.48	532,128.56	EIC Not Required	1/31/2023
209	EE22GS4010	INSTALLATION OF 7 NOS OF CIRCUIT BREAKER WITH ASSOCIATED EQUIPMENTS AT KANTI NAGAR GRID, KAILASH NAGAR GRID AND PREET VIHAR GRID OF SOUTH EAST CIRCLE.	3,105,536.00	272,693.40	-	1,080,757.28	-	80,887.00	1,257,927.41	5,797,801.09	3/31/2023	3/31/2023
210	EE22GS4011	INSTALLATION OF A NEW 400 KVA TRANSFORMER AT CBD-I AND AKSHARDHAM GRID ALONG WITH CAGING OF EXISTING TRANSFORMERS	780,159.14	495,050.42	-	-	-	58,541.00	359,750.13	1,693,500.69	3/28/2023	3/28/2023
211	EE22GS4012	INSTALLATION OF 21 NOS. BAY KIOSK AT (9 NOS. AT MAYUR VIHAR-2, 4 NOS. AT MAYUR VIHAR-1 GRID, 8 NOS. AT GH-1 GRID) AT EHV GRIDS OF SOUTH EAST CIRCLE.	1,515,177.95	152,450.70	-	103,251.18	-	61,505.00	499,583.97	2,331,968.80	EIC Not Required	3/29/2023
212	EE22GS4013	INSTALLATION OF CURRENT TRANSFORMER AND POTENTIAL TRANSFORMER IN PLACE OF 25 YEARS OLD CT & PT AT GHONDA GRID IN NORTH EAST CIRCLE	1,111,160.84	83,612.73	-	-	-	75,457.00	337,058.29	1,607,288.86	EIC Not Required	3/28/2023
213	EE22GS4014	LAYING OF EARTHING STRIP AND ADDITIONAL PIPE TYPE EARTHING IN EHV GRIDS OF SOUTH EAST CIRCLE	-	723,808.70	-	-	-	16,574.00	204,194.10	944,576.80	EIC Not Required	11/21/2022
214	EE22GS4015	INSTALLATION OF 29 NOS. OF 66 KV CURRENT TRANSFORMER IN PLACE OF OLD AT 66 KV PATPARGANJ INDUSTRIAL AREA GRID, GH-II GRID IN SOUTH EAST CIRCLE.	2,719,300.56	158,143.60	-	-	-	-	811,757.50	3,689,201.66	EIC Not Required	3/29/2023
215	EE22GS4016	INSTALLATION OF 32 NOS CURRENT TRANSFORMER IN PLACE OF 25 YEARS OLD CT AT VARIOUS GRIDS OF SOUTH EAST CIRCLE.	2,505,023.66	149,052.88	-	-	-	153,990.00	748,743.12	3,556,809.66	EIC Not Required	3/29/2023
216	EE22GS4017	CAGING OF LOCAL DISTRIBUTION TRANSFORMER & SHUNT CAPACITOR AT GH-1 & DALLUPURA GRID IN SOUTH EAST CIRCLE	-	936,899.12	-	149,506.36	-	7,660.00	306,486.50	1,400,551.98	EIC Not Required	1/6/2023
217	EE22GS4018	CAGING OF LOCAL DT & SHUNT CAPACITOR AT NEW KONDLI, KHICHRIPUR & V VIHAR GRID	-	896,735.10	-	104,642.40	-	2,017.00	282,499.20	1,285,893.70	EIC Not Required	1/6/2023
218	EE22GS4020	INSTALLATION OF 18 NOS 33 KV CVT IN PLACE OF OLD CT AT KANTI NAGAR GRID IN SOUTH EAST CIRCLE	1,811,432.21	75,564.84	-	-	-	75,822.00	532,341.87	2,495,160.92	EIC Not Required	12/16/2022
219	EE22GS4024	INSTALLATION AND COMMISSIONING OF DISTANCE RELAYS AT VARIOUS GRID STATIONS.	2,924,327.83	-	-	-	-	21,741.00	824,983.88	3,771,052.71	EIC Not Required	2/20/2023
220	EE22SH1023	SHIFTING OF 33KV CABLE AT PWD SUMP-WELL, NEAR SEELAMPUR GRID IN NORTH EAST CIRCLE.	980,195.34	407,874.54	-	-	64,974.00	-	70,927.28	1,523,971.16	10/6/2022	12/8/2022
221	EE22SH4022	CONVERSION OF 33KV OVERHEAD CONDUCTOR TO UNDERGROUND CABLE FROM VIVEK VIHAR TO 33KV GT ROAD GRID CIRCUIT IN NORTH EAST CIRCLE.	4,303,136.90	812,797.47	4,430,028.72	99,238.00	933,002.32	-	2,984,223.32	13,562,426.73	3/3/2023	3/15/2023
222	EE22SW4021	INSTALLATION OF 2 NOS. 11KV SWITCHBOARDS AT SHASTRI PARK EAST IN NORTH EAST CIRCLE.	30,311,742.33	3,928,075.19	-	1,178,263.04	-	-	9,991,816.01	45,409,896.57	3/15/2023	3/16/2023
223	JM13NF4033	PROVIDING NEW HT 11KV FEEDER FROM KANTI NAGAR GRID TO SHALIMAR PARK SUB/STN IN DIVISION KARKARDOOMA.	3,406,128.30	177,214.74	232,972.33	-	1,251,243.54	16,739.00	2,716,909.71	7,801,207.62	3/23/2023	3/23/2023
224	JM19UT4045	AUGEMENTION OF 2X990 KVA OIL TYPE TRANSFORMER INTO 2X990 KVA DRY TYPE TRANSFORMER AT D-BLOCK SURAJAMAL VIHAR SUBSTATION IN KARKARDOOMA DIVISION.	5,086,699.59	179,080.60	-	-	-	-	1,485,532.41	6,751,312.60	3/23/2023	3/24/2023
225	JM20LT4029	LAYING OF THREE LT FEEDERS FROM A-BLOCK ANAND VIHAR IN KARKARDOOMA DIVISION.	1,522,888.53	92,747.18	156,473.60	-	957,908.08	-	770,166.84	3,500,184.23	EIC Not Required	1/20/2023
226	JM20LT4030	LAYING OF TWO LT FEEDERS AT DAYANAND VIHAR IN KARKARDOOMA DIVISION.	479,555.09	101,080.28	903,333.81	-	126,954.13	-	454,458.54	2,065,381.85	EIC Not Required	3/20/2023
227	JM20LT4039	LAYING OF THREE LT FEEDERS FROM IDGAH SUBSTATION IN DIVISION KARKARDOOMA.	591,787.28	91,588.30	389,674.80	-	137,607.05	-	341,539.29	1,552,196.72	EIC Not Required	1/30/2023
228	JM20LT4041	LAYING OF TWO LT FEEDERS FROM AGGRWAL BHAWAN IN KARKARDOOMA DIVISION.	456,600.07	79,724.10	327,041.34	-	124,865.19	-	278,790.35	1,267,021.05	EIC Not Required	1/27/2023
229	JM20LT4044	LAYING OF TWO LT FEEDER FROM TEZAB MILL S/STN IN KARKARDOOMA DIVISION.	326,027.90	71,386.09	364,267.16	-	95,184.94	-	241,731.00	1,098,597.09	EIC Not Required	3/16/2023
230	JM20MS4017	INSTALLATION OF FEEDER PILLAR IN PLACE OF OLD IN VIVEK VIHAR SUBDIVISION IN DIVISION KARKARDOOMA.	2,134,220.29	254,500.03	210,542.14	-	59,018.52	71,318.00	749,929.24	3,479,528.22	EIC Not Required	3/21/2023
231	JM20MS4018	INSTLLATION OF LT PANEL IN DIVISON KARKARDDOMA.	2,765,013.65	122,901.14	-	-	-	-	814,711.37	3,702,626.16	EIC Not Required	3/20/2023
232	JM20NF4038	SHIFTING OF CABLE FROM ONE POWER TRANSFORMER TO ANOTHER POWER TRANSFORMER AT CBD-1 GRID AND VIVEK VIHAR GRID IN DIVISION KARKARDOOMA.	135,948.98	43,578.58	32,037.97	-	-	-	59,684.87	271,250.40	2/17/2023	2/25/2023
233	JM20RM4048	INSTALLATION OF ADDITIONAL 3-WAY RMU O/D AT NEHRU GALI NALA S/STN IN KARKARDOOMA DIVISION	1,049,326.60	62,999.50	-	-	-	-	798.98	1,426,125.08	11/18/2022	11/18/2022
234	JM20RM4049	INSTALLATION OF ADDITIONAL 3-WAY RMU I/D AT S/S NUMBER 2, LSC IN KARKARDOOMA DIVISION	1,003,748.47	20,848.60	-	-	-	-	409.79	1,338,006.86	11/18/2022	11/18/2022
235	JM21CV4036	CIVIL WORK AT ELECTRIC S/STN IN DIVISION KARKARDOOMA	-	-	-	-	-	-	010.95	2,861,320.95	EIC Not Required	3/28/2023
236	JM21LR4011	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN DIVISION KARKARDOOMA.	671,818.79	7	-	-	-	-	891.72	1,896,489.93	EIC Not Required	1/16/2023

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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
237	JM21LR4012	METER RELOCATION AND ASSOCIATED WORKS IN HIGH LOSS AREA IN KARKARDOOMA DIVISION.	741,576.12	339,096.60	-	-	-	48,941.00	304,869.23	1,434,482.95	EIC Not Required	1/20/2023
238	JM21LT4016	LAYING OF THREE NOS LT FEEDER FROM BIHARI COLONY EXTENSION S/STN IN KARKARDOOMA DIVISION.	759,117.53	96,120.68	262,221.86	-	99,530.11	-	343,325.83	1,560,316.01	EIC Not Required	1/20/2023
239	JM21LT4030	LAYING OF THREE NOS LT FEEDER FROM RAMLEELA GROUND S/STN IN KARKARDOOMA DIVISION.	810,633.57	141,810.55	433,374.18	-	168,748.09	-	438,559.65	1,993,126.04	EIC Not Required	3/24/2023
240	JM21MS4006	INSTALLATION OF 3 PHASE DISTRIBUTION BOX AND ASSOCIATED WORKS IN DIVISION KARKARDOOMA.	1,487,717.87	389,462.54	-	-	-	33,798.00	529,572.49	2,440,550.90	EIC Not Required	12/12/2022
241	JM21MS4018	INSTALLATION OF LT FEEDER PILLAR AND ASSOCIATED WORKS IN JWALA NAGAR SUBDIVISION IN KARKARDOOMA DIVISION.	594,808.15	78,343.74	169,059.78	-	50,478.09	31,495.00	251,837.24	1,176,022.00	EIC Not Required	1/16/2023
242	JM21MS4019	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION KARKARDOOMA.	768,900.99	475,018.44	537,769.09	-	-	78,577.00	502,633.22	2,362,898.74	9/6/2022	3/22/2023
243	JM21NC4020	LAYING OF LT CABLE WITH ASSOCIATED WORKS FOR EXTENSION OF NETWORK TO PROVIDING NEW CONNECTION IN DIVISION KARKARDOOMA.	259,445.73	64,718.97	-	-	-	18,155.00	91,450.29	433,769.99	EIC Not Required	3/13/2023
244	JM21RM4017	INSTALLATION OF ADDITIONAL 3-WAY RMU O/D AT MUKESH NAGAR S/STN IN KARKARDOOMA DIVISION	1,097,253.54	78,704.93	-	-	-	-	331,750.35	1,507,708.82	11/30/2022	11/30/2022
245	JM22CV4008	RENOVATION OF AGCR ENCLAVE S/STN BUILDING IN DIVISION KKD	-	-	-	824,992.28	-	277.00	232,739.06	1,058,008.34	EIC Not Required	3/1/2023
246	JM22LT4016	LAYING OF ONE NO. LT FEEDER FROM RAM VIHAR S/STN IN KARKARDOOMA DIVISION.	432,765.48	90,935.28	892,021.18	-	120,687.27	-	433,437.32	1,969,846.53	EIC Not Required	3/13/2023
247	JM22LT4017	LAYING ONE NO. LT FEEDER FROM HARGOVIND ENCLAVE S/STN IN KARKARDOOMA DIVISION.	321,103.35	70,469.32	503,769.52	-	73,139.41	-	273,218.92	1,241,700.52	EIC Not Required	3/20/2023
248	JM22MS1003	SHIFTING OF LT PCC POLE AS PER REQUEST OF H.NO D-325 VIVEK VIHAR PH-1 IN DIVISION IN KARKARDOOMA DIVISION.	8,794.11	7,671.10	-	-	-	-	1,150.67	17,615.88	EIC Not Required	9/19/2022
249	JM22MS1011	SHIFTING OF POLE NO. JLMR582 ALONG WITH SUPPORT POLE AS PER REQUEST OF CONSUMER AT JHILMIL IN KARKARDOOMA DIVISION.	40,917.72	14,075.38	-	-	-	-	2,111.30	57,104.40	EIC Not Required	9/7/2022
250	JM22MS4012	LAYING OF 11 KV HT CABLE FROM CBD-1 GRID IN DIVISION KARKARDOOMA.	2,438.62	129,473.14	-	551,869.48	14,830.41	15,424.00	197,085.75	911,121.40	EIC Not Required	3/13/2023
251	JM22MS4015	INSTALLATION OF ONE NO. FEEDER PILLAR AT SHARAD VIHAR SUBSTATION IN DIVISION KARKARDOOMA.	125,955.92	13,869.24	11,240.99	99,341.84	10,163.51	-	73,509.98	334,081.48	EIC Not Required	2/9/2023
252	JM22NF4002	LAYING OF HT 11KV CABLE BETWEEN RAM VIHAR SUBSTATION TO SURAJMAL VIHAR SUBSTATION IN DIVISION KARKARDOOMA.	497,702.29	50,348.34	379,573.60	-	43,793.70	-	274,047.29	1,245,465.22	7/4/2022	8/16/2022
253	JM22UT4009	AUGEMENTION OF 1X630 KVA & 1X990 KVA OIL TYPE TRANSFORMER INTO DRY TYPE TRANSFORMER AT ANUPAM APARTMENT SUBSTATION NO. 2 IN DIVISION KARKARDOOMA.	4,376,156.24	189,270.24	-	-	-	-	1,287,955.21	5,853,381.69	3/23/2023	3/24/2023
254	KN17LT4010	LAYING OF ADDITIONAL LT FEEDERS AT JAGAT PURI G BLOCK:PL IN DIVISION KRISHNA NAGAR	439,047.91	110,861.24	299,506.88	-	115,690.38	26,588.00	452,443.13	1,444,137.54	EIC Not Required	7/22/2022
255	KN18LT4048	LAYING OF LT FEEDER AT GOVIND PURA NEW SUBSTATION IN DIVISION KRISHNA NAGAR.	421,846.00	111,951.08	361,410.40	-	112,658.55	-	284,329.69	1,292,195.72	EIC Not Required	7/22/2022
256	KN18NF4103	LAYING OF NEW 11 KV FEEDER FROM GURU ANGAD NAGAR GRID TO RANI GARDEN PARK SUBSTATION IN DIVISION KRISHNA NAGAR	4,405,610.10	156,129.70	307,538.68	-	1,024,320.84	279,299.00	3,194,629.09	9,367,527.41	8/30/2022	9/14/2022
257	KN19LT4060	LAYING OF ADDITIONAL LT FEEDER AT SAROJNI PARK SUBSTATION IN DIVISION KRISHNA NAGAR.	610,017.65	142,767.72	242,970.26	-	181,598.99	-	332,144.22	1,509,498.84	EIC Not Required	2/15/2023
258	KN19MS4005	INSTALLATION OF METERING CUBLICE AT RAM NAGAR EXTN, CHANDER NAGAR, F BLOCK KRN AND METERING RMU AT DAV SCHOOL RAJGARH EXTN AND GCL 11 IN BLOCK IN DIVISION KRISHNA NAGAR.	1,482,099.48	191,343.15	-	-	-	63,610.00	472,427.87	2,209,480.50	7/19/2022	8/1/2022
259	KN20LR4042	METER RELOCATION AND ASSOCIATED WORKS IN HIGH LOSS AREA OF GANDHI NAGAR, GEETA COLONY AND KANTI NAGAR SUBDIVISION IN KRISHNA NAGAR DIVISION.	702,623.92	415,464.32	-	-	-	26,320.00	315,424.54	1,459,832.78	EIC Not Required	10/12/2022
260	KN20LR4044	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN GANDHI NAGAR AND GAGAN VIHAR IN DIVISION KRISHNA NAGAR.	387,781.47	560,343.06	-	-	-	22,902.00	267,475.98	1,238,502.51	EIC Not Required	3/11/2023
261	KN20LT4050	LAYING OF ADDITIONAL LT FEEDER AT EAST AZAD NAGAR PRIMARY SCHOOL SUBSTATION IN DIVISION KRISHNA NAGAR.	267,014.92	83,801.48	158,356.08	-	8		274.69	764,759.51	EIC Not Required	3/21/2023
262	KN20LT4051	LAYING OF ADDITIONAL LT FEEDER AT LAXAMAN PARK SUBSTATION IN DIVISION KRISHNA NAGAR.	523,357.62	125,514.48	402,249.85	-	16		150.46	1,560,980.31	EIC Not Required	2/7/2023
263	KN20LT4053	LAYING OF ADDITIONAL LT FEEDER AT F BLOCK SUBSTATION IN DIVISION KRISHNA NAGAR.	642,975.05	145,320.34	360,857.55	-	21		400.11	1,751,531.38	EIC Not Required	3/25/2023
264	KN20LT4055	LAYING OF ADDITIONAL LT FEEDER AT NEW LAHORE EXTENSION SUBSTATION IN DIVISION KRISHNA NAGAR.	654,269.40	1					540.44	1,608,497.05	EIC Not Required	8/1/2022



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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
265	KN20LT4057	LAYING OF ADDITIONAL LT FEEDER AT NEW LAHORE EXTENSION SUBSTATION IN DIVISION-KRISHNA NAGAR	547,938.32	114,497.52	341,197.00	-	151,374.83	6,084.00	558,604.95	1,719,696.62	EIC Not Required	8/1/2022
266	KN20LT4062	LAYING OF LT FEEDER AT SHANTI MOHALLA WATER SUPPLY FROM INSIDE:PL SUBSTATION IN DIVISION-KRISHNA NAGAR	854,324.69	138,617.90	241,634.50	-	157,854.79	68,026.00	743,304.09	2,203,761.97	EIC Not Required	9/26/2022
267	KN20LT4078	LAYING OF LTAB CABLE WITH ASSOCIATED WORKS AT KHUREJI SUBSTATION IN DIVISION-KRISHNA NAGAR	431,352.94	71,047.80	-	-	-	19,328.00	141,732.57	663,461.31	EIC Not Required	12/29/2022
268	KN20LT4086	LAYING OF LTAB CABLE WITH ASSOCIATED WORKS AT GANESH PARK SUBSTATION IN DIVISION-KRISHNA NAGAR	310,837.66	59,578.20	-	-	-	16,405.00	104,498.24	491,319.10	EIC Not Required	12/29/2022
269	KN20LT4088	LAYING OF LTAB CABLE WITH ASSOCIATED WORKS AT GAGAN VIHAR EXTENSION SUBSTATION IN DIVISION-KRISHNA NAGAR	169,563.82	30,308.30	-	-	-	8,892.00	56,386.04	265,150.16	EIC Not Required	12/29/2022
270	KN20LT4089	LAYING OF LTAB CABLE WITH ASSOCIATED WORKS AT RAM NAGAR EXTN IN DIVISION-KRISHNA NAGAR	190,435.94	26,555.90	-	-	-	7,573.00	61,215.69	285,780.53	EIC Not Required	12/29/2022
271	KN20LT4090	LAYING OF LTAB CABLE WITH ASSOCIATED WORKS AT BALDEV PARK SUBSTATION IN DIVISION-KRISHNA NAGAR	388,412.37	76,638.64	-	-	-	19,510.00	131,195.82	615,756.83	EIC Not Required	12/29/2022
272	KN20MS4032	INSTALLATION OF DISTRIBUTION BOX AND ASSOCAITED WORKS FOR CONNECTION IN DIVISION KRISHNA NAGAR.	1,710,986.60	454,959.14	-	-	-	75,221.00	611,036.25	2,852,202.99	EIC Not Required	1/27/2023
273	KN20UT4097	AUGMENTATION OF 630 KVA TO 1600 KVA DISTRIBUTION TRANSFORMER AT KHUREJI SUBSTATION IN DIVISION KRISHNA NAGAR.	2,830,857.69	138,390.40	-	-	-	12,695.00	1,813,947.69	4,795,890.78	5/23/2022	6/15/2022
274	KN20UT4101	INSTALLATION OF 990 KVA DISTRIBUTION TRANSFORMER AT PEEPAL WALA SUBSTATION IN DIVISION KRISHNA NAGAR.	3,309,929.23	176,742.63	-	-	-	168,427.00	2,096,114.98	5,751,213.84	5/24/2022	8/26/2022
275	KN21CV4044	CIVIL WORK AT ELECTRIC SUBSTATION IN DIVISION KRISHNA NAGAR	-	-	-	2,195,539.86	-	16,955.00	619,385.07	2,831,879.93	EIC Not Required	3/23/2023
276	KN21LR4007	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF SUBDIVISION GAGAN VIHAR DIV KRISHNA NAGAR	1,088,755.67	309,659.14	-	-	-	-	394,507.64	1,792,922.45	EIC Not Required	3/11/2023
277	KN21LR4008	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF SUBDIVISION GANDHI NAGAR DIVISION KRISHNA NAGAR	1,569,417.76	440,158.88	-	-	-	35,361.00	566,922.87	2,611,860.51	EIC Not Required	3/11/2023
278	KN21LR4009	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF SUBDIVISION GEETA COLONY DIVISION KRISHNA NAGAR	802,925.48	267,425.76	-	-	-	-	301,957.43	1,372,308.67	EIC Not Required	3/2/2023
279	KN21LR4010	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF SUBDIVISION KANTI NAGAR DIV KRISHNA NAGAR	680,495.08	180,948.88	-	-	-	-	243,022.47	1,104,466.43	EIC Not Required	2/21/2023
280	KN21LR4011	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA SUBDIVISION KRISHNA NAGAR IN DIVISION KRISHNA NAGAR	851,082.37	317,803.50	-	-	-	31,414.00	329,755.09	1,530,054.96	EIC Not Required	3/11/2023
281	KN21LR4012	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN DIVISION KRISHNA NAGAR	290,804.90	258,657.18	-	-	-	19,155.00	155,009.07	723,626.15	EIC Not Required	3/11/2023
282	KN21LR4013	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN DIVISION KRISHNA NAGAR.	1,134,868.35	452,258.25	-	-	-	49,306.00	447,745.23	2,084,177.83	EIC Not Required	11/2/2022
283	KN21LR4015	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF KRISHNA NAGAR DIVISION PART-1.	1,498,135.09	314,017.28	-	-	-	-	511,227.39	2,323,379.76	EIC Not Required	2/1/2023
284	KN21LR4016	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF KRISHNA NAGAR DIVISION PART-2.	1,864,556.62	436,841.67	-	-	-	49,909.00	649,248.85	3,000,556.14	EIC Not Required	2/3/2023
285	KN21LR4017	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF KRISHNA NAGAR DIVISION PART-3.	1,455,914.25	379,793.73	-	-	-	-	517,872.68	2,353,580.66	EIC Not Required	3/11/2023
286	KN21LR4018	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF KRISHNA NAGAR DIVISION PART-4.	1,259,794.05	317,097.78	-	-	-	-	444,857.90	2,021,749.73	EIC Not Required	3/31/2023
287	KN21LR4019	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF KRISHNA NAGAR DIVISION PART-5.	1,661,445.23	420,516.52	-	-	-	-	587,343.48	2,669,305.23	EIC Not Required	3/31/2023
288	KN21LR4020	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF KRISHNA NAGAR DIVISION PART-6.	1,523,470.17	335,597.36	-	-	-	-	462.65	2,383,530.18	EIC Not Required	3/31/2023
289	KN21LR4021	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF KRISHNA NAGAR DIVISION.	694,242.90	-	-	-	-	-	558.50	1,348,963.28	EIC Not Required	2/1/2023

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Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
290	KN21LR4022	LAYING OF LT CABLE AND RELOCATION OF METER WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA IN DIVISION KRISHNA NAGAR.	684,009.00	319,015.22	-	-	-	20,504.00	282,963.76	1,306,491.98	EIC Not Required	10/12/2022
291	KN21LR4043	INSTALLATION OF DISTRIBUTION BOXES WITH ASSOCIATED EQUIPMETS IN DIVISION KRISHNA NAGAR.	1,753,602.50	544,360.56	-	-	-	-	648,279.74	2,946,242.80	EIC Not Required	3/29/2023
292	KN21LT4026	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS FROM R.S. PARK (PARKWALA) SUBSTATION IN DIVISION KRISHNA NAGAR.	389,134.25	95,244.88	5,900.00	-	81,253.62	-	161,235.44	732,768.19	EIC Not Required	2/15/2023
293	KN21LT4027	LAYING 3 NOS. OF LT FEEDER FROM ALOK BHARTI SUBSTATION IN KRISHNA NAGAR DIVISION.	760,144.42	65,380.56	154,272.20	-	275,578.38	-	354,154.75	1,609,530.31	EIC Not Required	3/30/2023
294	KN21LT4029	LAYING OF LT CABLE FROM B-BLOCK KRISHNA NAGAR 8/24:PM SUBSTATION IN DIVISION KRISHNA NAGAR.	336,216.65	60,888.94	227,339.23	-	94,709.16	-	202,880.96	922,034.94	EIC Not Required	2/28/2023
295	KN21LT4030	LAYING OF LT CABLE FROM E-BLOCK KRISHNA NAGAR:K SUBSTATION IN DIVISION KRISHNA NAGAR.	1,239,695.92	202,598.92	524,479.00	-	306,578.16	-	641,336.70	2,914,688.70	EIC Not Required	3/25/2023
296	KN21LT4032	LAYING OF LT CABLE FROM SATSANG MARG:PL SUBSTATION IN DIVISION KRISHNA NAGAR.	530,468.98	126,622.26	313,271.12	-	160,366.24	-	318,990.52	1,449,719.12	EIC Not Required	3/17/2023
297	KN21LT4033	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS IN PLACE OF OLD AT SUBHASH ROAD TIKONA PARK SUBSTATION IN DIVISION KRISHNA NAGAR.	263,175.62	48,247.84	-	-	-	-	87,855.85	399,279.31	EIC Not Required	2/15/2023
298	KN21LT4034	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS IN PLACE OF OLDT KANTI NAGAR MAIN ROAD SUBSTATION IN DIVISION KRISHNA NAGAR.	301,552.57	57,684.30	-	-	-	-	101,344.52	460,581.39	EIC Not Required	2/15/2023
299	KN21LT4035	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS IN PLACE OF OLD AT EAST AZAD PRIMARY SCHOOL SUBSTATION IN DIVISION KRISHNA NAGAR.	507,769.17	47,491.46	-	-	-	-	156,644.91	711,905.54	EIC Not Required	2/15/2023
300	KN21LT4036	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS AT CHANDER NAGAR SUBSTATION IN DIVISION-KRISHNA NAGAR.	269,814.25	51,580.16	-	-	-	-	90,668.77	412,063.18	EIC Not Required	2/1/2023
301	KN21LT4046	LAYING OF 1 NO LT CABLE FROM JHEEL NO. 4 NO 1:D SUBSTATION IN DIVISION KRISHNA NAGAR.	126,403.96	44,536.50	302,469.23	-	40,552.48	-	144,994.17	658,956.34	EIC Not Required	2/7/2023
302	KN21LT4047	LAYING OF 1 NO LT CABLE FROM RADHA PURI EXTN.(NALAH) NO. 1:PL SUBSTATION IN DIVISION KRISHNA NAGAR.	351,317.51	51,776.04	414,510.40	-	78,837.58	-	252,895.65	1,149,337.18	EIC Not Required	2/22/2023
303	KN21LT4048	LAYING OF LT CABLE FROM AMAR MOHALLA:PL SUBSTATION IN DIVISION KRISHNA NAGAR.	645,898.46	139,079.04	280,812.86	-	193,343.48	423.00	355,215.00	1,614,771.84	EIC Not Required	3/1/2023
304	KN21LT4049	LAYING OF 1 NO LT CABLE FROM KAUSHIK PURI KIOSK:K SUBSTATION IN DIVISION KRISHNA NAGAR.	147,756.57	46,619.44	165,557.33	-	49,027.24	-	115,372.11	524,332.69	EIC Not Required	2/7/2023
305	KN21LT4050	LAYING OF 1 NO LT CABLE FROM E-BLOCK KRN (PARK) E 15,16:PL SUBSTATION IN DIVISION KRISHNA NAGAR.	112,233.09	54,359.06	97,461.46	-	36,315.10	-	84,737.19	385,105.90	EIC Not Required	2/7/2023
306	KN21LT4051	LAYING OF 2 NOS LT CABLE FROM KANTI NAGAR(SATISH AGGARWAL):PL SUBSTATION IN DIVISION KRISHNA NAGAR.	251,803.31	47,634.24	195,224.09	-	70,214.14	-	159,357.44	724,233.22	EIC Not Required	3/17/2023
307	KN21LT4052	LAYING OF 1 NO LT CABLE FROM SCHOOL BLOCK KRN:PL SUBSTATION IN DIVISION KRISHNA NAGAR.	430,920.60	59,974.68	357,532.56	-	110,469.24	-	270,515.03	1,229,412.11	EIC Not Required	3/21/2023
308	KN21LT4053	LAYING OF 1 NO LT CABLE FROM SHANKAR NAGAR EXT.:PL SUBSTATION IN DIVISION KRISHNA NAGAR.	196,220.57	43,904.38	183,297.04	-	31,081.56	-	128,220.26	582,723.81	EIC Not Required	2/21/2023
309	KN21MS1054	SHIFTING OF PCC POLE IN FAVOUR OF CA NO 151490218 SH.DEEPAK DHAWAN 5/4/8 GEETA COLONY DELHI 110031	13,870.48	7,261.40	-	-	-	-	1,089.21	22,221.09	EIC Not Required	1/16/2023
310	KN21MS1055	SHIFTING OF PCC POLE IN FRONT OF HOUSE NO F-10, GALI NO-14, NEW GOVIND PURA AGAINST CA NO 150960416	-	7,116.40	-	-	-	-	1,067.46	8,183.86	EIC Not Required	1/27/2023
311	KN21MS4037	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY DIVISION IN KRISHNA NAGAR.	546,350.77	430,781.14	706,241.65	-	35,330.09	-	484,864.52	2,203,568.17	3/22/2023	3/27/2023
312	KN21RM4039	INSTALLATION OF 3 WAY RMU AT RADHA PURI SUBSTATION IN KRISHNA NAGAR DIVISION.	1,043,746.29	71,115.06	-	-	-	-	314,514.20	1,429,375.55	11/23/2022	11/23/2022
313	KN21UT4025	AUGMENTATION OF TRANSFORMER FROM 990 KVA TO 2000 KVA AT PANDIT PARK SUBSTATION IN DIVISION KRISHNA NAGAR.	756,541.85	173,517.82	-	-	-	-	262,379.69	1,192,439.36	10/11/2022	10/11/2022
314	KN22LT4027	LAYING OF LT CABLE AT E BLK KRISHNA NAGAR LAJPAT RAI CHOWK SUB STATION IN DIVISION KRISHNA NAGAR	865,256.53	190,391.24	144,831.75	-	298,400.76	-	422,850.01	1,921,730.29	EIC Not Required	3/23/2023
315	KN22LT4029	LAYING OF LT CABLE AT VAISH DHARASHALA SUBSTATION IN DIVISION KRISHNA NAGAR.	448,990.97	97,730.20	406,640.87	-	126,489.52	-	304,637.57	1,384,489.13	EIC Not Required	3/25/2023
316	KN22MS1002	SHIFTING OF PCC POLE IN F/O CA NO 100826627 SH.VED PRAKASH , 2A/46 GEETA COLONY DELHI-110031	19,522.78	8,691.40	-	-	-	-	303.71	29,517.89	EIC Not Required	3/2/2023
317	KN22MS1003	SHIFTING OF PCC POLE IN FRONT OF H.NO E11/4 , KRISHNA NAGAR DELHI IN FAVOR OF CA NO 351027134	26,209.13	3,984.60	-	-	-	-	597.69	30,791.42	EIC Not Required	3/23/2023
318	KN22RM4004	INSTALLATION OF 1 NO 1 WAY O/D RMU AT K BLK GHONDLI CHOWK IN DIVISION KRISHNA NAGAR	332,928.09	-	-	-	-	-	178.24	487,093.93	1/2/2023	1/6/2023
319	KN22RM4005	INSTALLATION OF 1 NO 1 WAY O/D RMU AT SEELAMPUR PULIA IN DIVISION KRISHNA NAGAR	209,746.39	-	-	-	-	-	427.38	329,161.37	1/2/2023	1/6/2023

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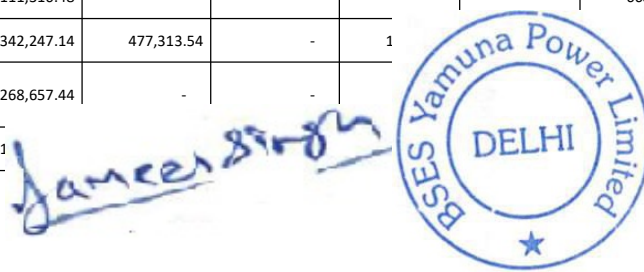


Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
320	KN22RM4006	INSTALLATION OF 1 NO 1 WAY I/D RMU AT GEETA COLONY 16 BLK IN DIVISION KRISHNA NAGAR	238,735.87	39,401.38	-	-	-	-	78,465.46	356,602.71	1/6/2023	1/6/2023
321	KN22RM4007	INSTALLATION OF 1 NO 1 WAY O/D RMU AT SHANKAR NAGAR EXTN P/L IN DIVISION KRISHNA NAGAR	196,732.76	46,987.60	-	-	-	-	68,756.09	312,476.45	1/2/2023	1/6/2023
322	KN22RM4008	INSTALLATION OF 1 NO 1 WAY O/D RMU AT KANTI NAGAR MAIN ROAD P/L IN DIVISION KRISHNA NAGAR	217,164.26	46,987.60	-	-	-	-	74,520.04	338,671.90	1/2/2023	1/6/2023
323	KN22RM4009	INSTALLATION OF 1 NO 1 WAY O/D RMU AT KANTI NAGAR EXTN (NALAH) IN DIVISION KRISHNA NAGAR	223,671.07	46,987.60	-	-	-	-	76,355.68	347,014.35	1/2/2023	1/6/2023
324	KN22UT4047	AUGMENTATION OF 990 INTO 1.6 MVA DISTRIBUTION TRANSFORMER AT R.S.PARK (PARKWALA S/STN) IN DIVISION KRISHNA NAGAR	255,762.36	135,878.78	-	-	9,069.48	-	113,044.71	513,755.33	3/27/2023	3/29/2023
325	KW17LT4017	LAYING OF LT FEEDER AT JOHRIPUR EXTN. SCHOOL WALA IN KARAWAL NAGAR DIVISION.	241,024.83	58,058.36	498,638.52	-	79,853.44	-	247,573.25	1,125,148.40	EIC Not Required	3/17/2023
326	KW17LT4072	LAYING OF LT FEEDER AT CHAMPI CHOWK IN KARAWAL NAGAR DIVISION.	363,613.22	87,930.76	839,380.98	-	125,808.06	-	399,675.40	1,816,408.42	EIC Not Required	3/31/2023
327	KW18LT4195	LAYING OF 2 NO. LT FEEDER MAIN ROAD MCD SCHOOL JOHRI PUR SUBSTATION IN KARAWAL NAGAR.	563,494.27	92,792.84	512,766.06	-	328,097.12	79,564.00	661,401.30	2,238,115.59	EIC Not Required	3/20/2023
328	KW18NF4072	LAYING OF 11KV NEW FEEDER FROM GHONDA GRID TO JOHRIPUR EXTENSION IN KARAWAL NAGAR DIVISION.	3,443,045.64	271,278.99	6,028,900.84	159,520.66	549,928.82	210,162.00	4,325,721.99	14,988,558.94	6/22/2022	6/28/2022
329	KW18UT4030	AUGMENTATION OF DISTRIBUTION TRANSFORMER FROM 400KVA TO 990 KVA AT GALI NO. 3 OLD MUSTAFABAD SUBSTATION IN DIVISION KARAWAL NAGAR.	3,648,450.25	190,190.04	154,998.90	-	76,272.84	-	1,148,165.33	5,218,077.36	3/6/2023	3/18/2023
330	KW19AT4110	INSTALLATION OF 25KVA TRANSFORMER IN HVDS AREA IN KARAWAL NAGAR SUBDIVISION IN KARAWAL NAGAR DIVISION.	1,490,484.47	724,555.69	-	-	-	37,829.00	624,886.31	2,877,755.47	3/30/2023	3/30/2023
331	KW19LT4057	LAYING OF LT FEEDERS AT E-1, NEHRU VIHAR:ID SUBSTATION IN KARAWAL NAGAR DIVISION.	418,215.34	73,907.88	400,460.14	-	250,178.88	-	463,418.55	1,606,180.79	EIC Not Required	7/27/2022
332	KW19LT4060	LAYING OF LT FEEDERS AT DAYAL PUR TANKI:PL SUBSTATION IN KARAWAL NAGAR DIVISION.	1,687,173.79	375,294.28	1,557,618.27	-	854,575.48	-	1,262,349.53	5,737,011.35	EIC Not Required	3/22/2023
333	KW20LT4021	LAYING OF 2 NO. OF LT FEEDERS AT KARAWAL NAGAR NO -4 SUBSTATION IN KARAWAL NAGAR DIVISION.	491,842.73	72,067.92	256,746.40	-	281,451.24	-	313,256.97	1,415,365.26	EIC Not Required	6/28/2022
334	KW20LT4023	LAYING OF 2 NO OF LT FEEDERS AT DAL-MILL KARAWAL NAGAR VILLAGE IN DIVISION KARAWAL NAGAR.	485,235.68	83,983.56	260,129.92	-	283,241.59	6,444.00	462,734.23	1,581,768.98	EIC Not Required	6/28/2022
335	KW20LT4067	LAYING OF LT FEEDERS AT RAJEEV GANDHI NAGAR GALI NO.-21:ID SUBSTATION IN KARAWAL NAGAR DIVISION.	1,069,491.96	288,532.90	675,290.36	-	364,532.39	-	676,458.23	3,074,305.84	EIC Not Required	3/15/2023
336	KW20LT4068	LAYING OF LT FEEDERS AT GALI NO.6,OLD MUSTAFABAD:ID SUBSTATION IN KARAWAL NAGAR DIVISION.	1,119,047.98	237,661.44	425,765.89	-	395,984.40	-	614,566.57	2,793,026.28	EIC Not Required	3/7/2023
337	KW20NF4026	LAYING OF 11KV HT FEEDER FROM MAHALAXMI VIHAR DP TO GOVIND VIHAR DP IN DIVISION KARAWAL NAGAR.	177,157.75	101,512.34	144,146.66	-	60,426.04	-	136,327.91	619,570.70	7/19/2022	7/27/2022
338	KW20NF4030	LAYING OF 11KV CABLE (INTERCONNECTER) BETWEEN BRIJPURI RAOD(ZIAUDDIN PUR) TO RAJIV GANDHI NAGAR GALI NO-8 IN KARAWAL NAGAR DIVISION.	4,563,348.81	272,130.18	2,135,090.32	-	912,621.39	-	2,223,931.67	10,107,122.37	3/30/2023	3/31/2023
339	KW20NF4074	LAYING OF NEW 11 KV INTERCONNECTOR BETWEEN SHIV VIHAR PHASE 5 TO PHASE 9 IN KARAWAL NAGAR DIVISION.	2,021,146.30	343,178.92	1,707,947.32	-	844,626.30	-	1,387,109.28	6,304,008.12	3/30/2023	3/31/2023
340	KW20UT4031	AUGMENTATION OF 400 TO 630 KVA AT WEST KAMAL VIHAR GATTA FACTORY IN KARAWAL NAGAR DIVISION.	225,835.06	130,722.18	-	229,658.68	-	-	165,377.72	751,593.64	3/30/2023	3/30/2023
341	KW21AT4051	INSTALLATION OF 25 KVA TRANSFORMER IN GOKULPURI ZONE IN KARAWAL NAGAR DIVISION.	2,331,611.72	156,923.60	-	-	-	-	702,042.19	3,190,577.51	3/30/2023	3/31/2023
342	KW21CV4115	CIVIL WORK AT ELECTRIC SUBSTATION IN DIVISION IN KARAWAL NAGAR DIVISION.	-	-	-	1,817,608.28	-	18,918.00	512,766.56	2,349,292.84	EIC Not Required	3/31/2023
343	KW21LR4033	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN KARAWAL NAGAR SUBDIVISION IN DIVISION KARAWAL NAGAR.	1,851,205.96	579,842.51	-	-	-	96,736.00	685,824.54	3,213,609.01	EIC Not Required	3/21/2023
344	KW21LR4034	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA OF GOKULPURI SUBDIVISION IN KARAWAL NAGAR.	1,687,758.23	571,259.77	-	-	-	79,963.00	637,292.92	2,976,273.92	EIC Not Required	1/31/2023
345	KW21LR4035	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA OF SONIA VIHAR SUBDIVISION IN KARAWAL ANAGR DIVISION.	1,903,048.90	502,875.11	-	-	-	80,635.00	678,736.66	3,165,295.67	EIC Not Required	10/7/2022
346	KW21LR4039	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN KARAWAL NAGAR SUBDIVISION IN KARAWAL NAGAR DIVISION.	179,854.09	172,749.64	-	-	-	-	473.25	467,961.98	EIC Not Required	2/15/2023
347	KW21LR4040	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN GOKULPURI SUBDIVISION IN KARAWAL NAGAR DIVISION.	191,669.94	2	-	-	-	-	065.99	558,470.31	EIC Not Required	3/17/2023

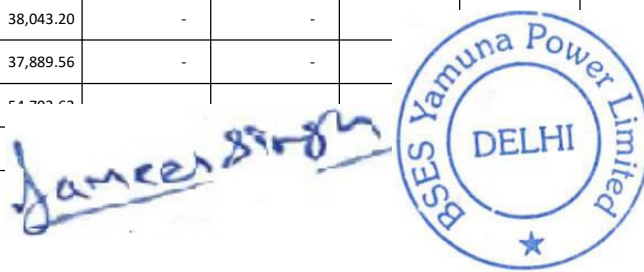
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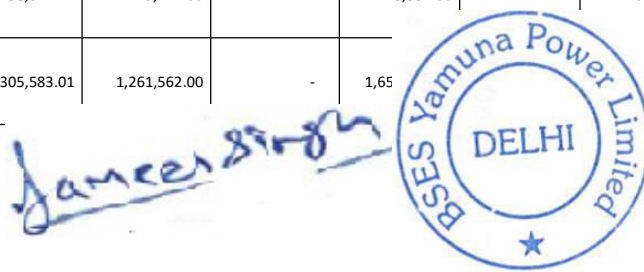
Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
348	KW21LR4041	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN SONIA VIHAR SUBDIVISION IN KARAWAL NAGAR DIVISION.	457,049.19	370,719.42	-	-	-	26,738.00	233,522.30	1,088,028.91	EIC Not Required	1/27/2023
349	KW21LR4043	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN SONIA VIHAR SUBDIVISION IN KARAWAL NAGAR.	1,670,334.85	276,255.12	-	-	-	67,183.00	549,153.66	2,562,926.63	EIC Not Required	1/27/2023
350	KW21LT4027	LAYING OF LT FEEDERS AT SADAT PUR VILLAGE PANCHYAT GHAR :PL SUBSTATION IN KARAWAL NAGAR DIVISION.	241,024.83	58,412.36	400,438.90	-	78,421.26	-	219,565.93	997,863.28	EIC Not Required	3/27/2023
351	KW21LT4060	LAYING OF LT FEEDERS AT S/STN.B BLK SHRI RAM COLONY :PL IN KARAWAL NAGAR DIVISION.	610,559.86	115,000.92	1,199,890.08	-	202,080.90	-	600,199.26	2,727,731.02	EIC Not Required	3/31/2023
352	KW21LT4062	LAYING OF LT FEEDERS AT S/STN.B BLK PUSTA 1 SONIA VIHAR GALI NO 1 IN KARAWAL NAGAR DIVISION.	300,243.05	72,470.88	396,369.30	-	100,383.78	-	245,285.86	1,114,752.87	EIC Not Required	3/28/2023
353	KW21LT4063	LAYING OF LT FEEDERS AT S/STN.VILLAGE SABHAPUR GOVERNMENT DISPENSARY SUBSTATION IN KARAWAL NAGAR DIVISION.	586,271.88	135,356.38	807,301.07	-	194,262.82	-	486,130.77	2,209,322.92	EIC Not Required	3/15/2023
354	KW21LT4064	LAYING OF LT FEEDERS AT S/STN.E BLK RAMLILLA GROUND SHRI RAM CLY:PLM IN KARAWAL NAGAR DIVISION.	841,510.92	257,752.24	1,947,063.72	-	299,838.00	-	943,988.58	4,290,153.46	EIC Not Required	3/31/2023
355	KW21LT4065	LAYING OF LT FEEDERS AT S/STN.LAL FARM HOUSE SABHAPUR:PM SUBSTATION IN KARAWAL NAGAR DIVISION.	976,761.32	186,693.58	1,485,854.26	-	299,540.64	-	831,901.79	3,780,751.59	EIC Not Required	3/21/2023
356	KW21LT4071	LAYING OF NEW LT AB IN PLACE OF OLD AND DETERIORATED NETWORK IN SUB DIVISION SONIA VIHAR(SADATPUR) IN KARAWAL NAGAR DIVISION.	1,856,920.12	115,286.00	-	-	-	-	556,380.25	2,528,586.37	EIC Not Required	3/31/2023
357	KW21LT4075	INSTALLATION OF DISTRIBUTION BOXES AND ASSOCIATED WORKS IN KARAWAL NAGAR SUBDIVISION IN KARAWAL NAGAR DIVISION.	970,961.75	176,996.46	-	-	-	24,598.00	323,851.18	1,496,407.39	EIC Not Required	1/31/2023
358	KW21LT4096	LAYING OF LT FEEDER AT E BLOCK CHANDBAGH IN KARAWAL NAGAR DIVISION.	541,267.88	125,545.86	452,740.03	-	180,237.34	-	366,684.85	1,666,475.96	EIC Not Required	3/31/2023
359	KW21LT4097	LAYING OF LT FEEDER AT KARAWAL NAGAR:3 SUBSTATION IN KARAWAL NAGAR DIVISION.	462,514.31	105,241.36	495,540.32	-	163,436.50	-	346,074.24	1,572,806.73	EIC Not Required	3/28/2023
360	KW21LT4108	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS AT OLD MUSTFABAD GALI NO-3 & OLD MUSTFABAD GALI NO-6 SUBSTATION IN KARAWAL NAGAR DIVISION.	1,250,498.63	74,658.60	-	-	-	-	373,840.90	1,698,998.13	EIC Not Required	3/25/2023
361	KW21LT4109	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS IN PLACE OF OLD IN SUBDIVISION SONIA VIHAR IN KARAWAL NAGAR DIVISION.	599,524.66	47,546.92	-	-	-	-	182,545.75	829,617.33	EIC Not Required	3/20/2023
362	KW21LT4111	LAYING OF 2 NO. LT FEEDERS AT B BLOCK SADATPUR:8 SUBSTATION IN KARAWAL NAGAR DIVISION.	606,407.92	124,747.72	463,656.19	-	194,262.82	-	391,872.68	1,780,947.33	EIC Not Required	3/21/2023
363	KW21LT4112	LAYING OF LT FEEDER AT D3 NEHRU VIHAR SUBSTATION IN KARAWAL NAGAR DIVISION.	837,358.98	188,269.00	1,947,654.62	-	308,312.76	-	925,772.84	4,207,368.20	EIC Not Required	3/31/2023
364	KW21LT4113	LAYING OF LT FEEDERS AT K BLOCK SADATPUR EXT. GALI NO 51 SUBSTATION IN KARAWAL NAGAR DIVISION.	597,531.85	114,023.88	1,346,990.18	20,248.80	194,262.82	-	641,253.62	2,914,311.15	EIC Not Required	3/28/2023
365	KW21MS1032	SHIFTING OF HT PCC POLE AS PER REQUEST OF CONSUMER AT B-43 GALI NO.-3 IN KARAWAL NAGAR DIVISION.	-	8,609.45	-	-	-	-	1,291.42	9,900.87	EIC Not Required	12/26/2022
366	KW21MS1038	SHIFTING OF LT PCC POLES AS PER REQUEST CONSUMER AT RAMA GARDEN IN DIVISION KARAWAL NAGAR.	4,165.58	5,045.60	-	-	-	-	756.84	9,968.02	EIC Not Required	12/26/2022
367	KW21MS4006	LAYING OF HTAB CABLE WITH ASSOCIATED WORKS DP E BLK SONIA VIHAR IN DIVISION KARAWAL NAGAR.	1,013,133.99	79,690.12	451,263.86	-	301,324.80	45,248.00	520,610.50	2,411,271.27	3/30/2023	3/30/2023
368	KW21MS4045	LAYING OF LTAB CABLE AND ERECTION OF POLE FOR RELEASING NEW CONNECTIONS IN DIVISION KARAWAL NAGAR.	374,584.81	167,229.02	-	-	-	23,083.00	152,851.42	717,748.25	EIC Not Required	2/21/2023
369	KW21MS4079	LAYING LT CABLE AT G&H BLK OLD MUSTFABAD GALI NO-18 & RAJIV GANDHI NAGAR G.NO-21 IN KARAWAL NAGAR DIVISION.	1,115,036.60	317,820.72	-	-	-	-	404,224.24	1,837,081.56	EIC Not Required	3/30/2023
370	KW21MS4080	LAYING OF LT CABLE AND ASSOCIATED WORKS AT INDIRA VIHAR & DILSHAD MASZID IN KARAWAL NAGAR DIVISION.	1,230,241.24	321,242.25	-	-	-	-	437,689.94	1,989,173.43	EIC Not Required	3/30/2023
371	KW21MS4081	CREATE SEPRATE DP OF RAM VIHAR FROM AMBADKER VIHAR LOCATION IN KARAWAL NAGAR DIVISION.	5,224,001.75	376,772.82	899,416.81	-	394,076.34	-	1,944,946.01	8,839,213.73	3/30/2023	3/31/2023
372	KW21MS4090	INSTALLATION OF LT AIR CIRCUIT BREKER WITH ASSOCIATED WORK IN DIVISION KARAWAL NAGAR.	2,260,016.60	111,316.48	-	-	-	-	668,978.20	3,040,311.28	EIC Not Required	3/17/2023
373	KW21MS4094	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION KARAWAL NAGAR.	552,709.23	342,247.14	477,313.54	-	1	-	585.99	1,837,560.70	3/30/2023	3/31/2023
374	KW21NC4076	LAYING OF CABLE WITH ASSOCIATED WORKS FOR EXTENSION OF NETWORK TO PROVIDING NEW CONNECTION IN KARAWAL NAGAR DIVISION.	287,096.84	268,657.44	-	-	-	-	784.17	712,538.45	EIC Not Required	3/31/2023
375	KW21NF4046	LAYING OF 11KV NEW FEEDER FROM SONIA VIHAR GRID TO D BLOCK SRI RAM COLONY IN DIVISION KARAWAL NAGAR.	3,855,994.74	1	-	-	-	-	910.00	10,720,559.63	3/30/2023	3/31/2023



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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
376	KW21NF4107	LAYING OF 11KV NEW FEEDER FROM GHONDA GRID TO JAWHAR NAGAR GALI NO-5 SUBSTATION IN DIVISION KARAWAL NAGAR.	5,803,419.95	201,013.60	6,297,054.66	-	845,684.06	-	3,708,956.67	16,856,128.94	3/30/2023	3/31/2023
377	KW21RM4074	LAYING OF HTAB CABLE AND ASSOCIATED WORKS IN KARAWAL NAGAR SUB-DIVISION	2,660,598.32	246,381.64	-	-	-	53,638.00	820,089.86	3,780,707.82	1/30/2023	2/3/2023
378	KW21RM4085	INSTALLATION OF 3 WAY O/D RMU AT SONIA VIHAR GRID CORNER IN KARAWAL NAGAR DIVISION.	986,138.62	116,247.99	-	-	-	-	310,994.94	1,413,381.55	1/30/2023	1/31/2023
379	KW21RM4086	INSTALLATION OF 3 WAY OUTDOOR RMU AT PWD TR. MAIN WAZIRABAD ROAD (STLT):PM IN KARAWAL NAGAR DIVISION.	1,040,126.44	72,147.85	-	-	-	-	313,784.36	1,426,058.65	12/28/2022	12/29/2022
380	KW21RM4088	INSTALLATION OF 3 W I/D RMU AT H BLK GANGA VIHAR IN KARAWAL NAGAR DIVISION.	1,250,302.64	58,631.84	-	-	-	-	369,264.29	1,678,198.77	3/6/2023	3/9/2023
381	KW21RM4089	INSTALLATION OF 3 W I/D RMU AT RAJEEV GANDHI NAGAR:15 IN KARAWAL NAGAR DIVISION.	1,223,159.28	35,577.00	-	-	-	-	355,102.84	1,613,839.12	3/6/2023	3/9/2023
382	KW21UT4009	AUGMENTATION OF TRANSFORMER FROM 630 TO 1600KVA AT CHAUHAN PATTI VILLAGE SONIA VIHAR:PL IN KARAWAL NAGAR DIVISION.	3,951,364.06	271,328.02	336,878.18	-	156,842.54	-	1,330,550.05	6,046,962.85	3/14/2023	3/15/2023
383	KW21UT4010	AUGMENTATION OF TRANSFORMER FROM 2X990KVA TO 2X1600KVA AT RAJEEV GANDHI NAGAR:15 SUBSTATION IN KARAWAL NAGAR DIVISION	7,795,682.30	316,830.00	390,601.15	-	254,242.80	-	2,470,543.04	11,227,899.29	3/30/2023	3/31/2023
384	KW21UT4013	AUGMENTATION OF TRANSFORMER FROM 990KVA TO 1600KVA AT GANGA VIHAR:1 IN DIVISION KARAWAL NAGAR.	4,847,444.08	287,548.90	362,516.06	-	233,115.38	-	1,616,669.90	7,347,294.32	3/14/2023	3/18/2023
385	KW21UT4049	AUGMENTATION OF 100KVA TO 400KVA AT AMBEDKAR VIHAR IN KARAWAL NAGAR DIVISION.	70,000.00	103,111.94	-	-	-	-	48,836.71	221,948.65	3/15/2023	3/16/2023
386	KW22LT4041	LAYING OF LT FEEDER AT S/STN.A BLOCK BRIJ PURI:ID IN KARAWAL NAGAR DIVISION.	1,023,558.03	149,947.32	654,824.36	62,589.56	230,429.22	-	598,454.89	2,719,803.38	EIC Not Required	3/29/2023
387	KW22LT4052	LAYING OF LT FEEDER AT S/STN.KARWAL NAGAR NO.-5 SBI KWR:PL IN KARAWAL NAGAR DIVISION.	735,597.91	188,513.26	306,285.24	-	196,827.54	-	402,635.00	1,829,858.95	EIC Not Required	3/28/2023
388	KW22LT4056	LAYING OF LT FEEDERS AT S/STN. E-2, NEHRU VIHAR:ID IN KARAWAL NAGAR DIVISION.	1,379,855.91	269,043.54	709,548.87	-	332,423.70	-	759,123.52	3,449,995.54	EIC Not Required	3/28/2023
389	KW22ML1002	CONVERSION OF OVERHEAD BARE CONDUCTOR INTO UNDERGROUND CABLE FROM S/STN. AMBEY COLONY TO CHAUHAN PATTI SUBSTATION IN KARAWAL NAGAR DIVISION.	1,862,149.91	103,404.70	1,236,688.00	-	334,208.70	-	65,642.01	3,602,093.32	11/28/2022	12/27/2022
390	KW22ML1003	CONVERSION OF OVERHEAD TO UNDERGROUND FROM E BLOCK GYANDEEP TO 4.5 PUSTA SONIA VIHAR AS PER REQUEST OF MLA IN DIVISION KARAWAL NAGAR.	2,474,359.92	322,023.77	741,114.00	-	286,489.35	-	91,276.97	3,915,264.01	9/6/2022	10/7/2022
391	KW22ML1004	CONVERSION OF OVERHEAD CONDUCTOR TO UNDERGROUND FROM MILAN GARDEN TO SABHAPUR KABRISTAN AS PER REQUEST OF MLA IN KARAWAL NAGAR DIVISION.	1,419,315.54	101,595.60	334,881.00	-	204,834.00	-	45,964.44	2,106,590.58	9/6/2022	10/17/2022
392	KW22ML1031	INSTALLATION OF STREET LIGHTS FROM BRIJPURI PULIYA TO SHIV VIHAR TIRAHA	579,712.23	200,334.00	-	-	-	-	30,050.10	810,096.33	EIC Not Required	3/28/2023
393	KW22MS1005	SHIFTING OF ELECTRICAL NETWORK DUE TO UPRAISING OF ROADS BY DSIIDC IN MILAN GARDEN SONIA VIHAR(LT)	391,821.12	600,672.10	-	-	-	-	90,100.81	1,082,594.03	EIC Not Required	3/28/2023
394	KW22MS1006	SHIFTING OF ELECTRICAL NETWORK DUE TO RAISING OF ROADS BY DSIIDC IN AMBEY COLONY, B BLOCK SONIA VIHAR, KAUSHALPURI, SABHAPUR VILLA IN DIVISION KARAWAL NAGAR.	700,373.57	848,410.00	-	-	-	-	127,261.50	1,676,045.07	EIC Not Required	3/28/2023
395	KW22MS1011	SHIFTING OF LT PCC POLES AS PER REQUEST CONSUMER IN C BLOCK KHAJOORI MAIN MARKET IN DIVISION KARAWAL NAGAR.	-	6,626.95	-	-	-	-	994.04	7,620.99	EIC Not Required	12/27/2022
396	KW22MS1015	SHIFTING OF LT PCC POLES AS PER REQUEST CONSUMER IN SADATPUR B BLOCK DIARY NO 5419 IN DIVISION KARAWAL NAGAR.	-	5,185.57	-	-	-	-	777.84	5,963.41	EIC Not Required	12/27/2022
397	KW22MS1016	SHIFTING OF ELECTRICAL NETWORK DUE TO RAISING OF ROADS BY DSIIDC IN MILAN GARDEN SONIA VIHAR(LT) IN DIVISION KARAWAL NAGAR.	469,091.31	601,798.00	-	-	-	-	90,269.70	1,161,159.01	EIC Not Required	3/28/2023
398	KW22RM4022	INSTALLATION OF 1 NO 1 WAY I/D RMU AT RAMJATAN PUBLIC SCHOOL SONIA VIHAR IN KARAWAL NAGAR DIVISION.	270,452.62	37,992.94	-	-	-	6,519.00	87,015.76	401,980.32	3/6/2023	3/9/2023
399	KW22RM4023	INSTALLATION OF 1 W O/D RMU AT A BLOCK PART 6 SONIA VIHAR:PM/HVDS IN KARAWAL NAGAR DIVISION.	244,166.02	42,229.84	-	-	-	6,407.00	80,795.30	373,598.16	3/6/2023	3/9/2023
400	KW22RM4024	INSTALLATION OF 1 NO 1 WAY O/D AT A BLOCK DAYALPUR IN KARAWAL NAGAR DIVISION.	239,843.72	38,043.20	-	-	-	-	394.84	356,281.76	1/30/2023	1/31/2023
401	KW22RM4025	INSTALLATION OF 1 NO 1 WAY O/D AT CHAWLA FARM CHAUHAN PATTI IN KARAWAL NAGAR DIVISION.	277,167.77	37,889.56	-	-	-	-	881.01	411,286.34	3/14/2023	3/15/2023
402	KW22RM4026	INSTALLATION OF 1 NO 1 WAY O/D RMU AT SHIV VIHAR PH 1 HVDS IN KARAWAL NAGAR DIVISION.	224,906.05	54,783.63	-	-	-	-	880.85	358,490.52	1/30/2023	1/31/2023
403	KW22RM4027	INSTALLATION OF 1 NO 1 WAY O/D RMU AT SHIV VIHAR PHASE 8 IN KARAWAL NAGAR DIVISION.	209,277.75	-	-	-	-	-	750.24	348,807.53	1/30/2023	1/31/2023



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404	KW22RM4028	INSTALLATION OF 1 NO 1 WAY I/D RMU AT GOKUL PURI COMPLAINT CENTER:ID IN KARAWAL NAGAR DIVISION.	204,212.47	31,793.92	-	-	-	5,529.00	66,579.90	308,115.29	3/6/2023	3/9/2023
405	KW22SS4012	INSTALLATION OF NEW SS AT VEER SAVARKAR SCHOOL IN KARAWAL NAGAR DIVISION.	1,032,406.29	118,055.70	689,495.88	227,133.48	316,304.32	-	672,381.18	3,055,776.85	3/30/2023	3/31/2023
406	KY20LA2061	LOAD ADDITION OF 198 KW TO 598 KW INFAVOUR OF CA.NO.152555498 CNG STATION, MAIN ROAD NH-24, KHICHRIPUR, BS-7301.	38,881.95	-	5,900.00	-	-	759.00	8,277.92	53,818.87	EIC Not Required	11/30/2022
407	KY20NC2013	PROVIDING NEW CONNECTION IN FAVOUR OF EE(E&M)-1 DJB FLOW METERS SOUTH EAST CIRCLE ALL REMAINING CASES.	54,893.12	66,639.60	805,199.00	-	354,475.80	17,371.00	476,437.14	1,775,015.66	EIC Not Required	3/29/2023
408	KY20NC2037	PROVIDING 1KW NEW CONNECTION ON LT SYSTEM OF SUPPLY IN F/O DJB FLOW METER CASES IN DIVISION GTR+JLM+KNR SCHEME-1	32,384.43	30,936.30	298,965.50	-	164,112.47	7,917.00	124,623.79	658,939.49	EIC Not Required	3/29/2023
409	KY20NC2042	PROVIDING 1 KW NEW CONNECTION ON LT SYSTEM OF SUPPLY IN F/O DJB FLOW METER CASES IN DIVISION GTR+JLM+KNR SCHEME-2	105,092.81	70,762.81	874,375.24	-	366,406.24	18,596.00	453,893.03	1,889,126.13	EIC Not Required	3/29/2023
410	KY21NC2007	PROVIDING NEW CONNECTION OF 750KW ON HT SYSTEM OF SUPPLY IN F/O EXECUTIVE ENGINEER (E&M) WC-II/TYR, DJB, 11ML UGR & BPS, MAYUR VIHAR (PATPARGANJ)	4,592,686.86	141,692.54	316,792.00	-	371,089.76	186,404.00	2,326,335.81	7,935,000.97	8/18/2022	9/26/2022
411	KY21NC2017	PROVIDING 2KW NEW CONNECTION FOR EACH CASE ON LT SYSTEM OF SUPPLY IN F/O SI(SHDSZ) EDMC OFFICE NEAR C-10,NEAR JUNGLE JALEBI, GLT-2773	4,877.95	5,407.94	-	-	13,891.50	-	2,901.75	27,079.14	EIC Not Required	3/20/2023
412	KY21NC2029	PROVIDING 1KW NEW CONNECTION EACH ON LT SYSTEM OF SUPPLY IN F/O EE(E&M)-1 DJB FLOW METERS FOR 18 CASES IN SE-CIRCLE-SCH-2,DELHI	41,341.55	24,438.50	387,884.04	-	237,390.30	1,428.00	45,251.47	737,733.86	EIC Not Required	3/29/2023
413	KY21NC2030	PROVIDING NEW CONNECTION OF 1939 KW GGSIPU, EAST DELHI CAMPUS, SURAJMAL VIHAR, DELHI-32. CA.NO.153411030, BS-7318	8,196,119.13	414,540.64	667,848.00	179,648.36	948,894.90	377,069.00	1,948,243.49	12,732,363.52	13/01/2023 & 23/06/2022	1/24/2023
414	KY21NC2033	PROVIDING 1KW NEW CONNECTION EACH ON LT SYSTEM OF SUPPLY IN F/O EE(E&M)-1 DJB FLOW METERS FOR 11 CASES IN GTR+NNG, DELHI--SCHEME-3	17,083.32	12,344.68	176,533.00	-	64,782.90	2,127.00	94,827.57	367,698.47	EIC Not Required	12/30/2022
415	KY21NC2037	LAYING OF HT FEEDER, INSTALLATION OF RMU AND METRING CUBICLE FOR NEW LOAD OF 250 KW IN F/O MR.SHALU JAIN,PLOT NO.B-22/4, PART OF B-22, JHILMIL IND AREA, DELHI-110095.CA.NO.153211689	1,113,129.92	97,638.92	19,625.00	-	31,159.80	-	196,279.14	1,457,832.78	7/19/2022	7/20/2022
416	KY21NC2039	LAYING OF HT FEEDER, INSTALLATION OF RMU AND METRING CUBICLE FOR NEW LOAD OF 350 KW IN F/O SIDHANT INVESTMENT CONSULTANT PVT. LTD, 1/14, WEST PATEL NAGAR, ND-8, CA.NO.153411016	1,748,428.48	176,575.88	32,443.00	-	351,993.60	26,505.00	358,900.90	2,694,846.86	6/9/2022	8/10/2022
417	KY21NC2040	LAYING OF HT FEEDER, INSTALLATION OF RMU AND METRING CUBICLE FOR NEW LOAD OF 340 KW IN F/O RAAVEE INFRAHEIGHT PVT LTD, 2048-2056, DR.H.C.SEN ROAD, CHANDINI CHOWK NEAR KAURIA PUL, DELHI-6, CA.NO.153411025	1,270,540.69	127,862.84	157,509.40	-	67,630.90	10,791.00	221,299.82	1,855,634.65	1/6/2023	1/23/2023
418	KY21NC2041	PROVIDING NEW CONNECTION OF 200 KW IN F/O PERFECT PALACES AND HOTELS P LTD, PLOT NO.-D.COMMUNITY CENTER ,VIVEK VIHAR NEAR GINGER HOTEL,DIV-KKD(CA-153421381)	1,355,023.46	167,637.10	-	-	49,158.90	-	251,421.92	1,823,241.38	6/21/2022	6/23/2022
419	KY21NC2042	LAYING OF HT FEEDER, INSTALLATION OF RMU AND METRING CUBICLE FOR NEW LOAD OF 291KW IN FAVOUR OF DHARAMSHILLA CANCER FOUNDATION AND REASEARCH CENTRE AT PLOT NO -11, NEAR NEW ASHOK NAGAR POLICE STATION BS-7323.	1,148,531.48	93,959.26	36,332.00	-	42,840.00	-	201,522.74	1,523,185.48	6/8/2022	6/8/2022
420	KY21NC2043	LAYING OF HT FEEDER, INSTALLATION OF RMU AND METRING CUBICLE FOR NEW LOAD OF 900 KW IN F/O VAKRATUND ASSOCIATES KH.NO.79&80, HANUMAN GALI, NEW MANDOLI IND AREA, CA.NO.153498918 (BS-7321)	2,632,778.40	237,076.08	-	-	211,862.70	-	486,407.80	3,568,124.98	11/16/2022	11/16/2022
421	KY21NC2044	LAYING OF HT FEEDER, INSTALLATION OF RMU AND METRING CUBICLE FOR NEW LOAD OF 250 KW IN F/O DEVENTURE HOSPITALITY P LTD, BP-11, WEST PATEL NAGAR,CA.NO.153510735	1,363,724.11	198,372.41	79,147.00	-	73,332.00	-	263,184.65	1,977,760.17	7/4/2022	7/4/2022
422	KY21NC2046	PROVIDING NEW CONNECTION OF 1500 KVA DEEPAK GUPTA MEMORIAL FOUNDATION, PLOT NO.5&6, KAILASH DEEPAK HOSPITAL, VIKAS MARG EXTN, INSTITUTIONAL AREA,CA.153623836	7,176,984.98	305,583.01	1,261,562.00	-	1,65	-	239.37	11,683,782.36	3/29/2023	3/29/2023

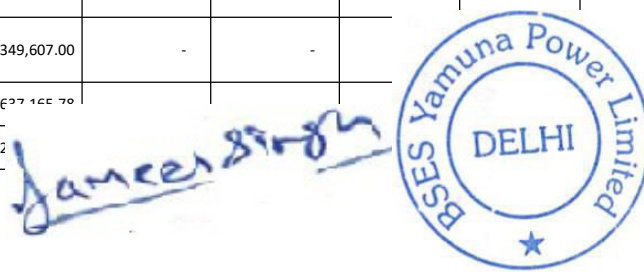


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423	KY21NC2047	PROVIDING NEW CONNECTION OF 200 KW IN F/O HOS, SARVODAYA CO-ED SR.SEC.SCHOOL, FOR OFFICE OF REGIONAL DIRECTOR EDUCATION, GONCTD IP EXTN,CA.153511237 NEAR CNG PPG.	1,308,742.58	86,688.79	37,148.39	-	19,320.00	-	218,878.85	1,670,778.61	3/27/2023	3/27/2023
424	KY22LA2009	PROVIDING LOAD ADDITION FROM 23KW TO 50KW ON LT SYSTEM OF SUPPLY IN F/O CHIEF MEDICAL OFFICER,HEALTH CENTER,NEAR MAMTA PUBLICATION LT-9524.	12,596.57	4,019.08	8,509.00	-	39,025.35	251.00	10,541.25	74,942.25	EIC Not Required	11/17/2022
425	KY22LA2014	ENHANCEMENT OF LOAD FROM 250 KW TO 930 KW IN F/O LOTT. CAREY BAPIST MISSION SOCIETY, SOMERVILLE SCHOOL VASHUNDHRA ENCLAVE.	63,614.45	15,521.60	-	-	-	-	12,411.33	91,547.38	1/6/2023	1/10/2023
426	KY22LA2015	ENHANCEMENT OF LOAD FROM 366 KW TO 588 KW IN F/O DR. SHROFF CHARITY EYE HOSPITAL, 027, KEDAR NATH ROAD, DARYA GANJ.	83,097.29	15,497.08	-	-	-	-	16,121.87	114,716.24	1/23/2023	1/27/2023
427	KY22LA2016	ENHANCEMENT OF LOAD FROM 29 TO 108KW ON LT SYSTEM OF SUPPLY IN F/O HOS,BCP SARVODAYA KANYA VIDHYALAYA, BABARPUR, SHAHDARA LT-9599	58,430.60	9,865.04	12,641.00	-	21,878.91	-	19,266.92	122,082.47	EIC Not Required	3/2/2023
428	KY22LA2028	ENHANCEMENT OF LOAD FROM 425 KVA TO 950 KVA IN F/O ASST . ENGG , SLF GAZIPUR, MCD DUMPING YARD VIDE CA.NO.100021732	3,237,665.71	195,146.72	61,486.87	-	206,347.05	-	524,259.70	4,224,906.05	3/30/2023	3/30/2023
429	KY22LA2032	PROVIDING LOAD ADDITION FROM 230KW TO 650KW IN F/O DJB50MGD,SEWAGE PUMP HOUSE, YAMUNA VIHAR BY REPLACEMENT OF 60/5A MC	83,112.44	24,693.94	-	-	-	-	18,161.91	125,968.29	3/17/2023	3/17/2023
430	KY22MS2001	LOAD REDUCTION FROM 52KW TO 15KW ON LT SYSTEM OF SUPPLY IN F/O MR. LAKSHMI CHAND JAIN, K-9-22, GALI NO.-2, LONI ROAD ME-2411.	9,389.16	3,047.12	71,298.00	-	37,151.10	204.00	9,081.07	130,170.45	EIC Not Required	12/28/2022
431	KY22NC2002	PROVIDING NEW CONNECTION OF LT SYSTEM OF SUPPLY IN FAVOUR OF HOS, SWIMMING POOL IN SKV,PKT-4,NEAR GRAND CENTRAL PARK,MVR,DELHI-91	7,391.10	4,507.36	14,600.68	-	27,408.15	-	3,356.68	57,263.97	EIC Not Required	3/16/2023
432	KY22NC2003	PROVIDING NEW CONNECTION OF 700 KW TO ANTARTICA PROPERTIES CO.LTD, PLOT NO.4-B, TRICONE TOWERS, DISTRICT CENTER MAYUR VIHAR, BEHIND CNG PUMP CA.NO.152800464.	1,756,762.96	89,341.32	44,867.99	-	273,294.00	-	317,875.28	2,482,141.55	1/12/2023	1/16/2023
433	KY22NC2006	PROVIDING NEW CONNECTION 30 KW IN F/O ASST ENGG E&M -1 DJB, ZRO OFFICE, E-BLK PREET VIHAR, CA.153807815 NEAR SWAMI MAHADEV MANDIR	9,506.84	2,541.96	15,112.00	-	19,678.05	275.00	6,350.84	53,464.69	EIC Not Required	11/17/2022
434	KY22NC2007	PROVIDING NEW CONNECTION OF 35KW ON LT SYSTEM OF SUPPLY IN F/O EE ELD-1, DDA AT UTSAV STHAL, CBD SHAHDARA NEAR LEELA HOTEL GLT-4051	11,883.55	4,394.56	10,707.00	-	15,961.05	438.00	6,986.38	50,370.54	EIC Not Required	12/15/2022
435	KY22NC2008	PROVIDING 5KW NEW CONNECTION TO EACH CASE ON LT SYSTEM OF SUPPLY IN F/O POSTMASTER,PLOT NO.-2,SHOPPING CENTRE-5,DDA SHOPPING COMPLEX GLT-4050	1,758.44	1,911.60	11,401.00	-	11,409.30	23.00	2,746.75	29,250.09	EIC Not Required	11/11/2022
436	KY22NC2012	PROVIDING NEW CONNECTION OF LOAD OF 101 KW IN F/O DTL GIS GRID	1,179,913.94	179,896.40	-	-	15,372.00	-	208,828.39	1,584,010.73	2/24/2023	2/27/2023
437	KY22NC2013	PROVIDING NEW CONNECTION OF 588 KW IN F/O OF BHARTIYA JANTA PARTY AT DDU MARG.	4,359,667.45	296,188.09	1,105,519.67	468,490.72	1,290,476.25	90,840.00	802,498.91	8,413,681.09	11/29/2022	2/20/2023
438	KY22NC2019	PROVIDING NEW LOAD 11KW ON LT SYSTEM OF SUPPLY IN F/O AEN(E) ELD-1 DDA,STREET LIGHT, KHAJOORI KHAS P.S., OPP. GOVT. SCHOOL GLT-4202.	7,576.27	4,671.38	7,711.00	-	13,866.30	-	3,455.19	37,280.14	EIC Not Required	1/31/2023
439	KY22NC2020	PROVIDING NEW CONNECTION OF 200KW IN F/O RAM KRISHAN & SONS CHARITABLE TRUST(IILM)PLOT NO. 60-62,OPPOSITE CAG BUILDING, ROUSE AVENUE, DDU MARG	1,189,205.87	76,563.15	43,830.03	-	9,607.50	-	185,555.83	1,504,762.38	3/27/2023	3/28/2023
440	KY22NC2021	PROVIDING NEW CONNECTION OF 5KW ON LT SYSTEM OF SUPPLY IN F/O EX. MAGISTRATE/TEHSILDAR, SDM OFFICE, FLATTED FACTORY COMPLEX, GLT-4203	1,640.00	3,447.72	16,897.60	-	14,493.73	-	1,435.29	37,914.34	EIC Not Required	3/2/2023
441	KY22NC2023	PROVIDING NEW CONNECTION OF 300KW IN F/O MADHYAM HOUSING PVT. LTD,PLOT NO.2, PH-II,BLUE PERAL, FAIZ ROAD,JHANDEWALAN.	1,356,127.42	132,569.54	56,389.68	-	-	-	236,632.03	1,781,718.67	3/22/2023	3/24/2023
442	KY22NC2025	PROVIDING NEW HT CONNECTION OF 285 KW IN F/O INDIAN INSTITUTE OF PUBLIC ADMINISTRATION (IIPA), IIPA ANNEXE, MAN POWER BUILDING	1,438,800.00	184,045.45	-	-	-	-	475.53	1,883,320.98	3/27/2023	3/28/2023
443	KY22NC2026	PROVIDING NEW HT CONNECTION OF 101 KW IN F/O INDIAN INSTITUTE OF PUBLIC ADMINISTRATION (IIPA), FOR NEW BUILDING DEVELOPMENT	1,865,053.67	190,456.06	316,801.00	-	24	-	252.66	2,946,142.24	3/27/2023	3/28/2023
444	KY22NC2030	PROVIDING NEW CONNECTION OF 150 KW ON HT SYSTEM OF SUPPLY IN F/O EE (SDW) -III, DJB, SEWAGE PUMPING STATION, HARSH VIHAR NEAR PETROL PUMP- NNG	1,404,212.77	1	-	-	-	-	606.56	2,119,026.66	2/3/2023	3/27/2023

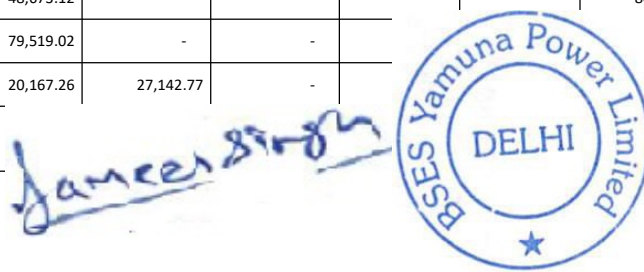
James Singh



Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
445	KY22NC2031	PROVIDING NEW LOAD OF 11 KW ON LT SYSTEM SUPPLY IN F/O EE(CIVIL) M-212, PWD-UNDER AKSHARDHAM FLY OVER,OPP. PWD M-213,DELHI-MEEEXPRESSWAY,MVR,D-91	85,212.78	17,561.38	72,748.36	-	258,281.10	-	28,993.68	462,797.30	EIC Not Required	3/15/2023
446	KY22NC2033	PROVIDING NEW 500 KW TEMPORARY CONNECTION I/F OF GAWAR CONSTRUCTION LTD, BATCHING PLANT AT DDA PLOT, NEAR SHASTRI PARK POLICE STATION	1,926,148.50	144,193.64	-	-	302,715.00	-	584,065.46	2,957,122.60	3/27/2023	3/27/2023
447	KY22SH1011	SHIFTING OF HT EQUIPMENTS AS PER REQUEST OF CONSUMER AT SHANTI MUKUND HOSPITAL , 2 INSTITUTIONAL AREA , VIKAS MARG DELHI	1,977,442.18	162,607.00	106,675.00	-	97,104.00	-	24,391.05	2,368,219.23	3/13/2023	3/16/2023
448	KY22SH1018	SHIFTING OF 11KV RMU AS PER REQUEST OF M/S OMAXE HERITAGE PVT. LTD. IN CHANDNI CHOWK DIVISION	225,191.24	97,459.76	-	-	-	-	14,618.96	337,269.96	1/6/2023	1/20/2023
449	KY22SH1024	SHIFTING OF RMU AND METERING CUBICAL IN F/O INDIAN INSTITUTE OF PUBLIC ADMINISTRATION (IIPA)	1,320,000.00	169,569.20	-	-	-	-	25,435.38	1,515,004.58	3/27/2023	3/28/2023
450	LN20AT4051	PROVIDING OF ADDITIONAL 630 KVA TRANSFORMER AT RAMESH PARK GALI-12 IN DIVISION LAXMI NAGAR.	2,198,196.47	490,395.38	42,673.17	-	510,693.50	227,948.00	1,582,733.10	5,052,639.62	1/23/2023	1/24/2023
451	LN20LR4149	INSTALLATION OF BUSBAR WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA IN MANDWALI SUBDIVISION IN DIVISION LAXMI NAGAR.	1,406,185.16	302,952.40	-	-	-	55,664.00	482,165.82	2,246,967.38	EIC Not Required	11/10/2022
452	LN20LR4150	INSTALLATION OF BUSBAR WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF MANDWALI & ANAND VIHAR SUBDIVISION IN LAXMI NAGAR DIVISION.	992,471.19	355,370.58	-	-	-	25,127.00	380,240.45	1,753,209.22	EIC Not Required	1/31/2023
453	LN20LT4074	LAYING OF 5 NO OF LT FEEDERS FROM CHANDER VIHAR SUBSTATION-2 IN DIVISION LAXMI NAGAR.	1,191,052.14	86,146.96	57,983.37	-	930,511.30	-	639,176.23	2,904,870.00	EIC Not Required	2/27/2023
454	LN20LT4077	LAYING 6 NO OF LT FEEDERS A BLOCK SHIV MANDIR MANDAWALI IN DIVISION LAXMI NAGAR.	828,953.98	171,869.84	220,671.04	-	558,076.57	8,794.00	839,031.59	2,627,397.02	EIC Not Required	6/27/2022
455	LN20LT4078	LAYING OF 4 NO'S OF LT FEEDERS RLY COLONY GALI -2 MANDAWALI SUBSTATION IN DIVISION LAXMI NAGAR.	980,129.95	90,943.38	298,186.63	-	807,474.89	-	614,079.97	2,790,814.82	EIC Not Required	3/21/2023
456	LN20LT4083	LAYING OF 5 NO'S LT FEEDER GAZIPUR VILLAGE SUBSTATION NEAR SCHOOL IN LAXMI NAGAR DIVISION.	1,148,164.57	81,091.38	75,055.92	-	798,888.61	-	593,335.15	2,696,535.63	EIC Not Required	2/16/2023
457	LN20LT4128	INSTALLATION OF FEEDER PILLAR IN PRIYA DARSHINI VIHAR:ID IN LAXMI NAGAR DIVISION.	2,323,973.22	342,656.00	-	-	-	42,063.00	752,284.37	3,460,976.59	EIC Not Required	12/27/2022
458	LN20LT4137	INSTALLATION OF NEW LT AIR CIRCUIT BREAKER WITH ASSOCIATED EQUIPMENTS IN LAXMI NAGAR DIVISION.	2,695,408.90	168,114.84	-	-	-	-	807,830.40	3,671,354.14	EIC Not Required	2/20/2023
459	LN20NF4031	LAYING NEW 11KV FEEDER FROM SHAKARPUR GRID TO WB BLOCK IN LAXMI NAGAR DIVISION.	3,072,945.31	118,181.48	359,234.08	-	465,783.64	33,350.00	2,403,687.18	6,453,181.69	4/21/2022	4/22/2022
460	LN20UT4040	AUGMENTATION OF TRANSFORMER FROM 630 KVA TO 1600 KVA AT MANDWALI PRIMARY SCHOOL LAXMI NAGAR DIVISION.	3,298,037.46	261,055.57	116,878.56	-	488,064.40	-	2,087,140.84	6,251,176.83	6/29/2022	7/5/2022
461	LN20UT4144	AUGMENTATION OF 990 KVA TO 1600 KVA DISTRIBUTION TRANSFORMER AT A BLOCK WEST VINOD NAGAR NEAR MANGLAM IN DIVISION-LAXMI NAGAR.	2,623,493.87	178,184.72	-	-	-	-	790,383.23	3,592,061.82	9/22/2022	9/23/2022
462	LN20UT4145	AUGMENTATION OF DISTRIBUTION TRANSFORMER FROM 990 KVA TO 1600 KVA AND LAYING 5 NO'S OF LT FEEDERS AT MANDAWALI UNCHPUR IN DIVISION LAXMI NAGAR.	4,176,970.74	229,118.84	87,574.19	-	541,607.79	-	1,420,503.48	6,455,775.04	3/15/2023	3/21/2023
463	LN21EL2002	ELECTRIFICATION OF FLOWER MARKET AT GHAZIPUR IN DIVISION IN LAXMI NAGAR DIVISION.	7,173,040.28	897,545.76	-	-	596,285.63	284,747.00	1,445,138.20	10,396,756.87	1/6/2023	1/31/2023
464	LN21LR4012	INSTALLATION OF BUSBAR WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF MANDWALI & ANAND VIHAR SUBDIVISION IN LAXMI NAGAR DIVISION.	869,790.52	325,203.28	-	-	-	-	337,120.41	1,532,114.21	EIC Not Required	3/23/2023
465	LN21LR4014	INSTALLATION OF BUSBAR AND ASSOCIATED WORKS FOR PROVIDING NEW CONNECTION IN PREET VIHAR AREA IN DIVISION LAXMI NAGAR.	1,185,306.44	318,669.58	-	-	-	-	424,287.57	1,928,263.59	EIC Not Required	8/8/2022
466	LN21LR4015	INSTALLATION OF 3 PH BUSBAR WITH ASSOCIATED EQUIPMENTS IN SUBDIVISION AT PREET VIHAR SUBDIVISION IN LAXMI NAGAR DIVISION.	1,582,585.19	348,212.86	-	-	-	-	544,698.59	2,475,496.64	EIC Not Required	11/14/2022
467	LN21LR4016	INSTALLATION OF BUSBAR WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF PREET VIHAR SUBDIVISION IN LAXMI NAGAR DIVISION.	1,675,850.27	355,989.13	-	-	-	29,570.00	573,203.43	2,634,612.83	EIC Not Required	2/22/2023
468	LN21LR4019	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN MANDAWALI & ANAND VIHAR SUBDIVISION IN LAXMI NAGAR DIVISION.	199,966.08	349,607.00	-	-	-	-	040.39	717,558.47	EIC Not Required	2/21/2023
469	LN21LR4020	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA IN PD VIHAR	289,919.98	67,165.70	-	-	-	-	540.72	1,197,206.48	EIC Not Required	1/3/2023
470	LN21LT4049	LAYING OF UNDERGROUND CABLE FROM JOSHI COLONY:K SUBSTATION IN DIVISION LAXMI NAGAR.	1,355,954.29	2	-	-	-	-	298.26	3,953,886.90	EIC Not Required	4/20/2022

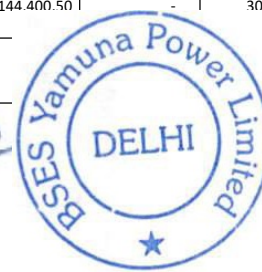


Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
471	LN21LT4050	LAYING OF LT FEEDER AT SOUTH GANESH NAGAR POLE MOUNTED SUBSTATION IN LAXMI NAGAR DIVISION	529,212.09	112,140.53	190,920.04	-	347,481.27	-	332,821.09	1,512,575.02	EIC Not Required	1/12/2023
472	LN21LT4051	LAYING OF U/G CABLE FROM S/STN E-BLK VIKAS MARG SUBSTATION IN LAXMI NAGAR DIVISION.	925,376.63	98,585.10	182,517.68	-	651,569.03	-	524,175.16	2,382,223.60	EIC Not Required	2/27/2023
473	LN21LT4067	LAYING OF 4 NO OF LT FEEDERS FROM SOUTH GANESH NAGAR:ID SUBSTATION IN DIVISION- LAXMI NAGAR DIVISION.	1,262,575.06	208,218.26	52,550.24	-	890,155.83	-	1,160,845.92	3,574,345.31	EIC Not Required	6/10/2022
474	LN21LT4068	LAYING OF 3 NO OF LT FEEDERS FROM D BLOCK RAMLEELA MAIDAN SUBSTATION IN DIVISION IN LAXMI NAGAR.	1,135,496.25	138,450.15	73,990.40	-	852,787.59	-	1,053,011.97	3,253,736.36	EIC Not Required	6/15/2022
475	LN21LT4070	INSTALLATION OF DISTRIBUTION BOXES AND ASSOCIATED WORKS IN - LAXMI NAGAR DIVISION.	1,254,351.25	367,474.42	-	-	-	37,303.00	457,534.21	2,116,662.88	EIC Not Required	2/16/2023
476	LN21MS4072	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION LAXMI NAGAR.	854,698.10	53,065.59	1,112,542.74	-	-	-	569,949.86	2,590,256.29	1/9/2023	1/27/2023
477	LN21NC4053	LAYING OF SERVICE CABLE FOR PROVIDNG NEW CONNECTION IN DIVISON LAXMI NAGAR	163,790.83	79,840.98	-	-	2,506.49	-	69,438.22	315,576.52	EIC Not Required	3/21/2023
478	LN21NF4066	LAYING OF 11KV CABLE FROM S/STN-2 PATPARGANJ TO E BLOCK WEST VINOD NAGAR IN DIVISION-LAXMI NAGAR	2,844,224.80	293,001.44	377,991.85	-	232,461.18	33,974.00	1,057,260.05	4,838,913.32	1/23/2023	1/27/2023
479	LN21OH4071	CONVERSION OF O/H BARE CONDUCTOR IN LTAB CABLE IN PRIYADARSHINI VIHAR IN DIVISION LAXMI NAGAR.	3,652,904.44	541,866.50	-	-	-	109,568.00	1,183,389.35	5,487,728.29	EIC Not Required	1/16/2023
480	LN21RM4078	INSTALLATION OF 1 NO. 3 WAY RMU AT LSC-II, MANDAWALI:ID IN DIVISION LAXMI NAGAR.	1,009,959.68	102,224.46	-	-	-	-	313,758.93	1,425,943.07	7/27/2022	7/27/2022
481	LN21RM4079	INSTALLATION OF 1 NO. 3 WAY RMU AT MANDAWALI A BLOCK SHIV MANDIR MARG:PL IN DIVISION LAXMI NAGAR.	975,757.27	92,345.98	-	-	-	-	301,323.25	1,369,426.50	7/27/2022	7/27/2022
482	LN21SH1011	SHIFTING OF POLE AS PER REQUEST OF HON'BLE MLA AT D BLOCK WEST VINOD NAGAR IN DIVISION LAXMI NAGAR.	-	-	-	-	-	-	-7,729.74	-7,729.74	EIC Not Required	9/1/2022
483	LN21SH4081	SHIFTING OF RMU AT S/STN-1A DUE TO CONSTRUCTION OF I.P EXTENSION GRID PATPARGANJ IN LAXMI NAGAR DIVISION.	20,877.50	257,063.48	-	-	-	-	78,410.09	356,351.07	7/27/2022	7/27/2022
484	LN22CV4009	PROVIDING RMC PLATFORM DRAINS & GRADING TO AVOID WATER LOGGING AT TRANSFORMER WORKSHOP PATPARGANJ IN DIVISION LAXMI NAGAR.	-	-	-	2,974,443.02	-	29,960.00	839,121.90	3,843,524.92	EIC Not Required	3/30/2023
485	LN22FA4006	LAYING OF 11 kv 3X300 MM2 CABLE FROM PARAMSHAKTI PEETH,SHANTI MG MANDAWLI:HTC TO MANGALAM WEST VINOD NAGAR S/STN IN DIVISION LAXMI NAGAR.	480,692.18	68,242.46	589,812.16	-	106,710.12	-	351,356.60	1,596,813.52	7/27/2022	7/27/2022
486	LN22FA4018	LAYING OF 11KV HT 3CX300 MM2 XLPE CABLE FROM SHAKARPUR GRID TO DJB VISHWAKARMA PARK SUBSTATION IN DIVISION LAXMI NAGAR.	217,178.28	51,328.34	378,696.22	-	50,848.56	-	196,927.70	894,979.10	9/26/2022	9/26/2022
487	LN22LT4001	INSTALLATION OF LT PANEL BOARD AT POORVI SCHOOL BLOCK MANDAWALI IN DIV. LNR	1,290,604.58	81,775.16	-	-	-	-	387,162.87	1,759,542.61	EIC Not Required	3/25/2023
488	LN22LT4002	LAYING OF 2 NO'S OF LT FEEDER AT US BLOCK MANDAWALI SUBSTATION IN LAXMI NAGAR DIVISION.	939,776.81	77,096.75	122,525.39	-	627,254.91	-	498,391.78	2,265,045.64	EIC Not Required	1/27/2023
489	LN22LT4024	INSTALLATION OF LT PANEL AT MANDAWALI SUBJ MANDI SUBSTATION IN DIVISION LAXMI NAGAR.	2,135,406.06	220,734.10	-	-	-	-	664,692.11	3,020,832.27	3/23/2023	3/23/2023
490	LN22LT4030	LAYING OF 4CX300 MM2 LT CABLE FOR PROVIDING CONNECTION TO GOPAL AROMATICS IN DIVISION LAXMI NAGAR.	55,113.98	10,877.24	25,329.93	-	12,801.34	-	29,374.05	133,496.54	EIC Not Required	12/20/2022
491	LN22LT4043	LAYING OF LT CABLE AT NIRMAN VIHAR NEAR MOTHER DAIRY SUBSTATION IN DIVISION LAXMI NAGAR.	1,066,526.71	131,347.22	540,539.07	-	476,544.18	-	624,862.90	2,839,820.08	EIC Not Required	3/29/2023
492	LN22LT4047	LAYING OF LT CABLE AT CHANDER VIHAR SUBSTATION-1 IN DIVISION LAXMI NAGAR.	1,564,652.56	90,930.37	37,515.78	-	951,799.80	-	746,153.90	3,391,052.41	EIC Not Required	2/27/2023
493	LN22MS4029	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION LAXMI NAGAR.	397,846.30	318,590.56	949,933.14	-	-	-	470,100.64	2,136,470.64	3/20/2023	3/27/2023
494	LN22NF4038	LAYING OF 11KV NEW FEEDER FROM 220KV PATPARGANJ GRID TO POST OFFICE MANDAWALI SUBSTATION IN DIVISION LAXMI NAGAR.	1,304,057.82	82,559.88	449,611.05	-	887,173.56	-	768,300.66	3,491,702.97	3/23/2023	3/27/2023
495	LN22PS4022	ESTABLISHMENT 1000KVA SMART PACKAGE SUBSTATION AT SHRI RAM CHOWK MANDAWALI SUBSTATION IN DIVISION LAXMI NAGAR.	6,963,700.25	349,712.36	-	-	-	-	2,063,191.23	9,376,603.84	3/27/2023	3/28/2023
496	LN22RM4026	INSTALLATION OF 1 WAY RMU AT SHANKAR VIHAR S/STN IN DIVISION LAXMI NAGAR DIVISION.	236,287.15	48,673.12	-	-	-	-	80,390.31	365,350.58	1/23/2023	1/27/2023
497	LN22RM4027	INSTALLATION OF 1 WAY RMU AT S/STN-4 GAZIPUR IN DIVISION LAXMI NAGAR DIVISION.	274,742.77	79,519.02	-	-	-	-	941.00	454,202.79	1/10/2023	1/13/2023
498	LN22SH1008	SHIFTING OF FEEDER PILLAR AS PER REQUEST OF CONSUMER AT B-20 BHARTI ARTIST COLONY IN LAXMI NAGAR DIVISION.	163,909.98	20,167.26	27,142.77	-	-	-	371.71	224,569.22	EIC Not Required	12/27/2022
499	LN22SH1010	SHITING OF POLES NO. LNR250, AS PER REQUEST OF CONSUMER IN FAVOUR OF H.NO. MB-59 MASTER BLOCK SHAKARPUR IN LAXMI NAGAR DIVISION.	19,842.86	-	-	-	-	-	346.64	37,833.78	EIC Not Required	10/7/2022



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Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
500	LN22SH1060	SHIFTING OF POLE AS PER REQUEST OF CONSUMER LNR8566 AT H.NO. 7 WEST GURU ANGAD NAGAR IN DIVISION LAXMI NAGAR DIVISION.	18,847.73	13,937.80	-	-	-	-	2,090.67	34,876.20	EIC Not Required	3/6/2023
501	LN22SH4023	LAYING 11KV HT 3CX300MM2 CABLE BETWEEN E BLOCK NIRMAN VIHAR SUBSTATION TO BHARTI ARTIST COLONY SUBSTATION IN LAXMI NAGAR DIVISION.	171,362.30	45,588.94	25,254.36	-	42,819.84	-	80,408.69	365,434.13	11/7/2022	11/7/2022
502	LN22SS4019	INSTALLATION OF NEW SUBSTATION AT AKSHARDHAM PARKING FOR PROVIDING CONNECTION TO ELECTRIC VEHICLE CHARGING STATION IN DIVISION LAXMI NAGAR.	2,046,019.06	371,073.30	316,649.63	-	239,226.12	-	838,705.82	3,811,673.93	2/27/2023	2/27/2023
503	LN22UT4031	CONVERSION OF 1*990 KVA OIL TYPE DT INTO 1*1000KVA DRY TYPE DT AT PNBANK ENCLAVE:ID IN DIVISON LAXMI NAGAR	1,556,019.55	99,437.99	-	-	-	-	467,022.12	2,122,479.66	3/27/2023	3/28/2023
504	LN22UT4032	CONVERSION OF 1*990 KVA OIL TYPE DT INTO 1*1000KVA DRY TYPE DT-2 AT PNB BANK ENCLAVE S/STN :ID IN DIVISON LAXMI NAGAR	1,548,475.61	99,438.02	-	-	-	-	464,893.90	2,112,807.53	3/27/2023	3/28/2023
505	LN22UT4035	AUGMENTATION OF 2 X 990 KVA WITH 2 X 2000 KVA TRANSFORMER AT MANGAL BAZAR LAXMI NAGAR:PL IN DIVISON LAXMI NAGAR	8,696,730.24	292,016.02	-	-	-	-	2,535,820.61	11,524,566.87	3/30/2023	3/31/2023
506	M317LR4036	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT GHAROLLI VILLAGE, DIVISION- MAYUR VIHAR PH-3.	989,222.55	204,351.78	-	-	-	76,756.00	498,228.42	1,768,558.75	EIC Not Required	3/15/2023
507	M318LT4027	LAYING OF 3 NO. OF LT FEEDERS AT DURGA PARK SUBSTATION DALLUPURA IN DIVISION MAYUR VIHAR PH-3.	1,478,711.04	220,311.32	874,212.44	-	535,656.88	240.00	880,791.08	3,989,922.76	EIC Not Required	8/2/2022
508	M318NF4090	PROVISION OF 11KV NEW INTERCONNECTOR CABLE FROM B BLOCK NEW ASHOK NAGAR TO SUBSTATION NO-1 EAST END APARTMENT IN DIVISION MAYUR VIHAR PH-3.	2,378,214.15	165,530.52	36,253.12	-	214,842.60	19,627.00	1,532,628.51	4,347,095.90	5/23/2022	5/28/2022
509	M319MS4021	INSTALLATION OF FEEDER PILLAR IN DIVISION MAYUR VIHAR PH-3	2,407,760.85	331,853.76	-	-	-	-	772,874.32	3,512,488.93	EIC Not Required	2/22/2023
510	M320NF4016	LAYING OF 11KV FEEDER BY LIO OF KONDLI GRID TO SUBSTATION POCKET- A-1 LIG AT SUBSTATION NO.-4 GD COLONY IN DIVISION-MAYUR VIHAR-III	3,965,908.69	164,502.14	70,519.16	-	534,958.08	-	1,336,044.23	6,071,932.30	3/29/2023	3/29/2023
511	M320RM4025	INSTALLATION OF 1 NO. 3 WAY O/D RMU IN PLACE OF DP AT S/S -7 VASUNDRA ENCLAVE,DIVISION MAYUR VIHAR PH-3.	1,022,848.18	100,647.04	-	-	-	-	316,949.91	1,440,445.13	1/31/2023	2/1/2023
512	M320SW4029	INSTALLATION OF LTACB WITH ASSOCIATED WORKS AT SUBSTATION NO-4, SUBSTATION NO-10 , SUBSTATION NO.-11 OF EAST END APARTMENT AND SUBSTATION NO-1 OF SAMRAT APARTMENT IN MAYUR VIHAR PH-3.	2,580,197.30	213,274.98	-	-	-	-	788,068.14	3,581,540.42	EIC Not Required	2/22/2023
513	M320UT4019	AUGMENTATION OF DISTRIBUTION TRANSFORMER FROM 100 KVA INTO 400KVA AT FLOOD CONTROL KONDLI BRIDGE IN DIVISION-MAYUR VIHAR III.	1,284,446.14	200,968.04	-	-	-	-	419,051.08	1,904,465.26	10/19/2022	10/19/2022
514	M321LR4019	LAYING OF LT CABLE AND RELOCATION OF METER WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA IN SUBDIVISION NEW ASHOK NAGAR, DIVISION MAYUR VIHAR PH-3	915,454.32	605,272.34	-	-	-	57,972.00	429,013.11	2,007,711.77	EIC Not Required	2/3/2023
515	M321LR4020	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS AT SSTN-5, SSTN-6 SSTN-7,SSTN-8 MIX HOUSING,1350 DDA QTRS IN DIVISION MAYUR VIHAR PH-3	615,386.12	464,392.88	-	-	-	-	304,617.10	1,384,396.10	EIC Not Required	10/6/2022
516	M321LR4021	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALLS UNDER DURGA PARK, HARIJAN BASTI DALLUPURA, SSTN-2 VASUNDRA ENCLAVE & BBLK NEW KONDLI SUBSTATION IN DIVISION MAYUR VIHAR PH-3	429,381.70	175,531.66	-	-	-	17,364.00	170,652.47	792,929.83	EIC Not Required	10/20/2022
517	M321LT4014	LAYING OF NEW LT FEEDERS AT SSTN A LOOP NEW ASHOK NAGAR SUBSTATION IN DIVISION MAYUR VIHAR PH-3.	1,007,816.58	172,527.92	565,791.20	-	418,202.32	-	610,582.70	2,774,920.72	EIC Not Required	3/15/2023
518	M321LT4037	LAYING OF LTAB CABLE AT E BLK NEW ASHOK NAGAR SUBSTATION IN DIVISION MAYUR VIHAR PH-3.	861,977.79	122,171.66	-	-	-	26,445.00	277,638.99	1,288,233.44	EIC Not Required	2/2/2023
519	M321MS4013	CONVERSION OF OIL INTO DRY TYPE 630 KVA DT AT GOVIND(DELHI PUNJABI)VASHUNDRA ENCLAVE IN DIVISION MAYUR VIHAR PH-3	1,895,962.77	78,102.44	-	-	-	-	556,904.72	2,530,969.93	3/23/2023	3/23/2023
520	M321MS4016	SHIFTING OF 11 KV HT CABLE NEW KONDLI GRID TO SSTN-8 VASUNDRA ENCLAVE AT LOCATION INDIRA CHOWK NEW KONDLI IN DIVISION MAYUR VIHAR PH-3	508,137.93	182,069.28	250,857.13	-	144,400.50	-	306,221.13	1,391,685.97	3/29/2023	3/29/2023
521	M321MS4017	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN SUBDIVISION NEW ASHOK NAGAR IN DIVISION MAYUR VIHAR PH-3.	153,032.51	176,437.14	-	-	-	-	946.88	430,165.53	EIC Not Required	11/9/2022
522	M321MS4018	LAYING OF LT CABLE AND RELOCATION METER ALONG WITH ASSOCIATED WORKS IN HIGH LOSS AREA OF MAYUR VIHAR PH-3 SUBDIVISION IN DIVISION MAYUR VIHAR PH-3.	590,741.66	5	-	-	-	-	975.59	1,459,203.43	EIC Not Required	11/17/2022

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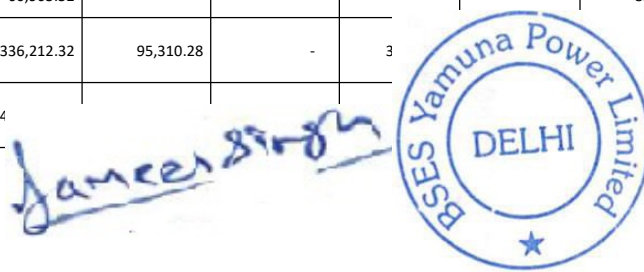


Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
523	M321MS4022	LAYING OF LT CABLE ALONG WITH ASSOCIATED WORK AT B1 BLK & E BLK NEW ASHOK NAGAR IN DIVISION MAYUR VIHAR PH-3	665,706.85	272,025.89	-	-	449,586.02	37,861.00	391,377.33	1,816,557.09	EIC Not Required	3/10/2023
524	M321MS4023	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION MAYUR VIHAR PH-3	656,512.12	353,152.76	961,594.01	-	-	80,381.00	556,113.03	2,607,752.92	3/23/2023	3/23/2023
525	M321MS4024	INSTALLATION OF 3 PHASE DISTRIBUTION BOX AND ASSOCAITED WORKS IN DIVISION MAYUR VIHAR PH-3.	314,146.13	119,818.38	-	-	-	-	122,425.98	556,390.49	EIC Not Required	2/3/2023
526	M321NC4034	LAYING OF CABLE WITH ASSOCIATED WORKS FOR EXTENSION OF NETWORK TO PROVIDING NEW CONNECTION IN DIVISION MAYUR VIHAR PH-3.	145,861.45	120,345.41	-	-	38,136.42	6,730.00	85,858.46	396,931.74	EIC Not Required	2/23/2023
527	M322MS1001	SHIFTING/INSTALLATION OF LT PCC POLE VSEC833 AS PER THEREQUISITION OF MR.MADAN MEHTA,B444 GD COLONY CA NO-150314983.	19,323.85	18,916.00	-	-	-	-	2,837.40	41,077.25	EIC Not Required	11/4/2022
528	M322MS1004	SHIFTING OF UNDERGROUND CABLES AS PER REQUEST OF CONSUMER AT 25 MGD PLANT IN DIVISION MAYUR VIHAR PH-3	2,034,403.50	135,856.00	-	-	1,116,999.45	-	20,378.40	3,307,637.35	2/28/2023	3/1/2023
529	M322MS1007	SHIFTING LT PCC POLE AS PER THE REQUEST OF CONSUMER MEENA KUMARI,FLAT NO 216-B,C2 JANT FLAT,IN DIVISION MAYUR VIHAR PH-3, CA NO-152747087.	18,878.78	24,569.40	-	-	-	-	3,685.41	47,133.59	EIC Not Required	1/5/2023
530	M322MS1008	FIXING A TIE AT LT POLE VSEC527 AS PER THE REQUEST OF MRS.KUNTI DEVI KHNO-201,GF VILLAGE KONDLI,NEAR SHIV MANDIR,CA-152395166,IN DIVISION MAYUR VIHAR PH-3	5,354.02	3,897.00	-	-	-	-	584.55	9,835.57	EIC Not Required	1/6/2023
531	M322MS4009	PROVIDING NEW LOAD OF 82 KW IN F/O PRINCIPAL,GOVT GIRLS SR.SEC SCHOOL,KONDLI GHAROULI,MAYUR VIHAR-3,DELHI-96.	329,343.09	60,528.70	61,796.57	-	47,835.32	-	140,915.28	640,418.96	EIC Not Required	1/19/2023
532	M322MS4036	CONVERSION OF OIL TYPE INTO DRY TYPE DT AT GOBIND APT(DELHI PUNJABI CGHS) IN DIVISON MAYUR VIHAR 3	1,895,962.77	67,234.64	-	-	-	-	553,838.80	2,517,036.21	3/23/2023	3/23/2023
533	M322NF4011	LAYING OF 11KV CABLE FROM DALLUPURA GRID TO S/STN ALOOP NEW ASHOK NAGAR IN DIVISION-MAYUR VIHAR PH-3	3,973,317.22	254,592.68	731,649.95	-	896,389.24	-	1,652,025.32	7,507,974.41	3/29/2023	3/29/2023
534	M322NF4026	LAYING OF 11KV CABLE FROM SSTN DHARMASHILLA RAHAT MEDICAL CENTRE TO SSTN-1 FACILITY CENTER IN DIVISION MAYUR VIHAR PH-3	257,907.53	46,069.32	74,647.60	-	104,878.88	-	136,401.41	619,904.74	2/27/2023	2/27/2023
535	M322UT4013	AUGMENTATION OF 990KVA WITH 2MVA DISTRIBUTION TRANSFORMER AT S/STN B2 BLK NEW ASHOK NAGAR IN DIVISION MVR3	4,613,070.08	189,296.78	-	-	-	-	1,354,798.60	6,157,165.46	3/30/2023	3/31/2023
536	MV17FA4041	AUGMENTATION OF SERVICE LINE IN DDA FLATS SUBDIVISION POCKET - C,E IN MAYUR VIHAR PH-1&2.	469,210.02	208,090.88	661,610.01	-	1,023,115.41	-	666,352.66	3,028,378.98	EIC Not Required	3/27/2023
537	MV17FA4042	AUGMENTATION OF SERVICE LINE IN DDA FLATS SUBDIVISION POCKET-1,3,5 IN DIVISION MAYUR VIHAR PH-1&2.	503,691.40	207,006.46	673,943.63	-	1,024,498.13	-	679,643.82	3,088,783.44	EIC Not Required	3/28/2023
538	MV20LR4018	INSTALLTION INTELLIGENT GROUP METERING SYSTEM AT SUBSTATION OCF CLUB CHILLA IN DIVISION MAYUR VIHAR PH-I&II	1,586,400.08	410,129.06	-	-	-	43,485.00	563,242.03	2,603,256.17	EIC Not Required	11/29/2022
539	MV20LR4019	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT KHICHRIPUR VILLAGE SUBSTATION NEAR METRO STATION IN MAYUR VIHAR PH-I&II	1,507,838.98	379,569.04	-	-	-	146,991.00	970,254.99	3,004,654.01	EIC Not Required	1/12/2023
540	MV20LT4046	LAYING OF INTERCONNECTOR BETWEEN FEEDER PILLAR IN EAST VINOD NAGAR IN MAYUR VIHAR PH-1&2.	1,174,889.75	337,566.77	355,009.37	-	548,829.92	-	681,662.66	3,097,958.47	EIC Not Required	3/29/2023
541	MV21LR4011	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN SADAR APARTMENT SUBDIVISION IN DIVISION MAYUR VIHAR PH-I&II	123,427.48	132,905.06	-	-	-	-	72,314.12	328,646.66	EIC Not Required	7/22/2022
542	MV21LR4012	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA IN SADAR APPTT S/D IN D-MVR-I&II	1,357,943.96	436,256.35	-	-	-	68,091.00	506,162.92	2,368,454.23	EIC Not Required	3/15/2023
543	MV21LR4013	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA OF SADAR APARTMENT SUBDIVISION IN DIVISION MAYUR VIHAR PH-I&II	1,693,772.33	668,563.22	-	-	-	68,757.00	666,439.90	3,097,532.45	EIC Not Required	2/1/2023
544	MV21LR4014	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF SADAR APARTMENT SUBDIVISION IN DIVISION MAYUR VIHAR PH-I&II-PART-1	2,018,214.14	361,744.34	-	-	-	-	671,411.51	3,051,369.99	EIC Not Required	1/24/2023
545	MV21LR4015	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF SADAR APARTMENT SUBDIVISION IN DIVISION MAYUR VIHAR PH-I&II-PART-2	1,993,748.70	332,037.26	-	-	-	-	128.87	2,981,914.83	EIC Not Required	3/28/2023
546	MV21LR4019	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA FALL UNDER SUBSTATION NO.-8 POCKET-C SUBDIVISION IN DIVISION MAYUR VIHAR PH-I&II	119,852.92	177,475.54	-	-	-	-	879.51	389,007.97	EIC Not Required	1/16/2023
547	MV21LR4020	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA FALL UNDER SUBSTATION-8 POCKET-C SUBDIVISION IN DIVISION MAYUR VIHAR PH-I&II	445,665.57	2	-	-	-	-	744.32	895,915.15	EIC Not Required	11/29/2022

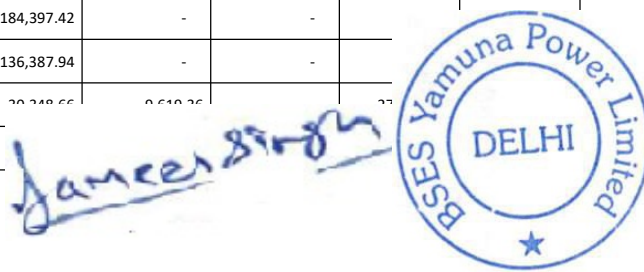
James Singh



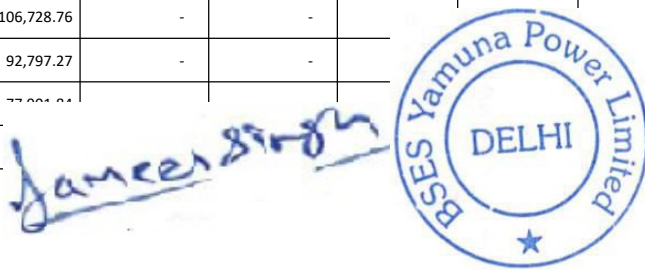
Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
548	MV21LR4021	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA FALL UNDER SUBSTATION-8 PKT-C SUBDIVISION IN DIVISION MAYUR VIHAR PH-I&II	1,071,854.08	579,148.89	-	-	-	52,647.00	465,765.44	2,169,415.41	EIC Not Required	11/25/2022
549	MV21LR4022	RELOCATION OF METER AND ASSOCIATED WORKS IN TRILOKPURI SUBDIVISION IN DIVISION-MAYUR VIHAR PH-I&II	108,291.38	228,567.18	-	-	-	8,355.00	95,031.37	440,244.93	EIC Not Required	12/29/2022
550	MV21LR4023	RELOCATION OF METER AND LAYING OF LT CABLE WITH ASSOCIATED EQUIPMENTS IN HIGH LOSS AREA OF TRILOKPURI SUBDIVISION IN DIVISION MAYUR VIHAR PH-I&II	1,029,925.77	387,281.74	-	-	-	35,045.00	399,809.26	1,852,061.77	EIC Not Required	12/22/2022
551	MV21LT4031	TAKING OUT 3 NOS. LT FEEDER FROM DP NO.4 CHILLA SUBSTATION IN MAYUR VIHAR PH-1&2.	678,303.33	122,537.58	611,368.41	-	312,723.60	-	486,621.86	2,211,554.78	EIC Not Required	3/24/2023
552	MV21LT4033	TAKING OUT 3 NOS. LT FEEDER FROM S/S-1 KHICHRIPUR COLONY SUBSTATION IN MAYUR VIHAR PH-1&2.	595,348.37	115,209.06	312,375.36	-	262,687.82	-	362,687.20	1,648,307.81	EIC Not Required	3/21/2023
553	MV21LT4036	TAKING OUT 2 NOS. LT FEEDER FROM D-BLOCK EAST VINOD NAGAR SUBSTATION IN MAYUR VIHAR PH-1&2.	506,468.90	113,074.92	484,681.76	-	265,815.06	-	386,502.98	1,756,543.62	EIC Not Required	3/20/2023
554	MV21MS4043	INSTALLATION OF 3PH DISTRIBUTION BOX AND ASSOCIATED WORKS IN MAYUR VIHAR PH-I&II	2,230,087.16	566,934.54	-	-	-	-	789,069.47	3,586,091.17	EIC Not Required	3/16/2023
555	MV21MS4044	LAYING OF LT CABLE AND ERECTION OF PCC POLE IN DIVISION MAYUR VIHAR PH-I&II	1,676,957.76	1,027,965.57	-	-	36,017.74	-	773,248.53	3,514,189.60	EIC Not Required	3/29/2023
556	MV21MS4052	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION MAYUR VIHAR PH-1&2	703,678.65	558,398.75	768,194.95	-	-	93,001.00	572,761.35	2,696,034.70	12/28/2022	1/18/2023
557	MV21MS4066	PROVIDING NEW CONNECTION OF 16KW ON LT SYSTEM OF SUPPLY IN F/O AE(E&M)-III, DJB T-WELLAT 18-BLOCK, KALYANPURI, NEAR KHICHRIPUR GLT-3921.	39,002.01	34,337.06	-	-	-	1,145.00	20,689.72	95,173.79	EIC Not Required	8/24/2022
558	MV21NC4024	LAYING OF CABLE WITH ASSOCIATED WORKS FOR EXTENSION OF NETWORK TO PROVIDING NEW CONNECTION IN DIVISION MAYUR VIHAR PH-1&2.	198,516.87	163,640.52	-	-	15,254.56	-	106,471.91	483,883.86	EIC Not Required	3/24/2023
559	MV21SH1009	SHIFTING OF POLES & TRANSFORMER OPPOSITE PRASOOTIGRAH IN CORRIDOR NO. 7, CATEGORY 'B' ON PATPARGANJ ROAD IN DIVISION MAYUR VIHAR PH-1&2	2,588,078.28	670,878.64	600,695.00	-	145,437.60	-	450,187.95	4,455,277.47	11/15/2022	11/15/2022
560	MV22AT4082	ADDITION OF 630 KVA TRANSFORMER AT GAZIPUR KHARKHAS SUBSTATION TO RELEASE 200 KW LT TEMPORARY CONNECTION IN FAVOUR OF EDMC IN MAYUR VIHAR DIVISION	1,424,047.91	94,120.34	-	-	-	-	428,291.35	1,946,459.60	1/30/2023	2/6/2023
561	MV22CV4010	PROVIDING NEW CABLE TRENCH FOR 11KV INCOMER CABLES & REPAIRING OF OLD TRENCH IN MVR-II GRID.	-	-	-	2,478,777.62	-	25,800.00	699,289.44	3,203,867.06	EIC Not Required	3/31/2023
562	MV22LT4024	LAYING OF LT CABLE AT S/S-19 BLOCK TRILOKPURI SUBSTATION IN MAYUR VIHAR PH-1&2.	1,169,196.00	183,007.14	836,021.99	-	503,234.72	-	759,289.35	3,450,749.20	EIC Not Required	3/24/2023
563	MV22LT4025	LAYING OF LT CABLE AT S/S-25 BLOCK TRILOKPURI SUBSTATION IN MAYUR VIHAR PH-1&2.	862,510.36	173,916.66	532,914.44	-	386,213.64	-	551,682.82	2,507,237.92	EIC Not Required	3/24/2023
564	MV22LT4040	LAYING OF LT CABLE AT S/S-ADARSH MOHALLA SUBSTATION IN MAYUR VIHAR PH-1&2.	808,151.00	128,912.64	328,525.07	-	214,656.76	-	417,592.94	1,897,838.41	EIC Not Required	3/28/2023
565	MV22MS1003	LAYING OF CABLE AND ERECTION OF POLE FOR NEW CONNECTION IN FAVOUR OF METRO WASTE HANDLING AT EAST VINOD NAGAR IN DIVISION MAYUR VIHAR PH-I&II	92,357.46	81,090.00	-	-	-	-	12,163.50	185,610.96	EIC Not Required	8/24/2022
566	MV22MS1084	SHIFTING OF POLE AS PER REQUEST OF CONSUMER AT 25/35 TRILOKPURI IN MAYUR VIHAR PH-1&2 DIVISION, CA NO:152800481	11,203.76	6,717.38	-	-	-	-	1,007.60	18,928.74	EIC Not Required	3/16/2023
567	MV22MS1085	SHIFTING OF POLE AS PER REQUEST OF CONSUMER AT 7/130-131 TRILOKPURI IN MAYUR VIHAR PH1&2 DIVISION, CA NO:101043698	13,522.33	9,945.30	-	-	-	-	1,491.79	24,959.42	EIC Not Required	3/16/2023
568	MV22MS4069	LAYING OF CABLE AND ASSOCIATED WORKS FOR EXTENSION OF NETWORK AGAINST RELEASING OF 11 KW CONNECTION IN FAVOUR M/S VISHWAINFRASTRUCTURE NEAR KONDLI BRIDGE IN DIVISION MAYUR VIHAR PH-1&2.	119,071.69	71,727.36	-	-	192,893.71	-	108,243.79	491,936.55	EIC Not Required	12/6/2022
569	MV22MS4071	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION MAYUR VIHAR PH-1&2	377,421.57	227,970.10	58,173.86	171,222.17	-	4,765.00	235,502.46	1,075,055.16	3/16/2023	3/17/2023
570	MV22RM4066	INSTALLATION OF 1 WAY O/D RMU AT 18 BLOCK TRILOKPURI IN MAYUR VIHAR PH-1&2 DIVISION	230,441.32	60,963.52	-	-	-	-	82,208.39	373,613.23	1/23/2023	1/27/2023
571	MV22SS4012	ESTABLISHMENT OF 400 KVA SUBSTATION AT MAYUR VIHAR EXTENSION METRO STATION FOR ELECTRIC VEHICLE CHARGING IN DIVISION MAYUR VIHAR PH-I&II	1,460,440.54	336,212.32	95,310.28	-	3	-	079.63	2,495,924.93	2/17/2023	2/24/2023
572	MV22SS4013	ESTABLISHMENT OF 400 KVA SUBSTATION AT MAYUR VIHAR METRO STATION FOR ELECTRIC VEHICLE CHARGING IN DIVISION MAYUR VIHAR PH-I&II	1,512,473.30	4	-	-	-	-	727.39	2,548,342.84	3/3/2023	3/3/2023



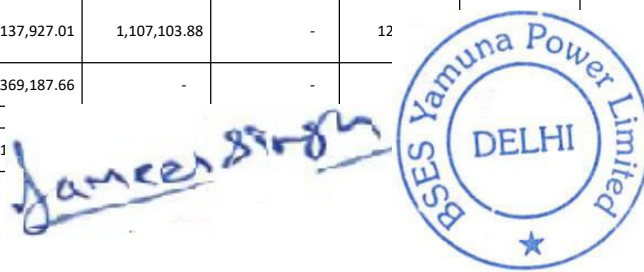
Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
573	MV22SS4014	ESTABLISHMENT OF 400 KVA SUBSTATION AT STAR CITY MALL FOR ELECTRIC VEHICLE CHARGING IN DIVISION MAYUR VIHAR PH-I&II	1,188,712.93	108,791.28	-	-	-	-	366,039.69	1,663,543.90	9/13/2022	9/28/2022
574	NN17FA4031	LAYING OF NEW HTAB CABLE IN PLACE OLD CABLE IN NAND NAGRI DIVISION.	2,068,419.85	351,757.76	-	-	-	9,191.00	1,389,629.61	3,818,998.22	6/15/2022	6/15/2022
575	NN17LT4064	TAKING OUT LT FEEDERS 4CX300 FROM C BLK COMPLAINT CENTRE S/STN TO POLE IN DIVISION NAND NAGRI.	939,388.44	60,977.01	256,994.93	-	621,120.62	-	529,939.40	2,408,420.40	EIC Not Required	3/28/2023
576	NN17UT4026	AUGEMENTION OF TRANSFORMER FROM 990 KVA TO 2000 KVA AT DYRGAPURI MAIN GALI - 10 SUBSTATION IN NAND NAGRI DIVISION.	4,547,593.98	186,627.14	-	-	-	-	1,335,573.96	6,069,795.08	3/30/2023	3/31/2023
577	NN18NF4108	LAYING OF NEW HT FEEDER FROM EAST OF LONI ROAD GRID TO HARIJAN BASTI WEST JYOTI NAGAR S/STN IN DIVISION NAND NAGRI.	2,878,647.66	215,389.76	1,061,320.32	-	317,167.89	-	1,261,746.89	5,734,272.52	3/30/2023	3/31/2023
578	NN18NF4144	LAYING OF NEW HT FEEDER FROM EAST OF LONI ROAD GRID TO B BLK ASHOK NAGAR S/STN IN DIV NNG	2,175,569.78	119,856.11	1,324,284.50	-	944,176.04	-	1,287,520.74	5,851,407.17	3/30/2023	3/31/2023
579	NN18RM4077	INSTALLATION OF 3 WAY I/D RMU IN PLACE OF OLD OCB RMU BIECCO MAKE AT STP NO. 02 S/STN IN DIVISION NAND NAGRI.	1,222,157.30	59,356.36	-	-	-	-	361,528.58	1,643,042.24	3/16/2023	3/22/2023
580	NN18UT4040	AUGMENTATION OF 990+400 KVA INTO 2000 KVA DTR AT SHIV MANDIR IN DIVISION NAND NAGRI	4,070,311.14	99,585.04	-	-	-	-	1,176,371.92	5,346,268.10	3/30/2023	3/31/2023
581	NN20AT4043	INSTALLATION OF ADDITIONAL 25 NOS. 25KVA DISTRIBUTION TRANSFORMERS AT A-3 HARSH VIHAR (HVDS) IN DIVISION NAND NAGRI.	819,532.67	304,857.48	-	-	-	118,726.00	689,593.29	1,932,709.44	3/17/2023	3/31/2023
582	NN20AT4044	INSTALLATION OF ADDITIONAL 30 NOS. 25KVA DISTRIBUTION TRANSFORMERS AT D- BLOCK HARSH VIHAR HVDS AREA IN DIVISION- NAND NAGRI.	758,638.19	502,892.69	-	-	-	49,028.00	355,891.23	1,666,450.11	3/30/2023	3/31/2023
583	NN20AT4045	INSTALLATION OF ADDITIONAL 30 NOS. 50KVA DISTRIBUTION TRANSFORMERS AT C BLOCK HARSH VIHAR HVDS AREA IN DIVISION- NAND NAGRI.	640,665.52	268,776.74	-	-	-	140,234.00	606,577.80	1,656,254.06	3/30/2023	3/31/2023
584	NN20LR4069	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA FALLS UNDER MN BLOCK SUNDERNAGRI, IJK BLOCK SUNDERNAGRI, D-1 NAND NAGRI, A-4 NAND NAGRI, B-4 NAND NAGRI SUBSTATION IN SUBDIVISION C-4 NAND NAGRI IN DIVISION NAND NAGRI.	279,406.49	295,214.76	-	-	-	14,150.00	162,106.74	750,877.99	EIC Not Required	10/31/2022
585	NN20LT4047	LAYING OF LT FEEDERS AT HARDEVPURI NO.2 (JOSHI WALA) IN DIVISION NAND NAGRI.	851,200.58	84,391.51	280,797.52	-	372,821.29	-	448,333.24	2,037,544.14	EIC Not Required	3/31/2023
586	NN20LT4064	LAYING OF LTAB CABLE AT DURGAPURI, HARDEVPURI & EAST JYOTI NAGAR SUBSTATION IN DIVISION NAND NAGRI	870,549.92	62,155.92	-	-	-	28,493.00	263,126.20	1,224,325.04	EIC Not Required	3/9/2023
587	NN20LT4065	LAYING OF LTAB CABLE AT A,B,C,D BLOCK KABIR NAGAR S/STN IN DIVISION NAND NAGRI	623,566.03	56,032.06	-	-	-	-	191,721.82	871,319.91	EIC Not Required	3/21/2023
588	NN20LT4066	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS AT PKT C ,E,F GTB ENCLAVE S/S IN DIVISION NAND NAGRI	623,270.98	67,163.72	-	-	-	-	194,778.94	885,213.64	EIC Not Required	3/22/2023
589	NN20MS4056	INSTALLATION OF TYPE A FEEDER PILLARS AND ASSOCAITED WORKS IN DIVISION NAND NAGRI.	1,812,136.03	288,843.39	-	-	-	-	592,708.56	2,693,687.98	EIC Not Required	2/28/2023
590	NN20RM4055	INSTALLATION OF 3 WAY OUTDOOR RMU AT GOKALPUR VILLAGE KAPOORWALA SUBSTATION NO. -2 IN DIVISION NAND NAGRI.	1,116,423.63	38,986.21	39,727.58	-	26,970.56	102,401.00	726,397.89	2,050,906.87	1/5/2023	1/11/2023
591	NN21AT4052	INSTALLATION OF ADDITIONAL 25KVA DTR IN BANK COLONY HVDS AREA IN DIV NNG	1,940,200.98	135,920.08	-	-	-	-	585,695.76	2,661,816.82	3/30/2023	3/31/2023
592	NN21FA4025	LAYING OF HT 11KV 3CX300MM2 XLPE CABLE FROM PREM NAGAR CHOWK SUBSTATION TO PRATAP NAGAR DP IN NAND NAGRI DIVISION.	2,361,271.41	182,671.73	102,519.58	-	310,484.73	-	834,186.22	3,791,133.67	3/28/2023	3/28/2023
593	NN21FA4059	LAYING OF 11KV HT 3CX300 MM2 XLPE CABLE BABARPUR VILLAGE S/STN TO AMBEDKAR PARK S/STN IN NAND NAGRI DIVISION.	815,950.01	135,421.64	703,489.17	-	381,587.22	-	574,503.58	2,610,951.62	3/30/2023	3/30/2023
594	NN21LR4037	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN SUBDIVISION MIG FLAT LONI ROAD IN DIVISION NAND NAGRI.	35,167.70	74,368.32	-	-	-	-	30,901.27	140,437.29	EIC Not Required	7/26/2022
595	NN21LR4038	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN SUBDIVISION SUDAMAPURI IN DIVISION NAND NAGRI.	100,575.61	184,397.42	-	-	-	-	393.91	371,982.94	EIC Not Required	11/24/2022
596	NN21LR4039	METER RELOCATION AND ASSOCIATED WORKS IN THE HVDS AREAS IN DIVISION NAND NAGRI.	79,533.16	136,387.94	-	-	-	-	913.63	281,727.73	EIC Not Required	11/24/2022
597	NN21LT4061	LAYING OF LT FEEDERS FROM 240 MIG PKT-A S/STN IN DIVISION NAND NAGRI.	274,125.05	20,248.66	8,610.36	-	27,373.37	-	831.43	758,200.32	EIC Not Required	1/30/2023
598	NN21LT4065	LAYING OF LT FEEDERS AT GOKALPUR VILLAGE KAPOORWALA S/STN NO. 02 IN DIVISION NAND NAGRI.	639,043.16						477.83	1,606,453.92	EIC Not Required	3/25/2023



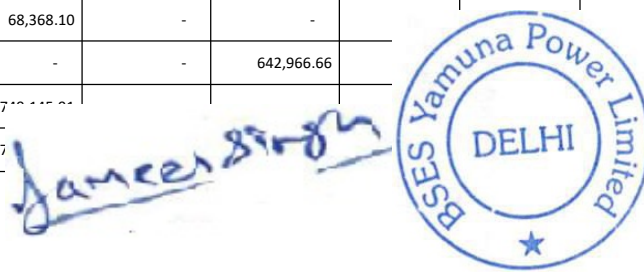
Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
599	NN21LT4067	LAYING OF LT FEEDERS AT LALITA MANDIR ASHOK NAGAR D BLOCK:PL SUBSTATION IN DIVISION NAND NAGRI.	526,804.23	22,960.20	109,673.92	-	392,256.25	-	296,694.19	1,348,388.79	EIC Not Required	3/31/2023
600	NN21LT4068	LAYING OF LT FEEDERS FROM MANDOLI EXTN.NO.1,GALI NO.-12 SUBSTATION IN DIVISION NAND NAGRI.	666,075.95	94,347.17	466,183.04	-	295,326.81	-	429,353.42	1,951,286.39	EIC Not Required	3/31/2023
601	NN21LT4074	LAYING OF LT FEEDERS FROM SHO OFFICE DGN(NR THR.PUR FIRE STN):HTC	181,806.61	41,379.54	150,493.69	-	105,544.21	-	135,194.18	614,418.23	EIC Not Required	3/31/2023
602	NN21MS1035	SHIFTING OF OVERHEAD CONDUCTOR AT B-311/3 STREET NO-25 ASHOK NAGAR MANDOLI ROAD SHAHDARA DELHI IN NAND NAGRI.	2,748.37	1,538.38	-	-	-	-	230.76	4,517.51	EIC Not Required	8/3/2022
603	NN21MS4040	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN SUBDIVISION C-4 NAND NAGRI IN DIVISION NAND NAGRI.	112,048.82	66,413.60	-	-	-	4,125.00	50,346.14	232,933.56	EIC Not Required	9/13/2022
604	NN21MS4041	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN SUBDIVISION MIG FLAT LONI ROAD IN DIVISION NAND NAGRI.	42,610.62	36,859.63	-	-	-	-	22,419.40	101,889.65	EIC Not Required	8/8/2022
605	NN21MS4042	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN SUBDIVISION SUDAMAPURI IN DIVISION NAND NAGRI.	44,377.92	35,871.39	-	-	-	-	22,639.18	102,888.49	EIC Not Required	8/26/2022
606	NN21MS4043	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS HVDS AREAS IN DIVISION NAND NAGRI.	121,734.27	103,795.45	-	-	-	-	63,624.32	289,154.04	EIC Not Required	7/19/2022
607	NN21MS4049	LAYING OF CABLE AND ASSOCIATED WORKS FOR EXTENSION OF NETWORK AGAINST RELEASING OF NEW CONNECTION IN DIVISION NANDNAGRI	578,991.65	237,669.70	-	-	-	44,229.00	230,388.82	1,091,279.17	EIC Not Required	3/31/2023
608	NN21MS4060	LAYING OF LT CABLE FOR ENERGIZATION OF STREET LIGHTS IN DIVISION NAND NAGRI.	418,876.03	78,116.70	-	-	-	13,735.00	140,206.91	650,934.64	EIC Not Required	3/27/2023
609	NN21MS4062	LAYING OF HTAB CABLE AND ASSOCIATED WORKS IN BANK COLONY, BUDDHA VIHAR, RAJIV NAGAR IN DIVISION NAND NAGRI.	1,187,566.13	141,617.94	-	-	-	-	374,976.91	1,704,160.98	1/19/2023	1/24/2023
610	NN21MS4063	LAYING OF HTAB CABLE WITH ASSOCIATED WORKS IN HARSH VIHAR IN DIVISION NAND NAGRI.	1,159,715.73	135,567.84	-	-	-	-	365,413.22	1,660,696.79	1/30/2023	2/23/2023
611	NN21MS4064	LAYING OF HTAB CABLE WITH ASSOCIATED WORKS IN AMAR COLONY-MEET NAGAR IN NAND NAGRI DIVISION.	784,661.88	103,101.32	-	-	-	-	250,447.41	1,138,210.61	1/30/2023	2/28/2023
612	NN21MS4066	INSTALLATION OF NEW DO FUSE UNIT WITH COVERS ON HVDS DISTRIBUTION TRANSFORMERS IN A,B,C, & D BLOCK HARSH VIHAR , AMAR COLONY, SABOLI, PRATAP NAGAR IN DIVISION NANDNAGRI	1,808,006.98	179,702.32	-	-	-	-	560,753.86	2,548,463.16	EIC Not Required	3/31/2023
613	NN21MS4069	LAYING OF HTAB CABLE WITH ASSOCIATED WORKS IN SEWADHAM ROAD AREA IN DIVISION NAND NAGRI.	631,819.25	82,717.76	-	-	-	-	201,578.46	916,115.47	1/30/2023	3/2/2023
614	NN21MS4070	LAYING OF HTAB CABLE WITH ASSOCIATED WORKS IN MILAN GARDEN , SABOLI IN DIVISION NAND NAGRI.	378,152.56	59,811.84	-	-	-	-	123,554.40	561,518.80	1/30/2023	2/20/2023
615	NN21MS4071	LAYING OF HTAB CABLE IN NEW MANDOLI INDUSTRIAL AREA IN NAND NAGRI DIVISION PART-1	954,500.34	113,457.94	-	-	-	-	301,282.35	1,369,240.63	3/17/2023	3/23/2023
616	NN21MS4072	LAYING OF HTAB CABLE IN NEW MANDOLI INDUSTRIAL AREA IN NAND NAGRI DIVISION PART-2	1,983,995.69	110,759.52	-	-	-	-	590,952.65	2,685,707.86	3/28/2023	3/28/2023
617	NN21MS4075	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION NAND NAGRI.	533,245.93	86,914.12	599,907.89	-	175,985.10	43,339.00	393,841.36	1,833,233.40	1/9/2023	1/13/2023
618	NN21RM4032	INSTALLATION OF DISTRIBUTION BOXES WITH ASSOCIATED EQUIPMENTS IN NANDNAGRI DIVISION.	1,579,619.87	241,826.60	-	-	-	51,660.00	513,849.35	2,386,955.82	EIC Not Required	2/27/2023
619	NN21RM4077	INSTALLATION OF 3 WAY O/D RMU AT A-1NNG, PKT C GTB ENCL, D-1 NNG S/STNS IN DIVISION NAND NAGRI.	2,426,519.32	160,254.91	-	-	-	-	729,756.43	3,316,530.66	3/17/2023	3/23/2023
620	NN21RM4078	INSTALLATION OF 3 WAY RMU O/D AT BABARPUR VILLAGE S/STN IN DIVISION NAND NAGRI.	1,236,467.73	60,171.04	-	-	-	-	365,795.54	1,662,434.31	3/16/2023	3/31/2023
621	NN21RM4080	INSTALLATION OF 4 WAY ID RMU AT D-BLOCK ASHOK NAGAR GALI NO -3 IN DIVISION NAND NAGRI.	1,570,141.07	73,229.04	-	-	-	-	463,612.13	2,106,982.24	3/28/2023	3/31/2023
622	NN21RM4082	INSTALLATION OF 3 WAY ID RMU AT I.J K BLOCK SUNDER NAGARI IN DIVISION NAND NAGRI.	1,232,820.92	71,629.54	-	-	-	-	367,999.30	1,672,449.76	1/30/2023	2/28/2023
623	NN21RM4083	INSTALLATION OF 3 WAY RMU AT JAGATPURI MAIN, D-2 ASHOK NAGAR S/STNS IN DIVISION NAND NAGRI.	2,077,757.76	106,728.76	-	-	-	-	266.80	2,800,753.32	1/19/2023	2/9/2023
624	NN21RM4084	INSTALLATION OF 3 WAY RMU AT JAIL ROAD PWD S/STN IN DIVISION NAND NAGRI.	1,236,739.24	92,797.27	-	-	-	-	076.34	1,704,612.85	3/15/2023	3/15/2023
625	NN21RM4086	INSTALLATION OF 3 WAY ID RMU AT LIG,S/STN-5 POCKET E GTB ENCLAVE IN DIVISION NAND NAGRI.	1,267,284.18	77,884.84	-	-	-	-	491.23	1,724,677.25	3/14/2023	3/14/2023
626	NN21RM4087	INSTALLATION OF 3 WAY ID RMU AT MIG S/S NO 1 GTB ENCLAVE F POCKET IN DIVISION NAND NAGRI.	1,218,844.33	-	-	-	-	-	032.18	1,645,330.95	3/14/2023	3/18/2023



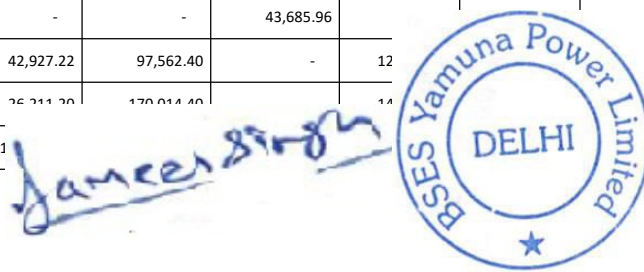
Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
627	NN21RM4088	INSTALLATION OF 3 WAY RMU AT NEW KARDAMPURI NO 2 GALI NO-8 S/STN IN DIV NNG	1,250,723.20	64,298.20	-	-	-	-	370,981.47	1,686,002.87	3/17/2023	3/18/2023
628	NN21RM4089	INSTALLATION OF 3 WAY O/D RMU AT O BLK SUDERNAGRI S/STN IN DIVISION NAND NAGRI.	2,507,852.19	117,571.08	-	-	-	-	740,659.73	3,366,083.00	3/16/2023	3/31/2023
629	NN21RM4090	INSTALLATION OF 3 WAY ID RMU AT SCHOOL BLOCK NATHU COLONY IN DIVISION NAND NAGRI.	1,263,409.65	62,045.58	-	-	-	-	373,924.97	1,699,380.20	3/16/2023	3/16/2023
630	NN21RM4091	INSTALLATION OF 3 WAY RMU AT ST LTG. GAGAN CINEMA WAZIRABAD RD S/STN IN DIVISION NAND NAGRI.	1,268,993.31	57,836.52	-	-	-	-	374,312.76	1,701,142.59	3/16/2023	3/31/2023
631	NN21RM4092	INSTALLATION OF 3 WAY RMU AT WEAVER'S COMPLEX SDM OFFICE S/STN IN DIVISION NAND NAGRI.	1,244,593.93	60,395.36	-	-	-	-	368,151.31	1,673,140.60	3/14/2023	3/14/2023
632	NN22CV4014	CIVIL WORK AT GTB HOSPITAL SUBSTATION IN DIVISION NAND NAGRI.	-	-	-	475,560.06	-	3,712.00	134,160.53	613,432.59	EIC Not Required	2/21/2023
633	NN22CV4017	CIVIL WORK AT A-4, B-4 & D BLK HARSH VIHAR SUBSTATION IN DIVISION NAND NAGRI.	-	-	-	637,496.18	-	6,635.00	179,844.43	823,975.61	EIC Not Required	2/28/2023
634	NN22LT1001	SHIFTING LT POLE IN FRONT OF BHARTIYA BUDHHA SABHA GATE AS PER REQUEST OF CONSUMER, PANCHSHEEL, BUDHHA VIHAR, NAND NAGRI-110093	6,477.73	6,833.80	-	-	-	-	1,025.07	14,336.60	EIC Not Required	7/15/2022
635	NN22LT1015	SHIFTING OF 11KV PCC POLE AS PER REQUEST OF CONSUMER IN FAVOUR OF H NO. J-7/2, WEST JYOTI NAGAR IN DIVISION LAXMI NAGAR.	11,150.42	16,206.34	-	-	1,921.50	-	2,719.17	31,997.43	EIC Not Required	9/6/2022
636	NN22LT4013	ENHANCEMENT OF LOAD FROM 29KW TO 108KW IN F/O VICE PRINCIPAL, BCP SARVODAYA KANYA VIDYALAYA, BABARPUR SUBSTATION IN DIVISION NAND NAGRI.	341,660.52	39,195.58	59,534.54	-	244,594.71	-	193,241.62	878,226.97	EIC Not Required	3/31/2023
637	NN22LT4038	LAYING OF LT CABLE AT I.J K BLOCK SUNDER NAGARI:K IN DIVISION NAND NAGRI.	757,514.00	55,563.36	109,203.10	-	597,557.32	-	428,762.35	1,948,600.13	EIC Not Required	3/31/2023
638	NN22LT4040	LAYING OF LT CABLE AT RAGHUBIR SINGH GARDEN KARDAM PURI RD:-PL IN DIVISION NAND NAGRI.	568,207.84	88,916.78	346,642.84	-	288,290.52	-	364,503.25	1,656,561.23	EIC Not Required	3/31/2023
639	NN22LT4043	LAYING OF LT CABLE AT BAGICHI NARULA LONI RD:PL IN DIVISION NAND NAGRI.	596,568.94	54,995.35	279,127.26	-	453,016.81	-	390,358.79	1,774,067.15	EIC Not Required	3/31/2023
640	NN22LT4046	LAYING OF LT CABLE AT D-BLOCK ASHOK NGR GALI NO.13:ID IN DIVISION NAND NAGRI.	757,294.71	55,563.36	153,258.79	-	587,781.60	-	438,371.22	1,992,269.68	EIC Not Required	3/31/2023
641	NN22LT4048	LAYING OF LT CABLE AT PRIMARY SCHOOL WALA MEET NAGAR IN DIV NNG	789,511.65	111,708.48	530,565.60	-	388,457.47	-	513,509.90	2,333,753.10	EIC Not Required	3/31/2023
642	NN22MS1010	SHIFTING OF HT 11KV CABLE NEAR SDM OFFICE WEAVERS COMPLEX GATE IN DIV NNG	39,462.24	21,006.66	-	-	6,533.10	-	4,130.96	71,132.96	10/7/2022	10/7/2022
643	NN22MS1012	SHIFTING OF 11M PCC POLE NNGA117, AS PER REQUEST OF YAD RAM IN HVDS AREA IN DIVISION NAND NAGRI.	7,388.35	6,670.80	-	-	-	-	1,000.62	15,059.77	EIC Not Required	10/12/2022
644	NN22MS4004	PROVIDING CONNECTIONS IN DELHI-UP BORDER AREAS OF PRATAP NAGAR IN DIVISION NAND NAGRI.	1,684,177.45	394,624.92	-	-	-	55,427.00	586,452.18	2,720,681.55	3/17/2023	3/21/2023
645	NN22MS4005	PROVIDING NEW CONNECTIONS AT DELHI-UP BORDER AREAS OF RADHA VIHAR IN DIVISION NAND NAGRI.	3,731,285.50	247,713.38	-	-	-	-	1,122,517.76	5,101,516.64	3/30/2023	3/31/2023
646	NN22RM4019	INSTALLATION OF 3 WAY OD RMU AT DURGAPUR IN DIVISION NAND NAGRI.	28,974.82	43,601.48	-	266,498.28	-	-	95,656.53	434,731.11	3/28/2023	3/31/2023
647	NN22RM4020	INSTALLATION OF 1 WAY RMU AT EAST OF LONI ROAD MIG SS NO. 05 IN DIVISION NAND NAGRI.	208,358.36	60,971.20	-	-	-	-	75,980.72	345,310.28	3/14/2023	3/15/2023
648	NN22RM4021	INSTALLATION OF 1 WAY RMU AT KABRISTAN BABAR PUR MAIN ROAD SSTN IN NAND NAGRI DIVISION.	202,469.91	43,392.84	-	-	-	-	69,360.48	315,223.23	1/19/2023	1/30/2023
649	NN22UT4016	AUGMENTATION OF TRANSFORMER FROM 100KVA TO 400KVA AT FIRE STATION LONI GOL CHAKKAR S/STN IN DIVISION NAND NAGRI	146,359.56	90,423.64	-	-	-	-	66,799.05	303,582.25	1/30/2023	1/30/2023
650	PG20LR4029	RELOCATION OF METER AND ASSOCIATED WORKS IN B G ROAD SUB DIVISION IN DIVISION PAHARGANJ.	330,455.08	447,451.28	-	-	-	24,985.00	219,455.63	1,022,346.99	EIC Not Required	3/23/2023
651	PG20LR4031	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN SUB DIVISION P P QUARTER IN DIVISION PAHARGANJ.	566,487.00	786,890.08	-	-	-	40,507.00	381,802.02	1,775,686.10	EIC Not Required	3/22/2023
652	PG20LT4016	INSTALLATION OF FEEDER PILLAR WITH ASSOCIATED EQUIPMENTS IN DIVISION-PAHARGANJ.	1,062,111.94	272,553.51	-	-	-	-	376,523.27	1,711,188.72	EIC Not Required	3/23/2023
653	PG20LT4020	LAYING OF ONE LT FEEDER FROM ARAM BAGH NO.2 S/S & LOOP CABLES BETWEEN SINGLE SOURCE FEEDER PILLARS IN DIVISION-PAHARGANJ	834,259.67	137,927.01	1,107,103.88	-	12	-	157.45	2,827,524.59	EIC Not Required	3/28/2023
654	PG20SS4001	ESTABLISHMENT OF 1000 KVA MICRO PAD MOUNTED SUBSTATION GALI TELL MILL SUBSTATION IN DIVISION PAHARGANJ	3,239,239.90	369,187.66	-	-	-	-	743.24	4,666,265.64	3/27/2023	3/30/2023
655	PG21CV4028	CIVIL WORK AT ELECTRIC SUBSTATION IN DIVISION PHG	-	-	-	-	-	-	729.76	593,135.02	EIC Not Required	3/23/2023
656	PG21FA4012	LAYING OF 11 KV HT FEEDER FROM LAHORI GATE GRID TO SARAI KHALI I/D SUBSTATION IN DIVISION PAHARGANJ.	1,616,229.60	-	-	-	-	-	609.42	6,410,809.39	3/31/2023	3/31/2023



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657	PG21FA4013	LAYING OF 11 KV HT FEEDER FROM MOTIA KHAN GRID TO RAM NAGAR SUBSTATION IN DIVISION PAHARGANJ.	3,841,286.53	176,294.00	3,617,636.71	-	1,089,204.95	-	2,461,251.99	11,185,674.18	3/31/2023	3/31/2023
658	PG21FA4014	LAYING OF 11 KV HT FEEDER FROM MOTIA KHAN GRID TO SARAI KHALI I/D SUBSTATION IN DIVISION PAHARGANJ.	1,447,767.98	89,964.02	2,651,372.68	-	726,996.00	-	1,386,884.12	6,302,984.80	3/30/2023	3/31/2023
659	PG21LR4002	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN BG ROAD SUBDIVISION IN DIVISION PAHARGANJ	1,448,520.42	292,016.96	-	-	-	55,877.00	491,024.04	2,287,438.42	EIC Not Required	3/17/2023
660	PG21LR4003	LAYING OF LT CABLE (ARMOURED) FOR STRENGTHENING OF EXSITING LTAB CABLE TO PREVENT THE THEFT OF ELECTRICITY IN PP QUARTER SUBDIVISION IN DIVISION PAHARGANJ	1,243,623.72	271,675.11	-	-	-	54,281.00	427,481.86	1,997,061.69	EIC Not Required	11/14/2022
661	PG21LR4004	LAYING OF LT CABLE (ARMOURED) FOR STRENGTHENING OF EXSITING LTAB CABLE TO PREVENT THE THEFT OF ELECTRICITY IN SUB DIVISION RAM NAGAR & CHUNA MANDI IN DIVISION PAHARGANJ.	1,493,898.93	282,052.51	-	-	-	80,905.00	501,014.72	2,357,871.16	EIC Not Required	1/6/2023
662	PG21LT4015	TAKING OUT 1 NO. OF LT FEEDER FROM CHIMNI MILL PL/M SUBSTATION IN DIVISION PAHARGANJ.	497,620.79	45,020.98	911,275.16	-	238,485.96	-	477,444.79	2,169,847.68	EIC Not Required	3/20/2023
663	PG21LT4016	TAKING OUT 4 NOS. OF LT FEEDER FROM BG RD. DISPENSARY SUBSTATION IN DIVISION PAHARGANJ.	263,214.51	28,772.54	201,050.76	-	54,307.76	-	154,411.98	701,757.55	EIC Not Required	2/25/2023
664	PG21LT4017	TAKING OUT 1 NO. OF LT FEEDER FROM GALI BAHU JI PL SUBSTATION IN DIVISION PAHARGANJ.	297,175.78	25,728.14	271,647.59	-	119,923.18	-	201,560.88	916,035.57	EIC Not Required	2/25/2023
665	PG21LT4018	TAKING OUT 2 NOS. OF LT FEEDER FROM RK MISSION S/STN IN DIVISION PHARGANJ	878,271.48	62,948.04	687,958.88	-	242,606.39	-	528,050.33	2,399,835.12	EIC Not Required	3/30/2023
666	PG21LT4019	TAKING OUT 1 NO. OF LT FEEDER FROM FIRE STATION SUBSTATION IN DIVISION PAHARGANJ.	267,477.97	36,979.54	-	-	19,278.81	-	91,329.44	415,065.76	EIC Not Required	3/27/2023
667	PG21LT4020	TAKING OUT 1 NO. OF LT FEEDER FROM SADAR THANA SUBSTATION IN DIVISION PAHARGANJ.	129,717.65	22,580.89	-	-	680.21	-	43,156.92	196,135.67	EIC Not Required	2/25/2023
668	PG21LT4021	LAYING OF LOOP CABLES BETWEEN FEEDER PILLARS TO PROVIDE SECOND SOURCE OF SUPPLY AT GALI NO.1 & 2 RAM NAGAR IN DIVISION PHARGANJ	318,457.76	44,249.00	287,026.27	-	12,013.22	-	186,685.63	848,431.88	EIC Not Required	3/29/2023
669	PG21MS4022	INSTALLATION OF 3 PHASE DISTRIBUTION BOX AND ASSOCIATED WORK IN DIVISION -PAHARGANJ.	1,026,814.59	208,905.01	-	-	-	-	348,609.59	1,584,329.19	EIC Not Required	3/28/2023
670	PG21MS4023	INSTALLATION OF FEEDER PILLAR AND ASSOCIATED WORKS IN PAHARGANJ DIVISION.	1,074,550.50	229,468.70	-	-	-	-	367,877.64	1,671,896.84	EIC Not Required	3/27/2023
671	PG21MS4024	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN DIVISION PAHARGANJ.	300,912.22	128,512.20	288,938.00	-	15,418.12	47,297.00	207,007.26	988,084.80	2022 & 15/03/2023 & 16/0	3/20/2023
672	PG21RM4025	INSTALLATION OF 4-WAY O/D RMU AT 6: TOOTI:PL S/STN IN PAHARGANJ DIVISION.	1,273,627.79	95,153.44	-	-	-	46,300.00	386,147.69	1,801,228.92	1/24/2023	1/27/2023
673	PG21RM4026	INSTALLATION OF 3-WAY O/D RMU AT A.K TANKI OUTSIDE S/STN IN PAHARGANJ DIVISION.	1,130,784.86	213,232.53	-	-	-	-	379,161.55	1,723,178.94	1/18/2023	1/27/2023
674	PG21RM4027	INSTALLATION OF 3-WAY I/D RMU AT RAILWAY COLONY S/STN. IN PAHARGANJ DIVISION	1,212,365.01	37,529.90	-	-	-	-	352,608.60	1,602,503.51	2/27/2023	2/27/2023
675	PG21UT4008	CONVERSION OF OIL TYPE 630 KVA DT WITH DRY TYPE 630 KVA TRANSFORMER AT C-BLOCK MOTIA KHAN S/STN IN DIVISION PHARGANJ	1,913,384.29	64,827.59	-	-	-	-	558,074.54	2,536,286.42	3/30/2023	3/30/2023
676	PN15UT4016	AUGMENTATION OF TRANSFORMER FROM 630 KVA TO 1600 KVA DTR AT REGHARPURA ZONAL OFFICE IN PATEL NAGAR DIVISION.	2,638,019.75	163,327.34	-	-	-	101,183.00	1,836,800.16	4,739,330.25	6/17/2022	7/20/2022
677	PN18RM4018	INSTALLATION OF 3- WAY OUTDOOR RMU AT BALJIT NAGAR JHANDELWAL S/STN IN DIVISION PATEL NAGAR	1,235,926.56	90,353.78	-	-	-	7,125.00	374,157.74	1,707,563.08	3/16/2023	3/16/2023
678	PN18RM4019	INSTALLATION OF 3- WAY OUTDOOR RMU AT BALJIT NAGAR SHIV MANDIR S/STN IN DIVISION PATEL NAGAR.	1,011,718.49	80,682.50	-	-	-	-	308,177.90	1,400,578.89	1/10/2023	1/23/2023
679	PN18RM4020	INSTALLATION OF 3+1- WAY OUTDOOR RMU AT UPPER INDIA S/STN IN DIVISION PATEL NAGAR	1,569,183.34	78,943.30	-	-	-	-	464,953.99	2,113,080.63	3/29/2023	3/29/2023
680	PN20LT4029	LAYING OF NEW 2 NOS. LT FEEDERS FROM S/ST NO-15 GALI NO-8 TO POLE IN DIVISION PATEL NAGAR DIVISION.	374,786.24	82,854.88	214,736.40	-	139,882.20	-	229,147.07	1,041,406.79	EIC Not Required	3/20/2023
681	PN20RM4016	INSTALLATION OF 3- WAY INDOOR RMU AT WEST PATEL NAGAR IN PATEL NAGAR DIVISION.	1,015,925.19	102,643.14	-	-	-	39,210.00	723,951.83	1,881,730.16	6/17/2022	7/19/2022
682	PN20RM4019	INSTALLATION OF 3- WAY INDOOR RMU AT POOJA PARK IN PATEL NAGAR DIVISION.	1,023,605.15	68,368.10	-	-	-	-	449.08	1,808,422.33	5/11/2022	5/17/2022
683	PN21CV4039	CIVIL WORK AT ELECTRIC SUBSTATION IN DIVISION PATEL NAGAR	-	-	-	642,966.66	-	-	387.71	829,319.37	EIC Not Required	3/23/2023
684	PN21LR4004	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN PATEL NAGAR DIVISION.	375,620.47	7,102,155.00	-	-	-	-	308.52	1,464,530.90	EIC Not Required	1/30/2023
685	PN21LR4005	INSTALLATION OF 3 PH BUSBAR WITH ASSOCIATED EQUIPMENTS IN SUBDIVISION KEEKARWALA IN PATEL NAGAE DIVISION.	1,313,792.76	7,102,155.00	-	-	-	-	153.55	2,710,112.24	EIC Not Required	11/18/2022



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686	PN21LR4006	INSTALLATION OF 3 PH BUSBAR WITH ASSOCAITED EQUIPMENTS IN SUBDIVISION EAST PATEL NAGAR AND SARAI ROHILLA IN PATEL NAGAR DIVISION.	1,142,291.42	705,850.18	-	-	-	-	521,380.33	2,369,521.93	EIC Not Required	11/28/2022
687	PN21LT4016	LAYING OF 2 NOS. LT FEEDER FROM SUBSTATION GALI NO 9 K PAHAR TO POLE NOH599 (METER NO 17093942 GALI NO 8 IN DIVISION PATEL NAGAR DIVISION.	153,961.15	43,139.62	87,792.00	-	51,742.18	-	94,968.28	431,603.23	EIC Not Required	3/6/2023
688	PN21LT4017	LAYING OF 1 NO. NEW LT FEEDERS FROM HOLI CHOWK S/STN TO POLE NO.E751 IN DIVISION PATEL NAGAR DIVISION.	222,940.67	57,939.01	181,540.64	-	79,223.49	-	152,803.46	694,447.27	EIC Not Required	3/20/2023
689	PN21LT4018	LAYING OF TWO LT FEEDER FROM KAMAL HOTEL TO GALI NO 6 POLE NO PNRK047 & K 026LALA RASHAN WALA AT GADODIA ROAD	406,991.07	71,001.20	256,786.62	-	167,854.64	-	254,642.48	1,157,276.01	EIC Not Required	3/28/2023
690	PN21LT4019	LAYING OF 1 NO. NEW LT FEEDERS FROM BALIIT NGR. NO. 1 (DOGWALA) S/STN TO E054 IN DIVISION PATEL NAGAR DIVISION.	429,808.11	44,239.67	5,900.00	-	-	-	135,398.35	615,346.13	EIC Not Required	3/29/2023
691	PN21LT4020	STRINGING OF 2 NO LT FEEDER FROM SHADIPUR SUBSTATION TO POLE NO PNRD617 & PNRD047 IN DIVISION PATEL NAGAR DIVISION.	697,466.67	116,400.86	-	-	-	-	229,600.65	1,043,468.18	EIC Not Required	12/26/2022
692	PN21LT4021	LAYING OF U/G LT CABLE 4X300 SQMM FROM S/ST UPPER INDIA TO POLE NO- PNRH724 GALI NO-4 INDUSTRAIL AREA IN DIVISION PATEL NAGAR DIVISION.	228,119.31	88,177.16	154,931.09	-	82,793.64	-	156,295.25	710,316.45	EIC Not Required	3/28/2023
693	PN21LT4034	LAYING OF 2 NO LT AB CABLE 150 SQMM FROM S/ST NAGARWALA TOPNRH842 OPPOSITE GALI NO-27 GADODIA ROAD & PNRK254 IN DIVISION PATEL NAGAR DIVISION.	459,109.77	96,263.22	-	-	-	-	156,676.60	712,049.59	EIC Not Required	3/6/2023
694	PN21LT4035	STRINGING THE LTAB CABLE FROM MILITARY ROAD S/ST TO POLE NO- PNRK389 NEAR H.NO. 242/4 GALI NO-11 THAN SINGH NAGAR IN DIVISION PATEL NAGAR DIVISION.	231,852.95	55,311.68	-	-	-	-	81,012.18	368,176.81	EIC Not Required	12/26/2022
695	PN21LT4036	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS FROM RUBYWALA SUBSTATION TO POLE NO H 438 IN DIVISION PATEL NAGAR.	158,063.65	35,852.54	-	-	-	-	54,705.81	248,622.00	EIC Not Required	11/28/2022
696	PN21LT4037	LAYING OF LTAB LT CABLE UPTO FIRST POLE IN DIVISION PATEL NAGAR DIVISION.	2,507,849.87	369,279.24	-	-	40,812.66	-	823,182.30	3,741,124.07	EIC Not Required	2/24/2023
697	PN21MS4007	INSTALLATION OF 3 PHASE DISTRIBUTION BOX AND ASSOCAITED WORKS IN DIVISION PATEL NAGAR.	1,187,590.46	496,414.20	-	-	-	36,990.00	475,075.56	2,196,070.22	EIC Not Required	3/6/2023
698	PN21MS4015	LAYING OF 11KV CABLE AND ASSOCAITED WORKS UNDER EMERGENCY IN PATEL NAGAR DIVISION.	58,161.95	33,507.83	80,944.59	-	8,162.53	-	50,999.08	231,775.98	EIC Not Required	3/23/2023
699	PN21MS4031	INSTALLATION OF FEEDER PILLAR IN PLACE OF OLD AT LIG & MIG FLATS PRASAD NAGAR	678,166.66	262,018.42	-	-	-	-	265,236.17	1,205,421.25	EIC Not Required	3/6/2023
700	PN21RM4010	INSTALLATION OF 3- WAY INDOOR RMU AT HS ROAD IN DIVISION PATEL NAGAR.	1,172,957.85	90,861.98	-	-	-	-	356,536.97	1,620,356.80	2/7/2023	2/7/2023
701	PN21SH1040	CONVERSION OF LTAB OVERHEAD CABLE INTO LT UNDERGROUND CABLE AS PER REQUEST OF DELHI TRANSCO AT MILITARY ROAD SSTN IN DIVISION PATEL NAGAR.	246,747.22	78,920.40	55,019.84	-	29,591.10	-	16,276.73	426,555.29	EIC Not Required	12/30/2022
702	PN21UT4032	AUGMENTATION OF TRANSFORMER FROM 990 KVA TO 1600 KVA AT POLICE POST K. PAHARGANJ DIVISION.	392,089.32	205,530.64	-	-	-	-	168,594.92	766,214.88	8/25/2022	9/6/2022
703	PN21UT4033	AUGMENTATION OF TRANSFORMER FROM 630 KVA TO 990 KVA AT FARID PURI P/M IN PATEL NAGAR DIVISION.	1,931,282.39	110,073.94	-	-	-	-	575,888.26	2,617,244.59	11/21/2022	11/21/2022
704	PN22EL4002	ELECTRIFICATION OF LT NETWORK FOR NEW CONNECTION 88KW AGAINST REQUESTNO.8005756000 FOR EV CHARGING AT RAJENDRA PLACE METRO STATION IN DIVISION PATEL NAGAR.	640,988.94	186,819.62	339,147.52	-	166,478.38	-	376,175.99	1,709,610.45	EIC Not Required	12/30/2022
705	PN22LT4016	LAYING OF 1 NO. LT CABLE AT RIWA GALI NO 4 TO PNRH747 IN DIVISION PATEL NAGAR.	128,696.81	40,275.18	-	-	-	-	47,668.78	216,640.77	EIC Not Required	3/7/2023
706	PN22SH4001	ELECTRIFICATION ON LT NETWORK FOR JIO TOWER CONNECTION IN DMS GRID.	65,437.27	45,421.40	-	-	-	-	31,274.40	142,133.07	EIC Not Required	9/7/2022
707	SR20NF4017	LAYING HT 11KV FEEDER FROM VIDEOCON TOWER SUBSTATION TO JHANDEWALAN NO. 1 S/STN IN DIVISION SHANKAR ROAD DIVISION.	1,482,893.44	54,573.34	129,683.60	-	88,763.19	37,979.00	495,361.83	2,289,254.40	3/20/2023	3/29/2023
708	SR21CV4046	CIVIL WORK AT ELECTRIC SUBSTATION IN SHANKAR ROAD GRID.	-	-	-	43,685.96	-	-	324.27	56,010.23	EIC Not Required	2/9/2023
709	SR21LT4017	LAYING OF 4 NOS LT FEEDERS IN PLACE OF OLD AT H S ROAD KHATA S/STN IN DIVISION SHANKAR ROAD.	318,964.68	42,927.22	97,562.40	-	12	-	935.14	749,582.24	EIC Not Required	3/31/2023
710	SR21LT4021	LAYING OF 2 NOS LT FEEDERS IN PLACE OF AT H S ROAD BASEMENT S/STN TO GALI NO.17 IN DIVISION SHANKAR ROAD.	348,608.06	26,311.20	170,014.40	-	14	-	344.09	878,692.65	EIC Not Required	3/31/2023
711	SR21LT4040	LAYING 1 NO LT FEEDER FROM TIBBIA COLLEGE S/STN TO POLE NO. SRD A134 IN DIVISION SHANKAR ROAD DIVISION.	202,048.87	1	-	-	-	-	559.83	715,405.88	EIC Not Required	5/6/2022



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712	SR21MS4006	INSTALLATION OF DISTRIBUTION BOX AND ASSOCIATED WORKS IN SHANKAR ROAD DIVISION	1,846,131.69	386,724.92	-	-	-	58,550.00	629,912.52	2,921,319.13	EIC Not Required	3/1/2023
713	SR21MS4007	INSTALLATION OF ADDITIONAL FEEDER PILLAR IN SHANKAR ROAD DIVISION	1,787,202.43	307,237.90	-	-	-	-	590,863.82	2,685,304.15	EIC Not Required	3/28/2023
714	SR21MS4033	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA OF SHANKAR ROAD DIVISION	618,007.45	473,703.57	-	-	-	37,581.00	307,983.25	1,437,275.27	EIC Not Required	12/20/2022
715	SR21MS4034	LAYING OF LT CABLE AND ASSOCIATED WORKS IN HIGH LOSS AREA OF PUSA ROAD & CHAPPERWALAN SUB DIVISION IN SHANKAR ROAD DIVISION.	915,212.63	409,215.85	-	-	-	47,423.00	373,635.31	1,745,486.79	EIC Not Required	9/15/2022
716	SR21MS4035	LAYING OF LT CABLE AND ASSOCIATED WORKS IN R BLOCK SUB DIVISION OF SHANKAR ROAD DIVISION.	657,507.34	236,574.25	-	-	-	35,162.00	252,229.89	1,181,473.48	EIC Not Required	3/31/2023
717	SR21MS4038	LAYING OF LT CABLE AND ASSOCIATED WORKS IN SHANKAR ROAD DIVISION	1,040,829.29	450,287.35	-	-	-	48,664.00	420,659.81	1,960,440.45	EIC Not Required	3/1/2023
718	SR21MS4041	EXTENSION OF LT NETWORK FOR ELIMINATING LONG SERVICE LINE OF NEW CONNECTION AT SRD DIVISION	279,233.73	36,776.14	14,051.26	-	14,883.08	-	97,312.41	442,256.62	EIC Not Required	3/31/2023
719	SR21MS4045	LAYING OF 11KV CABLE AND ASSOCIATED WORKS UNDER EMERGENCY IN DIVISION SHANKAR ROAD.	157,689.57	96,569.58	95,170.64	-	-	-	98,577.84	448,007.63	3/27/2023	3/29/2023
720	SR21OH4008	CONVERSION OF O/H BARE CONDUCTOR IN LTAB CABLE IN PUSA ROAD SUB DIVISION in SHANKAR ROAD DIVISION.	2,710,622.94	362,049.32	-	-	-	91,848.00	866,833.41	4,031,353.67	EIC Not Required	1/20/2023
721	SR21OH4029	LAYING OF NEW CONDUCTOR IN PLACE OF OLD BARE CONDUCTOR IN RAMJAS ROAD & D B GUPTA MARKET DUE TO SAFETY PURPOSE AT CHAPPERWALAN SUB DIVISION	944,324.21	127,333.13	-	-	-	-	302,325.89	1,373,983.23	EIC Not Required	1/31/2023
722	SR21OH4031	CONVERSION OF OLD O/H BARE CONDUCTOR AT OLD RAJINDER NAGAR NEAR OLD SALWAN , 39 BLOCK , 21 BLOCK OLD RAJINDER NAGAR IN SHANKAR ROAD DIVISION	1,203,125.97	184,458.74	-	-	-	-	391,452.35	1,779,037.06	EIC Not Required	3/10/2023
723	SR21OH4032	CONVERSION OF O/H BARE CONDUCTOR INTO LT AB CABLE AT J BLOCK NEW RAJINDER NAGAR IN SHANKAR ROAD DIVISION	1,971,187.90	227,104.12	-	-	-	-	620,161.48	2,818,453.50	EIC Not Required	3/31/2023
724	SR22LT4014	LAYING OF LT FEEDER AT TIKONA PARK BAZAR MARG IN DIVISION SHANKAR ROAD.	57,101.63	13,203.73	24,869.18	-	5,947.15	-	28,527.50	129,649.19	EIC Not Required	3/31/2023
725	SR22SH1006	SHIFTING OF FEEDER PILLAR AT 4/37 WEA KAROL BAGH -CONSUMER NAME JAGTAR SINGH IN DIVISION SHANKAR ROAD.	33,615.83	17,311.76	-	-	-	-	2,596.76	53,524.35	EIC Not Required	9/26/2022
726	SR22SH1008	SHIFTING OF POLE NEAR ADDRESS H.N. 3427 GALI NO.2 REGHARPURA KAROL BAGH	4,117.34	3,885.57	-	-	-	-	582.83	8,585.74	EIC Not Required	3/21/2023
727	SR22SH1009	SHIFTING OF POLE AT 1000 SHIVAJI STREET NAIWALA KAROL BAGH - 351043027	5,106.15	5,126.57	-	-	-	-	768.98	11,001.70	EIC Not Required	3/31/2023
728	SR22SH1010	SHIFTING OF LT POLE AS PER REQUEST OF CONSUMER NEAR ADDRESS AT 6/76 OLD RAJINDER NAGAR- 100614924 IN DIVISION SHANKAR ROAD.	6,620.41	4,937.00	-	-	-	-	740.55	12,297.96	EIC Not Required	1/31/2023
729	SR22SH1011	SHIFTING OF LT POLE AS PER REQUEST OF CONSUMER NEAR 6/84 OLD RAJINDER NAGAR IN DIVISION SHANKAR ROAD.	7,343.99	6,029.15	-	-	-	-	904.37	14,277.51	EIC Not Required	2/1/2023
730	YV18NF4155	LAYING OF NEW 11 KV FEEDER FROM WAZARIBAD GRID TO VILLAGE GAMRI IN DIVISION YAMUNA VIAHR.	3,924,946.26	138,691.71	891,272.88	-	1,196,493.46	-	1,735,376.37	7,886,780.68	3/31/2023	3/31/2023
731	YV19UT4065	ADDITION OF 630 KVA DTR AT SUBHASH MOHALAT SUBHASH MOHALLA NO 01 IN DIVISION YAMUNA VIHAR	2,464,686.32	188,339.80	579,190.02	-	397,466.48	-	1,023,971.94	4,653,654.56	3/30/2023	3/31/2023
732	YV20LR4128	INSTALLATION OF DISTRIBUTION BOX WITH ASSOCIATED WORKS IN SUB DIVISION C-12 IN DIVISION YAMUNA VIHAR.	408,605.89	52,349.52	-	-	-	21,660.00	130,040.40	612,655.81	EIC Not Required	3/25/2023
733	YV20LT4061	LAYING OF 3 NO OF LT FEEDERS AT DISPANSRY BHAJANPURA IN DIVISION YAMUNA VIHAR.	368,137.99	51,252.03	235,635.62	-	223,120.35	34,269.00	393,498.44	1,305,913.43	EIC Not Required	3/31/2023
734	YV20LT4062	LAYING 3 NO LT FEEDER SUBHASH MOHALLA NO 2 SUBSTATION IN DIVISION YAMUNA VIHAR.	307,431.80	69,501.76	255,500.68	-	235,707.36	3,821.00	390,676.09	1,262,638.69	EIC Not Required	3/31/2023
735	YV20LT4063	LAYING OF 2 LT FEEDER AT K BLOCK GHONDA IN DIVISION YAMUNA VIHAR.	253,894.92	34,624.74	279,899.40	-	195,754.56	25,205.00	313,537.75	1,102,916.37	EIC Not Required	3/31/2023
736	YV20LT4118	LAYING OF ADDITIONAL LTAB CABLE WITH ASSOCIATED EQUIPMENTS AT CHET RAM MAUJ PUR:PL SUBSTATION IN DIVISION YAMUNA VIHAR.	487,392.00	45,255.36	-	-	-	-	150,265.46	682,912.82	EIC Not Required	1/30/2023
737	YV20LT4121	LAYING OF ADDITIONAL LTAB CABLE WITH ASSOCIATED EQUIPMENTS AT DTC DEPOT YAMUNA VIHAR SUBSTATION IN DIVISION YAMUNA VIHAR.	285,611.68	31,820.82	-	-	-	-	551.07	406,983.57	EIC Not Required	1/30/2023
738	YV20LT4122	LAYING OF ADDITIONAL LTAB CABLE WITH ASSOCIATED EQUIPMENTS AT NALA NO 04 SUBSTATION IN DIVISION YAMUNA VIHAR.	481,087.47	45,664.82	-	-	-	-	602.40	675,354.69	EIC Not Required	1/30/2023
739	YV20LT4123	LAYING OF ADDITIONAL LTAB CABLE WITH ASSOCIATED EQUIPMENTS AT USMANPUR KIOSK SUBSTATION IN DIVISION YAMUNA VIHAR.	424,400.03						791.23	648,944.62	EIC Not Required	1/25/2023

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Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
740	YV20MS4106	INSTALLATION OF HT POLE FOR MOUNTING OF IGMS UNITS AND LTAB CABLE IN DIVISION YAMUNA VIHAR.	432,645.93	490,567.06	-	-	-	92,055.00	453,456.58	1,468,724.57	EIC Not Required	3/30/2023
741	YV20NF4059	LAYING OF NEW 11 KV FEEDER FROM YAMUNA VIHAR GRID TO D BLOCK BHAJANPURA SUBSTATION IN DIVISION YAMUNA VIHAR.	6,412,017.39	62,412.22	790,270.78	-	1,211,989.80	-	2,391,364.16	10,868,054.35	3/31/2023	3/31/2023
742	YV20PS4085	INSTALLATION OF NEW 1000 KVA SUBSTATION BRAHMPURI GALI NO 19 IN DIVISION YAMUNA VIHAR.	305,420.66	520,129.84	115,499.75	-	205,289.92	335.00	325,735.25	1,472,410.42	EIC Not Required	3/31/2023
743	YV20UT4087	AUGEMENTION OF TRANSFORMER FROM 400 KVA TO 990 KVA AT C-7/2 YAMUNA VIHAR IN DIVISION YAMUNA VIHAR.	2,874,271.57	114,464.02	-	-	41,541.20	-	854,873.20	3,885,149.99	3/20/2023	3/27/2023
744	YV20UT4124	AUGMENTATION OF TRANSFORMER FROM 990 KVA TO 2000 KVA AT CHAUHAN BANGAR GALI NO-14 IN YAMUNA VIHAR DIVISION.	5,635,112.08	301,370.82	-	-	-	-	1,674,744.76	7,611,227.66	2/10/2023	2/15/2023
745	YV21LR4076	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA OF SUBDIVISION C-12 IN DIVISION YAMUNA VIHAR.	309,736.20	274,272.12	-	-	-	28,929.00	164,754.93	777,692.25	EIC Not Required	3/31/2023
746	YV21LR4077	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN SUBDIVISION C-12 IN DIVISION YAMUNA VIHAR.	332,419.70	216,929.18	-	-	-	23,689.00	154,977.14	728,015.02	EIC Not Required	3/25/2023
747	YV21LR4078	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA OF SUBDIVISION GHONDA IN DIVISION YAMUNA VIHAR.	281,945.31	230,918.92	-	-	-	10,501.00	144,684.43	668,049.66	EIC Not Required	9/14/2022
748	YV21LR4079	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA OF SUBDIVISION GHONDA IN DIVISION YAMUNA VIHAR.	977,087.67	387,933.61	-	-	-	72,464.00	385,086.97	1,822,572.25	EIC Not Required	1/2/2023
749	YV21LR4080	LAYING OF LT CABLE (ARMOURED) FOR STRENGTHENING OF EXSITING LTAB CABLE TO PREVENT THE THEFT OF ELECTRICITY IN SUBDIVISION GHONDA IN DIVISION YAMUNA VIHAR.	418,799.69	81,687.86	-	-	-	40,850.00	141,192.84	682,530.39	EIC Not Required	3/7/2023
750	YV21LR4081	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA OF SUBDIVISION SEELAMPUR IN DIVISION YAMUNA VIHAR.	373,019.68	260,748.14	-	-	-	23,576.00	178,792.62	836,136.44	EIC Not Required	1/11/2023
751	YV21LR4082	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN SUBDIVISION SEELAMPUR IN DIVISION YAMUNA VIHAR.	801,258.94	488,508.17	-	-	-	52,675.00	363,856.97	1,706,299.08	EIC Not Required	12/28/2022
752	YV21LR4083	METER RELOCATION AND ASSOCIATED WORKS IN THE HIGH LOSS AREA IN SUBDIVISION SHASTRI PARK IN DIVISION YAMUNA VIHAR.	116,901.05	94,548.68	-	-	-	4,638.00	59,652.21	275,739.94	EIC Not Required	8/25/2022
753	YV21LR4084	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA IN SUBDIVISION SHASTRI PARK IN DIVISION YAMUNA VIHAR.	590,273.16	307,138.82	-	-	-	22,444.00	253,169.43	1,173,025.41	EIC Not Required	11/18/2022
754	YV21LR4086	INSTALLATION OF INTELLIGENT GROUP METERING SYSTEM (IGMS) AT HIGH LOSS AREAS OF SUBDIVISION GHONDA(1) IN DIVISION YAMUNA VIHAR.	2,467,853.53	350,362.76	-	-	-	72,019.00	795,048.69	3,685,283.98	EIC Not Required	3/10/2023
755	YV21LR4088	LAYING OF LT CABLE (ARMOURED) AND ASSOCIATED WORKS IN HIGH LOSS AREA OF SEELAMPUR S/DIV IN DIV YAMUNA VIHAR	620,932.94	410,621.26	-	-	-	-	291,012.37	1,322,566.57	EIC Not Required	3/13/2023
756	YV21LT2103	LAYING OF LT CIRCUIT TO GIVE KCC CONNECTION AT PETROL PUMP IN DIVISION YAMUNA VIHAR	432,683.92	79,057.52	432,570.00	-	288,882.76	-	225,864.57	1,459,058.77	EIC Not Required	5/9/2022
757	YV21LT4021	LAYING OF ADDITIONAL 2 NOS FEEDER AT GAUTAMPURI NALA SHASTRI PARK IN DIV YAMUNA VIHAR	387,980.11	56,177.92	436,279.60	-	206,289.79	-	306,577.32	1,393,304.74	EIC Not Required	3/31/2023
758	YV21LT4024	LAYING OF 4 NOS. U/G FEEDER AT BANARASHI CLINIC RISHI KARDAM IN DIV YAMUNA VIHAR	511,658.77	43,310.02	153,438.14	-	331,667.92	-	293,416.14	1,333,490.99	EIC Not Required	3/31/2023
759	YV21LT4025	LAYING OF 5 NOS. U/G FEEDER AT CHAUHAN BANGAR GALI NO 10:PL IN DIV YAMUNA VIHAR	450,670.67	38,285.39	295,707.06	-	289,223.49	-	302,954.79	1,376,841.40	EIC Not Required	3/31/2023
760	YV21LT4038	LAYING OF 03 NOS LT FEEDERS FROM C-11 YAMUNA VIHAR ,IN DIV YAMUNA VIHAR	827,897.41	62,281.92	439,273.88	-	461,067.83	-	505,124.96	2,295,646.00	EIC Not Required	3/31/2023
761	YV21LT4039	LAYING OF 03 NOS LT FEEDERS FROM C-12 YAMUNA VIHAR ,IN DIV YAMUNA VIHAR	545,419.82	51,905.00	415,773.48	-	376,160.40	-	391,924.60	1,781,183.30	EIC Not Required	3/31/2023
762	YV21LT4042	LAYING OF 03 NOS LT FEEDERS FROM SUBHASH MOHLLA NO 04 ,IN DIV YAMUNAVIHAR	518,192.79	72,579.78	804,185.34	-	311,176.09	-	481,318.48	2,187,452.48	EIC Not Required	3/31/2023
763	YV21LT4046	LAYING OF 4 NOS. LT FEEDERS FROM GAMRI ROAD PUMP HOUSE SUBSTATION IN DIVISION YAMUNA VIHAR	431,135.33	48,383.54	462,318.24	-	272,270.26	-	342,512.56	1,556,619.93	EIC Not Required	3/31/2023
764	YV21LT4059	LAYING OF LTAB CABLE WITH ASSOCIATED EQUIPMENTS AT D BLOCK SANJAY MOHALLA PARK BHAJANPURA THANA SUBSTATION IN DIVISION YAMUNA VIHAR.	283,648.44	19,959.70	-	-	-	-	651.07	389,259.21	EIC Not Required	3/10/2023
765	YV21LT4092	TAKING OUT 03 LT FRDTER FROM BRAHMPURI GALI NO -23 IN DIV YAMUNA VIHAR	511,086.60	44,525.06	431,389.46	-	34	-	039.93	1,704,447.38	EIC Not Required	3/31/2023
766	YV21LT4093	TAKING OUT 02 LT FEEDERS FROMM NOOR E ELAHI IN DIV YAMUNA VIHAR	459,880.45	-	-	-	-	-	455.91	2,019,922.81	EIC Not Required	3/31/2023
767	YV21LT4094	TAKING OUT 03 NOS LT FEEDERS FROM VIJAY MOHALLA IN DIV YAMUNA VIHAR	609,971.87	-	-	-	-	-	495.42	1,729,240.99	EIC Not Required	3/31/2023

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Format for Capitalization											Form No.: F9	
Sl.No.	Scheme No	Scheme Description	Material	Labour	RR Work	Civil	Trenchless	Interest	Overhead/ A&G Expenses	Grand Total/ Total Capitalized	Date of Electrical Inspector Clearance	Date of COD
768	YV21LT4095	TAKING OUT 03 NOS LT FEEDERS FROM VIJAY PARK SHIV SADHNA IN DIV YAMUNAVIHAR	552,547.73	64,088.50	374,745.34	-	422,551.54	-	398,885.52	1,812,818.63	EIC Not Required	3/31/2023
769	YV21LT4097	TAKING OUT 02 LT FEDERS FROM CHAUHAN BANGAR GALI NO 05 IN DIV YAMUNA VIHAR	422,861.54	48,614.68	368,597.92	-	335,436.94	-	331,624.13	1,507,135.21	EIC Not Required	3/30/2023
770	YV21LT4100	TAKING OUT 02 LT FEDERS FROM D BLK GAMRI EXT IN DIV YAMUNA VIHAR	399,144.14	42,163.76	-	-	326,724.30	-	216,670.02	984,702.22	EIC Not Required	3/31/2023
771	YV21MS4019	INSTALLATION OF FEEDER PILLAR IN PLACE OF OLD IN SUB DIVISION C-12 IN DIVISION YAMUNA VIHAR	2,589,425.01	252,195.67	-	-	-	-	801,651.31	3,643,271.99	EIC Not Required	3/31/2023
772	YV21MS4091	LAYING OF CABLE AND ASSOCIATED WORKS FOR EXTENSION OF NETWORK AGAINST RELEASING OF NEW CONNECTION IN DIVISION YAMUNA VIHAR	280,692.34	86,478.08	26,323.45	-	32,415.95	10,403.00	120,153.67	556,466.49	EIC Not Required	3/14/2023
773	YV21MS4106	CIVIL WORK AT ELECTRIC SUBSTATION IN DIVISION YAMUNA VIHAR.	-	-	-	1,433,874.64	-	13,480.00	404,511.23	1,851,865.87	EIC Not Required	3/28/2023
774	YV21NF4014	LAYING NEW 11 KV FEEDER FROM SHASTRI PARK GRID TO USMANPUR PUSTA NO 02 SUBSTATION IN DIVISION YAMUNA VIHAR.	3,866,028.03	66,493.52	5,900.00	-	671,317.86	-	1,300,456.35	5,910,195.76	3/30/2023	3/31/2023
775	YV21UT4017	AUGEMENTION OF TRANSFORMER FROM 2X990 KVA +1X 630 KVA INTO 2X2 MVA AT CHETRAM MAJUPUR SUBSTATION IN DIVISION YAMUNA VIHAR.	9,500,227.09	232,240.28	489,789.96	-	326,724.30	-	2,975,979.55	13,524,961.18	3/30/2023	3/31/2023
776	YV21UT4102	AUGEMENTION OF TRANSFORMER FROM 990 KVA TO 1.6 MVA AT BALLU KA TUBEWELL IN DIVISION YAMUNA VIHAR	3,778,503.73	134,680.63	57,961.42	-	118,570.76	-	1,153,752.39	5,243,468.93	3/27/2023	3/27/2023
777	YV21UT4104	AUGEMENTION OF TRANSFORMER FROM 990 KVA TO 2 MVA AT SABJI MANDI -1 SUBSTATION IN DIVISION YAMUNA VIHAR.	5,388,817.29	137,255.22	-	-	-	-	1,558,963.64	7,085,036.15	3/27/2023	3/27/2023
778	YV22LT4055	TAKING OUT 01 NOS LT FEEDER AT MAIN BRAHMPURI RD GALI NO. 24:PM DIV YVR	308,137.80	37,452.02	139,211.25	-	158,362.79	-	181,443.34	824,607.20	EIC Not Required	3/23/2023
779	YV22RM4085	INSTALLATION OF 1 WAY I/D RMU AT MONI BABA MANDIR IN DIVISION YAMUNA VIHAR.	236,629.65	19,891.26	-	-	-	-	72,367.26	328,888.17	3/20/2023	3/23/2023
780	YV22RM4086	INSTALLATION OF 1 WAY I/D RMU AT PRIMARY SCHOOL GAUTAM VIAHR IN DIVISION-YAMUNA VIHAR.	209,730.22	20,514.56	-	-	-	7,209.00	64,954.49	302,408.27	3/27/2023	3/27/2023
781	YV22RM4090	INSTALLATION OF 1 WAY I/D RMU AT JBLK SEELAMPUR IN DIVISION YAMUNA VIHAR.	258,763.19	20,042.30	-	-	-	-	78,653.98	357,459.47	3/20/2023	3/23/2023
782	YV22RM4097	INSTALLATION OF 1 WAY I/D RMU AT C-12, YAMUNA VIHAR IN DIVISION YAMUNA VIHAR	267,070.00	19,918.40	-	-	-	-	80,962.47	367,950.87	3/3/2023	3/9/2023
783	YV22RM4098	INSTALLATION OF 1 WAY I/D RMU AT C-7/2, YAMUNA VIHAR IN DIVISION YAMUNA VIHAR	247,600.43	19,918.40	-	-	-	-	75,469.89	342,988.72	3/3/2023	3/9/2023
784	YV22RM4099	INSTALLATION OF 1 WAY I/D RMU AT C-11, YAMUNA VIHAR IN DIVISION YAMUNA VIHAR	241,093.61	19,918.40	-	-	-	-	73,634.25	334,646.26	3/3/2023	3/9/2023
785	YV22SS4005	PROVIDING NEW LOAD OF 83KW IN F/O BLU-SMART CHARGE PVT LTD. FOR EV CHARGING AND BATTERY SWAPPING STATION AT METRO SEELAMPUR METRO STATION IN YAMUNA VIHAR DIVISION.	1,782,083.99	248,575.96	210,765.00	-	175,442.40	-	681,823.90	3,098,691.25	3/30/2023	3/30/2023
786	YV22SS4006	PROVIDING NEW LOAD OF 78KW IN F/O BLU-SMART CHARGE PVT LTD. FOR EV CHARGING AND BATTERY SWAPPING STATION AT DMRC WELCOME METRO STATION IN YAMUNA VIHAR DIVISION.	3,083,994.97	171,126.08	109,107.52	-	627,448.19	-	1,126,094.33	5,117,771.09	3/30/2023	3/31/2023
787	YV22SS4007	PROVIDING NEW LOAD OF 83KW IN F/O BLU-SMART CHARGE PVT LTD. FOR EV CHARGING AND BATTERY SWAPPING STATION AT DMRC SHASTRI PARK METRO STATION IN YAMUNA VIHAR DIVISION.	1,621,271.18	218,976.84	87,319.06	-	87,721.20	-	568,534.18	2,583,822.46	3/30/2023	3/30/2023
788	YV22SS4096	ESTABLISHMENT OF NEW SUBSTATION FOR PROVIDING ELECTRICITY CONNECTION AT PAKISTANI REFUGEE CAMP UNDER SIGNAUTRE BRIDGE IN DIVISION YAMUNA VIHAR.	1,382,665.64	590,148.20	-	-	267,549.66	-	632,030.29	2,872,393.79	12/30/2022	12/30/2022
			1,194,535,057.68	225,472,180.66	168,887,829.73	147,796,263.80	91,745,608.96	24,514,577.00	511,966,510.21	2,364,918,028.04		



BSES Yamuna Power Limited					
Interest & Finance Charges					Form No: F10
S.No.			Particulars	FY 2022-23	
			In Rs Crores		
A	I		Interest and Finance Charges on Long Term Loans / Credits from the Is/banks/organisations		Note 38 of Audited Accounts
		1	PFC	145.17	
		2	Bonds		
		3	BRPL	8.35	
		4	APDRP		
		5	Any other	1.21	
			Total of I (Weighted average)	154.72	
	II		Interest on Working Capital Loans Or Short Term Loans	2.32	
			Total of A : I + II	157.04	
B			Other Interest & Finance Charges		
		1	Cost of raising Finance & Bank Charges etc.	12.19	
		2	Interest on Security Deposit	38.48	
		3	Penal Interest Charges		
		4	Lease Rentals		
		5	Penalty charges for delayed payment for power purchase	716.00	
			Total of B	766.66	
C			Grand Total Of Interest & Finance Charges: A + B	923.71	
D			Less: Interest & Finance Charges Chargeable to Capital Account	2.80	
E			Net Total Of Interest & Finance Charges : For Revenue Account: C-D	920.91	

James Singh



BSES Yamuna Power Limited													
FY 2022-23													F11
Name of Lender (Institution/ Bank/Company)	Loan No.	Details of sanction		Principal Moratorium		Disbursed	Repaid		Closing Balance	Payment of interest			
		Date of Sanction	Amount	Period of Loan	Opening Balance		Amount	Date		Rate of interest	Date of payment of interest	Amount paid (net of rebate, if any)	
						Amount	Amount	Date			Date	Amount	
Power Finance Corporation Ltd.		3/22/2018	1,000.00	10 Years	4/15/2019	828.28	-	30.00	4/13/2022	708.28	4/13/2022	9.15	
								30.00	7/14/2022		4/28/2022	-0.18	
								30.00	10/14/2022		5/13/2022	8.53	
								30.00	1/12/2023		5/24/2022	-0.16	
											6/14/2022	8.81	
											6/22/2022	-0.17	
											7/14/2022	8.53	
											7/22/2022	-0.16	
											8/12/2022	8.48	
											8/23/2022	-0.16	
											9/14/2022	8.48	
											9/21/2022	-0.16	
											10/14/2022	8.21	
											10/21/2022	-0.16	
											11/14/2022	8.15	
											11/24/2022	-0.16	
											12/14/2022	7.89	
											12/20/2022	-0.15	
											1/12/2023	7.95	
											1/20/2023	-0.16	
											2/14/2023	7.82	
											2/17/2023	-0.15	
											3/14/2023	7.06	
											3/20/2023	-0.14	
						828.28		120.00		708.28		97.16	

Jameer Singh

BSES Yamuna Power Limited
DELHI

					Principal									
Name of Lender (Institution/ Bank/Company)	Loan No.	Details of sanction			Moratorium						Payment of interest			
		Date of Sanction	Amount	Period of Loan		Opening Balance	Disbursed	Repaid		Closing Balance	Rate of interest	Date of payment of interest	Amount paid (net of rebate, if any)	
							Amount	Amount	date			date	Amount	
Power Finance Corporation Ltd.		12/13/2019	1,200.00			437.81		6.01	4/13/2022	365.65		4/13/2022	4.51	
								6.01	5/13/2022			5/13/2022	4.30	
								6.01	6/14/2022			6/14/2022	4.38	
								6.01	7/14/2022			7/14/2022	4.18	
								6.01	8/12/2022			8/12/2022	4.25	
								6.01	9/14/2022			9/14/2022	4.19	
								6.01	10/14/2022			10/14/2022	3.99	
								6.01	11/14/2022			11/14/2022	4.06	
								6.01	12/14/2022			12/14/2022	3.87	
								6.01	1/12/2023			1/12/2023	3.93	
								6.01	2/14/2023			2/14/2023	3.87	
								6.01	3/14/2023			3/14/2023	3.43	
						437.81		72.17		365.65			48.95	
										Provision as on 31.03.2022		7.39		
										Provision as on 31.03.2023		6.26		
										Total Interest Expenses		144.97		
										Less: Interest Capitalised		2.80		
										Add: Directly paid by Insurer on behalf of BYPL		0.20		
										Interest as per P&L		142.36		



BSES YAMUNA POWER LIMITED		
Statement of Sundry Debtors- Opening to Closing		
		Form No: F12
Sl.No.	Particulars	FY 2022-2023
1	Receivable from customers as at the beginning of the year	360.29
	a) Domestic	105.22
	b) Non-Domestic	173.13
	c) Industrial	12.61
	d) Agriculture & Mushroom Cultivation	0.01
	e) Public Utilities (Public Lighting & DJB)	56.61
	f) Delhi International Airport Limited	-
	g) Railway Traction	-
	h) DMRC (Supply at 220 kV and 66 kV)	10.86
	i) Advertisements and Hoardings	0.11
	j) Temporary Supply	-
	k) Self Consumption	-
	l) Net Metering	-
	m) Charging Points for E Rickshaw / Vehicle	1.74
	n) Enforcement	-
2	Revenue billed for the year	6,535.14
	a) Domestic	2,788.04
	b) Non-Domestic	2,682.05
	c) Industrial	538.24
	d) Agriculture & Mushroom Cultivation	0.13
	e) Public Utilities (Public Lighting & DJB)	250.72
	f) Delhi International Airport Limited	-
	g) Railway Traction	-
	h) DMRC (Supply at 220 kV and 66 kV)	119.62
	i) Advertisements and Hoardings	0.07
	j) Temporary Supply	118.16
	k) Self Consumption	-
	l) Net Metering	-
	m) Charging Points for E Rickshaw / Vehicle	15.58
	n) Enforcement	22.53
3 (i)	Collection for the year	6,614.97
	a) Domestic	2,041.62
	b) Non-Domestic	2,772.26
	c) Industrial	542.73
	d) Agriculture & Mushroom Cultivation	0.11
	e) Public Utilities (Public Lighting & DJB)	243.05
	f) Delhi International Airport Limited	-
	g) Railway Traction	-
	h) DMRC (Supply at 220 kV and 66 kV)	137.04
	i) Advertisements and Hoardings	1.02
	j) Temporary Supply	-
	k) Self Consumption	-
	l) Net Metering	-
	m) Charging Points for E Rickshaw / Vehicle	17.11
	n) Enforcement	22.55
	o) Deemed Collections	837.48
3(ii)	LPSC Income	23.00
3(iii)	TDS on SD interest	0.72

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BSES YAMUNA POWER LIMITED		
Statement of Sundry Debtors- Opening to Closing		
		Form No: F12
Sl.No.	Particulars	FY 2022-2023
3(iv)	Bad debts Recovered	3.49
3(v)	Bad Debts Written off	2.91
3(vi)	Movement in Advance from Customers	7.94
3(vii)	Other Items (Net movement in Non Energy, Adjustments etc)	14.59
4	Gross receivable from customers as at the end of the year {1+2-3i+3ii+3iii+3iv-3v+3vi+3vii}	327.28
	a) Domestic	111.54
	b) Non-Domestic	151.85
	c) Industrial	8.66
	d) Agriculture & Mushroom Cultivation	0.01
	e) Public Utilities (Public Lighting & DJB)	53.60
	f) Delhi International Airport Limited	-
	g) Railway Traction	-
	h) DMRC (Supply at 220 kV and 66 kV)	-
	i) Advertisements and Hoardings	0.05
	j) Temporary Supply	-
	k) Self Consumption	-
	l) Net Metering	-
	m) Charging Points for E Rickshaw / Vehicle	1.59
	n) Enforcement	-
5	Provision for bad and doubtful debts	93.73
	* Deemed Collection consists of the following items:-	
	SD Interest	38.48
	Subsidy	762.24
	SD Adjusted against billing arrears	32.00
	Recoverable Job Deposit adjusted against billing arrears	3.66
	Amount credited to Net Metering Consumers	0.62
	Tax Deducted by consumers on electricity sale	0.47
	Legal claims	0.01
	Total Deemed Collections	837.48
Figures have been rounded off to Rs. Crores.		

