VOLUME - III

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Oct 2021	9 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000386233202AOE4031810 TRANSFER FROM 40197000733 BSES YAMUNA POWER LTD /	99922		50,000.00	-39,95,57,221.33
9 Oct 2021	9 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000386233201AOE4031809 TRANSFER FROM 40197000619 BSES YAMUNA POWER LTD /	99922		50,000.00	-39,95,07,221.33
9 Oct 2021	9 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000386233200AOE4031808 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		50,000.00	-39,94,57,221.33
9 Oct 2021	9 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000386233203AOE4031811 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		2,60,000.00	-39,91,97,221.33
9 Oct 2021	9 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000386566380AOE4335630 TRANSFER TO 10813608669 NTPC LIMITED /	99922	6,80,44,780.00		-46,72,42,001.33
9 Oct 2021	9 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-45,72,42,001.33

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Oct 2021	10 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-46,72,42,001.33
10 Oct 2021	10 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-45,72,42,001.33

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Nov 2021
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.75
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 11 Oct 2021 : -45,72,42,001.33

Account Statement from 11 Oct 2021 to 20 Oct 2021

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-46,72,42,001.33
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996229	/ 996229	9601	1,55,820.00		-46,73,97,821.33
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996230	/ 996230	9601	11,600.00		-46,74,09,421.33
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996232	/ 996232	9601	9,000.00		-46,74,18,421.33
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996235	/ 996235	9601	10,000.00		-46,74,28,421.33
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996234	/ 996234	9601	1,832.00		-46,74,30,253.33

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996233	/ 996233	9601	6,000.00		-46,74,36,253.33
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996231	/ 996231	9601	52,100.00		-46,74,88,353.33
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996227	/ 996227	9601	11,13,873.28		-46,86,02,226.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387059002AOE4793075 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	8,05,000.00		-46,94,07,226.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040197000325-	SWEEP FROM 40197000325 BSES YAMUNA POWER LTD /	99922		7,95,000.00	-46,86,12,226.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387053758AOE4790852 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	76,50,000.00		-47,62,62,226.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040197000212-	SWEEP FROM 40197000212 BSES YAMUNA POWER LTD /	99922		76,50,000.00	-46,86,12,226.61
11 Oct 2021	11 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101100484006-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		23,70,00,000.00	-23,16,12,226.61

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101100356547-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		7,40,00,000.00	-15,76,12,226.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-BANKER CHEQUE COMMISSION-	TRANSFER TO 98417096010 /	9601	3,124.00		-15,76,15,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387244494AOE4942996 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,55,000.00		-15,77,70,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387244496AOE4942998 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	20,000.00		-15,77,90,350.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040196999825-	SWEEP FROM 40196999825 BSES YAMUNA POWER LTD /	99922		20,000.00	-15,77,70,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387244499AOE4943001 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	20,000.00		-15,77,90,350.61

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387313427AOE4968777 TRANSFER TO 40197000619 BSES YAMUNA POWER LTD /	99922	20,000.00		-15,78,10,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387313381AOE4968771 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	76,50,000.00		-16,54,60,350.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040197000212-	SWEEP FROM 40197000212 BSES YAMUNA POWER LTD /	99922		76,50,000.00	-15,78,10,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387313383AOE4968773 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	20,000.00		-15,78,30,350.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040196999825-	SWEEP FROM 40196999825 BSES YAMUNA POWER LTD /	99922		20,000.00	-15,78,10,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387313425AOE4968775 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	8,50,000.00		-15,86,60,350.61

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040197000325-	SWEEP FROM 40197000325 BSES YAMUNA POWER LTD /	99922		8,50,000.00	-15,78,10,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387313382AOE4968772 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	20,000.00		-15,78,30,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387313428AOE4968778 TRANSFER TO 40197000733 BSES YAMUNA POWER LTD /	99922	20,000.00		-15,78,50,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387313426AOE4968776 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	20,000.00		-15,78,70,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387313424AOE4968774 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	20,000.00		-15,78,90,350.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040196999994-	SWEEP FROM 40196999994 BSES YAMUNA POWER LTD /	99922		20,000.00	-15,78,70,350.61