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BSES Yamuna Power Limited						
Contributions towards cost of Capital Asset						Form No: F-13
S.No.	Particulars				FY 2022-23	
	In Rs Crores	Balance at the beginning of the year	Additions during the Year	Capitalized during the year / Transferred to Statement of Profit & Loss	Balance at the end of the Year	
1	Consumer Contribution Towards Cost Of Capital Assets	370.20	10.69	380.89	0.00	Note 25 & 27 of Audited accounts

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
1	120006743-0	LENOVO TAB	Communication	1	1/16/2014	3/29/2023	-14,400.00	11,934.45	-2,465.55
2	120008244-0	CMPTR,PRSNL,INTEL I3 2120;4GB;500GB	Communication	9	3/23/2016	8/23/2022	-529,129.98	305,688.96	-223,441.02
3	120008253-0	COMPUTER,LAPTOP,I5;500GB;4GB ;1GB	Communication	1	3/23/2016	8/23/2022	-75,630.37	43,693.18	-31,937.19
4	120010432-0	Huawei Nova 3i	Communication	1	4/18/2019	9/26/2022	-3,500.00	3,499.96	-0.04
5	120010433-0	Asus	Communication	1	4/18/2019	6/9/2022	-3,500.00	3,499.96	-0.04
6	120010434-0	Oppo F9 Pro	Communication	1	4/18/2019	6/9/2022	-4,500.00	4,499.95	-0.05
7	120010435-0	Samsung Galaxy M20	Communication	1	4/18/2019	7/15/2022	-9,000.00	8,999.91	-0.09
8	120010438-0	Honer	Communication	1	4/18/2019	1/17/2023	-3,500.00	3,499.96	-0.04
9	120010441-0	Motorola One Plus	Communication	1	4/18/2019	12/12/2022	-3,500.00	3,499.96	-0.04
10	120010442-0	Realme	Communication	1	4/18/2019	5/9/2022	-3,500.00	3,499.96	-0.04
11	120010444-0	One Plus 6T	Communication	1	4/18/2019	12/28/2022	-7,000.00	6,999.93	-0.07
12	120010472-0	Panasonic P85 NXT Blue	Communication	1	5/15/2019	6/9/2022	-4,500.00	4,499.95	-0.05
13	120010475-0	Micromax Q4002	Communication	1	5/15/2019	12/13/2022	-3,500.00	3,499.96	-0.04
14	120010476-0	Nokia	Communication	1	5/15/2019	3/17/2023	-7,000.00	6,999.93	-0.07
15	120010477-0	Moto G6 Plus	Communication	1	5/15/2019	9/14/2022	-4,500.00	4,499.95	-0.05
16	120010478-0	Samsung Galaxy J2	Communication	1	5/15/2019	11/4/2022	-3,500.00	3,499.96	-0.04
17	120010480-0	Redmi Note Pro	Communication	1	5/15/2019	12/28/2022	-7,000.00	6,999.93	-0.07
18	120010481-0	Samsung Galaxy M20	Communication	1	5/15/2019	9/12/2022	-3,500.00	3,499.96	-0.04
19	120010483-0	Samsung A50	Communication	1	5/15/2019	6/22/2022	-15,000.00	14,999.85	-0.15
20	120010485-0	Redmi 6A	Communication	1	5/15/2019	3/17/2023	-3,500.00	3,499.96	-0.04
21	120010487-0	MI A2 Black	Communication	1	5/15/2019	12/12/2022	-9,000.00	8,999.91	-0.09
22	120010488-0	Samsung A50	Communication	1	5/15/2019	6/9/2022	-7,000.00	6,999.93	-0.07
23	120010489-0	One Plus 6T	Communication	1	5/15/2019	6/9/2022	-3,500.00	3,499.96	-0.04
24	120010491-0	Redmi Note7 Pro	Communication	1	5/15/2019	6/9/2022	-3,500.00	3,499.96	-0.04
25	120010496-0	Honor 10 Lite	Communication	1	5/15/2019	10/11/2022	-4,500.00	4,499.95	-0.05
26	120010509-0	Redmi 6A	Communication	1	6/11/2019	7/15/2022	-3,500.00	3,499.96	-0.04
27	120010512-0	Redmi 6	Communication	1	6/11/2019	6/9/2022	-3,500.00	3,493.26	-6.74
28	120010513-0	Vivo Y95	Communication	1	6/11/2019	7/25/2022	-9,000.00	8,999.91	-0.09
29	120010516-0	Redmi 6	Communication	1	6/11/2019	8/30/2022	-3,500.00	3,499.96	-0.04
30	120010517-0	Samsung Galaxy M30	Communication	1	6/11/2019	7/15/2022	-4,500.00	4,499.95	-0.05
31	120010519-0	Realme 3	Communication	1	6/11/2019	12/28/2022	-7,000.00	6,999.93	-0.07
32	120010520-0	Vivo V11 Pro	Communication	1	6/11/2019	9/14/2022	-3,500.00	3,499.96	-0.04
33	120010522-0	Redmi 6 Pro	Communication	1	6/11/2019	11/21/2022	-7,000.00	6,999.93	-0.07
34	120010526-0	Redmi Note 7 Pro	Communication	1	6/11/2019	9/5/2022	-7,000.00	6,999.93	-0.07
35	120010529-0	Redmi Y3	Communication	1	6/11/2019	9/23/2022	-7,000.00	6,999.93	-0.07
36	120010530-0	One Plus 6T	Communication	1	6/26/2019	10/14/2022	-36,999.00	36,998.63	-0.37
37	120010532-0	MI REDME NOTE 7PRO, 4-64GB	Communication	1	6/11/2019	3/27/2023	-3,500.00	3,499.96	-0.04
38	120010533-0	SAMSUNG GALAXYM30, BLUE 4+64 GB	Communication	1	6/11/2019	12/7/2022	-7,000.00	6,999.93	-0.07
39	120010534-0	XISCUIW/MI 85171290	Communication	1	6/11/2019	9/28/2022	-4,500.00	4,499.95	-0.05
40	120010535-0	REDMI 6 3/32 GB BLACK	Communication	1	6/11/2019	1/27/2023	-3,500.00	3,499.96	-0.04
41	120010536-0	Samsung A20, 3/32 GB BLACK	Communication	1	6/11/2019	1/2/2023	-4,500.00	4,499.95	-0.05
42	120010537-0	Mi A2 4/64GB	Communication	1	6/11/2019	9/26/2022	-4,500.00	4,499.95	-0.05
43	120010576-0	Honor 8X Plus	Communication	1	7/5/2019	11/4/2022	-4,500.00	4,499.95	-0.05
44	120010577-0	Samsung Galaxy M20	Communication	1	7/5/2019	9/12/2022	-3,500.00	3,499.96	-0.04
45	120010581-0	Redmi Note7 Pro	Communication	1	7/5/2019	6/9/2022	-4,500.00	4,293.30	-206.7
46	120010582-0	Redmi Note 7 Pro	Communication	1	7/5/2019	7/13/2022	-4,500.00	4,499.95	-0.05
47	120010583-0	Redmi Note 7 Pro	Communication	1	7/5/2019	12/29/2022	-4,500.00	4,499.95	-0.05
48	120010584-0	Samsung Galaxy A30	Communication	1	7/5/2019	11/4/2022	-3,500.00	3,499.96	-0.04
49	120010587-0	Redmi Note7	Communication	1	7/5/2019	10/19/2022	-3,500.00	3,499.96	-0.04
50	120010589-0	Samsung A705	Communication	1	7/5/2019	11/4/2022	-25,000.00	24,999.75	-0.25
51	120010627-0	Samsung Galaxy M20	Communication	1	8/14/2019	12/12/2022	-4,500.00	4,499.95	-0.05
52	120010628-0	Vivo Y17	Communication	1	8/14/2019	1/27/2023	-7,000.00	6,999.93	-0.07
53	120010629-0	Samasung Galaxy A9	Communication	1	8/14/2019	7/22/2022	-9,000.00	8,661.46	-338.54
54	120010630-0	One Plus 6T	Communication	1	8/14/2019	9/12/2022	-9,000.00	8,999.91	-0.09
55	120010634-0	Redmi Y2	Communication	1	8/14/2019	9/15/2022	-7,000.00	6,999.93	-0.07
56	120010635-0	Samsung A30	Communication	1	8/14/2019	1/27/2023	-7,000.00	6,999.93	-0.07
57	120010638-0	Asus Zenphone	Communication	1	8/14/2019	9/12/2022	-4,500.00	4,499.95	-0.05
58	120010639-0	Vivo V91	Communication	1	8/14/2019	9/26/2022	-7,000.00	6,999.93	-0.07
59	120010640-0	MMX N8301 (VIOLA)	Communication	1	8/14/2019	9/20/2022	-7,000.00	6,999.93	-0.07
60	120010641-0	Samsung Galaxy M30	Communication	1	8/14/2019	1/20/2023	-7,000.00	6,999.93	-0.07
61	120010642-0	Nokia 2.2	Communication	1	8/14/2019	9/28/2022	-4,500.00	4,499.95	-0.05
62	120010643-0	Vvivo Z1 Pro	Communication	1	8/14/2019	12/12/2022	-3,500.00	3,499.96	-0.04
63	120010650-0	Redmi Note 7 Pro	Communication	1	8/14/2019	9/29/2022	-3,500.00	3,499.96	-0.04
64	120010704-0	Samsung A2	Communication	1	9/16/2019	1/17/2023	-4,500.00	4,499.95	-0.05
65	120010705-0	Samsung A30	Communication	1	9/16/2019	11/21/2022	-7,000.00	6,999.93	-0.07
66	120010706-0	Vivo Z1 Pro	Communication	1	9/16/2019	12/28/2022	-4,500.00	4,499.95	-0.05
67	120010707-0	Redmi K20 Pro	Communication	1	9/16/2019	1/17/2023		99.91	-0.09
68	120010710-0	Redmi Note 7 Pro	Communication	1	9/16/2019	9/12/2022		83.00	-17
69	120010711-0	Redmi Note 7 Pro	Communication	1	9/16/2019	11/4/2022		99.93	-0.07
70	120010712-0	Real me 3	Communication	1	9/16/2019	12/27/2022		99.95	-0.05

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
71	120010713-0	Samsung A30	Communication	1	9/16/2019	10/31/2022	-4,500.00	4,499.95	-0.05
72	120010714-0	Poco F1	Communication	1	9/16/2019	12/7/2022	-7,000.00	6,999.93	-0.07
73	120010716-0	Nokia 5.1 Plus	Communication	1	9/16/2019	3/22/2023	-7,000.00	6,999.93	-0.07
74	120010717-0	Redmi A2	Communication	1	9/16/2019	12/28/2022	-3,500.00	3,499.96	-0.04
75	120010719-0	Samsung A50	Communication	1	9/16/2019	9/15/2022	-4,500.00	4,499.95	-0.05
76	120010722-0	Nokia 6.1	Communication	1	9/16/2019	12/27/2022	-7,000.00	6,999.93	-0.07
77	120010729-0	Redmi Note 7Pro	Communication	1	9/16/2019	12/12/2022	-3,500.00	3,499.96	-0.04
78	120010730-0	Redmi Note 7 Pro	Communication	1	9/16/2019	3/27/2023	-4,500.00	4,499.95	-0.05
79	120010731-0	Redmi Note 7s	Communication	1	9/16/2019	9/12/2022	-3,500.00	3,483.00	-17
80	120010732-0	Samsung A50	Communication	1	9/16/2019	3/27/2023	-3,500.00	3,499.96	-0.04
81	120010733-0	Redmi K20 Pro	Communication	1	9/16/2019	2/27/2023	-7,000.00	6,999.93	-0.07
82	120010746-0	Samsung Guru-GNIIIT GTR	Communication	1	10/16/2019	8/3/2022	-1,100.00	975.88	-124.12
83	120010754-0	Asus Zenfone Max Pro	Communication	1	10/22/2019	4/25/2022	-3,500.00	2,540.22	-959.78
84	120010755-0	Samsung A50	Communication	1	10/22/2019	9/28/2022	-4,500.00	4,341.44	-158.56
85	120010756-0	Realme C2	Communication	1	10/22/2019	11/4/2022	-3,500.00	3,499.96	-0.04
86	120010757-0	Samsung A50	Communication	1	10/22/2019	10/21/2022	-15,000.00	14,999.85	-0.15
87	120010758-0	Redmi Note 7Pro	Communication	1	10/22/2019	10/31/2022	-7,000.00	6,999.93	-0.07
88	120010761-0	Redmi 7A	Communication	1	10/22/2019	12/12/2022	-3,500.00	3,499.96	-0.04
89	120010762-0	Redmi 7A	Communication	1	10/22/2019	1/17/2023	-3,500.00	3,499.96	-0.04
90	120010763-0	Redmi Note K20 Pro	Communication	1	10/22/2019	3/27/2023	-4,500.00	4,499.95	-0.05
91	120010765-0	Samsung Galaxy A10	Communication	1	10/22/2019	2/8/2023	-3,500.00	3,499.96	-0.04
92	120010767-0	MI A2 Black	Communication	1	10/22/2019	9/26/2022	-3,500.00	3,365.95	-134.05
93	120010769-0	Realme 3Pro	Communication	1	10/22/2019	12/13/2022	-4,500.00	4,499.95	-0.05
94	120010770-0	Vivo Y17	Communication	1	10/22/2019	2/24/2023	-4,500.00	4,499.95	-0.05
95	120010771-0	Redmi Note7 Pro	Communication	1	10/22/2019	3/17/2023	-4,500.00	4,499.95	-0.05
96	120010774-0	Redmi Note 7Pro	Communication	1	10/22/2019	1/6/2023	-7,000.00	6,999.93	-0.07
97	120010778-0	Opus S3	Communication	1	10/22/2019	11/4/2022	-3,500.00	3,499.96	-0.04
98	120010779-0	Xiaomi Mi3	Communication	1	10/22/2019	12/12/2022	-4,500.00	4,499.95	-0.05
99	120010788-0	Realme 5	Communication	1	11/28/2019	11/21/2022	-4,500.00	4,460.76	-39.24
100	120010791-0	Moto E6S	Communication	1	11/28/2019	12/12/2022	-4,500.00	4,499.95	-0.05
101	120010794-0	Moto E6S	Communication	1	11/28/2019	3/17/2023	-4,500.00	4,499.95	-0.05
102	120010795-0	Vivo V15	Communication	1	11/28/2019	3/17/2023	-4,500.00	4,499.95	-0.05
103	120010797-0	Apple I Phone X	Communication	1	11/28/2019	12/12/2022	-3,500.00	3,499.96	-0.04
104	120010799-0	Samsung A2 core Dark Grey	Communication	1	11/28/2019	8/31/2022	-5,290.00	4,613.45	-676.55
105	120010802-0	Redmi Note 7pro	Communication	1	11/28/2019	12/7/2022	-4,500.00	4,499.95	-0.05
106	120010805-0	Samsung A50	Communication	1	11/28/2019	12/12/2022	-3,500.00	3,499.96	-0.04
107	120010810-0	Samsung Galaxy M50	Communication	1	11/28/2019	12/28/2022	-4,500.00	4,499.95	-0.05
108	120010811-0	Realme 5	Communication	1	11/28/2019	11/14/2022	-3,500.00	3,433.88	-66.12
109	120010813-0	Realme 5 Pro	Communication	1	11/28/2019	12/7/2022	-9,000.00	8,999.91	-0.09
110	120010815-0	Realme 3Pro	Communication	1	11/28/2019	12/28/2022	-10,999.00	10,998.89	-0.11
111	120010817-0	Redmi A3	Communication	1	11/28/2019	12/28/2022	-4,500.00	4,499.95	-0.05
112	120010818-0	Samsung galaxy A50	Communication	1	11/28/2019	12/6/2022	-9,000.00	8,999.91	-0.09
113	120010819-0	Apple Iphone 7	Communication	1	11/28/2019	12/28/2022	-7,000.00	6,999.93	-0.07
114	120010820-0	POCO F1	Communication	1	11/28/2019	1/27/2023	-7,000.00	6,999.93	-0.07
115	120010822-0	Realme 5	Communication	1	11/28/2019	2/27/2023	-2,250.00	2,249.98	-0.02
116	120010847-0	Vivo S1	Communication	1	12/13/2019	2/27/2023	-4,500.00	4,499.95	-0.05
117	120010848-0	Infinix Smart	Communication	1	12/13/2019	12/12/2022	-4,500.00	4,499.95	-0.05
118	120010853-0	Redmi Note 7Pro	Communication	1	12/13/2019	2/24/2023	-3,500.00	3,499.96	-0.04
119	120010856-0	One Plus 7	Communication	1	12/13/2019	12/27/2022	-4,500.00	4,499.95	-0.05
120	120010857-0	Samsung A30	Communication	1	12/13/2019	3/27/2023	-4,500.00	4,499.95	-0.05
121	120010859-0	Realme 3	Communication	1	12/13/2019	5/5/2022	-4,500.00	3,083.72	-1,416.28
122	120010860-0	Redmi Note 7S	Communication	1	12/13/2019	12/12/2022	-4,500.00	4,499.95	-0.05
123	120010861-0	Redmi 7	Communication	1	12/13/2019	12/12/2022	-4,500.00	4,499.95	-0.05
124	120010863-0	Redmi 6	Communication	1	12/13/2019	2/24/2023	-7,000.00	6,999.93	-0.07
125	120010864-0	Samsung Galaxy M30	Communication	1	12/13/2019	12/13/2022	-7,000.00	6,999.93	-0.07
126	120010865-0	Redmi Note 7Pro	Communication	1	12/13/2019	11/4/2022	-3,500.00	3,310.59	-189.41
127	120010867-0	Samsung A20	Communication	1	12/13/2019	2/24/2023	-7,000.00	6,999.93	-0.07
128	120010873-0	Redmi Go	Communication	1	12/13/2019	1/13/2023	-3,500.00	3,499.96	-0.04
129	120010877-0	Nokia 2.2	Communication	1	12/13/2019	12/28/2022	-4,500.00	4,499.95	-0.05
130	120010878-0	Samsung M30	Communication	1	12/13/2019	2/24/2023	-4,500.00	4,499.95	-0.05
131	120010913-0	Vivo Y91	Communication	1	1/16/2020	12/30/2022	-3,500.00	3,423.68	-76.32
132	120010916-0	Nokia3.2	Communication	1	1/16/2020	9/21/2022	-7,000.00	5,893.35	-1,106.65
133	120010923-0	Samsung A50	Communication	1	1/16/2020	3/27/2023	-7,000.00	6,999.93	-0.07
134	120010926-0	Vivo Z1 Pro	Communication	1	1/16/2020	3/27/2023	-4,500.00	4,499.95	-0.05
135	120010930-0	Nokia.61	Communication	1	1/16/2020	1/20/2023	-7,000.00	6,999.93	-0.07
136	120010931-0	Samsung M30	Communication	1	1/16/2020	12/30/2022	-7,000.00	6,847.36	-152.64
137	120010932-0	Samsung M50	Communication	1	1/16/2020	12/28/2022	-19,999.00	19,508.40	-490.6
138	120010933-0	Redmi Note 8Pro	Communication	1	1/16/2020	2/27/2023	-4,500.00	4,499.95	-0.05
139	120010935-0	Redmi Note 8Pro	Communication	1	1/16/2020	3/27/2023	-4,500.00	4,499.95	-0.05
140	120010941-0	Oppo Rene2 Z	Communication	1	1/16/2020	1/23/2022		999.80	-0.2
141	120010976-0	Redmi Note 8pro	Communication	1	2/6/2020	2/27/2022		99.96	-0.04
142	120010979-0	Redmi Note 8Pro	Communication	1	2/6/2020	2/24/2022		99.96	-0.04
143	120010983-0	Samsung A30	Communication	1	2/6/2020	3/27/2022		99.95	-0.05

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
144	120010984-0	Redmi Note 8pro	Communication	1	2/6/2020	3/17/2023	-7,000.00	6,999.93	-0.07
145	120010987-0	Redmin Note 8Pro	Communication	1	2/6/2020	3/27/2023	-4,500.00	4,499.95	-0.05
146	120010993-0	Redmi Note 7Pro	Communication	1	2/6/2020	3/27/2023	-4,500.00	4,499.95	-0.05
147	120010994-0	Vivo V17 Pro	Communication	1	2/6/2020	2/27/2023	-7,000.00	6,999.93	-0.07
148	120011030-0	Realme 5A	Communication	1	3/18/2020	6/2/2022	-3,500.00	2,219.30	-1,280.70
149	120011033-0	Vivo 1726	Communication	1	3/18/2020	1/27/2023	-3,500.00	3,278.43	-221.57
150	120011034-0	Redmi Note 7S	Communication	1	3/18/2020	12/28/2022	-3,500.00	3,145.48	-354.52
151	120011040-0	POCO X2	Communication	1	3/18/2020	3/27/2023	-7,000.00	6,999.93	-0.07
152	120011042-0	Samsung A50	Communication	1	3/18/2020	8/31/2022	-7,000.00	5,236.26	-1,763.74
153	120011269-0	Samsung M31	Communication	1	9/18/2020	6/27/2022	-9,000.00	4,735.41	-4,264.59
154	120011272-0	One Plus Nord	Communication	1	9/18/2020	7/22/2022	-25,000.00	13,814.96	-11,185.04
155	120011282-0	Samsung M01 Core	Communication	1	9/18/2020	1/13/2023	-4,500.00	3,319.62	-1,180.38
156	120011291-0	Redmi Note 8	Communication	1	9/18/2020	4/29/2022	-3,500.00	1,623.13	-1,876.87
157	120011335-0	Samsung M21	Communication	1	10/23/2020	8/31/2022	-9,000.00	5,135.21	-3,864.79
158	120011356-0	Nokia 4.2	Communication	1	10/23/2020	6/29/2022	-4,500.00	2,276.35	-2,223.65
159	120011435-0	Redmi Note 9 Pro	Communication	1	12/16/2020	3/13/2023	-9,000.00	6,536.29	-2,463.71
160	120011441-0	Redmi Nine Prime	Communication	1	12/16/2020	4/27/2022	-4,500.00	1,850.19	-2,649.81
161	120011452-0	Samsung Galaxy M11	Communication	1	12/16/2020	7/11/2022	-9,000.00	4,365.04	-4,634.96
162	120011589-0	Redmi Note 9 Pro Max	Communication	1	1/22/2021	3/24/2023	-12,000.00	8,504.93	-3,495.07
163	120011593-0	Samsung F41	Communication	1	1/22/2021	3/30/2023	-9,000.00	6,430.43	-2,569.57
164	120011608-0	OPPO A53	Communication	1	2/13/2021	2/27/2023	-3,500.00	2,341.35	-1,158.65
165	120011629-0	VIVO Z1 X	Communication	1	2/13/2021	6/27/2022	-4,500.00	1,970.50	-2,529.50
166	120011803-0	MI 10T5G LUNAR	Communication	1	5/27/2021	2/28/2023	-7,000.00	4,104.10	-2,895.90
167	120011807-0	Samsung A51	Communication	1	5/27/2021	12/27/2022	-7,000.00	3,701.36	-3,298.64
168	120011810-0	Redmi 8A	Communication	1	5/27/2021	5/3/2022	-7,000.00	2,179.91	-4,820.09
169	120012024-0	Realme 8	Communication	1	9/22/2021	6/27/2022	-9,000.00	2,284.93	-6,715.07
170	120012093-0	One Plus 9R	Communication	1	10/18/2021	2/28/2023	-12,000.00	5,457.54	-6,542.46
171	120012125-0	Realme C25	Communication	1	11/16/2021	11/30/2022	-9,000.00	3,115.07	-5,884.93
172	120012126-0	POCO M3	Communication	1	11/16/2021	3/22/2023	-3,500.00	1,569.41	-1,930.59
173	120012153-0	iQOO Z3	Communication	1	12/16/2021	11/30/2022	-7,000.00	2,231.05	-4,768.95
174	120012239-0	One Plus 9R	Communication	1	2/28/2022	1/31/2023	-9,000.00	2,769.86	-6,230.14
175	120012423-0	Realme narzo 50 A	Communication	1	5/18/2022	7/6/2022	-4,500.00	201.37	-4,298.63
176	120012427-0	Redmi 9 Activ	Communication	1	5/18/2022	9/27/2022	-4,500.00	542.47	-3,957.53
177	120012442-0	SAMSUNG GALAXY M32	Communication	1	5/26/2022	8/4/2022	-4,500.00	287.67	-4,212.33
178	120012500-0	OPPO F21 PRO	Communication	1	6/17/2022	6/30/2022	-9,000.00	106.85	-8,893.15
179	120012513-0	ONEPLUS NORD CE2 LITE	Communication	1	7/7/2022	12/30/2022	-12,000.00	1,928.77	-10,071.23
180	120012575-0	REDMI NOTE 10S	Communication	1	8/1/2022	12/12/2022	-8,000.00	971.69	-7,028.31
181	120013463-0	MOTOROLA EDGE30	Communication	1	12/8/2022	3/30/2023	-15,000.00	1,534.25	-13,465.75
182	120013481-0	POCO M4 PRO	Communication	1	12/16/2022	3/31/2023	-10,000.00	958.9	-9,041.10
183	1000785-2	Meter KCC- Central-April."11	Meter	1	4/4/2011	6/30/2022	-3,956.11	3,560.50	-395.61
184	1000785-5	Meter KCC- Central-July."11	Meter	2	7/4/2011	5/1/2022	-7,182.07	6,463.86	-718.21
185	1000786-5	Meter KCC- East-July."11	Meter	1	7/1/2011	2/28/2023	-2,565.16	2,308.64	-256.52
186	1000787-2	Meter GCC- Central-April."11	Meter	1	4/4/2011	11/30/2022	-3,948.66	3,553.79	-394.87
187	1000787-3	Meter GCC- Central-May."11	Meter	1	5/3/2011	8/31/2022	-3,948.66	3,553.79	-394.87
188	1000787-4	Meter GCC- Central-June."11	Meter	1	6/2/2011	5/31/2022	-8,970.82	8,073.74	-897.08
189	1000787-5	Meter GCC- Central-July."11	Meter	1	7/1/2011	5/31/2022	-9,291.21	8,362.09	-929.12
190	1000788-2	Meter GCC- East-April."11	Meter	1	4/4/2011	2/28/2023	-3,948.66	3,553.79	-394.87
191	1000788-4	Meter GCC- East-June."11	Meter	1	6/1/2011	2/28/2023	-8,970.82	8,073.74	-897.08
192	1000788-5	Meter GCC- East-July."11	Meter	1	7/1/2011	2/28/2023	-9,291.21	8,362.09	-929.12
193	1000789-3	Meters-MLCC-May."11	Meter	1	5/4/2011	2/28/2023	-2,565.16	2,308.64	-256.52
194	1000789-5	Meters-MLCC-July."11	Meter	2	7/4/2011	6/30/2022	-5,130.32	4,617.28	-513.04
195	1000790-5	Meters-MLCC-July."11	Meter	1	7/4/2011	5/31/2022	-2,565.16	2,308.64	-256.52
196	1000791-2	Meters-MLCC-April."11	Meter	1	4/4/2011	6/30/2022	-2,565.16	2,308.64	-256.52
197	1000791-4	Meters-MLCC-June."11	Meter	2	6/1/2011	7/31/2022	-5,130.32	4,617.28	-513.04
198	1000792-2	Meters-MLCC-April."11	Meter	1	4/4/2011	2/28/2023	-2,565.16	2,308.64	-256.52
199	1000793-2	Meters-MLCC-April."11	Meter	3	4/4/2011	5/31/2022	-7,695.48	6,925.92	-769.56
200	1000793-4	Meters-MLCC-June."11	Meter	1	6/1/2011	7/31/2022	-2,565.16	2,308.64	-256.52
201	1000793-5	Meters-MLCC-July."11	Meter	3	7/1/2011	6/30/2022	-7,695.48	6,925.92	-769.56
202	1000794-2	Meters-MLCC-April."11	Meter	1	4/6/2011	9/30/2022	-2,565.16	2,308.65	-256.51
203	1000794-3	Meters-MLCC-May."11	Meter	1	5/5/2011	2/28/2023	-2,565.16	2,308.64	-256.52
204	1000794-5	Meters-MLCC-July."11	Meter	1	7/5/2011	2/28/2023	-2,565.16	2,308.64	-256.52
205	1000795-2	Meters-MLCC-April."11	Meter	1	4/6/2011	2/28/2023	-2,565.16	2,308.64	-256.52
206	1000795-5	Meters-MLCC-July."11	Meter	1	7/5/2011	3/20/2023	-2,565.16	2,308.64	-256.52
207	1000796-2	Meters-MLCC-April."11	Meter	1	4/4/2011	3/20/2023	-2,565.16	2,308.64	-256.52
208	1000796-3	Meters-MLCC-May."11	Meter	1	5/2/2011	2/28/2023	-2,565.16	2,308.64	-256.52
209	1000797-2	Meters-MLCC-April."11	Meter	1	4/4/2011	5/1/2022	-2,565.16	2,308.65	-256.51
210	1000797-5	Meters-MLCC-July."11	Meter	2	7/5/2011	2/28/2023	-5,130.32	4,617.28	-513.04
211	1000798-3	Meters-MLCC-May."11	Meter	1	5/2/2011	10/31/2022	-2,565.16	2,308.64	-256.52
212	1000798-4	Meters-MLCC-June."11	Meter	2	6/1/2011	7/31/2022	-5,130.32	4,617.28	-513.04
213	1000798-5	Meters-MLCC-July."11	Meter	1	7/5/2011	3/31/2022		08.64	-256.52
214	1000799-2	Meters-MLCC-April."11	Meter	1	4/4/2011	8/31/2022		08.64	-256.52
215	1000799-4	Meters-MLCC-June."11	Meter	2	6/1/2011	7/31/2022		17.28	-513.04
216	1000799-5	Meters-MLCC-July."11	Meter	2	7/1/2011	2/28/2022		17.28	-513.04

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
217	1000800-4	Meters-MLCC-June."11	Meter	5	6/1/2011	5/1/2022	-12,825.80	11,543.21	-1,282.59
218	1000800-5	Meters-MLCC-July."11	Meter	2	7/1/2011	11/30/2022	-2,016.14	1,814.52	-201.62
219	1000801-5	Meters-MLCC-July."11	Meter	1	7/1/2011	5/1/2022	-2,565.16	2,308.64	-256.52
220	1000827-3	Meter - SLCC	Meter	1	5/2/2011	8/31/2022	-1,008.46	907.61	-100.85
221	1000827-4	Meter - SLCC	Meter	3	6/1/2011	7/31/2022	-3,024.21	2,721.78	-302.43
222	1000827-5	Meter - SLCC	Meter	2	7/1/2011	9/30/2022	-2,016.14	1,814.52	-201.62
223	1000828-2	Meter - SLCC	Meter	1	4/25/2011	2/28/2023	-1,009.86	908.87	-100.99
224	1000828-3	Meter - SLCC	Meter	4	5/2/2011	9/30/2022	-4,033.84	3,630.45	-403.39
225	1000828-4	Meter - SLCC	Meter	7	6/1/2011	5/1/2022	-7,056.49	6,350.82	-705.67
226	1000828-5	Meter - SLCC	Meter	10	7/1/2011	5/1/2022	-10,080.70	9,072.64	-1,008.06
227	1000829-3	Meter - SLCC	Meter	4	5/2/2011	5/1/2022	-4,033.45	3,630.09	-403.36
228	1000829-4	Meter - SLCC	Meter	4	6/1/2011	5/1/2022	-4,032.28	3,629.05	-403.23
229	1000829-5	Meter - SLCC	Meter	7	7/1/2011	9/30/2022	-7,056.49	6,350.83	-705.66
230	1000830-2	Meter - SLCC	Meter	4	4/25/2011	5/1/2022	-4,039.44	3,635.49	-403.95
231	1000830-3	Meter - SLCC	Meter	53	5/2/2011	5/31/2022	-53,443.31	48,098.98	-5,344.33
232	1000830-4	Meter - SLCC	Meter	32	6/1/2011	5/31/2022	-32,258.24	29,032.42	-3,225.82
233	1000830-5	Meter - SLCC	Meter	47	7/1/2011	5/31/2022	-47,379.29	42,641.36	-4,737.93
234	1000831-2	Meter - SLCC	Meter	1	4/25/2011	11/30/2022	-1,008.46	907.61	-100.85
235	1000831-3	Meter - SLCC	Meter	3	5/2/2011	6/30/2022	-3,024.60	2,722.13	-302.47
236	1000831-4	Meter - SLCC	Meter	3	6/1/2011	5/31/2022	-3,024.21	2,721.79	-302.42
237	1000831-5	Meter - SLCC	Meter	1	7/1/2011	11/30/2022	-1,008.07	907.26	-100.81
238	1000832-3	Meter - SLCC	Meter	2	5/3/2011	6/30/2022	-2,016.53	1,814.87	-201.66
239	1000832-4	Meter - SLCC	Meter	16	6/1/2011	5/1/2022	-16,129.12	14,516.20	-1,612.92
240	1000832-5	Meter - SLCC	Meter	10	7/1/2011	5/31/2022	-10,080.70	9,072.61	-1,008.09
241	1000833-3	Meter - SLCC	Meter	12	5/3/2011	5/31/2022	-12,098.79	10,888.91	-1,209.88
242	1000833-4	Meter - SLCC	Meter	16	6/1/2011	5/1/2022	-16,129.12	14,516.21	-1,612.91
243	1000833-5	Meter - SLCC	Meter	24	7/1/2011	5/1/2022	-24,193.68	21,774.31	-2,419.37
244	1000834-3	Meter - SLCC	Meter	1	5/3/2011	9/30/2022	-1,008.46	907.61	-100.85
245	1000834-4	Meter - SLCC	Meter	8	6/1/2011	7/31/2022	-8,064.56	7,258.09	-806.47
246	1000834-5	Meter - SLCC	Meter	15	7/1/2011	5/31/2022	-15,121.05	13,608.95	-1,512.10
247	1000835-3	Meter - SLCC	Meter	2	5/3/2011	6/30/2022	-2,016.53	1,814.87	-201.66
248	1000835-4	Meter - SLCC	Meter	26	6/1/2011	5/1/2022	-26,209.82	23,588.82	-2,621.00
249	1000835-5	Meter - SLCC	Meter	15	7/1/2011	6/30/2022	-15,121.05	13,608.94	-1,512.11
250	1000836-3	Meter - SLCC	Meter	3	5/2/2011	3/31/2023	-0.01	0.01	0
251	1000836-4	Meter - SLCC	Meter	16	6/1/2011	5/1/2022	-16,129.12	14,516.21	-1,612.91
252	1000836-5	Meter - SLCC	Meter	16	7/1/2011	5/1/2022	-16,129.12	14,516.21	-1,612.91
253	1000837-3	Meter - SLCC	Meter	2	5/3/2011	7/31/2022	-2,016.92	1,815.22	-201.7
254	1000837-4	Meter - SLCC	Meter	15	6/1/2011	5/1/2022	-15,121.05	13,608.93	-1,512.12
255	1000837-5	Meter - SLCC	Meter	20	7/1/2011	6/30/2022	-20,161.40	18,145.25	-2,016.15
256	1000838-2	Meter - SLCC	Meter	1	4/27/2011	3/20/2023	-1,009.86	908.87	-100.99
257	1000838-3	Meter - SLCC	Meter	12	5/2/2011	5/1/2022	-12,099.57	10,889.60	-1,209.97
258	1000838-4	Meter - SLCC	Meter	13	6/1/2011	6/30/2022	-13,104.91	11,794.40	-1,310.51
259	1000838-5	Meter - SLCC	Meter	32	7/1/2011	5/1/2022	-32,258.24	29,032.41	-3,225.83
260	1000839-3	Meter - SLCC	Meter	1	5/2/2011	7/31/2022	-1,008.46	907.61	-100.85
261	1000839-4	Meter - SLCC	Meter	6	6/1/2011	5/1/2022	-6,048.42	5,443.58	-604.84
262	1000839-5	Meter - SLCC	Meter	15	7/1/2011	5/1/2022	-15,121.05	13,608.94	-1,512.11
263	1000840-3	Meter - SLCC	Meter	3	5/2/2011	5/31/2022	-3,025.38	2,722.83	-302.55
264	1000840-4	Meter - SLCC	Meter	5	6/1/2011	5/31/2022	-5,040.35	4,536.31	-504.04
265	1000840-5	Meter - SLCC	Meter	4	7/1/2011	6/30/2022	-4,032.28	3,629.05	-403.23
266	1000859-4	Meters Installation - MAYUR VIHAR	Meter	2	6/14/2011	7/31/2022	-2,016.14	1,814.52	-201.62
267	1000860-4	Meters Installation - LAXMI NAGAR	Meter	7	6/14/2011	8/31/2022	-7,056.49	6,350.84	-705.65
268	1000861-2	Meters Installation - KRISHNA NAGAR	Meter	5	4/13/2011	6/30/2022	-5,049.30	4,544.36	-504.94
269	1000861-4	Meters Installation - KRISHNA NAGAR	Meter	3	6/2/2011	6/30/2022	-3,024.21	2,721.78	-302.43
270	1000862-4	Meters Installation - JHILMIL	Meter	1	6/14/2011	11/30/2022	-1,008.07	907.26	-100.81
271	1000863-4	Meters Installation - NAND NAGRI	Meter	1	6/14/2011	6/30/2022	-1,008.07	907.26	-100.81
272	1000864-4	Meters Installation - YAMUNA VIHAR	Meter	5	6/14/2011	6/30/2022	-5,040.35	4,536.30	-504.05
273	1000865-4	Meters Installation - VASUNDHRA	Meter	1	6/14/2011	6/30/2022	-1,008.07	907.26	-100.81
274	1000866-2	Meters Installation - PATEL NAGAR	Meter	8	4/13/2011	8/31/2022	-8,078.88	7,270.99	-807.89
275	1000867-4	Meters Installation - KARAWAL NAGAR	Meter	3	6/14/2011	5/1/2022	-3,024.21	2,721.79	-302.42
276	1000868-4	Meters Installation - DILSHAD GARDEN	Meter	1	6/2/2011	7/31/2022	-1,008.07	907.26	-100.81
277	1000882-4	Meter accessories - PATEL NAGAR	Meter	5	6/2/2011	8/31/2022	-5,040.35	36.32	-504.03

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14	
									All figures in Rs.	
									Written down value on date of withdrawal	
278	1000921-2	JJ-SPD Meters - CHANDNI CHOWK	Meter	1	4/7/2011	2/28/2023	-1,009.86	908.87	-100.99	
279	1000922-2	JJ-SPD Meters - SHANKAR ROAD	Meter	1	4/7/2011	6/30/2022	-1,009.86	908.87	-100.99	
280	1000924-2	JJ-SPD Meters - DARIYA GANJ	Meter	4	4/7/2011	9/30/2022	-4,039.44	3,635.49	-403.95	
281	1000925-2	JJ-SPD Meters - MAYUR VIHAR	Meter	2	4/8/2011	5/1/2022	-2,019.72	1,817.74	-201.98	
282	1000926-2	JJ-SPD Meters - LAXMI NAGAR	Meter	11	4/8/2011	6/30/2022	-11,108.46	9,997.60	-1,110.86	
283	1000927-2	JJ-SPD Meters - KRISHNA NAGAR	Meter	4	4/8/2011	5/1/2022	-4,039.44	3,635.48	-403.96	
284	1000928-2	JJ-SPD Meters - JHILMIL	Meter	2	4/8/2011	2/28/2023	-2,019.72	1,817.75	-201.97	
285	1000929-2	JJ-SPD Meters - NAND NAGRI	Meter	5	4/8/2011	6/30/2022	-5,049.30	4,544.37	-504.93	
286	1000930-2	JJ-SPD Meters - YAMUNA VIHAR	Meter	6	4/8/2011	6/30/2022	-6,059.16	5,453.22	-605.94	
287	1000931-2	JJ-SPD Meters - VASUNDHRA	Meter	2	4/8/2011	6/30/2022	-2,019.72	1,817.74	-201.98	
288	1000932-2	JJ-SPD Meters - PATEL NAGAR	Meter	13	4/7/2011	7/31/2022	-13,128.18	11,815.36	-1,312.82	
289	1000933-2	JJ-SPD Meters - KARAWAL NAGAR	Meter	6	4/8/2011	5/1/2022	-6,059.16	5,453.24	-605.92	
290	1000934-2	JJ-SPD Meters - DILSHAD GARDEN	Meter	3	4/8/2011	7/31/2022	-3,029.58	2,726.61	-302.97	
291	130041652-0	METERING CUBICLE,IND,11KV,60/5A,W/CT&P T	Meter	1	9/29/2007	3/31/2023	-32,230.46	29,007.41	-3,223.05	
292	130041653-0	METERING CUBICLE,IND,11KV,60/5A,W/CT&P T	Meter	1	10/15/2007	3/31/2023	-32,230.46	29,007.41	-3,223.05	
293	130041654-0	METERING CUBICLE,IND,11KV,60/5A,W/CT&P T	Meter	1	11/22/2007	3/31/2023	-32,230.46	29,007.41	-3,223.05	
294	130041656-0	METERING CUBICLE,IND,11KV,60/5A,W/CT&P T	Meter	1	3/25/2008	3/31/2023	-38,171.87	34,354.68	-3,817.19	
295	130041716-0	METERING CUBICLE,IND,11KV,30/5A,W/CT&P T	Meter	1	10/5/2007	3/31/2023	-33,540.54	30,186.49	-3,354.05	
296	130041720-0	METERING CUBICLE,IND,11KV,30/5A,W/CT&P T	Meter	1	11/28/2007	3/31/2023	-33,540.53	30,186.48	-3,354.05	
297	130041723-0	METERING CUBICLE,IND,11KV,30/5A,W/CT&P T	Meter	1	12/18/2007	3/31/2023	-33,540.54	30,186.49	-3,354.05	
298	130041725-0	METERING CUBICLE,IND,11KV,30/5A,W/CT&P T	Meter	1	12/18/2007	3/31/2023	-33,540.53	30,186.48	-3,354.05	
299	130041727-0	METERING CUBICLE,IND,11KV,30/5A,W/CT&P T	Meter	1	12/20/2007	3/31/2023	-33,540.54	30,186.49	-3,354.05	
300	130041729-0	METERING CUBICLE,IND,11KV,30/5A,W/CT&P T	Meter	1	3/11/2008	5/31/2022	-33,540.54	30,186.49	-3,354.05	
301	130041731-0	METERING CUBICLE,IND,11KV,30/5A,W/CT&P T	Meter	1	3/11/2008	5/31/2022	-33,540.53	30,186.48	-3,354.05	
302	130041741-0	METERING CUBICLE,IND,11KV,30/5A,W/CT&P T	Meter	1	2/21/2009	9/30/2022	-40,080.74	36,072.67	-4,008.07	
303	130041767-0	METERING CUBICLE,IND,11KV,15/5A,W/CT&P T	Meter	1	4/30/2007	3/31/2023	-478,702.00	430,831.80	-47,870.20	
304	130041790-0	METERING CUBICLE,IND,11KV,15/5A,W/CT&P T	Meter	1	5/26/2009	3/31/2023	-41,020.03	36,918.03	-4,102.00	
305	130041792-0	METERING CUBICLE,IND,11KV,15/5A,W/CT&P T	Meter	1	6/6/2009	3/31/2023	-41,020.03	36,918.03	-4,102.00	
306	130041937-0	Meter accessories for new connections-JHILMIL-APR	Meter	1	4/15/2004	9/30/2022	-3,933.91	3,718.77	-215.14	
307	130042181-0	METERING CUBICLE,IND,11KV,150/5A,W/CT&PT	Meter	1	3/19/2008	6/30/2022	-32,148.92	28,934.03	-3,214.89	
308	130042191-0	METERING CUBICLE,IND,11KV,150/5A,W/CT&PT	Meter	1	2/21/2009	3/31/202		52.28	-3,516.92	

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
309	130042299-0	METERING CUBICLE , OUT,11KV,100/5A,W/CT&PT	Meter	1	4/1/2005	3/31/2023	-54,292.60	48,863.34	-5,429.26
310	130042300-0	METERING CUBICLE , OUT,11KV,100/5A,W/CT&PT	Meter	1	7/17/2005	3/31/2023	-47,826.88	43,044.19	-4,782.69
311	130042302-0	METERING CUBICLE , OUT,11KV,100/5A,W/CT&PT	Meter	1	4/1/2006	3/31/2023	-35,035.56	31,532.00	-3,503.56
312	130042304-0	METERING CUBICLE , OUT,11KV,100/5A,W/CT&PT	Meter	1	12/22/2005	3/31/2023	-31,179.82	28,061.84	-3,117.98
313	130042314-0	METERING CUBICLE , OUT,11KV,100/5A,W/CT&PT	Meter	1	1/9/2007	3/31/2023	-29,674.05	26,706.64	-2,967.41
314	130042322-0	METERING CUBICLE , OUT,11KV,100/5A,W/CT&PT	Meter	1	5/8/2007	3/31/2023	-33,969.20	30,572.28	-3,396.92
315	130042338-0	PDS-VSNL Grid Building G.K.-1	Meter	17	9/27/2008	9/27/2022	-127,474.85	114,727.36	-12,747.49
316	130042370-0	Meters-Dec'04	Meter	211	12/15/2004	3/20/2023	-462,431.93	416,188.73	-46,243.20
317	130042549-0	METERS - CHANDNI CHOWK- Previous Month	Meter	4	4/26/2006	3/31/2023	-0.02	0.02	0
318	130042550-0	METERS - CHANDNI CHOWK- April	Meter	2	4/29/2006	6/30/2022	-6,371.85	5,734.67	-637.18
319	130042553-0	METERS - CHANDNI CHOWK- May	Meter	6	5/31/2006	5/31/2022	-12,647.22	11,382.49	-1,264.73
320	130042555-0	METERS - CHANDNI CHOWK	Meter	3	6/30/2006	8/31/2022	-3,216.27	2,894.64	-321.63
321	130042557-0	METERS - CHANDNI CHOWK- July	Meter	1	7/31/2006	2/28/2023	-1,072.09	964.88	-107.21
322	130042558-0	METERS - CHANDNI CHOWK- August	Meter	1	8/31/2006	2/28/2023	-2,828.85	2,545.97	-282.88
323	130042562-0	METERS - CHANDNI CHOWK- October	Meter	2	10/31/2006	8/31/2022	-3,900.95	3,510.85	-390.1
324	130042564-0	METERS - CHANDNI CHOWK- November	Meter	5	11/30/2006	8/31/2022	-5,360.50	4,824.45	-536.05
325	130042566-0	METERS - CHANDNI CHOWK- December	Meter	11	12/31/2006	5/1/2022	-11,840.25	10,656.23	-1,184.02
326	130042568-0	METERS - CHANDNI CHOWK- January	Meter	2	1/31/2007	8/31/2022	-2,152.05	1,936.85	-215.2
327	130042572-0	METERS - CHANDNI CHOWK- March	Meter	3	3/15/2007	6/30/2022	-3,248.30	2,923.47	-324.83
328	130042573-0	METERS - SHANKAR ROAD	Meter	1	4/30/2006	3/31/2023	-0.01	0.01	0
329	130042577-0	METERS - SHANKAR ROAD- April	Meter	21	4/30/2006	5/31/2022	-24,785.12	22,306.60	-2,478.52
330	130042579-0	METERS - SHANKAR ROAD- May	Meter	7	5/31/2006	7/31/2022	-15,250.21	13,725.18	-1,525.03
331	130042581-0	METERS - SHANKAR ROAD	Meter	8	6/30/2006	6/30/2022	-17,735.57	15,962.00	-1,773.57
332	130042582-0	METERS - SHANKAR ROAD-July	Meter	12	7/31/2006	6/30/2022	-25,162.40	22,646.16	-2,516.24
333	130042584-0	METERS - SHANKAR ROAD-August	Meter	26	8/31/2006	5/1/2022	-47,198.70	42,478.83	-4,719.87
334	130042586-0	METERS - SHANKAR ROAD- September	Meter	58	9/30/2006	5/1/2022	-69,515.33	62,563.81	-6,951.52
335	130042588-0	METERS - SHANKAR ROAD- October	Meter	11	10/31/2006	6/30/2022	-11,793.09	10,613.78	-1,179.31
336	130042590-0	METERS - SHANKAR ROAD- November	Meter	22	11/30/2006	6/30/2022	-25,276.11	22,748.50	-2,527.61
337	130042592-0	METERS - SHANKAR ROAD- December	Meter	4	12/31/2006	5/1/2022	-4,311.98	3,880.77	-431.21
338	130042594-0	METERS - SHANKAR ROAD-January	Meter	10	1/31/2007	5/31/2022	-10,736.72	9,663.04	-1,073.68
339	130042599-0	METERS - SHANKAR ROAD- March	Meter	7	3/9/2007	8/31/2022	-12,549.54	11,294.59	-1,254.95
340	130042606-0	METERS - PAHAR GANJ- May	Meter	1	5/31/2006	2/28/2023	-1,079.96	971.96	-108
341	130042608-0	METERS - PAHAR GANJ	Meter	1	6/30/2006	2/28/2023	-1,072.09	964.88	-107.21
342	130042610-0	METERS - PAHAR GANJ-July	Meter	2	7/31/2006	12/31/2022	-2,144.18	1,929.76	-214.42
343	130042615-0	METERS - PAHAR GANJ- September	Meter	2	9/30/2006	5/1/2022	-2,144.20	1,929.78	-214.42
344	130042617-0	METERS - PAHAR GANJ-October	Meter	1	10/31/2006	1/31/2023	-1,072.10	964.89	-107.21
345	130042619-0	METERS - PAHAR GANJ- November	Meter	3	11/30/2006	8/31/2022	-3,216.30	2,894.67	-321.63
346	130042621-0	METERS - PAHAR GANJ- December	Meter	5	12/31/2006	3/31/2023	-0.02	0.02	0
347	130042623-0	METERS - PAHAR GANJ-January	Meter	1	1/31/2007	8/31/2022	-1,072.10	964.89	-107.21
348	130042627-0	METERS - PAHAR GANJ- March	Meter	4	3/15/2007	5/1/2022		97.96	-433.11
349	130042631-0	METERS - DARIYA GANJ- Previous Month	Meter	4	4/30/2006	6/30/202		87.84	-431.98
350	130042633-0	METERS - DARIYA GANJ- April	Meter	2	4/29/2006	2/28/202		43.92	-215.99

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
351	130042637-0	METERS - DARIYA GANJ	Meter	2	6/30/2006	5/1/2022	-2,144.18	1,929.76	-214.42
352	130042638-0	METERS - DARIYA GANJ-July	Meter	4	7/31/2006	5/1/2022	-4,288.36	3,859.52	-428.84
353	130042640-0	METERS - DARIYA GANJ-August	Meter	2	8/31/2006	8/31/2022	-3,900.94	3,510.85	-390.09
354	130042641-0	METERS - DARIYA GANJ-September	Meter	5	9/30/2006	8/31/2022	-5,376.19	4,838.57	-537.62
355	130042644-0	METERS - DARIYA GANJ-October	Meter	6	10/31/2006	5/1/2022	-6,432.60	5,789.34	-643.26
356	130042646-0	METERS - DARIYA GANJ-November	Meter	7	11/30/2006	5/1/2022	-7,504.70	6,754.23	-750.47
357	130042648-0	METERS - DARIYA GANJ-December	Meter	1	12/31/2006	2/28/2023	-1,079.96	971.96	-108
358	130042650-0	METERS - DARIYA GANJ-January	Meter	10	1/31/2007	5/1/2022	-12,426.62	11,183.95	-1,242.67
359	130042652-0	METERS - DARIYA GANJ- February	Meter	3	2/9/2007	6/30/2022	-3,239.86	2,915.87	-323.99
360	130042654-0	METERS - DARIYA GANJ- March	Meter	15	3/14/2007	5/1/2022	-16,241.44	14,617.27	-1,624.17
361	130042657-0	METERS - MAYUR VIHAR- April	Meter	3	4/30/2006	5/1/2022	-5,345.84	4,811.25	-534.59
362	130042659-0	METERS - MAYUR VIHAR- May	Meter	2	5/31/2006	5/31/2022	-2,159.92	1,943.92	-216
363	130042660-0	METERS - MAYUR VIHAR	Meter	12	6/30/2006	5/1/2022	-16,544.36	14,889.91	-1,654.45
364	130042663-0	METERS - MAYUR VIHAR-July	Meter	40	7/31/2006	5/1/2022	-49,910.64	44,919.57	-4,991.07
365	130042665-0	METERS - MAYUR VIHAR-August	Meter	142	8/31/2006	5/1/2022	-152,236.78	137,013.10	-15,223.68
366	130042667-0	METERS - MAYUR VIHAR-September	Meter	17	9/30/2006	5/1/2022	-20,068.77	18,061.89	-2,006.88
367	130042670-0	METERS - MAYUR VIHAR-October	Meter	17	10/31/2006	5/1/2022	-18,225.70	16,403.13	-1,822.57
368	130042671-0	METERS - MAYUR VIHAR-November	Meter	15	11/30/2006	5/1/2022	-16,089.36	14,480.42	-1,608.94
369	130042673-0	METERS - MAYUR VIHAR-December	Meter	9	12/31/2006	5/31/2022	-9,711.78	8,740.59	-971.19
370	130042675-0	METERS - MAYUR VIHAR-January	Meter	3	1/31/2007	5/1/2022	-4,914.06	4,422.65	-491.41
371	130042677-0	METERS - MAYUR VIHAR-February	Meter	1	2/12/2007	8/31/2022	-1,079.96	971.96	-108
372	130042679-0	METERS - MAYUR VIHAR- March	Meter	5	3/14/2007	5/31/2022	-5,419.21	4,877.28	-541.93
373	130042683-0	METERS - LAXMI NAGAR- April	Meter	13	4/29/2006	5/1/2022	-18,251.37	16,426.24	-1,825.13
374	130042685-0	METERS - LAXMI NAGAR- May	Meter	7	5/31/2006	5/1/2022	-11,470.77	10,323.69	-1,147.08
375	130042687-0	METERS - LAXMI NAGAR	Meter	19	6/30/2006	5/1/2022	-25,920.10	23,328.06	-2,592.04
376	130042689-0	METERS - LAXMI NAGAR-July	Meter	114	7/31/2006	5/1/2022	-129,245.30	116,320.77	-12,924.53
377	130042690-0	METERS - LAXMI NAGAR-August	Meter	13	8/31/2006	5/1/2022	-22,720.97	20,448.88	-2,272.09
378	130042693-0	METERS - LAXMI NAGAR-September	Meter	17	9/30/2006	5/1/2022	-18,296.33	16,466.70	-1,829.63
379	130042695-0	METERS - LAXMI NAGAR-October	Meter	8	10/31/2006	11/30/2022	-8,576.80	7,719.12	-857.68
380	130042697-0	METERS - LAXMI NAGAR-November	Meter	11	11/30/2006	5/31/2022	-11,793.09	10,613.78	-1,179.31
381	130042699-0	METERS - LAXMI NAGAR-December	Meter	4	12/31/2006	9/30/2022	-6,001.89	5,401.70	-600.19
382	130042701-0	METERS - LAXMI NAGAR-January	Meter	5	1/31/2007	8/31/2022	-10,430.23	9,387.21	-1,043.02
383	130042703-0	METERS - LAXMI NAGAR- February	Meter	4	2/12/2007	11/30/2022	-4,288.40	3,859.56	-428.84
384	130042704-0	METERS - LAXMI NAGAR- March	Meter	13	3/14/2007	5/31/2022	-20,674.23	18,606.80	-2,067.43
385	130042714-0	METERS - KRISHNA NAGAR-July	Meter	3	7/31/2006	7/31/2022	-6,729.79	6,056.81	-672.98
386	130042718-0	METERS - KRISHNA NAGAR-September	Meter	2	9/30/2006	10/31/2022	-2,152.05	1,936.84	-215.21
387	130042720-0	METERS - KRISHNA NAGAR-October	Meter	2	10/31/2006	8/31/2022	-2,144.20	1,929.78	-214.42
388	130042721-0	METERS - KRISHNA NAGAR-November	Meter	1	11/30/2006	1/31/2023	-1,079.96	971.96	-108
389	130042723-0	METERS - KRISHNA NAGAR-December	Meter	2	12/31/2006	12/31/2022	-2,159.92	1,943.92	-216
390	130042725-0	METERS - KRISHNA NAGAR-January	Meter	2	1/31/2007	5/1/2022	-3,841.97	3,457.77	-384.2
391	130042727-0	METERS - KRISHNA NAGAR-February	Meter	2	2/12/2007	8/31/2022		71.62	-552.4
392	130042730-0	METERS - JHILMIL- Previous Month	Meter	6	4/26/2006	3/31/2022		1.02	0

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
393	130042732-0	METERS - JHILMIL- April	Meter	8	4/30/2006	5/31/2022	-25,487.37	22,938.65	-2,548.72
394	130042734-0	METERS - JHILMIL- May	Meter	9	5/31/2006	8/31/2022	-25,100.60	22,590.54	-2,510.06
395	130042736-0	METERS - JHILMIL	Meter	5	6/30/2006	5/31/2022	-12,687.53	11,418.76	-1,268.77
396	130042738-0	METERS - JHILMIL-July	Meter	7	7/31/2006	5/31/2022	-14,531.67	13,078.50	-1,453.17
397	130042740-0	METERS - JHILMIL-August	Meter	8	8/31/2006	5/1/2022	-17,360.52	15,624.47	-1,736.05
398	130042741-0	METERS - JHILMIL- September	Meter	6	9/30/2006	5/1/2022	-11,718.55	10,546.70	-1,171.85
399	130042743-0	METERS - JHILMIL-October	Meter	4	10/31/2006	7/31/2022	-6,045.15	5,440.63	-604.52
400	130042746-0	METERS - JHILMIL- November	Meter	4	11/30/2006	5/31/2022	-7,668.22	6,901.40	-766.82
401	130042747-0	METERS - JHILMIL- December	Meter	6	12/31/2006	8/31/2022	-6,448.32	5,803.49	-644.83
402	130042749-0	METERS - JHILMIL-January	Meter	3	1/31/2007	6/30/2022	-3,232.02	2,908.81	-323.21
403	130042751-0	METERS - JHILMIL- February	Meter	3	2/12/2007	7/31/2022	-3,224.16	2,901.74	-322.42
404	130042753-0	METERS - JHILMIL- March	Meter	3	3/14/2007	6/30/2022	-8,184.72	7,366.26	-818.46
405	130042754-0	METERS - NAND NAGRI- Previous Month	Meter	1	4/30/2006	6/30/2022	-1,079.96	971.96	-108
406	130042758-0	METERS - NAND NAGRI- May	Meter	1	5/31/2006	2/28/2023	-1,079.96	971.96	-108
407	130042760-0	METERS - NAND NAGRI	Meter	1	6/30/2006	3/31/2023	-0.01	0.01	0
408	130042762-0	METERS - NAND NAGRI-July	Meter	3	7/31/2006	6/30/2022	-3,216.27	2,894.64	-321.63
409	130042766-0	METERS - NAND NAGRI- September	Meter	2	9/30/2006	6/30/2022	-2,152.06	1,936.85	-215.21
410	130042768-0	METERS - NAND NAGRI-October	Meter	2	10/31/2006	8/31/2022	-2,144.20	1,929.78	-214.42
411	130042772-0	METERS - NAND NAGRI- December	Meter	5	12/31/2006	6/30/2022	-5,391.94	4,852.74	-539.2
412	130042774-0	METERS - NAND NAGRI-January	Meter	3	1/31/2007	6/30/2022	-3,216.30	2,894.67	-321.63
413	130042777-0	METERS - NAND NAGRI- March	Meter	4	3/14/2007	5/31/2022	-5,976.54	5,378.89	-597.65
414	130042779-0	METERS - YAMUNA VIHAR- Previous Month	Meter	1	4/30/2006	2/28/2023	-1,079.96	971.96	-108
415	130042781-0	METERS - YAMUNA VIHAR- April	Meter	1	4/30/2006	12/31/2022	-1,079.95	971.96	-107.99
416	130042787-0	METERS - YAMUNA VIHAR-July	Meter	1	7/31/2006	12/31/2022	-1,072.09	964.88	-107.21
417	130042789-0	METERS - YAMUNA VIHAR-August	Meter	4	8/31/2006	5/1/2022	-6,045.12	5,440.61	-604.51
418	130042791-0	METERS - YAMUNA VIHAR- September	Meter	1	9/30/2006	12/31/2022	-1,072.10	964.89	-107.21
419	130042795-0	METERS - YAMUNA VIHAR- November	Meter	2	11/30/2006	6/30/2022	-2,144.20	1,929.78	-214.42
420	130042799-0	METERS - YAMUNA VIHAR-January	Meter	2	1/31/2007	2/28/2023	-2,144.20	1,929.78	-214.42
421	130042802-0	METERS - YAMUNA VIHAR- March	Meter	5	3/14/2007	5/31/2022	-5,434.64	4,891.17	-543.47
422	130042810-0	METERS - PATEL NAGAR	Meter	1	4/30/2006	8/31/2022	-3,185.92	2,867.32	-318.6
423	130042812-0	METERS - PATEL NAGAR- Previous Month	Meter	6	4/30/2006	5/31/2022	-17,009.57	15,308.62	-1,700.95
424	130042814-0	METERS - PATEL NAGAR- April	Meter	9	4/29/2006	5/1/2022	-20,249.43	18,224.50	-2,024.93
425	130042816-0	METERS - PATEL NAGAR- May	Meter	8	5/31/2006	9/30/2022	-8,639.68	7,775.70	-863.98
426	130042818-0	METERS - PATEL NAGAR	Meter	3	6/30/2006	7/31/2022	-5,048.04	4,543.23	-504.81
427	130042820-0	METERS - PATEL NAGAR-July	Meter	12	7/31/2006	5/1/2022	-16,378.60	14,740.74	-1,637.86
428	130042822-0	METERS - PATEL NAGAR-August	Meter	13	8/31/2006	5/31/2022	-20,964.21	18,867.80	-2,096.41
429	130042824-0	METERS - PATEL NAGAR- September	Meter	11	9/30/2006	5/1/2022	-13,573.41	12,216.06	-1,357.35
430	130042826-0	METERS - PATEL NAGAR-October	Meter	23	10/31/2006	5/31/2022	-31,685.30	28,516.77	-3,168.53
431	130042827-0	METERS - PATEL NAGAR- November	Meter	20	11/30/2006	5/1/2022	-24,821.82	22,339.64	-2,482.18
432	130042829-0	METERS - PATEL NAGAR- December	Meter	17	12/31/2006	7/31/2022	-18,335.71	16,502.14	-1,833.57
433	130042831-0	METERS - PATEL NAGAR-January	Meter	23	1/31/2007	6/30/2022	-24,729.03	22,256.11	-2,472.92
434	130042835-0	METERS - PATEL NAGAR- March	Meter	42	3/9/2007	8/31/2022	-50,461.35	45,415.21	-5,046.14
435	130042839-0	METERS - KARAWAL NAGAR- April	Meter	2	4/30/2006	8/31/2022	-2,159.90	1,943.92	-215.98
436	130042841-0	METERS - KARAWAL NAGAR- May	Meter	1	5/31/2006	6/30/2022	-1,079.96	971.96	-108
437	130042843-0	METERS - KARAWAL NAGAR	Meter	3	6/30/2006	7/31/2022	-3,216.27	2,894.64	-321.63
438	130042845-0	METERS - KARAWAL NAGAR-July	Meter	6	7/31/2006	7/31/2022	-6,432.54	5,789.28	-643.26
439	130042847-0	METERS - KARAWAL NAGAR- August	Meter	3	8/31/2006	6/30/2022		94.64	-321.63
440	130042849-0	METERS - KARAWAL NAGAR- September	Meter	1	9/30/2006	7/31/2022		4.89	-107.21

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			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
441	130042850-0	METERS - KARAWAL NAGAR- October	Meter	3	10/31/2006	7/31/2022	-3,224.16	2,901.74	-322.42
442	130042852-0	METERS - KARAWAL NAGAR- November	Meter	8	11/30/2006	8/31/2022	-8,576.80	7,719.12	-857.68
443	130042854-0	METERS - KARAWAL NAGAR- December	Meter	8	12/31/2006	5/1/2022	-8,600.38	7,740.34	-860.04
444	130042856-0	METERS - KARAWAL NAGAR- January	Meter	12	1/31/2007	5/1/2022	-12,873.05	11,585.74	-1,287.31
445	130042860-0	METERS - KARAWAL NAGAR- March	Meter	11	3/29/2007	5/31/2022	-15,263.78	13,737.41	-1,526.37
446	130042864-0	METERS - DILSHAD GARDEN- April	Meter	5	4/30/2006	6/30/2022	-7,505.74	6,755.17	-750.57
447	130042865-0	METERS - DILSHAD GARDEN- May	Meter	4	5/31/2006	6/30/2022	-4,319.84	3,887.84	-432
448	130042867-0	METERS - DILSHAD GARDEN	Meter	1	6/30/2006	2/28/2023	-1,072.10	964.89	-107.21
449	130042868-0	METERS - DILSHAD GARDEN-July	Meter	3	7/31/2006	11/30/2022	-3,216.27	2,894.64	-321.63
450	130042870-0	METERS - DILSHAD GARDEN- August	Meter	14	8/31/2006	8/31/2022	-16,773.89	15,096.50	-1,677.39
451	130042872-0	METERS - DILSHAD GARDEN- September	Meter	10	9/30/2006	7/31/2022	-12,509.16	11,258.24	-1,250.92
452	130042874-0	METERS - DILSHAD GARDEN- October	Meter	7	10/31/2006	6/30/2022	-7,512.56	6,761.30	-751.26
453	130042876-0	METERS - DILSHAD GARDEN- November	Meter	9	11/30/2006	6/30/2022	-11,338.81	10,204.93	-1,133.88
454	130042877-0	METERS - DILSHAD GARDEN- December	Meter	2	12/31/2006	2/28/2023	-2,152.06	1,936.85	-215.21
455	130042879-0	METERS - DILSHAD GARDEN- January	Meter	4	1/31/2007	7/31/2022	-7,668.22	6,901.40	-766.82
456	130042881-0	METERS - DILSHAD GARDEN- February	Meter	2	2/12/2007	12/31/2022	-3,834.11	3,450.70	-383.41
457	130042986-0	Meter accessories - PATEL NAGAR- Previous Month	Meter	1	4/26/2006	5/1/2022	-3,185.93	2,867.34	-318.59
458	130043111-0	Meter accessories - LAXMI NAGAR- Previous Month	Meter	12	4/30/2006	5/1/2022	-12,959.52	11,663.54	-1,295.98
459	130043298-0	JJ-SPD Meters - NAND NAGRI- October	Meter	1	10/31/2006	9/30/2022	-1,072.10	964.89	-107.21
460	130043309-0	JJ-SPD Meters - DILSHAD GARDEN- September	Meter	1	9/30/2006	10/31/2022	-1,072.10	964.89	-107.21
461	130043311-0	JJ-SPD Meters - DILSHAD GARDEN- October	Meter	1	10/31/2006	7/31/2022	-1,072.10	964.89	-107.21
462	130043317-0	JJ-SPD Meters - DILSHAD GARDEN- January	Meter	1	1/24/2007	6/30/2022	-1,072.10	964.89	-107.21
463	130043325-0	Meter KCC- Central	Meter	2	6/14/2006	5/31/2022	-7,419.72	6,677.74	-741.98
464	130043327-0	Meter KCC- Central- July	Meter	2	7/11/2006	6/30/2022	-6,608.25	5,947.42	-660.83
465	130043328-0	Meter KCC- Central-September	Meter	3	9/21/2006	6/30/2022	-10,237.63	9,213.87	-1,023.76
466	130043330-0	Meter KCC- Central-December	Meter	1	12/26/2006	1/31/2023	-2,762.01	2,485.81	-276.2
467	130043334-0	Meter KCC- Central- February	Meter	1	3/5/2007	1/31/2023	-2,762.01	2,485.81	-276.2
468	130043341-0	Meter KCC- East- May	Meter	1	5/31/2006	8/31/2022	-3,185.93	2,867.34	-318.59
469	130043345-0	Meter KCC- East-July	Meter	2	7/31/2006	7/31/2022	-7,408.78	6,667.90	-740.88
470	130043349-0	Meter KCC- East-September	Meter	1	9/30/2006	2/28/2023	-3,704.39	3,333.95	-370.44
471	130043358-0	Meter KCC- East- February	Meter	3	2/14/2007	6/30/2022	-10,166.49	9,149.85	-1,016.64
472	130043360-0	Meter KCC- East- March	Meter	1	3/12/2007	3/20/2023	-3,702.24	3,332.01	-370.23
473	130043407-0	Meter GCC- Central- April	Meter	2	4/30/2006	9/30/2022	-6,371.86	5,734.68	-637.18
474	130043411-0	Meter GCC- East- April	Meter	1	4/29/2006	2/28/2023	-1,079.96	971.96	-108
475	130043413-0	Meter GCC- East- May	Meter	1	5/31/2006	2/28/2023	-1,079.96	971.97	-107.99
476	130043416-0	Meter GCC- East- January	Meter	1	1/9/2007	7/31/2022	-2,762.01	2,485.81	-276.2
477	130043496-0	METERS - SHANKAR ROAD- January	Meter	19	1/15/2006	3/20/2023	-20,511.37	18,460.24	-2,051.13
478	130043511-0	METERS - PAHAR GANJ- September	Meter	42	9/15/2005	3/20/2023	-47,602.71	42,842.44	-4,760.27
479	130043530-0	METERS - DARIYA GANJ- July	Meter	373	7/15/2005	3/20/2023	-402,807.38	362,526.64	-40,280.74
480	130043564-0	METERS - MAYUR VIHAR- January	Meter	30	1/15/2006	3/20/2023	-32,398.74	29,158.87	-3,239.87
481	130043584-0	METERS - LAXMI NAGAR- December	Meter	317	12/15/2005	3/20/2023	-342,212.29	307,991.06	-34,221.23
482	130043586-0	METERS - LAXMI NAGAR- January	Meter	16	1/15/2006	3/31/2023	-19,555.31	17,599.78	-1,955.53
483	130043590-0	METERS - LAXMI NAGAR- March	Meter	4	3/15/2006	3/20/202		87.86	-431.98
484	130043594-0	METERS - KRISHNA NAGAR- May	Meter	50	5/15/2005	3/20/202		822.59	-15,869.18

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			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
485	130043596-0	METERS - KRISHNA NAGAR- June	Meter	49	6/15/2005	3/20/2023	-164,439.63	147,995.66	-16,443.97
486	130043609-0	METERS - KRISHNA NAGAR- January	Meter	174	1/15/2006	3/20/2023	-265,646.77	239,082.09	-26,564.68
487	130043613-0	METERS - KRISHNA NAGAR- March	Meter	18	3/15/2006	3/20/2023	-29,205.82	26,285.24	-2,920.58
488	130043619-0	METERS - JHILMIL- June	Meter	73	6/15/2005	3/20/2023	-78,837.07	70,953.37	-7,883.70
489	130043628-0	METERS - JHILMIL- November	Meter	405	11/15/2005	3/20/2023	-437,365.66	393,629.09	-43,736.57
490	130043660-0	METERS - YAMUNA VIHAR - April	Meter	43	4/15/2005	3/20/2023	-46,391.12	41,752.01	-4,639.11
491	130043662-0	METERS - YAMUNA VIHAR- May	Meter	58	5/15/2005	3/20/2023	-62,621.87	56,359.69	-6,262.18
492	130043826-0	Metering cubicle	Meter	1	7/6/2006	7/31/2022	-64,460.92	58,014.83	-6,446.09
493	130043844-0	Metering cubical 150/5A for East circle	Meter	1	12/18/2006	3/31/2023	-32,148.92	28,934.03	-3,214.89
494	130043881-0	Metering cubical- 60/5A	Meter	1	11/1/2006	7/31/2022	-32,230.46	27,859.79	-4,370.67
495	130043911-0	Metering Cubical 150/5A	Meter	1	4/30/2007	3/31/2023	-32,148.92	28,934.03	-3,214.89
496	130043914-0	Meter KCC- Central -April	Meter	2	4/30/2007	2/28/2023	-6,430.47	5,787.42	-643.05
497	130043916-0	JJ-SPD Meters - NAND NAGRI- March'09	Meter	1	3/3/2009	2/28/2023	-1,088.82	979.94	-108.88
498	130043919-0	Meter KCC- Central - July	Meter	5	7/31/2007	7/31/2022	-15,340.89	13,806.80	-1,534.09
499	130043922-0	Meter KCC- Central -October	Meter	3	10/31/2007	2/28/2023	-6,217.26	5,595.53	-621.73
500	130043925-0	Meter KCC- Central -January	Meter	5	1/21/2008	5/1/2022	-15,247.35	13,722.62	-1,524.73
501	130043928-0	Meter KCC- Central-March'08	Meter	1	3/13/2008	2/28/2023	-942.29	848.06	-94.23
502	130043929-0	JJ-SPD Meters - YAMUNA VIHAR- August.'08	Meter	1	8/12/2008	2/28/2023	-969.68	872.71	-96.97
503	130043931-0	Meter KCC- East-April	Meter	4	4/30/2007	6/30/2022	-12,860.96	11,574.86	-1,286.10
504	130043934-0	Meter KCC- East-May	Meter	1	5/31/2007	2/28/2023	-3,702.24	3,332.02	-370.22
505	130043937-0	Meter KCC- East-June	Meter	1	6/30/2007	6/30/2022	-3,702.24	3,332.02	-370.22
506	130043942-0	Meter KCC- East- August	Meter	1	8/31/2007	1/31/2023	-3,702.24	3,332.01	-370.23
507	130043945-0	JJ-SPD Meters - YAMUNA VIHAR- Jan.'09	Meter	1	1/9/2009	5/31/2022	-1,097.99	988.19	-109.8
508	130043947-0	JJ-SPD Meters - YAMUNA VIHAR- Feb.'09	Meter	1	2/11/2009	7/31/2022	-1,102.66	992.39	-110.27
509	130043953-0	Meter KCC- East -December	Meter	1	12/31/2007	5/31/2022	-3,702.24	3,332.02	-370.22
510	130043956-0	Meter KCC- East -January	Meter	2	1/18/2008	11/30/2022	-7,404.48	6,664.04	-740.44
511	130043962-0	Meter KCC- East -March'08	Meter	1	3/18/2008	5/31/2022	-3,702.24	3,332.02	-370.22
512	130043970-0	Meter Accessories KCC- Central-June	Meter	1	6/30/2007	5/31/2022	-3,702.24	3,332.02	-370.22
513	130043987-0	JJ-SPD Meters - DILSHAD GARDEN - April'08	Meter	1	4/6/2008	2/28/2023	-954.2	858.78	-95.42
514	130043993-0	JJ-SPD Meters - DILSHAD GARDEN - June'08	Meter	1	6/11/2008	2/28/2023	-969.68	872.71	-96.97
515	130044006-0	JJ-SPD Meters - DILSHAD GARDEN- Oct.'08	Meter	1	10/6/2008	2/28/2023	-1,023.67	921.3	-102.37
516	130044012-0	JJ-SPD Meters - DILSHAD GARDEN- Dec.'08	Meter	1	12/2/2008	2/28/2023	-1,070.34	913.52	-156.82
517	130044028-0	Meter GCC- East-April	Meter	2	4/30/2007	5/31/2022	-5,456.48	4,910.83	-545.65
518	130044029-0	Meter Asset-Common-Adjustment	Meter	12	3/1/2008	6/30/2022	-11,540.80	10,386.72	-1,154.08
519	130044031-0	Meter GCC- East-May	Meter	1	5/31/2007	1/31/2023	-2,728.24	2,455.41	-272.83
520	130044034-0	Meter GCC- East- August	Meter	1	8/31/2007	1/31/2023	-2,645.47	2,380.92	-264.55
521	130044046-0	Meter GCC- East -December	Meter	2	12/31/2007	2/28/2023	-5,290.94	4,761.85	-529.09
522	130044049-0	Meter GCC- East -Feb.'08	Meter	3	2/13/2008	5/31/2022	-4,479.80	4,031.81	-447.99
523	130044238-0	Meter accessories - MAYUR VIHAR- MAY	Meter	1	5/31/2007	12/31/2022	-1,029.69	926.72	-102.97
524	130044582-0	METERS - CHANDNI CHOWK - MAY	Meter	3	5/31/2007	9/30/2022	-3,128.70	2,815.83	-312.87
525	130044587-0	METERS - CHANDNI CHOWK-July	Meter	4	7/31/2007	10/31/2022	-5,734.55	5,161.09	-573.46
526	130044596-0	METERS - CHANDNI CHOWK- October	Meter	5	10/31/2007	9/30/2022	-6,350.75	5,715.68	-635.07
527	130044599-0	METERS - CHANDNI CHOWK- November	Meter	1	11/30/2007	3/31/2023	-0.01	0.01	0
528	130044602-0	METERS - CHANDNI CHOWK - December	Meter	5	12/31/2007	12/31/2022	-4,840.43	4,356.38	-484.05
529	130044613-0	METERS - SHANKAR ROAD- Previous	Meter	1	4/30/2007	2/28/2023	-1,103.51	993.16	-110.35
530	130044616-0	METERS - SHANKAR ROAD-April	Meter	5	4/30/2007	5/1/2022	-7,142.28	6,428.06	-714.22
531	130044618-0	METERS - SHANKAR ROAD - MAY	Meter	4	5/31/2007	5/1/2022	-5,921.41	92.84	-921.41
532	130044624-0	METERS - SHANKAR ROAD-July	Meter	6	7/31/2007	6/30/2022	-930.8	77.14	-930.8

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											All figures in Rs.
											Written down value on date of withdrawal
533	130044628-0	METERS - SHANKAR ROAD- August	Meter	4			8/31/2007	5/1/2022	-7,143.58	6,429.22	-714.36
534	130044633-0	METERS - SHANKAR ROAD- October	Meter	7			10/31/2007	5/1/2022	-6,484.24	5,835.81	-648.43
535	130044636-0	METERS - SHANKAR ROAD- November	Meter	5			11/30/2007	7/31/2022	-4,631.60	4,168.45	-463.15
536	130044642-0	METERS - SHANKAR ROAD - Feb.'08	Meter	6			2/4/2008	11/30/2022	-5,598.25	5,038.42	-559.83
537	130044650-0	METERS - PAHAR GANJ-April	Meter	3			4/30/2007	5/1/2022	-3,242.15	2,917.94	-324.21
538	130044653-0	METERS - PAHAR GANJ - MAY	Meter	4			5/31/2007	3/31/2023	-0.03	0.03	0
539	130044659-0	METERS - PAHAR GANJ-July	Meter	2			7/31/2007	11/30/2022	-2,059.38	1,853.44	-205.94
540	130044671-0	METERS - PAHAR GANJ-November	Meter	4			11/30/2007	5/31/2022	-3,705.28	3,334.75	-370.53
541	130044673-0	METERS - PAHAR GANJ -December	Meter	2			12/31/2007	8/31/2022	-3,583.86	3,225.47	-358.39
542	130044684-0	METERS - DARIYA GANJ-Previous	Meter	2			4/30/2007	3/31/2023	-0.02	0.02	0
543	130044687-0	METERS - DARIYA GANJ-April	Meter	4			4/30/2007	5/1/2022	-4,271.85	3,844.67	-427.18
544	130044690-0	METERS - DARIYA GANJ - MAY	Meter	2			5/31/2007	9/30/2022	-2,138.62	1,924.76	-213.86
545	130044694-0	METERS - DARIYA GANJ - June	Meter	4			6/30/2007	5/1/2022	-4,118.28	3,706.46	-411.82
546	130044698-0	METERS - DARIYA GANJ-July	Meter	6			7/31/2007	5/1/2022	-6,178.18	5,560.36	-617.82
547	130044703-0	METERS - DARIYA GANJ- September	Meter	3			9/30/2007	5/1/2022	-2,778.96	2,501.07	-277.89
548	130044705-0	METERS - DARIYA GANJ-October	Meter	2			10/31/2007	5/1/2022	-1,852.64	1,667.38	-185.26
549	130044709-0	METERS - DARIYA GANJ - November	Meter	10			11/30/2007	6/30/2022	-10,514.77	9,463.29	-1,051.48
550	130044711-0	METERS - DARIYA GANJ - December	Meter	9			12/31/2007	5/31/2022	-8,624.46	7,762.01	-862.45
551	130044726-0	METERS - MAYUR VIHAR-April	Meter	7			4/30/2007	5/1/2022	-7,567.06	6,810.36	-756.7
552	130044729-0	METERS - MAYUR VIHAR - MAY	Meter	3			5/31/2007	5/1/2022	-3,088.92	2,780.03	-308.89
553	130044732-0	METERS - MAYUR VIHAR - June	Meter	6			6/30/2007	5/1/2022	-6,177.68	5,559.92	-617.76
554	130044735-0	METERS - MAYUR VIHAR-July	Meter	47			7/31/2007	6/30/2022	-48,395.44	43,555.90	-4,839.54
555	130044746-0	METERS - MAYUR VIHAR- November	Meter	1			11/30/2007	6/30/2022	-1,082.77	974.49	-108.28
556	130044748-0	METERS - MAYUR VIHAR - December	Meter	9			12/31/2007	5/1/2022	-9,167.40	8,250.65	-916.75
557	130044753-0	METERS - MAYUR VIHAR -Feb.'08	Meter	14			2/5/2008	3/31/2023	-0.01	0.01	0
558	130044756-0	METERS - MAYUR VIHAR- March'08	Meter	17			3/7/2008	3/31/2023	-0.03	0.03	0
559	130044763-0	METERS - LAXMI NAGAR-April	Meter	18			4/30/2007	5/1/2022	-20,947.00	18,852.30	-2,094.70
560	130044766-0	METERS - LAXMI NAGAR - MAY	Meter	17			5/31/2007	5/1/2022	-17,471.13	15,724.02	-1,747.11
561	130044769-0	METERS - LAXMI NAGAR - June	Meter	19			6/30/2007	5/1/2022	-22,960.09	20,664.10	-2,295.99
562	130044773-0	METERS - LAXMI NAGAR-July	Meter	17			7/31/2007	5/1/2022	-17,504.88	15,754.38	-1,750.50
563	130044776-0	METERS - LAXMI NAGAR-August	Meter	6			8/31/2007	3/31/2023	-0.02	0.02	0
564	130044779-0	METERS - LAXMI NAGAR- September	Meter	13			9/30/2007	5/1/2022	-15,480.46	13,932.43	-1,548.03
565	130044781-0	METERS - LAXMI NAGAR-October	Meter	18			10/31/2007	5/31/2022	-16,673.76	15,006.40	-1,667.36
566	130044783-0	METERS - LAXMI NAGAR- November	Meter	17			11/30/2007	5/1/2022	-21,530.66	19,377.59	-2,153.07
567	130044787-0	METERS - LAXMI NAGAR- December	Meter	12			12/31/2007	5/1/2022	-13,092.10	11,782.88	-1,309.22
568	130044792-0	METERS - LAXMI NAGAR-January	Meter	13			1/2/2008	5/31/2022	-12,189.26	10,970.34	-1,218.92
569	130044795-0	METERS - LAXMI NAGAR -Feb.'08	Meter	11			2/5/2008	5/1/2022	-10,263.26	9,236.92	-1,026.34
570	130044804-0	METERS - KRISHNA NAGAR-April	Meter	1			4/30/2007	3/31/2023	-1,069.32	962.39	-106.93
571	130044806-0	METERS - KRISHNA NAGAR - MAY	Meter	6			5/31/2007	5/1/2022	-7,876.05	7,088.45	-787.6
572	130044809-0	METERS - KRISHNA NAGAR - June	Meter	3			6/30/2007	2/28/2023	-3,088.75	2,779.88	-308.87
573	130044818-0	METERS - KRISHNA NAGAR- September	Meter	7			9/30/2007	5/1/2022	-6,484.24	5,835.82	-648.42
574	130044826-0	METERS - KRISHNA NAGAR - December	Meter	4			12/31/2007	2/28/2023	-5,768.59	5,191.72	-576.87
575	130044838-0	METERS - CHANDNI CHOWK- April'09	Meter	9			4/4/2009	5/31/2022		18.64	-980.74
576	130044840-0	METERS - CHANDNI CHOWK- May'09	Meter	5			5/4/2009	5/1/2022		99.71	-544.4

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
577	130044842-0	METERS - JHILMIL-April	Meter	4	4/30/2007	11/30/2022	-4,304.18	3,873.76	-430.42
578	130044843-0	METERS - CHANDNI CHOWK-June'09	Meter	3	6/3/2009	7/31/2022	-4,778.73	4,300.86	-477.87
579	130044845-0	METERS - JHILMIL - MAY	Meter	2	5/31/2007	7/31/2022	-5,456.48	4,910.83	-545.65
580	130044847-0	METERS - JHILMIL - June	Meter	3	6/30/2007	6/30/2022	-3,089.08	2,780.17	-308.91
581	130044849-0	METERS - JHILMIL-July	Meter	4	7/31/2007	9/30/2022	-4,118.76	3,706.88	-411.88
582	130044851-0	METERS - SHANKAR ROAD-May'09	Meter	6	5/4/2009	7/31/2022	-9,557.44	8,601.70	-955.74
583	130044852-0	METERS - JHILMIL-August	Meter	1	8/31/2007	3/31/2023	-0.01	0.01	0
584	130044854-0	METERS - SHANKAR ROAD-June'09	Meter	3	6/3/2009	10/31/2022	-4,778.72	4,300.85	-477.87
585	130044856-0	METERS - PAHAR GANJ-April'09	Meter	5	4/4/2009	8/31/2022	-5,444.10	4,899.21	-544.89
586	130044858-0	METERS - JHILMIL-October	Meter	3	10/31/2007	9/30/2022	-4,498.11	4,048.30	-449.81
587	130044859-0	METERS - PAHAR GANJ-May'09	Meter	4	5/4/2009	7/31/2022	-4,355.28	3,919.76	-435.52
588	130044860-0	METERS - JHILMIL-November	Meter	4	11/30/2007	11/30/2022	-3,705.28	3,334.76	-370.52
589	130044862-0	METERS - PAHAR GANJ-June'09	Meter	3	6/3/2009	9/30/2022	-3,266.46	2,939.82	-326.64
590	130044863-0	METERS - JHILMIL-December	Meter	6	12/31/2007	5/31/2022	-10,770.79	9,693.70	-1,077.09
591	130044865-0	METERS - JHILMIL-January	Meter	4	1/2/2008	11/30/2022	-5,456.05	4,910.44	-545.61
592	130044867-0	METERS - DARIYA GANJ-April'09	Meter	17	4/4/2009	5/1/2022	-18,510.00	16,657.48	-1,852.52
593	130044868-0	METERS - JHILMIL-Feb.'08	Meter	1	2/5/2008	9/30/2022	-933.05	839.75	-93.3
594	130044869-0	METERS - DARIYA GANJ-May'09	Meter	23	5/4/2009	5/1/2022	-28,067.39	25,260.66	-2,806.73
595	130044872-0	METERS - DARIYA GANJ-June'09	Meter	20	6/3/2009	5/31/2022	-21,776.46	19,598.83	-2,177.63
596	130044875-0	METERS - MAYUR VIHAR-April'09	Meter	7	4/2/2009	5/1/2022	-7,621.76	6,857.52	-764.24
597	130044877-0	METERS - NAND NAGRI-April	Meter	1	4/30/2007	2/28/2023	-1,069.32	962.39	-106.93
598	130044878-0	METERS - MAYUR VIHAR-May'09	Meter	4	5/2/2009	11/30/2022	-4,355.28	3,919.76	-435.52
599	130044881-0	METERS - MAYUR VIHAR-June'09	Meter	2	6/2/2009	5/1/2022	-2,177.64	1,959.88	-217.76
600	130044883-0	METERS - NAND NAGRI - June	Meter	3	6/30/2007	9/30/2022	-2,943.36	2,649.03	-294.33
601	130044884-0	METERS - LAXMI NAGAR-April'09	Meter	13	4/2/2009	8/31/2022	-17,179.17	15,456.61	-1,722.56
602	130044885-0	METERS - NAND NAGRI-July	Meter	1	7/31/2007	10/31/2022	-1,029.69	926.72	-102.97
603	130044887-0	METERS - LAXMI NAGAR-May'09	Meter	24	5/2/2009	5/31/2022	-29,156.21	26,240.60	-2,915.61
604	130044889-0	METERS - LAXMI NAGAR-June'09	Meter	7	6/2/2009	5/1/2022	-9,134.01	8,220.62	-913.39
605	130044892-0	METERS - KRISHNA NAGAR-April'09	Meter	8	4/2/2009	7/31/2022	-8,710.56	7,837.12	-873.44
606	130044895-0	METERS - KRISHNA NAGAR-May'09	Meter	16	5/2/2009	5/1/2022	-18,933.39	17,040.07	-1,893.32
607	130044896-0	METERS - NAND NAGRI - November	Meter	3	11/30/2007	2/28/2023	-4,654.56	4,189.10	-465.46
608	130044898-0	METERS - KRISHNA NAGAR-June'09	Meter	6	6/2/2009	5/1/2022	-9,557.44	8,601.69	-955.75
609	130044899-0	METERS - NAND NAGRI - December	Meter	1	12/31/2007	2/28/2023	-938.39	844.55	-93.84
610	130044901-0	METERS - JHILMIL-April'09	Meter	6	4/2/2009	6/30/2022	-6,532.92	5,877.84	-655.08
611	130044904-0	METERS - JHILMI-May'09L	Meter	8	5/2/2009	5/1/2022	-10,222.82	9,200.55	-1,022.27
612	130044907-0	METERS - Jhilmil-June'09	Meter	3	6/2/2009	11/30/2022	-4,778.72	4,300.85	-477.87
613	130044909-0	METERS - NAND NAGRI-April'09	Meter	20	4/2/2009	5/1/2022	-21,776.42	19,592.99	-2,183.43
614	130044911-0	METERS - NAND NAGRI-May'09	Meter	16	5/2/2009	5/1/2022	-17,421.14	15,679.05	-1,742.09
615	130044914-0	METERS - NAND NAGRI-June'09	Meter	5	6/2/2009	5/31/2022	-5,444.10	4,899.70	-544.4
616	130044917-0	METERS - YAMUNA VIHAR-April'09	Meter	15	4/2/2009	5/1/2022	-16,332.33	14,694.65	-1,637.68
617	130044920-0	METERS - YAMUNA VIHAR-May'09	Meter	12	5/2/2009	5/1/2022	-17,602.62	15,842.37	-1,760.25
618	130044921-0	METERS - YAMUNA VIHAR - June	Meter	2	6/30/2007	7/31/2022	-2,059.40	1,853.46	-205.94
619	130044923-0	METERS - YAMUNA VIHAR-June'09	Meter	4	6/2/2009	5/1/2022	-4,355.30	3,919.78	-435.52
620	130044924-0	METERS - YAMUNA VIHAR-July	Meter	2	7/31/2007	1/31/2023	-1,913.99	1,722.59	-191.4
621	130044927-0	METERS - VASUNDHRA-April'09	Meter	6	4/2/2009	5/1/2022		77.81	-655.12
622	130044929-0	METERS - VASUNDHRA-May'09	Meter	5	5/2/2009	5/31/2022		99.70	-544.41

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
623	130044932-0	METERS - VASUNDHRA-June'09	Meter	3	6/2/2009	5/1/2022	-3,266.46	2,939.82	-326.64
624	130044935-0	METERS - PATEL NAGAR-April'09	Meter	1	4/4/2009	2/28/2023	-1,088.82	979.84	-108.98
625	130044937-0	METERS - YAMUNA VIHAR-December	Meter	8	12/31/2007	6/30/2022	-8,233.10	7,409.78	-823.32
626	130044938-0	METERS - PATEL NAGAR-May'09	Meter	10	5/4/2009	5/1/2022	-12,400.46	11,160.42	-1,240.04
627	130044942-0	METERS - PATEL NAGAR-June'09	Meter	7	6/3/2009	6/30/2022	-9,134.00	8,220.60	-913.4
628	130044945-0	METERS - KARAWAL NAGAR-April'09	Meter	26	4/2/2009	6/30/2022	-29,821.62	26,831.36	-2,990.26
629	130044948-0	METERS - KARAWAL NAGAR-May'09	Meter	25	5/2/2009	5/1/2022	-30,245.03	27,220.53	-3,024.50
630	130044949-0	METERS - VASUNDHRA - MAY	Meter	2	5/31/2007	8/31/2022	-2,059.06	1,853.16	-205.9
631	130044951-0	METERS - KARAWAL NAGAR-June'09	Meter	4	6/2/2009	9/30/2022	-4,355.28	3,919.76	-435.52
632	130044952-0	METERS - VASUNDHRA - June	Meter	8	6/30/2007	5/1/2022	-8,236.73	7,413.05	-823.68
633	130044954-0	METERS - DILSHAD GARDEN-April'09	Meter	3	4/2/2009	1/31/2023	-3,266.46	2,938.92	-327.54
634	130044955-0	METERS - VASUNDHRA-July	Meter	6	7/31/2007	5/31/2022	-6,178.15	5,560.33	-617.82
635	130044956-0	METERS - DILSHAD GARDEN-May'09	Meter	6	5/2/2009	5/31/2022	-6,532.92	5,879.64	-653.28
636	130044958-0	METERS - VASUNDHRA-August	Meter	1	8/31/2007	3/31/2023	-0.01	0.01	0
637	130044959-0	METERS - Dilshad Garden-June'09	Meter	3	6/2/2009	6/30/2022	-3,266.47	2,939.83	-326.64
638	130044962-0	METERS - VASUNDHRA-September	Meter	4	9/30/2007	5/31/2022	-3,705.28	3,334.75	-370.53
639	130044967-0	METERS - VASUNDHRA - November	Meter	3	11/30/2007	5/31/2022	-2,778.96	2,501.07	-277.89
640	130044970-0	METERS - VASUNDHRA -December	Meter	1	12/31/2007	10/31/2022	-938.39	844.55	-93.84
641	130044973-0	METERS - VASUNDHRA -January	Meter	2	1/2/2008	5/31/2022	-1,878.30	1,690.47	-187.83
642	130044975-0	METERS - VASUNDHRA -Feb.'08	Meter	2	2/5/2008	2/28/2023	-1,866.93	1,680.23	-186.7
643	130044981-0	METERS - PATEL NAGAR-Previous	Meter	2	4/30/2007	1/31/2023	-2,165.54	1,948.99	-216.55
644	130044984-0	METERS - PATEL NAGAR-April	Meter	28	4/30/2007	8/31/2022	-33,566.47	30,209.84	-3,356.63
645	130044987-0	METERS - PATEL NAGAR - MAY	Meter	25	5/31/2007	5/1/2022	-25,781.42	23,203.28	-2,578.14
646	130044988-0	Meter KCC- Central-Aug.'09	Meter	1	8/3/2009	7/31/2022	-4,049.89	3,615.54	-434.35
647	130044991-0	Meter KCC- Central-Sept.'09	Meter	1	9/1/2009	9/30/2022	-4,049.89	3,584.64	-465.25
648	130044993-0	METERS - PATEL NAGAR-July	Meter	33	7/31/2007	5/31/2022	-33,979.91	30,581.91	-3,398.00
649	130044994-0	Meter KCC- Central-Oct.'09	Meter	2	10/5/2009	11/30/2022	-8,099.79	7,289.81	-809.98
650	130044996-0	METERS - PATEL NAGAR-August	Meter	10	8/31/2007	8/31/2022	-10,604.17	9,543.75	-1,060.42
651	130044999-0	METERS - PATEL NAGAR-September	Meter	4	9/30/2007	7/31/2022	-5,424.43	4,881.99	-542.44
652	130045000-0	Meter KCC- Central-Dec.'09	Meter	1	12/3/2009	5/1/2022	-4,049.89	3,486.57	-563.32
653	130045003-0	Meter KCC- Central-Jan.'10	Meter	1	1/4/2010	3/31/2023	-4,049.90	3,644.91	-404.99
654	130045005-0	METERS - PATEL NAGAR-November	Meter	4	11/30/2007	7/31/2022	-5,580.87	5,022.78	-558.09
655	130045006-0	Meter KCC- Central-Feb.'10	Meter	1	2/1/2010	2/28/2023	-4,049.89	3,644.90	-404.99
656	130045007-0	METERS - PATEL NAGAR-December	Meter	4	12/31/2007	7/31/2022	-3,753.56	3,378.20	-375.36
657	130045023-0	METERS - KARAWAL NAGAR - MAY	Meter	6	5/31/2007	7/31/2022	-6,178.16	5,560.34	-617.82
658	130045026-0	METERS - KARAWAL NAGAR - June	Meter	5	6/30/2007	7/31/2022	-5,147.97	4,633.18	-514.79
659	130045029-0	METERS - KARAWAL NAGAR-July	Meter	3	7/31/2007	5/1/2022	-3,089.08	2,780.17	-308.91
660	130045030-0	Meter KCC- East-Nov.'09	Meter	2	11/3/2009	5/1/2022	-8,099.79	7,036.82	-1,062.97
661	130045033-0	Meter KCC- East-Dec.'09	Meter	1	12/2/2009	2/28/2023	-2,565.32	2,209.13	-356.19
662	130045040-0	METERS - KARAWAL NAGAR - November	Meter	2	11/30/2007	12/31/2022	-1,852.65	1,667.38	-185.27
663	130045043-0	METERS - KARAWAL NAGAR - December	Meter	7	12/31/2007	5/1/2022	-10,131.37	9,118.23	-1,013.14
664	130045058-0	METERS - DILSHAD GARDEN-April	Meter	5	4/30/2007	6/30/2022	-5,373.50	4,836.15	-537.35
665	130045063-0	METERS - DILSHAD GARDEN - June	Meter	1	6/30/2007	11/30/202		6.72	-102.97
666	130045065-0	METERS - DILSHAD GARDEN-July	Meter	6	7/31/2007	7/31/202		60.33	-617.82

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
667	130045076-0	METERS - DILSHAD GARDEN - November	Meter	5	11/30/2007	6/30/2022	-8,069.90	7,262.91	-806.99
668	130045079-0	METERS - DILSHAD GARDEN - December	Meter	7	12/31/2007	5/1/2022	-6,626.35	5,963.71	-662.64
669	130045109-0	Burnt faulty Meter - SHANKAR ROAD-June	Meter	1	6/30/2007	9/30/2022	-2,728.24	2,455.41	-272.83
670	130045116-0	Meter GCC- Central-Aug.'09	Meter	4	8/4/2009	5/31/2022	-18,152.77	16,337.49	-1,815.28
671	130045122-0	Meter GCC- Central-Oct.'09	Meter	1	10/8/2009	5/31/2022	-2,565.60	2,309.04	-256.56
672	130045126-0	Meter GCC- Central-Nov.'09	Meter	1	11/3/2009	2/28/2023	-2,565.59	2,229.04	-336.55
673	130045131-0	Meter GCC- Central-Jan.'10	Meter	1	1/4/2010	9/30/2022	-3,988.79	3,589.91	-398.88
674	130045134-0	Meter GCC- Central-Feb.'10	Meter	1	2/1/2010	8/31/2022	-3,988.79	3,589.91	-398.88
675	130045137-0	Meter GCC- Central-March'10	Meter	1	3/2/2010	5/31/2022	-2,565.23	2,308.71	-256.52
676	130045140-0	Meter GCC- East-April'09	Meter	1	4/24/2009	5/31/2022	-4,000.00	3,600.00	-400
677	130045152-0	Meter GCC- East-Aug.'09	Meter	1	8/1/2009	2/28/2023	-3,988.79	3,562.81	-425.98
678	130045156-0	Meter GCC- East-Sept.'09	Meter	1	9/1/2009	9/30/2022	-3,988.79	3,530.75	-458.04
679	130045157-0	Meter GCC- East-Oct.'09	Meter	1	10/3/2009	6/30/2022	-2,565.59	2,249.62	-315.97
680	130045160-0	Meter GCC- East-Nov.'09	Meter	1	11/3/2009	7/31/2022	-2,565.59	2,228.98	-336.61
681	130045163-0	Meter GCC- East-Dec.'09	Meter	1	12/2/2009	6/30/2022	-2,565.32	2,209.33	-355.99
682	130045164-0	Burnt faulty Meter - MAYUR VIHAR- MAY	Meter	1	6/2/2007	2/28/2023	-2,728.24	2,455.42	-272.82
683	130045166-0	Meter GCC- East-Jan.'10	Meter	1	1/2/2010	5/31/2022	-3,988.78	3,589.90	-398.88
684	130045265-0	JJ-SPD Meters - MAYUR VIHAR- Feb.'10	Meter	2	2/2/2010	7/31/2022	-2,188.67	1,969.81	-218.86
685	130045287-0	Burnt faulty Meter - PATEL NAGAR- June	Meter	1	6/30/2007	8/31/2022	-2,728.24	2,455.41	-272.83
686	130045297-0	JJ-SPD Meters - KRISHNA NAGAR- Nov.'09	Meter	1	11/4/2009	7/31/2022	-1,091.45	982.31	-109.14
687	130045339-0	JJ-SPD Meters - NAND NAGRI- Sept.'09	Meter	1	9/11/2009	2/28/2023	-1,129.56	1,016.60	-112.96
688	130045382-0	JJ-SPD Meters - KARAWAL NAGAR- Nov.'09	Meter	1	11/23/2009	2/28/2023	-1,091.45	982.3	-109.15
689	130045396-0	JJ-SPD Meters - DILSHAD GARDEN- July'09	Meter	1	7/7/2009	5/1/2022	-1,098.52	988.67	-109.85
690	130045397-0	JJ-SPD Meters - DILSHAD GARDEN- Aug.'09	Meter	1	8/13/2009	6/30/2022	-1,115.15	1,003.64	-111.51
691	130045398-0	JJ-SPD Meters - LAXMI NAGAR- April	Meter	1	4/30/2007	5/1/2022	-1,069.32	962.39	-106.93
692	130045400-0	JJ-SPD Meters - LAXMI NAGAR - June	Meter	6	6/30/2007	5/1/2022	-6,177.18	5,559.47	-617.71
693	130045402-0	JJ-SPD Meters - LAXMI NAGAR- July	Meter	3	7/31/2007	7/31/2022	-3,089.08	2,780.17	-308.91
694	130045410-0	JJ-SPD Meters - DILSHAD GARDEN- Feb.'10	Meter	1	2/2/2010	12/31/2022	-1,094.33	984.9	-109.43
695	130045416-0	METERS-MLCC	Meter	1	7/21/2009	2/28/2023	-1,098.52	988.67	-109.85
696	130045418-0	METERS-MLCC	Meter	3	8/6/2009	6/30/2022	-3,369.67	3,032.71	-336.96
697	130045420-0	METERS-MLCC	Meter	5	9/1/2009	8/31/2022	-5,596.68	4,954.06	-642.62
698	130045422-0	METERS-MLCC	Meter	6	10/1/2009	6/30/2022	-8,087.69	7,095.93	-991.76
699	130045424-0	METERS-MLCC	Meter	3	11/4/2009	5/31/2022	-3,284.58	2,956.12	-328.46
700	130045426-0	METERS-MLCC	Meter	1	12/1/2009	5/31/2022	-1,094.33	942.76	-151.57
701	130045428-0	METERS-MLCC	Meter	2	1/6/2010	2/28/2023	-3,659.65	3,293.69	-365.96
702	130045430-0	METERS-MLCC	Meter	2	2/2/2010	9/30/2022	-2,188.67	1,969.81	-218.86
703	130045431-0	METERS-MLCC	Meter	2	3/2/2010	5/1/2022	-2,188.67	1,969.81	-218.86
704	130045433-0	METERS-MLCC	Meter	4	7/21/2009	5/31/2022	-4,394.10	3,954.70	-439.4
705	130045435-0	METERS-MLCC	Meter	14	8/3/2009	5/1/2022	-15,682.92	14,000.67	-1,682.25
706	130045437-0	METERS-MLCC	Meter	19	9/3/2009	5/1/2022	-21,123.34	18,686.98	-2,436.36
707	130045439-0	METERS-MLCC	Meter	6	10/1/2009	5/31/2022	-8,066.72	7,077.55	-989.17
708	130045441-0	METERS-MLCC	Meter	7	11/4/2009	5/1/2022	-7,660.60	6,894.53	-766.07
709	130045443-0	METERS-MLCC	Meter	2	12/9/2009	8/31/2022	-2,188.66	1,969.80	-218.86
710	130045445-0	METERS-MLCC	Meter	7	1/1/2010	5/1/2022	-7,660.35	6,894.32	-766.03
711	130045447-0	METERS-MLCC	Meter	9	2/2/2010	5/31/2022	-9,848.99	8,864.10	-984.89
712	130045448-0	METERS-MLCC	Meter	6	3/3/2010	5/1/2022	-6,566.01	5,909.42	-656.59
713	130045450-0	METERS-MLCC	Meter	3	7/7/2009	8/31/2022	-3,305.45	2,974.91	-330.54
714	130045452-0	METERS-MLCC	Meter	8	8/4/2009	6/30/2022	-8,998.64	8,098.78	-899.86
715	130045454-0	METERS-MLCC	Meter	5	9/2/2009	6/30/2022	-5,564.65	4,924.27	-640.38
716	130045456-0	METERS-MLCC	Meter	10	10/1/2009	5/31/2022	-12,500.74	10,967.81	-1,532.93
717	130045458-0	METERS-MLCC	Meter	3	11/4/2009	5/1/2022	-3,300.30	2,970.27	-330.03
718	130045460-0	METERS-MLCC	Meter	2	12/1/2009	7/31/2022	-2,188.66	1,885.52	-303.14
719	130045462-0	METERS-MLCC	Meter	2	1/7/2010	5/31/2022	-2,188.67	1,969.81	-218.86
720	130045464-0	METERS-MLCC	Meter	9	2/2/2010	5/1/2022	-9,849.00	8,864.13	-984.87
721	130045466-0	METERS-MLCC	Meter	9	3/2/2010	5/1/2022		64.13	-984.89
722	130045468-0	METERS-MLCC	Meter	8	7/2/2009	5/31/2022		27.19	-880.78
723	130045470-0	METERS-MLCC	Meter	6	8/3/2009	10/31/2022		96.40	-720.57
724	130045472-0	METERS-MLCC	Meter	10	9/2/2009	5/1/2022		19.69	-1,446.19

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
725	130045474-0	METERS-MLCC	Meter	7	10/1/2009	5/1/2022	-9,192.11	8,064.90	-1,127.21
726	130045478-0	METERS-MLCC	Meter	24	11/3/2009	6/30/2022	-26,230.18	22,788.27	-3,441.91
727	130045480-0	METERS-MLCC	Meter	43	12/1/2009	5/31/2022	-48,527.24	41,805.89	-6,721.35
728	130045482-0	METERS-MLCC	Meter	45	1/2/2010	7/31/2022	-52,186.84	46,968.16	-5,218.68
729	130045484-0	METERS-MLCC	Meter	13	2/1/2010	5/1/2022	-14,226.33	12,803.70	-1,422.63
730	130045486-0	METERS-MLCC	Meter	9	3/2/2010	5/1/2022	-9,849.01	8,864.14	-984.87
731	130045488-0	METERS-MLCC	Meter	3	7/2/2009	5/31/2022	-4,808.02	4,327.22	-480.8
732	130045489-0	METERS-MLCC	Meter	8	8/3/2009	5/1/2022	-14,840.70	13,249.00	-1,591.70
733	130045491-0	METERS-MLCC	Meter	9	9/1/2009	5/31/2022	-14,480.45	12,817.87	-1,662.58
734	130045493-0	METERS-MLCC	Meter	5	10/1/2009	5/1/2022	-6,976.28	6,120.82	-855.46
735	130045495-0	METERS-MLCC	Meter	4	11/3/2009	5/31/2022	-7,311.06	6,351.69	-959.37
736	130045497-0	METERS-MLCC	Meter	2	12/1/2009	11/30/2022	-2,188.66	1,885.53	-303.13
737	130045500-0	METERS-MLCC	Meter	3	1/1/2010	6/30/2022	-3,282.99	2,954.70	-328.29
738	130045502-0	METERS-MLCC	Meter	5	2/2/2010	5/1/2022	-5,471.67	4,924.51	-547.16
739	130045503-0	METERS-MLCC	Meter	12	3/2/2010	5/1/2022	-16,073.71	14,466.35	-1,607.36
740	130045504-0	JJ-SPD Meters - DILSHAD GARDEN - June	Meter	1	6/30/2007	9/30/2022	-1,029.69	926.72	-102.97
741	130045505-0	METERS-MLCC	Meter	6	7/9/2009	5/31/2022	-6,620.82	5,958.74	-662.08
742	130045507-0	METERS-MLCC	Meter	17	8/3/2009	5/1/2022	-21,964.67	19,608.53	-2,356.14
743	130045508-0	METERS-MLCC	Meter	9	9/3/2009	6/30/2022	-11,358.97	10,048.88	-1,310.09
744	130045510-0	METERS-MLCC	Meter	8	10/3/2009	8/31/2022	-8,821.37	7,734.94	-1,086.43
745	130045512-0	METERS-MLCC	Meter	4	11/3/2009	9/30/2022	-4,401.96	3,824.31	-577.65
746	130045514-0	METERS-MLCC	Meter	4	12/1/2009	10/31/2022	-5,842.56	5,033.27	-809.29
747	130045516-0	METERS-MLCC	Meter	1	1/2/2010	6/30/2022	-2,565.32	2,308.79	-256.53
748	130045518-0	METERS-MLCC	Meter	3	2/2/2010	6/30/2022	-3,283.00	2,954.70	-328.3
749	130045520-0	METERS-MLCC	Meter	12	3/4/2010	5/31/2022	-13,132.01	11,818.81	-1,313.20
750	130045521-0	METERS-MLCC	Meter	6	7/23/2009	7/31/2022	-6,601.01	5,940.92	-660.09
751	130045523-0	METERS-MLCC	Meter	19	8/4/2009	5/1/2022	-21,282.68	19,154.42	-2,128.26
752	130045524-0	METERS-MLCC	Meter	31	9/1/2009	5/1/2022	-34,391.08	30,442.30	-3,948.78
753	130045526-0	METERS-MLCC	Meter	31	10/3/2009	5/1/2022	-34,169.48	29,961.44	-4,208.04
754	130045528-0	METERS-MLCC	Meter	10	11/3/2009	6/30/2022	-12,466.47	10,830.64	-1,635.83
755	130045530-0	METERS-MLCC	Meter	6	12/1/2009	5/1/2022	-8,036.98	6,923.74	-1,113.24
756	130045532-0	METERS-MLCC	Meter	6	1/2/2010	11/30/2022	-8,036.98	7,233.30	-803.68
757	130045534-0	METERS-MLCC	Meter	25	2/2/2010	5/31/2022	-28,829.23	25,946.32	-2,882.91
758	130045536-0	METERS-MLCC	Meter	14	3/4/2010	5/1/2022	-15,320.68	13,788.62	-1,532.06
759	130045538-0	METERS-MLCC	Meter	5	7/10/2009	5/1/2022	-5,522.30	4,970.08	-552.22
760	130045540-0	METERS-MLCC	Meter	18	8/4/2009	5/1/2022	-21,657.45	19,491.71	-2,165.74
761	130045542-0	METERS-MLCC	Meter	25	9/1/2009	5/1/2022	-27,779.03	24,589.37	-3,189.66
762	130045544-0	METERS-MLCC	Meter	16	10/3/2009	5/31/2022	-17,669.39	15,493.34	-2,176.05
763	130045546-0	METERS-MLCC	Meter	4	11/4/2009	5/1/2022	-4,417.68	3,975.92	-441.76
764	130045550-0	METERS-MLCC	Meter	1	1/4/2010	5/1/2022	-1,094.34	984.91	-109.43
765	130045552-0	METERS-MLCC	Meter	11	2/2/2010	5/1/2022	-12,037.68	10,833.91	-1,203.77
766	130045553-0	METERS-MLCC	Meter	16	3/4/2010	5/1/2022	-17,509.35	15,758.43	-1,750.92
767	130045555-0	METERS-MLCC	Meter	9	7/2/2009	5/1/2022	-9,926.26	8,933.65	-992.61
768	130045556-0	METERS-MLCC	Meter	14	8/4/2009	5/31/2022	-17,157.10	15,441.38	-1,715.72
769	130045558-0	METERS-MLCC	Meter	30	9/1/2009	5/1/2022	-34,940.82	30,928.87	-4,011.95
770	130045560-0	METERS-MLCC	Meter	14	10/3/2009	5/1/2022	-16,924.08	14,839.87	-2,084.21
771	130045562-0	METERS-MLCC	Meter	10	11/4/2009	5/1/2022	-13,892.92	12,503.63	-1,389.29
772	130045564-0	METERS-MLCC	Meter	4	12/1/2009	7/31/2022	-5,842.56	5,033.25	-809.31
773	130045566-0	METERS-MLCC	Meter	2	1/2/2010	7/31/2022	-2,188.67	1,969.81	-218.86
774	130045568-0	METERS-MLCC	Meter	12	2/2/2010	5/1/2022	-13,132.00	11,818.81	-1,313.19
775	130045570-0	METERS-MLCC	Meter	15	3/4/2010	5/1/2022	-16,415.03	14,773.52	-1,641.51
776	130045572-0	METERS-MLCC	Meter	2	7/16/2009	5/1/2022	-2,206.94	1,986.25	-220.69
777	130045574-0	METERS-MLCC	Meter	9	8/3/2009	8/31/2022	-11,574.20	10,332.62	-1,241.58
778	130045576-0	METERS-MLCC	Meter	9	9/1/2009	5/31/2022	-11,449.55	10,134.91	-1,314.64
779	130045578-0	METERS-MLCC	Meter	5	10/3/2009	5/1/2022	-5,515.11	4,835.93	-679.18
780	130045580-0	METERS-MLCC	Meter	6	11/4/2009	5/31/2022	-8,046.05	7,241.45	-804.6
781	130045581-0	METERS-MLCC	Meter	3	12/1/2009	8/31/2022	-4,751.11	4,093.00	-658.11
782	130045584-0	METERS-MLCC	Meter	3	1/4/2010	5/31/2022	-4,753.98	4,278.59	-475.39
783	130045585-0	METERS-MLCC	Meter	16	2/1/2010	5/1/2022	-17,509.33	15,758.43	-1,750.90
784	130045587-0	METERS-MLCC	Meter	14	3/3/2010	5/31/2022	-18,262.47	16,436.23	-1,826.24
785	130045589-0	METERS-MLCC	Meter	7	7/23/2009	5/1/2022	-7,719.32	6,947.39	-771.93
786	130045591-0	METERS-MLCC	Meter	27	8/3/2009	5/1/2022	-30,239.20	26,995.41	-3,243.79
787	130045593-0	METERS-MLCC	Meter	19	9/1/2009	5/1/2022	-21,320.14	18,872.12	-2,448.02
788	130045595-0	METERS-MLCC	Meter	16	10/1/2009	5/1/2022	-22,034.29	19,332.19	-2,702.10
789	130045597-0	METERS-MLCC	Meter	11	11/4/2009	5/31/2022	-12,148.62	10,933.78	-1,214.84
790	130045599-0	METERS-MLCC	Meter	2	12/4/2009	6/30/2022	-3,659.66	3,293.70	-365.96
791	130045601-0	METERS-MLCC	Meter	3	1/4/2010	10/31/2022	-3,282.99	2,954.69	-328.3
792	130045603-0	METERS-MLCC	Meter	21	2/1/2010	5/1/2022	-22,980.96	20,682.87	-2,298.09
793	130045605-0	METERS-MLCC	Meter	23	3/6/2010	5/1/2022		176.48	-2,664.05
794	130045607-0	METERS-MLCC	Meter	15	7/1/2009	5/1/2022		130.05	-1,647.78
795	130045609-0	METERS-MLCC	Meter	11	8/3/2009	5/31/2022		136.37	-1,482.33
796	130045611-0	METERS-MLCC	Meter	19	9/1/2009	5/1/2022		197.57	-2,762.62

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S.No.	Asset Code	Asset description	Asset Type	Qty	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
											All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal		
797	130045613-0	METERS-MLCC	Meter	25	10/3/2009	5/1/2022	-27,585.92	24,188.69	-3,397.23		
798	130045615-0	METERS-MLCC	Meter	15	11/3/2009	5/1/2022	-17,917.96	15,660.07	-2,257.89		
799	130045617-0	METERS-MLCC	Meter	4	12/1/2009	5/1/2022	-4,374.45	3,768.54	-605.91		
800	130045618-0	METERS-MLCC	Meter	14	1/4/2010	6/30/2022	-15,320.66	13,788.61	-1,532.05		
801	130045620-0	METERS-MLCC	Meter	12	2/1/2010	5/1/2022	-14,602.88	13,142.60	-1,460.28		
802	130045622-0	METERS-MLCC	Meter	18	3/3/2010	5/1/2022	-19,698.05	17,728.27	-1,969.78		
803	130045624-0	METERS-MLCC	Meter	4	7/13/2009	7/31/2022	-4,413.87	3,972.49	-441.38		
804	130045626-0	METERS-MLCC	Meter	22	8/3/2009	5/1/2022	-24,637.17	21,994.39	-2,642.78		
805	130045628-0	METERS-MLCC	Meter	10	9/1/2009	5/31/2022	-11,142.60	9,863.27	-1,279.33		
806	130045630-0	METERS-MLCC	Meter	17	10/3/2009	5/1/2022	-18,749.54	16,440.52	-2,309.02		
807	130045632-0	METERS-MLCC	Meter	6	11/4/2009	5/1/2022	-6,587.64	5,928.88	-658.76		
808	130045634-0	METERS-MLCC	Meter	3	12/1/2009	5/1/2022	-3,283.02	2,828.30	-454.72		
809	130045636-0	METERS-MLCC	Meter	13	1/4/2010	5/1/2022	-17,168.30	15,451.48	-1,716.82		
810	130045638-0	METERS-MLCC	Meter	12	2/1/2010	5/1/2022	-13,132.00	11,818.80	-1,313.20		
811	130045639-0	METERS-MLCC	Meter	10	3/3/2010	5/31/2022	-10,943.36	9,849.04	-1,094.32		
812	130045641-0	METERS-MLCC	Meter	2	7/13/2009	6/30/2022	-2,216.83	1,995.15	-221.68		
813	130045643-0	METERS-MLCC	Meter	6	8/3/2009	5/1/2022	-6,714.22	5,994.00	-720.22		
814	130045645-0	METERS-MLCC	Meter	8	9/1/2009	6/30/2022	-8,985.46	7,953.79	-1,031.67		
815	130045647-0	METERS-MLCC	Meter	9	10/5/2009	5/1/2022	-9,935.15	8,941.65	-993.5		
816	130045649-0	METERS-MLCC	Meter	2	11/4/2009	9/30/2022	-2,195.87	1,976.28	-219.59		
817	130045652-0	METERS-MLCC	Meter	4	12/4/2009	5/31/2022	-4,371.58	3,934.41	-437.17		
818	130045654-0	METERS-MLCC	Meter	1	1/4/2010	9/30/2022	-1,094.33	984.9	-109.43		
819	130045656-0	METERS-MLCC	Meter	4	2/1/2010	6/30/2022	-4,377.34	3,939.61	-437.73		
820	130045658-0	METERS-MLCC	Meter	6	3/3/2010	5/1/2022	-6,566.03	5,909.44	-656.59		
821	130045866-0	Meter KCC- Central-June'10	Meter	2	6/2/2010	11/30/2022	-6,540.45	5,886.40	-654.05		
822	130045868-0	Meter KCC- Central-July'10	Meter	1	7/3/2010	3/31/2023	-3,975.28	3,561.04	-414.24		
823	130045872-0	Meter KCC- Central-Sept.'10	Meter	1	9/1/2010	2/28/2023	-3,956.10	3,482.01	-474.09		
824	130045874-0	Meter KCC- Central-Oct.'10	Meter	1	10/4/2010	2/28/2023	-3,956.10	3,560.49	-395.61		
825	130045876-0	Meter KCC- Central-Nov.'10	Meter	2	11/1/2010	6/30/2022	-7,912.20	6,837.92	-1,074.28		
826	130045881-0	Meter KCC- Central-Feb.'11	Meter	2	2/2/2011	6/30/2022	-6,521.27	5,869.14	-652.13		
827	130045883-0	Meter KCC- Central-March'11	Meter	1	3/1/2011	11/30/2022	-3,956.11	3,560.50	-395.61		
828	130045884-0	Meter KCC- East-April'10	Meter	1	4/5/2010	5/31/2022	-3,975.77	3,578.19	-397.58		
829	130045886-0	Meter KCC- East-May'10	Meter	4	5/3/2010	1/31/2023	-14,424.30	12,981.87	-1,442.43		
830	130045888-0	Meter KCC- East-June'10	Meter	1	6/3/2010	2/28/2023	-2,565.18	2,308.66	-256.52		
831	130045890-0	Meter KCC- East-July'10	Meter	1	7/1/2010	12/31/2022	-3,975.28	3,563.09	-412.19		
832	130045892-0	Meter KCC- East-August'10	Meter	4	8/2/2010	7/31/2022	-14,433.46	12,816.63	-1,616.83		
833	130045898-0	Meter KCC- East-November'10	Meter	1	11/1/2010	9/30/2022	-3,956.10	3,419.14	-536.96		
834	130045905-0	Meter KCC- East-Feb.'11	Meter	1	2/1/2011	9/30/2022	-3,956.10	3,560.49	-395.61		
835	130045907-0	Meter GCC- Central-April'10	Meter	4	4/1/2010	5/31/2022	-25,919.21	23,327.29	-2,591.92		
836	130045912-0	Meter GCC- Central-June'10	Meter	2	6/1/2010	5/1/2022	-17,941.64	16,147.48	-1,794.16		
837	130045916-0	Meter GCC- Central-August'10	Meter	2	8/3/2010	3/20/2023	-5,130.32	4,554.36	-575.96		
838	130045918-0	Meter GCC- Central-Sep.'10	Meter	2	9/3/2010	11/30/2022	-5,130.32	4,512.90	-617.42		
839	130045920-0	Meter GCC- Central-Oct.'10	Meter	2	10/4/2010	5/31/2022	-17,941.64	16,147.48	-1,794.16		
840	130045924-0	Meter GCC- Central-Dec.'10	Meter	1	12/6/2010	2/28/2023	-8,970.82	8,073.74	-897.08		
841	130045927-0	Meter GCC- Central-Feb.'11	Meter	2	2/1/2011	5/1/2022	-17,941.64	16,147.48	-1,794.16		
842	130045929-0	Meter GCC- Central-Mar.'11	Meter	1	3/1/2011	11/30/2022	-3,948.66	3,553.80	-394.86		
843	130045931-0	Meter GCC- East-April'10	Meter	1	4/5/2010	3/31/2023	-2,565.19	2,308.67	-256.52		
844	130045936-0	Meter GCC- East-July'10	Meter	2	7/2/2010	9/30/2022	-5,130.34	4,596.90	-533.44		
845	130045940-0	Meter GCC- East-Sep.'10	Meter	2	9/1/2010	6/30/2022	-6,521.26	5,739.95	-781.31		
846	130045942-0	Meter GCC- East-Oct.'10	Meter	1	10/1/2010	3/31/2023	-2,565.16	2,237.77	-327.39		
847	130045944-0	Meter GCC- East-Nov.'10	Meter	1	11/1/2010	3/31/2023	-2,565.16	2,217.08	-348.08		
848	130045946-0	Meter GCC- East-Dec.'10	Meter	1	12/3/2010	1/31/2023	-8,970.82	7,678.24	-1,292.58		
849	130045949-0	Meter GCC- East-Feb.'11	Meter	1	2/1/2011	6/30/2022	-2,565.16	2,308.64	-256.52		
850	130045951-0	Meter GCC- East-Mar.'11	Meter	2	3/1/2011	2/28/2023	-11,535.98	10,382.38	-1,153.60		
851	130045957-0	Meters-MLCC-June'10	Meter	2	6/1/2010	5/1/2022	-5,130.36	4,617.32	-513.04		
852	130045968-0	Meters-MLCC-Nov.'10	Meter	1	11/2/2010	1/31/2023	-2,565.16	2,216.36	-348.8		
853	130045983-0	Meters-MLCC-July'10	Meter	2	7/1/2010	2/28/2023	-5,130.33	4,598.52	-531.81		
854	130045987-0	Meters-MLCC-Sep'10	Meter	1	9/1/2010	2/28/2023	-1,020.09	898.03	-122.06		
855	130046010-0	Meters-MLCC-Sep.'10	Meter	1	9/3/2010	2/28/2023	-2,565.16	2,256.25	-308.91		
856	130046014-0	Meters-MLCC-Nov.'10	Meter	4	11/2/2010	5/31/2022	-10,260.64	8,865.36	-1,395.28		
857	130046022-0	Meters-MLCC-April.'10	Meter	1	4/1/2010	8/31/2022	-2,565.19	2,308.67	-256.52		
858	130046024-0	Meters-MLCC-May'10	Meter	4	5/3/2010	6/30/2022	-10,260.76	9,234.68	-1,026.08		
859	130046026-0	Meters-MLCC-June'10	Meter	1	6/1/2010	2/28/2023	-2,565.19	2,308.67	-256.52		
860	130046030-0	Meters-MLCC-August'10	Meter	1	8/3/2010	3/31/2023	-2,565.16	2,277.24	-287.92		
861	130046033-0	Meters-MLCC-Oct.'10	Meter	1	10/1/2010	8/31/2022	-2,565.16	2,237.86	-327.3		
862	130046035-0	Meters-MLCC-Nov.'10	Meter	2	11/2/2010	12/31/2022	-5,130.32	4,432.78	-697.54		
863	130046037-0	Meters-MLCC-Dec.'10	Meter	1	12/3/2010	2/28/2023	-2,565.16	2,195.49	-369.67		
864	130046039-0	Meters-MLCC-Jan.'11	Meter	1	1/3/2011	5/31/2022	-2,565.16	2,308.64	-256.52		
865	130046041-0	Meters-MLCC-Feb'11	Meter	1	2/2/2011	3/20/2023	-2,565.16	2,308.64	-256.52		
866	130046043-0	Meters-MLCC-Mar.'11	Meter	1	3/1/2011	10/31/2022		08.64	-256.52		
867	130046045-0	Meters-MLCC-April'10	Meter	1	4/1/2010	1/31/2022		08.67	-256.52		
868	130046049-0	Meters-MLCC-June'10	Meter	1	6/1/2010	5/1/2022		08.66	-256.52		
869	130046051-0	Meters-MLCC-July'10	Meter	3	7/1/2010	10/31/2022		97.64	-797.85		

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
870	130046055-0	Meters-MLCC-Sep.'10	Meter	1	9/1/2010	7/31/2022	-2,565.17	2,257.88	-307.29
871	130046059-0	Meters-MLCC-Nov.'10	Meter	1	11/2/2010	9/30/2022	-2,565.16	2,216.38	-348.78
872	130046062-0	Meters-MLCC-Dec.'10	Meter	1	12/3/2010	12/31/2022	-2,565.16	2,195.54	-369.62
873	130046064-0	Meters-MLCC-Jan.'11	Meter	1	1/3/2011	7/31/2022	-2,565.16	2,308.64	-256.52
874	130046073-0	Meters-MLCC-May'10	Meter	1	5/3/2010	10/31/2022	-2,565.19	2,308.67	-256.52
875	130046077-0	Meters-MLCC-July'10	Meter	2	7/2/2010	5/1/2022	-5,130.34	4,596.88	-533.46
876	130046081-0	Meters-MLCC-Sep.'10	Meter	1	9/7/2010	5/31/2022	-2,565.16	2,308.64	-256.52
877	130046086-0	Meters-MLCC-Dec.'10	Meter	1	12/2/2010	8/31/2022	-2,565.16	2,196.25	-368.91
878	130046089-0	Meters-MLCC-Jan.'11	Meter	1	1/3/2011	9/30/2022	-2,565.16	2,308.64	-256.52
879	130046108-0	Meters-MLCC-Nov.'10	Meter	1	11/1/2010	2/28/2023	-2,565.16	2,217.17	-347.99
880	130046110-0	Meters-MLCC-Dec.'10	Meter	1	12/2/2010	2/28/2023	-2,565.16	2,196.31	-368.85
881	130046114-0	Meters-MLCC-Mar.'11	Meter	1	3/1/2011	3/31/2023	-2,565.16	2,308.64	-256.52
882	130046116-0	Meters-MLCC-April.'10	Meter	3	4/5/2010	5/1/2022	-7,695.57	6,926.01	-769.56
883	130046122-0	Meters-MLCC-July.'10	Meter	1	7/5/2010	3/20/2023	-2,565.17	2,308.65	-256.52
884	130046130-0	Meters-MLCC-Nov.'10	Meter	1	11/2/2010	7/31/2022	-2,565.17	2,216.27	-348.9
885	130046132-0	Meters-MLCC-Dec.'10	Meter	1	12/7/2010	2/28/2023	-2,565.16	2,308.64	-256.52
886	130046134-0	Meters-MLCC-Jan.'11	Meter	2	1/3/2011	6/30/2022	-5,130.32	4,617.28	-513.04
887	130046136-0	Meters-MLCC-Feb.'11	Meter	1	2/2/2011	8/31/2022	-2,565.16	2,308.64	-256.52
888	130046138-0	Meters-MLCC-Mar.'11	Meter	3	3/1/2011	5/1/2022	-7,695.48	6,925.92	-769.56
889	130046150-0	Meters-MLCC-Sep.'10	Meter	1	9/7/2010	3/20/2023	-2,565.16	2,308.64	-256.52
890	130046154-0	Meters-MLCC-Nov.'10	Meter	1	11/2/2010	12/31/2022	-2,565.16	2,216.25	-348.91
891	130046160-0	Meters-MLCC-Nov.'11	Meter	1	3/1/2011	5/1/2022	-2,565.16	2,308.64	-256.52
892	130046162-0	Meters-MLCC-April.'10	Meter	1	4/3/2010	3/20/2023	-2,565.19	2,308.67	-256.52
893	130046166-0	Meters-MLCC-June.'10	Meter	1	6/2/2010	2/28/2023	-2,565.18	2,308.66	-256.52
894	130046168-0	Meters-MLCC-July.'10	Meter	5	7/2/2010	7/31/2022	-12,825.85	11,492.73	-1,333.12
895	130046170-0	Meters-MLCC-August'10	Meter	3	8/2/2010	9/30/2022	-7,695.48	6,833.52	-861.96
896	130046172-0	Meters-MLCC-Sep.'10	Meter	2	9/3/2010	1/31/2023	-5,130.32	4,512.86	-617.46
897	130046174-0	Meters-MLCC-Oct.'10	Meter	2	10/1/2010	8/31/2022	-5,130.32	4,475.76	-654.56
898	130046176-0	Meters-MLCC-Nov.'10	Meter	1	11/1/2010	3/31/2023	-2,565.16	2,217.08	-348.08
899	130046178-0	Meters-MLCC-Dec.'10	Meter	1	12/6/2010	8/31/2022	-2,565.16	2,308.64	-256.52
900	130046184-0	Meters-MLCC-April.'10	Meter	1	4/3/2010	2/28/2023	-2,565.19	2,308.67	-256.52
901	130046189-0	Meters-MLCC-June.'10	Meter	1	6/1/2010	12/31/2022	-2,565.17	2,308.65	-256.52
902	130046191-0	Meters-MLCC-July.'10	Meter	2	7/5/2010	12/31/2022	-5,130.33	4,617.29	-513.04
903	130046194-0	Meters-MLCC-Sep.'10	Meter	1	9/3/2010	9/30/2022	-2,565.16	2,256.38	-308.78
904	130046196-0	Meters-MLCC-Oct.'10	Meter	1	10/1/2010	10/31/2022	-2,565.16	2,237.87	-327.29
905	130046202-0	Meters-MLCC-Feb.'11	Meter	1	2/1/2011	7/31/2022	-2,565.16	2,308.64	-256.52
906	130046204-0	Meters-MLCC-Mar.'11	Meter	2	3/1/2011	1/31/2023	-5,130.32	4,617.28	-513.04
907	130046208-0	Meters-MLCC-May.'10	Meter	2	5/3/2010	2/28/2023	-5,130.38	4,617.34	-513.04
908	130046214-0	Meters-MLCC-August.'10	Meter	1	8/2/2010	7/31/2022	-2,565.16	2,277.96	-287.2
909	130046216-0	Meters-MLCC-Sep.'10	Meter	1	9/3/2010	6/30/2022	-2,565.17	2,256.39	-308.78
910	130046220-0	Meters-MLCC-Nov.'10	Meter	1	11/1/2010	5/31/2022	-2,565.16	2,217.11	-348.05
911	130046222-0	Meters-MLCC-Dec.'10	Meter	2	12/6/2010	11/30/2022	-5,130.32	4,617.28	-513.04
912	130046224-0	Meters-MLCC-Feb.'11	Meter	1	2/1/2011	2/28/2023	-2,565.16	2,308.64	-256.52
913	130046226-0	Meters-MLCC-Mar.'11	Meter	1	3/1/2011	1/31/2023	-2,565.16	2,308.64	-256.52
914	130046232-0	Meters-MLCC-June.'10	Meter	1	6/1/2010	2/28/2023	-2,565.17	2,308.65	-256.52
915	130046242-0	Meters-MLCC-Dec.'10	Meter	1	12/9/2010	12/31/2022	-2,565.16	2,308.65	-256.51
916	130046247-0	Meters-MLCC-April.'10	Meter	1	4/5/2010	10/31/2022	-2,565.19	2,308.67	-256.52
917	130046293-0	METERS - CHANDNI CHOWK- April'08	Meter	4	4/5/2008	7/31/2022	-3,871.62	3,484.45	-387.17
918	130046295-0	METERS - CHANDNI CHOWK- May'08	Meter	2	5/12/2008	2/28/2023	-1,940.34	1,746.31	-194.03
919	130046298-0	METERS - CHANDNI CHOWK - June'08	Meter	2	6/11/2008	9/30/2022	-3,572.81	3,215.53	-357.28
920	130046300-0	METERS - CHANDNI CHOWK- July'08	Meter	5	7/21/2008	6/30/2022	-8,114.36	7,302.92	-811.44
921	130046302-0	METERS - CHANDNI CHOWK- August.'08	Meter	4	8/22/2008	8/31/2022	-3,878.72	3,490.84	-387.88
922	130046304-0	METERS - CHANDNI CHOWK- Sept.'08	Meter	6	9/6/2008	6/30/2022	-9,150.96	8,235.87	-915.09
923	130046306-0	METERS - CHANDNI CHOWK- Oct.'08	Meter	4	10/4/2008	6/30/2022	-4,202.60	3,782.34	-420.26
924	130046308-0	METERS - CHANDNI CHOWK- Nov.'08	Meter	7	11/4/2008	5/1/2022	-8,932.85	8,039.57	-893.28
925	130046309-0	METERS - CHANDNI CHOWK- Dec.'08	Meter	13	12/3/2008	6/30/2022	-13,889.46	11,801.61	-2,087.85
926	130046312-0	METERS - CHANDNI CHOWK- Jan.'09	Meter	16	1/2/2009	7/31/2022	-17,544.93	15,790.44	-1,754.49
927	130046314-0	METERS - CHANDNI CHOWK- Feb.'09	Meter	9	2/4/2009	5/1/2022	-9,979.16	8,981.24	-997.92
928	130046316-0	METERS - CHANDNI CHOWK- March'09	Meter	5	3/4/2009	7/31/2022		99.70	-544.4
929	130046318-0	METERS - SHANKAR ROAD-April'08	Meter	5	4/5/2008	6/30/2022		63.45	-484.82

James Singh



S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
930	130046320-0	METERS - SHANKAR ROAD-May'08	Meter	4	5/12/2008	5/1/2022	-7,157.70	6,441.93	-715.77
931	130046322-0	METERS - SHANKAR ROAD-June'08	Meter	2	6/11/2008	7/31/2022	-3,573.03	3,215.72	-357.31
932	130046324-0	METERS - SHANKAR ROAD-July'08	Meter	5	7/15/2008	8/31/2022	-8,114.36	7,302.91	-811.45
933	130046326-0	METERS - SHANKAR ROAD-August.'08	Meter	5	8/22/2008	7/31/2022	-11,380.32	10,242.28	-1,138.04
934	130046327-0	METERS - SHANKAR ROAD-Sept.'08	Meter	2	9/6/2008	6/30/2022	-3,598.28	3,238.45	-359.83
935	130046329-0	METERS - SHANKAR ROAD-Oct.'08	Meter	2	10/4/2008	2/28/2023	-2,036.13	1,832.51	-203.62
936	130046331-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	11	4/12/2010	5/1/2022	-12,037.65	10,833.90	-1,203.75
937	130046332-0	METERS - SHANKAR ROAD-Nov.'08	Meter	4	11/4/2008	11/30/2022	-4,157.39	3,741.65	-415.74
938	130046333-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	9	5/4/2010	6/30/2022	-9,849.00	8,864.11	-984.89
939	130046334-0	METERS - SHANKAR ROAD-Dec.'08	Meter	3	12/3/2008	8/31/2022	-3,211.02	2,728.34	-482.68
940	130046335-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	3	6/21/2010	6/30/2022	-3,238.49	2,914.64	-323.85
941	130046336-0	METERS - SHANKAR ROAD-Jan.'09	Meter	4	1/2/2009	5/1/2022	-4,376.68	3,939.01	-437.67
942	130046337-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	5	7/5/2010	6/30/2022	-5,296.95	4,767.25	-529.7
943	130046338-0	METERS - SHANKAR ROAD-Feb.'09	Meter	4	2/4/2009	6/30/2022	-5,915.78	5,324.20	-591.58
944	130046339-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	14	8/9/2010	5/1/2022	-14,755.31	13,279.78	-1,475.53
945	130046340-0	METERS - SHANKAR ROAD-March'09	Meter	4	3/4/2009	12/31/2022	-4,355.29	3,919.76	-435.53
946	130046341-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	16	9/3/2010	7/31/2022	-16,308.98	14,346.30	-1,962.68
947	130046342-0	METERS - PAHAR GANJ-April'08	Meter	4	4/5/2008	5/1/2022	-3,860.75	3,474.67	-386.08
948	130046343-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	14	10/12/2010	5/1/2022	-14,217.49	12,795.74	-1,421.75
949	130046344-0	METERS - PAHAR GANJ-May'08	Meter	6	5/12/2008	6/30/2022	-5,948.65	5,353.79	-594.86
950	130046345-0	METERS - PAHAR GANJ -June'08	Meter	4	6/11/2008	5/1/2022	-4,236.84	3,813.16	-423.68
951	130046346-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	11	11/11/2010	5/1/2022	-11,162.69	10,046.41	-1,116.28
952	130046347-0	METERS - PAHAR GANJ-July'08	Meter	5	7/15/2008	5/1/2022	-4,848.39	4,363.55	-484.84
953	130046348-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	15	12/9/2010	5/1/2022	-15,221.87	13,699.67	-1,522.20
954	130046349-0	METERS - PAHAR GANJ-August.'08	Meter	2	8/22/2008	2/28/2023	-3,572.34	3,215.10	-357.24
955	130046350-0	METERS - PAHAR GANJ-Sept.'08	Meter	3	9/6/2008	5/1/2022	-2,950.17	2,655.15	-295.02
956	130046351-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	2	2/2/2011	5/1/2022	-2,024.69	1,822.22	-202.47
957	130046354-0	METERS - PAHAR GANJ-Nov.'08	Meter	2	11/4/2008	5/1/2022	-2,124.04	1,911.64	-212.4
958	130046356-0	METERS - PAHAR GANJ-Dec.'08	Meter	12	12/3/2008	5/1/2022	-12,827.43	10,899.17	-1,928.26
959	130046358-0	METERS - PAHAR GANJ-Jan.'09	Meter	11	1/2/2009	5/1/2022	-12,093.31	10,883.97	-1,209.34
960	130046359-0	METERS - PAHAR GANJ-Feb.'09	Meter	17	2/4/2009	5/31/2022	-18,812.09	16,930.87	-1,881.22
961	130046361-0	METERS - PAHAR GANJ-March'09	Meter	6	3/4/2009	5/31/2022	-6,532.93	5,879.64	-653.29
962	130046363-0	METERS - DARIYA GANJ-April'08	Meter	9	4/5/2008	5/1/2022	-10,263.78	9,237.39	-1,026.39
963	130046365-0	METERS - DARIYA GANJ-May'08	Meter	4	5/12/2008	5/1/2022	-5,517.07	4,965.36	-551.71
964	130046367-0	METERS - DARIYA GANJ -June'08	Meter	4	6/11/2008	6/30/2022	-5,514.43	4,962.98	-551.45
965	130046369-0	METERS - DARIYA GANJ-July'08	Meter	11	7/15/2008	5/1/2022	-12,299.46	11,069.49	-1,229.97
966	130046371-0	METERS - DARIYA GANJ-August.'08	Meter	4	8/22/2008	5/1/2022	-3,878.72	3,490.84	-387.88
967	130046373-0	METERS - DARIYA GANJ-Sept.'08	Meter	8	9/6/2008	5/1/2022	-8,510.63	7,567.67	-951.96
968	130046375-0	METERS - DARIYA GANJ-Oct.'08	Meter	15	10/4/2008	5/1/2022	-12,579.16	10,799.16	-1,531.04
969	130046377-0	METERS - DARIYA GANJ-Nov.'08	Meter	29	11/4/2008	5/1/2022	-28,198.98	24,198.98	-3,210.97

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
970	130046379-0	METERS - DARIYA GANJ-Dec.'08	Meter	44	12/3/2008	5/1/2022	-47,011.75	39,944.90	-7,066.85
971	130046381-0	METERS - DARIYA GANJ-Jan.'09	Meter	48	1/2/2009	5/1/2022	-52,594.08	47,334.66	-5,259.42
972	130046383-0	METERS - DARIYA GANJ-Feb.'09	Meter	45	2/4/2009	5/1/2022	-49,645.62	44,681.04	-4,964.58
973	130046385-0	METERS - DARIYA GANJ-March'09	Meter	35	3/4/2009	5/1/2022	-38,108.77	34,297.89	-3,810.88
974	130046387-0	METERS - MAYUR VIHAR -April'08	Meter	2	4/6/2008	5/1/2022	-2,024.54	1,822.09	-202.45
975	130046389-0	METERS - MAYUR VIHAR-May'08	Meter	15	5/7/2008	5/1/2022	-14,565.45	13,108.91	-1,456.54
976	130046391-0	METERS - MAYUR VIHAR - June'08	Meter	1	6/11/2008	5/31/2022	-971.03	873.93	-97.1
977	130046393-0	METERS - MAYUR VIHAR-July'08	Meter	1	7/15/2008	10/31/2022	-969.68	872.71	-96.97
978	130046394-0	METERS - MAYUR VIHAR-August'08	Meter	2	8/12/2008	11/30/2022	-1,939.36	1,745.42	-193.94
979	130046396-0	METERS - MAYUR VIHAR-Sept.'08	Meter	4	9/8/2008	5/1/2022	-3,961.59	3,565.43	-396.16
980	130046398-0	METERS - MAYUR VIHAR-Oct.'08	Meter	4	10/6/2008	7/31/2022	-4,067.11	3,660.40	-406.71
981	130046399-0	METERS - MAYUR VIHAR-Nov.'08	Meter	5	11/4/2008	5/31/2022	-5,191.48	4,672.33	-519.15
982	130046401-0	METERS - MAYUR VIHAR-Dec.'08	Meter	21	12/2/2008	5/1/2022	-25,507.79	21,770.30	-3,737.49
983	130046403-0	METERS - MAYUR VIHAR-Jan.'09	Meter	12	1/2/2009	5/31/2022	-13,183.65	11,865.27	-1,318.38
984	130046405-0	METERS - MAYUR VIHAR-Feb.'09	Meter	18	2/4/2009	5/1/2022	-19,849.59	17,864.63	-1,984.96
985	130046407-0	METERS - MAYUR VIHAR-March'09	Meter	10	3/3/2009	5/31/2022	-12,400.45	11,160.41	-1,240.04
986	130046409-0	METERS - LAXMI NAGAR-April'08	Meter	7	4/6/2008	5/1/2022	-10,348.85	9,313.97	-1,034.88
987	130046411-0	METERS - LAXMI NAGAR-May'08	Meter	10	5/7/2008	5/31/2022	-11,366.69	10,230.03	-1,136.66
988	130046413-0	METERS - LAXMI NAGAR-June'08	Meter	12	6/11/2008	5/1/2022	-11,867.80	10,681.02	-1,186.78
989	130046415-0	METERS - LAXMI NAGAR-July'08	Meter	8	7/15/2008	5/31/2022	-7,757.44	6,981.69	-775.75
990	130046417-0	METERS - LAXMI NAGAR-August.'08	Meter	11	8/12/2008	5/31/2022	-10,666.48	9,599.81	-1,066.67
991	130046419-0	METERS - LAXMI NAGAR-Sept.'08	Meter	15	9/8/2008	7/31/2022	-14,729.89	13,256.91	-1,472.98
992	130046421-0	METERS - LAXMI NAGAR-Oct.'08	Meter	14	10/6/2008	5/1/2022	-19,059.48	17,153.53	-1,905.95
993	130046423-0	METERS - LAXMI NAGAR-Nov.'08	Meter	12	11/4/2008	5/1/2022	-18,848.00	16,963.20	-1,884.80
994	130046425-0	METERS - LAXMI NAGAR-Dec.'08	Meter	27	12/2/2008	5/1/2022	-28,824.29	24,600.68	-4,223.61
995	130046428-0	METERS - LAXMI NAGAR-Jan.'09	Meter	43	1/2/2009	5/1/2022	-50,149.98	45,134.96	-5,015.02
996	130046430-0	METERS - LAXMI NAGAR-Feb.'09	Meter	18	2/4/2009	5/1/2022	-22,890.21	20,601.19	-2,289.02
997	130046431-0	METERS - LAXMI NAGAR-March'09	Meter	11	3/3/2009	5/31/2022	-11,977.04	10,779.35	-1,197.69
998	130046433-0	METERS - KRISHNA NAGAR-April'08	Meter	1	4/6/2008	2/28/2023	-971.03	873.93	-97.1
999	130046437-0	METERS - KRISHNA NAGAR-June'08	Meter	1	6/11/2008	2/28/2023	-2,602.66	2,342.39	-260.27
1000	130046443-0	METERS - KRISHNA NAGAR-Sept.'08	Meter	9	9/8/2008	5/1/2022	-8,913.54	8,022.18	-891.36
1001	130046445-0	METERS - KRISHNA NAGAR-Oct.'08	Meter	2	10/6/2008	8/31/2022	-2,036.13	1,832.51	-203.62
1002	130046447-0	METERS - KRISHNA NAGAR-Nov.'08	Meter	3	11/4/2008	10/31/2022	-3,119.76	2,807.78	-311.98
1003	130046449-0	METERS - KRISHNA NAGAR-Dec.'08	Meter	46	12/2/2008	5/1/2022	-52,199.82	44,551.11	-7,648.71
1004	130046451-0	METERS - KRISHNA NAGAR-Jan.'09	Meter	35	1/2/2009	5/1/2022	-38,229.41	34,406.46	-3,822.95
1005	130046453-0	METERS - KRISHNA NAGAR-Feb.'09	Meter	31	2/4/2009	5/1/2022		148.40	-3,427.62
1006	130046455-0	METERS - KRISHNA NAGAR-March'09	Meter	21	3/3/2009	5/1/2022		178.73	-2,286.52