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387253290AOE4949320 TRANSFER TO 10813608692 NHPC LIMITED /	99922	10,00,00,000.00		-25,78,70,350.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021101146304105-Solar Energy Corporation of India	RTGS INB: AOE4970970 TRANSFER TO 4599109044308 / Solar Energy Corporation of India	99922	3,25,211.00		-25,81,95,561.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021101146304108-Solar Energy Corporation of India	RTGS INB: AOE4970971 TRANSFER TO 4599110044305 / Solar Energy Corporation of India	99922	9,16,918.00		-25,91,12,479.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021101146304117-Solar Energy Corporation of India	RTGS INB: AOE4970972 TRANSFER TO 4599108044309 / Solar Energy Corporation of India	99922	2,86,696.00		-25,93,99,175.61
11 Oct 2021	11 Oct 2021	CHQ TRANSFER-DD ISSUED-996236	/ 996236	9601	3,340.00		-25,94,02,515.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347352AOE4986225 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	20,000.00		-25,94,22,515.61

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347353AOE4986226 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	20,000.00		-25,94,42,515.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040196999825-	SWEEP FROM 40196999825 BSES YAMUNA POWER LTD /	99922		20,000.00	-25,94,22,515.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347354AOE4986227 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	20,000.00		-25,94,42,515.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040196999994-	SWEEP FROM 40196999994 BSES YAMUNA POWER LTD /	99922		20,000.00	-25,94,22,515.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347359AOE4986232 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	20,000.00		-25,94,42,515.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347356AOE4986229 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	20,000.00		-25,94,62,515.61

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347357AOE4986230 TRANSFER TO 40197000619 BSES YAMUNA POWER LTD /	99922	20,000.00		-25,94,82,515.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347358AOE4986231 TRANSFER TO 40197000733 BSES YAMUNA POWER LTD /	99922	20,000.00		-25,95,02,515.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347351AOE4986224 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	76,50,000.00		-26,71,52,515.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040197000212-	SWEEP FROM 40197000212 BSES YAMUNA POWER LTD /	99922		76,50,000.00	-25,95,02,515.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387347355AOE4986228 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	8,50,000.00		-26,03,52,515.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT-SWEEP FROM 00000040197000325-	SWEEP FROM 40197000325 BSES YAMUNA POWER LTD /	99922		8,50,000.00	-25,95,02,515.61

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101100488373-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		3,60,00,000.00	-22,35,02,515.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321284984503-Solar Energy Corporation of India	NEFT INB: AOE4970973 TRANSFER TO 3197944044306 / Solar Energy Corporation of India	99922	81,673.00		-22,35,84,188.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000663 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-22,35,84,277.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000663 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	950.00		-22,35,85,227.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000663 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	171.00		-22,35,85,398.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000664 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-22,35,85,487.61

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000664 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	950.00		-22,35,86,437.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000664 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	171.00		-22,35,86,608.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000665 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-22,35,86,697.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000665 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	950.00		-22,35,87,647.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000665 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	171.00		-22,35,87,818.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000666 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-22,35,87,907.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000666 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	950.00		-22,35,88,857.61

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000666 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	171.00		-22,35,89,028.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000667 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-22,35,89,117.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000667 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	950.00		-22,35,90,067.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-: 0960121BG0000667 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	171.00		-22,35,90,238.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP000000000387402848AOE5009103 TRANSFER TO 10813608669 NTPC LIMITED /	99922	1,53,72,475.00		-23,89,62,713.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421284504191- HIMACHAL WIRE INDUSTRIES PVT LTD	NEFT INB: AOE4969301 TRANSFER TO 3197944044306 / HIMACHAL WIRE INDUSTRIES PVT LTD	99922	5,71,380.00		-23,95,34,093.61

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Oct 2021	11 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421284512182-POSOCO NRLDC Short term Open Access	NEFT INB: AOE4970975 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	39,553.00		-23,95,73,646.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421284512187-POSOCO NRLDC Short term Open Access	NEFT INB: AOE4970974 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	39,830.00		-23,96,13,476.61
11 Oct 2021	11 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421284546078-SONAR INSTRUMENTS TECHNOLOGY	NEFT INB: AOE4969303 TRANSFER TO 3197944044306 / SONAR INSTRUMENTS TECHNOLOGY	99922	45,865.00		-23,96,59,341.61
11 Oct 2021	11 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		7,00,40,848.73	-16,96,18,492.88
12 Oct 2021	12 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-17,96,18,492.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387481702A OE5063102 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	18,36,000.00		-18,14,54,492.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387481700AOE5063100 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	80,00,000.00		-18,94,54,492.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387481699AOE5063099 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	40,00,000.00		-19,34,54,492.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387481701AOE5063101 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	8,05,000.00		-19,42,59,492.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387482998AOE5063413 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,42,79,492.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387482997AOE5063412 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,42,99,492.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387482999AOE5063414 TRANSFER TO 40197000619 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,43,19,492.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387483001AOE5063416 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,43,39,492.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387483000AOE5063415 TRANSFER TO 40197000733 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,43,59,492.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387481824AOE5063216 TRANSFER FROM 40197000619 BSES YAMUNA POWER LTD /	99922		23,92,000.00	-19,19,67,492.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421285790178-PAYTM PAYMENTS BANK	NEFT INB: AOE5069945 TRANSFER TO 3197944044306 / PAYTM PAYMENTS BANK	99922	29,299.00		-19,19,96,791.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387493999AOE5071734 TRANSFER TO 40197000733 BSES YAMUNA POWER LTD /	99922	59,000.00		-19,20,55,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387493996AOE5071731 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	60,000.00		-19,21,15,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387493997AOE5071732 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	80,000.00		-19,21,95,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387493998AOE5071733 TRANSFER TO 40197000619 BSES YAMUNA POWER LTD /	99922	60,000.00		-19,22,55,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387494003AOE5071738 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	10,000.00		-19,22,65,791.88

भारतीय स्टेट बैंक State Bank of India Sign. Verified LFB, New Delhi ओ. वित्त शाखा, नई दिल्ली

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387494000AOE5071735 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,22,85,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387494001AOE5071736 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,23,05,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387494002AOE5071737 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,23,25,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387494853AOE5071990 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	9,00,000.00		-19,32,25,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387500204AOE5074925 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	77,90,000.00		-20,10,15,791.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387500509AOE5074865 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		40,000.00	-20,09,75,791.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387500510AOE5074866 TRANSFER FROM 40197000325 BSES YAMUNA POWER LTD /	99922		20,000.00	-20,09,55,791.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387500507AOE5074863 TRANSFER FROM 40197000733 BSES YAMUNA POWER LTD /	99922		1,18,000.00	-20,08,37,791.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387500506AOE5074862 TRANSFER FROM 40197000619 BSES YAMUNA POWER LTD /	99922		1,20,000.00	-20,07,17,791.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387500505AOE5074861 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		1,60,000.00	-20,05,57,791.88

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387500504AOE5074860 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		1,20,000.00	-20,04,37,791.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387500508AOE5074864 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		20,000.00	-20,04,17,791.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101200358714-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		7,00,00,000.00	-13,04,17,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387566386AOE5113494 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	4,10,000.00		-13,08,27,791.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387565514AOE5113012 TRANSFER TO 10813608692 NHPC LIMITED /	99922	5,27,24,324.00		-18,35,52,115.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387508627AOE5079362 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,35,000.00		-18,37,87,115.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387599387AOE5119702 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	7,00,00,000.00		-25,37,87,115.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101200485036-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		12,20,00,000.00	-13,17,87,115.88
12 Oct 2021	12 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387627466AOE5125303 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	34,33,000.00		-13,52,20,115.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387661712AOE5139371 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		40,00,000.00	-13,12,20,115.88
12 Oct 2021	12 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387669439AOE5147941 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		2,83,626.00	-13,09,36,489.88
12 Oct 2021	12 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		6,16,80,077.48	-6,92,56,412.40

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387768913AOE5213833 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	9,03,61,367.00		-15,96,17,779.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387770878AOE5214732 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	40,00,000.00		-16,36,17,779.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387770877AOE5214731 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,35,000.00		-16,38,52,779.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387770880AOE5214734 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,90,12,000.00		-19,28,64,779.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387770879AOE5214733 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	68,50,000.00		-19,97,14,779.40
13 Oct 2021	13 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-20,97,14,779.40

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 101300355783-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		2,00,00,000.00	-18,97,14,779.40
13 Oct 2021	13 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 101300483729-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		7,50,00,000.00	-11,47,14,779.40
13 Oct 2021	13 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 101300483728-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		9,50,00,000.00	-1,97,14,779.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000668 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,97,14,868.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000668 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,900.00		-1,97,16,768.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000668 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	342.00		-1,97,17,110.40