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
1007	130046456-0	METERS - JHILMIL-April'08	Meter	9	4/6/2008	5/31/2022	-12,000.77	10,800.69	-1,200.08
1008	130046458-0	METERS - JHILMIL-May'08	Meter	5	5/7/2008	11/30/2022	-8,121.48	7,309.32	-812.16
1009	130046460-0	METERS - JHILMIL-June'08	Meter	5	6/11/2008	7/31/2022	-9,748.03	8,773.21	-974.82
1010	130046462-0	METERS - JHILMIL-July'08	Meter	6	7/15/2008	5/1/2022	-7,451.06	6,705.94	-745.12
1011	130046464-0	METERS - JHILMIL-August.'08	Meter	7	8/12/2008	5/1/2022	-11,686.70	10,518.02	-1,168.68
1012	130046466-0	METERS - JHILMIL-Sept.'08	Meter	3	9/8/2008	7/31/2022	-4,530.96	4,077.86	-453.1
1013	130046468-0	METERS - JHILMIL-Oct.'08	Meter	3	10/6/2008	6/30/2022	-3,070.99	2,763.89	-307.1
1014	130046470-0	METERS - JHILMIL-Nov.'08	Meter	5	11/4/2008	5/31/2022	-6,792.42	6,113.18	-679.24
1015	130046472-0	METERS - JHILMIL-Dec.'08	Meter	13	12/2/2008	5/1/2022	-15,454.71	13,190.11	-2,264.60
1016	130046474-0	METERS - JHILMIL-Jan.'09	Meter	15	1/2/2009	5/1/2022	-17,891.63	16,102.47	-1,789.16
1017	130046476-0	METERS - JHILMIL-Feb.'09	Meter	3	2/4/2009	5/1/2022	-3,321.19	2,989.06	-332.13
1018	130046478-0	METERS - JHILMIL-March'09	Meter	7	3/3/2009	5/31/2022	-9,134.70	8,221.24	-913.46
1019	130046482-0	METERS - NAND NAGRI-April'08	Meter	2	4/6/2008	9/30/2022	-1,983.50	1,785.15	-198.35
1020	130046484-0	METERS - NAND NAGRI-May'08	Meter	1	5/7/2008	2/28/2023	-975.79	878.21	-97.58
1021	130046486-0	METERS - NAND NAGRI-June'08	Meter	1	6/11/2008	2/28/2023	-970.37	873.33	-97.04
1022	130046488-0	METERS - NAND NAGRI-July'08	Meter	3	7/4/2008	5/31/2022	-2,909.04	2,618.13	-290.91
1023	130046490-0	METERS - NAND NAGRI-August.'08	Meter	1	8/4/2008	2/28/2023	-969.68	872.71	-96.97
1024	130046492-0	METERS - NAND NAGRI-Sept.'08	Meter	3	9/8/2008	8/31/2022	-4,583.44	4,125.09	-458.35
1025	130046494-0	METERS - NAND NAGRI-Oct.'08	Meter	1	10/6/2008	5/1/2022	-1,012.48	911.23	-101.25
1026	130046496-0	METERS - NAND NAGRI-Nov.'08	Meter	3	11/4/2008	5/1/2022	-3,133.74	2,820.36	-313.38
1027	130046498-0	METERS - NAND NAGRI-Dec.'08	Meter	21	12/2/2008	5/1/2022	-22,435.54	19,148.07	-3,287.47
1028	130046500-0	METERS - NAND NAGRI-Jan.'09	Meter	25	1/2/2009	5/1/2022	-28,840.97	25,956.87	-2,884.10
1029	130046502-0	METERS - NAND NAGRI-Feb.'09	Meter	21	2/4/2009	5/1/2022	-27,708.97	24,938.07	-2,770.90
1030	130046504-0	METERS - NAND NAGRI-March'09	Meter	12	3/3/2009	5/1/2022	-14,578.10	13,120.31	-1,457.79
1031	130046508-0	METERS - YAMUNA VIHAR-April'08	Meter	3	4/6/2008	6/30/2022	-2,947.64	2,652.88	-294.76
1032	130046510-0	METERS - YAMUNA VIHAR-May'08	Meter	2	5/7/2008	2/28/2023	-1,949.24	1,754.32	-194.92
1033	130046512-0	METERS - YAMUNA VIHAR-June'08	Meter	2	6/6/2008	5/1/2022	-2,053.13	1,847.81	-205.32
1034	130046514-0	METERS - YAMUNA VIHAR-July'08	Meter	2	7/15/2008	7/31/2022	-3,572.34	3,215.10	-357.24
1035	130046516-0	METERS - YAMUNA VIHAR-August.'08	Meter	4	8/12/2008	7/31/2022	-3,878.72	3,490.84	-387.88
1036	130046518-0	METERS - YAMUNA VIHAR-Sept.'08	Meter	4	9/8/2008	7/31/2022	-5,573.84	5,016.46	-557.38
1037	130046519-0	METERS - YAMUNA VIHAR-Oct.'08	Meter	1	10/6/2008	12/31/2022	-1,023.66	921.29	-102.37
1038	130046521-0	METERS - YAMUNA VIHAR-Nov.'08	Meter	2	11/4/2008	2/28/2023	-2,047.33	1,842.59	-204.74
1039	130046523-0	METERS - YAMUNA VIHAR-Dec.'08	Meter	17	12/2/2008	5/1/2022	-18,154.18	15,494.10	-2,660.08
1040	130046525-0	METERS - YAMUNA VIHAR-Jan.'09	Meter	17	1/2/2009	5/1/2022	-18,595.66	16,736.09	-1,859.57
1041	130046527-0	METERS - YAMUNA VIHAR-Feb.'09	Meter	17	2/4/2009	5/31/2022	-18,783.50	16,905.14	-1,878.36
1042	130046529-0	METERS - YAMUNA VIHAR-March'09	Meter	14	3/3/2009	5/1/2022	-15,243.49	13,719.16	-1,524.33
1043	130046531-0	METERS - VASUNDHRA -April'08	Meter	3	4/6/2008	9/30/2022	-2,892.45	2,603.21	-289.24
1044	130046533-0	METERS - VASUNDHRA -May'08	Meter	2	5/7/2008	5/31/2022	-1,945.10	1,750.59	-194.51
1045	130046535-0	METERS - VASUNDHRA -June'08	Meter	1	6/11/2008	2/28/2023	-971.03	873.93	-97.1
1046	130046537-0	METERS - VASUNDHRA-July'08	Meter	2	7/15/2008	5/31/2022	-1,939.36	1,745.42	-193.94
1047	130046539-0	METERS - VASUNDHRA-August.'08	Meter	2	8/12/2008	5/31/2022	-1,939.36	1,745.42	-193.94
1048	130046542-0	METERS - VASUNDHRA-Oct.'08	Meter	1	10/6/2008	3/20/2023	-1,018.51	916.66	-101.85
1049	130046544-0	METERS - VASUNDHRA-Nov.'08	Meter	2	11/4/2008	7/31/2022	-2,071.71	1,864.53	-207.18
1050	130046545-0	METERS - VASUNDHRA-Dec.'08	Meter	7	12/2/2008	5/1/2022	-7,467.42	6,373.21	-1,094.21
1051	130046547-0	METERS - VASUNDHRA-Jan.'09	Meter	13	1/2/2009	5/1/2022		67.27	-1,418.59
1052	130046549-0	METERS - VASUNDHRA-Feb.'09	Meter	10	2/4/2009	8/31/2022		134.67	-1,259.42
1053	130046551-0	METERS - VASUNDHRA-March'09	Meter	7	3/3/2009	5/1/2022		59.59	-762.16

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
1054	130046553-0	METERS - PATEL NAGAR-April'08	Meter	5	4/5/2008	5/1/2022	-4,828.16	4,345.34	-482.82
1055	130046555-0	METERS - PATEL NAGAR-May'08	Meter	5	5/12/2008	5/31/2022	-4,859.51	4,373.56	-485.95
1056	130046557-0	METERS - PATEL NAGAR-June'08	Meter	10	6/11/2008	5/1/2022	-9,941.20	8,947.08	-994.12
1057	130046559-0	METERS - PATEL NAGAR-July'08	Meter	12	7/15/2008	5/1/2022	-19,801.06	17,820.94	-1,980.12
1058	130046561-0	METERS - PATEL NAGAR-August.'08	Meter	9	8/22/2008	5/1/2022	-11,993.08	10,793.76	-1,199.32
1059	130046563-0	METERS - PATEL NAGAR-Sept.'08	Meter	15	9/6/2008	5/31/2022	-16,368.42	14,731.57	-1,636.85
1060	130046565-0	METERS - PATEL NAGAR-Oct.'08	Meter	10	10/4/2008	8/31/2022	-10,474.86	9,427.37	-1,047.49
1061	130046566-0	METERS - PATEL NAGAR-Nov.'08	Meter	22	11/4/2008	6/30/2022	-23,141.16	20,827.05	-2,314.11
1062	130046568-0	METERS - PATEL NAGAR-Dec.'08	Meter	10	12/3/2008	6/30/2022	-10,695.08	9,087.36	-1,607.72
1063	130046570-0	METERS - PATEL NAGAR-Jan.'09	Meter	16	1/2/2009	5/31/2022	-19,037.30	17,133.55	-1,903.75
1064	130046572-0	METERS - PATEL NAGAR-Feb.'09	Meter	13	2/4/2009	5/31/2022	-14,344.97	12,910.46	-1,434.51
1065	130046574-0	METERS - PATEL NAGAR-March'09	Meter	6	3/4/2009	5/1/2022	-8,045.83	7,241.26	-804.57
1066	130046577-0	METERS - KARAWAL NAGAR-April'08	Meter	10	4/6/2008	5/31/2022	-9,751.48	8,776.33	-975.15
1067	130046579-0	METERS - KARAWAL NAGAR-May'08	Meter	4	5/7/2008	2/28/2023	-5,522.43	4,970.19	-552.24
1068	130046581-0	METERS - KARAWAL NAGAR-June'08	Meter	4	6/11/2008	5/1/2022	-3,880.76	3,492.68	-388.08
1069	130046583-0	METERS - KARAWAL NAGAR-July'08	Meter	3	7/15/2008	7/31/2022	-2,909.04	2,618.13	-290.91
1070	130046585-0	METERS - KARAWAL NAGAR-August.'08	Meter	5	8/12/2008	5/1/2022	-4,848.40	4,363.55	-484.85
1071	130046587-0	METERS - KARAWAL NAGAR-Sept.'08	Meter	5	9/8/2008	8/31/2022	-4,904.70	4,414.24	-490.46
1072	130046589-0	METERS - KARAWAL NAGAR-Oct.'08	Meter	1	10/6/2008	7/31/2022	-1,023.67	921.3	-102.37
1073	130046591-0	METERS - KARAWAL NAGAR-Nov.'08	Meter	4	11/4/2008	6/30/2022	-4,171.38	3,754.25	-417.13
1074	130046593-0	METERS - KARAWAL NAGAR-Dec.'08	Meter	46	12/2/2008	5/1/2022	-49,152.41	41,950.17	-7,202.24
1075	130046595-0	METERS - KARAWAL NAGAR-Jan.'09	Meter	49	1/2/2009	5/1/2022	-55,205.57	49,684.99	-5,520.58
1076	130046597-0	METERS - KARAWAL NAGAR-Feb.'09	Meter	22	2/4/2009	5/1/2022	-24,312.45	21,881.18	-2,431.27
1077	130046599-0	METERS - KARAWAL NAGAR-March'09	Meter	21	3/3/2009	5/1/2022	-22,865.24	20,578.72	-2,286.52
1078	130046605-0	METERS - DILSHAD GARDEN-April'08	Meter	5	4/6/2008	11/30/2022	-4,960.73	4,464.66	-496.07
1079	130046607-0	METERS - DILSHAD GARDEN-May'08	Meter	7	5/7/2008	5/31/2022	-8,424.15	7,581.74	-842.41
1080	130046609-0	METERS - DILSHAD GARDEN - June'08	Meter	3	6/6/2008	6/30/2022	-4,544.72	4,090.25	-454.47
1081	130046610-0	METERS - DILSHAD GARDEN-July'08	Meter	2	7/4/2008	9/30/2022	-5,205.32	4,684.79	-520.53
1082	130046612-0	METERS - DILSHAD GARDEN-August.'08	Meter	1	8/12/2008	8/31/2022	-969.68	872.71	-96.97
1083	130046614-0	METERS - DILSHAD GARDEN-Sept.'08	Meter	2	9/8/2008	8/31/2022	-1,959.77	1,763.79	-195.98
1084	130046617-0	METERS - DILSHAD GARDEN-Oct.'08	Meter	3	10/6/2008	5/1/2022	-3,043.47	2,739.12	-304.35
1085	130046618-0	METERS - DILSHAD GARDEN-Nov.'08	Meter	2	11/4/2008	10/31/2022	-3,658.68	3,292.82	-365.86
1086	130046620-0	METERS - DILSHAD GARDEN-Dec.'08	Meter	12	12/2/2008	5/31/2022	-12,785.84	10,912.32	-1,873.52
1087	130046621-0	METERS - DILSHAD GARDEN-Jan.'09	Meter	8	1/2/2009	5/31/2022	-8,718.00	7,846.20	-871.8
1088	130046623-0	METERS - DILSHAD GARDEN-Feb.'09	Meter	13	2/4/2009	5/31/2022	-11,267.84	10,931.04	-1,436.80
1089	130046625-0	METERS - DILSHAD GARDEN-March'09	Meter	8	3/3/2009	6/30/2022	-11,267.84	39.52	-871.04
1090	130046628-0	Meter KCC- Central-May'08	Meter	2	5/3/2008	9/30/2022	-11,267.84	64.04	-740.44

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
1091	130046630-0	Meter KCC- Central - June'08	Meter	5	6/23/2008	5/31/2022	-10,315.59	9,284.03	-1,031.56
1092	130046633-0	Meter KCC- Central-Oct.'08	Meter	2	10/8/2008	12/31/2022	-5,221.26	4,699.14	-522.12
1093	130046642-0	Meter KCC- Central-Feb.'09	Meter	3	2/5/2009	6/30/2022	-12,193.58	10,974.22	-1,219.36
1094	130046645-0	Meter KCC- Central-March'08	Meter	1	3/12/2009	2/28/2023	-5,276.00	4,748.40	-527.6
1095	130046646-0	Meter KCC- East -April'08	Meter	1	4/19/2008	8/31/2022	-2,606.30	2,345.67	-260.63
1096	130046650-0	Meter KCC- East - June'08	Meter	1	6/6/2008	2/28/2023	-3,702.24	3,332.02	-370.22
1097	130046652-0	Meter KCC- East-July'08	Meter	1	7/8/2008	2/28/2023	-3,702.24	3,332.02	-370.22
1098	130046655-0	Meter KCC- East-August.'08	Meter	1	8/20/2008	3/20/2023	-3,702.24	3,332.02	-370.22
1099	130046661-0	Meter KCC- East-Nov.'08	Meter	4	11/14/2008	6/30/2022	-15,978.84	14,380.96	-1,597.88
1100	130046663-0	Meter KCC- East-Dec.'08	Meter	1	12/29/2008	7/31/2022	-3,959.63	3,563.67	-395.96
1101	130046665-0	Meter KCC- East-Jan.'09	Meter	1	1/15/2009	2/28/2023	-2,601.78	2,341.60	-260.18
1102	130046716-0	Meter GCC- Central - June'08	Meter	6	6/11/2008	5/1/2022	-39,000.00	35,100.00	-3,900.00
1103	130046718-0	Meter GCC- Central-July'08	Meter	6	7/23/2008	5/1/2022	-44,000.00	39,600.00	-4,400.00
1104	130046719-0	Meter GCC- Central-August'08	Meter	2	8/6/2008	6/30/2022	-18,000.00	16,200.00	-1,800.00
1105	130046724-0	Meter GCC- Central-Oct.'08	Meter	1	10/13/2008	6/30/2022	-4,000.00	3,600.00	-400
1106	130046725-0	Meter GCC- Central-Nov.'08	Meter	3	11/14/2008	5/31/2022	-17,000.00	15,300.00	-1,700.00
1107	130046727-0	Meter GCC- Central-Jan.'09	Meter	8	1/9/2009	5/31/2022	-72,000.00	64,800.00	-7,200.00
1108	130046731-0	Meter GCC- Central-March'09	Meter	3	3/7/2009	5/1/2022	-26,912.46	24,221.22	-2,691.24
1109	130046740-0	Meter GCC- East -June'08	Meter	4	6/21/2008	5/1/2022	-5,513.77	4,962.39	-551.38
1110	130046743-0	Meter GCC- East -July'08	Meter	1	7/2/2008	2/28/2023	-969.68	861.84	-107.84
1111	130046747-0	Meter GCC- East-Sept.'08	Meter	2	9/9/2008	8/31/2022	-6,602.65	5,942.39	-660.26
1112	130046749-0	Meter GCC- East-Oct.'08	Meter	1	10/22/2008	7/31/2022	-4,000.00	3,600.00	-400
1113	130046750-0	Meter GCC- East -Nov.'08	Meter	2	11/14/2008	5/1/2022	-13,000.00	11,700.00	-1,300.00
1114	130046754-0	Meter GCC- East-Jan.'09	Meter	11	1/12/2009	5/31/2022	-41,203.54	37,083.18	-4,120.36
1115	130046832-0	JJ-SPD Meters - MAYUR VIHAR-Dec.'08	Meter	3	12/5/2008	5/31/2022	-3,211.02	2,889.91	-321.11
1116	130046834-0	JJ-SPD Meters - MAYUR VIHAR-Jan.'09	Meter	1	1/2/2009	2/28/2023	-1,086.50	977.85	-108.65
1117	130046838-0	JJ-SPD Meters - MAYUR VIHAR-March'09	Meter	2	3/3/2009	8/31/2022	-2,177.64	1,959.88	-217.76
1118	130046842-0	JJ-SPD Meters - LAXMI NAGAR-May'08	Meter	1	5/12/2008	2/28/2023	-971.03	873.93	-97.1
1119	130046848-0	JJ-SPD Meters - LAXMI NAGAR-August.'08	Meter	1	8/20/2008	2/28/2023	-969.68	872.71	-96.97
1120	130046852-0	JJ-SPD Meters - LAXMI NAGAR-Oct.'08	Meter	1	10/6/2008	6/30/2022	-1,018.51	916.66	-101.85
1121	130046872-0	JJ-SPD Meters - KRISHNA NAGAR-Sept.'08	Meter	1	9/8/2008	10/31/2022	-995.62	896.06	-99.56
1122	130046887-0	JJ-SPD Meters - JHILMIL-May'08	Meter	1	5/7/2008	2/28/2023	-975.79	878.21	-97.58
1123	130047236-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	2	4/16/2010	8/31/2022	-2,188.66	1,969.80	-218.86
1124	130047237-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	6	5/31/2010	12/31/2022	-6,566.00	5,909.41	-656.59
1125	130047238-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	2	6/22/2010	8/31/2022	-2,158.98	1,943.08	-215.9
1126	130047239-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	3	7/16/2010	5/31/2022	-3,178.17	2,860.35	-317.82
1127	130047240-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	5	8/18/2010	9/30/2022	-5,281.72	4,753.54	-528.18
1128	130047241-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	5	9/20/2010	6/30/2022	-5,090.90	4,581.80	-509.1
1129	130047242-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	2	10/9/2010	5/31/2022	-2,030.97	1,827.88	-203.09
1130	130047243-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	8	11/22/2010	5/1/2022	-8,118.33	7,306.49	-811.84
1131	130047244-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	6	12/9/2010	6/30/2022	-6,086.30	5,477.67	-608.63
1132	130047245-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	6	1/14/2011	5/31/2022	-6,074.06	5,466.67	-607.39
1133	130047246-0	JJ-SPD Meters - SHANKAR ROAD	Meter	10	4/16/2010	5/1/2022	-10,943.34	9,849.02	-1,094.32
1134	130047247-0	JJ-SPD Meters - SHANKAR ROAD	Meter	4	5/31/2010	6/30/2022	-4,377.34	3,939.62	-437.72
1135	130047248-0	JJ-SPD Meters - SHANKAR ROAD	Meter	3	6/22/2010	10/31/2022	-3,238.48	2,914.63	-323.85
1136	130047249-0	JJ-SPD Meters - SHANKAR ROAD	Meter	4	7/16/2010	5/1/2022	-4,237.56	3,813.80	-423.76
1137	130047250-0	JJ-SPD Meters - SHANKAR ROAD	Meter	11	8/18/2010	5/31/2022	-11,516.32	10,364.58	-1,151.64
1138	130047251-0	JJ-SPD Meters - SHANKAR ROAD	Meter	6	9/20/2010	5/1/2022	-6,109.92	98.16	-610.92

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S.No.	Asset Code	Asset description	Asset Type	Qty	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
											All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal		
1139	130047252-0	JJ-SPD Meters - SHANKAR ROAD	Meter	7	10/9/2010	8/31/2022	-7,109.49	6,398.54	-710.95		
1140	130047253-0	JJ-SPD Meters - SHANKAR ROAD	Meter	5	11/22/2010	7/31/2022	-5,073.96	4,566.56	-507.4		
1141	130047254-0	JJ-SPD Meters - SHANKAR ROAD	Meter	3	12/9/2010	1/31/2023	-3,044.37	2,739.93	-304.44		
1142	130047255-0	JJ-SPD Meters - SHANKAR ROAD	Meter	4	1/14/2011	6/30/2022	-4,049.39	3,644.45	-404.94		
1143	130047256-0	JJ-SPD Meters - PAHAR GANJ	Meter	3	4/16/2010	7/31/2022	-3,283.02	2,954.72	-328.3		
1144	130047257-0	JJ-SPD Meters - PAHAR GANJ	Meter	6	5/18/2010	5/31/2022	-6,565.99	5,909.39	-656.6		
1145	130047259-0	JJ-SPD Meters - PAHAR GANJ	Meter	3	7/16/2010	8/31/2022	-3,178.17	2,860.35	-317.82		
1146	130047260-0	JJ-SPD Meters - PAHAR GANJ	Meter	12	8/18/2010	5/1/2022	-12,636.53	11,372.86	-1,263.67		
1147	130047261-0	JJ-SPD Meters - PAHAR GANJ	Meter	9	9/20/2010	5/1/2022	-9,163.62	8,247.24	-916.38		
1148	130047262-0	JJ-SPD Meters - PAHAR GANJ	Meter	18	10/9/2010	5/31/2022	-18,280.92	16,452.83	-1,828.09		
1149	130047263-0	JJ-SPD Meters - PAHAR GANJ	Meter	5	11/22/2010	5/31/2022	-5,073.96	4,566.56	-507.4		
1150	130047264-0	JJ-SPD Meters - PAHAR GANJ	Meter	7	12/9/2010	7/31/2022	-7,103.54	6,393.18	-710.36		
1151	130047265-0	JJ-SPD Meters - PAHAR GANJ	Meter	8	1/14/2011	6/30/2022	-8,098.75	7,288.89	-809.86		
1152	130047266-0	JJ-SPD Meters - DARIYA GANJ	Meter	19	4/16/2010	5/1/2022	-20,792.36	18,713.14	-2,079.22		
1153	130047267-0	JJ-SPD Meters - DARIYA GANJ	Meter	14	5/31/2010	5/1/2022	-15,320.69	13,788.64	-1,532.05		
1154	130047268-0	JJ-SPD Meters - DARIYA GANJ	Meter	6	6/22/2010	5/31/2022	-6,476.96	5,829.26	-647.7		
1155	130047269-0	JJ-SPD Meters - DARIYA GANJ	Meter	5	7/16/2010	5/31/2022	-5,296.95	4,767.25	-529.7		
1156	130047270-0	JJ-SPD Meters - DARIYA GANJ	Meter	17	8/18/2010	6/30/2022	-17,872.56	16,085.30	-1,787.26		
1157	130047271-0	JJ-SPD Meters - DARIYA GANJ	Meter	11	9/20/2010	5/1/2022	-11,199.98	10,079.96	-1,120.02		
1158	130047272-0	JJ-SPD Meters - DARIYA GANJ	Meter	13	10/9/2010	5/1/2022	-13,204.58	11,884.12	-1,320.46		
1159	130047273-0	JJ-SPD Meters - DARIYA GANJ	Meter	10	11/22/2010	5/31/2022	-10,147.91	9,133.11	-1,014.80		
1160	130047274-0	JJ-SPD Meters - DARIYA GANJ	Meter	9	12/9/2010	5/1/2022	-9,130.69	8,217.62	-913.07		
1161	130047275-0	JJ-SPD Meters - DARIYA GANJ	Meter	15	1/14/2011	6/30/2022	-15,185.13	13,666.62	-1,518.51		
1162	130047276-0	JJ-SPD Meters - MAYUR VIHAR	Meter	8	4/12/2010	5/1/2022	-8,754.66	7,879.22	-875.44		
1163	130047277-0	JJ-SPD Meters - MAYUR VIHAR	Meter	22	5/4/2010	5/1/2022	-24,075.29	21,667.78	-2,407.51		
1164	130047278-0	JJ-SPD Meters - MAYUR VIHAR	Meter	8	6/21/2010	5/1/2022	-8,635.97	7,772.37	-863.6		
1165	130047279-0	JJ-SPD Meters - MAYUR VIHAR	Meter	11	7/5/2010	5/31/2022	-11,673.39	10,506.04	-1,167.35		
1166	130047280-0	JJ-SPD Meters - MAYUR VIHAR	Meter	12	8/9/2010	6/30/2022	-12,606.07	11,345.46	-1,260.61		
1167	130047281-0	JJ-SPD Meters - MAYUR VIHAR	Meter	19	9/3/2010	5/1/2022	-19,347.33	17,019.18	-2,328.15		
1168	130047282-0	JJ-SPD Meters - MAYUR VIHAR	Meter	6	10/11/2010	5/31/2022	-6,092.16	5,482.94	-609.22		
1169	130047283-0	JJ-SPD Meters - MAYUR VIHAR	Meter	7	11/11/2010	5/1/2022	-7,103.54	6,393.18	-710.36		
1170	130047284-0	JJ-SPD Meters - MAYUR VIHAR	Meter	14	12/9/2010	6/30/2022	-14,199.73	12,779.75	-1,419.98		
1171	130047285-0	JJ-SPD Meters - MAYUR VIHAR	Meter	6	2/2/2011	5/31/2022	-6,074.07	5,466.67	-607.4		
1172	130047286-0	JJ-SPD Meters - LAXMI NAGAR	Meter	19	4/12/2010	5/1/2022	-20,792.32	18,713.10	-2,079.22		
1173	130047287-0	JJ-SPD Meters - LAXMI NAGAR	Meter	20	5/4/2010	5/1/2022	-21,886.72	19,698.08	-2,188.64		
1174	130047288-0	JJ-SPD Meters - LAXMI NAGAR	Meter	11	6/21/2010	5/31/2022	-11,874.42	10,686.97	-1,187.45		
1175	130047289-0	JJ-SPD Meters - LAXMI NAGAR	Meter	21	7/5/2010	5/1/2022	-22,267.29	20,040.54	-2,226.75		
1176	130047290-0	JJ-SPD Meters - LAXMI NAGAR	Meter	25	8/9/2010	5/1/2022	-26,378.14	23,740.33	-2,637.81		
1177	130047291-0	JJ-SPD Meters - LAXMI NAGAR	Meter	16	9/3/2010	5/1/2022	-16,329.01	14,363.94	-1,965.07		
1178	130047292-0	JJ-SPD Meters - LAXMI NAGAR	Meter	33	10/11/2010	5/1/2022	-33,509.80	30,158.82	-3,350.98		
1179	130047293-0	JJ-SPD Meters - LAXMI NAGAR	Meter	15	11/11/2010	5/1/2022	-15,221.86	13,699.66	-1,522.20		
1180	130047294-0	JJ-SPD Meters - LAXMI NAGAR	Meter	29	12/9/2010	5/1/2022	-29,424.07	26,481.65	-2,942.42		
1181	130047295-0	JJ-SPD Meters - LAXMI NAGAR	Meter	14	2/2/2011	5/31/2022	-14,172.83	12,755.55	-1,417.28		
1182	130047296-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	20	4/12/2010	5/1/2022	-23,357.49	21,021.75	-2,335.74		
1183	130047297-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	17	5/4/2010	5/1/2022	-18,603.68	16,743.33	-1,860.35		
1184	130047298-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	11	6/21/2010	8/31/2022	-11,874.40	10,686.96	-1,187.44		
1185	130047299-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	14	7/5/2010	5/31/2022	-14,851.56	13,366.39	-1,485.17		
1186	130047300-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	27	8/9/2010	5/1/2022	-28,481.69	25,633.51	-2,848.18		
1187	130047301-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	24	9/3/2010	5/1/2022	-24,532.57	21,580.26	-2,952.31		
1188	130047302-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	27	10/11/2010	5/1/2022	-27,415.43	24,673.88	-2,741.55		
1189	130047303-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	20	11/11/2010	5/31/2022	-20,295.82	18,266.22	-2,029.60		
1190	130047304-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	20	12/9/2010	6/30/2022	-20,286.06	18,257.45	-2,028.61		
1191	130047305-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	2	2/2/2011	6/30/2022	-2,024.70	1,822.23	-202.47		
1192	130047306-0	JJ-SPD Meters - JHILMIL	Meter	8	4/12/2010	5/1/2022	-8,754.65	7,879.21	-875.44		
1193	130047307-0	JJ-SPD Meters - JHILMIL	Meter	8	5/4/2010	6/30/2022	-8,754.68	7,879.22	-875.46		
1194	130047308-0	JJ-SPD Meters - JHILMIL	Meter	6	6/21/2010	5/31/2022		29.26	-647.7		
1195	130047309-0	JJ-SPD Meters - JHILMIL	Meter	10	7/5/2010	5/31/2022		34.50	-1,059.40		
1196	130047310-0	JJ-SPD Meters - JHILMIL	Meter	14	8/9/2010	5/31/2022		111.23	-1,467.93		
1197	130047311-0	JJ-SPD Meters - JHILMIL	Meter	12	9/3/2010	5/1/2022		67.08	-1,473.00		

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
1198	130047312-0	JJ-SPD Meters - JHILMIL	Meter	16	10/11/2010	5/1/2022	-16,247.72	14,622.95	-1,624.77
1199	130047313-0	JJ-SPD Meters - JHILMIL	Meter	8	11/11/2010	5/1/2022	-8,118.33	7,306.49	-811.84
1200	130047314-0	JJ-SPD Meters - JHILMIL	Meter	11	12/9/2010	5/1/2022	-11,162.71	10,046.43	-1,116.28
1201	130047315-0	JJ-SPD Meters - JHILMIL	Meter	9	2/2/2011	6/30/2022	-9,111.15	8,200.03	-911.12
1202	130047316-0	JJ-SPD Meters - NAND NAGRI	Meter	15	4/12/2010	5/31/2022	-16,415.01	14,773.52	-1,641.49
1203	130047317-0	JJ-SPD Meters - NAND NAGRI	Meter	7	5/4/2010	5/1/2022	-7,660.36	6,894.34	-766.02
1204	130047318-0	JJ-SPD Meters - NAND NAGRI	Meter	4	6/21/2010	5/31/2022	-4,317.98	3,886.18	-431.8
1205	130047319-0	JJ-SPD Meters - NAND NAGRI	Meter	8	7/5/2010	6/30/2022	-8,475.12	7,627.60	-847.52
1206	130047320-0	JJ-SPD Meters - NAND NAGRI	Meter	23	8/9/2010	5/1/2022	-24,289.81	21,860.82	-2,428.99
1207	130047321-0	JJ-SPD Meters - NAND NAGRI	Meter	18	9/3/2010	5/1/2022	-18,365.37	16,155.31	-2,210.06
1208	130047322-0	JJ-SPD Meters - NAND NAGRI	Meter	20	10/11/2010	5/1/2022	-20,307.44	18,276.69	-2,030.75
1209	130047323-0	JJ-SPD Meters - NAND NAGRI	Meter	13	11/11/2010	5/31/2022	-13,192.28	11,873.04	-1,319.24
1210	130047324-0	JJ-SPD Meters - NAND NAGRI	Meter	25	12/9/2010	5/1/2022	-25,364.94	22,828.45	-2,536.49
1211	130047325-0	JJ-SPD Meters - NAND NAGRI	Meter	1	2/2/2011	3/31/2023	-1,012.35	911.11	-101.24
1212	130047326-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	10	4/12/2010	5/1/2022	-10,943.36	9,849.04	-1,094.32
1213	130047327-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	9	5/4/2010	5/31/2022	-9,849.02	8,864.12	-984.9
1214	130047328-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	2	6/21/2010	7/31/2022	-2,158.99	1,943.09	-215.9
1215	130047329-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	29	7/5/2010	5/31/2022	-30,742.41	27,668.15	-3,074.26
1216	130047330-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	24	8/9/2010	5/1/2022	-25,333.98	22,800.57	-2,533.41
1217	130047331-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	36	9/3/2010	5/1/2022	-36,689.80	32,274.55	-4,415.25
1218	130047332-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	46	10/11/2010	5/1/2022	-46,710.73	42,039.64	-4,671.09
1219	130047333-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	33	11/11/2010	5/1/2022	-33,488.10	30,139.28	-3,348.82
1220	130047334-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	38	12/9/2010	5/1/2022	-38,552.33	34,697.10	-3,855.23
1221	130047335-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	9	2/2/2011	5/31/2022	-9,111.13	8,200.02	-911.11
1222	130047336-0	JJ-SPD Meters - VASUNDHRA	Meter	3	4/12/2010	5/1/2022	-3,283.00	2,954.71	-328.29
1223	130047337-0	JJ-SPD Meters - VASUNDHRA	Meter	5	5/4/2010	5/1/2022	-5,471.66	4,924.50	-547.16
1224	130047338-0	JJ-SPD Meters - VASUNDHRA	Meter	4	6/21/2010	5/1/2022	-4,317.99	3,886.19	-431.8
1225	130047339-0	JJ-SPD Meters - VASUNDHRA	Meter	4	7/5/2010	5/1/2022	-4,237.56	3,813.80	-423.76
1226	130047340-0	JJ-SPD Meters - VASUNDHRA	Meter	4	8/9/2010	6/30/2022	-4,207.10	3,786.38	-420.72
1227	130047341-0	JJ-SPD Meters - VASUNDHRA	Meter	1	9/3/2010	2/28/2023	-1,018.18	895.65	-122.53
1228	130047342-0	JJ-SPD Meters - VASUNDHRA	Meter	6	10/11/2010	6/30/2022	-6,091.42	5,482.28	-609.14
1229	130047343-0	JJ-SPD Meters - VASUNDHRA	Meter	6	11/11/2010	5/1/2022	-6,088.75	5,479.87	-608.88
1230	130047344-0	JJ-SPD Meters - VASUNDHRA	Meter	9	12/9/2010	5/31/2022	-9,125.79	8,213.21	-912.58
1231	130047345-0	JJ-SPD Meters - VASUNDHRA	Meter	2	2/2/2011	7/31/2022	-2,024.70	1,822.23	-202.47
1232	130047346-0	JJ-SPD Meters - PATEL NAGAR	Meter	8	4/16/2010	5/1/2022	-8,754.66	7,879.22	-875.44
1233	130047347-0	JJ-SPD Meters - PATEL NAGAR	Meter	37	5/18/2010	5/1/2022	-40,490.30	36,441.29	-4,049.01
1234	130047348-0	JJ-SPD Meters - PATEL NAGAR	Meter	56	6/22/2010	7/31/2022	-60,451.52	54,406.36	-6,045.16
1235	130047349-0	JJ-SPD Meters - PATEL NAGAR	Meter	29	7/16/2010	6/30/2022	-30,722.31	27,650.07	-3,072.24
1236	130047350-0	JJ-SPD Meters - PATEL NAGAR	Meter	15	8/18/2010	5/31/2022	-15,829.93	14,246.93	-1,583.00
1237	130047351-0	JJ-SPD Meters - PATEL NAGAR	Meter	12	9/20/2010	5/1/2022	-12,218.16	10,996.32	-1,221.84
1238	130047352-0	JJ-SPD Meters - PATEL NAGAR	Meter	8	10/9/2010	5/1/2022	-8,123.15	7,310.83	-812.32
1239	130047353-0	JJ-SPD Meters - PATEL NAGAR	Meter	4	11/22/2010	5/31/2022	-4,059.16	3,653.24	-405.92
1240	130047354-0	JJ-SPD Meters - PATEL NAGAR	Meter	7	12/9/2010	5/31/2022	-7,103.55	6,393.19	-710.36
1241	130047355-0	JJ-SPD Meters - PATEL NAGAR	Meter	11	1/14/2011	5/1/2022	-11,135.81	10,022.24	-1,113.57
1242	130047356-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	11	4/12/2010	5/1/2022	-12,037.67	10,833.93	-1,203.74
1243	130047357-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	9	5/4/2010	5/31/2022	-9,849.01	8,864.13	-984.88
1244	130047358-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	5	6/21/2010	8/31/2022	-5,397.47	4,857.72	-539.75
1245	130047359-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	23	7/5/2010	5/1/2022	-24,386.07	21,947.44	-2,438.63
1246	130047360-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	40	8/9/2010	5/1/2022	-42,147.14	37,932.42	-4,214.72
1247	130047361-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	34	9/3/2010	5/1/2022	-34,629.60	30,462.29	-4,167.31
1248	130047362-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	29	10/11/2010	5/1/2022	-29,446.40	26,501.76	-2,944.64
1249	130047363-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	27	11/11/2010	5/1/2022	-27,329.34	24,559.38	-2,739.96
1250	130047364-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	25	12/9/2010	5/1/2022	-25,364.94	22,828.45	-2,536.49

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S.No.	Asset Code	Asset description	Asset Type	Qty	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
											All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal		
1251	130047365-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	7	2/2/2011	6/30/2022	-7,086.44	6,377.79	-708.65		
1252	130048218-0	Meter KCC- Central-Jan.'11	Meter	1	1/4/2011	2/28/2023	-3,956.10	3,560.49	-395.61		
1253	130048220-0	Meter GCC- Central-Jan.'11	Meter	1	1/6/2011	7/31/2022	-1,012.35	911.12	-101.23		
1254	130048223-0	Meters-MLCC-Jan.'11	Meter	1	1/6/2011	2/28/2023	-2,565.16	2,308.64	-256.52		
1255	130048224-0	Meters-MLCC-Mar.'11	Meter	1	3/4/2011	8/31/2022	-2,565.16	2,308.64	-256.52		
1256	130048228-0	Meters-MLCC-Jan.'11	Meter	1	1/4/2011	12/31/2022	-2,565.16	2,308.64	-256.52		
1257	130048229-0	Meters-MLCC-Jan.'11	Meter	1	1/4/2011	2/28/2023	-2,565.16	2,308.64	-256.52		
1258	130048230-0	Meters-MLCC-Jan.'11	Meter	1	1/4/2011	2/28/2023	-2,565.16	2,308.64	-256.52		
1259	130048235-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	13	1/4/2011	5/1/2022	-13,160.49	11,844.45	-1,316.04		
1260	130048236-0	JJ-SPD Meters - DILSHAD GARDEN	Meter	2	3/4/2011	5/31/2022	-2,024.70	1,822.23	-202.47		
1261	130048266-0	Meter DT Project - NAND NAGRI	Meter	1	1/6/2011	12/31/2022	-3,622.71	3,260.44	-362.27		
1262	130048278-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	7	2/8/2011	5/1/2022	-7,086.45	6,377.80	-708.65		
1263	130048279-0	JJ-SPD Meters - CHANDNI CHOWK	Meter	2	3/7/2011	9/30/2022	-2,024.68	1,822.22	-202.46		
1264	130048280-0	JJ-SPD Meters - SHANKAR ROAD	Meter	2	2/8/2011	5/1/2022	-2,024.70	1,822.23	-202.47		
1265	130048282-0	JJ-SPD Meters - PAHAR GANJ	Meter	4	2/8/2011	5/1/2022	-4,049.39	3,644.45	-404.94		
1266	130048284-0	JJ-SPD Meters - DARIYA GANJ	Meter	8	2/8/2011	5/31/2022	-8,098.79	7,288.92	-809.87		
1267	130048285-0	JJ-SPD Meters - DARIYA GANJ	Meter	7	3/7/2011	5/1/2022	-7,086.40	6,377.76	-708.64		
1268	130048286-0	JJ-SPD Meters - MAYUR VIHAR	Meter	11	1/4/2011	5/1/2022	-11,135.81	10,022.23	-1,113.58		
1269	130048287-0	JJ-SPD Meters - MAYUR VIHAR	Meter	1	3/4/2011	5/31/2022	-1,012.35	911.11	-101.24		
1270	130048288-0	JJ-SPD Meters - LAXMI NAGAR	Meter	27	1/4/2011	5/1/2022	-27,333.27	24,599.95	-2,733.32		
1271	130048289-0	JJ-SPD Meters - LAXMI NAGAR	Meter	24	3/4/2011	8/31/2022	-24,296.24	21,866.62	-2,429.62		
1272	130048290-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	23	1/4/2011	5/1/2022	-23,283.93	20,955.55	-2,328.38		
1273	130048291-0	JJ-SPD Meters - KRISHNA NAGAR	Meter	2	3/4/2011	7/31/2022	-2,024.69	1,822.22	-202.47		
1274	130048292-0	JJ-SPD Meters - JHILMIL	Meter	8	1/4/2011	5/31/2022	-8,098.75	7,288.88	-809.87		
1275	130048293-0	JJ-SPD Meters - JHILMIL	Meter	2	3/4/2011	5/1/2022	-2,024.70	1,822.23	-202.47		
1276	130048294-0	JJ-SPD Meters - NAND NAGRI	Meter	15	1/4/2011	5/1/2022	-15,185.19	13,666.67	-1,518.52		
1277	130048296-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	20	1/4/2011	5/31/2022	-20,246.90	18,222.20	-2,024.70		
1278	130048297-0	JJ-SPD Meters - YAMUNA VIHAR	Meter	3	3/4/2011	6/30/2022	-3,037.04	2,733.34	-303.7		
1279	130048298-0	JJ-SPD Meters - VASUNDHRA	Meter	1	1/4/2011	2/28/2023	-1,012.35	911.12	-101.23		
1280	130048300-0	JJ-SPD Meters - PATEL NAGAR	Meter	41	2/8/2011	5/1/2022	-41,505.99	37,355.39	-4,150.60		
1281	130048301-0	JJ-SPD Meters - PATEL NAGAR	Meter	53	3/7/2011	5/31/2022	-53,654.12	48,288.71	-5,365.41		
1282	130048302-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	32	1/4/2011	5/1/2022	-32,395.03	29,155.56	-3,239.47		
1283	130048303-0	JJ-SPD Meters - KARAWAL NAGAR	Meter	1	3/4/2011	9/30/2022	-1,012.35	911.12	-101.23		
1284	130052154-0	Metering Cubicle 30/5A	Meter	1	7/6/2011	9/30/2022	-41,721.24	37,549.12	-4,172.12		
1285	130052278-0	Meter - SLCC Central Chandni chowk	Meter	4	8/1/2011	5/1/2022	-4,032.28	3,629.05	-403.23		
1286	130052279-0	Meter - SLCC Central Darya Gang	Meter	12	8/1/2011	5/31/2022	-12,096.84	10,887.14	-1,209.70		
1287	130052280-0	Meter - SLCC Central Pahar Ganj	Meter	3	8/1/2011	6/30/2022	-3,024.21	2,721.78	-302.43		
1288	130052281-0	Meter - SLCC Central Patel Nagar	Meter	40	8/1/2011	6/30/2022	-40,322.80	36,290.52	-4,032.28		
1289	130052282-0	Meter - SLCC Central Shankar Road	Meter	6	8/1/2011	5/31/2022	-6,048.42	5,443.57	-604.85		
1290	130052283-0	Meter - SLCC North East Dilshad Garden	Meter	6	8/1/2011	5/1/2022	-6,048.42	5,443.56	-604.86		
1291	130052284-0	Meter - SLCC North east Karawal Nagar	Meter	12	8/1/2011	6/30/2022	-12,096.84	10,887.16	-1,209.68		
1292	130052285-0	Meter - SLCC North East Nand Nagri	Meter	10	8/1/2011	6/30/2022	-10,080.70	9,072.63	-1,008.07		
1293	130052286-0	Meter - SLCC North east Yamuna Vihar	Meter	26	8/1/2011	5/31/2022	-26,209.82	23,588.84	-2,620.98		
1294	130052287-0	Meter - SLCC South East Jhilmil	Meter	3	8/1/2011	9/30/2022	-3,024.21	2,721.78	-302.43		
1295	130052288-0	Meter - SLCC South East Krishna Nagar	Meter	3	8/1/2011	5/1/2022	-3,024.21	2,721.78	-302.43		
1296	130052289-0	Meter - SLCC South East Laxmi Nagar	Meter	20	8/1/2011	5/1/2022		45.26	-2,016.14		
1297	130052290-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	10	8/1/2011	5/1/2022		72.64	-1,008.06		

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
1298	130052291-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	7	8/1/2011	5/1/2022	-7,056.49	6,350.84	-705.65
1299	130052306-0	Meter - SLCC Central Chandni chowk	Meter	3	9/1/2011	8/31/2022	-3,059.55	2,753.60	-305.95
1300	130052307-0	Meter - SLCC Central Darya Gang	Meter	11	9/1/2011	5/1/2022	-11,211.76	10,090.58	-1,121.18
1301	130052308-0	Meter - SLCC Central Pahar Ganj	Meter	5	9/1/2011	5/1/2022	-5,099.25	4,589.32	-509.93
1302	130052309-0	Meter - SLCC Central Patel Nagar	Meter	37	9/1/2011	5/1/2022	-37,669.74	33,902.77	-3,766.97
1303	130052310-0	Meter - SLCC Central Shankar Road	Meter	3	9/1/2011	7/31/2022	-3,059.55	2,753.60	-305.95
1304	130052311-0	Meter - SLCC North East Dilshad Garden	Meter	12	9/1/2011	5/1/2022	-12,222.61	11,000.35	-1,222.26
1305	130052312-0	Meter - SLCC North east Karawal Nagar	Meter	23	9/1/2011	5/31/2022	-23,426.06	21,083.45	-2,342.61
1306	130052313-0	Meter - SLCC North East Nand Nagri	Meter	23	9/1/2011	5/31/2022	-23,436.46	21,092.80	-2,343.66
1307	130052314-0	Meter - SLCC North east Yamuna Vihar	Meter	46	9/1/2011	5/1/2022	-46,815.68	42,134.11	-4,681.57
1308	130052315-0	Meter - SLCC South East Jhilmil	Meter	13	9/1/2011	5/1/2022	-13,241.67	11,917.50	-1,324.17
1309	130052316-0	Meter - SLCC South East Krishna Nagar	Meter	15	9/1/2011	5/1/2022	-15,264.18	13,737.75	-1,526.43
1310	130052317-0	Meter - SLCC South East Laxmi Nagar	Meter	33	9/1/2011	5/1/2022	-33,617.97	30,256.17	-3,361.80
1311	130052318-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	15	9/1/2011	6/30/2022	-15,253.05	13,727.75	-1,525.30
1312	130052319-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	7	9/1/2011	5/31/2022	-7,133.53	6,420.17	-713.36
1313	130052334-0	Meter - SLCC Central Chandni chowk	Meter	5	10/3/2011	5/1/2022	-5,059.75	4,553.78	-505.97
1314	130052335-0	Meter - SLCC Central Darya Gang	Meter	11	10/3/2011	5/1/2022	-11,135.63	10,022.08	-1,113.55
1315	130052336-0	Meter - SLCC Central Pahar Ganj	Meter	4	10/3/2011	9/30/2022	-4,052.24	3,647.02	-405.22
1316	130052337-0	Meter - SLCC Central Patel Nagar	Meter	34	10/3/2011	7/31/2022	-34,438.32	30,994.49	-3,443.83
1317	130052338-0	Meter - SLCC Central Shankar Road	Meter	3	10/3/2011	8/31/2022	-3,037.03	2,733.33	-303.7
1318	130052339-0	Meter - SLCC North East Dilshad Garden	Meter	14	10/3/2011	5/31/2022	-14,183.82	12,765.45	-1,418.37
1319	130052340-0	Meter - SLCC North east Karawal Nagar	Meter	29	10/3/2011	5/1/2022	-29,382.04	26,443.84	-2,938.20
1320	130052341-0	Meter - SLCC North East Nand Nagri	Meter	18	10/3/2011	5/1/2022	-18,227.18	16,404.47	-1,822.71
1321	130052342-0	Meter - SLCC North east Yamuna Vihar	Meter	37	10/3/2011	5/1/2022	-37,497.73	33,747.95	-3,749.78
1322	130052343-0	Meter - SLCC South East Jhilmil	Meter	13	10/3/2011	5/1/2022	-13,163.04	11,846.74	-1,316.30
1323	130052344-0	Meter - SLCC South East Krishna Nagar	Meter	24	10/3/2011	5/1/2022	-24,287.16	21,858.45	-2,428.71
1324	130052345-0	Meter - SLCC South East Laxmi Nagar	Meter	16	10/3/2011	5/31/2022	-16,193.29	14,573.97	-1,619.32
1325	130052346-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	11	10/3/2011	5/31/2022	-11,149.64	10,034.69	-1,114.95
1326	130052347-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	1	10/3/2011	7/31/2022	-1,012.61	911.35	-101.26
1327	130052362-0	Meter - SLCC Central Chandni chowk	Meter	2	11/1/2011	6/30/2022	-2,016.85	1,815.17	-201.68
1328	130052363-0	Meter - SLCC Central Darya Gang	Meter	5	11/1/2011	5/1/2022	-5,044.76	4,540.28	-504.48
1329	130052364-0	Meter - SLCC Central Pahar Ganj	Meter	9	11/1/2011	5/31/2022	-9,077.06	8,169.36	-907.7
1330	130052365-0	Meter - SLCC Central Patel Nagar	Meter	29	11/1/2011	5/31/2022	-29,243.43	26,319.10	-2,924.33
1331	130052366-0	Meter - SLCC Central Shankar Road	Meter	4	11/1/2011	12/31/2022	-4,033.38	3,630.05	-403.33
1332	130052367-0	Meter - SLCC North East Dilshad Garden	Meter	12	11/1/2011	5/31/2022	-12,122.61	11,000.35	-1,121.26
1333	130052368-0	Meter - SLCC North east Karawal Nagar	Meter	38	11/1/2011	5/1/2022	-38,426.06	34,890.10	-3,535.96

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
1334	130052369-0	Meter - SLCC North East Nand Nagri	Meter	23	11/2/2011	5/31/2022	-23,194.35	20,874.92	-2,319.43
1335	130052370-0	Meter - SLCC North east Yamuna Vihar	Meter	57	11/1/2011	5/1/2022	-57,484.11	51,735.71	-5,748.40
1336	130052371-0	Meter - SLCC South East Jhilmil	Meter	8	11/1/2011	5/31/2022	-8,066.97	7,260.29	-806.68
1337	130052372-0	Meter - SLCC South East Krishna Nagar	Meter	11	11/1/2011	7/31/2022	-11,091.27	9,982.15	-1,109.12
1338	130052373-0	Meter - SLCC South East Laxmi Nagar	Meter	27	11/1/2011	5/1/2022	-27,227.27	24,504.55	-2,722.72
1339	130052374-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	10	11/1/2011	5/1/2022	-10,085.07	9,076.57	-1,008.50
1340	130052375-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	4	11/1/2011	7/31/2022	-4,033.49	3,630.15	-403.34
1341	130052390-0	Meter - SLCC Central Chandni chowk	Meter	8	12/1/2011	5/1/2022	-8,052.71	7,247.44	-805.27
1342	130052391-0	Meter - SLCC Central Darya Gang	Meter	20	12/1/2011	5/1/2022	-20,133.48	18,120.14	-2,013.34
1343	130052392-0	Meter - SLCC Central Pahar Ganj	Meter	4	12/1/2011	8/31/2022	-4,025.67	3,623.10	-402.57
1344	130052393-0	Meter - SLCC Central Patel Nagar	Meter	31	12/1/2011	5/1/2022	-31,212.09	28,090.88	-3,121.21
1345	130052394-0	Meter - SLCC Central Shankar Road	Meter	1	12/1/2011	2/28/2023	-1,005.95	905.36	-100.59
1346	130052395-0	Meter - SLCC North East Dilshad Garden	Meter	19	12/1/2011	5/1/2022	-19,124.51	17,212.06	-1,912.45
1347	130052396-0	Meter - SLCC North east Karawal Nagar	Meter	49	12/1/2011	5/1/2022	-49,339.25	44,405.32	-4,933.93
1348	130052397-0	Meter - SLCC North East Nand Nagri	Meter	25	12/1/2011	5/1/2022	-25,174.84	22,657.36	-2,517.48
1349	130052398-0	Meter - SLCC North east Yamuna Vihar	Meter	36	12/1/2011	5/1/2022	-36,260.20	32,634.18	-3,626.02
1350	130052399-0	Meter - SLCC South East Jhilmil	Meter	19	12/1/2011	5/31/2022	-19,133.47	17,220.12	-1,913.35
1351	130052400-0	Meter - SLCC South East Krishna Nagar	Meter	40	12/1/2011	5/1/2022	-40,269.54	36,242.58	-4,026.96
1352	130052401-0	Meter - SLCC South East Laxmi Nagar	Meter	27	12/1/2011	5/1/2022	-27,180.77	24,462.69	-2,718.08
1353	130052402-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	8	12/1/2011	5/31/2022	-8,051.82	7,246.65	-805.17
1354	130052403-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	6	12/1/2011	5/1/2022	-6,037.01	5,433.31	-603.7
1355	130052418-0	Meter - SLCC Central Chandni chowk	Meter	2	1/2/2012	10/31/2022	-2,011.41	1,810.27	-201.14
1356	130052419-0	Meter - SLCC Central Darya Gang	Meter	10	1/2/2012	5/31/2022	-10,037.04	9,033.34	-1,003.70
1357	130052420-0	Meter - SLCC Central Pahar Ganj	Meter	9	1/2/2012	5/1/2022	-9,027.71	8,124.94	-902.77
1358	130052421-0	Meter - SLCC Central Patel Nagar	Meter	15	1/2/2012	5/31/2022	-15,060.54	13,554.49	-1,506.05
1359	130052422-0	Meter - SLCC Central Shankar Road	Meter	3	1/2/2012	6/30/2022	-3,003.49	2,703.14	-300.35
1360	130052423-0	Meter - SLCC North East Dilshad Garden	Meter	11	1/2/2012	5/1/2022	-11,047.73	9,942.96	-1,104.77
1361	130052424-0	Meter - SLCC North east Karawal Nagar	Meter	27	1/2/2012	5/1/2022	-27,088.97	24,380.08	-2,708.89
1362	130052425-0	Meter - SLCC North East Nand Nagri	Meter	16	1/2/2012	5/1/2022	-16,076.31	14,468.69	-1,607.62
1363	130052426-0	Meter - SLCC North east Yamuna Vihar	Meter	28	1/3/2012	5/31/2022	-28,114.68	25,303.22	-2,811.46
1364	130052427-0	Meter - SLCC South East Jhilmil	Meter	7	1/2/2012	5/1/2022	-7,016.30	6,314.67	-701.63
1365	130052428-0	Meter - SLCC South East Krishna Nagar	Meter	21	1/2/2012	5/1/2022	-21,089.75	18,980.78	-2,108.97
1366	130052429-0	Meter - SLCC South East Laxmi Nagar	Meter	25	1/2/2012	5/1/2022	-25,068.05	22,561.24	-2,506.81
1367	130052430-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	8	1/3/2012	5/1/2022	-8,003.37	7,203.03	-800.34
1368	130052431-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	5	1/2/2012	8/31/2022	-5,002.35	4,502.35	-500.27
1369	130052446-0	Meter - SLCC Central Chandni chowk	Meter	4	2/1/2012	7/31/2022		05.21	-400.58

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
1370	130052447-0	Meter - SLCC Central Darya Gang	Meter	8	2/1/2012	6/30/2022	-8,011.94	7,210.74	-801.2
1371	130052448-0	Meter - SLCC Central Pahar Ganj	Meter	3	2/1/2012	7/31/2022	-3,001.29	2,701.16	-300.13
1372	130052449-0	Meter - SLCC Central Patel Nagar	Meter	19	2/1/2012	6/30/2022	-19,046.91	17,142.22	-1,904.69
1373	130052450-0	Meter - SLCC Central Shankar Road	Meter	4	2/1/2012	5/1/2022	-3,997.15	3,597.43	-399.72
1374	130052451-0	Meter - SLCC North East Dilshad Garden	Meter	6	2/1/2012	5/31/2022	-6,005.76	5,405.19	-600.57
1375	130052452-0	Meter - SLCC North east Karawal Nagar	Meter	17	2/1/2012	5/31/2022	-17,005.57	15,305.01	-1,700.56
1376	130052453-0	Meter - SLCC North East Nand Nagri	Meter	2	2/1/2012	7/31/2022	-2,001.58	1,801.42	-200.16
1377	130052454-0	Meter - SLCC North east Yamuna Vihar	Meter	3	2/1/2012	6/30/2022	-2,999.00	2,699.10	-299.9
1378	130052455-0	Meter - SLCC South East Jhilmil	Meter	10	2/1/2012	5/1/2022	-9,989.36	8,990.42	-998.94
1379	130052456-0	Meter - SLCC South East Krishna Nagar	Meter	2	2/1/2012	5/31/2022	-1,999.29	1,799.36	-199.93
1380	130052457-0	Meter - SLCC South East Laxmi Nagar	Meter	11	2/6/2012	6/30/2022	-11,014.94	9,913.45	-1,101.49
1381	130052458-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	4	2/1/2012	6/30/2022	-4,002.38	3,602.14	-400.24
1382	130052459-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	1	2/1/2012	12/31/2022	-1,000.79	900.71	-100.08
1383	130052474-0	Meter - SLCC Central Chandni chowk	Meter	1	3/1/2012	6/30/2022	-1,003.39	903.05	-100.34
1384	130052475-0	Meter - SLCC Central Darya Gang	Meter	2	3/1/2012	9/30/2022	-2,006.78	1,806.10	-200.68
1385	130052476-0	Meter - SLCC Central Pahar Ganj	Meter	3	3/1/2012	5/1/2022	-3,010.17	2,709.15	-301.02
1386	130052477-0	Meter - SLCC Central Patel Nagar	Meter	46	3/1/2012	7/31/2022	-46,155.94	41,540.34	-4,615.60
1387	130052478-0	Meter - SLCC Central Shankar Road	Meter	2	3/1/2012	5/1/2022	-2,006.78	1,806.10	-200.68
1388	130052479-0	Meter - SLCC North East Dilshad Garden	Meter	1	3/1/2012	2/28/2023	-1,003.39	903.05	-100.34
1389	130052480-0	Meter - SLCC North east Karawal Nagar	Meter	3	3/1/2012	9/30/2022	-3,010.17	2,709.15	-301.02
1390	130052481-0	Meter - SLCC North East Nand Nagri	Meter	4	3/1/2012	6/30/2022	-4,013.56	3,612.20	-401.36
1391	130052482-0	Meter - SLCC North east Yamuna Vihar	Meter	7	3/1/2012	9/30/2022	-7,023.72	6,321.34	-702.38
1392	130052483-0	Meter - SLCC South East Jhilmil	Meter	8	3/1/2012	5/1/2022	-8,106.49	7,295.83	-810.66
1393	130052484-0	Meter - SLCC South East Krishna Nagar	Meter	6	3/1/2012	9/30/2022	-6,020.34	5,418.30	-602.04
1394	130052485-0	Meter - SLCC South East Laxmi Nagar	Meter	19	3/1/2012	5/31/2022	-19,064.41	17,157.96	-1,906.45
1395	130052486-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	3	3/1/2012	5/31/2022	-3,010.17	2,709.15	-301.02
1396	130052487-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	5	3/1/2012	5/1/2022	-5,016.95	4,515.25	-501.7
1397	130052502-0	Meter KCC- Central	Meter	2	8/2/2011	9/30/2022	-7,892.21	7,102.99	-789.22
1398	130052503-0	Meter KCC- Central	Meter	1	9/7/2011	2/28/2023	-3,946.11	3,551.50	-394.61
1399	130052504-0	Meter KCC- Central	Meter	1	10/3/2011	12/31/2022	-4,616.90	4,155.21	-461.69
1400	130052505-0	Meter KCC- Central	Meter	1	11/2/2011	10/31/2022	-3,946.11	3,551.50	-394.61
1401	130052506-0	Meter KCC- Central	Meter	1	12/1/2011	2/28/2023	-3,958.89	3,563.00	-395.89
1402	130052509-0	Meter KCC- Central	Meter	1	3/2/2012	9/30/2022	-3,940.78	3,546.70	-394.08
1403	130052510-0	Meter KCC- East	Meter	4	8/1/2011	5/31/2022	-17,126.03	15,413.43	-1,712.60
1404	130052511-0	Meter KCC- East	Meter	1	9/1/2011	6/30/2022	-3,946.11	3,551.50	-394.61
1405	130052513-0	Meter KCC- East	Meter	1	11/1/2011	2/28/2023	-3,946.11	3,551.50	-394.61
1406	130052514-0	Meter KCC- East	Meter	3	12/1/2011	9/30/2022	-11,876.67	10,689.00	-1,187.67
1407	130052515-0	Meter KCC- East	Meter	4	1/16/2012	6/30/2022	-14,437.26	12,993.53	-1,443.73
1408	130052516-0	Meter KCC- East	Meter	1	2/1/2012	2/28/2023	-3,913.53	3,522.18	-391.35
1409	130052517-0	Meter KCC- East	Meter	3	3/2/2012	5/31/2022	-11,822.35	10,640.11	-1,182.24
1410	130052520-0	Meter GCC- Central	Meter	1	10/3/2011	6/30/2022	-9,062.36	8,156.12	-906.24
1411	130052521-0	Meter GCC- Central	Meter	1	11/1/2011	5/31/2022	-2,565.16	2,308.64	-256.52
1412	130052522-0	Meter GCC- Central	Meter	1	12/1/2011	7/31/2022		53.68	-394.85
1413	130052523-0	Meter GCC- Central	Meter	5	1/3/2012	5/31/2022		741.37	-2,082.38
1414	130052526-0	Meter GCC- East	Meter	1	8/1/2011	10/31/2022		08.64	-256.52
1415	130052531-0	Meter GCC- East	Meter	1	1/2/2012	2/28/2022		43.85	-260.43

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
1416	130052533-0	Meter GCC- East	Meter	3	3/1/2012	5/1/2022	-14,278.46	12,850.61	-1,427.85
1417	130052543-0	Meters-MLCC	Meter	1	9/1/2011	10/31/2022	-2,565.16	2,308.64	-256.52
1418	130052544-0	Meters-MLCC	Meter	1	10/3/2011	2/28/2023	-2,565.17	2,308.65	-256.52
1419	130052546-0	Meters-MLCC	Meter	1	12/9/2011	12/31/2022	-2,565.16	2,308.64	-256.52
1420	130052548-0	Meters-MLCC	Meter	1	2/7/2012	9/30/2022	-2,604.29	2,343.86	-260.43
1421	130052549-0	Meters-MLCC	Meter	2	3/1/2012	2/28/2023	-5,208.58	4,687.72	-520.86
1422	130052555-0	Meters-MLCC	Meter	2	1/3/2012	5/1/2022	-5,208.56	4,687.70	-520.86
1423	130052558-0	Meters-MLCC	Meter	1	8/1/2011	3/31/2023	-2,565.16	2,308.64	-256.52
1424	130052559-0	Meters-MLCC	Meter	2	9/1/2011	11/30/2022	-5,130.32	4,617.29	-513.03
1425	130052560-0	Meters-MLCC	Meter	2	10/3/2011	1/31/2023	-5,130.32	4,617.28	-513.04
1426	130052561-0	Meters-MLCC	Meter	1	11/2/2011	2/28/2023	-2,565.16	2,308.64	-256.52
1427	130052565-0	Meters-MLCC	Meter	1	3/1/2012	7/31/2022	-2,604.29	2,343.86	-260.43
1428	130052566-0	Meters-MLCC	Meter	1	8/1/2011	8/31/2022	-2,565.16	2,308.64	-256.52
1429	130052568-0	Meters-MLCC	Meter	1	10/3/2011	3/20/2023	-2,565.16	2,308.64	-256.52
1430	130052570-0	Meters-MLCC	Meter	1	12/1/2011	3/20/2023	-2,604.28	2,343.85	-260.43
1431	130052571-0	Meters-MLCC	Meter	1	1/2/2012	2/28/2023	-2,604.28	2,343.85	-260.43
1432	130052572-0	Meters-MLCC	Meter	3	2/1/2012	6/30/2022	-7,812.87	7,031.58	-781.29
1433	130052574-0	Meters-MLCC	Meter	1	8/2/2011	2/28/2023	-2,565.16	2,308.64	-256.52
1434	130052578-0	Meters-MLCC	Meter	2	12/5/2011	5/1/2022	-5,208.56	4,687.70	-520.86
1435	130052583-0	Meters-MLCC	Meter	1	9/1/2011	12/31/2022	-2,565.16	2,308.64	-256.52
1436	130052584-0	Meters-MLCC	Meter	2	10/5/2011	10/31/2022	-5,130.32	4,617.28	-513.04
1437	130052585-0	Meters-MLCC	Meter	2	11/1/2011	2/28/2023	-5,130.32	4,617.28	-513.04
1438	130052586-0	Meters-MLCC	Meter	2	12/19/2011	2/28/2023	-5,208.57	4,687.71	-520.86
1439	130052587-0	Meters-MLCC	Meter	1	1/2/2012	9/30/2022	-2,604.28	2,343.85	-260.43
1440	130052590-0	Meters-MLCC	Meter	1	8/2/2011	2/28/2023	-2,565.16	2,308.64	-256.52
1441	130052591-0	Meters-MLCC	Meter	1	9/1/2011	2/28/2023	-2,565.16	2,308.64	-256.52
1442	130052592-0	Meters-MLCC	Meter	1	10/4/2011	2/28/2023	-2,565.16	2,308.64	-256.52
1443	130052594-0	Meters-MLCC	Meter	2	12/5/2011	2/28/2023	-5,208.56	4,687.70	-520.86
1444	130052595-0	Meters-MLCC	Meter	1	1/2/2012	3/31/2023	-2,604.28	2,343.85	-260.43
1445	130052596-0	Meters-MLCC	Meter	1	2/1/2012	2/28/2023	-2,604.29	2,343.86	-260.43
1446	130052598-0	Meters-MLCC	Meter	1	8/2/2011	5/31/2022	-2,565.16	2,308.64	-256.52
1447	130052601-0	Meters-MLCC	Meter	2	11/1/2011	7/31/2022	-5,130.32	4,617.28	-513.04
1448	130052602-0	Meters-MLCC	Meter	1	12/19/2011	5/1/2022	-2,604.28	2,343.85	-260.43
1449	130052605-0	Meters-MLCC	Meter	2	3/1/2012	9/30/2022	-5,208.58	4,687.72	-520.86
1450	130052606-0	Meters-MLCC	Meter	3	8/1/2011	1/31/2023	-7,695.48	6,925.92	-769.56
1451	130052607-0	Meters-MLCC	Meter	1	9/1/2011	12/31/2022	-2,565.16	2,308.64	-256.52
1452	130052608-0	Meters-MLCC	Meter	1	10/4/2011	3/31/2023	-2,565.16	2,308.64	-256.52
1453	130052609-0	Meters-MLCC	Meter	3	11/1/2011	12/31/2022	-7,695.48	6,925.92	-769.56
1454	130052611-0	Meters-MLCC	Meter	1	1/2/2012	8/31/2022	-2,604.28	2,343.85	-260.43
1455	130052612-0	Meters-MLCC	Meter	5	2/1/2012	5/31/2022	-6,607.45	5,946.70	-660.75
1456	130052613-0	Meters-MLCC	Meter	1	3/2/2012	6/30/2022	-2,604.29	2,343.86	-260.43
1457	130052614-0	Meters-MLCC	Meter	1	8/1/2011	3/20/2023	-2,565.16	2,308.64	-256.52
1458	130052615-0	Meters-MLCC	Meter	1	9/1/2011	5/31/2022	-2,565.16	2,308.64	-256.52
1459	130052616-0	Meters-MLCC	Meter	1	10/4/2011	10/31/2022	-2,565.16	2,308.64	-256.52
1460	130052617-0	Meters-MLCC	Meter	3	11/1/2011	8/31/2022	-7,695.48	6,925.92	-769.56
1461	130052620-0	Meters-MLCC	Meter	1	2/1/2012	6/30/2022	-2,604.29	2,343.86	-260.43
1462	130052622-0	Meters-MLCC	Meter	1	8/1/2011	2/28/2023	-2,565.16	2,308.64	-256.52
1463	130052623-0	Meters-MLCC	Meter	1	9/1/2011	11/30/2022	-2,565.16	2,308.64	-256.52
1464	130052624-0	Meters-MLCC	Meter	1	10/4/2011	3/31/2023	-2,565.16	2,308.64	-256.52
1465	130052625-0	Meters-MLCC	Meter	1	11/1/2011	10/31/2022	-2,565.16	2,308.64	-256.52
1466	130052627-0	Meters-MLCC	Meter	1	1/2/2012	5/31/2022	-2,604.29	2,343.86	-260.43
1467	130052628-0	Meters-MLCC	Meter	1	2/1/2012	10/31/2022	-2,604.29	2,343.86	-260.43
1468	130052631-0	Meters-MLCC	Meter	1	9/2/2011	2/28/2023	-2,565.16	2,308.64	-256.52
1469	130052632-0	Meters-MLCC	Meter	1	10/4/2011	11/30/2022	-2,565.16	2,308.64	-256.52
1470	130052635-0	Meters-MLCC	Meter	1	1/11/2012	3/31/2023	-2,604.28	2,343.85	-260.43
1471	130055387-0	Meter KCC- Central	Meter	2	7/3/2012	10/31/2022	-6,555.68	5,900.11	-655.57
1472	130055388-0	Meter KCC- Central	Meter	1	8/1/2012	6/30/2022	-3,940.78	3,546.71	-394.07
1473	130055390-0	Meter KCC- Central	Meter	2	10/1/2012	5/31/2022	-7,881.56	7,002.82	-878.74
1474	130055391-0	Meter KCC- Central	Meter	1	11/2/2012	1/31/2023	-3,940.78	3,546.70	-394.08
1475	130055394-0	Meter KCC- Central	Meter	1	2/4/2013	2/28/2023	-3,939.44	3,545.49	-393.95
1476	130055395-0	Meter KCC- Central	Meter	1	3/1/2013	9/30/2022	-3,381.54	2,934.99	-446.55
1477	130055397-0	Meter KCC- East	Meter	2	5/1/2012	5/31/2022	-7,881.57	7,093.41	-788.16
1478	130055398-0	Meter KCC- East	Meter	2	6/1/2012	5/1/2022	-7,881.56	7,093.40	-788.16
1479	130055399-0	Meter KCC- East	Meter	4	7/2/2012	8/31/2022	-15,112.06	13,600.87	-1,511.19
1480	130055400-0	Meter KCC- East	Meter	3	8/1/2012	1/31/2023	-11,822.35	10,640.12	-1,182.23
1481	130055401-0	Meter KCC- East	Meter	2	9/3/2012	5/31/2022	-7,881.56	7,032.13	-849.43
1482	130055402-0	Meter KCC- East	Meter	2	10/3/2012	5/1/2022	-7,881.57	6,969.58	-911.99
1483	130055405-0	Meter KCC- East	Meter	1	1/1/2013	2/28/2023	-3,939.44	3,545.50	-393.94
1484	130055406-0	Meter KCC- East	Meter	1	2/1/2013	3/31/2023	-3,939.44	3,545.49	-393.95
1485	130055407-0	Meter KCC- East	Meter	2	3/4/2013	6/30/202		15.10	-714.69
1486	130055408-0	Meter GCC- Central	Meter	5	4/3/2012	5/1/2022		169.40	-2,218.82
1487	130055409-0	Meter GCC- Central	Meter	4	5/2/2012	5/31/202		119.56	-2,602.18
1488	130055410-0	Meter GCC- Central	Meter	4	6/1/2012	5/31/202		106.98	-2,589.67

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
1489	130055412-0	Meter GCC- Central	Meter	1	8/1/2012	5/1/2022	-2,614.91	2,315.88	-299.03
1490	130055414-0	Meter GCC- Central	Meter	1	10/1/2012	1/31/2023	-9,007.54	8,106.78	-900.76
1491	130055415-0	Meter GCC- Central	Meter	2	11/2/2012	6/30/2022	-13,033.09	11,634.10	-1,398.99
1492	130055416-0	Meter GCC- Central	Meter	1	12/3/2012	11/30/2022	-4,025.54	3,622.99	-402.55
1493	130055417-0	Meter GCC- Central	Meter	3	1/2/2013	6/30/2022	-17,058.63	14,927.39	-2,131.24
1494	130055418-0	Meter GCC- Central	Meter	1	2/4/2013	1/31/2023	-9,007.54	8,106.78	-900.76
1495	130055420-0	Meter GCC- East	Meter	5	4/4/2012	6/30/2022	-14,406.19	12,965.58	-1,440.61
1496	130055421-0	Meter GCC- East	Meter	5	5/1/2012	6/30/2022	-13,074.02	11,766.62	-1,307.40
1497	130055422-0	Meter GCC- East	Meter	3	6/1/2012	7/31/2022	-6,235.34	5,611.81	-623.53
1498	130055423-0	Meter GCC- East	Meter	4	7/2/2012	6/30/2022	-19,519.46	17,567.52	-1,951.94
1499	130055424-0	Meter GCC- East	Meter	5	8/1/2012	5/1/2022	-17,857.00	15,934.99	-1,922.01
1500	130055427-0	Meter GCC- East	Meter	5	11/1/2012	6/30/2022	-14,485.14	12,892.20	-1,592.94
1501	130055428-0	Meter GCC- East	Meter	17	12/3/2012	6/30/2022	-42,841.26	38,363.40	-4,477.86
1502	130055429-0	Meter GCC- East	Meter	11	1/1/2013	5/1/2022	-15,861.71	13,873.10	-1,988.61
1503	130055430-0	Meter GCC- East	Meter	11	2/1/2013	5/1/2022	-19,079.94	16,679.68	-2,400.26
1504	130055431-0	Meter GCC- East	Meter	2	3/4/2013	5/1/2022	-2,001.89	1,683.39	-318.5
1505	130055434-0	Meters-MLCC	Meter	1	6/6/2012	7/31/2022	-2,614.90	2,353.41	-261.49
1506	130055435-0	Meters-MLCC	Meter	2	7/2/2012	5/31/2022	-5,229.80	4,706.82	-522.98
1507	130055437-0	Meters-MLCC	Meter	2	9/3/2012	9/30/2022	-5,229.80	4,706.82	-522.98
1508	130055440-0	Meters-MLCC	Meter	1	12/3/2012	3/31/2023	-2,614.90	2,353.41	-261.49
1509	130055444-0	Meters-MLCC	Meter	1	4/3/2012	5/1/2022	-2,608.05	2,347.24	-260.81
1510	130055452-0	Meters-MLCC	Meter	1	12/3/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1511	130055458-0	Meters-MLCC	Meter	2	6/6/2012	7/31/2022	-5,229.80	4,706.82	-522.98
1512	130055459-0	Meters-MLCC	Meter	3	7/5/2012	11/30/2022	-7,844.70	7,060.23	-784.47
1513	130055461-0	Meters-MLCC	Meter	1	9/3/2012	12/31/2022	-2,614.90	2,353.41	-261.49
1514	130055467-0	Meters-MLCC	Meter	1	3/5/2013	5/31/2022	-2,614.90	2,188.21	-426.69
1515	130055468-0	Meters-MLCC	Meter	2	4/3/2012	2/28/2023	-5,216.10	4,694.49	-521.61
1516	130055470-0	Meters-MLCC	Meter	1	6/6/2012	3/20/2023	-2,614.90	2,353.41	-261.49
1517	130055473-0	Meters-MLCC	Meter	1	9/4/2012	11/30/2022	-2,614.90	2,353.41	-261.49
1518	130055477-0	Meters-MLCC	Meter	1	1/1/2013	3/20/2023	-2,614.90	2,353.41	-261.49
1519	130055478-0	Meters-MLCC	Meter	1	2/4/2013	5/1/2022	-2,614.90	2,188.59	-426.31
1520	130055480-0	Meters-MLCC	Meter	1	4/3/2012	9/30/2022	-2,608.05	2,347.25	-260.8
1521	130055481-0	Meters-MLCC	Meter	2	5/1/2012	2/28/2023	-5,229.80	4,706.82	-522.98
1522	130055482-0	Meters-MLCC	Meter	3	6/6/2012	5/1/2022	-7,844.70	7,060.23	-784.47
1523	130055483-0	Meters-MLCC	Meter	1	7/2/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1524	130055484-0	Meters-MLCC	Meter	4	8/1/2012	5/1/2022	-10,459.59	9,357.90	-1,101.69
1525	130055485-0	Meters-MLCC	Meter	1	9/3/2012	5/1/2022	-2,614.90	2,293.41	-321.49
1526	130055488-0	Meters-MLCC	Meter	1	12/4/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1527	130055489-0	Meters-MLCC	Meter	1	1/1/2013	5/31/2022	-2,614.90	2,231.09	-383.81
1528	130055493-0	Meters-MLCC	Meter	1	5/1/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1529	130055497-0	Meters-MLCC	Meter	3	9/3/2012	5/1/2022	-7,844.70	6,978.92	-865.78
1530	130055500-0	Meters-MLCC	Meter	2	12/7/2012	2/28/2023	-5,229.80	4,706.82	-522.98
1531	130055503-0	Meters-MLCC	Meter	1	3/1/2013	2/28/2023	-2,614.90	2,353.41	-261.49
1532	130055504-0	Meters-MLCC	Meter	1	4/3/2012	9/30/2022	-2,608.05	2,347.24	-260.81
1533	130055505-0	Meters-MLCC	Meter	2	5/1/2012	2/28/2023	-5,229.80	4,706.82	-522.98
1534	130055507-0	Meters-MLCC	Meter	1	7/2/2012	3/20/2023	-2,614.90	2,353.41	-261.49
1535	130055509-0	Meters-MLCC	Meter	1	9/6/2012	3/20/2023	-2,614.90	2,353.41	-261.49
1536	130055511-0	Meters-MLCC	Meter	1	11/2/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1537	130055515-0	Meters-MLCC	Meter	1	3/4/2013	2/28/2023	-2,614.89	2,353.40	-261.49
1538	130055516-0	Meters-MLCC	Meter	2	4/3/2012	10/31/2022	-5,216.10	4,694.49	-521.61
1539	130055518-0	Meters-MLCC	Meter	2	6/1/2012	9/30/2022	-5,229.80	4,706.82	-522.98
1540	130055527-0	Meters-MLCC	Meter	1	3/1/2013	2/28/2023	-2,614.90	2,353.41	-261.49
1541	130055529-0	Meters-MLCC	Meter	2	5/1/2012	11/30/2022	-5,229.80	4,706.82	-522.98
1542	130055531-0	Meters-MLCC	Meter	2	7/2/2012	6/30/2022	-5,229.80	4,706.82	-522.98
1543	130055532-0	Meters-MLCC	Meter	1	8/3/2012	11/30/2022	-2,614.90	2,353.41	-261.49
1544	130055534-0	Meters-MLCC	Meter	2	10/8/2012	5/1/2022	-3,611.27	3,166.32	-444.95
1545	130055537-0	Meters-MLCC	Meter	1	1/1/2013	10/31/2022	-2,614.90	2,329.74	-285.16
1546	130055541-0	Meters-MLCC	Meter	2	5/1/2012	8/31/2022	-5,229.80	4,706.82	-522.98
1547	130055542-0	Meters-MLCC	Meter	2	6/1/2012	10/31/2022	-5,229.80	4,706.82	-522.98
1548	130055543-0	Meters-MLCC	Meter	2	7/2/2012	9/30/2022	-5,229.80	4,706.82	-522.98
1549	130055544-0	Meters-MLCC	Meter	2	8/1/2012	12/31/2022	-5,229.80	4,706.82	-522.98
1550	130055545-0	Meters-MLCC	Meter	1	9/3/2012	5/31/2022	-2,614.90	2,312.76	-302.14
1551	130055546-0	Meters-MLCC	Meter	1	10/1/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1552	130055547-0	Meters-MLCC	Meter	2	11/1/2012	10/31/2022	-5,229.80	4,706.82	-522.98
1553	130055548-0	Meters-MLCC	Meter	3	12/3/2012	5/1/2022	-7,844.70	6,914.36	-930.34
1554	130055549-0	Meters-MLCC	Meter	1	1/1/2013	2/28/2023	-2,614.90	2,353.41	-261.49
1555	130055550-0	Meters-MLCC	Meter	1	2/4/2013	9/30/2022	-2,614.89	2,286.60	-328.29
1556	130055552-0	Meters-MLCC	Meter	1	4/3/2012	7/31/2022	-2,608.05	2,347.24	-260.81
1557	130055553-0	Meters-MLCC	Meter	3	5/1/2012	5/31/2022	-7,844.22	7,059.80	-784.42
1558	130055554-0	Meters-MLCC	Meter	2	6/1/2012	5/1/2022		06.82	-522.98
1559	130055557-0	Meters-MLCC	Meter	2	9/3/2012	5/1/2022		46.82	-582.98
1560	130055561-0	Meters-MLCC	Meter	1	1/1/2013	2/28/202		53.41	-261.49
1561	130055562-0	Meters-MLCC	Meter	1	2/4/2013	2/28/202		53.41	-261.49

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
1562	130055565-0	Meters-MLCC	Meter	1	5/2/2012	5/31/2022	-2,614.90	2,353.41	-261.49
1563	130055567-0	Meters-MLCC	Meter	3	7/2/2012	5/31/2022	-7,844.70	7,060.24	-784.46
1564	130055568-0	Meters-MLCC	Meter	4	8/1/2012	7/31/2022	-10,459.60	9,413.64	-1,045.96
1565	130055570-0	Meters-MLCC	Meter	2	10/1/2012	6/30/2022	-5,229.80	4,666.45	-563.35
1566	130055571-0	Meters-MLCC	Meter	2	11/1/2012	1/31/2023	-5,229.80	4,706.82	-522.98
1567	130055572-0	Meters-MLCC	Meter	2	12/3/2012	6/30/2022	-5,229.80	4,623.57	-606.23
1568	130055573-0	Meters-MLCC	Meter	1	1/1/2013	3/31/2023	-2,614.90	2,353.41	-261.49
1569	130055574-0	Meters-MLCC	Meter	3	2/4/2013	7/31/2022	-7,844.68	6,907.27	-937.41
1570	130055578-0	Meters-MLCC	Meter	1	6/1/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1571	130055579-0	Meters-MLCC	Meter	1	7/10/2012	3/20/2023	-2,614.90	2,353.41	-261.49
1572	130055580-0	Meters-MLCC	Meter	1	8/1/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1573	130055584-0	Meters-MLCC	Meter	1	12/3/2012	1/31/2023	-2,614.90	2,353.41	-261.49
1574	130055590-0	Meters-MLCC	Meter	1	6/6/2012	7/31/2022	-2,614.90	2,353.41	-261.49
1575	130055595-0	Meters-MLCC	Meter	1	11/1/2012	2/28/2023	-2,614.90	2,353.41	-261.49
1576	130055816-0	Meter - SLCC Central Chandni chowk	Meter	1	4/3/2012	10/31/2022	-1,007.29	906.56	-100.73
1577	130055817-0	Meter - SLCC Central Darya Gang	Meter	11	4/3/2012	5/1/2022	-11,086.19	9,977.56	-1,108.63
1578	130055818-0	Meter - SLCC Central Pahar Ganj	Meter	3	4/3/2012	1/31/2023	-3,021.87	2,719.68	-302.19
1579	130055819-0	Meter - SLCC Central Patel Nagar	Meter	27	4/3/2012	7/31/2022	-27,228.33	24,505.47	-2,722.86
1580	130055820-0	Meter - SLCC Central Shankar Road	Meter	3	4/3/2012	9/30/2022	-3,024.87	2,722.38	-302.49
1581	130055821-0	Meter - SLCC North East Dilshad Garden	Meter	7	4/3/2012	5/1/2022	-7,060.03	6,354.02	-706.01
1582	130055822-0	Meter - SLCC North east Karawal Nagar	Meter	11	4/3/2012	7/31/2022	-11,087.69	9,978.91	-1,108.78
1583	130055823-0	Meter - SLCC North East Nand Nagri	Meter	15	4/3/2012	5/1/2022	-15,119.85	13,607.85	-1,512.00
1584	130055824-0	Meter - SLCC North east Yamuna Vihar	Meter	10	4/3/2012	5/31/2022	-10,075.90	9,068.30	-1,007.60
1585	130055825-0	Meter - SLCC South East Jhilmil	Meter	9	4/3/2012	5/1/2022	-9,068.61	8,161.74	-906.87
1586	130055826-0	Meter - SLCC South East Krishna Nagar	Meter	13	4/3/2012	7/31/2022	-13,103.77	11,793.38	-1,310.39
1587	130055827-0	Meter - SLCC South East Laxmi Nagar	Meter	16	4/3/2012	5/1/2022	-16,127.14	14,514.41	-1,612.73
1588	130055828-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	12	4/3/2012	5/1/2022	-12,094.98	10,885.47	-1,209.51
1589	130055829-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	3	4/3/2012	5/1/2022	-3,024.87	2,722.38	-302.49
1590	130055844-0	Meter - SLCC Central Chandni chowk	Meter	5	5/1/2012	7/31/2022	-5,027.70	4,524.94	-502.76
1591	130055845-0	Meter - SLCC Central Darya Gang	Meter	12	5/1/2012	5/1/2022	-12,071.73	10,864.57	-1,207.16
1592	130055846-0	Meter - SLCC Central Pahar Ganj	Meter	11	5/1/2012	5/1/2022	-11,062.92	9,956.65	-1,106.27
1593	130055847-0	Meter - SLCC Central Patel Nagar	Meter	15	5/1/2012	6/30/2022	-15,094.52	13,585.07	-1,509.45
1594	130055848-0	Meter - SLCC Central Shankar Road	Meter	4	5/1/2012	5/1/2022	-4,022.82	3,620.55	-402.27
1595	130055849-0	Meter - SLCC North East Dilshad Garden	Meter	13	5/1/2012	6/30/2022	-13,082.25	11,774.02	-1,308.23
1596	130055850-0	Meter - SLCC North east Karawal Nagar	Meter	8	5/1/2012	5/31/2022	-8,049.02	7,244.12	-804.9
1597	130055851-0	Meter - SLCC North East Nand Nagri	Meter	4	5/1/2012	5/31/2022	-4,025.25	3,622.73	-402.52
1598	130055852-0	Meter - SLCC North east Yamuna Vihar	Meter	15	5/1/2012	5/1/2022	-15,095.89	13,586.31	-1,509.58
1599	130055853-0	Meter - SLCC South East Jhilmil	Meter	14	5/1/2012	5/1/2022	-14,086.97	12,678.28	-1,408.69
1600	130055854-0	Meter - SLCC South East Krishna Nagar	Meter	11	5/1/2012	8/31/2022	-11,073.32	9,965.99	-1,107.33
1601	130055855-0	Meter - SLCC South East Laxmi Nagar	Meter	14	5/1/2012	6/30/2022	-14,085.11	12,676.59	-1,408.52
1602	130055856-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	8	5/1/2012	5/1/2022	-8,047.96	7,243.18	-804.78
1603	130055857-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	5	5/1/2012	5/1/2022	-5,022.88	4,530.49	-503.39
1604	130055872-0	Meter - SLCC Central Chandni chowk	Meter	1	6/6/2012	10/31/2022	-2,614.90	4.27	-100.48

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
1605	130055873-0	Meter - SLCC Central Darya Gang	Meter	12	6/6/2012	6/30/2022	-12,063.84	10,857.48	-1,206.36
1606	130055874-0	Meter - SLCC Central Pahar Ganj	Meter	6	6/6/2012	10/31/2022	-6,032.18	5,428.96	-603.22
1607	130055875-0	Meter - SLCC Central Patel Nagar	Meter	20	6/6/2012	7/31/2022	-20,103.89	18,093.51	-2,010.38
1608	130055876-0	Meter - SLCC Central Shankar Road	Meter	5	6/6/2012	5/31/2022	-5,026.65	4,524.00	-502.65
1609	130055877-0	Meter - SLCC North East Dilshad Garden	Meter	1	6/1/2012	12/31/2022	-1,005.54	904.99	-100.55
1610	130055878-0	Meter - SLCC North east Karawal Nagar	Meter	6	6/1/2012	6/30/2022	-6,031.40	5,428.27	-603.13
1611	130055879-0	Meter - SLCC North East Nand Nagri	Meter	6	6/1/2012	5/1/2022	-6,033.24	5,429.93	-603.31
1612	130055880-0	Meter - SLCC North east Yamuna Vihar	Meter	9	6/1/2012	5/31/2022	-9,048.79	8,143.92	-904.87
1613	130055881-0	Meter - SLCC South East Jhilmil	Meter	9	6/1/2012	5/1/2022	-9,046.71	8,142.03	-904.68
1614	130055882-0	Meter - SLCC South East Krishna Nagar	Meter	6	6/1/2012	5/31/2022	-6,031.89	5,428.71	-603.18
1615	130055883-0	Meter - SLCC South East Laxmi Nagar	Meter	18	6/1/2012	5/1/2022	-18,097.58	16,287.84	-1,809.74
1616	130055884-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	8	6/1/2012	5/1/2022	-8,041.97	7,237.78	-804.19
1617	130055885-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	7	6/1/2012	5/1/2022	-7,037.22	6,333.51	-703.71
1618	130055900-0	Meter - SLCC Central Chandni chowk	Meter	4	7/2/2012	6/30/2022	-4,019.01	3,617.09	-401.92
1619	130055901-0	Meter - SLCC Central Darya Gang	Meter	12	7/2/2012	5/31/2022	-12,057.06	10,851.34	-1,205.72
1620	130055902-0	Meter - SLCC Central Pahar Ganj	Meter	7	7/2/2012	5/31/2022	-7,033.26	6,329.91	-703.35
1621	130055903-0	Meter - SLCC Central Patel Nagar	Meter	28	7/2/2012	5/31/2022	-28,133.03	25,319.70	-2,813.33
1622	130055904-0	Meter - SLCC Central Shankar Road	Meter	5	7/2/2012	6/30/2022	-5,023.77	4,521.37	-502.4
1623	130055905-0	Meter - SLCC North East Dilshad Garden	Meter	6	7/2/2012	6/30/2022	-6,028.53	5,425.66	-602.87
1624	130055906-0	Meter - SLCC North east Karawal Nagar	Meter	11	7/2/2012	5/1/2022	-11,052.28	9,940.44	-1,111.84
1625	130055907-0	Meter - SLCC North East Nand Nagri	Meter	7	7/2/2012	6/30/2022	-7,033.31	6,329.96	-703.35
1626	130055908-0	Meter - SLCC North east Yamuna Vihar	Meter	18	7/2/2012	5/1/2022	-18,085.56	16,270.37	-1,815.19
1627	130055909-0	Meter - SLCC South East Jhilmil	Meter	16	7/3/2012	5/1/2022	-16,076.09	14,461.60	-1,614.49
1628	130055910-0	Meter - SLCC South East Krishna Nagar	Meter	21	7/2/2012	5/1/2022	-21,099.80	18,976.62	-2,123.18
1629	130055911-0	Meter - SLCC South East Laxmi Nagar	Meter	18	7/2/2012	7/31/2022	-18,085.52	16,276.93	-1,808.59
1630	130055912-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	13	7/2/2012	5/1/2022	-13,061.80	11,749.01	-1,312.79
1631	130055913-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	6	7/2/2012	6/30/2022	-6,028.52	5,425.65	-602.87
1632	130055928-0	Meter - SLCC Central Chandni chowk	Meter	12	8/1/2012	5/31/2022	-12,056.72	10,844.08	-1,212.64
1633	130055929-0	Meter - SLCC Central Darya Gang	Meter	11	8/1/2012	5/1/2022	-11,051.19	9,931.67	-1,119.52
1634	130055930-0	Meter - SLCC Central Pahar Ganj	Meter	9	8/1/2012	5/1/2022	-9,042.78	8,124.09	-918.69
1635	130055931-0	Meter - SLCC Central Patel Nagar	Meter	8	8/1/2012	7/31/2022	-8,037.71	7,233.98	-803.73
1636	130055932-0	Meter - SLCC Central Shankar Road	Meter	4	8/1/2012	11/30/2022	-4,019.01	3,617.13	-401.88
1637	130055933-0	Meter - SLCC North East Dilshad Garden	Meter	22	8/1/2012	5/1/2022	-22,104.59	19,851.31	-2,253.28
1638	130055934-0	Meter - SLCC North east Karawal Nagar	Meter	23	8/1/2012	5/1/2022	-23,109.35	20,733.73	-2,375.62
1639	130055935-0	Meter - SLCC North East Nand Nagri	Meter	16	8/1/2012	5/1/2022	-16,075.44	14,439.06	-1,636.38
1640	130055936-0	Meter - SLCC North east Yamuna Vihar	Meter	30	8/1/2012	5/1/2022	-30,075.44	26,999.28	-3,042.61

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
1641	130055937-0	Meter - SLCC South East Jhilmil	Meter	8	8/1/2012	5/31/2022	-8,038.04	7,227.28	-810.76
1642	130055938-0	Meter - SLCC South East Krishna Nagar	Meter	18	8/1/2012	5/1/2022	-18,085.54	16,226.72	-1,858.82
1643	130055939-0	Meter - SLCC South East Laxmi Nagar	Meter	23	8/1/2012	5/1/2022	-23,109.32	20,763.03	-2,346.29
1644	130055940-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	16	8/1/2012	5/31/2022	-16,076.02	14,461.45	-1,614.57
1645	130055941-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	3	8/1/2012	9/30/2022	-3,014.26	2,712.85	-301.41
1646	130055956-0	Meter - SLCC Central Chandni chowk	Meter	9	9/3/2012	5/1/2022	-8,967.37	8,031.77	-935.6
1647	130055957-0	Meter - SLCC Central Darya Gang	Meter	35	9/3/2012	5/1/2022	-34,990.90	31,434.92	-3,555.98
1648	130055958-0	Meter - SLCC Central Pahar Ganj	Meter	8	9/3/2012	5/1/2022	-7,986.57	7,149.37	-837.2
1649	130055959-0	Meter - SLCC Central Patel Nagar	Meter	14	9/3/2012	5/31/2022	-13,988.77	12,542.48	-1,446.29
1650	130055960-0	Meter - SLCC Central Shankar Road	Meter	6	9/3/2012	6/30/2022	-5,986.23	5,379.47	-606.76
1651	130055961-0	Meter - SLCC North East Dilshad Garden	Meter	10	9/3/2012	5/1/2022	-9,979.51	8,943.19	-1,036.32
1652	130055962-0	Meter - SLCC North east Karawal Nagar	Meter	16	9/3/2012	5/1/2022	-15,997.27	14,304.66	-1,692.61
1653	130055963-0	Meter - SLCC North East Nand Nagri	Meter	22	9/3/2012	5/1/2022	-22,015.13	19,672.46	-2,342.67
1654	130055964-0	Meter - SLCC North east Yamuna Vihar	Meter	18	9/3/2012	5/31/2022	-17,981.85	16,167.13	-1,814.72
1655	130055965-0	Meter - SLCC South East Jhilmil	Meter	7	9/3/2012	6/30/2022	-7,013.96	6,304.44	-709.52
1656	130055966-0	Meter - SLCC South East Krishna Nagar	Meter	13	9/3/2012	5/1/2022	-12,984.21	11,653.55	-1,330.66
1657	130055967-0	Meter - SLCC South East Laxmi Nagar	Meter	24	9/3/2012	5/31/2022	-24,023.81	21,550.14	-2,473.67
1658	130055968-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	15	9/3/2012	5/1/2022	-14,992.56	13,453.61	-1,538.95
1659	130055969-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	5	9/3/2012	6/30/2022	-5,005.45	4,487.59	-517.86
1660	130055984-0	Meter - SLCC Central Chandni chowk	Meter	3	10/5/2012	5/31/2022	-2,989.11	2,657.60	-331.51
1661	130055985-0	Meter - SLCC Central Darya Gang	Meter	19	10/1/2012	5/1/2022	-18,932.55	16,940.77	-1,991.78
1662	130055986-0	Meter - SLCC Central Pahar Ganj	Meter	3	10/1/2012	5/31/2022	-2,989.13	2,667.47	-321.66
1663	130055987-0	Meter - SLCC Central Patel Nagar	Meter	15	10/1/2012	5/31/2022	-14,947.08	13,406.33	-1,540.75
1664	130055988-0	Meter - SLCC Central Shankar Road	Meter	14	10/1/2012	5/1/2022	-13,950.70	12,501.76	-1,448.94
1665	130055989-0	Meter - SLCC North East Dilshad Garden	Meter	8	10/1/2012	5/1/2022	-7,972.45	7,137.30	-835.15
1666	130055990-0	Meter - SLCC North east Karawal Nagar	Meter	27	10/1/2012	5/1/2022	-26,903.62	23,902.68	-3,000.94
1667	130055991-0	Meter - SLCC North East Nand Nagri	Meter	11	10/1/2012	5/1/2022	-10,963.07	9,759.92	-1,203.15
1668	130055992-0	Meter - SLCC North east Yamuna Vihar	Meter	29	10/1/2012	5/1/2022	-28,899.26	25,841.61	-3,057.65
1669	130055993-0	Meter - SLCC South East Jhilmil	Meter	22	10/1/2012	5/1/2022	-21,920.25	19,629.15	-2,291.10
1670	130055994-0	Meter - SLCC South East Krishna Nagar	Meter	18	10/1/2012	5/1/2022	-17,934.74	16,026.81	-1,907.93
1671	130055995-0	Meter - SLCC South East Laxmi Nagar	Meter	26	10/1/2012	5/1/2022	-25,910.13	23,189.37	-2,720.76
1672	130055996-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	13	10/1/2012	5/1/2022	-12,955.81	11,584.23	-1,371.58
1673	130055997-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	9	10/1/2012	5/1/2022	-8,968.84	8,010.92	-957.92
1674	130056058-0	Meter - SLCC Central Chandni chowk	Meter	1	11/5/2012	7/31/2022	-998.88	882.1	-116.78
1675	130056059-0	Meter - SLCC Central Darya Gang	Meter	10	11/1/2012	5/31/2022	-2,085.50	1,916.84	-1,068.66
1676	130056060-0	Meter - SLCC Central Pahar Ganj	Meter	4	11/1/2012	5/1/2022	-420.06	42.06	-462.28

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											All figures in Rs.
											Written down value on date of withdrawal
1677	130056061-0	Meter - SLCC Central Patel Nagar	Meter	6			11/1/2012	7/31/2022	-5,994.14	5,362.23	-631.91
1678	130056062-0	Meter - SLCC Central Shankar Road	Meter	5			11/1/2012	5/1/2022	-4,991.28	4,453.08	-538.2
1679	130056063-0	Meter - SLCC North East Dilshad Garden	Meter	12			11/1/2012	6/30/2022	-12,012.99	10,762.95	-1,250.04
1680	130056064-0	Meter - SLCC North east Karawal Nagar	Meter	18			11/1/2012	5/31/2022	-17,974.43	16,042.82	-1,931.61
1681	130056065-0	Meter - SLCC North East Nand Nagri	Meter	15			11/1/2012	5/1/2022	-14,983.73	13,268.83	-1,714.90
1682	130056066-0	Meter - SLCC North east Yamuna Vihar	Meter	25			11/1/2012	5/31/2022	-24,971.46	22,363.68	-2,607.78
1683	130056067-0	Meter - SLCC South East Jhilmil	Meter	25			11/1/2012	5/1/2022	-24,983.19	22,233.69	-2,749.50
1684	130056068-0	Meter - SLCC South East Krishna Nagar	Meter	16			11/1/2012	6/30/2022	-15,994.58	14,330.72	-1,663.86
1685	130056069-0	Meter - SLCC South East Laxmi Nagar	Meter	22			11/1/2012	5/1/2022	-21,971.85	19,665.72	-2,306.13
1686	130056070-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	14			11/1/2012	6/30/2022	-13,995.96	12,501.00	-1,494.96
1687	130056071-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	15			11/1/2012	5/1/2022	-14,988.66	13,364.10	-1,624.56
1688	130056086-0	Meter - SLCC Central Chandni chowk	Meter	3			12/3/2012	7/31/2022	-3,008.58	2,681.94	-326.64
1689	130056087-0	Meter - SLCC Central Darya Gang	Meter	9			12/3/2012	5/31/2022	-9,025.74	7,970.41	-1,055.33
1690	130056088-0	Meter - SLCC Central Pahar Ganj	Meter	11			12/3/2012	6/30/2022	-11,031.47	9,872.12	-1,159.35
1691	130056089-0	Meter - SLCC Central Patel Nagar	Meter	15			12/3/2012	5/31/2022	-15,042.89	13,397.43	-1,645.46
1692	130056090-0	Meter - SLCC Central Shankar Road	Meter	10			12/3/2012	5/1/2022	-10,028.60	8,842.58	-1,186.02
1693	130056091-0	Meter - SLCC North East Dilshad Garden	Meter	8			12/3/2012	5/31/2022	-8,022.87	7,101.02	-921.85
1694	130056092-0	Meter - SLCC North east Karawal Nagar	Meter	23			12/3/2012	5/1/2022	-23,065.78	20,318.32	-2,747.46
1695	130056093-0	Meter - SLCC North East Nand Nagri	Meter	21			12/3/2012	5/31/2022	-21,060.05	18,696.32	-2,363.73
1696	130056094-0	Meter - SLCC North east Yamuna Vihar	Meter	29			12/3/2012	5/1/2022	-29,082.93	25,904.99	-3,177.94
1697	130056095-0	Meter - SLCC South East Jhilmil	Meter	11			12/3/2012	5/1/2022	-11,031.45	9,870.84	-1,160.61
1698	130056096-0	Meter - SLCC South East Krishna Nagar	Meter	10			12/3/2012	5/1/2022	-10,028.60	8,874.49	-1,154.11
1699	130056097-0	Meter - SLCC South East Laxmi Nagar	Meter	16			12/3/2012	5/1/2022	-16,045.76	14,151.55	-1,894.21
1700	130056098-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	15			12/3/2012	5/31/2022	-15,042.88	13,414.50	-1,628.38
1701	130056099-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	19			12/3/2012	6/30/2022	-19,054.33	17,023.05	-2,031.28
1702	130056114-0	Meter - SLCC Central Chandni chowk	Meter	11			1/1/2013	5/1/2022	-11,011.76	9,656.92	-1,354.84
1703	130056115-0	Meter - SLCC Central Darya Gang	Meter	11			1/1/2013	5/31/2022	-11,009.79	9,725.85	-1,283.94
1704	130056116-0	Meter - SLCC Central Pahar Ganj	Meter	12			1/1/2013	5/1/2022	-12,014.63	10,621.08	-1,393.55
1705	130056117-0	Meter - SLCC Central Patel Nagar	Meter	9			1/1/2013	5/31/2022	-9,011.95	7,901.73	-1,110.22
1706	130056118-0	Meter - SLCC Central Shankar Road	Meter	5			1/1/2013	5/1/2022	-5,006.42	4,419.77	-586.65
1707	130056119-0	Meter - SLCC North East Dilshad Garden	Meter	7			1/1/2013	6/30/2022	-7,008.21	6,195.05	-813.16
1708	130056120-0	Meter - SLCC North east Karawal Nagar	Meter	28			1/1/2013	5/1/2022	-28,040.71	24,786.84	-3,253.87
1709	130056121-0	Meter - SLCC North East Nand Nagri	Meter	17			1/1/2013	5/1/2022	-17,019.08	15,016.61	-2,002.47
1710	130056122-0	Meter - SLCC North east Yamuna Vihar	Meter	30			1/1/2013	5/31/2022	-30,036.56	26,723.81	-3,312.75
1711	130056123-0	Meter - SLCC South East Jhilmil	Meter	15			1/1/2013	5/1/2022	-15,037.40	13,341.26	-1,685.93
1712	130056124-0	Meter - SLCC South East Krishna Nagar	Meter	13			1/1/2013	5/1/2022	-13,037.40	106.62	-1,712.86

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
									Written down value on date of withdrawal
1713	130056125-0	Meter - SLCC South East Laxmi Nagar	Meter	25	1/1/2013	5/31/2022	-25,040.02	22,289.33	-2,750.69
1714	130056126-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	18	1/1/2013	5/1/2022	-18,027.87	15,939.14	-2,088.73
1715	130056127-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	17	1/1/2013	5/31/2022	-17,028.93	15,095.63	-1,933.30
1716	130056142-0	Meter - SLCC Central Chandni chowk	Meter	9	2/1/2013	7/31/2022	-9,008.01	7,998.59	-1,009.42
1717	130056143-0	Meter - SLCC Central Darya Gang	Meter	13	2/1/2013	6/30/2022	-13,011.57	11,466.95	-1,544.62
1718	130056144-0	Meter - SLCC Central Pahar Ganj	Meter	6	2/1/2013	5/1/2022	-6,005.34	5,245.94	-759.4
1719	130056145-0	Meter - SLCC Central Patel Nagar	Meter	8	2/1/2013	5/31/2022	-8,007.12	7,129.96	-877.16
1720	130056146-0	Meter - SLCC Central Shankar Road	Meter	3	2/1/2013	6/30/2022	-3,002.67	2,637.79	-364.88
1721	130056147-0	Meter - SLCC North East Dilshad Garden	Meter	8	2/1/2013	7/31/2022	-8,007.12	7,075.10	-932.02
1722	130056148-0	Meter - SLCC North east Karawal Nagar	Meter	19	2/1/2013	5/1/2022	-19,016.91	16,807.39	-2,209.52
1723	130056149-0	Meter - SLCC North East Nand Nagri	Meter	8	2/1/2013	5/31/2022	-8,007.12	7,084.57	-922.55
1724	130056150-0	Meter - SLCC North east Yamuna Vihar	Meter	29	2/1/2013	5/31/2022	-29,025.81	25,437.34	-3,588.47
1725	130056151-0	Meter - SLCC South East Jhilmil	Meter	18	2/1/2013	5/1/2022	-18,016.02	15,794.04	-2,221.98
1726	130056152-0	Meter - SLCC South East Krishna Nagar	Meter	10	2/1/2013	6/30/2022	-10,008.90	8,884.09	-1,124.81
1727	130056153-0	Meter - SLCC South East Laxmi Nagar	Meter	19	2/1/2013	5/1/2022	-19,016.91	16,554.45	-2,462.46
1728	130056154-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	13	2/1/2013	5/31/2022	-13,011.57	11,508.88	-1,502.69
1729	130056155-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	11	2/1/2013	5/1/2022	-11,009.79	9,749.46	-1,260.33
1730	130056170-0	Meter - SLCC Central Chandni chowk	Meter	2	3/1/2013	8/31/2022	-2,001.78	1,722.63	-279.15
1731	130056171-0	Meter - SLCC Central Darya Gang	Meter	1	3/1/2013	2/28/2023	-1,000.89	900.8	-100.09
1732	130056172-0	Meter - SLCC Central Pahar Ganj	Meter	3	3/1/2013	5/31/2022	-3,002.67	2,640.21	-362.46
1733	130056173-0	Meter - SLCC Central Patel Nagar	Meter	6	3/1/2013	5/1/2022	-6,005.34	5,316.44	-688.9
1734	130056174-0	Meter - SLCC Central Shankar Road	Meter	3	3/1/2013	7/31/2022	-3,002.67	2,655.26	-347.41
1735	130056175-0	Meter - SLCC North East Dilshad Garden	Meter	3	3/1/2013	9/30/2022	-3,002.67	2,643.91	-358.76
1736	130056176-0	Meter - SLCC North east Karawal Nagar	Meter	10	3/1/2013	5/31/2022	-10,008.90	8,708.14	-1,300.76
1737	130056177-0	Meter - SLCC North East Nand Nagri	Meter	15	3/1/2013	5/1/2022	-15,013.35	13,014.95	-1,998.40
1738	130056178-0	Meter - SLCC North east Yamuna Vihar	Meter	13	3/1/2013	5/1/2022	-13,003.68	11,400.54	-1,603.14
1739	130056179-0	Meter - SLCC South East Jhilmil	Meter	9	3/1/2013	5/1/2022	-9,008.01	7,853.24	-1,154.77
1740	130056180-0	Meter - SLCC South East Krishna Nagar	Meter	12	3/1/2013	5/31/2022	-12,002.79	10,557.63	-1,445.16
1741	130056181-0	Meter - SLCC South East Laxmi Nagar	Meter	15	3/1/2013	5/1/2022	-15,013.35	13,254.09	-1,759.26
1742	130056182-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	10	3/4/2013	5/1/2022	-10,008.90	8,605.20	-1,403.70
1743	130056183-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	4	3/1/2013	10/31/2022	-4,003.56	3,552.60	-450.96
1744	130060916-0	Meters Installation - VASUNDHRA	Meter	1	12/12/2012	12/31/2022	-48,053.00	43,247.70	-4,805.30
1745	130063873-0	Meter - SLCC Central Chandni chowk	Meter	1	4/1/2013	3/31/2023	-992.99	893.69	-99.3
1746	130063875-0	Meter - SLCC Central Pahar Ganj	Meter	1	4/5/2013	2/28/2023	-1,000.89	896.86	-104.03
1747	130063876-0	Meter - SLCC Central Patel Nagar	Meter	6	4/1/2013	5/31/2022	-5,001.55	4,727.94	-753.71
1748	130063877-0	Meter - SLCC Central Shankar Road	Meter	4	4/1/2013	5/31/2022	-5,001.55	4,727.94	-753.71
								94.25	-593.52

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
1749	130063878-0	Meter - SLCC North East Dilshad Garden	Meter	16	4/1/2013	5/31/2022	-15,895.82	13,776.84	-2,118.98
1750	130063879-0	Meter - SLCC North east Karawal Nagar	Meter	19	4/1/2013	5/1/2022	-18,866.91	16,342.75	-2,524.16
1751	130063880-0	Meter - SLCC North East Nand Nagri	Meter	10	4/1/2013	5/31/2022	-9,945.72	8,667.40	-1,278.32
1752	130063881-0	Meter - SLCC North east Yamuna Vihar	Meter	19	4/1/2013	5/1/2022	-18,898.45	16,457.75	-2,440.70
1753	130063882-0	Meter - SLCC South East Jhilmil	Meter	12	4/1/2013	5/31/2022	-11,923.79	10,469.73	-1,454.06
1754	130063883-0	Meter - SLCC South East Krishna Nagar	Meter	17	4/1/2013	5/1/2022	-16,888.84	14,499.13	-2,389.71
1755	130063884-0	Meter - SLCC South East Laxmi Nagar	Meter	19	4/1/2013	5/1/2022	-18,866.84	16,495.35	-2,371.49
1756	130063885-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	10	4/2/2013	5/1/2022	-9,937.84	8,626.29	-1,311.55
1757	130063886-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	13	4/2/2013	5/31/2022	-12,908.91	11,227.35	-1,681.56
1758	130063901-0	Meter - SLCC Central Chandni chowk	Meter	2	5/6/2013	5/1/2022	-1,985.99	1,637.47	-348.52
1759	130063902-0	Meter - SLCC Central Darya Gang	Meter	9	5/9/2013	5/1/2022	-8,936.93	7,670.48	-1,266.45
1760	130063903-0	Meter - SLCC Central Pahar Ganj	Meter	10	5/1/2013	8/31/2022	-9,929.92	8,750.37	-1,179.55
1761	130063904-0	Meter - SLCC Central Patel Nagar	Meter	10	5/1/2013	5/1/2022	-9,929.94	8,550.10	-1,379.84
1762	130063905-0	Meter - SLCC Central Shankar Road	Meter	2	5/1/2013	7/31/2022	-1,986.00	1,714.24	-271.76
1763	130063906-0	Meter - SLCC North East Dilshad Garden	Meter	18	5/1/2013	5/31/2022	-17,881.78	15,532.32	-2,349.46
1764	130063907-0	Meter - SLCC North east Karawal Nagar	Meter	24	5/1/2013	5/1/2022	-23,831.87	20,388.39	-3,443.48
1765	130063908-0	Meter - SLCC North East Nand Nagri	Meter	16	5/1/2013	5/1/2022	-15,887.94	13,461.44	-2,426.50
1766	130063909-0	Meter - SLCC North east Yamuna Vihar	Meter	18	5/1/2013	5/31/2022	-17,873.87	15,382.51	-2,491.36
1767	130063910-0	Meter - SLCC South East Jhilmil	Meter	15	5/1/2013	5/31/2022	-14,894.91	12,876.82	-2,018.09
1768	130063911-0	Meter - SLCC South East Krishna Nagar	Meter	38	5/1/2013	5/1/2022	-37,733.73	32,682.06	-5,051.67
1769	130063912-0	Meter - SLCC South East Laxmi Nagar	Meter	21	5/1/2013	5/1/2022	-20,852.87	18,017.80	-2,835.07
1770	130063913-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	16	5/1/2013	5/31/2022	-15,887.90	13,693.29	-2,194.61
1771	130063914-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	9	5/1/2013	6/30/2022	-8,936.94	7,733.89	-1,203.05
1772	130063929-0	Meter - SLCC Central Chandni chowk	Meter	6	6/3/2013	5/1/2022	-5,957.96	4,950.98	-1,006.98
1773	130063930-0	Meter - SLCC Central Darya Gang	Meter	17	6/3/2013	5/1/2022	-16,880.88	14,265.10	-2,615.78
1774	130063931-0	Meter - SLCC Central Pahar Ganj	Meter	9	6/3/2013	10/31/2022	-8,936.93	7,827.74	-1,109.19
1775	130063932-0	Meter - SLCC Central Patel Nagar	Meter	15	6/3/2013	5/1/2022	-14,902.78	12,756.67	-2,146.11
1776	130063933-0	Meter - SLCC Central Shankar Road	Meter	3	6/3/2013	7/31/2022	-2,978.98	2,557.26	-421.72
1777	130063934-0	Meter - SLCC North East Dilshad Garden	Meter	9	6/3/2013	5/1/2022	-8,936.96	7,664.00	-1,272.96
1778	130063935-0	Meter - SLCC North east Karawal Nagar	Meter	30	6/3/2013	5/1/2022	-29,789.80	25,148.37	-4,641.43
1779	130063936-0	Meter - SLCC North East Nand Nagri	Meter	19	6/3/2013	5/1/2022	-18,866.91	15,763.74	-3,103.17
1780	130063937-0	Meter - SLCC North east Yamuna Vihar	Meter	22	6/3/2013	5/1/2022	-21,845.85	18,668.67	-3,177.18
1781	130063938-0	Meter - SLCC South East Jhilmil	Meter	15	6/3/2013	5/1/2022	-14,894.90	12,682.79	-2,212.11
1782	130063939-0	Meter - SLCC South East Krishna Nagar	Meter	43	6/3/2013	5/31/2022	-42,698.64	36,413.28	-6,285.36
1783	130063940-0	Meter - SLCC South East Laxmi Nagar	Meter	64	6/3/2013	5/1/2022	-62,551.66	52,545.16	-9,906.50
1784	130063941-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	29	6/4/2013	5/1/2022		14.73	-4,182.05

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
1785	130063942-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	11	6/3/2013	5/1/2022	-10,922.94	9,272.53	-1,650.41
1786	130063957-0	Meter - SLCC Central Chandni chowk	Meter	3	7/2/2013	5/31/2022	-2,978.98	2,489.98	-489
1787	130063958-0	Meter - SLCC Central Darya Gang	Meter	17	7/2/2013	5/1/2022	-16,880.91	14,182.28	-2,698.63
1788	130063959-0	Meter - SLCC Central Pahar Ganj	Meter	10	7/2/2013	7/31/2022	-9,937.82	8,505.00	-1,432.82
1789	130063960-0	Meter - SLCC Central Patel Nagar	Meter	9	7/2/2013	9/30/2022	-8,936.91	7,654.77	-1,282.14
1790	130063961-0	Meter - SLCC Central Shankar Road	Meter	6	7/2/2013	5/1/2022	-5,957.97	5,059.07	-898.9
1791	130063962-0	Meter - SLCC North East Dilshad Garden	Meter	7	7/1/2013	6/30/2022	-6,950.94	5,935.73	-1,015.21
1792	130063963-0	Meter - SLCC North east Karawal Nagar	Meter	33	7/1/2013	5/1/2022	-32,768.81	27,552.08	-5,216.73
1793	130063964-0	Meter - SLCC North East Nand Nagri	Meter	22	7/1/2013	5/1/2022	-21,845.87	18,416.71	-3,429.16
1794	130063965-0	Meter - SLCC North east Yamuna Vihar	Meter	23	7/4/2013	5/1/2022	-22,838.87	19,214.76	-3,624.11
1795	130063966-0	Meter - SLCC South East Jhilmil	Meter	14	7/1/2013	5/1/2022	-13,901.89	11,882.98	-2,018.91
1796	130063967-0	Meter - SLCC South East Krishna Nagar	Meter	31	7/1/2013	5/1/2022	-30,782.81	25,769.98	-5,012.83
1797	130063968-0	Meter - SLCC South East Laxmi Nagar	Meter	36	7/1/2013	5/1/2022	-35,747.74	30,206.37	-5,541.37
1798	130063969-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	26	7/1/2013	5/1/2022	-25,817.81	21,882.97	-3,934.84
1799	130063970-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	19	7/1/2013	5/1/2022	-18,866.87	15,766.06	-3,100.81
1800	130063986-0	Meter - SLCC Central Darya Gang	Meter	10	8/2/2013	5/1/2022	-9,929.93	8,280.13	-1,649.80
1801	130063987-0	Meter - SLCC Central Pahar Ganj	Meter	7	8/1/2013	6/30/2022	-6,950.95	5,904.87	-1,046.08
1802	130063988-0	Meter - SLCC Central Patel Nagar	Meter	11	8/1/2013	5/31/2022	-10,922.93	9,134.42	-1,788.51
1803	130063989-0	Meter - SLCC Central Shankar Road	Meter	4	8/1/2013	6/30/2022	-3,971.99	3,325.78	-646.21
1804	130063990-0	Meter - SLCC North East Dilshad Garden	Meter	14	8/1/2013	5/1/2022	-13,901.91	11,601.89	-2,300.02
1805	130063991-0	Meter - SLCC North east Karawal Nagar	Meter	21	8/1/2013	5/1/2022	-20,852.88	17,255.29	-3,597.59
1806	130063992-0	Meter - SLCC North East Nand Nagri	Meter	17	8/1/2013	5/1/2022	-16,880.89	13,865.60	-3,015.29
1807	130063993-0	Meter - SLCC North east Yamuna Vihar	Meter	11	8/1/2013	5/1/2022	-10,922.93	9,161.37	-1,761.56
1808	130063994-0	Meter - SLCC South East Jhilmil	Meter	10	8/1/2013	5/31/2022	-9,929.92	8,432.29	-1,497.63
1809	130063995-0	Meter - SLCC South East Krishna Nagar	Meter	23	8/1/2013	5/1/2022	-22,838.88	19,034.36	-3,804.52
1810	130063996-0	Meter - SLCC South East Laxmi Nagar	Meter	22	8/1/2013	5/1/2022	-21,845.85	18,471.56	-3,374.29
1811	130063997-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	11	8/1/2013	5/1/2022	-10,922.93	9,047.01	-1,875.92
1812	130063998-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	7	8/2/2013	6/30/2022	-6,950.94	5,858.50	-1,092.44
1813	130064013-0	Meter - SLCC Central Chandni chowk	Meter	1	9/17/2013	2/28/2023	-992.99	847.14	-145.85
1814	130064014-0	Meter - SLCC Central Darya Gang	Meter	7	9/2/2013	5/31/2022	-6,950.98	5,747.09	-1,203.89
1815	130064015-0	Meter - SLCC Central Pahar Ganj	Meter	9	9/2/2013	5/1/2022	-8,936.92	7,511.81	-1,425.11
1816	130064016-0	Meter - SLCC Central Patel Nagar	Meter	16	9/2/2013	5/1/2022	-15,887.88	13,150.90	-2,736.98
1817	130064017-0	Meter - SLCC Central Shankar Road	Meter	10	9/2/2013	5/1/2022	-9,937.84	8,175.15	-1,762.69
1818	130064018-0	Meter - SLCC North East Dilshad Garden	Meter	8	9/2/2013	5/1/2022	-7,943.96	6,504.35	-1,439.61
1819	130064019-0	Meter - SLCC North east Karawal Nagar	Meter	30	9/2/2013	5/1/2022	-20,780.78	17,911.31	-4,978.47
1820	130064020-0	Meter - SLCC North East Nand Nagri	Meter	28	9/2/2013	5/1/2022		186.50	-4,717.30

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
1821	130064021-0	Meter - SLCC North east Yamuna Vihar	Meter	28	9/2/2013	5/1/2022	-27,803.80	23,005.69	-4,798.11
1822	130064022-0	Meter - SLCC South East Jhilmil	Meter	10	9/2/2013	9/30/2022	-9,929.91	8,464.43	-1,465.48
1823	130064023-0	Meter - SLCC South East Krishna Nagar	Meter	37	9/2/2013	5/1/2022	-36,740.70	30,441.32	-6,299.38
1824	130064024-0	Meter - SLCC South East Laxmi Nagar	Meter	25	9/2/2013	6/30/2022	-24,824.81	20,864.94	-3,959.87
1825	130064025-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	17	9/2/2013	5/31/2022	-16,880.87	13,985.28	-2,895.59
1826	130064026-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	16	9/2/2013	7/31/2022	-15,887.87	13,318.12	-2,569.75
1827	130064041-0	Meter - SLCC Central Chandni chowk	Meter	9	10/1/2013	5/31/2022	-8,936.92	7,345.65	-1,591.27
1828	130064042-0	Meter - SLCC Central Darya Gang	Meter	8	10/1/2013	5/1/2022	-7,943.93	6,509.24	-1,434.69
1829	130064043-0	Meter - SLCC Central Pahar Ganj	Meter	14	10/1/2013	5/31/2022	-13,901.88	11,496.43	-2,405.45
1830	130064044-0	Meter - SLCC Central Patel Nagar	Meter	15	10/1/2013	5/31/2022	-14,894.92	12,198.01	-2,696.91
1831	130064045-0	Meter - SLCC Central Shankar Road	Meter	1	10/1/2013	7/31/2022	-993	791.63	-201.37
1832	130064046-0	Meter - SLCC North East Dilshad Garden	Meter	9	10/1/2013	6/30/2022	-8,936.94	7,428.91	-1,508.03
1833	130064047-0	Meter - SLCC North east Karawal Nagar	Meter	31	10/1/2013	5/1/2022	-30,782.72	25,594.94	-5,187.78
1834	130064048-0	Meter - SLCC North East Nand Nagri	Meter	26	10/1/2013	5/1/2022	-25,817.81	21,145.02	-4,672.79
1835	130064049-0	Meter - SLCC North east Yamuna Vihar	Meter	13	10/1/2013	5/31/2022	-12,908.89	10,698.20	-2,210.69
1836	130064050-0	Meter - SLCC South East Jhilmil	Meter	12	10/1/2013	5/31/2022	-11,915.92	9,640.96	-2,274.96
1837	130064051-0	Meter - SLCC South East Krishna Nagar	Meter	28	10/1/2013	5/1/2022	-27,803.78	22,902.32	-4,901.46
1838	130064052-0	Meter - SLCC South East Laxmi Nagar	Meter	21	10/1/2013	5/1/2022	-20,852.86	17,075.75	-3,777.11
1839	130064053-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	16	10/1/2013	9/30/2022	-15,887.85	13,258.65	-2,629.20
1840	130064054-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	6	10/1/2013	5/1/2022	-5,957.97	4,809.47	-1,148.50
1841	130064069-0	Meter - SLCC Central Chandni chowk	Meter	14	11/1/2013	5/1/2022	-13,901.86	11,443.52	-2,458.34
1842	130064070-0	Meter - SLCC Central Darya Gang	Meter	14	11/1/2013	5/1/2022	-13,901.86	11,213.61	-2,688.25
1843	130064071-0	Meter - SLCC Central Pahar Ganj	Meter	11	11/1/2013	5/1/2022	-10,922.89	8,825.59	-2,097.30
1844	130064072-0	Meter - SLCC Central Patel Nagar	Meter	7	11/1/2013	5/1/2022	-6,950.93	5,676.22	-1,274.71
1845	130064073-0	Meter - SLCC Central Shankar Road	Meter	3	11/4/2013	6/30/2022	-2,978.97	2,457.19	-521.78
1846	130064074-0	Meter - SLCC North East Dilshad Garden	Meter	14	11/1/2013	6/30/2022	-13,901.86	11,377.42	-2,524.44
1847	130064075-0	Meter - SLCC North east Karawal Nagar	Meter	37	11/1/2013	5/1/2022	-36,740.63	29,695.40	-7,045.23
1848	130064076-0	Meter - SLCC North East Nand Nagri	Meter	17	11/1/2013	5/1/2022	-16,880.83	13,534.58	-3,346.25
1849	130064077-0	Meter - SLCC North east Yamuna Vihar	Meter	17	11/1/2013	5/1/2022	-16,880.83	13,795.08	-3,085.75
1850	130064078-0	Meter - SLCC South East Jhilmil	Meter	21	11/1/2013	5/31/2022	-20,852.79	17,173.85	-3,678.94
1851	130064079-0	Meter - SLCC South East Krishna Nagar	Meter	24	11/1/2013	5/31/2022	-23,831.76	19,662.04	-4,169.72
1852	130064080-0	Meter - SLCC South East Laxmi Nagar	Meter	33	11/1/2013	5/1/2022	-32,768.67	26,562.68	-6,205.99
1853	130064081-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	16	11/1/2013	5/1/2022	-15,887.84	13,051.62	-2,836.22
1854	130064082-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	13	11/1/2013	7/31/2022	-12,908.87	10,580.11	-2,328.76
1855	130064097-0	Meter - SLCC Central Chandni chowk	Meter	23	12/2/2013	5/1/2022	-22,828.77	18,164.74	-4,374.03
1856	130064098-0	Meter - SLCC Central Darya Gang	Meter	32	12/2/2013	5/1/2022	-22,828.77	18,164.74	-5,818.16

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											All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal		
1857	130064099-0	Meter - SLCC Central Pahar Ganj	Meter	16	12/2/2013	7/31/2022	-15,887.84	13,072.30	-2,815.54		
1858	130064100-0	Meter - SLCC Central Patel Nagar	Meter	12	12/2/2013	5/31/2022	-11,915.88	9,780.90	-2,134.98		
1859	130064101-0	Meter - SLCC Central Shankar Road	Meter	8	12/2/2013	5/1/2022	-7,943.92	6,442.26	-1,501.66		
1860	130064102-0	Meter - SLCC North East Dilshad Garden	Meter	26	12/2/2013	5/1/2022	-25,817.74	20,730.75	-5,086.99		
1861	130064103-0	Meter - SLCC North east Karawal Nagar	Meter	45	12/2/2013	5/1/2022	-44,684.55	35,791.70	-8,892.85		
1862	130064104-0	Meter - SLCC North East Nand Nagri	Meter	28	12/2/2013	5/1/2022	-27,803.72	22,133.86	-5,669.86		
1863	130064105-0	Meter - SLCC North east Yamuna Vihar	Meter	27	12/2/2013	5/1/2022	-26,810.73	21,576.67	-5,234.06		
1864	130064106-0	Meter - SLCC South East Jhilmil	Meter	19	12/2/2013	5/1/2022	-18,866.81	15,189.98	-3,676.83		
1865	130064107-0	Meter - SLCC South East Krishna Nagar	Meter	25	12/2/2013	5/1/2022	-24,824.75	20,369.46	-4,455.29		
1866	130064108-0	Meter - SLCC South East Laxmi Nagar	Meter	34	12/2/2013	5/1/2022	-33,761.66	27,178.17	-6,583.49		
1867	130064109-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	14	12/2/2013	6/30/2022	-13,901.86	10,999.61	-2,902.25		
1868	130064110-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	15	12/2/2013	5/31/2022	-14,894.85	12,095.19	-2,799.66		
1869	130064125-0	Meter - SLCC Central Chandni chowk	Meter	27	1/1/2014	5/31/2022	-26,818.65	21,353.40	-5,465.25		
1870	130064126-0	Meter - SLCC Central Darya Gang	Meter	40	1/1/2014	5/1/2022	-39,719.65	31,518.16	-8,201.49		
1871	130064127-0	Meter - SLCC Central Pahar Ganj	Meter	15	1/1/2014	5/31/2022	-14,894.87	11,916.43	-2,978.44		
1872	130064128-0	Meter - SLCC Central Patel Nagar	Meter	14	1/1/2014	5/1/2022	-13,901.88	11,307.78	-2,594.10		
1873	130064129-0	Meter - SLCC Central Shankar Road	Meter	11	1/1/2014	7/31/2022	-10,922.89	8,729.99	-2,192.90		
1874	130064130-0	Meter - SLCC North East Dilshad Garden	Meter	24	1/1/2014	5/1/2022	-23,831.76	18,856.62	-4,975.14		
1875	130064131-0	Meter - SLCC North east Karawal Nagar	Meter	48	1/1/2014	5/1/2022	-47,663.57	38,324.92	-9,338.65		
1876	130064132-0	Meter - SLCC North East Nand Nagri	Meter	35	1/1/2014	5/1/2022	-34,754.70	27,363.61	-7,391.09		
1877	130064133-0	Meter - SLCC North east Yamuna Vihar	Meter	34	1/1/2014	5/31/2022	-33,761.69	27,128.55	-6,633.14		
1878	130064134-0	Meter - SLCC South East Jhilmil	Meter	53	1/1/2014	5/1/2022	-52,628.52	41,866.88	-10,761.64		
1879	130064135-0	Meter - SLCC South East Krishna Nagar	Meter	54	1/1/2014	5/1/2022	-53,621.53	42,752.04	-10,869.49		
1880	130064136-0	Meter - SLCC South East Laxmi Nagar	Meter	26	1/1/2014	5/1/2022	-25,817.76	20,542.66	-5,275.10		
1881	130064137-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	26	1/1/2014	5/1/2022	-25,817.79	20,678.83	-5,138.96		
1882	130064138-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	28	1/1/2014	5/1/2022	-27,803.79	22,060.50	-5,743.29		
1883	130064153-0	Meter - SLCC Central Chandni chowk	Meter	22	2/3/2014	5/1/2022	-21,845.85	17,194.34	-4,651.51		
1884	130064154-0	Meter - SLCC Central Darya Gang	Meter	32	2/3/2014	5/1/2022	-31,775.78	24,841.57	-6,934.21		
1885	130064155-0	Meter - SLCC Central Pahar Ganj	Meter	18	2/3/2014	5/1/2022	-17,873.87	14,134.05	-3,739.82		
1886	130064156-0	Meter - SLCC Central Patel Nagar	Meter	30	2/3/2014	5/1/2022	-29,789.80	23,628.76	-6,161.04		
1887	130064157-0	Meter - SLCC Central Shankar Road	Meter	9	2/3/2014	5/31/2022	-8,936.94	7,123.95	-1,812.99		
1888	130064158-0	Meter - SLCC North East Dilshad Garden	Meter	22	2/3/2014	5/1/2022	-21,845.87	17,037.62	-4,808.25		
1889	130064159-0	Meter - SLCC North east Karawal Nagar	Meter	51	2/3/2014	5/1/2022	-50,642.64	39,811.55	-10,831.09		
1890	130064160-0	Meter - SLCC North East Nand Nagri	Meter	38	2/3/2014	5/1/2022	-37,733.86	29,129.42	-8,604.44		
1891	130064161-0	Meter - SLCC North east Yamuna Vihar	Meter	46	2/3/2014	5/31/2022	-45,677.67	35,938.36	-9,739.31		
1892	130064162-0	Meter - SLCC South East Jhilmil	Meter	33	2/4/2014	5/1/2022	-71.35		-6,997.43		

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
1893	130064163-0	Meter - SLCC South East Krishna Nagar	Meter	38	2/3/2014	5/1/2022	-37,733.71	29,863.12	-7,870.59
1894	130064164-0	Meter - SLCC South East Laxmi Nagar	Meter	27	2/3/2014	5/1/2022	-26,810.85	20,857.73	-5,953.12
1895	130064165-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	45	2/3/2014	5/1/2022	-44,684.64	35,437.10	-9,247.54
1896	130064166-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	27	2/3/2014	5/1/2022	-26,810.86	20,914.74	-5,896.12
1897	130064181-0	Meter - SLCC Central Chandni chowk	Meter	35	3/3/2014	5/31/2022	-34,754.67	26,990.08	-7,764.59
1898	130064182-0	Meter - SLCC Central Darya Gang	Meter	15	3/4/2014	5/1/2022	-14,894.86	11,645.51	-3,249.35
1899	130064183-0	Meter - SLCC Central Pahar Ganj	Meter	5	3/3/2014	7/31/2022	-4,964.95	3,983.20	-981.75
1900	130064184-0	Meter - SLCC Central Patel Nagar	Meter	11	3/3/2014	5/31/2022	-10,922.91	8,563.50	-2,359.41
1901	130064185-0	Meter - SLCC Central Shankar Road	Meter	14	3/3/2014	5/1/2022	-13,901.88	10,861.83	-3,040.05
1902	130064186-0	Meter - SLCC North East Dilshad Garden	Meter	14	3/3/2014	5/1/2022	-13,901.87	10,940.42	-2,961.45
1903	130064187-0	Meter - SLCC North east Karawal Nagar	Meter	36	3/3/2014	5/1/2022	-35,747.66	27,866.79	-7,880.87
1904	130064188-0	Meter - SLCC North East Nand Nagri	Meter	30	3/3/2014	5/1/2022	-29,789.73	23,251.27	-6,538.46
1905	130064189-0	Meter - SLCC North east Yamuna Vihar	Meter	38	3/3/2014	5/1/2022	-37,733.65	29,312.67	-8,420.98
1906	130064190-0	Meter - SLCC South East Jhilmil	Meter	33	3/3/2014	5/1/2022	-32,768.71	25,768.76	-6,999.95
1907	130064191-0	Meter - SLCC South East Krishna Nagar	Meter	29	3/3/2014	5/1/2022	-28,796.74	22,596.91	-6,199.83
1908	130064192-0	Meter - SLCC South East Laxmi Nagar	Meter	20	3/4/2014	5/1/2022	-19,853.14	15,491.72	-4,361.42
1909	130064193-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	21	3/3/2014	5/1/2022	-20,839.46	16,223.94	-4,615.52
1910	130064194-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	8	3/4/2014	5/1/2022	-7,943.92	6,163.41	-1,780.51
1911	130064209-0	Meter KCC- Central	Meter	1	4/1/2013	12/31/2022	-3,381.54	2,984.42	-397.12
1912	130064213-0	Meter KCC- Central	Meter	2	8/7/2013	6/30/2022	-6,400.00	5,361.00	-1,039.00
1913	130064214-0	Meter KCC- Central	Meter	1	9/4/2013	3/20/2023	-2,547.67	2,194.66	-353.01
1914	130064215-0	Meter KCC- Central	Meter	3	10/3/2013	9/30/2022	-9,599.98	8,055.31	-1,544.67
1915	130064221-0	Meter KCC- East	Meter	2	4/1/2013	5/31/2022	-6,763.08	5,839.59	-923.49
1916	130064222-0	Meter KCC- East	Meter	2	5/1/2013	12/31/2022	-5,996.44	5,283.45	-712.99
1917	130064223-0	Meter KCC- East	Meter	2	6/3/2013	1/31/2023	-5,956.55	5,222.66	-733.89
1918	130064224-0	Meter KCC- East	Meter	1	7/1/2013	10/31/2022	-4,615.52	3,894.74	-720.78
1919	130064225-0	Meter KCC- East	Meter	4	8/1/2013	5/31/2022	-12,147.67	10,082.83	-2,064.84
1920	130064227-0	Meter KCC- East	Meter	2	10/1/2013	9/30/2022	-6,399.98	5,317.50	-1,082.48
1921	130064229-0	Meter KCC- East	Meter	2	12/2/2013	10/31/2022	-5,753.00	4,719.06	-1,033.94
1922	130064230-0	Meter KCC- East	Meter	3	1/1/2014	5/1/2022	-9,600.00	7,496.68	-2,103.32
1923	130064231-0	Meter KCC- East	Meter	3	2/3/2014	8/31/2022	-9,599.99	7,628.82	-1,971.17
1924	130064232-0	Meter KCC- East	Meter	1	3/4/2014	8/31/2022	-2,553.01	1,952.46	-600.55
1925	130064233-0	Meter GCC- Central	Meter	1	4/1/2013	5/31/2022	-9,007.54	7,474.41	-1,533.13
1926	130064234-0	Meter GCC- Central	Meter	2	5/1/2013	5/31/2022	-11,622.45	9,729.52	-1,892.93
1927	130064235-0	Meter GCC- Central	Meter	5	6/4/2013	5/31/2022	-45,037.73	38,711.84	-6,325.89
1928	130064236-0	Meter GCC- Central	Meter	1	7/1/2013	3/31/2023	-9,007.54	7,936.26	-1,071.28
1929	130064237-0	Meter GCC- Central	Meter	1	8/1/2013	5/1/2022	-9,007.54	7,121.76	-1,885.78
1930	130064238-0	Meter GCC- Central	Meter	3	9/2/2013	5/31/2022	-14,102.88	11,743.57	-2,359.31
1931	130064239-0	Meter GCC- Central	Meter	1	10/3/2013	2/28/2023	-9,007.55	7,647.04	-1,360.51
1932	130064240-0	Meter GCC- Central	Meter	2	11/4/2013	10/31/2022	-13,033.08	10,661.67	-2,371.41
1933	130064241-0	Meter GCC- Central	Meter	4	12/2/2013	6/30/2022	-23,121.11	18,132.37	-4,988.74
1934	130064242-0	Meter GCC- Central	Meter	1	1/1/2014	6/30/2022	-4,025.54	3,082.02	-943.52
1935	130064243-0	Meter GCC- Central	Meter	1	2/3/2014	6/30/2022	-3,200.00	2,422.49	-777.51
1936	130064244-0	Meter GCC- Central	Meter	1	3/3/2014	10/31/2022	-9,007.55	7,026.51	-1,981.04
1937	130064245-0	Meter GCC- East	Meter	1	4/1/2013	6/30/2022	-1,000.89	837.94	-162.95
1938	130064246-0	Meter GCC- East	Meter	3	5/1/2013	5/1/2022	-7,633.43	6,368.99	-1,264.44
1939	130064247-0	Meter GCC- East	Meter	2	6/3/2013	7/31/2022	-3,567.99	2,978.38	-589.61
1940	130064248-0	Meter GCC- East	Meter	2	7/2/2013	5/1/2022	-13,033.07	10,539.55	-2,493.52
1941	130064250-0	Meter GCC- East	Meter	1	9/2/2013	2/28/2023	-2,547.67	2,183.43	-364.24
1942	130064251-0	Meter GCC- East	Meter	1	10/3/2013	5/31/2022	-4,025.54	3,146.54	-879
1943	130064252-0	Meter GCC- East	Meter	2	11/1/2013	5/1/2022	-6,580.07	5,198.63	-1,381.44
1944	130064253-0	Meter GCC- East	Meter	3	12/2/2013	2/28/202		82.53	-756.46
1945	130064254-0	Meter GCC- East	Meter	5	1/1/2014	5/1/2022		29.60	-1,767.90
1946	130064255-0	Meter GCC- East	Meter	8	2/3/2014	5/31/202		124.41	-4,366.63
1947	130064257-0	Meters-MLCC	Meter	1	4/3/2013	12/31/202		06.43	-308.46

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
1948	130064258-0	Meters-MLCC	Meter	1	5/1/2013	6/30/2022	-2,614.89	2,168.75	-446.14
1949	130064265-0	Meters-MLCC	Meter	1	12/2/2013	2/28/2023	-2,553.01	2,127.54	-425.47
1950	130064274-0	Meters-MLCC	Meter	3	9/3/2013	2/28/2023	-7,643.01	6,548.28	-1,094.73
1951	130064275-0	Meters-MLCC	Meter	1	10/7/2013	3/20/2023	-2,554.53	2,178.63	-375.9
1952	130064276-0	Meters-MLCC	Meter	2	11/4/2013	10/31/2022	-5,109.06	4,219.24	-889.82
1953	130064277-0	Meters-MLCC	Meter	1	12/6/2013	2/28/2023	-2,553.01	2,124.88	-428.13
1954	130064287-0	Meters-MLCC	Meter	1	10/1/2013	3/31/2023	-2,559.98	2,194.22	-365.76
1955	130064288-0	Meters-MLCC	Meter	1	11/8/2013	12/31/2022	-2,554.53	2,107.59	-446.94
1956	130064290-0	Meters-MLCC	Meter	1	1/1/2014	2/28/2023	-2,553.01	2,107.60	-445.41
1957	130064291-0	Meters-MLCC	Meter	1	2/4/2014	2/28/2023	-2,553.01	2,085.01	-468
1958	130064293-0	Meters-MLCC	Meter	2	4/3/2013	8/31/2022	-5,229.78	4,581.18	-648.6
1959	130064295-0	Meters-MLCC	Meter	1	6/5/2013	2/28/2023	-2,614.90	2,301.61	-313.29
1960	130064296-0	Meters-MLCC	Meter	1	7/1/2013	1/31/2023	-2,575.00	2,231.29	-343.71
1961	130064297-0	Meters-MLCC	Meter	1	8/1/2013	11/30/2022	-2,614.90	2,204.79	-410.11
1962	130064298-0	Meters-MLCC	Meter	1	9/2/2013	3/31/2023	-2,549.34	2,204.34	-345
1963	130064299-0	Meters-MLCC	Meter	3	10/1/2013	5/1/2022	-7,648.02	6,318.96	-1,329.06
1964	130064300-0	Meters-MLCC	Meter	1	11/6/2013	2/28/2023	-2,554.53	2,146.08	-408.45
1965	130064301-0	Meters-MLCC	Meter	1	12/2/2013	6/30/2022	-2,553.01	1,974.57	-578.44
1966	130064302-0	Meters-MLCC	Meter	2	1/2/2014	5/1/2022	-5,106.02	3,986.00	-1,120.02
1967	130064303-0	Meters-MLCC	Meter	1	2/3/2014	2/28/2023	-2,553.01	2,085.67	-467.34
1968	130064306-0	Meters-MLCC	Meter	3	5/6/2013	9/30/2022	-7,844.70	6,868.74	-975.96
1969	130064309-0	Meters-MLCC	Meter	1	8/1/2013	2/28/2023	-2,514.94	2,176.32	-338.62
1970	130064310-0	Meters-MLCC	Meter	4	9/2/2013	7/31/2022	-10,192.35	8,412.14	-1,780.21
1971	130064311-0	Meters-MLCC	Meter	3	10/1/2013	8/31/2022	-7,658.66	6,296.72	-1,361.94
1972	130064312-0	Meters-MLCC	Meter	1	11/4/2013	6/30/2022	-2,554.53	1,994.35	-560.18
1973	130064316-0	Meters-MLCC	Meter	1	3/3/2014	6/30/2022	-2,553.01	1,914.10	-638.91
1974	130064317-0	Meters-MLCC	Meter	1	4/1/2013	2/28/2023	-2,614.89	2,345.85	-269.04
1975	130064318-0	Meters-MLCC	Meter	2	5/1/2013	5/1/2022	-5,229.79	4,318.81	-910.98
1976	130064320-0	Meters-MLCC	Meter	1	7/24/2013	5/1/2022	-2,514.95	1,993.66	-521.29
1977	130064321-0	Meters-MLCC	Meter	1	8/1/2013	5/1/2022	-2,514.94	1,988.42	-526.52
1978	130064329-0	Meters-MLCC	Meter	1	4/1/2013	2/28/2023	-2,614.89	2,345.85	-269.04
1979	130064330-0	Meters-MLCC	Meter	1	5/1/2013	3/31/2023	-2,575.00	2,309.63	-265.37
1980	130064331-0	Meters-MLCC	Meter	1	6/4/2013	2/28/2023	-2,575.00	2,267.16	-307.84
1981	130064332-0	Meters-MLCC	Meter	1	7/25/2013	3/20/2023	-2,514.94	2,193.30	-321.64
1982	130064334-0	Meters-MLCC	Meter	3	9/2/2013	6/30/2022	-7,644.68	6,411.63	-1,233.05
1983	130064335-0	Meters-MLCC	Meter	1	10/1/2013	3/20/2023	-2,559.98	2,187.27	-372.71
1984	130064338-0	Meters-MLCC	Meter	1	1/1/2014	2/28/2023	-2,553.01	2,107.60	-445.41
1985	130064339-0	Meters-MLCC	Meter	3	2/3/2014	2/28/2023	-7,659.03	6,282.19	-1,376.84
1986	130064340-0	Meters-MLCC	Meter	2	3/3/2014	2/28/2023	-5,106.02	4,146.73	-959.29
1987	130064341-0	Meters-MLCC	Meter	2	4/1/2013	2/28/2023	-5,229.78	4,691.68	-538.1
1988	130064343-0	Meters-MLCC	Meter	2	6/3/2013	2/28/2023	-5,150.00	4,535.68	-614.32
1989	130064345-0	Meters-MLCC	Meter	1	8/1/2013	2/28/2023	-2,514.94	2,176.32	-338.62
1990	130064347-0	Meters-MLCC	Meter	3	10/4/2013	8/31/2022	-7,669.30	6,357.59	-1,311.71
1991	130064350-0	Meters-MLCC	Meter	2	1/1/2014	5/31/2022	-5,106.02	4,043.34	-1,062.68
1992	130064351-0	Meters-MLCC	Meter	1	2/7/2014	10/31/2022	-2,553.01	2,007.48	-545.53
1993	130064354-0	Meters-MLCC	Meter	2	5/2/2013	9/30/2022	-5,229.78	4,474.77	-755.01
1994	130064355-0	Meters-MLCC	Meter	1	6/3/2013	9/30/2022	-2,575.00	2,171.96	-403.04
1995	130064357-0	Meters-MLCC	Meter	1	8/1/2013	8/31/2022	-2,514.94	2,064.08	-450.86
1996	130064362-0	Meters-MLCC	Meter	2	1/1/2014	9/30/2022	-5,106.02	4,120.14	-985.88
1997	130064363-0	Meters-MLCC	Meter	1	2/4/2014	9/30/2022	-2,553.01	1,989.95	-563.06
1998	130064365-0	Meters-MLCC	Meter	1	4/1/2013	6/30/2022	-2,614.90	2,189.17	-425.73
1999	130064366-0	Meters-MLCC	Meter	6	5/1/2013	5/31/2022	-15,689.37	13,665.68	-2,023.69
2000	130064367-0	Meters-MLCC	Meter	1	6/3/2013	1/31/2023	-2,575.00	2,250.05	-324.95
2001	130064368-0	Meters-MLCC	Meter	1	7/1/2013	2/28/2023	-2,514.95	2,196.62	-318.33
2002	130064370-0	Meters-MLCC	Meter	2	9/2/2013	6/30/2022	-5,097.01	4,120.72	-976.29
2003	130064371-0	Meters-MLCC	Meter	2	10/1/2013	6/30/2022	-5,109.33	4,034.14	-1,075.19
2004	130064372-0	Meters-MLCC	Meter	1	11/1/2013	12/31/2022	-2,554.53	2,112.25	-442.28
2005	130064373-0	Meters-MLCC	Meter	1	12/2/2013	5/31/2022	-2,553.01	1,955.68	-597.33
2006	130064374-0	Meters-MLCC	Meter	1	1/1/2014	7/31/2022	-2,553.01	1,974.14	-578.87
2007	130064375-0	Meters-MLCC	Meter	1	2/3/2014	1/31/2023	-2,553.01	2,068.04	-484.97
2008	130064379-0	Meters-MLCC	Meter	1	6/4/2013	12/31/2022	-2,575.00	2,229.70	-345.3
2009	130064381-0	Meters-MLCC	Meter	1	8/1/2013	2/28/2023	-2,514.94	2,176.32	-338.62
2010	130064382-0	Meters-MLCC	Meter	1	9/2/2013	3/20/2023	-2,547.67	2,195.99	-351.68
2011	130064383-0	Meters-MLCC	Meter	2	10/1/2013	7/31/2022	-5,114.51	4,115.74	-998.77
2012	130064386-0	Meters-MLCC	Meter	2	1/1/2014	9/30/2022	-5,106.02	4,120.14	-985.88
2013	130064388-0	Meters-MLCC	Meter	1	3/3/2014	10/31/2022	-2,553.01	1,991.53	-561.48
2014	130064390-0	Meters-MLCC	Meter	2	5/1/2013	1/31/2023	-5,229.79	4,652.80	-576.99
2015	130064391-0	Meters-MLCC	Meter	2	6/3/2013	5/1/2022	-5,150.00	4,325.50	-824.5
2016	130064393-0	Meters-MLCC	Meter	1	8/1/2013	2/28/2023	-2,514.94	2,176.32	-338.62
2017	130064394-0	Meters-MLCC	Meter	3	9/2/2013	2/28/2022		50.28	-1,092.73
2018	130064396-0	Meters-MLCC	Meter	3	11/1/2013	1/31/2022		41.92	-1,220.15
2019	130064397-0	Meters-MLCC	Meter	2	12/2/2013	2/28/2022		55.06	-850.96
2020	130064399-0	Meters-MLCC	Meter	2	2/3/2014	2/28/2022		71.34	-934.68

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2021	130064400-0	Meters-MLCC	Meter	2	3/3/2014	2/28/2023	-5,106.02	4,134.12	-971.9
2022	130064403-0	Meters-MLCC	Meter	1	6/3/2013	2/28/2023	-2,575.00	2,267.84	-307.16
2023	130064404-0	Meters-MLCC	Meter	1	7/1/2013	3/31/2023	-2,514.94	2,215.83	-299.11
2024	130064406-0	Meters-MLCC	Meter	1	9/2/2013	1/31/2023	-2,549.34	2,167.25	-382.09
2025	130064407-0	Meters-MLCC	Meter	1	10/7/2013	2/28/2023	-2,559.98	2,170.66	-389.32
2026	130064410-0	Meters-MLCC	Meter	2	1/1/2014	6/30/2022	-5,106.02	4,062.23	-1,043.79
2027	130064412-0	Meters-MLCC	Meter	2	3/3/2014	9/30/2022	-5,106.02	4,021.45	-1,084.57
2028	130064415-0	Meters-MLCC	Meter	1	6/3/2013	2/28/2023	-2,575.00	2,267.84	-307.16
2029	130064417-0	Meters-MLCC	Meter	1	8/2/2013	5/1/2022	-993	784.86	-208.14
2030	130064419-0	Meters-MLCC	Meter	1	10/11/2013	5/1/2022	-2,559.99	1,976.74	-583.25
2031	130065687-0	PDS	Meter	1	10/31/2013	9/27/2022	-15,290.00	12,288.55	-3,001.45
2032	130066610-0	Meter KCC- Central	Meter	3	4/3/2014	10/31/2022	-8,952.99	7,082.18	-1,870.81
2033	130066617-0	Meter KCC- Central	Meter	1	11/3/2014	2/28/2023	-2,550.78	1,910.15	-640.63
2034	130066622-0	Meter KCC- East	Meter	2	4/3/2014	7/31/2022	-7,815.52	6,097.77	-1,717.75
2035	130066623-0	Meter KCC- East	Meter	2	5/6/2014	2/28/2023	-6,399.99	5,102.72	-1,297.27
2036	130066624-0	Meter KCC- East	Meter	1	6/3/2014	7/31/2022	-2,553.01	1,874.68	-678.33
2037	130066625-0	Meter KCC- East	Meter	1	7/2/2014	2/28/2023	-2,553.01	1,989.88	-563.13
2038	130066626-0	Meter KCC- East	Meter	2	8/5/2014	6/30/2022	-6,359.86	4,742.82	-1,657.04
2039	130066627-0	Meter KCC- East	Meter	6	9/1/2014	10/31/2022	-18,552.61	13,969.06	-4,583.55
2040	130066629-0	Meter KCC- East	Meter	6	11/3/2014	9/30/2022	-19,199.52	14,187.37	-5,012.15
2041	130066630-0	Meter KCC- East	Meter	1	12/1/2014	11/30/2022	-3,199.92	2,303.15	-896.77
2042	130066631-0	Meter KCC- East	Meter	3	1/2/2015	2/28/2023	-8,950.61	6,570.24	-2,380.37
2043	130066632-0	Meter KCC- East	Meter	3	2/2/2015	6/30/2022	-8,922.25	6,038.48	-2,883.77
2044	130066633-0	Meter KCC- East	Meter	3	3/3/2015	5/1/2022	-9,599.76	6,451.82	-3,147.94
2045	130066635-0	Meter GCC- Central	Meter	2	5/1/2014	5/1/2022	-18,015.08	13,581.65	-4,433.43
2046	130066636-0	Meter GCC- Central	Meter	1	6/3/2014	3/20/2023	-9,007.55	7,129.54	-1,878.01
2047	130066637-0	Meter GCC- Central	Meter	1	7/1/2014	12/31/2022	-9,007.54	6,891.88	-2,115.66
2048	130066638-0	Meter GCC- Central	Meter	3	8/1/2014	5/1/2022	-13,565.02	10,206.29	-3,358.73
2049	130066639-0	Meter GCC- Central	Meter	4	9/3/2014	6/30/2022	-23,207.01	16,658.32	-6,548.69
2050	130066640-0	Meter GCC- Central	Meter	2	10/1/2014	5/31/2022	-12,195.00	8,602.43	-3,592.57
2051	130066643-0	Meter GCC- Central	Meter	1	1/2/2015	2/28/2023	-8,459.00	6,209.37	-2,249.63
2052	130066645-0	Meter GCC- Central	Meter	1	3/2/2015	6/30/2022	-874.54	576.84	-297.7
2053	130066646-0	Meter GCC- East	Meter	1	4/3/2014	6/30/2022	-979.08	726.18	-252.9
2054	130066647-0	Meter GCC- East	Meter	5	5/6/2014	6/30/2022	-18,840.87	13,992.41	-4,848.46
2055	130066648-0	Meter GCC- East	Meter	4	6/3/2014	5/1/2022	-15,105.97	10,942.09	-4,163.88
2056	130066649-0	Meter GCC- East	Meter	2	7/1/2014	8/31/2022	-9,999.94	7,372.62	-2,627.32
2057	130066650-0	Meter GCC- East	Meter	2	8/1/2014	5/1/2022	-3,545.89	2,663.35	-882.54
2058	130066651-0	Meter GCC- East	Meter	5	9/1/2014	5/1/2022	-26,943.01	19,656.98	-7,286.03
2059	130066652-0	Meter GCC- East	Meter	1	10/1/2014	8/31/2022	-8,459.00	6,025.82	-2,433.18
2060	130066653-0	Meter GCC- East	Meter	3	11/3/2014	9/30/2022	-11,880.62	8,564.22	-3,316.40
2061	130066654-0	Meter GCC- East	Meter	7	12/1/2014	5/31/2022	-21,587.36	14,951.19	-6,636.17
2062	130066655-0	Meter GCC- East	Meter	4	1/1/2015	12/31/2022	-8,543.42	6,218.73	-2,324.69
2063	130066656-0	Meter GCC- East	Meter	2	2/2/2015	3/31/2023	-0.02	0.02	0
2064	130066657-0	Meter GCC- East	Meter	7	3/3/2015	5/1/2022	-18,856.24	13,127.31	-5,728.93
2065	130066662-0	Meters-MLCC	Meter	3	8/11/2014	9/30/2022	-2,978.64	2,233.25	-745.39
2066	130066672-0	Meters-MLCC	Meter	1	6/3/2014	1/31/2023	-2,553.01	1,990.51	-562.5
2067	130066673-0	Meters-MLCC	Meter	1	7/2/2014	5/31/2022	-2,553.01	1,818.03	-734.98
2068	130066676-0	Meters-MLCC	Meter	3	10/15/2014	8/31/2022	-7,659.03	5,525.18	-2,133.85
2069	130066678-0	Meters-MLCC	Meter	2	12/5/2014	2/28/2023	-3,420.79	2,534.68	-886.11
2070	130066681-0	Meters-MLCC	Meter	1	3/2/2015	6/30/2022	-2,522.41	1,663.76	-858.65
2071	130066682-0	Meters-MLCC	Meter	1	4/2/2014	2/28/2023	-2,553.01	2,047.17	-505.84
2072	130066687-0	Meters-MLCC	Meter	2	9/1/2014	5/1/2022	-5,106.02	3,578.76	-1,527.26
2073	130066691-0	Meters-MLCC	Meter	2	1/7/2015	7/31/2022	-5,101.55	3,605.17	-1,496.38
2074	130066693-0	Meters-MLCC	Meter	1	3/4/2015	11/30/2022	-2,520.04	1,756.03	-764.01
2075	130066694-0	Meters-MLCC	Meter	1	4/2/2014	2/28/2023	-2,553.01	2,047.17	-505.84
2076	130066695-0	Meters-MLCC	Meter	1	5/1/2014	11/30/2022	-2,553.01	1,972.25	-580.76
2077	130066696-0	Meters-MLCC	Meter	2	6/2/2014	5/31/2022	-5,106.02	3,845.68	-1,260.34
2078	130066697-0	Meters-MLCC	Meter	2	7/1/2014	2/28/2023	-5,106.02	4,000.53	-1,105.49
2079	130066699-0	Meters-MLCC	Meter	2	9/1/2014	6/30/2022	-5,106.02	3,769.52	-1,336.50
2080	130066703-0	Meters-MLCC	Meter	2	1/1/2015	2/28/2023	-5,101.55	3,746.07	-1,355.48
2081	130066704-0	Meters-MLCC	Meter	1	2/5/2015	1/31/2023	-2,522.41	1,813.02	-709.39
2082	130066705-0	Meters-MLCC	Meter	4	3/2/2015	9/30/2022	-10,080.16	7,197.45	-2,882.71
2083	130066706-0	Meters-MLCC	Meter	3	4/2/2014	11/30/2022	-7,659.03	6,067.22	-1,591.81
2084	130066707-0	Meters-MLCC	Meter	2	5/6/2014	2/28/2023	-5,106.02	4,071.03	-1,034.99
2085	130066708-0	Meters-MLCC	Meter	2	6/2/2014	6/30/2022	-5,106.02	3,864.57	-1,241.45
2086	130066709-0	Meters-MLCC	Meter	3	7/1/2014	2/28/2023	-7,659.03	5,971.52	-1,687.51
2087	130066710-0	Meters-MLCC	Meter	2	8/5/2014	5/31/2022	-5,106.02	3,765.10	-1,340.92
2088	130066711-0	Meters-MLCC	Meter	1	9/1/2014	2/28/2023	-2,553.01	1,951.48	-601.53
2089	130066714-0	Meters-MLCC	Meter	2	12/1/2014	2/28/2023	-5,101.55	3,785.07	-1,316.48
2090	130066715-0	Meters-MLCC	Meter	2	1/1/2015	10/31/2022		13.99	-1,487.55
2091	130066716-0	Meters-MLCC	Meter	1	2/4/2015	2/28/2022		31.05	-691.35
2092	130066717-0	Meters-MLCC	Meter	1	8/13/2015	1/31/2022		88.95	-731.09
2093	130066722-0	Meters-MLCC	Meter	4	8/1/2014	7/31/2022		85.50	-2,726.54

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2094	130066723-0	Meters-MLCC	Meter	1	9/1/2014	2/28/2023	-2,553.01	1,951.48	-601.53
2095	130066725-0	Meters-MLCC	Meter	2	11/3/2014	8/31/2022	-5,102.11	3,689.25	-1,412.86
2096	130066726-0	Meters-MLCC	Meter	2	12/1/2014	8/31/2022	-5,101.55	3,671.23	-1,430.32
2097	130066728-0	Meters-MLCC	Meter	1	2/4/2015	3/20/2023	-2,522.41	1,843.50	-678.91
2098	130066729-0	Meters-MLCC	Meter	3	3/2/2015	6/30/2022	-7,562.49	5,309.56	-2,252.93
2099	130066731-0	Meters-MLCC	Meter	2	5/2/2014	2/28/2023	-5,106.02	4,069.15	-1,036.87
2100	130066732-0	Meters-MLCC	Meter	1	6/2/2014	3/20/2023	-2,553.01	2,021.36	-531.65
2101	130066733-0	Meters-MLCC	Meter	2	7/1/2014	9/30/2022	-5,106.02	3,898.55	-1,207.47
2102	130066734-0	Meters-MLCC	Meter	1	8/6/2014	3/20/2023	-2,553.01	1,980.44	-572.57
2103	130066737-0	Meters-MLCC	Meter	2	11/3/2014	5/31/2022	-5,102.12	3,649.02	-1,453.10
2104	130066738-0	Meters-MLCC	Meter	1	12/1/2014	6/30/2022	-2,550.78	1,739.70	-811.08
2105	130066739-0	Meters-MLCC	Meter	1	1/2/2015	3/20/2023	-2,550.77	1,884.99	-665.78
2106	130066740-0	Meters-MLCC	Meter	1	2/6/2015	2/28/2023	-2,522.41	1,829.82	-692.59
2107	130066741-0	Meters-MLCC	Meter	2	3/2/2015	8/31/2022	-5,042.45	3,403.04	-1,639.41
2108	130066743-0	Meters-MLCC	Meter	1	5/2/2014	2/28/2023	-2,553.01	2,028.28	-524.73
2109	130066744-0	Meters-MLCC	Meter	1	6/3/2014	2/28/2023	-2,553.01	2,008.14	-544.87
2110	130066746-0	Meters-MLCC	Meter	3	8/5/2014	5/1/2022	-7,659.03	5,727.29	-1,931.74
2111	130066747-0	Meters-MLCC	Meter	3	9/1/2014	5/1/2022	-7,659.03	5,663.69	-1,995.34
2112	130066748-0	Meters-MLCC	Meter	1	10/28/2014	5/31/2022	-2,553.01	1,743.74	-809.27
2113	130066749-0	Meters-MLCC	Meter	1	11/3/2014	2/28/2023	-2,551.34	1,910.57	-640.77
2114	130066750-0	Meters-MLCC	Meter	2	12/10/2014	8/31/2022	-5,101.55	3,603.31	-1,498.24
2115	130066752-0	Meters-MLCC	Meter	1	2/18/2015	2/28/2023	-2,522.39	1,822.35	-700.04
2116	130066753-0	Meters-MLCC	Meter	1	3/2/2015	2/28/2023	-2,520.04	1,813.19	-706.85
2117	130066755-0	Meters-MLCC	Meter	2	5/2/2014	6/30/2022	-5,106.02	3,789.66	-1,316.36
2118	130066758-0	Meters-MLCC	Meter	2	8/5/2014	9/30/2022	-5,106.02	3,824.27	-1,281.75
2119	130066759-0	Meters-MLCC	Meter	1	9/4/2014	2/28/2023	-2,553.01	1,949.60	-603.41
2120	130066761-0	Meters-MLCC	Meter	3	11/3/2014	11/30/2022	-7,652.89	5,686.83	-1,966.06
2121	130066762-0	Meters-MLCC	Meter	1	12/10/2014	3/31/2023	-2,550.78	1,906.38	-644.4
2122	130066763-0	Meters-MLCC	Meter	3	1/1/2015	7/31/2022	-7,652.33	5,505.27	-2,147.06
2123	130066765-0	Meters-MLCC	Meter	1	3/2/2015	5/31/2022	-2,520.04	1,643.55	-876.49
2124	130066766-0	Meters-MLCC	Meter	1	4/2/2014	1/31/2023	-2,553.01	2,029.54	-523.47
2125	130066769-0	Meters-MLCC	Meter	2	7/1/2014	1/31/2023	-5,106.02	3,945.76	-1,160.26
2126	130066770-0	Meters-MLCC	Meter	1	8/1/2014	9/30/2022	-2,553.01	1,875.94	-677.07
2127	130066771-0	Meters-MLCC	Meter	4	9/1/2014	5/31/2022	-10,212.04	7,572.37	-2,639.67
2128	130066773-0	Meters-MLCC	Meter	2	11/3/2014	5/31/2022	-5,102.11	3,554.00	-1,548.11
2129	130066774-0	Meters-MLCC	Meter	1	12/1/2014	5/31/2022	-2,550.78	1,720.84	-829.94
2130	130066776-0	Meters-MLCC	Meter	2	2/3/2015	6/30/2022	-5,101.55	3,476.26	-1,625.29
2131	130066777-0	Meters-MLCC	Meter	6	3/2/2015	5/31/2022	-15,122.61	10,630.31	-4,492.30
2132	130066778-0	Meters-MLCC	Meter	2	4/3/2014	12/31/2022	-5,106.02	4,018.78	-1,087.24
2133	130066780-0	Meters-MLCC	Meter	1	6/2/2014	1/31/2023	-2,553.01	1,991.14	-561.87
2134	130066783-0	Meters-MLCC	Meter	1	9/1/2014	2/28/2023	-2,553.01	1,951.48	-601.53
2135	130066785-0	Meters-MLCC	Meter	1	11/3/2014	10/31/2022	-2,550.77	1,834.67	-716.1
2136	130066786-0	Meters-MLCC	Meter	2	12/1/2014	1/31/2023	-5,101.54	3,780.03	-1,321.51
2137	130066787-0	Meters-MLCC	Meter	4	1/1/2015	5/1/2022	-10,203.11	6,824.21	-3,378.90
2138	130066788-0	Meters-MLCC	Meter	1	2/4/2015	2/28/2023	-2,522.41	1,831.06	-691.35
2139	130066790-0	Meters-MLCC	Meter	1	4/3/2014	5/1/2022	-2,553.01	1,855.80	-697.21
2140	130066792-0	Meters-MLCC	Meter	2	6/2/2014	9/30/2022	-5,106.02	3,904.85	-1,201.17
2141	130066793-0	Meters-MLCC	Meter	5	7/1/2014	8/31/2022	-12,765.05	9,763.06	-3,001.99
2142	130066794-0	Meters-MLCC	Meter	4	8/1/2014	9/30/2022	-10,212.04	7,639.11	-2,572.93
2143	130066795-0	Meters-MLCC	Meter	4	9/1/2014	5/31/2022	-10,212.04	7,309.85	-2,902.19
2144	130066797-0	Meters-MLCC	Meter	3	11/3/2014	6/30/2022	-7,653.45	5,427.43	-2,226.02
2145	130066798-0	Meters-MLCC	Meter	1	12/1/2014	3/31/2023	-2,550.78	1,912.04	-638.74
2146	130066799-0	Meters-MLCC	Meter	4	1/1/2015	5/31/2022	-10,203.10	7,339.94	-2,863.16
2147	130066800-0	Meters-MLCC	Meter	1	2/3/2015	7/31/2022	-2,522.51	1,831.74	-690.77
2148	130066801-0	Meters-MLCC	Meter	4	3/2/2015	6/30/2022	-10,082.53	7,028.75	-3,053.78
2149	130066809-0	Meters-MLCC	Meter	2	11/3/2014	5/31/2022	-5,101.54	3,661.16	-1,440.38
2150	130066814-0	Meters-MLCC	Meter	1	4/3/2014	5/31/2022	-2,553.01	1,874.68	-678.33
2151	130066822-0	Meters-MLCC	Meter	1	12/3/2014	2/28/2023	-2,550.77	1,891.27	-659.5
2152	130066824-0	Meters-MLCC	Meter	1	2/26/2015	2/28/2023	-2,522.41	1,817.37	-705.04
2153	130066825-0	Meters-MLCC	Meter	1	3/4/2015	2/28/2023	-2,520.04	1,811.95	-708.09
2154	130067042-0	Meter - SLCC Central Chandni chowk	Meter	24	4/2/2014	5/1/2022	-23,591.39	17,993.67	-5,597.72
2155	130067043-0	Meter - SLCC Central Darya Gang	Meter	33	4/2/2014	5/1/2022	-32,473.11	25,084.53	-7,388.58
2156	130067044-0	Meter - SLCC Central Pahar Ganj	Meter	13	4/2/2014	5/31/2022	-12,856.44	9,908.97	-2,947.47
2157	130067045-0	Meter - SLCC Central Patel Nagar	Meter	12	4/2/2014	5/31/2022	-11,795.65	9,306.42	-2,489.23
2158	130067046-0	Meter - SLCC Central Shankar Road	Meter	6	4/2/2014	9/30/2022	-5,002.53	4,702.18	-1,207.34
2159	130067047-0	Meter - SLCC North East Dilshad Garden	Meter	12	4/3/2014	5/31/2022	-10,203.11	8,086.64	-2,675.38

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
2160	130067048-0	Meter - SLCC North east Karawal Nagar	Meter	30	4/2/2014	5/1/2022	-29,535.89	22,709.18	-6,826.71
2161	130067049-0	Meter - SLCC North East Nand Nagri	Meter	14	4/2/2014	6/30/2022	-13,753.85	10,699.69	-3,054.16
2162	130067050-0	Meter - SLCC North east Yamuna Vihar	Meter	27	4/2/2014	5/1/2022	-26,551.96	20,598.67	-5,953.29
2163	130067051-0	Meter - SLCC South East Jhilmil	Meter	32	4/2/2014	5/31/2022	-31,517.35	24,582.03	-6,935.32
2164	130067052-0	Meter - SLCC South East Krishna Nagar	Meter	42	4/2/2014	5/1/2022	-41,284.79	32,236.95	-9,047.84
2165	130067053-0	Meter - SLCC South East Laxmi Nagar	Meter	29	4/2/2014	5/1/2022	-28,475.10	21,994.07	-6,481.03
2166	130067054-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	18	4/2/2014	5/31/2022	-17,716.84	13,837.60	-3,879.24
2167	130067055-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	6	4/2/2014	5/1/2022	-5,897.84	4,435.91	-1,461.93
2168	130067070-0	Meter - SLCC Central Chandni chowk	Meter	14	5/1/2014	5/1/2022	-13,881.67	10,626.07	-3,255.60
2169	130067071-0	Meter - SLCC Central Darya Gang	Meter	14	5/1/2014	5/31/2022	-13,873.31	10,691.04	-3,182.27
2170	130067072-0	Meter - SLCC Central Pahar Ganj	Meter	22	5/2/2014	5/1/2022	-21,803.27	16,650.44	-5,152.83
2171	130067073-0	Meter - SLCC Central Patel Nagar	Meter	15	5/1/2014	5/31/2022	-14,865.25	11,524.05	-3,341.20
2172	130067074-0	Meter - SLCC Central Shankar Road	Meter	4	5/1/2014	6/30/2022	-3,964.66	3,069.37	-895.29
2173	130067075-0	Meter - SLCC North East Dilshad Garden	Meter	19	5/1/2014	6/30/2022	-18,833.38	14,362.25	-4,471.13
2174	130067076-0	Meter - SLCC North east Karawal Nagar	Meter	43	5/1/2014	5/1/2022	-42,615.17	32,853.72	-9,761.45
2175	130067077-0	Meter - SLCC North East Nand Nagri	Meter	27	5/1/2014	5/1/2022	-26,761.29	20,395.28	-6,366.01
2176	130067078-0	Meter - SLCC North east Yamuna Vihar	Meter	34	5/1/2014	5/1/2022	-33,694.89	25,613.53	-8,081.36
2177	130067079-0	Meter - SLCC South East Jhilmil	Meter	38	5/1/2014	5/1/2022	-37,655.31	28,847.10	-8,808.21
2178	130067080-0	Meter - SLCC South East Krishna Nagar	Meter	25	5/1/2014	5/1/2022	-24,778.34	18,930.69	-5,847.65
2179	130067081-0	Meter - SLCC South East Laxmi Nagar	Meter	35	5/1/2014	5/1/2022	-34,682.40	26,629.58	-8,052.82
2180	130067082-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	19	5/1/2014	5/31/2022	-18,832.30	14,328.35	-4,503.95
2181	130067083-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	27	5/1/2014	5/1/2022	-26,759.48	20,651.36	-6,108.12
2182	130067098-0	Meter - SLCC Central Chandni chowk	Meter	31	6/2/2014	5/1/2022	-30,764.39	23,235.38	-7,529.01
2183	130067099-0	Meter - SLCC Central Darya Gang	Meter	18	6/4/2014	5/31/2022	-17,862.30	13,497.03	-4,365.27
2184	130067100-0	Meter - SLCC Central Pahar Ganj	Meter	28	6/2/2014	5/1/2022	-27,780.45	21,105.78	-6,674.67
2185	130067101-0	Meter - SLCC Central Patel Nagar	Meter	20	6/2/2014	6/30/2022	-19,847.09	15,382.96	-4,464.13
2186	130067102-0	Meter - SLCC Central Shankar Road	Meter	10	6/2/2014	5/1/2022	-9,922.65	7,465.10	-2,457.55
2187	130067103-0	Meter - SLCC North East Dilshad Garden	Meter	23	6/2/2014	5/31/2022	-22,823.38	17,609.77	-5,213.61
2188	130067104-0	Meter - SLCC North east Karawal Nagar	Meter	32	6/2/2014	5/1/2022	-31,754.10	23,990.27	-7,763.83
2189	130067105-0	Meter - SLCC North East Nand Nagri	Meter	24	6/2/2014	5/1/2022	-23,812.65	18,051.37	-5,761.28
2190	130067106-0	Meter - SLCC North east Yamuna Vihar	Meter	36	6/2/2014	5/1/2022	-35,724.59	27,133.55	-8,591.04
2191	130067107-0	Meter - SLCC South East Jhilmil	Meter	18	6/3/2014	5/31/2022	-17,860.49	13,731.48	-4,129.01
2192	130067108-0	Meter - SLCC South East Krishna Nagar	Meter	35	6/2/2014	6/30/2022	-34,732.16	26,733.46	-7,998.70
2193	130067109-0	Meter - SLCC South East Laxmi Nagar	Meter	36	6/3/2014	5/31/2022	-35,719.18	27,281.85	-8,437.33
2194	130067110-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	38	6/3/2014	5/31/2022	-37,708.03	28,935.28	-8,772.75
2195	130067111-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	19	6/3/2014	5/31/2022	-27,708.03	19,946.67	-4,460.47

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											All figures in Rs.
											Written down value on date of withdrawal
2196	130067126-0	Meter - SLCC Central Chandni chowk	Meter	21			7/1/2014	5/1/2022	-20,842.79	15,737.31	-5,105.48
2197	130067127-0	Meter - SLCC Central Darya Gang	Meter	24			7/1/2014	5/1/2022	-23,820.48	17,684.51	-6,135.97
2198	130067128-0	Meter - SLCC Central Pahar Ganj	Meter	32			7/1/2014	5/1/2022	-31,758.21	24,208.64	-7,549.57
2199	130067129-0	Meter - SLCC Central Patel Nagar	Meter	33			7/1/2014	5/31/2022	-32,752.07	24,843.05	-7,909.02
2200	130067130-0	Meter - SLCC Central Shankar Road	Meter	9			7/1/2014	6/30/2022	-8,931.60	6,705.30	-2,226.30
2201	130067131-0	Meter - SLCC North East Dilshad Garden	Meter	23			7/1/2014	5/1/2022	-22,826.62	17,229.30	-5,597.32
2202	130067132-0	Meter - SLCC North east Karawal Nagar	Meter	37			7/1/2014	5/1/2022	-36,720.70	27,633.38	-9,087.32
2203	130067133-0	Meter - SLCC North East Nand Nagri	Meter	34			7/1/2014	5/1/2022	-33,743.50	25,111.21	-8,632.29
2204	130067134-0	Meter - SLCC North east Yamuna Vihar	Meter	27			7/1/2014	5/1/2022	-26,795.27	20,314.98	-6,480.29
2205	130067135-0	Meter - SLCC South East Jhilmil	Meter	29			7/1/2014	5/1/2022	-28,781.98	21,771.96	-7,010.02
2206	130067136-0	Meter - SLCC South East Krishna Nagar	Meter	34			7/1/2014	5/31/2022	-33,743.02	25,659.75	-8,083.27
2207	130067137-0	Meter - SLCC South East Laxmi Nagar	Meter	27			7/1/2014	5/1/2022	-26,796.71	20,443.58	-6,353.13
2208	130067138-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	30			7/1/2014	5/1/2022	-29,772.94	22,230.59	-7,542.35
2209	130067139-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	20			7/1/2014	5/1/2022	-19,847.99	15,022.19	-4,825.80
2210	130067154-0	Meter - SLCC Central Chandni chowk	Meter	14			8/1/2014	5/31/2022	-13,900.32	10,367.89	-3,532.43
2211	130067155-0	Meter - SLCC Central Darya Gang	Meter	33			8/1/2014	5/1/2022	-32,765.02	24,398.01	-8,367.01
2212	130067156-0	Meter - SLCC Central Pahar Ganj	Meter	20			8/1/2014	6/30/2022	-19,857.60	15,002.56	-4,855.04
2213	130067157-0	Meter - SLCC Central Patel Nagar	Meter	18			8/1/2014	5/31/2022	-17,871.84	13,277.81	-4,594.03
2214	130067158-0	Meter - SLCC Central Shankar Road	Meter	4			8/1/2014	5/31/2022	-3,971.52	3,004.19	-967.33
2215	130067159-0	Meter - SLCC North East Dilshad Garden	Meter	17			8/1/2014	5/1/2022	-16,878.94	12,594.03	-4,284.91
2216	130067160-0	Meter - SLCC North east Karawal Nagar	Meter	44			8/1/2014	5/1/2022	-43,686.71	32,584.77	-11,101.94
2217	130067161-0	Meter - SLCC North East Nand Nagri	Meter	46			8/1/2014	5/1/2022	-45,672.45	33,995.40	-11,677.05
2218	130067162-0	Meter - SLCC North east Yamuna Vihar	Meter	32			8/1/2014	5/1/2022	-31,772.16	23,661.34	-8,110.82
2219	130067163-0	Meter - SLCC South East Jhilmil	Meter	32			8/1/2014	5/1/2022	-31,772.15	23,870.19	-7,901.96
2220	130067164-0	Meter - SLCC South East Krishna Nagar	Meter	28			8/1/2014	5/1/2022	-27,800.63	20,863.04	-6,937.59
2221	130067165-0	Meter - SLCC South East Laxmi Nagar	Meter	22			8/1/2014	5/1/2022	-21,843.35	16,225.93	-5,617.42
2222	130067166-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	30			8/1/2014	5/1/2022	-29,786.40	22,028.17	-7,758.23
2223	130067167-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	12			8/1/2014	6/30/2022	-11,914.56	8,923.45	-2,991.11
2224	130067182-0	Meter - SLCC Central Chandni chowk	Meter	27			9/1/2014	5/1/2022	-24,673.61	18,430.96	-6,242.65
2225	130067183-0	Meter - SLCC Central Darya Gang	Meter	39			9/1/2014	5/1/2022	-35,178.36	25,923.68	-9,254.68
2226	130067184-0	Meter - SLCC Central Pahar Ganj	Meter	34			9/1/2014	5/1/2022	-30,966.18	22,754.02	-8,212.16
2227	130067185-0	Meter - SLCC Central Patel Nagar	Meter	18			9/1/2014	5/31/2022	-16,153.43	12,016.31	-4,137.12
2228	130067186-0	Meter - SLCC Central Shankar Road	Meter	9			9/1/2014	8/31/2022	-7,962.92	5,980.11	-1,982.81
2229	130067187-0	Meter - SLCC North East Dilshad Garden	Meter	32			9/2/2014	5/1/2022	-28,295.79	21,020.12	-7,275.67
2230	130067188-0	Meter - SLCC North east Karawal Nagar	Meter	42			9/1/2014	5/1/2022	-37,584.58	27,925.15	-9,659.35
2231	130067189-0	Meter - SLCC North East Nand Nagri	Meter	45			9/1/2014	5/1/2022	-37,584.58	27,925.15	-9,659.35
										178.54	-10,736.90

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
2232	130067190-0	Meter - SLCC North east Yamuna Vihar	Meter	42	9/1/2014	5/1/2022	-37,362.80	27,632.75	-9,730.05
2233	130067191-0	Meter - SLCC South East Jhilmil	Meter	18	9/1/2014	5/1/2022	-16,132.17	12,066.28	-4,065.89
2234	130067192-0	Meter - SLCC South East Krishna Nagar	Meter	30	9/2/2014	5/1/2022	-26,770.55	19,846.95	-6,923.60
2235	130067193-0	Meter - SLCC South East Laxmi Nagar	Meter	48	9/1/2014	5/1/2022	-42,637.97	31,969.60	-10,668.37
2236	130067194-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	33	9/1/2014	5/1/2022	-29,423.51	21,873.86	-7,549.65
2237	130067195-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	17	9/2/2014	5/31/2022	-15,451.58	11,423.05	-4,028.53
2238	130067210-0	Meter - SLCC Central Chandni chowk	Meter	57	10/1/2014	5/1/2022	-49,644.56	36,586.28	-13,058.28
2239	130067211-0	Meter - SLCC Central Darya Gang	Meter	57	10/1/2014	5/1/2022	-49,664.71	36,427.58	-13,237.13
2240	130067212-0	Meter - SLCC Central Pahar Ganj	Meter	69	10/1/2014	5/1/2022	-60,103.18	44,506.77	-15,596.41
2241	130067213-0	Meter - SLCC Central Patel Nagar	Meter	28	10/1/2014	5/1/2022	-24,395.61	17,960.75	-6,434.86
2242	130067214-0	Meter - SLCC Central Shankar Road	Meter	9	10/1/2014	8/31/2022	-7,836.43	5,758.38	-2,078.05
2243	130067215-0	Meter - SLCC North East Dilshad Garden	Meter	36	10/1/2014	5/1/2022	-31,354.09	22,963.49	-8,390.60
2244	130067216-0	Meter - SLCC North east Karawal Nagar	Meter	58	10/1/2014	5/1/2022	-50,514.04	36,928.55	-13,585.49
2245	130067217-0	Meter - SLCC North East Nand Nagri	Meter	40	10/1/2014	5/1/2022	-34,841.23	25,465.12	-9,376.11
2246	130067218-0	Meter - SLCC North east Yamuna Vihar	Meter	39	10/1/2014	5/1/2022	-33,968.31	24,624.62	-9,343.69
2247	130067219-0	Meter - SLCC South East Jhilmil	Meter	52	10/1/2014	5/1/2022	-45,282.90	33,196.36	-12,086.54
2248	130067220-0	Meter - SLCC South East Krishna Nagar	Meter	31	10/1/2014	5/1/2022	-26,995.64	19,886.92	-7,108.72
2249	130067221-0	Meter - SLCC South East Laxmi Nagar	Meter	66	10/1/2014	5/1/2022	-57,488.30	42,507.88	-14,980.42
2250	130067222-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	35	10/1/2014	7/31/2022	-30,483.74	22,509.94	-7,973.80
2251	130067223-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	23	10/1/2014	6/30/2022	-20,037.41	14,858.68	-5,178.73
2252	130067238-0	Meter - SLCC Central Chandni chowk	Meter	45	11/3/2014	5/31/2022	-39,157.27	28,546.82	-10,610.45
2253	130067239-0	Meter - SLCC Central Darya Gang	Meter	42	11/3/2014	5/1/2022	-36,548.17	26,622.11	-9,926.06
2254	130067240-0	Meter - SLCC Central Pahar Ganj	Meter	96	11/3/2014	5/1/2022	-83,538.63	61,068.29	-22,470.34
2255	130067241-0	Meter - SLCC Central Patel Nagar	Meter	48	11/3/2014	8/31/2022	-41,769.41	30,816.81	-10,952.60
2256	130067242-0	Meter - SLCC Central Shankar Road	Meter	10	11/3/2014	5/1/2022	-8,701.82	6,362.29	-2,339.53
2257	130067243-0	Meter - SLCC North East Dilshad Garden	Meter	22	11/3/2014	5/1/2022	-19,144.21	13,968.54	-5,175.67
2258	130067244-0	Meter - SLCC North east Karawal Nagar	Meter	64	11/3/2014	5/1/2022	-55,691.89	40,274.48	-15,417.41
2259	130067245-0	Meter - SLCC North East Nand Nagri	Meter	43	11/3/2014	5/1/2022	-37,418.70	26,782.45	-10,636.25
2260	130067246-0	Meter - SLCC North east Yamuna Vihar	Meter	55	11/3/2014	5/1/2022	-47,861.42	34,471.37	-13,390.05
2261	130067247-0	Meter - SLCC South East Jhilmil	Meter	28	11/3/2014	5/31/2022	-24,365.58	17,782.22	-6,583.36
2262	130067248-0	Meter - SLCC South East Krishna Nagar	Meter	35	11/3/2014	5/1/2022	-30,456.70	22,183.95	-8,272.75
2263	130067249-0	Meter - SLCC South East Laxmi Nagar	Meter	63	11/3/2014	5/1/2022	-54,821.54	40,129.36	-14,692.18
2264	130067250-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	38	11/3/2014	6/30/2022	-33,066.55	24,325.21	-8,741.34
2265	130067251-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	26	11/3/2014	5/31/2022	-22,624.49	16,478.41	-6,146.08
2266	130067266-0	Meter - SLCC Central Chandni chowk	Meter	42	12/1/2014	5/1/2022	-36,541.10	26,267.11	-10,273.99
2267	130067267-0	Meter - SLCC Central Darya Gang	Meter	55	12/1/2014	5/1/2022	-47,861.42	34,471.37	-13,390.05

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											All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal		
2268	130067268-0	Meter - SLCC Central Pahar Ganj	Meter	95	12/1/2014	5/1/2022	-82,651.29	59,755.18	-22,896.11		
2269	130067269-0	Meter - SLCC Central Patel Nagar	Meter	31	12/1/2014	5/1/2022	-26,970.45	19,312.33	-7,658.12		
2270	130067270-0	Meter - SLCC Central Shankar Road	Meter	7	12/1/2014	5/1/2022	-6,090.17	4,337.49	-1,752.68		
2271	130067271-0	Meter - SLCC North East Dilshad Garden	Meter	17	12/1/2014	8/31/2022	-14,790.26	10,835.62	-3,954.64		
2272	130067272-0	Meter - SLCC North east Karawal Nagar	Meter	50	12/1/2014	5/1/2022	-43,500.87	31,033.82	-12,467.05		
2273	130067273-0	Meter - SLCC North East Nand Nagri	Meter	45	12/1/2014	5/1/2022	-39,150.84	28,028.55	-11,122.29		
2274	130067274-0	Meter - SLCC North east Yamuna Vihar	Meter	35	12/1/2014	5/1/2022	-30,450.59	21,623.84	-8,826.75		
2275	130067275-0	Meter - SLCC South East Jhilmil	Meter	12	12/1/2014	5/31/2022	-10,440.19	7,474.66	-2,965.53		
2276	130067276-0	Meter - SLCC South East Krishna Nagar	Meter	32	12/1/2014	5/1/2022	-27,840.72	19,963.98	-7,876.74		
2277	130067277-0	Meter - SLCC South East Laxmi Nagar	Meter	39	12/1/2014	5/1/2022	-33,930.60	24,331.57	-9,599.03		
2278	130067278-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	52	12/1/2014	5/1/2022	-45,240.82	32,594.61	-12,646.21		
2279	130067279-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	14	12/1/2014	5/1/2022	-12,180.16	8,656.43	-3,523.73		
2280	130067294-0	Meter - SLCC Central Chandni chowk	Meter	60	1/1/2015	5/1/2022	-53,820.71	37,885.02	-15,935.69		
2281	130067295-0	Meter - SLCC Central Darya Gang	Meter	56	1/1/2015	5/1/2022	-50,032.30	35,450.91	-14,581.39		
2282	130067296-0	Meter - SLCC Central Pahar Ganj	Meter	97	1/1/2015	5/1/2022	-87,018.66	62,362.22	-24,656.44		
2283	130067297-0	Meter - SLCC Central Patel Nagar	Meter	37	1/1/2015	5/1/2022	-33,119.19	23,676.41	-9,442.78		
2284	130067298-0	Meter - SLCC Central Shankar Road	Meter	5	1/1/2015	10/31/2022	-4,448.29	3,206.97	-1,241.32		
2285	130067299-0	Meter - SLCC North East Dilshad Garden	Meter	26	1/1/2015	5/1/2022	-23,038.89	16,380.81	-6,658.08		
2286	130067300-0	Meter - SLCC North east Karawal Nagar	Meter	58	1/1/2015	5/1/2022	-51,831.12	36,839.27	-14,991.85		
2287	130067301-0	Meter - SLCC North East Nand Nagri	Meter	42	1/1/2015	5/1/2022	-37,828.41	26,977.48	-10,850.93		
2288	130067302-0	Meter - SLCC North east Yamuna Vihar	Meter	35	1/1/2015	5/1/2022	-31,376.48	22,225.21	-9,151.27		
2289	130067303-0	Meter - SLCC South East Jhilmil	Meter	33	1/1/2015	5/1/2022	-29,760.45	21,245.29	-8,515.16		
2290	130067304-0	Meter - SLCC South East Krishna Nagar	Meter	56	1/1/2015	5/31/2022	-50,403.59	35,750.10	-14,653.49		
2291	130067305-0	Meter - SLCC South East Laxmi Nagar	Meter	80	1/1/2015	5/1/2022	-71,710.40	51,222.32	-20,488.08		
2292	130067306-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	26	1/1/2015	5/1/2022	-23,349.54	16,554.60	-6,794.94		
2293	130067307-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	25	1/1/2015	5/31/2022	-22,431.52	15,930.48	-6,501.04		
2294	130067322-0	Meter - SLCC Central Chandni chowk	Meter	51	2/2/2015	5/1/2022	-45,415.79	31,971.16	-13,444.63		
2295	130067323-0	Meter - SLCC Central Darya Gang	Meter	104	2/2/2015	5/1/2022	-92,563.34	64,665.72	-27,897.62		
2296	130067324-0	Meter - SLCC Central Pahar Ganj	Meter	32	2/2/2015	5/1/2022	-28,505.09	20,156.71	-8,348.38		
2297	130067325-0	Meter - SLCC Central Patel Nagar	Meter	27	2/2/2015	5/31/2022	-24,034.45	16,950.83	-7,083.62		
2298	130067326-0	Meter - SLCC Central Shankar Road	Meter	6	2/2/2015	5/1/2022	-5,346.60	3,705.00	-1,641.60		
2299	130067327-0	Meter - SLCC North East Dilshad Garden	Meter	20	2/2/2015	5/1/2022	-17,811.90	12,581.05	-5,230.85		
2300	130067328-0	Meter - SLCC North east Karawal Nagar	Meter	47	2/2/2015	5/1/2022	-41,800.93	29,159.48	-12,641.45		
2301	130067329-0	Meter - SLCC North East Nand Nagri	Meter	41	2/2/2015	5/1/2022	-36,504.83	25,187.43	-11,317.40		
2302	130067330-0	Meter - SLCC North east Yamuna Vihar	Meter	28	2/2/2015	5/1/2022	-24,825.38	17,780.54	-7,514.74		
2303	130067331-0	Meter - SLCC South East Jhilmil	Meter	31	2/2/2015	5/1/2022	-24,825.38	185.15	-8,103.60		

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									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
									Written down value on date of withdrawal
2304	130067332-0	Meter - SLCC South East Krishna Nagar	Meter	39	2/2/2015	5/1/2022	-34,712.49	24,406.98	-10,305.51
2305	130067333-0	Meter - SLCC South East Laxmi Nagar	Meter	27	2/2/2015	5/1/2022	-24,039.50	17,063.61	-6,975.89
2306	130067334-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	36	2/2/2015	5/1/2022	-32,054.35	22,306.13	-9,748.22
2307	130067335-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	21	2/2/2015	5/31/2022	-18,697.95	13,210.57	-5,487.38
2308	130067350-0	Meter - SLCC Central Chandni chowk	Meter	27	3/2/2015	5/31/2022	-26,405.59	18,303.21	-8,102.38
2309	130067351-0	Meter - SLCC Central Darya Gang	Meter	53	3/2/2015	5/1/2022	-47,404.69	32,790.73	-14,613.96
2310	130067352-0	Meter - SLCC Central Pahar Ganj	Meter	47	3/2/2015	5/1/2022	-42,244.17	29,469.80	-12,774.37
2311	130067353-0	Meter - SLCC Central Patel Nagar	Meter	38	3/2/2015	5/31/2022	-34,582.91	24,207.03	-10,375.88
2312	130067354-0	Meter - SLCC Central Shankar Road	Meter	5	3/3/2015	7/31/2022	-4,393.68	3,198.26	-1,195.42
2313	130067355-0	Meter - SLCC North East Dilshad Garden	Meter	36	3/2/2015	5/31/2022	-31,803.35	22,346.61	-9,456.74
2314	130067356-0	Meter - SLCC North east Karawal Nagar	Meter	44	3/2/2015	5/1/2022	-39,433.08	27,599.70	-11,833.38
2315	130067357-0	Meter - SLCC North East Nand Nagri	Meter	31	3/2/2015	5/31/2022	-28,244.42	19,720.48	-8,523.94
2316	130067358-0	Meter - SLCC North east Yamuna Vihar	Meter	34	3/2/2015	5/1/2022	-30,622.07	21,240.29	-9,381.78
2317	130067359-0	Meter - SLCC South East Jhilmil	Meter	33	3/2/2015	5/1/2022	-28,943.17	19,906.27	-9,036.90
2318	130067360-0	Meter - SLCC South East Krishna Nagar	Meter	45	3/2/2015	5/31/2022	-41,123.86	28,702.06	-12,421.80
2319	130067361-0	Meter - SLCC South East Laxmi Nagar	Meter	29	3/2/2015	5/1/2022	-25,716.21	17,892.20	-7,824.01
2320	130067362-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	37	3/2/2015	5/31/2022	-33,748.35	23,449.60	-10,298.75
2321	130067363-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	17	3/2/2015	5/1/2022	-14,940.81	10,440.76	-4,500.05
2322	130068348-0	PDS	Meter	125	8/13/2014	9/27/2022	-1,911,250.00	1,397,307.03	-513,942.97
2323	130069668-0	Meter - SLCC Central Chandni chowk	Meter	41	4/13/2015	5/1/2022	-36,571.00	25,234.71	-11,336.29
2324	130069669-0	Meter - SLCC Central Darya Gang	Meter	44	4/13/2015	5/1/2022	-41,026.58	27,938.76	-13,087.82
2325	130069670-0	Meter - SLCC Central Pahar Ganj	Meter	34	4/13/2015	5/1/2022	-31,512.17	21,855.83	-9,656.34
2326	130069671-0	Meter - SLCC Central Patel Nagar	Meter	26	4/13/2015	5/31/2022	-25,054.11	17,145.77	-7,908.34
2327	130069672-0	Meter - SLCC Central Shankar Road	Meter	3	4/13/2015	5/1/2022	-3,142.20	2,120.89	-1,021.31
2328	130069673-0	Meter - SLCC North East Dilshad Garden	Meter	32	4/13/2015	6/30/2022	-32,126.56	22,343.21	-9,783.35
2329	130069674-0	Meter - SLCC North east Karawal Nagar	Meter	57	4/13/2015	5/1/2022	-54,733.71	37,202.50	-17,531.21
2330	130069675-0	Meter - SLCC North East Nand Nagri	Meter	28	4/13/2015	5/1/2022	-26,012.50	17,784.27	-8,228.23
2331	130069676-0	Meter - SLCC North east Yamuna Vihar	Meter	20	4/13/2015	7/31/2022	-18,504.64	12,950.98	-5,553.66
2332	130069677-0	Meter - SLCC South East Jhilmil	Meter	26	4/13/2015	5/31/2022	-24,269.88	16,431.73	-7,838.15
2333	130069678-0	Meter - SLCC South East Krishna Nagar	Meter	75	4/13/2015	5/1/2022	-67,540.15	46,142.71	-21,397.44
2334	130069679-0	Meter - SLCC South East Laxmi Nagar	Meter	33	4/13/2015	5/1/2022	-31,424.05	21,521.96	-9,902.09
2335	130069680-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	34	4/13/2015	5/1/2022	-30,457.47	20,871.04	-9,586.43
2336	130069681-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	26	4/13/2015	5/1/2022	-24,003.89	16,479.73	-7,524.16
2337	130069696-0	Meter - SLCC Central Chandni chowk	Meter	27	5/1/2015	5/1/2022	-28,269.34	19,360.15	-8,909.19
2338	130069697-0	Meter - SLCC Central Darya Gang	Meter	62	5/1/2015	5/1/2022	-65,883.62	44,363.66	-21,519.96
2339	130069698-0	Meter - SLCC Central Pahar Ganj	Meter	57	5/1/2015	5/1/2022		113.20	-19,405.27
2340	130069699-0	Meter - SLCC Central Patel Nagar	Meter	40	5/6/2015	5/1/2022		114.08	-13,320.04

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
2341	130069700-0	Meter - SLCC Central Shankar Road	Meter	7	5/1/2015	5/1/2022	-7,681.32	5,037.51	-2,643.81
2342	130069701-0	Meter - SLCC North East Dilshad Garden	Meter	65	5/1/2015	5/1/2022	-64,532.68	44,188.97	-20,343.71
2343	130069702-0	Meter - SLCC North east Karawal Nagar	Meter	114	5/1/2015	5/1/2022	-106,678.94	72,380.68	-34,298.26
2344	130069703-0	Meter - SLCC North East Nand Nagri	Meter	65	5/1/2015	5/1/2022	-61,889.09	41,439.70	-20,449.39
2345	130069704-0	Meter - SLCC North east Yamuna Vihar	Meter	72	5/1/2015	5/1/2022	-72,752.92	48,912.84	-23,840.08
2346	130069705-0	Meter - SLCC South East Jhilmil	Meter	32	5/1/2015	5/1/2022	-32,362.45	22,179.30	-10,183.15
2347	130069706-0	Meter - SLCC South East Krishna Nagar	Meter	104	5/1/2015	5/1/2022	-101,685.45	69,229.77	-32,455.68
2348	130069707-0	Meter - SLCC South East Laxmi Nagar	Meter	25	5/1/2015	5/1/2022	-24,677.95	16,667.74	-8,010.21
2349	130069708-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	82	5/1/2015	5/1/2022	-81,187.79	55,472.81	-25,714.98
2350	130069709-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	29	5/1/2015	5/1/2022	-27,893.54	18,937.94	-8,955.60
2351	130069724-0	Meter - SLCC Central Chandni chowk	Meter	24	6/1/2015	5/1/2022	-23,005.09	15,293.98	-7,711.11
2352	130069725-0	Meter - SLCC Central Darya Gang	Meter	84	6/1/2015	5/1/2022	-86,077.23	57,304.27	-28,772.96
2353	130069726-0	Meter - SLCC Central Pahar Ganj	Meter	68	6/1/2015	5/31/2022	-66,596.00	45,318.10	-21,277.90
2354	130069727-0	Meter - SLCC Central Patel Nagar	Meter	64	6/1/2015	5/1/2022	-66,023.84	43,894.44	-22,129.40
2355	130069728-0	Meter - SLCC Central Shankar Road	Meter	9	6/1/2015	5/1/2022	-8,627.33	5,634.39	-2,992.94
2356	130069729-0	Meter - SLCC North East Dilshad Garden	Meter	106	6/1/2015	5/1/2022	-98,873.61	66,422.05	-32,451.56
2357	130069730-0	Meter - SLCC North east Karawal Nagar	Meter	150	6/1/2015	5/1/2022	-144,573.22	97,185.47	-47,387.75
2358	130069731-0	Meter - SLCC North East Nand Nagri	Meter	79	6/1/2015	5/1/2022	-75,638.31	50,161.41	-25,476.90
2359	130069732-0	Meter - SLCC North east Yamuna Vihar	Meter	129	6/1/2015	5/1/2022	-119,686.09	79,886.98	-39,799.11
2360	130069733-0	Meter - SLCC South East Jhilmil	Meter	24	6/1/2015	5/1/2022	-23,005.60	15,358.87	-7,646.73
2361	130069734-0	Meter - SLCC South East Krishna Nagar	Meter	78	6/1/2015	5/1/2022	-72,384.85	48,642.06	-23,742.79
2362	130069735-0	Meter - SLCC South East Laxmi Nagar	Meter	35	6/1/2015	5/1/2022	-33,372.89	22,161.06	-11,211.83
2363	130069736-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	85	6/1/2015	5/1/2022	-80,331.73	54,628.41	-25,703.32
2364	130069737-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	27	6/1/2015	5/31/2022	-24,027.83	16,144.88	-7,882.95
2365	130069752-0	Meter - SLCC Central Chandni chowk	Meter	14	7/1/2015	5/1/2022	-12,180.90	8,051.90	-4,129.00
2366	130069753-0	Meter - SLCC Central Darya Gang	Meter	110	7/1/2015	5/1/2022	-100,477.00	65,930.35	-34,546.65
2367	130069754-0	Meter - SLCC Central Pahar Ganj	Meter	41	7/1/2015	5/1/2022	-35,937.23	23,792.74	-12,144.49
2368	130069755-0	Meter - SLCC Central Patel Nagar	Meter	57	7/1/2015	5/1/2022	-49,593.81	32,424.54	-17,169.27
2369	130069756-0	Meter - SLCC Central Shankar Road	Meter	18	7/1/2015	5/1/2022	-15,661.25	10,216.40	-5,444.85
2370	130069757-0	Meter - SLCC North East Dilshad Garden	Meter	88	7/1/2015	5/1/2022	-79,215.81	51,747.02	-27,468.79
2371	130069758-0	Meter - SLCC North east Karawal Nagar	Meter	127	7/1/2015	5/1/2022	-114,268.23	75,200.28	-39,067.95
2372	130069759-0	Meter - SLCC North East Nand Nagri	Meter	107	7/1/2015	5/1/2022	-95,215.81	62,261.26	-32,954.55
2373	130069760-0	Meter - SLCC North east Yamuna Vihar	Meter	114	7/1/2015	5/1/2022	-102,102.37	67,472.98	-34,629.39
2374	130069761-0	Meter - SLCC South East Jhilmil	Meter	49	7/1/2015	5/1/2022	-42,897.99	28,149.44	-14,748.55
2375	130069762-0	Meter - SLCC South East Krishna Nagar	Meter	96	7/1/2015	5/1/2022	-82,526.32	55,362.45	-28,263.85
2376	130069763-0	Meter - SLCC South East Laxmi Nagar	Meter	35	7/1/2015	5/1/2022	-33,372.89	182.08	-10,470.83

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2377	130069764-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	78	7/1/2015	5/1/2022	-69,515.34	46,175.57	-23,339.77
2378	130069765-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	15	7/1/2015	5/31/2022	-13,050.99	8,488.52	-4,562.47
2379	130069780-0	Meter - SLCC Central Chandni chowk	Meter	19	8/1/2015	5/1/2022	-16,987.98	10,972.32	-6,015.66
2380	130069781-0	Meter - SLCC Central Darya Gang	Meter	77	8/1/2015	5/1/2022	-73,187.50	46,822.08	-26,365.42
2381	130069782-0	Meter - SLCC Central Pahar Ganj	Meter	32	8/1/2015	5/1/2022	-30,307.76	19,775.26	-10,532.50
2382	130069783-0	Meter - SLCC Central Patel Nagar	Meter	42	8/3/2015	5/1/2022	-43,658.43	28,611.97	-15,046.46
2383	130069784-0	Meter - SLCC Central Shankar Road	Meter	3	8/3/2015	7/31/2022	-2,899.81	1,911.48	-988.33
2384	130069785-0	Meter - SLCC North East Dilshad Garden	Meter	93	8/3/2015	5/1/2022	-91,586.07	59,260.04	-32,326.03
2385	130069786-0	Meter - SLCC North east Karawal Nagar	Meter	174	8/3/2015	5/1/2022	-163,834.93	106,458.95	-57,375.98
2386	130069787-0	Meter - SLCC North East Nand Nagri	Meter	170	8/3/2015	5/1/2022	-161,206.59	103,192.89	-58,013.70
2387	130069788-0	Meter - SLCC North east Yamuna Vihar	Meter	198	8/3/2015	5/1/2022	-185,047.34	118,086.35	-66,960.99
2388	130069789-0	Meter - SLCC South East Jhilmil	Meter	54	8/1/2015	5/1/2022	-53,970.51	35,420.16	-18,550.35
2389	130069790-0	Meter - SLCC South East Krishna Nagar	Meter	69	8/1/2015	5/1/2022	-66,725.11	43,812.34	-22,912.77
2390	130069791-0	Meter - SLCC South East Laxmi Nagar	Meter	50	8/1/2015	5/1/2022	-49,296.77	31,890.23	-17,406.54
2391	130069792-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	109	8/3/2015	5/1/2022	-105,136.21	68,630.22	-36,505.99
2392	130069793-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	25	8/1/2015	5/1/2022	-24,067.30	15,370.46	-8,696.84
2393	130069808-0	Meter - SLCC Central Chandni chowk	Meter	12	9/1/2015	5/31/2022	-11,481.34	7,335.14	-4,146.20
2394	130069809-0	Meter - SLCC Central Darya Gang	Meter	55	9/1/2015	5/1/2022	-58,772.64	37,000.24	-21,772.40
2395	130069810-0	Meter - SLCC Central Pahar Ganj	Meter	31	9/1/2015	5/31/2022	-32,634.79	21,298.52	-11,336.27
2396	130069811-0	Meter - SLCC Central Patel Nagar	Meter	53	9/1/2015	5/1/2022	-56,188.76	36,406.64	-19,782.12
2397	130069812-0	Meter - SLCC Central Shankar Road	Meter	5	9/1/2015	5/1/2022	-4,721.19	2,917.19	-1,804.00
2398	130069813-0	Meter - SLCC North East Dilshad Garden	Meter	122	9/1/2015	5/1/2022	-126,426.19	80,600.43	-45,825.76
2399	130069814-0	Meter - SLCC North east Karawal Nagar	Meter	203	9/1/2015	5/1/2022	-193,718.91	123,763.85	-69,955.06
2400	130069815-0	Meter - SLCC North East Nand Nagri	Meter	154	9/1/2015	5/1/2022	-147,830.74	92,505.10	-55,325.64
2401	130069816-0	Meter - SLCC North east Yamuna Vihar	Meter	311	9/1/2015	5/1/2022	-294,205.50	185,774.41	-108,431.09
2402	130069817-0	Meter - SLCC South East Jhilmil	Meter	62	9/1/2015	5/1/2022	-61,879.55	39,267.63	-22,611.92
2403	130069818-0	Meter - SLCC South East Krishna Nagar	Meter	92	9/1/2015	5/1/2022	-94,386.84	60,917.85	-33,468.99
2404	130069819-0	Meter - SLCC South East Laxmi Nagar	Meter	48	9/1/2015	5/1/2022	-45,162.53	28,923.31	-16,239.22
2405	130069820-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	182	9/1/2015	5/1/2022	-175,530.95	112,603.40	-62,927.55
2406	130069821-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	36	9/1/2015	5/1/2022	-35,261.35	22,237.14	-13,024.21
2407	130069836-0	Meter - SLCC Central Chandni chowk	Meter	15	10/1/2015	5/1/2022	-14,456.09	9,146.04	-5,310.05
2408	130069837-0	Meter - SLCC Central Darya Gang	Meter	52	10/1/2015	5/1/2022	-57,169.26	36,034.89	-21,134.37
2409	130069838-0	Meter - SLCC Central Pahar Ganj	Meter	29	10/1/2015	5/31/2022	-30,097.73	19,377.78	-10,719.95
2410	130069839-0	Meter - SLCC Central Patel Nagar	Meter	46	10/1/2015	5/1/2022	-49,462.84	31,594.37	-17,868.47
2411	130069840-0	Meter - SLCC Central Shankar Road	Meter	5	10/1/2015	5/1/2022	-1,732.53	1,264.00	-1,768.53
2412	130069841-0	Meter - SLCC North East Dilshad Garden	Meter	70	10/1/2015	5/1/2022	-23,100.04	189.18	-23,100.04

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			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2413	130069842-0	Meter - SLCC North east Karawal Nagar	Meter	172	10/1/2015	5/1/2022	-154,617.91	98,431.29	-56,186.62
2414	130069843-0	Meter - SLCC North East Nand Nagri	Meter	115	10/1/2015	5/1/2022	-105,459.41	65,867.22	-39,592.19
2415	130069844-0	Meter - SLCC North east Yamuna Vihar	Meter	143	10/1/2015	5/1/2022	-131,543.27	83,454.16	-48,089.11
2416	130069845-0	Meter - SLCC South East Jhilmil	Meter	44	10/1/2015	5/1/2022	-40,653.50	25,926.25	-14,727.25
2417	130069846-0	Meter - SLCC South East Krishna Nagar	Meter	67	10/1/2015	5/1/2022	-63,826.67	40,416.23	-23,410.44
2418	130069847-0	Meter - SLCC South East Laxmi Nagar	Meter	59	10/1/2015	5/1/2022	-53,809.00	34,250.15	-19,558.85
2419	130069848-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	73	10/1/2015	5/1/2022	-67,632.07	42,977.73	-24,654.34
2420	130069849-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	28	10/1/2015	5/1/2022	-25,825.19	16,211.78	-9,613.41
2421	130069864-0	Meter - SLCC Central Chandni chowk	Meter	13	11/2/2015	5/1/2022	-12,929.68	7,942.44	-4,987.24
2422	130069865-0	Meter - SLCC Central Darya Gang	Meter	41	11/2/2015	5/1/2022	-40,320.88	25,259.94	-15,060.94
2423	130069866-0	Meter - SLCC Central Pahar Ganj	Meter	49	11/2/2015	5/1/2022	-50,335.76	31,710.81	-18,624.95
2424	130069867-0	Meter - SLCC Central Patel Nagar	Meter	30	11/2/2015	5/31/2022	-29,959.25	18,985.67	-10,973.58
2425	130069868-0	Meter - SLCC Central Shankar Road	Meter	5	11/2/2015	6/30/2022	-5,253.11	3,317.59	-1,935.52
2426	130069869-0	Meter - SLCC North East Dilshad Garden	Meter	58	11/2/2015	5/1/2022	-52,155.47	32,587.47	-19,568.00
2427	130069870-0	Meter - SLCC North east Karawal Nagar	Meter	135	11/2/2015	5/1/2022	-120,796.82	74,903.59	-45,893.23
2428	130069871-0	Meter - SLCC North East Nand Nagri	Meter	163	11/2/2015	5/1/2022	-146,108.25	89,097.64	-57,010.61
2429	130069872-0	Meter - SLCC North east Yamuna Vihar	Meter	117	11/2/2015	5/1/2022	-106,246.36	66,616.25	-39,630.11
2430	130069873-0	Meter - SLCC South East Jhilmil	Meter	34	11/2/2015	5/31/2022	-32,498.16	20,413.56	-12,084.60
2431	130069874-0	Meter - SLCC South East Krishna Nagar	Meter	58	11/2/2015	5/1/2022	-52,415.24	32,581.18	-19,834.06
2432	130069875-0	Meter - SLCC South East Laxmi Nagar	Meter	92	11/2/2015	5/1/2022	-82,318.56	51,433.15	-30,885.41
2433	130069876-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	38	11/2/2015	5/1/2022	-34,000.08	21,332.35	-12,667.73
2434	130069877-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	27	11/2/2015	6/30/2022	-24,418.37	15,258.40	-9,159.97
2435	130069892-0	Meter - SLCC Central Chandni chowk	Meter	14	12/1/2015	5/1/2022	-16,163.00	10,073.19	-6,089.81
2436	130069893-0	Meter - SLCC Central Darya Gang	Meter	37	12/1/2015	5/1/2022	-42,197.34	26,370.53	-15,826.81
2437	130069894-0	Meter - SLCC Central Pahar Ganj	Meter	27	12/1/2015	5/1/2022	-29,094.66	18,124.10	-10,970.56
2438	130069895-0	Meter - SLCC Central Patel Nagar	Meter	27	12/1/2015	5/1/2022	-28,835.32	18,003.36	-10,831.96
2439	130069896-0	Meter - SLCC Central Shankar Road	Meter	10	12/1/2015	5/1/2022	-11,285.42	6,848.27	-4,437.15
2440	130069897-0	Meter - SLCC North East Dilshad Garden	Meter	103	12/1/2015	5/1/2022	-99,184.86	61,050.87	-38,133.99
2441	130069898-0	Meter - SLCC North east Karawal Nagar	Meter	202	12/1/2015	5/1/2022	-191,414.74	118,171.58	-73,243.16
2442	130069899-0	Meter - SLCC North East Nand Nagri	Meter	235	12/1/2015	5/1/2022	-214,456.34	129,410.28	-85,046.06
2443	130069900-0	Meter - SLCC North east Yamuna Vihar	Meter	88	12/1/2015	5/1/2022	-84,982.42	52,565.76	-32,416.66
2444	130069901-0	Meter - SLCC South East Jhilmil	Meter	45	12/1/2015	5/1/2022	-45,981.84	28,368.94	-17,612.90
2445	130069902-0	Meter - SLCC South East Krishna Nagar	Meter	72	12/1/2015	5/1/2022	-69,884.65	43,855.52	-26,029.13
2446	130069903-0	Meter - SLCC South East Laxmi Nagar	Meter	73	12/1/2015	5/1/2022	-70,260.34	43,524.29	-26,736.05
2447	130069904-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	69	12/1/2015	5/1/2022	-69,428.52	42,747.71	-26,150.81
2448	130069905-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	33	12/1/2015	5/1/2022	-56,156.15	35,615.15	-12,052.83

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
2449	130069920-0	Meter - SLCC Central Chandni chowk	Meter	5	1/1/2016	8/31/2022	-5,512.95	3,377.23	-2,135.72
2450	130069921-0	Meter - SLCC Central Darya Gang	Meter	41	1/1/2016	5/1/2022	-45,517.75	27,750.83	-17,766.92
2451	130069922-0	Meter - SLCC Central Pahar Ganj	Meter	9	1/1/2016	5/1/2022	-9,871.43	5,960.38	-3,911.05
2452	130069923-0	Meter - SLCC Central Patel Nagar	Meter	15	1/1/2016	6/30/2022	-16,798.45	10,325.51	-6,472.94
2453	130069924-0	Meter - SLCC Central Shankar Road	Meter	8	1/1/2016	5/1/2022	-7,678.73	4,641.83	-3,036.90
2454	130069925-0	Meter - SLCC North East Dilshad Garden	Meter	35	1/1/2016	5/31/2022	-36,773.84	22,769.95	-14,003.89
2455	130069926-0	Meter - SLCC North east Karawal Nagar	Meter	120	1/1/2016	5/1/2022	-130,234.36	79,730.20	-50,504.16
2456	130069927-0	Meter - SLCC North East Nand Nagri	Meter	123	1/1/2016	5/1/2022	-121,239.56	73,270.80	-47,968.76
2457	130069928-0	Meter - SLCC North east Yamuna Vihar	Meter	102	1/1/2016	5/1/2022	-107,896.11	66,078.11	-41,818.00
2458	130069929-0	Meter - SLCC South East Jhilmil	Meter	38	1/1/2016	5/1/2022	-42,054.32	25,255.07	-16,799.25
2459	130069930-0	Meter - SLCC South East Krishna Nagar	Meter	75	1/1/2016	5/1/2022	-79,579.46	49,215.89	-30,363.57
2460	130069931-0	Meter - SLCC South East Laxmi Nagar	Meter	45	1/1/2016	5/1/2022	-45,723.31	27,842.13	-17,881.18
2461	130069932-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	72	1/1/2016	5/1/2022	-74,818.32	45,618.23	-29,200.09
2462	130069933-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	23	1/1/2016	5/1/2022	-22,919.83	13,881.56	-9,038.27
2463	130069948-0	Meter - SLCC Central Chandni chowk	Meter	8	2/1/2016	8/31/2022	-7,938.25	4,903.37	-3,034.88
2464	130069949-0	Meter - SLCC Central Darya Gang	Meter	26	2/1/2016	5/1/2022	-25,583.66	15,545.81	-10,037.85
2465	130069950-0	Meter - SLCC Central Pahar Ganj	Meter	14	2/1/2016	8/31/2022	-12,501.52	7,840.09	-4,661.43
2466	130069951-0	Meter - SLCC Central Patel Nagar	Meter	29	2/1/2016	5/31/2022	-25,931.87	15,728.21	-10,203.66
2467	130069952-0	Meter - SLCC Central Shankar Road	Meter	3	2/1/2016	1/31/2023	-2,684.85	1,704.36	-980.49
2468	130069953-0	Meter - SLCC North East Dilshad Garden	Meter	22	2/1/2016	5/1/2022	-20,451.27	12,264.55	-8,186.72
2469	130069954-0	Meter - SLCC North east Karawal Nagar	Meter	31	2/1/2016	5/1/2022	-28,212.45	16,923.88	-11,288.57
2470	130069955-0	Meter - SLCC North East Nand Nagri	Meter	39	2/1/2016	5/1/2022	-36,957.16	22,186.76	-14,770.40
2471	130069956-0	Meter - SLCC North east Yamuna Vihar	Meter	37	2/1/2016	5/1/2022	-35,412.43	21,313.41	-14,099.02
2472	130069957-0	Meter - SLCC South East Jhilmil	Meter	40	2/1/2016	5/1/2022	-36,289.41	22,031.56	-14,257.85
2473	130069958-0	Meter - SLCC South East Krishna Nagar	Meter	41	2/1/2016	5/1/2022	-37,449.94	22,921.15	-14,528.79
2474	130069959-0	Meter - SLCC South East Laxmi Nagar	Meter	28	2/1/2016	5/31/2022	-25,541.02	15,625.63	-9,915.39
2475	130069960-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	51	2/1/2016	5/1/2022	-45,585.28	28,036.62	-17,548.66
2476	130069961-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	20	2/1/2016	5/31/2022	-18,412.07	11,325.37	-7,086.70
2477	130069976-0	Meter - SLCC Central Chandni chowk	Meter	12	3/1/2016	6/30/2022	-10,655.45	6,408.11	-4,247.34
2478	130069977-0	Meter - SLCC Central Darya Gang	Meter	24	3/1/2016	5/1/2022	-21,348.71	12,848.97	-8,499.74
2479	130069978-0	Meter - SLCC Central Pahar Ganj	Meter	14	3/1/2016	5/31/2022	-12,442.19	7,432.15	-5,010.04
2480	130069979-0	Meter - SLCC Central Patel Nagar	Meter	26	3/1/2016	5/1/2022	-23,122.50	13,987.41	-9,135.09
2481	130069980-0	Meter - SLCC Central Shankar Road	Meter	11	3/1/2016	5/1/2022	-9,782.91	5,629.93	-4,152.98
2482	130069981-0	Meter - SLCC North East Dilshad Garden	Meter	32	3/1/2016	5/1/2022	-28,475.53	17,354.29	-11,121.24
2483	130069982-0	Meter - SLCC North east Karawal Nagar	Meter	56	3/1/2016	5/1/2022	-40,785.57	22,948.85	-19,836.72
2484	130069983-0	Meter - SLCC North East Nand Nagri	Meter	47	3/1/2016	5/1/2022	-34,466.62	14,466.62	-17,154.75

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2485	130069984-0	Meter - SLCC North east Yamuna Vihar	Meter	46	3/1/2016	5/1/2022	-40,910.13	24,487.34	-16,422.79
2486	130069985-0	Meter - SLCC South East Jhilmil	Meter	17	3/1/2016	5/1/2022	-15,116.79	9,299.56	-5,817.23
2487	130069986-0	Meter - SLCC South East Krishna Nagar	Meter	32	3/1/2016	5/1/2022	-28,470.81	17,182.88	-11,287.93
2488	130069987-0	Meter - SLCC South East Laxmi Nagar	Meter	39	3/1/2016	5/1/2022	-34,700.22	20,893.71	-13,806.51
2489	130069988-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	39	3/1/2016	5/1/2022	-34,680.25	20,596.46	-14,083.79
2490	130069989-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	22	3/1/2016	5/1/2022	-19,555.21	11,710.09	-7,845.12
2491	130070005-0	Meter KCC- Central	Meter	1	5/1/2015	5/1/2022	-3,199.92	2,016.01	-1,183.91
2492	130070008-0	Meter KCC- Central	Meter	1	8/3/2015	7/31/2022	-3,194.61	2,010.50	-1,184.11
2493	130070009-0	Meter KCC- Central	Meter	1	9/2/2015	3/20/2023	-2,520.00	1,711.51	-808.49
2494	130070011-0	Meter KCC- Central	Meter	1	11/3/2015	11/30/2022	-1,650.19	1,050.85	-599.34
2495	130070012-0	Meter KCC- Central	Meter	1	12/3/2015	5/1/2022	-3,194.62	1,842.99	-1,351.63
2496	130070014-0	Meter KCC- Central	Meter	1	2/1/2016	6/30/2022	-2,530.95	1,460.22	-1,070.73
2497	130070016-0	Meter KCC- East	Meter	1	4/13/2015	2/28/2023	-3,199.92	2,269.25	-930.67
2498	130070017-0	Meter KCC- East	Meter	2	5/1/2015	5/1/2022	-6,399.84	4,271.09	-2,128.75
2499	130070018-0	Meter KCC- East	Meter	4	6/2/2015	9/30/2022	-12,615.08	8,605.90	-4,009.18
2500	130070019-0	Meter KCC- East	Meter	3	7/1/2015	5/1/2022	-8,909.23	5,684.42	-3,224.81
2501	130070021-0	Meter KCC- East	Meter	3	9/1/2015	7/31/2022	-55,597.42	37,438.41	-18,159.01
2502	130070022-0	Meter KCC- East	Meter	4	10/1/2015	5/31/2022	-12,778.44	7,953.53	-4,824.91
2503	130070025-0	Meter KCC- East	Meter	3	1/4/2016	5/31/2022	-7,581.90	4,541.66	-3,040.24
2504	130070026-0	Meter KCC- East	Meter	2	2/1/2016	5/31/2022	-4,465.62	2,555.59	-1,910.03
2505	130070028-0	Meter GCC- Central	Meter	1	4/13/2015	11/30/2022	-9,007.55	6,187.88	-2,819.67
2506	130070029-0	Meter GCC- Central	Meter	3	5/8/2015	5/31/2022	-8,240.00	5,431.45	-2,808.55
2507	130070030-0	Meter GCC- Central	Meter	1	6/3/2015	11/30/2022	-3,735.99	2,519.64	-1,216.35
2508	130070031-0	Meter GCC- Central	Meter	1	7/1/2015	6/30/2022	-3,735.99	2,352.98	-1,383.01
2509	130070032-0	Meter GCC- Central	Meter	3	8/1/2015	5/1/2022	-9,450.60	5,852.65	-3,597.95
2510	130070034-0	Meter GCC- Central	Meter	1	10/1/2015	3/31/2023	-2,520.00	1,700.38	-819.62
2511	130070037-0	Meter GCC- Central	Meter	1	1/6/2016	9/30/2022	-2,530.95	1,533.82	-997.13
2512	130070038-0	Meter GCC- Central	Meter	1	2/1/2016	8/31/2022	-2,530.95	1,498.91	-1,032.04
2513	130070039-0	Meter GCC- Central	Meter	2	3/2/2016	7/31/2022	-5,061.90	3,073.43	-1,988.47
2514	130070040-0	Meter GCC- East	Meter	2	4/13/2015	6/30/2022	-1,745.10	1,185.26	-559.84
2515	130070041-0	Meter GCC- East	Meter	7	5/1/2015	5/31/2022	-14,606.99	9,841.39	-4,765.60
2516	130070042-0	Meter GCC- East	Meter	1	6/2/2015	6/30/2022	-870.37	554.38	-315.99
2517	130070043-0	Meter GCC- East	Meter	1	7/1/2015	1/31/2023	-8,459.00	5,776.04	-2,682.96
2518	130070044-0	Meter GCC- East	Meter	5	8/1/2015	5/1/2022	-9,319.66	5,852.00	-3,467.66
2519	130070045-0	Meter GCC- East	Meter	1	9/2/2015	9/30/2022	-8,458.99	5,388.44	-3,070.55
2520	130070046-0	Meter GCC- East	Meter	7	10/1/2015	5/1/2022	-20,072.00	12,578.38	-7,493.62
2521	130070047-0	Meter GCC- East	Meter	1	11/2/2015	5/31/2022	-2,520.00	1,491.65	-1,028.35
2522	130070048-0	Meter GCC- East	Meter	4	12/2/2015	5/1/2022	-11,295.99	6,989.09	-4,306.90
2523	130070049-0	Meter GCC- East	Meter	17	1/4/2016	6/30/2022	-42,551.39	26,570.43	-15,980.96
2524	130070050-0	Meter GCC- East	Meter	6	2/1/2016	5/1/2022	-14,754.75	8,770.04	-5,984.71
2525	130070051-0	Meter GCC- East	Meter	7	3/1/2016	5/1/2022	-9,528.63	5,308.27	-4,220.36
2526	130070055-0	Meters-MLCC	Meter	1	7/3/2015	3/31/2023	-2,520.00	1,756.15	-763.85
2527	130070058-0	Meters-MLCC	Meter	1	10/1/2015	5/1/2022	-2,520.00	1,492.84	-1,027.16
2528	130070060-0	Meters-MLCC	Meter	1	12/1/2015	12/31/2022	-2,520.00	1,606.66	-913.34
2529	130070062-0	Meters-MLCC	Meter	1	2/2/2016	9/30/2022	-2,530.95	1,517.01	-1,013.94
2530	130070063-0	Meters-MLCC	Meter	2	3/4/2016	5/1/2022	-5,061.90	3,007.30	-2,054.60
2531	130070064-0	Meters-MLCC	Meter	2	4/13/2015	3/31/2023	-5,040.08	3,612.74	-1,427.34
2532	130070065-0	Meters-MLCC	Meter	5	5/7/2015	5/31/2022	-12,600.20	8,354.76	-4,245.44
2533	130070066-0	Meters-MLCC	Meter	4	6/1/2015	5/1/2022	-10,080.16	6,690.81	-3,389.35
2534	130070067-0	Meters-MLCC	Meter	2	7/1/2015	5/31/2022	-5,040.00	3,212.79	-1,827.21
2535	130070068-0	Meters-MLCC	Meter	3	8/3/2015	5/31/2022	-7,560.00	4,832.40	-2,727.60
2536	130070070-0	Meters-MLCC	Meter	2	10/5/2015	7/31/2022	-5,040.00	3,188.89	-1,851.11
2537	130070072-0	Meters-MLCC	Meter	1	12/2/2015	9/30/2022	-2,520.00	1,548.87	-971.13
2538	130070075-0	Meters-MLCC	Meter	2	3/2/2016	12/31/2022	-5,061.90	3,132.11	-1,929.79
2539	130070078-0	Meters-MLCC	Meter	2	6/1/2015	9/30/2022	-5,040.08	3,402.27	-1,637.81
2540	130070082-0	Meters-MLCC	Meter	1	10/5/2015	3/31/2023	-2,520.00	1,697.90	-822.1
2541	130070084-0	Meters-MLCC	Meter	1	12/1/2015	3/31/2023	-2,520.00	1,662.58	-857.42
2542	130070089-0	Meters-MLCC	Meter	1	5/1/2015	3/31/2023	-2,520.04	1,795.21	-724.83
2543	130070092-0	Meters-MLCC	Meter	2	8/3/2015	5/1/2022	-5,040.00	3,210.42	-1,829.58
2544	130070097-0	Meters-MLCC	Meter	2	1/4/2016	8/31/2022	-5,050.95	3,064.19	-1,986.76
2545	130070098-0	Meters-MLCC	Meter	1	2/1/2016	1/31/2023	-2,530.95	1,594.39	-936.56
2546	130070100-0	Meters-MLCC	Meter	1	4/13/2015	9/30/2022	-2,520.04	1,693.28	-826.76
2547	130070101-0	Meters-MLCC	Meter	1	5/1/2015	2/28/2023	-2,520.04	1,775.95	-744.09
2548	130070103-0	Meters-MLCC	Meter	2	7/1/2015	5/31/2022		19.04	-1,720.96
2549	130070104-0	Meters-MLCC	Meter	2	8/3/2015	5/1/2022		29.68	-1,810.32
2550	130070105-0	Meters-MLCC	Meter	1	9/1/2015	9/30/2022		05.88	-914.12
2551	130070106-0	Meters-MLCC	Meter	1	10/1/2015	3/31/2022		00.38	-819.62

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2552	130070109-0	Meters-MLCC	Meter	4	1/4/2016	5/31/2022	-10,101.90	6,126.58	-3,975.32
2553	130070111-0	Meters-MLCC	Meter	1	3/1/2016	9/30/2022	-2,530.95	1,499.59	-1,031.36
2554	130070112-0	Meters-MLCC	Meter	3	4/13/2015	5/31/2022	-7,560.12	5,191.69	-2,368.43
2555	130070113-0	Meters-MLCC	Meter	2	5/1/2015	2/28/2023	-5,040.08	3,551.91	-1,488.17
2556	130070116-0	Meters-MLCC	Meter	1	8/3/2015	11/30/2022	-2,520.00	1,661.75	-858.25
2557	130070117-0	Meters-MLCC	Meter	1	9/1/2015	5/1/2022	-2,520.00	1,511.43	-1,008.57
2558	130070121-0	Meters-MLCC	Meter	3	1/1/2016	12/31/2022	-4,829.00	3,076.41	-1,752.59
2559	130070122-0	Meters-MLCC	Meter	4	2/1/2016	5/31/2022	-10,123.80	5,861.47	-4,262.33
2560	130070124-0	Meters-MLCC	Meter	2	4/13/2015	1/31/2023	-5,040.08	3,556.82	-1,483.26
2561	130070128-0	Meters-MLCC	Meter	2	8/1/2015	1/31/2023	-5,040.00	3,432.86	-1,607.14
2562	130070129-0	Meters-MLCC	Meter	2	9/1/2015	9/30/2022	-5,040.00	3,268.92	-1,771.08
2563	130070130-0	Meters-MLCC	Meter	1	10/1/2015	3/20/2023	-2,520.00	1,693.54	-826.46
2564	130070131-0	Meters-MLCC	Meter	1	11/2/2015	8/31/2022	-2,520.00	1,548.82	-971.18
2565	130070132-0	Meters-MLCC	Meter	1	12/4/2015	2/28/2023	-2,520.00	1,641.46	-878.54
2566	130070134-0	Meters-MLCC	Meter	2	2/3/2016	10/31/2022	-5,061.90	3,109.54	-1,952.36
2567	130070135-0	Meters-MLCC	Meter	1	3/1/2016	3/31/2023	-2,530.95	1,613.17	-917.78
2568	130070136-0	Meters-MLCC	Meter	1	4/13/2015	2/28/2023	-2,520.04	1,787.11	-732.93
2569	130070137-0	Meters-MLCC	Meter	2	5/1/2015	2/28/2023	-5,040.08	3,551.91	-1,488.17
2570	130070138-0	Meters-MLCC	Meter	1	6/1/2015	2/28/2023	-2,520.04	1,756.74	-763.3
2571	130070144-0	Meters-MLCC	Meter	2	12/1/2015	6/30/2022	-5,040.00	3,148.06	-1,891.94
2572	130070145-0	Meters-MLCC	Meter	1	1/1/2016	11/30/2022	-2,530.95	1,575.00	-955.95
2573	130070146-0	Meters-MLCC	Meter	2	2/2/2016	8/31/2022	-5,061.90	3,015.30	-2,046.60
2574	130070148-0	Meters-MLCC	Meter	2	4/14/2015	5/1/2022	-5,040.08	3,384.70	-1,655.38
2575	130070150-0	Meters-MLCC	Meter	1	6/1/2015	6/30/2022	-2,520.04	1,605.75	-914.29
2576	130070151-0	Meters-MLCC	Meter	1	7/1/2015	3/31/2023	-2,520.00	1,757.39	-762.61
2577	130070154-0	Meters-MLCC	Meter	1	10/1/2015	8/31/2022	-2,520.00	1,568.65	-951.35
2578	130070158-0	Meters-MLCC	Meter	1	2/2/2016	7/31/2022	-2,530.95	1,478.94	-1,052.01
2579	130070159-0	Meters-MLCC	Meter	1	3/2/2016	2/28/2023	-2,530.95	1,593.19	-937.76
2580	130070160-0	Meters-MLCC	Meter	2	4/13/2015	8/31/2022	-5,040.08	3,461.75	-1,578.33
2581	130070164-0	Meters-MLCC	Meter	1	8/1/2015	7/31/2022	-2,520.00	1,587.19	-932.81
2582	130070165-0	Meters-MLCC	Meter	2	9/1/2015	12/31/2022	-5,040.00	3,375.18	-1,664.82
2583	130070166-0	Meters-MLCC	Meter	3	10/1/2015	11/30/2022	-7,560.00	4,963.19	-2,596.81
2584	130070168-0	Meters-MLCC	Meter	2	12/1/2015	5/31/2022	-5,040.00	3,023.17	-2,016.83
2585	130070169-0	Meters-MLCC	Meter	3	1/1/2016	5/31/2022	-7,592.85	4,458.52	-3,134.33
2586	130070170-0	Meters-MLCC	Meter	1	2/1/2016	11/30/2022	-2,530.95	1,555.70	-975.25
2587	130070171-0	Meters-MLCC	Meter	1	3/1/2016	1/31/2023	-2,530.95	1,576.35	-954.6
2588	130070172-0	Meters-MLCC	Meter	1	4/15/2015	7/31/2022	-2,520.04	1,654.14	-865.9
2589	130070173-0	Meters-MLCC	Meter	1	5/1/2015	5/31/2022	-2,520.04	1,606.32	-913.72
2590	130070174-0	Meters-MLCC	Meter	1	6/1/2015	9/30/2022	-2,520.04	1,662.91	-857.13
2591	130070175-0	Meters-MLCC	Meter	2	7/3/2015	5/1/2022	-5,040.00	3,304.76	-1,735.24
2592	130070176-0	Meters-MLCC	Meter	1	8/1/2015	10/31/2022	-2,520.00	1,644.35	-875.65
2593	130070177-0	Meters-MLCC	Meter	3	9/1/2015	6/30/2022	-7,560.00	4,723.19	-2,836.81
2594	130070178-0	Meters-MLCC	Meter	2	10/1/2015	6/30/2022	-5,040.00	3,174.58	-1,865.42
2595	130070179-0	Meters-MLCC	Meter	1	11/2/2015	7/31/2022	-2,520.00	1,529.56	-990.44
2596	130070182-0	Meters-MLCC	Meter	2	2/1/2016	6/30/2022	-5,061.90	2,977.87	-2,084.03
2597	130070183-0	Meters-MLCC	Meter	2	3/1/2016	5/1/2022	-5,061.90	2,998.56	-2,063.34
2598	130070184-0	Meters-MLCC	Meter	3	4/13/2015	5/1/2022	-7,560.12	5,148.82	-2,411.30
2599	130070185-0	Meters-MLCC	Meter	8	5/1/2015	5/31/2022	-20,160.32	13,721.12	-6,439.20
2600	130070186-0	Meters-MLCC	Meter	2	6/1/2015	6/30/2022	-5,040.08	3,230.77	-1,809.31
2601	130070188-0	Meters-MLCC	Meter	2	8/1/2015	5/1/2022	-5,040.00	3,193.63	-1,846.37
2602	130070189-0	Meters-MLCC	Meter	2	9/1/2015	11/30/2022	-5,040.00	3,355.91	-1,684.09
2603	130070190-0	Meters-MLCC	Meter	2	10/1/2015	5/31/2022	-5,040.00	3,041.60	-1,998.40
2604	130070191-0	Meters-MLCC	Meter	4	11/2/2015	7/31/2022	-10,080.00	6,175.39	-3,904.61
2605	130070192-0	Meters-MLCC	Meter	2	12/1/2015	6/30/2022	-5,040.00	3,118.24	-1,921.76
2606	130070193-0	Meters-MLCC	Meter	1	1/1/2016	10/31/2022	-2,530.95	1,556.28	-974.67
2607	130070194-0	Meters-MLCC	Meter	1	2/1/2016	10/31/2022	-2,530.95	1,536.98	-993.97
2608	130070195-0	Meters-MLCC	Meter	4	3/1/2016	5/1/2022	-10,123.80	6,010.21	-4,113.59
2609	130070196-0	Meters-MLCC	Meter	1	4/15/2015	2/28/2023	-2,520.04	1,785.87	-734.17
2610	130070197-0	Meters-MLCC	Meter	3	5/1/2015	2/28/2023	-7,560.12	5,359.57	-2,200.55
2611	130070200-0	Meters-MLCC	Meter	1	8/5/2015	3/31/2023	-2,520.00	1,735.70	-784.3
2612	130070201-0	Meters-MLCC	Meter	1	9/1/2015	8/31/2022	-2,520.00	1,587.24	-932.76
2613	130070202-0	Meters-MLCC	Meter	1	10/1/2015	9/30/2022	-2,520.00	1,587.29	-932.71
2614	130070219-0	Meters-MLCC	Meter	1	3/1/2016	3/31/2023	-2,530.95	1,613.16	-917.79
2615	130073313-0	Meter KCC- Central	Meter	1	6/2/2016	1/31/2023	-11,541.99	6,924.24	-4,617.75
2616	130073314-0	Meter KCC- Central	Meter	1	7/1/2016	8/31/2022	-2,391.97	1,327.64	-1,064.33
2617	130073317-0	Meter KCC- Central	Meter	3	10/4/2016	8/31/2022	-5,900.11	3,309.13	-2,590.98
2618	130073319-0	Meter KCC- Central	Meter	1	12/1/2016	3/20/2023	-2,390.09	1,354.89	-1,035.20
2619	130073320-0	Meter KCC- Central	Meter	1	1/3/2017	11/30/2022	-2,390.09	1,270.61	-1,119.48
2620	130073323-0	Meter KCC- East	Meter	1	4/6/2016	9/30/2022	-11,541.99	6,736.42	-4,805.57
2621	130073324-0	Meter KCC- East	Meter	1	5/2/2016	9/30/2022		62.42	-4,879.57
2622	130073325-0	Meter KCC- East	Meter	2	6/1/2016	6/30/2022		02.44	-7,055.08
2623	130073326-0	Meter KCC- East	Meter	1	7/1/2016	2/28/2022		41.95	-5,902.70
2624	130073328-0	Meter KCC- East	Meter	3	9/2/2016	5/31/2022		48.54	-7,292.93

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
2625	130073329-0	Meter KCC- East	Meter	4	10/3/2016	7/31/2022	-11,149.68	6,184.98	-4,964.70
2626	130073330-0	Meter KCC- East	Meter	1	11/2/2016	3/20/2023	-4,349.81	2,496.91	-1,852.90
2627	130073331-0	Meter KCC- East	Meter	3	12/2/2016	6/30/2022	-34,625.99	17,639.34	-16,986.65
2628	130073332-0	Meter KCC- East	Meter	3	1/3/2017	7/31/2022	-16,322.17	8,551.60	-7,770.57
2629	130073333-0	Meter KCC- East	Meter	2	2/1/2017	8/31/2022	-23,083.98	11,674.18	-11,409.80
2630	130073334-0	Meter KCC- East	Meter	3	3/2/2017	8/31/2022	-16,682.29	8,409.05	-8,273.24
2631	130073335-0	Meter GCC- Central	Meter	2	4/11/2016	11/30/2022	-5,061.90	3,099.75	-1,962.15
2632	130073336-0	Meter GCC- Central	Meter	1	5/3/2016	3/31/2023	-885.16	550.45	-334.71
2633	130073338-0	Meter GCC- Central	Meter	2	7/1/2016	5/31/2022	-1,935.48	1,042.55	-892.93
2634	130073339-0	Meter GCC- Central	Meter	1	8/2/2016	5/31/2022	-8,437.98	4,425.44	-4,012.54
2635	130073341-0	Meter GCC- Central	Meter	2	10/3/2016	8/31/2022	-4,780.40	2,632.70	-2,147.70
2636	130073342-0	Meter GCC- Central	Meter	1	11/2/2016	6/30/2022	-8,437.98	4,296.43	-4,141.55
2637	130073343-0	Meter GCC- Central	Meter	1	12/2/2016	3/20/2023	-8,437.98	4,781.21	-3,656.77
2638	130073344-0	Meter GCC- Central	Meter	4	1/3/2017	5/31/2022	-14,013.26	6,943.48	-7,069.78
2639	130073345-0	Meter GCC- Central	Meter	5	2/1/2017	7/31/2022	-9,278.21	4,890.75	-4,387.46
2640	130073346-0	Meter GCC- Central	Meter	4	3/1/2017	5/1/2022	-6,536.96	3,310.84	-3,226.12
2641	130073347-0	Meter GCC- East	Meter	2	4/11/2016	5/1/2022	-3,416.47	1,880.46	-1,536.01
2642	130073348-0	Meter GCC- East	Meter	10	5/2/2016	5/1/2022	-20,445.71	11,496.17	-8,949.54
2643	130073349-0	Meter GCC- East	Meter	28	6/1/2016	5/1/2022	-46,020.20	25,184.27	-20,835.93
2644	130073350-0	Meter GCC- East	Meter	13	7/1/2016	5/1/2022	-23,605.05	12,982.11	-10,622.94
2645	130073351-0	Meter GCC- East	Meter	8	8/1/2016	5/1/2022	-15,799.44	8,427.38	-7,372.06
2646	130073352-0	Meter GCC- East	Meter	12	9/1/2016	6/30/2022	-23,372.45	12,614.88	-10,757.57
2647	130073353-0	Meter GCC- East	Meter	10	10/3/2016	5/1/2022	-18,478.49	9,981.38	-8,497.11
2648	130073354-0	Meter GCC- East	Meter	2	11/7/2016	6/30/2022	-4,115.09	2,142.55	-1,972.54
2649	130073355-0	Meter GCC- East	Meter	8	12/1/2016	5/1/2022	-14,865.46	7,851.46	-7,014.00
2650	130073356-0	Meter GCC- East	Meter	7	1/2/2017	5/1/2022	-21,183.62	10,880.67	-10,302.95
2651	130073357-0	Meter GCC- East	Meter	6	2/1/2017	5/1/2022	-14,278.78	7,130.41	-7,148.37
2652	130073358-0	Meter GCC- East	Meter	9	3/1/2017	5/1/2022	-18,212.61	9,272.01	-8,940.60
2653	130073360-0	Meters-MLCC	Meter	1	5/3/2016	1/31/2023	-2,523.93	1,532.82	-991.11
2654	130073364-0	Meters-MLCC	Meter	3	9/1/2016	11/30/2022	-7,171.50	4,167.90	-3,003.60
2655	130073371-0	Meters-MLCC	Meter	3	4/11/2016	5/1/2022	-7,592.85	4,440.88	-3,151.97
2656	130073373-0	Meters-MLCC	Meter	1	6/3/2016	6/30/2022	-2,417.35	1,321.45	-1,095.90
2657	130073375-0	Meters-MLCC	Meter	2	8/1/2016	7/31/2022	-4,782.47	2,599.63	-2,182.84
2658	130073376-0	Meters-MLCC	Meter	4	9/1/2016	8/31/2022	-9,562.00	5,286.65	-4,275.35
2659	130073377-0	Meters-MLCC	Meter	2	10/3/2016	7/31/2022	-4,780.70	2,631.08	-2,149.62
2660	130073380-0	Meters-MLCC	Meter	1	1/2/2017	11/30/2022	-2,390.09	1,271.20	-1,118.89
2661	130073381-0	Meters-MLCC	Meter	2	2/1/2017	11/30/2022	-4,780.18	2,560.08	-2,220.10
2662	130073382-0	Meters-MLCC	Meter	1	3/1/2017	5/31/2022	-2,374.65	1,121.87	-1,252.78
2663	130073383-0	Meters-MLCC	Meter	1	4/11/2016	5/31/2022	-2,530.95	1,397.91	-1,133.04
2664	130073384-0	Meters-MLCC	Meter	1	5/3/2016	8/31/2022	-2,523.92	1,437.60	-1,086.32
2665	130073385-0	Meters-MLCC	Meter	2	6/3/2016	8/31/2022	-5,047.84	2,912.54	-2,135.30
2666	130073386-0	Meters-MLCC	Meter	2	7/4/2016	5/1/2022	-4,796.68	2,693.69	-2,102.99
2667	130073387-0	Meters-MLCC	Meter	5	8/1/2016	5/31/2022	-11,955.44	6,632.23	-5,323.21
2668	130073388-0	Meters-MLCC	Meter	4	9/1/2016	5/31/2022	-9,562.00	5,178.82	-4,383.18
2669	130073390-0	Meters-MLCC	Meter	2	11/2/2016	7/31/2022	-4,780.41	2,613.84	-2,166.57
2670	130073393-0	Meters-MLCC	Meter	1	2/1/2017	11/30/2022	-2,374.65	1,245.42	-1,129.23
2671	130073394-0	Meters-MLCC	Meter	1	3/1/2017	8/31/2022	-2,374.65	1,175.74	-1,198.91
2672	130073395-0	Meters-MLCC	Meter	3	4/11/2016	5/31/2022	-7,592.85	4,402.19	-3,190.66
2673	130073396-0	Meters-MLCC	Meter	5	5/3/2016	5/31/2022	-12,626.67	7,248.20	-5,378.47
2674	130073398-0	Meters-MLCC	Meter	2	7/1/2016	1/31/2023	-4,796.68	2,859.88	-1,936.80
2675	130073400-0	Meters-MLCC	Meter	8	9/1/2016	6/30/2022	-19,124.00	10,689.45	-8,434.55
2676	130073401-0	Meters-MLCC	Meter	3	10/3/2016	7/31/2022	-7,170.61	3,795.51	-3,375.10
2677	130073402-0	Meters-MLCC	Meter	8	11/2/2016	6/30/2022	-19,120.73	10,651.69	-8,469.04
2678	130073403-0	Meters-MLCC	Meter	11	12/1/2016	5/1/2022	-26,290.99	13,967.89	-12,323.10
2679	130073404-0	Meters-MLCC	Meter	5	1/2/2017	5/1/2022	-11,950.45	6,211.61	-5,738.84
2680	130073405-0	Meters-MLCC	Meter	2	2/1/2017	11/30/2022	-4,749.30	2,561.69	-2,187.61
2681	130073406-0	Meters-MLCC	Meter	1	3/2/2017	1/31/2023	-2,374.65	1,264.75	-1,109.90
2682	130073407-0	Meters-MLCC	Meter	1	4/11/2016	9/30/2022	-2,530.95	1,474.05	-1,056.90
2683	130073409-0	Meters-MLCC	Meter	3	6/1/2016	6/30/2022	-7,465.21	4,346.31	-3,118.90
2684	130073410-0	Meters-MLCC	Meter	1	7/1/2016	3/31/2023	-2,398.34	1,456.55	-941.79
2685	130073411-0	Meters-MLCC	Meter	3	8/1/2016	5/1/2022	-7,174.44	3,801.10	-3,373.34
2686	130073412-0	Meters-MLCC	Meter	3	9/1/2016	3/20/2023	-7,171.50	4,239.23	-2,932.27
2687	130073413-0	Meters-MLCC	Meter	3	10/3/2016	6/30/2022	-7,170.60	3,813.19	-3,357.41
2688	130073414-0	Meters-MLCC	Meter	1	11/1/2016	3/31/2023	-2,390.09	1,379.05	-1,011.04
2689	130073415-0	Meters-MLCC	Meter	4	12/1/2016	5/31/2022	-9,560.36	5,070.07	-4,490.29
2690	130073416-0	Meters-MLCC	Meter	6	1/2/2017	6/30/2022	-14,340.54	7,535.85	-6,804.69
2691	130073417-0	Meters-MLCC	Meter	3	2/1/2017	6/30/2022	-7,123.95	3,539.54	-3,584.41
2692	130073418-0	Meters-MLCC	Meter	2	3/1/2017	11/30/2022	-4,749.30	2,522.45	-2,226.85
2693	130073419-0	Meters-MLCC	Meter	4	4/11/2016	5/31/2022	-10,123.80	5,857.52	-4,266.28
2694	130073420-0	Meters-MLCC	Meter	1	5/3/2016	5/1/2022		61.68	-1,162.25
2695	130073422-0	Meters-MLCC	Meter	3	7/1/2016	5/1/2022		81.37	-3,307.28
2696	130073423-0	Meters-MLCC	Meter	7	8/1/2016	6/30/2022		90.48	-7,047.43
2697	130073424-0	Meters-MLCC	Meter	2	9/1/2016	7/31/2022		52.46	-2,128.54

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2698	130073425-0	Meters-MLCC	Meter	4	10/3/2016	6/30/2022	-9,560.80	5,280.11	-4,280.69
2699	130073426-0	Meters-MLCC	Meter	6	11/2/2016	5/1/2022	-14,340.76	7,782.32	-6,558.44
2700	130073427-0	Meters-MLCC	Meter	2	12/2/2016	5/1/2022	-4,780.18	2,327.88	-2,452.30
2701	130073428-0	Meters-MLCC	Meter	1	1/3/2017	8/31/2022	-2,390.09	1,216.98	-1,173.11
2702	130073429-0	Meters-MLCC	Meter	4	2/1/2017	5/31/2022	-9,514.04	4,881.59	-4,632.45
2703	130073430-0	Meters-MLCC	Meter	2	3/2/2017	5/1/2022	-4,749.30	2,396.58	-2,352.72
2704	130073432-0	Meters-MLCC	Meter	2	5/2/2016	5/31/2022	-5,047.86	2,895.12	-2,152.74
2705	130073434-0	Meters-MLCC	Meter	2	7/1/2016	6/30/2022	-4,790.31	2,603.87	-2,186.44
2706	130073435-0	Meters-MLCC	Meter	2	8/1/2016	12/31/2022	-4,782.47	2,808.35	-1,974.12
2707	130073436-0	Meters-MLCC	Meter	5	9/8/2016	5/1/2022	-11,952.50	6,572.24	-5,380.26
2708	130073437-0	Meters-MLCC	Meter	5	10/3/2016	5/31/2022	-11,951.00	6,515.99	-5,435.01
2709	130073438-0	Meters-MLCC	Meter	3	11/3/2016	5/1/2022	-7,170.39	3,722.90	-3,447.49
2710	130073439-0	Meters-MLCC	Meter	1	12/1/2016	12/31/2022	-2,390.09	1,308.33	-1,081.76
2711	130073440-0	Meters-MLCC	Meter	1	1/3/2017	3/31/2023	-2,390.09	1,341.92	-1,048.17
2712	130073441-0	Meters-MLCC	Meter	1	2/2/2017	6/30/2022	-2,374.65	1,155.25	-1,219.40
2713	130073442-0	Meters-MLCC	Meter	1	3/2/2017	10/31/2022	-2,374.65	1,210.88	-1,163.77
2714	130073444-0	Meters-MLCC	Meter	3	5/2/2016	5/31/2022	-7,578.81	4,405.24	-3,173.57
2715	130073446-0	Meters-MLCC	Meter	1	7/4/2016	5/1/2022	-2,391.97	1,253.91	-1,138.06
2716	130073448-0	Meters-MLCC	Meter	3	9/1/2016	8/31/2022	-7,171.50	4,061.22	-3,110.28
2717	130073449-0	Meters-MLCC	Meter	6	10/3/2016	5/31/2022	-14,341.52	7,827.51	-6,514.01
2718	130073450-0	Meters-MLCC	Meter	2	11/2/2016	8/31/2022	-4,780.40	2,597.32	-2,183.08
2719	130073451-0	Meters-MLCC	Meter	3	12/9/2016	8/31/2022	-7,170.27	3,873.73	-3,296.54
2720	130073452-0	Meters-MLCC	Meter	1	1/2/2017	9/30/2022	-2,390.09	1,235.25	-1,154.84
2721	130073453-0	Meters-MLCC	Meter	1	2/2/2017	8/31/2022	-2,374.65	1,191.55	-1,183.10
2722	130073454-0	Meters-MLCC	Meter	1	3/2/2017	3/20/2023	-2,374.65	1,292.85	-1,081.80
2723	130073455-0	Meters-MLCC	Meter	1	4/11/2016	1/31/2023	-2,530.95	1,550.81	-980.14
2724	130073456-0	Meters-MLCC	Meter	1	5/2/2016	7/31/2022	-2,523.93	1,418.93	-1,105.00
2725	130073459-0	Meters-MLCC	Meter	1	8/1/2016	11/30/2022	-2,390.50	1,362.19	-1,028.31
2726	130073460-0	Meters-MLCC	Meter	2	9/8/2016	8/31/2022	-4,781.00	2,678.99	-2,102.01
2727	130073462-0	Meters-MLCC	Meter	2	11/2/2016	5/31/2022	-4,780.29	2,559.55	-2,220.74
2728	130073463-0	Meters-MLCC	Meter	1	12/1/2016	7/31/2022	-2,390.09	1,218.16	-1,171.93
2729	130073465-0	Meters-MLCC	Meter	1	2/2/2017	3/31/2023	-2,374.65	1,315.68	-1,058.97
2730	130073467-0	Meters-MLCC	Meter	2	4/11/2016	12/31/2022	-5,061.90	3,112.25	-1,949.65
2731	130073468-0	Meters-MLCC	Meter	1	5/2/2016	11/30/2022	-885.19	524.28	-360.91
2732	130073469-0	Meters-MLCC	Meter	2	6/1/2016	6/30/2022	-5,047.85	2,800.52	-2,247.33
2733	130073470-0	Meters-MLCC	Meter	1	7/1/2016	12/31/2022	-2,398.34	1,403.33	-995.01
2734	130073473-0	Meters-MLCC	Meter	3	10/3/2016	6/30/2022	-7,170.91	4,020.82	-3,150.09
2735	130073474-0	Meters-MLCC	Meter	4	11/1/2016	6/30/2022	-9,560.36	5,276.93	-4,283.43
2736	130073475-0	Meters-MLCC	Meter	3	12/1/2016	7/31/2022	-7,170.27	3,845.43	-3,324.84
2737	130073476-0	Meters-MLCC	Meter	5	1/2/2017	7/31/2022	-11,950.45	6,282.92	-5,667.53
2738	130073477-0	Meters-MLCC	Meter	6	2/1/2017	5/31/2022	-12,683.76	6,484.13	-6,199.63
2739	130073479-0	Meters-MLCC	Meter	4	4/11/2016	6/30/2022	-10,123.80	5,877.48	-4,246.32
2740	130073480-0	Meters-MLCC	Meter	3	5/2/2016	6/30/2022	-7,585.83	4,360.23	-3,225.60
2741	130073482-0	Meters-MLCC	Meter	6	7/1/2016	8/31/2022	-14,390.04	8,149.11	-6,240.93
2742	130073483-0	Meters-MLCC	Meter	5	8/2/2016	5/1/2022	-11,956.91	6,469.73	-5,487.18
2743	130073484-0	Meters-MLCC	Meter	2	9/1/2016	6/30/2022	-4,781.00	2,561.70	-2,219.30
2744	130073485-0	Meters-MLCC	Meter	5	10/3/2016	5/1/2022	-11,951.02	6,510.15	-5,440.87
2745	130073486-0	Meters-MLCC	Meter	3	11/1/2016	5/31/2022	-7,170.27	3,780.01	-3,390.26
2746	130073488-0	Meters-MLCC	Meter	4	1/6/2017	5/1/2022	-9,560.36	4,913.29	-4,647.07
2747	130073489-0	Meters-MLCC	Meter	1	2/1/2017	8/31/2022	-2,374.65	1,192.14	-1,182.51
2748	130073490-0	Meters-MLCC	Meter	3	3/1/2017	5/1/2022	-5,544.33	2,631.31	-2,913.02
2749	130073491-0	Meters-MLCC	Meter	1	4/11/2016	5/31/2022	-2,530.95	1,397.91	-1,133.04
2750	130073492-0	Meters-MLCC	Meter	4	5/2/2016	9/30/2022	-8,464.00	4,931.91	-3,532.09
2751	130073494-0	Meters-MLCC	Meter	4	7/1/2016	5/1/2022	-9,593.36	5,324.12	-4,269.24
2752	130073495-0	Meters-MLCC	Meter	3	8/1/2016	5/31/2022	-7,174.44	3,782.21	-3,392.23
2753	130073496-0	Meters-MLCC	Meter	4	9/1/2016	6/30/2022	-9,562.00	5,303.20	-4,258.80
2754	130073497-0	Meters-MLCC	Meter	1	10/3/2016	10/31/2022	-2,390.20	1,307.21	-1,082.99
2755	130073498-0	Meters-MLCC	Meter	1	11/2/2016	1/31/2023	-2,390.09	1,343.69	-1,046.40
2756	130073499-0	Meters-MLCC	Meter	1	12/2/2016	12/31/2022	-2,390.09	1,307.74	-1,082.35
2757	130073500-0	Meters-MLCC	Meter	2	1/2/2017	5/1/2022	-4,780.18	2,291.34	-2,488.84
2758	130073501-0	Meters-MLCC	Meter	1	2/1/2017	7/31/2022	-2,374.65	1,173.99	-1,200.66
2759	130073502-0	Meters-MLCC	Meter	2	3/1/2017	5/1/2022	-4,749.30	2,280.05	-2,469.25
2760	130073503-0	Meters-MLCC	Meter	1	4/11/2016	9/30/2022	-2,530.95	1,474.05	-1,056.90
2761	130073504-0	Meters-MLCC	Meter	1	5/2/2016	11/30/2022	-2,523.93	1,494.86	-1,029.07
2762	130073506-0	Meters-MLCC	Meter	1	7/1/2016	8/31/2022	-2,398.34	1,331.18	-1,067.16
2763	130073507-0	Meters-MLCC	Meter	2	8/1/2016	5/31/2022	-4,782.47	2,545.38	-2,237.09
2764	130073508-0	Meters-MLCC	Meter	1	9/1/2016	8/31/2022	-2,390.50	1,290.29	-1,100.21
2765	130073511-0	Meters-MLCC	Meter	1	12/1/2016	12/31/2022	-2,390.09	1,308.33	-1,081.76
2766	130073512-0	Meters-MLCC	Meter	1	1/10/2017	5/31/2022	-2,390.09	1,158.64	-1,231.45
2767	130073513-0	Meters-MLCC	Meter	1	2/3/2017	7/31/2022		80.44	-1,209.65
2768	130073519-0	Meters-MLCC	Meter	1	8/2/2016	7/31/2022		89.69	-1,100.81
2769	130073520-0	Meters-MLCC	Meter	1	9/5/2016	8/31/2022		87.92	-1,102.58

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S.No.	Asset Code	Asset description	Asset Type	Qty	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
											All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal		
2770	130073743-0	Meter - SLCC Central Chandni chowk	Meter	15	4/11/2016	6/30/2022	-14,488.30	8,487.90	-6,000.40		
2771	130073744-0	Meter - SLCC Central Darya Gang	Meter	25	4/11/2016	5/1/2022	-22,150.64	12,842.09	-9,308.55		
2772	130073745-0	Meter - SLCC Central Pahar Ganj	Meter	16	4/11/2016	8/31/2022	-15,134.12	9,151.03	-5,983.09		
2773	130073746-0	Meter - SLCC Central Patel Nagar	Meter	18	4/11/2016	5/31/2022	-16,188.88	9,498.34	-6,690.54		
2774	130073747-0	Meter - SLCC Central Shankar Road	Meter	9	4/11/2016	6/30/2022	-7,972.48	4,836.13	-3,136.35		
2775	130073748-0	Meter - SLCC North East Dilshad Garden	Meter	20	4/11/2016	5/31/2022	-19,393.92	11,467.92	-7,926.00		
2776	130073749-0	Meter - SLCC North east Karawal Nagar	Meter	91	4/11/2016	5/1/2022	-86,844.03	50,937.92	-35,906.11		
2777	130073750-0	Meter - SLCC North East Nand Nagri	Meter	56	4/11/2016	5/1/2022	-53,193.10	30,713.43	-22,479.67		
2778	130073751-0	Meter - SLCC North east Yamuna Vihar	Meter	80	4/11/2016	5/1/2022	-75,177.29	44,259.33	-30,917.96		
2779	130073752-0	Meter - SLCC South East Jhilmil	Meter	19	4/11/2016	5/31/2022	-18,024.78	10,747.80	-7,276.98		
2780	130073753-0	Meter - SLCC South East Krishna Nagar	Meter	26	4/11/2016	5/31/2022	-24,946.74	14,867.16	-10,079.58		
2781	130073754-0	Meter - SLCC South East Laxmi Nagar	Meter	39	4/11/2016	5/1/2022	-37,418.77	22,143.96	-15,274.81		
2782	130073755-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	33	4/11/2016	5/1/2022	-31,860.30	18,834.13	-13,026.17		
2783	130073756-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	22	4/11/2016	5/1/2022	-19,728.16	11,511.77	-8,216.39		
2784	130073771-0	Meter - SLCC Central Chandni chowk	Meter	26	5/2/2016	5/1/2022	-26,133.94	15,239.21	-10,894.73		
2785	130073772-0	Meter - SLCC Central Darya Gang	Meter	64	5/2/2016	5/1/2022	-64,812.06	37,363.04	-27,449.02		
2786	130073773-0	Meter - SLCC Central Pahar Ganj	Meter	55	5/2/2016	5/1/2022	-50,846.06	30,081.81	-20,764.25		
2787	130073774-0	Meter - SLCC Central Patel Nagar	Meter	40	5/2/2016	5/1/2022	-36,131.64	21,350.77	-14,780.87		
2788	130073775-0	Meter - SLCC Central Shankar Road	Meter	13	5/2/2016	7/31/2022	-11,747.67	6,985.53	-4,762.14		
2789	130073776-0	Meter - SLCC North East Dilshad Garden	Meter	63	5/2/2016	5/1/2022	-57,205.94	33,583.51	-23,622.43		
2790	130073777-0	Meter - SLCC North east Karawal Nagar	Meter	75	5/2/2016	5/1/2022	-69,032.83	40,661.26	-28,371.57		
2791	130073778-0	Meter - SLCC North East Nand Nagri	Meter	81	5/2/2016	5/1/2022	-75,300.44	43,538.02	-31,762.42		
2792	130073779-0	Meter - SLCC North east Yamuna Vihar	Meter	90	5/2/2016	5/1/2022	-82,787.78	47,910.30	-34,877.48		
2793	130073780-0	Meter - SLCC South East Jhilmil	Meter	14	5/2/2016	5/1/2022	-12,393.83	7,227.27	-5,166.56		
2794	130073781-0	Meter - SLCC South East Krishna Nagar	Meter	93	5/2/2016	5/1/2022	-84,482.49	49,859.43	-34,623.06		
2795	130073782-0	Meter - SLCC South East Laxmi Nagar	Meter	78	5/2/2016	5/1/2022	-72,888.03	42,754.11	-30,133.92		
2796	130073783-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	56	5/2/2016	5/1/2022	-52,690.26	30,566.45	-22,123.81		
2797	130073784-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	47	5/2/2016	5/1/2022	-41,607.49	24,124.36	-17,483.13		
2798	130073799-0	Meter - SLCC Central Chandni chowk	Meter	14	6/1/2016	5/1/2022	-15,031.71	8,633.15	-6,398.56		
2799	130073800-0	Meter - SLCC Central Darya Gang	Meter	53	6/1/2016	5/1/2022	-54,109.97	30,775.30	-23,334.67		
2800	130073801-0	Meter - SLCC Central Pahar Ganj	Meter	37	6/1/2016	5/1/2022	-33,946.64	19,646.12	-14,300.52		
2801	130073802-0	Meter - SLCC Central Patel Nagar	Meter	94	6/1/2016	5/1/2022	-84,393.70	48,464.10	-35,929.60		
2802	130073803-0	Meter - SLCC Central Shankar Road	Meter	11	6/1/2016	5/1/2022	-9,735.36	5,498.42	-4,236.94		
2803	130073804-0	Meter - SLCC North East Dilshad Garden	Meter	37	6/1/2016	5/1/2022	-32,987.02	19,081.71	-13,905.31		
2804	130073805-0	Meter - SLCC North east Karawal Nagar	Meter	79	6/1/2016	5/1/2022	-70,157.82	40,747.44	-29,410.38		
2805	130073806-0	Meter - SLCC North East Nand Nagri	Meter	48	6/1/2016	5/1/2022	-40,747.44	20,766.60	-18,305.10		

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S.No.	Asset Code	Asset description	Asset Type	Qty	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
											All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal		
2806	130073807-0	Meter - SLCC North east Yamuna Vihar	Meter	100	6/1/2016	5/1/2022	-88,743.91	50,594.97	-38,148.94		
2807	130073808-0	Meter - SLCC South East Jhilmil	Meter	29	6/1/2016	5/1/2022	-25,905.97	14,914.15	-10,991.82		
2808	130073809-0	Meter - SLCC South East Krishna Nagar	Meter	64	6/1/2016	5/1/2022	-57,843.04	33,456.64	-24,386.40		
2809	130073810-0	Meter - SLCC South East Laxmi Nagar	Meter	38	6/1/2016	5/1/2022	-33,631.67	19,160.57	-14,471.10		
2810	130073811-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	58	6/1/2016	5/1/2022	-51,332.64	29,680.86	-21,651.78		
2811	130073812-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	21	6/1/2016	5/1/2022	-18,825.87	11,052.01	-7,773.86		
2812	130073827-0	Meter - SLCC Central Chandni chowk	Meter	20	7/1/2016	5/1/2022	-20,250.46	11,428.24	-8,822.22		
2813	130073828-0	Meter - SLCC Central Darya Gang	Meter	53	7/1/2016	5/1/2022	-55,291.35	31,512.40	-23,778.95		
2814	130073829-0	Meter - SLCC Central Pahar Ganj	Meter	19	7/4/2016	5/1/2022	-18,082.96	10,300.20	-7,782.76		
2815	130073830-0	Meter - SLCC Central Patel Nagar	Meter	49	7/1/2016	5/1/2022	-49,701.84	28,143.67	-21,558.17		
2816	130073831-0	Meter - SLCC Central Shankar Road	Meter	9	7/1/2016	5/1/2022	-8,510.71	4,854.41	-3,656.30		
2817	130073832-0	Meter - SLCC North East Dilshad Garden	Meter	31	7/1/2016	5/1/2022	-32,327.44	18,177.68	-14,149.76		
2818	130073833-0	Meter - SLCC North east Karawal Nagar	Meter	40	7/1/2016	5/1/2022	-38,437.81	21,906.54	-16,531.27		
2819	130073834-0	Meter - SLCC North East Nand Nagri	Meter	57	7/1/2016	5/1/2022	-58,457.33	32,155.09	-26,302.24		
2820	130073835-0	Meter - SLCC North east Yamuna Vihar	Meter	85	7/1/2016	5/1/2022	-83,410.93	47,073.80	-36,337.13		
2821	130073836-0	Meter - SLCC South East Jhilmil	Meter	42	7/1/2016	5/1/2022	-43,885.18	24,696.68	-19,188.50		
2822	130073837-0	Meter - SLCC South East Krishna Nagar	Meter	91	7/1/2016	5/1/2022	-82,259.78	46,888.42	-35,371.36		
2823	130073838-0	Meter - SLCC South East Laxmi Nagar	Meter	23	7/1/2016	5/1/2022	-22,670.55	12,647.16	-10,023.39		
2824	130073839-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	46	7/1/2016	5/1/2022	-48,205.40	27,682.54	-20,522.86		
2825	130073840-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	15	7/1/2016	5/1/2022	-14,714.57	8,308.56	-6,406.01		
2826	130073855-0	Meter - SLCC Central Chandni chowk	Meter	8	8/1/2016	6/30/2022	-6,406.23	3,589.88	-2,816.35		
2827	130073856-0	Meter - SLCC Central Darya Gang	Meter	35	8/1/2016	5/1/2022	-28,334.85	15,805.36	-12,529.49		
2828	130073857-0	Meter - SLCC Central Pahar Ganj	Meter	19	8/1/2016	5/31/2022	-16,819.04	9,470.88	-7,348.16		
2829	130073858-0	Meter - SLCC Central Patel Nagar	Meter	45	8/1/2016	5/1/2022	-38,275.19	21,743.95	-16,531.24		
2830	130073859-0	Meter - SLCC Central Shankar Road	Meter	49	8/1/2016	5/1/2022	-39,166.30	21,864.70	-17,301.60		
2831	130073860-0	Meter - SLCC North East Dilshad Garden	Meter	39	8/1/2016	5/1/2022	-31,532.62	17,742.34	-13,790.28		
2832	130073861-0	Meter - SLCC North east Karawal Nagar	Meter	69	8/1/2016	5/1/2022	-55,550.18	31,068.44	-24,481.74		
2833	130073862-0	Meter - SLCC North East Nand Nagri	Meter	56	8/1/2016	5/1/2022	-47,118.99	25,643.04	-21,475.95		
2834	130073863-0	Meter - SLCC North east Yamuna Vihar	Meter	58	8/1/2016	5/1/2022	-47,079.13	26,212.39	-20,866.74		
2835	130073864-0	Meter - SLCC South East Jhilmil	Meter	27	8/1/2016	5/1/2022	-21,610.02	12,032.24	-9,577.78		
2836	130073865-0	Meter - SLCC South East Krishna Nagar	Meter	50	8/1/2016	5/1/2022	-42,286.18	23,509.39	-18,776.79		
2837	130073866-0	Meter - SLCC South East Laxmi Nagar	Meter	34	8/1/2016	5/1/2022	-27,538.48	15,500.82	-12,037.66		
2838	130073867-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	62	8/1/2016	5/1/2022	-52,566.05	29,687.68	-22,878.37		
2839	130073868-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	17	8/1/2016	5/31/2022	-13,608.91	7,819.35	-5,789.56		
2840	130073883-0	Meter - SLCC Central Chandni chowk	Meter	15	9/1/2016	5/1/2022	-11,058.33	6,662.74	-5,295.59		
2841	130073884-0	Meter - SLCC Central Darya Gang	Meter	49	9/1/2016	5/31/2022	-17,450.65	6,662.74	-17,450.65		

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2842	130073885-0	Meter - SLCC Central Pahar Ganj	Meter	24	9/1/2016	5/1/2022	-19,133.39	10,721.84	-8,411.55
2843	130073886-0	Meter - SLCC Central Patel Nagar	Meter	50	9/1/2016	5/1/2022	-40,189.06	22,338.75	-17,850.31
2844	130073887-0	Meter - SLCC Central Shankar Road	Meter	59	9/1/2016	5/1/2022	-47,036.24	25,960.02	-21,076.22
2845	130073888-0	Meter - SLCC North East Dilshad Garden	Meter	42	9/1/2016	5/1/2022	-33,483.46	18,417.62	-15,065.84
2846	130073889-0	Meter - SLCC North east Karawal Nagar	Meter	147	9/1/2016	5/1/2022	-117,395.80	65,256.46	-52,139.34
2847	130073890-0	Meter - SLCC North East Nand Nagri	Meter	60	9/1/2016	5/1/2022	-47,833.54	25,961.07	-21,872.47
2848	130073891-0	Meter - SLCC North east Yamuna Vihar	Meter	51	9/1/2016	5/1/2022	-40,658.57	22,446.28	-18,212.29
2849	130073892-0	Meter - SLCC South East Jhilmil	Meter	42	9/1/2016	5/1/2022	-35,076.62	19,387.99	-15,688.63
2850	130073893-0	Meter - SLCC South East Krishna Nagar	Meter	112	9/1/2016	5/1/2022	-89,616.89	49,437.10	-40,179.79
2851	130073894-0	Meter - SLCC South East Laxmi Nagar	Meter	35	9/1/2016	5/1/2022	-27,902.86	15,285.94	-12,616.92
2852	130073895-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	55	9/1/2016	5/1/2022	-43,847.33	24,313.28	-19,534.05
2853	130073896-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	19	9/1/2016	5/1/2022	-15,802.96	8,701.03	-7,101.93
2854	130073911-0	Meter - SLCC Central Chandni chowk	Meter	15	10/3/2016	5/1/2022	-13,562.04	7,242.20	-6,319.84
2855	130073912-0	Meter - SLCC Central Darya Gang	Meter	14	10/3/2016	5/1/2022	-11,802.61	6,301.83	-5,500.78
2856	130073913-0	Meter - SLCC Central Pahar Ganj	Meter	12	10/3/2016	5/1/2022	-10,849.61	5,980.35	-4,869.26
2857	130073914-0	Meter - SLCC Central Patel Nagar	Meter	50	10/3/2016	5/1/2022	-43,549.62	23,774.11	-19,775.51
2858	130073915-0	Meter - SLCC Central Shankar Road	Meter	36	10/3/2016	5/31/2022	-29,341.44	16,192.88	-13,148.56
2859	130073916-0	Meter - SLCC North East Dilshad Garden	Meter	30	10/3/2016	5/1/2022	-26,952.97	14,455.40	-12,497.57
2860	130073917-0	Meter - SLCC North east Karawal Nagar	Meter	86	10/3/2016	5/1/2022	-75,136.40	40,791.22	-34,345.18
2861	130073918-0	Meter - SLCC North East Nand Nagri	Meter	68	10/3/2016	5/1/2022	-58,380.76	30,981.37	-27,399.39
2862	130073919-0	Meter - SLCC North east Yamuna Vihar	Meter	46	10/3/2016	5/1/2022	-39,879.64	21,437.09	-18,442.55
2863	130073920-0	Meter - SLCC South East Jhilmil	Meter	18	10/3/2016	5/1/2022	-15,793.30	8,757.86	-7,035.44
2864	130073921-0	Meter - SLCC South East Krishna Nagar	Meter	69	10/3/2016	5/1/2022	-60,779.79	33,166.80	-27,612.99
2865	130073922-0	Meter - SLCC South East Laxmi Nagar	Meter	57	10/3/2016	5/1/2022	-49,124.72	26,986.99	-22,137.73
2866	130073923-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	36	10/3/2016	5/1/2022	-31,747.00	17,511.03	-14,235.97
2867	130073924-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	8	10/3/2016	5/31/2022	-7,179.61	3,985.98	-3,193.63
2868	130073939-0	Meter - SLCC Central Chandni chowk	Meter	16	11/1/2016	5/1/2022	-13,536.38	7,344.16	-6,192.22
2869	130073940-0	Meter - SLCC Central Darya Gang	Meter	20	11/1/2016	5/1/2022	-16,556.05	8,758.10	-7,797.95
2870	130073941-0	Meter - SLCC Central Pahar Ganj	Meter	10	11/1/2016	7/31/2022	-8,602.35	4,719.81	-3,882.54
2871	130073942-0	Meter - SLCC Central Patel Nagar	Meter	35	11/1/2016	5/1/2022	-31,893.08	16,999.98	-14,893.10
2872	130073943-0	Meter - SLCC Central Shankar Road	Meter	7	11/1/2016	5/1/2022	-5,729.75	3,110.48	-2,619.27
2873	130073944-0	Meter - SLCC North East Dilshad Garden	Meter	24	11/1/2016	5/1/2022	-21,034.83	11,272.48	-9,762.35
2874	130073945-0	Meter - SLCC North east Karawal Nagar	Meter	87	11/1/2016	5/1/2022	-73,410.98	39,622.25	-33,788.73
2875	130073946-0	Meter - SLCC North East Nand Nagri	Meter	42	11/1/2016	5/1/2022	-35,514.07	18,984.90	-16,529.17
2876	130073947-0	Meter - SLCC North east Yamuna Vihar	Meter	25	11/1/2016	5/1/2022	-21,525.87	11,136.57	-10,069.40
2877	130073948-0	Meter - SLCC South East Jhilmil	Meter	12	11/1/2016	6/30/2022		20.70	-4,834.89

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
									Written down value on date of withdrawal
2878	130073949-0	Meter - SLCC South East Krishna Nagar	Meter	112	11/1/2016	5/1/2022	-95,567.25	51,297.12	-44,270.13
2879	130073950-0	Meter - SLCC South East Laxmi Nagar	Meter	61	11/1/2016	5/1/2022	-54,519.85	29,147.21	-25,372.64
2880	130073951-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	31	11/1/2016	5/1/2022	-25,630.03	13,871.35	-11,758.68
2881	130073952-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	5	11/1/2016	5/1/2022	-3,976.63	2,098.36	-1,878.27
2882	130073967-0	Meter - SLCC Central Chandni chowk	Meter	24	12/1/2016	5/1/2022	-19,408.12	10,122.24	-9,285.88
2883	130073968-0	Meter - SLCC Central Darya Gang	Meter	29	12/1/2016	5/1/2022	-24,841.08	12,836.59	-12,004.49
2884	130073969-0	Meter - SLCC Central Pahar Ganj	Meter	27	12/1/2016	5/1/2022	-21,631.71	11,628.86	-10,002.85
2885	130073970-0	Meter - SLCC Central Patel Nagar	Meter	13	12/1/2016	5/31/2022	-10,337.36	5,547.87	-4,789.49
2886	130073971-0	Meter - SLCC Central Shankar Road	Meter	10	12/1/2016	6/30/2022	-7,951.83	4,130.85	-3,820.98
2887	130073972-0	Meter - SLCC North East Dilshad Garden	Meter	18	12/1/2016	5/1/2022	-14,313.26	7,524.29	-6,788.97
2888	130073973-0	Meter - SLCC North east Karawal Nagar	Meter	81	12/1/2016	5/1/2022	-64,409.72	34,419.30	-29,990.42
2889	130073974-0	Meter - SLCC North East Nand Nagri	Meter	39	12/1/2016	5/1/2022	-31,012.10	16,235.98	-14,776.12
2890	130073975-0	Meter - SLCC North east Yamuna Vihar	Meter	40	12/1/2016	5/1/2022	-31,807.31	16,655.41	-15,151.90
2891	130073976-0	Meter - SLCC South East Jhilmil	Meter	14	12/1/2016	5/1/2022	-11,294.40	5,924.56	-5,369.84
2892	130073977-0	Meter - SLCC South East Krishna Nagar	Meter	91	12/1/2016	5/1/2022	-72,523.44	38,729.75	-33,793.69
2893	130073978-0	Meter - SLCC South East Laxmi Nagar	Meter	36	12/1/2016	5/1/2022	-29,113.25	15,216.75	-13,896.50
2894	130073979-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	24	12/2/2016	5/1/2022	-19,084.36	10,091.44	-8,992.92
2895	130073980-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	4	12/1/2016	2/28/2023	-3,180.72	1,801.32	-1,379.40
2896	130073995-0	Meter - SLCC Central Chandni chowk	Meter	36	1/2/2017	5/1/2022	-32,995.73	17,082.02	-15,913.71
2897	130073996-0	Meter - SLCC Central Darya Gang	Meter	21	1/2/2017	5/1/2022	-19,449.73	10,238.59	-9,211.14
2898	130073997-0	Meter - SLCC Central Pahar Ganj	Meter	12	1/2/2017	6/30/2022	-10,513.15	5,677.86	-4,835.29
2899	130073998-0	Meter - SLCC Central Patel Nagar	Meter	14	1/2/2017	5/31/2022	-11,132.39	5,822.87	-5,309.52
2900	130073999-0	Meter - SLCC Central Shankar Road	Meter	11	1/2/2017	5/31/2022	-8,908.75	4,829.66	-4,079.09
2901	130074000-0	Meter - SLCC North East Dilshad Garden	Meter	15	1/2/2017	5/1/2022	-12,736.81	6,601.38	-6,135.43
2902	130074001-0	Meter - SLCC North east Karawal Nagar	Meter	55	1/2/2017	5/1/2022	-49,075.23	25,816.14	-23,259.09
2903	130074002-0	Meter - SLCC North East Nand Nagri	Meter	37	1/2/2017	5/1/2022	-33,143.80	17,196.96	-15,946.84
2904	130074003-0	Meter - SLCC North east Yamuna Vihar	Meter	27	1/2/2017	5/1/2022	-24,220.98	12,759.94	-11,461.04
2905	130074004-0	Meter - SLCC South East Jhilmil	Meter	26	1/2/2017	5/1/2022	-22,778.52	11,872.49	-10,906.03
2906	130074005-0	Meter - SLCC South East Krishna Nagar	Meter	75	1/2/2017	5/1/2022	-65,464.45	34,682.13	-30,782.32
2907	130074006-0	Meter - SLCC South East Laxmi Nagar	Meter	24	1/2/2017	5/1/2022	-20,702.45	10,426.23	-10,276.22
2908	130074007-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	17	1/2/2017	5/1/2022	-15,136.37	8,033.92	-7,102.45
2909	130074008-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	13	1/2/2017	5/31/2022	-11,631.98	6,076.39	-5,555.59
2910	130074023-0	Meter - SLCC Central Chandni chowk	Meter	6	2/1/2017	5/1/2022	-5,094.25	2,545.91	-2,548.34
2911	130074024-0	Meter - SLCC Central Darya Gang	Meter	31	2/1/2017	5/1/2022	-24,808.72	12,743.98	-12,064.74
2912	130074025-0	Meter - SLCC Central Pahar Ganj	Meter	22	2/1/2017	5/1/2022	-12,320.52	12,556.11	-9,364.41
2913	130074026-0	Meter - SLCC Central Patel Nagar	Meter	5	2/1/2017	6/30/2022	-2,071.47	27.80	-2,071.47

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
2914	130074027-0	Meter - SLCC Central Shankar Road	Meter	4	2/2/2017	5/31/2022	-3,342.22	1,765.85	-1,576.37
2915	130074028-0	Meter - SLCC North East Dilshad Garden	Meter	20	2/1/2017	5/1/2022	-16,224.89	8,425.89	-7,799.00
2916	130074029-0	Meter - SLCC North east Karawal Nagar	Meter	32	2/1/2017	5/1/2022	-26,737.40	13,942.23	-12,795.17
2917	130074030-0	Meter - SLCC North East Nand Nagri	Meter	43	2/1/2017	5/1/2022	-36,778.82	18,536.56	-18,242.26
2918	130074031-0	Meter - SLCC North east Yamuna Vihar	Meter	39	2/1/2017	5/1/2022	-32,302.72	16,595.62	-15,707.10
2919	130074032-0	Meter - SLCC South East Jhilmil	Meter	21	2/1/2017	5/31/2022	-16,858.11	8,611.20	-8,246.91
2920	130074033-0	Meter - SLCC South East Krishna Nagar	Meter	53	2/1/2017	5/1/2022	-46,996.77	24,395.54	-22,601.23
2921	130074034-0	Meter - SLCC South East Laxmi Nagar	Meter	16	2/1/2017	8/31/2022	-13,854.46	7,265.75	-6,588.71
2922	130074035-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	22	2/1/2017	5/1/2022	-18,786.75	9,613.85	-9,172.90
2923	130074036-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	16	2/1/2017	5/1/2022	-14,016.63	7,289.31	-6,727.32
2924	130074051-0	Meter - SLCC Central Chandni chowk	Meter	10	3/1/2017	6/30/2022	-8,760.15	4,496.77	-4,263.38
2925	130074052-0	Meter - SLCC Central Darya Gang	Meter	16	3/1/2017	5/1/2022	-14,340.18	7,063.56	-7,276.62
2926	130074053-0	Meter - SLCC Central Pahar Ganj	Meter	24	3/1/2017	5/1/2022	-20,376.48	10,339.42	-10,037.06
2927	130074054-0	Meter - SLCC Central Patel Nagar	Meter	16	3/1/2017	6/30/2022	-14,016.26	7,222.17	-6,794.09
2928	130074055-0	Meter - SLCC Central Shankar Road	Meter	2	3/1/2017	10/31/2022	-1,752.03	900.91	-851.12
2929	130074056-0	Meter - SLCC North East Dilshad Garden	Meter	21	3/1/2017	5/1/2022	-19,125.18	9,473.70	-9,651.48
2930	130074057-0	Meter - SLCC North east Karawal Nagar	Meter	33	3/1/2017	5/1/2022	-29,313.43	14,737.55	-14,575.88
2931	130074058-0	Meter - SLCC North East Nand Nagri	Meter	28	3/1/2017	5/1/2022	-24,366.55	12,035.88	-12,330.67
2932	130074059-0	Meter - SLCC North east Yamuna Vihar	Meter	39	3/1/2017	5/1/2022	-34,569.56	17,313.56	-17,256.00
2933	130074060-0	Meter - SLCC South East Jhilmil	Meter	13	3/1/2017	5/31/2022	-10,659.35	5,360.65	-5,298.70
2934	130074061-0	Meter - SLCC South East Krishna Nagar	Meter	74	3/1/2017	5/1/2022	-64,501.31	32,683.32	-31,817.99
2935	130074062-0	Meter - SLCC South East Laxmi Nagar	Meter	15	3/1/2017	5/31/2022	-12,249.41	6,262.12	-5,987.29
2936	130074063-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	41	3/1/2017	5/1/2022	-35,511.73	18,481.10	-17,030.63
2937	130074064-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	5	3/1/2017	5/1/2022	-4,299.12	2,102.06	-2,197.06
2938	130075147-0	Meter Central Circle	Meter	25	8/8/2016	5/1/2022	-25,022.25	14,269.40	-10,752.85
2939	130075148-0	Meter East Circle	Meter	21	8/10/2016	5/1/2022	-21,264.32	11,855.54	-9,408.78
2940	130075567-0	Meter accessories - KRISHNA NAGAR	Meter	1	11/3/2016	12/31/2022	-795.36	440.87	-354.49
2941	130076764-0	Meter accessories - VASUNDHRA	Meter	1	3/3/2017	8/31/2022	-2,580.00	1,276.15	-1,303.85
2942	130077140-0	Meter - SLCC Central Chandni chowk	Meter	8	4/3/2017	6/30/2022	-7,656.00	3,756.47	-3,899.53
2943	130077141-0	Meter - SLCC Central Darya Gang	Meter	15	4/3/2017	5/1/2022	-13,707.12	6,549.71	-7,157.41
2944	130077142-0	Meter - SLCC Central Pahar Ganj	Meter	10	4/3/2017	5/1/2022	-9,408.03	4,621.25	-4,786.78
2945	130077143-0	Meter - SLCC Central Patel Nagar	Meter	15	4/3/2017	5/31/2022	-13,707.12	6,843.98	-6,863.14
2946	130077144-0	Meter - SLCC Central Shankar Road	Meter	12	4/3/2017	6/30/2022	-11,484.00	5,710.81	-5,773.19
2947	130077145-0	Meter - SLCC North East Dilshad Garden	Meter	12	4/3/2017	5/1/2022	-10,998.09	5,484.96	-5,513.13
2948	130077146-0	Meter - SLCC North east Karawal Nagar	Meter	24	4/3/2017	5/1/2022	-21,996.16	10,894.06	-11,102.10
2949	130077147-0	Meter - SLCC North East Nand Nagri	Meter	9	4/3/2017	5/31/2022	-8,298.06	4,290.18	-4,298.88
2950	130077148-0	Meter - SLCC North east Yamuna Vihar	Meter	19	4/3/2017	5/1/2022	-8,074.90	64.34	-8,074.90

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
2951	130077149-0	Meter - SLCC South East Jhilmil	Meter	14	4/3/2017	5/1/2022	-12,588.15	6,318.64	-6,269.51
2952	130077150-0	Meter - SLCC South East Krishna Nagar	Meter	43	4/5/2017	5/31/2022	-39,045.27	19,794.48	-19,250.79
2953	130077151-0	Meter - SLCC South East Laxmi Nagar	Meter	16	4/3/2017	5/1/2022	-14,340.18	7,129.31	-7,210.87
2954	130077152-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	27	4/3/2017	5/1/2022	-24,705.21	12,333.37	-12,371.84
2955	130077153-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	4	4/5/2017	7/31/2022	-3,828.00	1,961.88	-1,866.12
2956	130077168-0	Meter - SLCC Central Chandni chowk	Meter	20	5/1/2017	5/1/2022	-19,140.00	9,252.96	-9,887.04
2957	130077169-0	Meter - SLCC Central Darya Gang	Meter	25	5/1/2017	5/1/2022	-23,925.00	11,526.53	-12,398.47
2958	130077170-0	Meter - SLCC Central Pahar Ganj	Meter	11	5/1/2017	5/31/2022	-10,365.00	5,084.68	-5,280.32
2959	130077171-0	Meter - SLCC Central Patel Nagar	Meter	30	5/1/2017	5/1/2022	-28,710.00	13,883.90	-14,826.10
2960	130077172-0	Meter - SLCC Central Shankar Road	Meter	16	5/1/2017	5/31/2022	-14,178.03	6,895.20	-7,282.83
2961	130077173-0	Meter - SLCC North East Dilshad Garden	Meter	17	5/1/2017	5/1/2022	-16,269.00	7,984.83	-8,284.17
2962	130077174-0	Meter - SLCC North east Karawal Nagar	Meter	52	5/1/2017	5/1/2022	-49,116.02	24,173.00	-24,943.02
2963	130077175-0	Meter - SLCC North East Nand Nagri	Meter	40	5/1/2017	5/1/2022	-37,632.03	18,215.21	-19,416.82
2964	130077176-0	Meter - SLCC North east Yamuna Vihar	Meter	39	5/1/2017	5/1/2022	-36,837.03	18,035.08	-18,801.95
2965	130077177-0	Meter - SLCC South East Jhilmil	Meter	19	5/1/2017	5/1/2022	-17,859.00	8,879.50	-8,979.50
2966	130077178-0	Meter - SLCC South East Krishna Nagar	Meter	67	5/1/2017	5/1/2022	-62,499.02	30,707.41	-31,791.61
2967	130077179-0	Meter - SLCC South East Laxmi Nagar	Meter	42	5/1/2017	5/1/2022	-39,060.04	18,965.84	-20,094.20
2968	130077180-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	23	5/1/2017	5/1/2022	-21,201.01	10,458.32	-10,742.69
2969	130077181-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	13	5/1/2017	5/1/2022	-12,441.00	6,193.09	-6,247.91
2970	130077196-0	Meter - SLCC Central Chandni chowk	Meter	10	6/1/2017	5/1/2022	-9,570.00	4,519.35	-5,050.65
2971	130077197-0	Meter - SLCC Central Darya Gang	Meter	19	6/1/2017	5/1/2022	-18,183.00	8,825.39	-9,357.61
2972	130077198-0	Meter - SLCC Central Pahar Ganj	Meter	21	6/1/2017	5/1/2022	-19,773.00	9,439.81	-10,333.19
2973	130077199-0	Meter - SLCC Central Patel Nagar	Meter	48	6/1/2017	5/1/2022	-45,936.00	22,323.74	-23,612.26
2974	130077200-0	Meter - SLCC Central Shankar Road	Meter	22	6/1/2017	5/1/2022	-21,054.00	10,188.84	-10,865.16
2975	130077201-0	Meter - SLCC North East Dilshad Garden	Meter	27	6/1/2017	5/1/2022	-25,839.00	12,469.30	-13,369.70
2976	130077202-0	Meter - SLCC North east Karawal Nagar	Meter	44	6/1/2017	5/1/2022	-40,650.02	19,539.44	-21,110.58
2977	130077203-0	Meter - SLCC North East Nand Nagri	Meter	50	6/1/2017	5/1/2022	-47,850.00	22,583.56	-25,266.44
2978	130077204-0	Meter - SLCC North east Yamuna Vihar	Meter	27	6/1/2017	5/1/2022	-25,839.00	12,741.81	-13,097.19
2979	130077205-0	Meter - SLCC South East Jhilmil	Meter	16	6/1/2017	5/1/2022	-15,312.00	7,337.14	-7,974.86
2980	130077206-0	Meter - SLCC South East Krishna Nagar	Meter	82	6/1/2017	5/1/2022	-78,150.00	38,202.40	-39,947.60
2981	130077207-0	Meter - SLCC South East Laxmi Nagar	Meter	48	6/1/2017	5/1/2022	-44,964.02	21,473.06	-23,490.96
2982	130077208-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	33	6/1/2017	5/1/2022	-31,419.01	15,362.14	-16,056.87
2983	130077209-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	18	6/1/2017	5/1/2022	-17,064.01	8,314.23	-8,749.78
2984	130077224-0	Meter - SLCC Central Chandni chowk	Meter	11	7/3/2017	8/31/2022	-10,527.00	5,105.02	-5,421.98
2985	130077225-0	Meter - SLCC Central Darya Gang	Meter	38	7/3/2017	5/1/2022	-25,222.02	16,747.44	-18,484.58
2986	130077226-0	Meter - SLCC Central Pahar Ganj	Meter	15	7/3/2017	5/31/2022		47.60	-7,345.40

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									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
2987	130077227-0	Meter - SLCC Central Patel Nagar	Meter	27	7/3/2017	5/1/2022	-25,839.00	12,224.55	-13,614.45
2988	130077228-0	Meter - SLCC Central Shankar Road	Meter	17	7/3/2017	5/1/2022	-16,269.00	7,751.93	-8,517.07
2989	130077229-0	Meter - SLCC North East Dilshad Garden	Meter	26	7/3/2017	5/1/2022	-24,558.01	11,745.15	-12,812.86
2990	130077230-0	Meter - SLCC North east Karawal Nagar	Meter	59	7/3/2017	5/1/2022	-55,329.01	26,534.87	-28,794.14
2991	130077231-0	Meter - SLCC North East Nand Nagri	Meter	45	7/3/2017	5/1/2022	-42,741.00	20,135.44	-22,605.56
2992	130077232-0	Meter - SLCC North east Yamuna Vihar	Meter	45	7/3/2017	5/1/2022	-42,579.02	20,439.64	-22,139.38
2993	130077233-0	Meter - SLCC South East Jhilmil	Meter	31	7/3/2017	5/1/2022	-28,857.01	13,834.69	-15,022.32
2994	130077234-0	Meter - SLCC South East Krishna Nagar	Meter	66	7/3/2017	5/1/2022	-63,000.00	29,777.85	-33,222.15
2995	130077235-0	Meter - SLCC South East Laxmi Nagar	Meter	34	7/3/2017	5/1/2022	-31,566.01	14,862.04	-16,703.97
2996	130077236-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	28	7/3/2017	5/1/2022	-26,148.01	12,611.36	-13,536.65
2997	130077237-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	12	7/3/2017	6/30/2022	-11,322.01	5,606.84	-5,715.17
2998	130077252-0	Meter - SLCC Central Chandni chowk	Meter	10	8/1/2017	6/30/2022	-8,922.00	4,200.50	-4,721.50
2999	130077253-0	Meter - SLCC Central Darya Gang	Meter	22	8/1/2017	5/1/2022	-19,410.34	9,170.13	-10,240.21
3000	130077254-0	Meter - SLCC Central Pahar Ganj	Meter	16	8/1/2017	5/1/2022	-13,830.33	6,487.71	-7,342.62
3001	130077255-0	Meter - SLCC Central Patel Nagar	Meter	22	8/1/2017	5/31/2022	-19,434.00	9,208.36	-10,225.64
3002	130077256-0	Meter - SLCC Central Shankar Road	Meter	37	8/1/2017	5/1/2022	-35,962.96	16,475.46	-19,487.50
3003	130077257-0	Meter - SLCC North East Dilshad Garden	Meter	25	8/1/2017	5/1/2022	-22,374.19	10,567.33	-11,806.86
3004	130077258-0	Meter - SLCC North east Karawal Nagar	Meter	45	8/1/2017	5/1/2022	-37,659.13	17,665.92	-19,993.21
3005	130077259-0	Meter - SLCC North East Nand Nagri	Meter	30	8/1/2017	5/1/2022	-23,651.80	11,049.29	-12,602.51
3006	130077260-0	Meter - SLCC North east Yamuna Vihar	Meter	32	8/1/2017	5/1/2022	-24,219.10	11,411.76	-12,807.34
3007	130077261-0	Meter - SLCC South East Jhilmil	Meter	16	8/1/2017	5/31/2022	-12,882.02	6,044.45	-6,837.57
3008	130077262-0	Meter - SLCC South East Krishna Nagar	Meter	35	8/1/2017	5/1/2022	-28,980.84	13,785.37	-15,195.47
3009	130077263-0	Meter - SLCC South East Laxmi Nagar	Meter	23	8/1/2017	5/1/2022	-17,888.55	8,433.78	-9,454.77
3010	130077264-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	21	8/1/2017	5/1/2022	-16,520.49	7,752.90	-8,767.59
3011	130077265-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	14	8/1/2017	5/1/2022	-11,268.33	5,386.23	-5,882.10
3012	130077280-0	Meter - SLCC Central Chandni chowk	Meter	5	9/1/2017	5/31/2022	-4,239.97	1,936.91	-2,303.06
3013	130077281-0	Meter - SLCC Central Darya Gang	Meter	39	9/1/2017	5/1/2022	-34,124.56	15,807.54	-18,317.02
3014	130077282-0	Meter - SLCC Central Pahar Ganj	Meter	4	9/1/2017	5/1/2022	-2,923.20	1,339.83	-1,583.37
3015	130077283-0	Meter - SLCC Central Patel Nagar	Meter	21	9/1/2017	5/1/2022	-15,939.32	7,320.92	-8,618.40
3016	130077284-0	Meter - SLCC Central Shankar Road	Meter	26	9/1/2017	5/1/2022	-23,335.07	10,678.69	-12,656.38
3017	130077285-0	Meter - SLCC North East Dilshad Garden	Meter	26	9/1/2017	5/1/2022	-24,148.46	11,375.10	-12,773.36
3018	130077286-0	Meter - SLCC North east Karawal Nagar	Meter	63	9/1/2017	5/1/2022	-50,132.46	23,258.53	-26,873.93
3019	130077287-0	Meter - SLCC North East Nand Nagri	Meter	52	9/1/2017	5/1/2022	-41,810.39	18,975.60	-22,834.79
3020	130077288-0	Meter - SLCC North east Yamuna Vihar	Meter	47	9/1/2017	5/1/2022	-38,006.62	17,499.66	-20,506.96
3021	130077289-0	Meter - SLCC South East Jhilmil	Meter	20	9/1/2017	5/1/2022	-15,257.36	7,261.43	-8,195.93
3022	130077290-0	Meter - SLCC South East Krishna Nagar	Meter	52	9/1/2017	5/1/2022	-41,810.39	17,499.66	-22,644.90

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									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
									Written down value on date of withdrawal
3023	130077291-0	Meter - SLCC South East Laxmi Nagar	Meter	27	9/1/2017	5/1/2022	-21,691.28	10,164.99	-11,526.29
3024	130077292-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	22	9/1/2017	5/1/2022	-17,309.70	8,161.80	-9,147.90
3025	130077293-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	17	9/1/2017	5/1/2022	-13,852.69	6,410.53	-7,442.16
3026	130077308-0	Meter - SLCC Central Chandni chowk	Meter	11	10/3/2017	5/1/2022	-9,732.62	4,299.85	-5,432.77
3027	130077309-0	Meter - SLCC Central Darya Gang	Meter	16	10/3/2017	5/1/2022	-13,908.88	6,220.03	-7,688.85
3028	130077310-0	Meter - SLCC Central Pahar Ganj	Meter	9	10/3/2017	8/31/2022	-7,965.09	3,717.58	-4,247.51
3029	130077311-0	Meter - SLCC Central Patel Nagar	Meter	15	10/3/2017	5/1/2022	-13,065.12	5,839.17	-7,225.95
3030	130077312-0	Meter - SLCC Central Shankar Road	Meter	23	10/3/2017	5/1/2022	-20,570.04	9,197.86	-11,372.18
3031	130077313-0	Meter - SLCC North East Dilshad Garden	Meter	22	10/3/2017	5/31/2022	-19,471.56	8,859.07	-10,612.49
3032	130077314-0	Meter - SLCC North east Karawal Nagar	Meter	39	10/3/2017	5/1/2022	-34,179.78	15,381.15	-18,798.63
3033	130077315-0	Meter - SLCC North East Nand Nagri	Meter	56	10/3/2017	5/1/2022	-49,382.43	22,277.35	-27,105.08
3034	130077316-0	Meter - SLCC North east Yamuna Vihar	Meter	41	10/3/2017	5/1/2022	-35,917.39	16,230.85	-19,686.54
3035	130077317-0	Meter - SLCC South East Jhilmil	Meter	23	10/3/2017	5/1/2022	-20,075.00	8,979.78	-11,095.22
3036	130077318-0	Meter - SLCC South East Krishna Nagar	Meter	43	10/3/2017	5/1/2022	-37,794.09	17,037.47	-20,756.62
3037	130077319-0	Meter - SLCC South East Laxmi Nagar	Meter	18	10/3/2017	5/31/2022	-15,783.14	7,199.02	-8,584.12
3038	130077320-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	22	10/3/2017	5/1/2022	-19,217.59	8,595.69	-10,621.90
3039	130077321-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	7	10/3/2017	5/31/2022	-6,372.23	2,853.51	-3,518.72
3040	130077336-0	Meter - SLCC Central Chandni chowk	Meter	12	11/1/2017	8/31/2022	-10,607.56	4,637.62	-5,969.94
3041	130077337-0	Meter - SLCC Central Darya Gang	Meter	20	11/1/2017	5/1/2022	-17,571.71	7,686.00	-9,885.71
3042	130077338-0	Meter - SLCC Central Pahar Ganj	Meter	23	11/1/2017	5/1/2022	-20,509.76	9,285.31	-11,224.45
3043	130077339-0	Meter - SLCC Central Patel Nagar	Meter	28	11/1/2017	6/30/2022	-24,153.29	10,972.79	-13,180.50
3044	130077340-0	Meter - SLCC Central Shankar Road	Meter	33	11/1/2017	5/1/2022	-29,155.20	12,783.73	-16,371.47
3045	130077341-0	Meter - SLCC North East Dilshad Garden	Meter	11	11/1/2017	5/1/2022	-9,720.68	4,241.63	-5,479.05
3046	130077342-0	Meter - SLCC North east Karawal Nagar	Meter	45	11/1/2017	5/1/2022	-39,771.09	18,037.21	-21,733.88
3047	130077343-0	Meter - SLCC North East Nand Nagri	Meter	41	11/1/2017	5/1/2022	-36,147.23	15,752.50	-20,394.73
3048	130077344-0	Meter - SLCC North east Yamuna Vihar	Meter	28	11/1/2017	5/1/2022	-24,653.41	10,938.30	-13,715.11
3049	130077345-0	Meter - SLCC South East Jhilmil	Meter	35	11/1/2017	5/1/2022	-30,928.66	13,913.11	-17,015.55
3050	130077346-0	Meter - SLCC South East Krishna Nagar	Meter	52	11/1/2017	5/1/2022	-45,951.31	20,576.95	-25,374.36
3051	130077347-0	Meter - SLCC South East Laxmi Nagar	Meter	31	11/1/2017	5/1/2022	-27,308.48	12,281.89	-15,026.59
3052	130077348-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	19	11/1/2017	5/1/2022	-16,827.25	7,569.30	-9,257.95
3053	130077349-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	20	11/1/2017	5/31/2022	-17,936.27	7,926.54	-10,009.73
3054	130077364-0	Meter - SLCC Central Chandni chowk	Meter	6	12/1/2017	6/30/2022	-5,300.04	2,290.71	-3,009.33
3055	130077365-0	Meter - SLCC Central Darya Gang	Meter	21	12/1/2017	5/1/2022	-18,340.98	7,936.99	-10,403.99
3056	130077366-0	Meter - SLCC Central Pahar Ganj	Meter	13	12/1/2017	5/31/2022	-11,360.61	4,915.72	-6,444.89
3057	130077367-0	Meter - SLCC Central Patel Nagar	Meter	37	12/1/2017	5/1/2022	-22,826.38	11,199.67	-17,306.71
3058	130077368-0	Meter - SLCC Central Shankar Road	Meter	31	12/1/2017	5/1/2022	-28,826.38	13,84.29	-15,897.49

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
3059	130077369-0	Meter - SLCC North East Dilshad Garden	Meter	10	12/1/2017	6/30/2022	-8,833.40	3,923.41	-4,909.99
3060	130077370-0	Meter - SLCC North east Karawal Nagar	Meter	30	12/1/2017	5/1/2022	-26,500.20	11,523.44	-14,976.76
3061	130077371-0	Meter - SLCC North East Nand Nagri	Meter	48	12/1/2017	5/1/2022	-42,400.32	18,391.86	-24,008.46
3062	130077372-0	Meter - SLCC North east Yamuna Vihar	Meter	57	12/1/2017	5/1/2022	-50,350.38	22,059.96	-28,290.42
3063	130077373-0	Meter - SLCC South East Jhilmil	Meter	28	12/1/2017	5/1/2022	-24,733.52	10,670.07	-14,063.45
3064	130077374-0	Meter - SLCC South East Krishna Nagar	Meter	49	12/1/2017	5/1/2022	-43,283.66	18,763.84	-24,519.82
3065	130077375-0	Meter - SLCC South East Laxmi Nagar	Meter	19	12/1/2017	5/1/2022	-16,783.46	7,280.28	-9,503.18
3066	130077376-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	35	12/1/2017	5/1/2022	-30,954.18	13,736.27	-17,217.91
3067	130077377-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	35	12/1/2017	5/1/2022	-31,066.02	13,301.85	-17,764.17
3068	130077392-0	Meter - SLCC Central Chandni chowk	Meter	12	1/1/2018	5/1/2022	-10,600.04	4,533.49	-6,066.55
3069	130077393-0	Meter - SLCC Central Darya Gang	Meter	18	1/1/2018	5/1/2022	-15,774.82	6,709.58	-9,065.24
3070	130077394-0	Meter - SLCC Central Pahar Ganj	Meter	24	1/1/2018	5/1/2022	-21,074.04	9,078.93	-11,995.11
3071	130077395-0	Meter - SLCC Central Patel Nagar	Meter	28	1/1/2018	5/1/2022	-23,358.78	10,048.07	-13,310.71
3072	130077396-0	Meter - SLCC Central Shankar Road	Meter	39	1/1/2018	5/1/2022	-34,218.40	14,756.33	-19,462.07
3073	130077397-0	Meter - SLCC North East Dilshad Garden	Meter	13	1/2/2018	5/1/2022	-11,233.46	4,938.77	-6,294.69
3074	130077398-0	Meter - SLCC North east Karawal Nagar	Meter	36	1/2/2018	5/1/2022	-31,299.34	13,619.65	-17,679.69
3075	130077399-0	Meter - SLCC North East Nand Nagri	Meter	25	1/2/2018	5/1/2022	-21,458.33	8,995.58	-12,462.75
3076	130077400-0	Meter - SLCC North east Yamuna Vihar	Meter	27	1/2/2018	5/1/2022	-23,474.77	10,192.92	-13,281.85
3077	130077401-0	Meter - SLCC South East Jhilmil	Meter	21	1/2/2018	5/1/2022	-18,174.48	7,853.09	-10,321.39
3078	130077402-0	Meter - SLCC South East Krishna Nagar	Meter	57	1/2/2018	5/1/2022	-50,347.23	21,814.22	-28,533.01
3079	130077403-0	Meter - SLCC South East Laxmi Nagar	Meter	18	1/2/2018	5/1/2022	-15,524.85	6,910.77	-8,614.08
3080	130077404-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	21	1/2/2018	5/1/2022	-18,549.36	8,116.36	-10,433.00
3081	130077405-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	13	1/2/2018	5/1/2022	-11,145.76	4,630.58	-6,515.18
3082	130077420-0	Meter - SLCC Central Chandni chowk	Meter	10	2/1/2018	5/1/2022	-8,831.60	3,648.45	-5,183.15
3083	130077421-0	Meter - SLCC Central Darya Gang	Meter	20	2/1/2018	5/1/2022	-17,722.35	7,282.40	-10,439.95
3084	130077422-0	Meter - SLCC Central Pahar Ganj	Meter	13	2/1/2018	8/31/2022	-11,573.08	5,117.06	-6,456.02
3085	130077423-0	Meter - SLCC Central Patel Nagar	Meter	25	2/1/2018	5/1/2022	-21,330.29	8,825.98	-12,504.31
3086	130077424-0	Meter - SLCC Central Shankar Road	Meter	26	2/2/2018	5/31/2022	-22,962.21	9,758.34	-13,203.87
3087	130077425-0	Meter - SLCC North East Dilshad Garden	Meter	24	2/1/2018	5/1/2022	-20,696.64	8,677.91	-12,018.73
3088	130077426-0	Meter - SLCC North east Karawal Nagar	Meter	29	2/1/2018	5/1/2022	-24,862.84	10,614.35	-14,248.49
3089	130077427-0	Meter - SLCC North East Nand Nagri	Meter	22	2/1/2018	5/1/2022	-19,180.00	7,945.69	-11,234.31
3090	130077428-0	Meter - SLCC North east Yamuna Vihar	Meter	29	2/1/2018	5/1/2022	-24,987.65	10,513.43	-14,474.22
3091	130077429-0	Meter - SLCC South East Jhilmil	Meter	9	2/1/2018	6/30/2022	-7,449.25	3,291.42	-4,157.83
3092	130077430-0	Meter - SLCC South East Krishna Nagar	Meter	49	2/1/2018	5/1/2022	-42,151.65	17,740.47	-24,411.18
3093	130077431-0	Meter - SLCC South East Laxmi Nagar	Meter	17	2/1/2018	5/31/2022	-14,888.05	6,782.81	-8,606.14
3094	130077432-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	21	2/1/2018	5/1/2022		34.57	-10,608.89

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
3095	130077433-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	13	2/1/2018	5/31/2022	-11,494.26	4,938.52	-6,555.74
3096	130077448-0	Meter - SLCC Central Chandni chowk	Meter	20	3/1/2018	5/1/2022	-17,663.20	7,273.61	-10,389.59
3097	130077449-0	Meter - SLCC Central Darya Gang	Meter	19	3/1/2018	5/1/2022	-16,655.24	6,754.45	-9,900.79
3098	130077450-0	Meter - SLCC Central Pahar Ganj	Meter	14	3/1/2018	5/1/2022	-12,239.44	4,928.55	-7,310.89
3099	130077451-0	Meter - SLCC Central Patel Nagar	Meter	8	3/1/2018	5/1/2022	-6,940.48	2,911.08	-4,029.40
3100	130077452-0	Meter - SLCC Central Shankar Road	Meter	17	3/1/2018	5/31/2022	-13,813.40	5,762.70	-8,050.70
3101	130077453-0	Meter - SLCC North East Dilshad Garden	Meter	15	3/1/2018	5/1/2022	-13,122.60	5,372.67	-7,749.93
3102	130077454-0	Meter - SLCC North east Karawal Nagar	Meter	29	3/1/2018	5/1/2022	-25,611.64	10,678.40	-14,933.24
3103	130077455-0	Meter - SLCC North East Nand Nagri	Meter	36	3/1/2018	5/1/2022	-31,793.76	12,629.11	-19,164.65
3104	130077456-0	Meter - SLCC North east Yamuna Vihar	Meter	22	3/1/2018	5/1/2022	-19,304.72	8,101.65	-11,203.07
3105	130077457-0	Meter - SLCC South East Jhilmil	Meter	18	3/1/2018	5/31/2022	-15,896.88	6,700.02	-9,196.86
3106	130077458-0	Meter - SLCC South East Krishna Nagar	Meter	25	3/1/2018	6/30/2022	-22,079.00	9,509.38	-12,569.62
3107	130077459-0	Meter - SLCC South East Laxmi Nagar	Meter	18	3/1/2018	5/1/2022	-15,896.88	6,793.42	-9,103.46
3108	130077460-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	23	3/1/2018	6/30/2022	-20,312.68	8,546.45	-11,766.23
3109	130077461-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	18	3/1/2018	5/1/2022	-15,992.24	6,784.86	-9,207.38
3110	130077476-0	Meter KCC- Central	Meter	1	4/3/2017	5/31/2022	-2,374.65	1,102.55	-1,272.10
3111	130077477-0	Meter KCC- Central	Meter	1	5/3/2017	8/31/2022	-2,374.65	1,138.86	-1,235.79
3112	130077478-0	Meter KCC- Central	Meter	2	6/2/2017	5/1/2022	-13,912.60	7,070.15	-6,842.45
3113	130077479-0	Meter KCC- Central	Meter	3	7/3/2017	5/1/2022	-25,654.14	12,272.84	-13,381.30
3114	130077480-0	Meter KCC- Central	Meter	4	8/1/2017	5/31/2022	-28,332.71	12,610.99	-15,721.72
3115	130077481-0	Meter KCC- Central	Meter	2	9/1/2017	5/1/2022	-5,060.25	2,141.65	-2,918.60
3116	130077482-0	Meter KCC- Central	Meter	1	10/3/2017	11/30/2022	-2,642.30	1,226.82	-1,415.48
3117	130077483-0	Meter KCC- Central	Meter	1	11/1/2017	2/28/2023	-2,642.31	1,266.57	-1,375.74
3118	130077485-0	Meter KCC- Central	Meter	1	1/2/2018	5/31/2022	-1,650.00	654.62	-995.38
3119	130077486-0	Meter KCC- Central	Meter	1	2/2/2018	3/20/2023	-2,571.64	1,186.41	-1,385.23
3120	130077487-0	Meter KCC- Central	Meter	1	3/1/2018	8/31/2022	-2,422.57	981.44	-1,441.13
3121	130077488-0	Meter KCC- East	Meter	3	4/3/2017	5/31/2022	-16,682.30	8,111.87	-8,570.43
3122	130077489-0	Meter KCC- East	Meter	5	5/1/2017	5/31/2022	-30,403.44	15,195.94	-15,207.50
3123	130077490-0	Meter KCC- East	Meter	4	6/1/2017	6/30/2022	-46,167.99	21,891.22	-24,276.77
3124	130077491-0	Meter KCC- East	Meter	7	7/3/2017	7/31/2022	-61,009.99	29,547.64	-31,462.35
3125	130077492-0	Meter KCC- East	Meter	2	8/1/2017	7/31/2022	-4,930.28	2,290.68	-2,639.60
3126	130077493-0	Meter KCC- East	Meter	3	9/1/2017	6/30/2022	-16,602.23	7,536.35	-9,065.88
3127	130077494-0	Meter KCC- East	Meter	1	10/3/2017	2/28/2023	-2,642.30	1,285.46	-1,356.84
3128	130077495-0	Meter KCC- East	Meter	3	11/1/2017	5/31/2022	-7,493.41	3,360.81	-4,132.60
3129	130077496-0	Meter KCC- East	Meter	1	12/1/2017	5/1/2022	-11,885.49	4,721.31	-7,164.18
3130	130077497-0	Meter KCC- East	Meter	1	1/2/2018	5/1/2022	-11,737.09	4,569.74	-7,167.35
3131	130077498-0	Meter KCC- East	Meter	2	2/1/2018	8/31/2022	-5,192.34	2,158.41	-3,033.93
3132	130077499-0	Meter KCC- East	Meter	4	3/5/2018	5/1/2022	-19,136.54	7,706.07	-11,430.47
3133	130077500-0	Meter GCC- Central	Meter	1	4/5/2017	7/31/2022	-2,374.65	1,137.10	-1,237.55
3134	130077502-0	Meter GCC- Central	Meter	1	6/2/2017	11/30/2022	-1,004.99	497.1	-507.89
3135	130077503-0	Meter GCC- Central	Meter	4	7/3/2017	5/1/2022	-21,616.65	9,702.51	-11,914.14
3136	130077504-0	Meter GCC- Central	Meter	2	8/1/2017	9/30/2022	-4,864.47	2,298.50	-2,565.97
3137	130077505-0	Meter GCC- Central	Meter	2	9/4/2017	12/31/2022	-12,169.93	5,859.09	-6,310.84
3138	130077506-0	Meter GCC- Central	Meter	4	10/3/2017	5/31/2022	-14,927.80	6,482.85	-8,444.95
3139	130077507-0	Meter GCC- Central	Meter	4	11/2/2017	5/31/2022	-10,773.71	4,798.78	-5,974.93
3140	130077508-0	Meter GCC- Central	Meter	2	12/1/2017	5/1/2022	-1,766.68	708.32	-1,058.36
3141	130077510-0	Meter GCC- Central	Meter	1	2/1/2018	7/31/2022	-2,422.57	979.65	-1,442.92
3142	130077511-0	Meter GCC- Central	Meter	1	3/5/2018	8/31/2022	-8,597.91	3,474.74	-5,123.17
3143	130077512-0	Meter GCC- East	Meter	7	4/3/2017	5/1/2022	-15,204.90	7,552.62	-7,652.28
3144	130077513-0	Meter GCC- East	Meter	9	5/1/2017	5/1/2022	-18,212.56	8,938.98	-9,273.58
3145	130077514-0	Meter GCC- East	Meter	5	6/1/2017	11/30/2022	-11,853.05	5,972.76	-5,880.29
3146	130077515-0	Meter GCC- East	Meter	2	7/3/2017	5/31/2022	-3,327.07	1,498.89	-1,828.18
3147	130077516-0	Meter GCC- East	Meter	7	8/1/2017	5/31/2022	-19,749.42	9,232.76	-10,516.66
3148	130077517-0	Meter GCC- East	Meter	6	9/4/2017	5/31/2022	-18,818.90	8,941.89	-9,877.01
3149	130077518-0	Meter GCC- East	Meter	5	10/3/2017	5/1/2022		31.16	-6,696.59
3150	130077519-0	Meter GCC- East	Meter	8	11/1/2017	5/31/2022		09.80	-8,806.82
3151	130077520-0	Meter GCC- East	Meter	4	12/1/2017	5/1/2022		19.38	-3,793.20
3152	130077521-0	Meter GCC- East	Meter	4	1/2/2018	7/31/2022		45.40	-5,445.04

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
3153	130077522-0	Meter GCC- East	Meter	7	2/1/2018	5/1/2022	-16,957.99	7,241.61	-9,716.38
3154	130077523-0	Meter GCC- East	Meter	6	3/1/2018	6/30/2022	-12,996.01	5,465.81	-7,530.20
3155	130077524-0	Meters-MLCC	Meter	1	4/5/2017	11/30/2022	-2,374.65	1,208.53	-1,166.12
3156	130077526-0	Meters-MLCC	Meter	1	6/2/2017	11/30/2022	-2,370.61	1,172.58	-1,198.03
3157	130077528-0	Meters-MLCC	Meter	2	8/1/2017	6/30/2022	-4,849.68	2,235.99	-2,613.69
3158	130077529-0	Meters-MLCC	Meter	1	9/1/2017	5/31/2022	-2,425.55	1,035.87	-1,389.68
3159	130077530-0	Meters-MLCC	Meter	1	10/3/2017	3/31/2023	-2,425.55	1,198.55	-1,227.00
3160	130077531-0	Meters-MLCC	Meter	6	11/1/2017	6/30/2022	-14,548.10	6,597.50	-7,950.60
3161	130077533-0	Meters-MLCC	Meter	2	1/2/2018	5/31/2022	-4,845.22	1,940.20	-2,905.02
3162	130077534-0	Meters-MLCC	Meter	2	2/1/2018	8/31/2022	-4,845.14	2,014.26	-2,830.88
3163	130077535-0	Meters-MLCC	Meter	2	3/1/2018	7/31/2022	-4,845.14	2,035.75	-2,809.39
3164	130077536-0	Meters-MLCC	Meter	1	4/5/2017	6/30/2022	-2,374.65	1,118.95	-1,255.70
3165	130077537-0	Meters-MLCC	Meter	2	5/1/2017	8/31/2022	-4,749.30	2,297.63	-2,451.67
3166	130077538-0	Meters-MLCC	Meter	1	6/5/2017	9/30/2022	-2,372.32	1,135.98	-1,236.34
3167	130077539-0	Meters-MLCC	Meter	1	7/3/2017	9/30/2022	-2,370.07	1,118.54	-1,251.53
3168	130077540-0	Meters-MLCC	Meter	4	8/1/2017	5/31/2022	-9,838.46	4,586.31	-5,252.15
3169	130077541-0	Meters-MLCC	Meter	1	9/1/2017	10/31/2022	-2,425.55	1,127.38	-1,298.17
3170	130077542-0	Meters-MLCC	Meter	2	10/3/2017	9/30/2022	-4,851.10	2,179.40	-2,671.70
3171	130077543-0	Meters-MLCC	Meter	3	11/1/2017	5/1/2022	-7,271.49	2,996.08	-4,275.41
3172	130077544-0	Meters-MLCC	Meter	1	12/4/2017	5/31/2022	-2,422.61	978.47	-1,444.14
3173	130077545-0	Meters-MLCC	Meter	4	1/1/2018	6/30/2022	-9,690.44	4,119.36	-5,571.08
3174	130077546-0	Meters-MLCC	Meter	3	2/2/2018	9/30/2022	-7,267.75	3,083.52	-4,184.23
3175	130077547-0	Meters-MLCC	Meter	2	3/1/2018	5/1/2022	-4,845.14	1,944.36	-2,900.78
3176	130077548-0	Meters-MLCC	Meter	1	4/5/2017	7/31/2022	-2,374.65	1,137.10	-1,237.55
3177	130077549-0	Meters-MLCC	Meter	3	5/2/2017	10/31/2022	-7,123.95	3,684.15	-3,439.80
3178	130077550-0	Meters-MLCC	Meter	2	6/1/2017	6/30/2022	-4,742.93	2,294.00	-2,448.93
3179	130077552-0	Meters-MLCC	Meter	2	8/2/2017	6/30/2022	-4,871.76	2,171.28	-2,700.48
3180	130077553-0	Meters-MLCC	Meter	3	9/4/2017	8/31/2022	-7,286.98	3,416.77	-3,870.21
3181	130077554-0	Meters-MLCC	Meter	4	10/4/2017	5/1/2022	-9,702.20	4,247.55	-5,454.65
3182	130077555-0	Meters-MLCC	Meter	1	11/1/2017	5/1/2022	-2,425.55	981.45	-1,444.10
3183	130077556-0	Meters-MLCC	Meter	1	12/1/2017	5/1/2022	-2,422.61	962.34	-1,460.27
3184	130077558-0	Meters-MLCC	Meter	1	2/1/2018	8/31/2022	-2,422.57	998.17	-1,424.40
3185	130077559-0	Meters-MLCC	Meter	1	3/1/2018	5/1/2022	-2,422.57	908.56	-1,514.01
3186	130077560-0	Meters-MLCC	Meter	1	4/5/2017	7/31/2022	-2,374.65	1,137.10	-1,237.55
3187	130077561-0	Meters-MLCC	Meter	3	5/1/2017	3/20/2023	-7,123.95	3,786.04	-3,337.91
3188	130077562-0	Meters-MLCC	Meter	2	6/1/2017	3/20/2023	-4,742.92	2,482.23	-2,260.69
3189	130077564-0	Meters-MLCC	Meter	3	8/1/2017	6/30/2022	-7,344.07	3,451.51	-3,892.56
3190	130077565-0	Meters-MLCC	Meter	3	9/1/2017	6/30/2022	-7,286.98	3,384.84	-3,902.14
3191	130077566-0	Meters-MLCC	Meter	2	10/3/2017	8/31/2022	-4,851.10	2,180.00	-2,671.10
3192	130077568-0	Meters-MLCC	Meter	2	12/4/2017	6/30/2022	-4,845.90	2,156.76	-2,689.14
3193	130077569-0	Meters-MLCC	Meter	2	1/1/2018	8/31/2022	-4,845.22	2,124.79	-2,720.43
3194	130077570-0	Meters-MLCC	Meter	3	2/2/2018	7/31/2022	-7,267.75	2,992.13	-4,275.62
3195	130077571-0	Meters-MLCC	Meter	1	3/6/2018	9/30/2022	-2,422.57	996.38	-1,426.19
3196	130077576-0	Meters-MLCC	Meter	3	8/1/2017	10/31/2022	-7,424.66	3,591.78	-3,832.88
3197	130077577-0	Meters-MLCC	Meter	3	9/4/2017	6/30/2022	-7,286.98	3,270.84	-4,016.14
3198	130077579-0	Meters-MLCC	Meter	2	11/1/2017	8/31/2022	-4,851.10	2,108.84	-2,742.26
3199	130077581-0	Meters-MLCC	Meter	1	1/1/2018	5/1/2022	-2,422.61	943.82	-1,478.79
3200	130077582-0	Meters-MLCC	Meter	1	2/2/2018	7/31/2022	-2,422.61	979.07	-1,443.54
3201	130077583-0	Meters-MLCC	Meter	2	3/1/2018	5/31/2022	-4,845.15	1,852.98	-2,992.17
3202	130077584-0	Meters-MLCC	Meter	5	4/7/2017	5/1/2022	-11,873.25	5,912.10	-5,961.15
3203	130077585-0	Meters-MLCC	Meter	1	5/1/2017	9/30/2022	-2,374.65	1,157.60	-1,217.05
3204	130077586-0	Meters-MLCC	Meter	2	6/2/2017	1/31/2023	-4,745.26	2,447.79	-2,297.47
3205	130077587-0	Meters-MLCC	Meter	1	7/3/2017	1/31/2023	-2,370.07	1,190.42	-1,179.65
3206	130077588-0	Meters-MLCC	Meter	2	8/1/2017	5/1/2022	-4,930.27	2,216.69	-2,713.58
3207	130077589-0	Meters-MLCC	Meter	2	9/4/2017	5/1/2022	-4,851.10	2,225.46	-2,625.64
3208	130077590-0	Meters-MLCC	Meter	2	10/3/2017	8/31/2022	-4,851.10	2,197.94	-2,653.16
3209	130077591-0	Meters-MLCC	Meter	3	11/1/2017	6/30/2022	-7,271.45	3,233.35	-4,038.10
3210	130077592-0	Meters-MLCC	Meter	2	12/4/2017	5/31/2022	-4,845.56	2,138.68	-2,706.88
3211	130077593-0	Meters-MLCC	Meter	1	1/2/2018	5/31/2022	-2,422.61	961.14	-1,461.47
3212	130077594-0	Meters-MLCC	Meter	2	2/1/2018	11/30/2022	-4,845.14	2,158.82	-2,686.32
3213	130077595-0	Meters-MLCC	Meter	3	3/5/2018	5/31/2022	-7,267.71	2,900.11	-4,367.60
3214	130077596-0	Meters-MLCC	Meter	3	4/7/2017	7/31/2022	-7,123.95	3,461.66	-3,662.29
3215	130077597-0	Meters-MLCC	Meter	3	5/1/2017	12/31/2022	-7,123.95	3,715.20	-3,408.75
3216	130077598-0	Meters-MLCC	Meter	3	6/8/2017	7/31/2022	-7,115.24	3,566.17	-3,549.07
3217	130077599-0	Meters-MLCC	Meter	2	7/3/2017	12/31/2022	-4,740.14	2,397.21	-2,342.93
3218	130077600-0	Meters-MLCC	Meter	2	8/2/2017	5/1/2022	-4,827.60	2,188.49	-2,639.11
3219	130077601-0	Meters-MLCC	Meter	3	9/1/2017	1/31/2023	-7,297.31	3,614.82	-3,682.49
3220	130077602-0	Meters-MLCC	Meter	1	10/3/2017	3/20/2023	-2,425.55	1,191.97	-1,233.58
3221	130077604-0	Meters-MLCC	Meter	1	12/4/2017	3/20/2023	-2,422.95	1,153.66	-1,269.29
3222	130077605-0	Meters-MLCC	Meter	2	1/2/2018	11/30/2022		06.63	-2,638.59
3223	130077606-0	Meters-MLCC	Meter	3	2/1/2018	6/30/2022		50.42	-4,117.33
3224	130077607-0	Meters-MLCC	Meter	2	3/5/2018	5/1/2022		66.70	-2,978.44
3225	130077609-0	Meters-MLCC	Meter	3	5/1/2017	5/31/2022		01.94	-3,722.01

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
3226	130077610-0	Meters-MLCC	Meter	1	6/5/2017	11/30/2022	-2,372.32	1,171.66	-1,200.66
3227	130077612-0	Meters-MLCC	Meter	1	8/3/2017	5/1/2022	-2,435.88	1,039.69	-1,396.19
3228	130077613-0	Meters-MLCC	Meter	1	9/4/2017	12/31/2022	-2,425.55	1,162.07	-1,263.48
3229	130077614-0	Meters-MLCC	Meter	1	10/3/2017	5/1/2022	-2,425.55	998.79	-1,426.76
3230	130077617-0	Meters-MLCC	Meter	3	1/2/2018	11/30/2022	-7,267.83	3,248.42	-4,019.41
3231	130077619-0	Meters-MLCC	Meter	3	3/5/2018	5/31/2022	-7,267.71	3,044.67	-4,223.04
3232	130077622-0	Meters-MLCC	Meter	3	6/2/2017	7/31/2022	-7,115.87	3,484.65	-3,631.22
3233	130077625-0	Meters-MLCC	Meter	1	9/1/2017	1/31/2023	-2,425.55	1,182.40	-1,243.15
3234	130077626-0	Meters-MLCC	Meter	1	10/3/2017	3/31/2023	-2,425.55	1,198.55	-1,227.00
3235	130077627-0	Meters-MLCC	Meter	1	11/2/2017	2/28/2023	-2,422.95	1,160.83	-1,262.12
3236	130077628-0	Meters-MLCC	Meter	2	12/5/2017	5/31/2022	-4,845.22	2,047.14	-2,798.08
3237	130077632-0	Meters-MLCC	Meter	1	4/3/2017	9/30/2022	-2,374.65	1,173.99	-1,200.66
3238	130077633-0	Meters-MLCC	Meter	2	5/1/2017	7/31/2022	-4,749.30	2,297.63	-2,451.67
3239	130077634-0	Meters-MLCC	Meter	1	6/1/2017	2/28/2023	-2,370.61	1,225.77	-1,144.84
3240	130077635-0	Meters-MLCC	Meter	4	7/3/2017	6/30/2022	-9,480.82	4,556.81	-4,924.01
3241	130077636-0	Meters-MLCC	Meter	4	8/2/2017	5/1/2022	-9,743.52	4,452.47	-5,291.05
3242	130077637-0	Meters-MLCC	Meter	2	9/1/2017	5/1/2022	-4,851.10	2,090.29	-2,760.81
3243	130077638-0	Meters-MLCC	Meter	1	10/3/2017	5/1/2022	-2,425.55	998.79	-1,426.76
3244	130077639-0	Meters-MLCC	Meter	2	11/1/2017	7/31/2022	-4,851.10	2,163.26	-2,687.84
3245	130077640-0	Meters-MLCC	Meter	1	12/1/2017	7/31/2022	-2,422.95	1,016.84	-1,406.11
3246	130077641-0	Meters-MLCC	Meter	1	1/2/2018	8/31/2022	-2,422.61	1,016.10	-1,406.51
3247	130077642-0	Meters-MLCC	Meter	1	2/2/2018	9/30/2022	-2,422.61	1,015.51	-1,407.10
3248	130077644-0	Meters-MLCC	Meter	3	4/3/2017	5/1/2022	-7,123.95	3,379.10	-3,744.85
3249	130077645-0	Meters-MLCC	Meter	1	5/1/2017	9/30/2022	-2,374.65	1,157.60	-1,217.05
3250	130077648-0	Meters-MLCC	Meter	5	8/2/2017	6/30/2022	-12,310.77	5,868.38	-6,442.39
3251	130077651-0	Meters-MLCC	Meter	1	11/1/2017	12/31/2022	-2,425.55	1,127.38	-1,298.17
3252	130077653-0	Meters-MLCC	Meter	2	1/2/2018	5/1/2022	-4,845.22	2,067.44	-2,777.78
3253	130077654-0	Meters-MLCC	Meter	1	2/2/2018	1/31/2023	-2,422.57	1,088.96	-1,333.61
3254	130077655-0	Meters-MLCC	Meter	1	3/5/2018	1/31/2023	-2,422.57	1,070.44	-1,352.13
3255	130077656-0	Meters-MLCC	Meter	1	4/3/2017	7/31/2022	-2,374.65	1,138.27	-1,236.38
3256	130077657-0	Meters-MLCC	Meter	2	5/1/2017	5/1/2022	-4,749.30	2,298.22	-2,451.08
3257	130077658-0	Meters-MLCC	Meter	3	6/1/2017	5/31/2022	-7,111.83	3,305.54	-3,806.29
3258	130077659-0	Meters-MLCC	Meter	1	7/6/2017	3/20/2023	-2,370.07	1,216.72	-1,153.35
3259	130077660-0	Meters-MLCC	Meter	5	8/2/2017	5/1/2022	-12,157.32	5,463.06	-6,694.26
3260	130077661-0	Meters-MLCC	Meter	7	9/1/2017	5/1/2022	-17,020.17	7,726.51	-9,293.66
3261	130077662-0	Meters-MLCC	Meter	2	10/3/2017	5/1/2022	-4,851.10	2,070.55	-2,780.55
3262	130077663-0	Meters-MLCC	Meter	2	11/1/2017	5/1/2022	-4,845.94	2,141.84	-2,704.10
3263	130077664-0	Meters-MLCC	Meter	2	12/4/2017	6/30/2022	-4,845.56	2,102.85	-2,742.71
3264	130077666-0	Meters-MLCC	Meter	1	2/2/2018	3/31/2023	-2,422.57	1,124.20	-1,298.37
3265	130077667-0	Meters-MLCC	Meter	1	3/5/2018	8/31/2022	-2,422.57	979.05	-1,443.52
3266	130077668-0	Meters-MLCC	Meter	1	4/3/2017	5/1/2022	-2,374.65	1,084.99	-1,289.66
3267	130077670-0	Meters-MLCC	Meter	2	6/5/2017	10/31/2022	-4,741.22	2,388.41	-2,352.81
3268	130077671-0	Meters-MLCC	Meter	1	7/3/2017	3/20/2023	-2,370.07	1,218.47	-1,151.60
3269	130077673-0	Meters-MLCC	Meter	1	9/1/2017	10/31/2022	-2,425.55	1,127.38	-1,298.17
3270	130077674-0	Meters-MLCC	Meter	1	10/4/2017	12/31/2022	-2,425.55	1,144.14	-1,281.41
3271	130077675-0	Meters-MLCC	Meter	1	11/1/2017	5/31/2022	-2,422.95	998.33	-1,424.62
3272	130077676-0	Meters-MLCC	Meter	1	12/4/2017	7/31/2022	-2,422.95	1,015.05	-1,407.90
3273	130077679-0	Meters-MLCC	Meter	3	3/5/2018	6/30/2022	-7,267.72	3,062.60	-4,205.12
3274	130077680-0	Meters-MLCC	Meter	1	4/3/2017	5/1/2022	-2,374.65	1,084.99	-1,289.66
3275	130077685-0	Meters-MLCC	Meter	1	9/1/2017	1/31/2023	-2,435.88	1,187.43	-1,248.45
3276	130077686-0	Meters-MLCC	Meter	1	10/16/2017	8/31/2022	-2,425.55	1,063.99	-1,361.56
3277	130077691-0	Meters-MLCC	Meter	1	3/5/2018	6/30/2022	-2,422.57	942.02	-1,480.55
3278	130079723-0	Meter accessories - VASUNDHRA	Meter	5	12/1/2017	6/30/2022	-52,605.00	22,318.07	-30,286.93
3279	130079883-0	Meter accessories - VASUNDHRA	Meter	1	1/2/2018	9/30/2022	-10,521.00	4,490.60	-6,030.40
3280	130080080-0	PDS	Meter	2	7/11/2018	9/27/2022	-32,171.52	12,200.49	-19,971.03
3281	130080109-0	Meter accessories - VASUNDHRA	Meter	1	2/1/2018	10/31/2022	-10,521.00	4,493.19	-6,027.81
3282	130081009-0	Meter - SLCC Central Chandni chowk	Meter	35	4/3/2018	5/1/2022	-30,910.60	12,428.50	-18,482.10
3283	130081010-0	Meter - SLCC Central Darya Gang	Meter	37	4/3/2018	5/1/2022	-32,427.32	13,240.66	-19,186.66
3284	130081011-0	Meter - SLCC Central Pahar Ganj	Meter	38	4/3/2018	5/1/2022	-33,560.08	13,751.44	-19,808.64
3285	130081012-0	Meter - SLCC Central Patel Nagar	Meter	28	4/3/2018	5/1/2022	-24,603.68	10,041.55	-14,562.13
3286	130081013-0	Meter - SLCC Central Shankar Road	Meter	18	4/3/2018	6/30/2022	-15,357.08	6,455.55	-8,901.53
3287	130081014-0	Meter - SLCC North East Dilshad Garden	Meter	22	4/2/2018	5/31/2022		51.94	-11,477.58
3288	130081015-0	Meter - SLCC North east Karawal Nagar	Meter	34	4/2/2018	5/31/2022		100.01	-17,627.43

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
3289	130081016-0	Meter - SLCC North East Nand Nagri	Meter	72	4/2/2018	5/1/2022	-63,587.52	25,509.27	-38,078.25
3290	130081017-0	Meter - SLCC North east Yamuna Vihar	Meter	50	4/2/2018	5/1/2022	-44,158.00	18,227.21	-25,930.79
3291	130081018-0	Meter - SLCC South East Jhilmil	Meter	28	4/2/2018	5/1/2022	-24,728.48	10,038.11	-14,690.37
3292	130081019-0	Meter - SLCC South East Krishna Nagar	Meter	88	4/2/2018	5/1/2022	-77,718.08	31,545.74	-46,172.34
3293	130081020-0	Meter - SLCC South East Laxmi Nagar	Meter	48	4/2/2018	5/1/2022	-42,142.10	17,411.06	-24,731.04
3294	130081021-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	27	4/2/2018	5/1/2022	-23,988.36	9,873.07	-14,115.29
3295	130081022-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	16	4/2/2018	5/1/2022	-14,178.24	5,736.91	-8,441.33
3296	130081037-0	Meter - SLCC Central Chandni chowk	Meter	41	5/1/2018	5/1/2022	-36,253.51	14,205.74	-22,047.77
3297	130081038-0	Meter - SLCC Central Darya Gang	Meter	29	5/1/2018	5/1/2022	-25,484.47	10,182.52	-15,301.95
3298	130081039-0	Meter - SLCC Central Pahar Ganj	Meter	32	5/1/2018	5/1/2022	-28,258.12	11,438.44	-16,819.68
3299	130081040-0	Meter - SLCC Central Patel Nagar	Meter	42	5/1/2018	5/1/2022	-37,089.67	14,769.58	-22,320.09
3300	130081041-0	Meter - SLCC Central Shankar Road	Meter	21	5/1/2018	5/1/2022	-17,488.93	6,951.81	-10,537.12
3301	130081042-0	Meter - SLCC North East Dilshad Garden	Meter	46	5/1/2018	5/1/2022	-40,498.18	15,974.38	-24,523.80
3302	130081043-0	Meter - SLCC North east Karawal Nagar	Meter	53	5/1/2018	5/1/2022	-46,305.01	18,406.93	-27,898.08
3303	130081044-0	Meter - SLCC North East Nand Nagri	Meter	49	5/1/2018	5/1/2022	-42,647.77	16,829.52	-25,818.25
3304	130081045-0	Meter - SLCC North east Yamuna Vihar	Meter	91	5/1/2018	5/1/2022	-81,074.27	31,706.46	-49,367.81
3305	130081046-0	Meter - SLCC South East Jhilmil	Meter	36	5/1/2018	5/1/2022	-31,666.16	12,545.07	-19,121.09
3306	130081047-0	Meter - SLCC South East Krishna Nagar	Meter	59	5/1/2018	5/1/2022	-51,853.32	20,707.37	-31,145.95
3307	130081048-0	Meter - SLCC South East Laxmi Nagar	Meter	38	5/1/2018	5/1/2022	-33,182.49	13,213.21	-19,969.28
3308	130081049-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	38	5/1/2018	5/1/2022	-33,308.97	13,167.14	-20,141.83
3309	130081050-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	13	5/1/2018	5/1/2022	-11,564.93	4,657.19	-6,907.74
3310	130081065-0	Meter - SLCC Central Chandni chowk	Meter	26	6/1/2018	5/31/2022	-22,958.14	9,275.18	-13,682.96
3311	130081066-0	Meter - SLCC Central Darya Gang	Meter	18	6/1/2018	5/1/2022	-15,894.17	6,318.27	-9,575.90
3312	130081067-0	Meter - SLCC Central Pahar Ganj	Meter	26	6/1/2018	5/31/2022	-22,958.23	9,173.53	-13,784.70
3313	130081068-0	Meter - SLCC Central Patel Nagar	Meter	38	6/1/2018	5/1/2022	-35,093.91	13,984.45	-21,109.46
3314	130081069-0	Meter - SLCC Central Shankar Road	Meter	12	6/1/2018	5/1/2022	-9,598.92	3,691.09	-5,907.83
3315	130081070-0	Meter - SLCC North East Dilshad Garden	Meter	33	6/1/2018	5/1/2022	-28,391.46	11,026.81	-17,364.65
3316	130081071-0	Meter - SLCC North east Karawal Nagar	Meter	55	6/1/2018	5/1/2022	-48,191.54	18,768.28	-29,423.26
3317	130081072-0	Meter - SLCC North East Nand Nagri	Meter	53	6/1/2018	5/1/2022	-46,799.42	18,073.81	-28,725.61
3318	130081073-0	Meter - SLCC North east Yamuna Vihar	Meter	33	6/1/2018	5/1/2022	-28,266.78	11,225.03	-17,041.75
3319	130081074-0	Meter - SLCC South East Jhilmil	Meter	20	6/1/2018	5/1/2022	-17,161.64	6,485.58	-10,676.06
3320	130081075-0	Meter - SLCC South East Krishna Nagar	Meter	95	6/1/2018	5/1/2022	-83,137.88	32,341.07	-50,796.81
3321	130081076-0	Meter - SLCC South East Laxmi Nagar	Meter	30	6/1/2018	5/1/2022	-25,867.07	10,091.71	-15,775.36
3322	130081077-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	31	6/1/2018	5/1/2022	-26,971.20	10,456.49	-16,514.71
3323	130081078-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	4	6/1/2018	6/30/2022	-2,522.04	1,260.80	-2,171.24
3324	130081093-0	Meter - SLCC Central Chandni chowk	Meter	38	7/2/2018	5/1/2022		1,000.20	-20,853.80

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
									Written down value on date of withdrawal
3325	130081094-0	Meter - SLCC Central Darya Gang	Meter	18	7/2/2018	5/1/2022	-15,270.80	5,963.63	-9,307.17
3326	130081095-0	Meter - SLCC Central Pahar Ganj	Meter	30	7/2/2018	5/1/2022	-25,243.62	9,880.06	-15,363.56
3327	130081096-0	Meter - SLCC Central Patel Nagar	Meter	22	7/2/2018	5/1/2022	-19,052.08	7,279.01	-11,773.07
3328	130081097-0	Meter - SLCC Central Shankar Road	Meter	10	7/2/2018	5/1/2022	-7,957.52	3,130.10	-4,827.42
3329	130081098-0	Meter - SLCC North East Dilshad Garden	Meter	14	7/2/2018	5/1/2022	-12,362.01	4,562.89	-7,799.12
3330	130081099-0	Meter - SLCC North east Karawal Nagar	Meter	48	7/2/2018	5/1/2022	-40,639.07	15,524.22	-25,114.85
3331	130081100-0	Meter - SLCC North East Nand Nagri	Meter	48	7/2/2018	5/1/2022	-41,386.89	15,857.43	-25,529.46
3332	130081101-0	Meter - SLCC North east Yamuna Vihar	Meter	35	7/2/2018	5/1/2022	-30,767.44	11,570.16	-19,197.28
3333	130081102-0	Meter - SLCC South East Jhilmil	Meter	24	7/2/2018	5/1/2022	-20,942.72	7,929.46	-13,013.26
3334	130081103-0	Meter - SLCC South East Krishna Nagar	Meter	73	7/2/2018	5/1/2022	-63,655.97	24,661.64	-38,994.33
3335	130081104-0	Meter - SLCC South East Laxmi Nagar	Meter	33	7/2/2018	5/1/2022	-28,266.52	10,625.71	-17,640.81
3336	130081105-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	54	7/2/2018	5/1/2022	-47,396.41	18,517.26	-28,879.15
3337	130081106-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	47	7/2/2018	5/31/2022	-43,048.31	16,818.44	-26,229.87
3338	130081121-0	Meter - SLCC Central Chandni chowk	Meter	21	8/1/2018	5/1/2022	-18,542.94	7,029.68	-11,513.26
3339	130081122-0	Meter - SLCC Central Darya Gang	Meter	15	8/1/2018	5/1/2022	-13,120.36	4,906.93	-8,213.43
3340	130081123-0	Meter - SLCC Central Pahar Ganj	Meter	39	8/1/2018	5/1/2022	-34,453.53	12,794.72	-21,658.81
3341	130081124-0	Meter - SLCC Central Patel Nagar	Meter	26	8/1/2018	5/1/2022	-22,957.92	8,510.88	-14,447.04
3342	130081125-0	Meter - SLCC Central Shankar Road	Meter	9	8/1/2018	5/31/2022	-6,825.25	2,449.63	-4,375.62
3343	130081126-0	Meter - SLCC North East Dilshad Garden	Meter	17	8/1/2018	5/1/2022	-14,761.68	5,502.47	-9,259.21
3344	130081127-0	Meter - SLCC North east Karawal Nagar	Meter	50	8/1/2018	5/1/2022	-43,028.15	16,143.76	-26,884.39
3345	130081128-0	Meter - SLCC North East Nand Nagri	Meter	46	8/1/2018	5/1/2022	-40,243.94	15,130.57	-25,113.37
3346	130081129-0	Meter - SLCC North east Yamuna Vihar	Meter	41	8/1/2018	5/1/2022	-34,756.03	13,398.06	-21,357.97
3347	130081130-0	Meter - SLCC South East Jhilmil	Meter	21	8/1/2018	5/1/2022	-18,169.07	6,806.55	-11,362.52
3348	130081131-0	Meter - SLCC South East Krishna Nagar	Meter	63	8/1/2018	5/1/2022	-54,889.86	20,792.16	-34,097.70
3349	130081132-0	Meter - SLCC South East Laxmi Nagar	Meter	35	8/1/2018	5/1/2022	-30,032.46	11,218.75	-18,813.71
3350	130081133-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	45	8/1/2018	5/1/2022	-39,361.01	14,124.11	-25,236.90
3351	130081134-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	74	8/1/2018	5/1/2022	-67,669.83	25,233.27	-42,436.56
3352	130081149-0	Meter - SLCC Central Chandni chowk	Meter	33	9/4/2018	5/1/2022	-28,364.91	10,264.10	-18,100.81
3353	130081150-0	Meter - SLCC Central Darya Gang	Meter	14	9/4/2018	5/1/2022	-10,808.90	3,867.65	-6,941.25
3354	130081151-0	Meter - SLCC Central Pahar Ganj	Meter	23	9/4/2018	5/1/2022	-18,945.09	7,067.14	-11,877.95
3355	130081152-0	Meter - SLCC Central Patel Nagar	Meter	12	9/4/2018	5/1/2022	-9,822.01	3,744.53	-6,077.48
3356	130081153-0	Meter - SLCC Central Shankar Road	Meter	12	9/4/2018	7/31/2022	-9,416.16	3,607.84	-5,808.32
3357	130081154-0	Meter - SLCC North East Dilshad Garden	Meter	14	9/4/2018	5/31/2022	-11,593.25	4,186.46	-7,406.79
3358	130081155-0	Meter - SLCC North east Karawal Nagar	Meter	20	9/4/2018	5/31/2022	-15,847.14	5,918.86	-9,928.28
3359	130081156-0	Meter - SLCC North East Nand Nagri	Meter	30	9/4/2018	5/1/2022	-22,378.54	8,751.74	-15,026.80
3360	130081157-0	Meter - SLCC North east Yamuna Vihar	Meter	30	9/4/2018	5/1/2022	-22,378.54	86.53	-15,097.29