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000669 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,97,17,199.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000669 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	1,900.00		-1,97,19,099.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000669 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	342.00		-1,97,19,441.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000670 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,97,19,530.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000670 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	1,900.00		-1,97,21,430.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000670 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	342.00		-1,97,21,772.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000672 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,97,21,861.40

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000672 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,900.00		-1,97,23,761.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000672 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	342.00		-1,97,24,103.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000673 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,97,24,192.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000673 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,900.00		-1,97,26,092.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000673 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	342.00		-1,97,26,434.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000674 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,97,26,523.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000674 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	950.00		-1,97,27,473.40

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000674 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	171.00		-1,97,27,644.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000675 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,97,27,733.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000675 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	950.00		-1,97,28,683.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000675 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	171.00		-1,97,28,854.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000676 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,97,28,943.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000676 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	950.00		-1,97,29,893.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000676 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	171.00		-1,97,30,064.40

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000677 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,97,30,153.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000677 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	950.00		-1,97,31,103.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000677 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	171.00		-1,97,31,274.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121286610933-POSOCO NRLDC Short term Open Access	NEFT INB: AOE5253569 TRANSFER TO 3197944044306/ POSOCO NRLDC Short term Open Access	99922	39,566.00		-1,97,70,840.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121286610935-POSOCO NRLDC Short term Open Access	NEFT INB: AOE5253571 TRANSFER TO 3197944044306/ POSOCO NRLDC Short term Open Access	99922	38,977.00		-1,98,09,817.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000678 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,98,09,906.40

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0 000678 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	1,900.00		-1,98,11,806.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0 000678 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	342.00		-1,98,12,148.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN1212866 12435- POSOCO NRLDC Short term Open Access	NEFT INB: AOE5253568 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	39,582.00		-1,98,51,730.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN1212866 12436- POSOCO NRLDC Short term Open Access	NEFT INB: AOE5253570 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	39,026.00		-1,98,90,756.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0 000671 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-1,98,90,845.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0 000671 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	1,900.00		-1,98,92,745.40

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000671 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	342.00		-1,98,93,087.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000679 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,98,93,176.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000679 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	2,850.00		-1,98,96,026.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000679 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	513.00		-1,98,96,539.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000680 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,98,96,628.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000680 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	2,850.00		-1,98,99,478.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-: 0960121BG0000680 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	513.00		-1,98,99,991.40

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Oct 2021	13 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000387970872AOE5281056 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		13,75,000.00	-1,85,24,991.40
13 Oct 2021	13 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121286863784-BSES Yamuna Power Ltd	NEFT INB: AOE5288738 TRANSFER TO 3197944044306 / BSES Yamuna Power Ltd	99922	6,00,00,000.00		-7,85,24,991.40
13 Oct 2021	13 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		6,99,34,207.87	-85,90,783.53
14 Oct 2021	14 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,85,90,783.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211014468712177-Power Finance Corporation Ltd	RTGS INB: AOE5346525 TRANSFER TO 4599109044308 / Power Finance Corporation Ltd	99922	4,76,55,002.00		-6,62,45,785.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211014468712077-Power Finance Corporation Ltd	RTGS INB: AOE5346524 TRANSFER TO 4599111044305 / Power Finance Corporation Ltd	99922	9,49,11,981.00		-16,11,57,766.53

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Oct 2021	14 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 101446871208-Power Finance Corporation Ltd	RTGS INB: AOE5346527 TRANSFER TO 4599112044304 / Power Finance Corporation Ltd	99922	4,81,11,235.00		-20,92,69,001.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 101446871209-Power Finance Corporation Ltd	RTGS INB: AOE5346526 TRANSFER TO 4599113044303 / Power Finance Corporation Ltd	99922	30,00,00,000.00		-50,92,69,001.53
14 Oct 2021	14 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 101400481423-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		10,80,00,000.00	-40,12,69,001.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388332519AOE5509862 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,00,000.00		-40,13,69,001.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388098381AOE5348563 TRANSFER TO 32338799477 COMMISSIONER SDMC GENE /	99922	22,90,218.00		-40,36,59,219.53

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388095269AOE5346746 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	40,00,000.00		-40,76,59,219.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388095268AOE5346745 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	20,00,000.00		-40,96,59,219.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388095270AOE5346747 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-42,96,59,219.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388332520AOE5509863 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	77,15,000.00		-43,73,74,219.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388098332AOE5348559 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	6,04,86,653.00		-49,78,60,872.53