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
3361	130081158-0	Meter - SLCC South East Jhilmil	Meter	14	9/4/2018	5/1/2022	-10,954.41	3,998.65	-6,955.76
3362	130081159-0	Meter - SLCC South East Krishna Nagar	Meter	42	9/4/2018	5/1/2022	-34,229.76	12,528.14	-21,701.62
3363	130081160-0	Meter - SLCC South East Laxmi Nagar	Meter	35	9/4/2018	5/1/2022	-28,702.57	10,387.04	-18,315.53
3364	130081161-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	23	9/4/2018	5/1/2022	-18,481.24	6,923.11	-11,558.13
3365	130081162-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	84	9/4/2018	5/1/2022	-76,342.83	28,234.12	-48,108.71
3366	130081177-0	Meter - SLCC Central Chandni chowk	Meter	32	10/1/2018	5/1/2022	-26,810.90	9,386.92	-17,423.98
3367	130081178-0	Meter - SLCC Central Darya Gang	Meter	16	10/1/2018	5/31/2022	-13,069.17	4,657.48	-8,411.69
3368	130081179-0	Meter - SLCC Central Pahar Ganj	Meter	20	10/1/2018	5/1/2022	-15,539.11	5,628.72	-9,910.39
3369	130081180-0	Meter - SLCC Central Patel Nagar	Meter	44	10/1/2018	5/1/2022	-38,192.57	13,785.98	-24,406.59
3370	130081181-0	Meter - SLCC Central Shankar Road	Meter	16	10/1/2018	5/1/2022	-13,338.84	4,709.29	-8,629.55
3371	130081182-0	Meter - SLCC North East Dilshad Garden	Meter	27	10/1/2018	5/1/2022	-22,382.61	8,174.93	-14,207.68
3372	130081183-0	Meter - SLCC North east Karawal Nagar	Meter	51	10/1/2018	5/1/2022	-41,593.45	15,266.91	-26,326.54
3373	130081184-0	Meter - SLCC North East Nand Nagri	Meter	44	10/1/2018	5/1/2022	-35,006.35	12,620.49	-22,385.86
3374	130081185-0	Meter - SLCC North east Yamuna Vihar	Meter	46	10/1/2018	5/1/2022	-37,451.49	13,634.38	-23,817.11
3375	130081186-0	Meter - SLCC South East Jhilmil	Meter	33	10/1/2018	5/1/2022	-27,813.72	10,142.08	-17,671.64
3376	130081187-0	Meter - SLCC South East Krishna Nagar	Meter	95	10/1/2018	5/1/2022	-78,909.40	28,548.47	-50,360.93
3377	130081188-0	Meter - SLCC South East Laxmi Nagar	Meter	44	10/1/2018	5/1/2022	-36,344.71	13,322.84	-23,021.87
3378	130081189-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	31	10/1/2018	5/1/2022	-26,047.73	9,241.87	-16,805.86
3379	130081190-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	63	10/1/2018	5/1/2022	-56,295.34	19,851.28	-36,444.06
3380	130081205-0	Meter - SLCC Central Chandni chowk	Meter	47	11/1/2018	5/1/2022	-41,500.76	14,194.34	-27,306.42
3381	130081206-0	Meter - SLCC Central Darya Gang	Meter	27	11/1/2018	5/1/2022	-22,775.48	7,890.07	-14,885.41
3382	130081207-0	Meter - SLCC Central Pahar Ganj	Meter	37	11/1/2018	5/1/2022	-31,339.06	11,034.73	-20,304.33
3383	130081208-0	Meter - SLCC Central Patel Nagar	Meter	70	11/1/2018	5/1/2022	-61,276.94	21,460.31	-39,816.63
3384	130081209-0	Meter - SLCC Central Shankar Road	Meter	44	11/1/2018	5/1/2022	-37,919.54	13,348.75	-24,570.79
3385	130081210-0	Meter - SLCC North East Dilshad Garden	Meter	21	11/1/2018	5/31/2022	-17,743.87	6,252.52	-11,491.35
3386	130081211-0	Meter - SLCC North east Karawal Nagar	Meter	51	11/1/2018	5/1/2022	-43,700.90	15,863.54	-27,837.36
3387	130081212-0	Meter - SLCC North East Nand Nagri	Meter	42	11/1/2018	5/1/2022	-35,088.23	12,131.36	-22,956.87
3388	130081213-0	Meter - SLCC North east Yamuna Vihar	Meter	52	11/1/2018	5/1/2022	-43,918.11	15,521.54	-28,396.57
3389	130081214-0	Meter - SLCC South East Jhilmil	Meter	30	11/1/2018	5/1/2022	-25,291.35	8,847.93	-16,443.42
3390	130081215-0	Meter - SLCC South East Krishna Nagar	Meter	105	11/1/2018	5/1/2022	-90,050.86	31,706.50	-58,344.36
3391	130081216-0	Meter - SLCC South East Laxmi Nagar	Meter	47	11/1/2018	5/1/2022	-40,169.02	14,055.63	-26,113.39
3392	130081217-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	25	11/1/2018	5/1/2022	-20,708.11	7,357.72	-13,350.39
3393	130081218-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	63	11/1/2018	5/1/2022	-56,560.94	19,359.80	-37,201.14
3394	130081233-0	Meter - SLCC Central Chandni chowk	Meter	103	12/3/2018	5/1/2022	-90,548.90	30,455.51	-60,093.39
3395	130081234-0	Meter - SLCC Central Darya Gang	Meter	39	12/3/2018	5/1/2022	-22,828.71	11,186.29	-21,452.42
3396	130081235-0	Meter - SLCC Central Pahar Ganj	Meter	56	12/3/2018	5/1/2022	-31,968.99	179.63	-31,968.99

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
3397	130081236-0	Meter - SLCC Central Patel Nagar	Meter	80	12/3/2018	5/1/2022	-70,106.80	24,169.34	-45,937.46
3398	130081237-0	Meter - SLCC Central Shankar Road	Meter	118	12/3/2018	5/1/2022	-100,913.03	34,901.60	-66,011.43
3399	130081238-0	Meter - SLCC North East Dilshad Garden	Meter	41	12/1/2018	5/1/2022	-35,137.33	12,302.21	-22,835.12
3400	130081239-0	Meter - SLCC North east Karawal Nagar	Meter	90	12/1/2018	5/1/2022	-77,072.30	27,154.40	-49,917.90
3401	130081240-0	Meter - SLCC North East Nand Nagri	Meter	49	12/1/2018	5/1/2022	-40,070.59	13,887.89	-26,182.70
3402	130081241-0	Meter - SLCC North east Yamuna Vihar	Meter	75	12/1/2018	5/1/2022	-64,093.76	22,214.28	-41,879.48
3403	130081242-0	Meter - SLCC South East Jhilmil	Meter	40	12/1/2018	5/1/2022	-34,254.43	11,924.79	-22,329.64
3404	130081243-0	Meter - SLCC South East Krishna Nagar	Meter	126	12/1/2018	5/1/2022	-109,371.74	37,459.16	-71,912.58
3405	130081244-0	Meter - SLCC South East Laxmi Nagar	Meter	79	12/1/2018	5/1/2022	-67,226.32	22,708.46	-44,517.86
3406	130081245-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	43	12/1/2018	5/1/2022	-36,020.27	12,486.53	-23,533.74
3407	130081246-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	66	12/1/2018	5/1/2022	-59,504.25	20,490.94	-39,013.31
3408	130081261-0	Meter - SLCC Central Chandni chowk	Meter	42	1/1/2019	5/1/2022	-36,952.55	12,463.64	-24,488.91
3409	130081262-0	Meter - SLCC Central Darya Gang	Meter	27	1/1/2019	5/1/2022	-22,908.64	7,724.40	-15,184.24
3410	130081263-0	Meter - SLCC Central Pahar Ganj	Meter	109	1/1/2019	5/1/2022	-95,678.39	32,652.61	-63,025.78
3411	130081264-0	Meter - SLCC Central Patel Nagar	Meter	59	1/1/2019	5/1/2022	-51,563.90	17,554.71	-34,009.19
3412	130081265-0	Meter - SLCC Central Shankar Road	Meter	84	1/1/2019	5/1/2022	-73,106.11	24,615.68	-48,490.43
3413	130081266-0	Meter - SLCC North East Dilshad Garden	Meter	18	1/1/2019	5/1/2022	-15,494.37	5,208.94	-10,285.43
3414	130081267-0	Meter - SLCC North east Karawal Nagar	Meter	77	1/1/2019	5/1/2022	-67,724.14	23,162.59	-44,561.55
3415	130081268-0	Meter - SLCC North East Nand Nagri	Meter	75	1/1/2019	5/1/2022	-65,558.68	22,236.45	-43,322.23
3416	130081269-0	Meter - SLCC North east Yamuna Vihar	Meter	76	1/1/2019	5/1/2022	-66,574.82	22,409.60	-44,165.22
3417	130081270-0	Meter - SLCC South East Jhilmil	Meter	38	1/1/2019	5/1/2022	-33,154.24	11,213.94	-21,940.30
3418	130081271-0	Meter - SLCC South East Krishna Nagar	Meter	164	1/1/2019	5/1/2022	-142,946.54	48,087.91	-94,858.63
3419	130081272-0	Meter - SLCC South East Laxmi Nagar	Meter	46	1/1/2019	5/1/2022	-40,084.99	13,440.97	-26,644.02
3420	130081273-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	35	1/1/2019	5/1/2022	-30,021.64	10,270.33	-19,751.31
3421	130081274-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	24	1/1/2019	5/31/2022	-21,647.41	7,332.03	-14,315.38
3422	130081289-0	Meter - SLCC Central Chandni chowk	Meter	15	2/1/2019	5/1/2022	-13,244.93	4,168.13	-9,076.80
3423	130081290-0	Meter - SLCC Central Darya Gang	Meter	14	2/1/2019	5/31/2022	-12,095.55	4,122.43	-7,973.12
3424	130081291-0	Meter - SLCC Central Pahar Ganj	Meter	55	2/1/2019	5/1/2022	-48,564.53	16,488.90	-32,075.63
3425	130081292-0	Meter - SLCC Central Patel Nagar	Meter	46	2/1/2019	5/1/2022	-40,617.69	13,437.96	-27,179.73
3426	130081293-0	Meter - SLCC Central Shankar Road	Meter	35	2/1/2019	5/1/2022	-30,638.44	10,024.69	-20,613.75
3427	130081294-0	Meter - SLCC North East Dilshad Garden	Meter	10	2/1/2019	5/1/2022	-8,430.41	2,841.94	-5,588.47
3428	130081295-0	Meter - SLCC North east Karawal Nagar	Meter	37	2/1/2019	5/1/2022	-32,670.67	11,304.00	-21,366.67
3429	130081296-0	Meter - SLCC North East Nand Nagri	Meter	37	2/1/2019	5/1/2022	-32,670.70	10,954.78	-21,715.92
3430	130081297-0	Meter - SLCC North east Yamuna Vihar	Meter	48	2/1/2019	5/1/2022	-42,250.50	13,820.91	-28,429.59
3431	130081298-0	Meter - SLCC South East Jhilmil	Meter	16	2/1/2019	5/1/2022	-11,127.88	4,665.61	-9,462.27
3432	130081299-0	Meter - SLCC South East Krishna Nagar	Meter	73	2/1/2019	5/1/2022	-145.45	145.45	-43,379.92

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
3433	130081300-0	Meter - SLCC South East Laxmi Nagar	Meter	38	2/1/2019	5/1/2022	-33,287.41	11,092.84	-22,194.57
3434	130081301-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	19	2/1/2019	5/1/2022	-16,776.87	5,521.28	-11,255.59
3435	130081302-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	14	2/1/2019	5/1/2022	-12,754.39	4,220.74	-8,533.65
3436	130081317-0	Meter - SLCC Central Chandni chowk	Meter	24	3/1/2019	5/1/2022	-20,874.71	6,611.55	-14,263.16
3437	130081318-0	Meter - SLCC Central Darya Gang	Meter	22	3/1/2019	5/1/2022	-19,032.65	5,997.63	-13,035.02
3438	130081319-0	Meter - SLCC Central Pahar Ganj	Meter	57	3/1/2019	5/1/2022	-49,745.42	15,977.84	-33,767.58
3439	130081320-0	Meter - SLCC Central Patel Nagar	Meter	63	3/1/2019	5/1/2022	-54,994.25	18,207.48	-36,786.77
3440	130081321-0	Meter - SLCC Central Shankar Road	Meter	31	3/1/2019	5/1/2022	-26,952.17	8,782.51	-18,169.66
3441	130081322-0	Meter - SLCC North East Dilshad Garden	Meter	10	3/1/2019	5/1/2022	-8,829.94	2,831.72	-5,998.22
3442	130081323-0	Meter - SLCC North east Karawal Nagar	Meter	28	3/1/2019	5/1/2022	-24,535.75	8,136.22	-16,399.53
3443	130081324-0	Meter - SLCC North East Nand Nagri	Meter	23	3/1/2019	5/1/2022	-20,139.70	6,611.06	-13,528.64
3444	130081325-0	Meter - SLCC North east Yamuna Vihar	Meter	56	3/1/2019	5/1/2022	-48,897.87	15,949.87	-32,948.00
3445	130081326-0	Meter - SLCC South East Jhilmil	Meter	28	3/1/2019	5/31/2022	-24,702.61	8,427.44	-16,275.17
3446	130081327-0	Meter - SLCC South East Krishna Nagar	Meter	112	3/1/2019	5/1/2022	-97,066.56	31,398.53	-65,668.03
3447	130081328-0	Meter - SLCC South East Laxmi Nagar	Meter	28	3/1/2019	5/1/2022	-24,554.63	7,882.73	-16,671.90
3448	130081329-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	13	3/1/2019	5/1/2022	-11,018.20	3,708.27	-7,309.93
3449	130081330-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	14	3/1/2019	5/1/2022	-12,901.61	4,139.30	-8,762.31
3450	130081345-0	Meter KCC- Central	Meter	3	4/3/2018	9/30/2022	-16,713.97	6,868.10	-9,845.87
3451	130081346-0	Meter KCC- Central	Meter	2	5/1/2018	5/31/2022	-14,142.33	6,074.36	-8,067.97
3452	130081347-0	Meter KCC- Central	Meter	1	6/5/2018	8/31/2022	-11,719.76	4,470.52	-7,249.24
3453	130081349-0	Meter KCC- Central	Meter	1	8/1/2018	12/31/2022	-2,570.54	1,021.74	-1,548.80
3454	130081350-0	Meter KCC- Central	Meter	3	9/4/2018	5/1/2022	-7,186.43	2,581.24	-4,605.19
3455	130081351-0	Meter KCC- Central	Meter	2	10/1/2018	6/30/2022	-14,290.30	5,082.66	-9,207.64
3456	130081352-0	Meter KCC- Central	Meter	2	11/3/2018	7/31/2022	-4,762.12	1,738.98	-3,023.14
3457	130081353-0	Meter KCC- Central	Meter	1	12/3/2018	6/30/2022	-11,719.76	3,768.30	-7,951.46
3458	130081354-0	Meter KCC- Central	Meter	1	1/2/2019	11/30/2022	-2,570.54	904.48	-1,666.06
3459	130081357-0	Meter KCC- East	Meter	4	4/2/2018	5/31/2022	-18,214.90	6,988.19	-11,226.71
3460	130081358-0	Meter KCC- East	Meter	1	5/1/2018	9/30/2022	-2,422.57	962.93	-1,459.64
3461	130081359-0	Meter KCC- East	Meter	2	6/1/2018	6/30/2022	-14,340.46	5,384.00	-8,956.46
3462	130081360-0	Meter KCC- East	Meter	8	7/2/2018	5/31/2022	-29,125.00	11,195.90	-17,929.10
3463	130081361-0	Meter KCC- East	Meter	7	8/1/2018	6/30/2022	-33,432.79	12,722.25	-20,710.54
3464	130081362-0	Meter KCC- East	Meter	4	9/4/2018	5/1/2022	-36,809.28	13,512.16	-23,297.12
3465	130081363-0	Meter KCC- East	Meter	3	10/1/2018	5/31/2022	-26,010.06	8,809.36	-17,200.70
3466	130081365-0	Meter KCC- East	Meter	5	12/3/2018	7/31/2022	-49,259.24	17,096.46	-32,162.78
3467	130081366-0	Meter KCC- East	Meter	5	1/1/2019	9/30/2022	-32,413.47	11,834.93	-20,578.54
3468	130081367-0	Meter KCC- East	Meter	3	2/1/2019	9/30/2022	-6,410.42	2,279.99	-4,130.43
3469	130081368-0	Meter KCC- East	Meter	3	3/5/2019	5/1/2022	-35,120.52	10,680.50	-24,440.02
3470	130081369-0	Meter GCC- Central	Meter	3	4/3/2018	5/31/2022	-7,267.71	2,975.98	-4,291.73
3471	130081370-0	Meter GCC- Central	Meter	2	5/1/2018	6/30/2022	-11,020.48	4,185.36	-6,835.12
3472	130081371-0	Meter GCC- Central	Meter	3	6/1/2018	6/30/2022	-8,577.09	3,325.15	-5,251.94
3473	130081372-0	Meter GCC- Central	Meter	3	7/2/2018	7/31/2022	-3,939.29	1,469.13	-2,470.16
3474	130081373-0	Meter GCC- Central	Meter	2	8/1/2018	7/31/2022	-6,154.52	2,324.01	-3,830.51
3475	130081375-0	Meter GCC- Central	Meter	7	10/1/2018	6/30/2022	-11,172.47	4,142.00	-7,030.47
3476	130081376-0	Meter GCC- Central	Meter	3	11/2/2018	5/31/2022	-3,732.00	1,257.02	-2,474.98
3477	130081377-0	Meter GCC- Central	Meter	2	12/4/2018	5/31/2022	-6,112.14	1,972.54	-4,139.60
3478	130081378-0	Meter GCC- Central	Meter	2	1/1/2019	8/31/2022	-9,841.91	3,263.31	-6,578.60
3479	130081379-0	Meter GCC- Central	Meter	1	2/5/2019	1/31/2023	-1,244.00	446.31	-797.69
3480	130081380-0	Meter GCC- Central	Meter	1	3/5/2019	1/31/2023	-1,244.00	437.72	-806.28
3481	130081381-0	Meter GCC- East	Meter	14	4/2/2018	5/1/2022	-29,172.96	12,127.40	-17,045.56
3482	130081383-0	Meter GCC- East	Meter	9	6/1/2018	5/1/2022	-18,724.02	7,381.15	-11,342.87
3483	130081384-0	Meter GCC- East	Meter	10	7/2/2018	5/31/2022	-21,146.56	8,436.86	-12,709.70
3484	130081385-0	Meter GCC- East	Meter	5	8/1/2018	5/31/2022	-9,082.53	3,436.84	-5,645.69
3485	130081386-0	Meter GCC- East	Meter	9	9/4/2018	5/1/2022		47.17	-12,619.37
3486	130081387-0	Meter GCC- East	Meter	6	10/1/2018	5/1/2022		22.34	-9,931.35
3487	130081388-0	Meter GCC- East	Meter	12	11/1/2018	5/1/2022		93.73	-15,973.87
3488	130081389-0	Meter GCC- East	Meter	8	12/3/2018	5/1/2022		71.78	-10,061.23

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
3489	130081390-0	Meter GCC- East	Meter	8	1/1/2019	5/31/2022	-11,863.40	4,036.16	-7,827.24
3490	130081391-0	Meter GCC- East	Meter	11	2/1/2019	5/1/2022	-18,228.83	5,779.48	-12,449.35
3491	130081392-0	Meter GCC- East	Meter	5	3/1/2019	6/30/2022	-9,628.63	3,095.93	-6,532.70
3492	130081393-0	Meters-MLCC	Meter	5	4/3/2018	8/31/2022	-12,112.85	5,099.54	-7,013.31
3493	130081394-0	Meters-MLCC	Meter	1	5/3/2018	3/31/2023	-2,422.57	1,070.44	-1,352.13
3494	130081397-0	Meters-MLCC	Meter	2	8/6/2018	7/31/2022	-4,845.14	1,773.52	-3,071.62
3495	130081399-0	Meters-MLCC	Meter	2	10/1/2018	5/31/2022	-4,763.86	1,749.05	-3,014.81
3496	130081401-0	Meters-MLCC	Meter	2	12/3/2018	3/20/2023	-4,760.40	1,845.79	-2,914.61
3497	130081402-0	Meters-MLCC	Meter	1	1/2/2019	6/30/2022	-2,380.21	747.71	-1,632.50
3498	130081405-0	Meters-MLCC	Meter	5	4/3/2018	5/1/2022	-12,112.86	5,055.33	-7,057.53
3499	130081406-0	Meters-MLCC	Meter	2	5/1/2018	11/30/2022	-4,845.14	2,071.00	-2,774.14
3500	130081407-0	Meters-MLCC	Meter	3	6/4/2018	5/31/2022	-7,267.71	2,863.68	-4,404.03
3501	130081409-0	Meters-MLCC	Meter	4	8/2/2018	6/30/2022	-9,690.29	3,683.24	-6,007.05
3502	130081410-0	Meters-MLCC	Meter	1	9/6/2018	3/31/2023	-2,422.57	995.17	-1,427.40
3503	130081411-0	Meters-MLCC	Meter	3	10/1/2018	8/31/2022	-7,145.79	2,766.88	-4,378.91
3504	130081412-0	Meters-MLCC	Meter	1	11/1/2018	8/31/2022	-2,380.20	820.48	-1,559.72
3505	130081413-0	Meters-MLCC	Meter	1	12/3/2018	2/28/2023	-2,380.20	907.93	-1,472.27
3506	130081416-0	Meters-MLCC	Meter	1	3/1/2019	3/31/2023	-2,380.21	874.48	-1,505.73
3507	130081418-0	Meters-MLCC	Meter	3	5/3/2018	7/31/2022	-7,267.72	2,957.46	-4,310.26
3508	130081419-0	Meters-MLCC	Meter	2	6/4/2018	7/31/2022	-4,845.14	1,830.88	-3,014.26
3509	130081420-0	Meters-MLCC	Meter	2	7/2/2018	7/31/2022	-4,845.15	1,917.47	-2,927.68
3510	130081421-0	Meters-MLCC	Meter	1	8/2/2018	5/1/2022	-2,422.57	816.57	-1,606.00
3511	130081422-0	Meters-MLCC	Meter	1	9/6/2018	6/30/2022	-2,422.58	831.51	-1,591.07
3512	130081423-0	Meters-MLCC	Meter	1	10/1/2018	12/31/2022	-2,381.93	910.94	-1,470.99
3513	130081425-0	Meters-MLCC	Meter	1	12/3/2018	10/31/2022	-2,380.20	837.5	-1,542.70
3514	130081426-0	Meters-MLCC	Meter	1	1/9/2019	12/31/2022	-2,380.20	851.59	-1,528.61
3515	130081428-0	Meters-MLCC	Meter	1	3/1/2019	11/30/2022	-2,380.20	803.46	-1,576.74
3516	130081429-0	Meters-MLCC	Meter	5	4/3/2018	8/31/2022	-12,112.85	5,007.54	-7,105.31
3517	130081430-0	Meters-MLCC	Meter	3	5/1/2018	3/31/2023	-7,267.71	3,214.91	-4,052.80
3518	130081431-0	Meters-MLCC	Meter	8	6/4/2018	9/30/2022	-19,380.56	7,850.31	-11,530.25
3519	130081432-0	Meters-MLCC	Meter	4	7/2/2018	6/30/2022	-9,690.29	3,739.39	-5,950.90
3520	130081433-0	Meters-MLCC	Meter	7	8/1/2018	8/31/2022	-16,957.99	6,630.55	-10,327.44
3521	130081434-0	Meters-MLCC	Meter	5	9/4/2018	7/31/2022	-12,072.21	4,616.63	-7,455.58
3522	130081435-0	Meters-MLCC	Meter	5	10/1/2018	5/1/2022	-11,909.65	4,177.63	-7,732.02
3523	130081436-0	Meters-MLCC	Meter	1	11/1/2018	9/30/2022	-2,380.20	838.09	-1,542.11
3524	130081437-0	Meters-MLCC	Meter	1	12/4/2018	2/28/2023	-2,380.20	907.35	-1,472.85
3525	130081438-0	Meters-MLCC	Meter	1	1/2/2019	3/31/2023	-2,380.21	908.52	-1,471.69
3526	130081439-0	Meters-MLCC	Meter	1	2/1/2019	3/31/2023	-2,380.21	890.91	-1,489.30
3527	130081440-0	Meters-MLCC	Meter	1	3/1/2019	3/20/2023	-2,380.20	868.02	-1,512.18
3528	130081441-0	Meters-MLCC	Meter	1	4/3/2018	3/31/2023	-2,422.57	1,088.36	-1,334.21
3529	130081442-0	Meters-MLCC	Meter	2	5/3/2018	8/31/2022	-4,845.14	1,905.54	-2,939.60
3530	130081443-0	Meters-MLCC	Meter	3	6/1/2018	5/1/2022	-7,267.71	2,863.08	-4,404.63
3531	130081444-0	Meters-MLCC	Meter	3	7/2/2018	5/1/2022	-7,267.73	2,595.47	-4,672.26
3532	130081445-0	Meters-MLCC	Meter	1	8/1/2018	5/1/2022	-2,422.57	817.17	-1,605.40
3533	130081446-0	Meters-MLCC	Meter	3	9/4/2018	7/31/2022	-5,728.14	2,175.51	-3,552.63
3534	130081447-0	Meters-MLCC	Meter	1	10/1/2018	5/31/2022	-2,381.93	785.25	-1,596.68
3535	130081448-0	Meters-MLCC	Meter	1	11/1/2018	6/30/2022	-2,381.93	784.66	-1,597.27
3536	130081449-0	Meters-MLCC	Meter	1	12/5/2018	5/31/2022	-2,380.20	746.53	-1,633.67
3537	130081450-0	Meters-MLCC	Meter	2	1/1/2019	10/31/2022	-4,760.40	1,729.58	-3,030.82
3538	130081451-0	Meters-MLCC	Meter	2	2/4/2019	6/30/2022	-4,760.41	1,582.88	-3,177.53
3539	130081452-0	Meters-MLCC	Meter	2	3/5/2019	6/30/2022	-4,760.41	1,583.45	-3,176.96
3540	130081454-0	Meters-MLCC	Meter	3	5/1/2018	12/31/2022	-7,267.71	3,100.83	-4,166.88
3541	130081455-0	Meters-MLCC	Meter	6	6/1/2018	5/1/2022	-14,535.43	5,842.06	-8,693.37
3542	130081456-0	Meters-MLCC	Meter	1	7/2/2018	11/30/2022	-2,422.57	962.33	-1,460.24
3543	130081457-0	Meters-MLCC	Meter	2	8/1/2018	6/30/2022	-4,845.14	1,760.98	-3,084.16
3544	130081458-0	Meters-MLCC	Meter	4	9/4/2018	6/30/2022	-9,568.36	3,451.58	-6,116.78
3545	130081460-0	Meters-MLCC	Meter	1	11/1/2018	5/31/2022	-2,381.92	767.04	-1,614.88
3546	130081461-0	Meters-MLCC	Meter	2	12/3/2018	7/31/2022	-4,760.41	1,585.21	-3,175.20
3547	130081465-0	Meters-MLCC	Meter	5	4/3/2018	5/1/2022	-12,112.86	4,800.27	-7,312.59
3548	130081466-0	Meters-MLCC	Meter	6	5/1/2018	5/31/2022	-14,535.42	5,679.55	-8,855.87
3549	130081468-0	Meters-MLCC	Meter	3	7/3/2018	9/30/2022	-7,267.71	2,812.30	-4,455.41
3550	130081469-0	Meters-MLCC	Meter	1	8/2/2018	11/30/2022	-2,422.57	943.81	-1,478.76
3551	130081470-0	Meters-MLCC	Meter	2	9/5/2018	7/31/2022	-4,845.15	1,719.76	-3,125.39
3552	130081471-0	Meters-MLCC	Meter	2	10/5/2018	8/31/2022	-4,763.86	1,798.38	-2,965.48
3553	130081472-0	Meters-MLCC	Meter	2	11/1/2018	11/30/2022	-4,762.13	1,819.43	-2,942.70
3554	130081477-0	Meters-MLCC	Meter	6	4/5/2018	5/1/2022	-14,535.44	5,670.64	-8,864.80
3555	130081478-0	Meters-MLCC	Meter	2	5/1/2018	9/30/2022	-4,845.14	2,016.06	-2,829.08
3556	130081479-0	Meters-MLCC	Meter	1	6/1/2018	11/30/2022	-2,422.57	980.84	-1,441.73
3557	130081480-0	Meters-MLCC	Meter	1	7/2/2018	3/20/2023	-2,422.57	1,028.03	-1,394.54
3558	130081481-0	Meters-MLCC	Meter	2	8/1/2018	1/31/202		98.12	-2,847.02
3559	130081483-0	Meters-MLCC	Meter	10	10/1/2018	5/1/2022		46.97	-7,115.51
3560	130081485-0	Meters-MLCC	Meter	1	12/3/2018	3/31/202		6.12	-1,454.08
3561	130081486-0	Meters-MLCC	Meter	1	1/3/2019	11/30/202		6.92	-1,543.28

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
3562	130081490-0	Meters-MLCC	Meter	6	5/1/2018	8/31/2022	-14,535.42	5,833.09	-8,702.33
3563	130081491-0	Meters-MLCC	Meter	1	6/1/2018	8/31/2022	-2,422.57	926.49	-1,496.08
3564	130081493-0	Meters-MLCC	Meter	1	8/3/2018	6/30/2022	-2,422.58	851.82	-1,570.76
3565	130081494-0	Meters-MLCC	Meter	1	9/4/2018	5/1/2022	-2,422.58	796.86	-1,625.72
3566	130081495-0	Meters-MLCC	Meter	1	10/3/2018	9/30/2022	-2,381.93	855.73	-1,526.20
3567	130081498-0	Meters-MLCC	Meter	1	1/2/2019	6/30/2022	-2,380.21	747.71	-1,632.50
3568	130081499-0	Meters-MLCC	Meter	1	2/5/2019	6/30/2022	-2,380.21	727.76	-1,652.45
3569	130081500-0	Meters-MLCC	Meter	1	3/7/2019	12/31/2022	-2,380.20	818.14	-1,562.06
3570	130081501-0	Meters-MLCC	Meter	3	4/2/2018	11/30/2022	-7,267.71	3,152.80	-4,114.91
3571	130081502-0	Meters-MLCC	Meter	6	5/1/2018	5/1/2022	-14,535.43	5,578.02	-8,957.41
3572	130081503-0	Meters-MLCC	Meter	2	6/4/2018	5/1/2022	-4,845.14	1,739.46	-3,105.68
3573	130081504-0	Meters-MLCC	Meter	3	7/2/2018	1/31/2023	-7,267.71	3,050.05	-4,217.66
3574	130081505-0	Meters-MLCC	Meter	1	8/2/2018	6/30/2022	-2,422.57	852.41	-1,570.16
3575	130081506-0	Meters-MLCC	Meter	2	9/4/2018	6/30/2022	-4,845.14	1,683.92	-3,161.22
3576	130081507-0	Meters-MLCC	Meter	2	10/1/2018	9/30/2022	-4,763.86	1,767.84	-2,996.02
3577	130081508-0	Meters-MLCC	Meter	1	11/1/2018	11/30/2022	-2,381.93	874.53	-1,507.40
3578	130081509-0	Meters-MLCC	Meter	3	12/3/2018	12/31/2022	-7,140.60	2,684.46	-4,456.14
3579	130081510-0	Meters-MLCC	Meter	2	1/1/2019	5/1/2022	-4,760.42	1,615.75	-3,144.67
3580	130081513-0	Meters-MLCC	Meter	3	4/2/2018	5/31/2022	-7,267.71	2,958.07	-4,309.64
3581	130081514-0	Meters-MLCC	Meter	6	5/1/2018	6/30/2022	-14,535.42	5,923.30	-8,612.12
3582	130081515-0	Meters-MLCC	Meter	1	6/4/2018	5/1/2022	-2,422.57	851.82	-1,570.75
3583	130081516-0	Meters-MLCC	Meter	3	7/2/2018	7/31/2022	-7,267.71	2,868.45	-4,399.26
3584	130081517-0	Meters-MLCC	Meter	2	8/1/2018	5/31/2022	-4,845.15	1,798.01	-3,047.14
3585	130081518-0	Meters-MLCC	Meter	1	9/4/2018	10/31/2022	-2,381.93	890.97	-1,490.96
3586	130081519-0	Meters-MLCC	Meter	3	10/1/2018	6/30/2022	-7,145.79	2,571.29	-4,574.50
3587	130081520-0	Meters-MLCC	Meter	1	11/1/2018	3/31/2023	-2,380.20	944.91	-1,435.29
3588	130081521-0	Meters-MLCC	Meter	4	12/3/2018	5/1/2022	-9,520.81	3,330.65	-6,190.16
3589	130081522-0	Meters-MLCC	Meter	1	1/1/2019	3/31/2023	-2,380.20	909.1	-1,471.10
3590	130081523-0	Meters-MLCC	Meter	1	2/4/2019	5/31/2022	-2,380.21	710.73	-1,669.48
3591	130081524-0	Meters-MLCC	Meter	1	3/1/2019	3/31/2023	-2,380.20	874.48	-1,505.72
3592	130081525-0	Meters-MLCC	Meter	5	4/2/2018	5/1/2022	-12,112.85	5,101.34	-7,011.51
3593	130081526-0	Meters-MLCC	Meter	2	5/1/2018	7/31/2022	-4,845.14	1,979.62	-2,865.52
3594	130081528-0	Meters-MLCC	Meter	7	7/2/2018	5/1/2022	-16,958.01	6,297.82	-10,660.19
3595	130081529-0	Meters-MLCC	Meter	1	8/1/2018	3/31/2023	-2,422.57	1,016.68	-1,405.89
3596	130081531-0	Meters-MLCC	Meter	4	10/1/2018	5/31/2022	-9,527.72	3,481.07	-6,046.65
3597	130081532-0	Meters-MLCC	Meter	3	11/1/2018	5/1/2022	-7,140.60	2,550.08	-4,590.52
3598	130081534-0	Meters-MLCC	Meter	2	1/3/2019	5/31/2022	-4,760.41	1,619.25	-3,141.16
3599	130081536-0	Meters-MLCC	Meter	3	3/1/2019	8/31/2022	-7,140.61	2,339.39	-4,801.22
3600	130081537-0	Meters-MLCC	Meter	5	4/4/2018	5/1/2022	-12,112.85	4,889.28	-7,223.57
3601	130081542-0	Meters-MLCC	Meter	1	9/4/2018	3/20/2023	-2,381.93	973.2	-1,408.73
3602	130081543-0	Meters-MLCC	Meter	2	10/1/2018	11/30/2022	-4,763.86	1,850.07	-2,913.79
3603	130081546-0	Meters-MLCC	Meter	1	1/3/2019	3/20/2023	-2,380.21	901.49	-1,478.72
3604	130081548-0	Meters-MLCC	Meter	1	3/1/2019	3/20/2023	-2,380.20	868.02	-1,512.18
3605	130081549-0	Meters-MLCC	Meter	1	4/2/2018	2/28/2023	-2,422.57	1,070.44	-1,352.13
3606	130081554-0	Meters-MLCC	Meter	1	9/4/2018	3/20/2023	-2,381.93	973.2	-1,408.73
3607	130081558-0	Meters-MLCC	Meter	2	1/1/2019	1/31/2023	-4,760.40	1,777.12	-2,983.28
3608	130081560-0	Meters-MLCC	Meter	1	3/5/2019	5/31/2022	-2,380.21	693.71	-1,686.50
3609	130086093-0	Meter accessories - VASUNDHRA	Meter	3	11/1/2018	6/30/2022	-31,562.82	10,874.91	-20,687.91
3610	130087226-0	Meter - SLCC Central Chandni chowk	Meter	66	4/3/2019	5/1/2022	-56,853.23	18,112.25	-38,740.98
3611	130087227-0	Meter - SLCC Central Darya Gang	Meter	12	4/3/2019	5/1/2022	-10,444.25	3,268.37	-7,175.88
3612	130087228-0	Meter - SLCC Central Pahar Ganj	Meter	31	4/3/2019	5/1/2022	-26,770.01	8,599.67	-18,170.34
3613	130087229-0	Meter - SLCC Central Patel Nagar	Meter	53	4/3/2019	5/1/2022	-45,725.77	14,634.89	-31,090.88
3614	130087230-0	Meter - SLCC Central Shankar Road	Meter	72	4/3/2019	5/1/2022	-62,083.19	19,502.67	-42,580.52
3615	130087231-0	Meter - SLCC North East Dilshad Garden	Meter	23	4/2/2019	5/31/2022	-19,957.04	6,453.83	-13,503.21
3616	130087232-0	Meter - SLCC North east Karawal Nagar	Meter	77	4/2/2019	5/1/2022	-66,505.12	21,517.75	-44,987.37
3617	130087233-0	Meter - SLCC North East Nand Nagri	Meter	74	4/2/2019	5/1/2022	-64,087.23	20,035.97	-44,051.26
3618	130087234-0	Meter - SLCC North east Yamuna Vihar	Meter	72	4/2/2019	5/1/2022	-62,193.16	19,874.22	-42,318.94
3619	130087235-0	Meter - SLCC South East Jhilmil	Meter	54	4/2/2019	5/1/2022	-46,707.15	14,997.63	-31,709.52
3620	130087236-0	Meter - SLCC South East Krishna Nagar	Meter	190	4/2/2019	5/1/2022		83.18	-112,197.66
3621	130087237-0	Meter - SLCC South East Laxmi Nagar	Meter	56	4/2/2019	5/1/2022		171.39	-33,045.73

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
3622	130087238-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	37	4/2/2019	5/1/2022	-32,211.97	10,118.67	-22,093.30
3623	130087239-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	26	4/2/2019	5/1/2022	-23,055.33	7,448.02	-15,607.31
3624	130087254-0	Meter - SLCC Central Chandni chowk	Meter	101	5/1/2019	5/1/2022	-86,797.17	27,226.22	-59,570.95
3625	130087255-0	Meter - SLCC Central Darya Gang	Meter	32	5/1/2019	5/1/2022	-27,547.47	8,409.92	-19,137.55
3626	130087256-0	Meter - SLCC Central Pahar Ganj	Meter	90	5/1/2019	5/1/2022	-77,367.84	24,296.01	-53,071.83
3627	130087257-0	Meter - SLCC Central Patel Nagar	Meter	67	5/1/2019	5/1/2022	-57,577.82	17,912.61	-39,665.21
3628	130087258-0	Meter - SLCC Central Shankar Road	Meter	109	5/1/2019	5/1/2022	-93,671.65	28,396.50	-65,275.15
3629	130087259-0	Meter - SLCC North East Dilshad Garden	Meter	46	5/1/2019	5/1/2022	-39,554.22	12,177.79	-27,376.43
3630	130087260-0	Meter - SLCC North east Karawal Nagar	Meter	145	5/1/2019	5/1/2022	-124,655.33	38,537.71	-86,117.62
3631	130087261-0	Meter - SLCC North East Nand Nagri	Meter	141	5/1/2019	5/1/2022	-121,194.67	37,275.67	-83,919.00
3632	130087262-0	Meter - SLCC North east Yamuna Vihar	Meter	104	5/1/2019	5/1/2022	-89,373.75	28,156.83	-61,216.92
3633	130087263-0	Meter - SLCC South East Jhilmil	Meter	72	5/1/2019	5/1/2022	-61,875.35	19,839.29	-42,036.06
3634	130087264-0	Meter - SLCC South East Krishna Nagar	Meter	153	5/1/2019	5/1/2022	-131,577.82	41,015.86	-90,561.96
3635	130087265-0	Meter - SLCC South East Laxmi Nagar	Meter	75	5/1/2019	5/31/2022	-64,453.67	20,591.23	-43,862.44
3636	130087266-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	30	5/1/2019	5/1/2022	-25,828.41	8,204.50	-17,623.91
3637	130087267-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	39	5/1/2019	5/1/2022	-34,435.09	10,541.78	-23,893.31
3638	130087282-0	Meter - SLCC Central Chandni chowk	Meter	110	6/3/2019	5/1/2022	-94,499.73	28,278.01	-66,221.72
3639	130087283-0	Meter - SLCC Central Darya Gang	Meter	46	6/3/2019	5/1/2022	-39,517.84	11,733.82	-27,784.02
3640	130087284-0	Meter - SLCC Central Pahar Ganj	Meter	120	6/3/2019	5/1/2022	-103,089.92	31,107.95	-71,981.97
3641	130087285-0	Meter - SLCC Central Patel Nagar	Meter	64	6/3/2019	5/1/2022	-54,981.88	16,578.52	-38,403.36
3642	130087286-0	Meter - SLCC Central Shankar Road	Meter	125	6/3/2019	5/1/2022	-107,385.63	32,257.44	-75,128.19
3643	130087287-0	Meter - SLCC North East Dilshad Garden	Meter	53	6/1/2019	5/1/2022	-45,531.81	13,848.62	-31,683.19
3644	130087288-0	Meter - SLCC North east Karawal Nagar	Meter	155	6/1/2019	5/1/2022	-133,181.32	41,045.57	-92,135.75
3645	130087289-0	Meter - SLCC North East Nand Nagri	Meter	146	6/1/2019	5/1/2022	-125,425.57	37,645.22	-87,780.35
3646	130087290-0	Meter - SLCC North east Yamuna Vihar	Meter	130	6/1/2019	5/1/2022	-111,753.51	33,637.48	-78,116.03
3647	130087291-0	Meter - SLCC South East Jhilmil	Meter	53	6/1/2019	5/1/2022	-45,531.31	13,945.90	-31,585.41
3648	130087292-0	Meter - SLCC South East Krishna Nagar	Meter	181	6/1/2019	5/1/2022	-155,494.82	46,887.08	-108,607.74
3649	130087293-0	Meter - SLCC South East Laxmi Nagar	Meter	52	6/1/2019	5/1/2022	-44,672.40	13,583.23	-31,089.17
3650	130087294-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	42	6/1/2019	5/1/2022	-36,082.14	11,122.05	-24,960.09
3651	130087295-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	39	6/1/2019	5/1/2022	-34,745.57	10,390.70	-24,354.87
3652	130087310-0	Meter - SLCC Central Chandni chowk	Meter	181	7/1/2019	5/1/2022	-155,487.63	45,242.17	-110,245.46
3653	130087311-0	Meter - SLCC Central Darya Gang	Meter	51	7/1/2019	5/1/2022	-43,811.48	12,923.31	-30,888.17
3654	130087312-0	Meter - SLCC Central Pahar Ganj	Meter	139	7/1/2019	5/1/2022	-119,407.61	34,862.28	-84,545.33
3655	130087313-0	Meter - SLCC Central Patel Nagar	Meter	73	7/1/2019	5/1/2022	-62,710.47	18,411.41	-44,299.06
3656	130087314-0	Meter - SLCC Central Shankar Road	Meter	131	7/1/2019	5/1/2022	-112,535.92	33,148.20	-79,386.89
3657	130087315-0	Meter - SLCC North East Dilshad Garden	Meter	62	7/1/2019	5/1/2022	-58,508.06	108.06	-37,752.90

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal		
3658	130087316-0	Meter - SLCC North east Karawal Nagar	Meter	142	7/1/2019	5/1/2022	-121,984.50	36,437.44	-85,547.06		
3659	130087317-0	Meter - SLCC North East Nand Nagri	Meter	148	7/1/2019	5/1/2022	-127,139.16	37,245.97	-89,893.19		
3660	130087318-0	Meter - SLCC North east Yamuna Vihar	Meter	195	7/1/2019	5/1/2022	-167,587.26	49,812.84	-117,774.42		
3661	130087319-0	Meter - SLCC South East Jhilmil	Meter	99	7/1/2019	5/1/2022	-85,045.70	25,168.78	-59,876.92		
3662	130087320-0	Meter - SLCC South East Krishna Nagar	Meter	247	7/1/2019	5/1/2022	-212,184.65	62,298.19	-149,886.46		
3663	130087321-0	Meter - SLCC South East Laxmi Nagar	Meter	129	7/1/2019	5/1/2022	-110,817.32	32,047.97	-78,769.35		
3664	130087322-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	45	7/1/2019	5/1/2022	-38,657.15	11,592.34	-27,064.81		
3665	130087323-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	58	7/1/2019	5/1/2022	-51,724.03	15,155.21	-36,568.82		
3666	130087338-0	Meter - SLCC Central Chandni chowk	Meter	214	8/1/2019	5/1/2022	-183,835.16	52,890.14	-130,945.02		
3667	130087339-0	Meter - SLCC Central Darya Gang	Meter	84	8/1/2019	5/1/2022	-72,159.65	20,167.71	-51,991.94		
3668	130087340-0	Meter - SLCC Central Pahar Ganj	Meter	127	8/1/2019	5/1/2022	-109,098.27	31,262.76	-77,835.51		
3669	130087341-0	Meter - SLCC Central Patel Nagar	Meter	72	8/1/2019	5/1/2022	-65,003.98	18,848.57	-46,155.41		
3670	130087342-0	Meter - SLCC Central Shankar Road	Meter	121	8/1/2019	5/1/2022	-104,017.25	29,836.34	-74,180.91		
3671	130087343-0	Meter - SLCC North East Dilshad Garden	Meter	79	8/1/2019	5/1/2022	-67,864.35	19,591.41	-48,272.94		
3672	130087344-0	Meter - SLCC North east Karawal Nagar	Meter	177	8/1/2019	5/1/2022	-152,050.42	44,299.96	-107,750.46		
3673	130087345-0	Meter - SLCC North East Nand Nagri	Meter	158	8/1/2019	5/1/2022	-135,728.56	38,975.60	-96,752.96		
3674	130087346-0	Meter - SLCC North east Yamuna Vihar	Meter	148	8/1/2019	5/1/2022	-127,138.24	36,874.94	-90,263.30		
3675	130087347-0	Meter - SLCC South East Jhilmil	Meter	69	8/1/2019	5/1/2022	-59,273.89	17,426.74	-41,847.15		
3676	130087348-0	Meter - SLCC South East Krishna Nagar	Meter	203	8/1/2019	5/1/2022	-174,385.52	50,635.57	-123,749.95		
3677	130087349-0	Meter - SLCC South East Laxmi Nagar	Meter	87	8/1/2019	5/1/2022	-74,736.66	21,860.96	-52,875.70		
3678	130087350-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	52	8/1/2019	5/1/2022	-44,670.19	12,897.50	-31,772.69		
3679	130087351-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	50	8/1/2019	5/1/2022	-43,974.91	12,513.54	-31,461.37		
3680	130087366-0	Meter - SLCC Central Chandni chowk	Meter	168	9/2/2019	5/1/2022	-144,318.80	40,646.38	-103,672.42		
3681	130087367-0	Meter - SLCC Central Darya Gang	Meter	54	9/2/2019	5/1/2022	-47,909.15	13,629.61	-34,279.54		
3682	130087368-0	Meter - SLCC Central Pahar Ganj	Meter	103	9/2/2019	5/1/2022	-88,481.14	25,161.54	-63,319.60		
3683	130087369-0	Meter - SLCC Central Patel Nagar	Meter	45	9/2/2019	5/1/2022	-38,329.20	10,825.23	-27,503.97		
3684	130087370-0	Meter - SLCC Central Shankar Road	Meter	94	9/2/2019	5/1/2022	-80,749.80	22,548.38	-58,201.42		
3685	130087371-0	Meter - SLCC North East Dilshad Garden	Meter	68	9/2/2019	5/1/2022	-58,414.74	16,385.09	-42,029.65		
3686	130087372-0	Meter - SLCC North east Karawal Nagar	Meter	174	9/2/2019	5/1/2022	-149,473.06	42,478.93	-106,994.13		
3687	130087373-0	Meter - SLCC North East Nand Nagri	Meter	132	9/2/2019	5/1/2022	-113,393.58	31,317.73	-82,075.85		
3688	130087374-0	Meter - SLCC North east Yamuna Vihar	Meter	175	9/2/2019	5/1/2022	-150,332.15	42,638.71	-107,693.44		
3689	130087375-0	Meter - SLCC South East Jhilmil	Meter	44	9/2/2019	5/1/2022	-37,797.77	10,890.10	-26,907.67		
3690	130087376-0	Meter - SLCC South East Krishna Nagar	Meter	273	9/2/2019	5/1/2022	-235,467.89	66,249.15	-169,218.74		
3691	130087377-0	Meter - SLCC South East Laxmi Nagar	Meter	89	9/2/2019	5/1/2022	-76,454.61	21,722.23	-54,732.38		
3692	130087378-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	57	9/2/2019	5/1/2022	-48,528.44	12,907.42	-34,721.02		
3693	130087379-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	53	9/2/2019	5/1/2022	-48,528.44	14.46	-32,926.08		

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3694	130087394-0	Meter - SLCC Central Chandni chowk	Meter	137	10/1/2019	5/1/2022	-117,688.61	31,777.10	-85,911.51
3695	130087395-0	Meter - SLCC Central Darya Gang	Meter	72	10/1/2019	5/1/2022	-61,850.92	16,462.53	-45,388.39
3696	130087396-0	Meter - SLCC Central Pahar Ganj	Meter	143	10/1/2019	5/1/2022	-122,988.91	33,303.75	-89,685.16
3697	130087397-0	Meter - SLCC Central Patel Nagar	Meter	73	10/1/2019	5/1/2022	-62,709.94	16,740.75	-45,969.19
3698	130087398-0	Meter - SLCC Central Shankar Road	Meter	72	10/1/2019	5/1/2022	-61,850.90	16,398.77	-45,452.13
3699	130087399-0	Meter - SLCC North East Dilshad Garden	Meter	63	10/1/2019	5/31/2022	-54,119.52	15,119.46	-39,000.06
3700	130087400-0	Meter - SLCC North east Karawal Nagar	Meter	192	10/1/2019	5/1/2022	-164,935.81	45,463.83	-119,471.98
3701	130087401-0	Meter - SLCC North East Nand Nagri	Meter	67	10/1/2019	5/1/2022	-57,555.74	15,434.23	-42,121.51
3702	130087402-0	Meter - SLCC North east Yamuna Vihar	Meter	136	10/1/2019	5/1/2022	-116,829.55	31,761.30	-85,068.25
3703	130087403-0	Meter - SLCC South East Jhilmil	Meter	32	10/1/2019	5/1/2022	-27,489.28	7,625.02	-19,864.26
3704	130087404-0	Meter - SLCC South East Krishna Nagar	Meter	228	10/1/2019	5/1/2022	-196,153.49	53,707.65	-142,445.84
3705	130087405-0	Meter - SLCC South East Laxmi Nagar	Meter	83	10/1/2019	5/1/2022	-71,300.35	19,260.53	-52,039.82
3706	130087406-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	51	10/1/2019	5/1/2022	-43,811.06	12,413.07	-31,397.99
3707	130087407-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	47	10/1/2019	5/1/2022	-42,201.63	11,517.50	-30,684.13
3708	130087422-0	Meter - SLCC Central Chandni chowk	Meter	122	11/1/2019	5/1/2022	-104,803.17	27,182.97	-77,620.20
3709	130087423-0	Meter - SLCC Central Darya Gang	Meter	56	11/1/2019	5/1/2022	-48,106.39	12,369.75	-35,736.64
3710	130087424-0	Meter - SLCC Central Pahar Ganj	Meter	115	11/1/2019	5/1/2022	-98,789.81	26,190.14	-72,599.67
3711	130087425-0	Meter - SLCC Central Patel Nagar	Meter	42	11/1/2019	5/1/2022	-36,079.77	9,249.39	-26,830.38
3712	130087426-0	Meter - SLCC Central Shankar Road	Meter	61	11/1/2019	5/1/2022	-52,401.58	13,613.31	-38,788.27
3713	130087427-0	Meter - SLCC North East Dilshad Garden	Meter	38	11/1/2019	5/1/2022	-32,425.16	8,479.58	-23,945.58
3714	130087428-0	Meter - SLCC North east Karawal Nagar	Meter	88	11/1/2019	5/1/2022	-75,486.64	20,191.27	-55,295.37
3715	130087429-0	Meter - SLCC North East Nand Nagri	Meter	47	11/1/2019	5/1/2022	-40,265.78	10,375.68	-29,890.10
3716	130087430-0	Meter - SLCC North east Yamuna Vihar	Meter	94	11/1/2019	5/1/2022	-80,203.83	21,495.47	-58,708.36
3717	130087431-0	Meter - SLCC South East Jhilmil	Meter	40	11/1/2019	5/1/2022	-37,405.41	10,039.07	-27,366.34
3718	130087432-0	Meter - SLCC South East Krishna Nagar	Meter	167	11/1/2019	5/1/2022	-146,613.14	40,020.58	-106,592.56
3719	130087433-0	Meter - SLCC South East Laxmi Nagar	Meter	73	11/1/2019	5/1/2022	-62,600.98	16,693.38	-45,907.60
3720	130087434-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	50	11/1/2019	5/1/2022	-43,025.16	11,443.73	-31,581.43
3721	130087435-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	30	11/1/2019	5/1/2022	-26,428.88	7,029.86	-19,399.02
3722	130087450-0	Meter - SLCC Central Chandni chowk	Meter	84	12/2/2019	5/1/2022	-71,997.42	18,856.41	-53,141.01
3723	130087451-0	Meter - SLCC Central Darya Gang	Meter	70	12/2/2019	5/1/2022	-59,987.04	15,043.26	-44,943.78
3724	130087452-0	Meter - SLCC Central Pahar Ganj	Meter	71	12/2/2019	5/1/2022	-64,055.81	16,148.01	-47,907.80
3725	130087453-0	Meter - SLCC Central Patel Nagar	Meter	48	12/2/2019	5/1/2022	-41,055.72	10,922.62	-30,133.10
3726	130087454-0	Meter - SLCC Central Shankar Road	Meter	62	12/2/2019	5/1/2022	-53,179.51	13,353.12	-39,826.39
3727	130087455-0	Meter - SLCC North East Dilshad Garden	Meter	49	12/2/2019	5/1/2022	-41,874.27	10,914.17	-30,960.10
3728	130087456-0	Meter - SLCC North east Karawal Nagar	Meter	100	12/2/2019	5/1/2022	-85,446.55	22,994.72	-63,351.93
3729	130087457-0	Meter - SLCC North East Nand Nagri	Meter	72	12/2/2019	5/1/2022	-49,446.55	14,494.57	-46,090.80

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3730	130087458-0	Meter - SLCC North east Yamuna Vihar	Meter	131	12/2/2019	5/1/2022	-112,121.23	29,395.07	-82,726.16
3731	130087459-0	Meter - SLCC South East Jhilmil	Meter	22	12/2/2019	5/1/2022	-17,984.68	4,617.52	-13,367.16
3732	130087460-0	Meter - SLCC South East Krishna Nagar	Meter	126	12/2/2019	5/1/2022	-107,785.55	28,013.10	-79,772.45
3733	130087461-0	Meter - SLCC South East Laxmi Nagar	Meter	89	12/2/2019	5/1/2022	-76,106.27	19,696.00	-56,410.27
3734	130087462-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	27	12/2/2019	5/1/2022	-26,233.65	6,787.08	-19,446.57
3735	130087463-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	26	12/2/2019	5/1/2022	-22,911.67	5,864.05	-17,047.62
3736	130087478-0	Meter - SLCC Central Chandni chowk	Meter	55	1/1/2020	5/1/2022	-46,721.89	11,528.00	-35,193.89
3737	130087479-0	Meter - SLCC Central Darya Gang	Meter	52	1/1/2020	5/31/2022	-44,165.58	11,174.93	-32,990.65
3738	130087480-0	Meter - SLCC Central Pahar Ganj	Meter	57	1/1/2020	5/1/2022	-48,408.49	12,144.82	-36,263.67
3739	130087481-0	Meter - SLCC Central Patel Nagar	Meter	35	1/1/2020	5/1/2022	-29,734.18	7,569.75	-22,164.43
3740	130087482-0	Meter - SLCC Central Shankar Road	Meter	25	1/1/2020	5/1/2022	-21,317.56	5,409.88	-15,907.68
3741	130087483-0	Meter - SLCC North East Dilshad Garden	Meter	39	1/1/2020	5/1/2022	-36,284.72	9,141.47	-27,143.25
3742	130087484-0	Meter - SLCC North east Karawal Nagar	Meter	77	1/1/2020	5/1/2022	-65,407.01	16,566.05	-48,840.96
3743	130087485-0	Meter - SLCC North East Nand Nagri	Meter	108	1/1/2020	5/1/2022	-91,716.67	22,324.71	-69,391.96
3744	130087486-0	Meter - SLCC North east Yamuna Vihar	Meter	84	1/1/2020	5/1/2022	-71,429.59	18,378.09	-53,051.50
3745	130087487-0	Meter - SLCC South East Jhilmil	Meter	28	1/1/2020	5/1/2022	-23,779.63	6,126.63	-17,653.00
3746	130087488-0	Meter - SLCC South East Krishna Nagar	Meter	189	1/1/2020	5/1/2022	-160,559.99	40,379.29	-120,180.70
3747	130087489-0	Meter - SLCC South East Laxmi Nagar	Meter	45	1/1/2020	5/1/2022	-38,222.23	9,801.53	-28,420.70
3748	130087490-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	46	1/1/2020	5/31/2022	-42,229.69	10,829.24	-31,400.45
3749	130087491-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	15	1/1/2020	5/1/2022	-13,484.51	3,300.03	-10,184.48
3750	130087506-0	Meter - SLCC Central Chandni chowk	Meter	52	2/3/2020	5/1/2022	-44,109.84	10,572.87	-33,536.97
3751	130087507-0	Meter - SLCC Central Darya Gang	Meter	55	2/3/2020	5/1/2022	-46,653.56	11,391.55	-35,262.01
3752	130087508-0	Meter - SLCC Central Pahar Ganj	Meter	77	2/3/2020	5/1/2022	-65,483.94	15,914.70	-49,569.24
3753	130087509-0	Meter - SLCC Central Patel Nagar	Meter	21	2/3/2020	5/1/2022	-17,715.03	4,359.48	-13,355.55
3754	130087510-0	Meter - SLCC Central Shankar Road	Meter	26	2/3/2020	5/1/2022	-25,515.32	6,119.85	-19,395.47
3755	130087511-0	Meter - SLCC North East Dilshad Garden	Meter	25	2/1/2020	5/1/2022	-21,206.44	5,332.93	-15,873.51
3756	130087512-0	Meter - SLCC North east Karawal Nagar	Meter	51	2/1/2020	5/1/2022	-43,261.72	10,532.50	-32,729.22
3757	130087513-0	Meter - SLCC North East Nand Nagri	Meter	72	2/1/2020	5/1/2022	-61,074.40	14,670.40	-46,404.00
3758	130087514-0	Meter - SLCC North east Yamuna Vihar	Meter	46	2/1/2020	5/1/2022	-39,019.84	9,592.38	-29,427.46
3759	130087515-0	Meter - SLCC South East Jhilmil	Meter	24	2/1/2020	5/1/2022	-20,358.00	4,700.21	-15,657.79
3760	130087516-0	Meter - SLCC South East Krishna Nagar	Meter	97	2/3/2020	5/1/2022	-82,281.40	20,145.42	-62,135.98
3761	130087517-0	Meter - SLCC South East Laxmi Nagar	Meter	48	2/1/2020	5/1/2022	-40,715.84	10,043.95	-30,671.89
3762	130087518-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	26	2/1/2020	5/1/2022	-22,054.64	5,642.84	-16,411.80
3763	130087519-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	13	2/1/2020	8/31/2022	-11,885.88	3,043.60	-8,842.28
3764	130087534-0	Meter - SLCC Central Chandni chowk	Meter	19	3/2/2020	5/1/2022	-16,115.76	3,746.09	-12,369.67
3765	130087535-0	Meter - SLCC Central Darya Gang	Meter	48	3/2/2020	5/1/2022	-31,343.16	70.04	-31,343.16

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
3766	130087536-0	Meter - SLCC Central Pahar Ganj	Meter	66	3/2/2020	5/31/2022	-55,980.96	13,360.90	-42,620.06
3767	130087537-0	Meter - SLCC Central Patel Nagar	Meter	25	3/2/2020	5/1/2022	-21,205.00	5,157.49	-16,047.51
3768	130087538-0	Meter - SLCC Central Shankar Road	Meter	15	3/2/2020	5/1/2022	-12,981.26	3,049.12	-9,932.14
3769	130087539-0	Meter - SLCC North East Dilshad Garden	Meter	7	3/2/2020	5/31/2022	-5,937.40	1,357.45	-4,579.95
3770	130087540-0	Meter - SLCC North east Karawal Nagar	Meter	33	3/2/2020	5/1/2022	-27,892.15	6,135.60	-21,756.55
3771	130087541-0	Meter - SLCC North East Nand Nagri	Meter	47	3/2/2020	5/1/2022	-39,766.95	9,070.10	-30,696.85
3772	130087542-0	Meter - SLCC North east Yamuna Vihar	Meter	25	3/2/2020	5/31/2022	-24,368.56	5,897.87	-18,470.69
3773	130087543-0	Meter - SLCC South East Jhilmil	Meter	23	3/2/2020	5/1/2022	-19,508.52	4,713.74	-14,794.78
3774	130087544-0	Meter - SLCC South East Krishna Nagar	Meter	66	3/2/2020	5/1/2022	-56,239.29	13,130.01	-43,109.28
3775	130087545-0	Meter - SLCC South East Laxmi Nagar	Meter	28	3/2/2020	5/1/2022	-26,913.36	6,237.74	-20,675.62
3776	130087546-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	27	3/2/2020	5/1/2022	-22,901.32	5,801.41	-17,099.91
3777	130087547-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	8	3/2/2020	5/1/2022	-7,302.20	1,626.29	-5,675.91
3778	130087562-0	Meter KCC- Central	Meter	1	4/4/2019	1/31/2023	-2,570.54	885.47	-1,685.07
3779	130087565-0	Meter KCC- Central	Meter	1	7/1/2019	5/31/2022	-2,570.54	674.55	-1,895.99
3780	130087567-0	Meter KCC- Central	Meter	2	9/3/2019	6/30/2022	-14,058.47	3,634.18	-10,424.29
3781	130087570-0	Meter KCC- Central	Meter	1	12/2/2019	9/30/2022	-2,380.00	606.02	-1,773.98
3782	130087573-0	Meter KCC- Central	Meter	1	3/2/2020	3/31/2023	-1,650.00	457.26	-1,192.74
3783	130087574-0	Meter KCC- East	Meter	3	4/3/2019	6/30/2022	-25,793.70	8,055.17	-17,738.53
3784	130087575-0	Meter KCC- East	Meter	3	5/1/2019	8/31/2022	-16,707.56	5,401.08	-11,306.48
3785	130087577-0	Meter KCC- East	Meter	5	7/1/2019	5/1/2022	-20,849.55	6,171.91	-14,677.64
3786	130087578-0	Meter KCC- East	Meter	3	8/1/2019	5/1/2022	-17,359.03	4,475.56	-12,883.47
3787	130087579-0	Meter KCC- East	Meter	6	9/2/2019	7/31/2022	-33,067.51	9,499.79	-23,567.72
3788	130087580-0	Meter KCC- East	Meter	1	10/1/2019	5/31/2022	-2,380.02	570.72	-1,809.30
3789	130087582-0	Meter KCC- East	Meter	8	12/2/2019	5/31/2022	-20,161.49	5,270.86	-14,890.63
3790	130087583-0	Meter KCC- East	Meter	5	1/1/2020	7/31/2022	-21,643.63	5,231.00	-16,412.63
3791	130087584-0	Meter KCC- East	Meter	4	2/3/2020	8/31/2022	-28,846.95	7,386.37	-21,460.58
3792	130087585-0	Meter KCC- East	Meter	1	3/3/2020	6/30/2022	-12,408.47	2,597.38	-9,811.09
3793	130087586-0	Meter GCC- Central	Meter	6	4/3/2019	5/1/2022	-18,441.90	5,253.70	-13,188.20
3794	130087587-0	Meter GCC- Central	Meter	8	5/1/2019	5/31/2022	-6,875.04	2,101.16	-4,773.88
3795	130087588-0	Meter GCC- Central	Meter	6	6/3/2019	11/30/2022	-6,675.37	2,265.87	-4,409.50
3796	130087589-0	Meter GCC- Central	Meter	6	7/1/2019	5/1/2022	-5,154.26	1,533.68	-3,620.58
3797	130087590-0	Meter GCC- Central	Meter	5	8/1/2019	6/30/2022	-12,034.07	3,351.93	-8,682.14
3798	130087591-0	Meter GCC- Central	Meter	2	9/2/2019	7/31/2022	-9,456.95	2,672.45	-6,784.50
3799	130087592-0	Meter GCC- Central	Meter	4	10/1/2019	9/30/2022	-19,379.48	5,799.94	-13,579.54
3800	130087593-0	Meter GCC- Central	Meter	2	11/5/2019	9/30/2022	-3,239.04	864.46	-2,374.58
3801	130087595-0	Meter GCC- Central	Meter	4	1/1/2020	7/31/2022	-11,148.70	3,136.15	-8,012.55
3802	130087596-0	Meter GCC- Central	Meter	4	2/3/2020	5/31/2022	-4,924.76	1,144.85	-3,779.91
3803	130087597-0	Meter GCC- Central	Meter	1	3/2/2020	8/31/2022	-848.2	190.72	-657.48
3804	130087598-0	Meter GCC- East	Meter	14	4/2/2019	5/1/2022	-24,232.12	7,968.06	-16,264.06
3805	130087599-0	Meter GCC- East	Meter	14	5/1/2019	5/1/2022	-22,711.50	6,988.62	-15,722.88
3806	130087600-0	Meter GCC- East	Meter	16	6/4/2019	5/1/2022	-28,607.31	8,493.41	-20,113.90
3807	130087601-0	Meter GCC- East	Meter	19	7/1/2019	5/1/2022	-30,515.49	8,711.31	-21,804.18
3808	130087602-0	Meter GCC- East	Meter	8	8/1/2019	5/1/2022	-16,132.19	4,390.15	-11,742.04
3809	130087603-0	Meter GCC- East	Meter	12	9/2/2019	5/1/2022	-14,871.44	4,039.07	-10,832.37
3810	130087604-0	Meter GCC- East	Meter	12	10/1/2019	5/1/2022	-13,350.44	3,462.73	-9,887.71
3811	130087605-0	Meter GCC- East	Meter	6	11/4/2019	5/1/2022	-8,196.17	2,134.97	-6,061.20
3812	130087606-0	Meter GCC- East	Meter	5	12/2/2019	12/31/2022	-10,379.04	2,996.51	-7,382.53
3813	130087607-0	Meter GCC- East	Meter	4	1/1/2020	10/31/2022	-6,459.85	1,745.70	-4,714.15
3814	130087608-0	Meter GCC- East	Meter	12	2/3/2020	9/30/2022	-27,028.28	7,041.49	-19,986.79
3815	130087609-0	Meter GCC- East	Meter	3	3/2/2020	7/31/2022	-4,076.40	1,028.05	-3,048.35
3816	130087611-0	Meters-MLCC	Meter	1	5/1/2019	3/20/2023	-2,380.02	832.21	-1,547.81
3817	130087612-0	Meters-MLCC	Meter	1	6/4/2019	11/30/2022	-2,380.02	747.76	-1,632.26
3818	130087613-0	Meters-MLCC	Meter	2	7/1/2019	5/31/2022	-4,760.04	1,303.11	-3,456.93
3819	130087614-0	Meters-MLCC	Meter	1	8/1/2019	3/20/2023	-2,380.02	778.36	-1,601.66
3820	130087615-0	Meters-MLCC	Meter	1	9/2/2019	10/31/2022	-2,380.02	677.47	-1,702.55
3821	130087622-0	Meters-MLCC	Meter	1	4/4/2019	7/31/2022	-2,380.02	711.86	-1,668.16
3822	130087623-0	Meters-MLCC	Meter	5	5/1/2019	5/1/2022	-11,900.10	3,498.48	-8,401.62
3823	130087626-0	Meters-MLCC	Meter	1	8/1/2019	7/31/2022		2.21	-1,737.81
3824	130087628-0	Meters-MLCC	Meter	1	10/3/2019	5/1/2022		1.94	-1,828.06
3825	130087629-0	Meters-MLCC	Meter	1	11/1/2019	8/31/2022		6.56	-1,773.44
3826	130087630-0	Meters-MLCC	Meter	2	12/2/2019	5/1/2022		58.63	-3,601.37

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
3827	130087632-0	Meters-MLCC	Meter	1	2/3/2020	10/31/2022	-2,380.00	587.34	-1,792.66
3828	130087633-0	Meters-MLCC	Meter	1	3/3/2020	8/31/2022	-2,380.00	534.57	-1,845.43
3829	130087635-0	Meters-MLCC	Meter	2	5/1/2019	11/30/2022	-4,760.04	1,599.86	-3,160.18
3830	130087636-0	Meters-MLCC	Meter	1	6/10/2019	2/28/2023	-2,380.02	797.06	-1,582.96
3831	130087638-0	Meters-MLCC	Meter	1	8/1/2019	2/28/2023	-2,380.02	766.63	-1,613.39
3832	130087641-0	Meters-MLCC	Meter	1	11/4/2019	9/30/2022	-2,380.00	622.41	-1,757.59
3833	130087643-0	Meters-MLCC	Meter	1	1/8/2020	2/28/2023	-2,380.00	672.98	-1,707.02
3834	130087644-0	Meters-MLCC	Meter	1	2/5/2020	3/31/2023	-2,380.00	674.78	-1,705.22
3835	130087645-0	Meters-MLCC	Meter	1	3/2/2020	3/31/2023	-2,380.00	659.57	-1,720.43
3836	130087646-0	Meters-MLCC	Meter	1	4/3/2019	11/30/2022	-2,380.05	784.05	-1,596.00
3837	130087647-0	Meters-MLCC	Meter	1	5/1/2019	3/31/2023	-2,380.02	838.66	-1,541.36
3838	130087648-0	Meters-MLCC	Meter	2	6/4/2019	5/31/2022	-4,760.04	1,459.13	-3,300.91
3839	130087649-0	Meters-MLCC	Meter	2	7/1/2019	9/30/2022	-4,760.04	1,492.67	-3,267.37
3840	130087650-0	Meters-MLCC	Meter	1	8/1/2019	10/31/2022	-2,380.02	696.2	-1,683.82
3841	130087652-0	Meters-MLCC	Meter	2	10/1/2019	10/31/2022	-4,760.04	1,403.16	-3,356.88
3842	130087653-0	Meters-MLCC	Meter	3	11/1/2019	6/30/2022	-7,140.00	1,800.91	-5,339.09
3843	130087654-0	Meters-MLCC	Meter	1	12/2/2019	3/20/2023	-2,380.00	706.37	-1,673.63
3844	130087657-0	Meters-MLCC	Meter	1	3/4/2020	10/31/2022	-2,380.00	569.79	-1,810.21
3845	130087659-0	Meters-MLCC	Meter	3	5/1/2019	5/1/2022	-7,140.06	2,016.59	-5,123.47
3846	130087660-0	Meters-MLCC	Meter	5	6/4/2019	5/31/2022	-11,900.10	3,772.81	-8,127.29
3847	130087661-0	Meters-MLCC	Meter	4	7/4/2019	5/1/2022	-9,520.08	2,687.22	-6,832.86
3848	130087662-0	Meters-MLCC	Meter	1	8/1/2019	3/20/2023	-2,380.02	778.36	-1,601.66
3849	130087663-0	Meters-MLCC	Meter	1	9/9/2019	5/1/2022	-2,380.02	565.99	-1,814.03
3850	130087664-0	Meters-MLCC	Meter	3	10/1/2019	10/31/2022	-7,140.06	2,158.73	-4,981.33
3851	130087665-0	Meters-MLCC	Meter	1	11/4/2019	8/31/2022	-2,380.00	604.8	-1,775.20
3852	130087670-0	Meters-MLCC	Meter	1	4/3/2019	5/1/2022	-2,380.02	659.04	-1,720.98
3853	130087671-0	Meters-MLCC	Meter	1	5/2/2019	3/20/2023	-2,380.02	831.62	-1,548.40
3854	130087672-0	Meters-MLCC	Meter	1	6/3/2019	3/31/2023	-2,380.02	819.35	-1,560.67
3855	130087673-0	Meters-MLCC	Meter	2	7/1/2019	5/1/2022	-4,760.04	1,403.47	-3,356.57
3856	130087675-0	Meters-MLCC	Meter	3	9/2/2019	7/31/2022	-7,140.06	2,031.27	-5,108.79
3857	130087676-0	Meters-MLCC	Meter	1	10/1/2019	12/31/2022	-2,380.00	696.3	-1,683.70
3858	130087679-0	Meters-MLCC	Meter	2	1/1/2020	5/1/2022	-4,760.00	1,033.75	-3,726.25
3859	130087680-0	Meters-MLCC	Meter	1	2/4/2020	3/31/2023	-2,380.00	675.37	-1,704.63
3860	130087682-0	Meters-MLCC	Meter	1	4/3/2019	10/31/2022	-2,380.02	766.43	-1,613.59
3861	130087683-0	Meters-MLCC	Meter	6	5/1/2019	8/31/2022	-14,280.12	4,725.06	-9,555.06
3862	130087685-0	Meters-MLCC	Meter	1	7/1/2019	11/30/2022	-2,380.02	731.96	-1,648.06
3863	130087686-0	Meters-MLCC	Meter	2	8/8/2019	5/31/2022	-4,760.04	1,240.44	-3,519.60
3864	130087690-0	Meters-MLCC	Meter	1	12/2/2019	10/31/2022	-2,380.00	624.21	-1,755.79
3865	130087691-0	Meters-MLCC	Meter	3	1/2/2020	6/30/2022	-7,140.00	1,817.62	-5,322.38
3866	130087692-0	Meters-MLCC	Meter	1	2/3/2020	3/31/2023	-2,380.00	675.95	-1,704.05
3867	130087698-0	Meters-MLCC	Meter	2	8/1/2019	8/31/2022	-4,760.04	1,438.76	-3,321.28
3868	130087700-0	Meters-MLCC	Meter	4	10/1/2019	6/30/2022	-9,520.08	2,551.63	-6,968.45
3869	130087702-0	Meters-MLCC	Meter	1	12/4/2019	5/31/2022	-2,380.00	533.25	-1,846.75
3870	130087703-0	Meters-MLCC	Meter	3	1/2/2020	9/30/2022	-7,140.00	1,952.60	-5,187.40
3871	130087704-0	Meters-MLCC	Meter	1	2/4/2020	3/20/2023	-2,380.00	668.92	-1,711.08
3872	130087705-0	Meters-MLCC	Meter	1	3/6/2020	7/31/2022	-2,380.00	514.63	-1,865.37
3873	130087706-0	Meters-MLCC	Meter	3	4/3/2019	6/30/2022	-7,140.09	2,363.27	-4,776.82
3874	130087707-0	Meters-MLCC	Meter	1	5/2/2019	9/30/2022	-2,380.02	731.27	-1,648.75
3875	130087708-0	Meters-MLCC	Meter	1	6/3/2019	9/30/2022	-2,380.02	712.55	-1,667.47
3876	130087709-0	Meters-MLCC	Meter	3	7/1/2019	5/1/2022	-7,140.06	1,928.27	-5,211.79
3877	130087711-0	Meters-MLCC	Meter	1	9/2/2019	8/31/2022	-2,380.02	641.67	-1,738.35
3878	130087713-0	Meters-MLCC	Meter	1	11/5/2019	3/20/2023	-859.04	260.66	-598.38
3879	130087715-0	Meters-MLCC	Meter	2	1/9/2020	5/31/2022	-4,760.00	1,184.59	-3,575.41
3880	130087716-0	Meters-MLCC	Meter	1	2/6/2020	1/31/2023	-2,380.00	639.58	-1,740.42
3881	130087717-0	Meters-MLCC	Meter	1	3/2/2020	3/20/2023	-2,380.00	653.12	-1,726.88
3882	130087718-0	Meters-MLCC	Meter	3	4/3/2019	10/31/2022	-5,620.66	1,905.12	-3,715.54
3883	130087719-0	Meters-MLCC	Meter	6	5/1/2019	5/1/2022	-14,280.12	4,266.74	-10,013.38
3884	130087720-0	Meters-MLCC	Meter	6	6/3/2019	5/1/2022	-9,717.53	3,004.50	-6,713.03
3885	130087721-0	Meters-MLCC	Meter	1	7/1/2019	3/20/2023	-2,380.02	796.51	-1,583.51
3886	130087722-0	Meters-MLCC	Meter	3	8/2/2019	10/31/2022	-7,140.06	2,194.84	-4,945.22
3887	130087723-0	Meters-MLCC	Meter	2	9/2/2019	8/31/2022	-8,870.02	2,391.45	-6,478.57
3888	130087724-0	Meters-MLCC	Meter	1	10/3/2019	3/20/2023	-2,380.02	741.49	-1,638.53
3889	130087725-0	Meters-MLCC	Meter	2	11/1/2019	10/31/2022	-4,760.00	1,355.14	-3,404.86
3890	130087726-0	Meters-MLCC	Meter	1	12/2/2019	3/20/2023	-2,380.00	706.37	-1,673.63
3891	130087727-0	Meters-MLCC	Meter	1	1/1/2020	3/20/2023	-2,380.00	688.82	-1,691.18
3892	130087728-0	Meters-MLCC	Meter	1	2/3/2020	7/31/2022	-2,380.00	533.35	-1,846.65
3893	130087729-0	Meters-MLCC	Meter	2	3/11/2020	8/31/2022	-4,760.00	1,095.58	-3,664.42
3894	130087730-0	Meters-MLCC	Meter	3	4/3/2019	12/31/2022	-7,140.06	2,406.70	-4,733.36
3895	130087732-0	Meters-MLCC	Meter	3	6/3/2019	5/1/2022	-4,098.34	1,269.29	-2,829.05
3896	130087733-0	Meters-MLCC	Meter	3	7/1/2019	5/1/2022		71.81	-4,968.25
3897	130087734-0	Meters-MLCC	Meter	2	8/1/2019	12/31/2022		64.01	-3,296.03
3898	130087735-0	Meters-MLCC	Meter	2	9/2/2019	3/20/2023		25.73	-3,234.31
3899	130087738-0	Meters-MLCC	Meter	1	12/2/2019	7/31/2022		0.22	-1,809.78

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
3900	130087739-0	Meters-MLCC	Meter	1	1/1/2020	3/31/2023	-2,380.00	695.27	-1,684.73
3901	130087742-0	Meters-MLCC	Meter	3	4/3/2019	5/31/2022	-7,140.06	2,273.47	-4,866.59
3902	130087743-0	Meters-MLCC	Meter	2	5/1/2019	5/1/2022	-4,760.04	1,446.70	-3,313.34
3903	130087744-0	Meters-MLCC	Meter	5	6/3/2019	5/31/2022	-7,337.51	2,190.53	-5,146.98
3904	130087745-0	Meters-MLCC	Meter	5	7/1/2019	5/31/2022	-11,900.10	3,598.74	-8,301.36
3905	130087746-0	Meters-MLCC	Meter	2	8/1/2019	10/31/2022	-4,760.04	1,410.02	-3,350.02
3906	130087747-0	Meters-MLCC	Meter	4	9/2/2019	5/31/2022	-9,520.08	2,826.70	-6,693.38
3907	130087748-0	Meters-MLCC	Meter	5	10/3/2019	10/31/2022	-11,900.10	3,591.84	-8,308.26
3908	130087749-0	Meters-MLCC	Meter	2	11/1/2019	5/1/2022	-4,760.00	1,105.15	-3,654.85
3909	130087750-0	Meters-MLCC	Meter	5	12/2/2019	5/1/2022	-11,900.00	2,815.90	-9,084.10
3910	130087751-0	Meters-MLCC	Meter	1	1/1/2020	11/30/2022	-2,380.00	624.26	-1,755.74
3911	130087752-0	Meters-MLCC	Meter	4	2/3/2020	8/31/2022	-9,520.00	2,467.32	-7,052.68
3912	130087753-0	Meters-MLCC	Meter	2	3/2/2020	8/31/2022	-4,760.00	1,188.28	-3,571.72
3913	130087754-0	Meters-MLCC	Meter	1	4/3/2019	9/30/2022	-2,380.02	748.25	-1,631.77
3914	130087755-0	Meters-MLCC	Meter	3	5/3/2019	6/30/2022	-7,140.06	2,274.23	-4,865.83
3915	130087756-0	Meters-MLCC	Meter	2	6/4/2019	1/31/2023	-4,760.04	1,568.27	-3,191.77
3916	130087757-0	Meters-MLCC	Meter	2	7/1/2019	3/20/2023	-4,760.04	1,599.48	-3,160.56
3917	130087758-0	Meters-MLCC	Meter	1	8/5/2019	3/20/2023	-2,380.02	776.02	-1,604.00
3918	130087759-0	Meters-MLCC	Meter	1	9/6/2019	12/31/2022	-2,380.02	710.94	-1,669.08
3919	130087760-0	Meters-MLCC	Meter	1	10/3/2019	12/31/2022	-2,380.02	695.13	-1,684.89
3920	130087761-0	Meters-MLCC	Meter	2	11/1/2019	12/31/2022	-4,760.00	1,402.68	-3,357.32
3921	130087762-0	Meters-MLCC	Meter	1	12/2/2019	12/31/2022	-2,380.00	660.01	-1,719.99
3922	130087763-0	Meters-MLCC	Meter	1	1/1/2020	6/30/2022	-2,380.00	534.48	-1,845.52
3923	130087765-0	Meters-MLCC	Meter	1	3/2/2020	2/28/2023	-2,380.00	641.38	-1,738.62
3924	130087766-0	Meters-MLCC	Meter	2	4/3/2019	8/31/2022	-4,760.07	1,579.23	-3,180.84
3925	130087767-0	Meters-MLCC	Meter	1	5/1/2019	8/31/2022	-2,380.02	714.25	-1,665.77
3926	130087769-0	Meters-MLCC	Meter	1	7/1/2019	5/31/2022	-2,380.02	624.56	-1,755.46
3927	130087770-0	Meters-MLCC	Meter	1	8/5/2019	12/31/2022	-2,380.02	729.66	-1,650.36
3928	130087771-0	Meters-MLCC	Meter	1	9/4/2019	1/31/2023	-2,380.02	730.29	-1,649.73
3929	130087774-0	Meters-MLCC	Meter	1	12/2/2019	8/31/2022	-2,380.00	588.41	-1,791.59
3930	130087775-0	Meters-MLCC	Meter	1	1/2/2020	7/31/2022	-2,380.00	552.09	-1,827.91
3931	130087776-0	Meters-MLCC	Meter	1	2/3/2020	2/28/2023	-2,380.00	657.77	-1,722.23
3932	130088024-0	Meter accessories - VASUNDHRA	Meter	2	4/8/2019	8/31/2022	-21,041.86	6,511.54	-14,530.32
3933	130093667-0	Meter - SLCC Central Pahar Ganj	Meter	13	4/8/2020	5/1/2022	-11,025.19	2,516.32	-8,508.87
3934	130093670-0	Meter - SLCC North East Dilshad Garden	Meter	1	4/7/2020	5/1/2022	-848.06	157.67	-690.39
3935	130093671-0	Meter - SLCC North east Karawal Nagar	Meter	2	4/7/2020	8/31/2022	-1,696.15	410.71	-1,285.44
3936	130093672-0	Meter - SLCC North East Nand Nagri	Meter	7	4/3/2020	5/1/2022	-5,936.60	1,268.51	-4,668.09
3937	130093673-0	Meter - SLCC North east Yamuna Vihar	Meter	2	4/7/2020	9/30/2022	-1,696.12	398.16	-1,297.96
3938	130093675-0	Meter - SLCC South East Krishna Nagar	Meter	14	4/7/2020	6/30/2022	-11,872.85	2,818.80	-9,054.05
3939	130093676-0	Meter - SLCC South East Laxmi Nagar	Meter	1	4/8/2020	8/31/2022	-848.06	182.97	-665.09
3940	130093677-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	1	4/3/2020	12/31/2022	-848.09	209.54	-638.55
3941	130093693-0	Meter - SLCC Central Chandni chowk	Meter	2	5/4/2020	6/30/2022	-1,696.12	386.44	-1,309.68
3942	130093694-0	Meter - SLCC Central Darya Gang	Meter	5	5/11/2020	5/31/2022	-4,240.30	909.44	-3,330.86
3943	130093695-0	Meter - SLCC Central Pahar Ganj	Meter	2	5/1/2020	7/31/2022	-1,696.13	356.12	-1,340.01
3944	130093696-0	Meter - SLCC Central Patel Nagar	Meter	2	5/8/2020	5/31/2022	-1,696.13	359.68	-1,336.45
3945	130093697-0	Meter - SLCC Central Shankar Road	Meter	2	5/1/2020	10/31/2022	-1,696.12	401.08	-1,295.04
3946	130093698-0	Meter - SLCC North East Dilshad Garden	Meter	1	5/5/2020	6/30/2022	-848.07	164.36	-683.71
3947	130093699-0	Meter - SLCC North east Karawal Nagar	Meter	7	5/1/2020	6/30/2022	-5,936.44	1,269.32	-4,667.12
3948	130093700-0	Meter - SLCC North East Nand Nagri	Meter	3	5/1/2020	5/31/2022	-2,544.18	576.32	-1,967.86
3949	130093701-0	Meter - SLCC North east Yamuna Vihar	Meter	2	5/1/2020	8/31/2022	-1,696.12	398.36	-1,297.76
3950	130093702-0	Meter - SLCC South East Jhilmil	Meter	4	5/1/2020	6/30/2022	-2,282.35	714.23	-2,648.02
3951	130093703-0	Meter - SLCC South East Krishna Nagar	Meter	11	5/4/2020	5/31/2022	-11,900.00	14.53	-7,214.14

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
3952	130093704-0	Meter - SLCC South East Laxmi Nagar	Meter	3	5/1/2020	7/31/2022	-2,544.19	527.81	-2,016.38
3953	130093705-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	2	5/4/2020	3/20/2023	-1,825.40	472.6	-1,352.80
3954	130093706-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	3	5/11/2020	8/31/2022	-2,673.47	640.71	-2,032.76
3955	130093721-0	Meter - SLCC Central Chandni chowk	Meter	5	6/1/2020	5/31/2022	-4,240.30	948.12	-3,292.18
3956	130093722-0	Meter - SLCC Central Darya Gang	Meter	16	6/1/2020	5/1/2022	-13,568.96	2,896.83	-10,672.13
3957	130093723-0	Meter - SLCC Central Pahar Ganj	Meter	17	6/1/2020	5/1/2022	-14,417.03	2,946.38	-11,470.65
3958	130093724-0	Meter - SLCC Central Patel Nagar	Meter	6	6/1/2020	7/31/2022	-5,088.37	1,119.17	-3,969.20
3959	130093725-0	Meter - SLCC Central Shankar Road	Meter	11	6/1/2020	5/1/2022	-9,328.67	1,957.51	-7,371.16
3960	130093726-0	Meter - SLCC North East Dilshad Garden	Meter	5	6/1/2020	5/1/2022	-4,240.31	944.13	-3,296.18
3961	130093727-0	Meter - SLCC North east Karawal Nagar	Meter	14	6/1/2020	5/1/2022	-11,872.85	2,522.73	-9,350.12
3962	130093728-0	Meter - SLCC North East Nand Nagri	Meter	18	6/1/2020	5/31/2022	-15,265.11	3,098.61	-12,166.50
3963	130093729-0	Meter - SLCC North east Yamuna Vihar	Meter	4	6/1/2020	5/1/2022	-3,392.24	718.73	-2,673.51
3964	130093730-0	Meter - SLCC South East Jhilmil	Meter	18	6/1/2020	5/1/2022	-15,265.10	3,156.74	-12,108.36
3965	130093731-0	Meter - SLCC South East Krishna Nagar	Meter	18	6/1/2020	5/1/2022	-15,265.09	3,297.27	-11,967.82
3966	130093732-0	Meter - SLCC South East Laxmi Nagar	Meter	8	6/1/2020	5/1/2022	-6,784.49	1,393.32	-5,391.17
3967	130093733-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	5	6/1/2020	5/1/2022	-4,240.30	912.97	-3,327.33
3968	130093734-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	4	6/1/2020	5/1/2022	-3,522.51	743.13	-2,779.38
3969	130093749-0	Meter - SLCC Central Chandni chowk	Meter	13	7/1/2020	5/1/2022	-11,024.65	2,168.24	-8,856.41
3970	130093750-0	Meter - SLCC Central Darya Gang	Meter	36	7/1/2020	5/1/2022	-30,529.84	6,263.00	-24,266.84
3971	130093751-0	Meter - SLCC Central Pahar Ganj	Meter	15	7/1/2020	5/1/2022	-12,981.35	2,643.77	-10,337.58
3972	130093752-0	Meter - SLCC Central Patel Nagar	Meter	9	7/1/2020	5/1/2022	-7,632.46	1,558.28	-6,074.18
3973	130093753-0	Meter - SLCC Central Shankar Road	Meter	12	7/1/2020	5/31/2022	-10,176.60	2,210.28	-7,966.32
3974	130093754-0	Meter - SLCC North East Dilshad Garden	Meter	15	7/1/2020	5/1/2022	-12,720.80	2,559.27	-10,161.53
3975	130093755-0	Meter - SLCC North east Karawal Nagar	Meter	49	7/1/2020	5/1/2022	-41,554.59	8,854.90	-32,699.69
3976	130093756-0	Meter - SLCC North East Nand Nagri	Meter	30	7/1/2020	5/1/2022	-25,441.53	5,446.85	-19,994.68
3977	130093757-0	Meter - SLCC North east Yamuna Vihar	Meter	25	7/1/2020	5/31/2022	-21,201.26	4,539.75	-16,661.51
3978	130093758-0	Meter - SLCC South East Jhilmil	Meter	22	7/1/2020	5/1/2022	-18,657.10	3,908.24	-14,748.86
3979	130093759-0	Meter - SLCC South East Krishna Nagar	Meter	49	7/1/2020	5/1/2022	-41,554.57	8,232.81	-33,321.76
3980	130093760-0	Meter - SLCC South East Laxmi Nagar	Meter	34	7/1/2020	5/1/2022	-28,833.71	5,974.64	-22,859.07
3981	130093761-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	15	7/1/2020	5/31/2022	-12,720.76	2,783.44	-9,937.32
3982	130093762-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	24	7/1/2020	5/1/2022	-22,437.68	4,491.12	-17,946.56
3983	130093777-0	Meter - SLCC Central Chandni chowk	Meter	18	8/3/2020	5/1/2022	-15,264.90	3,056.33	-12,208.57
3984	130093778-0	Meter - SLCC Central Darya Gang	Meter	23	8/3/2020	5/1/2022	-19,505.15	3,900.72	-15,604.43
3985	130093779-0	Meter - SLCC Central Pahar Ganj	Meter	26	8/3/2020	5/1/2022	-22,049.30	4,463.42	-17,585.88
3986	130093780-0	Meter - SLCC Central Patel Nagar	Meter	10	8/3/2020	5/1/2022	-11,862.88	2,785.67	-9,077.21
3987	130093781-0	Meter - SLCC Central Shankar Road	Meter	11	8/3/2020	6/30/2022	-11,862.88	52.03	-7,376.52

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
3988	130093782-0	Meter - SLCC North East Dilshad Garden	Meter	8	8/3/2020	5/1/2022	-6,784.40	1,387.87	-5,396.53
3989	130093783-0	Meter - SLCC North east Karawal Nagar	Meter	35	8/3/2020	5/1/2022	-29,681.75	6,036.14	-23,645.61
3990	130093784-0	Meter - SLCC North East Nand Nagri	Meter	33	8/3/2020	5/1/2022	-27,985.65	5,425.75	-22,559.90
3991	130093785-0	Meter - SLCC North east Yamuna Vihar	Meter	21	8/3/2020	5/1/2022	-17,809.05	3,437.95	-14,371.10
3992	130093786-0	Meter - SLCC South East Jhilmil	Meter	10	8/3/2020	5/31/2022	-8,480.50	1,690.02	-6,790.48
3993	130093787-0	Meter - SLCC South East Krishna Nagar	Meter	84	8/3/2020	5/1/2022	-71,236.20	13,888.14	-57,348.06
3994	130093788-0	Meter - SLCC South East Laxmi Nagar	Meter	36	8/3/2020	5/1/2022	-30,529.80	6,027.98	-24,501.82
3995	130093789-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	12	8/3/2020	5/31/2022	-10,302.71	2,176.80	-8,125.91
3996	130093790-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	16	8/3/2020	5/1/2022	-14,732.98	2,844.75	-11,888.23
3997	130093805-0	Meter - SLCC Central Chandni chowk	Meter	61	9/1/2020	5/1/2022	-51,730.10	10,135.92	-41,594.18
3998	130093806-0	Meter - SLCC Central Darya Gang	Meter	31	9/1/2020	5/31/2022	-26,289.04	5,101.52	-21,187.52
3999	130093807-0	Meter - SLCC Central Pahar Ganj	Meter	34	9/1/2020	5/1/2022	-28,959.36	5,674.42	-23,284.94
4000	130093808-0	Meter - SLCC Central Patel Nagar	Meter	29	9/1/2020	5/31/2022	-24,592.98	4,905.18	-19,687.80
4001	130093809-0	Meter - SLCC Central Shankar Road	Meter	27	9/1/2020	5/1/2022	-22,897.01	4,496.19	-18,400.82
4002	130093810-0	Meter - SLCC North East Dilshad Garden	Meter	34	9/1/2020	5/31/2022	-28,833.36	5,342.43	-23,490.93
4003	130093811-0	Meter - SLCC North east Karawal Nagar	Meter	68	9/1/2020	5/1/2022	-61,048.03	11,848.47	-49,199.56
4004	130093812-0	Meter - SLCC North East Nand Nagri	Meter	52	9/1/2020	5/1/2022	-44,097.86	8,425.68	-35,672.18
4005	130093813-0	Meter - SLCC North east Yamuna Vihar	Meter	57	9/1/2020	5/1/2022	-48,337.91	9,428.09	-38,909.82
4006	130093814-0	Meter - SLCC South East Jhilmil	Meter	59	9/1/2020	5/1/2022	-56,797.28	11,002.32	-45,794.96
4007	130093815-0	Meter - SLCC South East Krishna Nagar	Meter	91	9/1/2020	5/1/2022	-77,423.55	14,847.03	-62,576.52
4008	130093816-0	Meter - SLCC South East Laxmi Nagar	Meter	65	9/1/2020	5/1/2022	-55,122.38	10,750.07	-44,372.31
4009	130093817-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	34	9/1/2020	5/1/2022	-28,833.22	5,407.25	-23,425.97
4010	130093818-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	16	9/1/2020	5/1/2022	-13,820.81	2,800.32	-11,020.49
4011	130093833-0	Meter - SLCC Central Chandni chowk	Meter	42	10/1/2020	5/1/2022	-35,616.94	6,440.55	-29,176.39
4012	130093834-0	Meter - SLCC Central Darya Gang	Meter	42	10/1/2020	5/1/2022	-35,616.94	6,454.78	-29,162.16
4013	130093835-0	Meter - SLCC Central Pahar Ganj	Meter	46	10/1/2020	5/31/2022	-39,009.01	7,292.22	-31,716.79
4014	130093836-0	Meter - SLCC Central Patel Nagar	Meter	30	10/1/2020	5/1/2022	-25,440.63	4,556.32	-20,884.31
4015	130093837-0	Meter - SLCC Central Shankar Road	Meter	17	10/1/2020	5/1/2022	-14,542.50	2,749.88	-11,792.62
4016	130093838-0	Meter - SLCC North East Dilshad Garden	Meter	13	10/1/2020	5/1/2022	-11,024.28	2,015.14	-9,009.14
4017	130093839-0	Meter - SLCC North east Karawal Nagar	Meter	72	10/1/2020	5/1/2022	-61,057.73	11,119.01	-49,938.72
4018	130093840-0	Meter - SLCC North East Nand Nagri	Meter	43	10/1/2020	5/1/2022	-36,465.05	6,464.81	-30,000.24
4019	130093841-0	Meter - SLCC North east Yamuna Vihar	Meter	72	10/1/2020	5/1/2022	-63,328.06	12,039.47	-51,288.59
4020	130093842-0	Meter - SLCC South East Jhilmil	Meter	37	10/1/2020	5/1/2022	-31,376.95	5,638.04	-25,738.91
4021	130093843-0	Meter - SLCC South East Krishna Nagar	Meter	96	10/1/2020	5/1/2022	-81,788.56	15,318.39	-66,470.17
4022	130093844-0	Meter - SLCC South East Laxmi Nagar	Meter	54	10/1/2020	5/1/2022	-40,174.85	8,295.72	-40,279.14
4023	130093845-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	32	10/1/2020	5/1/2022		79.01	-22,283.92

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4024	130093846-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	25	10/1/2020	5/1/2022	-22,588.03	4,199.31	-18,388.72
4025	130093861-0	Meter - SLCC Central Chandni chowk	Meter	27	11/2/2020	5/1/2022	-22,896.31	4,169.03	-18,727.28
4026	130093862-0	Meter - SLCC Central Darya Gang	Meter	26	11/2/2020	5/1/2022	-22,048.33	3,803.33	-18,245.00
4027	130093863-0	Meter - SLCC Central Pahar Ganj	Meter	41	11/2/2020	5/1/2022	-34,768.51	6,023.52	-28,744.99
4028	130093864-0	Meter - SLCC Central Patel Nagar	Meter	17	11/2/2020	5/1/2022	-14,416.22	2,530.13	-11,886.09
4029	130093865-0	Meter - SLCC Central Shankar Road	Meter	16	11/2/2020	5/1/2022	-14,198.94	2,468.91	-11,730.03
4030	130093866-0	Meter - SLCC North East Dilshad Garden	Meter	21	11/2/2020	5/1/2022	-17,808.28	2,997.88	-14,810.40
4031	130093867-0	Meter - SLCC North east Karawal Nagar	Meter	59	11/2/2020	5/1/2022	-50,032.73	8,784.47	-41,248.26
4032	130093868-0	Meter - SLCC North East Nand Nagri	Meter	29	11/2/2020	5/1/2022	-24,592.42	3,966.01	-20,626.41
4033	130093869-0	Meter - SLCC North east Yamuna Vihar	Meter	54	11/2/2020	5/1/2022	-47,684.93	8,129.00	-39,555.93
4034	130093870-0	Meter - SLCC South East Jhilmil	Meter	17	11/2/2020	5/1/2022	-14,416.24	2,375.17	-12,041.07
4035	130093871-0	Meter - SLCC South East Krishna Nagar	Meter	130	11/2/2020	5/1/2022	-113,623.36	19,931.83	-93,691.53
4036	130093872-0	Meter - SLCC South East Laxmi Nagar	Meter	31	11/2/2020	5/1/2022	-26,288.39	4,651.42	-21,636.97
4037	130093873-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	22	11/2/2020	5/1/2022	-18,656.25	3,520.21	-15,136.04
4038	130093874-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	19	11/2/2020	5/1/2022	-16,742.99	2,910.31	-13,832.68
4039	130093889-0	Meter - SLCC Central Chandni chowk	Meter	42	12/1/2020	5/1/2022	-35,616.51	6,070.95	-29,545.56
4040	130093890-0	Meter - SLCC Central Darya Gang	Meter	32	12/1/2020	5/1/2022	-27,136.41	4,365.33	-22,771.08
4041	130093891-0	Meter - SLCC Central Pahar Ganj	Meter	65	12/1/2020	5/1/2022	-55,246.98	9,113.50	-46,133.48
4042	130093892-0	Meter - SLCC Central Patel Nagar	Meter	28	12/1/2020	5/1/2022	-27,126.00	4,617.97	-22,508.03
4043	130093893-0	Meter - SLCC Central Shankar Road	Meter	16	12/1/2020	5/1/2022	-13,672.61	2,286.57	-11,386.04
4044	130093894-0	Meter - SLCC North East Dilshad Garden	Meter	17	12/1/2020	5/1/2022	-17,797.86	2,909.14	-14,888.72
4045	130093895-0	Meter - SLCC North east Karawal Nagar	Meter	53	12/1/2020	5/1/2022	-44,944.66	7,377.63	-37,567.03
4046	130093896-0	Meter - SLCC North East Nand Nagri	Meter	37	12/1/2020	5/1/2022	-31,411.45	5,319.60	-26,091.85
4047	130093897-0	Meter - SLCC North east Yamuna Vihar	Meter	82	12/1/2020	5/1/2022	-72,168.66	11,873.47	-60,295.19
4048	130093898-0	Meter - SLCC South East Jhilmil	Meter	31	12/1/2020	5/1/2022	-33,051.68	5,436.31	-27,615.37
4049	130093899-0	Meter - SLCC South East Krishna Nagar	Meter	150	12/1/2020	5/1/2022	-127,680.38	20,798.27	-106,882.11
4050	130093900-0	Meter - SLCC South East Laxmi Nagar	Meter	41	12/1/2020	5/1/2022	-34,768.54	5,690.38	-29,078.16
4051	130093901-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	28	12/1/2020	5/1/2022	-23,992.22	4,220.23	-19,771.99
4052	130093902-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	12	12/1/2020	5/1/2022	-10,554.59	1,741.41	-8,813.18
4053	130093917-0	Meter - SLCC Central Chandni chowk	Meter	44	1/1/2021	5/1/2022	-37,312.44	6,172.80	-31,139.64
4054	130093918-0	Meter - SLCC Central Darya Gang	Meter	33	1/1/2021	5/1/2022	-27,984.33	4,250.35	-23,733.98
4055	130093919-0	Meter - SLCC Central Pahar Ganj	Meter	52	1/1/2021	5/1/2022	-47,478.15	7,477.21	-40,000.94
4056	130093920-0	Meter - SLCC Central Patel Nagar	Meter	27	1/1/2021	5/31/2022	-22,896.27	3,577.27	-19,319.00
4057	130093921-0	Meter - SLCC Central Shankar Road	Meter	29	1/1/2021	5/1/2022	-25,209.73	4,118.07	-21,091.66
4058	130093922-0	Meter - SLCC North East Dilshad Garden	Meter	25	1/1/2021	5/31/2022	-21,220.35	3,751.42	-17,468.93
4059	130093923-0	Meter - SLCC North east Karawal Nagar	Meter	62	1/1/2021	5/1/2022	-44,375.21	01.35	-44,375.21

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4060	130093924-0	Meter - SLCC North East Nand Nagri	Meter	49	1/1/2021	5/1/2022	-41,552.49	6,360.15	-35,192.34
4061	130093925-0	Meter - SLCC North east Yamuna Vihar	Meter	53	1/1/2021	5/1/2022	-46,070.57	7,384.41	-38,686.16
4062	130093926-0	Meter - SLCC South East Jhilmil	Meter	26	1/1/2021	5/1/2022	-22,048.26	3,485.67	-18,562.59
4063	130093927-0	Meter - SLCC South East Krishna Nagar	Meter	114	1/1/2021	5/1/2022	-97,172.84	15,654.20	-81,518.64
4064	130093928-0	Meter - SLCC South East Laxmi Nagar	Meter	47	1/1/2021	5/1/2022	-39,856.47	6,249.77	-33,606.70
4065	130093929-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	24	1/1/2021	5/1/2022	-20,656.51	3,288.94	-17,367.57
4066	130093930-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	9	1/1/2021	5/1/2022	-7,831.97	1,349.65	-6,482.32
4067	130093945-0	Meter - SLCC Central Chandni chowk	Meter	32	2/1/2021	5/1/2022	-27,136.06	4,240.70	-22,895.36
4068	130093946-0	Meter - SLCC Central Darya Gang	Meter	30	2/1/2021	5/1/2022	-25,440.13	3,747.24	-21,692.89
4069	130093947-0	Meter - SLCC Central Pahar Ganj	Meter	56	2/1/2021	5/1/2022	-47,488.23	7,558.85	-39,929.38
4070	130093948-0	Meter - SLCC Central Patel Nagar	Meter	26	2/1/2021	5/31/2022	-22,048.11	3,513.90	-18,534.21
4071	130093949-0	Meter - SLCC Central Shankar Road	Meter	33	2/1/2021	5/1/2022	-28,483.85	4,104.73	-24,379.12
4072	130093950-0	Meter - SLCC North East Dilshad Garden	Meter	31	2/1/2021	5/1/2022	-26,288.08	4,265.56	-22,022.52
4073	130093951-0	Meter - SLCC North east Karawal Nagar	Meter	105	2/1/2021	5/1/2022	-89,040.41	13,496.13	-75,544.28
4074	130093952-0	Meter - SLCC North East Nand Nagri	Meter	64	2/1/2021	5/1/2022	-54,272.26	8,314.52	-45,957.74
4075	130093953-0	Meter - SLCC North east Yamuna Vihar	Meter	54	2/1/2021	5/1/2022	-46,491.80	7,035.93	-39,455.87
4076	130093954-0	Meter - SLCC South East Jhilmil	Meter	26	2/1/2021	5/1/2022	-22,048.13	3,178.90	-18,869.23
4077	130093955-0	Meter - SLCC South East Krishna Nagar	Meter	110	2/1/2021	5/1/2022	-93,280.33	14,644.93	-78,635.40
4078	130093956-0	Meter - SLCC South East Laxmi Nagar	Meter	64	2/1/2021	5/1/2022	-54,272.26	7,991.05	-46,281.21
4079	130093957-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	25	2/1/2021	5/1/2022	-21,599.88	3,547.84	-18,052.04
4080	130093958-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	14	2/1/2021	5/1/2022	-12,171.90	1,686.09	-10,485.81
4081	130093973-0	Meter - SLCC Central Chandni chowk	Meter	30	3/1/2021	5/1/2022	-25,440.01	3,829.57	-21,610.44
4082	130093974-0	Meter - SLCC Central Darya Gang	Meter	40	3/1/2021	5/1/2022	-33,920.00	5,074.54	-28,845.46
4083	130093975-0	Meter - SLCC Central Pahar Ganj	Meter	44	3/1/2021	5/1/2022	-37,312.00	5,737.37	-31,574.63
4084	130093976-0	Meter - SLCC Central Patel Nagar	Meter	24	3/1/2021	5/1/2022	-20,352.01	2,906.64	-17,445.37
4085	130093977-0	Meter - SLCC Central Shankar Road	Meter	28	3/1/2021	5/1/2022	-23,929.22	3,454.15	-20,475.07
4086	130093978-0	Meter - SLCC North East Dilshad Garden	Meter	33	3/1/2021	5/1/2022	-27,984.03	3,765.16	-24,218.87
4087	130093979-0	Meter - SLCC North east Karawal Nagar	Meter	96	3/1/2021	5/1/2022	-81,408.03	11,464.08	-69,943.95
4088	130093980-0	Meter - SLCC North East Nand Nagri	Meter	53	3/1/2021	5/1/2022	-44,944.04	6,156.42	-38,787.62
4089	130093981-0	Meter - SLCC North east Yamuna Vihar	Meter	60	3/1/2021	5/1/2022	-51,713.37	7,504.69	-44,208.68
4090	130093982-0	Meter - SLCC South East Jhilmil	Meter	41	3/1/2021	5/1/2022	-34,768.00	5,355.34	-29,412.66
4091	130093983-0	Meter - SLCC South East Krishna Nagar	Meter	103	3/1/2021	5/1/2022	-89,288.58	12,743.21	-76,545.37
4092	130093984-0	Meter - SLCC South East Laxmi Nagar	Meter	51	3/1/2021	5/1/2022	-43,248.01	6,103.08	-37,144.93
4093	130093985-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	25	3/1/2021	5/1/2022	-21,385.22	3,050.90	-18,334.32
4094	130093986-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	20	3/1/2021	5/1/2022	-17,320.30	2,597.29	-14,733.10
4095	130094005-0	Meter KCC- Central	Meter	1	8/5/2020	2/28/202		9.47	-3,259.91
4096	130094009-0	Meter KCC- Central	Meter	1	12/1/2020	8/31/202		6.92	-3,572.47
4097	130094011-0	Meter KCC- Central	Meter	1	2/1/2021	7/31/202		67.49	-10,740.98

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4098	130094012-0	Meter KCC- Central	Meter	2	3/1/2021	5/31/2022	-8,478.78	953.34	-7,525.44
4099	130094013-0	Meter KCC- East	Meter	1	4/9/2020	8/31/2022	-2,584.47	556.97	-2,027.50
4100	130094015-0	Meter KCC- East	Meter	2	6/1/2020	7/31/2022	-4,950.54	1,106.93	-3,843.61
4101	130094016-0	Meter KCC- East	Meter	5	7/1/2020	5/1/2022	-12,090.54	2,436.52	-9,654.02
4102	130094017-0	Meter KCC- East	Meter	2	8/3/2020	10/31/2022	-14,788.47	3,040.45	-11,748.02
4103	130094018-0	Meter KCC- East	Meter	1	9/1/2020	12/31/2022	-2,620.69	549.92	-2,070.77
4104	130094020-0	Meter KCC- East	Meter	1	11/2/2020	2/28/2023	-2,570.54	537.49	-2,033.05
4105	130094022-0	Meter KCC- East	Meter	2	1/1/2021	11/30/2022	-24,816.94	4,271.25	-20,545.69
4106	130094023-0	Meter KCC- East	Meter	3	2/2/2021	8/31/2022	-9,180.17	1,438.55	-7,741.62
4107	130094027-0	Meter GCC- Central	Meter	1	6/2/2020	7/31/2022	-2,380.00	463.03	-1,916.97
4108	130094028-0	Meter GCC- Central	Meter	2	7/2/2020	5/31/2022	-9,445.97	1,689.30	-7,756.67
4109	130094029-0	Meter GCC- Central	Meter	2	8/4/2020	5/31/2022	-3,228.05	689.52	-2,538.53
4110	130094030-0	Meter GCC- Central	Meter	1	9/1/2020	7/31/2022	-8,597.90	1,479.78	-7,118.12
4111	130094031-0	Meter GCC- Central	Meter	2	10/1/2020	1/31/2023	-3,228.02	678.16	-2,549.86
4112	130094032-0	Meter GCC- Central	Meter	2	11/2/2020	9/30/2022	-4,760.00	924.88	-3,835.12
4113	130094034-0	Meter GCC- Central	Meter	3	1/1/2021	5/1/2022	-5,427.97	972.02	-4,455.95
4114	130094036-0	Meter GCC- Central	Meter	1	3/1/2021	12/31/2022	-2,379.99	393.19	-1,986.80
4115	130094038-0	Meter GCC- East	Meter	3	5/1/2020	5/31/2022	-7,140.00	1,605.61	-5,534.39
4116	130094039-0	Meter GCC- East	Meter	4	6/1/2020	5/31/2022	-3,392.26	711.61	-2,680.65
4117	130094040-0	Meter GCC- East	Meter	16	7/1/2020	5/1/2022	-24,292.50	5,056.06	-19,236.44
4118	130094041-0	Meter GCC- East	Meter	10	8/3/2020	5/1/2022	-17,492.19	3,242.12	-14,250.07
4119	130094042-0	Meter GCC- East	Meter	14	9/1/2020	5/31/2022	-17,820.35	3,321.07	-14,499.28
4120	130094043-0	Meter GCC- East	Meter	5	10/1/2020	5/1/2022	-7,304.07	1,146.09	-6,157.98
4121	130094044-0	Meter GCC- East	Meter	5	11/2/2020	5/1/2022	-5,772.05	1,071.69	-4,700.36
4122	130094045-0	Meter GCC- East	Meter	13	12/1/2020	5/31/2022	-23,280.07	4,181.10	-19,098.97
4123	130094046-0	Meter GCC- East	Meter	5	1/1/2021	5/31/2022	-8,655.97	1,339.00	-7,316.97
4124	130094047-0	Meter GCC- East	Meter	10	2/1/2021	5/1/2022	-13,076.00	2,140.96	-10,935.04
4125	130094048-0	Meter GCC- East	Meter	40	3/1/2021	5/1/2022	-38,515.97	5,540.70	-32,975.27
4126	130094054-0	Meters-MLCC	Meter	1	9/2/2020	9/30/2022	-2,380.00	444.84	-1,935.16
4127	130094056-0	Meters-MLCC	Meter	1	11/4/2020	8/31/2022	-2,380.00	390.25	-1,989.75
4128	130094060-0	Meters-MLCC	Meter	2	3/1/2021	6/30/2022	-4,759.98	606.8	-4,153.18
4129	130094063-0	Meters-MLCC	Meter	1	6/3/2020	5/31/2022	-2,380.00	426.64	-1,953.36
4130	130094066-0	Meters-MLCC	Meter	1	9/2/2020	12/31/2022	-2,380.00	498.83	-1,881.17
4131	130094068-0	Meters-MLCC	Meter	1	11/2/2020	11/30/2022	-2,380.00	444.83	-1,935.17
4132	130094069-0	Meters-MLCC	Meter	1	12/2/2020	12/31/2022	-2,380.00	445.42	-1,934.58
4133	130094070-0	Meters-MLCC	Meter	1	1/4/2021	1/31/2023	-2,380.00	444.25	-1,935.75
4134	130094071-0	Meters-MLCC	Meter	1	2/1/2021	3/20/2023	-2,379.99	455.98	-1,924.01
4135	130094078-0	Meters-MLCC	Meter	2	9/2/2020	9/30/2022	-4,760.00	990.03	-3,769.97
4136	130094081-0	Meters-MLCC	Meter	3	12/7/2020	11/30/2022	-7,140.00	1,408.44	-5,731.56
4137	130094082-0	Meters-MLCC	Meter	1	1/6/2021	8/31/2022	-2,380.00	353.28	-2,026.72
4138	130094083-0	Meters-MLCC	Meter	1	2/8/2021	3/20/2023	-2,380.00	451.88	-1,928.12
4139	130094088-0	Meters-MLCC	Meter	1	7/10/2020	9/30/2022	-2,380.00	476.53	-1,903.47
4140	130094089-0	Meters-MLCC	Meter	1	8/3/2020	3/20/2023	-2,380.00	562.79	-1,817.21
4141	130094090-0	Meters-MLCC	Meter	3	9/1/2020	5/31/2022	-7,140.00	1,383.20	-5,756.80
4142	130094092-0	Meters-MLCC	Meter	2	11/2/2020	10/31/2022	-8,870.00	1,592.23	-7,277.77
4143	130094094-0	Meters-MLCC	Meter	1	1/4/2021	9/30/2022	-2,380.00	372.07	-2,007.93
4144	130094100-0	Meters-MLCC	Meter	2	7/2/2020	9/30/2022	-4,760.00	962.43	-3,797.57
4145	130094101-0	Meters-MLCC	Meter	2	8/4/2020	5/31/2022	-4,760.00	816.3	-3,943.70
4146	130094102-0	Meters-MLCC	Meter	1	9/1/2020	5/31/2022	-2,380.00	373.82	-2,006.18
4147	130094104-0	Meters-MLCC	Meter	1	11/2/2020	9/30/2022	-2,380.00	409.04	-1,970.96
4148	130094105-0	Meters-MLCC	Meter	2	12/1/2020	6/30/2022	-4,760.00	676.05	-4,083.95
4149	130094106-0	Meters-MLCC	Meter	1	1/4/2021	5/1/2022	-2,380.00	282.87	-2,097.13
4150	130094107-0	Meters-MLCC	Meter	1	2/1/2021	5/1/2022	-2,379.99	266.43	-2,113.56
4151	130094112-0	Meters-MLCC	Meter	1	7/2/2020	12/31/2022	-2,380.00	535.21	-1,844.79
4152	130094116-0	Meters-MLCC	Meter	1	11/2/2020	3/31/2023	-2,380.00	515.84	-1,864.16
4153	130094117-0	Meters-MLCC	Meter	2	12/1/2020	7/31/2022	-4,760.00	712.44	-4,047.56
4154	130094118-0	Meters-MLCC	Meter	2	1/4/2021	6/30/2022	-4,759.98	796.94	-3,963.04
4155	130094119-0	Meters-MLCC	Meter	2	2/1/2021	5/31/2022	-4,759.98	693.65	-4,066.33
4156	130094120-0	Meters-MLCC	Meter	1	3/2/2021	6/30/2022	-2,379.99	284.62	-2,095.37
4157	130094123-0	Meters-MLCC	Meter	2	6/1/2020	5/31/2022	-4,760.00	891.42	-3,868.58
4158	130094125-0	Meters-MLCC	Meter	1	8/5/2020	12/31/2022	-2,380.00	515.26	-1,864.74
4159	130094130-0	Meters-MLCC	Meter	2	1/5/2021	8/31/2022	-4,760.00	797.53	-3,962.47
4160	130094131-0	Meters-MLCC	Meter	2	2/3/2021	2/28/2023	-4,759.98	897.88	-3,862.10
4161	130094135-0	Meters-MLCC	Meter	1	6/1/2020	11/30/2022	-2,380.00	535.2	-1,844.80
4162	130094136-0	Meters-MLCC	Meter	2	7/2/2020	3/20/2023	-4,760.00	1,163.14	-3,596.86
4163	130094137-0	Meters-MLCC	Meter	1	8/5/2020	7/31/2022	-2,380.00	425.47	-1,954.53
4164	130094138-0	Meters-MLCC	Meter	3	9/1/2020	5/31/2022	-7,140.00	1,335.66	-5,804.34
4165	130094139-0	Meters-MLCC	Meter	1	10/5/2020	3/20/2023	-2,380.00	525.82	-1,854.18
4166	130094141-0	Meters-MLCC	Meter	9	12/1/2020	7/31/2022	-21,419.99	3,674.86	-17,745.13
4167	130094144-0	Meters-MLCC	Meter	1	3/2/2021	3/31/2022		5.42	-1,934.57
4168	130094153-0	Meters-MLCC	Meter	2	12/1/2020	11/30/2022		3.82	-3,886.18
4169	130094160-0	Meters-MLCC	Meter	2	7/3/2020	7/31/2022		7.64	-3,762.36
4170	130094161-0	Meters-MLCC	Meter	3	8/3/2020	5/31/2022		16.07	-5,723.93

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4171	130094163-0	Meters-MLCC	Meter	1	10/1/2020	2/28/2023	-2,380.00	516.43	-1,863.57
4172	130094164-0	Meters-MLCC	Meter	2	11/2/2020	5/31/2022	-4,760.00	782.27	-3,977.73
4173	130094165-0	Meters-MLCC	Meter	1	12/1/2020	7/31/2022	-2,380.00	356.22	-2,023.78
4174	130094166-0	Meters-MLCC	Meter	1	1/1/2021	9/30/2022	-2,380.00	373.83	-2,006.17
4175	130094167-0	Meters-MLCC	Meter	3	2/1/2021	5/31/2022	-7,139.99	1,137.89	-6,002.10
4176	130094179-0	Meters-MLCC	Meter	1	2/2/2021	3/20/2023	-2,379.99	455.4	-1,924.59
4177	130094183-0	Meters-MLCC	Meter	1	6/1/2020	11/30/2022	-2,380.00	535.2	-1,844.80
4178	130094185-0	Meters-MLCC	Meter	1	8/3/2020	9/30/2022	-2,380.00	462.44	-1,917.56
4179	130094186-0	Meters-MLCC	Meter	3	9/1/2020	9/30/2022	-7,140.00	1,444.23	-5,695.77
4180	130094187-0	Meters-MLCC	Meter	1	10/1/2020	5/1/2022	-2,380.00	338.62	-2,041.38
4181	130094188-0	Meters-MLCC	Meter	4	11/4/2020	7/31/2022	-9,520.00	1,785.18	-7,734.82
4182	130094189-0	Meters-MLCC	Meter	1	12/1/2020	5/31/2022	-2,380.00	320.42	-2,059.58
4183	130094190-0	Meters-MLCC	Meter	1	1/1/2021	5/31/2022	-2,380.00	302.23	-2,077.77
4184	130094191-0	Meters-MLCC	Meter	2	2/2/2021	7/31/2022	-4,759.99	746.48	-4,013.51
4185	130094192-0	Meters-MLCC	Meter	2	3/1/2021	8/31/2022	-4,759.98	678.98	-4,081.00
4186	130094196-0	Meters-MLCC	Meter	1	7/7/2020	1/31/2023	-2,380.00	550.47	-1,829.53
4187	130094199-0	Meters-MLCC	Meter	2	10/1/2020	5/1/2022	-4,760.00	820.43	-3,939.57
4188	130094202-0	Meters-MLCC	Meter	2	1/13/2021	7/31/2022	-4,759.98	661.95	-4,098.03
4189	130094205-0	Meters-MLCC	Meter	1	4/28/2020	8/31/2022	-2,380.00	501.76	-1,878.24
4190	130094208-0	Meters-MLCC	Meter	1	7/3/2020	1/31/2023	-6,490.00	1,507.46	-4,982.54
4191	130094210-0	Meters-MLCC	Meter	1	9/8/2020	2/28/2023	-2,380.00	529.92	-1,850.08
4192	130094211-0	Meters-MLCC	Meter	2	10/1/2020	12/31/2022	-4,760.00	963.61	-3,796.39
4193	130094212-0	Meters-MLCC	Meter	1	11/6/2020	9/30/2022	-2,380.00	406.69	-1,973.31
4194	130094213-0	Meters-MLCC	Meter	3	12/1/2020	5/1/2022	-7,140.00	1,015.26	-6,124.74
4195	130094214-0	Meters-MLCC	Meter	1	1/5/2021	2/28/2023	-2,380.00	460.09	-1,919.91
4196	130094216-0	Meters-MLCC	Meter	1	3/4/2021	11/30/2022	-2,379.99	373.23	-2,006.76
4197	130094696-0	Meter accessories - VASUNDHRA	Meter	4	4/8/2020	5/31/2022	-42,084.00	8,358.57	-33,725.43
4198	130095504-0	Meter accessories - VASUNDHRA	Meter	3	6/1/2020	5/1/2022	-31,563.00	5,912.22	-25,650.78
4199	130095745-0	Meter accessories - VASUNDHRA	Meter	1	8/3/2020	6/30/2022	-10,521.00	1,805.58	-8,715.42
4200	130096736-0	Meter accessories - VASUNDHRA	Meter	4	2/1/2021	5/31/2022	-42,084.00	5,416.74	-36,667.26
4201	130097042-0	MTR,1PH,10-60A	Meter	18	2/19/2021	5/31/2022	-13,496.94	1,770.15	-11,726.79
4202	130097072-0	Meter accessories - VASUNDHRA	Meter	2	3/1/2021	6/30/2022	-21,042.00	2,682.42	-18,359.58
4203	130097430-0	Meter - SLCC Central Chandni chowk	Meter	22	4/5/2021	5/1/2022	-18,656.00	2,473.19	-16,182.81
4204	130097431-0	Meter - SLCC Central Darya Gang	Meter	12	4/1/2021	5/1/2022	-10,176.00	1,442.12	-8,733.88
4205	130097432-0	Meter - SLCC Central Pahar Ganj	Meter	18	4/1/2021	5/31/2022	-15,264.00	2,243.61	-13,020.39
4206	130097433-0	Meter - SLCC Central Patel Nagar	Meter	10	4/1/2021	5/1/2022	-8,480.00	1,048.41	-7,431.59
4207	130097434-0	Meter - SLCC Central Shankar Road	Meter	9	4/5/2021	5/31/2022	-7,632.00	1,053.20	-6,578.80
4208	130097435-0	Meter - SLCC North East Dilshad Garden	Meter	15	4/3/2021	5/1/2022	-12,720.00	1,794.66	-10,925.34
4209	130097436-0	Meter - SLCC North east Karawal Nagar	Meter	58	4/3/2021	5/1/2022	-49,184.00	6,672.02	-42,511.98
4210	130097437-0	Meter - SLCC North East Nand Nagri	Meter	66	4/3/2021	5/1/2022	-55,968.00	7,441.08	-48,526.92
4211	130097438-0	Meter - SLCC North east Yamuna Vihar	Meter	22	4/3/2021	5/1/2022	-18,656.00	2,692.92	-15,963.08
4212	130097439-0	Meter - SLCC South East Jhilmil	Meter	21	4/1/2021	5/1/2022	-17,808.00	2,558.08	-15,249.92
4213	130097440-0	Meter - SLCC South East Krishna Nagar	Meter	76	4/1/2021	5/1/2022	-64,911.00	8,570.91	-56,340.09
4214	130097441-0	Meter - SLCC South East Laxmi Nagar	Meter	42	4/1/2021	5/1/2022	-35,616.00	4,933.42	-30,682.58
4215	130097442-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	10	4/5/2021	8/31/2022	-8,572.59	1,316.65	-7,255.94
4216	130097443-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	7	4/1/2021	5/1/2022	-6,121.18	729.79	-5,391.39
4217	130097458-0	Meter - SLCC Central Chandni chowk	Meter	2	5/5/2021	5/1/2022	-1,696.00	169.99	-1,526.01
4218	130097459-0	Meter - SLCC Central Darya Gang	Meter	4	5/3/2021	6/30/2022	-3,392.00	424.05	-2,967.95
4219	130097460-0	Meter - SLCC Central Pahar Ganj	Meter	3	5/3/2021	5/1/2022		9.74	-2,214.26
4220	130097461-0	Meter - SLCC Central Patel Nagar	Meter	2	5/3/2021	5/1/2022		8.08	-1,537.92

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
4221	130097462-0	Meter - SLCC Central Shankar Road	Meter	1	5/3/2021	10/31/2022	-848	114.17	-733.83
4222	130097463-0	Meter - SLCC North East Dilshad Garden	Meter	13	5/3/2021	5/31/2022	-11,024.00	1,384.43	-9,639.57
4223	130097464-0	Meter - SLCC North east Karawal Nagar	Meter	15	5/3/2021	5/1/2022	-12,720.00	1,626.58	-11,093.42
4224	130097465-0	Meter - SLCC North East Nand Nagri	Meter	12	5/3/2021	5/1/2022	-10,176.00	1,201.28	-8,974.72
4225	130097466-0	Meter - SLCC North east Yamuna Vihar	Meter	5	5/3/2021	6/30/2022	-4,240.00	595.3	-3,644.70
4226	130097467-0	Meter - SLCC South East Jhilmil	Meter	3	5/3/2021	7/31/2022	-2,544.00	342.29	-2,201.71
4227	130097468-0	Meter - SLCC South East Krishna Nagar	Meter	12	5/3/2021	5/1/2022	-10,176.00	1,260.87	-8,915.13
4228	130097469-0	Meter - SLCC South East Laxmi Nagar	Meter	3	5/3/2021	1/31/2023	-2,544.00	411.92	-2,132.08
4229	130097470-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	1	5/3/2021	12/31/2022	-848	126.92	-721.08
4230	130097471-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	2	5/3/2021	5/31/2022	-1,788.59	180.28	-1,608.31
4231	130097486-0	Meter - SLCC Central Chandni chowk	Meter	3	6/1/2021	5/31/2022	-2,544.00	241.09	-2,302.91
4232	130097487-0	Meter - SLCC Central Darya Gang	Meter	6	6/1/2021	5/31/2022	-5,088.00	603.07	-4,484.93
4233	130097488-0	Meter - SLCC Central Pahar Ganj	Meter	5	6/1/2021	6/30/2022	-4,240.00	508.12	-3,731.88
4234	130097489-0	Meter - SLCC Central Patel Nagar	Meter	3	6/1/2021	5/1/2022	-2,544.00	241.1	-2,302.90
4235	130097490-0	Meter - SLCC Central Shankar Road	Meter	9	6/3/2021	5/1/2022	-7,632.00	910.84	-6,721.16
4236	130097491-0	Meter - SLCC North East Dilshad Garden	Meter	3	6/1/2021	5/1/2022	-2,544.00	266.82	-2,277.18
4237	130097492-0	Meter - SLCC North east Karawal Nagar	Meter	18	6/1/2021	5/1/2022	-15,264.00	1,881.48	-13,382.52
4238	130097493-0	Meter - SLCC North East Nand Nagri	Meter	16	6/1/2021	5/1/2022	-13,568.00	1,547.12	-12,020.88
4239	130097494-0	Meter - SLCC North east Yamuna Vihar	Meter	20	6/1/2021	5/1/2022	-17,237.80	2,176.46	-15,061.34
4240	130097495-0	Meter - SLCC South East Jhilmil	Meter	3	6/1/2021	5/1/2022	-2,544.00	308.85	-2,235.15
4241	130097496-0	Meter - SLCC South East Krishna Nagar	Meter	16	6/1/2021	5/1/2022	-13,568.00	1,741.80	-11,826.20
4242	130097497-0	Meter - SLCC South East Laxmi Nagar	Meter	22	6/1/2021	5/1/2022	-18,656.00	2,335.44	-16,320.56
4243	130097498-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	7	6/1/2021	5/1/2022	-5,936.00	647.81	-5,288.19
4244	130097499-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	12	6/1/2021	5/31/2022	-11,009.39	1,324.92	-9,684.47
4245	130097514-0	Meter - SLCC Central Chandni chowk	Meter	42	7/5/2021	5/1/2022	-35,616.00	3,699.56	-31,916.44
4246	130097515-0	Meter - SLCC Central Darya Gang	Meter	58	7/5/2021	5/1/2022	-49,184.00	5,204.00	-43,980.00
4247	130097516-0	Meter - SLCC Central Pahar Ganj	Meter	52	7/5/2021	5/1/2022	-47,477.64	5,295.56	-42,182.08
4248	130097517-0	Meter - SLCC Central Patel Nagar	Meter	10	7/5/2021	5/1/2022	-8,480.00	907.7	-7,572.30
4249	130097518-0	Meter - SLCC Central Shankar Road	Meter	33	7/5/2021	5/1/2022	-28,169.20	2,869.61	-25,299.59
4250	130097519-0	Meter - SLCC North East Dilshad Garden	Meter	30	7/5/2021	5/1/2022	-25,440.00	2,939.49	-22,500.51
4251	130097520-0	Meter - SLCC North east Karawal Nagar	Meter	106	7/5/2021	5/1/2022	-89,888.00	9,200.23	-80,687.77
4252	130097521-0	Meter - SLCC North East Nand Nagri	Meter	101	7/5/2021	5/1/2022	-85,648.00	9,550.65	-76,097.35
4253	130097522-0	Meter - SLCC North east Yamuna Vihar	Meter	142	7/5/2021	5/1/2022	-121,712.39	13,643.01	-108,069.38
4254	130097523-0	Meter - SLCC South East Jhilmil	Meter	41	7/5/2021	5/1/2022	-34,768.00	3,710.44	-31,057.56
4255	130097524-0	Meter - SLCC South East Krishna Nagar	Meter	181	7/5/2021	5/1/2022	-154,412.00	16,963.02	-138,350.97
4256	130097525-0	Meter - SLCC South East Laxmi Nagar	Meter	46	7/5/2021	5/1/2022		69.82	-34,838.18

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
4257	130097526-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	53	7/5/2021	5/1/2022	-46,147.77	5,427.91	-40,719.86
4258	130097527-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	22	7/5/2021	5/1/2022	-22,500.62	2,496.78	-20,003.84
4259	130097542-0	Meter - SLCC Central Chandni chowk	Meter	29	8/2/2021	5/1/2022	-24,592.00	2,493.23	-22,098.77
4260	130097543-0	Meter - SLCC Central Darya Gang	Meter	29	8/2/2021	5/1/2022	-24,592.00	2,802.08	-21,789.92
4261	130097544-0	Meter - SLCC Central Pahar Ganj	Meter	29	8/2/2021	5/1/2022	-24,684.60	2,414.13	-22,270.47
4262	130097545-0	Meter - SLCC Central Patel Nagar	Meter	40	8/2/2021	5/1/2022	-33,920.00	3,696.15	-30,223.85
4263	130097546-0	Meter - SLCC Central Shankar Road	Meter	32	8/2/2021	5/1/2022	-27,136.00	2,863.32	-24,272.68
4264	130097547-0	Meter - SLCC North East Dilshad Garden	Meter	52	8/2/2021	5/1/2022	-44,096.00	4,403.94	-39,692.06
4265	130097548-0	Meter - SLCC North east Karawal Nagar	Meter	110	8/2/2021	5/1/2022	-93,280.00	9,286.13	-83,993.87
4266	130097549-0	Meter - SLCC North East Nand Nagri	Meter	77	8/2/2021	5/1/2022	-68,677.64	6,766.00	-61,911.64
4267	130097550-0	Meter - SLCC North east Yamuna Vihar	Meter	83	8/2/2021	5/1/2022	-71,395.68	7,297.33	-64,098.35
4268	130097551-0	Meter - SLCC South East Jhilmil	Meter	47	8/2/2021	5/1/2022	-39,856.00	4,233.52	-35,622.48
4269	130097552-0	Meter - SLCC South East Krishna Nagar	Meter	135	8/2/2021	5/1/2022	-114,939.54	11,794.67	-103,144.87
4270	130097553-0	Meter - SLCC South East Laxmi Nagar	Meter	54	8/2/2021	5/1/2022	-45,792.00	5,027.70	-40,764.30
4271	130097554-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	40	8/2/2021	5/1/2022	-34,101.74	3,527.70	-30,574.04
4272	130097555-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	22	8/2/2021	5/31/2022	-29,258.72	3,348.61	-25,910.11
4273	130097570-0	Meter - SLCC Central Chandni chowk	Meter	17	9/1/2021	7/31/2022	-14,416.00	1,540.01	-12,875.99
4274	130097571-0	Meter - SLCC Central Darya Gang	Meter	30	9/1/2021	5/1/2022	-25,440.00	2,470.08	-22,969.92
4275	130097572-0	Meter - SLCC Central Pahar Ganj	Meter	25	9/1/2021	5/1/2022	-21,375.94	2,287.19	-19,088.75
4276	130097573-0	Meter - SLCC Central Patel Nagar	Meter	31	9/1/2021	5/1/2022	-26,288.00	2,681.92	-23,606.08
4277	130097574-0	Meter - SLCC Central Shankar Road	Meter	20	9/1/2021	5/1/2022	-17,046.54	1,586.02	-15,460.52
4278	130097575-0	Meter - SLCC North East Dilshad Garden	Meter	35	9/1/2021	5/1/2022	-29,680.00	3,092.30	-26,587.70
4279	130097576-0	Meter - SLCC North east Karawal Nagar	Meter	99	9/1/2021	5/1/2022	-83,952.00	8,121.08	-75,830.92
4280	130097577-0	Meter - SLCC North East Nand Nagri	Meter	51	9/1/2021	5/1/2022	-43,248.00	4,150.77	-39,097.23
4281	130097578-0	Meter - SLCC North east Yamuna Vihar	Meter	84	9/1/2021	5/1/2022	-71,753.54	6,714.37	-65,039.17
4282	130097579-0	Meter - SLCC South East Jhilmil	Meter	42	9/1/2021	5/1/2022	-35,616.00	3,404.92	-32,211.08
4283	130097580-0	Meter - SLCC South East Krishna Nagar	Meter	148	9/1/2021	5/1/2022	-126,648.42	12,071.70	-114,576.72
4284	130097581-0	Meter - SLCC South East Laxmi Nagar	Meter	52	9/1/2021	5/1/2022	-44,096.00	4,425.53	-39,670.47
4285	130097582-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	57	9/1/2021	5/1/2022	-50,801.21	5,496.66	-45,304.55
4286	130097583-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	32	9/1/2021	5/1/2022	-41,275.73	3,593.43	-37,682.30
4287	130097598-0	Meter - SLCC Central Chandni chowk	Meter	31	10/1/2021	5/1/2022	-26,288.00	2,663.51	-23,624.49
4288	130097599-0	Meter - SLCC Central Darya Gang	Meter	29	10/1/2021	5/31/2022	-24,592.00	2,314.72	-22,277.28
4289	130097600-0	Meter - SLCC Central Pahar Ganj	Meter	26	10/1/2021	5/1/2022	-22,048.00	2,225.85	-19,822.15
4290	130097601-0	Meter - SLCC Central Patel Nagar	Meter	29	10/1/2021	5/1/2022	-24,592.00	2,199.34	-22,392.66
4291	130097602-0	Meter - SLCC Central Shankar Road	Meter	16	10/1/2021	5/1/2022	-12,568.00	1,126.22	-12,441.78
4292	130097603-0	Meter - SLCC North East Dilshad Garden	Meter	43	10/1/2021	5/1/2022		20.67	-33,143.33

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4293	130097604-0	Meter - SLCC North east Karawal Nagar	Meter	137	10/1/2021	5/1/2022	-116,176.00	9,833.59	-106,342.41
4294	130097605-0	Meter - SLCC North East Nand Nagri	Meter	112	10/1/2021	5/1/2022	-94,976.00	7,894.85	-87,081.15
4295	130097606-0	Meter - SLCC North east Yamuna Vihar	Meter	88	10/1/2021	5/1/2022	-74,883.63	6,736.85	-68,146.78
4296	130097607-0	Meter - SLCC South East Jhilmil	Meter	54	10/1/2021	5/1/2022	-45,792.00	4,501.65	-41,290.35
4297	130097608-0	Meter - SLCC South East Krishna Nagar	Meter	147	10/1/2021	5/1/2022	-128,210.72	11,711.13	-116,499.59
4298	130097609-0	Meter - SLCC South East Laxmi Nagar	Meter	55	10/1/2021	5/1/2022	-46,640.00	4,263.89	-42,376.11
4299	130097610-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	42	10/1/2021	5/1/2022	-36,654.56	3,037.12	-33,617.44
4300	130097611-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	18	10/1/2021	5/31/2022	-15,696.75	1,471.42	-14,225.33
4301	130097626-0	Meter - SLCC Central Chandni chowk	Meter	16	11/1/2021	6/30/2022	-13,568.00	1,369.97	-12,198.03
4302	130097627-0	Meter - SLCC Central Darya Gang	Meter	22	11/1/2021	6/30/2022	-18,656.00	1,673.17	-16,982.83
4303	130097628-0	Meter - SLCC Central Pahar Ganj	Meter	22	11/1/2021	5/31/2022	-18,829.09	1,562.39	-17,266.70
4304	130097629-0	Meter - SLCC Central Patel Nagar	Meter	35	11/1/2021	5/31/2022	-29,680.00	2,449.56	-27,230.44
4305	130097630-0	Meter - SLCC Central Shankar Road	Meter	12	11/1/2021	5/1/2022	-10,176.00	884.65	-9,291.35
4306	130097631-0	Meter - SLCC North East Dilshad Garden	Meter	32	11/1/2021	5/31/2022	-27,136.00	2,381.79	-24,754.21
4307	130097632-0	Meter - SLCC North east Karawal Nagar	Meter	109	11/1/2021	5/1/2022	-92,432.00	6,916.47	-85,515.53
4308	130097633-0	Meter - SLCC North East Nand Nagri	Meter	99	11/1/2021	5/1/2022	-83,952.00	6,440.34	-77,511.66
4309	130097634-0	Meter - SLCC North east Yamuna Vihar	Meter	82	11/1/2021	5/1/2022	-70,195.08	6,244.12	-63,950.96
4310	130097635-0	Meter - SLCC South East Jhilmil	Meter	49	11/1/2021	5/1/2022	-41,552.00	3,512.37	-38,039.63
4311	130097636-0	Meter - SLCC South East Krishna Nagar	Meter	154	11/1/2021	5/1/2022	-133,541.26	10,795.82	-122,745.44
4312	130097637-0	Meter - SLCC South East Laxmi Nagar	Meter	50	11/1/2021	5/1/2022	-42,400.00	3,435.03	-38,964.97
4313	130097638-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	58	11/1/2021	5/1/2022	-51,147.88	4,278.68	-46,869.20
4314	130097639-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	50	11/1/2021	5/1/2022	-44,097.65	3,534.80	-40,562.85
4315	130097654-0	Meter - SLCC Central Chandni chowk	Meter	19	12/1/2021	5/1/2022	-16,112.00	1,434.17	-14,677.83
4316	130097655-0	Meter - SLCC Central Darya Gang	Meter	26	12/1/2021	5/1/2022	-22,048.00	1,793.40	-20,254.60
4317	130097656-0	Meter - SLCC Central Pahar Ganj	Meter	26	12/1/2021	5/1/2022	-22,342.24	1,654.13	-20,688.11
4318	130097657-0	Meter - SLCC Central Patel Nagar	Meter	38	12/1/2021	5/1/2022	-32,224.00	2,399.15	-29,824.85
4319	130097658-0	Meter - SLCC Central Shankar Road	Meter	14	12/1/2021	5/31/2022	-11,872.00	1,000.93	-10,871.07
4320	130097659-0	Meter - SLCC North East Dilshad Garden	Meter	57	12/1/2021	5/1/2022	-48,336.00	4,150.51	-44,185.49
4321	130097660-0	Meter - SLCC North east Karawal Nagar	Meter	115	12/1/2021	5/1/2022	-99,052.00	7,104.08	-91,947.92
4322	130097661-0	Meter - SLCC North East Nand Nagri	Meter	91	12/1/2021	5/1/2022	-78,700.00	5,686.19	-73,013.81
4323	130097662-0	Meter - SLCC North east Yamuna Vihar	Meter	91	12/1/2021	5/1/2022	-78,569.35	6,020.51	-72,548.84
4324	130097663-0	Meter - SLCC South East Jhilmil	Meter	41	12/1/2021	5/1/2022	-34,768.00	3,035.21	-31,732.79
4325	130097664-0	Meter - SLCC South East Krishna Nagar	Meter	128	12/1/2021	5/1/2022	-111,486.40	8,749.77	-102,736.63
4326	130097665-0	Meter - SLCC South East Laxmi Nagar	Meter	61	12/1/2021	5/1/2022	-51,728.00	3,997.26	-47,730.74
4327	130097666-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	50	12/1/2021	5/1/2022	-44,320.00	3,175.31	-41,025.49
4328	130097667-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	48	12/1/2021	5/31/2022	-43,037.05	07.72	-43,037.05

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
4329	130097682-0	Meter - SLCC Central Chandni chowk	Meter	18	1/3/2022	5/1/2022	-15,264.00	1,128.68	-14,135.32
4330	130097683-0	Meter - SLCC Central Darya Gang	Meter	29	1/3/2022	5/31/2022	-24,592.00	1,906.73	-22,685.27
4331	130097684-0	Meter - SLCC Central Pahar Ganj	Meter	27	1/3/2022	5/31/2022	-23,227.30	1,851.85	-21,375.45
4332	130097685-0	Meter - SLCC Central Patel Nagar	Meter	28	1/3/2022	5/1/2022	-23,744.00	1,706.62	-22,037.38
4333	130097686-0	Meter - SLCC Central Shankar Road	Meter	20	1/3/2022	5/1/2022	-16,960.00	1,190.17	-15,769.83
4334	130097687-0	Meter - SLCC North East Dilshad Garden	Meter	37	1/1/2022	5/1/2022	-31,376.00	2,427.41	-28,948.59
4335	130097688-0	Meter - SLCC North east Karawal Nagar	Meter	119	1/1/2022	5/1/2022	-100,912.00	6,195.94	-94,716.06
4336	130097689-0	Meter - SLCC North East Nand Nagri	Meter	83	1/1/2022	5/1/2022	-80,528.92	5,395.61	-75,133.31
4337	130097690-0	Meter - SLCC North east Yamuna Vihar	Meter	81	1/1/2022	5/1/2022	-68,688.00	4,945.10	-63,742.90
4338	130097691-0	Meter - SLCC South East Jhilmil	Meter	33	1/1/2022	5/31/2022	-27,984.00	2,184.44	-25,799.56
4339	130097692-0	Meter - SLCC South East Krishna Nagar	Meter	94	1/1/2022	5/1/2022	-80,797.43	5,621.48	-75,175.95
4340	130097693-0	Meter - SLCC South East Laxmi Nagar	Meter	39	1/1/2022	5/1/2022	-33,072.00	2,351.29	-30,720.71
4341	130097694-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	46	1/1/2022	5/1/2022	-39,989.06	3,073.58	-36,915.48
4342	130097695-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	22	1/1/2022	5/1/2022	-18,987.30	1,414.61	-17,572.69
4343	130097710-0	Meter - SLCC Central Chandni chowk	Meter	19	2/1/2022	5/1/2022	-16,103.25	1,282.92	-14,820.33
4344	130097711-0	Meter - SLCC Central Darya Gang	Meter	22	2/1/2022	5/1/2022	-18,649.01	1,100.82	-17,548.19
4345	130097712-0	Meter - SLCC Central Pahar Ganj	Meter	23	2/1/2022	5/31/2022	-19,995.70	1,484.95	-18,510.75
4346	130097713-0	Meter - SLCC Central Patel Nagar	Meter	22	2/1/2022	5/31/2022	-22,028.89	1,469.58	-20,559.31
4347	130097714-0	Meter - SLCC Central Shankar Road	Meter	14	2/1/2022	5/1/2022	-11,868.50	820.37	-11,048.13
4348	130097715-0	Meter - SLCC North East Dilshad Garden	Meter	55	2/1/2022	5/1/2022	-46,627.78	3,100.82	-43,526.96
4349	130097716-0	Meter - SLCC North east Karawal Nagar	Meter	155	2/1/2022	5/1/2022	-131,396.28	8,080.17	-123,316.11
4350	130097717-0	Meter - SLCC North East Nand Nagri	Meter	114	2/1/2022	5/1/2022	-113,540.04	7,083.01	-106,457.03
4351	130097718-0	Meter - SLCC North east Yamuna Vihar	Meter	95	2/1/2022	5/1/2022	-80,854.62	5,215.88	-75,638.74
4352	130097719-0	Meter - SLCC South East Jhilmil	Meter	41	2/1/2022	5/1/2022	-34,754.02	2,173.62	-32,580.40
4353	130097720-0	Meter - SLCC South East Krishna Nagar	Meter	122	2/1/2022	5/1/2022	-105,068.86	6,677.99	-98,390.87
4354	130097721-0	Meter - SLCC South East Laxmi Nagar	Meter	54	2/1/2022	5/1/2022	-45,769.31	2,709.35	-43,059.96
4355	130097722-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	50	2/1/2022	5/1/2022	-43,212.51	2,838.91	-40,373.60
4356	130097723-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	42	2/1/2022	5/1/2022	-35,764.19	2,135.88	-33,628.31
4357	130097738-0	Meter - SLCC Central Chandni chowk	Meter	36	3/2/2022	5/1/2022	-30,428.88	1,880.32	-28,548.56
4358	130097739-0	Meter - SLCC Central Darya Gang	Meter	32	3/2/2022	5/1/2022	-27,085.46	1,496.43	-25,589.03
4359	130097740-0	Meter - SLCC Central Pahar Ganj	Meter	39	3/2/2022	5/1/2022	-36,350.96	1,901.44	-34,449.52
4360	130097741-0	Meter - SLCC Central Patel Nagar	Meter	35	3/2/2022	5/1/2022	-29,583.24	1,880.95	-27,702.29
4361	130097742-0	Meter - SLCC Central Shankar Road	Meter	21	3/2/2022	5/1/2022	-17,750.09	1,062.70	-16,687.39
4362	130097743-0	Meter - SLCC North East Dilshad Garden	Meter	33	3/2/2022	5/1/2022	-27,896.57	1,712.23	-26,184.34
4363	130097744-0	Meter - SLCC North east Karawal Nagar	Meter	151	3/2/2022	5/1/2022	-127,627.44	7,548.92	-120,088.22
4364	130097745-0	Meter - SLCC North East Nand Nagri	Meter	108	3/2/2022	5/1/2022		85.59	-102,531.57

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									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4365	130097746-0	Meter - SLCC North east Yamuna Vihar	Meter	91	3/2/2022	5/1/2022	-76,923.87	4,292.67	-72,631.20
4366	130097747-0	Meter - SLCC South East Jhilmil	Meter	33	3/2/2022	5/31/2022	-27,800.73	1,723.24	-26,077.49
4367	130097748-0	Meter - SLCC South East Krishna Nagar	Meter	120	3/2/2022	5/1/2022	-101,610.12	5,899.98	-95,710.14
4368	130097749-0	Meter - SLCC South East Laxmi Nagar	Meter	66	3/2/2022	5/1/2022	-55,788.65	3,644.09	-52,144.56
4369	130097750-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	46	3/2/2022	5/1/2022	-39,923.82	2,616.12	-37,307.70
4370	130097751-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	23	3/2/2022	6/30/2022	-19,777.63	1,250.59	-18,527.04
4371	130097769-0	Meter KCC- Central	Meter	1	7/5/2021	3/20/2023	-12,408.48	1,906.15	-10,502.33
4372	130097770-0	Meter KCC- Central	Meter	2	8/5/2021	5/31/2022	-2,498.00	307.85	-2,190.15
4373	130097772-0	Meter KCC- Central	Meter	1	10/4/2021	10/31/2022	-2,379.99	230.05	-2,149.94
4374	130097774-0	Meter KCC- Central	Meter	1	12/1/2021	6/30/2022	-12,408.47	645.58	-11,762.89
4375	130097775-0	Meter KCC- Central	Meter	1	1/3/2022	6/30/2022	-848	37.22	-810.78
4376	130097780-0	Meter KCC- East	Meter	1	6/2/2021	5/31/2022	-12,408.47	1,110.65	-11,297.82
4377	130097782-0	Meter KCC- East	Meter	3	8/2/2021	12/31/2022	-5,607.98	772.82	-4,835.16
4378	130097783-0	Meter KCC- East	Meter	1	9/2/2021	9/30/2022	-2,570.26	249.06	-2,321.20
4379	130097784-0	Meter KCC- East	Meter	1	10/1/2021	2/28/2023	-1,650.01	209.53	-1,440.48
4380	130097785-0	Meter KCC- East	Meter	1	11/1/2021	5/31/2022	-12,408.47	645.58	-11,762.89
4381	130097786-0	Meter KCC- East	Meter	2	12/2/2021	8/31/2022	-4,030.01	306.08	-3,723.93
4382	130097788-0	Meter KCC- East	Meter	2	2/1/2022	8/31/2022	-15,921.46	952.3	-14,969.16
4383	130097789-0	Meter KCC- East	Meter	1	3/2/2022	9/30/2022	-12,408.47	648.64	-11,759.83
4384	130097791-0	Meter GCC- Central	Meter	1	5/3/2021	5/31/2022	-8,597.91	833.17	-7,764.74
4385	130097792-0	Meter GCC- Central	Meter	1	6/1/2021	5/31/2022	-8,597.90	771.69	-7,826.21
4386	130097793-0	Meter GCC- Central	Meter	3	7/5/2021	5/1/2022	-8,491.92	788.98	-7,702.94
4387	130097794-0	Meter GCC- Central	Meter	8	8/2/2021	5/1/2022	-17,597.89	2,118.41	-15,479.48
4388	130097795-0	Meter GCC- Central	Meter	1	9/1/2021	10/31/2022	-3,731.94	391.08	-3,340.86
4389	130097796-0	Meter GCC- Central	Meter	1	10/4/2021	5/31/2022	-848	49.98	-798.02
4390	130097797-0	Meter GCC- Central	Meter	3	11/1/2021	5/31/2022	-8,311.88	545.66	-7,766.22
4391	130097798-0	Meter GCC- Central	Meter	3	12/1/2021	5/31/2022	-19,575.81	1,906.12	-17,669.69
4392	130097799-0	Meter GCC- Central	Meter	1	1/3/2022	12/31/2022	-2,380.00	212.44	-2,167.56
4393	130097802-0	Meter GCC- East	Meter	18	4/1/2022	5/31/2022	-26,077.89	3,806.08	-22,271.81
4394	130097803-0	Meter GCC- East	Meter	7	5/5/2021	7/31/2022	-5,936.00	871.71	-5,064.29
4395	130097804-0	Meter GCC- East	Meter	8	6/2/2021	6/30/2022	-9,847.98	1,349.46	-8,498.52
4396	130097805-0	Meter GCC- East	Meter	11	7/5/2021	5/1/2022	-35,192.09	3,470.09	-31,722.00
4397	130097806-0	Meter GCC- East	Meter	19	8/2/2021	5/1/2022	-29,990.37	3,379.37	-26,611.00
4398	130097807-0	Meter GCC- East	Meter	14	9/2/2021	5/1/2022	-27,191.90	2,984.48	-24,207.42
4399	130097808-0	Meter GCC- East	Meter	9	10/4/2021	5/1/2022	-13,759.97	1,264.49	-12,495.48
4400	130097809-0	Meter GCC- East	Meter	11	11/1/2021	5/1/2022	-15,276.13	1,370.91	-13,905.22
4401	130097810-0	Meter GCC- East	Meter	13	12/1/2021	5/31/2022	-17,446.54	1,550.46	-15,896.08
4402	130097811-0	Meter GCC- East	Meter	5	1/3/2022	7/31/2022	-7,304.00	523.9	-6,780.10
4403	130097812-0	Meter GCC- East	Meter	8	2/1/2022	5/1/2022	-12,912.00	814.26	-12,097.74
4404	130097813-0	Meter GCC- East	Meter	9	3/2/2022	5/31/2022	-16,816.16	1,179.71	-15,636.45
4405	130097819-0	Meters-MLCC	Meter	1	9/3/2021	3/31/2023	-2,379.99	336.85	-2,043.14
4406	130097820-0	Meters-MLCC	Meter	4	10/6/2021	7/31/2022	-9,519.96	1,014.07	-8,505.89
4407	130097822-0	Meters-MLCC	Meter	1	12/1/2021	11/30/2022	-2,380.00	213.61	-2,166.39
4408	130097825-0	Meters-MLCC	Meter	1	3/10/2022	3/31/2023	-2,380.00	226.52	-2,153.48
4409	130097829-0	Meters-MLCC	Meter	2	7/5/2021	8/31/2022	-4,759.98	601.52	-4,158.46
4410	130097830-0	Meters-MLCC	Meter	2	8/2/2021	5/31/2022	-4,759.99	372.07	-4,387.92
4411	130097831-0	Meters-MLCC	Meter	1	9/3/2021	2/28/2023	-2,379.99	318.66	-2,061.33
4412	130097832-0	Meters-MLCC	Meter	2	10/5/2021	7/31/2022	-4,759.99	493.54	-4,266.45
4413	130097833-0	Meters-MLCC	Meter	1	11/1/2021	7/31/2022	-2,380.00	159.62	-2,220.38
4414	130097834-0	Meters-MLCC	Meter	1	12/1/2021	9/30/2022	-2,380.00	177.82	-2,202.18
4415	130097835-0	Meters-MLCC	Meter	2	1/3/2022	10/31/2022	-4,760.00	441.89	-4,318.11
4416	130097836-0	Meters-MLCC	Meter	1	2/1/2022	3/31/2023	-2,380.00	248.23	-2,131.77
4417	130097837-0	Meters-MLCC	Meter	1	3/4/2022	8/31/2022	-2,380.00	105.63	-2,274.37
4418	130097842-0	Meters-MLCC	Meter	2	8/2/2021	5/31/2022	-4,759.98	514.67	-4,245.31
4419	130097844-0	Meters-MLCC	Meter	2	10/1/2021	5/1/2022	-4,759.99	266.44	-4,493.55
4420	130097846-0	Meters-MLCC	Meter	1	12/1/2021	7/31/2022	-2,380.00	142.02	-2,237.98
4421	130097848-0	Meters-MLCC	Meter	1	2/2/2022	2/28/2023	-2,380.00	229.46	-2,150.54
4422	130097849-0	Meters-MLCC	Meter	2	3/4/2022	5/31/2022	-4,760.01	157.27	-4,602.74
4423	130097850-0	Meters-MLCC	Meter	1	4/5/2021	3/20/2023	-2,379.99	419.01	-1,960.98
4424	130097853-0	Meters-MLCC	Meter	1	7/5/2021	10/31/2022	-6,490.00	772.94	-5,717.06
4425	130097854-0	Meters-MLCC	Meter	1	8/3/2021	11/30/2022	-2,379.99	284.03	-2,095.96
4426	130097855-0	Meters-MLCC	Meter	1	9/2/2021	3/20/2023	-2,379.99	330.99	-2,049.00
4427	130097856-0	Meters-MLCC	Meter	2	10/1/2021	10/31/2022	-8,869.99	863.92	-8,006.07
4428	130097857-0	Meters-MLCC	Meter	1	11/1/2021	10/31/2022		2.49	-5,907.51
4429	130097858-0	Meters-MLCC	Meter	1	12/1/2021	3/31/2022		4.62	-2,095.38
4430	130097859-0	Meters-MLCC	Meter	1	1/3/2022	3/20/2022		8.8	-2,121.20
4431	130097861-0	Meters-MLCC	Meter	2	3/4/2022	3/20/2022		3.63	-4,306.37

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4432	130097865-0	Meters-MLCC	Meter	1	7/5/2021	3/20/2023	-2,379.99	365.61	-2,014.38
4433	130097866-0	Meters-MLCC	Meter	1	8/2/2021	3/20/2023	-2,379.99	349.18	-2,030.81
4434	130097868-0	Meters-MLCC	Meter	1	10/1/2021	7/31/2022	-2,379.99	177.82	-2,202.17
4435	130097869-0	Meters-MLCC	Meter	1	11/2/2021	7/31/2022	-2,380.00	159.04	-2,220.96
4436	130097870-0	Meters-MLCC	Meter	3	12/1/2021	11/30/2022	-7,140.00	782.86	-6,357.14
4437	130097871-0	Meters-MLCC	Meter	2	1/3/2022	10/31/2022	-4,760.00	441.89	-4,318.11
4438	130097872-0	Meters-MLCC	Meter	3	2/1/2022	5/31/2022	-7,140.00	352.69	-6,787.31
4439	130097873-0	Meters-MLCC	Meter	1	3/3/2022	3/20/2023	-2,380.00	224.18	-2,155.82
4440	130097874-0	Meters-MLCC	Meter	2	4/5/2021	5/1/2022	-4,759.98	636.73	-4,123.25
4441	130097877-0	Meters-MLCC	Meter	1	7/7/2021	3/31/2023	-2,379.99	370.89	-2,009.10
4442	130097879-0	Meters-MLCC	Meter	1	9/1/2021	3/31/2023	-2,379.99	338.02	-2,041.97
4443	130097880-0	Meters-MLCC	Meter	2	10/1/2021	1/31/2023	-4,759.98	599.77	-4,160.21
4444	130097882-0	Meters-MLCC	Meter	3	12/1/2021	8/31/2022	-7,140.00	723	-6,417.00
4445	130097883-0	Meters-MLCC	Meter	2	1/3/2022	7/31/2022	-4,760.00	263.49	-4,496.51
4446	130097884-0	Meters-MLCC	Meter	2	2/1/2022	6/30/2022	-4,760.00	329.22	-4,430.78
4447	130097885-0	Meters-MLCC	Meter	2	3/2/2022	3/20/2023	-4,760.00	455.99	-4,304.01
4448	130097890-0	Meters-MLCC	Meter	2	8/2/2021	3/20/2023	-4,759.98	698.35	-4,061.63
4449	130097891-0	Meters-MLCC	Meter	1	9/3/2021	7/31/2022	-2,379.99	194.25	-2,185.74
4450	130097892-0	Meters-MLCC	Meter	1	10/5/2021	3/20/2023	-2,379.99	311.62	-2,068.37
4451	130097894-0	Meters-MLCC	Meter	2	12/2/2021	8/31/2022	-4,760.00	390.84	-4,369.16
4452	130097895-0	Meters-MLCC	Meter	1	1/3/2022	5/1/2022	-2,380.00	69.25	-2,310.75
4453	130097896-0	Meters-MLCC	Meter	2	2/2/2022	3/20/2023	-4,760.00	488.85	-4,271.15
4454	130097897-0	Meters-MLCC	Meter	1	3/3/2022	3/20/2023	-2,380.00	224.18	-2,155.82
4455	130097898-0	Meters-MLCC	Meter	1	4/5/2021	11/30/2022	-2,379.99	354.45	-2,025.54
4456	130097901-0	Meters-MLCC	Meter	1	7/5/2021	5/31/2022	-2,379.99	193.66	-2,186.33
4457	130097902-0	Meters-MLCC	Meter	1	8/2/2021	12/31/2022	-2,379.99	302.82	-2,077.17
4458	130097903-0	Meters-MLCC	Meter	1	9/3/2021	2/28/2023	-2,379.99	318.66	-2,061.33
4459	130097904-0	Meters-MLCC	Meter	2	10/4/2021	8/31/2022	-4,759.98	406.11	-4,353.87
4460	130097906-0	Meters-MLCC	Meter	1	12/6/2021	3/20/2023	-2,380.00	275.23	-2,104.77
4461	130097909-0	Meters-MLCC	Meter	2	3/2/2022	2/28/2023	-4,760.00	437.8	-4,322.20
4462	130097915-0	Meters-MLCC	Meter	2	9/1/2021	5/1/2022	-4,759.99	473.59	-4,286.40
4463	130097916-0	Meters-MLCC	Meter	1	10/1/2021	6/30/2022	-2,379.99	159.63	-2,220.36
4464	130097918-0	Meters-MLCC	Meter	1	12/1/2021	10/31/2022	-2,380.00	196.01	-2,183.99
4465	130097921-0	Meters-MLCC	Meter	2	3/2/2022	7/31/2022	-4,760.00	248.83	-4,511.17
4466	130097922-0	Meters-MLCC	Meter	3	4/5/2021	10/31/2022	-7,139.97	1,181.32	-5,958.65
4467	130097925-0	Meters-MLCC	Meter	3	7/7/2021	6/30/2022	-7,139.97	702.46	-6,437.51
4468	130097926-0	Meters-MLCC	Meter	1	8/2/2021	5/1/2022	-2,379.99	159.63	-2,220.36
4469	130097927-0	Meters-MLCC	Meter	2	9/1/2021	5/31/2022	-4,759.98	355.04	-4,404.94
4470	130097928-0	Meters-MLCC	Meter	1	10/1/2021	12/31/2022	-2,379.99	267.61	-2,112.38
4471	130097930-0	Meters-MLCC	Meter	4	12/2/2021	8/31/2022	-9,520.00	888.48	-8,631.52
4472	130097931-0	Meters-MLCC	Meter	4	1/4/2022	8/31/2022	-9,520.00	632.04	-8,887.96
4473	130097932-0	Meters-MLCC	Meter	1	2/1/2022	8/31/2022	-6,490.00	337.66	-6,152.34
4474	130097933-0	Meters-MLCC	Meter	1	3/2/2022	11/30/2022	-2,380.00	160.21	-2,219.79
4475	130097938-0	Meters-MLCC	Meter	1	8/4/2021	10/31/2022	-2,379.99	265.84	-2,114.15
4476	130097940-0	Meters-MLCC	Meter	1	10/1/2021	1/31/2023	-2,379.99	285.8	-2,094.19
4477	130097942-0	Meters-MLCC	Meter	3	12/1/2021	7/31/2022	-7,140.00	633.8	-6,506.20
4478	130097943-0	Meters-MLCC	Meter	5	1/4/2022	5/1/2022	-11,900.00	929.58	-10,970.42
4479	130097944-0	Meters-MLCC	Meter	3	2/1/2022	8/31/2022	-7,140.00	507.03	-6,632.97
4480	130097946-0	Meters-MLCC	Meter	2	4/5/2021	7/31/2022	-4,759.98	673.7	-4,086.28
4481	130097948-0	Meters-MLCC	Meter	1	6/3/2021	3/20/2023	-2,379.99	384.39	-1,995.60
4482	130097949-0	Meters-MLCC	Meter	6	7/5/2021	5/31/2022	-14,279.94	1,717.12	-12,562.82
4483	130097950-0	Meters-MLCC	Meter	3	8/2/2021	5/1/2022	-7,139.97	710.1	-6,429.87
4484	130097951-0	Meters-MLCC	Meter	6	9/1/2021	5/1/2022	-14,279.95	1,451.86	-12,828.09
4485	130097952-0	Meters-MLCC	Meter	5	10/1/2021	5/1/2022	-11,899.96	1,150.25	-10,749.71
4486	130097953-0	Meters-MLCC	Meter	2	11/1/2021	8/31/2022	-4,759.98	473.58	-4,286.40
4487	130097954-0	Meters-MLCC	Meter	10	12/1/2021	5/1/2022	-23,800.00	2,079.81	-21,720.19
4488	130097955-0	Meters-MLCC	Meter	4	1/4/2022	5/31/2022	-9,520.00	666.68	-8,853.32
4489	130097956-0	Meters-MLCC	Meter	4	2/1/2022	5/31/2022	-9,520.01	458.32	-9,061.69
4490	130097957-0	Meters-MLCC	Meter	1	3/7/2022	6/30/2022	-2,380.01	67.49	-2,312.52
4491	130097958-0	Meters-MLCC	Meter	2	4/5/2021	8/31/2022	-4,759.98	655.51	-4,104.47
4492	130097962-0	Meters-MLCC	Meter	1	8/2/2021	8/31/2022	-2,379.99	231.22	-2,148.77
4493	130097967-0	Meters-MLCC	Meter	3	1/3/2022	6/30/2022	-7,140.00	457.74	-6,682.26
4494	130097969-0	Meters-MLCC	Meter	1	3/4/2022	9/30/2022	-2,380.00	123.24	-2,256.76
4495	130097974-0	Meters-MLCC	Meter	2	8/4/2021	5/1/2022	-4,759.98	506.45	-4,253.53
4496	130097976-0	Meters-MLCC	Meter	1	10/4/2021	3/31/2023	-2,379.99	318.66	-2,061.33
4497	130097978-0	Meters-MLCC	Meter	5	12/6/2021	7/31/2022	-11,900.00	993.52	-10,906.48
4498	130097979-0	Meters-MLCC	Meter	1	1/3/2022	3/31/2023	-2,380.00	265.25	-2,114.75
4499	130097980-0	Meters-MLCC	Meter	1	2/3/2022	3/20/2023	-2,380.00	240.61	-2,139.39
4500	130099337-0	Meter accessories - VASUNDHRA	Meter	2	8/2/2021	6/30/2022	-21,642.88	1,722.56	-19,319.44
4501	130099488-0	Meter accessories - VASUNDHRA	Meter	2	9/3/2021	5/31/2022	-19,563.31	78.69	-19,563.31

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4502	130099869-0	Meter accessories - VASUNDHRA	Meter	3	11/1/2021	5/31/2022	-31,563.00	1,878.22	-29,684.78
4503	130100336-0	PNL,MET CUBICAL 15/5;11KV	Meter	1	12/31/2021	3/31/2023	-65,490.00	7,347.44	-58,142.56
4504	130100829-0	Meter KCC- Central	Meter	1	4/4/2022	11/30/2022	-2,501.00	148	-2,353.00
4505	130100830-0	Meter KCC- Central	Meter	2	5/2/2022	6/30/2022	-4,989.22	72.58	-4,916.64
4506	130100831-0	Meter KCC- Central	Meter	1	6/2/2022	6/30/2022	-2,494.61	17.22	-2,477.39
4507	130100832-0	Meter KCC- Central	Meter	3	7/1/2022	8/31/2022	-27,311.55	689.22	-26,622.33
4508	130100833-0	Meter KCC- Central	Meter	1	8/4/2022	8/31/2022	-12,408.47	82.61	-12,325.86
4509	130100834-0	Meter KCC- Central	Meter	9	9/1/2022	10/31/2022	-22,451.49	369.68	-22,081.81
4510	130100835-0	Meter KCC- Central	Meter	1	10/3/2022	10/31/2022	-2,494.61	17.22	-2,477.39
4511	130100836-0	Meter KCC- Central	Meter	2	11/1/2022	11/30/2022	-4,989.22	35.68	-4,953.54
4512	130100838-0	Meter KCC- Central	Meter	4	1/2/2023	2/28/2023	-9,978.44	152.54	-9,825.90
4513	130100841-0	Meter KCC- East	Meter	3	4/4/2022	5/31/2022	-6,531.01	342.97	-6,188.04
4514	130100842-0	Meter KCC- East	Meter	5	5/2/2022	5/31/2022	-13,758.18	799.19	-12,958.99
4515	130100843-0	Meter KCC- East	Meter	1	6/1/2022	10/31/2022	-2,494.61	93.5	-2,401.11
4516	130100844-0	Meter KCC- East	Meter	1	7/1/2022	10/31/2022	-2,494.61	75.04	-2,419.57
4517	130100846-0	Meter KCC- East	Meter	4	9/1/2022	10/31/2022	-9,018.81	216.04	-8,802.77
4518	130100847-0	Meter KCC- East	Meter	1	10/3/2022	12/31/2022	-2,494.61	54.74	-2,439.87
4519	130100848-0	Meter KCC- East	Meter	4	11/2/2022	12/31/2022	-29,806.15	819.7	-28,986.45
4520	130100850-0	Meter KCC- East	Meter	1	1/2/2023	3/31/2023	-2,380.00	51.64	-2,328.36
4521	130100853-0	Meter GCC- Central	Meter	2	4/4/2022	11/30/2022	-1,690.40	125.25	-1,565.15
4522	130100854-0	Meter GCC- Central	Meter	1	5/4/2022	10/31/2022	-845.06	37.51	-807.55
4523	130100856-0	Meter GCC- Central	Meter	2	7/1/2022	3/20/2023	-4,576.94	297.97	-4,278.97
4524	130100857-0	Meter GCC- Central	Meter	2	8/1/2022	3/31/2023	-3,224.59	192.41	-3,032.18
4525	130100858-0	Meter GCC- Central	Meter	3	9/1/2022	11/30/2022	-5,604.18	220.57	-5,383.61
4526	130100859-0	Meter GCC- Central	Meter	3	10/3/2022	1/31/2023	-7,138.77	280.47	-6,858.30
4527	130100860-0	Meter GCC- Central	Meter	1	11/1/2022	12/31/2022	-874.68	12.94	-861.74
4528	130100861-0	Meter GCC- Central	Meter	2	12/2/2022	12/31/2022	-3,254.67	41.46	-3,213.21
4529	130100865-0	Meter GCC- East	Meter	13	4/4/2022	6/30/2022	-18,661.39	1,300.85	-17,360.54
4530	130100866-0	Meter GCC- East	Meter	16	5/2/2022	7/31/2022	-25,797.95	1,724.99	-24,072.96
4531	130100867-0	Meter GCC- East	Meter	14	6/2/2022	7/31/2022	-30,405.25	1,224.15	-29,181.10
4532	130100868-0	Meter GCC- East	Meter	8	7/1/2022	8/31/2022	-8,294.61	384.42	-7,910.19
4533	130100869-0	Meter GCC- East	Meter	14	8/1/2022	9/30/2022	-28,528.26	1,061.51	-27,466.75
4534	130100870-0	Meter GCC- East	Meter	11	9/1/2022	10/31/2022	-18,502.54	590.08	-17,912.46
4535	130100871-0	Meter GCC- East	Meter	15	10/3/2022	10/31/2022	-22,097.55	611.13	-21,486.42
4536	130100872-0	Meter GCC- East	Meter	1	11/1/2022	2/28/2023	-874.67	25.66	-849.01
4537	130100873-0	Meter GCC- East	Meter	2	12/1/2022	12/31/2022	-3,254.67	76.89	-3,177.78
4538	130100877-0	Meters-MLCC	Meter	1	4/4/2022	11/30/2022	-2,380.00	140.84	-2,239.16
4539	130100881-0	Meters-MLCC	Meter	2	8/2/2022	8/31/2022	-4,759.19	51.64	-4,707.55
4540	130100882-0	Meters-MLCC	Meter	2	9/1/2022	11/30/2022	-4,759.19	170.16	-4,589.03
4541	130100883-0	Meters-MLCC	Meter	3	10/4/2022	1/31/2023	-7,138.77	278.7	-6,860.07
4542	130100885-0	Meters-MLCC	Meter	2	12/1/2022	3/31/2023	-0.01	0	-0.01
4543	130100889-0	Meters-MLCC	Meter	2	4/4/2022	6/30/2022	-4,760.01	191.9	-4,568.11
4544	130100890-0	Meters-MLCC	Meter	1	5/4/2022	3/31/2023	-2,379.70	194.22	-2,185.48
4545	130100894-0	Meters-MLCC	Meter	1	9/2/2022	10/31/2022	-2,379.59	34.62	-2,344.97
4546	130100895-0	Meters-MLCC	Meter	3	10/4/2022	10/31/2022	-7,138.78	137.29	-7,001.49
4547	130100896-0	Meters-MLCC	Meter	1	11/9/2022	11/30/2022	-2,379.86	12.32	-2,367.54
4548	130100897-0	Meters-MLCC	Meter	1	12/5/2022	3/31/2023	-2,380.01	68.07	-2,311.94
4549	130100901-0	Meters-MLCC	Meter	2	4/4/2022	5/31/2022	-4,760.00	66.9	-4,693.10
4550	130100902-0	Meters-MLCC	Meter	2	5/2/2022	8/31/2022	-4,759.39	177.79	-4,581.60
4551	130100904-0	Meters-MLCC	Meter	1	7/12/2022	11/30/2022	-2,379.59	82.73	-2,296.86
4552	130100905-0	Meters-MLCC	Meter	1	8/12/2022	10/31/2022	-2,379.59	46.94	-2,332.65
4553	130100906-0	Meters-MLCC	Meter	2	9/1/2022	9/30/2022	-4,759.18	52.22	-4,706.96
4554	130100907-0	Meters-MLCC	Meter	3	10/4/2022	10/31/2022	-7,138.77	206.53	-6,932.24
4555	130100908-0	Meters-MLCC	Meter	1	11/1/2022	3/31/2023	-0.01	0	-0.01
4556	130100909-0	Meters-MLCC	Meter	2	12/5/2022	3/31/2023	-0.01	0	-0.01
4557	130100913-0	Meters-MLCC	Meter	6	4/4/2022	6/30/2022	-14,280.00	895.54	-13,384.46
4558	130100914-0	Meters-MLCC	Meter	1	5/2/2022	9/30/2022	-2,379.69	88.6	-2,291.09
4559	130100917-0	Meters-MLCC	Meter	1	8/2/2022	9/30/2022	-2,379.59	34.62	-2,344.97
4560	130100918-0	Meters-MLCC	Meter	3	9/1/2022	11/30/2022	-7,138.77	247.61	-6,891.16
4561	130100919-0	Meters-MLCC	Meter	1	10/4/2022	3/20/2023	-2,379.59	97.99	-2,281.60
4562	130100920-0	Meters-MLCC	Meter	3	11/2/2022	11/30/2022	-7,139.70	156.69	-6,983.01
4563	130100925-0	Meters-MLCC	Meter	8	4/4/2022	5/1/2022	-19,040.00	411.37	-18,628.63
4564	130100926-0	Meters-MLCC	Meter	1	5/2/2022	8/31/2022	-2,379.70	71	-2,308.70
4565	130100928-0	Meters-MLCC	Meter	1	7/11/2022	3/31/2023	-2,379.59	154.31	-2,225.28
4566	130100929-0	Meters-MLCC	Meter	1	8/2/2022	3/31/2023	-0.01	0	-0.01
4567	130100931-0	Meters-MLCC	Meter	2	10/4/2022	2/28/2023	-4,759.18	190.69	-4,568.49
4568	130100932-0	Meters-MLCC	Meter	1	11/1/2022	3/31/2023	-2,379.59	88.01	-2,291.58
4569	130100933-0	Meters-MLCC	Meter	1	12/1/2022	3/31/2023	-2,380.00	70.42	-2,309.58
4570	130100934-0	Meters-MLCC	Meter	1	1/2/2023	3/31/2022		1.64	-2,328.36
4571	130100937-0	Meters-MLCC	Meter	4	4/5/2022	10/31/2022		3.54	-8,776.47
4572	130100938-0	Meters-MLCC	Meter	2	5/2/2022	9/30/2022		77.2	-4,582.19
4573	130100940-0	Meters-MLCC	Meter	1	7/1/2022	3/20/2022		3.73	-2,225.86