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388095267AOE5346744 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	5,70,000.00		-49,84,30,872.53
14 Oct 2021	14 Oct 2021	BY TRANSFER-RTGS UTR NO: BARBR52021101400892985-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		6,00,00,000.00	-43,84,30,872.53
14 Oct 2021	14 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101400359647-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		8,50,00,000.00	-35,34,30,872.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221287680953-POSOCO NRLDC Short term Open Access	NEFT INB: AOE5354200 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	39,835.00		-35,34,70,707.53
14 Oct 2021	14 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388410466AOE5596723 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		34,993.00	-35,34,35,714.53

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Oct 2021	14 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388108834AOE5354201 TRANSFER TO 40232781809 POWER SYSTEM OPERATION /	99922	5,41,015.00		-35,39,76,729.53
14 Oct 2021	14 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388392123AOE5588905 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		27,50,000.00	-35,12,26,729.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221287684133-POSOCO NRLDC Short term Open Access	NEFT INB: AOE5354199 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	38,543.00		-35,12,65,272.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021101446961001-PTC India Ltd	RTGS INB: AOE5354202 TRANSFER TO 4599109044308 / PTC India Ltd	99922	3,09,910.00		-35,15,75,182.53
14 Oct 2021	14 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021101446961002-Damodar Valley Corporation	RTGS INB: AOE5354203 TRANSFER TO 4599110044305 / Damodar Valley Corporation	99922	5,00,00,000.00		-40,15,75,182.53
14 Oct 2021	14 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388416003AOE5600130 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		50,000.00	-40,15,25,182.53

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Oct 2021	14 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000388432944AOE5608827 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		1,45,000.00	-40,13,80,182.53
14 Oct 2021	14 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		7,66,90,717.66	-32,46,89,464.87
15 Oct 2021	15 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-33,46,89,464.87
15 Oct 2021	15 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021101546986617-Aravali Power Company Private Limit	RTGS INB: AOE5919500 TRANSFER TO 99827044308 / Aravali Power Company Private Limit	99922	14,25,00,000.00		-47,71,89,464.87
15 Oct 2021	15 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-46,71,89,464.87
16 Oct 2021	16 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-47,71,89,464.87
16 Oct 2021	16 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101600482768-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		11,00,00,000.00	-36,71,89,464.87
16 Oct 2021	16 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		9,54,31,905.09	-27,17,57,559.78

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Oct 2021	17 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-28,17,57,559.78
17 Oct 2021	17 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-27,17,57,559.78
18 Oct 2021	18 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-28,17,57,559.78
18 Oct 2021	18 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101800481811-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		11,10,00,000.00	-17,07,57,559.78
18 Oct 2021	18 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000389023385AOE6081562 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	3,40,00,000.00		-20,47,57,559.78
18 Oct 2021	18 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000389023387AOE6081564 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-22,47,57,559.78

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Oct 2021	18 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000389023386A OE6081563 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	64,37,000.00		-23,11,94,559.78
18 Oct 2021	18 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000389020207A OE6079341 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	10,00,00,000.00		-33,11,94,559.78
18 Oct 2021	18 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101800355403-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		14,80,00,000.00	-18,31,94,559.78
18 Oct 2021	18 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000389102466A OE6127989 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	4,00,00,000.00		-22,31,94,559.78
18 Oct 2021	18 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021101800486896-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,00,00,000.00	-20,31,94,559.78

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Oct 2021	18 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000389100847AOE6124074 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		4,00,000.00	-20,27,94,559.78
18 Oct 2021	18 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000389144143AOE6149326 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,96,000.00		-20,30,90,559.78
18 Oct 2021	18 Oct 2021	NPB MISC CCOD ACCT C- SC PMT difference int-	/	9601		2,34,702.00	-20,28,55,857.78
18 Oct 2021	18 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		5,42,68,460.30	-14,85,87,397.48
19 Oct 2021	19 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-15,85,87,397.48
19 Oct 2021	19 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-14,85,87,397.48
20 Oct 2021	20 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-15,85,87,397.48
20 Oct 2021	20 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		4,19,28,985.85	-11,66,58,411.63

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Nov 2021
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.75
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 21 Oct 2021 : -11,66,58,411.63