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4574	130100941-0	Meters-MLCC	Meter	2	8/1/2022	3/20/2023	-4,759.18	277.53	-4,481.65
4575	130100942-0	Meters-MLCC	Meter	3	9/5/2022	12/31/2022	-7,138.77	258.76	-6,880.01
4576	130100944-0	Meters-MLCC	Meter	1	11/7/2022	1/31/2023	-2,380.00	49.88	-2,330.12
4577	130100949-0	Meters-MLCC	Meter	1	4/5/2022	7/31/2022	-2,380.00	68.66	-2,311.34
4578	130100950-0	Meters-MLCC	Meter	3	5/2/2022	1/31/2023	-7,139.09	538.67	-6,600.42
4579	130100952-0	Meters-MLCC	Meter	1	7/4/2022	11/30/2022	-2,379.59	87.42	-2,292.17
4580	130100954-0	Meters-MLCC	Meter	2	9/1/2022	12/31/2022	-4,759.18	188.35	-4,570.83
4581	130100955-0	Meters-MLCC	Meter	1	10/4/2022	3/20/2023	-2,379.59	97.99	-2,281.60
4582	130100956-0	Meters-MLCC	Meter	1	11/7/2022	1/31/2023	-2,379.87	49.88	-2,329.99
4583	130100961-0	Meters-MLCC	Meter	2	4/5/2022	11/30/2022	-4,760.00	351.53	-4,408.47
4584	130100962-0	Meters-MLCC	Meter	1	5/4/2022	11/30/2022	-2,379.69	123.22	-2,256.47
4585	130100964-0	Meters-MLCC	Meter	1	7/6/2022	3/20/2023	-2,379.59	150.79	-2,228.80
4586	130100966-0	Meters-MLCC	Meter	2	9/1/2022	11/30/2022	-4,759.18	123.81	-4,635.37
4587	130100967-0	Meters-MLCC	Meter	1	10/4/2022	3/31/2023	-2,379.59	104.44	-2,275.15
4588	130100974-0	Meters-MLCC	Meter	1	5/9/2022	11/30/2022	-2,379.69	120.29	-2,259.40
4589	130100975-0	Meters-MLCC	Meter	1	6/10/2022	3/20/2023	-2,379.69	166.06	-2,213.63
4590	130100976-0	Meters-MLCC	Meter	1	7/1/2022	3/31/2023	-2,379.59	160.18	-2,219.41
4591	130100977-0	Meters-MLCC	Meter	1	8/1/2022	9/30/2022	-2,379.59	35.2	-2,344.39
4592	130100978-0	Meters-MLCC	Meter	3	9/1/2022	9/30/2022	-7,138.77	151.38	-6,987.39
4593	130100980-0	Meters-MLCC	Meter	1	11/7/2022	3/31/2023	-2,379.87	84.5	-2,295.37
4594	130100985-0	Meters-MLCC	Meter	2	4/4/2022	9/30/2022	-4,760.00	264.09	-4,495.91
4595	130100986-0	Meters-MLCC	Meter	4	5/2/2022	11/30/2022	-9,518.76	697.68	-8,821.08
4596	130100988-0	Meters-MLCC	Meter	1	7/1/2022	12/31/2022	-2,379.59	107.37	-2,272.22
4597	130100989-0	Meters-MLCC	Meter	2	8/1/2022	9/30/2022	-4,759.18	159	-4,600.18
4598	130100990-0	Meters-MLCC	Meter	5	9/1/2022	10/31/2022	-11,897.95	335.62	-11,562.33
4599	130100991-0	Meters-MLCC	Meter	3	10/4/2022	12/31/2022	-7,138.77	191.28	-6,947.49
4600	130100992-0	Meters-MLCC	Meter	1	11/7/2022	1/31/2023	-2,380.00	49.88	-2,330.12
4601	130100993-0	Meters-MLCC	Meter	1	12/1/2022	3/31/2023	-2,380.00	70.42	-2,309.58
4602	130100994-0	Meters-MLCC	Meter	1	1/2/2023	3/20/2023	-2,380.00	45.19	-2,334.81
4603	130100997-0	Meters-MLCC	Meter	1	4/4/2022	3/20/2023	-2,380.00	205.4	-2,174.60
4604	130100999-0	Meters-MLCC	Meter	1	6/1/2022	10/31/2022	-2,379.61	89.19	-2,290.42
4605	130101001-0	Meters-MLCC	Meter	3	8/4/2022	9/30/2022	-7,138.77	261.09	-6,877.68
4606	130101002-0	Meters-MLCC	Meter	4	9/1/2022	9/30/2022	-9,518.36	282.81	-9,235.55
4607	130101003-0	Meters-MLCC	Meter	1	10/4/2022	3/31/2023	-2,379.59	104.44	-2,275.15
4608	130101004-0	Meters-MLCC	Meter	3	11/1/2022	11/30/2022	-13,357.91	202.91	-13,155.00
4609	130101006-0	Meters-MLCC	Meter	1	1/2/2023	3/31/2023	-2,380.00	51.64	-2,328.36
4610	130101009-0	Meters-MLCC	Meter	4	4/4/2022	5/31/2022	-9,520.01	644.36	-8,875.65
4611	130101010-0	Meters-MLCC	Meter	3	5/2/2022	8/31/2022	-7,139.09	408.99	-6,730.10
4612	130101012-0	Meters-MLCC	Meter	3	7/1/2022	8/31/2022	-7,138.77	214.16	-6,924.61
4613	130101013-0	Meters-MLCC	Meter	5	8/2/2022	9/30/2022	-11,897.95	351.47	-11,546.48
4614	130101014-0	Meters-MLCC	Meter	5	9/1/2022	10/31/2022	-11,897.95	461.18	-11,436.77
4615	130101015-0	Meters-MLCC	Meter	2	10/4/2022	1/31/2023	-4,759.18	156.07	-4,603.11
4616	130101016-0	Meters-MLCC	Meter	2	11/7/2022	12/31/2022	-4,759.73	116.19	-4,643.54
4617	130101017-0	Meters-MLCC	Meter	2	12/1/2022	1/31/2023	-4,760.00	106.22	-4,653.78
4618	130101018-0	Meters-MLCC	Meter	1	1/2/2023	3/31/2023	-2,380.00	51.64	-2,328.36
4619	130101021-0	Meters-MLCC	Meter	3	4/5/2022	7/31/2022	-7,140.01	385.56	-6,754.45
4620	130101023-0	Meters-MLCC	Meter	1	6/1/2022	10/31/2022	-2,379.61	89.18	-2,290.43
4621	130101024-0	Meters-MLCC	Meter	1	7/15/2022	11/30/2022	-2,379.59	80.97	-2,298.62
4622	130101026-0	Meters-MLCC	Meter	6	9/2/2022	9/30/2022	-14,277.54	207.13	-14,070.41
4623	130101027-0	Meters-MLCC	Meter	2	10/7/2022	11/30/2022	-4,759.18	99.74	-4,659.44
4624	130101028-0	Meters-MLCC	Meter	1	11/7/2022	3/20/2023	-2,379.86	78.05	-2,301.81
4625	130101029-0	Meters-MLCC	Meter	1	12/1/2022	3/31/2023	-2,380.00	70.42	-2,309.58
4626	130101030-0	Meters-MLCC	Meter	1	1/6/2023	3/31/2023	-2,380.00	49.3	-2,330.70
4627	130101033-0	Meters-MLCC	Meter	1	4/4/2022	9/30/2022	-2,380.00	105.05	-2,274.95
4628	130101034-0	Meters-MLCC	Meter	2	5/2/2022	11/30/2022	-4,759.38	313.34	-4,446.04
4629	130101037-0	Meters-MLCC	Meter	2	8/1/2022	1/31/2023	-4,759.18	249.36	-4,509.82
4630	130101038-0	Meters-MLCC	Meter	3	9/5/2022	10/31/2022	-7,138.77	186.59	-6,952.18
4631	130101039-0	Meters-MLCC	Meter	1	10/4/2022	12/31/2022	-2,379.59	51.63	-2,327.96
4632	130101040-0	Meters-MLCC	Meter	2	11/11/2022	2/28/2023	-4,759.85	139.67	-4,620.18
4633	130101041-0	Meters-MLCC	Meter	2	12/1/2022	3/31/2023	-4,760.00	140.84	-4,619.16
4634	130101261-0	Meter - SLCC Central Chandni chowk	Meter	17	4/4/2022	5/31/2022	-14,368.32	657.29	-13,711.03
4635	130101262-0	Meter - SLCC Central Darya Gang	Meter	49	4/4/2022	5/1/2022	-44,798.39	1,933.19	-42,865.20
4636	130101263-0	Meter - SLCC Central Pahar Ganj	Meter	40	4/4/2022	5/1/2022	-33,993.87	1,396.96	-32,596.91
4637	130101264-0	Meter - SLCC Central Patel Nagar	Meter	24	4/4/2022	5/31/2022	-23,669.17	1,368.07	-22,301.10
4638	130101265-0	Meter - SLCC Central Shankar Road	Meter	12	4/4/2022	5/31/2022	-12,142.40	617.3	-9,925.10
4639	130101266-0	Meter - SLCC North East Dilshad Garden	Meter	48	4/4/2022	5/31/2022	-38,290.58	78.47	-38,290.58

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14 All figures in Rs. Written down value on date of withdrawal
4640	130101267-0	Meter - SLCC North east Karawal Nagar	Meter	209	4/4/2022	5/1/2022	-176,644.96	9,201.25	-167,443.71
4641	130101268-0	Meter - SLCC North East Nand Nagri	Meter	176	4/4/2022	5/1/2022	-148,753.73	7,517.93	-141,235.80
4642	130101269-0	Meter - SLCC North east Yamuna Vihar	Meter	94	4/4/2022	5/1/2022	-80,005.98	4,637.04	-75,368.94
4643	130101270-0	Meter - SLCC South East Jhilmil	Meter	51	4/4/2022	5/1/2022	-43,104.73	2,278.48	-40,826.25
4644	130101271-0	Meter - SLCC South East Krishna Nagar	Meter	155	4/4/2022	5/1/2022	-132,493.98	6,464.51	-126,029.47
4645	130101272-0	Meter - SLCC South East Laxmi Nagar	Meter	85	4/4/2022	5/31/2022	-75,225.01	4,185.66	-71,039.35
4646	130101273-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	74	4/4/2022	5/31/2022	-63,661.05	3,701.03	-59,960.02
4647	130101274-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	46	4/4/2022	6/30/2022	-38,878.64	2,341.60	-36,537.04
4648	130101289-0	Meter - SLCC Central Chandni chowk	Meter	29	5/2/2022	5/31/2022	-24,506.10	1,280.80	-23,225.30
4649	130101290-0	Meter - SLCC Central Darya Gang	Meter	56	5/2/2022	5/31/2022	-47,322.58	1,782.56	-45,540.02
4650	130101291-0	Meter - SLCC Central Pahar Ganj	Meter	34	5/2/2022	5/31/2022	-28,731.26	1,205.60	-27,525.66
4651	130101292-0	Meter - SLCC Central Patel Nagar	Meter	27	5/2/2022	7/31/2022	-22,815.82	1,257.06	-21,558.76
4652	130101293-0	Meter - SLCC Central Shankar Road	Meter	17	5/2/2022	5/31/2022	-14,365.80	654.86	-13,710.94
4653	130101294-0	Meter - SLCC North East Dilshad Garden	Meter	35	5/2/2022	6/30/2022	-29,576.29	1,514.61	-28,061.68
4654	130101295-0	Meter - SLCC North east Karawal Nagar	Meter	160	5/2/2022	5/31/2022	-138,590.03	7,075.33	-131,514.70
4655	130101296-0	Meter - SLCC North East Nand Nagri	Meter	177	5/2/2022	5/31/2022	-152,955.77	6,733.23	-146,222.54
4656	130101297-0	Meter - SLCC North east Yamuna Vihar	Meter	71	5/2/2022	6/30/2022	-60,357.38	3,009.55	-57,347.83
4657	130101298-0	Meter - SLCC South East Jhilmil	Meter	48	5/2/2022	6/30/2022	-43,946.11	2,286.90	-41,659.21
4658	130101299-0	Meter - SLCC South East Krishna Nagar	Meter	131	5/2/2022	5/31/2022	-111,072.03	4,912.72	-106,159.31
4659	130101300-0	Meter - SLCC South East Laxmi Nagar	Meter	61	5/2/2022	6/30/2022	-51,546.80	2,901.67	-48,645.13
4660	130101301-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	43	5/2/2022	5/31/2022	-36,522.78	1,625.93	-34,896.85
4661	130101302-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	47	5/2/2022	5/31/2022	-41,529.93	1,863.79	-39,666.14
4662	130101317-0	Meter - SLCC Central Chandni chowk	Meter	36	6/1/2022	7/31/2022	-30,420.77	1,549.16	-28,871.61
4663	130101318-0	Meter - SLCC Central Darya Gang	Meter	88	6/1/2022	6/30/2022	-74,361.95	2,450.96	-71,910.99
4664	130101319-0	Meter - SLCC Central Pahar Ganj	Meter	44	6/1/2022	6/30/2022	-37,354.78	1,529.32	-35,825.46
4665	130101320-0	Meter - SLCC Central Patel Nagar	Meter	24	6/1/2022	7/31/2022	-20,280.53	1,075.76	-19,204.77
4666	130101321-0	Meter - SLCC Central Shankar Road	Meter	29	6/1/2022	7/31/2022	-24,505.63	1,179.32	-23,326.31
4667	130101322-0	Meter - SLCC North East Dilshad Garden	Meter	31	6/1/2022	6/30/2022	-26,195.65	1,189.54	-25,006.11
4668	130101323-0	Meter - SLCC North east Karawal Nagar	Meter	193	6/1/2022	6/30/2022	-163,245.01	8,287.31	-154,957.70
4669	130101324-0	Meter - SLCC North East Nand Nagri	Meter	130	6/1/2022	6/30/2022	-113,237.41	4,948.38	-108,289.03
4670	130101325-0	Meter - SLCC North east Yamuna Vihar	Meter	86	6/1/2022	6/30/2022	-73,367.14	3,453.61	-69,913.53
4671	130101326-0	Meter - SLCC South East Jhilmil	Meter	39	6/1/2022	6/30/2022	-32,955.83	1,530.61	-31,425.22
4672	130101327-0	Meter - SLCC South East Krishna Nagar	Meter	83	6/1/2022	7/31/2022	-70,310.66	3,275.19	-67,035.47
4673	130101328-0	Meter - SLCC South East Laxmi Nagar	Meter	29	6/1/2022	8/31/2022	-24,505.63	1,489.78	-23,015.85
4674	130101329-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	62	6/1/2022	6/30/2022	-55,040.70	2,622.80	-53,326.99
4675	130101330-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	42	6/2/2022	7/31/2022		40.26	-36,779.20

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
4676	130101345-0	Meter - SLCC Central Chandni chowk	Meter	30	7/1/2022	7/31/2022	-25,350.35	1,040.13	-24,310.22
4677	130101346-0	Meter - SLCC Central Darya Gang	Meter	52	7/1/2022	7/31/2022	-43,940.49	1,600.40	-42,340.09
4678	130101347-0	Meter - SLCC Central Pahar Ganj	Meter	19	7/1/2022	7/31/2022	-16,055.08	630.91	-15,424.17
4679	130101348-0	Meter - SLCC Central Patel Nagar	Meter	17	7/1/2022	8/31/2022	-14,365.14	676.75	-13,688.39
4680	130101349-0	Meter - SLCC Central Shankar Road	Meter	16	7/1/2022	7/31/2022	-13,520.12	523.81	-12,996.31
4681	130101350-0	Meter - SLCC North East Dilshad Garden	Meter	31	7/1/2022	9/30/2022	-26,195.18	1,295.99	-24,899.19
4682	130101351-0	Meter - SLCC North east Karawal Nagar	Meter	152	7/1/2022	7/31/2022	-128,441.27	5,672.35	-122,768.92
4683	130101352-0	Meter - SLCC North East Nand Nagri	Meter	112	7/1/2022	7/31/2022	-94,640.81	3,805.66	-90,835.15
4684	130101353-0	Meter - SLCC North east Yamuna Vihar	Meter	89	7/1/2022	7/31/2022	-76,248.84	2,990.34	-73,258.50
4685	130101354-0	Meter - SLCC South East Jhilmil	Meter	35	7/1/2022	7/31/2022	-29,575.32	1,171.18	-28,404.14
4686	130101355-0	Meter - SLCC South East Krishna Nagar	Meter	116	7/1/2022	7/31/2022	-98,368.84	4,353.38	-94,015.46
4687	130101356-0	Meter - SLCC South East Laxmi Nagar	Meter	27	7/1/2022	7/31/2022	-22,815.23	814.06	-22,001.17
4688	130101357-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	52	7/1/2022	7/31/2022	-43,940.55	1,671.23	-42,269.32
4689	130101358-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	40	7/1/2022	7/31/2022	-37,185.00	1,445.88	-35,739.12
4690	130101373-0	Meter - SLCC Central Chandni chowk	Meter	20	8/1/2022	8/31/2022	-16,900.00	690.71	-16,209.29
4691	130101374-0	Meter - SLCC Central Darya Gang	Meter	18	8/1/2022	8/31/2022	-15,210.00	468.17	-14,741.83
4692	130101375-0	Meter - SLCC Central Pahar Ganj	Meter	17	8/1/2022	8/31/2022	-14,365.00	595.48	-13,769.52
4693	130101376-0	Meter - SLCC Central Patel Nagar	Meter	19	8/1/2022	9/30/2022	-16,055.00	654.02	-15,400.98
4694	130101377-0	Meter - SLCC Central Shankar Road	Meter	14	8/1/2022	8/31/2022	-11,830.00	384	-11,446.00
4695	130101378-0	Meter - SLCC North East Dilshad Garden	Meter	20	8/1/2022	9/30/2022	-16,900.00	762.16	-16,137.84
4696	130101379-0	Meter - SLCC North east Karawal Nagar	Meter	101	8/1/2022	8/31/2022	-85,345.00	3,464.54	-81,880.46
4697	130101380-0	Meter - SLCC North East Nand Nagri	Meter	80	8/1/2022	8/31/2022	-70,984.64	2,660.35	-68,324.29
4698	130101381-0	Meter - SLCC North east Yamuna Vihar	Meter	69	8/1/2022	8/31/2022	-59,174.15	2,339.34	-56,834.81
4699	130101382-0	Meter - SLCC South East Jhilmil	Meter	29	8/1/2022	9/30/2022	-24,505.00	981.35	-23,523.65
4700	130101383-0	Meter - SLCC South East Krishna Nagar	Meter	100	8/1/2022	8/31/2022	-85,021.49	3,420.36	-81,601.13
4701	130101384-0	Meter - SLCC South East Laxmi Nagar	Meter	29	8/1/2022	9/30/2022	-24,505.00	1,098.65	-23,406.35
4702	130101385-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	35	8/1/2022	8/31/2022	-29,748.83	1,126.63	-28,622.20
4703	130101386-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	10	8/1/2022	11/30/2022	-8,450.00	365.25	-8,084.75
4704	130101401-0	Meter - SLCC Central Chandni chowk	Meter	9	9/1/2022	11/30/2022	-7,605.00	307.31	-7,297.69
4705	130101402-0	Meter - SLCC Central Darya Gang	Meter	22	9/1/2022	9/30/2022	-18,590.00	616.52	-17,973.48
4706	130101403-0	Meter - SLCC Central Pahar Ganj	Meter	17	9/1/2022	10/31/2022	-14,365.00	610.48	-13,754.52
4707	130101404-0	Meter - SLCC Central Patel Nagar	Meter	20	9/1/2022	9/30/2022	-16,900.00	715.07	-16,184.93
4708	130101405-0	Meter - SLCC Central Shankar Road	Meter	13	9/1/2022	10/31/2022	-10,985.00	364	-10,621.00
4709	130101406-0	Meter - SLCC North East Dilshad Garden	Meter	13	9/1/2022	11/30/2022	-10,985.00	468.59	-10,516.41
4710	130101407-0	Meter - SLCC North east Karawal Nagar	Meter	113	9/1/2022	9/30/2022	-92,485.00	4,175.79	-92,009.21
4711	130101408-0	Meter - SLCC North East Nand Nagri	Meter	92	9/1/2022	10/31/2022	-75,027.83	12.17	-75,027.83

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
4712	130101409-0	Meter - SLCC North east Yamuna Vihar	Meter	61	9/1/2022	9/30/2022	-51,545.00	1,873.33	-49,671.67
4713	130101410-0	Meter - SLCC South East Jhilmil	Meter	30	9/1/2022	9/30/2022	-25,350.00	929.26	-24,420.74
4714	130101411-0	Meter - SLCC South East Krishna Nagar	Meter	68	9/1/2022	9/30/2022	-57,607.26	2,243.17	-55,364.09
4715	130101412-0	Meter - SLCC South East Laxmi Nagar	Meter	32	9/1/2022	10/31/2022	-30,424.64	1,268.09	-29,156.55
4716	130101413-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	26	9/1/2022	10/31/2022	-21,970.00	793.01	-21,176.99
4717	130101414-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	24	9/1/2022	10/31/2022	-20,748.34	803.44	-19,944.90
4718	130101429-0	Meter - SLCC Central Chandni chowk	Meter	5	10/3/2022	11/30/2022	-4,388.23	141.36	-4,246.87
4719	130101430-0	Meter - SLCC Central Darya Gang	Meter	10	10/3/2022	11/30/2022	-8,745.94	234.3	-8,511.64
4720	130101431-0	Meter - SLCC Central Pahar Ganj	Meter	16	10/3/2022	12/31/2022	-14,084.10	545.6	-13,538.50
4721	130101432-0	Meter - SLCC Central Patel Nagar	Meter	15	10/3/2022	11/30/2022	-13,144.80	461.04	-12,683.76
4722	130101433-0	Meter - SLCC Central Shankar Road	Meter	8	10/3/2022	11/30/2022	-6,984.27	211.72	-6,772.55
4723	130101434-0	Meter - SLCC North East Dilshad Garden	Meter	30	10/1/2022	10/31/2022	-26,353.38	585.47	-25,767.91
4724	130101435-0	Meter - SLCC North east Karawal Nagar	Meter	67	10/1/2022	11/30/2022	-58,868.66	2,041.35	-56,827.31
4725	130101436-0	Meter - SLCC North East Nand Nagri	Meter	56	10/1/2022	10/31/2022	-49,255.09	1,427.85	-47,827.24
4726	130101437-0	Meter - SLCC North east Yamuna Vihar	Meter	47	10/1/2022	10/31/2022	-42,011.19	1,185.29	-40,825.90
4727	130101438-0	Meter - SLCC South East Jhilmil	Meter	16	10/1/2022	10/31/2022	-13,979.17	458.66	-13,520.51
4728	130101439-0	Meter - SLCC South East Krishna Nagar	Meter	49	10/1/2022	10/31/2022	-43,007.67	1,375.65	-41,632.02
4729	130101440-0	Meter - SLCC South East Laxmi Nagar	Meter	34	10/1/2022	10/31/2022	-29,858.20	911.43	-28,946.77
4730	130101441-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	23	10/1/2022	10/31/2022	-20,425.42	706.79	-19,718.63
4731	130101442-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	17	10/1/2022	11/30/2022	-15,242.60	546.99	-14,695.61
4732	130101457-0	Meter - SLCC Central Chandni chowk	Meter	7	11/1/2022	12/31/2022	-6,122.69	180.94	-5,941.75
4733	130101458-0	Meter - SLCC Central Darya Gang	Meter	10	11/1/2022	11/30/2022	-8,769.66	232.1	-8,537.56
4734	130101459-0	Meter - SLCC Central Pahar Ganj	Meter	12	11/1/2022	11/30/2022	-10,507.52	252.42	-10,255.10
4735	130101460-0	Meter - SLCC Central Patel Nagar	Meter	12	11/1/2022	1/31/2023	-10,496.04	359.75	-10,136.29
4736	130101461-0	Meter - SLCC Central Shankar Road	Meter	3	11/1/2022	11/30/2022	-2,624.01	51.54	-2,572.47
4737	130101462-0	Meter - SLCC North East Dilshad Garden	Meter	10	11/1/2022	11/30/2022	-8,746.70	231.41	-8,515.29
4738	130101463-0	Meter - SLCC North east Karawal Nagar	Meter	42	11/1/2022	12/31/2022	-36,759.10	1,100.61	-35,658.49
4739	130101464-0	Meter - SLCC North East Nand Nagri	Meter	27	11/1/2022	11/30/2022	-23,616.09	635.15	-22,980.94
4740	130101465-0	Meter - SLCC North east Yamuna Vihar	Meter	25	11/1/2022	11/30/2022	-22,369.03	597.39	-21,771.64
4741	130101466-0	Meter - SLCC South East Jhilmil	Meter	12	11/1/2022	12/31/2022	-10,507.52	284.43	-10,223.09
4742	130101467-0	Meter - SLCC South East Krishna Nagar	Meter	33	11/1/2022	11/30/2022	-28,910.03	843	-28,067.03
4743	130101468-0	Meter - SLCC South East Laxmi Nagar	Meter	14	11/1/2022	12/31/2022	-12,245.38	334.72	-11,910.66
4744	130101469-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	3	11/1/2022	12/31/2022	-2,624.01	77.64	-2,546.37
4745	130101470-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	15	11/1/2022	11/30/2022	-13,295.13	349.73	-12,945.40
4746	130101485-0	Meter - SLCC Central Chandni chowk	Meter	2	12/1/2022	3/20/2022	1,740.24	49.39	-1,699.95
4747	130101486-0	Meter - SLCC Central Darya Gang	Meter	17	12/1/2022	12/31/2022		6.96	-14,542.43

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
4748	130101487-0	Meter - SLCC Central Pahar Ganj	Meter	6	12/1/2022	2/28/2023	-5,431.87	148.79	-5,283.08
4749	130101488-0	Meter - SLCC Central Patel Nagar	Meter	5	12/1/2022	12/31/2022	-4,373.35	85.84	-4,287.51
4750	130101489-0	Meter - SLCC Central Shankar Road	Meter	2	12/1/2022	2/28/2023	-1,749.34	45.07	-1,704.27
4751	130101490-0	Meter - SLCC North East Dilshad Garden	Meter	3	12/1/2022	2/28/2023	-2,624.01	68.58	-2,555.43
4752	130101491-0	Meter - SLCC North east Karawal Nagar	Meter	30	12/1/2022	1/31/2023	-26,240.10	653.28	-25,586.82
4753	130101492-0	Meter - SLCC North East Nand Nagri	Meter	8	12/1/2022	12/31/2022	-6,997.36	161.54	-6,835.82
4754	130101493-0	Meter - SLCC North east Yamuna Vihar	Meter	18	12/1/2022	1/31/2023	-15,744.06	381.52	-15,362.54
4755	130101494-0	Meter - SLCC South East Jhilmil	Meter	8	12/1/2022	2/28/2023	-6,997.36	195.61	-6,801.75
4756	130101495-0	Meter - SLCC South East Krishna Nagar	Meter	26	12/1/2022	12/31/2022	-22,741.42	542.41	-22,199.01
4757	130101496-0	Meter - SLCC South East Laxmi Nagar	Meter	8	12/1/2022	12/31/2022	-6,997.36	148.17	-6,849.19
4758	130101497-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	5	12/1/2022	3/20/2023	-4,557.21	129.6	-4,427.61
4759	130101498-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	3	12/1/2022	3/20/2023	-2,624.01	75.27	-2,548.74
4760	130101513-0	Meter - SLCC Central Chandni chowk	Meter	2	1/2/2023	3/20/2023	-1,822.52	37.07	-1,785.45
4761	130101514-0	Meter - SLCC Central Darya Gang	Meter	7	1/2/2023	1/31/2023	-6,378.81	90.33	-6,288.48
4762	130101515-0	Meter - SLCC Central Pahar Ganj	Meter	2	1/2/2023	2/28/2023	-1,822.52	32.58	-1,789.94
4763	130101516-0	Meter - SLCC Central Patel Nagar	Meter	4	1/2/2023	2/28/2023	-3,645.03	72.13	-3,572.90
4764	130101517-0	Meter - SLCC Central Shankar Road	Meter	4	1/2/2023	1/31/2023	-3,608.45	44.67	-3,563.78
4765	130101518-0	Meter - SLCC North East Dilshad Garden	Meter	2	1/2/2023	1/31/2023	-1,822.52	13.03	-1,809.49
4766	130101519-0	Meter - SLCC North east Karawal Nagar	Meter	12	1/2/2023	1/31/2023	-10,935.10	194.35	-10,740.75
4767	130101520-0	Meter - SLCC North East Nand Nagri	Meter	4	1/2/2023	2/28/2023	-3,645.01	67.18	-3,577.83
4768	130101521-0	Meter - SLCC North east Yamuna Vihar	Meter	20	1/2/2023	1/31/2023	-18,499.43	311.58	-18,187.85
4769	130101522-0	Meter - SLCC South East Jhilmil	Meter	5	1/2/2023	2/28/2023	-4,519.71	88.64	-4,431.07
4770	130101523-0	Meter - SLCC South East Krishna Nagar	Meter	13	1/2/2023	1/31/2023	-11,965.18	208.41	-11,756.77
4771	130101524-0	Meter - SLCC South East Laxmi Nagar	Meter	7	1/2/2023	2/28/2023	-6,378.81	128.98	-6,249.83
4772	130101525-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	1	1/2/2023	2/28/2023	-911.26	12.81	-898.45
4773	130101526-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	1	1/2/2023	2/28/2023	-911.26	12.81	-898.45
4774	130101541-0	Meter - SLCC Central Chandni chowk	Meter	1	2/1/2023	3/31/2023	-911.26	13.03	-898.23
4775	130101542-0	Meter - SLCC Central Darya Gang	Meter	5	2/1/2023	2/28/2023	-4,556.29	55.73	-4,500.56
4776	130101543-0	Meter - SLCC Central Pahar Ganj	Meter	2	2/1/2023	3/31/2023	-1,822.51	26.06	-1,796.45
4777	130101545-0	Meter - SLCC Central Shankar Road	Meter	4	2/1/2023	2/28/2023	-3,645.04	38.19	-3,606.85
4778	130101546-0	Meter - SLCC North East Dilshad Garden	Meter	2	2/1/2023	3/31/2023	-1,822.51	26.06	-1,796.45
4779	130101547-0	Meter - SLCC North east Karawal Nagar	Meter	1	2/1/2023	3/31/2023	-911.26	13.03	-898.23
4780	130101548-0	Meter - SLCC North East Nand Nagri	Meter	1	2/1/2023	3/31/2023	-911.26	13.03	-898.23
4781	130101549-0	Meter - SLCC North east Yamuna Vihar	Meter	2	2/1/2023	2/28/2023	-1,822.52	19.1	-1,803.42
4782	130101551-0	Meter - SLCC South East Krishna Nagar	Meter	8	2/1/2023	2/28/2023	-7,602.80	155.61	-7,514.29
4783	130101552-0	Meter - SLCC South East Laxmi Nagar	Meter	2	2/1/2023	3/31/2023	-1,822.51	5.06	-1,796.45

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4784	130101554-0	Meter - SLCC South East Mayur Vihar Phase III	Meter	2	2/1/2023	3/31/2023	-1,822.52	26.06	-1,796.46
4785	130101570-0	Meter - SLCC Central Darya Gang	Meter	1	3/1/2023	3/31/2023	-933.71	6.91	-926.8
4786	130101575-0	Meter - SLCC North east Karawal Nagar	Meter	1	3/1/2023	3/31/2023	-919.53	6.8	-912.73
4787	130101580-0	Meter - SLCC South East Laxmi Nagar	Meter	1	3/1/2023	3/31/2023	-911.26	6.74	-904.52
4788	130101581-0	Meter - SLCC South East Mayur vihar Ph I & II	Meter	1	3/1/2023	3/31/2023	-911.26	6.74	-904.52
4789	130101653-0	Meter accessories - VASUNDHRA	Meter	1	4/4/2022	6/30/2022	-10,521.00	225.7	-10,295.30
4790	130105099-0	Meter for MLCC	Meter	2	6/22/2005	2/28/2023	-0.01	0.01	0
4791	130105100-0	Meter for MLCC	Meter	5	5/16/2005	2/28/2023	-0.01	0.01	0
4792	130105101-0	Meters-Chandni Chowk	Meter	1149	5/20/2005	2/28/2023	-0.01	0.01	0
4793	130105102-0	Meters-Paharganj	Meter	431	5/20/2005	2/28/2023	-0.01	0.01	0
4794	130105103-0	Meters-Mayur Vihar	Meter	2598	4/27/2005	2/28/2023	-0.01	0.01	0
4795	130105104-0	Meters-Laxmi Nagar	Meter	2329	4/27/2005	2/28/2023	-0.01	0.01	0
4796	130105105-0	Meters-Krishna Nagar	Meter	514	4/27/2005	2/28/2023	-0.01	0.01	0
4797	130105106-0	Meters-Nand Nagri	Meter	474	5/5/2005	2/28/2023	-0.01	0.01	0
4798	130105107-0	Meters-Yamuna Vihar	Meter	588	4/27/2005	2/28/2023	-0.01	0.01	0
4799	130105108-0	Meters - Mayur Vihar	Meter	17	4/24/2004	2/28/2023	-0.01	0.01	0
4800	130105109-0	Meters-Dilshad Garden	Meter	66	8/13/2005	2/28/2023	-0.01	0.01	0
4801	130105111-0	Meters for MLCC	Meter	378	6/22/2005	2/28/2023	-0.01	0.01	0
4802	130105112-0	Meter For KCC	Meter	6	4/21/2005	2/28/2023	-0.01	0.01	0
4803	130105113-0	Meters	Meter	2	4/21/2004	2/28/2023	-0.01	0.01	0
4804	130105114-0	Meters-Shankar Road	Meter	969	5/2/2005	2/28/2023	-0.01	0.01	0
4805	130105115-0	Meters-Dariya Ganj	Meter	213	5/23/2005	2/28/2023	-0.01	0.01	0
4806	130105116-0	Meters-Jhilmil	Meter	1061	4/27/2005	2/28/2023	-0.01	0.01	0
4807	130105117-0	Meters-Vasundhra	Meter	4	5/6/2005	2/28/2023	-0.01	0.01	0
4808	130105118-0	Meters-Patel nagar	Meter	227	6/18/2005	2/28/2023	-0.01	0.01	0
4809	130105119-0	Meters-Karawal Nagar	Meter	139	4/27/2005	2/28/2023	-0.01	0.01	0
4810	130105120-0	Meters for GCC	Meter	46	5/13/2005	2/28/2023	-0.01	0.01	0
4811	130105121-0	Meters for KCC	Meter	38	4/21/2005	2/28/2023	-0.01	0.01	0
4812	130105122-0	METERS	Meter	1	3/15/2007	2/28/2023	-0.01	0.01	0
4813	130105123-0	METERS	Meter	1	10/31/2006	2/28/2023	-0.01	0.01	0
4814	130105124-0	METERS	Meter	1	12/31/2006	2/28/2023	-0.01	0.01	0
4815	130105125-0	METERS	Meter	1	11/30/2006	2/28/2023	-0.01	0.01	0
4816	130105126-0	METERS	Meter	1	12/31/2007	2/28/2023	-0.01	0.01	0
4817	130105127-0	METERS	Meter	1	11/30/2007	2/28/2023	-0.01	0.01	0
4818	130105128-0	METERS	Meter	1	9/6/2008	2/28/2023	-0.01	0.01	0
4819	130105129-0	METERS	Meter	1	12/3/2008	2/28/2023	-0.01	0.01	0
4820	130105130-0	METERS	Meter	2	1/2/2009	2/28/2023	-0.01	0.01	0
4821	130105131-0	METERS	Meter	1	3/3/2009	2/28/2023	-0.01	0.01	0
4822	130105132-0	METERS	Meter	1	9/8/2008	2/28/2023	-0.01	0.01	0
4823	130105133-0	METERS	Meter	1	11/4/2008	2/28/2023	-0.01	0.01	0
4824	130105134-0	METERS	Meter	1	6/6/2008	2/28/2023	-0.01	0.01	0
4825	130105135-0	METERS	Meter	1	6/11/2008	2/28/2023	-0.01	0.01	0
4826	130105136-0	METERS	Meter	1	9/1/2009	2/28/2023	-0.01	0.01	0
4827	130105137-0	METERS	Meter	1	12/9/2009	2/28/2023	-0.01	0.01	0
4828	130105138-0	METERS	Meter	1	7/13/2009	2/28/2023	-0.01	0.01	0
4829	130105139-0	METERS	Meter	1	7/16/2010	2/28/2023	-0.01	0.01	0
4830	130105140-0	METERS	Meter	1	11/11/2010	2/28/2023	-0.01	0.01	0
4831	130105141-0	METERS	Meter	10	5/2/2011	2/28/2023	-0.01	0.01	0
4832	130105142-0	METERS	Meter	1	4/1/2004	2/28/2023	-0.01	0.01	0
4833	130105143-0	METERS	Meter	33	5/20/2005	2/28/2023	-0.01	0.01	0
4834	130105144-0	METERS	Meter	23	5/20/2005	2/28/2023	-0.01	0.01	0
4835	130105145-0	METERS	Meter	13	4/27/2005	2/28/2023	-0.01	0.01	0
4836	130105146-0	METERS	Meter	16	4/27/2005	2/28/2023	-0.01	0.01	0
4837	130105147-0	METERS	Meter	26	4/27/2005	2/28/2023	-0.01	0.01	0
4838	130105148-0	METERS	Meter	7	5/5/2005	2/28/2023	-0.01	0.01	0
4839	130105149-0	METERS	Meter	15	4/27/2005	2/28/2023	-0.01	0.01	0
4840	130105150-0	METERS	Meter	5	8/13/2005	2/28/2023	-0.01	0.01	0
4841	130105151-0	METERS	Meter	3	4/21/2005	2/28/2023	-0.01	0.01	0
4842	130105152-0	METERS	Meter	11	6/22/2005	2/28/2023	-0.01	0.01	0
4843	130105153-0	METERS	Meter	9	4/26/2006	2/28/2023	-0.01	0.01	0
4844	130105154-0	METERS	Meter	3	2/9/2007	2/28/2023	-0.01	0.01	0
4845	130105155-0	METERS	Meter	2	4/30/2006	2/28/2023	-0.01	0.01	0
4846	130105156-0	METERS	Meter	6	2/9/2007	2/28/2023	-0.03	0.03	0
4847	130105157-0	METERS	Meter	4	8/31/2006	2/28/202		0.01	0
4848	130105158-0	METERS	Meter	18	12/31/2006	2/28/202		0.01	0
4849	130105159-0	METERS	Meter	1	4/30/2006	2/28/202		0.01	0
4850	130105160-0	METERS	Meter	1	4/30/2006	2/28/202		0.01	0

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4851	130105161-0	METERS	Meter	5	4/30/2006	2/28/2023	-0.02	0.02	0
4852	130105162-0	METERS	Meter	7	4/27/2006	2/28/2023	-0.01	0.01	0
4853	130105163-0	METERS	Meter	6	5/31/2006	2/28/2023	-0.02	0.02	0
4854	130105164-0	METERS	Meter	15	6/30/2006	2/28/2023	-0.03	0.03	0
4855	130105165-0	METERS	Meter	14	8/31/2006	2/28/2023	-0.02	0.02	0
4856	130105166-0	METERS	Meter	22	4/26/2006	2/28/2023	-0.01	0.01	0
4857	130105167-0	METERS	Meter	1	5/31/2006	2/28/2023	-0.01	0.01	0
4858	130105168-0	METERS	Meter	4	4/30/2006	2/28/2023	-0.01	0.01	0
4859	130105169-0	METERS	Meter	4	8/31/2006	2/28/2023	-0.01	0.01	0
4860	130105170-0	METERS	Meter	8	10/31/2006	2/28/2023	-0.01	0.01	0
4861	130105171-0	METERS	Meter	17	12/31/2006	2/28/2023	-0.02	0.02	0
4862	130105172-0	METERS	Meter	6	2/9/2007	2/28/2023	-0.02	0.02	0
4863	130105173-0	METERS	Meter	2	4/27/2006	2/28/2023	-0.01	0.01	0
4864	130105174-0	METERS	Meter	10	2/12/2007	2/28/2023	-0.03	0.03	0
4865	130105175-0	METERS	Meter	1	6/30/2006	2/28/2023	-0.01	0.01	0
4866	130105176-0	METERS	Meter	1	12/31/2006	2/28/2023	-0.01	0.01	0
4867	130105177-0	METERS	Meter	1	4/22/2008	2/28/2023	-0.01	0.01	0
4868	130105178-0	METERS	Meter	2	3/18/2008	2/28/2023	-0.01	0.01	0
4869	130105179-0	METERS	Meter	17	4/30/2007	2/28/2023	-0.02	0.02	0
4870	130105180-0	METERS	Meter	37	6/30/2007	2/28/2023	-0.03	0.03	0
4871	130105181-0	METERS	Meter	36	8/31/2007	2/28/2023	-0.04	0.04	0
4872	130105182-0	METERS	Meter	25	9/30/2007	2/28/2023	-0.03	0.03	0
4873	130105183-0	METERS	Meter	14	11/30/2007	2/28/2023	-0.01	0.01	0
4874	130105184-0	METERS	Meter	26	1/2/2008	2/28/2023	-0.03	0.03	0
4875	130105185-0	METERS	Meter	29	2/4/2008	2/28/2023	-0.03	0.03	0
4876	130105186-0	METERS	Meter	36	3/7/2008	2/28/2023	-0.04	0.04	0
4877	130105187-0	METERS	Meter	19	6/30/2007	2/28/2023	-0.02	0.02	0
4878	130105188-0	METERS	Meter	16	1/2/2008	2/28/2023	-0.02	0.02	0
4879	130105189-0	METERS	Meter	18	3/7/2008	2/28/2023	-0.02	0.02	0
4880	130105190-0	METERS	Meter	6	5/31/2007	2/28/2023	-0.01	0.01	0
4881	130105191-0	METERS	Meter	20	6/30/2007	2/28/2023	-0.03	0.03	0
4882	130105192-0	METERS	Meter	20	8/31/2007	2/28/2023	-0.04	0.04	0
4883	130105193-0	METERS	Meter	23	9/30/2007	2/28/2023	-0.03	0.03	0
4884	130105194-0	METERS	Meter	10	10/31/2007	2/28/2023	-0.01	0.01	0
4885	130105195-0	METERS	Meter	16	1/2/2008	2/28/2023	-0.01	0.01	0
4886	130105196-0	METERS	Meter	18	2/4/2008	2/28/2023	-0.02	0.02	0
4887	130105197-0	METERS	Meter	21	3/7/2008	2/28/2023	-0.02	0.02	0
4888	130105198-0	METERS	Meter	3	4/30/2007	2/28/2023	-0.01	0.01	0
4889	130105199-0	METERS	Meter	22	8/31/2007	2/28/2023	-0.02	0.02	0
4890	130105200-0	METERS	Meter	28	1/2/2008	2/28/2023	-0.03	0.03	0
4891	130105201-0	METERS	Meter	49	2/4/2008	2/28/2023	-0.03	0.03	0
4892	130105202-0	METERS	Meter	42	3/7/2008	2/28/2023	-0.03	0.03	0
4893	130105203-0	METERS	Meter	11	4/30/2007	2/28/2023	-0.01	0.01	0
4894	130105204-0	METERS	Meter	18	8/31/2007	2/28/2023	-0.02	0.02	0
4895	130105205-0	METERS	Meter	15	9/30/2007	2/28/2023	-0.02	0.02	0
4896	130105206-0	METERS	Meter	8	10/31/2007	2/28/2023	-0.02	0.02	0
4897	130105207-0	METERS	Meter	8	1/2/2008	2/28/2023	-0.02	0.02	0
4898	130105208-0	METERS	Meter	2	2/5/2008	2/28/2023	-0.01	0.01	0
4899	130105209-0	METERS	Meter	173	3/7/2008	2/28/2023	-0.01	0.01	0
4900	130105210-0	METERS	Meter	19	4/30/2007	2/28/2023	-0.02	0.02	0
4901	130105211-0	METERS	Meter	81	8/31/2007	2/28/2023	-0.01	0.01	0
4902	130105212-0	METERS	Meter	105	3/7/2008	2/28/2023	-0.03	0.03	0
4903	130105213-0	METERS	Meter	1	4/30/2007	2/28/2023	-0.01	0.01	0
4904	130105214-0	METERS	Meter	8	8/31/2007	2/28/2023	-0.01	0.01	0
4905	130105215-0	METERS	Meter	14	10/31/2007	2/28/2023	-0.02	0.02	0
4906	130105216-0	METERS	Meter	12	11/30/2007	2/28/2023	-0.02	0.02	0
4907	130105217-0	METERS	Meter	12	1/2/2008	2/28/2023	-0.03	0.03	0
4908	130105218-0	METERS	Meter	18	2/5/2008	2/28/2023	-0.02	0.02	0
4909	130105219-0	METERS	Meter	22	3/7/2008	2/28/2023	-0.04	0.04	0
4910	130105220-0	METERS	Meter	15	8/31/2007	2/28/2023	-0.01	0.01	0
4911	130105221-0	METERS	Meter	16	9/30/2007	2/28/2023	-0.03	0.03	0
4912	130105222-0	METERS	Meter	36	3/7/2008	2/28/2023	-0.02	0.02	0
4913	130105223-0	METERS	Meter	4	5/31/2007	2/28/2023	-0.02	0.02	0
4914	130105224-0	METERS	Meter	7	8/31/2007	2/28/2023	-0.01	0.01	0
4915	130105225-0	METERS	Meter	7	9/30/2007	2/28/2023	-0.03	0.03	0
4916	130105226-0	METERS	Meter	9	10/31/2007	2/28/2023	-0.01	0.01	0
4917	130105227-0	METERS	Meter	4	1/2/2008	2/28/2023	-0.01	0.01	0
4918	130105228-0	METERS	Meter	6	2/5/2008	2/28/2023	-0.01	0.01	0
4919	130105229-0	METERS	Meter	6	3/7/2008	2/28/2023	-0.02	0.02	0
4920	130105230-0	METERS	Meter	12	5/31/2007	2/28/202		0.02	0
4921	130105231-0	METERS	Meter	14	8/31/2007	2/28/202		0.02	0
4922	130105232-0	METERS	Meter	11	9/30/2007	2/28/202		0.03	0
4923	130105233-0	METERS	Meter	12	10/31/2007	2/28/202		0.01	0

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4924	130105234-0	METERS	Meter	21	11/30/2007	2/28/2023	-0.03	0.03	0
4925	130105235-0	METERS	Meter	18	1/2/2008	2/28/2023	-0.03	0.03	0
4926	130105236-0	METERS	Meter	20	2/5/2008	2/28/2023	-0.02	0.02	0
4927	130105237-0	METERS	Meter	27	3/7/2008	2/28/2023	-0.02	0.02	0
4928	130105238-0	METERS	Meter	5	8/31/2007	2/28/2023	-0.01	0.01	0
4929	130105239-0	METERS	Meter	5	10/31/2007	2/28/2023	-0.01	0.01	0
4930	130105240-0	METERS	Meter	9	3/7/2008	2/28/2023	-0.03	0.03	0
4931	130105241-0	METERS	Meter	85	6/30/2007	2/28/2023	-0.05	0.05	0
4932	130105242-0	METERS	Meter	17	10/31/2007	2/28/2023	-0.02	0.02	0
4933	130105243-0	METERS	Meter	22	1/2/2008	2/28/2023	-0.02	0.02	0
4934	130105244-0	METERS	Meter	39	2/4/2008	2/28/2023	-0.04	0.04	0
4935	130105245-0	METERS	Meter	18	3/7/2008	2/28/2023	-0.04	0.04	0
4936	130105246-0	METERS	Meter	20	4/30/2007	2/28/2023	-0.03	0.03	0
4937	130105247-0	METERS	Meter	19	8/31/2007	2/28/2023	-0.03	0.03	0
4938	130105248-0	METERS	Meter	22	9/30/2007	2/28/2023	-0.02	0.02	0
4939	130105249-0	METERS	Meter	27	10/31/2007	2/28/2023	-0.03	0.03	0
4940	130105250-0	METERS	Meter	21	1/2/2008	2/28/2023	-0.03	0.03	0
4941	130105251-0	METERS	Meter	3	2/5/2008	2/28/2023	-0.01	0.01	0
4942	130105252-0	METERS	Meter	15	3/7/2008	2/28/2023	-0.03	0.03	0
4943	130105253-0	METERS	Meter	23	5/31/2007	2/28/2023	-0.03	0.03	0
4944	130105254-0	METERS	Meter	15	8/31/2007	2/28/2023	-0.02	0.02	0
4945	130105255-0	METERS	Meter	18	9/30/2007	2/28/2023	-0.02	0.02	0
4946	130105256-0	METERS	Meter	14	10/31/2007	2/28/2023	-0.02	0.02	0
4947	130105257-0	METERS	Meter	21	1/2/2008	2/28/2023	-0.03	0.03	0
4948	130105258-0	METERS	Meter	20	2/5/2008	2/28/2023	-0.01	0.01	0
4949	130105259-0	METERS	Meter	15	3/7/2008	2/28/2023	-0.01	0.01	0
4950	130105260-0	METERS	Meter	3	7/9/2009	2/28/2023	-0.01	0.01	0
4951	130105261-0	METERS	Meter	1	5/31/2007	2/28/2023	-0.01	0.01	0
4952	130105262-0	METERS	Meter	1	5/31/2007	2/28/2023	-0.01	0.01	0
4953	130105263-0	METERS	Meter	3	3/11/2008	2/28/2023	-0.02	0.02	0
4954	130105264-0	METERS	Meter	1	7/21/2009	2/28/2023	-0.01	0.01	0
4955	130105265-0	METERS	Meter	1	9/30/2007	2/28/2023	-0.01	0.01	0
4956	130105266-0	METERS	Meter	1	2/18/2008	2/28/2023	-0.01	0.01	0
4957	130105267-0	METERS	Meter	1	4/30/2007	2/28/2023	-0.01	0.01	0
4958	130105268-0	METERS	Meter	1	9/30/2007	2/28/2023	-0.01	0.01	0
4959	130105269-0	METERS	Meter	1	2/5/2008	2/28/2023	-0.01	0.01	0
4960	130105270-0	METERS	Meter	1	3/14/2008	2/28/2023	-0.01	0.01	0
4961	130105271-0	METERS	Meter	1	8/31/2007	2/28/2023	-0.01	0.01	0
4962	130105272-0	METERS	Meter	1	7/2/2009	2/28/2023	-0.01	0.01	0
4963	130105273-0	METERS	Meter	2	1/11/2008	2/28/2023	-0.01	0.01	0
4964	130105274-0	METERS	Meter	3	2/18/2008	2/28/2023	-0.01	0.01	0
4965	130105275-0	METERS	Meter	1	11/30/2007	2/28/2023	-0.01	0.01	0
4966	130105276-0	METERS	Meter	1	12/31/2007	2/28/2023	-0.01	0.01	0
4967	130105277-0	METERS	Meter	2	1/2/2008	2/28/2023	-0.01	0.01	0
4968	130105278-0	METERS	Meter	7	2/5/2008	2/28/2023	-0.02	0.02	0
4969	130105279-0	METERS	Meter	1	3/11/2008	2/28/2023	-0.01	0.01	0
4970	130105280-0	METERS	Meter	1	7/16/2009	2/28/2023	-0.01	0.01	0
4971	130105281-0	METERS	Meter	1	7/23/2009	2/28/2023	-0.01	0.01	0
4972	130105282-0	METERS	Meter	1	4/21/2005	2/28/2023	-0.01	0.01	0
4973	130105283-0	METERS	Meter	1	4/18/2004	2/28/2023	-0.01	0.01	0
4974	130105284-0	METERS	Meter	1	4/24/2004	2/28/2023	-0.01	0.01	0
4975	130105285-0	METERS	Meter	24	5/2/2005	2/28/2023	-0.01	0.01	0
4976	130105286-0	METERS	Meter	11	5/23/2005	2/28/2023	-0.01	0.01	0
4977	130105287-0	METERS	Meter	32	4/27/2005	2/28/2023	-0.01	0.01	0
4978	130105288-0	METERS	Meter	4	6/18/2005	2/28/2023	-0.01	0.01	0
4979	130105289-0	METERS	Meter	10	4/27/2005	2/28/2023	-0.01	0.01	0
4980	130105290-0	METERS	Meter	7	5/13/2005	2/28/2023	-0.01	0.01	0
4981	130105291-0	METERS	Meter	25	5/7/2008	2/28/2023	-0.02	0.02	0
4982	130105292-0	METERS	Meter	1	6/11/2008	2/28/2023	-0.01	0.01	0
4983	130105293-0	METERS	Meter	1	12/2/2008	2/28/2023	-0.01	0.01	0
4984	130105294-0	METERS	Meter	1	3/1/2012	2/28/2023	-0.01	0.01	0
4985	130105295-0	METERS	Meter	1	11/2/2011	2/28/2023	-0.01	0.01	0
4986	130105296-0	METERS	Meter	1	5/1/2012	2/28/2023	-0.01	0.01	0
4987	130105297-0	METERS	Meter	1	2/1/2013	2/28/2023	-0.01	0.01	0
4988	130105298-0	METERS	Meter	1	6/3/2013	2/28/2023	-0.01	0.01	0
4989	130105299-0	METERS	Meter	1	7/1/2013	2/28/2023	-0.01	0.01	0
4990	130105300-0	METERS	Meter	3	7/24/2013	2/28/2023	-0.01	0.01	0
4991	130105301-0	METERS	Meter	3	6/6/2014	2/28/2023	-0.01	0.01	0
4992	130105302-0	METERS	Meter	1	4/3/2014	2/28/2023	-0.01	0.01	0
4993	130105303-0	METERS	Meter	1	5/6/2014	2/28/2023	-0.01	0.01	0
4994	130105304-0	METERS	Meter	5	2/2/2015	2/28/2023	-0.01	0.01	0
4995	130105305-0	METERS	Meter	1	2/2/2015	2/28/2023	-0.01	0.01	0
4996	130105306-0	METERS	Meter	2	2/2/2015	2/28/2023	-0.01	0.01	0

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
4997	130105307-0	METERS	Meter	2	2/2/2015	2/28/2023	-0.01	0.01	0
4998	130105308-0	METERS	Meter	1	2/2/2015	2/28/2023	-0.01	0.01	0
4999	130105309-0	METERS	Meter	1	2/2/2015	2/28/2023	-0.01	0.01	0
5000	130105310-0	METERS	Meter	2	2/2/2015	2/28/2023	-0.01	0.01	0
5001	130105311-0	METERS	Meter	8	2/2/2015	2/28/2023	-0.01	0.01	0
5002	130105312-0	METERS	Meter	1	2/2/2015	2/28/2023	-0.01	0.01	0
5003	130105313-0	METERS	Meter	2	2/2/2015	2/28/2023	-0.01	0.01	0
5004	130105314-0	METERS	Meter	1	2/2/2015	2/28/2023	-0.01	0.01	0
5005	130105315-0	METERS	Meter	1	3/2/2015	2/28/2023	-0.01	0.01	0
5006	130105316-0	METERS	Meter	1	3/2/2015	2/28/2023	-0.01	0.01	0
5007	130105317-0	METERS	Meter	2	3/2/2015	2/28/2023	-0.01	0.01	0
5008	130105318-0	METERS	Meter	6	3/2/2015	2/28/2023	-0.01	0.01	0
5009	130105319-0	METERS	Meter	1	3/2/2015	2/28/2023	-0.01	0.01	0
5010	130105320-0	METERS	Meter	1	3/2/2015	2/28/2023	-0.01	0.01	0
5011	130105321-0	METERS	Meter	1	3/2/2015	2/28/2023	-0.01	0.01	0
5012	130105322-0	METERS	Meter	1	3/2/2015	2/28/2023	-0.01	0.01	0
5013	130105323-0	METERS	Meter	1	3/2/2015	2/28/2023	-0.01	0.01	0
5014	130105324-0	METERS	Meter	1	3/2/2015	2/28/2023	-0.01	0.01	0
5015	130105325-0	METERS	Meter	1	6/1/2015	2/28/2023	-0.01	0.01	0
5016	130105326-0	METERS	Meter	1	8/3/2015	2/28/2023	-0.01	0.01	0
5017	130105327-0	METERS	Meter	1	11/2/2015	2/28/2023	-0.01	0.01	0
5018	130105328-0	METERS	Meter	1	12/1/2015	2/28/2023	-0.01	0.01	0
5019	130105329-0	METERS	Meter	1	1/1/2016	2/28/2023	-0.01	0.01	0
5020	130105330-0	METERS	Meter	3	1/1/2016	2/28/2023	-0.01	0.01	0
5021	130105331-0	METERS	Meter	1	1/1/2016	2/28/2023	-0.01	0.01	0
5022	130105332-0	METERS	Meter	2	1/1/2016	2/28/2023	-0.01	0.01	0
5023	130105333-0	METERS	Meter	1	1/1/2016	2/28/2023	-0.01	0.01	0
5024	130105334-0	METERS	Meter	1	2/1/2016	2/28/2023	-0.01	0.01	0
5025	130105335-0	METERS	Meter	2	2/1/2016	2/28/2023	-0.01	0.01	0
5026	130105336-0	METERS	Meter	3	2/1/2016	2/28/2023	-0.01	0.01	0
5027	130105337-0	METERS	Meter	1	3/1/2016	2/28/2023	-0.01	0.01	0
5028	130105338-0	METERS	Meter	1	3/1/2016	2/28/2023	-0.01	0.01	0
5029	130105339-0	METERS	Meter	1	5/1/2015	2/28/2023	-0.01	0.01	0
5030	130105340-0	METERS	Meter	1	5/2/2016	2/28/2023	-0.01	0.01	0
5031	130105341-0	METERS	Meter	1	7/1/2016	2/28/2023	-0.01	0.01	0
5032	130105342-0	METERS	Meter	1	9/1/2016	2/28/2023	-0.01	0.01	0
5033	130105343-0	METERS	Meter	1	11/1/2016	2/28/2023	-0.01	0.01	0
5034	130105344-0	METERS	Meter	1	12/1/2016	2/28/2023	-0.01	0.01	0
5035	130105345-0	METERS	Meter	1	3/1/2017	2/28/2023	-0.01	0.01	0
5036	130105346-0	METERS	Meter	1	4/3/2017	2/28/2023	-0.01	0.01	0
5037	130105347-0	METERS	Meter	1	4/5/2017	2/28/2023	-0.01	0.01	0
5038	130105348-0	METERS	Meter	1	9/1/2017	2/28/2023	-0.01	0.01	0
5039	130105349-0	METERS	Meter	3	10/3/2017	2/28/2023	-0.01	0.01	0
5040	130105350-0	METERS	Meter	1	1/1/2018	2/28/2023	-0.01	0.01	0
5041	130105351-0	METERS	Meter	1	1/2/2018	2/28/2023	-0.01	0.01	0
5042	130105352-0	METERS	Meter	1	1/2/2018	2/28/2023	-0.01	0.01	0
5043	130105353-0	METERS	Meter	1	2/2/2018	2/28/2023	-0.01	0.01	0
5044	130105354-0	METERS	Meter	1	5/1/2017	2/28/2023	-0.01	0.01	0
5045	130105355-0	METERS	Meter	13	3/1/2018	2/28/2023	-0.01	0.01	0
5046	130105356-0	METERS	Meter	1	4/2/2018	2/28/2023	-0.01	0.01	0
5047	130105357-0	METERS	Meter	2	5/1/2018	2/28/2023	-0.01	0.01	0
5048	130105358-0	METERS	Meter	1	5/1/2018	2/28/2023	-0.01	0.01	0
5049	130105359-0	METERS	Meter	1	7/2/2018	2/28/2023	-0.01	0.01	0
5050	130105360-0	METERS	Meter	1	11/1/2018	2/28/2023	-0.01	0.01	0
5051	130105361-0	METERS	Meter	1	3/1/2019	2/28/2023	-0.01	0.01	0
5052	130105362-0	METERS	Meter	1	9/4/2018	2/28/2023	-0.01	0.01	0
5053	130105363-0	METERS	Meter	1	9/2/2019	2/28/2023	-0.01	0.01	0
5054	130105364-0	METERS	Meter	2	1/1/2020	2/28/2023	-0.01	0.01	0
5055	130105365-0	METERS	Meter	1	1/1/2020	2/28/2023	-0.01	0.01	0
5056	130105366-0	METERS	Meter	1	2/3/2020	2/28/2023	-0.01	0.01	0
5057	130105367-0	METERS	Meter	2	2/1/2020	2/28/2023	-0.01	0.01	0
5058	130105368-0	METERS	Meter	1	3/2/2020	2/28/2023	-0.01	0.01	0
5059	130105369-0	METERS	Meter	1	3/2/2020	2/28/2023	-0.01	0.01	0
5060	130105370-0	METERS	Meter	1	4/28/2020	2/28/2023	-0.01	0.01	0
5061	130105371-0	METERS	Meter	1	1/29/2021	2/28/2023	-0.01	0.01	0
5062	130105373-0	METERS	Meter	1	2/9/2007	3/31/2023	-0.01	0.01	0
5063	130105397-0	METERS	Meter	1	6/10/2014	3/31/2023	-0.01	0.01	0
5064	120007787-0	PDS (Linux)	Misc Equip	150	8/3/2015	9/27/2022	-2,293,500.00	1,437,420.29	-856,079.71
5065	120008174-0	PDS	Misc Equip	150	6/27/2016	9/27/2022	-2,370,000.00	1,311,593.79	-1,058,406.21
5066	120008770-0	PDS(LINUX)	Misc Equip	15	3/16/2017	9/27/2022		901.43	-119,090.02
5067	120002230-0	Ceiling Fan - Not ReadableOffice Equipment at Dist	Off&Fur	1	7/1/2002	1/4/2023		5.76	0

James Singh



S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5068	120002235-0	Ceiling Fan - Not ReadingOffice Equipment at Dist	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5069	120002236-0	Ceiling Fan - AC 220V N.R.Office Equipment at Dis	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5070	120002240-0	Fans - 18" Office Equipment at (EC	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5071	120002242-0	Fans - 18" Office Equipment at	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5072	120002247-0	Pedestal Fan - Office Equipment at Distt. JLM Cir	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5073	120002248-0	Ceiling Fan - 48" Office Equipment at Distt. JLM Cir	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5074	120002251-0	Fans - 18" Office Equipment at	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5075	120002253-0	Fans - 14" Office Equipment at	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5076	120002256-0	Ceiling Fan - Not ReadingOffice	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5077	120002257-0	Ceiling Fan - Not ReadingOffice	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5078	120002259-0	Fans - 30" Office Equipment at	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5079	120002260-0	Ceiling Fan - 48" Office Equipment at	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5080	120002261-0	Ceiling Fan - 48" Office Equipment	Off&Fur	1	7/1/2002	1/4/2023	-415.76	415.76	0
5081	120002267-0	CPUS - CeleronComputer at Distt	Off&Fur	1	7/1/2002	3/29/2023	-68,843.16	68,843.16	0
5082	120002268-0	CPUS - CeleronComputer at 33 KV	Off&Fur	1	7/1/2002	3/29/2023	-5,543.49	5,543.49	0
5083	120002269-0	CPUS - PentiumComputer at 33 KV	Off&Fur	1	7/1/2002	3/29/2023	-13,858.72	13,858.72	0
5084	120002283-0	CPUS - 386 PcComputer at 33 KV	Off&Fur	1	7/1/2002	3/29/2023	-2,771.74	2,771.74	0
5085	120002361-0	Ceiling Fan - 48" Office Equipment	Off&Fur	2	7/1/2002	1/4/2023	-831.52	831.52	0
5086	120002362-0	Ceiling Fan - 48" Office Equipment	Off&Fur	2	7/1/2002	1/4/2023	-831.52	831.52	0
5087	120002368-0	Fans - 18" Office Equipment at	Off&Fur	2	7/1/2002	1/4/2023	-831.52	831.52	0
5088	120002382-0	Ceiling Fan - 48" Office Equipment	Off&Fur	2	7/1/2002	1/4/2023	-831.52	831.52	0
5089	120002374-0	Fans - 18" Office Equipment at OS	Off&Fur	2	7/1/2002	1/4/2023	-831.52	831.52	0
5090	120002384-0	Fans - 18" Office Equipment at	Off&Fur	2	7/1/2002	1/4/2023	-831.52	831.52	0
5091	120002447-0	Ceiling Fan - 48" Office Equipment at	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5092	120002448-0	Ceiling Fan - 48" Office Equipment	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5093	120002449-0	Ceiling Fan - 48" Office Equipment	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5094	120002450-0	Ceiling Fan - 48" Office Equipment	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5095	120002452-0	Ceiling Fan - 48" Office Equipment	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5096	120002453-0	Fans - 18" Office Equipment at	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5097	120002454-0	Ceiling Fan - 48" & 56" Office	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5098	120002455-0	Ceiling Fan - 56" Office Equipment	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5099	120002456-0	Fans - 18" Office Equipment at B/D	Off&Fur	3	7/1/2002	1/4/2023	-1,247.29	1,247.29	0
5100	120002539-0	Ceiling Fan - 48" Office Equipment	Off&Fur	5	7/1/2002	1/4/2023	-2,078.81	2,078.81	0
5101	120002540-0	Ceiling Fan - 48" Office Equipment	Off&Fur	5	7/1/2002	1/4/2023	-2,078.81	2,078.81	0
5102	120002541-0	Fans - 18" Office Equipment at	Off&Fur	5	7/1/2002	1/4/2023	-2,078.81	2,078.81	0
5103	120002547-0	Ceiling Fan - -Office Equipment at	Off&Fur	5	7/1/2002	1/4/2023	-2,078.81	2,078.81	0
5104	120002575-0	Ceiling Fan - 48" Office Equipment	Off&Fur	6	7/1/2002	1/4/2023	-2,494.57	2,494.57	0
5105	120002576-0	Ceiling Fan - 48" Office Equipment	Off&Fur	6	7/1/2002	1/4/2023	-2,494.57	2,494.57	0
5106	120002577-0	Ceiling Fan - 48" Office Equipment	Off&Fur	6	7/1/2002	1/4/2023	-2,494.57	2,494.57	0
5107	120002578-0	Ceiling Fan - 48" Office Equipment	Off&Fur	1	7/1/2002	1/4/2023	-500	500	0
5108	120002640-0	Water Coolers	Off&Fur	1	7/19/2005	1/4/2023	-21,314.25	19,182.82	-2,131.43
5109	120002641-0	Water Coolers	Off&Fur	1	7/19/2005	1/4/2023	-21,314.25	19,182.82	-2,131.43
5110	120002642-0	Water Coolers	Off&Fur	1	7/19/2005	1/4/2023	-21,314.25	19,182.82	-2,131.43
5111	120002643-0	Water Coolers	Off&Fur	1	7/19/2005	1/4/2023	-21,314.25	19,182.82	-2,131.43
5112	120003516-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5113	120003517-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5114	120003518-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5115	120003519-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5116	120003520-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5117	120003521-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5118	120003522-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5119	120003523-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5120	120003524-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5121	120003525-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5122	120003526-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5123	120003527-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5124	120003528-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5125	120003529-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5126	120003530-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5127	120003531-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5128	120003532-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5129	120003533-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5130	120003534-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5131	120003535-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5132	120003536-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5133	120003537-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5134	120003538-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5135	120003539-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5136	120003540-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5137	120003541-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5138	120003542-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5139	120003543-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5140	120003544-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5141	120003545-0	Water Cooler	Off&Fur	1	1/10/2006	1/4/2023	-18,200.00	16,380.00	-1,820.00
5142	120004657-0	Digital Camera - T 100 Olympus(Div.JLM)	Off&Fur	1	10/11/2010	12/12/2022	-5,737.50	5,163.75	-573.75
5143	120004661-0	Window AC 1.5 Ton Capacity	Off&Fur	1	11/30/2010	1/4/2023	-16,148.00	14,533.20	-1,614.80
5144	120004677-0	AC 2 Ton Window AC	Off&Fur	1	9/14/2010	1/4/2023	-26,224.00	23,601.60	-2,622.40
5145	120004678-0	AC 2 Ton Window AC	Off&Fur	1	9/14/2010	1/4/2023	-26,224.00	23,601.60	-2,622.40
5146	120004767-0	AC 1.5 Ton Window	Off&Fur	2	11/30/2010	1/4/2023	-32,295.99	29,066.39	-3,229.60
5147	120005429-0	Window AC 1.5 Ton -MLCC	Off&Fur	1	11/28/2011	1/4/2023	-17,045.02	15,340.52	-1,704.50
5148	120005431-0	Window AC 1.5 Ton -Enforcement	Off&Fur	1	11/28/2011	1/4/2023	-17,045.02	15,340.52	-1,704.50
5149	120005433-0	Window AC 1.5 Ton -Enforcement	Off&Fur	1	11/28/2011	1/4/2023	-17,045.02	15,340.52	-1,704.50
5150	120005772-0	Window AC 1.5 Ton	Off&Fur	1	7/3/2012	1/4/2023	-20,155.20	18,139.68	-2,015.52
5151	120005846-0	DOMESTIC AIR CONDITIONERS	Off&Fur	1	4/1/2011	1/4/2023	-906,935.43	816,241.89	-90,693.54
5152	120005862-0	Window AC 1.5 Ton	Off&Fur	2	7/3/2012	1/4/2023	-40,310.40	36,279.36	-4,031.04
5153	120006012-0	2 TON WINDOW AC	Off&Fur	1	10/12/2012	1/4/2023	-24,163.80	21,747.42	-2,416.38
5154	120006026-0	HOT & COLD WATER DISPENSER	Off&Fur	6	10/5/2012	1/4/2023	-43,740.00	39,366.00	-4,374.00
5155	120006029-0	2 TON WINDOW AC	Off&Fur	1	12/24/2012	1/4/2023	-24,163.80	21,747.42	-2,416.38
5156	120006310-0	AIR CONDITIONER - 11 TON	Off&Fur	1	3/22/2013	1/4/2023	-151,923.90	133,216.88	-18,707.02
5157	120006359-0	Window AC 2 Ton - YVR	Off&Fur	1	6/10/2013	1/4/2023	-29,300.00	25,008.61	-4,291.39
5158	120006388-0	HOT & COLD WATER DISPENSAR	Off&Fur	6	5/28/2013	1/4/2023	-40,194.75	34,458.22	-5,736.53
5159	120006392-0	WINDOW AC 2 TON	Off&Fur	2	6/14/2013	1/4/2023	-57,600.00	49,097.51	-8,502.49
5160	120006431-0	WINDOW AC 2 TON	Off&Fur	1	6/26/2013	1/4/2023	-27,067.98	22,979.37	-4,088.61
5161	120006471-0	Cash Counting Machine	Off&Fur	3	1/27/2014	8/23/2022	-77,625.00	58,331.05	-19,293.95
5162	120006570-0	Split AC 1.5 Ton	Off&Fur	11	1/3/2014	1/4/2023	-324,500.01	258,307.68	-66,192.33
5163	120006904-0	OFFICE EQUIPMENT AND ACCESSORIES	Off&Fur	3	4/1/2013	8/23/2022	-18,714.83	15,603.12	-3,111.71
5164	120007070-0	SPLIT AC 1.5 TON	Off&Fur	1	6/18/2014	1/4/2023	-30,300.00	22,800.42	-7,499.58
5165	120008497-0	Epson Inkjet Printer	Off&Fur	1	9/1/2016	8/23/2022	-62,400.00	33,092.94	-29,307.06
5166	120010316-0	WINDOW AC 1.5 TON	Off&Fur	1	5/13/2019	6/7/2022	-30,350.00	8,382.45	-21,967.55
5167	120010948-0	Split Ac 1.5 Ton With Stabilizer-5 Star	Off&Fur	1	7/1/2020	6/7/2022	-35,050.01	6,101.59	-28,948.42
5168	120010951-0	Split Ac 1.5 Ton With Stabilizer-5 Star	Off&Fur	1	7/1/2020	7/7/2022	-35,050.01	6,101.59	-28,948.42
5169	120012246-0	Supply 1.5 Tr. split AC	Off&Fur	5	4/1/2013	1/4/2023	-417,282.86	364,668.46	-52,614.40
5170	120013330-0	Lenovo Tab 2 Model no A7-30 Tablet 7inch	Off&Fur	1	6/10/2016	3/29/2023	-7,542.90	4,552.58	-2,990.32
5171	120013331-0	Lenovo Tab 2 Model no A7-30 Tablet 7inch	Off&Fur	1	6/10/2016	3/29/2023	-7,542.90	4,552.59	-2,990.31
5172	120013601-0	Ductable Air conditioning 5.5Tr.	Off&Fur	1	4/1/2013	1/4/2023	-267,276.33	233,575.97	-33,700.36
5173	130000108-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	4/1/2004	3/31/2023	-279,799.80	211,934.22	-67,865.58
5174	130000110-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	4/1/2004	3/31/2023	-294,254.31	222,884.65	-71,369.66
5175	130000113-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	4/1/2004	3/31/2023	-300,004.22	227,238.24	-72,765.98
5176	130000508-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	5/20/2006	3/31/2023	-324,463.62	214,031.14	-110,432.48
5177	130000571-0	11/.44 Oil Transformer - 400 KVA	Trans >100	1	2/17/2009	3/31/2023	-211,328.44	127,443.35	-83,885.09
5178	130000872-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	1/31/2003	3/31/2023	-368,235.00	292,542.56	-75,692.44
5179	130001307-0	11/.44 Oil Transformer - 400 KVA	Trans >100	1	3/24/2010	3/31/2023	-518,211.78	305,811.13	-212,400.65
5180	130001332-0	PANEL,500V,3P, I/D O/G:5-400A+1-630-MCCB	Trans >100	1	4/1/2008	3/31/2023	-360,120.08	226,164.84	-133,955.24
5181	130001332-1	PANEL,500V,3P, I/D O/G:5-400A+1-630-MCCB	Trans >100	0	4/1/2008	3/31/2023	-47,578.41	29,880.48	-17,697.93
5182	130009181-0	TRNSF OILDT 11KV/433V 630KVA	Trans >100	1	11/30/2005	3/31/202		166.99	-19,447.47
5183	130009576-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/202		119.96	-6,847.12

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5184	130009621-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	10/25/2008	3/31/2023	-86,698.00	53,448.39	-33,249.61
5185	130009661-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5186	130009666-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	53,517.90	-7,549.18
5187	130009701-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5188	130009741-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5189	130009755-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5190	130009790-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,080.78	-5,154.10
5191	130009792-0	TRANSFORMER OIL TYPE 400KVA 11KV Oil Transformer 400 KVA	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5192	130009808-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,163.13	-5,071.75
5193	130009810-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	54,219.96	-6,847.12
5194	130009860-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	54,891.89	-6,175.19
5195	130009936-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5196	130009974-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	50,480.09	-10,586.99
5197	130009979-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	53,517.90	-7,549.18
5198	130009982-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	51,589.61	-9,477.47
5199	130009988-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,080.78	-5,154.10
5200	130010023-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	50,480.09	-10,586.99
5201	130010046-0	TRNSF OILDT 11KV/433V 100KVA	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,213.41	-1,357.05
5202	130010095-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5203	130010113-0	66 KV Current Transformer 400- 200/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5204	130010144-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,513.90	-7,720.98
5205	130010167-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	36,308.73	-8,926.15
5206	130010237-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	52,697.50	-8,369.58
5207	130010239-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,392.84	-7,842.04
5208	130010250-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	49,017.68	-12,049.40
5209	130010371-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5210	130010445-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,213.41	-1,357.05
5211	130010449-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,213.41	-1,357.05
5212	130010535-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5213	130010553-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,845.97	-6,388.91
5214	130010554-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5215	130010561-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,392.84	-7,842.04
5216	130010608-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5217	130010609-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	11,711.52	-1,858.94
5218	130010639-0	TRNSF OILDT 11KV/433V 400KVA	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,845.97	-6,388.91
5219	130010644-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5220	130010670-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	49,017.68	-12,049.40
5221	130010708-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5222	130010717-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5223	130010722-0	11KV Oil Transformer400 KVA Make Year 1990-Vijay	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5224	130010747-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5225	130010788-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	36,308.73	-8,926.15
5226	130010790-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	36,308.73	-8,926.15
5227	130010820-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/202		14.69	-7,020.19
5228	130010897-0	11KV Oil Transformer630 KVA Make Jaybee Year 1990-	Trans >100	1	7/1/2002	3/31/202		60.37	-6,106.71

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5229	130010919-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	36,308.73	-8,926.15
5230	130010921-0	11KV Oil Transformer400 KVA Make Western Year 1997	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,080.78	-5,154.10
5231	130010949-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,163.13	-5,071.75
5232	130010954-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,392.84	-7,842.04
5233	130010982-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	36,308.73	-8,926.15
5234	130010996-0	11KV Oil Transformer630 KVA Make Marson Year 1982-	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	54,960.37	-6,106.71
5235	130011003-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-72,375.80	62,455.66	-9,920.14
5236	130011025-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5237	130011029-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5238	130011141-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5239	130011208-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.09	49,016.06	-12,051.03
5240	130011212-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.09	50,478.90	-10,588.19
5241	130011214-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.09	49,016.06	-12,051.03
5242	130011215-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.09	49,016.06	-12,051.03
5243	130011248-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,392.84	-7,842.04
5244	130011262-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-72,375.81	62,455.66	-9,920.15
5245	130011276-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,391.64	-7,843.24
5246	130011291-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	54,960.37	-6,106.71
5247	130011351-0	66 KV Current Transformer 400-200/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,019.82	-1,288.90
5248	130011353-0	66 KV Current Transformer 400-200/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,019.82	-1,288.90
5249	130011354-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,392.84	-7,842.04
5250	130011420-0	TRANSFORMER,11/0.433KV 100KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	10,894.16	-2,676.30
5251	130011447-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,845.97	-6,388.91
5252	130011459-0	33 KV Current Transformer 800-400/5 Make Year 192	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5253	130011461-0	33 KV Current Transformer 800-400/5 Make Year 192	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5254	130011463-0	33 KV Current Transformer 800-400/5 Make Year 192	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5255	130011479-0	33 KV Current Transformer 400/1 Make A.E.Ltd. Year	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,478.11	-1,568.87
5256	130011480-0	33 KV Current Transformer 400/1 Make A.E.Ltd. Year	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,478.11	-1,568.87
5257	130011482-0	33 KV Current Transformer 400/1 Make A.E.Ltd. Year	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,478.11	-1,568.87
5258	130011599-0	66 KV Current Transformer 400-200/1 Make Amei Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.24	-1,755.48
5259	130011601-0	66 KV Current Transformer 400-200/1 Make Amei Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.24	-1,755.48
5260	130011603-0	66 KV Current Transformer 400-200/1 Make Amei Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.24	-1,755.48
5261	130011605-0	66 KV Current Transformer 400-200/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5262	130011607-0	66 KV Current Transformer 400-200/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5263	130011609-0	66 KV Current Transformer 400-200/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5264	130011611-0	66 KV Current Transformer 800-400/1 Make AB Year 2	Trans >100	1	7/1/2002	3/31/2023	-47.77	47.77	-1,960.95

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5265	130011613-0	66 KV Current Transformer 800-400/1 Make AB Year 2	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,347.77	-1,960.95
5266	130011615-0	66 KV Current Transformer 800-400/1 Make AB Year 2	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,347.77	-1,960.95
5267	130011617-0	66 KV Current Transformer 800-400/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5268	130011619-0	66 KV Current Transformer 800-400/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5269	130011621-0	66 KV Current Transformer 800-400/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5270	130011623-0	66 KV Current Transformer 400/1 Make Bhel Year 198	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5271	130011625-0	66 KV Current Transformer 400/1 Make Bhel Year 198	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5272	130011627-0	66 KV Current Transformer 400/1 Make Bhel Year 198	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5273	130011665-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	54,960.37	-6,106.71
5274	130011693-0	33 KV Current Transformer 800-400/1 Make AE Year 2	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,502.58	-1,544.40
5275	130011695-0	33 KV Current Transformer 800-400/1 Make AE Year 2	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,502.58	-1,544.40
5276	130011697-0	33 KV Current Transformer 800-400/1 Make AE Year 2	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,502.58	-1,544.40
5277	130011716-0	11KV Oil Transformer 400 KVA Make Vijay Elect Year	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5278	130011717-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5279	130011719-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5280	130011721-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5281	130011723-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,928.32	-1,118.66
5282	130011725-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,928.32	-1,118.66
5283	130011727-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,928.32	-1,118.66
5284	130011735-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,642.47	-1,404.51
5285	130011737-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,642.47	-1,404.51
5286	130011739-0	33 KV Current Transformer 800-400/1 Make Capco Yea	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,642.47	-1,404.51
5287	130011741-0	66 KV Current Transformer 400-200/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5288	130011743-0	66 KV Current Transformer 400-200/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5289	130011745-0	66 KV Current Transformer 400-200/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5290	130011747-0	66 KV Current Transformer 400-200/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5291	130011749-0	66 KV Current Transformer 400-200/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5292	130011751-0	66 KV Current Transformer 400-200/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5293	130011757-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5294	130011759-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5295	130011761-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5296	130011763-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5297	130011765-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5298	130011767-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5299	130011769-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5300	130011771-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5301	130011773-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5302	130011775-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5303	130011777-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5304	130011778-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5305	130011780-0	66 KV Current Transformer 800-400/1 Make AE Ltd Ye	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5306	130011841-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	50,480.09	-10,586.99
5307	130011872-0	66 KV Current Transformer 800-400/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,040.79	-1,267.93
5308	130011874-0	66 KV Current Transformer 800-400/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,040.79	-1,267.93
5309	130011876-0	66 KV Current Transformer 800-400/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,040.79	-1,267.93
5310	130011878-0	66 KV Current Transformer 800-400/1 Make AB Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,040.79	-1,267.93
5311	130012017-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5312	130012039-0	66 KV Current Transformer 800-400/1 Make Year 199	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.62	-1,755.10
5313	130012041-0	66 KV Current Transformer 800-400/1 Make Year 199	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.62	-1,755.10
5314	130012043-0	66 KV Current Transformer 800-400/1 Make Year 199	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.62	-1,755.10
5315	130012045-0	66 KV Current Transformer 800-400/1 Make Year 199	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.62	-1,755.10
5316	130012047-0	66 KV Current Transformer 800-400/1 Make Year 199	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.62	-1,755.10
5317	130012049-0	66 KV Current Transformer 800-400/1 Make Year 199	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	9,553.62	-1,755.10
5318	130012072-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,392.84	-7,842.04
5319	130012086-0	33 KV Current Transformer 800-400/5 Make - Year 19	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,806.59	-1,240.39
5320	130012088-0	33 KV Current Transformer 800-400/5 Make - Year 19	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,806.59	-1,240.39
5321	130012090-0	33 KV Current Transformer 800-400/5 Make - Year 19	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,806.59	-1,240.39
5322	130012092-0	33 KV Current Transformer 800-400/5 Make - Year 19	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,806.59	-1,240.39
5323	130012094-0	33 KV Current Transformer 800-400/5 Make - Year 19	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,806.59	-1,240.39
5324	130012096-0	33 KV Current Transformer 800-400/5 Make - Year 19	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,806.59	-1,240.39
5325	130012098-0	33 KV Current Transformer 800-400/1 Make - Year 20	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,261.52	-1,785.46
5326	130012100-0	33 KV Current Transformer 800-400/1 Make - Year 20	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,261.52	-1,785.46
5327	130012102-0	33 KV Current Transformer 800-400/1 Make - Year 20	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,261.52	-1,785.46
5328	130012103-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5329	130012104-0	33 KV Current Transformer 800-400/1 Make - Year 20	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,261.52	-1,785.46
5330	130012106-0	33 KV Current Transformer 800-400/1 Make - Year 20	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,261.52	-1,785.46
5331	130012108-0	33 KV Current Transformer 800-400/1 Make - Year 20	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	7,261.52	-1,785.46
5332	130012133-0	33 KV Current Transformer 800-400/1 Make AIINDL Ye	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5333	130012135-0	33 KV Current Transformer 800-400/1 Make AIINDL Ye	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5334	130012137-0	33 KV Current Transformer 800-400/1 Make AIINDL Ye	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5335	130012139-0	33 KV Current Transformer 800-400/1 Make AIINDL Ye	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5336	130012141-0	33 KV Current Transformer 800-400/1 Make AIINDL Ye	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
5337	130012143-0	33 KV Current Transformer 800-400/1 Make AIINDL Ye	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5338	130012168-0	66 KV Current Transformer 400-200/1 Make AutoMatic	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,019.95	-1,288.77
5339	130012218-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5340	130012220-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5341	130012222-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5342	130012224-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5343	130012226-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5344	130012228-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5345	130012229-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	51,589.61	-9,477.47
5346	130012241-0	66 KV Current Transformer 400-200/1 Make AE Ltd. Y	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5347	130012243-0	66 KV Current Transformer 400-200/1 Make AE Ltd. Y	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5348	130012245-0	66 KV Current Transformer 400-200/1 Make AE Ltd. Y	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5349	130012247-0	66 KV Current Transformer 400-200/1 Make AE Ltd. Y	Trans >100	1	7/1/2002	7/31/2022	-11,308.72	10,177.85	-1,130.87
5350	130012249-0	66 KV Current Transformer 400-200/1 Make AE Ltd. Y	Trans >100	1	7/1/2002	7/31/2022	-11,308.72	10,177.85	-1,130.87
5351	130012251-0	66 KV Current Transformer 400-200/1 Make AE Ltd. Y	Trans >100	1	7/1/2002	7/31/2022	-11,308.72	10,177.85	-1,130.87
5352	130012254-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	36,308.73	-8,926.15
5353	130012256-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,392.84	-7,842.04
5354	130012265-0	66 KV Current Transformer 1000-500/1 Make AE Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5355	130012267-0	66 KV Current Transformer 1000-500/1 Make AE Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5356	130012270-0	66 KV Current Transformer 1000-500/1 Make AE Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5357	130012272-0	66 KV Current Transformer 1000-500/1 Make AE Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5358	130012274-0	66 KV Current Transformer 1000-500/1 Make AE Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5359	130012275-0	66 KV Current Transformer 1000-500/1 Make AE Year	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5360	130012311-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,213.41	-1,357.05
5361	130012334-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5362	130012339-0	66 KV Current Transformer 1000-500/1 Make AME Yea	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,019.95	-1,288.77
5363	130012340-0	66 KV Current Transformer 1000-500/1 Make AME Yea	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,019.95	-1,288.77
5364	130012342-0	66 KV Current Transformer 1000-500/1 Make AME Yea	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,019.95	-1,288.77
5365	130012343-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	50,480.09	-10,586.99
5366	130012349-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5367	130012351-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5368	130012353-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5369	130012355-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5370	130012357-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5371	130012359-0	66 KV Current Transformer 400-200/1 Make AE Year 1	Trans >100	1	7/1/2002	3/31/2023	-11,308.72	10,177.85	-1,130.87
5372	130012361-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,213.41	-1,546.32

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
5373	130012362-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,024.14	-1,546.32
5374	130012364-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,024.14	-1,546.32
5375	130012365-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	49,017.68	-12,049.40
5376	130012366-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,024.14	-1,546.32
5377	130012368-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,024.14	-1,546.32
5378	130012369-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	49,017.68	-12,049.40
5379	130012370-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,024.14	-1,546.32
5380	130012372-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,015.80	-1,031.18
5381	130012374-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,015.80	-1,031.18
5382	130012376-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,015.80	-1,031.18
5383	130012378-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,015.80	-1,031.18
5384	130012380-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,827.43	-1,219.55
5385	130012382-0	33 KV Potential Transformers 33 KV/ 110 V Make Kap	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,827.43	-1,219.55
5386	130012399-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,392.84	-7,842.04
5387	130012401-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	53,517.90	-7,549.18
5388	130012431-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5389	130012433-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5390	130012480-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	37,513.90	-7,720.98
5391	130012499-0	TRANSFORMER,11/0.433KV 100KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	11,254.21	-2,316.25
5392	130012507-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	50,480.09	-10,586.99
5393	130012518-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,643.72	-5,591.16
5394	130012606-0	11KV Oil Transformer100 KVA Make Capital Year 2001	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	10,894.16	-2,676.30
5395	130012650-0	33 KV Current Transformer 2000-1000/1 Make Concord	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,016.07	-1,030.91
5396	130012652-0	33 KV Current Transformer 2000-1000/1 Make Concord	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,016.07	-1,030.91
5397	130012654-0	33 KV Current Transformer 2000-1000/1 Make Concord	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,016.07	-1,030.91
5398	130012656-0	33 KV Current Transformer 2000-1000/1 Make Concord	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,016.07	-1,030.91
5399	130012658-0	33 KV Current Transformer 2000-1000/1 Make Concord	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,016.07	-1,030.91
5400	130012660-0	33 KV Current Transformer 2000-1000/1 Make Concord	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,016.07	-1,030.91
5401	130012662-0	33 KV Current Transformer 2000-1000/1 Make Concord	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,016.07	-1,030.91
5402	130012710-0	TRANSFORMER,11/0.433KV 100KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	10,894.16	-2,676.30
5403	130012726-0	11KV Oil Transformer100 KVA Make PME Year 1994-Kar	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,198.30	-1,372.16
5404	130012761-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	49,017.68	-12,049.40
5405	130012857-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	51,589.61	-9,477.47
5406	130012875-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	53,517.90	-7,549.18
5407	130012907-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	51,589.61	-9,477.47
5408	130012957-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5409	130012980-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5410	130013010-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	38,214.69	-7,020.19
5411	130013032-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	51,589.61	-9,477.47
5412	130013072-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5413	130013076-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,080.78	-5,154.10
5414	130013102-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	51,589.61	-9,477.47
5415	130013123-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	49,017.68	-12,049.40
5416	130013137-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	50,480.09	-10,586.99
5417	130013158-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	54,891.89	-6,175.19
5418	130013170-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	40,080.78	-5,154.10
5419	130013225-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-45,234.88	39,034.95	-6,199.93
5420	130013240-0	33 KV Current Transformer 800- 400/5 Make Year 198	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5421	130013242-0	33 KV Current Transformer 800- 400/5 Make Year 198	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5422	130013245-0	33 KV Current Transformer 800- 400/5 Make Year 198	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5423	130013247-0	33 KV Current Transformer 800- 400/5 Make Year 198	Trans >100	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5424	130013506-0	66 KV Current Transformer 800- 400/1 Make AE Ltd. Y	Trans >100	1	7/1/2002	7/31/2022	-11,308.72	10,177.85	-1,130.87
5425	130013520-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-61,067.08	54,960.37	-6,106.71
5426	130013570-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5427	130013572-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5428	130013574-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5429	130013576-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5430	130013578-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5431	130013580-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5432	130013583-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5433	130013584-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5434	130013586-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5435	130013588-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5436	130013590-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5437	130013593-0	33 KV Current Transformer 800- 400/1 Make Laxmi Eng	Trans >100	1	7/1/2002	5/31/2022	-9,046.98	7,276.64	-1,770.34
5438	130013600-0	11KV Oil Transformer 100 KVA Make Johson Year 1997-	Trans >100	1	7/1/2002	3/31/2023	-13,570.46	12,024.55	-1,545.91
5439	130013800-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	7/1/2002	3/31/2023	-59,869.69	49,650.32	-10,219.37
5440	130056198-0	TRANSFORMER,11/0.433KV 630KVA OIL TYPE	Trans >100	1	3/23/2012	3/31/2023	-1,119,301.39	613,757.42	-505,543.97
5441	130060409-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	9/30/2008	3/31/2023	-207,094.23	128,275.74	-78,818.49
5442	130060472-0	TRANSFORMER,11/0.433KV 400KVA OIL TYPE	Trans >100	1	2/17/2009	3/31/2023	-257,711.73	155,415.39	-102,296.34
5443	130001973-0	SWGR RMU 11KV MAN 3W(1C+2I) O/D EXT	Switchgear	1	4/1/2005	3/31/2022	1,069,406.75	777,087.88	-331,318.87
5444	130001973-1	RMU,11KV,350MVA,SF6,O/D,630A ,EXT,3WAY	Switchgear	0	4/1/2005	3/31/2022		20.93	-17,584.74

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5445	130002062-0	SWGR RMU 11KV MAN 3W(1C+2I) O/D EXT	Switchgear	1	3/28/2005	11/30/2022	-486,533.19	330,375.74	-156,157.45
5446	130002062-1	RMU,11KV,350MVA,SF6,O/D,630A ,EXT,3WAY	Switchgear	0	3/28/2005	11/30/2022	-25,822.74	17,534.73	-8,288.01
5447	130002072-0	RMU,11KV 3W(1C+2I) MAN O/D EXT	Switchgear	1	9/30/2005	12/31/2022	-1,060,796.64	700,832.22	-359,964.42
5448	130002072-1	RMU,11KV,350MVA,SF6,O/D,630A ,EXT,3WAY	Switchgear	0	9/30/2005	12/31/2022	-56,301.76	37,196.64	-19,105.12
5449	130002075-0	RMU,11KV 3W(1C+2I) MAN O/D EXT	Switchgear	1	4/1/2007	12/31/2022	-507,989.31	324,366.20	-183,623.11
5450	130002075-1	RMU,11KV,350MVA,SF6,O/D,630A ,EXT,3WAY	Switchgear	0	4/1/2007	12/31/2022	-26,961.52	17,215.72	-9,745.80
5451	130002131-0	SWGR RMU 11KV MAN 3W(1C+2I) O/D EXT	Switchgear	1	4/1/2007	2/9/2023	-209,945.54	134,706.90	-75,238.64
5452	130002608-0	RMU,11KV 3W(1C+2I) MAN O/D EXT	Switchgear	1	4/1/2006	12/31/2022	-388,366.70	255,452.16	-132,914.54
5453	130002608-1	RMU,11KV,MANUAL,3WAY(1CB+2 ISO),O/D,EXT	Switchgear	0	4/1/2006	12/31/2022	-20,612.55	13,558.10	-7,054.45
5454	130002799-0	RMU,11KV 3W(1C+2I) MAN O/D EXT	Switchgear	1	4/1/2007	12/31/2022	-399,596.07	255,153.56	-144,442.51
5455	130002799-1	RMU,11KV,MANUAL,3WAY(1CB+2 ISO),O/D,EXT	Switchgear	0	4/1/2007	12/31/2022	-21,208.55	13,542.28	-7,666.27
5456	130003811-0	SWGR SF6CB 33KV 800A 26.3KA O/D	Switchgear	1	7/1/2002	3/31/2023	-96,648.84	85,925.03	-10,723.81
5457	130003811-1	33 KV SF6 Circuit Breakers 25 KA/1250A Make Voltas	Switchgear	0	7/1/2002	3/31/2023	-5,129.63	4,560.44	-569.19
5458	130003842-0	SWGR RMU 11KV MAN 3W(1C+2I) I/D EXT	Switchgear	1	2/20/2004	6/30/2022	-383,902.55	269,781.61	-114,120.94
5459	130003842-1	INST. OF SF6 RMU AT GALI SAMOSAN	Switchgear	0	2/20/2004	6/30/2022	-20,375.62	14,318.65	-6,056.97
5460	130003995-1	33 KV-VCB - 25 KA/ 1250 A	Switchgear	0	2/15/2005	3/31/2023	-8,208.42	5,731.94	-2,476.48
5461	130004019-1	CIR BR VACUUM 3P 33KV 1200A O/D 26.3KA	Switchgear	0	4/1/2005	3/31/2023	-66,171.67	45,394.89	-20,776.78
5462	130004044-0	SWGR VCB 33KV 800A 25KA O/D	Switchgear	1	11/20/2009	3/31/2023	-136,144.19	82,055.71	-54,088.48
5463	130004044-1	CIR BR VACUUM 3P 33KV 800A O/D 26.3KA	Switchgear	0	11/20/2009	3/31/2023	-7,225.85	4,355.09	-2,870.76
5464	130004097-0	PWRSC CAP BANK 11KV SERIES 1.8MVAR	Switchgear	1	4/1/2005	1/31/2023	-444,930.94	291,803.37	-153,127.57
5465	130004097-1	CAPACITOR BANK,SERIES,11KV,1.8MVAR,3PH	Switchgear	0	4/1/2005	1/31/2023	-23,614.70	15,487.42	-8,127.28
5466	130004113-0	PWRSC CAP BANK 11KV SERIES 3.6MVAR	Switchgear	1	4/1/2005	1/31/2023	-898,044.00	588,971.62	-309,072.38
5467	130004113-1	CAPACITOR BANK,SERIES,11KV,3.6MVAR,3PH	Switchgear	0	4/1/2005	1/31/2023	-47,663.67	31,259.66	-16,404.01
5468	130004268-0	RMU,11KV 4W(2C+2I) MAN I/D EXT	Switchgear	1	4/1/2007	9/30/2022	-512,534.59	323,616.10	-188,918.49
5469	130004268-1	RMU,11KV,MANUAL,4WAY(2CB+2 ISO),I/D,EXT	Switchgear	0	4/1/2007	9/30/2022	-27,202.76	17,175.91	-10,026.85
5470	130004307-0	SWGR RMU 11KV MAN 4W(2C+2I) I/D EXT	Switchgear	1	4/1/2007	7/31/2022	-695,707.21	435,985.62	-259,721.59
5471	130004307-1	RMU,11KV,MANUAL,4WAY(2CB+2 ISO),I/D,EXT	Switchgear	0	4/1/2007	7/31/2022	-36,924.65	23,139.93	-13,784.72
5472	130004313-0	RMU,11KV 4W(2C+2I) MAN I/D EXT	Switchgear	1	4/1/2007	6/30/2022	-700,429.88	437,262.75	-263,167.13
5473	130004313-1	RMU,11KV,MANUAL,4WAY(2CB+2 ISO),I/D,EXT	Switchgear	0	4/1/2007	6/30/2022	-37,175.30	23,207.71	-13,967.59
5474	130004556-0	SWGR VCB 33KV 1250A 25KA O/D	Switchgear	1	7/1/2002	3/31/2023	-107,387.60	96,648.84	-10,738.76
5475	130004556-1	33 KV MOCB 1500 MVA/1600A Make BHEL Year 1989-Kail	Switchgear	0	7/1/2002	3/31/2023	-5,699.59	5,129.63	-569.96
5476	130004783-0	SWGR VCB 33KV 3P 1200A 26.3KA O/D	Switchgear	1	4/1/2005	3/31/2023	-304,352.86	209,971.25	-94,381.61
5477	130004783-1	CIR BR VACUUM 3P 33KV 1200A O/D 26.3KA	Switchgear	0	4/1/2005	3/31/2023	-16,153.52	11,144.20	-5,009.32
5478	130004839-0	SWGR SF6CB 33KV 800A 26.3KA O/D	Switchgear	1	7/1/2002	3/31/2023	-101,778.48	90,486.10	-11,292.38
5479	130004847-0	SWGR VCB 33KV 3P 1200A 26.3KA O/D	Switchgear	1	4/9/2005	3/31/202		321.04	-95,368.76
5480	130004847-1	CIR BR VACUUM 3P 33KV 1200A O/D 26.3KA	Switchgear	0	4/9/2005	3/31/202		62.79	-5,061.69

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
5481	130004876-1	33 KV MOCB 1500 MVA/1250A Make Jyoti Year 1986-Mot	Switchgear	0	7/1/2002	3/31/2023	-5,699.59	5,129.63	-569.96
5482	130016017-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,612.70	-1,172.53
5483	130016093-0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	3,577.33	-946.16
5484	130016281-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/S"	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,736.50	-1,048.73
5485	130016319-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/S	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,860.28	-924.95
5486	130016322-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/S	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,736.50	-1,048.73
5487	130016466-0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	3,815.01	-708.48
5488	130016851-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-6,785.23	5,435.71	-1,349.52
5489	130016853-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-6,785.23	6,106.71	-678.52
5490	130016935-0	440 V LT Board 1000 A Make PDB Year 1989-S/S II D.	Switchgear	1	7/1/2002	3/31/2023	-33,926.16	30,533.54	-3,392.62
5491	130017018-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-6,785.23	5,845.87	-939.36
5492	130017142-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-6,785.23	6,106.71	-678.52
5493	130017155-0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	3,907.16	-616.33
5494	130017367-0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,612.70	-1,172.53
5495	130017418-0	SWGR VCB 11KV 2000A 18.4KA I/D	Switchgear	1	7/1/2002	2/28/2023	-22,617.44	20,355.70	-2,261.74
5496	130017424-0	SWGR VCB 11KV 2000A 18.4KA I/D	Switchgear	1	7/1/2002	2/28/2023	-22,617.44	20,355.70	-2,261.74
5497	130017433-0	SWGR VCB 11KV 2000A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-22,617.44	20,355.70	-2,261.74
5498	130017479-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	2/28/2023	-67,852.32	61,067.09	-6,785.23
5499	130017787-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/S	Switchgear	1	7/1/2002	3/31/2023	-3,392.62	3,053.36	-339.26
5500	130017908-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-33,926.16	30,533.54	-3,392.62
5501	130017971-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-33,926.16	30,533.54	-3,392.62
5502	130017975-0	440 V LT Board 1000 A Make Helcon Year 1990-S/St 1	Switchgear	1	7/1/2002	3/31/2023	-33,926.16	30,533.54	-3,392.62
5503	130018232-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	2/28/2023	-67,852.32	58,464.39	-9,387.93
5504	130018281-0	SWGR VCB 33KV 1250A 25KA O/D	Switchgear	1	7/1/2002	3/31/2023	-90,469.76	81,422.78	-9,046.98
5505	130018473-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-22,617.44	20,355.70	-2,261.74
5506	130018509-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-67,852.32	55,863.29	-11,989.03
5507	130019131-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/20/2004	3/31/2023	-20,503.18	15,118.60	-5,384.58
5508	130019133-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/20/2004	3/31/2023	-20,503.18	15,118.60	-5,384.58
5509	130020645-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	5/18/2007	3/31/2023	-30,485.34	19,518.47	-10,966.87
5510	130021017-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	5/18/2007	3/31/2023	-27,700.26	17,735.32	-9,964.94
5511	130021090-0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,737.70	-1,047.53
5512	130021196-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	6,106.71	-678.52
5513	130021396-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	3/8/2010	3/31/2023	-41,660.83	24,652.83	-17,008.00
5514	130021621-0	RMU,11KV MAN 1W(1C) I/D EXT	Switchgear	1	7/1/2002	3/31/202		144.29	-2,773.15

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
5515	130021678-0	RMU,11KV MAN 1W(1C) I/D EXT	Switchgear	1	7/1/2002	3/31/2023	-22,617.44	18,169.68	-4,447.76
5516	130021680-0	RMU,11KV MAN 1W(1C) I/D EXT	Switchgear	1	7/1/2002	3/31/2023	-22,617.44	18,169.68	-4,447.76
5517	130022276-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	7/1/2002	11/30/2022	-6,785.23	5,681.46	-1,103.77
5518	130022453-0	440 V LT Board 1000 A Make Eng Electric Year 1991	Switchgear	1	7/1/2002	3/31/2023	-33,926.16	30,533.54	-3,392.62
5519	130023058-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	9/30/2022	-33,926.16	30,533.54	-3,392.62
5520	130023061-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	9/30/2022	-33,926.16	30,533.54	-3,392.62
5521	130024536-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-67,852.32	58,335.05	-9,517.27
5522	130024538-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-67,852.32	58,335.05	-9,517.27
5523	130024558-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	2/28/2023	-67,852.32	55,993.42	-11,858.90
5524	130024560-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	2/28/2023	-67,852.32	55,993.42	-11,858.90
5525	130024596-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-45,234.88	40,711.39	-4,523.49
5526	130024598-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-45,234.88	40,711.39	-4,523.49
5527	130024926-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	2/28/2023	-45,234.88	40,711.39	-4,523.49
5528	130024929-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	2/28/2023	-45,234.88	40,711.39	-4,523.49
5529	130025168-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	10/30/2006	12/31/2022	-88,740.58	56,286.83	-32,453.75
5530	130025481-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	1/20/2007	11/30/2022	-41,451.05	25,805.73	-15,645.32
5531	130028456-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	4/1/2008	3/31/2023	-32,964.24	20,702.41	-12,261.83
5532	130031544-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	5/1/2022	-28,271.80	25,444.62	-2,827.18
5533	130031928-0	66 KV Isolator Make Year 1999-66 KV GH-II Grid S	Switchgear	1	7/1/2002	5/31/2022	-33,926.16	27,980.85	-5,945.31
5534	130031930-0	66 KV Isolator Make Year 1999-66 KV GH-II Grid S	Switchgear	1	7/1/2002	5/31/2022	-33,926.16	27,980.85	-5,945.31
5535	130031933-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-45,234.88	40,711.39	-4,523.49
5536	130031935-0	SWGR VCB 11KV ABB 800A 18.4KA I/D	Switchgear	1	7/1/2002	1/31/2023	-45,234.88	40,711.39	-4,523.49
5537	130032897-0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	Switchgear	1	12/30/2010	12/31/2022	-41,459.96	23,998.74	-17,461.22
5538	130032916-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	3/8/2011	3/31/2023	-55,850.61	32,736.64	-23,113.97
5539	130034925-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	3/5/2011	3/31/2023	-40,307.13	23,638.20	-16,668.93
5540	130036501-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-28,271.80	23,906.37	-4,365.43
5541	130038027-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	11/30/2022	-28,271.80	25,444.62	-2,827.18
5542	130038231-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	10/31/2022	-28,271.80	25,444.62	-2,827.18
5543	130038275-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	6/30/2022	-28,271.80	25,444.62	-2,827.18
5544	130039011-0	RMU,11KV MAN 1W(1C) O/D EXT	Switchgear	1	6/30/2004	6/30/2022	-53,076.62	37,938.77	-15,137.85
5545	130040399-0	SWGR VCB 33KV 800A 25KA O/D	Switchgear	1	7/1/2002	3/31/2023	-90,469.76	75,081.05	-15,388.71
5546	130040401-0	SWGR VCB 33KV 800A 25KA O/D	Switchgear	1	7/1/2002	3/31/2023	-90,469.76	75,081.05	-15,388.71
5547	130040402-0	SWGR VCB 33KV 800A 25KA O/D	Switchgear	1	7/1/2002	3/31/2023	-90,469.76	75,081.05	-15,388.71
5548	130040403-0	SWGR VCB 33KV 800A 25KA O/D	Switchgear	1	7/1/2002	3/31/2022		81.05	-15,388.71
5549	130041198-0	440 V LT Board 400 A Make ME Year 1996-MS Block No	Switchgear	1	7/1/2002	3/31/2022		105.35	-3,966.45

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5550	130041199-0	440 V LT Board 400 A Make ME Year 1996-MS Block No	Switchgear	1	7/1/2002	3/31/2023	-28,271.80	24,305.35	-3,966.45
5551	130041200-0	440 V LT Board 400 A Make ME Year 1996-MS Block No	Switchgear	1	7/1/2002	3/31/2023	-28,271.80	24,305.35	-3,966.45
5552	130041201-0	440 V LT Board 400 A Make ME Year 1996-MS Block No	Switchgear	1	7/1/2002	3/31/2023	-28,271.80	24,305.35	-3,966.45
5553	130041202-0	440 V LT Board 400 A Make ME Year 1996-MS Block No	Switchgear	1	7/1/2002	3/31/2023	-28,271.80	24,305.35	-3,966.45
5554	130041203-0	440 V LT Board 400 A Make ME Year 1996-MS Block No	Switchgear	1	7/1/2002	3/31/2023	-28,271.80	24,305.35	-3,966.45
5555	130041411-0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	Switchgear	1	2/25/2005	3/31/2023	-15,940.18	11,101.30	-4,838.88
5556	130048595-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	6/29/2005	8/31/2022	-22,900.00	15,140.11	-7,759.89
5557	130048632-0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	Switchgear	1	8/31/2005	12/31/2022	-26,027.57	17,285.11	-8,742.46
5558	130048726-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	6/12/2004	3/31/2023	-20,503.18	15,262.27	-5,240.91
5559	130048727-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	8/16/2004	3/31/2023	-18,578.57	13,606.00	-4,972.57
5560	130048938-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	8/24/2009	3/31/2023	-33,673.41	20,595.84	-13,077.57
5561	130049007-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,441.11	-630.03
5562	130049087-0	440 V MCCB 400 A Make Andrew Year 1996-Krishna Mar	Switchgear	1	7/1/2002	7/31/2022	-3,392.62	2,871.18	-521.44
5563	130049116-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	9/30/2022	-4,071.14	3,316.35	-754.79
5564	130049239-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,664.03	-407.11
5565	130049326-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,664.03	-407.11
5566	130049367-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,860.28	-924.95
5567	130049496-0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	Switchgear	1	7/1/2002	3/31/2023	-9,046.98	8,142.28	-904.7
5568	130049577-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	8/31/2022	-4,071.14	3,664.03	-407.11
5569	130049762-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,664.03	-407.11
5570	130049809-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,367.49	-703.65
5571	130049875-0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	4,071.14	-452.35
5572	130049883-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,664.03	-407.11
5573	130050032-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-28,271.80	25,444.62	-2,827.18
5574	130050128-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	6,106.71	-678.52
5575	130050170-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,664.03	-407.11
5576	130050173-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,664.03	-407.11
5577	130050288-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,377.25	-693.89
5578	130050329-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-33,926.16	30,533.54	-3,392.62
5579	130050354-0	SWGR ACB 415V AC 3P 1000A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-33,926.16	30,533.54	-3,392.62
5580	130050380-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,268.94	-802.2
5581	130050383-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,377.25	-693.89
5582	130050433-0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	3,633.72	-889.77
5583	130050438-0	440 V LT Board 1000 A Make ELCON Year 1990-B&E Pkt	Switchgear	1	7/1/2002	7/31/202		33.54	-3,392.62
5584	130050468-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/202		41.11	-630.03

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
5585	130050495-0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	3,633.72	-889.77
5586	130050497-0	SWGR ACB 415V AC 3P 2000A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	3,754.95	-768.54
5587	130050508-0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	Switchgear	1	7/1/2002	3/31/2023	-9,046.98	7,508.36	-1,538.62
5588	130050679-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	7/1/2002	12/31/2022	-6,785.23	5,694.67	-1,090.56
5589	130050829-0	AIR CIRCUIT BREAKER,415V1250 A 3PH W/STE	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,450.12	-1,335.11
5590	130051050-0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	3,633.72	-889.77
5591	130051174-0	SWGR ACB 415V AC 3P 1250A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-6,785.23	5,612.70	-1,172.53
5592	130051344-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	5/13/2006	3/31/2023	-48,575.51	32,079.93	-16,495.58
5593	130051433-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	1/9/2007	5/1/2022	-43,765.02	26,525.40	-17,239.62
5594	130051474-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	2/2/2008	3/31/2023	-43,860.48	26,790.88	-17,069.60
5595	130051491-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	4/1/2008	3/31/2023	-37,436.91	23,511.48	-13,925.43
5596	130051975-0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	Switchgear	1	7/1/2002	3/31/2023	-9,046.98	7,484.52	-1,562.46
5597	130056016-0	RMU,11KV 3W(1C+2I) MAN I/D EXT	Switchgear	1	12/29/2011	11/30/2022	-954,355.44	511,604.18	-442,751.26
5598	130057158-0	AIR CIRCUIT BREAKER,415V2000 A 3PH W/STE	Switchgear	1	1/12/2012	3/31/2023	-58,862.86	32,606.83	-26,256.03
5599	130059373-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	4/1/2007	3/31/2023	-26,375.00	17,025.02	-9,349.98
5600	130060126-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	6/25/2010	11/30/2022	-32,250.00	19,141.09	-13,108.91
5601	130060127-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	6/25/2010	11/30/2022	-32,250.00	19,141.09	-13,108.91
5602	130060128-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	3/1/2010	2/28/2023	-32,355.00	19,096.32	-13,258.68
5603	130060894-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	9/5/2012	3/31/2023	-61,814.26	32,717.97	-29,096.29
5604	130060899-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/25/2012	3/31/2023	-62,542.75	33,377.03	-29,165.72
5605	130061244-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	8/31/2022	-4,071.14	3,724.42	-346.72
5606	130061302-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	1/31/2023	-4,071.14	3,499.41	-571.73
5607	130061378-0	SWGR ACB 415V AC 3P 800A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,523.49	3,792.03	-731.46
5608	130061519-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5609	130061524-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5610	130061525-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5611	130061534-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5612	130061535-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5613	130061536-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5614	130061537-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5615	130061540-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5616	130061578-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5617	130061579-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/202		13.60	-357.54
5618	130061584-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/202		13.60	-357.54

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			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
5619	130061590-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5620	130061591-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5621	130061596-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,713.60	-357.54
5622	130061888-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,389.00	-682.14
5623	130062271-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,712.87	-358.27
5624	130062380-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,380.60	-690.54
5625	130062381-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,380.60	-690.54
5626	130062408-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	1/31/2023	-4,071.14	3,372.79	-698.35
5627	130062465-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,380.60	-690.54
5628	130062466-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,380.60	-690.54
5629	130062467-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,380.60	-690.54
5630	130062468-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,380.60	-690.54
5631	130062469-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,380.60	-690.54
5632	130062470-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,380.60	-690.54
5633	130062530-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,515.86	-555.28
5634	130062546-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,515.86	-555.28
5635	130062561-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,515.86	-555.28
5636	130062576-0	AIR CIRCUIT BREAKER,415 V400A"	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,412.66	-658.48
5637	130062597-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,412.66	-658.48
5638	130062605-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	7/1/2002	3/31/2023	-4,071.14	3,412.66	-658.48
5639	130062731-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	2/28/2023	-4,071.14	3,300.45	-770.69
5640	130063143-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	4/1/2007	3/31/2023	-861.39	558.69	-302.7
5641	130063288-0	SWGR ACB 415V AC 3P 400A W/STEEL ENCL	Switchgear	1	7/1/2002	9/30/2022	-4,071.14	3,451.47	-619.67
5642	130063649-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	10/3/2012	3/31/2023	-57,568.24	30,302.78	-27,265.46
5643	130063650-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	10/3/2012	3/31/2023	-57,568.24	30,302.78	-27,265.46
5644	130064802-0	AIR CIRCUIT BREAKER,415 V400A	Switchgear	1	1/31/2012	7/31/2022	-60,103.75	30,842.87	-29,260.88
5645	130065436-0	RMU,11KV 4W(2C+2I) MAN I/D EXT	Switchgear	1	4/1/2013	11/30/2022	-924,211.09	451,304.70	-472,906.39
5646	130066591-0	RMU,11KV 3W(1C+2I) MAN O/D EXT	Switchgear	1	4/2/2013	11/30/2022	-515,097.15	251,475.21	-263,621.94
5647	130067397-0	CKT BKR,AIR,ACB;1250A;415V	Switchgear	1	7/17/2013	7/31/2022	-82,599.15	37,804.59	-44,794.56
5648	130067857-0	AIR CIRCUIT BREAKER,415 V400A 3PH	Switchgear	1	2/20/2014	11/30/2022	-101,737.14	46,237.32	-55,499.82
5649	130067885-0	CKT BKR,AIR,ACB;400A;415V	Switchgear	1	12/27/2013	3/31/2023	-55,793.30	26,754.60	-29,038.70
5650	130069478-0	RNG MAIN UNT,OUTDR,3WAYS,11KV	Switchgear	1	11/25/2014	3/31/2023	-428,295.72	185,951.57	-242,344.15
5651	130070486-0	CKT BKR,AIR,ACB;1250A;415V	Switchgear	1	3/16/2015	5/31/2022	-97,504.79	36,531.30	-60,973.49
5652	130070487-0	CKT BKR,AIR,ACB;1250A;415V	Switchgear	1	3/16/2015	5/31/2022	-97,504.83	36,531.30	-60,973.53
5653	130070842-0	Metering Cubicle,15/5A,2100006850	Switchgear	1	4/15/2015	8/31/2022	-61,751.98	23,861.04	-37,890.94
5654	130071061-0	CKT BKR,AIR,ACB;2000A;415V	Switchgear	1	3/31/2015	12/31/2022	-64,689.82	26,352.29	-38,337.53
5655	130072057-0	CKT BKR,AIR,ACB;2000A;415V	Switchgear	1	7/31/2015	9/30/2022	-89,648.00	34,126.18	-55,521.82
5656	130072176-0	CKT BKR,AIR,ACB;2000A;415V	Switchgear	1	10/31/2015	11/30/2022	-66,210.76	25,250.33	-40,960.43
5657	130075471-0	CKT BKR,AIR,ACB;1250A;415V	Switchgear	1	8/2/2016	11/30/2022		162.35	-54,633.50
5658	130076905-0	RNG MAIN UNT,OUTDR,3WAYS,11KV	Switchgear	1	1/30/2017	3/31/2022		439.54	-299,726.84
5659	130080319-0	CKT BKR,AIR,ACB;400A;415V	Switchgear	1	11/8/2017	11/30/2022		163.97	-59,177.70

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5660	130080656-0	CKT BKR,AIR,ACB;2000A;415V	Switchgear	1	11/20/2017	5/31/2022	-122,262.99	32,261.21	-90,001.78
5661	130084339-0	CKT BKR,VACM,OUTDOOR;36KV;1250A ;3P	Switchgear	1	1/30/2018	3/31/2023	-421,328.42	126,855.07	-294,473.35
5662	130085446-0	CB,AIR,MOT OPERATED;2000A;415V;50KA	Switchgear	1	5/18/2018	12/31/2022	-140,000.63	37,724.27	-102,276.36
5663	130087195-0	CB,AIR,MOT OPERATED;2000A;415V;50KA	Switchgear	1	1/2/2019	5/31/2022	-145,181.22	28,847.41	-116,333.81
5664	130088565-0	RNG MAIN UNT,OUTDR,3WAYS,11KV	Switchgear	1	2/5/2019	2/9/2023	-623,774.94	145,862.85	-477,912.09
5665	130088689-0	CKT BKR AIR ACB 400A,415V	Switchgear	1	3/26/2019	12/31/2022	-105,381.08	23,144.16	-82,236.92
5666	130098358-0	PNL,MET CUBICAL 300/5A;11KV	Switchgear	1	3/31/2021	2/28/2023	-65,490.00	7,311.87	-58,178.13
5667	130098360-0	PNL,MET CUBICAL 60/5;11KV	Switchgear	1	3/31/2021	3/31/2023	-65,405.71	7,626.30	-57,779.41
5668	130098486-0	RMU,11KV 4W(2C+2I) MAN I/D EXT	Switchgear	1	3/31/2021	6/30/2022	-20,015.16	1,457.80	-18,557.36
5669	130098902-0	RMU,11KV 3W(1C+2I) MAN O/D EXT	Switchgear	1	3/31/2021	12/31/2022	-1,950.59	199.4	-1,751.19
5670	130044087-0	11 KV - Lightning ArrestorKanti Nagar Grid S/stn	LightArrest	1	7/1/2002	3/31/2023	-22,617.44	18,013.03	-4,604.41
5671	130044090-0	11 KV - Lightning ArrestorKanti Nagar Grid S/stn	LightArrest	1	7/1/2002	3/31/2023	-22,617.44	18,013.03	-4,604.41
5672	130044093-0	11 KV - Lightning ArrestorKanti Nagar Grid S/stn	LightArrest	1	7/1/2002	3/31/2023	-22,617.44	18,013.03	-4,604.41
5673	130044294-0	33 KV - Lightning Arrestor33 KV Faiz Road Grid S/	LightArrest	1	7/1/2002	3/31/2023	-45,234.88	40,711.39	-4,523.49
5674	1100506-2	HP/IBM PC with core2 (2GB RAM,320GB HDD)	Computer	2	4/13/2011	8/23/2022	-50,184.00	50,184.00	0
5675	420000025-0	IBM PCs	Computer	1	1/28/2006	3/29/2023	-35,063.00	35,063.00	0
5676	420000030-0	SERVER-ANTI VIRUS	Computer	1	5/7/2005	8/23/2022	-203,600.00	203,600.00	0
5677	420000050-0	IBM Laptop for Deployment - Ashwani Aggarwal	Computer	1	3/24/2008	3/29/2023	-36,850.00	36,850.00	0
5678	420000051-0	IBM Laptop for Deployment - Nirmal Sahani	Computer	1	3/24/2008	3/29/2023	-36,850.00	36,850.00	0
5679	420000052-0	IBM Laptop for Deployment - P-4	Computer	1	3/24/2008	3/29/2023	-36,850.00	36,850.00	0
5680	420000067-0	Mini Laptop Core 2 Duo 1 GB RAM 160 GB HDD	Computer	1	10/8/2009	3/29/2023	-30,000.00	30,000.00	0
5681	420000073-0	Projector Hitachi (LCD Technology)	Computer	1	2/26/2010	3/29/2023	-33,500.00	33,500.00	0
5682	420000091-0	LCD Projector	Computer	1	2/26/2005	3/29/2023	-53,000.00	53,000.00	0
5683	420000092-0	LCD Projector	Computer	1	2/26/2005	3/29/2023	-53,000.00	53,000.00	0
5684	420000093-0	LCD Projectors	Computer	1	2/26/2005	3/29/2023	-53,000.00	53,000.00	0
5685	420000094-0	LCD Projectors	Computer	1	2/26/2005	3/29/2023	-53,000.00	53,000.00	0
5686	420000101-0	SCANNER	Computer	1	2/23/2005	3/29/2023	-10,500.00	10,500.00	0
5687	420000102-0	SCANNER	Computer	1	2/23/2005	3/29/2023	-10,500.00	10,500.00	0
5688	420000105-0	Fujitsu fi-5120 (Color & Duplex) Scanner	Computer	1	4/4/2006	3/29/2023	-45,240.00	45,240.00	0
5689	420000106-0	Fujitsu fi-5120 (Color & Duplex) Scanner	Computer	1	4/4/2006	3/29/2023	-45,240.00	45,240.00	0
5690	420000117-0	Tulsient NAS 8240 Rack Mount Model with 8 Hot Swap	Computer	1	7/28/2005	8/23/2022	-434,440.00	434,440.00	0
5691	420000134-0	Ingrasys NA Storage 842ORR 2 U Rack NAS Server	Computer	1	5/25/2007	8/23/2022	-286,416.00	286,416.00	0
5692	420000135-0	Ingrasys NA Storage 842ORR 2 U Rack NAS Server	Computer	1	5/25/2007	8/23/2022	-286,416.00	286,416.00	0
5693	420000153-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5694	420000155-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5695	420000157-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5696	420000159-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5697	420000161-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5698	420000163-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5699	420000165-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5700	420000166-0	SERVER PROLIANT DL380G4	Computer	1	7/26/2005	8/23/2022	-217,575.33	217,575.33	0
5701	420000167-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5702	420000170-0	IBM PCs P-IV	Computer	1	2/8/2007	8/23/2022	-25,950.00	25,950.00	0
5703	420000220-0	Intel PIV-PCs	Computer	1	6/28/2005	3/29/2023	-35,062.62	35,062.62	0
5704	420000222-0	Intel PIV-PCs	Computer	1	6/28/2005	3/29/2023	-35,062.62	35,062.62	0
5705	420000224-0	Intel PIV-PCs	Computer	1	6/28/2005	3/29/2023	-35,062.62	35,062.62	0
5706	420000238-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2022		150.00	0
5707	420000239-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2022		150.00	0
5708	420000241-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2022		150.00	0
5709	420000243-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2022		150.00	0

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S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5710	420000245-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5711	420000247-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5712	420000249-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5713	420000251-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5714	420000253-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5715	420000255-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5716	420000258-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5717	420000260-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5718	420000262-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5719	420000264-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5720	420000266-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5721	420000268-0	IBM PCs P-IV	Computer	1	2/8/2007	3/29/2023	-25,950.00	25,950.00	0
5722	420000330-0	BARCODE SCANNER	Computer	5	2/1/2005	3/29/2023	-19,500.00	19,500.00	0
5723	420000386-0	Barcode Scanner AS8110	Computer	1	7/11/2006	3/29/2023	-2,200.00	2,200.00	0
5724	420000469-0	SCANNER	Computer	1	2/23/2005	3/29/2023	-51,800.00	51,800.00	0
5725	420000471-0	SCANNER	Computer	1	2/23/2005	3/29/2023	-51,800.00	51,800.00	0
5726	420000473-0	SCANNER	Computer	1	2/23/2005	3/29/2023	-51,800.00	51,800.00	0
5727	420000475-0	SCANNER	Computer	1	2/23/2005	3/29/2023	-51,800.00	51,800.00	0
5728	420000477-0	SCANNER	Computer	1	2/23/2005	3/29/2023	-51,800.00	51,800.00	0
5729	420000479-0	SCANNER	Computer	1	2/23/2005	3/29/2023	-51,800.00	51,800.00	0
5730	420000599-0	Server Proliant ML 350G4	Computer	1	5/7/2005	8/23/2022	-122,000.00	122,000.00	0
5731	420000723-0	HP Scanjet 2400	Computer	9	11/30/2006	3/29/2023	-28,800.00	28,800.00	0
5732	420000747-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5733	420000749-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5734	420000751-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5735	420000753-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5736	420000755-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5737	420000756-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5738	420000759-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5739	420000760-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5740	420000762-0	HP 1022n Laser Jet Printer	Computer	1	9/28/2006	3/29/2023	-13,200.00	13,200.00	0
5741	420000849-0	Desktop- With TFT	Computer	1	3/10/2010	8/23/2022	-21,100.00	21,100.00	0
5742	420001073-0	Laptop HP/Lenovo with adopter with original bag	Computer	1	3/4/2011	8/23/2022	-35,799.92	35,799.92	0
5743	420001075-0	Laptop HP/Lenovo with adopter with original bag	Computer	1	3/4/2011	8/23/2022	-35,799.92	35,799.92	0
5744	420001077-0	Laptop HP/Lenovo with adopter with original bag	Computer	1	3/4/2011	8/23/2022	-35,799.92	35,799.92	0
5745	420001079-0	Laptop HP/Lenovo with adopter with original bag	Computer	1	3/4/2011	8/23/2022	-35,799.92	35,799.92	0
5746	420001081-0	Laptop HP/Lenovo with adopter with original bag	Computer	1	3/4/2011	8/23/2022	-35,799.92	35,799.92	0
5747	420001083-0	Laptop HP/Lenovo with adopter with original bag	Computer	1	3/4/2011	3/29/2023	-35,799.92	35,799.92	0
5748	420001117-0	HP/IBM PC with core2 (2GB RAM,320GB HDD)	Computer	1	8/25/2010	8/23/2022	-21,100.00	21,100.00	0
5749	420001119-0	HP/IBM PC with core2 (2GB RAM,320GB HDD)	Computer	1	8/25/2010	8/23/2022	-21,100.00	21,100.00	0
5750	420001150-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5751	420001152-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5752	420001154-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5753	420001156-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5754	420001158-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5755	420001160-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5756	420001162-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5757	420001164-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5758	420001165-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5759	420001168-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5760	420001170-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5761	420001172-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5762	420001174-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5763	420001175-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5764	420001177-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5765	420001181-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5766	420001183-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5767	420001185-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5768	420001187-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5769	420001189-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5770	420001191-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5771	420001193-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5772	420001195-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5773	420001197-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5774	420001199-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5775	420001200-0	IBM PCs	Computer	1	10/31/2005	8/23/2022	-20,974.00	20,974.00	0
5776	420001259-0	Laptop Soni Vio	Computer	1	3/5/2010	3/29/2023	-62,500.00	62,500.00	0
5777	420001261-0	Laptop Soni Vio	Computer	1	3/5/2010	3/29/2023	-62,500.00	62,500.00	0
5778	420001263-0	Laptop Soni Vio	Computer	1	3/5/2010	3/29/2023	-62,500.00	62,500.00	0
5779	420001265-0	Laptop Soni Vio	Computer	1	3/5/2010	3/29/2023	-62,500.00	62,500.00	0
5780	420001267-0	Laptop Soni Vio	Computer	1	3/5/2010	3/29/2023	-62,500.00	62,500.00	0
5781	420001320-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	8/9/2010	8/23/2022	-21,100.00	21,100.00	0
5782	420001321-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	8/9/2010	8/23/2022	-21,100.00	21,100.00	0
5783	420001323-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	8/9/2010	8/23/2022	-21,100.00	21,100.00	0
5784	420001325-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	8/9/2010	8/23/2022	-21,100.00	21,100.00	0
5785	420001327-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	8/9/2010	8/23/2022	-21,100.00	21,100.00	0
5786	420001329-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	8/9/2010	8/23/2022	-21,100.00	21,100.00	0
5787	420001331-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	8/9/2010	8/23/2022	-21,100.00	21,100.00	0
5788	420001333-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	8/9/2010	8/23/2022	-21,100.00	21,100.00	0
5789	420001334-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5790	420001336-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5791	420001338-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5792	420001340-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5793	420001342-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5794	420001345-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5795	420001346-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5796	420001348-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5797	420001349-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	9/13/2010	8/23/2022	-21,100.00	21,100.00	0
5798	420001350-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5799	420001351-0	Lenovo,Intel dual core Processor-Desktops	Computer	1	9/13/2010	8/23/2022	-21,100.00	21,100.00	0
5800	420001352-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5801	420001354-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5802	420001356-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5803	420001358-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5804	420001360-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5805	420001363-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5806	420001365-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5807	420001367-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5808	420001369-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5809	420001371-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5810	420001373-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5811	420001375-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5812	420001376-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5813	420001378-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5814	420001380-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5815	420001382-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5816	420001384-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5817	420001386-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5818	420001388-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5819	420001390-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5820	420001392-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5821	420001394-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5822	420001396-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5823	420001397-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5824	420001399-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5825	420001401-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5826	420001404-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5827	420001406-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5828	420001407-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5829	420001410-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5830	420001412-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5831	420001414-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5832	420001416-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5833	420001418-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
5834	420001419-0	IBM PCs	Computer	1	10/31/2005	3/29/2022	174.00	174.00	0
5835	420001421-0	IBM PCs	Computer	1	10/31/2005	3/29/2022	174.00	174.00	0
5836	420001425-0	IBM PCs	Computer	1	4/22/2006	8/23/202	149.44	149.44	0
5837	420001428-0	IBM PCs	Computer	1	4/22/2006	8/23/202	149.44	149.44	0

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5838	420001430-0	IBM PCs	Computer	1	4/22/2006	8/23/2022	-20,249.44	20,249.44	0
5839	420001433-0	IBM PCs	Computer	1	4/22/2006	8/23/2022	-20,249.44	20,249.44	0
5840	420001435-0	IBM PCs	Computer	1	4/22/2006	8/23/2022	-20,249.44	20,249.44	0
5841	420001437-0	IBM PCs	Computer	1	4/22/2006	8/23/2022	-20,249.44	20,249.44	0
5842	420001439-0	IBM PCs	Computer	1	4/22/2006	8/23/2022	-20,249.44	20,249.44	0
5843	420001441-0	IBM PCs	Computer	1	4/22/2006	8/23/2022	-20,249.44	20,249.44	0
5844	420001503-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5845	420001505-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5846	420001507-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5847	420001509-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5848	420001511-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5849	420001513-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5850	420001515-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5851	420001517-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5852	420001520-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5853	420001522-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5854	420001525-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5855	420001527-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5856	420001529-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5857	420001531-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5858	420001533-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5859	420001535-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5860	420001537-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5861	420001539-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5862	420001541-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5863	420001543-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5864	420001545-0	IBM PCs	Computer	1	4/22/2006	3/29/2023	-20,249.44	20,249.44	0
5865	420001587-0	PC - CEA Project	Computer	1	7/3/2008	8/23/2022	-21,470.80	21,470.80	0
5866	420001589-0	PC - CEA Project	Computer	1	7/3/2008	8/23/2022	-21,470.80	21,470.80	0
5867	420001591-0	PC - CEA Project	Computer	1	7/3/2008	8/23/2022	-21,470.80	21,470.80	0
5868	420001593-0	PC - CEA Project	Computer	1	7/3/2008	8/23/2022	-21,470.80	21,470.80	0
5869	420001610-0	PC - CEA Project	Computer	1	7/3/2008	3/29/2023	-21,470.80	21,470.80	0
5870	420001639-0	PC E2200 Daul core Processor(2.5 Ghz/1MB L2cache/8	Computer	1	10/22/2009	3/29/2023	-24,300.00	24,300.00	0
5871	420001641-0	PC E2200 Daul core Processor(2.5 Ghz/1MB L2cache/8	Computer	1	10/22/2009	3/29/2023	-24,300.00	24,300.00	0
5872	420001664-0	PC E2200 Daul core Processor(2.5 Ghz/1MB L2cache/8	Computer	1	10/22/2009	3/29/2023	-24,300.00	24,300.00	0
5873	420001669-0	PC E2200 Daul core Processor(2.5 Ghz/1MB L2cache/8	Computer	1	10/22/2009	3/29/2023	-24,300.00	24,300.00	0
5874	420001694-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5875	420001696-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5876	420001698-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5877	420001700-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5878	420001701-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5879	420001703-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5880	420001705-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5881	420001707-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5882	420001709-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5883	420001711-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5884	420001713-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5885	420001714-0	Laptop-HP	Computer	1	4/15/2010	3/29/2023	-37,291.75	37,291.75	0
5886	420001867-0	HP Scanjet 2400	Computer	21	4/9/2007	8/23/2022	-69,300.00	69,300.00	0
5887	420002109-0	HP Scanjet 2400 Printer	Computer	30	11/28/2006	8/23/2022	-98,800.00	98,800.00	0
5888	420002189-0	HP/IBM PC with core2 (2GB RAM,320GB HDD)	Computer	1	3/4/2011	8/23/2022	-14,338.29	14,338.29	0
5889	420002229-0	HP/IBM PC with core2 (2GB RAM,320GB HDD)	Computer	1	3/4/2011	3/29/2023	-14,338.29	14,338.29	0
5890	420002408-0	PC's	Computer	1	9/26/2006	8/23/2022	-25,950.00	25,950.00	0
5891	420002410-0	PC's	Computer	1	9/26/2006	8/23/2022	-25,950.00	25,950.00	0
5892	420002412-0	PC's	Computer	1	9/26/2006	8/23/2022	-25,950.00	25,950.00	0
5893	420002414-0	PC's	Computer	1	9/26/2006	8/23/2022	-25,950.00	25,950.00	0
5894	420002416-0	PC's	Computer	1	9/26/2006	8/23/2022	-25,950.00	25,950.00	0
5895	420002418-0	PC's	Computer	1	9/26/2006	8/23/2022	-25,950.00	25,950.00	0
5896	420002420-0	PC's	Computer	1	9/26/2006	8/23/2022	-25,950.00	25,950.00	0
5897	420002422-0	PC's	Computer	1	9/26/2006	8/23/2022	150.00	150.00	0
5898	420002463-0	PC's	Computer	1	9/26/2006	3/29/2023	150.00	150.00	0
5899	420002465-0	PC's	Computer	1	9/26/2006	3/29/2023	150.00	150.00	0
5900	420002467-0	PC's	Computer	1	9/26/2006	3/29/2023	150.00	150.00	0

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
5901	420002469-0	PC's	Computer	1	9/26/2006	3/29/2023	-25,950.00	25,950.00	0
5902	420003196-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5903	420003198-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5904	420003199-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5905	420003201-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5906	420003203-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5907	420003205-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5908	420003207-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5909	420003208-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5910	420003210-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5911	420003212-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5912	420003214-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5913	420003216-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5914	420003219-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5915	420003221-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5916	420003222-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5917	420003224-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5918	420003226-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5919	420003228-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5920	420003230-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5921	420003231-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5922	420003233-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5923	420003235-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5924	420003237-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5925	420003239-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5926	420003241-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5927	420003243-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5928	420003245-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5929	420003247-0	40 Col. Thermal Printer with Auto Cutter	Computer	1	5/9/2006	3/29/2023	-11,960.00	11,960.00	0
5930	420003615-0	IBM PCs	Computer	1	7/26/2005	8/23/2022	-20,974.44	20,974.44	0
5931	420003616-0	IBM PCs	Computer	1	7/26/2005	8/23/2022	-20,974.44	20,974.44	0
5932	420003617-0	IBM PCs	Computer	1	7/26/2005	8/23/2022	-20,974.44	20,974.44	0
5933	420003618-0	IBM PCs	Computer	1	7/26/2005	8/23/2022	-20,974.44	20,974.44	0
5934	420003619-0	IBM PCs	Computer	1	7/26/2005	8/23/2022	-20,974.44	20,974.44	0
5935	420003620-0	IBM PCs	Computer	1	7/26/2005	8/23/2022	-20,974.44	20,974.44	0
5936	420003621-0	IBM PCs	Computer	1	7/26/2005	8/23/2022	-20,974.44	20,974.44	0
5937	420003640-0	IBM PCs	Computer	1	7/26/2005	3/29/2023	-20,974.44	20,974.44	0
5938	420003641-0	IBM PCs	Computer	1	7/26/2005	3/29/2023	-20,974.44	20,974.44	0
5939	420003642-0	IBM PCs	Computer	1	7/26/2005	3/29/2023	-20,974.44	20,974.44	0
5940	420003643-0	IBM PCs	Computer	1	7/26/2005	3/29/2023	-20,974.44	20,974.44	0
5941	420003644-0	IBM PCs	Computer	1	7/26/2005	3/29/2023	-20,974.44	20,974.44	0
5942	420003645-0	IBM PCs	Computer	1	7/26/2005	3/29/202		174.44	0
5943	420003646-0	IBM PCs	Computer	1	7/26/2005	3/29/202		174.44	0
5944	420003647-0	IBM PCs	Computer	1	7/26/2005	3/29/202		174.44	0
5945	420003648-0	IBM PCs	Computer	1	7/26/2005	3/29/202		174.44	0

James Singh



			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
6019	420003740-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6020	420003741-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6021	420003742-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6022	420003743-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6023	420003744-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6024	420003745-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6025	420003746-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6026	420003747-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6027	420003748-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6028	420003749-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6029	420003750-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6030	420003751-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6031	420003752-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6032	420003753-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6033	420003754-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6034	420003755-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6035	420003756-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6036	420003757-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6037	420003758-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6038	420003759-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6039	420003760-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6040	420003761-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6041	420003762-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6042	420003763-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6043	420003764-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6044	420003765-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6045	420003766-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6046	420003767-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6047	420003768-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6048	420003769-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6049	420003770-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6050	420003771-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6051	420003772-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6052	420003773-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6053	420003774-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6054	420003775-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6055	420003776-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6056	420003777-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6057	420003778-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6058	420003779-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6059	420003780-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6060	420003781-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6061	420003782-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6062	420003783-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6063	420003784-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6064	420003785-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6065	420003786-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6066	420003787-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6067	420003788-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6068	420003789-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6069	420003790-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6070	420003791-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6071	420003792-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6072	420003793-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6073	420003794-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6074	420003795-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6075	420003796-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6076	420003797-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6077	420003798-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6078	420003799-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6079	420003800-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6080	420003801-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6081	420003802-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6082	420003803-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6083	420003804-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6084	420003805-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6085	420003806-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6086	420003807-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6087	420003808-0	IBM PCs	Computer	1	10/31/2005	3/29/2023	-20,974.00	20,974.00	0
6088	420003809-0	IBM PCs	Computer	1	10/31/2005	3/29/202		174.00	0
6089	420003810-0	IBM PCs	Computer	1	10/31/2005	3/29/202		174.00	0
6090	420003811-0	IBM PCs	Computer	1	10/31/2005	3/29/202		174.00	0
6091	420003816-0	IBM PCs	Computer	1	5/25/2006	8/23/202		100.00	0

			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
6092	420003817-0	IBM PCs	Computer	1	5/25/2006	8/23/2022	-21,000.00	21,000.00	0
6093	420003818-0	IBM PCs	Computer	1	5/25/2006	8/23/2022	-21,000.00	21,000.00	0
6094	420003819-0	IBM PCs	Computer	1	5/25/2006	8/23/2022	-21,000.00	21,000.00	0
6095	420003820-0	IBM PCs	Computer	1	5/25/2006	8/23/2022	-21,000.00	21,000.00	0
6096	420003821-0	IBM PCs	Computer	1	5/25/2006	8/23/2022	-21,000.00	21,000.00	0
6097	420003822-0	IBM PCs	Computer	1	5/25/2006	8/23/2022	-21,000.00	21,000.00	0
6098	420003823-0	IBM PCs	Computer	1	5/25/2006	8/23/2022	-21,000.00	21,000.00	0
6099	420003824-0	IBM PCs	Computer	1	5/25/2006	8/23/2022	-21,000.00	21,000.00	0
6100	420003841-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6101	420003842-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6102	420003843-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6103	420003844-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6104	420003845-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6105	420003846-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6106	420003847-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6107	420003848-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6108	420003849-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6109	420003850-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6110	420003851-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6111	420003852-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6112	420003853-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6113	420003854-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6114	420003855-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6115	420003856-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6116	420003857-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6117	420003858-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6118	420003859-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6119	420003860-0	IBM PCs	Computer	1	5/25/2006	3/29/2023	-21,000.00	21,000.00	0
6120	420004071-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6121	420004072-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6122	420004073-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6123	420004074-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6124	420004075-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6125	420004076-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6126	420004077-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6127	420004078-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6128	420004079-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6129	420004080-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6130	420004081-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6131	420004082-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6132	420004083-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6133	420004084-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6134	420004085-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6135	420004086-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6136	420004087-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6137	420004088-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6138	420004089-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6139	420004090-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6140	420004091-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6141	420004092-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0

James Singh



S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
									Written down value on date of withdrawal
6142	420004093-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6143	420004094-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6144	420004095-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6145	420004096-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6146	420004097-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6147	420004098-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6148	420004099-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6149	420004100-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6150	420004101-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6151	420004102-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6152	420004103-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6153	420004104-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6154	420004105-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6155	420004106-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6156	420004107-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6157	420004108-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6158	420004109-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6159	420004110-0	Monitors-TFT Technology 15" Screen	Computer	1	7/28/2010	8/23/2022	-5,707.50	5,707.50	0
6160	420004948-0	Laptop-IBM	Computer	5	6/21/2011	8/23/2022	-178,999.60	178,999.60	0
6161	420004967-0	Scanner - high speed figitsu model 6130	Computer	3	11/28/2011	8/23/2022	-174,825.00	174,825.00	0
6162	420004968-0	PC - Desktop	Computer	2	1/3/2012	8/23/2022	-47,075.04	47,075.04	0
6163	420004970-0	Laptop	Computer	2	3/14/2012	8/23/2022	-77,700.00	77,700.00	0
6164	420004976-0	Laptop	Computer	2	4/17/2012	8/23/2022	-77,700.00	77,700.00	0
6165	420004977-0	Scanner - Hi speed Fujitsu Model 6130	Computer	3	3/27/2012	8/23/2022	-174,825.00	174,825.00	0
6166	420004978-0	Laptop - Lenovo - 4GB RAM(Think Pad L420 INTEL I3)	Computer	9	5/2/2012	8/23/2022	-345,964.50	345,964.50	0
6167	420004982-0	LAPTOP	Computer	2	9/11/2012	8/23/2022	-87,570.00	87,570.00	0
6168	420004983-0	PC - DESKTOP	Computer	2	9/11/2012	8/23/2022	-66,570.00	66,570.00	0
6169	420004986-0	HP/LENOVO LAPTOP with corei3 processor,4GB RAM,500	Computer	2	11/21/2012	8/23/2022	-87,570.00	87,570.00	0
6170	420004989-0	HIGH SPEED SCANNER MAKE FUJITSU/HP	Computer	1	11/30/2012	8/23/2022	-68,775.00	68,775.00	0
6171	420004993-0	HP Laser Jet 1020 printer	Computer	2	2/8/2013	8/23/2022	-12,720.00	12,720.00	0
6172	420004994-0	HP/LENOVO LAPTOP with corei3 processor,4GB RAM,500	Computer	4	3/1/2013	8/23/2022	-175,140.00	175,140.00	0
6173	420004998-0	PC - DESKTOP (Lenovo)	Computer	4	10/10/2013	8/23/2022	-137,550.00	137,550.00	0
6174	420005000-0	EPSON PRINTER-Model-PLR-20	Computer	6	11/13/2013	8/23/2022	-135,387.00	135,387.00	0
6175	420005002-0	FND (Fake Note Detector)	Computer	23	12/16/2013	8/23/2022	-88,008.75	88,008.75	0
6176	420005005-0	OLIVETTI PRINTER	Computer	18	3/28/2014	8/23/2022	-406,161.00	406,161.00	0
6177	420005007-0	Laptop (Lenovo L430)	Computer	3	1/16/2014	8/23/2022	-148,680.00	148,680.00	0
6178	420005008-0	PRINTER (HP)	Computer	2	12/16/2013	8/23/2022	-13,125.00	13,125.00	0
6179	420005010-0	HIGH SPEED SCANNER (Fujitsu 6130Z)	Computer	1	11/13/2013	8/23/2022	-61,425.00	61,425.00	0
6180	420005015-0	HP/LENOVA PC with Intel i3 core	Computer	2	6/4/2014	8/23/2022	-64,890.00	64,890.00	0
6181	420005019-0	HP/LENOVA PC with Intel i3 core	Computer	1	6/16/2014	8/23/2022	-32,445.00	32,445.00	0
6182	420005020-0	HP/LENOVA LAPTOP with Intel i3 core	Computer	3	7/4/2014	8/23/2022	-148,680.00	148,680.00	0
6183	420005021-0	LASER JET PRINTER (CANON L11121E)	Computer	2	6/16/2014	8/23/2022		80.00	0
6184	420005049-0	CMPTR,PRSNL,I3;500GB;LED	Computer	5	3/30/2015	8/23/2022		581.35	0

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S.No.	Asset Code	Asset description	Statement of Assets not in use		Date of Acquisition/Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Form F-14
			Asset Type	Qty					All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
6185	420005050-0	CMPTR,PRSNL,INTEL I3 2120;4GB;500GB	Computer	7	3/30/2015	8/23/2022	-347,250.82	347,250.82	0
6186	420005059-0	COMPUTER,PERSONAL,INTEL i3 2120;18.5IN	Computer	4	3/30/2015	8/23/2022	-197,557.64	197,557.64	0
6187	420005084-0	READER,CRD,BARCODE READER,LED,SVDC	Computer	3	3/30/2015	8/23/2022	-29,107.63	29,107.63	0
6188	420005088-0	SCANNER,ADF;FUJITSU;FI6130Z	Computer	5	3/30/2015	8/23/2022	-466,861.41	466,861.41	0
6189	420005091-0	SCNR,FLATBED;2400X 4800dpi	Computer	2	3/30/2015	8/23/2022	-9,619.03	9,619.03	0
6190	420005092-0	SCNR,FLATBED;600DPI;10PPM;A4;A4;HP	Computer	2	3/30/2015	8/23/2022	-9,351.88	9,351.88	0
6191	420005102-0	CMPTR,LAP,I3;WIN 7 ;4GB;320GB;14IN	Computer	1	11/10/2015	8/23/2022	-68,083.94	68,083.94	0
6192	420005103-0	CMPTR,PRSNL,INTEL I3 2120;4GB;500GB	Computer	21	11/10/2015	8/23/2022	-1,060,752.84	1,060,752.84	0
6193	420005105-0	COMPUTER,LAPTOP,I5;500GB;4GB ;1GB	Computer	7	11/10/2015	5/2/2022	-473,474.31	473,474.31	0
6194	420005106-0	PRNTR,IMPCT DOT MATRIX,MONOCHROME;12CPI	Computer	7	11/10/2015	8/23/2022	-230,089.08	230,089.08	0
6195	420005108-0	PRNTR,LSR,LASERJT;33PPM	Computer	2	11/10/2015	8/23/2022	-79,159.46	79,159.46	0
6196	420005112-0	HP COMPAQ F191 18.5" LED BACKLIT LCD MONITOR	Computer	7	1/18/2016	8/23/2022	-40,976.25	40,975.83	-0.42
6197	420005118-0	PRNTR,IMPCT DOT MATRIX,MONOCHROME;12CPI	Computer	31	3/23/2016	8/23/2022	-1,170,596.10	1,170,584.40	-11.7
6198	420005119-0	PRNTR,LSR,LASERJT;10PPM;600X 600DPI	Computer	1	3/23/2016	8/23/2022	-19,285.74	19,285.55	-0.19
6199	420005121-0	SCANNER,ADF;FUJITSU;FI6130Z	Computer	1	3/23/2016	8/23/2022	-106,962.93	106,961.86	-1.07
6200	420005122-0	SCNR,FLATBED;2400X 4800dpi	Computer	6	3/23/2016	8/23/2022	-34,033.68	34,033.34	-0.34
6201	420005137-0	TFT-MODEL-B191	Computer	9	1/9/2017	8/23/2022	-43,659.00	42,203.52	-1,455.48
6202	420005142-0	TFT-MODEL-B191	Computer	13	6/14/2017	8/23/2022	-62,517.00	54,106.52	-8,410.48
6203	420005163-0	FLATBED SCANNER	Computer	1	1/24/2018	8/23/2022	-3,894.00	2,971.77	-922.23
6204	420005164-0	HP PRINTER	Computer	5	11/14/2017	8/23/2022	-54,870.00	43,654.18	-11,215.82
6205	420005167-0	I-PAD IN FAVOR OF MR.PREM GOMBER-PR:40130242	Computer	1	2/8/2018	2/28/2023	-38,499.98	32,441.42	-6,058.56
6206	420005185-0	CMPTR,LAP,I5 6200U;WINDOWS 10 64BIT	Computer	2	1/22/2018	8/23/2022	-136,676.72	104,431.92	-32,244.80
6207	420005186-0	CMPTR,PRSNL,I3 3.30GHZ;WIN 10PRO 64BIT	Computer	5	1/22/2018	8/23/2022	-257,039.30	196,398.50	-60,640.80
6208	420005187-0	CMPTR,PRSNL,INTEL I3 2120;4GB;500GB	Computer	7	1/22/2018	8/23/2022	-314,687.80	240,446.57	-74,241.23
6209	420005188-0	COMPUTER,LAPTOP,I5;500GB;4GB ;1GB	Computer	2	1/22/2018	8/23/2022	-123,039.88	94,012.28	-29,027.60
6210	420005189-0	MNTR,CMPTR,DSPLY UNT FOR PC;HP;G9W86AA	Computer	4	1/22/2018	8/23/2022	-26,349.16	20,132.84	-6,216.32
6211	420005191-0	PRNTR,IMPCT DOT MATRIX,MONOCHROME;12CPI	Computer	19	1/22/2018	8/23/2022	-565,575.78	432,145.01	-133,430.77
6212	420005192-0	PRNTR,INKJT,HP;LASERJT PRO P1108	Computer	4	1/22/2018	8/23/2022	-59,516.78	45,475.56	-14,041.22
6213	420005193-0	PRNTR,LSR,HP;GT 5820	Computer	1	1/22/2018	8/23/2022	-18,298.04	13,981.16	-4,316.88
6214	420005194-0	PRNTR,LSR,LASERJT;10PPM;600X 600DPI	Computer	1	1/22/2018	8/23/2022	-13,694.64	10,463.80	-3,230.84
6215	420005196-0	READER,CRD,BARCODE READER,LED,SVDC	Computer	1	1/22/2018	8/23/2022	-8,720.02	6,662.79	-2,057.23
6216	420005197-0	SCANNER,ADF;FUJITSU;FI6130Z	Computer	3	1/22/2018	8/23/2022	-265,390.37	202,779.41	-62,610.96
6217	420005198-0	SCNR,FLATBED;2400X 4800dpi	Computer	3	1/22/2018	8/23/2022	-15,601.45	11,920.75	-3,680.70
6218	420005208-0	LAPTOP	Computer	5	1/7/2019	8/23/2022	-283,200.00	171,118.04	-112,081.96
6219	420005209-0	DESKTOP	Computer	3	10/1/2018	8/23/2022	-123,099.96	79,890.42	-43,209.54
6220	420005212-0	PRINTER PLQ20	Computer	2	7/10/2018	8/23/2022	-46,299.90	31,803.18	-14,496.72
6221	420005213-0	FLATBED SCANNER	Computer	1	7/10/2018	8/23/2022	-3,860.01	2,651.43	-1,208.58
6222	420005214-0	NETWORK PRINTER	Computer	1	7/10/2018	8/23/2022	-15,340.00	10,536.98	-4,803.02
6223	420005221-0	NETWORK PRINTER	Computer	2	9/11/2018	8/23/2022	-29,736.00	19,569.92	-10,166.08
6224	420005222-0	COLOR PRINTER	Computer	2	9/11/2018	8/23/2022	-23,798.24	15,662.16	-8,136.08
6225	420005258-0	LAPTOP	Computer	2	3/25/2019	8/23/2022	-112,100.00	63,362.55	-48,737.45
6226	420005259-0	DESKTOP	Computer	3	3/12/2019	8/23/2022	-130,980.00	75,313.62	-55,666.38
6227	420005323-0	TFT	Computer	1	5/28/2019	8/23/2022	-4,956.00	2,675.77	-2,280.23
6228	420005328-0	DESKTOP	Computer	3	8/2/2019	8/23/2022	-127,530.00	65,020.47	-62,509.53
6229	420005335-0	Desktop	Computer	2	8/2/2019	8/23/2022	-85,020.00	43,346.98	-41,673.02
6230	420005548-0	CMPTR,LAP,I5 6200U;WINDOWS 10 64BIT	Computer	2	3/26/2021	8/23/2022		133.62	-143,017.04
6231	420005549-0	CMPTR,PRSNL,I3 3.30GHZ;WIN 10PRO 64BIT	Computer	1	3/26/2021	8/23/2022		69.93	-46,074.60

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			Statement of Assets not in use						Form F-14
									All figures in Rs.
S.No.	Asset Code	Asset description	Asset Type	Qty	Date of Acquisition/ Installation	Date of withdrawal operations	Historical Cost/Cost of Acquisition	Accumulated Dep per asset	Written down value on date of withdrawal
6232	420015056-0	CMPTR,LAP,I5 6200U;WINDOWS 10 64BIT	Computer	1	1/22/2018	12/31/2022	-68,338.36	56,273.39	-12,064.97
6233	420017954-0	Barcode Scanner AS8110	Computer	1	7/11/2006	3/29/2023	-2,200.00	2,200.00	0
6234	420017955-0	Barcode Scanner AS8110	Computer	1	7/11/2006	3/29/2023	-2,200.00	2,200.00	0
6235	420017956-0	Barcode Scanner AS8110	Computer	1	7/11/2006	3/29/2023	-2,200.00	2,200.00	0
6236	420017957-0	Barcode Scanner AS8110	Computer	1	7/11/2006	3/29/2023	-2,200.00	2,200.00	0
6237	420018321-0	Laptop-IBM	Computer	1	6/21/2011	3/29/2023	-35,799.00	35,799.00	0
6238	420018322-0	Laptop-IBM	Computer	1	6/21/2011	3/29/2023	-35,799.00	35,799.00	0
6239	420018323-0	Laptop-IBM	Computer	1	6/21/2011	3/29/2023	-35,799.00	35,799.00	0
6240	420018374-0	Laptop	Computer	1	3/14/2012	3/29/2023	-38,850.00	38,850.00	0
6241	420018375-0	Laptop	Computer	1	3/14/2012	3/29/2023	-38,850.00	38,850.00	0

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BSES Yamuna Power Limited			
Current Assets & Liabilities			Form No: F15
			All figures in Rs Crores
Sl.No.	Particulars	FY 2022-23	
		Actual	
A	Sundry Debtors Current Assets, Loans and Advances	421.37	Note 10 of Audited Accounts
	Inventories	16.51	Note 9 of Audited Accounts
	Cash and Bank Balances	117.43	Note 11 & 12 of Audited Accounts
	Loans and Advances	495.65	Note 13, 14, 15 & 16 of Audited Accounts
	Regulatory Assets	10,456.50	
B	Current Liabilities and Provisions	-	
	Current Liabilities	8,453.61	Note 28-32 of Audited Accounts
	Provisions	53.34	Note 33 of Audited Accounts
C	NET CURRENT ASSETS (= A -B)	3,000.51	

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BSES Yamuna Power Limited			
Net Worth of Distribution Companies			Form No: F 16
S.No.	Particulars	FY 2022-23	
1	Original Cost of Fixed Assets	2,490.61	Note 3, 4 & 5 of Audited Accounts
2	Add: CWIP	80.89	Note 3 of Audited Accounts
3	Add: Net Current Assets	3,000.51	F 15
4	Less: Loan Long term Outstanding	880.23	Note 20 of Audited Accounts
5	Less: CSD	559.09	Note 22 of Audited Accounts
6	Less: Consumer Contribution	225.60	Note 24 of Audited Accounts
7	Less: SLD	216.98	Note 25 of Audited Accounts
8	Less: Grant	3.53	Note 26 of Audited Accounts
	Total Net Worth	3,686.58	

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BSES Yamuna Power Limited		
Allocation Statement -Revenue Requirement (for FY 2022-23)		
	All figures in Rs Crores	Form F17
Wheeling Business		FY 2022-23
Expenditure		
A	Power Purchase Cost	0
B	O&M Expenses	604
D	Depreciation	159
E	ROCE	299
F	Income tax	
G	Less: Non Tariff Income	16
H	Less: Open Access Income	3
I	Add: Carrying Cost	35
J	ARR	1077

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BSES Yamuna Power Limited		
Allocation Statement -Revenue Requirement (for FY 2022-23)		
All figures in Rs. Crore		Form F18
Retail Business		FY 2022-23
	Expenditure	
A	Power Purchase Cost	4403
B	O&M Expenses	370
D	Depreciation	37
E	ROCE	116
F	Income tax	
G	Less: Non Tariff Income	89
H	Less: Open Access Income	19
I	Add: Carrying Cost	245
J	ARR	5063

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630.3

BSES Yamuna Power Limited			
Details of Security Deposit			FY 2022-23
			F-19
Rate Category	Opening Balance	Received (Net)	Closing Balance
Agriculture	(0.03)	(0.00)	(0.03)
Domestic	(209.24)	(13.25)	(222.49)
Domestic (Pre-paid)	(0.55)	(0.28)	(0.83)
Domestic Staff	(0.17)	(0.03)	(0.20)
Enforcement	0.00	0.00	0.00
Industrial	(35.87)	(2.34)	(38.21)
Non Domestic (Pre-paid)	(0.24)	0.03	(0.21)
Non-Domestic	(298.96)	(39.54)	(338.50)
Open Access	0.00	0.00	0.00
Railways	(0.00)	0.00	(0.00)
Street Lighting	(3.14)	1.04	(2.09)
Temporary Illumination	(0.77)	(0.31)	(1.08)
Grand Total	(519.03)	(54.67)	(603.65)

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630.4

BSES Yamuna Power Limited Investment Plan - Master																	Form-20	
Category	Status		From FY 2007-08 to FY 2022-23															
			FY 07-08	FY 08-09	FY 09-10	FY 10-11	FY 11-12	FY 12-13	FY 13-14	FY 14-15	FY 15-16	FY 16-17	FY 17-18	FY 18-19	FY 19-20	FY 20-21	FY 21-22	FY 22-23
EHV Schemes	Submission	No of Schemes	6	19	26	30	41	70	41	64	15	25	16	33	15	6	19	30
		Cost in Rs Crs.	12	36	32	262	61	286	150	106	63	114	89	168	67	59	204	236
	Approval	No of Schemes	6	18	22	9	7	19	8	16	12	17	11	30	13	6	11	28
		Cost in Rs Crs.	10	31	24	15	25	77	45	45	51	79	73	153	56	59	95	225
Distribution Schemes	Submission	No of Schemes	801	1241	1554	1080	982	782	774	624	479	620	512	567	766	593	502	545
		Cost in Rs Crs.	156	197	338	391	229	168	186	175	210	149	120	175	358	162	142	120
	Approval	No of Schemes	801	1241	847	594	383	533	434	546	447	618	512	567	744	586	500	537
		Cost in Rs Crs.	124	163	162	190	45	95	63	114	165	147	120	175	301	145	140	109
Other Schemes	Submission	No of Schemes	7	6	8	9	7	3	6	6	12	7	15	4	16	10	13	10
		Cost in Rs Crs.	120	84	164	83	72	79	61	82	150	431	119	75	175	240	121	23
	Approval	No of Schemes	7	6	1	6	1	1	0	2	4	4	9	0	12	1	8	3
		Cost in Rs Crs.	96	24	5	22	2	5	0	3	6	199	32	0	63	1	73	15
Deposit Schemes	Submission	No of Schemes	22	6	4	1	9	6	5	34	3	2	0	7	7	4	6	4
		Cost in Rs Crs.	70	42	11	1	20	16	24	25	50	3	0	41	91	15	105	37
	Approval	No of Schemes	21	6	2	0	8	6	4	16	3	2	0	7	7	3	6	4
		Cost in Rs Crs.	52	36	2	0	14	14	18	20	49	3	0	41	87	13	105	37
Total	Submission	No of Schemes	836	1272	1592	1120	1039	861	826	728	509	654	543	611	804	613	540	589
		Cost in Rs Crs.	358	359	545	737	381	549	420	388	473	696	328	459	691	477	572	415
	Approval	No of Schemes	835	1271	872	609	399	559	446	580	466	641	532	604	776	596	525	572
		Cost in Rs Crs.	282	254	194	227	86	190	126	182	271	427	225	369	507	218	412	386
Total Schemes		% Approval (Cost Only)	79%	71%	36%	31%	23%	35%	30%	47%	57%	61%	69%	81%	73%	46%	72%	93%
Schemes under 50 Cr. approval (DERC Budget Bucket revised to 100 Crs vide letter no F.17(266)/Engg./DERC/2018-19/6330/2420 Dated 30.12.2019)										452 No. of distribution schemes are under 50 Crs. Limit with cost 55.56 Cr.(with RR Cahrges)	375 No. of distribution schemes are under 50 Crs. Limit with cost 75.30 Cr.(with RR Cahrges)	544 No. of distribution schemes are under 50 Crs. Limit with cost 75.12 Cr. (with RR Cahrges)	461 No. of distribution schemes are under 50 Cr. limit with cost 83.71 Cr.(with RR Cahrges)	437 No. of distribution schemes are under 50 Cr. limit with cost 76 Cr.(with RR Cahrges)	561 No. of distribution schemes are under 100 Cr. limit with cost 188.01 Cr.(with RR Cahrges)	541 No. of distribution schemes are under 100 Cr. limit with cost 104.49 Crs.(with RR Charges)	470 No. of distribution schemes are under 100 Cr. limit with cost 116.16 Crs.(with RR Charges & GST)	490 No. of distribution schemes are under 100 Cr. limit with cost 74.18 Crs.(with RR Charges)

District wise AT&C losses										Form 21
Sl. No.	Actuals FY 2022-23									
	Division Name	Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization Rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Chandni Chowk	267.06	241.05	26.00	255.90	10.62	255.56	10.60	255.56	4.31%
2	Darya Ganj	530.84	478.19	52.65	447.56	9.36	462.20	9.67	462.20	12.93%
3	Pahar Ganj	359.24	327.58	31.66	291.97	8.91	294.14	8.98	294.14	18.12%
4	Shankar Road	384.65	367.98	16.66	379.45	10.31	379.22	10.31	379.22	1.41%
5	Patel Nagar	457.92	432.34	25.58	383.52	8.87	384.44	8.89	384.44	16.05%
6	Jhilmil	459.35	440.30	19.05	353.81	8.04	355.94	8.08	355.94	22.51%
7	Dilshad Garden	661.23	623.54	37.69	555.98	8.92	557.94	8.95	557.94	15.62%
8	Krishna Nagar	690.28	636.13	54.14	499.28	7.85	502.14	7.89	502.14	27.25%
9	Laxmi Nagar	856.40	805.35	51.05	644.97	8.01	648.59	8.05	648.59	24.27%
10	Mayur Vihar	440.30	404.38	35.92	283.98	7.02	290.52	7.18	290.52	34.02%
11	Mayur Vihar - III	286.28	262.86	23.42	172.28	6.55	173.32	6.59	173.32	39.46%
12	Yamuna Vihar	757.31	682.70	74.62	464.17	6.80	465.48	6.82	465.48	38.54%
13	Karawal Nagar	763.85	713.15	50.70	484.79	6.80	491.55	6.89	491.55	35.65%
14	Nandnagri	586.36	542.77	43.59	375.21	6.91	380.12	7.00	380.12	35.17%
Total		7501.06	6958.33	542.73	5592.87	8.04	5641.15	8.11	7018.40	6.43%



BSES Yamuna Power Limited			
FORMATS FOR ARR & TARIFF FILING BY POWER UTILITY			
	Summary Formats		
1	Sheet	S1	Profit & Loss Account
2	Sheet	S3	Annual Revenue Requirement
	Financial Formats		
3	Sheet	F1	Power Purchase Cost Statement Monthwise/Yearwise
4	Sheet	F1 (a)	Energy Balance
5	Sheet	F2	Form 2.1a
6	Sheet	F2 (a)	Supplement to Form F2 (Form 2.1a)
7	Sheet	F4	Income from investments and Non-Tariff Income
8	Sheet	F5	R&M Expenses
9	Sheet	F6	Employees' Cost & Provisions
10	Sheet	F7	Administration & General Expenses
11	Sheet	F10	Interest & Finance charges
12	Sheet	F15	Current Assets and Liabilities
13	Sheet	F16	Net Worth of Distribution Companies
14	Sheet	F17	Allocation Statement -Wheeling Business
15	Sheet	F18	Allocation Statement -Retail Supply Business
16	Sheet	P1	District-wise AT&C Loss
17	Sheet	F22	Projection of Sales, Customers & Connected load for metered consumers
Instructions for the Utility:			
1	Electronic copy in the form of CD/ Floppy Disc shall also be furnished		
2	These formats are indicative in nature and the utility may align the line items to its chart of accounts		

James Singh



BSES Yamuna Power Limited			
Profit and loss Account		All figures in Rs Crores	
BSES Yamuna Power Limited		FY 2024-25	
Sr. No.	Particulars	As per BPR, 2019	As per BPR, 2023
A	Revenue		
1	Revenue from sale of power	4,807.7	4,807.7
2	Non-tariff income	104.9	104.9
3	Income from other business		
4	Other Revenue/ subsidies /incentives		
5	Income from Open Access		
6	Less: Carrying cost		
	Total Revenue or Income	4,912.6	4,912.6
B	Expenditure		
1	Purchase of Power from Long term Sources	4,066.2	4,066.2
2	Purchase of Power from Other than Long term Sources	382.9	382.9
3	Transmission Charges	943.8	943.8
	(a) Inter State		
	(b) Intra State		
	(c) Other Transmission Charges		
4	Load Despatch Charges		
5	Load Despatch Charges		
6	Less: Revenue from sale of power	722.7	722.7
7	Less: Additional UI Charges		
8	Operations and Maintenance Expenditure	928.2	528.1
	(a) Repairs and Maintenance		
	(b) Employee costs (Excluding loans and advances to Staff)		
	(c) Administration and General expenses		
6	Additional O&M Charges	278.2	474.1
7	Other Expenses*	105.8	105.8
8	Other Debits, Write-offs		
9	Extraordinary items		
10	Less: Expenses Capitalized (A&G/Employee Expenses)		
11	Less: Other Credits		
C	Profit before depreciation, interest and taxes	(1,069.9)	(865.7)
D	Depreciation	233.0	233.0
E	Provisions		
F	PBIT	(1,303.0)	(1,098.8)
G	Total Interest & Finance Charges	217.6	184.0
H	Return on Equity	219.8	216.8
I	Profit/Loss before Tax	(1,740.4)	(1,499.6)
J	Income Tax	73.9	72.9
K	Profit/Loss after Tax	(1,814.3)	(1,572.5)

*Refundable Unspent Consumer Contribution (with interest) as on 31.3.2021 as submitted in BYPL letter dated 21.09.2021

James Singh



BSES Yamuna Power Limited			
Annual Revenue Requirement		Form S3	
		All figures in Rs Crores	
S.N.	Particulars	FY 2024-25	
		As per BPR, 2019	As per BPR, 2023
1	Power Purchase/Discom periphery (MU)	7955.3	7955.3
2	Sale of Power (MU)	7355.5	7355.5
3	Loss %	599.8	599.8
3.1	Distribution	7.54%	7.54%
3.2	Intrastate		
3.3	Interstate		
1	Receipts		
a	Revenue from tariffs		
	i) Fixed Charged		
	ii) Energy Charges		
	iii) PPAC		
	iv) Surcharge for Regulatory Asset (8%)		
	v) Electricity Duty		
	vi) Any Other Receipt		
b	Revenue subsidy from Govt.		
	Total	4808	4808
2	Expenditure	4670.2	4670.2
a	Purchase of Power from Long Term Sources*	4137.3	4137.3
b	Purchase of Power from Other than Long Term Sources	382.9	382.9
c	Transmission Charges	943.8	943.8
	i) Intra state		
	ii) Inter state etc.		
	iii) Others		
d	Load Dispatch Charges		
	Less: Surplus short term Sale including banking	722.7	722.7
	Less: Rebate	71.1	71.1
	Add: Others (Net Metering) and Self Generation from BYPL roof top		
e	O&M Expenses		
	i) Normative O&M Expenses	928.2	528.1
	ii) Additional O&M Expenses & Other expenses	278.2	474.1
f	Depreciation	233.0	233.0
	Depreciation rate		
	Other Expense	105.8	105.8
3	Return on Capital Employed	511.4	473.7
4	Other Income		
	NTI	104.9	104.9
	Income from other expenses		
	Income from Open access		
5	Annual Revenue Requirement (2)+(3)-(4)	6622.0	6380.1
	Amount to be retained by Petitioner on account of overachievement of T&D loss targets		
	Amount to be retained by petitioner on account of overachievement of collection efficiency targets		
	Carrying Cost		
6	Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision	(1814.3)	(1572.5)
7	Tariff Revision Impact		
8	Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision		
	# RocE includes Income Tax		