Account Statement from 21 Oct 2021 to 31 Oct 2021

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Oct 2021	21 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-12,66,58,411.63
21 Oct 2021	21 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021102100355247-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		24,50,00,000.00	11,83,41,588.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390018724AOE6815416 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,50,00,000.00		9,33,41,588.37

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Oct 2021	21 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390018723AOE6815415 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		8,33,41,588.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390018725AOE6815417 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	3,40,000.00		8,30,01,588.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121294481114-POSOCO NRLDC Short term Open Access	NEFT INB: AOE6804541 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	40,029.00		8,29,61,559.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121294481117-POSOCO NRLDC Short term Open Access	NEFT INB: AOE6804543 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	38,054.00		8,29,23,505.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121294481268-Delhi Transco Ltd SLDC Account	NEFT INB: AOE6804545 TRANSFER TO 3197944044306 / Delhi Transco Ltd SLDC Account	99922	73,500.00		8,28,50,005.37

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Oct 2021	21 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121294481271-POSOCO NRLDC Short term Open Access	NEFT INB: AOE6804539 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	40,245.00		8,28,09,760.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121294484817-Delhi Transco Ltd SLDC Account	NEFT INB: AOE6804544 TRANSFER TO 3197944044306 / Delhi Transco Ltd SLDC Account	99922	73,500.00		8,27,36,260.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121294485716-POSOCO NRLDC Short term Open Access	NEFT INB: AOE6804542 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	38,281.00		8,26,97,979.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121294485729-POSOCO NRLDC Short term Open Access	NEFT INB: AOE6804540 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	40,305.00		8,26,57,674.37
21 Oct 2021	21 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021102147880562-Damodar Valley Corporation	RTGS INB: AOE6817182 TRANSFER TO 4599113044303 / Damodar Valley Corporation	99922	35,00,00,000.00		-26,73,42,325.63

भारतीय स्टेट बैंक State Bank of India Sign. Verified LFB, New Delhi जी. वित्त शाखा, नई दिल्ली

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Oct 2021	21 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 102100484466-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		8,00,00,000.00	-18,73,42,325.63
21 Oct 2021	21 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		3,67,08,952.74	-15,06,33,372.89
22 Oct 2021	22 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-16,06,33,372.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 102248026368-Damodar Valley Corporation	RTGS INB: AOE6922532 TRANSFER TO 4599113044303 / Damodar Valley Corporation	99922	13,20,709.00		-16,19,54,081.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 102248026404-Damodar Valley Corporation	RTGS INB: AOE6922531 TRANSFER TO 4599108044309 / Damodar Valley Corporation	99922	9,52,74,600.00		-25,72,28,681.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221295276904-POSOCO NRLDC Short term Open Access	NEFT INB: AOE6922535 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	39,080.00		-25,72,67,761.89

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Oct 2021	22 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221295276908-POSOCO NRLDC Short term Open Access	NEFT INB: AOE6922534 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	39,211.00		-25,73,06,972.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390246615AOE6927996 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-27,73,06,972.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390246614AOE6927995 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	63,10,000.00		-28,36,16,972.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390218325AOE6922533 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	16,70,000.00		-28,52,86,972.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390246616AOE6927997 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,75,000.00		-28,54,61,972.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390226577AOE6924329 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	6,72,43,251.00		-35,27,05,223.89

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390246617AOE6927998 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	7,25,000.00		-35,34,30,223.89
22 Oct 2021	22 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021102200354156-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		7,00,00,000.00	-28,34,30,223.89
22 Oct 2021	22 Oct 2021	BY TRANSFER-RTGS UTR NO: HDFCR52021102272572654-POWER FINANCE CORPOR	TRANSFER FROM 3199856044300 / POWER FINANCE CORPOR	4430		18,25,230.00	-28,16,04,993.89
22 Oct 2021	22 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390273182AOE6937320 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		55,000.00	-28,15,49,993.89
22 Oct 2021	22 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021102200485502-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		9,20,00,000.00	-18,95,49,993.89

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390309980AOE6953845 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,04,60,000.00		-20,00,09,993.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390298363AOE6949295 TRANSFER TO 35146973372 SR ACCOUNTS OFFICER (P /	99922	56,439.00		-20,00,66,432.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021102248169773-PTC India Ltd	RTGS INB: AOE6968149 TRANSFER TO 4599111044305 / PTC India Ltd	99922	81,93,489.00		-20,82,59,921.89
22 Oct 2021	22 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390302204AOE6951042 TRANSFER TO 35146973372 SR ACCOUNTS OFFICER (P /	99922	56,439.00		-20,83,16,360.89
22 Oct 2021	22 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		4,47,96,621.48	-16,35,19,739.41
23 Oct 2021	23 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-17,35,19,739.41
23 Oct 2021	23 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390459254AOE7036654 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		1,20,000.00	-17,33,99,739.41