James Singh



BSES Yamuna Power Limited																F1
Details of Power Purchase Statement for FY 2024-25																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total Charges	Per Unit Cost	Transmission Losses (MUs)	Transmission/Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost at Discom Periphery
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs/unit		Rs Crore		Rs Crore	Rs/Kwh
Long Term Power Purchases																
NTPC Ltd.																
Anta Gas Power Project	-	5.10	-	-	-	-	-	-	-	5.10		-	-	-	5.10	-
Auraha Gas Power Station	-	11.02	-	-	-	-	-	-	-	11.02		-	-	-	11.02	-
Dadri Gas Power Station	-	8.86	-	-	-	-	-	-	-	8.86		-	-	-	8.86	-
Feroze Gandhi Unchahar TPS 1	29.04	5.14	14.16	-	-	-	-	-	-	19.30		1.28	-	27.75	19.30	6.95
Feroze Gandhi Unchahar TPS 2	61.62	10.86	21.80	-	-	-	-	-	-	32.66		2.72	-	58.90	32.66	5.54
Feroze Gandhi Unchahar TPS 3	40.92	7.30	20.17	-	-	-	-	-	-	27.47		1.81	-	39.12	27.47	7.02
Farakka Stps	40.82	4.38	13.35	-	-	-	-	-	-	17.73		1.80	-	39.02	17.73	4.54
Kahalgaoon Thermal Power Station 1	75.81	11.60	24.73	-	-	-	-	-	-	36.33		3.35	-	72.46	36.33	5.01
Kahalgaoon Thermal Power Station 2	241.02	30.37	75.05	-	-	-	-	-	-	105.43		10.65	-	230.37	105.43	4.58
National Capital Thermal Power																
Dadri TPS-II	898.73	165.54	464.30	-	-	-	-	-	-	629.85		39.71	-	859.02	629.85	7.33
Rihand Thermal Power Station 1	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Rihand Thermal Power Station 2	234.80	19.22	38.68	-	-	-	-	-	-	57.90		10.37	-	224.42	57.90	2.58
Rihand Thermal Power Station 3	372.57	58.94	60.98	-	-	-	-	-	-	119.93		16.46	-	356.10	119.93	3.37
Singrauli STPS	529.24	49.19	80.60	-	-	-	-	-	-	129.79		23.38	-	505.86	129.79	2.57
Arrears	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Sub Total	2,524.58	387.53	813.83	-	-	-	-	-	-	1,201.36		111.55	-	2,413.02	1,201.36	4.98
NHPC Ltd.																
Bairasul	17.37	2.50	1.94	-	-	-	-	-	-	4.44		0.77	-	16.60	4.44	2.67
Salal	94.67	6.16	7.37	11.52	-	-	-	-	-	25.05		4.18	-	90.49	25.05	2.77
Tanakpur	44.90	3.31	5.12	-	-	-	-	-	-	8.43		1.98	-	42.92	8.43	1.96
Chamera I	13.55	2.48	3.36	0.52	-	-	-	-	-	6.36		0.60	-	12.95	6.36	4.91
Uri	87.33	7.35	7.19	3.52	-	-	-	-	-	18.06		3.86	-	83.47	18.06	2.16
Chamera - II	42.86	4.24	5.49	0.55	-	-	-	-	-	10.28		1.89	-	40.96	10.28	2.51
Chamera - III	44.38	5.14	4.47	-	-	-	-	-	-	9.61		1.96	-	42.42	9.61	2.77
Dhauliganga	67.06	12.58	15.62	3.31	-	-	-	-	-	31.51		2.96	-	64.10	31.51	4.91
Dulhasti	17.00	4.11	4.50	0.40	-	-	-	-	-	9.01		0.75	-	16.24	9.01	5.55
SEWA-II	32.40	6.43	6.55	-	-	-	-	-	-	12.99		1.43	-	30.97	12.99	4.19
Uri II	53.13	7.24	11.33	4.55	-	-	-	-	-	23.12		2.35	-	50.78	23.12	4.55
Parbati-III	20.83	7.29	3.22	-	-	-	-	-	-	10.51		0.92	-	19.91	10.51	5.28
Parbati-II (Future Strn.)	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Arrears	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Sub Total	535.48	68.83	76.16	24.37	-	-	-	-	-	169.35		23.66	-	511.82	169.35	3.31
NPCI Ltd.																
Nuclear Power Corp. of India Ltd. Narora	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Nuclear Power Corp. of India Ltd. Kota UNIT - 5&6 RAPP	94.13	-	36.87	-	-	-	-	-	-	36.87		4.16	-	89.97	36.87	4.10
Sub Total	94.13	-	36.87	-	-	-	-	-	-	36.87		4.16	-	89.97	36.87	4.10
SJVNL Ltd.																
Satluj Jal Vidyut Nigam Ltd. - Nathpa Jhakri	167.30	16.63	20.15	-	-	-	-	-	-	36.78		7.39	-	159.91	36.78	2.30
SJVNL Regulation credit	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Sub Total	167.30	16.63	20.15	-	-	-	-	-	-	36.78		7.39	-	159.91	36.78	2.30
Tala	29.00	-	6.58	-	-	-	-	-	-	6.58		1.28	-	27.72	6.58	2.37
Damodar Valley Corporation																
Meja Unit 6	142.65	23.85	53.93	-	-	-	-	-	-	77.78		6.30	-	136.34	77.78	5.70
Meja Unit 7	786.22	149.43	270.24	-	-	-	-	-	-	419.67		34.74	-	751.48	419.67	5.58
CTPS Units 7 & 8	456.70	101.29	149.26	-	-	-	-	-	-	250.56		20.18	-	436.52	250.56	5.74
Arrear	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Sub Total	1,385.56	274.57	473.44	-	-	-	-	-	-	748.01		61.22	-	1,324.34	748.01	5.65
Power stations in Delhi																
Indraprastha Power Generation Co. Ltd. RPH	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Indraprastha Power Generation Co. Ltd. GT	73.96	14.65	93.31	-	-	-	-	-	-	107.95		0.65	-	73.31	107.95	14.73
Pragati Power Corp.Ltd. Pragati I	149.58	36.97	151.14	-	-	-	-	-	-	188.11		1.32	-	148.27	188.11	12.98
Pragati Power Corp.Ltd. Pragati III (Bawana)	445.94	222.92	244.87	-	-	-	-	-	-	467.80		3.92	-	442.02	467.80	10.58
Net Metering	31.80	-	18.67	-	-	-	-	-	-	18.67		0.28	-	31.52	18.67	5.92
Self Generation	0.20	-	0.12	-	-	-	-	-	-	0.12		0.00	-	0.20	0.12	5.92
Delhi MSW Solution Limited	32.96	-	23.17	-	-	-	-	-	-	23.17		0.29	-	32.67	23.17	7.09
Tehkhanda-Okhla	34.16	-	17.53	-	-	-	-	-	-	17.53		0.30	-	33.86	17.53	5.18
Arrears	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Sub Total	768.61	274.54	548.80	-	-	-	-	-	-	823.34		6.76	-	761.85	823.34	10.81
Aravali Power Corporation Ltd - Jhajjar	327.96	80.86	152.88	-	-	-	-	-	-	233.75		14.49	-	313.47	233.75	7.46
Arrears	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Sasan	2,454.03	35.58	314.12	-	-	-	-	-	-	349.70		108.43	-	2,345.59	349.70	1.49
Renewable Stations (SECI)																
SECI - Ther Surya 1	188.74	-	46.05	-	-	-	-	-	-	46		-	-	180.40	46.05	2.55
SECI - SBGR PCEPL	130.00	-	34.94	-	-	-	-	-	-	34		-	-	124.26	34.94	2.80
SECI - EDEN RCPL	104.86	-	28.00	-	-	-	-	-	-	28		-	-	100.22	28.00	2.79
SECI - Kilaj S/M/PL	104.86	-	27.37	-	-	-	-	-	-	27		-	-	100.22	27.37	2.73
SECI - Afanar EPL	148.55	-	37.43	-	-	-	-	-	-	37		-	-	141.98	37.43	2.64
SECI Wind (Sitac)	297.10	-	84.38	-	-	-	-	-	-	84		-	-	283.97	84.38	2.97
SECI (Acme)	42.82	-	23.58	-	-	-	-	-	-	23		-	-	40.92	23.58	5.76
Sub Total	3,798.91	116.44	748.64	-	-	-	-	-	-	-		-	-	3,631.05	865.09	-
New Stations																
Parbati - II	53.00	17.23	17.23	-	-	-	-	-	-	-		-	-	51.53	34.45	6.69

Jameel Singh



BSES Yamuna Power Limited																F1
Details of Power Purchase Statement for FY 2024-25																
Particulars/Supplier	Mus Purchased	Fixed Cost	Variable Cost	Other Charges	CY Arrears	PY Arrears	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Surcharge, if any	Incentive	Total Charges	Per Unit Cost	Transmission Losses (MUs)	Transmission/ Open Access Charges	MUs at Discoms Periphery	Total charges including transmission charges	Per unit cost at Discom Periphery
	MU	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs/unit		Rs Crore		Rs Crore	Rs/Kwh
Tehri PSP	195.78	151.18	34.82							186.00		8.65	-	187.13	186.00	9.94
SECI Hybrid (Wind)	49.00	-	12.15							12.15		2.17	-	46.83	12.15	2.59
SECI Hybrid (Solar)	70.00	-	17.36							17.36		3.09	-	66.91	17.36	2.59
Sub- Total	367.78	168.41	81.55							249.96		15.38	-	352.40	249.96	
Total of long term PPAs (A)	9,671.34	1,306.94	2,806.03	24.37	-	-	-	-	-	4,137.34	-	399.27	-	9,272.07	4,137.34	4.46
Transmission Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Grid Corp.of India Ltd.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Delhi Transco Ltd. Wheeling Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Transmission Charges	(399.27)	-	-	-	-	-	-	-	-	943.80	-	-	943.80	-	943.80	-
Short Term Purchase	281.20	-	233.76	-	-	-	-	-	-	233.76		-	-	281.20	233.76	8.31
Total Short Term Purchase	281.20	-	233.76	-	-	-	-	-	-	233.76		-	-	281.20	233.76	8.31
Short Sale	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Exchange etc.	1,597.97	-	722.72	-	-	-	-	-	-	722.72		-	-	1,597.97	722.72	4.52
Total Short Term Sale	1,597.97	-	722.72	-	-	-	-	-	-	722.72		-	-	1,597.97	722.72	4.52
Add: Arrears	-	-	-	-	-	-	-	-	-	149.12		-	-	-	149.12	-
REC Certificate	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-
Net Power Purchase Cost	8,354.57	1,306.94	2,317.07	24.37	-	-	-	-	-	4,741.30	5.68	-	943.80	7,955.30	4,741.30	5.96
Rebate	-	-	-	-	-	-	-	-	-	-		-	-	-	71.1	-
Power Purchase cost Less rebate	8,354.57	-	-	-	-	-	-	-	-	-		-	-	7,955.30	4,670.17	5.87

James Singh

BSES Yamuna Power Limited
DELHI

BSES Yamuna Power Limited		
		Form-F1a
Energy Balance		
		FY 2024-25
S. No	Particulars	Projection
1	Energy Sales	MU
	a) LT Sales	6,453.1
	b) HT Sales at 11kV	629.5
	c) HT Sales at 33kV	272.9
	c) EHT Sales	
	Total Energy Sales	7,355.5
2	Distribution Losses	
	a) Distribution losses at 33kV level above	0.08%
	b) Distribution losses in HT 11kV and LT system combined	7.81%
3	Energy requirement at T-D boundary	
	a) 11kV and LT energy requirement combined	7,682.2
	b) HT 33kV energy requirement	273.1
4	Power Purchase at ex bus	9,671.3
5	Intra-State Transmission Losses	81.4
6	Inter-State Transmission Losses	317.8
7	Short Term Purchase/GDAM Purchase	281.2
8	Total Energy available	9,553.3
9	Total Energy requirement	7,955.3
10	Surplus / (Deficit)	1,598.0

James Singh



S.No	Tariff Category	Current Tariff				Consumer data				Total Sanctioned Load	Total No of Consumers	Total Sales	Fixed charges	Energy charges	Other charges	PPAC on Fixed charges	PPAC on Energy Charges	TOD Surcharge	TOD Rebate	RA Surcharge on Fixed charge	RA Surcharge on Energy Charge	Pension surcharge on Fixed charge	Pension Surcharge on Energy charge	Electricity Tax	Total revenue excluding Electricity Tax & Surcharge	Total revenue including Etax and Surcharge	ABR
		Component of Tariff																									
		Fixed Charges		Energy Charges																							
		Tariff		Tariff		MW/MKVA	No.	MU	Rs Cr.																		
1	Domestic Total					3,418.8	15,88,687.4	4,693.9	219.4	1,859.1	-1.9	-	-	-	-	-	-	-	-	17.6	148.6	15.4	130.0	100.3	2,076.6	2,488.4	5.30
1.1	Domestic					3,363.6	15,85,801.0	4,596.6	206.1	1,793.1	-	-	-	-	-	-	-	-	-	16.5	143.5	14.4	125.5	96.8	1,999.2	2,395.9	5.21
1.1.1	Domestic Upto 2 KW					1,847.8	12,67,307.4	2,946.9	45.8	1,042.7	-	-	-	-	-	-	-	-	-	3.7	83.4	3.2	73.0	56.3	1,088.5	1,308.1	4.44
	0-200	20	Rs/kW/Month	3.00	Rs/KWh	1,566.6	11,02,877.7	881.7	25.5	264.5	-	-	-	-	-	-	-	-	-	2.0	21.2	1.8	18.5	14.3	290.0	347.8	3.94
	201-400	20	Rs/kW/Month	4.50	Rs/KWh	269.4	1,56,992.7	1,186.6	14.5	392.8	-	-	-	-	-	-	-	-	-	1.2	31.4	1.0	27.5	21.2	407.3	489.6	4.13
	401-800	20	Rs/kW/Month	6.50	Rs/KWh	11.1	6,888.4	738.9	5.3	306.5	-	-	-	-	-	-	-	-	-	0.4	24.5	0.4	21.5	16.6	311.9	375.2	5.08
	801-1200	20	Rs/kW/Month	7.00	Rs/KWh	0.6	389.1	98.8	0.4	51.5	-	-	-	-	-	-	-	-	-	0.0	4.1	0.0	3.6	2.8	51.9	62.4	6.32
	Above 1200	20	Rs/kW/Month	8.00	Rs/KWh	0.2	159.5	40.9	0.1	27.4	-	-	-	-	-	-	-	-	-	0.0	2.2	0.0	1.9	1.5	27.5	33.1	8.10
1.1.2	Domestic 2 to 5 KW					780.8	2,30,065.1	1,036.4	50.9	436.2	-	-	-	-	-	-	-	-	-	4.1	34.9	3.6	30.5	23.6	487.1	583.7	5.63
	0-200	50	Rs/kW/Month	3.00	Rs/KWh	391.1	1,18,488.8	90.0	13.8	27.0	-	-	-	-	-	-	-	-	-	1.1	2.2	1.0	1.9	1.5	40.8	48.4	5.38
	201-400	50	Rs/kW/Month	4.50	Rs/KWh	339.1	98,515.5	286.5	17.8	97.0	-	-	-	-	-	-	-	-	-	1.4	7.8	1.2	6.8	5.2	114.9	137.3	4.79
	401-800	50	Rs/kW/Month	6.50	Rs/KWh	48.1	12,463.9	416.9	14.3	180.0	-	-	-	-	-	-	-	-	-	1.1	14.4	1.0	12.6	9.7	194.4	233.2	5.59
	801-1200	50	Rs/kW/Month	7.00	Rs/KWh	1.9	471.7	177.6	3.9	93.2	-	-	-	-	-	-	-	-	-	0.3	7.5	0.3	6.5	5.0	97.1	116.7	6.57
	Above 1200	50	Rs/kW/Month	8.00	Rs/KWh	0.5	125.1	65.4	1.0	38.9	-	-	-	-	-	-	-	-	-	0.1	3.1	0.1	2.7	2.1	39.9	48.0	7.34
1.1.3	Domestic 5 to 15 KW					677.2	86,802.2	550.3	92.9	268.7	-	-	-	-	-	-	-	-	-	7.4	21.5	6.5	18.8	14.5	361.6	430.3	7.82
	0-200	100	Rs/kW/Month	3.00	Rs/KWh	283.4	36,998.1	29.1	26.6	8.7	-	-	-	-	-	-	-	-	-	2.1	0.7	1.9	0.6	0.5	35.3	41.1	14.13
	201-400	100	Rs/kW/Month	4.50	Rs/KWh	245.6	32,741.3	78.0	21.2	26.6	-	-	-	-	-	-	-	-	-	1.7	2.1	1.5	1.9	1.4	47.9	56.5	7.24
	401-800	100	Rs/kW/Month	6.50	Rs/KWh	124.7	14,788.0	165.5	24.3	72.7	-	-	-	-	-	-	-	-	-	1.9	5.8	1.7	5.1	3.9	97.1	115.6	6.98
	801-1200	100	Rs/kW/Month	7.00	Rs/KWh	16.8	1,659.6	128.8	11.7	68.3	-	-	-	-	-	-	-	-	-	0.9	5.5	0.8	4.8	3.7	80.0	95.7	7.43
	Above 1200	100	Rs/kW/Month	8.00	Rs/KWh	6.7	615.2	149.0	9.0	92.3	-	-	-	-	-	-	-	-	-	0.7	7.4	0.6	6.5	5.0	101.3	121.5	8.15
1.1.4	Domestic 15 to 25 KW					21.0	1,050.1	21.3	5.7	13.9	-	-	-	-	-	-	-	-	-	0.5	1.1	0.4	1.0	0.8	19.6	23.3	10.93
	0-200	200	Rs/kW/Month	3.00	Rs/KWh	2.7	138.9	0.1	0.5	0.0	-	-	-	-	-	-	-	-	-	0.0	0.0	0.0	0.0	0.0	0.6	0.6	83.76
	201-400	200	Rs/kW/Month	4.50	Rs/KWh	2.2	115.9	0.3	0.4	0.1	-	-	-	-	-	-	-	-	-	0.0	0.0	0.0	0.0	0.0	0.5	0.6	19.83
	401-800	200	Rs/kW/Month	6.50	Rs/KWh	6.0	308.7	1.4	1.0	0.6	-	-	-	-	-	-	-	-	-	0.1	0.0	0.1	0.0	0.0	1.6	1.9	13.52
	801-1200	200	Rs/kW/Month	7.00	Rs/KWh	3.4	167.6	1.9	0.8	1.0	-	-	-	-	-	-	-	-	-	0.1	0.1	0.1	0.1	0.1	1.8	2.2	11.38
	Above 1200	200	Rs/kW/Month	8.00	Rs/KWh	6.7	319.1	17.7	3.0	12.1	-	-	-	-	-	-	-	-	-	0.2	1.0	0.2	0.8	0.7	15.1	18.1	10.23
1.1.6	Domestic Above 25 KW					36.9	576.1	41.7	10.9	31.6	-	-	-	-	-	-	-	-	-	0.9	2.5	0.8	2.2	1.7	42.5	50.6	12.12
	0-200	250	Rs/kW/Month	3.00	Rs/KWh	3.7	64.3	0.0	0.7	0.0	-	-	-	-	-	-	-	-	-	0.1	0.0	0.1	0.0	0.0	0.7	0.9	973.75
	201-400	250	Rs/kW/Month	4.50	Rs/KWh	0.6	16.1	0.0	0.1	0.0	-	-	-	-	-	-	-	-	-	0.0	0.0	0.0	0.0	0.0	0.1	0.2	42.33
	401-800	250	Rs/kW/Month	6.50	Rs/KWh	1.7	44.8	0.2	0.4	0.1	-	-	-	-	-	-	-	-	-	0.0	0.0	0.0	0.0	0.0	0.5	0.5	25.36
	801-1200	250	Rs/kW/Month	7.00	Rs/KWh	2.1	53.9	0.3	0.3	0.2	-	-	-	-	-	-	-	-	-	0.0	0.0	0.0	0.0	0.0	0.5	0.6	18.11
	Above 1200	250	Rs/kW/Month	8.00	Rs/KWh	28.8	397.1	41.1	9.3	31.3	-	-	-	-	-	-	-	-	-	0.7	2.5	0.6	2.2	1.7	40.6	48.4	11.77
1.2	CGHS	150	Rs/kW/Month	4.50	Rs/KWh	9.5	18.4	16.6	1.8	7.4	-0.2	-	-	-	-	-	-	-	-	0.1	0.6	0.1	0.5	0.4	9.0	10.7	6.48
1.3	11 KV Worship/Hospital	250	Rs/kW/Month	8.00	Rs/KWh	36.5	27.0	68.8	11.3	55.0	-1.6	-	-	-	-	-	-	-	-	0.9	4.3	0.8	3.7	2.9	64.6	77.2	11.22
1.4	DVB Staff	20	Rs/kW/Month	2.00	Rs/KWh	9.1	2,841.0	11.9	0.2	3.6	-	-	-	-	-	-	-	-	-	0.0	0.3	0.0	0.2	0.2	3.8	4.6	3.84
2	Non Domestic		Rs/KVA/Month		Rs/KVAh	1,626.4	4,22,184	1,700	525	1,412	-8	-	-	-	19	-13	42	113	37	99	76	1,934.6	2,300.9	13.53			
2.1	NDLT Upto 3 KVA	250	Rs/KVA/Month	6.00	Rs/KVAh	512	3,19,195	397	162	256	-	-	-	-	13	-	13	20	11	18	14	418.0	494.5	12.46			
2.2	NDLT Above 3 KVA	250	Rs/KVA/Month	8.50	Rs/KVAh	904	1,02,650	1,001	300	890	-	-	-	-	12	-8	24	72	21	63	48	1,195.1	1,422.6	14.21			
2.3	NDHT	250	Rs/KVA/Month	8.50	Rs/KVAh	210	339	302	62	266	-8	-	-	-	7	-6	5	21	4	18	14	321.5	383.7	12.72			
3	Industrial					213.8	7,712	386	69	308	-2	-	-	-	7	-4	6	25	5	22	17	378.1	451.5	11.70			
3.1	SIP	250	Rs/KVA/Month	7.75	Rs/KVAh	177	7,673	305	58	245	-	-	-	-	5	-3	5	20	4	17	13	304.8	363.9	11.92			
3.2	LIP	250	Rs/KW/Month	7.75	Rs/KWh	37	39	80	12	63	-2	-	-	-	2	-1	1	5	1	4	3	73.3	87.6	10.90			
4	Agriculture & Mushroom	125	Rs/KW/Month	1.50	Rs/KWh	0.3	41.0	0.3	0.05	0.05	-	-	-	-	-	-	-	-	-	0.0	0.0	0.0	0.0	0.0	0.1	0.1	3.82
5	Public Utilities					187.6	4,707	366	57	242	-7	-	-	-	4	-3	5	19	4	17	8	292.8	345.1	9.43			
5.1	Street Lighting Metered	250	Rs/KVA/Month	6.25	Rs/KVAh	27.9	2,872.0	60.0	8.6	40.9	-	-	-	-	0.0	-0.0	0.7	3.3	0.6	2.9	2.2	49.5	59.1	9.85			
5.2	Street Lighting Unmetered	250	Rs/KVA/Month	6.88	Rs/KVAh						-	-	-	-													
5.3	DJB LT	250	Rs/KVA/Month	6.25	Rs/KVAh	18.4	1,758.3	15.6	5.3	11.4	-	-	-	-	0.0	-0.1	0.4	0.9	0.4	0.8	0.6	16.6	19.7	12.61			
5.4	DJB HT	250	Rs/KVA/Month	6.25	Rs/KVAh	79.4	73.2	157.1	23.8	106.1	-3.2	-	-	-	0.8	-1.0	1.9	8.2	1.7	7.2	5.5	126.5	151.0	9.61			
5.5	DMRC	250	Rs/KVA/Month	6.25	Rs/KVAh	62.0	3.0	133.0	18.9	83.2	-3.3	-	-	-	2.8	-1.5	1.5	6.5	1.3	5.7	-	100.1	115.2	8.66			
6	Advertisement & Hoardings	250	Rs/KVA/Month	8.50	Rs																						

BSES Yamuna Power limited		
Non-Tariff Income		
		F-4
	Particulars	FY 2024-25
Non-Tariff Income		
A	Non Tariff Income	104.90
C	Total	104.90

James Singh



BSES Yamuna Power Limited			
Repair & Maintenance Expenditure		F5	
Sl.No.	Particulars	FY 2024-25	
		As per BPR, 2019	As per BPR, 2023
1	Sub-Station	O&M expenses of ₹928.2 Crore computed based on BPR, 2019 norms with escalation of 3.83%	Non-FRSR - ₹ 528.1 Cr as considered by Hon'ble Commission in Business Plan Regulations, 2023
	i) Owned		
	ii) Outsourced		
2	Transformer other than installed in Sub Station	Additional Expenses: ₹278.2 Crore	FRSR Employee expenses of ₹221.1 Crore based on latest available actuals Additional Expenses: ₹253.1 Crore
3	Building		
4	Civil Works		
5	Others Works		
6	Lines, Cables Net Works etc.		
7	Vehicles		
8	Furniture and Fixtures		
9	Office Equipments		
10	Spare Inventory for maintaining Transformer redundancy		
11	Sub station maintenance by private agencies		
	Total		

James Singh



BSES Yamuna Power Limited			
Employee Cost and Provisions		Form No: F6	
Particulars		FY 2024-25	
		As per BPR, 2019	As per BPR, 2023
Employee's Cost		O&M expenses of ₹928.2 Crore computed based on BPR, 2019 norms with escalation of 3.83%	Non-FRSR - ₹ 528.1 Cr as considered by Hon'ble Commission in Business Plan Regulations, 2023
1	Salaries	Additional Expenses: ₹278.2 Crore	FRSR Employee expenses of ₹221.1 Crore based on latest available actuals
2	Dearness Allowance		
3	Other Allowances & Relief		
a	Allowance details		
b	...		
c		
d			
4	Medical Expenses Reimbursement		
5	Leave Travel Assistance		
6	Fee & Honorarium		
7	Incentives/Awards Including That In Partnership Project (Specify Items)		
8	Earned Leave Encashment	Additional Expenses: ₹253.1 Crore	
9	Tution Fee Re-Imbursement		
10	Leave Salary Contribution		
11	Payment Under Workman'S Compensation And Gratuity		
12	Subsidised Electricity To Employees		
13	Staff Welfare Expenses		
C	Apprentice And Other Training Expenses		
D	Payment/Contribution To PF Staff Pension And Gratuity		
1	Terminal Benefits		
	a) Provident Fund Contribution		
	b) Provision for PF Fund -Invested Not Invested		
	c) Pension Payments		
	d) Gratuity Payment		
	e) Leave Encashment Payment		
2	Any Other Items		
	Total D		
E	Bonus/Exgratia To Employees		
F	Grand Total		
G	Chargeable To Construction Works		
	Balance Item 'F' Aproprate For (F)-(G)		
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)		
	WPI		
	CPI		
	D.A Rate		

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BSES Yamuna Power Limited			
Administrative and General Expenses		Form No.: F7	
S.No.	Particulars	FY 2024-25	
In Rs Crores		As per BPR, 2019	As per BPR, 2023
A)	Administration Expenses	O&M expenses of ₹928.2 Crore computed based on BPR, 2019 norms with escalation of 3.83%	Non-FRSR - ₹ 528.1 Cr as considered by Hon'ble Commission in Business Plan Regulations, 2023
1	Rent rates and taxes (Other than all taxes on income and profit)	Additional Expenses: ₹278.2 Crore	FRSR Empoloyee expenses of ₹221.1 Crore based on latest available actuals
2	Insurance of employees, assets, legal liability		
3	Revenue Stamp Expenses Account		
4	Telephone,Postage,Telegram, Internet Charges		
5	Incentive & Award To Employees/Outsiders		
6	Consultancy Charges		
7	Technical Fees		
8	Other Professional Charges		
9	Conveyance And Travel (vehicle hiring, running)		
10	DERC License fee		
11	Plant And Machinery		
12	Security / Service Charges Paid To Outside Agencies		
13	Regulatory Expenses		
14	Ombudsman Expenses		
15	Consumer Forum		
	Sub-Total of Administrative Expenses		Additional Expenses: ₹253.1 Crore
B	Other Charges		
1	Fee And Subscriptions Books And Periodicals		
2	Printing And Stationery		
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo		
4	Contributions/Donations To Outside Institute / Association		
5	Electricity Charges To Offices		
6	Water Charges		
7	Public Interraction Program		
8	Any Other expenses		
	Sub -Total of Other Charges		
C)	Legal Charges		
D)	Auditor'S Fee		
E)	Frieght - Material Related Expenses		
F)	Departmental Charges		
G)	Total Charges		
H)	Total Charges Chargeable To Capital Total Charges Chargeable To Capital W		
I)	Total Charges Chargeable to Revenue Expenses		

James Singh



BSES Yamuna Power Limited				
Interest & Finance Charges				Form No: F10
			Particulars	Interest Rate
			In Rs Crores	
A	I		Interest and Finance Charges on Long Term Loans / Credits from the Is/banks/organisations approved by the State Government	
		1	PFC	
		2	Bonds	
		3	Banks/FIs	
		4	APDRP	
		5	Any other	
			Total of I (Weighted average)	
	II		Interest on Working Capital Loans Or Short Term Loans	
			Total of A : I + II	
B			Other Interest & Finance Charges	
		1	Cost of raising Finance & Bank Charges etc.	
		2	Interest on Security Deposit	
		3	Penal Interest Charges	
		4	Lease Rentals	
		5	Penalty charges for delayed payment for power purchase	
			Total of B	
C			Grand Total Of Interest & Finance Charges: A + B	
D			Less: Interest & Finance Charges Chargeable to Capital Account	
E			Net Total Of Interest & Finance Charges : For Revenue Account: C-D	

Information can be provided only after completion of the FY

James Singh



BSES Yamuna Power Limited		
Current Assets & Liabilities		Form No: F15
Sl.No.	Particulars	FY 2024-25
A	Sundry Debtors Current Assets, Loans and Advances	Information can be provided only after completion of Audited Accounts for FY
	Inventories	
	Cash and Bank Balances	
	Loans and Advances	
B	Current Liabilities and Provisions	
	Current Liabilities	
	Provisions	
C	NET CURRENT ASSETS (= A -B)	

James Singh



BSES Yamuna Power Limited		
Net Worth of Distribution Companies		Form No: F 16
	Particulars	FY 2024-25
	Original Cost of FA	Information can be provided only after completion of the FY
Add	CWIP	
Add	Net Current Assets	
Less:	Depreciation	
Less:	Loan Long term Outstanding	
Less:	CSD	
Less:	SLD	
Less:	Consumer Contribution	
	Net Worth	
	Additional Capital Infusion during the year/div	
	Total Net Worth	

James Singh



Allocation Statement -Revenue requirement of the year			
	All figures in Rs Crores	Form F17	
Wheeling Business		FY 2024-25	
		As per BPR, 2019	As per BPR, 2023
	Expenditure	Wheeling	Wheeling
A	Power Purchase Cost	0.0	0.0
B	O&M Expenses	723.9	601.4
D	Depreciation	184.1	184.1
E	ROCE	378.4	350.5
G	Income tax		
F	Other Expense	63.5	63.5
H	Other Miscellaneous Expenses		
I	NTI	15.7	15.7
J	Income from other business		
K	ARR	1334.2	1183.8
*- Refundable Unspent Consumer Contribution (with interest) as per APTEL Judgment dated 31.08.2021			

James Singh



BSES Yamuna Power Limited			
Allocation Statement -Revenue Requirement (for the year)			
All figures in Rs. Crore		Form F18	
Retail Business		FY 2024-25	
		As per BPR, 2019	As per BPR, 2023
	Expenditure	Retail	Retail
A	Power Purchase Cost	4670.2	4670.2
B	O&M Expenses	482.6	400.9
D	Depreciation	48.9	48.9
E	ROCE	133.0	123.2
	Income tax		
F	Other Expense	42.3	42.3
G	Other Miscellaneous Expenses		
H	Total ARR	5377.0	5285.5
I	NTI	89.2	89.2
J	Income from other business		
K	ARR	5287.8	5196.4
	*- Refundable Unspent Consumer Contribution (with interest) as per APTEL Judgment dated 31.08.2021		

James Singh



District wise AT & C losses										Form P1
Sl. No.	Division Name	FY 2024-25 (Projection)								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Chandni Chowk	277.9	242.9	35.0	221.5	9.12	218.6	9.00	239.7	13.73%
2	Darya Ganj	572.1	488.2	84.0	388.9	7.97	387.6	7.94	486.6	14.96%
3	Pahar Ganj	363.5	329.9	33.7	245.6	7.45	243.6	7.39	327.2	9.99%
4	Shankar Road	370.1	352.9	17.2	312.5	8.85	312.1	8.84	352.5	4.75%
5	Patel Nagar	476.3	451.6	24.8	338.5	7.50	334.3	7.40	445.9	6.39%
6	Jhilmil	493.5	472.4	21.1	311.5	6.59	309.3	6.55	469.1	4.95%
7	Dilshad Garden	717.9	676.2	41.7	502.2	7.43	500.9	7.41	674.4	6.05%
8	Krishna Nagar	740.9	691.0	50.0	452.9	6.55	447.3	6.47	682.4	7.90%
9	Laxmi Nagar	895.3	842.4	52.9	553.2	6.57	551.5	6.55	839.8	6.20%
10	Mayur Vihar	472.8	440.0	32.8	254.6	5.79	254.0	5.77	439.0	7.15%
11	Mayur Vihar - III	300.7	277.8	22.8	152.3	5.48	153.2	5.52	279.5	7.04%
12	Yamuna Vihar	819.1	735.9	83.2	412.2	5.60	409.0	5.56	730.1	10.87%
13	Karawal Nagar	818.7	767.2	51.5	432.5	5.64	432.1	5.63	766.4	6.39%
14	Nandnagri	636.5	587.0	49.4	336.9	5.74	337.4	5.75	587.9	7.63%
Total		7,955.3	7,355.5	599.8	4,915.3	6.68	4,890.7	6.65	7,318.7	8.00%

Jameel Singh

BRSES Yamuna Power Limited
DELHI

BSES Yamuna Power Limited				
Projection of Sales, Customers & Connected load for metered consumers		Form No: F22		
S. No	Category	FY 2024-25		
		Projected		
		Sales (MU)	No. of Consumers	Connected Load (MW)
1	Domestic Total	4,694	15,88,687	3,419
1.1	Domestic	4,597	15,85,801	3,364
1.1.1	Domestic Upto 2 KW	2,947	12,67,307	1,848
	0-200	882	11,02,878	1,567
	201-400	1,187	1,56,993	269
	401-800	739	6,888	11
	801-1200	99	389	1
	Above 1200	41	160	0
1.1.2	Domestic 2 to 5 KW	1,036	2,30,065	781
	0-200	90	1,18,489	391
	201-400	286	98,516	339
	401-800	417	12,464	48
	801-1200	178	472	2
	Above 1200	65	125	0
1.1.3	Domestic 5 to 15 KW	550	86,802	677
	0-200	29	36,998	283
	201-400	78	32,741	246
	401-800	165	14,788	125
	801-1200	129	1,660	17
	Above 1200	149	615	7
1.1.4	Domestic 15 to 25 KW	21	1,050	21
	0-200	0	139	3
	201-400	0	116	2
	401-800	1	309	6
	801-1200	2	168	3
	Above 1200	18	319	7
1.1.6	Domestic Above 25 KW	42	576	37
	0-200	0	64	4
	201-400	0	16	1
	401-800	0	45	2
	801-1200	0	54	2
	Above 1200	41	397	29
1.2	CGHS	17	18	10
1.3	11 KV Worship/Hospital	69	27	37
1.4	DVB Staff	12	2,841	9
2	Non Domestic	1,700	4,22,184	1,626
2.1	NDLT Upto 3 KVA	397	3,19,195	512
2.2	NDLT Above 3 KVA	1,001	1,02,650	904
2.3	NDHT	302	339	210
3	Industrial	386	7,712	214
3.1	SIP	305	7,673	177
3.2	LIP	80	39	37
4	Agriculture & Mushroom	0.29	41.00	0.31
5	Public Utilities	366	4,707	188
5.1	Street Lighting Metered	60	2,872	28
5.2	Street Lighting Unmetered			
5.3	DJB LT	16	1,758	18
5.4	DJB HT	157	73	79
5.5	DMRC	133	3	62
6	Advertisement & Hoardings	0	325	1
7	Others	89	-	-
8	Self Consumption	18	280	7
9	EV LT	35		30
10	EV HT	68		72
		-		-
TOTAL				57

James Singh





Annexures

Janeel Singh



James Singh



ANNEXURE-3A.1

James Singh



James Singh





BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsesdelhi.com

Ref No: RA/BYPL/2023-24/201

Date: 26.10.2023

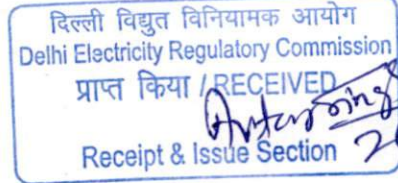
To,

The Secretary,

Delhi Electricity Regulatory Commission.

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar.

New Delhi-110017



Sub.: Submission of Annual Audited Accounts for FY 2022-23

**Ref.: BYPL Distribution and Retail Supply of Electricity Licence Conditions
7.2.iv**

Sir,

In compliance with License Conditions 7.2.iv, BYPL hereby submits the Annual Audited Accounts of FY 2022-23 (enclosed as Annexure "A") for kind perusal of the Hon'ble Commission.

Thanking You,

Yours faithfully,

For BSES Yamuna Power Limited

Authorised Signatory
Regulatory Affairs

Encl. as above

James Singh



BSES Yamuna Power Limited

Annual Audited Accounts

2022-23

Jamwal Singh





**INDEPENDENT AUDITOR'S REPORT
TO THE MEMBERS OF BSES YAMUNA POWER LIMITED**

Report on the Audit of the Ind AS Financial Statements

Opinion

We have audited the accompanying Ind AS financial statements of **BSES Yamuna Power Limited** ("the Company"), which comprise the Balance Sheet as at March 31, 2023, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended, and notes to the Ind AS financial statements including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "Ind AS financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Ind AS financial statements give the information required by the Companies Act, 2013 ("the act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended, ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2023, its profit (including other comprehensive income), changes in equity and its cash flows for the year ended on that date.

Basis For Opinion

We conducted our audit of the Ind AS financial statements in accordance with Standards on Auditing ("SA")s specified under section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Ind AS financial statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India ("ICAI") together with the ethical requirements that are relevant to our audit of the Ind AS financial statements under the provisions of the Act and Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the Ind AS financial statements.

Emphasis of Matter

1. We draw attention to Note No. 17 of the Ind AS financial statements, with regard to Company's preferred appeals before Hon'ble Appellate Tribunal for Electricity ("APTEL") against disallowances by Delhi Electricity Regulatory Commission ("DERC") in various Tariff Orders. As explained in the said note, the Company has treated such amounts, as they ought to be treated in terms of the accepted Regulatory Framework, in the carrying value of Regulatory Deferral Account Balance as at March 31, 2023.
2. We draw attention to Note No. 50 of the Ind AS financial statements, with regard to outstanding balances payable to Delhi State Utilities and timely recovery of Accumulated Regulatory Deferral Account Balance, for which matter is pending before Hon'ble Supreme Court;



3. We draw attention to Note No. 48 (B)(i) of the Ind AS financial statements, with regard to contingent liability in respect of Late Payment Surcharge (LPSC). We would further like to inform that the company has received a letter from the Govt. of National Capital Territory of Delhi which mentions certain facts regarding treatment of LPSC done by the company and the same has been duly circulated/ informed to the Board of Directors and taken on record. The management has also placed certain facts before the Board of Directors and same have been taken on record.

Our opinion is not modified in respect of these matters.

Other Information

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, but does not include the Ind AS financial statements and our auditor's report thereon.

Our opinion on the Ind AS financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Ind AS financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the Ind AS financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Ind AS financial statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Act with respect to the preparation of these Ind AS financial statements that give a true and fair view of the financial position, financial performance (including other comprehensive income), changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including Ind AS prescribed under section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Ind AS financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.



James Singh

These Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Ind AS financial statements

Our objectives are to obtain reasonable assurance about whether the Ind AS financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this Ind AS financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Ind AS financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Act, we are also responsible for expressing our opinion on whether the Company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Ind AS financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Ind AS financial statements, including the disclosures, and whether the Ind AS financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Ind AS financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the Ind AS financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i)

Janeel Singh



planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the Ind AS financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on Other Legal and Regulatory Requirements

(1) As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of section 143(11) of the Act, we give in "Annexure 1", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

(2) As required by section 143(3) of the Act, we report that:

- a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
- c. The Balance Sheet, the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows dealt with by this report are in agreement with the books of account;
- d. In our opinion, the aforesaid Ind AS financial statements comply with the Ind AS prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended;
- e. The matters described in paragraph (1), (2) and (3) under the Emphasis of Matter para given above, in our opinion, may have an adverse effect on the cash flows and consequently on the functioning of the Company;
- f. On the basis of the written representations received from the directors as on March 31, 2023, and taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2023 from being appointed as a director in terms of section 164(2) of the Act;
- g. With respect to the adequacy of the internal financial controls with reference to financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure 2". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.
- h. With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:



James Singh

In our opinion and to the best of our information and according to the explanations given to us, the remuneration paid/ provided by the Company to its directors during the year is in accordance with the provisions of section 197 of the Act;

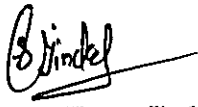
- i. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- (i) The Company has disclosed the impact of pending litigations on its financial position in its Ind AS financial statements Refer Note No. 48 on Contingent Liabilities and Note No. 49 on other matters under litigation to the Ind AS financial statements;
 - (ii) The Company did not have any long-term contracts including derivative contracts. Hence, the question of any material foreseeable losses does not arise; and
 - (iii) There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company,
 - (iv) With respect to reporting of Rule 11(e) and Rule 11(f) of the Companies (Audit and Auditors) Rules, 2014
 - (a) The Management has represented to us that, to the best of its knowledge and belief, during the year, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person or entity, including foreign entity ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - (b) The Management has represented, that, to the best of its knowledge and belief, during the year, no funds (which are material either individually or in the aggregate) have been received by the Company from any person or entity, including foreign entity ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - (c) Based on the audit procedures that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e), as provided under (a) and (b) above, contain any material misstatement.



James Singh

- (d) The Company has not declared any dividend during the year. Hence reporting under this clause is not applicable to the Company.
- (v) As proviso to rule 3(1) of the Companies (Accounts) Rules, 2014 is applicable for the Company only with effect from 1 April 2023, reporting under Rule 11 (g) of the Companies (Audit and Auditors) Rules, 2014 is not applicable.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No.009073N/N500320


Sachin Kumar Jindal
Partner
Membership No. 531700
UDIN: 23531700BGXQYQ1224
Date: May 29, 2023
Place: New Delhi









Ravi Rajan & Co. LLP

Chartered Accountants

ANNEXURE "I" TO THE INDEPENDENT AUDITOR'S REPORT



[Referred to in paragraph 1 under 'Report on Other Legal and Regulatory Requirements' section in the Independent Auditor's Report of even date to the members of BSES Yamuna Power Limited on the Ind AS financial statements for the year ended March 31, 2023]

We report that:

- i.
 - a) The Company has maintained proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment and relevant details of right-of-use assets.
 - b) The Company has maintained proper records showing full particulars of intangible assets.
 - c) The Company has a program of physical verification of Property, Plant and Equipment and right-of-use assets, other than underground cables and overhead lines due to technical reasons, to cover all the items in a phased manner over a period of three to five years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. Pursuant to the program, certain Property, Plant and Equipment were due for verification during the year and accordingly, were physically verified by the Management. Based on information and explanations given to us, no material discrepancies were noticed on such verification.
 - d) According to the information and explanations given to us, immovable properties comprising buildings recorded in the books of account of the Company were transferred to, and vested in, the Company pursuant to unbundling of Delhi Vidyut Board and in accordance with Delhi Electricity Reform (Transfer Scheme) Rules, 2001 read with the Delhi Electricity-Reform Act, 2000. As represented by the Company, no title deeds in respect of these immovable properties were handed over by the Government of the NCT of Delhi to the Company at the time of such unbundling.
 - e) The Company has not revalued any of its Property, Plant and Equipment (including right of-use assets) and intangible assets during the year.
 - f) Neither any proceedings have been initiated during the year nor any is pending against the Company as at March 31, 2023 for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (as amended in 2016) and rules made there under.
- ii.
 - a) Verification of inventory has been conducted at reasonable intervals by the management and, in the opinion, the coverage and procedure of such verification by the management is appropriate. No material discrepancies in the aggregate for each class of inventory were noticed.
 - b) The Company has been sanctioned working capital limits in excess of five crore rupees from banks on the basis of security of current assets. Quarterly returns or statements filed by the company with such banks agree with the books of account of the Company.
- iii. The Company has not provided any loans or advances in the nature of loans or stood guarantee, or provided security to any other entity during the year, and hence reporting under clause (iii)(a) to (iii)(f) of the Order is not applicable to the Company.



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James Singh

- iv. The Company has not granted any loans, or made any investments or provided any guarantee or securities to the parties covered under Section 185 and 186 of the Act during the year and hence reporting under paragraph 3(iv) of the Order is not applicable to the Company
- v. The Company has not accepted any deposit or amounts which are deemed to be deposits. Hence, reporting under clause 3(v) of the Order is not applicable to the company.
- vi. The maintenance of cost records has been specified by the Central Government under subsection (1) of section 148 of the Act and rules there under. We have broadly reviewed such records and are of the opinion that prima facie, the prescribed accounts and records have been made and maintained, we have not, however, made a detailed examination of the records with a view to determine whether they are accurate or complete.
- vii.
 - a) In our opinion, the Company has generally been regular in depositing undisputed statutory dues, including Goods and Services tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, duty of Custom, duty of Excise, Value Added Tax, Cess and other material statutory dues applicable to it with the appropriate Authorities.

There were no undisputed amounts payable in respect of Goods and Service tax, Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, duty of Custom, duty of Excise, Value Added Tax, Cess and other material statutory dues in arrears as at March 31, 2023 for a period of more than six months from the date they became payable

- b) Details of statutory dues referred to in sub-clause (a) above which have not been deposited as on March 31, 2023 on account of disputes are given below:

Amount in Rs. Crores				
Name of the Statute	Nature of Dues	Amount Not Deposited	Period to Which the Amount Relates	Forum Where Dispute is Pending
Income Tax Act, 1961	Interest u/s 201(1A)	0.00*	Assessment Year 2008-09	Commissioner of Income Tax (Appeals)
	Demand u/s 154/143(3)	0.18	Assessment Year 2012-13	Commissioner of Income Tax (Appeals)
	Demand u/s 154/143(3)	0.39	Assessment Year 2013-14	Income Tax Appellate Tribunal
	Demand u/s 154/143(3)	0.53	Assessment Year 2015-16	Commissioner of Income Tax (Appeals)
	Demand u/s 154/143(3)	5.12**	Assessment Year 2016-17	Commissioner of Income Tax (Appeals)
	Demand u/s 143(3) r.w.s. 144B	0.35	Assessment Year 2017-18	Commissioner of Income Tax (Appeals)
Employees State Insurance Corporation Act, 1948	Demand of Employees State Insurance (ESI)	3.23	FY 2014-15 to FY 2018-19	Delhi High Court

*Demand for A.Y. 2008-09 is net of Rs. 1.00 Crore paid under protest.

**Demand for A.Y. 2016-17 is net of Rs. 0.01 Crore paid under protest.



James Singh

- viii. There were no transactions relating to previously unrecorded income that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961). Hence, reporting under clause 3(viii) of the Order is not applicable.
- ix.
- a) The Company has not defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender.
 - b) The Company has not been declared wilful defaulter by any bank or financial institution or other lender.
 - c) Term loans were applied for the purpose for which the loans were obtained.
 - d) On an overall examination of the financial statements of the Company, funds raised on short term basis have, prima facie, not been used during the year for long-term purposes by the Company.
 - e) The Company did not have any subsidiaries, associates or joint ventures, during the year, hence, reporting under clause 3(ix) (e) & (f) of the Order is not applicable.
- x.
- a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable.
 - b) During the year, the Company has not made any preferential allotment or private placement of shares or convertible debentures (fully or partly or optionally) and hence reporting under clause 3(x)(b) of the Order is not applicable.
- xi.
- a) As per information and explanation given to us by the management and on the basis of records of the Company, no fraud by the Company and no material fraud on the Company has been noticed or reported during the year.
 - b) As per information and explanation given to us by the management and on the basis of records of the Company, no report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.
 - c) As per information and explanation given to us by the management and on the basis of records of the Company, no whistle blower complaints received by the Company during the year.
- xii. The Company is not a Nidhi Company and hence reporting under clause (xii) of the Order is not applicable.
- xiii. All transactions entered into by the Company with the related parties are in compliance with sections 177 and 188 of Act, where applicable, and the details have been disclosed in the Ind AS financial statements as required by the applicable accounting standards.
- xiv.
- a) In our opinion the Company has an adequate internal audit system commensurate with the size and the nature of its business.
 - b) We have considered, the internal audit reports for the year under audit, issued to the Company during the year, in determining the nature, timing and extent of our audit procedures.
- xv. In our opinion during the year the Company has not entered into any non-cash transactions with its directors or persons connected with its directors. And hence provisions of section 192 of the Companies Act, 2013 are not applicable to the Company.



James Singh

xvi.

a) In our opinion, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934. Hence, reporting under clause 3(xvi)(a), (b) and (c) of the Order is not applicable.

b) In our opinion, there is no core investment company within the Group (as defined in the Core Investment Companies (Reserve Bank) Directions, 2016) and accordingly reporting under clause 3(xvi)(d) of the Order is not applicable.

xvii. The Company has not incurred cash losses during the financial year covered by our audit and the immediately preceding financial year.

xviii. We are the auditors of the Company since 24th Oct'2020 and it is our 3rd year for the audit of the Company accordingly reporting under clause 3(xviii) of the Order is not applicable.

xix. On the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements and our knowledge of the Board of Directors and Management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report indicating that Company is not capable of meeting its liabilities existing at the date of balance sheet and when they fall due within a period of one year from the balance sheet date, assuming timely recovery of regulatory assets. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.

xx.

a) There are no unspent amounts towards Corporate Social Responsibility (CSR) on other than ongoing projects requiring a transfer to a Fund specified in Schedule VII to the Companies Act in compliance with second proviso to sub-section (5) of Section 135 of the said Act. Accordingly, reporting under clause 3(xx) (a) of the Order is not applicable for the year.

b) In respect of ongoing projects, the Company has transferred unspent Corporate Social Responsibility (CSR) amount as at the end of the previous financial year, to a Special account within a period of 30 days from the end of the said financial year in compliance with the provision of section 135(6) of the Act.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No. 009073N/N500320



Sachin Kumar Jindal

Partner

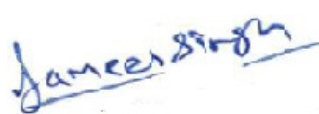
Membership No. 531700

UDIN: 23531700BGXQYQ1224

Date: May 29, 2023

Place: New Delhi







Ravi Rajan & Co. LLP

Chartered Accountants

ANNEXURE 2 TO THE INDEPENDENT AUDITOR'S REPORT



[Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section in our Independent Auditor's Report of even date to the members of BSES Yamuna Power Limited on the financial statements for the year ended March 31, 2023]

Report on the Internal Financial Controls with reference to Financial Statements under clause (i) of sub-section 3 of section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls with reference to financial statements of BSES Yamuna Power Limited ("the Company") as of March 31, 2023 in conjunction with our audit of the Ind AS financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control with reference to financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India ("ICAI"). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

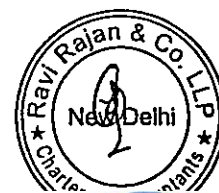
Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Guidance Note and the Standards on Auditing specified under section 143(10) of the Act to the extent applicable to an audit of internal financial controls, both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to financial statements and their operating effectiveness,

Our audit of internal financial controls with reference to financial statements included obtaining an understanding of internal financial controls with reference to financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal controls based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls with reference to financial statements.



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James Singh

Meaning of Internal Financial Controls with reference to Financial Statements

A company's internal financial control with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorisations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with reference to Financial Statements

Because of the inherent limitations of internal financial controls with reference to financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial controls with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

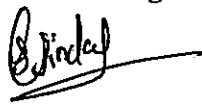
Opinion

In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system with reference to financial statements and such internal financial controls with reference to financial statements were operating effectively as at March 31, 2023, based on the criteria for internal financial control with reference to financial statements established by the Company considering the essential components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI.

For Ravi Rajan & Co. LLP

Chartered Accountants

ICAI Firm Registration No. 009073N/N500320



Sachin Kumar Jindal

Partner

Membership No. 531700

UDIN: 23531700BGXQYQ1224

Date: May 29, 2023

Place: New Delhi



BSES YAMUNA POWER LIMITED
BALANCE SHEET AS AT MARCH 31, 2023

Particulars	Note	As at March 31, 2023 (₹) In Crores	As at March 31, 2022 (₹) In Crores
Assets			
Non Current Assets			
(a) Property, Plant and Equipment	3	2,465.76	2,396.48
(b) Capital Work In Progress	3	80.89	48.91
(c) Other Intangible Assets	4	16.43	14.41
(d) Right-of-Use Assets	5	8.42	2.50
(e) Financial Assets			
(i) Restricted Bank Deposits	6	124.19	125.53
(ii) Other Financial Assets	7	0.98	0.98
(f) Other Non Current Assets	8	6.83	16.83
		2,703.50	2,605.64
Current Assets			
(a) Inventories	9	16.51	17.13
(b) Financial Assets			
(i) Trade Receivables	10	421.37	422.05
(ii) Cash and Cash Equivalents	11	29.73	79.22
(iii) Bank Balances other than (ii) above	12	87.70	36.09
(iv) Loans	13	0.38	0.29
(v) Other Financial Assets	14	58.49	82.78
(c) Current Tax Asset	15	13.35	23.06
(d) Other Current Assets	16	423.43	275.94
		1,050.96	938.56
Total Assets before Regulatory Assets		3,754.46	3,542.20
Regulatory deferral accounts debit balances and related deferred tax balances	17	10,456.50	9,744.43
Total Assets		14,210.96	13,286.63
Equity and Liabilities			
Equity			
(a) Equity Share Capital	18	556.00	556.00
(b) Other Equity	19	3,093.90	2,538.54
Total Equity		3,649.90	3,094.54
Liabilities			
Non-Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	20	880.23	1,118.18
(ii) Lease Liability	21	6.57	2.62
(iii) Other Financial Liabilities	22	559.09	499.93
(b) Provisions	23	36.54	37.94
(c) Consumer Contribution for Capital Works	24	225.60	234.00
(d) Service Line Charges	25	218.98	176.95
(e) Grant-In-Aid	26	3.53	4.11
(f) Other Non Current Liabilities	27	125.57	71.52
		2,054.11	2,145.25
Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	28	282.18	282.26
(ii) Lease Liability	29	1.51	0.28
(iii) Trade Payables	30		
- Outstanding dues of Micro enterprises and Small enterprises		58.05	45.85
- Outstanding dues of creditors other than Micro enterprises and Small enterprises		7,672.61	7,124.80
(iv) Other Financial Liabilities	31	182.51	217.52
(b) Other Current Liabilities	32	258.75	323.34
(c) Provisions	33	53.34	52.99
		8,506.95	8,045.84
Total Equity and Liabilities		14,210.96	13,286.63

The above Balance Sheet should be read in conjunction with the accompanying notes 1 to 61.

For and on behalf of the Board of Directors

As per our report of even date

Surinder S Kohli
Director
(DIN 00169907)

Ajit K Ranade
Director
(DIN 00918651)

Anjan K Sharma
Director
(DIN 01180722)

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 009073N/ N500320

Vijayalakshmy Gupta
Director
(DIN 08636754)

Shurbir Singh
Director
(DIN 07331962)

Ashish C Verma
Director
(DIN 00260070)

Sachin Kumar Jindal



Sachin Kumar Jindal
Partner
(M. No. 531700)

Virendra S Verma
Virendra S Verma
Director
(DIN 07843461)

Sateesh Seth
Director
(DIN 00004631)

Punit N Garg
Director
(DIN 00004407)

Amal Sinha
Amal Sinha
Director
(DIN 07407776)

Amarjeet Singh
CEO

Mitesh Kumar Shah
Mitesh Kumar Shah
CFO
(FCA-094854)

R Agarwal
R Agarwal
Secretary
(51)

Place : New Delhi
Date : May 29, 2023



BSES YAMUNA POWER LIMITED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2023			
Particulars	Note	YEAR ENDED	
		March 31, 2023 (₹) in Crores	March 31, 2022 (₹) in Crores
I. Revenue from Operations	34	6,474.71	5,559.28
II. Other Income	35	43.62	37.39
III. Total Income (I+II)		6,518.33	5,596.67
IV. Expenses			
Cost of Power Purchased	36	4,772.98	3,787.81
Employee Benefits Expense	37	367.19	358.24
Finance Costs	38	920.91	869.25
Depreciation and Amortization Expense	39	212.64	208.68
Other Expenses	40	402.40	369.41
Total Expenses (IV)		6,676.12	5,593.39
V. Profit / (Loss) before Rate Regulated Activities and Tax (III-IV)		(157.79)	3.28
VI. Net movement in Regulatory deferral account balances and related deferred tax	41	713.29	220.10
VII. Profit before Tax (V+VI)		555.50	223.38
VIII. Tax Expense			
(i) Current Tax	42	-	0.33
(ii) Deferred Tax		-	-
		-	0.33
IX. Profit for the year (VII-VIII)		555.50	223.05
X. Other Comprehensive Income / (Expense)			
Items that will not be reclassified to Profit or Loss			
- Re-measurement of defined benefit plan: Gain		1.08	1.11
- Net movement in Regulatory deferral account balances related to items recognised in Other Comprehensive Income	41	(1.22)	(1.25)
- Income Tax relating to above items		-	-
Other Comprehensive Income / (Expense)		(0.14)	(0.14)
XI. Total Comprehensive Income for the year (IX+X)		555.36	222.91
XII. Earnings Per Equity Share of ₹ 10/- Each	43		
Basic (₹) per share		9.99	4.01
Diluted (₹) per share		9.99	4.01
Basic before net movement in Regulatory deferral account balances (₹) per share		(2.84)	0.05
Diluted before net movement in Regulatory deferral account balances (₹) per share		(2.84)	0.05

The above Statement of Profit and Loss should be read in conjunction with the accompanying notes 1 to 61.

For and on behalf of the Board of Directors

As per our report of even date

Surinder S Kohli
Director
(DIN 00169907)

Ajit K Ranade
Director
(DIN 00918651)

Anjani K Sharma
Director
(DIN 01180722)

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No.
009073N/ N500320

Vijayalakshmy Gupta
Director
(DIN 08636754)

Shurbir Singh
Director
(DIN 07331982)

Ashish C Verma
Director
(DIN 00260070)

Virendra S Verma
Director
(DIN 07843461)

Sateesh Seth
Director
(DIN 00004631)

Punit N Garg
Director
(DIN 00004407)

Sachin Kumar Jindal
Partner
(M. No. 531700)

Amal Sinha
Director
(DIN 07407776)

Amarjeet Singh
CEO

Place : New Delhi
Date : May 29, 2023

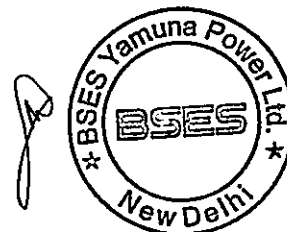
Mitlesh Kumar Shah
CFO
(FCA-094854)

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BSES YAMUNA POWER LIMITED
STATEMENT OF CASH FLOWS FOR THE YEAR ENDED MARCH 31, 2023

Particulars	YEAR ENDED	
	March 31, 2023 (₹) in Crores	March 31, 2022 (₹) in Crores
A. Cash Flow from Operating Activities :-		
Profit before tax	555.50	223.38
Adjustments For :		
Transfer from Service Line Charges	(27.45)	(24.37)
Transfer from Consumer Contribution for Capital Works and Grant-in-Aid	(19.66)	(18.39)
Interest Income	(11.09)	(11.67)
Excess Provisions Written Back	(2.54)	(0.88)
Finance Costs	920.91	869.25
Depreciation and Amortization Expense	212.64	208.68
Loss on Sale of Property, Plant and Equipment (Net)	3.81	3.68
Provision for Doubtful Debts	0.02	13.95
Provision for Non Moving / Slow Moving / Obsolete Inventories	-	0.28
Inventories written off	0.50	0.37
Operating Profit Before Working Capital Changes	1,632.64	1,264.28
Adjustments for (Increase) / Decrease in Assets		
Inventories	1.87	(1.35)
Trade Receivables	0.65	(31.87)
Other Current and Non Current - Financial Assets	25.35	(8.58)
Other Current and Non Current Assets	(147.49)	(199.09)
Adjustment for Regulatory Deferral Account Balances	(713.29)	(220.10)
Adjustments for Increase / (Decrease) in Liabilities		
Other Current and Non Current - Financial Liabilities	0.87	26.94
Service Line Charges	67.48	45.73
Other Current and Non Current Liabilities	(48.59)	24.15
Trade Payables	45.68	64.81
Provisions	0.03	(33.17)
Adjustment for Working Capital Changes	(767.44)	(332.53)
Cash Generated from Operating Activities	865.20	931.75
Net Income Tax (Paid) [Including Tax deducted at source] / Refund	1.28	50.24
Net Cash from Operating Activities (I)	866.48	981.99
B. Cash Flow from Investing Activities :-		
Purchase of Property, Plant and Equipment & Intangible Assets (including Capital Work in Progress)	(296.09)	(230.03)
Sale of Property, Plant and Equipment	2.11	2.67
Consumer Contribution for Capital Works	65.21	28.73
Creation of Term deposits (margin money, security and other commitments)	(50.28)	(38.49)
Interest Received	9.96	6.31
Net Cash (used in) Investing Activities (II)	(269.09)	(230.81)
C. Cash Flow from Financing Activities :-		
Interest and Finance Charges	(406.12)	(819.67)
Net Repayment of Short Term Borrowings	(1.82)	(76.77)
Repayment of Long Term Borrowings	(237.17)	(166.40)
Payment of Lease Liability	(1.77)	(0.57)
Proceeds from Long Term Borrowings	-	346.05
Net Cash (used in) Financing Activities (III)	(646.88)	(717.36)
Net Increase / (Decrease) in Cash and Cash Equivalents (I+II+III)	(49.49)	33.82
Cash and Cash Equivalents as at the commencement of the year	79.22	45.40
Cash and Cash Equivalents as at the end of the year	29.73	79.22
Net Increase / (Decrease) as disclosed above	(49.49)	33.82



James Singh

BSES YAMUNA POWER LIMITED
STATEMENT OF CASH FLOWS FOR THE YEAR ENDED MARCH 31, 2023

Disclosure of changes in liabilities arising from financing activities
FY 2022-23

(Amount in ₹ Crores)

Particulars	Long Term Borrowings including current maturities	Short Term Borrowings	Interest
Opening Balance	1,354.39	46.05	7.41
Add:- Proceeds from borrowings / Interest accrued during the year	-	-	203.50
Less:- Repayment of borrowings / Interest payment during the year	237.17	1.82	204.65
Non Cash Items :-			
- Amortisation	0.96	-	-
Closing Balance	1,118.18	44.23	6.26

FY 2021-22

(Amount in ₹ Crores)

Particulars	Long Term Borrowings including current maturities	Short Term Borrowings	Interest
Opening Balance	1,073.91	225.21	6.15
Add:- Proceeds from borrowings / Interest accrued during the year	346.05	-	219.53
Less:- Repayment of borrowings / Interest payment during the year	166.40	76.77	219.69
Non Cash Items :-			
- Amortisation	(0.14)	-	-
- Reversal of Moratorium Loan	(1.42)	-	1.42
- Conversion of Inter Company Loan payable on demand into Term Loan	102.39	(102.39)	-
Closing Balance	1,354.39	46.05	7.41

The above Statement of Cash Flows has been prepared in accordance with the "Indirect Method" as set out in the Ind AS - 7 on "Statement of Cash Flows" specified under Section 133 of the Companies Act, 2013, as applicable.

Refer note 40(7) for amount spent during the years ended March 31, 2023 and March 31, 2022 relating to CSR activities.

The above Statement of Cash Flows should be read in conjunction with the accompanying notes 1 to 61.

For and on behalf of the Board of Directors

As per our report of even date

Surinder S Kohli
Director
(DIN 00169907)

Ajit K Ranade
Director
(DIN 00918651)

Anjali K Sharma
Director
(DIN 01180722)

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 009073N/ N500320

Vijayalakshmy Gupta
Director
(DIN 08636754)

Shurbir Singh
Director
(DIN 07331962)

Ashish C Verma
Director
(DIN 00271748)

Sachin Kumar Jindal



Sachin Kumar Jindal
Partner
(M. No. 531700)

Virendra S Verma

Virendra S Verma
Director
(DIN 07843461)

Sateesh Seth
Director
(DIN 00004631)

Punit N Garg
Director
(DIN 07843461)

Amal Sinha

Amal Sinha
Director
(DIN 07407776)

Amarjeet Singh

Amarjeet Singh
CEO

Mitesh Kumar Shah
Mitesh Kumar Shah
CFO
(FCA-094854)

Suresh Kumar Agarwal
Suresh Kumar Agarwal
Company Secretary
(FCS-7751)

Place : New Delhi
Date : May 29, 2023

Suresh Kumar Agarwal



BSES YAMUNA POWER LIMITED
STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED MARCH 31, 2023

A. Equity Share Capital

Year Ended March 31, 2023		(Amount in ₹ Crores)
Balance as at April 01, 2022	Changes in Equity Share Capital during the year	Balance as at March 31, 2023
556.00	-	556.00

Year Ended March 31, 2022		(Amount in ₹ Crores)
Balance as at April 01, 2021	Changes in Equity Share Capital during the year	Balance as at March 31, 2022
556.00	-	556.00

B. Other Equity

Year Ended March 31, 2023		(Amount in ₹ Crores)
Particulars	Retained Earnings	Total
Balance as at April 01, 2022	2,538.54	2,538.54
Profit for the year	555.50	555.50
Other Comprehensive Income for the year	(0.14)	(0.14)
Total Comprehensive Income for the year	555.36	555.36
Balance as at March 31, 2023	3,093.90	3,093.90

Year Ended March 31, 2022		(Amount in ₹ Crores)
Particulars	Retained Earnings	Total
Balance as at April 01, 2021	2,315.63	2,315.63
Profit for the year	223.05	223.05
Other Comprehensive Income for the year	(0.14)	(0.14)
Total Comprehensive Income for the year	222.91	222.91
Balance as at March 31, 2022	2,538.54	2,538.54

The above Statement of Changes in Equity should be read in conjunction with the accompanying notes 1 to 61.

For and on behalf of the Board of Directors

As per our report of even date

Surinder S Kohli
 Director
 (DIN 00169907)

Ajit K Ranade
 Director
 (DIN 00918651)

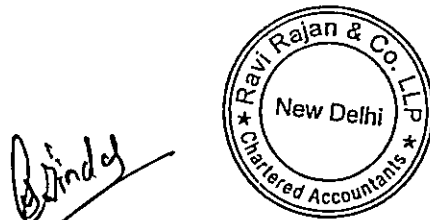
Anjali K Sharma
 Director
 (DIN 01180722)

For Ravi Rajan & Co. LLP
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Vijayalakshmy Gupta
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Shurbir Singh
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Ashish C Verma
 Director
 (DIN 00260070)



Sachin Kumar Jindal

Sachin Kumar Jindal
 Partner
 (M. No. 531700)

Virendra S Verma

Virendra S Verma
 Director
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Mitesh Kumar Shah

Mitesh Kumar Shah
 CFO
 (FCA-094854)

Sateesh Seth
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 (DIN 00004631)

Punit N Garg
 Director
 (DIN 00004407)

Amarjeet Singh

Amarjeet Singh
 CEO

Suresh Kumar Agarwal

Suresh Kumar Agarwal
 Company Secretary
 (FCS-7751)

Place : New Delhi
 Date : May 29, 2023



Corporate Information

BSES YAMUNA POWER LIMITED ("BYPL" or "The Company") is a public limited Company incorporated in India having registered office at Shakti Kiran Building, Karkardooma, Delhi - 110032.

It is a subsidiary of Reliance Infrastructure Limited ("the Holding Company").

The Delhi Electricity Distribution Model is a unique model based on Public Private Partnership between Reliance Infrastructure Limited and Government of National Capital Territory of Delhi (hereinafter referred to as "GoNCTD") acclaimed by various International bodies like World Bank, Asian Development Bank, United States Agency for International Development etc. The GoNCTD initiated an enabling and futuristic step of privatizing the erstwhile Delhi Vidyut Board (DVB) with effect from July 01, 2002. Result of the privatization culminated in formation of BYPL, under the provisions of the then Companies Act, 1956, which also is, inter-alia, a distribution licensee within the ambit of the Electricity Act, 2003 (hereinafter referred to as "Electricity Act") which ensured that provisions of the enactments specified in the Delhi Electricity Reforms Act, 2000 (hereinafter referred to as "DERA") (Delhi Act No. 2 of 2001), not inconsistent with the provisions of the Electricity Act remained applicable to Delhi, as it was part of the Schedule referred to in Section 185 of the Electricity Act.

The Company is primarily engaged in the business of distribution of electricity in East and Central district in the National Capital Territory. The Company has been granted a license for distribution and retail supply of electricity by the Hon'ble DERC in March 2004. The License is valid for a period of 25 years.

Since the privatization, BYPL has traversed a long and successful journey to become one of the most respected utilities in the country. Over a period of time, BYPL had been awarded certifications like ISO 9001:2015 (QMS), ISO 14001:2015 (EMS), ISO 45001:2018 (OHSMS) & ISO 27001:2013 (ISMS), while becoming an entity to be reckoned with. BYPL was awarded ISGF Innovation Award 2023, CCQC 2022 Award by Quality Circle Forum of India (QCFI) and National Award for Excellence in Energy Management 2022 by CII. BYPL today serves over 19.04 lakh consumers in Central and East Delhi.

These financial statements of the Company for the year ended March 31, 2023 are authorized for issue by the Board of Directors on May 29, 2023.

Note-1 Significant Accounting Policies

This note provides a list of the Significant Accounting Policies adopted in the preparation of the financial statements of the Company. These policies have been consistently applied to all the years presented, unless otherwise stated.

a) Basis of Preparation

(i) Statement of Compliance:

The financial statements comply with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 (hereinafter referred to as "the Act") to be read with relevant rules and other accounting principles and other relevant provisions of the Act as amended from time to time.

Further, the provisions of the Delhi Electricity Reform (Transfer Scheme) Rules, 2001 (hereinafter referred to as 'Transfer Scheme') and other relevant documents / agreements have also been taken into account while preparing these financial statements.

These financial statements have been prepared in accordance with the presentation and disclosure requirements mandated by Schedule III of the Act, applicable Ind AS, the applicable provisions of the Electricity Act and other applicable pronouncements and regulations.

All amounts disclosed in the financial statements and notes have been rounded off to the nearest Crores in Indian rupees as per the requirement of Schedule III, unless otherwise stated. The amounts which are less than One Lakh in Indian rupees are reported as 0.00.



James Singh



(II) Basis of Measurement

The financial statements have been prepared under historical cost convention on the accrual basis, except for the following:

- Certain Financial Assets and Liabilities that are measured at fair value; and
- Defined benefit plans - plan assets measured at fair value

(III) New standards and Interpretations

Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time.

On March 31, 2023, MCA notified the Companies (Indian Accounting Standards) Amendment Rules, 2023. The effective date for adoption of these amendments is annual periods beginning on or after April 01, 2023. Details as below:

Ind AS 1 - Presentation of financial statements

This amendment requires the entities to disclose their material accounting policies rather than their significant accounting policies. Accounting policy information, together with other information, is material when it can reasonably be expected to influence decisions of primary users of general purpose financial statements. The Company does not expect the amendment to have any significant impact in its financial statements.

Ind AS 8 - Accounting Policies, Changes in Accounting Estimates and Errors

This amendment has introduced a definition of 'accounting estimates' and included amendments to Ind AS 8 to help entities distinguish changes in accounting policies from changes in accounting estimates. The Company is in the process of evaluating the impact, if any, in its financial statements.

Ind AS 12 - Income Taxes

This amendment has narrowed the scope of the initial recognition exemption so that it does not apply to transactions that give rise to equal and offsetting temporary differences. The Company does not expect the amendment to have any significant impact in its financial statements.

(iv) Others

These financial statements have been prepared on a going concern basis in accordance with the applicable accounting standards prescribed under the Companies (Indian Accounting Standards) Rules, 2015 read with subsequent amendments issued by the Central Government.

The Company does not have any investment in or control over the other entities. Therefore, the Company does not require any consolidated financial statements. Accordingly, these financial statements are prepared on standalone basis.

b) Current versus Non-Current Classification

The Company presents assets and liabilities except Regulatory Assets in the financial statements based on current/ non-current classification.

An asset is treated as current when it is:

- Expected to be realized or intended to be sold or consumed in normal operating cycle.
- Expected to be realized within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.
- held primarily for the purpose of trading.

All other assets are classified as non-current.



James Singh



A liability is current when:

- It is expected to be settled in normal operating cycle.
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.
- held primarily for the purpose of trading.

All other liabilities are classified as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realization in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

Regulatory Assets are presented as separate line item distinguished from assets and liabilities as per Ind AS 114.

c) Foreign Currency Translation

(i) Functional and Presentation Currency

The financial statements are presented in Indian rupee (₹ INR), which is Company's functional and presentation currency.

(ii) Transactions and Balances

Foreign currency transactions are translated into the functional currency using exchange rates at the date of the transaction. Foreign exchange gains and losses from settlement of these transactions and from translation of monetary assets and liabilities denominated in foreign currencies at the reporting date exchange rates are recognized in the statement of profit and loss.

Non-monetary assets and liabilities that are measured in terms of historical cost in foreign currencies are not retranslated.

d) Revenue Recognition

Revenue is recognized upon transfer of control of promised products or services to customers in an amount that reflects the consideration which the Company expects to receive in exchange of those products or services.

Revenue from sale of power

Revenue from sale of power, where the performance obligation is satisfied over time, is recognised for each unit of electricity delivered at the pre-determined rate determined by the Delhi Electricity Regulatory Commission (hereinafter referred to as DERC) based on the Tariff Regulations, which is inclusive of Power Purchase Adjustment Charges (PPAC) and is net of applicable taxes/ surcharges which the Company collects from the customer on behalf of the Government/State Authorities.

Revenue from sale of power is accounted on the basis of billing to consumers based on billing cycles followed by the Company and includes unbilled revenue. Consumers are billed on the basis of recording of consumption of electricity by installed meters. Where meters have stopped or are faulty, the billing is done based on the assessment of past consumption, usage of appliances, etc. Unbilled revenue is recognized on supply of energy to various consumers accrued upto the end of reporting period, which is billed to the respective consumers in the future billing cycle.

Revenue from Open Access is determined on the basis of billing made to the consumers based on units consumed and includes unbilled revenue accrued upto the end of the reporting period.

Revenue in respect of the following is recognized as and when recovered because its ultimate collection is uncertain-

- a) Delayed Payment Surcharge on electricity billed.
- b) Bills raised for dishonest abstraction of Power.
- c) Interest on Unscheduled Interchange (UI).



James Singh



The Company's business is rate regulated business. The Company determines revenue gaps (i.e. surplus/shortfall in actual returns over returns entitled) in respect of its regulated operations in accordance with the provisions of Ind AS 114 "Regulatory Deferral Accounts" read with the Guidance Note on Rate Regulated Activities issued by ICAI and based on the principles laid down under the relevant Tariff Regulations / Tariff Orders notified by the Electricity Regulator and the actual or expected actions of the regulator under the applicable regulatory framework. Appropriate adjustments in respect of such revenue gaps are made in the revenue of the respective year for the amounts which are reasonably determinable and no significant uncertainty exists in such determination. These adjustments / accruals representing revenue gaps are carried forward as Regulatory deferral accounts debit balances and related deferred tax balances, as the case may be, in the financial statements, which would be recovered / refunded through future billing based on future tariff determination by the regulator in accordance with the electricity regulations.

A separate line item is presented in the statement of profit and loss for the net movement in Regulatory deferral account balances.

Consumer Contribution for capital works and Service Line cum Development Charges

Consumer's contribution towards cost of capital assets is treated as capital receipt and disclosed in liabilities until transferred to a separate account (in the nature of contract liability) on capitalization of the assets. An amount equivalent to the depreciation on such assets is appropriated from this account as income to the statement of profit and loss over the useful life of the assets.

Service Line cum Development Charges are one time charges received from consumers at the time of new connection applied or at the time of revision of load for transmission of power. The amount received is in the nature of upfront charges and is treated as contract liability and an amount equivalent to the depreciation on such assets is appropriated from this account as income to the statement of profit and loss over the useful life of the assets.

Other Income

Insurance and other claims are recognized as revenue on certainty of receipt on prudent basis.

Income from advertisements, rentals and others is recognized in accordance with terms of the contracts with customers based on the period for which the facilities have been used.

Interest income is recognized using the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to the gross carrying amount of a financial asset. While calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) but does not consider the expected credit losses.

Revenue from street light maintenance is recognized on the basis of numbers of points maintained for Civic agencies and other Authorities.

e) Banking Arrangements of Power

The Company enters into banking arrangements of power with other power utilities to bank power and vice - versa and take back or return the banked power over agreed period. The power banking transactions both ways are recorded in conformity with the rates promulgated by DERC regulations / directives, as applicable (Refer Note 36).

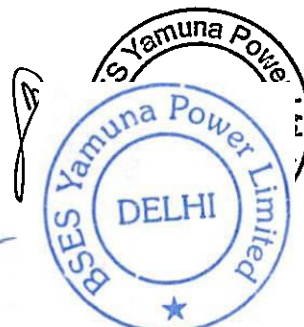
f) Government Grants

Grants from the government are recognized at their fair value where there is a reasonable assurance that the grant will be received and the Company will comply with all attached conditions.

Government grants relating to income are deferred and recognized in the statement of profit and loss over the period necessary to match them with the costs that they are intended to compensate and presented in other operating income.



James Singh



Government grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are credited to the statement of profit and loss on a straight-line basis over the expected life of the related assets and presented in other operating revenue.

g) Income Tax

Income tax expense for the year comprises of current tax and deferred tax. Income tax is recognized in the statement of profit and loss except to the extent that it relates to items recognized in 'Other Comprehensive Income' or directly in Equity and Regulatory Assets, in which case the tax is recognized in 'Other Comprehensive Income' or directly in Equity and Regulatory Assets respectively.

The Income tax expense or credit for the year is the tax payable on the current period's taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

With effect from FY 2019-20, the Company decided to avail the option to switch over to the new tax regime under section 115BAA under which the effective Income Tax rate is @ 25.17%. Further, the MAT provisions will no longer be applicable to the Company under the new tax regime.

Current Tax

The current income tax charge is measured at the amount expected to be paid to the tax authorities using the tax rates enacted or substantively enacted at the end of the reporting period. The Company establishes provisions, wherever appropriate, on the basis of amounts expected to be paid to the tax authorities.

Current income tax assets and liabilities are offset if a legally enforceable right exists to settle the same.

Deferred Tax

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax base of assets and liabilities and their carrying amounts in the financial statements. Deferred income tax is determined using tax rates that have been enacted or substantially enacted by the end of the reporting period and are expected to apply when the related deferred income tax asset is realized or the deferred income tax liability is settled.

Deferred tax assets are recognized for all deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilize those temporary differences and losses. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized. Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and liabilities and when the deferred tax balances relate to the same taxation authority.

In accordance with the Multi Year Tariff (MYT) Regulations issued by DERC from time to time for determination of power tariff, the Income Tax liability shall be considered for tariff determination. The same will be adjusted in future as and when the deferred tax converts to current tax.

h) Leases

At the inception of a contract, the Company assesses whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Company recognises a right-of-use asset and a lease liability at the lease commencement date except for leases with a term of twelve months or less (short-term leases) and low value leases. For these short-term and low value leases, the lease payments associated with these leases are charged to statement of profit and loss as an expense on a straight-line basis over the lease term.

Lease term is a non-cancellable period together with periods covered by an option to extend the lease if the Company is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the Company is reasonably certain not to exercise that option.



Sanjay Singh



The Company recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any re-measurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Unless the Company is reasonably certain to obtain ownership of the leased asset at the end of the lease term, the recognised right-of-use assets are depreciated on a straight-line basis over the shorter of its estimated useful life and the lease term. Right-of-use assets are subject to impairment.

The lease liability is initially measured at the present value of the lease payments to be paid over the lease term at the commencement date, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the Company's incremental borrowing rate. Generally, the Company uses its incremental borrowing rate as the discount rate. Subsequently, the lease liability is measured at amortised cost using the effective interest method.

Above Lease accounting is applicable for the land allotted by the respective land owning agency to Department of Power for establishment of 66/33/11 KV Grid substations. The Department of Power hands over the land to the Company on "right of use basis" on payment of annual license fee.

i) Impairment of Non-Financial Assets

Assessment for impairment is done at each Balance Sheet date as to whether there is any indication that a non-financial asset may be impaired.

For the purpose of assessing impairment, the smallest identifiable group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows from other assets or group of assets is considered as a cash generating unit.

If any indication of impairment exists, an estimate of the recoverable amount of the individual asset/cash generating unit is made. Asset/cash generating unit whose carrying value exceeds their recoverable amount are written down to the recoverable amount by recognizing the impairment loss as an expense in the statement of profit and loss. The impairment loss is allocated to other assets of the unit on pro rata basis, based on the carrying amount of each asset in the unit. Recoverable amount is higher of an asset's or cash generating unit's fair value less cost of disposal and its value in use. Value in use is the present value of estimated future cash flows expected to arise from the continuing use of an asset or cash generating unit and from its disposal at the end of its useful life. Assessment is also done at each Balance Sheet date as to whether there is any indication that an impairment loss recognized for an asset in prior accounting periods may no longer exist or may have decreased. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the assets carrying amount does not exceed the carrying amount that would have been determined, net of depreciation and amortization, if no impairment loss had been recognized.

j) Cash and cash equivalents

For the purpose of presentation in the statement of cash flows, cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, and bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities in the balance sheet.

k) Trade Receivables

Trade receivables are recognized initially at transaction value less provision for impairment.

The Company's trade receivable is generally non-interest bearing, if paid within the due dates. However, the Company charges Late Payment Surcharge (LPSC) if paid after due date as per DERC regulations / directives.



James Singh



l) Inventories

Inventories comprise of stores & spares and loose tools, and are stated at the lower of cost and net realizable value. Costs are assigned to individual items of inventory on weighted average basis. Cost includes purchase price, freight inwards and other expenditure incurred in bringing such inventories to their present location and condition. Costs of purchase of inventories are determined after deducting rebates and discounts. Net realizable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

The comparison of cost and net realizable value is made by the Company. Provisions are made for obsolete, non-moving and slow-moving inventories.

m) Financial Instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. The Company recognizes financial assets and liabilities when it becomes a party to the contractual provisions of the instrument.

Financial Assets

(i) Initial measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at Fair value through profit or loss (FVTPL), transaction costs that are attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at FVTPL are expensed in the statement of profit and loss.

(ii) Subsequent measurement

Debt instruments

Subsequent measurement of debt instruments depends on the Company's business model for managing the asset and the cash flow characteristics of the asset. There are three measurement categories into which the Company classifies its debt instruments:

- **Amortized cost:** Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortized cost. A gain or loss on a debt investment that is subsequently measured at amortized cost and is not part of a hedging relationship is recognized in the statement of profit and loss when the asset is derecognized or impaired. Interest income from these financial assets is included in other income using the effective interest rate method.
- **Fair value through other comprehensive income (FVOCI):** Assets that are held for collection of contractual cash flows and for selling the financial assets, where the assets' cash flows represent solely payments of principal and interest, are measured at FVOCI. Movements in the carrying amount are taken through Other Comprehensive Income (OCI), except for the recognition of impairment gains or losses, interest revenue and foreign exchange gains and losses which are recognized in the statement of profit and loss. When the financial asset is derecognized, the cumulative gain or loss previously recognized in OCI is reclassified from equity to profit or loss and recognized in other gains/ (losses). Interest income from these financial assets is included in other income using the effective interest rate method.
- **Fair value through profit or loss (FVTPL):** Assets that do not meet the criteria for amortized cost or FVOCI are measured at FVTPL. A gain or loss on a debt investment that is subsequently measured at FVTPL and is not part of a hedging relationship is recognized in the statement of profit and loss and presented net in the statement of profit and loss within other gains/(losses) in the year in which it arises. Interest income from these financial assets is included in other income.

Equity instruments

All equity investments in the scope of Ind AS 109 are measured at fair value. For all other equity instruments, the Company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The Company makes such election on an instrument -by- instrument basis. The classification is made on initial recognition and is irrevocable. If the Company decides to classify an equity instrument as at FVOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to statement of profit and loss, even on sale of investment. However, the



James Singh



Company may transfer the cumulative gain or loss within equity. Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the statement of profit and loss.

Dividends from such investments are recognized in the statement of profit and loss as other income when the Company's right to receive payments is established.

Impairment losses (and reversal of impairment losses) on equity investments measured at FVOCI are not reported separately from other changes in fair value.

(iii) Impairment of Financial Assets

The Company assesses on a forward looking basis the expected credit losses associated with its assets carried at amortized cost and FVOCI debt instruments. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For trade receivables, the Company measures the loss allowance at an amount equal to lifetime expected credit losses using the simplified approach permitted by Ind AS 109 "Financial Instruments", which requires Expected Credit Loss (ECL) allowance to be recognized for initial recognition of the receivable. The Company has also used a practical expedient i.e. provision matrix for their determination as per Ind AS 109 which takes into account historical credit loss experience and adjusted for forward-looking information.

ECL impairment loss allowance (or reversal) recognized during the period is recognized as expenses/ (income) in the statement of profit and loss.

(iv) De-recognition of Financial Assets.

A financial asset (or, where applicable, a part of a financial asset) is primarily de-recognised (i.e. removed from the Company's Balance Sheet) when:

- The contractual rights to receive cash flows from the asset have expired, or
- The Company has transferred its contractual rights to receive cash flows from the financial asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Financial Liabilities

(i) Initial measurement

All financial liabilities are classified, at initial recognition, as financial liabilities at FVTPL and in the case of loans and borrowings and payables, net of directly attributable transaction costs. The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts.

(ii) Subsequent measurement

Financial liabilities at amortized cost

Borrowings

Borrowings are subsequently measured at amortized cost. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognized in the statement of profit and loss over the period of the borrowings using the Effective Interest Rate (EIR) method. The EIR amortisation is included as finance costs in the statement of profit and loss

If any specific borrowing remains outstanding after the related asset is ready for its intended use or sale, that borrowing becomes part of the funds that an entity borrows generally when calculating the capitalization rate on general borrowings.

Trade and other payables

These amounts represent liabilities for goods and services provided to the Company prior to the end of financial year which are unpaid. Trade and other payables are presented as current liabilities unless payment is not due



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within 12 months after the reporting period. They are recognized initially at their fair value and subsequently measured at amortized cost using the effective interest method.

(iii) De-recognition of financial liabilities

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the de-recognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit and loss.

n) Reclassification of financial assets and liabilities

The Company determines classification of financial assets and liabilities on initial recognition. After initial recognition, no reclassification is made for financial assets which are equity instruments and financial liabilities. For financial assets which are debt instruments, a reclassification is made only if there is a change in the business model for managing those assets. Changes to the business model are expected to be infrequent. If the Company reclassifies financial assets, it applies the reclassification prospectively from the reclassification date which is the first day of the immediately next reporting period following the change in business model. The Company does not restate any previously recognised gains, losses (including impairment gains or losses) or interest.

o) Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities.

Level 2- Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.

Level 3 -Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognized in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.



James Singh



p) Offsetting financial instruments

Financial assets and liabilities are offset and the net amount is reported in the balance sheet where there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis or realize the asset and settle the liability simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in the normal course of business and in the event of default, insolvency or bankruptcy of the Company or the counter party.

q) Property, Plant and Equipment

Property, Plant and Equipment except assets transferred from erstwhile DVB are stated at cost less accumulated depreciation and impairment losses, if any. Cost comprises of the purchase price, any cost attributable to bringing the assets to its working condition for its intended use and initial estimate of costs of dismantling and removing the item and restoring the site, if any.

Assets transferred from erstwhile DVB are stated at the transaction value as notified by the GoNCTD under the transfer scheme. Values assigned to different heads of individual fixed assets as on the date of the transfer i.e. July 01, 2002 are as per independent valuer's certificate.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognized when replaced. All other repairs and maintenance are charged to the statement of profit and loss during the reporting period in which they are incurred.

All project related expenditure viz. civil works, machinery under erection, construction and erection materials, preoperative expenditure incidental / attributable to the construction of projects, borrowing cost incurred prior to the date of commercial operations and trial run expenditure are shown under Capital Work in Progress (CWIP).

An asset's carrying amount is written down to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Gains or loss arising from de-recognition of assets are measured as the difference between the net disposal proceeds and the carrying amount of the assets and are recognised in the statement of profit and loss when the assets is derecognised.

r) Intangible Assets

Intangible assets are stated at cost of acquisition less accumulated amortization and impairment losses, if any. Cost comprises the purchase price and any cost attributable to bringing the assets to its working condition for its intended use. An intangible asset is recognized when it is probable that the future economic benefits attributable to the asset will flow to the enterprise and where its cost can be reliably measured.

Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

s) Depreciation and Amortization

In accordance with Part B of Schedule II of the Act, depreciation/amortization on fixed assets has been computed based on rate or useful life given in DERC regulations. However, in case of assets where no useful life is prescribed in DERC regulation, the useful life as given in Part C of Schedule II of the Act is followed. Further, in case of any class of asset where useful life as estimated by management and/ or certified by Independent valuer is lower than DERC or Part C of Schedule II of the Act, then such lower useful life is followed for computing depreciation on such asset.

Depreciation on refurbished/revamped assets which are capitalized separately is provided for over the reassessed useful life.



James Singh



Depreciation has been computed based on straight line method following the useful life of assets mentioned as under:

Description of Assets	Useful Life of Asset (In Years)
I. Buildings:	
a) Buildings & Pucca Roads	50
b) Temporary Structures	Nil
II. Plant & Machinery :	
a) Transformers & Switchgears	25
b) Lightning Arrestors	25
c) Batteries	5
d) Energy Meters*	10
e) Distribution Systems :	
- Overhead Lines	25
- Underground Cables	35
III. Furniture & Fixtures	10
IV. Office Equipments	
a) Communication Equipments*	
i) Mobile Phones, I-pads and Tablets	3
ii) Other Communication Equipments	10
b) Office Equipments & Others	10
V. Computers	
a) Hardware	6
b) Software, Servers & Networking Equipment **	6
VI. Vehicles	10

* Useful life of assets is determined based on independent valuer's certificate

** Useful life of assets is considered by the Company as 6 years. Where ever the life of the assets is less than 6 years, the same is considered accordingly.

Rate of depreciation applicable for initial 12 years for the below mentioned asset class is as follows:

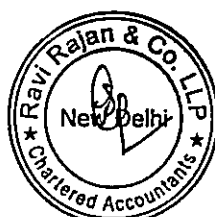
Assets Class	Rate*** (for initial 12 years)
Transformer, Switchgear, Lightning Arrestors and Overhead Lines including cable supports	5.83%
Underground cable including joint boxes and disconnected boxes	5.83%

*** Rate after 12 years shall be computed based on the balance depreciable value spread over remaining useful life of assets.

Based on DERC regulations, residual value is taken at the rate of 10% of assets (other than Computer Hardware & Software where residual value is considered as Nil).

Further, based on independent valuer's certificate, residual value is taken as 10% for Meters and Communication equipments and NIL for Mobile phones, Tabs and I-Pads.

The Company reviews, at the end of each reporting date, the useful life of Property, Plant and Equipment and residual value thereof and changes, if any, are adjusted prospectively, as appropriate.



James Singh



t) Borrowing Costs.

General and specific borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalized during the period of time that is required to complete and prepare the asset for its intended use or sale. Qualifying assets are assets that necessarily take a substantial period of time to get ready for their intended use or sale.

Investment income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

Capitalisation of borrowing cost is suspended in the period during which active development is delayed due to interruption (other than temporary). Other borrowings costs are recognised as an expense in the statement of profit and loss in the period in which they are incurred.

u) Provisions

Provisions are recognized when the Company has a present legal or constructive obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation and the amount can be reliably estimated. Provisions are not recognized for future operating losses.

Provisions are measured at the present value of the management's best estimate of the expenditure required to settle the present obligation at the end of the reporting period. The discount rate used to determine the present value is a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The increase in the provision due to the passage of time is recognized as finance cost.

When the Company expects some or all of a provision to be reimbursed by another party, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of reimbursements, if any.

Provisions are reviewed at the end of each reporting period and adjusted to reflect the current best estimate. If it is no longer probable that an outflow of resources would be required to settle the obligation, the provision is reversed.

v) Contingent Liabilities and Contingent Assets:

A contingent liability is a possible obligation that arises from past events whose existence will be confirmed by the occurrence or non-occurrence of one or more uncertain future events beyond the control of the Company or a present obligation that is not recognized because it is probable that an outflow of resources will not be required to settle the obligation. However, if the possibility of outflow of resources, arising out of present obligation, is remote, it is not even disclosed as contingent liability.

A contingent liability also arises in extremely rare cases where there is a liability that cannot be recognized because it cannot be measured reliably. The Company does not recognize a contingent liability but discloses its existence in the notes to financial statements.

Contingent assets, where it is probable that future economic benefit will flow to the Company, are not recognised but disclosed in the financial statements. However, when the realisation of income is virtually certain, the related asset is no longer a contingent asset, but it is recognised as an asset.

w) Employee Benefits:

(i) Short-term obligations

Liabilities for salaries and wage, including non-monetary benefits that are expected to be settled wholly within 12 months after the end of the reporting period in which the employees render the related service are recognized in respect of employees services up to the end of the reporting period and are measured at the amounts expected to be paid when the liabilities are settled. The liabilities are presented as current employee benefit obligations in the financial statements.



James Singh



(ii) Other long-term employee benefit obligations

Employees other than Erstwhile DVB Employees

The liabilities for earned leave and sick leave which are not expected to be settled wholly within 12 months after the end of the period in which the employees render the related service are measured at the present value of expected future payments to be made in respect of services provided by employees up to the end of the reporting period using the projected unit credit method. The benefits are discounted using the market yields at the end of the reporting period that have terms approximating to the terms of the related obligation. Re-measurements as a result of experience adjustments and changes in actuarial assumptions are recognized in the statement of profit and loss.

The obligations are presented as current liabilities in the financial statements if the entity does not have an unconditional right to defer settlement for at least twelve months after the reporting period, regardless of when the actual settlement is expected to occur.

Erstwhile DVB Employees

The liability for retirement pension payable to the Special Voluntary Retirement Schemes optees till their respective dates of superannuation or death (whichever is earlier) is provided on the basis of an actuarial valuation done by an independent actuary at the year end.

The half pay leave liability, consisting of encashment, availment, lapse and compensated absence, while in service and on exit as per rules of the Company, is calculated in accordance with Ind AS-19 "Employee Benefits". The liability is provided on the basis of actuarial valuation done by an independent actuary at the year end.

They are measured at the present value of expected future payments to be made in respect of services provided by employees up to the end of the reporting period using the projected unit credit method. The benefits are discounted using the market yields at the end of the reporting period that have terms approximating to the terms of the related obligation.

(iii) Post-employment obligations

Employees other than Erstwhile DVB Employees

The Company operates the following post-employment schemes:

- (a) defined benefit plans such as gratuity, leave encashment; and
- (b) defined contribution plans such as provident fund, superannuation fund etc.

Defined benefit plans

Gratuity obligations

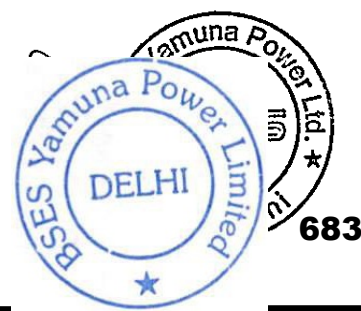
The liability or asset recognized in the financial statements in respect of defined benefit gratuity plans is the difference between the present value of the defined benefit obligation at the end of the reporting period and the fair value of plan assets. The defined benefit obligation is calculated annually by an independent actuary using the projected unit credit method. The present value of the defined benefit obligation denominated in INR is determined by discounting the estimated future cash outflows by reference to market yields at the end of the reporting period on government bonds that have terms approximating to the terms of the related obligation. The net interest cost is calculated by applying the discount rate to the net balance of the defined benefit obligation and the fair value of plan assets. This cost is included in employee benefit expense in the statement of profit and loss. Re-measurement of gains and losses arising from experience adjustments and changes in actuarial assumptions are recognized in the period in which they occur, directly in other comprehensive income. They are included in retained earnings in the statement of changes in equity and in the financial statements. Changes in the present value of the defined benefit obligation resulting from plan amendments or curtailments are recognized immediately in statement of profit and loss as past service cost. The Company contributes to a Trust set up by the Company which further contributes to plans taken from Insurance Regulatory and Development Authority (IRDA) approved Insurance companies.

Leave encashment

Long-term leave encashment is provided for on the basis of an actuarial valuation carried out at the end of the year using the projected unit credit method. Re-measurements as a result of experience adjustments and changes in actuarial assumptions are recognized in the statement of profit and loss.



James Singh



Defined Contribution plans

The Company pays provident fund contributions to publicly administered provident funds as per local regulations. The Company has no further payment obligations once the contributions have been paid. The contributions are accounted for as defined contribution plans and the contributions are recognized as employee benefit expense when they are due. Prepaid contributions are recognized as an asset to the extent that a cash refund or a reduction in the future payments is available. The Company contributes towards Superannuation to a Trust set up by the Company which further contributes to plans taken from Insurance Companies approved by IRDA. The Company makes monthly contributions based on a specified percentage of each eligible employee's salary.

Erstwhile DVB Employees

In accordance with the stipulation made by the GoNCTD in its notification dated January 16, 2001 the contributions on account of the general provident fund, pension, gratuity and earned leave as per the Financial Rules and Service Rules (FRSR) applicable in respect of the employees of the erstwhile DVB, is accounted for on due basis and are paid to the Delhi Vidyut Board – Employees Terminal Benefit Fund 2002 (DVB ETBF-2002). Further the retirement benefits are guaranteed by GoNCTD. All such payments made to the DVB ETBF- 2002 are charged off to the statement of profit and loss.

x) Contributed equity

Equity shares are classified as equity. Incremental costs directly attributable to the issue of new shares or options are shown in equity as a deduction, net of tax, from the proceeds.

y) Earnings Per Share

Basic Earnings Per Share (BEPS) is computed by dividing the net profit attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the year.

For the purpose of calculating Diluted Earnings Per Share (DEPS), the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

Both BEPS and DEPS have been calculated with and without considering income from rate regulated activities in the net profit attributable to equity shareholders.



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Note-2 Critical estimates and judgements

The preparation of financial statements requires the use of accounting estimates which, by definition, will seldom equal the actual results. Management also needs to exercise judgement in applying the Company's accounting policies.

This note provides an overview of the areas that involved a higher degree of judgement or complexity, and of items which are more likely to be materially adjusted due to estimates and assumptions turning out to be different than those originally assessed. Detailed information about each of these estimates and judgements is included in relevant notes together with information about the basis of calculation for each affected line item in the financial statements.

The areas involving critical estimates and judgements are:

i. Useful life of Property, Plant and Equipment

The estimated useful life of property, plant and equipment is based on the number of factors including the effects of obsolescence, demand, competition and other economic factors (such as the stability of the industry and known technological advances) and the level of maintenance expenditures required to obtain the expected future cash flows from the asset.

The Company reviews, at the end of each reporting date, the useful life of property, plant and equipment and residual value thereof and changes, if any, are adjusted prospectively, if appropriate.

ii. Recoverable amount of Property, Plant and Equipment

The recoverable amount of property, plant and equipment is based on estimates and assumptions regarding, in particular, the expected market outlook and future cash flows. Any changes in these assumptions may have a material impact on the measurement of the recoverable amount and could result in impairment.

iii. Estimation of defined benefit obligation

Employee benefit obligations are measured on the basis of actuarial assumptions which include mortality and withdrawal rates as well as assumptions concerning future developments in discount rates, the rate of salary increase and the inflation rate. The Company considers that the assumptions used to measure its obligations are appropriate and documented. However, any changes in these assumptions may have a material impact on the resulting calculations.

iv. Estimation of Deferred tax assets for carry forward losses and current tax expenses

The Company review carrying amount of deferred tax assets and liabilities at the end of each reporting period. The policy for the same has been explained under Note No. 1(g).

v. Impairment of Trade Receivables

The Company review carrying amount of trade receivables at the end of each reporting period and provide for expected credit loss. The policy for the same is explained in the Note No.1(m) (iii).

vi. Regulatory Assets

The Company determines revenue gap for the year (i.e. shortfall in actual returns over assured returns) based on the principles laid down under the MYT Regulations and Tariff Orders issued by DERC. At the end of each reporting period, Company also determines regulatory assets/regulatory liabilities in respect of each reporting



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period on self true up basis on principles specified in accounting policy Note 1(d) wherever regulator is yet to take up formal truing up process.

vii. Late Payment Surcharge on Power Purchase (LPSC) (Refer Note 30 and 38)

The Company has long term Power Purchase Agreement ("PPA") / Bulk Power Transmission Agreement ("BPTA") with various generators and transmission utilities ("Power Utilities"). As per Central Electricity Regulatory Commission (CERC) / DERC regulations / Ministry of Power (MoP) advisory and / or MoP Rules (including Electricity (Late Payment Surcharge and related matters) Rules, 2022) / terms of PPA / BPTA, these Power utilities are liable to charge LPSC on delayed payments. The determination of LPSC is dependent upon interpretation of applicable regulations of CERC / DERC, MoP advisory, MoP Rules, the orders / judgements of Hon'ble SC and the pending litigations in relation thereto before various Fora, terms of PPAs' / BPTAs' with Power utilities / other applicable laws and observations of DERC for a bilateral settlement of dues. Significant judgement is applied while interpreting the relevant CERC / DERC regulations, MoP advisory, MoP Rules and the orders / judgements of Hon'ble SC, and the pending litigations in relation thereto before various Fora and terms of PPA / BPTA / other applicable laws, as regards to charging of LPSC and associated contingent liability in the financial statements.

viii. Lease Assets (RoU)

Ind AS 116 requires lessees to determine the lease term as the non-cancellable period of a lease adjusted with any option to extend or terminate the lease, based on assessment on a lease by lease basis, if the use of such option is reasonably certain.

In evaluating the lease term, the Company considers factors such as any significant leasehold improvements undertaken over the lease term, costs relating to the extension of the lease based on license period and the importance of the underlying asset to Company operations taking in to account the location of the underlying asset and the availability of suitable alternatives.

The lease term in future periods is reassessed based on extension of the license period to ensure that the lease term reflects the current economic circumstances. After considering current and future economic conditions, the Company has concluded that no changes are required to lease period relating to the existing lease contracts.

ix. Estimation of Unbilled Revenue (Refer Note 10)

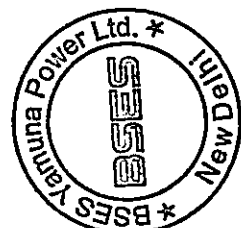
Unbilled revenue is recognized against supply of energy to various consumers accrued upto the end of reporting period, which will be billed to the respective consumers in the future billing cycle. It is estimated on the basis of latest consumption trend of the consumers and input variation factor at the end of each reporting period.

Estimates and judgements are continually evaluated. They are based on historical experience and other factors, including expectations of future events that may have a financial impact on the Company and that are believed to be reasonable under the circumstances.



BSES YAMUNA POWER LIMITED															Amount in ₹ Crores
Notes to Financial Statements for the year ended March 31, 2023															
Note- 3 Property, Plant and Equipment															
Particulars	BUILDINGS	PLANT & EQUIPMENT					FURNITURE AND FIXTURES	OFFICE EQUIPMENTS		VEHICLES	TOTAL	CAPITAL WORK IN PROGRESS (CWIP)			
		TRANSFORMERS & SWITCHGEARS	LIGHTNING ARRESTERS	BATTERIES	ENERGY METERS	UNDERGROUND CABLES		OVERHEAD LINES	COMMUNICATION EQUIPMENTS				OTHER OFFICE EQUIPMENTS		
Year ended March 31, 2022															
Gross carrying amount	73.89	986.37	4.58	4.85	474.50	1,344.43	226.33	8.43	7.00	90.54	45.34	7.52	3,274.78		
Opening gross carrying amount	0.59	48.63	0.38	0.43	46.36	63.33	2.93	0.43	0.26	10.83	6.18	0.20	180.55		
Additions during the year	0.26	19.17	0.15	0.16	3.24	26.33	1.03	-	-	3.65	0.10	-	54.09		
Less : Disposals	-	2.13	0.04	0.07	7.47	0.10	-	-	0.59	0.17	0.20	0.16	10.93		
Closing gross carrying amount	74.74	1,052.04	5.07	5.37	516.63	1,433.99	230.29	8.86	6.67	104.85	52.42	7.56	3,498.49	-	
Accumulated depreciation and Impairment															
Opening accumulated depreciation and impairment	10.40	249.88	1.48	3.04	170.56	306.34	78.40	3.46	2.42	35.03	28.98	2.68	892.67		
Depreciation charge during the year	1.85	56.93	0.22	0.45	42.46	72.67	11.83	1.02	0.76	9.74	5.38	0.65	203.98		
Less : Disposals	-	0.76	0.02	0.06	3.06	0.03	-	-	0.24	0.10	0.08	0.04	4.39		
Closing accumulated depreciation and impairment	12.25	306.05	1.68	3.43	209.96	378.98	90.23	4.48	2.96	44.67	34.28	3.29	1,092.26		
Net carrying amount as at March 31, 2022	62.49	745.99	3.39	1.94	306.67	1,055.01	140.06	4.38	3.71	60.18	18.14	4.27	2,406.23	16.81	
Less: Provision for Retirement													9.76		
Net carrying amount after provision as at March 31, 2022													2,396.48		
Add:- Inventories for Capital Works														31.37	
Add:- Goods in Transit (GIT)														2.87	
Less:- Provision for Obsolete / Non Moving / Slow Moving Inventories for Capital Works														2.14	
Net CWIP Including Capital Inventories														48.91	
Year Ended March 31, 2023															
Gross carrying amount															
Opening gross carrying amount	74.74	1,052.04	5.07	5.37	516.63	1,433.99	230.29	8.86	6.67	104.85	52.42	7.56	3,498.49		
Additions during the year	-	76.68	-	0.48	52.13	75.94	4.65	0.55	0.43	16.85	1.92	1.15	229.78		
Additions on account of interest/overhead	-	23.64	-	0.16	2.41	21.90	1.30	0.31	-	3.72	0.16	-	53.59		
Less : Disposals	-	1.84	-	-	8.08	-	-	-	0.17	0.76	0.99	-	11.84		
Closing gross carrying amount	74.74	1,150.52	5.07	6.00	563.09	1,531.83	236.24	9.72	6.93	123.66	53.51	8.71	3,770.02	-	
Accumulated depreciation and Impairment															
Opening accumulated depreciation and impairment															
Depreciation charge during the year	12.25	306.05	1.68	3.43	209.96	378.98	90.23	4.48	2.96	44.67	34.28	3.29	1,092.26		
Less : Disposals	1.86	59.05	0.26	0.56	44.54	74.10	11.52	1.00	0.89	8.78	4.95	0.68	208.18		
Closing accumulated depreciation and impairment	-	0.83	-	-	3.57	-	-	-	0.13	0.51	0.89	-	5.93		
Net carrying amount as at March 31, 2023	14.11	364.27	1.94	3.98	250.93	453.08	101.75	5.48	3.72	52.94	38.34	3.97	1,294.51		
Less: Provision for Retirement	60.63	786.25	3.13	2.02	312.16	1,078.76	134.49	4.24	3.21	70.72	15.17	4.74	2,476.51	36.78	
Net carrying amount after provision as at 31, 2023													9.76		
Inventories for Capital Works														2,465.76	
Goods in Transit (GIT)															
Provision for Obsolete / Non Moving / Slow Moving Inventories for Capital Works															
NP Including Capital Inventories														80.89	

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BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023

(i) Property, Plant and Equipment pledged as security
a) Property, Plant and Equipment (including CWIP) are subject to first part passu charge to secure the Company's borrowings referred in notes as secured loan from financial institutions and banks in the current and previous year (Refer Note 20 & 28).
b) The second part passu charge on Property, Plant and Equipment (including capital work in progress) are in favour of working capital lenders issuing Stand By Letter of Credit (SBLC/LC) limits.

(ii) Contractual obligations
Refer Note 47 for disclosure of contractual commitments for the acquisition of Property, Plant and Equipment.

(iii) Borrowing Cost Capitalisation

The amount of borrowing costs capitalised to Gross Block of Fixed Assets during the year ended March 31, 2023 is ₹ 2.45 Crore (Year ended March 31, 2022: ₹ 1.31 Crore). The rate used to determine the amount of borrowing costs eligible for capitalisation for the year ended March 31, 2023 is 12.48% (Year ended March 31, 2022: 12.38%) which is weighted average interest rate of borrowing.

(iv) Property, Plant and Equipment contributed by customers

The Entity recognises any contribution towards Property, Plant and Equipment made by various Govt. agencies/ others to be utilised in the transmission and distribution process and that meets the definition of an asset. The initial gross amount is estimated at fair value by reference to the market price of these assets on the date in which control is obtained. Refer Note 24 for amount that the Company has recognised as plant & equipment and Note 34 for revenue recognised during the year.

(v) CWIP Movement

CWIP as at March 31, 2023 comprises expenditure for the Property, Plant and Equipment in the course of construction. Borrowing cost during the year ended March 31, 2023 amounting to ₹ 0.43 Crore (Year ended March 31, 2022: ₹ 0.08 Crore) and personnel cost during the year ended March 31, 2023 amounting to ₹ 5.59 Crores (Year ended March 31, 2022: ₹ 4.42 Crores) have been added to CWIP.

Particulars	Year	Opening	Addition	Capitalisation	Closing
CWIP Movement	2022-23	16.81	256.77	236.80	36.78
CWIP Movement	2021-22	8.96	199.61	191.76	16.81

(vi) Ageing Schedule of CWIP

Particulars	Amount in ₹ Crores			Amount in ₹ Crores		
	Less than 1 Year	1-2 Yrs	2-3 Yrs	More than 3 Years	Total	
Projects in Progress	36.48	0.30	0.00	-	36.78	
As at March 31, 2023	16.71	0.08	0.02	-	16.81	

1. Projects execution plans are based on assessment and requirement of the Company and are also submitted to DERC. Projects are executed based on annual rolling plans. Such annual rolling plans including revised approved project plans are re-submitted to the DERC and are not considered for determining variation while making disclosure.

2. The Company does not have any project which is temporarily suspended or any CWIP which has exceeded its cost or whose completion is overdue as compared to its original plan.

(vii) Details of Immovable property Included in Property, Plant and Equipment not held in the name of the Company.

As at March 31, 2023

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value (Amount in ₹ Crores)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter / director or employee of promoter / director	Property held since which date	Reason for not being held in the name of the Company
Property, Plant & Equipment	Land	Nil	Government of National Capital Territory of Delhi (GoNCTD)	No	Refer vii(a)	
	Buildings	74.74			July 2002	Refer vii(b)

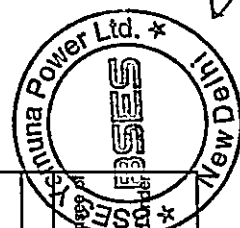
As at March 31, 2022

Relevant line item in the Balance Sheet	Description of item of property	Gross carrying value (Amount in ₹ Crores)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative of promoter / director or employee of promoter / director	Property held since which date	Reason for not being held in the name of the Company
Property, Plant & Equipment	Land	Nil	Government of National Capital Territory of Delhi (GoNCTD)	No	Refer vii(a)	
	Buildings	74.74			July 2002	Refer vii(b)

(a) Under the provisions of the Delhi Electricity Reform (Transfer Scheme) Rules, 2001, vide Delhi Gazette Notification dated November 20, 2001 the successor utility companies are entitled to use certain Lands as a licensee of the Government of Delhi, on "Right of Use" basis on payment of a consolidated amount of ₹ 1/- per month.

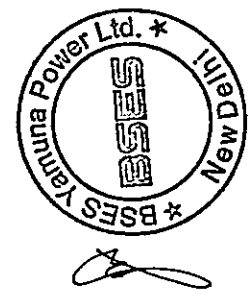
(b) In exercise of the power conferred by Section 60 read with Section 15 and Section 16 of the Delhi Electricity Reform Act 2000 (Delhi Act No. 2 of 2001), immovable assets (other than land) were inter alia transferred to the Notification No. F.11(89)/2001 by the Government of the National Capital Territory of Delhi to BSES Yamuna Power Ltd. It also includes addition made by the Company subsequent to date of transfer.

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BSES YAMUNA POWER LIMITED Notes to Financial Statements for the year ended March 31, 2023 (viii) Property, Plant and Equipment (Additional disclosure as per previous GAAP)														Amount in ₹ Crores	
Particulars	BUILDINGS	TRANSFORMERS & SWITCHGEARS	LIGHTNING ARRESTER	BATTERIES	ENERGY METERS	UNDERGROUND CABLE	OVERHEAD LINES	FURNITURE AND FIXTURES	COMMUNICATION EQUIPMENT	OTHER OFFICE EQUIPMENTS	COMPUTERS	VEHICLES	TOTAL		
Year ended March 31, 2022															
Gross carrying amount	93.98	1,194.04	8.19	10.70	639.17	1,652.05	410.13	13.88	7.28	110.00	69.25	9.04	4,117.69		
Opening gross carrying amount	0.69	48.63	0.38	0.43	46.36	63.33	2.93	0.43	0.26	10.83	6.18	0.20	180.55		
Additions during the year	0.26	49.17	0.15	0.16	3.24	26.33	1.03	-	-	3.65	0.10	-	54.09		
Less: Disposals	-	3.37	0.22	0.18	8.39	0.18	-	-	0.63	0.84	0.20	0.76	14.74		
Closing gross carrying amount	94.83	1,258.47	8.50	11.13	680.38	1,641.53	414.09	14.31	6.91	123.64	75.33	8.48	4,337.59		
Accumulated depreciation and impairment															
Operating accumulated depreciation and impairment	30.49	457.55	6.09	8.88	335.22	513.96	262.20	8.91	2.70	54.48	51.89	4.20	1,735.58		
Depreciation charge during the year	1.85	66.93	0.22	0.45	42.46	72.87	11.83	1.02	0.78	9.74	5.38	0.65	203.88		
Less: Disposals	-	2.00	0.20	0.14	3.97	0.11	-	-	0.28	0.76	0.08	0.64	8.20		
Closing accumulated depreciation and impairment	32.34	512.48	5.11	9.19	373.71	586.52	274.03	9.93	3.20	63.46	57.19	4.21	1,931.36		
Net carrying amount as at March 31, 2022	62.49	745.99	3.39	1.94	306.67	1,055.01	140.06	4.38	3.71	60.18	18.14	4.27	2,406.23		
Less: Provision for Retirement	-	-	-	-	-	-	-	-	-	-	-	-	9.75		
Net carrying amount after provision as at March 31, 2022	-	-	-	-	-	-	-	-	-	-	-	-	2,396.48		
Year ended March 31, 2023															
Gross carrying amount	94.83	1,258.47	8.50	11.13	680.38	1,641.53	414.09	14.31	6.91	123.64	75.33	8.48	4,337.59		
Opening gross carrying amount	-	76.68	-	0.48	52.13	75.94	4.85	0.55	0.43	15.85	1.92	1.15	229.78		
Additions during the year	-	23.64	-	0.15	2.41	21.90	1.30	0.31	-	3.72	0.16	-	53.59		
Less: Disposals	-	3.02	0.01	-	9.19	-	-	-	0.17	0.84	2.29	-	15.52		
Closing gross carrying amount	94.83	1,355.77	8.49	11.76	725.73	1,739.37	420.04	15.17	7.17	142.37	75.12	9.63	4,605.44		
Accumulated depreciation and impairment															
Operating accumulated depreciation and impairment	32.34	512.48	5.11	9.19	373.71	586.52	274.03	9.93	3.20	63.46	57.19	4.21	1,931.36		
Depreciation charge during the year	1.86	69.05	0.26	0.55	44.54	74.10	11.52	1.00	0.89	8.78	4.95	0.68	208.18		
Less: Disposals	-	2.01	0.01	-	4.68	-	-	-	0.13	0.59	2.19	-	9.61		
Closing accumulated depreciation and impairment	34.20	569.52	5.38	9.74	413.57	660.62	285.55	10.93	3.96	71.55	59.95	4.89	2,129.93		
Net carrying amount as at March 31, 2023	60.63	786.25	3.13	2.02	312.16	1,078.75	134.49	4.24	3.21	70.72	15.17	4.74	2,475.51		
Less: Provision for Retirement	-	-	-	-	-	-	-	-	-	-	-	-	9.75		
Net carrying amount after provision as at March 31, 2023	-	-	-	-	-	-	-	-	-	-	-	-	2,465.76		

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BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
Note- 4 Other Intangible Assets		Amount in ₹ Crores
Particulars	Computer Software	Total
Year ended March 31, 2022		
Gross carrying amount		
Opening gross carrying amount	26.06	26.06
Additions during the year	5.07	5.07
Additions on account of interest/overhead	-	-
Less : Disposals	-	-
Closing gross carrying amount	31.13	31.13
Accumulated amortization and impairment	12.35	12.35
Amortization charge for the year	4.37	4.37
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	16.72	16.72
Net carrying amount as at March 31, 2022	14.41	14.41
Year Ended March 31, 2023		
Gross carrying amount		
Opening gross carrying amount	31.13	31.13
Additions during the year	5.86	5.86
Additions on account of interest/overhead	0.05	0.05
Less : Disposals	-	-
Closing gross carrying amount	37.04	37.04
Accumulated amortization and impairment	16.72	16.72
Amortization charge for the year	3.89	3.89
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	20.61	20.61
Net carrying amount as at March 31, 2023	16.43	16.43
(i) Internally generated computer softwares as at March 31, 2023 ₹ Nil (March 31, 2022 - ₹ Nil).		
(ii) Intangible assets are subject to first pari passu charge to secure the Company's borrowings referred in notes as secured loan from financial institutions and banks in the current and previous year (Refer Note 20 & 28).		
(iii) The second pari passu charge on Intangible assets are in favour of working capital lenders issuing Stand By Letter of Credit/ Letter of Credit (SBL/C/LC) limits.		
(iv) Other Intangible Assets (Additional disclosure as per previous GAAP)		Amount in ₹ Crores
Particulars	Computer Software	Total
Year ended March 31, 2022		
Gross carrying amount		
Opening gross carrying amount	33.41	33.41
Additions during the year	5.07	5.07
Additions on account of interest/overhead	-	-
Less : Disposals	-	-
Closing gross carrying amount	38.48	38.48
Accumulated amortization and impairment	19.70	19.70
Amortization charge for the year	4.37	4.37
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	24.07	24.07
Net carrying amount as at March 31, 2022	14.41	14.41
Year Ended March 31, 2023		
Gross carrying amount		
Opening gross carrying amount	38.48	38.48
Additions during the year	5.86	5.86
Additions on account of interest/overhead	0.05	0.05
Less : Disposals	-	-
Closing gross carrying amount	44.39	44.39
Accumulated amortization and impairment	24.07	24.07
Amortization charge for the year	3.89	3.89
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	27.96	27.96
Net carrying amount as at March 31, 2023	16.43	16.43
Note- 5 Right-of-Use (RoU) Assets		Amount in ₹ Crores
Particulars	Right-of-Use Assets	Total
Year ended March 31, 2022		
Gross carrying amount		
Opening gross carrying amount	3.58	3.58
Additions during the year	-	-
Less : Disposals	-	-
Closing gross carrying amount	3.58	3.58
Accumulated amortization and impairment	0.72	0.72
Amortization charge for the year	0.36	0.36
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	1.08	1.08
Net carrying amount as at March 31, 2022	2.50	2.50
Year Ended March 31, 2023		
Gross carrying amount		
Opening gross carrying amount	3.58	3.58
Additions during the year	6.49	6.49
Less : Disposals	-	-
Closing gross carrying amount	10.07	10.07
Accumulated amortization and impairment	1.08	1.08
Amortization charge for the year	0.57	0.57
Less : Impairment during the year	-	-
Closing accumulated amortization and impairment	1.65	1.65
Net carrying amount as at March 31, 2023	8.42	8.42
(i) During the year ended March 31, 2023, Company has paid/incurred ₹ 1.77 Crore towards Lease Assets (RoU) (Year ended March 31, 2022 - ₹ 0.57 Crore).		
(ii) The lease payments are discounted using the implicit interest rate @ 12.34% p.a. for lease accounting.		
(iii) The lease period for life of RoU has been considered till the license period i.e. March 31, 2029.		



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BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023

Amount in ₹ Crores

Note- 6 Restricted Bank Deposits	As at March 31, 2023	As at March 31, 2022
Balance with banks held as security / margin	124.19	125.53
Total	124.19	125.53

Nature

The restrictions are primarily on account of fixed deposits held as security against debt servicing coverage requirement and margin for issuance of bank guarantees. These fixed deposits are to be maintained till the term loan is repaid in full and bank guarantees are discharged.

Terms & Conditions

These FDRs with Bank can be withdrawn by the Company at any point of time subject to compliance of restrictions.

Amount in ₹ Crores

Note- 7 Other Non Current Financial Assets	As at March 31, 2023	As at March 31, 2022
Security Deposits	0.98	0.98
Total	0.98	0.98

Amount in ₹ Crores

Note- 8 Other Non Current Assets	As at March 31, 2023	As at March 31, 2022
Considered good - Unsecured		
(i) Capital Advances	0.17	0.12
(ii) Advances other than Capital Advances		
Security Deposits	2.46	2.46
(iii) Tax Assets		
(a) Income Tax Recoverable	2.70	12.75
(b) Income Tax deposited under protest { Refer Note 48(B) (c&d) }	1.50	1.50
Total	6.83	16.83

Amount in ₹ Crores

Note- 9 Inventories	As at March 31, 2023	As at March 31, 2022
Stores & Spares	17.05	19.40
Less:- Provision for Obsolete / Non Moving / Slow Moving Inventories	0.54	2.27
Total	16.51	17.13

1. Inventories are subject to first pari passu charge to secure the Company's borrowings referred in notes as secured loan from financial institution and banks in the current and previous year (Refer Note 20 & 28).

2. The second pari passu charge on Inventories are in favour of working capital lenders issuing SBLC/LC limits.

3. Inventories comprises stores and spares which are consumable in repair and maintenance of service lines and other equipments (Refer Note 40).

4. There is a write back of provision of inventories on account of obsolete / non- moving / slow moving items for the year ended March 31, 2023 - ₹ 1.73 Crores (Year ended March 31, 2022 - ₹ NIL). Provision of inventories created on account of obsolete / non-moving / slow moving items for the year ended March 31, 2023 - ₹ NIL (Year ended March 31, 2022 - ₹ 0.21 Crore).



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BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023

Amount in ₹ Crores		
Note- 10 Current Trade Receivables	As at March 31, 2023	As at March 31, 2022
(A) Trade Receivables - Sale of Power		
(i) Considered good - Secured	111.80	129.91
(ii) Considered good - Unsecured	121.75	133.66
(iii) Trade Receivables which have significant increase in credit risk	93.73	96.72
	327.28	360.29
Less : Impairment for trade receivables *	93.73	96.72
	233.55	263.57
(B) Trade Receivables - Bulk Sale of Power		
Considered good - Unsecured	0.93	0.56
Less : Impairment for trade receivables *	-	-
	0.93	0.56
(C) Trade Receivables - Open Access		
Considered good - Unsecured	1.18	7.22
Less : Impairment for trade receivables *	-	-
	1.18	7.22
(D) Unbilled Revenue		
	185.71	150.70
Total	421.37	422.05

* The Company has measured Expected Credit Loss of trade receivables based on simplified approach as per Ind AS 109 "Financial Instruments" (Refer Note 48).

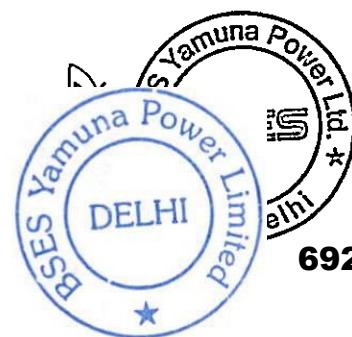
- Trade receivables are subject to first pari passu charge in favour of working capital lenders issuing SBLC/ LC limits.
- Trade receivables are subject to second pari passu charge to secure the Company's borrowings referred in notes as secured loan from financial institution and banks in the current and previous year (Refer Note 20 & 28).
- No Trade receivables are due from director or other officer of the Company and firms or private companies in which any director is a partner, director or member either jointly or severally with other persons except normal utility bills (Refer Note 45).
- Refer Note 45 for terms and condition of trade receivables owing from related parties.
- Refer Note 57 for information on receivables from Struck Off Companies.
- Trade receivables are non-interest bearing. The credit period for sale of power as mentioned in Note 10(A) is 15 clear days. The Company charges LPSC after the due date as per the DERC directives.
- Unbilled Revenue :
 - Unbilled Revenue represents accrued income from sale of power and open access from the last billed cycle upto the Balance Sheet date.
 - Unbilled Revenue as at March 31, 2023 includes ₹ 182.98 Crores (As at March 31, 2022 - ₹ 145.58 Crores) towards sale of power and ₹ 2.75 Crores (As at March 31, 2022 - ₹ 5.12 Crores) towards open access income.

8. Trade Receivables Ageing Schedule :

As at March 31, 2023		Amount in ₹ Crores					
Particulars	Not Due	Outstanding for following periods from due date of payment					Total
		Less than 6 Months	6 Months - 1 Year	1-2 Yrs.	2-3 Yrs.	More than 3 Yrs.	
(i) Undisputed Trade Receivables - Considered good							
- Sale of Power	105.42	95.76	17.12	9.12	1.97	1.09	230.48
- Bulk Sale of Power	0.93	-	-	-	-	-	0.93
- Open Access	-	1.18	0.00	0.00	-	-	1.18
Total (i)	106.35	96.94	17.12	9.12	1.97	1.09	232.59
(ii) Undisputed Trade Receivables - which have significant increase in credit risk							
- Sale of Power	0.40	4.03	4.92	9.59	10.05	58.76	87.75
(iii) Disputed Trade Receivables - Considered good							
- Sale of Power	0.01	0.82	0.07	0.37	0.24	1.57	3.08
(iv) Disputed Trade Receivables - which have significant increase in credit risk							
- Sale of Power	0.00	0.06	0.02	0.43	0.65	4.81	5.97
Total (i) + (ii) + (iii) + (iv)	106.76	101.85	22.13	19.51	12.91	66.23	329.39
Less : Impairment for Trade Receivables							93.73
							235.66
Add : Unbilled Revenue							185.71
Total							421.37



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BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023
As at March 31, 2022
Amount in ₹ Crores

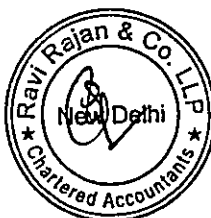
Particulars	Not Due	Outstanding for following periods from due date of payment					Total
		Less than 6 Months	6 Months - 1 Year	1-2 Yrs.	2-3 Yrs.	More than 3 Yrs.	
(i) Undisputed Trade Receivables - Considered good							
- Sale of Power	130.22	85.14	18.17	8.98	2.04	1.20	245.75
- Bulk Sale of Power	0.56	-	-	-	-	-	0.56
- Open Access	-	7.21	-	0.01	-	-	7.22
Total (i)	130.78	92.35	18.17	8.99	2.04	1.20	253.53
(ii) Undisputed Trade Receivables - which have significant increase in credit risk							
- Sale of Power	0.66	5.56	5.66	10.28	18.85	48.83	89.84
(iii) Disputed Trade Receivables - Considered good							
- Sale of Power	0.77	0.37	0.47	0.47	0.15	15.59	17.82
(iv) Disputed Trade Receivables - which have significant increase in credit risk							
- Sale of Power	0.00	0.04	0.19	0.57	1.17	4.91	6.88
Total (i) + (ii) + (iii) + (iv)	132.21	98.32	24.49	20.31	22.21	70.53	368.07
Less : Impairment for Trade Receivables							96.72
							271.35
Add : Unbilled Revenue							150.70
Total							422.05



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BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
Amount in ₹ Crores		
Note- 11 Cash and Cash Equivalents	As at March 31, 2023	As at March 31, 2022
Balances with Banks in Current Accounts	19.74	47.77
Cheques, draft on hand and payment gateways	9.67	31.06
Cash on hand	0.32	0.39
Total	29.73	79.22
Amount in ₹ Crores		
Note- 12 Bank balances other than Cash and Cash Equivalents	As at March 31, 2023	As at March 31, 2022
Balance with Banks held as margin money ¹	87.40	35.81
Balance with Banks for other commitments ²	0.30	0.28
Total	87.70	36.09
1. The restrictions are primarily on account of fixed deposits held with Banks as margin against the issuance of Letter of Credit (LC). These FDRs with Bank can be withdrawn by the Company at any point of time subject to compliance of restrictions.		
2. These represent fixed deposits maturing within twelve months and are submitted with courts against various legal cases.		
Amount in ₹ Crores		
Note- 13 Current Loans	As at March 31, 2023	As at March 31, 2022
Considered good - Unsecured Loans & Advances to Staff	0.38	0.29
Total	0.38	0.29
Amount in ₹ Crores		
Note- 14 Other Current Financial Assets	As at March 31, 2023	As at March 31, 2022
Considered good - Unsecured		
Recoverable from DVB ETBF 2002 Trust { Refer Note 48(B)(e) }	45.42	45.24
Recoverable from SVRS Trust { Refer Note 48(B)(e) }	-	0.18
Recoverable on account of GST (Refer Note 54)	0.57	0.55
Recoverable from Energy Efficiency & Renewable Energy Management Centre (EE & REM) *	0.56	0.56
Recoverable from Delhi Power Company Limited	1.12	1.12
Interest accrued but not due	2.58	1.44
Subsidy receivable from GoNCTD (Refer Note 32)	-	26.17
Security Deposits	0.28	1.20
Contract Assets **	1.48	0.39
Others	6.48	5.93
Total	58.49	82.78
* Company has installed solar panels of 340 KW capacity at various locations of the Company's premises. Company is eligible for grant (Central Finance Assistance) of ₹ 1.71 Crores (as per letter of EE&REM dated February 18, 2013) out of which ₹ 0.56 Crore is yet to be received.		
** It represents job work-in-progress in respect of execution of work under Mukhyamantri Sadak Punarnirman Yojna Scheme for providing Street lights at dark spots.		
Amount in ₹ Crores		
Note- 15 Current Tax Assets	As at March 31, 2023	As at March 31, 2022
Advance Tax and TDS	2.08	21.84
Income Tax Recoverable	10.05	-
TDS Refund Receivable	1.22	1.22
Total	13.35	23.06
Amount in ₹ Crores		
Note- 16 Other Current Assets	As at March 31, 2023	As at March 31, 2022
Advance other than Capital Advances:-		
Prepaid expenses	15.19	14.68
Advances to Suppliers and Others	11.03	12.23
Service Tax Receivable { Refer Note 48(B)(i) }	2.67	2.67
GST Recoverable	4.49	5.71
Recoverable for Barter Transactions	390.05	240.65
Total	423.43	275.94



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BSES YAMUNA POWER LIMITED**Notes to Financial Statements for the year ended March 31, 2023****Amount in ₹ Crores**

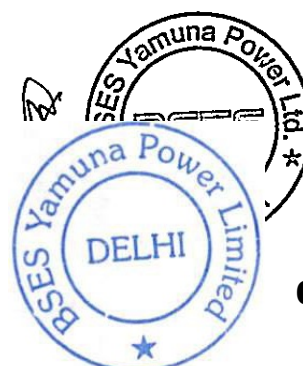
Note- 17 Regulatory Deferral Account Balances	As at March 31, 2023	As at March 31, 2022
Tariff Adjustment Account	10,456.50	9,744.43
Deferred Tax associated with Regulatory Deferral Account Balances	-	-
	10,456.50	9,744.43
Tariff Adjustment Account		
Opening Balance (A)	9,744.43	9,502.98
Revenue gap during the year		
Cost		
Power purchase cost	4,362.87	3,423.30
Others	1,314.39	868.40
(Includes other costs and charges in accordance with MYT Regulations, Tariff Orders from DERC and orders of Appellate Authorities)		
Carrying cost for the year	1,102.91	1,082.34
(B)	6,780.17	5,374.04
Revenue		
Revenue Collected	5,533.96	4,665.54
Non Tariff Income (including Open Access Income)	154.13	153.13
(C)	5,688.09	4,818.67
Income recoverable from future tariff / revenue gap for the year	1,092.08	555.37
(D)=(B-C)		
8% surcharge collected during the year towards opening balance ⁶ (E)	380.01	336.52
Net movement during the year (F)= (D-E)	712.07	218.85
Add:- Recovery of Pension Trust Surcharge from Tariff (Refer Note 55)	-	22.60
(G)		
Tariff Adjustment Account (H) = (A+F+G)	10,456.50	9,744.43
Related Deferred Tax on Regulatory Deferral Account Balances [Refer Note 44]		
Deferred Tax Associated with Regulatory Deferral Account Balances		
Opening Deferred Tax (Liability)	(1,467.93)	(1,281.27)
Add:- Deferred Tax (Liability) during the year	(776.30)	(186.66)
Less:- Recoverable from future tariff	2,244.23	1,467.93
(I)	-	-
Balance at the end of the year TOTAL (H+I)	10,456.50	9,744.43

1. The Company records Regulatory Deferral Account Balance as at the reporting date based on principles stated in respective Tariff Regulations, Tariff Orders, various judgments given by judicial authorities, past practices and opinion of legal experts and other applicable laws. Any change in the regulatory deferral account balance in respect of past periods due to changes in regulatory guidelines and their interpretation consequent to Orders / judgements of Regulator, judicial authorities, etc. are recorded in the period of such change.

2. DERC on December 27, 2019 issued the DERC (Business Plan) Regulations, 2019 (Business Plan Regulations'19) which is in force for a period of three years upto FY 2022-23 and provides trajectory for various controllable parameters for the aforesaid period.



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BSES YAMUNA POWER LIMITED**Notes to Financial Statements for the year ended March 31, 2023**

3. In the latest Tariff Order dated September 30, 2021, DERC has trued up Regulatory Deferral Account Balance upto March 31, 2020 at ₹ 3,110.92 Crores (DERC has not issued any Tariff Order for True up of FY 2020-21 and FY 2021-22). DERC has trued up the revenue gap with certain disallowances in various Tariff Orders. The Company has preferred appeals before Hon'ble Appellate Tribunal for Electricity (APTEL) against respective Tariff Orders, challenging issues that are contrary to statutory regulations, unjustified and arbitrary, contrary to DERC's own findings in previous Tariff Orders and regarding erroneous and/or non-implementation of previous APTEL judgements. However, based on the legal opinion taken by the Company, the disallowances, which are subject matter of appeal, have not been accepted by the Company and the Company has, in accordance with Ind AS 114, treated such amounts as they ought to be treated in terms of the accepted Regulatory Framework in the carrying value of Regulatory Deferral Account Balance as at March 31, 2023.

4. Hon'ble Supreme Court (Hon'ble SC) by Order dated December 01, 2021 dismissed DERC Tariff Appeals of 2010 and 2011 and directed it to comply with the directions contained in the APTEL judgements and submit a compliance report. DERC filed compliance reports, which were objected to by the Company by filing Misc. Applications. Hon'ble SC vide Order dated December 15, 2022 (uploaded on January 03, 2023) rejected DERC compliance affidavits and issued specific directions to DERC for implementation of the APTEL judgments.

DERC has filed applications seeking extension of time for compliance and also for modification & clarification of Hon'ble SC Order dated December 15, 2022. The Company has also filed contempt petitions against DERC for non-compliance of Hon'ble SC Order and these matters were listed before Hon'ble SC on May 02, 2023, wherein DERC applications are disposed of as withdrawn. Contempt petitions are directed to be listed on July 11, 2023.

Hon'ble SC by judgement dated October 18, 2022 allowed appeal (Civil Appeal No. 4323 of 2015) filed by the Company against APTEL order (in appeal No. 62 of 2012). The said judgment is yet to be implemented by DERC.

5. The Company has also taken up the matter of timely recovery of accumulated Regulatory Assets before the Hon'ble SC. Refer Note 50 for update on this matter.

6. DERC has continued to allow recovery through 8% Surcharge towards principal amount of Regulatory Assets in the Annual Revenue Requirement of the current year. Accordingly, the same is being recovered from the consumers. The percentage of existing surcharge towards recovery of accumulated Regulatory Assets is subject to review by DERC in the future Tariff Orders.

7. Regulatory Deferral Account Debit Balances are subject to first pari-passu charge to secure the Company's Secured Loan from Financial Institution and Banks in the current and previous year (Refer Note 20 & 28) and second pari-passu charge in favour of working capital lender for issuing SBLC/LC limits.

Regulatory Risk Management

Delhi Electricity Regulatory Commission (DERC) is the Regulator as per Electricity Act.

Market Risk

The Company is in the business of Supply of Electricity, being an essential and life line for consumers, therefore no demand risk is anticipated. There is regular growth in the numbers of consumers and demand of electricity from existing and new consumers.

Regulatory Risk

The Company is operating under regulatory environment governed by DERC. Tariff is subject to Rate Regulated Activities. Refer note 1 (d) on Company policy relating to determination of regulatory assets/regulatory liabilities.

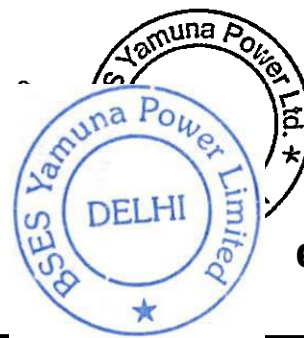
The Company's risk for Regulatory Assets is reviewed by the Risk Management Committee supported by regulatory team under policies approved by the Board of Directors and in terms of the relevant accounting standards. The team identifies, evaluates and makes plans to mitigate associated risks in close coordination with the Company's operating units and the same is quarterly submitted to the board / audit committee for their review.

Regulatory Assets recognized in the financial statements of the Company are subject to true up by DERC as per Regulation and outcome on the disallowances of past assessments pending in courts / authorities.

DERC issued Tariff Order dated August 28, 2020 for FY 2020-21, which was applicable from September 01, 2020 to September 30, 2021. Thereafter DERC issued Tariff Order dated September 30, 2021 for FY 2021-22 which is in-force from October 01, 2021 and will remain in force till replaced by a subsequent tariff order and/or is amended, reviewed or modified in accordance with the provisions of the Electricity Act and the Regulations made there under.



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BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2023

Note- 18 Equity Share Capital

Particulars	As at March 31, 2023		As at March 31, 2022	
	No. of Shares (In Crores)	Amount (₹ In Crores)	No. of Shares (In Crores)	Amount (₹ In Crores)
<u>Authorized</u> Equity Shares of ₹ 10 each (Year ended March 31, 2022 - ₹ 10 each)	65.00	650.00	65.00	650.00
<u>Issued, Subscribed & Fully Paid Up</u> Equity Shares of ₹ 10 each (Year ended March 31, 2022 - ₹ 10 each)	55.60	556.00	55.60	556.00
Total		556.00		556.00

(a) Reconciliation of Number of Shares outstanding at the beginning and at the end of the year

Particulars	As at March 31, 2023		As at March 31, 2022	
	No. of Shares (In Crores)	Amount (₹ In Crores)	No. of Shares (In Crores)	Amount (₹ In Crores)
Balance at the beginning of the year	55.60	556.00	55.60	556.00
Add: Issued during the year	-	-	-	-
Balance at the end of the year	55.60	556.00	55.60	556.00

(b) Rights, preferences and restrictions attached to Equity Shares**Voting**

The Company has one class of equity shares having a par value of ₹10 per share. Each holder of equity shares is entitled to one vote per share held.

Dividend/ Liquidation

The Company has not declared/distributed any dividend in the current and previous year. In the event of liquidation of the Company, the holders of equity shares shall be entitled to receive all of the remaining assets of the Company, after distribution of all preferential amounts, if any. Such distribution amounts will be in proportion to the number of equity shares held by the shareholders.

(c) Shares held by Holding Company or ultimate Holding Company and their subsidiaries or associates

Name of Shareholder	As at March 31, 2023		As at March 31, 2022	
	No. of Shares (In Crores)	% of Shareholding	No. of Shares (In Crores)	% of Shareholding
Reliance Infrastructure Limited (Immediate and Ultimate Holding Company)	28.36	51.00%	28.36	51.00%
Total	28.36	51.00%	28.36	51.00%

(d) Details of Shares held by Shareholders holding more than 5% of the total equity shares of the Company

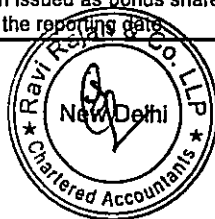
Name of Shareholder	As at March 31, 2023		As at March 31, 2022	
	No. of Shares (In Crores)	% of Shareholding	No. of Shares (In Crores)	% of Shareholding
Reliance Infrastructure Limited (Immediate and Ultimate Holding company)	28.36	51.00%	28.36	51.00%
Delhi Power Company Limited.	27.24	49.00%	27.24	49.00%

(e) Details of Shares held by Promoters of the Company

Name of Promoter	As at March 31, 2023		As at March 31, 2022	
	No. of Shares	% of Shareholding	No. of Shares	% of Shareholding
Reliance Infrastructure Limited	28,35,59,995	51.00%	28,35,59,995	51.00%
Delhi Power Company Limited	27,24,39,996	49.00%	27,24,39,996	49.00%
Chief Secretary	1	0.00%	1	0.00%
Principal Secretary (Finance)	1	0.00%	1	0.00%
Principal Secretary (Home)	1	0.00%	1	0.00%
Secretary (Power)	1	0.00%	1	0.00%
Rakesh Kumar Yadav jointly with Reliance Infrastructure Limited	1	0.00%	-	-
Partha Pratim Sarma jointly with Reliance Infrastructure Limited	1	0.00%	-	-
Arvind Kumar jointly with Reliance Infrastructure Limited	1	0.00%	-	-
Angara Natarajan Selthuraman jointly with Reliance Infrastructure Limited	1	0.00%	-	-
Gopal Saxena jointly with Reliance Infrastructure Limited	1	0.00%	1	0.00%
Nandkumar Deo jointly with Reliance Infrastructure Limited	-	-	1	0.00%
Alok Roy jointly with Reliance Infrastructure Limited	-	-	1	0.00%
Udita Kumar jointly with Reliance Infrastructure Limited	-	-	1	0.00%
Vijay Mathur jointly with Reliance Infrastructure Limited	-	-	1	0.00%
Total	55,60,00,000	100.00%	55,60,00,000	100.00%

(f) As per the records of the Company, including its register of shareholders/ members, the above shareholding represents both legal and beneficial ownership of shares.

(g) No class of shares have been issued as bonus shares and shares issued for consideration other than cash and bought back by the company during the period of five years immediately preceding the reporting date.



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BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023

Amount in ₹ Crores		
Note- 19 Other Equity	As at March 31, 2023	As at March 31, 2022
Retained Earnings	3,093.90	2,538.54
Total	3,093.90	2,538.54

Amount in ₹ Crores		
Note- 20 Non Current Borrowings	As at March 31, 2023	As at March 31, 2022
(A) Secured		
Term Loan from Others		
- Power Finance Corporation Limited (PFC) ^{1 & 2}	880.23	1,071.61
(B) Unsecured		
Term Loan from Others		
- BSES Rajdhani Power Limited ³ { Refer Note 45 and 48(B)(i) }	-	46.57
Total	880.23	1,118.18

1. As at March 31, 2023, borrowings are netted off Loan Processing charges amounting to ₹ 1.52 Crores (As at March 31, 2022 - ₹ 2.31 Crores).
2. Term loans (from PFC) are secured as under:-
- (a) Primary Security
- (i) First pari-passu charge on all movable and immovable properties and assets of the Company.
- (ii) First pari-passu charge on the regulatory assets of the Company.
- (iii) First pari-passu charge on present and future revenue of whatsoever nature and wherever arising.
- (iv) Second pari-passu charge on the receivable of the Company.
- (b) Collateral Security
- (i) Pledge of 51% of ordinary equity shares of the Company.
- (ii) Debt Service Reserve Account (DSRA) equivalent to interest and principal dues of ensuing one to two quarter (As at March 31, 2022 - equivalent to interest and principal dues of ensuing one to two quarter) in the form of fixed deposit.
- (c) The interest rate for the year ended March 31, 2023 is 12.00% to 12.75% p.a. (Year ended March 31, 2022 - 12.00% to 13.60% p.a.).
- (d) As per the terms of "The BSES Yamuna Distribution and Retail Supply of Electricity Licence (Licence No. 3/DIST of 2004)", the Company is required to obtain permission of the DERC for creating charges for loans and other credit facilities availed by it. As on March 31, 2023 the required permission from DERC is sought and is under process.

Repayment terms of Term Loan from PFC:-

Name of financial institution	Loan Amount (Disbursed) (in ₹ Crores)	Year	No. of Installments	Installment Amount (in ₹ Crores)
Power Finance Corporation Limited *	1000	1st Year (F.Y. 18-19)	0	-
		2nd Year (F.Y. 19-20)	4	10.00
		3rd to 11th Year (F.Y. 20-21 onwards)	32	30.00
Power Finance Corporation Limited (Covid-19 Moratorium Loan) **	108.28	1st Year to 7th Year (F.Y. 20-21 to 26-27)	0	-
		8th Year (F.Y. 27-28)	1	39.90
			1	9.29
		9th Year (F.Y. 28-29)	1	9.41
			1	40.09
Power Finance Corporation Limited ***	473.39	1st Year (F.Y. 20-21)	0	-
		2nd Year (F.Y. 21-22)	2	1.27
			1	4.16
			8	4.81
		3rd to 5th Year (F.Y. 22-23 to FY 24-25)	36	6.01
		6th Year (F.Y. 25-26)	12	7.22
		7th Year (F.Y. 26-27)	12	6.01
		8th Year (F.Y. 27-28)	12	5.21

* Disbursement of loan amount of ₹ 1000 Crores was made in FY 2017-18. Quarterly repayment starting date: April 15, 2019.

** PFC provided moratorium of ₹ 60 Crores comprising of Installments of Term Loan of ₹ 1000 Crores due during the period April 2020 to August 2020. Apart from the same, moratorium was also extended to Interest obligation of ₹ 48.28 Crores due during the aforesaid period. Monthly repayment starting date: February 15, 2028.

*** Disbursement of loan amount of ₹ 127.34 Crores was made in FY 2020-21 and ₹ 346.05 Crores was made in FY 2021-22. Monthly Repayment starting date: July 15, 2021.

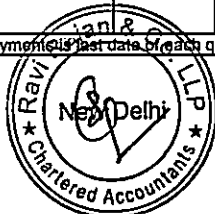
3. Unsecured : Term Loan from Others

The company had taken a loan (repayable on demand) from BSES Rajdhani Power Limited (BRPL) vide loan agreement dated November 11, 2014 and supplementary loan agreement dated January 02, 2015. An amount of ₹ 102.39 Crores outstanding as on September 30, 2021 was converted into term loan vide second supplementary loan agreement dated October 26, 2021. Interest rate for the year ended March 31, 2023 is 12.61 % p.a. (Year ended March 31, 2022 @ 12.52% p.a).

Repayment terms of Term Loan from BRPL:-

Name of Lender	Loan Amount as on 30.09.2021 (in ₹ Crores)	Year	No. of installments	Installment Amount (in ₹ Crores)
BSES Rajdhani Power Ltd.*	102.39	1st Year (F.Y. 21-22)	1	7.00
			1	3.82
		2nd Year (F.Y. 22-23)	1	8.00
			1	21.00
			2	9.00
		3rd Year (F.Y. 23-24)	1	6.00
			1	21.00
			1	10.00
			1	9.57
			1	

*The date of quarterly repayment is last date of each quarter.



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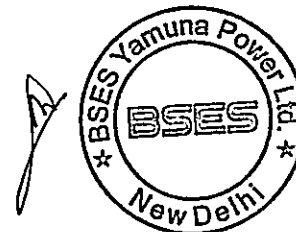
BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
Amount in ₹ Crores		
Note- 21 Non Current Lease Liability	As at March 31, 2023	As at March 31, 2022
Lease Liability	6.57	2.62
Total	6.57	2.62
Amount in ₹ Crores		
Note- 22 Other Non Current Financial Liability	As at March 31, 2023	As at March 31, 2022
Consumer Security Deposits	559.09	499.93
Total	559.09	499.93
Consumer Security Deposit i) Security deposit is the amount paid by consumer at the time of applying for new connection with the Company for supply of power or subsequently in case of revision of load. The security deposit shall be returned/credited to the consumer only after the termination/disconnection of the agreement/reduction of load and after adjustment of outstanding dues, if any, within a period as prescribed by DERC from the date of termination. ii) The amount of Consumer Security Deposit (CSD) transferred to the Company by virtue of Part II of Schedule E of the Transfer Scheme was ₹ 8.00 Crores. The Transfer Scheme as well as erstwhile DVB did not furnish the consumer wise details of the amount transferred to it as CSD. The Company, compiled from the consumer records, the amount of security deposit as on June 30, 2002 which works out to ₹ 35.38 Crores. The Company is of the opinion that its liability towards CSD is limited to ₹ 8.00 Crores as per the Transfer Scheme. Therefore, the liability towards refund of consumer deposits in excess of ₹ 8.00 Crores and interest thereon is not to the account of the Company. The Company had also filed a petition during the year 2004-05 with the DERC to deal with the actual amount of CSD as on date of transfer and the DERC had advised the GoNCTD to transfer the differential amount of ₹ 70.90 Crores as deposits to the Company. The GoNCTD did not abide by the advice and hence the Company has filed a writ petition on March 24, 2008 (W.P.(C) 2417/2008) and the case is pending before Hon'ble Delhi High Court (Hon'ble HC). In the last hearing held on October 24, 2011 the matter was placed in the category of 'Rule' matters and the case shall get listed in due course. Pending outcome of this case and as per the instructions of DERC, the Company has been refunding the security deposit to DVB consumers. iii) Interest is provided at MCLR (Marginal Cost of Fund Based Lending Rate) as notified by SBI prevailing on the April 01 of the respective year on consumer security deposit received from all consumers as per DERC Supply Code and Performance Standard Regulations, 2017. The MCLR rate as on April 01, 2022 is 7.00 % (April 01, 2021 @ 7.00%). Accordingly, the Company has booked interest during the year ended March 31, 2023 amounting to ₹ 38.48 Crores (Year ended March 31, 2022 - ₹ 35.92 Crores). As mentioned in note (ii) above, interest on deposit value in excess of ₹ 8.00 Crores would be recoverable from GoNCTD if the Company's contention is upheld by the Hon'ble HC.		
Amount in ₹ Crores		
Note- 23 Non Current Provisions	As at March 31, 2023	As at March 31, 2022
Provision for Employee Benefits *	38.54	37.94
Total	38.54	37.94
* It represents Company's liability for sick leave and earned leave.		
Amount in ₹ Crores		
Note- 24 Consumer Contribution for Capital Works	As at March 31, 2023	As at March 31, 2022
Opening Balance	234.00	238.12
Add: Capitalised during the year	10.69	13.68
Sub total	244.69	251.80
Less: Transferred to Statement of Profit and Loss	19.09	17.80
Closing balance	225.60	234.00
Amount in ₹ Crores		
Note- 25 Service Line Charges	As at March 31, 2023	As at March 31, 2022
Opening Balance	176.95	155.59
Add: Received during the year	67.48	45.73
Sub total	244.43	201.32
Less: Transferred to Statement of Profit and Loss	27.45	24.37
Closing balance	216.98	176.95
Amount in ₹ Crores		
Note- 26 Grant-In-Aid	As at March 31, 2023	As at March 31, 2022
Under Accelerated Power Development & Reforms Programme of the Government of India (APDRP)		
Opening Balance	3.72	4.12
Less: Transferred to Statement of Profit and Loss	0.39	0.40
Closing balance	3.33	3.72
From Energy Efficiency & Renewable Energy Management Centre (EE & REM)		
Opening Balance	0.39	0.58
Less: Transferred to Statement of Profit and Loss	0.19	0.19
Closing balance	0.20	0.39
Total	3.53	4.11



James Singh



BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
Amount in ₹ Crores		
Note- 27 Other Non Current Liabilities	As at March 31, 2023	As at March 31, 2022
Consumer Contribution for Capital Works	125.26	70.73
Contract Liabilities	0.31	0.79
Total	125.57	71.52
Amount in ₹ Crores		
Note- 28 Current Borrowings	As at March 31, 2023	As at March 31, 2022
Secured		
(I) From Bank		
Loans Repayable on Demand		
- Cash Credit ¹	44.23	46.05
(II) From Others		
- Current Maturities of Term Loan from PFC ² (Refer Note 20)	191.38	191.21
	235.61	237.26
Unsecured		
Loan From Related Parties		
- Current Maturities of Term Loan from BSES Rajdhani Power Limited (Refer Note 20, 45 and 48(B)(i))	46.57	45.00
	46.57	45.00
Total	282.18	282.26
<p>1. Secured Loans from Bank, repayable on demand</p> <p>i) Cash Credit is fund based working capital facility, availed from consortium of bankers, secured by :-</p> <p>(a) First pari-passu charge on all stores and spares of the Company.</p> <p>(b) First pari-passu charge on all movable and immovable properties and assets of the Company.</p> <p>(c) First pari-passu charge on the regulatory assets of the Company.</p> <p>(d) First pari-passu charge on present and future revenue of whatsoever nature and wherever arising.</p> <p>(e) Second pari-passu charge on the receivable of the Company.</p> <p>ii) The interest rate range for the year ended March 31, 2023 is between 9.70% to 11.75% p.a. (Year ended March 31, 2022 - 10.30% to 11.75% p.a.) and is computed on daily balance at monthly rest on the actual amount utilised.</p> <p>iii) The Company has filed periodic statements of Stock and Trade Receivables with Banks for computation of drawing power of Working Capital facilities and the same are in conformity with Financial Statements except for minor variations which are not material.</p> <p>2. As at March 31, 2023, borrowings are netted off Loan Processing charges amounting to ₹ 0.79 Crore (As at March 31, 2022 - ₹ 0.96 Crore).</p>		
Amount in ₹ Crores		
Note- 29 Current Lease Liability	As at March 31, 2023	As at March 31, 2022
Lease Liability	1.51	0.28
Total	1.51	0.28



Sanjay Singh

Amount in ₹ Crores		
Note- 30 Current Trade Payables	As at March 31, 2023	As at March 31, 2022
Outstanding dues of Micro enterprises and Small enterprises (A)	58.05	45.65
Outstanding dues of creditors other than Micro enterprises and Small enterprises		
- Power Purchase Creditors	7,272.86	6,659.80
- Acceptances	115.39	124.56
- Other Creditors	48.15	35.89
(B)	7,436.40	6,820.25
- Unbilled Dues (Power Purchase)	236.21	304.55
(C)		
(D) = (B) + (C)	7,672.61	7,124.80
Total (A) + (D)	7,730.66	7,170.45

1. Refer Note 45 for terms and conditions with related parties.
2. Refer Note 50 with regards to dues to Power Utilities.
3. Other Creditors are non interest bearing and are normally settled in normal trade cycle.
4. Trade Payables Ageing Schedule :

Amount in ₹ Crores						
As at March 31, 2023						
Particulars	Not Due	Outstanding for following periods from due date of payment				Total
		Less than 1 Year	1-2 Yrs.	2-3 Yrs.	More than 3 Yrs.	
(i) MSME	58.05	-	-	-	-	58.05
(ii) Others						
- Power Purchase Creditors	581.75	874.31	870.86	581.01	4,279.87	7,197.80
- Acceptances	115.39	-	-	-	-	115.39
- Other Creditors	48.80	1.35	0.00	-	-	48.15
Total (ii)	753.94	875.66	870.86	581.01	4,279.87	7,361.34
(iii) Disputed Dues - MSME	-	-	-	-	-	-
(iv) Disputed Dues - Others						
- Power Purchase Creditors	-	-	-	-	75.06	75.06
Total (i) + (ii) + (iii) + (iv)	811.99	875.66	870.86	581.01	4,354.93	7,494.45
Add : Unbilled Dues (Power Purchase)						236.21
Total						7,730.66

Amount in ₹ Crores						
As at March 31, 2022						
Particulars	Not Due	Outstanding for following periods from due date of payment				Total
		Less than 1 Year	1-2 Yrs.	2-3 Yrs.	More than 3 Yrs.	
(i) MSME	45.65	-	-	-	-	45.65
(ii) Others						
- Power Purchase Creditors	400.65	890.45	604.77	602.25	4,086.62	6,584.74
- Acceptances	124.56	-	-	-	-	124.56
- Other Creditors	21.42	14.47	-	-	-	35.89
Total (ii)	546.63	904.92	604.77	602.25	4,086.62	6,745.19
(iii) Disputed Dues - MSME	-	-	-	-	-	-
(iv) Disputed Dues - Others						
- Power Purchase Creditors	-	-	-	-	75.06	75.06
Total (i) + (ii) + (iii) + (iv)	592.28	904.92	604.77	602.25	4,161.68	6,865.90
Add : Unbilled Dues (Power Purchase)						304.55
Total						7,170.45

5. The Company is required to estimate liabilities on the Balance Sheet date as per the provisions of the Companies Act and applicable Accounting Standards to give true and fair view of its financial statements considering the prevailing facts and available information as on the Balance Sheet date.

In line with the applicable Accounting Standards, background facts and prevailing circumstances, the Company had re-categorised / re-classified the estimated and disputed LPSC liability payable to Delhi Utilities during the financial year ending March 31, 2022. Accordingly, for estimation of Trade Payables, the Company computed the LPSC liability for FY 2022-23 i.e. @ 12% p.a. by appropriating payments made by the Company, since the date of default, towards outstanding LPSC amount (including billed and not billed by such utilities) and subsequently towards outstanding Principal Energy / Transmission dues. This treatment has been duly supported by expert opinions taken during the period.

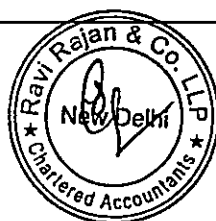
Further, the aforesaid accounting treatment is realistic, fair and justified even if compared with the treatment adopted by Delhi Utilities for accounting of outstanding dues in their books of accounts i.e. treating the outstanding dues primarily on the basis of appropriation of payments received for supply of power (no bills have been raised by them in respect of LPSC after May 2015).

Hence, even if LPSC liability is computed at the rate of 15%/18% p.a. as applicable since first day of default, with appropriation of payments first towards LPSC Bills as and when raised by Delhi Utilities followed by Principal Energy / Transmission bills raised, then the total Trade Payables including LPSC liability would be in similar range of the Trade Payables of Delhi Utilities computed @ 12% as explained above.

Comparing the liabilities under the above two approaches, BYPL has recognized the LPSC liability of Delhi Utilities @ 12% p.a. (as against 15%/18% p.a.) in these financial statements, on a prudent and conservative basis by evaluating all background facts as stated above and on the basis of accounting principle that the fair value of the financial liability should be estimated at the amount probable (i.e. more likely than not) to settle the same (Refer Note 38(2)).

6. Disclosure under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 (MSMED) under the chapter on delayed payments to MSME:

Particulars	As at March 31, 2023	As at March 31, 2022
a. The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year.	58.05	45.65
b. The amount of interest paid by the buyer under MSMED Act, 2006 along with the amount of the payment made to the suppliers beyond the appointed day during each accounting year.	-	-
c. The amount of interest due and payable for the period of delay in making payments (which has been paid but beyond the appointed day during the year) but without adding the interest specified under the MSMED Act, 2006.	-	-
d. The amount of interest accrued and remaining unpaid at the end of accounting year.	-	-
e. The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise, for the purpose of disallowance as a deductible expenditure under section 23 of the MSMED Act, 2006.	-	-



James Singh



BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
Amount in ₹ Crores		
Note- 31 Other Current Financial Liabilities	As at March 31, 2023	As at March 31, 2022
Interest accrued but not due	6.26	7.41
Other Payables		
Payable on purchase of fixed assets	72.03	47.60
Other Creditors	13.39	17.43
Works and Earnest Money Deposits	1.14	0.28
Expenses payable	3.37	1.29
Employee benefits payable	1.48	32.71
Consumer Security Deposits (Refer Note 22)	38.58	43.20
Unspent Expenditure on Corporate Social Responsibility (CSR) { Refer Note 40 (7) }	11.05	1.08
Consumer contribution for capital works	35.21	66.52
Total	182.51	217.52
Amount in ₹ Crores		
Note- 32 Other Current Liabilities	As at March 31, 2023	As at March 31, 2022
Advances from consumers	128.30	120.36
Other Advances	2.53	5.53
Subsidy received in advance from GoNCTD ¹ (Refer Note 14)	1.97	-
Statutory Dues	79.27	139.33
Other payables ²	37.62	39.50
Contract Liabilities	7.06	6.84
Creditors for Barter Transactions	-	11.78
Total	256.75	323.34
1. Movement of Subsidy including Generation Based Incentive as per the schemes announced by GoNCTD is as under:		
Particulars	As at March 31, 2023	As at March 31, 2022
Opening Subsidy Received in Advance / (Receivable)	(26.17)	(20.27)
Subsidy disbursed to consumers	762.24	874.31
Subsidy received from GoNCTD	790.38	868.41
Closing Subsidy Received in Advance / (Receivable)	1.97	(26.17)
2. Other Payables includes Pension Trust Surcharge, the movement of which is as under:		
Particulars	As at March 31, 2023	As at March 31, 2022
Opening Balance	23.55	16.21
Add : Collection during the year	330.72	238.24
Total Payable	354.27	254.45
Less : Amount paid to Pension Trust	330.24	230.90
Net Payable	24.03	23.55
Amount in ₹ Crores		
Note- 33 Current Provisions	As at March 31, 2023	As at March 31, 2022
Provision for employee benefits (A)	48.97	48.66
Other Provisions		
Provision for legal claims		
Opening Balance	4.33	3.64
Add : Provision made during the year	0.04	0.69
(B)	4.37	4.33
Total (A)+(B)	53.34	52.99



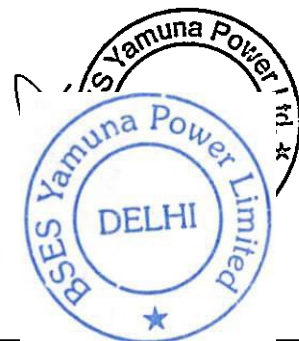
James Singh



BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
	Amount in ₹ Crores	
Note- 34 Revenue From Operations	Year ended March 31, 2023	Year ended March 31, 2022
A) Sale of Power		
Gross Revenue from Sale of Power	6,575.60	5,513.57
Less: Tax on Electricity	238.68	194.49
Less: Pension Trust Surcharge Recovery (Refer Note 55)	328.16	241.20
Net Revenue from Sale of Power	6,008.76	5,077.88
(During the year ended March 31, 2023, Net Revenue from Sale of Power includes ₹ 375.54 Crores (Year ended March 31, 2022 - ₹ 333.24 Crores) billed against 8% surcharge allowed for recovery of opening revenue gap).		
B) Bulk Sale of Power	369.60	356.09
C) Open Access Income	22.94	45.74
D) Other Operating Revenue		
(i) Service Line Charges	27.45	24.37
(ii) Delayed Payment Surcharge (LPSC) *	12.44	25.12
(iii) Electricity Tax Collection Charges	7.52	5.86
(iv) Consumer Contribution for Capital Works and Grant-in-Aid	19.66	18.39
(v) Miscellaneous Operating Income	6.34	5.83
(D)	73.41	79.57
Total (A+B+C+D)	6,474.71	5,559.28
* Delayed Payment Surcharge (LPSC) is net off ₹ 10.25 Crores during the year ended March 31, 2023 (Year ended March 31, 2022 - ₹ Nil) paid to Municipal Corporation of Delhi in respect of LPSC on Electricity Tax collected.		
	Amount in ₹ Crores	
Note- 35 Other Income	Year ended March 31, 2023	Year ended March 31, 2022
Interest		
- Fixed Deposits	10.92	5.27
- Others ¹	0.17	6.40
Total	11.09	11.67
Sale of Scrap	4.82	4.95
Street Light Maintenance & Material Charges (Net) ²	5.06	2.31
Excess Provisions written back	2.54	0.88
Bad Debts Recovered	3.49	4.11
Profit on sale of fixed assets	1.11	1.56
Pole Rental Income	11.75	7.83
Other Miscellaneous Income ³	3.76	4.08
Total	43.62	37.39
1. (a) During the year ended March 31, 2023, the Company had received Income Tax refund for Assessment Year 2022-23 amounting to ₹ 3.50 Crores (inclusive of interest of ₹ 0.17 Crore). During the year ended March 31, 2022, the Company had received Income Tax refund for Assessment Year 2020-21 amounting to ₹ 53.48 Crores (inclusive of interest of ₹ 4.19 Crores). (b) During the year ended March 31, 2022, Interest of ₹ 2.18 Crores is received from NTPC Ltd. pursuant to the APTEL's judgement dated February 08, 2022 { Refer Note 48(B)(m) }.		
2. Street Light Maintenance and Material Charges : Income from Street Light Maintenance and Material Charges during the year ended March 31, 2023 is net off direct cost of ₹ 1.70 Crores relating to maintenance cost (Year ended March 31, 2022 - ₹ 1.33 Crores) and ₹ 0.46 Crore relating to Stores and Spares consumed (Year ended March 31, 2022 - ₹ 0.43 Crore). Income from Street Light Maintenance and Material Charges during the year ended March 31, 2023 includes Net Incentive of ₹ 0.20 Crores (During the year ended March 31, 2022, there was a Net disincentive of ₹ 0.06 Crore).		
3. Other Miscellaneous Income during the year ended March 31, 2023 includes following: (i) MNRE incentive of ₹ 0.65 Crore (Year ended March 31, 2022 - ₹ 0.65 Crore). (ii) Income through sale of ESCerts (Energy Saving Certificates) of ₹ 0.60 Crore (net of Transaction Fees of ₹ 0.01 Crore) (Year ended March 31, 2022 - ₹ Nil).		



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BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
Amount in ₹ Crores		
Note- 36 Cost of Power Purchased	Year ended March 31, 2023	Year ended March 31, 2022
Purchase of Energy	3,917.03	3,097.70
Transmission charges	855.95	690.11
Total	4,772.98	3,787.81
<p>(a) The cost of long term power purchase is subject to revision, based on tariff orders notified by Central Electricity Regulatory Commission (CERC) / Delhi Electricity Regulatory Commission (DERC) for respective Power Utilities. However, such revision is accounted for as and when the revised bills/demands are received from the Power Utilities.</p> <p>(b) Cost of power purchased for the year ended March 31, 2023 is net off rebate of ₹ 38.53 Crores (Year ended March 31, 2022 - ₹ 20.66 Crores).</p> <p>(c) Unscheduled Interchange (UI) : The power purchase cost is based on bills raised by generating companies for energy actually scheduled by the Company, whereas the energy drawal from the grid for supplies to consumers are as per actual demand on real time basis. Difference between actual schedule and drawal of power at real time is UI. Power purchase cost is net off UI sale of ₹ 27.67 Crores for the year ended March 31, 2023. (Year ended March 31, 2022 - ₹ 7.84 Crores).</p> <p>(d) Banking/ Exchange of Power : (i) The Company takes and returns back power and vice versa under the banking arrangement and accounts for the same as power purchase (net) in the books of accounts at average power purchase cost of the portfolio in accordance with the DERC Tariff Regulations, 2017. Accordingly, the average power purchase cost for year ended March 31, 2023 is considered as ₹ 5.54 per unit (Year ended March 31, 2022 - ₹ 4.81 per unit)</p> <p>As at March 31, 2023, the Company has to receive 738.61 Million Units considering mark-up (net) of energy under banking arrangement (Year ended March 31, 2022 - 491.52 Million Units were receivable) which will be received during subsequent period.</p> <p>(ii) Power purchase cost is net off barter sale during the year ended March 31, 2023 ₹ 585.92 Crores (Year ended March 31, 2022 - ₹ 419.59 Crores)</p>		
Amount in ₹ Crores		
Note- 37 Employee Benefits Expense	Year ended March 31, 2023	Year ended March 31, 2022
Salaries and Wages	297.60	283.48
Contribution to provident and other funds	46.89	55.39
Staff Welfare expense	22.70	19.37
Total	367.19	358.24
<p>(i) Employee benefits expense for the year ended March 31, 2023 are net off ₹ 53.44 Crores (Year ended March 31, 2022 - ₹ 54.95 Crores) being amount capitalised/ charged to capital work-in-progress.</p> <p>(ii) Employee benefits expense include GST ₹ 4.41 Crores (Year ended March 31, 2022 - ₹ 4.54 Crores)</p> <p>(iii) Staff welfare expenses are inclusive of Training expenses ₹ 0.47 Crore (Year ended March 31, 2022 - ₹ 0.48 Crore).</p> <p>(iv) For disclosure under Ind AS-19 "Employee Benefits (Refer Note 58).</p> <p>(v) 7th Pay Commission Recommendations The Company has implemented the recommendations of Wage Revision Committee (WRC) Report during financial year 2020-21 for payment of 7th Pay commission benefits to the eligible employees of erstwhile DVB which were duly adopted by DTL vide their Office order No. HR/CC/2020-21-1208 dated October 05, 2020. Prior to this, BYPL had been paying Special Interim relief to its eligible employees based on the recommendation of DTL vide its order no. DTL/108/04/2017-HR(Policy)/101 dated July 28, 2017. The total impact upto FY 2021-22 was ₹ 373.77 Crores (₹ 362.76 Crores upto FY 2020-21 and additional liability of ₹ 11.01 Crores during FY 2021-22). The company has already paid ₹ 235.97 Crores upto FY 2020-21. Further, an amount of ₹ 43.89 Crores was paid during FY 2021-22 and ₹ 93.52 Crores has been paid during FY 2022-23.</p>		



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BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
	Amount in ₹ Crores	
Note- 38 Finance Costs	Year ended March 31, 2023	Year ended March 31, 2022
Interest:-		
i) Term Loan ¹	142.36	151.39
ii) Cash Credit Account	2.32	7.17
iii) Inter Company Deposit	8.35	13.07
iv) Consumer Security Deposit	38.48	35.92
v) Lease Liability (RoU)	0.45	0.32
vi) Others	0.76	2.41
Other Borrowing Costs:-		
i) Late Payment Surcharge (LPSC) on Power Purchase and Transmission Charges ²	716.00	648.28
ii) Others	12.19	10.69
Total	920.91	869.25
<p>1. Interest on term loan for the year ended March 31, 2023 is net off ₹ 2.80 Crores (Year ended March 31, 2022 - ₹ 1.39 Crores) being amount capitalised/charged to capital work-in-progress.</p> <p>2. The LPSC is recognized by the Company as per applicable regulations of CERC / DERC, MoP advisory, MoP Rules, the orders / judgements of Hon'ble SC and the pending petitions in relation thereto before various Fora, terms of PPAs' / BPTAs' with Power utilities / applicable laws and / or reconciliation / agreed terms with Power Generators / Transmission companies, as the case may be. { Refer Note 30(5) and 48(B)(i) }</p>		
	Amount in ₹ Crores	
Note- 39 Depreciation & Amortization Expense	Year ended March 31, 2023	Year ended March 31, 2022
Depreciation (Refer Note 3 and 4)	212.07	208.32
Depreciation on RoU (Refer Note 5)	0.57	0.36
Total	212.64	208.68



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BSES YAMUNA POWER LIMITED**Notes to Financial Statements for the year ended March 31, 2023****Amount in ₹ Crores**

Note- 40 Other Expenses	Year ended March 31, 2023	Year ended March 31, 2022
1) Repairs & Maintenance Expenses		
- Machinery	104.59	100.19
- Buildings	3.07	2.97
- Others	10.75	9.39
- Stores and Spares consumed (Net of recoveries) - Refer Note 35	23.04	21.27
	141.45	133.82
2) Administration Expenses		
Vehicle Hire and Running Expenses	25.29	25.15
Travelling, Conveyance, Boarding and Lodging Expenses	1.90	1.32
Insurance Expenses	4.12	4.55
Rates and Taxes ²	14.83	3.66
Bill Collection Charges	17.12	14.84
Communication Expenses ³	8.17	8.33
Printing and Stationery	7.05	5.26
Meter Reading and Bill Distribution Expenses	36.68	35.63
Call Centre Expenses	3.60	7.42
House Keeping Charges	9.83	9.56
Security Expenses	19.26	18.49
Advertisement Expenses	1.09	0.89
Legal Claims	0.73	0.70
Professional Consultancy Charges ⁴	12.12	10.35
Legal Expenses ⁵	22.90	14.37
Miscellaneous Support Service (SLA) Expenses	50.94	43.32
Expenditure on Corporate Social Responsibility ⁷	14.61	5.19
Remuneration to Auditors ⁸	0.50	0.64
Directors' Sitting Fees	0.25	0.21
Bank Charges	0.34	0.34
Miscellaneous Expenses ⁶	4.18	5.53
	255.51	215.75
3) Others		
(a) Provisions For :		
Obsolete / Non Moving / Slow Moving Inventories	-	0.28
Credit Impairment	0.02	13.95
	0.02	14.23
(b) Amount Written Off :		
Bad Debts Written Off	2.91	5.77
Less: Provision made in earlier years	(2.91)	(5.77)
	-	-
Inventories Written Off	0.86	0.54
Less: Provision made in earlier years	(0.36)	(0.17)
	0.50	0.37
(c) Loss on Sale / Retirement of Fixed Assets :		
Fixed Assets Retired/ Loss on Sale	4.92	5.38
Less: Provision made in earlier years	-	(0.14)
	4.92	5.24
Total	402.40	369.41

Disclosure under Clause 87 of DERC (Terms & Conditions for Determination of Tariff) Regulations, 2017 of statutory levies and taxes:

Clause no. 87 of the DERC (Terms & Conditions for Determination of Tariff) Regulations, 2017 has defined the requirement for the disclosure of water charges, statutory levies and taxes separately. Management considers applicability of the following expenses as covered under Clause 87 as mentioned in point no. 1 to 6 :-



James Singh



BSES YAMUNA POWER LIMITED**Notes to Financial Statements for the year ended March 31, 2023**

1. Other expenses are inclusive of GST amounting to ₹ 48.65 Crores (Year ended March 31, 2022 - ₹ 43.91 Crores) (excluding GST on stores and spares consumed).
2. Rates & Taxes expense includes Licence Fees paid to DERC ₹ 1.45 Crores (March 31, 2022 - ₹ 2.33 Crores) and Property Tax ₹ 13.02 Crores (March 31, 2022 - ₹ 1.18 Crores).
3. Communication expenses includes SMS charges ₹ 0.70 Crore (March 31, 2022 - ₹ 0.85 Crore), WhatsApp message charges ₹ 0.40 Crore (March 31, 2022 - ₹ 0.57 Crore) and Toll Free charges (Toll Free No - 19122) ₹ 0.55 Crore (March 31, 2022 - ₹ 0.66 Crore)
4. Professional Consultancy Charges includes Development and Sustainability Management Expenses ₹ Nil (March 31, 2022 - ₹ 0.11 Crore).
5. Legal Expenses includes Ombudsman expenses ₹ 0.22 Crore (March 31, 2022 - ₹ 0.22 Crore).
6. Miscellaneous expenses are inclusive of Water charges ₹ 0.71 Crore (March 31, 2022 - ₹ 0.59 Crore), Development and Sustainability Management Expenses ₹ Nil Crore (March 31, 2022 - ₹ 0.79 Crore)

7. Expenditure on Corporate Social Responsibility (CSR)

As per Section 135 of the Companies Act, 2013, the Company is required to spend ₹ 14.60 Crores during the year ended March 31, 2023 (Year ended March 31, 2022 - ₹ 5.18 Crores) on CSR, computed at 2% of its average net profit for the immediately preceding three financial years. The Company focuses on activities mentioned in Schedule VII read with Section 135 of Companies Act, 2013. A CSR committee has been formed by the Company as per the Act. The Company incurred an amount of ₹ 14.61 Crores during the year ended March 31, 2023 (Year ended March 31, 2022 - ₹ 5.19 Crores), towards CSR expenditure for the purposes other than construction / acquisition of any asset.

Amount in ₹ Crores

Particulars	Year ended March 31, 2023	Year ended March 31, 2022
1. Amount required to be spent by the Company during the year	14.60	5.18
2. Amount of expenditure incurred on:		
(i) Construction/acquisition of any asset	-	-
(ii) On purposes other than (i) above	3.56	4.11
3. Unspent CSR balance to be used for approved ongoing projects *	11.05	1.08
4. Shortfall at the end of the year	-	-
5. Total of previous years shortfall	-	-
6. Reason for shortfall	-	-
7. Nature of CSR activities	(i) Healthcare - Support to Government/ charitable hospitals, Supporting the Differently abled person, Eye screening camps, Tobacco de-addiction camp, Pradhanmantri TB Mukht Abhiyan etc. (ii) Education - Mini Science Centres, Scholarships, Public Library upgradation, Tihar Jail Rehabilitation Project etc.	
8. Details of related party transactions in relation to CSR expenditure as per relevant Accounting Standard in relation to CSR expenditure	-	-
9. Provision made with respect to a liability incurred by entering into a contractual obligation	-	-
10. Amount to be deposited in a separate bank account in relation to ongoing project upto 30 th April of the subsequent year:		
(a) For FY 2022-23 - Deposited ₹ 0.50 Crores on April 20, 2023 and ₹ 10.55 Crores on April 26, 2023	11.05	1.08
(b) For FY 2021-22 - Deposited ₹ 1.08 Crores on April 28, 2022		

* Commitment for ongoing projects - During the year, the Company has declared following two projects as "Ongoing Projects" as per amendment to Companies (CSR Policy) Amendment Rules, 2021:

- a) ₹ 0.50 Crore to be spent towards Pradhanmantri TB Mukht Bharat Abhiyan. This project shall be completed in FY 2023-24.
- b) ₹ 10.55 Crores to be spent towards establishment of World class Medical College, Paramedical College with state of the art Multi Specialty Hospital and allied infrastructure (Medical Institution). The amount shall be spent over a period of 3 years i.e. up to FY 2025-26.

Accordingly, ₹ 11.05 Crores has been deposited in a separate bank account - "Unspent CSR Account FY 2022-23".

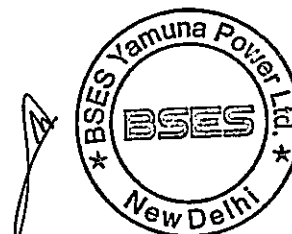
(Project named "Zero Fatality Traffic Junction" which could not be spent in FY 2021-22 and was deposited in "Unspent CSR Account" amounting to ₹ 1.08 Crores, has been spent during the current year)



James Singh



BSES YAMUNA POWER LIMITED		
Notes to Financial Statements for the year ended March 31, 2023		
8. Remuneration to Auditors (Including GST)		
Amount in ₹ Crores		
Particulars	Year ended March 31, 2023	Year ended March 31, 2022
Statutory Audit Fees & Limited Review Fees	0.22	0.22
Tax Audit Fees	0.05	0.05
Certification Work	0.21	0.34
Out of Pocket Expenses	0.02	0.03
Total	0.50	0.64
Amount in ₹ Crores		
Note- 41 Net movement in Regulatory Deferral Account Balances and related deferred tax balances	Year ended March 31, 2023	Year ended March 31, 2022
Net movement in Regulatory deferral account balances (Refer Note 17)	712.07	218.85
Net movement in Regulatory deferral account balances before OCI	713.29	220.10
Net movement in Regulatory deferral account balances related to items recognised in OCI	(1.22)	(1.25)
Amount in ₹ Crores		
Note- 42 Current Tax	Year ended March 31, 2023	Year ended March 31, 2022
Income Tax for earlier years	-	0.33
Total	-	0.33
Amount in ₹ Crores		
Note- 43 Earnings Per Equity Share	Year ended March 31, 2023	Year ended March 31, 2022
I Profit/ (Loss) for Earnings Per Share		
Profit for the year (After tax)	555.50	223.05
Profit / (Loss) for the year (After tax) (Before Net movement in Regulatory deferral account balances)	(157.79)	2.95
II No. of Equity Shares (In Crores)		
Opening	55.60	55.60
Closing	55.60	55.60
Weighted Average No. of Equity Shares	55.60	55.60
III Earning Per Share		
Earning Per Share Basic (₹)	9.99	4.01
Earning Per Share Diluted (₹)	9.99	4.01
Earnings Per Share Basic (₹) (Before Net movement in Regulatory Deferral Account Balances)	(2.84)	0.05
Earnings Per Share Diluted (₹) (Before Net movement in Regulatory Deferral Account Balances)	(2.84)	0.05
Face Value of Equity Shares (₹)	10.00	10.00



BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023

Note- 44 Income Tax Expense

Particulars	March 31, 2023	March 31, 2022
(a) Income Tax expense:		
<i>(i) Current tax</i>		
Current tax on profits for the year	-	-
Adjustments for Income Tax of earlier years	-	0.33
Total current tax expense (i)	-	0.33
<i>(ii) Deferred tax</i>		
Decrease in deferred tax assets	583.29	145.20
Increase in deferred tax liabilities	193.01	41.46
Total deferred tax expense	776.30	186.66
Less: Recoverable from future tariff	(776.30)	(186.66)
Net deferred tax expense (ii)	-	-
Income Tax expense (i) + (ii)	-	0.33

(b) Reconciliation of tax expense and the accounting profit multiplied by applicable tax rate:

Particulars	March 31, 2023	March 31, 2022
Profit as per Ind AS from continuing operations before income tax expense	555.36	223.24
Income tax rate applicable	25.17%	25.17%
Income tax expense	139.77	56.19
Tax effects of the items that are not deductible (taxable) while calculating taxable income :		
Tax Effect of Permanent differences	3.68	1.31
Movement in tax losses (net of recoverable from future tariff)	(143.45)	(57.50)
Current tax on Profit for the year	-	-
Adjustments for Income Tax of earlier years	-	0.33
Total tax expense	-	0.33

The balance comprises temporary differences attributable to:

Particulars	March 31, 2023	March 31, 2022
Deferred tax liability on account of:		
Depreciation difference	271.16	259.24
RoU Assets	2.12	-
Regulatory Assets	2,565.61	2,386.40
Loan Processing Costs	0.58	0.82
Deferred tax asset on account of:		
Lease Liability	2.03	-
Provision for Doubtful Debts	23.59	24.34
Provision for Retirement of Assets	2.45	2.45
Provision for Obsolete / Non moving / Slow moving Inventories	0.38	1.11
Provision for Leave Encashment	9.87	10.32
Unabsorbed losses (including depreciation)	556.92	1,140.31
Net deferred tax liability	2,244.23	1,467.93
Less: Recoverable from future tariff	(2,244.23)	(1,467.93)

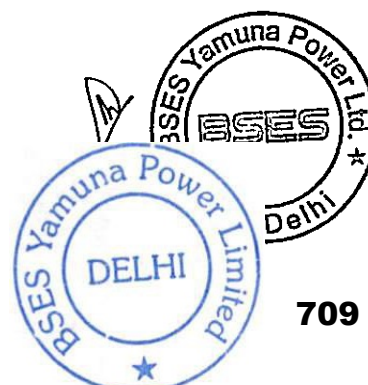
(c) Movement in deferred tax balances:

Particulars	Depreciation difference (a)	Regulatory Assets (b)	Brought Forward losses (including Unabsorbed depreciation) (c)	Others (d)	Total (a+b-c-d)
As at March 31, 2021	278.58	2,325.63	1,286.43	36.51	1,281.27
Charged/credited:					
- to profit or loss	(19.34)	60.77	(146.12)	0.89	186.66
As at March 31, 2022	259.24	2,386.40	1,140.31	37.40	1,467.93
Charged/credited:					
- to profit or loss	11.92	179.21	(583.39)	(1.78)	776.30
As at March 31, 2023	271.16	2,565.61	556.92	35.62	2,244.23

Note: In line with the requirements of IND AS 114 on Regulatory Deferral Accounts, the Company presents the deferred tax assets (liabilities) and the related movement in those deferred tax assets / (liabilities) along-with the related Regulatory deferral account balances, instead of showing it as part of the deferred tax assets (liabilities) and the Tax expense as per IND AS 12 on Income Taxes. Refer Note 17 for disclosures as per IND AS 114.



James Singh



Note- 45 Related Party Transactions

Key Management Personnel and Related parties with whom transactions have taken place during the year:	
i) Parent Company	Reliance Infrastructure Limited
ii) Company having Substantial Interest	Delhi Power Company Limited
iii) Fellow Subsidiary Companies & Associates	BSES Rajdhani Power Limited Reliance General Insurance Company Limited *
iv) Companies over which director of our Investing Company is having significant influence	Sasan Power Limited
v) Post Employment Benefit Plans	BSES Yamuna Power Limited Employees Group Gratuity Assurance Scheme BSES Yamuna Power Limited Employees Superannuation Scheme

Key Management Personnel

Name	Category	Year
Shri Surinder Singh Kohli	Independent Director	2022-23
		2021-22
Shri Ajit Keshav Ranade		2022-23
		2021-22
Shri Anjali Kumar Sharma		2022-23
		2021-22
Dr. Vijayalakshmy Gupta (Appointed w.e.f. 25.10.2021)	Non - Executive Director	2022-23
		2021-22
Ms. Ryna Zaiwalla Karani (Cessation w.e.f. 08.10.2021)		2021-22
Shri Virendra Singh Verma		2022-23
		2021-22
Shri Sateesh Seth (Appointed w.e.f. 01.07.2021)		2022-23
		2021-22
Shri Punit Narendra Gang (Appointed w.e.f. 01.07.2021)		2022-23
		2021-22
Shri Amal Sinha (Appointed w.e.f. 01.07.2021)		2022-23
		2021-22
Shri Naveen ND Gupta (Cessation w.e.f. 15.02.2023)		2022-23
		2021-22
Shri Jagjeet Singh Deswal (Cessation w.e.f. 23.12.2022)		2022-23
		2021-22
Shri Jasmine Shah (Cessation w.e.f. 23.12.2022)	Non - Executive Director (Additional)	2022-23
		2021-22
Shri Angaraj Natarajan Sethuraman (Cessation w.e.f. 01.07.2021)		2021-22
		2021-22
Shri Partha Pratim Sarma (Cessation w.e.f. 01.07.2021)	Chief Executive Officer	2021-22
Shri Shurbir Singh, IAS (Appointed w.e.f. 28.02.2023)		2022-23
		2022-23
Dr. Ashish Chandra Verma, IAS (Appointed w.e.f. 06.03.2023)		2021-22
Shri Anthony Jesudasan (Cessation w.e.f. 01.07.2021)		2021-22
Shri Amarjeet Singh (Appointed w.e.f. 01.07.2021)		2022-23
		2021-22
Shri Prem R Kumar (Cessation w.e.f. 30.06.2021)		2021-22

a) Key Management Personnel compensation

Amount in ₹ Crores

Particulars	Year Ended March 31, 2023	Year Ended March 31, 2022
Short term employee benefits	1.20	0.92
Post employment benefits	0.07	0.09
Long term employee benefits	0.09	0.06
Director's sitting fees	0.22	0.18
Total	1.58	1.25



James Singh

BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023
b) Transactions with related parties
The following transactions occurred with related parties:

The following transactions occurred with related parties:		Amount in ₹ Crores	
Particulars	Year Ended March 31, 2023	Year Ended March 31, 2022	
Statement of Profit and Loss heads			
Income:			
Sale of Power			
- BSES Rajdhani Power Limited	32.78	30.36	
Reimbursement of Expenses Claimed			
- BSES Rajdhani Power Limited	0.01	-	
Expenses:			
Purchase of Power (Including open access charges and net of rebate)			
- BSES Rajdhani Power Limited	-	0.25	
- Sasan Power Limited	321.84	352.53	
Receiving of services			
- Reliance General Insurance Company Limited *	-	3.96	
- Reliance Infrastructure Limited	-	0.10	
- BSES Rajdhani Power Limited	0.44	0.01	
Interest Expenses			
- BSES Rajdhani Power Limited	8.35	13.07	
Contribution to Post Employment Benefit Plans			
- BSES Yamuna Power Limited Employees Group Gratuity Assurance Scheme	4.19	4.28	
- BSES Yamuna Power Limited Employees Superannuation Scheme	0.49	0.53	
Securities - Pledge of 51 % Shares of the Company held by Reliance Infrastructure Limited (Refer Note 20)			

c) Purchase of assets through related parties		Amount in ₹ Crores
Particulars	Year Ended March 31, 2023	Year Ended March 31, 2022
Reimbursement for purchase of Intangible Assets		
- BSES Rajdhani Power Limited	2.10	-

d) Loans from related parties		Amount in ₹ Crores	
Particulars	Year Ended March 31, 2023	Year Ended March 31, 2022	
Loan repaid			
- BSES Rajdhani Power Limited	45.00	24.01	

e) Balance sheet heads (Closing balances)		Amount in ₹ Crores	
Particulars	As at March 31, 2023	As at March 31, 2022	
Non Current Borrowings			
- BSES Rajdhani Power Limited	-		46.57
Current Borrowings			
- BSES Rajdhani Power Limited	46.57		45.00
Trade Payables			
- Sasan Power Limited	9.82		37.30
Other Current Financial Liabilities			
- BSES Yamuna Power Limited Employees Superannuation Scheme	0.04		0.04
Current Provisions			
- BSES Yamuna Power Limited Employees Group Gratuity Assurance Scheme	4.19		4.28
Trade Receivables			
- BSES Rajdhani Power Limited	0.50		0.08
Other Current Financial Assets			
- Delhi Power Company Limited	1.12		1.12
Other Current Assets			
- BSES Rajdhani Power Limited (Prepaid expense)	0.09		-
- Reliance General Insurance Company Limited (Advance to Suppliers and Others) *	-		0.04

* Reliance General Insurance Company Limited ceases to be a related party of the Company w.e.f. November 29, 2021.

1. Terms & conditions

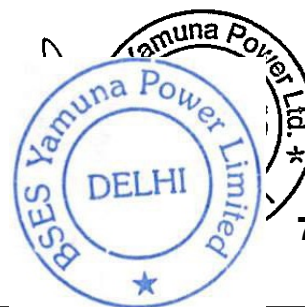
i) All outstanding balances are repayable/recoverable on demand except Loan from BSES Rajdhani Power Limited.
ii) The sales to and purchases from related parties are made on terms equivalent to those that prevail in arm's length transactions. Outstanding balances at the year-end are unsecured (except to the extent of SBLCs provided in normal course of business) and interest free and settlement occurs in cash. There have been no guarantees provided or received for any related party receivables or payables. For the year ended March 31, 2023, the Company has not recorded any impairment of receivables relating to amounts owed by related parties (Year ended March 31, 2022: ₹ Nil). This assessment is undertaken each financial year through examining the financial position of the related party and the market in which the related party operates.

iii) For terms and conditions related to loan taken from BSES Rajdhani Power Limited (Refer Note 20).

2. The above disclosure does not include transactions with / as public utility service providers, viz. electricity, telecommunication etc. in the normal course of business.



James Singh



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2023

Note- 46 Financial Risk Management

The Company's business activities expose it to a variety of financial risks, namely liquidity risk, market risks and credit risk. The Company's senior management has overall responsibility for the establishment and oversight of the Company's risk management framework. The Company has constituted a Risk Management Committee, which is responsible for developing and monitoring the Company's risk management policies. The key risks and mitigating actions are also placed before the Audit Committee of the Company. The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities.

The Risk Management Committee of the Company is supported by the Finance team and experts of respective business divisions that provides assurance that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives. The activities are designed to:

- protect the Company's financial results and position from financial risks
- maintain market risks within acceptable parameters, while optimizing returns; and
- protect the Company's financial investments, while maximizing returns.

The Treasury department provides funding for the Company's operations. In addition to guidelines and exposure limits, a system of authorities and extensive independent reporting covers all major areas of treasury's activity.

This note explains the sources of risk which the entity is exposed to and how the entity manages the risk in the financial statements.

Risk	Exposure arising from	Measurement	Management
Credit Risk	Cash and cash equivalents, trade receivables, financial assets measured at amortised cost.	Aging analysis Credit rating	Diversification of bank deposits, credit limits and letters of credit
Liquidity Risk	Borrowings, Trade Payable and other liabilities	Rolling cash flow forecasts	Monitoring of committed credit lines and borrowing facilities
Market risk – interest rate	Long-term borrowings at variable rates	Sensitivity analysis	Benchmarking of Interest rates

The Company's financial risk management is carried out by the Treasury department (Company treasury). It identifies, evaluates financial risks in close cooperation with the Company's operating units, covering interest rate risk, credit risk and non-derivative financial instruments, and investment of excess liquidity.

(A) Credit risk

Credit risk refers to the risk of default on its obligation by the counter party resulting in financial loss to the Company. The Company is exposed to credit risk from its operating activities (primarily trade receivables and unbilled revenue) and from its financing activities, including deposits with banks and financial institutions and other financial instruments.

Credit risk management

Credit risk is managed at Company level depending on the framework surrounding credit risk management.

The concentration of credit risk is limited since the customer base is large and widely dispersed and secured with security deposit. For banks and financial institutions, only high rated banks, institutions are accepted.

The maximum exposure to the credit risk at the reporting date is primarily from trade receivable. The Company uses the provision matrix method under simplified approach wherein it recognises impairment loss allowance based on lifetime Expected Credit Loss (ECL) at reporting date.

Trade Receivable are written off when there is no reasonable expectation of recovery after disconnection and adjustment of security deposit with past dues, as per policy of the Company and debtors falling to engage in a repayment plan with the Company. However, the Company continues to engage in enforcement and recovery activity to attempt to recover the receivables due. Where recoveries are made, these are recognized in statement of profit and loss.



James Singh

BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023

Provision for Expected Credit Losses
Expected credit loss for trade receivables - Sale of Power

Amount in ₹ Crores

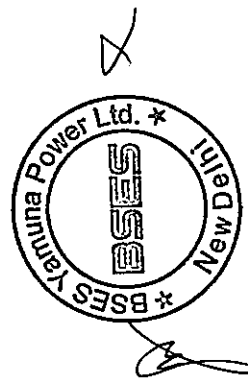
As at March 31, 2023

Aging	Within credit period	0-90 days past due	91 - 180 days past due	181 - 270 days past due	271 - 360 days past due	361 - 450 days past due	More than 450 days past due	Total *
Gross carrying amount	105.82	81.22	19.43	14.96	7.18	5.16	92.20	325.97
Expected loss rate	0.38%	2.73%	9.62%	18.98%	29.39%	37.21%	89.34%	28.75%
Expected credit losses (Loss allowance provision)	0.40	2.22	1.87	2.84	2.11	1.92	82.37	93.73
Carrying amount of trade receivables (net of impairment)	105.42	79.00	17.56	12.12	5.07	3.24	9.83	232.24

As at March 31, 2022

Aging	Within credit period	0-90 days past due	91 - 180 days past due	181 - 270 days past due	271 - 360 days past due	361 - 450 days past due	More than 450 days past due	Total *
Gross carrying amount	131.65	65.98	25.13	19.21	5.30	6.25	91.20	344.72
Expected loss rate	0.50%	4.03%	11.70%	21.76%	31.89%	42.24%	89.86%	28.06%
Expected credit losses (Loss allowance provision)	0.66	2.66	2.94	4.18	1.69	2.64	81.95	96.72
Carrying amount of trade receivables (net of impairment)	130.99	63.32	22.19	15.03	3.61	3.61	9.25	248.00

* Excludes ₹ 1.31 Crores on account of GST (Year ended March 31, 2022 - ₹ 15.57 Crores on account of Service Tax and GST) in relation to an ongoing legal matter.



Sanjay Singh

BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2023

Amount in ₹ Crores

Reconciliation of loss allowance provision – Trade receivables

Reconciliation of loss allowance	Provision matrix method
Loss allowance as at April 01, 2021	88.71
Bad Debts written off	(5.94)
Changes in loss allowance	13.95
Loss allowance as at March 31, 2022	96.72
Bad Debts written off	(3.01)
Changes in loss allowance	0.02
Loss allowance as at March 31, 2023	93.73

The impairment provisions for Trade receivables disclosed above are based on assumptions about risk of default and expected loss rates. The Company uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on the Company's past history, existing market conditions as well as forward looking estimates at the end of each reporting period.

The company do not anticipate any material credit risk for loans and other financial assets.

(B) Liquidity risk

Prudent liquidity risk management implies maintaining sufficient cash and marketable securities and the availability of funding through an adequate amount of committed credit facilities to meet obligations when due and to close out market positions. Due to the dynamic nature of the underlying businesses, Company treasury maintains flexibility in funding by maintaining availability under committed credit lines.

Management monitors rolling forecasts of the Company's liquidity position (comprising the undrawn borrowing facilities below) and cash and cash equivalents on the basis of expected cash flows. The Company's liquidity management policy involves projecting cash flows and considering the level of liquid assets necessary to meet these, monitoring balance sheet liquidity ratios against internal and external regulatory requirements and maintaining debt financing plans.

(i) Financing arrangements

The company had access to the following undrawn borrowing facilities at the end of the year:

Particulars	As at March 31, 2023	As at March 31, 2022
Floating rate		
Term loan	726.61	726.61
Cash Credit (Expiring within one year)	76.77	74.95
	803.38	801.56

Subject to the continuance of satisfactory credit ratings, the bank loan facilities may be drawn at any time.

(ii) Maturities of financial liabilities

The tables below analyse the Company's financial liabilities into relevant maturity based on their contractual maturities for all financial liabilities. The amounts are gross and undiscounted.

Contractual maturities of financial liabilities as at March 31, 2023	Carrying Value	within 1 year	more than 1 year	Total
Non Current Borrowings (Includes current maturities of long term borrowings and Interest accrued but not due)*	1124.44	364.62	1,127.30	1,491.92
Current Borrowings	44.23	44.23	-	44.23
Trade Payables	7730.66	7,730.66	-	7,730.66
Lease Liability	8.08	1.77	7.08	8.85
Consumer Security Deposits	597.67	38.58	559.09	597.67
Creditors for Capital Expenditure	72.03	72.03	-	72.03
Other financial liabilities	65.64	65.64	-	65.64
Total non-derivative liabilities	9642.75	8,317.53	1,693.47	10,011.00

Contractual maturities of financial liabilities as at March 31, 2022	Carrying Value	within 1 year	more than 1 year	Total
Non Current Borrowings (Includes current maturities of long term borrowings and Interest accrued but not due)*	1,361.80	392.76	1,480.65	1,873.41
Current Borrowings	46.05	46.05	-	46.05
Trade Payables	7,170.45	7,170.45	-	7,170.45
Lease Liability	2.90	0.57	2.85	3.42
Consumer Security Deposits	543.13	43.20	499.93	543.13
Creditors for Capital Expenditure	47.60	47.60	-	47.60
Other financial liabilities	119.31	119.31	-	119.31
Total non-derivative liabilities	9,291.24	7,819.94	1,983.43	9,803.37

* It also includes Contractual Interest payments based on Interest rate prevailing at the end of the reporting period.



James Singh



(C) Market risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices.

Market risk comprises three types of risk: foreign currency risk, interest rate risk and price risk.

(i) Foreign currency risk

Foreign exchange risk arises from future commercial transactions and recognised assets and liabilities denominated in a currency that is not the Company's functional currency (INR). The Company operates in a business that have insignificant exposure to foreign exchanges/ foreign currency transactions.

(ii) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's main interest rate risk arises from long-term borrowings with variable rates, which expose the Company to interest rate risk. During the year ended March 31, 2023 and March 31, 2022, the Company's borrowings at variable rate were primarily dominated in INR.

Interest rate risk exposure

The exposure of the company's borrowing to interest rate changes at the end of the year are as follows:

Particulars	March 31, 2023	March 31, 2022
Variable rate borrowings	1,162.41	1,400.44
Fixed rate borrowings	-	-
Total borrowings	1,162.41	1,400.44

Sensitivity

Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of changes in interest rates.

Particulars	Impact on profit after tax	
	March 31, 2023	March 31, 2022
Interest rates -- increase by 50 basis points (50 bps)*	(6.24)	(6.97)
Interest rates -- decrease by 50 basis points (50 bps)*	6.24	6.97

*Holding all other variables constant

(iii) Price risk

The Company does not have any investment in equity. Therefore there is no price risk to the Company on Financial instruments. Tariff of the Company is regulated by DERC. Refer Note 17 about the risk management on account of determination of tariff.

(D) Capital Management

The Company considers the following components of Balance Sheet to manage Capital :

1. Total equity- comprising issued capital, retained earnings and other reserves
2. Debt - comprising Non-current borrowings (including current maturities) and Current borrowings.

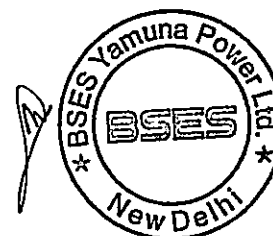
The Company manages its capital so as to safeguard its ability to continue as a going concern and to optimise returns to our shareholders. The capital structure of the Company is based on management's judgement of the appropriate balance of key elements in order to meet its strategic and day-to-day needs. We consider the amount of capital in proportion to risk and manage the capital structure in light of changes in economic conditions and the risk characteristics of the underlying assets.

The Company's aim to translate profitable growth to superior cash generation through efficient capital management.

The Company's policy is to maintain a stable and strong capital structure with a focus on total equity so as to maintain investor, creditor, and market confidence and to sustain future development and growth of its business.

The Company's focus is on keeping strong total equity base to ensure independence, security, as well as a high financial flexibility for potential future borrowings, if required, without impacting the risk profile of the group. The Company will take appropriate steps in order to maintain, or if necessary adjust, its capital structure.

The management monitors the return on capital as well as the level of dividends to shareholders.



James Singh



BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023
(E) Fair Value Measurements
Amount in ₹ Crores

Particulars	Level	March 31, 2023		March 31, 2022	
		Fair value	Carrying value	Fair value	Carrying value
Financial assets (at amortised cost)					
Restricted Bank Deposits		124.19	124.19	125.53	125.53
Other Non Current Financial Assets	3	0.98	0.98	0.98	0.98
Trade Receivables	3	421.37	421.37	422.05	422.05
Cash and cash equivalents		29.73	29.73	79.22	79.22
Bank balances other than cash and cash equivalents		87.70	87.70	36.09	36.09
Current loans	3	0.38	0.38	0.29	0.29
Other Current financial assets	3	58.49	58.49	82.78	82.78
Total		722.84	722.84	746.94	746.94
Financial liabilities (at amortised cost)					
Non current borrowings	3	880.23	880.23	1,118.18	1,118.18
Current borrowings	3	282.18	282.18	282.26	282.26
Trade payables	3	7,730.66	7,730.66	7,170.45	7,170.45
Lease Liability	3	8.08	8.08	2.90	2.90
Consumer Security Deposit	3	597.67	597.67	543.13	543.13
Employee related liabilities	3	1.48	1.48	32.71	32.71
Payable for expenses	3	3.37	3.37	1.29	1.29
Consumer Contribution for Capital Works	3	35.21	35.21	66.52	66.52
Others	3	103.87	103.87	73.80	73.80
Total		9,642.75	9,642.75	9,291.24	9,291.24

Notes:

a. Fair value of financial assets and liabilities with short term maturities is considered as approximate to respective carrying amount due to the short term maturities of these instruments.

b. Fair value of non current financial assets and liabilities has not been disclosed as there is no significant differences between the carrying value and fair value.

c. There are no transfers between any levels during the year.



Sanjay Singh



47. Commitment

Estimated amount of contracts remaining to be executed on capital account and not provided for, as at March 31, 2023 is ₹ 70.58 Crores (as at March 31, 2022 - ₹ 67.17 Crores).

The Company had entered into Long Term Power Purchase Agreements with various Power Generators in accordance with Capacity allocated to the Company by the MoP / GoNCTD for respective plants.

48. Contingent Liabilities

A) Bank Guarantee outstanding as at March 31, 2023 is ₹ 4.09 Crores (as at March 31, 2022 - ₹ 4.66 Crores).

B) Claims not acknowledged as debt and other major matters under litigation.

a) (Amount in ₹ Crores)

S.No.	Particulars	As at March 31, 2023	As at March 31, 2022
(i)	Legal cases related to consumers and others*	7.07	8.86
(ii)	Legal cases related to employees**	8.93	7.27
(iii)	Claim by DPCL on account of events relating to erstwhile DVB period***	34.41	34.41
	Total	50.41	50.54

* Legal cases related to consumers and others

Consumers in the ordinary course of business, challenge the conviction orders passed by the special courts seeking setting aside of orders and recovery of payment already made by them. Also in case of billing disputes, the consumers allege excess recovery by the Company and seek refund of the same. Apart from the above, the recovery cases are also filed against the Company by the vendors, third parties etc.

** Legal cases related to employees

The aggrieved employees have filed cases before the various forums on account of denial of time bound promotion scale, delay in promotion, setting aside of disciplinary proceedings with consequential benefits etc.

*** Claim filed by DPCL Vs BYPL (Suit no.1092/2013)

A recovery suit has been filed by DPCL in 2013 against the Company before the Hon'ble HC for recovery of ₹ 34.41 Crores along with interest @ 18% p.a. DPCL has claimed that it has made payments from 2002-2006 for liabilities arising from events prior to July 01, 2002 (DVB period). DPCL has alleged that the Company also made adjustments against the amounts receivable by it from the revenue collected from consumers towards power supplied during the DVB period. The matter is pending before the Registrar Court at the stage of admission/denial of documents filed by the parties. On May 07, 2019, the Company has filed affidavit for admission and denial of documents. Next date of hearing is October 09, 2023.

b) The Company had received a claim from Delhi Transco Limited of ₹ 1.62 Crores (Previous Year (P.Y.) - ₹ 1.62 Crores) mainly on account of events relating to erstwhile DVB period. The same is disputed by the Company, and pending dispute/reconciliation, the same has not been provided for in the books of accounts.

c) A demand of ₹ 1.00 Crore (Previous Year ₹ 1.00 Crore) was raised on the Company in the TDS assessment order for FY 2007-08 on account of interest u/s 201(1A) of the Income Tax Act, 1961, for non-deduction of TDS on power transmission charges u/s 194J. The Company had appealed against the said TDS assessment order before the CIT(A), which is yet to be fixed for hearing.

Since, the Company has received favourable orders on the same issue from the appellate authorities in appeals pertaining to FY 2008-09 and 2009-10, the Company has not provided for any liability in this regard as at March 31, 2023.



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Further, the issue of applicability of Section 194J of the Income Tax Act, 1961 on power transmission / wheeling charges has been set at rest by the Hon'ble SC, whereby a Special Leave Petition (SLP) filed by the Income Tax Department against the Hon'ble HC decision in case ITA No. 341 / 2015 pertaining to Delhi Transco Limited was dismissed. The Hon'ble HC had held that the provisions of section 194J are not applicable on power transmission/ wheeling charges.

- d) Tax demands of ₹ 0.18 Crore (Previous Year - ₹ 0.18 Crore), ₹ 0.39 Crore (Previous Year - ₹ 0.39 Crore), ₹ 0.53 Crore (Previous Year - ₹ 0.53 Crore), ₹ 5.13 Crores (Previous Year - ₹ 5.13 Crores) and ₹ 0.35 Crore (Previous Year - ₹ 0.35 Crore) were raised on the Company for A.Y.s 2012-13, 2013-14, 2015-16, 2016-17 & 2017-18 respectively under the MAT provisions of the Income Tax Act, 1961. The Company had filed appeals before CIT(A)/ITAT against the said demands which are still pending.

Since, the Company has received favourable orders on the similar matter from the appellate authorities in earlier years, the Company has not provided for any liability in this regard as at March 31, 2023.

Further, it may be noted that no amount has been considered as a contingent liability in cases where the Income Tax Department has preferred an appeal against issues already decided in favour of the Company.

- e) The Company had in December-2003, announced a Special Voluntary Retirement Scheme (SVRS). The Company had taken the stand that terminal benefits to SVRS optees was the responsibility of DVB Employees Terminal Benefits Fund - 2002 Trust (DVB ETBF - 2002 or the Pension Trust) and the amount was not payable by the Company. The DVB ETBF-2002 Trust had contended that terminal benefits to the SVRS optees did not fall in its purview as the employees had not attained the age of superannuation.

The Company had filed a writ petition before the Hon'ble HC which pronounced its Judgement on July 02, 2007 and provided the following two options to the BSES Discoms for paying terminal benefits and residual pension to the SVRS RTBF 2004 Trust (SVRS Trust):

- (I) Terminal benefits to the SVRS optees to be paid by Discoms which shall be reimbursed to Discoms by the Trust without interest on normal retirement / death (whichever is earlier) of such SVRS optees. In addition, the Discoms shall pay the Retiral Pension to SVRS optees till their respective dates of normal retirement, after which the Trust shall commence payment to such optees, OR
- (II) The Trust to pay the terminal benefits of the SVRS optees on reimbursement by Discoms of 'Additional Contribution' required on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal. The liability to pay residual pension i.e. monthly pension to SVRS optees shall be borne by the Company till their respective dates of normal retirement, after which the Trust shall commence payment to such optees.

The Company had opted for option (II) above, which requires determination of additional contribution to be funded by Discoms as determined by the Arbitral Tribunal. Though the constitution of Arbitral Tribunal was pending, BYPL in order to mitigate the hardship faced by SVRS optees, paid the amount due to them, without prejudice to its rights and contentions.

GoNCTD and Pension Trust have not appointed their nominee to Arbitral Tribunal and have appealed before the Division Bench of the Hon'ble HC which was dismissed by the Court and directed constituting the Arbitral Tribunal.

The matter was further challenged by GoNCTD and Pension Trust before Hon'ble SC. Civil Appeals are pending for adjudication. However, no interim relief has been granted by the Hon'ble SC.

- f) DERC vide its Order dated December 05, 2019, had directed the Discoms to refund within two months, the unspent/balance of consumer contribution in respect of the capitalized assets to the respective consumers and file claim before DERC, which will be considered along with admissible consequential relief in future ARR. The Company challenged the said directions of DERC in Appeal no. 34 of 2020 before Appellate Tribunal for Electricity (APTEL). The APTEL vide its Judgement dated August 31, 2021 partly allowed Company's appeal and directed DERC to allow the unspent Consumer Contribution to be refunded by the Discoms as an expenditure in the subsequent Tariff Order, which will be recovered through Tariff first and thereafter be refunded to the identified consumers by the Discoms within the same Financial Year. In compliance with the APTEL's direction, information sought by DERC has been submitted by the Company. However, DERC in its Tariff Order dated September 30, 2021, has decided to consider the same in the subsequent Tariff Order.



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Pending implementation of APTEL's directions by DERC, Company is refunding unspent consumer deposits pertaining to works executed against the deposits received after March 31, 2012 with interest.

Further, the Company has filed Civil Appeal No. 41-43 of 2022 before Hon'ble SC against the aforesaid APTEL Judgement dated August 31, 2021 limited to Para 137 to 139 (rejecting Company's claim for recasting of ARR of previous years) which is next listed for hearing on July 18, 2023.

g) Way leave charges imposed by MCDs

NDMC has sought to recover way leave charges for use of its Land (for overhead and underground installations). The charges @ ₹ 75,162/- per running meter upto one meter width per annum were revised in August 2016 to ₹ 684/- per meter (one time). The issues of way leave charges and License Fee were raised before the DERC and the Delhi Government. In the co-ordination committee meeting held on February 03, 2017, NDMC agreed to defer the demand / levy of way leave charges and allow the Discoms to carry out their work till the matter is sorted out. However, NDMC has raised various demands w.r.t. way leave charges accumulating to ₹ 1.16 Crores and the same were responded by the Company. In December 2020, the Company filed Writ Petition against NDMC w.r.t. the said demand.

Similar Petitions were also filed against East Delhi Municipal Corporation (EDMC) against a demand of way leave charges amounting to ₹ 0.03 Crore and against South Delhi Municipal Corporation (SDMC) against a demand of way leave charges amounting to ₹ 0.05 Crore.

The Hon'ble HC directed the NDMC, EDMC and SDMC in respective writ petitions not to deny road cutting permissions on non-payment of way leave charges and the issue of way leave charges is subject to adjudication of the matter by the Hon'ble HC. The matter is now listed on November 07, 2023.

h) Rent on Transformer claimed by EDMC

EDMC had raised a demand on the Company for ₹ 222 Crores for the period from year 1994 till December 31, 2015 on account of rent for transformers installed on its land. The Company filed a Writ Petition before Hon'ble HC for seeking direction for quashing the said demand. On May 19, 2016, Hon'ble HC issued Notice to the Respondents and stayed demand raised by EDMC.

On May 08, 2018, Hon'ble HC adjourned the matter to October 23, 2018 with direction to DPCL for filing reply to the application filed by the Company for impleadment of DPCL as a party. Pleadings in respect to the impleadment application have been completed. Further, the Hon'ble HC directed to file written submissions and place it on record. The next date of hearing is November 09, 2023.

i) Service Tax on Lawyer's Fees

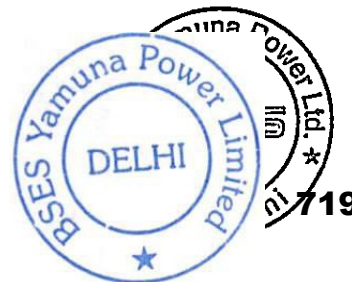
Pursuant to the order dated August 10, 2015 of Hon'ble Supreme Court of India, in the case of Bombay Bar Association vs UOI & ORS, the Company had not deposited service tax on Lawyer's Fees under reverse charge for the period August 01, 2015 to June 30, 2017 amounting to ₹ 2.67 Crores. However, during the Financial Year 2018-19, an audit was conducted by the Service Tax Department during which the department had stated that Service Tax was applicable on these expenses under reverse charge mechanism and that the Company should deposit tax on the same forthwith. The Company reconsidered its stand on the matter and decided to deposit the Service Tax amount (without interest) under protest. The amount so paid has been shown as Service Tax Receivable under the head 'Other Current Assets' in the financial statements. Post migration to GST regime w.e.f. July 01, 2017, the Company is regularly paying GST on the above under GST Reverse Charge Mechanism.

j) Late Payment Surcharge (LPSC) on Power Purchase Overdues

Due to financial constraints not attributable to and beyond the reasonable control of the Company, which have arisen primarily due to under-recovery of actual expenses incurred by the Company through the tariff approved by DERC, it could not service its dues towards various Power Generators / Transmission Companies (Power Utilities) within the timelines provided under the applicable Regulations of CERC or DERC / terms of PPA / BPTA. On account of such delay in payments, these Power Utilities may be entitled to raise a claim of LPSC on the Company under applicable regulations of CERC / DERC, and/or provisions of PPA / BPTA, MoP advisory and / or MoP Rules (including Electricity (Late Payment



James Singh



Surcharge and related matters) Rules, 2022). The Company has recognized LPSC as per the applicable Regulations of CERC / DERC as the case may be, terms of PPAs/BPTAs / other applicable laws, Electricity (Late Payment Surcharge and related matters) Rules, 2022 [though not strictly applicable due to subject dues not being covered by the definition of 'outstanding dues' in the Rules], Orders / Advisory issued by MoP from time to time, the orders/judgements of Hon'ble SC and the pending petitions in relation thereto before various Fora and reconciliation / agreed terms with Power Utilities, as the case may be. However, computation of LPSC involves a number of interpretational issues and propositions due to which there are differences in the amount of LPSC recognized by the Company in its books of account versus LPSC that is being claimed by some of the Generators / Transmission Companies as below:

Central Generating / Transmission Utilities (Central Utilities): Disputed amount of LPSC aggregates to ₹ 422.05 Crores {as at March 31, 2022 - ₹ 370.76 Crores}. These are primarily on account of unilateral change in the payment appropriation methodology adopted by some of the Generating Utilities. The differences are also on account of interpretational issues between BYPL and Power Generating Companies in respect of applicable Regulations of CERC / MoP LPSC Rules / MoP Advisory or terms of PPAs as also the disputes regarding unilateral change to the past practice being followed between the parties. This is subject to the outcome of the proceedings pending before the various Fora.

Delhi State Generating / Transmission Utilities (Delhi Utilities): Disputed amount of LPSC aggregates to ₹ 3,154.42 Crores {as at March 31, 2022 - ₹ 2,517.52 Crores}. These are primarily on account of re-assessment of the LPSC liability undertaken by the Company in the above background and also in view of a reasonable expectation of a settlement in terms of DERC's Order dated May 13, 2019, MoP Advisory issued in 2020-21 laying down cap for Central Genco / Transco, requiring them to charge LPSC at a rate not exceeding 1% p.m. (i.e. 12% p.a.) for all payments made under the Liquidity Infusion Scheme of PFC and REC under Atmanirbhar Bharat and related communications of GoNCTD endorsing BYPL's requests, the settlements arrived at with some Central Generating Utilities granting relief with consequential impact on LPSC liability, fact that the Delhi Utilities are (a) not raising LPSC Bills since May' 2015, (b) appropriating payments towards Principal first by Delhi Utilities and (c) not offering the LPSC income (on accrual basis) in their Aggregate Revenue Requirement (ARR) etc. Further, it is noteworthy that there is a general trend of reducing LPSC rates in the country recognized in the LPSC Rules 2021 (now superseded, though not strictly applicable) and LPSC Rules 2022 [though not strictly applicable due to subject dues not being covered by the definition of 'outstanding dues' in the Rules] and also there are several proceedings pending before various Fora including Hon'ble Supreme Court.

The Company has made several proposals for settlement of the power purchase overdues with Delhi Utilities, which have not fructified. It was only for the first time in September 2022 that the Delhi Utilities rejected the proposal to discuss a possible settlement. On that basis, the IA filed by BYPL in Review Petition No. 59 of 2019 was disposed off. However, the Review Petition is currently sub-judice before DERC.

The above is subject to the outcome of the proceedings pending before APTEL, the Hon'ble SC and other Fora.

BYPL has recognized the LPSC liability of Delhi Utilities @ 12% p.a. (as against 15%/18% p.a. earlier, which is under dispute) in these financial results, on a prudent and conservative basis by evaluating all background facts as stated above and on the basis of accounting principle that the fair value of the financial liability should be estimated at the amount probable (i.e. more likely than not) to settle the same. The exact obligation arises from past events whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events, not wholly within the control of the Company.

k) **Energy / Transmission Charges billed by the Utilities**

Power Generators / Transmission Companies have raised invoices as per their interpretation of the applicable Regulations / orders of the CERC or DERC / terms of PPAs/BPTAs. The Company has accounted for the power purchase / transmission cost, based on its interpretation of the applicable regulations / orders of the CERC or DERC / terms of PPAs/BPTAs. However, there are differences in the power purchase / transmission bills recognized by the Company in its books of account versus bills raised by some of the generators / transmission Companies. These differences amounting to ₹ 24.02 Crores as at March 31, 2023 (as at March 31, 2022 - ₹ 25.64 Crores) are primarily on account of such differences in the interpretation of BYPL and Power Generators/ Transmission Companies of applicable Regulations/ Orders of CERC or DERC/ terms of PPAs/BPTAs as also the dispute regarding unilateral change to the past practice being followed between the parties and are summarized as under:



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(Amount in ₹ Crores)

S. No.	Party Name	As at March 31, 2023	As at March 31, 2022
(i)	Indraprastha Power Generation Company Limited (IPGCL)	23.64	25.26
(ii)	Delhi Transco Limited (DTL)	0.33	0.33
(iii)	Damodar Valley Corporation (DVC)	0.05	0.05
	Total	24.02	25.64

- l) The Company has availed a loan from BSES Rajdhani Power Limited (BRPL) vide loan agreement dated November 11, 2014 and supplementary loan agreement dated January 02, 2015. The outstanding balance as on September 30, 2021 was converted into term loan vide second supplementary loan agreement dated October 26, 2021.

DERC has treated BRPL's interest income from this loan at a notional rate of 18% p.a. in the true up for F.Y. 2017-18, F.Y. 2018-19 and F.Y. 2019-20. BRPL has suitably contested such treatment by DERC in its Appeal filed before APTEL and meanwhile has raised a claim of ₹ 47.70 Crores towards arrears of differential interest from April 01, 2017 to March 31, 2021 on the Company.

m) **Exit from Dadri-I Station of NTPC**

On November 30, 2020, the Company exercised its option to exit from the PPA in respect of Dadri-I Station as permitted under Regulation 17(2) of the CERC (Terms and Conditions for Determination of Tariff) Regulations, 2019, w.e.f. December 01, 2020. However, NTPC continued to raise bills towards capacity charges and other ancillary charges of Dadri-I station.

The Company filed Petition before CERC wherein CERC by Order dated July 01, 2021 ("CERC Order") upheld the Company's first right of refusal under Regulation 17(2). However, held that the Company's right would become effective once the MoP de-allocates the share of the Company from Dadri-I Station.

The Company had filed Appeal before APTEL against the CERC Order. On August 26, 2021, APTEL stayed the recovery of Capacity charges. Thereafter, by Judgement dated February 08, 2022, ("APTEL Judgement") APTEL (a) allowed BYPL to exit the PPA, (b) directed NTPC not to raise any invoices with respect to any charges qua Dadri-I station w.e.f. December 01, 2020, and (c) directed NTPC to immediately refund the payment made by BYPL under protest along with interest as specified in the PPA / Supplementary PPA.

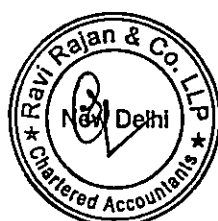
Thereafter, on March 21, 2022, the Company filed Execution Petition before APTEL for execution of APTEL Judgement.

The Company had paid ₹ 24.24 Crores under protest to NTPC towards capacity charges from December 2020 to June 2021 (thereafter not paid as per the interim order dated August 26, 2021 of the APTEL) and ancillary charges from December 2020 to January 2022. As per BYPL, the total amount to be credited was ₹ 27.94 Crores.

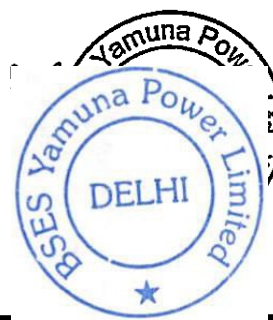
In the bill for March 2022 consumption, NTPC had passed on the credit of ₹ 25.95 Crores towards the amounts paid by the Company under protest along with interest @ 10.50% / 11.25% p.a. against the interest @ 15% p.a. as per the PPA / SPPA as held in APTEL Judgement.

BYPL is seeking directions against NTPC to make payment of the remaining amount of ₹ 1.99 Crores (including differential rebate of ₹ 0.96 Crores by applying NTPC Rebate Scheme) from APTEL in its Execution Petition. The matter is next listed on July 06, 2023.

NTPC has filed Civil Appeal before Hon'ble SC against the aforesaid APTEL Judgement which is pending adjudication and is next listed for hearing on July 11, 2023. During the hearing on April 13, 2023, NTPC's Counsel submitted that in pursuance of the APTEL judgement, NTPC has refunded ₹ 260 crores to the respondent (BYPL - ₹ 26 Crores and BRPL - ₹ 234 Crores). NTPC Counsel also stated that various other entities have filed applications before the State Electricity Regulatory Commissions seeking to resile from the PPAs quoting the APTEL's judgement. By the Order dated April 13, 2023 while noting aforesaid submissions of NTPC Counsel, the Hon'ble SC stayed the operation of the APTEL's judgement, till further orders, and directed that no fresh disputes shall be decided on the basis of the APTEL judgement.



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NTPC has also filed Writ Petition before the Hon'ble HC on September 08, 2021 challenging the CERC Order, or in the alternative, striking down Regulation 17 of Tariff Regulations, 2019. No stay was granted in the said Writ Petition. The matter is next listed for hearing on July 11, 2023.

- n) In addition, the Company is subject to legal proceedings and claims, which have arisen in the ordinary course of business. The Company's management does not reasonably expect that these legal actions, when ultimately concluded and determined, will have a material and adverse effect on the Company's results of operations or financial condition.

Based on the interpretations of the provisions of the relevant statutes involved, the Company is of the view that the demands referred above are likely to be deleted or substantially reduced and penalty waived off by appellate authorities at higher levels and accordingly no further provision is required.

49. Legal Cases by the Company

The Company has a process of enforcement and booking cases of power theft to reduce AT&C losses and improve operational efficiency parameters. In pursuance of same and powers conferred under The Electricity Act, 2003, Company files cases in various legal forums for the recovery of dues from defaulters. The Company is hopeful of favourable outcome of such cases. However, the amount likely to be realized on settlement of such cases is currently not ascertainable. The Company does not expect any adverse impact on the financial position as a consequence of these legal cases. The Company has also taken Insurance policy for electrocution cases. Any order of the Court directing Company to pay compensation is reimbursable by the Insurance Company.

50. Power Utilities Dues

On February 01, 2014, NTPC issued Notice of Regulation (Suspension) of Power Supply to the Company due to delay in power purchase payments. The Company had filed a Writ Petition 105 of 2014 ("Writ Petition") in the Hon'ble SC praying for keeping the regulation notice in abeyance, giving suitable direction to DERC to provide cost reflective tariff, and to provide appropriate mechanism for adjusting the dues owed by the Company to power suppliers from the amounts due and owed to the Company. The Company also submitted that DERC has not implemented the Judgements of APTEL in favour of the Company as DERC has preferred an appeal against the APTEL orders (980/2010 and 9004/2011).

In the Interim Order dated March 26, 2014 & May 06, 2014, Hon'ble SC directed the Company to pay its current dues (w.e.f. January 01, 2014) failing which the generating / transmission companies may regulate supply.

Delhi Power Utilities had also filed Contempt Petitions in January 2015 against senior officials of the Company alleging non-compliance of Hon'ble SC Order regarding payment of current dues. On May 12, 2016, Hon'ble SC by an Order passed in the Contempt Petitions filed by Delhi Utilities directed the Company to pay 70% of the current dues to them till further orders.

New Contempt Petitions have been filed by Delhi Power Utilities in November 2016 alleging non-compliance of Hon'ble SC Orders regarding payment of current dues.

Hon'ble SC on the request of the Company directed that, all connected matters be tagged with the Writ Petition and Contempt petitions.

Subsequently, an application was filed by the Company in November 2021 for early hearing of two Tariff Appeals (980/2010 and 9004/2011 - filed by DERC) and other matters connected with the Writ Petition. Hon'ble SC by Order dated December 01, 2021 dismissed the aforesaid Tariff Appeals and directed DERC to comply with the directions contained in the APTEL Judgements and submit a compliance report. Refer Note 17 for update on this matter.

Batch of matters including Writ Petition were listed in May'22 and Order was reserved in Tariff Appeal (Civil Appeal No. 4323 of 2015). Order in the said Appeal was passed by Hon'ble SC on October 18, 2022 in favour of the Company.

The Company also filed interim applications in the Writ Petition on September 28, 2022 pursuant to several communications from GoNCTD and Delhi Utilities inter-alia threatening regulation of supply in case dues are not paid.



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Hon'ble SC by Order dated September 28, 2022 directed the parties to maintain status quo until further orders and directed the IA along with other connected matters to be listed after eight weeks.

Batch matters including Writ Petition were last listed before Hon'ble SC on April 26, 2023 and next date of hearing is awaited.

51. CAG Audit

The three private electricity distribution companies (Discoms) in the NCT of Delhi preferred a Writ Petition before Hon'ble HC challenging GoNCTD's communication dated January 07, 2014 directing the Comptroller and Auditor General of India (CAG) to conduct audit of the Discoms. On October 30, 2015, the Hon'ble HC pronounced its Judgement wherein Hon'ble HC "set aside all actions taken pursuant to the January 07, 2014 order". The Hon'ble HC further directed that "all acts undertaken in pursuance thereof are infructuous".

CAG, GoNCTD and United Resident Welfare Association (URWA) filed Special Leave Petitions (SLP) before Hon'ble SC. Tata Power Delhi Distribution Ltd. also filed an SLP challenging the Hon'ble HC judgement on limited aspects. On July 03, 2017, the Hon'ble SC passed an Order that the instant appeals need not be referred to the Constitution Bench and adjudication of the appeals should not await the outcome of the decision of the Constitution Bench. The Appeals were directed to be listed for hearing on merits. Next date of hearing is yet to be fixed.

52. Operating Segments

The Company is engaged in the business of distribution and supply of electricity in the specified area in Delhi. Chief Operating Decision Maker (CODM) reviews the financial information of the Company as a whole for decision making and accordingly the Company has single reportable segment in terms of Ind AS 108 "Operating Segments".

There is no individual customer contributing more than 10% of revenue. The Company operates in certain areas of Delhi as per license issued by DERC and hold assets at one geographical area i.e. Delhi. The Company does not derive revenue from foreign countries on account of distribution business. The Company does not hold any non current asset in foreign country.

53. Service Tax / GST on Street Light Maintenance

The Company was raising bills for street light maintenance on the Municipal Corporation of Delhi (MCD) along with the applicable service tax (till June 30, 2017) and GST thereafter. However, MCD did not adhere to its statutory obligation to bear the Service Tax/GST and has not paid the Service Tax/GST component of the bills.

Aggrieved by the actions of the MCD, the Company had filed a writ petition before Hon'ble HC seeking directions against MCD for recovery of the service tax dues which has been decided in favour of the Company vide order dated August 24, 2022. Accordingly, the Company has sought reimbursement of the related Service Tax amount of ₹ 13.93 Crores from MCD. Further, the SLP filed by the MCD against the Hon'ble HC decision has been dismissed by the Hon'ble Supreme Court on January 30, 2023.

Further, the Company had also filed a writ petition before Hon'ble HC on May 07, 2021 for recovery of the GST amount applicable from July 01, 2017 which is still pending and the next date of hearing is fixed for August 14, 2023. The amount of GST recoverable in this regard is ₹ 1.30 Crores as on March 31, 2023 (March 31, 2022 ₹ 1.30 Crores). Being a similar matter, it is expected that this writ will also be decided in favour of the Company.

54. Applicability of GST on Distribution Utilities Circular No. 34/8/2018-GST

The Govt. of India, Ministry of Finance, Department of Revenue, Tax Research Unit (TRU) had issued a circular bearing no. 34/8/2018 dated March 01, 2018 clarifying therein that some of the activities carried out by Discoms are chargeable to GST. The Company is of the view that the said provisions of the circular are contrary to the spirit of law as the transmission and distribution of electricity has all along been a non-taxable service. Therefore, the Company along with



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other Discoms has filed a writ petition before Hon'ble HC to quash this circular and challenged the levy of GST on such services which are necessary adjunct of Distribution of electricity. Meanwhile, in a major development, the Hon'ble Gujarat High Court, in the case of Torrent Power Limited, has struck down the above mentioned provisions of the Circular 34/8/2018 holding it as ultra-vires the provisions of Section 8 of the Central Goods and Service Tax Act, 2017 as well as Notification No. 12/2017-CT (R) serial no. 25. The Department has filed an appeal before the Hon'ble SC against the said judgement of Hon'ble Gujarat High Court. Since, the issues adjudicated before the Hon'ble SC in Torrent's matter are similar to those which had been raised by the Company, the Company obtained an order from the Hon'ble SC permitting tagging of Company matter with the departmental appeal in the case of Torrent Power Limited. Further, the Company has decided that till the matter is decided by the Hon'ble SC, it will continue to charge GST in respect of these services and deposit the tax so collected with the authorities under protest. Next date of hearing in the Hon'ble SC in the matter of Torrent Power is fixed for July 05, 2023.

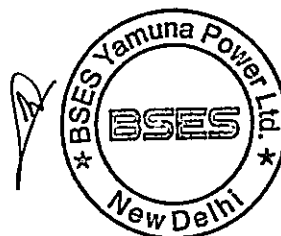
55. Pension Trust Surcharge

DERC in its Tariff Order dated September 30, 2021 has allowed a surcharge of 7.00% w.e.f. October 01, 2021 (5.00% w.e.f. September 01, 2020) towards recovery of Pension Trust Surcharge of erstwhile DVB Employees/Pensioners as recommended by GoNCTD. Accordingly, the Company is billing to the consumers and collecting the same from the consumers for onward payment to the Pension Trust on monthly basis. There was an under recovery of ₹ 22.60 Crores from consumers in FY 2017-18 towards Pension Trust Surcharge based on the DERC directives in the Tariff Order dated August 31, 2017. In Tariff Order dated July 31, 2019, DERC while undertaking the true-up of FY 2017-18, has directed the Company to pay the aforesaid amount to Pension Trust within 30 days (the Company challenged this directive in Appeal No. 105 of 2020 filed before APTEL which is currently sub-judice). Without prejudice to the same, the Company has paid the aforesaid amount during FY 2019-20. However, in the Tariff Order dated August 28, 2020 DERC has levied penalty of ₹ 1.14 Crores on account of the alleged delay beyond 30 days. The Company challenged the incorrect levy of penalty in its Appeal filed before APTEL which stands admitted as Appeal No. 247 of 2021 and accordingly has not considered any accounting adjustment in the books of accounts in this regard.

In Tariff Order dated September 30, 2021, DERC while undertaking true-up of FY 2019-20, has allowed the aforesaid deficit amount as a part of the approved Regulatory Assets and necessary accounting treatment in books of accounts has been done accordingly.

56. Renewable Purchase Obligation (RPO)

DERC vide its Order dated September 18, 2019 has imposed a penalty under Section 142 of Electricity Act 2003. The total amount of penalty till FY 2022-23 is ₹ 4.81 Crores on account of non-compliance of RPO for FY 2012-13 to FY 2014-15. This penalty will increase at the rate ₹ 5,000/- per day. Accordingly, the total amount for non-compliance from FY 2012-13 to FY 2022-23 is ₹ 9.68 Crores. However, the DERC Order dated September 18, 2019 has been challenged in the APTEL in Appeal No. 397 of 2019 and APTEL has directed DERC not to take any coercive steps till the matter is pending. The next date of hearing is yet to be fixed.



57. Relationship with Struck off Companies:

(Amount in ₹)

Name of the struck off company	Nature of transactions with struck off company	Transactions during the year ended March 31, 2023	Balance outstanding as at March 31, 2023	Balance outstanding as at March 31, 2022	Relationship with the struck off company
Prajwal Drugs Pvt Ltd	Sale of Power	2,072.93	10.00 (Cr.)	1,500.00 (Cr.)	Consumer
	Interest paid on Consumer Security Deposit	31.64			
	Consumer Security Deposit	-		3,000.00 (Cr.)	
Shree Radhey Built Estates Pvt Ltd	Sale of Power	-	1,989.91 (Cr.)	1,527.91 (Cr.)	Consumer
	Interest paid on Consumer Security Deposit	462.00			
	Consumer Security Deposit	-		6,600.00 (Cr.)	
G S Equipments Pvt Ltd	Sale of Power	39,722.39	2,668.00 (Dr.)	252.00 (Cr.)	Consumer
	Interest paid on Consumer Security Deposit	252.00			
	Consumer Security Deposit	-		3,600.00 (Cr.)	
Mark Air Services Pvt Ltd.	Sale of Power	82,641.26	4,645.00 (Dr.)	3,885.00 (Dr.)	Consumer
	Interest paid on Consumer Security Deposit	735.00			
	Consumer Security Deposit	-		10,500.00 (Cr.)	

Cr. denotes credit amount and Dr. denotes debit amount in the balance outstanding.



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58 Disclosure under Ind AS-19 "Employee Benefits"

The Company has classified various employee benefits as under:

a) Defined contribution plans

- i) Employees Provident fund
- ii) Superannuation fund
- iii) Pension and Leave Salary Contribution

Regular Employees i.e. other than from Erstwhile DVB Employees

The provident fund (including Family Pension Contribution) for 'regular' employees is deposited with the Regional Provident Fund Commissioner. The Superannuation fund contribution for 'regular' employees is deposited with the Trustees of the "BSES Yamuna Power Ltd Employees Superannuation Scheme" which is recognised by the Income Tax Authorities. Contribution to National Pension System (NPS) is voluntary for 'regular' employees and the same is deposited with HDFC Standard Life Insurance.

Erstwhile DVB Employees

Pension contribution and leave salary contributions applicable to erstwhile DVB employees, are paid to the DVB ETBF – 2002 Trust as per FRSR rules.

The Company has recognised the following amounts in the statement of profit and loss for the year: (Refer Note 37)

S. No.	Particulars	March 31, 2023	March 31, 2022
a	Contribution to Provident Fund	4.46	3.90
b	Contribution to Employee's Superannuation Fund	0.49	0.53
c	Contribution to Pension, NPS and Leave Salary	34.24	43.33
	Total	39.19	47.76

b) Defined benefit plans

- i) Gratuity
- ii) Leave encashment

Gratuity is payable to eligible employees as per the Company's policy and amount is paid as per the provisions of the Payment of Gratuity Act, 1972. The Company makes contribution to Gratuity Fund (BSES Yamuna Power Limited Employees Group Gratuity Assurance Scheme) which is recognized by Income Tax authorities. The Trust has taken a group policy with ICICI Prudential Life Insurance Co. Ltd., SBI Life Insurance Company Ltd., Bajaj Allianz, India First Life Insurance, HDFC Standard Life Insurance and Reliance Nippon Life Insurance Company Ltd. to meet its obligation towards gratuity.

Earned leave and sick leave are payable to eligible employees who have accumulated leaves, during the employment and/or on separation as per the Company's policy.

Liability with respect to the gratuity, earned leave and sick leave is determined based on an actuarial valuation done by an independent actuary at the year end and any differential between the fund amount and the actuarial valuation is charged to statement of profit and loss.

Actuarial gains and losses comprise experience adjustments and the effects of changes in actuarial assumptions and are recognized immediately in the statement of profit and loss as income or expense.

Principal Actuarial assumptions at the Balance Sheet date

S. No.	Particulars	March 31, 2023	March 31, 2022
a	Discount Rate (per annum)	7.52%-7.66%	6.69%-7.35%
b	Rate of increase in Compensation Levels	6.00%-10.50%	6.00%-10.50%
c	Expected rate of return on Plan Asset (in case of Gratuity)	6.13%	6.32%
d	Retirement age	58 - 60 Years	
e	Mortality Table	100% IALM(2012-14)	100% IALM(2012-14)
f	Average withdrawal rate	Withdrawal Rate	Withdrawal Rate
	a) Up to 30 Years	1%	1%
	b) From 31 to 44 Years	1%	1%
	c) Above 44 Years	0%	0%

The discount rate has been assumed at 7.52% to 7.66% p.a. (Previous year 6.69% to 7.35% p.a.) which is determined by reference to market yield at the balance sheet date on government securities for the remaining life of employees. The estimates of future salary increases, considered in actuarial valuation, take account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market on long term basis.

i) Changes in the present value of obligation

S. No.	Particulars	Year ended March 31, 2023		Year ended March 31, 2022	
		Leave Encashment	Gratuity (Funded)	Leave Encashment	Gratuity (Funded)
a	Present Value of Obligation as at the beginning of the year	41.01	64.56	44.46	58.81
b	Acquisition Adjustment	-	-	-	0.11
c	Interest Cost	2.85	4.74	2.90	4.01
d	Past Service Cost	-	-	-	-
e	Current Service Cost	1.73	4.96	2.00	4.69
f	Contribution by Plan Participants	-	-	-	-
g	Curtailment Cost/ (Credit)	-	-	-	-
h	Settlement Cost/ (Credit)	-	-	-	-
i	Benefit Paid	(1.64)	(1.07)	(2.52)	(2.64)
j	Actuarial (gains)/ loss	(4.72)	(1.28)	(5.83)	(0.41)
k	Present Value of Obligation as at the end of the year	39.23	71.91	41.01	64.56
	Current Liability	2.69	2.58	3.07	1.67
	Non Current Liability	36.54	69.33	37.94	62.89
	Total	39.23	71.91	41.01	64.56



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ii) Changes in the Fair value of Plan Assets

S. No.	Particulars	Year ended March 31, 2023		Year ended March 31, 2022	
		Leave Encashment	Gratuity (Funded)	Leave Encashment	Gratuity (Funded)
a	Present Value of Plan Asset as at the beginning of the year	-	60.28	-	48.49
b	Acquisition Adjustment	-	-	-	-
c	Expected Return on Plan Assets	-	4.43	-	3.30
d	Actuarial gain/ (loss)	-	(0.20)	-	0.70
e	Fund transfer from other Companies	-	-	-	-
f	Employers Contribution	-	4.28	-	10.43
g	Employees Contribution	-	-	-	-
h	Benefit Paid	-	(1.07)	-	(2.64)
i	Fair Value of Plan Assets as at the end of the year	-	67.72	-	60.28

iii) Percentage of each Category of plan Assets to total Fair Value of Plan Assets as at the end of the year

S. No.	Particulars	Year ended March 31, 2023		Year ended March 31, 2022	
		Leave Encashment	Gratuity (Funded)	Leave Encashment	Gratuity (Funded)
a	Funds managed by Insurer	-	100%	-	100%

iv) Reconciliation of the Present Value of Defined Benefit Obligation and the Fair Value of Assets

S. No.	Particulars	Year ended March 31, 2023		Year ended March 31, 2022	
		Leave Encashment	Gratuity (Funded)	Leave Encashment	Gratuity (Funded)
a	Present Value of Funded Obligation as at the end of the year	-	71.91	-	64.56
b	Fair Value of Plan Assets as at the end of the year	-	67.72	-	60.28
c	Funded (Asset)/ Liability recognised in the Balance Sheet	-	4.19	-	4.28
d	Present Value of Unfunded Obligation as at the end of the year	(39.23)	-	41.01	-
e	Unfunded Net Liability Recognised in the Balance Sheet	(39.23)	-	41.01	-

v) Expenses recognised in the Statement of Profit and Loss Account

S. No.	Particulars	Year ended March 31, 2023		Year ended March 31, 2022	
		Leave Encashment	Gratuity (Funded)	Leave Encashment	Gratuity (Funded)
a	Current Service Cost	1.73	4.96	2.00	4.69
b	Past Service Cost	-	-	-	-
c	Acquisition Adjustment	-	-	-	-
d	Interest Cost	2.85	4.74	2.90	4.01
e	Expected Return on Plan Assets	-	(4.43)	-	(3.30)
f	Curtailment Cost/ (Credit)	-	-	-	-
g	Settlement Cost/ (Credit)	-	-	-	-
h	Benefit Paid	-	-	-	-
i	Net actuarial (gains)/ loss	(4.72)	-	(5.83)	-
j	Employees Contribution	-	-	-	-
k	Total Expenses recognised in the Profit and Loss Account	(0.14)	5.27	(0.94)	5.39

vi) Other Comprehensive Income (OCI)

S. No.	Particulars	Gratuity (Funded)	
		March 31, 2023	March 31, 2022
1	Net cumulative unrecognized actuarial gain/ (loss) at the beginning of the year	(20.51)	(21.62)
2	Actuarial gain/ (loss) for the year on Projected Benefit Obligation	1.28	0.41
3	Actuarial gain/ (loss) for the year on Asset	(0.20)	0.70
4	Unrecognized actuarial gain/ (loss) at the end of the year	(19.43)	(20.51)

vii) Experience Adjustment

S. No.	Particulars	Year ended March 31, 2023		Year ended March 31, 2022	
		Leave Encashment	Gratuity (Funded)	Leave Encashment	Gratuity (Funded)
(i)	On Plan liabilities (gain)/ loss	(3.53)	(0.38)	(5.12)	3.73
(ii)	On Plan Assets (gain)/ loss	-	0.19	-	(0.70)
(iii)	Expected Employer Contribution for the next year	4.23	5.18	4.07	4.95

viii) Maturity Profile of Defined Benefit Obligation

S. No.	Year	Year ended March 31, 2023		Year ended March 31, 2022	
		Leave Encashment	Gratuity (Funded)	Leave Encashment	Gratuity (Funded)
a	0 to 1 Year	2.27	2.58	2.64	1.67
b	1 to 2 Year	0.21	1.47	0.21	1.31
c	2 to 3 Year	0.14	1.28	0.15	1.32
d	3 to 4 Year	0.17	1.39	0.11	1.16
e	4 to 5 Year	0.30	2.15	0.14	1.26
f	5 to 6 Year	0.23	2.06	0.24	1.89
g	6 Year onwards	8.90	60.98	8.59	55.95



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(ix) Sensitivity Analysis of the Defined Benefit Obligation

S. No.	Particulars	Gratuity (Funded)	Leave Encashment
		FY 2022-23	
1	Impact of change in discount rate		
	Present Value of obligation at the end of the year	71.91	39.23
	a) Impact due to increase of 0.50%	(2.82)	(2.33)
	b) Impact due to decrease of 0.50%	2.83	2.15
2	Impact of change in Salary rate		
	Present Value of obligation at the end of the year	71.91	39.23
	a) Impact due to increase of 0.50%	2.84	2.17
	b) Impact due to decrease of 0.50%	(2.83)	(2.37)

Description of Risk Exposures :

Valuations are based on certain assumptions, which are dynamic in nature and vary over time. As such company is exposed to various risks as follows -

- A) Salary Increases - Actual salary increases will increase the plan's liability. Increase in salary increase rate assumption in future valuations will also increase the liability.
- B) Investment Risk - If plan is funded then assets liabilities mismatch & actual investment return on assets lower than the discount rate assumed at the last valuation date can impact the liability.
- C) Discount Rate - Reduction in discount rate in subsequent valuations can increase the plan's liability.
- D) Mortality & disability - Actual deaths & disability cases proving lower or higher than assumed in the valuation can impact the liabilities.
- E) Withdrawals - Actual withdrawals proving higher or lower than assumed withdrawals and change of withdrawal rates at subsequent valuations can impact plan's liability.



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(A) Financial Year 2022-23		REVENUE BILLED													Subsidy Disbursed (Additional Disclosure)	Total Collection
	Particulars	Energy Sales	Fixed Charges	Energy Charges	Other Charges	PPAC	RA Surcharge (Fixed)	RA Surcharge (Energy)	Pension Trust Surcharge (Fixed)	Pension Trust Surcharge (Energy)	Peak Surcharge	Off Peak Rebate	Electricity Tax	Total Revenue (Billed) Excl. Subsidy	₹ Crs	₹ Crs
	S. No.	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs	₹ Crs
	1 Domestic	4,397.33	185.62	1,789.56	(2.79)	405.03	14.85	143.01	12.99	125.13	-	-	114.64	2,768.04	761.59	2,041.62
	2 Non - Domestic	1,714.75	481.69	1,427.04	(4.67)	394.25	38.55	114.17	33.72	99.83	20.20	(12.76)	90.03	2,682.05	0.62	2,772.26
	3 Industrial	380.58	67.48	311.58	(0.77)	78.98	5.42	25.48	4.74	22.30	7.71	(4.50)	19.84	538.24	-	542.73
	4 Agriculture & Mushroom Cultivation	0.29	0.05	0.05	-	0.02	-	-	-	0.01	-	-	0.01	0.13	0.03	0.11
	5 Public Utilities (Public Lighting & DUB)	222.68	30.91	150.97	(2.65)	36.98	2.48	11.81	2.17	10.33	0.86	(1.19)	8.07	250.72	-	243.05
	6 DIAL-Delhi International Airport Limited	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	7 Railway Traction (Other than DMRC)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	8 DMRC-Delhi Metro Rail Corporation	114.11	12.23	71.02	(2.24)	16.78	1.37	9.60	1.20	8.42	2.67	(1.43)	-	119.62	-	137.04
	9 Temporary (Refer Note D)	73.68	13.13	71.35	(0.92)	17.36	1.05	5.62	0.92	4.82	0.71	(0.50)	4.52	118.16	-	-
	10 Advertisement & Hoardings	0.04	0.02	0.04	(0.01)	0.01	-	-	-	-	-	-	0.01	0.07	-	1.02
	11 Self Consumption	10.05	(0.04)	(0.04)	0.03	-	-	-	-	-	0.20	(0.15)	-	-	-	-
	12 Enforcement	19.83	18.80	19.83	-	-	-	1.26	-	0.72	-	-	0.75	22.53	-	22.55
	13 Rickshaw/Vehicle	25.01	-	10.86	(0.07)	2.30	-	0.87	-	0.76	0.03	-	0.71	15.58	-	17.11
	Sub Total	6,958.33	791.09	3,852.35	(14.09)	951.67	63.72	311.82	55.74	272.42	32.38	(20.53)	238.57	6,535.14	762.24	5,777.49
	Add (Deemed Collection):															
	SD Interest														38.48	
	Adjustment of recoverable job deposit														3.66	
	Subsidy														762.24	
	Legal Claims														0.01	
	SD Released														32.00	
	Amount credited to Net Metering Consumers														0.62	
	Electricity Sale														0.47	
	Grand Total													6,535.14	762.24	6,614.97

Note:

Note.
 (A) Net Metering Sales and amount Billed and collected are not considered based on Treatment of Net Metering sales by DERC in its Tariff Order dated September 30, 2021.

(B) The collection figure of ₹ 6614.97 Crores include the

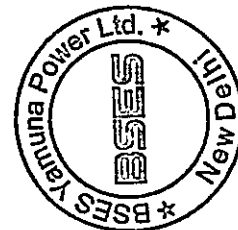
- For the conclusion figure on ₹ 99.47 Crores include the following:-
- (1) ₹ 22.99 Crores & ₹ 0.01 Crore collected towards Late Payment Surcharge on account of Normal cases & Enforcement cases respectively, and ₹ 239.33 Crores & ₹ 0.75 Crore collected towards Electricity Duty on account of normal cases & Enforcement cases respectively.
 - (2) ₹ 378.75 Crores & ₹ 1.28 Crore collected towards RA surcharge for recovery of past accumulated deficit on account of Normal Cases & Enforcement cases respectively, and ₹ 330.00 Crores & ₹ 0.72 Crore towards Pension trust Surcharge approved by DIERC vide its tariff order dated September 30, 2021.

(C) The collection figures mentioned above exclude the following:

1. Collection made on account of bulk sale of power i.e. trading energy.
2. Collection from consumers on account of non-energy collection.

(D) Collection against temporary connections is included in respective category of consumer.

(E) Total energy billed of 6558.33 MUs mentioned above includes 19.93 MUs billed against enforcement cases in line with Regulation 5(10) of DERC (Terms & Conditions for determination of Tariff), Regulations 2017.



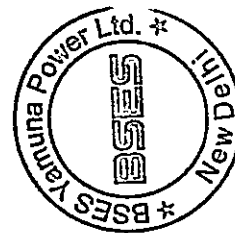
Note:

(B) The collection figure of ₹ 4593.03 Crores include the following:

- (C) The collection figures mentioned above exclude the following:

- (D) Collection against temporary connections is included in respective category of consumer.

- (E) Total energy billed of 671.47 MUs mentioned above includes 44.74 MUs billed against enforcement cases in line with Regulation 5(10) of DERC (Terms & Conditions for Determination of Tariff), Regulations 2017.



60 Key Financial Ratios

Sr. No.	Analytical Ratios	Numerator	Denominator	Year Ended March 31, 2023	Year Ended March 31, 2022	Variance	Remarks
1	Current Ratio (in times)	Total Current Assets + Regulatory deferral accounts debit balances and related deferred tax balances	Total Current Liabilities	1.35	1.33	1.50%	
2	Debt-Equity Ratio (in times)	Non Current Borrowings + Current Borrowings	Total Equity = Shareholder's Fund + Consumer Contribution for Capital Works + Service Line Deposits + Grant In Aid	0.28	0.40	-30.00%	Refer Note (i)
3	Debt Service Coverage Ratio (in times)	Earning for Debt Service = Net Profit after taxes + Non-cash operating expenses + Finance Cost + Other Non-cash adjustments	Debt service = Interest on Term Loan & Cash Credit & Inter Company Deposit + Movement in Accrued Interest + Principal repayments	4.18	3.64	14.84%	
4	Return on Equity (ROE) (in %)	Net Profit after taxes less Preference dividend (if any)	Average Total Equity	15%	7%	114.29%	Refer Note (ii)
5	Trade Receivable Turnover Ratio (in times)	Net Credit Sale = Gross Energy Sale + Open Access + Bulk Sale (Non-cash)	Average Trade Receivables	11.30	9.28	21.77%	
6	Trade Payable Turnover Ratio (in times)	Net Credit Power Purchase	Average Trade Payables (Power Purchase + Acceptances)	0.62	0.53	16.98%	
7	Net Capital Turnover Ratio (in times)	Total Sale (Net Energy Sale+ Open Access+ Bulk Sale)	Average Working Capital (Total Current Assets + Regulatory deferral accounts debit balances and related deferred tax balances - Total current liabilities)	2.13	2.08	2.40%	
8	Net Profit Ratio (in %)	Net Profit after Tax	Total Sale (Net Energy Sale + Open Access + Bulk Sale)	9%	4%	125.00%	Refer Note (ii)
9	Return on Capital Employed (in %)	Net Profit before Finance Cost and Tax	Capital employed = Total Equity + Total Debts - Intangible Assets	28%	22%	27.27%	Refer Note (ii)

Note:

- (i) The variance in Debt Equity ratio is mainly due to repayment of term loan and increase in profit for the year.
(ii) The variance is mainly due to increase in profit for the year.
(iii) Inventory Turnover Ratio and Return on Investment are not given as the same are not applicable to the Company.
(iv) Previous year ratios have been recomputed in agreement with current year ratios.



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BSES Yamuna Power Limited
Notes to Financial Statements for the year ended March 31, 2023

61. Quantitative Information:

(In Kwh million Units)

S. No.	Particulars	2022-23	2021-22
A	Purchase of Energy (Including UI Trading Units and Barter Exchange of Power)		
	-Purchase Units #	8704	8093
	-Net Metering	8	10
B	Sale of Energy		
	Retail Sale		
	-Billed Units ##	6958	6171
	-Net Metering	7	7
	-Unbilled Units (Net) (Refer Table Below)	25	29
	Bulk Sale excluding Barter Exchange of Power #	791	1043

Provisional data subject to finalisation by SLDC.

Billed units include theft units.

Unbilled Units:

(In Kwh million Units)

S. No	Particulars	2022-23	2021-22
a	Closing Unbilled Units	189	164
b	Opening Unbilled Units	164	135
	Unbilled Units (Net) for the year	25	29

Notes 1 to 61 form an integral part of the Financial Statements.

For and on behalf of the Board of Directors

As per our report of even date

Surinder S Kohli
 Director
 (DIN 00169907)

Ajit K Ranade
 Director
 (DIN 00918651)

Anjani K Sharma
 Director
 (DIN 01180722)

For Ravi Rajan & Co. LLP
 Chartered Accountants
 ICAI Firm Registration No. 009073N
 / N500320

Vijayalakshmy Gupta
 Director
 (DIN 08636754)

Shurbir Singh
 Director
 (DIN 07331962)

Ashish C Verma
 Director
 (DIN 00260070)



Virendra S Verma
 Director
 (DIN 07843461)

Sateesh Seth
 Director
 (DIN 00004631)

Punit N Garg
 Director
 (DIN 00004407)

Sachin Kumar Jindal
 Partner
 (M. No. 531700)

Amal Sinha
 Director
 (DIN 07407776)

Amarjeet Singh
 CEO

Place : New Delhi
 Date : May 29, 2023

Mitesh Kumar Shah
 CFO
 (FCA-094854)

Suresh Kumar Agarwal
 Company Secretary
 (FCS-7751)



BSES YAMUNA POWER LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED MARCH 31, 2023

Particulars	Note	Quarter ended March 31, 2023 (₹) In Crores	Year ended March 31, 2023 (₹) In Crores	Quarter ended March 31, 2022 (₹) In Crores	Year ended March 31, 2022 (₹) In Crores
I. Revenue From Operations	34	1,230.12	6,474.71	1,177.88	5,559.28
II. Other Income	35	11.65	43.62	12.09	37.39
III. Total Income (I+II)		1,241.77	6,518.33	1,189.97	5,596.67
IV. Expenses					
Cost of Power Purchased	36	879.73	4,772.98	749.18	3,787.81
Employee Benefits Expense	37	84.25	367.19	87.15	358.24
Finance Costs	38	231.68	920.91	5.78	869.25
Depreciation and Amortization Expense	39	53.51	212.64	53.25	208.68
Other Expenses	40	117.04	402.40	76.56	389.41
Total Expenses (IV)		1,366.21	6,876.12	971.92	5,593.39
V. Profit before Rate Regulated Activities and Tax (III-IV)		(124.44)	(157.79)	218.05	3.28
VI. Net movement in Regulatory deferral account balances and related deferred tax	41	256.66	713.29	(270.45)	220.10
VII. Profit / (Loss) Before Tax (V+VI)		132.22	555.50	(52.40)	223.38
VIII. Tax Expense					
(i) Current Tax	42	-	-	0.33	0.33
(ii) Deferred Tax		-	-	-	-
		-	-	0.33	0.33
IX. Profit / (Loss) for the Period (VII-VIII)		132.22	555.50	(52.73)	223.05
X. Other Comprehensive Income / (Expense)					
Items that will not be reclassified to Profit or Loss					
- Re-measurement of defined benefit plan: Gain		1.23	1.08	4.95	1.11
- Net movement in Regulatory deferral account balances related to Items recognised in Other Comprehensive Income	41	(1.38)	(1.22)	(5.45)	(1.25)
- Income Tax relating to above Items		-	-	-	-
Other Comprehensive Income / (Expense)		(0.15)	(0.14)	(0.50)	(0.14)
XI. Total Comprehensive Income for the Period (IX+X)		132.07	555.36	(53.23)	222.91
XII. Earnings Per Equity Share of ₹ 10/- Each	43				
Basic (₹) per share		2.38	9.99	(0.95)	4.01
Diluted (₹) per share		2.38	9.99	(0.95)	4.01
Basic before net movement in regulatory deferral account balances (₹) per share		(2.24)	(2.84)	3.92	0.05
Diluted before net movement in regulatory deferral account balances (₹) per share		(2.24)	(2.84)	3.92	0.05

The above Statement of Profit and Loss should be read in conjunction with the accompanying notes 34 to 43.

For and on behalf of the Board of Directors

Surinder S Kohli
 Director
 (DIN 00169907)

Ajit K Ranade
 Director
 (DIN 00918651)

Anjali K Sharma
 Director
 (DIN 01180722)

Vijayalakshmy Gupta
 Director
 (DIN 08636754)

Shurbir Singh
 Director
 (DIN 07331962)

Ashish C Verma
 Director
 (DIN 00260070)

Virendra S Verma
 Director
 (DIN 07843461)

Sateesh Seth
 Director
 (DIN 00004631)

Punit N Garg
 Director
 (DIN 00004407)

Amal Sinha
 Director
 (DIN 07407776)

Amarjeet Singh
 CEO

Mitesh Kumar Shah
 CFO
 (FCA-094854)

Suresh Kumar Agarwal
 Company Secretary
 (FCS-7751)

Place : New Delhi
 Date : May 29, 2023



BSES YAMUNA POWER LIMITED
Notes to Financial Statements for the year ended March 31, 2023
Amounts in ₹ Crores

Note- 34 Revenue From Operations	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
A) Sale of Power				
Gross Revenue from Sale of Power	1,233.45	6,575.60	1,164.18	5,513.57
Less: Tax on Electricity	42.36	238.68	39.05	194.49
Less: Pension Trust Surcharge Recovery	61.61	328.16	62.24	241.20
Net Revenue from Sale of Power	1,129.48	6,008.76	1,062.89	5,077.88
B) Bulk Sale Of Power	71.71	369.60	80.35	356.09
C) Open Access Income	7.16	22.94	14.41	45.74
D) Other Operating Revenue				
(i) Service Line Charges	7.51	27.45	6.47	24.37
(ii) Delayed payment charges (LPSC)	6.17	12.44	7.57	25.12
(iii) Electricity Tax Collection Charges	1.41	7.52	1.24	5.86
(iv) Consumer Contribution for Capital Works and Grant-in-Aid	4.93	19.66	3.63	18.39
(v) Miscellaneous Operating Income	1.75	6.34	1.32	5.83
(D)	21.77	73.41	20.23	79.57
Total (A+B+C+D)	1,230.12	6,474.71	1,177.88	5,559.28

Amounts in ₹ Crores

Note- 35 Other Income	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
Interest				
- Fixed Deposits	3.30	10.92	1.75	5.27
- Others	0.17	0.17	2.21	6.40
Total	3.47	11.09	3.96	11.67
Sale of Scrap	(0.22)	4.82	0.83	4.95
Street Light Maintenance & Material Charges (Net)	1.10	5.06	0.70	2.31
Excess Provisions written back	1.09	2.54	0.08	0.88
Bad Debts Recovered	0.66	3.49	1.04	4.11
Profit on sale of fixed assets	1.10	1.11	0.16	1.56
Pole Rental Income	3.03	11.75	2.24	7.83
Other Miscellaneous Income	1.42	3.76	3.08	4.08
Total	11.65	43.62	12.09	37.39

Amounts in ₹ Crores

Note- 36 Cost of Power Purchased	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
Purchase of Energy	692.37	3,917.03	580.82	3,097.70
Transmission charges	187.36	855.95	168.36	690.11
Total	879.73	4,772.98	749.18	3,787.81

Amounts in ₹ Crores

Note- 37 Employee Benefits Expense	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
Salaries and Wages	66.07	297.60	70.57	283.48
Contribution to provident and other funds	12.28	46.89	11.80	55.39
Staff Welfare expense	5.90	22.70	4.78	19.37
Total	84.25	367.19	87.15	358.24

James Singh



BSES YAMUNA POWER LIMITED

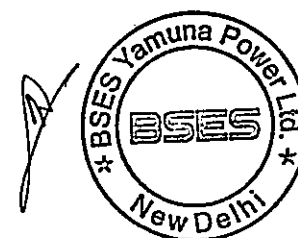
Notes to Financial Statements for the year ended March 31, 2023

Amounts in ₹ Crores

Note- 38 Finance Costs	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
Interest:-				
i) Term Loan	32.16	142.36	39.37	151.39
ii) Cash Credit Account	0.08	2.32	0.77	7.17
iii) Inter Company Deposit	1.45	8.35	2.87	13.07
iv) Consumer Security Deposit	9.89	38.48	9.37	35.92
v) Lease Liability (RoU)	0.23	0.45	0.08	0.32
vi) Others	(0.08)	0.76	1.26	2.41
Other Borrowing Costs:-				
i) Late Payment Surcharge (LPSC) on Power Purchase and Transmission charges	184.48	716.00	(50.24)	648.28
ii) Others	3.47	12.19	2.30	10.69
Total	231.68	920.91	5.78	869.25

Amounts in ₹ Crores

Note- 39 Depreciation & Amortization Expense	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
Depreciation	53.21	212.07	53.16	208.32
Depreciation on RoU	0.30	0.57	0.09	0.36
Total	53.51	212.64	53.25	208.68



Sanjay Singh



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2023

Amounts in ₹ Crores

Note- 40 Other Expenses	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
1) Repairs & Maintenance Expenses				
- Machinery	26.29	104.59	24.63	100.19
- Buildings	1.19	3.07	1.14	2.97
- Others	2.91	10.75	2.36	9.39
- Stores and Spares consumed (Net of recoveries)	7.96	23.04	5.05	21.27
	38.35	141.45	33.18	133.82
2) Administration Expenses				
Vehicle Hire and Running Expenses	5.96	25.29	6.13	25.15
Travelling, Conveyance, Boarding and Lodging Expenses	0.47	1.90	0.40	1.32
Insurance Expenses	1.00	4.12	1.10	4.55
Rates and Taxes	12.62	14.83	0.88	3.66
Bill Collection Charges	4.76	17.12	3.59	14.84
Communication Expenses	1.95	8.17	1.28	8.33
Printing and Stationery	2.58	7.05	1.41	5.26
Meter Reading and Bill Distribution Expenses	9.06	36.68	8.43	35.63
Call Centre Expenses	0.54	3.60	1.57	7.42
House Keeping Charges	2.40	9.83	2.27	9.56
Security Expenses	4.89	19.26	4.58	18.49
Advertisement Expenses	0.26	1.09	0.43	0.89
Legal Claims	0.09	0.73	0.69	0.70
Professional Consultancy Charges	2.55	12.12	3.05	10.35
Legal Expenses	5.49	22.90	2.60	14.37
Miscellaneous Support Service (SLA) Expenses	12.82	50.94	11.04	43.32
Expenditure on Corporate Social Responsibility	13.69	14.61	2.51	5.19
Remuneration to Auditors	0.08	0.50	0.09	0.64
Directors' Sitting Fees	0.10	0.25	0.05	0.21
Bank Charges	0.12	0.34	0.07	0.34
Miscellaneous Expenses	0.89	4.18	1.33	5.53
	82.32	255.51	53.50	215.75
3) Others				
(a) Provisions For :				
- Obsolete / Non Moving / Slow Moving Inventories	-	-	(0.07)	0.28
- Credit Impairment	(4.63)	0.02	(11.68)	13.95
	(4.63)	0.02	(11.75)	14.23
(b) Amount Written Off :				
Bad Debts Written Off	2.91	2.91	5.77	5.77
Less: Provision Made in Earlier Years	(2.91)	(2.91)	(5.77)	(5.77)
	-	-	-	-
Inventories Written Off	0.13	0.86	0.49	0.54
Less: Provision Made in Earlier Years	(0.06)	(0.36)	(0.17)	(0.17)
	0.07	0.50	0.32	0.37
(c) Loss on Sale / Retirement of Fixed Assets :				
Fixed Assets Retired/ Loss on Sale	0.93	4.92	1.31	5.38
Less: Provision Made in Earlier Years	-	-	-	(0.14)
	0.93	4.92	1.31	5.24
Total	117.04	402.40	76.56	369.41



BSES YAMUNA POWER LIMITED

Notes to Financial Statements for the year ended March 31, 2023

Amounts in ₹ Crores

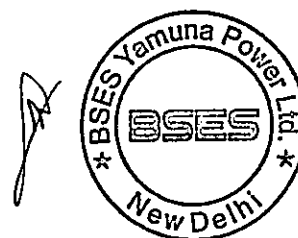
Note- 41 Net movement in Regulatory Deferral Account Balances and related deferred tax balances	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
Net movement in Regulatory deferral account balances	255.28	712.07	(275.90)	218.85
Net movement in Regulatory deferral account balances before OCI	256.66	713.29	(270.45)	220.10
Net movement in Regulatory deferral account balances related to items recognised in OCI	(1.38)	(1.22)	(5.45)	(1.25)

Amounts in ₹ Crores

Note- 42 Current Tax	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
Income Tax for earlier years	-	-	0.33	0.33
Total	-	-	0.33	0.33

Amounts in ₹ Crores

Note- 43 Earnings Per Equity Share	Quarter ended March 31, 2023	Year ended March 31, 2023	Quarter ended March 31, 2022	Year ended March 31, 2022
I Profit/ (Loss) for Earnings Per Share				
Profit/ (Loss) for the period (After tax)	132.22	555.50	(52.73)	223.05
Profit for the period (After tax) (Before Net movement in Regulatory deferral account balances)	(124.44)	(157.79)	217.71	2.95
II No. of Equity Shares (In Crores)				
Opening	55.60	55.60	55.60	55.60
Closing	55.60	55.60	55.60	55.60
Weighted Average No. of Equity Shares	55.60	55.60	55.60	55.60
III Earning per share				
Earning Per Share Basic (₹)	2.38	9.99	(0.95)	4.01
Earning Per Share Diluted (₹)	2.38	9.99	(0.95)	4.01
Earnings per share Basic (₹) (Before Net movement in Regulatory Deferral Account balances)	(2.24)	(2.84)	3.92	0.05
Earnings per share Diluted (₹) (Before Net movement in Regulatory Deferral Account balances)	(2.24)	(2.84)	3.92	0.05
Face Value of Equity Shares (₹)	10.00	10.00	10.00	10.00



ANNEXURE-3A.2

James Singh



James Singh



[Interest Rates](#) | [Deposit Rates](#) | [Loan Schemes - Interest Rates](#) | [SBI NRL Services - Interest Rates](#) | [Show More](#)


MCLR Historical Data

[MCLR Historical Data](#)

Marginal Cost Lending Rates

Effective Date	Interest Rate (%)						
	ON	1M	3M	6M	1Y	2Y	3Y
15.09.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.08.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.07.2023	8.00	8.15	8.15	8.45	8.55	8.65	8.75
15.06.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.05.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.04.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.03.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.02.2023	7.95	8.10	8.10	8.40	8.50	8.60	8.70
15.01.2023	7.85	8.00	8.00	8.30	8.40	8.50	8.60
15.12.2022	7.85	8.00	8.00	8.30	8.30	8.50	8.60
15.11.2022	7.60	7.75	7.75	8.05	8.05	8.25	8.35
15.10.2022	7.60	7.60	7.60	7.90	7.95	8.15	8.25
15.09.2022	7.35	7.35	7.35	7.65	7.70	7.90	8.00
15.08.2022	7.35	7.35	7.35	7.65	7.70	7.90	8.00
15.07.2022	7.15	7.15	7.15	7.45	7.50	7.70	7.80
15.06.2022	7.05	7.05	7.05	7.35	7.40	7.60	7.70
15.05.2022	6.85	6.85	6.85	7.15	7.20	7.40	7.50
15.04.2022	6.75	6.75	6.75	7.05	7.10	7.30	7.40
15.03.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.02.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.01.2022	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.12.2021	6.65	6.65	6.65	6.95	7.00	7.20	7.30
15.11.2021	6.65	6.65	6.65	6.95	7.00		
15.10.2021	6.65	6.65	6.65	6.95	7.00		
15.09.2021	6.65						

Interest Rates

Home Loan

8.40%* p.a.

w.e.f. 01.09.2023

*T&C Apply.

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Transaction Reporting

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ANNEXURE-3A.3

James Singh



James Singh



F. No. 318/64/2021-Grid Connected Rooftop
Government of India
Ministry of New and Renewable Energy

Atal Akshay Urja Bhawan,
CGO Complex, Lodhi Road, New Delhi 110003,
Dated 05th December 2022

ORDER

Subject: Release of incentives under Phase-II of Rooftop Solar Programme to Solar Energy Corporation of India (SECI) for BSES Yamuna Power Limited against grid connected rooftop solar capacity addition achieved during 2020-21.

This refers to the provisions contained in the Phase II of grid Connected Rooftop Solar programme guidelines which inter alia provide for incentives to Electricity Distribution Companies (DISCOMs) based on grid connected RTS capacity addition achieved in a financial year against total RTS capacity at the end of previous financial year. The BSES Yamuna Power Limited has reported total RTS capacity of 23.139 MW as on 31.03.2020 and 5.011 MW RTS capacity addition during 2020-21 against total RTS capacity of 28.150 MW as on 31.03.2021 and submitted claims for release of incentives under the Programme through spin portal (solarrooftop.gov.in) and undertaking vide Ref no. BYPL/S&CT/Dec/RE/01 dated 16.12.2021. Accordingly, I am directed to convey the sanction of President of India for release of ₹ 64,60,111 /- (Sixty Four Lakhs Sixty Thousand One Hundred and Eleven Rupees Only) to BSES YAMUNA POWER LIMITED as incentives towards RTS capacity addition achieved during 2020-21 with the details as given in Annexure.

2. The amount of ₹ 64,60,111 /- (Sixty Four Lakhs Sixty Thousand One Hundred And Eleven Rupees Only) ,will be drawn by the Drawing and Disbursing Officer, Ministry of New and Renewable Energy, and disbursed to CNA Account of SECI as per bank details given below:

- a. Name of the account holder: Solar Energy Corporation of India Limited.
- b. Name of Bank: Bank of Maharashtra
- c. Bank Account Number: 60418247755
- d. IFSC Code: MAHB0000392
- e. Branch: A-13, South Extension Part 1, New Delhi

3. SECI (CNA) will release funds to the existing account of BSES YAMUNA POWER LIMITED (as expenditure) with bankdetails as given below

- a. Name of the account holder: BSES Yamuna Power Limited
- b. Bank Name & Address: Axis Bank Ltd., Swasthya Vihar Branch C-58 Vikas Marg New Delhi-110092
- c. Account No: 911030003596085
- d. Account Type: Cash Credit Account
- e. IFSC Code: UTIB0000055

4. These incentives are being provided to enable the BSES YAMUNA POWER LIMITED to create an enabling ecosystemfor expeditious implementation of RTS projects in their area. The tasks to be taken in this regardinclude but not be limited to providing dedicated manpower for RTS implementation, rooftop assessment, bid process management to empanel system integrators along with rates, technical studies, up gradation in ERP system/components, providing time bound services to RTS consumers, inspection and online monitoring of RTS plants, online database management of commissioned capacity, consumer awareness and publicity, ensuring availability of net-meters,providing grid connectivity, capacity building of its officers/staff etc. As such the above incentives may not be considered for Tariff Determination & Tariff Rationalisation process of SERC /JERC as per Programme Guidelines.

5. In case of any excess release of incentive amount, for whatsoever reasons, the same shall be refunded back (along with interest accrued, if any) by the BSES YAMUNA POWER LIMITED to MNRE.

Janeel Singh



6. The BSES YAMUNA POWER LIMITED will follow all the terms and conditions stipulated in Phase-II guidelines and Administrative Approval of the above-mentioned programme no. 318/331/2017-Grid Connected Rooftop dated 20.08.2019, dated 19.02.2021, dated 29.06.2021 subsequent amendments if any.

7. In terms of Rule 230 (1) of GFR, the BSES YAMUNA POWER LIMITED will ensure that it has not obtained or applied for grants for the same purpose or activity from any other Ministry or Department of the Government of India or State Government.

8. In terms of provisions contained in Rule 236(i) of GFR 2017, the accounts of the BSES YAMUNA POWER LIMITED shall be open to inspection by the sanctioning authority and audit (both by CAG of India and Internal Audit by the Principal Accounts Office of the MNRE), whenever the organization is called upon to do so.

9. As the amount is being released as incentives to SECI for further disbursement to BSES YAMUNA POWER LIMITED, UC and EAT will not be required to be submitted for this release. However, BSES YAMUNA POWER LIMITED shall upload this sanction letter against the UC status in PFMS portal.

10. This sanction is issued to BSES YAMUNA POWER LIMITED, which is not a Non-Governmental Organisation (NGO)/Civil Society Organisation (CSO) or Voluntary Organisation (VO).

11. The expenditure involved will be met from within the sanctioned Budget Grant of the Ministry of New and Renewable Energy: Demand No.071-Ministry of New & Renewable Energy, Major Head 2810-New & Renewable Energy, Minor Head: 00.101-Grid-Interactive & Distributed Renewable Power, 05- Solar Energy, 01-Solar Power (Grid), 35- Grants for creation of capital assets for the year 2022-23.

12. The sanction has been entered at S. No. 50 & Page No. 16 in the Expenditure Register of this Division.

13. The sanction has also been entered in the Incentive Register at S.No.7 & Page No. 31.

14. With this release, cumulatively incentive amount of ₹ 303,79,95,305/- for cumulative RTS capacity addition of 1167.1697MW stand released under the Programme against approved total RTS capacity of 18000 MW and total financial outlay of Rs. 4950 Cr.

15. This sanction issues with the concurrence of the IFD diary no. 216 dated. 05/12/2022.

16. The release of incentives is exempted from the new procedure of fund flow for central sector schemes as per IFD letter no. 1/5/2020(TSA)-IFD(Part 1) dated 30.05.2022.

To
Pay and Accounts Officer,
Ministry of New and Renewable Energy, New Delhi 110003

(Hiren Chandra Borah)
Scientist-D

Janeel Singh



Copy to:

1. Managing Director, SECI
2. Managing Director, BSES YAMUNA POWER LIMITED.
3. Principal Director of Audit, Scientific Dept., DG, ACR Building, IP Estate, N. Delhi
4. AG, CW & M.II (Science Audit), AGCR Building, New Delhi
5. IFD, MNRE
6. Cash section, MNRE
7. Sanction/Incentive folder

(Hiren Chandra Borah)
Scientist-D

Annexure:

S.NO	State/UT	NCT OF DELHI
1	DISCOM	BSES Yamuna Power Limited
2	Base capacity (kW)	23139
3	RTS capacity addition during 2020-21 (KW)	5011
4	Cumulative as on 31.03.2021 (kW)	28150
5	Capacity addition as % of base capacity	21.66
6	Lowest Rate discovered during FY 2020-2021 (Rs./kW)	₹ 30,492.00
7	10% of base capacity (kW)	2313.9
8	capacity addition above 10% and upto 15% of base capacity (KW)	1156.95
9	capacity addition above 15% of base capacity (KW)	1540.15
10	Incentive For capacity addition above 10% and upto 15% of base capacity	₹ 17,63,885.97
11	Incentive for capacity addition above 15% of base capacity (KW)	₹ 46,96,225.38
12	Total Eligible incentives	₹ 64,60,111.35
13	Total Eligible incentives (After rounding off)	₹64,60,111.00

Janeel Singh



James Singh



ANNEXURE-3B.1

James Singh



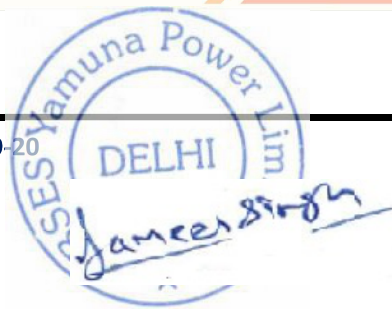
James Singh





Chapter 3B

True Up of Past Period upto FY 2019-20





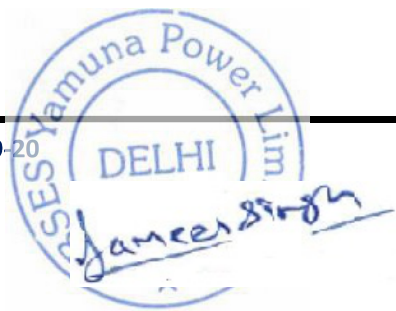
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Past Claims upto FY 2019-20 - Regulatory Asset yet to be recognised

3B.1 The present Chapter deals with that portion of Regulatory Asset which is yet to be recognised by the Hon'ble Commission in Tariff Orders issued till date. As the Petition for True-up upto FY 2020-21 filed by the Petitioner on 15.12.2021 is pending disposal by the Hon'ble Commission, the claims made therein w.r.t. certain past period issues is yet to be implemented. Hence, the Petitioner is re-claiming the same read with various Orders of Hon'ble APTEL and Hon'ble Supreme Court, in this Petition.

3B.2 The unrecognised Regulatory Asset has been bifurcated in the following broad categories:

1. Category-1: Implementation of Hon'ble Supreme Court (SC) judgments:

1A. Impact of APTEL Judgements which have attained finality vide Hon'ble SC Order dated 01.12.2021

- i. Impact of issues decided in Civil Appeal No. 884-980 of 2010 (arising from APTEL judgment dated 06.10.2009 & 30.10.2009 in Appeal No. 36 & 37 of 2008)
- ii. Impact of issues decided in Civil Appeal No. 9003-9004 of 2011 (arising from APTEL judgment dated 12.07.2011 in Appeal No. 142 & 142 of 2009)
- iii. Impact of Principles laid down in the judgment in Civil Appeal No. 1854-1855 of 2013 (arising from APTEL judgment dated 14.11.2013 in O.P. 1 and 2 of 2012)

1B. Impact of Hon'ble Supreme Court Judgment and Order dated 18.10.2022

- i. Impact of issues decided in Civil Appeal 4323-4324 of 2015 (arising from APTEL judgment dated 28.11.2014 in Appeal No. 61 & 62 of 2012)
- ii. Impact of the Principles decided in the Judgment on other issues.

2. Category-2: Impact of issues pending before Hon'ble Commission for implementation.

3. Category-3: Impact of issues challenged in Appeal and pending adjudication before the Hon'ble APTEL.



Category 1A: Impact of APTEL Judgements which have attained finality vide Hon'ble SC Order dated 01.12.2021

- 3B.3 This category deals with the issues which have been decided by the Hon'ble Supreme Court in favour of the Petitioner by its Order dated 01.12.2021 and needs to be implemented by the Hon'ble Commission in letter and spirit.
- 3B.4 Hon'ble Supreme Court by its Order dated 01.12.2021 disposed of the Civil Appeals No. 980 of 2010, 9004 of 2011 and 1855 of 2013 filed by the Hon'ble Commission, directing it to implement the directions in the Judgments dated 06.10.2009/ 30.10.2009, 12.07.2011 and 28.11.2013 passed by the Hon'ble Tribunal.

Issues decided in Civil Appeal No. 980 of 2010 and 9003 of 2011:

- 3B.5 While disposing the Civil Appeals filed by the Hon'ble Commission, Hon'ble SC held that there are no substantial Questions of law involved in the Appeals and directed DERC to implement the APTEL judgments within 3 months and submit the Compliance Report.
- 3B.6 The issues along with the financial impact which have attained finality and ought to be allowed by the Hon'ble Commission in terms of the Supreme Court Order dated 01.12.2021 is tabulated below:

Table 3B 1: Issues which have attained finality vide Hon'ble Supreme Court Order dated 01.12.2021

S. No	Particulars	Principal	Carrying Cost	Total
A	Impact of Issues in Civil Appeal No. 980 of 2010			
1	Capital Expenditure allowance of purchase from Related Party after benchmarking with NDPL	866	3687	4553
2	Allowance of capitalisation pending Electrical Inspector Clearance			
3	Direction to review Distribution Loss for 1st MYT Control period	70	363	432
	Total (A)	936	4049	4985
B	Impact of Issues in Civil Appeal No. 9004 of 2011			
1a	Funding of Revenue Gap in the debt equity ratio of 70:30	1970	519	2489
1b	Working Capital funding in the D/E ratio 70:30	238	669	907
	Total (B)	2208	1188	3396
C	Grand Total (A+B)	3144	5237	8381

- 3B.7 Hon'ble Commission had filed its purported compliance before Hon'ble Supreme Court which has been contested by the Petitioner and it has filed Miscellaneous Applications (MA no. 634 of 2022 and 1262 of 2022) objecting the same. These matters are currently pending before the Hon'ble Supreme Court.

Impact of Principles laid down in the judgment in Civil Appeal No. 1854-1855 of 2013 (arising from APTEL judgment dated 28.11.2013 in O.P. 1 and 2 of 2012)

- 3B.8 Hon'ble APTEL at Para 40 in OP No. 1 of 2012 directed Hon'ble Commission, as under:

"ii) The refusal by the Delhi Commission to implement the judgments of this Tribunal would amount to judicial indiscipline and is against the settled position of law. Mere filing of the Appeal or proposal to file the Appeal would not amount to the effect of automatic stay of the Tribunal's judgment.

However, in view of the affidavit filed by Delhi Commission in Appeal No.14 of 2012 and submissions made in these petitions, we do not propose to take any penal action against the Delhi Commission except to advise it to correct its mistakes committed earlier and follow the directions issued by this Tribunal in future."

- 3B.9 Hon'ble Supreme Court by its Judgment dated 01.12.2021 upheld Hon'ble APTEL Judgment in O.P. No. 1 and 2 of 2012 dated 14.11.2013. Thus, the principle laid down by the Hon'ble APTEL in the Judgment has to be implemented by the Hon'ble Commission if the same is not stayed by the Hon'ble Supreme Court.
- 3B.10 The issue wise details of claim have already been submitted before the Hon'ble Commission vide letter dated 03.01.2022, the contents of which may be read as part and parcel of this Petition and are not being repeated here to avoid prolixity.
- 3B.11 The financial impact of issues which have been allowed by the Hon'ble APTEL and not stayed by Hon'ble SC but are pending implementation is as under:

Table 3B 2: Impact of Principles laid down in the judgment in Civil Appeal No. 1854-1855 of 2013

S.No.	Particulars	Principal	Carrying Cost	Total
1.	Computation of AT&C Losses for FY 2009-10 using actual Kwh Figures	0	0	0
2.	Cost of Auditor Certificates pursuant to Judgment in Appeal 246 of 2014	1		

S.No.	Particulars	Principal	Carrying Cost	Total
3.	Disallowance of Bank Charges/ Syndication Fees from FY 2012-13 To FY 2016-17	100	179	279
4.	Efficiency Factor for FY 2010-11	11	39	49
5.	Financing Cost Of LPSC Based On SBI PLR for FY 2007-08 To FY 2012-13	22	30	52
6.	KYC Expenses	3	1	4
7.	Non-Revision of AT&C Loss for Second Control Period	336	569	906
8.	Rate of Interest on Long Term Loans for FY 2007-08 To FY 2016-17	390	233	624
9.	Repayment of Loans not Considered While Computing WACC			
10.	Service Tax - FY 11-12 To FY 16-17	40	57	98
11.	SMS Charges	2	1	3
12.	Incorrect Revision of R&M Expenses by Revising "K" Factor	20	37	58
13.	Rate of Interest of Working Capital to be allowed on SBI PLR For Calculation of WACC	Included in claim of Category - 1A(i)		
14.	Non-Correction of Errors (in RoCE)			
	Total	925	1149	2074

Category-1B: Impact of Hon'ble Supreme Court Judgment and Order dated 18.10.2022

3B.12 This category deals with the issues which have been decided by the Hon'ble Supreme Court in favour of the Petitioner vide Order dated 18.10.2022 and needs to be implemented by the Hon'ble Commission in letter and spirit.

- i. Impact of issues decided in Civil Appeal 4323-4324 of 2015 (arising from APTEL judgment dated 28.11.2014 in Appeal No. 61 & 62 of 2012)
- ii. Impact of the Principles decided in the Judgment on other issues.

(i) **Impact of issues decided in Civil Appeal 4323-4324 of 2015 (arising from APTEL judgment dated 28.11.2014 in Appeal No. 61 & 62 of 2012)**

3B.13 Hon'ble Supreme Court on 18.10.2022 has passed the final judgment in Civil Appeal No. 4323 and 4324 of 2015, allowing the Appeals and setting aside the Hon'ble APTEL Order dated 28.11.2014 passed in Appeal 61 & 62 of 2012 on 6 issues.

- 3B.14 The financial impact of issues which have been allowed by the Hon'ble Supreme Court and ought to be implemented by the Hon'ble Commission in terms of the directions contained in the Order dated 18.10.2022 is as under:

Table 3B 3: Issues which have attained finality vide Hon'ble Supreme Court Order dated 18.10.2022

S.No.	Issues	Principal	Carrying Cost	Total
1	Change in methodology in computation of AT&C losses*	160	423	583
2	Reduction in Mus in relation to enforcement sale for the purpose of calculation of AT&C Loss			
3	Change in methodology for computation of depreciation	19	75	94
4	Disallowance of salary for FRSR structure	64	206	270
5	Disallowance of interest on consumer security deposit incurred by the Appellant on consumption security deposit retained by DPCL	0	0	0
6	Disallowance of fringe benefit tax	1	6	7
	Total	244	710	954

**Includes AT&C Loss for FY 2009-10 using actual KWh figures to avoid overlapping*

- 3B.15 Detailed computations on each of the above issues is enclosed as **Annexure 3B (i)** of this Petition.

(ii) Impact of the Principles decided in the Judgment on other issues

- 3B.16 Hon'ble SC in Judgment and Order dated 18.10.2022 has inter-alia categorically reaffirmed and restated the salutary principle that a truing up exercise cannot be used to reopen or rework the fundamental principles/ philosophy/rationale of the Original tariff determination. It is incorrect for the Hon'ble Commission to have a rethink on the Tariff determination principles which were applied in the original tariff determination. The true-up stage is only to be used as a comparison of the actual numbers with the projected numbers on the basis of the same principle/thought/logic as was involved in the original tariff determination. On the aforesaid principle the following issues are clear instances where the Hon'ble Commission's true-up determination falls foul of the aforesaid principle and which need to be corrected in the current Tariff Proceedings:

Table 3B 4: Issue wise impact of the principles decided in the Judgment dated 18.10.2022

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
1.	Non-Allowance of O&M expenses for FY 2019-20 as per Regulations	<ul style="list-style-type: none"> Hon'ble Commission vide its Order dated 31.07.2019 (Para 4.190 Table 4.38) has <u>approved O&M expenses on normative basis for FY 2019-20</u> as per Regulation 23 of Business Plan Regulations, 2017 specified by the Hon'ble Commission. 	<ul style="list-style-type: none"> Hon'ble Commission, while truing up the FY 2019-20, at Para 3.212 in its Order dated 30.09.2021 has arbitrarily <u>approved O&M Expenses on actual basis instead of allowing on normative basis.</u> 	<ul style="list-style-type: none"> The Petitioner requests the Hon'ble Commission to allow ₹ 269.8 Crores (including carrying cost) which is the difference between the normative and actual treatment. The detailed computation is enclosed as Annexure – 3B(ii).
2.	Operation and Maintenance (O&M) Expenses for FY 2018-19	<ul style="list-style-type: none"> Hon'ble Commission vide its Order dated 28.03.2018 (Para 4.87 to 4.88, Table 197) has <u>approved normative O&M for FY 2018-19 after considering 100% of the capitalisation during the year</u> as per Regulation 23 of Business Plan 	<ul style="list-style-type: none"> Hon'ble Commission, while Truing Up the expenses for FY 2018-19 at Para 3.189 and 3.190 in its Tariff Order dated 28.08.2020 has arbitrarily <u>reduced the normative O&M expenses for FY 2018-19 after arbitrarily considering 90%</u> 	<ul style="list-style-type: none"> The Petitioner requests the Hon'ble Commission to allow ₹ 3.2 Crores (including carrying cost) which is difference between the previous and actual treatment.

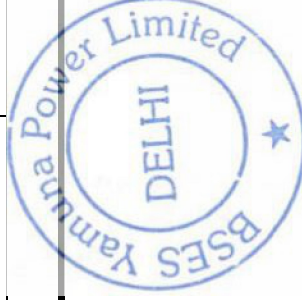
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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order / Re-true-up Order	Financial Impact to be now granted along with carrying cost
		Regulations, 2017 specified by the Hon'ble Commission.	<u>of the capitalisation during the year.</u>	<ul style="list-style-type: none"> The detailed computation is enclosed as Annexure – 3B(ii).
3.	Minimum Wage Revision	<ul style="list-style-type: none"> The Hon'ble Commission at Para 4.89 of Tariff Order dated 28.03.2018 has <u>approved the impact of minimum wage revision in ARR of FY 2018-19 over and above the normative O&M Expenses.</u> 	<ul style="list-style-type: none"> Hon'ble Commission while at Para 3.203 of Tariff Order dated 28.08.2020 and Para 3.359 of Tariff Order dated 31.07.2019, has <u>not approved the impact of minimum wage revision over and above the normative O&M Expenses in FY 2017-18 and FY 2018-19.</u> 	<ul style="list-style-type: none"> Hence, the Petitioner requests the Hon'ble Commission to allow the impact of minimum wage revision amounting to ₹ 53.5 Crores (including carrying cost). The detailed computation is enclosed as Annexure – 3B(ii).
4.	Erroneous treatment of the sales on zero billing	<ul style="list-style-type: none"> Hon'ble Commission at Para 3.19 of Tariff Order dated 13.07.2012 <u>disallowed units billed of 40.84 MU for 3 months</u> on account of zero rate billing. 	<ul style="list-style-type: none"> Hon'ble Commission at Para 3.132 of Tariff Order dated 29.09.2015 has <u>reopened the already trued up figures</u> and has <u>arbitrarily disallowed units billed on pro-rata basis by considering the same for</u> 	<ul style="list-style-type: none"> Petitioner requests the Hon'ble Commission to reverse the suo moto treatment done at Para 3.132 of Tariff Order dated 29.09.2015 and allow ₹ 267 Crores (including carrying cost).

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S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order / Re-true-up Order	Financial Impact to be now granted along with carrying cost
			<p><u>the full year.</u></p> <ul style="list-style-type: none"> The above runs contrary to the principle held by the Hon'ble Supreme Court in its Judgment dated 18.10.2022 wherein it has held that "...a tariff order is <i>quasijudicial in nature which becomes final and binding on the parties unless it is amended or revoked under Section 64(6) or set aside by the Appellate Authority.</i>". Notably, the principle at Para 3.19 of Tariff Order dated 13.07.2012 was not set aside by the Hon'ble Tribunal but was suo-moto done by the Hon'ble Commission. 	<p>The detailed computation is enclosed as Annexure – 3B(ii).</p>

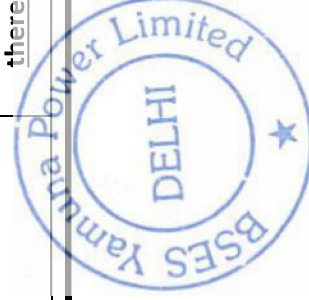
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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
5.	Disallowances of R&M Expenses for: a. 1 st MYT period (FY 07-08 to FY 11-12) b. 2 nd MYT period (FY 12-13 to FY 15-16)	<p>a. 1st MYT period (FY 07-08 to FY 11-12):</p> <ul style="list-style-type: none"> The Hon'ble Commission at Para 4.152 of MYT Order dated 23.02.2008 (for the period FY 2007-08 to FY 2011-12), provided that <u>there would be no true up of R&M expenses even if the Gross Fixed Assets (hereinafter referred to as "GFA") were to change during the control period.</u> <p>b. 2nd MYT period (FY 12-13 to FY 15-16):</p> <p>Hon'ble Commission in MYT Order dated 13.07.2012 at 4.155 has stated as under:</p>	<p>a. 1st MYT period (FY 07-08 to FY 11-12):</p> <ul style="list-style-type: none"> Hon'ble Commission at Para no. 3.147, 3.305, 3.166 of Tariff Order dated 29.09.2015 has <u>trued up R&M expenses by considering the reduced GFA and thereby changing the R&M expenses projected at the time of ARR.</u> <p>b. 2nd MYT period (FY 12-13 to FY 15-16):</p> <ul style="list-style-type: none"> Hon'ble Commission at Para 4.36 of the Tariff Order dated 29.09.2015 and has <u>trued up R&M by considering the reduced GFA and thereby changing the R&M</u> 	<ul style="list-style-type: none"> The Petitioner requests the Hon'ble Commission to restore the R&M expenses from FY 2007-08 to FY 2015-16 at the level projected in respective Tariff Orders at the time of ARR and allow the consequential impact for 1st and 2nd MYT Periods amounting to ₹ 140.7 Crores (including carrying cost) which is the difference between the amount projected in the ARR and that at the time of True-up. The detailed computation is enclosed as Annexure – 3B(ii).

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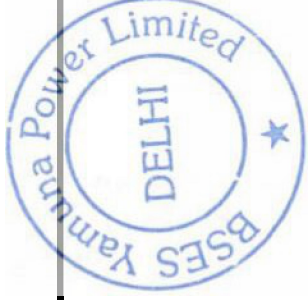
S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
		<p>"4.155 The Commission has used the methodology <u>as specified in the MYT Regulations 2011</u> for calculation of O&M expenses for the Control Period."</p> <p>As per the Regulation 4.21(b) of the MYT Regulations 2011, the O&M Expenses are not to be trued up.</p> <p>This has been also re-iterated by the Hon'ble Commission in the Tariff Order dated 31.07.2013 at Para 4.120, as follows:</p> <p>"4.120 The <u>O&M Expenses are considered as Controllable Parameter under Clause 4.21 (b) (i) of MYT Regulations, 2011.</u> This Regulation specified that <u>any surplus or deficit on account of O&M Expense</u> shall be to</p>	<p><u>expenses projected at the time of ARR.</u></p>	

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S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order / Re-true-up Order	Financial Impact to be now granted along with carrying cost
		<u>the account of the Licensee and shall not be trued up in the ARR. In view of this Petitioner has not sought any revision of the O&M Expense approved in the ARR for FY 2013-14 in the MYT Order of 13th July 2012."</u>		
6.	DSM Expenses	<ul style="list-style-type: none"> Hon'ble Commission at Para 3(vi) in the Order dated 18.05.2018 in Petition No. 23/2018 has specified that <u>all expenses pertaining to DSM initiative shall be allowed additionally in the ARR of the Petitioner under the head of DSM expenses</u>, relevant extract is reproduced here as follows: "vi. Expenses in ARR: 	<ul style="list-style-type: none"> Hon'ble Commission at Para 3.387 and 3.236 in Tariff Order dated 31.07.2019 and 28.08.2020 respectively, at the time of trueing-up <u>has disallowed the cost incurred by the Petitioner towards DSM expenses</u>. 	<ul style="list-style-type: none"> Hon'ble Commission is requested to allow the cost incurred by the Petitioner towards DSM expenses amounting to ₹ 2.1 Crores (including carrying cost). The detailed computation is enclosed as Annexure – 3B(ii).

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S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
		<i>The expenses on account of floating tender, hiring of implementation agency, administrative costs and the rebate cost along with interest thereon are allowed additionally in the Annual Revenue Requirement (ARR) of the petitioner to be recovered under the head of Demand Side Management(DSM) budget or any other head"</i>		
	Advance from Consumers for FY 2017-18 to FY 2019-20	<p>For FY 2017-18</p> <ul style="list-style-type: none"> Hon'ble Commission at Para 4.113 in the Tariff Order dated 31.08.2017 has projected Non-Tariff Income and Revenue 	<p>For FY 2017-18</p> <ul style="list-style-type: none"> Hon'ble Commission at Para 3.50 to 3.56 (Table 3.6) of Tariff Order dated 28.08.2020 has erred in re-opening the True Up for FY 2017- 	<ul style="list-style-type: none"> The Petitioner requests the Hon'ble Commission not to consider any deemed interest on Advance from Consumers as it was not a part of the

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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order / Re-true-up Order	Financial Impact to be now granted along with carrying cost
		<p><u>without considering any treatment of interest on advance from consumers for FY 2017-18.</u></p> <ul style="list-style-type: none"> Further, Hon'ble Commission at Para 3.485 in its Tariff Order dated 31.07.2019 has <u>trued up Non-Tariff Income and Revenue without considering any treatment of interest on advance from consumers for FY 2017-18</u> <p>For FY 2018-19 and FY 2019-20:</p> <ul style="list-style-type: none"> Hon'ble Commission at Para 4.111 and Para 4.148 of the Tariff Order dated 28.03.2018 and 31.07.2019 respectively, has <u>projected Non-</u> 	<p><u>18 by adding the amount of interest on advance from consumer in Non-Tariff Income,</u> which is not considered at the time of ARR and previous True Up for FY 2017-18.</p> <p>For FY 2018-19 and FY 2019-20</p> <ul style="list-style-type: none"> Hon'ble Commission at Para 3.333 and Para 3.293 of the Tariff Order dated 28.08.2020 and 30.09.2021 respectively, <u>at the time of truing-</u> 	<p>projections of ARR for FY 2017-18 to FY 2019-20 amounting to ₹ 25.8 Crores (including carrying cost).</p> <ul style="list-style-type: none"> The detailed computation is enclosed as Annexure - 3B(ii).

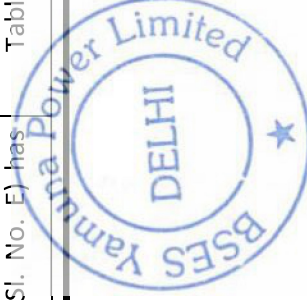
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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
		<u>Tariff Income and Revenue without considering any treatment of interest on advance from consumers for FY 2018-19 either in the ARR or in the Non-Tariff Income.</u>	<u>up of FY 2018-19 and FY 2019-20 has considered deemed interest on advance from consumers as Non-Tariff Income of the Petitioner for FY 2018-19 thereby reducing the ARR.</u>	
8.	Exclusion of carrying cost as an Expense in the ARR during True-up	<p><u>For FY 2014-15</u></p> <ul style="list-style-type: none"> Hon'ble Commission vide its Tariff Order dated 23.07.2014 (Para 4.167, Table 4.59 at Sl. No. K) has <u>included carrying cost as an expense while projecting the ARR.</u> <p><u>For FY 2015-16</u></p> <ul style="list-style-type: none"> Hon'ble Commission vide its Tariff Order dated 29.09.2015 (Para 4.161, Table 4.62 at Sl. No. E) has 	<p><u>For FY 2014-15</u></p> <ul style="list-style-type: none"> Hon'ble Commission in its Order dated 31.08.2017 (Para 3.600, Table 173) <u>has not included carrying cost as an expense of the ARR during the Truing-up exercise.</u> <p><u>For FY 2015-16</u></p> <ul style="list-style-type: none"> Hon'ble Commission in its Order dated 31.08.2017 (Para 3.600, Table 174) <u>has not included</u> 	<ul style="list-style-type: none"> Hence, the Petitioner requests the Hon'ble Commission to allow ₹ 245 Crore (including carrying cost) The detailed computation is enclosed as Annexure – 3B(ii).

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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
		<p><u>included carrying cost as an expense while projecting the ARR.</u></p> <p>For FY 2016-17</p> <ul style="list-style-type: none"> There was no Tariff Order for FY 2016-17. FY 2015-16 Tariff continued. <p>For FY 2017-18</p> <ul style="list-style-type: none"> Hon'ble Commission vide its Tariff Order dated 31.08.2017 (Para 4.119, Table 224 at Row No. 7) has <u>included carrying cost as an expense while projecting the ARR.</u> 	<p><u>carrying cost as an expense of the ARR during the Truing-up exercise.</u></p> <p>For FY 2016-17</p> <ul style="list-style-type: none"> Hon'ble Commission in its Order dated Order dated 28.03.2018 (Para 3.473, Table 160) <u>has not included carrying cost as an expense of the ARR during the Truing-up exercise.</u> <p>For FY 2017-18</p> <ul style="list-style-type: none"> Hon'ble Commission in its Order dated Order dated 31.07.2019 (Para 3.487, Table 3.129) <u>has not included carrying cost as an expense of the ARR during the</u> 	

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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order / Re-true-up Order	Financial Impact to be now granted along with carrying cost
		<p><u>For FY 2018-19</u></p> <ul style="list-style-type: none"> Hon'ble Commission vide its Tariff Order dated 28.03.2018 (Para 4.116, Table 216 at Row No. 7) has <u>included carrying cost as an expense while projecting the ARR.</u> <p><u>For FY 2019-20</u></p> <ul style="list-style-type: none"> Hon'ble Commission vide its Tariff Order dated 31.07.2019 (Para 4.157, Table 4.60 at Sl. No. H) has <u>included carrying cost as an expense while projecting the ARR.</u> 	<p><u>Truing-up excercise.</u></p> <p><u>For FY 2018-19</u></p> <ul style="list-style-type: none"> Hon'ble Commission in its Order dated 28.08.2020 (Para 3.337, Table 3.93) <u>has not included carrying cost as an expense of the ARR during the Truing-up excercise.</u> <p><u>For FY 2019-20</u></p> <ul style="list-style-type: none"> Hon'ble Commission in its Order dated 30.09.2021 (Para 3.299, Table 3.99) <u>has not included carrying cost as an expense of the ARR during the Truing-up excercise.</u> 	

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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
9.	Impact of GST	<ul style="list-style-type: none"> Regulation 87 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 states that “...any <u>statutory levy and taxes</u> under O&M expenses if indicated separately in the audited financial statement <u>shall not form part of normative O&M expenses.</u>” GST is a statutory levy implemented by the Central Government with effect from 01.07.2017. Therefore, the Hon’ble Commission ought to have allowed the statutory levy as an additional expense over and above normative expenses at the time of trueing up as these expenses were not part of the normative O&M expenses allowed. 	<ul style="list-style-type: none"> The Hon’ble Commission in the True-up exercise of the ARR vide Order dated 28.03.2018 (Para 3.82 to 3.83, Table 131), Order dated 31.07.2019 (Para 3.344 to 3.346, Table 3.96), Order dated 28.08.2020 (Para 3.197 to 3.199, Table 3.53) and Order dated 30.09.2021 (Para 3.221, Table 3.64) has arbitrarily changed the principles and have disallowed the impact of statutory levy and taxes. The aforesaid stand of the Hon’ble Commission is contrary to the regulations as well as to the principle laid down in the Supreme Court judgement dated 18.10.2022. 	<ul style="list-style-type: none"> The Petitioner requests the Hon’ble Commission to allow ₹ 57.5 Crore (including carrying cost). The detailed computation is enclosed as Annexure – 3B(ii).

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S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
10	Financing of Capital Investment- Retrospective change in methodology/ principles of tariff determination and re-opening the	<ul style="list-style-type: none"> The Hon'ble Commission at Para 3.67 and Table 16 of the Tariff Order dated 23.02.2008 has considered: <ul style="list-style-type: none"> a) Funding of assets covered under transfer scheme as per the funding provided in Balance Sheet of Transfer Scheme, 2001. 	<ul style="list-style-type: none"> Hon'ble Commission at Para 3.180 in Tariff Order dated 29.09.2015 <u>has reopened the previous Orders and has considered:</u> <ul style="list-style-type: none"> a) <u>Different debt equity ratio of the assets inherited vide transfer scheme and;</u> 	<ul style="list-style-type: none"> The Petitioner requests the Hon'ble Commission to recompute the RoE, interest during the year and RoCE based on the following principles: <ul style="list-style-type: none"> a) Funding of assets covered under transfer scheme as

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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
	original Tariff determination order	<p>b) The funding of new assets capitalised during FY 2002-03 to FY 2006-07 were considered in the normative debt-equity ratio of 70:30.</p> <ul style="list-style-type: none"> Hon'ble Commission at Para 5.218 Table 192 of Tariff Order dated 26.08.2011, Para 4.282 Table 135 of Tariff Order dated 13.07.2012, Para 4.130 Table 109 of Tariff Order dated 31.07.2013 and Para 4.139 Table 4.30 of Tariff Order dated 23.07.2014 continued with the same methodology for the assets inherited by Transfer Scheme as well as new assets capitalised upto FY 2013-14, as per principles laid down in the Tariff Order dated 23.02.2008. 	<p>b) <u>For the new assets capitalised, considered a debt equity ratio which is different from normative 70:30 ratio.</u></p>	<p>per the funding provided in Balance Sheet of Transfer Scheme, 2001.</p> <p>b) The funding of new assets capitalised from FY 2002-03 onwards in the normative debt-equity ratio of 70:30.</p> <ul style="list-style-type: none"> The financial impact is already included in impact at Table for Category 1-A(i) of this petition.

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True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
11	Legal Fees and Expenses for FY 2017-18 and FY 2018-19	<p>Hon'ble Commission at Para 43 of the explanatory memorandum of Business Plan Regulations 2017 stated that "...legal expenses incurred on cases other than aforesaid, shall be claimed by the discoms in Tariff Petitions which may be allowed separately after prudence check in true-up order for respective year."</p> <p>Further, Hon'ble Commission at Para 2.214 in its Tariff Order dated 28.03.2018 and Para 3.384 of Tariff Order dated 31.07.2019 has stated that <u>legal expenses is not considered while determining the norms for O&M for FY 2017-18 to FY 2019-20.</u></p>	<p>Hon'ble Commission at Para 3.380 of Tariff Order dated 31.07.2019 and Para 3.226 of the Tariff Order dated 28.08.2020 <u>has not allowed the legal expenses for FY 2017-18 and FY 2018-19 respectively.</u></p>	<p>The Petitioner requests the Hon'ble Commission to allow the legal expenses for FY 2017-18 to FY 2018-19 amounting to ₹ 39.0 Crores (including carrying cost).</p> <p>The detailed computation is enclosed as Annexure – 3B(ii).</p>

James Singh



True Up of Past Period upto FY 2019-20

S.No.	Issue	Treatment in Original Tariff Order	Treatment in True-up Order /Re-true-up Order	Financial Impact to be now granted along with carrying cost
12	Erroneous disallowance of capitalisation on the basis of TPDDL's data and consideration of 90% capitalisation for FY 2018-19	Hon'ble Commission at Para 4.93 of Tariff Order dated 28.03.2018 <u>has allowed capitalisation for FY 2018-19</u> as per Regulation 24 of Business Plan Regulations, 2017.	Hon'ble Commission at Para 3.242 of Tariff Order dated 28.08.2020 has <u>provisionally disallowed capitalisation of ₹ 3.86 Crore for FY 2018-19 from approved capitalisation in ARR based on TPDDL's data relating to capitalisation of meter.</u>	<ul style="list-style-type: none"> The Petitioner requests the Hon'ble Commission to consider the capitalisation based on the data of Petitioner. The financial impact is already included in impact at Table for Category 1-A(i) of this petition

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Category-2: Impact of issues pending before Hon'ble Commission for implementation**Issue-2.1: Write Back of Miscellaneous Provisions considered as Non-Tariff Income FY 2007-08 to FY 2019-20**

3B.17 This issue has been allowed by the Hon'ble Commission in Order dated 13.12.2019 passed in Review Petition No. 31 of 2018 and is yet to implemented in letter and spirit.

3B.18 The Hon'ble Commission in Tariff Order dated 30.09.2021 has partially implemented the impact pertaining to Review Order dated 13.12.2019 passed in Review Petition 31 of 2018. On the issue of Write Back Miscellaneous provisions considered as Non-Tariff Income upto FY 2018-19, Hon'ble Commission in the Tariff Order dated 30.09.2021 has stated that the information submitted by BYPL is under scrutiny and has provisionally considered the write back of miscellaneous provisions pertaining to O&M Expense provisions relating to reversal on provisions on O&M expenses and retirement of assets.

3B.19 Relevant extracts of the Tariff Order dated 30.09.2021 is reproduced as under:

"3.25.... There was hardly any time left for the Commission to examine and verify the authenticity of the data furnished by the DISCOMs, as the Commission was committed to issue the Tariff Order for FY2021-22 before 30/09/2021.

3.26 Until the final disposal of the issue by the Commission based on the additional submissions made by the Petitioner, the Commission has provisionally considered the write back of miscellaneous provisions pertaining to O&M Expense provisions relating to reversal on provisions on O&M expenses and retirement of assets."

3B.20 Pursuant to the aforesaid finding, the Hon'ble Commission has sought various additional information which the Petitioner has submitted from time to time. It is also imperative to note that this issue pertains to past period and each year delay in recognition and allowance of the claims violates principles of tariff determination under Section 61, 62 and 64 of Electricity Act, 2003 which attracts substantial amount of carrying cost to be borne by the consumer which can be avoided. The Petitioner vide letter dated 23.05.2022 has also submitted the above information for kind of the Hon'ble Commission.

3B.21 Since all the information as and when sought by the Hon'ble Commission has been duly submitted for implementation of this issue, the Petitioner requests the Hon'ble Commission to allow the complete impact which is being claimed under this category along with Carrying Cost.

3B.22 The financial impact of this issue along with carrying cost is tabulated as under:



Table 3B 5: Financial Impact of Write Back of Miscellaneous Provisions considered as NTI FY 2007-08 to FY 2019-20 along with Carrying Cost (₹ Crore)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14	FY 15
1	Opening Balance	0	1	23	125	218	253	291	335
2	Additions	1	20	93	71	3	0	0	2
3	Closing Balance	1	22	116	196	220	253	291	336
4	Average	1	12	70	161	219	253	291	335
5	Carrying cost rates	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%	15.13%
6	Carrying cost	0	2	9	22	33	38	44	51
7	Grand closing balance	1	23	125	218	253	291	335	387

S. No	Particulars	FY 16	FY 17	FY 18	FY 19	FY 20	FY 21	FY 22
1	Opening Balance	387	456	524	598	703	801	903
2	Additions	10.8	1.8	0.2	19.6	0.0	0.0	0.0
3	Closing Balance	398	458	525	618	703	801	903
4	Average	392	457	525	608	703	801	903
5	Carrying cost rates	14.80%	14.64%	14.00%	14.00%	14.00%	12.74%	12.08%
6	Carrying cost	58	67	73	85	98	102	109
7	Grand closing balance	456	524	598	703	801	903	1013

Issue-2.2: Disallowances of Power Purchase cost for FY 2013-14 on account of MOD

3B.23 This issue has been allowed by the Hon'ble Commission in Order dated 13.12.2019 passed in Review Petition No. 31 of 2018 and is yet to implemented in letter and spirit.

3B.24 As regards the disallowance of power purchase cost on account of Merit Order Despatch during FY 2013-14, the Hon'ble Commission has allowed only 50% of the impact as per Tariff Order dated 28.08.2020 stating as under:

"The Commission has also sought Plant-wise, month-wise and day-wise violations for FY 2012-13 and FY 2013-14 prior to implementation of DISCOM-wise from SLDC is still awaited. Therefore, penalty of Rs. 54.01 Cr. For FY 2013-14 has been provisionally reversed by 50%."

3B.25 However, the Hon'ble Commission issued Notice on 21.09.2022 regarding MOD for FY 2012-13 and FY 2013-14 to the Petitioner which is against its own undertaking in aforesaid Tariff Order to allow the claim of the Petitioner.

3B.26 In response to the Notice issued by the Hon'ble Commission, the Petitioner vide letter dated 11.10.2022 and 13.10.2022 has justified that- since, Discom-wise scheduling had started only from 21.02.2014 onwards, 3 FY

2012-13 and FY 2013-14, if any, available from NRLDC / IEX would pertain to Delhi as a whole and would not be relatable to each Discom. Without prejudice, it is stated that no such data as stated to have been received from NRLDC and IEX, has been shared by the Hon'ble Commission with the Petitioner. Therefore, the Petitioner reserves its right to respond to the same as and when the same is shared with the Petitioner.

3B.27 Thus, the Petitioner requests the Hon'ble Commission to allow the remaining 50% impact of MOD for FY 2013-14 by reversing the disallowance as per undertaking given by this Hon'ble Commission to Hon'ble APTEL in Appeal No. 290 of 2015, as well its own Order dated 13.12.2019, along with applicable carrying cost as the amount has not been allowed by the Hon'ble Commission for no fault attributable to the Petitioner.

3B.28 The financial impact of this issue along with carrying cost is tabulated as under:

Table 3B 6: Financial Impact of Power Purchase cost for FY 2013-14 on account of MOD along with Caring Cost (₹ Crore)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14
1	Opening balance	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2	Additions	0.0	0.0	0.0	0.0	0.0	0.0	27.0
3	Closing Balance	0.0	0.0	0.0	0.0	0.0	0.0	27.0
4	Average	0.0	0.0	0.0	0.0	0.0	0.0	13.5
5	Rate of Carrying Cost	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%
6	Carrying cost	0.0	0.0	0.0	0.0	0.0	0.0	2.0
7	Grand Closing Balance	0.0	0.0	0.0	0.0	0.0	0.0	29.0

S. No	Particulars	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20	FY 21	FY 22
1	Opening balance	29.0	33.4	38.4	44.0	50.1	57.2	65.2	73.5
2	Additions	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	Closing Balance	29.0	33.4	38.4	44.0	50.1	57.2	65.2	73.5
4	Average	29.0	33.4	38.4	44.0	50.1	57.2	65.2	73.5
5	Rate of Carrying Cost	15.13%	14.80%	14.64%	14.00%	14.00%	14.00%	14.00%	12.08%

S. No	Particulars	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20	FY 21	FY 22
6	Carrying cost	4.4	4.9	5.6	6.2	7.0	8.0	8.3	8.9
7	Grand Closing Balance	33.4	38.4	44.0	50.1	57.2	65.2	73.5	82.3

Issue - 2.3: Loss on Sale due to Retirement of Assets for period upto FY 2019-20

- 3B.29 This issue has been allowed by the Hon'ble Commission in Order dated 28.05.2018 passed in Petition No. 35 of 2013 and is yet to implemented in letter and spirit.
- 3B.30 The Petitioner in 2013 had filed a Petition (No. 35 of 2013) with the prayer to treat the loss on retirement of assets as per the Petitioners books of accounts and allow the same as a pass-through in the ARR of the Petitioner along with applicable carrying cost.
- 3B.31 Pending adjudication of the Petition, the Hon'ble Commission in Tariff Order dated September 29, 2015, instead of allowing the loss incurred on retirement of assets, decided to reduce all capex associated costs on account of retirement of assets (which was neither subject matter of the Petition nor the methodology for loss on retirement of assets as per the Tariff Order dated July 7, 2005) based on the methodology specified in letter dated November 26, 2014.
- 3B.32 The Hon'ble Commission disposed of the Petition vide Order dated May 28, 2018 and stated as under:

"3. The counsel for the petitioners submitted that the written submissions have been filed, wherein it is stated that as per the terms of law settled by the Supreme Court and the APTEL, Regulations framed under the Electricity Act cannot be given retrospective application, however, in order to put quietus to the discussion, the petitioner is willing to have the aforesaid claim considered on the principles contained in Regulation 45 of the DERC (Terms and Conditions for Determination of tariff) Regulations, 2017, without prejudice to the general principle and retrospective operation and only as a special case.

4. In view of the submissions made by the petitioners the petitions are disposed of with the direction to the petitioners to file their claim regarding retirement of assets along with the relevant data to the Engineering division within four weeks, which shall be processed as per the methodology provided in the DERC (Terms and Conditions of Determination of Tariff) Regulations, 2017."

- 3B.33 In view of the above direction of the Hon'ble Commission, the Petitioner vide its letter dated 24.08.2018 submitted the requisite information in the following kind

consideration of the Hon'ble Commission. Further, as per Regulation 45, 46 and 47 of the Tariff Regulations, 2017, the Petitioner can claim the loss on sale of retired assets. The relevant extracts is reproduced below:

"45. Loss or Gain due to de-capitalisation of asset based on the directions of the Commission due to technological obsolescence, wear & tear etc. or due to change in law or force majeure, which cannot be re-used, shall be adjusted in the ARR of the Utility in the relevant year.

46. Loss or Gain due to de-capitalisation of asset proposed by the Utility itself for the reasons not covered under Regulation 45 of these Regulations shall be to the account of the Utility.

47. Loss or Gain due to de-capitalisation of asset after the completion of useful life of asset shall be to the account of the Utility."

3B.34 The financial impact of this issue along with carrying cost is tabulated as under:

Table 3B 7: Financial Impact of loss on sale of retired assets along with carrying cost (₹ Crore)

S. No	Particulars	FY 05	FY 06	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13
1	Opening Balance	0	0	2	3	4	5	6	7	9
2	Additions	0	2	1	1	1	0	0	1	15
3	Closing Balance	0	2	2	3	4	5	6	8	24
4	Avg. Balance	0	1	2	3	4	5	6	8	17
5	Carrying Cost	9.00%	9.00%	9.00%	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%
6	Carrying Cost	0	0	0	0	1	1	1	1	3
7	Grand Balance	0	2	3	4	5	6	7	9	27

S. No	Particulars	FY 14	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20	FY 21	FY 22
1	Opening Balance	27	32	41	60	79	97	120	155	175
2	Additions	1	4	12	9	7	9	17		
3	Closing Balance	28	36	53	69	85	105	137	155	175

S. No	Particulars	FY 14	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20	FY 21	FY 22
4	Avg. Balance	28	34	47	65	82	101	128	155	175
5	Carrying Cost	15.01%	15.13%	14.80%	14.64%	14%	14%	14%	12.74%	12.08%
6	Carrying Cost	4	5	7	9	11	14	18	20	21
7	Grand Balance	32	41	60	79	97	120	155	175	196

3B.35 The Petitioner requests the Hon'ble Commission to allow the aforesaid impact in the next Tariff Order.

Issue -2.4: Impact of issues allowed by Hon'ble Commission in Review Order dated 09.09.2022

3B.36 This issue has been allowed by the Hon'ble Commission in Order dated 09.09.2022 passed in Petition No. 61 of 2021 and is yet to implemented in letter and spirit.

3B.37 On 02.12.2021, the Petitioner had filed a Petition seeking review / revision/ clarification of the Tariff Order dated 30.09.2021.

3B.38 The Hon'ble Commission vide Order dated 09.09.2022 has disposed off the above Review Petition and allowed the following two issues:

- Inadvertent error in considering Net Metering units in Energy input for FY 2019-20.
- Inadvertent omission to allow capitalization of Rs. 0.06 Cr. For FY 2017-18 on account of EIC.

3B.39 The financial impact on account of these issues related to Review Petitions (including carrying cost upto FY 2020-21)

3B.40 The Financial impact of these issues along with carrying cost is tabulated as under:

Table 3B 8: Financial Impact of issues allowed in Review Order dated 09.09.2022 along with carrying cost (₹ Crore)

S. No	Particulars	FY 20	FY 21	FY 22
1	Opening Balance	-	1.0	1.1
2	Additions (i+ii)	0.9		
i.	Inadvertent error in considering Net Metering units in Energy input for FY 2019-20.	0.9		

S. No	Particulars	FY 20	FY 21	FY 22
ii.	Inadvertent omission to allow capitalization of Rs. 0.06 Cr. For FY 2017-18 on account of EIC	0.01		
3	Closing Balance	0.9	1.0	1.1
4	Avg. Balance	0.5	1.0	1.1
5	Carrying Cost Rate	14.00%	12.74%	12.08%
6	Carrying Cost	0.1	0.1	0.1
7	Grand Balance	1.0	1.1	1.3

Issue -2.5: True-up of Employee expenses for FY 2007-08 to FY 2011-12 to the extent of increase in consumer base:

3B.41 This issue has been allowed by the Hon'ble APTEL in Order dated 06.10.2009 and has attained finality vide Hon'ble SC Order dated 01.12.2021 (as the APTEL Order was not challenged by the Hon'ble Commission on this issue) and is yet to implemented in letter and spirit.

3B.42 The Hon'ble APTEL in Judgment dated October 6, 2009 (Appeal No. 36 of 2008) has held that the Delhi Commission should true up employee expense to the extent of increase caused by increase in consumer base. The relevant extracts are reproduced below:

*"74) Having gone through the impugned order we do find that **the Commission has not considered the issue of possible increase in the number of employees consequent on increase in the consumer base...***

*75) ... We thus conclude the issue of employees' expenses by saying that the: The Commission shall allow the expenses incurred towards the retirement benefit of SVRS optees pending decision of the Actuarial Arbitration Tribunal and **shall true up the employee expenses to the extent of increase caused by increase in the consumer base..... "***

3B.43 The above Judgement has attained finality as the Hon'ble Supreme Court vide its Order dated 01.12.2021 has inter-alia dismissed the Civil Appeals with a direction to implement the above mentioned APTEL Judgement dated 06.10.2009 within a period of 3 months.

3B.44 In the Petitioner's licensed area of supply, consumer base has increased by 37% in FY 12 as compared to FY 2006-07 (FY 07: 8.9 Lakhs, FY 12: 12.3 Lakhs) and units billed have grown by 58 % in FY 2011-12 as compared to FY 2006-07 (FY 07: 1.15 Lakhs, FY 12: 1.81 Lakhs).

2007: 359 MU, 2012: 4,844 MU). As per the Hon'ble ATE order, the Hon'ble Commission is required to factor in the increase in employee cost required due to increase in consumer base.

- 3B.45 Further, the Hon'ble Commission in Tariff Order dated July 31, 2013 stated as under:

"3.95 As regard true up of the employees expenses to the extent of increased cost by increase in consumer base and salary hike comparable to sixth pay Commission's recommendations for employees other than erstwhile DVB employees, the Commission has initiated a benchmarking exercise for employee expenses taking into account the increased consumer base as well as increase in sales. This would also take into account the salary hike of employees other than the erstwhile DVB employees. The impact will be given once the benchmarking exercise is completed."

- 3B.46 The aforesaid benchmarking exercise has not found place in any of the tariff orders issued after July 31, 2013.
- 3B.47 It is imperative to note that the increase in employee cost has been sought on normative basis based on the actual increase in consumer base and not based on actual increase in number of employees, as also upheld by Hon'ble APTEL in the aforesaid judgment.
- 3B.48 In view of above submissions, the impact on account of increase in employee expenses due to increase in number of consumer is tabulated below:

Table 3B 9: Computation of increase in employee expenses based on number of consumers (₹ Crore)

S. No	Particulars	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12
1	Employee Expenses in the base year	130					
2	No. of Consumers served during base year	8,94,928					
3	Employee Expenses per consumer	1,455					

S. No	Particulars	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12
	in the base year						
4	Escalation Factor		4.66%	4.66%	4.66%	4.66%	4.66%
5	Increase in employee expenses over first MYT Control Period after applying escalation factor		1,523	1,594	1,668	1,746	1,827
6	Actual number of consumers served during first Control Period		9,75,043	10,44,821	11,05,289	11,81,539	12,27,755
7	Increase in number of consumers served y-o-y basis		80,115	69,778	60,468	76,250	46,216
8	Increase in employee Expenses based on number of consumers		12.2	11.1	10.1	13.3	8.4

3B.1 The Financial impact of this issue along with carrying cost is tabulated below:

Table 3B 10: Impact of increase in employee expenses based on number of consumers along with carrying cost (₹ Crore)

S. No	Particulars	FY 08	FY 09	FY 10	FY 11	FY 12	FY 13	FY 14
1	Opening Balance	0	13	27	41	61	79	91
2	Additions	12	11	10	13	8		
3	Closing Balance	12	24	37	54	69	79	91
4	Avg. Balance	6	19	32	48	65	79	91
5	Carrying Cost	13.68%	13.75%	13.11%	13.38%	14.88%	15.03%	15.01%
6	Carrying Cost	1	3	4	6	10	12	14
7	Grand Balance	13	27	41	61	79	91	104

S. No	Particulars	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20	FY 21	FY 22
1	Opening Balance	104	120	138	158	180	205	234	264
2	Additions								
3	Closing Balance	104	120	138	158	180	205	234	264
4	Avg. Balance	104	120	138	158	180	205	234	264
5	Carrying Cost	15.13%	14.80%	14.64%	14.00%	14.00%	14.00%	12.74%	12.08%
6	Carrying Cost	16	18	20	22	25	29	30	32
7	Grand Balance	120	138	158	180	205	234	264	295

Issue 2.6: R&M and A&G expenses for FY 2004-05

3B.49 This issue has been allowed by the Hon'ble APTEL in Order dated 06.10.2009 and has attained finality vide Hon'ble SC Order dated 01.12.2021 (as the APTEL Order was not challenged by the Hon'ble Commission on this issue) and is yet to implemented in letter and spirit.

3B.50 The Hon'ble APTEL in Judgment dated October 6, 2009 (Appeal No. 36 of 2008) has held that the Hon'ble Commission should true up R&M and A&G expenses for FY 2004-05 to FY 2006-07 on the basis of the audited accounts. The relevant extracts are reproduced below:

"4.1 Disallowance of R&M expenses:

14) R&M expenses disallowed for the FY 2004-05, 05-06 and 06-07 has been to the tune of Rs.13.01 Crores, Rs.1.85 Crores and Rs.18.51 Crores respectively.....

91)...We are of the opinion that R&M expenses properly incurred should be approved and in case there is any gap between the demand made by the appellant and the amount sanctioned by the Commission, the Commission should enter into the exercise of a prudent check and grant the approval to such expenses. The appellant would be bound to produce whatever expenses or material that may be required for permitting the Commission to carry out a prudent check..."

Regarding Administrative and General Expenses (A&G):

10) The appellant claims to have incurred expenditure of Rs.37.37 Crores towards A&G expenses in the FY 2004-05. The Commission has allowed Rs.26.98 Crores. It is alleged that the Commission has done a second truing up of A&G expenses for the FY 2004-05 in its tariff order for the FY 2006-07 which is not permissible....

97)....It appears that the Commission is yet to true up the accounts for the year 2004-05 on the basis of the audited accounts and whenever such truing up is done the appellant's grievance of denial of administrative and general expenses of 2004-05 should disappear.."

3B.51 It is pertinent to mention that the Hon'ble Commission has already implemented the APTEL judgment on this issue for two Financial Years i.e FY 2005-06 and FY 2006-07. However, the Hon'ble Commission has omitted to implement the same in respect of FY 2004-05.

3B.52 The Financial impact of this issue along with carrying cost is tabulated below:

Table 3B 11: R&M and A&G expenses for FY 2004-05

S. No	Particulars	FY 05	FY 06	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12
1	Opening balance	0	29	32	34	39	44	50	57
2	Additions	28							
3	Closing Balance	28	29	32	34	39	44	50	57
4	Average	14	29	32	34	39	44	50	57
5	Rate of carrying cost	9.00%	9.00%	9.00%	13.68%	13.75%	13.11%	13.28%	14.88%

S. No	Particulars	FY 05	FY 06	FY 07	FY 08	FY 09	FY 10	FY 11	FY 12
6	Carrying cost	1	3	3	5	5	6	7	8
7	Grand Closing Balance	29	32	34	39	44	50	57	65

S. No	Particulars	FY 13	FY 14	FY 15	FY 16	FY 17	FY 18	FY 19	FY 20	FY 21	FY 22
1	Opening balance	65	75	87	100	114	131	149	170	194	219
2	Additions										
3	Closing Balance	65	75	87	100	114	131	149	170	194	219
4	Average	65	75	87	100	114	131	149	170	194	219
5	Rate of carrying cost	15.03%	15.01%	15.13%	14.80%	14.64%	14%	14.00%	14.00%	12.74%	12.08%
6	Carrying cost	10	11	13	15	17	18	21	24	25	26
7	Grand Closing Balance	75	87	100	114	131	149	170	194	219	245

3B.53 The consolidated impact of all issues in Category 2 "Impact of issues pending before Hon'ble Commission for implementation" alongwith carrying cost is tabulated below:

Table 3B 12: Impact of issues pending before Hon'ble Commission for implementation (₹ Crore)

S. No	Particulars	Principal	Carrying Cost	Total
1	Write Back of Miscellaneous Provisions considered as Non-Tariff Income FY 2007-08 to FY 2019-20	222	790	1013
2	Disallowances of Power Purchase cost for FY 2013-14 on account of MOD	27	55	82
3	Loss on Sale due to Retirement of Assets for period upto FY 2019-20	79	117	196
4	Impact of issues allowed by Hon'ble Commission in Review Order dated 09.09.2022			
i	<i>Inadvertent error in considering Net Metering units in Energy input for FY 2019-20</i>	<i>0.9</i>	<i>0.3</i>	<i>1.3</i>
ii	<i>Inadvertent omission to allow capitalization of Rs.0.06 Cr. For FY 2017-18 on account of EIC</i>	<i>0.01</i>	<i>0.00</i>	<i>0.01</i>
5	True-up of Employee expenses for FY 2007-08 to FY 2011-12 to the extent of increase in consumer base:	55	240	295
6	R&M and A&G expenses for FY 2004-05	28	218	245
	Total	412	1421	1833

3B.54 It is imperative to note that the above issues pertain to past period and each year delay in recognition and allowance of the claims violates principles of tariff determination under Section 61, 62 and 64 of Electricity Act, 2003 which attracts substantial amount of carrying cost to be borne by the consumer which can be avoided if the claims are allowed to the Petitioner in a timely manner.

Category-3: Impact of Appeals pending adjudication before APTEL

3B.55 The Petitioner has preferred appeals against respective Tariff Orders issued by the Hon'ble Commission which are pending adjudication before Hon'ble APTEL. The details of the Appeals are tabulated below:

Table 3B 13: Appeals pending before Hon'ble APTEL

S. No	Years in subject	Date of Tariff Order	Appeal Number
1	Truing-up of FY 12 and ARR and Tariff of FY 14	31.07.2013	265 of 2013
2	Truing-up of FY 13 and ARR and Tariff of FY 15	23.07.2014	226 of 2014

S. No	Years in subject	Date of Tariff Order	Appeal Number
3	Truing-up of FY 14 and ARR and Tariff of FY 16	29.09.2015	290 of 2015
4	Truing-up of FY 15 and FY 16 and ARR and Tariff of FY 18	31.08.2017	70 & 71 of 2018
5	Truing-up of FY 17 and ARR and Tariff of FY 19	28.03.2018	214 of 2018
6	Truing-up of FY 18 and ARR and Tariff of FY 20	31.07.2019	105 of 2020
7	Truing-up of FY 19 and ARR and Tariff of FY 21	28.08.2020	247 of 2021
8	Truing-up of FY 20 and ARR and Tariff of FY 22	30.09.2021	DFR 118 of 2022

3B.56 The financial impact of issues pending for adjudication in the aforesaid appeals, including carrying cost upto FY 2021-22 is tabulated below:

Table 3B 14: Impact of issues pending adjudication before Hon'ble APTEL (₹ Cr.)

S.No.	Particulars	Principal	Carrying Cost	Total
A	Power Purchase			
1	Carrying Cost of Power Purchase cost of Anta, Auraiya and Dadri Gas based stations	69	79	148
2	Consideration of Normative Rebate in True Up	404	555	959
3	Disallowance of cost towards normative banking transactions for FY 2018-19 and FY 2019-20	69	24	93
4	Disallowance of incentive on sale of surplus power for FY 2019-20	3	1	4
5	Disallowance of power purchase cost during period of regulations for FY 2011-12 to FY 2017-18	298	537	835
6	Disallowance of power purchase cost from FY 2014-15 to FY 2015-16 on account of overlapping in banking transactions	4	6	10
7	Disallowance of Power Purchase Cost on account of excessive trading at UI above contingency	19	34	52

S.No.	Particulars	Principal	Carrying Cost	Total
	limit for FY 2013-14 and FY 2014-15			
8	Disallowance of related party trading margin for FY 2011-12 to FY 2013-14	3	8	11
9	Disallowance of additional FY 2017-18 and FY 2019-20.	18	18	36
10	Penalty on account of RPO compliance from FY 2012-13 to FY 2019-20	46	40	86
11	Disallowance on account of sustained deviation charges for FY 2018-19 and FY 2019-20.	4	2	5
B	Capex			
12	Advance Against Depreciation	Financial Impact of these issues has been taken into account while claiming True up of Depreciation and RoCE		
13	Computation of working capital for the previous period			
14	Disallowance of provisions on account of 7 th pay commission in capitalization for FY 2017-18 to FY 2019-20			
15	Incorrect consideration of consumer contribution amount capitalized for computation of regulated rate base (RRB)			
16	Incorrect trueing up of working capital interest rates for FY 17-18 till FY 2019-20			
C	O&M			
17	Ombudsman fees	0.2	0.1	0.3
D	Non tariff income			
18	Consideration of revenue from Sale of scrap as NTI	25	38	63
19	Consideration of collection charges on Electricity Duty as NTI	41	43	84
20	Inclusion of Interest gained on account of UI as NTI	4	6	10
21	Income from street light maintenance business considered as NTI	122	297	419
22	Old methodology for computation of financing cost of Ipsc continued post fy 2012-13	48	60	108

S.No.	Particulars	Principal	Carrying Cost	Total
E	Revenue			
23	Bad debts not written off while computing collection efficiency	61	144	205
24	Disallowance on account of monthly billing rebate	34	51	84
25	Incorrect computation of incentive on account of over-achievement of T&D loss targets	38	19	57
F	Others			
26	Approach for Truing-up of FY 2016-17	63	64	127
27	Penalty on account of Cash collection above Rs. 4000 for payment of electricity bills	33	64	97
28	Impact on account of True-up in terms of Regulation 12.1 of MYT Regulation, 2007	164	703	867
29	Penalty on account delay in depositing pension trust amounts	1	1	2
30	Incorrect truing up of carrying cost rates for FY 2017-18 to FY 2019-20.	Considered while claiming impact on respective issues		
31	Interest on funding of carrying cost	0	75	75
32	Non consideration of routing of depreciation to equity	Please refer note in category B above		
33	Non-consideration of Bank Charges for 1 st MYT Period	47	157	204
34	Treatment of income-tax contrary to regulations	253	414	667
	Total Impact	1869	3437	5306

3B.57 The Petitioner has elaborated all the above issues in detail in corresponding Appeals and thus is not reproducing the contentions/ arguments for the sake of brevity and prolixity.

3B.58 The Petitioner, therefore requests the Hon'ble Commission to allow the impact of directions/ findings/ observations of Hon'ble APTEL in case Judgment is pronounced in case of any of the appeals during the course of tariff determination exercise in subject.



Table 3B 15: Total unrecognised Regulatory Assets including carrying cost upto FY 2021-22(₹ Crore)

3B.60 As per National Tariff Policy, uncontrollable cost should be recovered speedily to ensure that future consumers are not burdened with past cost. Further, the recovery of outstanding Regulatory Assets along with carrying cost of Regulatory Assets should be time bound manner.

3B.61 Ministry of Power, GOI while recognising Distribution Sector as the crucial element of the entire electricity value chain, has been time and again emphasising on recovery of RA in a time bound manner and has been issuing suitable directions to the SERCs (including DERC) in this regard. The National Tariff Policy, 2006 date

for recovery of RA in a time bound manner i.e. within a period not exceeding 3 years (NTP 2006) and 7 years (NTP 2016). This has also been upheld by the Hon'ble APTEL in its Judgment in OP 1 of 2011 dated 11.11.2011.

- 3B.62 Further, taking cognizance of the above, Ministry of Power, GOI has recently issued two communications dated 09.11.2022 and 11.11.2022 to all SERCs directing them to comply with the provisions of the Electricity Act and Tariff Policy, and directions of APTEL and principles laid down by the Hon'ble Supreme Court in its various Judgments including dated 01.12.2021 and 18.10.2022.
- 3B.63 In view of the above, we request the Hon'ble Commission to recognise the Regulatory Assets alongwith carrying cost as per the directions of the Hon'ble Supreme Court and Hon'ble APTEL and provide a suitable amortisation plan for recovery of the same in a time bound manner.



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ANNEXURE-5.1

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Annexure – 5.1

EV Tariff approved by various SERCs

Name of Utility	State/UT	HT Category		LT Category	
		Demand Charge	Energy Charge	Demand Charge	Energy Charge
Andhra Pradesh Central Power Distribution Company Limited (APCPDCL)	Andhra Pradesh				
Southern Power Distribution Company of Andhra Pradesh Limited (APSPDCL)			₹6.03 /kWh		₹6.03 /kWh
Eastern Power Distribution Company of Andhra Pradesh Limited (APEPDCL)					
Assam Power Distribution Company Limited (APDCL)	Assam	₹180/ KVA/month	₹7.40 /kWh	₹150/kW/month	₹5.90 / kWh
North Bihar Power Distribution Company Ltd (NBPDCCL)	Bihar				
South Bihar Power Distribution Company Limited (SBPDCL)			₹8.00 / kvah		₹8.87 / kvah
Chhattisgarh State Power Distribution Company Limited (CSPDCL)	Chhattisgarh		₹5.00 / kWh		₹5.00 / kWh
Bhilai Steel Plant Town Electrical Engineering Department			₹5.00 / kWh		₹5.00 / kWh
Jindal Steel and Power Limited (JSPL)			₹4.00 / kWh		₹3.50 / kWh
Tata Power Delhi Distribution Limited (TPDDL)	Delhi				
BSES Yamuna Power Limited (BYPL)			₹4.00 / kWh		₹4.50 / kWh
BSES Rajdhani Power Limited (BRPL)					
New Delhi Municipal Council (NDMC)					
Uttar Gujarat Vij Company Limited (UGVCL)	Gujarat				
Madhya Gujarat Vij Company Limited (MGVCL)					
Paschim Gujarat Vij Company Limited (PGVCL)					
Dakshin Gujarat Vij Company Limited (DGVCL)					
Deendayal Port Authority (DPA)					
Torrent Power Limited Distribution – Surat					
Torrent Power Limited Distribution – Ahmedabad		₹25 per kW/month	₹4.00 / kWh	₹25 per month	₹4.10 / kWh
		₹25 per kW/month	₹4.10 / kWh	₹25 per month	₹4.20 / kWh

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Name of Utility	State/UT	HT Category		LT Category	
		Demand Charge	Energy Charge	Demand Charge	Energy Charge
Torrent Power Limited Distribution – Dahej		₹25 per KVA/month	₹3.40 / kWh	₹25 per month	₹3.45 / kWh
Dakshin Haryana BijliVitrان Nigam Limited (DHBVNL)	Haryana		₹6.42 / kWh		₹6.41 / kWh
Uttar Haryana BijliVitrان Nigam Limited (UHBVNL)					
Himachal Pradesh State Electricity Board Limited (HPSEBL)	Himachal Pradesh		₹5.82 / kWh		₹5.82 / kWh
Kashmir Power Distribution Corporation Limited (KPDCL)	J&K	11KV:- ₹175 / KVA/month 33 KV:- ₹150 / KVA/month	11KV:- ₹5.00/ kvah 33 KV:- ₹4.90 / kvah	₹100 / KVA/month	₹5.10 / kvah
Jammu Power Distribution Corporation Limited (JPDCL)					
Jharkhand BijliVitrان Nigam Limited (JBVNL)	Jharkhand	₹400/ KVA/month	₹6.65 / kvah	Urban - ₹150 /kW/month Rural - ₹100 /kW/month	Urban - ₹6.15 / kWh Rural - ₹5.80 / kWh
DVC – Jharkhand		₹400/ KVA/month	₹3.95 / kvah	₹150 /kW/month	₹4.20/ kWh
SAIL-BSL		₹300/ KVA/month	₹5.10/ kvah	₹125 /kW/month	₹5.70/ kWh
Tata Steel Limited (TSL)		₹360/ KVA/month	₹6.20/ kvah	₹105 /kW/month	₹5.55/ kWh
Tata Steel Utilities and Infrastructure Services Limited		₹350/ KVA/month	₹5.60 / kvah	Urban - ₹200/kW/month Rural - ₹100 /kW/month	Urban - ₹5.60 / kWh Rural - ₹4.0 / kWh
Bangalore Electricity Supply Company Limited	Karnataka	₹200/KVA/month	₹4.50 / kWh	₹70 /month	₹4.50 / kWh

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Name of Utility	State/UT	HT Category		LT Category	
		Demand Charge	Energy Charge	Demand Charge	Energy Charge
Mangalore Electricity Supply Company Limited (MESCOM)					
Chamundeshwari Electricity Supply Corporation Limited (CHESCOM)					
Gulbarga Electricity Supply Company Limited (GESCOM)					
Hubli Electricity Supply Company Limited (HESCOM)					
Kerala State Electricity Board Limited (KSEBL)	Kerala	₹270/ KVA/month	₹6.00 /kWh	₹90/kW/month	₹5.50 / kWh
Madhya Pradesh PoorvKshetraVidyutVitaran Company Limited (MPPoKVVCL)	Madhya Pradesh		₹6.96 / kWh		₹6.96 / kWh
Madhya Pradesh Paschim KshetraVidyutVitaran Company Limited (MPPaKVVCL)					
Madhya Pradesh Madhya KshetraVidyutVitaran Company Limited (MPMKVVCL)					
Maharashtra State Electricity Distribution Company Limited (MSEDCL)	Maharashtra	₹75 /kVA/month	₹7.50 /kvah	₹75 /kVA/month	₹7.25 / kvah
Adani Electricity Mumbai Limited (AEML)					
Tata Power Limited - Mumbai (TPML)					
Brihanmumbai Electric Supply and Transport Undertaking (BEST)					
Manipur State Power Distribution Company Limited (MSPDCL)	Manipur	₹105/ kVA /month	₹8.9 /kWh	₹85.00 /kW/month	₹7.65 / kWh
Meghalaya Power Distribution Corporation Limited (MePDCL)	Meghalaya	₹300/KVA/ month	₹7.40 / kvah	₹140/kW/month	₹7.8 / kvah
TP Western Odisha Distribution Limited (TPWODL)	Odisha		₹5.50 / kWh		₹5.50 / kWh
TP Southern Odisha Distribution Limited (TPSODL)					
TP Northern Odisha Distribution Limited (TPNODL)					
TP Central Odisha Distribution Limited (TPCODL)					
Punjab State Power Corporation Limited (PSPCL)	Punjab		₹6.00/kvah		₹6.28/kvah
Jaipur VidyutVitrana Nigam Limited (JVVNL)	Rajasthan	₹135/kVA/ month	₹6.00/ kWh	₹ 40/ HP/ month	₹6.00/ kWh
Ajmer VidyutVitrana Nigam Limited (AVVNL)					
Jodhpur VidyutVitrana Nigam Limited (JdVVNL)					

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Name of Utility	State/UT	HT Category		LT Category	
		Demand Charge	Energy Charge	Demand Charge	Energy Charge
Tamil Nadu Generation and Distribution Corporation Limited (TANGEDCO)	Tamil Nadu	₹138/kVA/month	₹7.50 / kWh	₹80/kW/Month	₹7.50 / kWh
Southern Power Distribution Company of Telangana Limited (TSSPDCL)	Telangana	₹100/KVA/month	₹6.00 / kWh	₹50/kW/month	₹6.00 / kWh
Northern Power Distribution Company of Telangana Limited (TSNPDCL)					
Tripura State Electricity Corporation Limited (TSECL)	Tripura	₹45/KW/Month	₹6.90 / kWh	₹45/KW/Month	₹6.90 / kWh
PaschimanchalVidyutVitrان Nigam Limited (PVVNL)	Uttar Pradesh		₹7.30 / kWh		₹7.70 / kWh
Kanpur Electricity Supply Company Limited Uttar Pradesh (KESCO)					
DakshinanchalVidyutVitrان Nigam Limited (DVVNL)					
PurvanchalVidyutVitrان Nigam Limited (PuVVNL)					
Madhyanchal VidyutVitrان Nigam Limited (MVVNL)					
Noida Power Company Limited (NPCL)	Uttarakhand		₹6.25/ kWh		₹6.25/ kWh
Uttarakhand Power Corporation Limited (UPCL)					
CESC Limited (CESC)					
West Bengal State Electricity Distribution Company Limited (WBSEDCL)					
IPCL –West Bengal	West Bengal		₹5.30 / kWh		₹5.30 / kWh
Chandigarh PD					
Goa PD	Chandigarh		₹3.60 / kWh		₹3.80 / kWh
	Goa		₹4.50 / kvah		₹4.70 / kvah
Sikkim PD	Sikkim	₹150 /kVA/month	₹5.50 / kWh	₹150 /kVA/month	₹5.50 / kWh
Nagaland PD	Nagaland		₹9.00/ kWh		₹9.00/ kWh
Mizoram PD	Mizoram	₹75/kVA/month	₹8.65/kVAh	₹75/kW/month	₹8.20/kWh
Arunachal PD	Arunachal Pradesh		11 KV - ₹4.20 / kWh		₹5 / kWh

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Name of Utility	State/UT	HT Category		LT Category	
		Demand Charge	Energy Charge	Demand Charge	Energy Charge
Puducherry PD	Puducherry		₹5.33/ kvah		₹5.33/ kvah
Lakshadweep ED	Lakshadweep		₹7.80 / kWh		₹7.80 / kWh
Andaman and Nicobar PD	Andaman and Nicobar		₹10.00 / kWh		₹10.00 / kWh
Ladakh PD	Ladakh	11KV:- ₹175 / KVA/month 33 KV:- ₹150 / KVA/month	11KV:- ₹5.10 /kvah 33 KV:- ₹4.90 /kvah	₹100 / KVA/month	₹5.10 / kvah

Jameer Singh

BRSES Yamuna Power Limited
DELHI