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Oct 2021	23 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390459256AOE7036656 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		1,10,000.00	-17,32,89,739.41
23 Oct 2021	23 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390459255AOE7036655 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		1,00,000.00	-17,31,89,739.41
23 Oct 2021	23 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-16,31,89,739.41
24 Oct 2021	24 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-17,31,89,739.41
24 Oct 2021	24 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-16,31,89,739.41
25 Oct 2021	25 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-17,31,89,739.41
25 Oct 2021	25 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390994624AOE7535011 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-17,81,89,739.41

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Oct 2021	25 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390994626AOE7535013 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	5,00,000.00		-17,86,89,739.41
25 Oct 2021	25 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000390994625AOE7535012 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	3,90,000.00		-17,90,79,739.41
25 Oct 2021	25 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021102500482251-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		18,90,00,000.00	99,20,260.59
25 Oct 2021	25 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021102500355740-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		8,60,00,000.00	9,59,20,260.59
25 Oct 2021	25 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391036481AOE7562432 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		8,59,20,260.59

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Oct 2021	25 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391036480AOE7562431 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		6,59,20,260.59
25 Oct 2021	25 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021102548473919-BSES Yamuna Power Ltd	RTGS INB: AOE7587822 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	18,00,00,000.00		-11,40,79,739.41
25 Oct 2021	25 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391250145AOE7641064 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		50,982.00	-11,40,28,757.41
25 Oct 2021	25 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		8,60,73,887.62	-2,79,54,869.79
26 Oct 2021	26 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-3,79,54,869.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421299706135-POSOCO NRLDC Short term Open Access	NEFT INB: AOE7687230 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	38,813.00		-3,79,93,682.79

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Oct 2021	26 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421299706556-POSOCO NRLDC Short term Open Access	NEFT INB: AOE7687229 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	39,130.00		-3,80,32,812.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391333354A OE7690676 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,49,73,000.00		-5,30,05,812.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391333356A OE7690678 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-5,80,05,812.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391333355A OE7690677 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-7,80,05,812.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391333357A OE7690679 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	1,20,00,000.00		-9,00,05,812.79

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Oct 2021	26 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 102648585911-Solar Energy Corporation of India	RTGS INB: AOE7687228 TRANSFER TO 4599113044303 / Solar Energy Corporation of India	99922	16,78,170.00		-9,16,83,982.79
26 Oct 2021	26 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 102600357438-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		18,50,00,000.00	9,33,16,017.21
26 Oct 2021	26 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 102648708694-BSES Yamuna Power Ltd	RTGS INB: AOE7748318 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	14,40,00,000.00		-5,06,83,982.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 102648708695-BSES Yamuna Power Ltd	RTGS INB: AOE7748317 TRANSFER TO 4599112044304 / BSES Yamuna Power Ltd	99922	8,20,00,000.00		-13,26,83,982.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 102648708697-Aravali Power Company Private Limit	RTGS INB: AOE7736240 TRANSFER TO 99827044308 / Aravali Power Company Private Limit	99922	20,09,669.00		-13,46,93,651.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 102648708698-Aravali Power Company Private Limit	RTGS INB: AOE7736239 TRANSFER TO 4599108044309 / Aravali Power Company Private Limit	99922	16,10,49,531.00		-29,57,43,182.79

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Oct 2021	26 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391444376AOE7752490 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		3,88,733.00	-29,53,54,449.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391439682AOE7748319 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	2,30,00,000.00		-31,83,54,449.79
26 Oct 2021	26 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391437987AOE7747211 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	6,23,000.00		-31,89,77,449.79
26 Oct 2021	26 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021102600366368-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		25,00,00,000.00	-6,89,77,449.79
26 Oct 2021	26 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021102600366464-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		25,00,00,000.00	18,10,22,550.21

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Oct 2021	26 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 102600366512-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		30,00,00,000.00	48,10,22,550.21
26 Oct 2021	26 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 102600366656-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		25,00,00,000.00	73,10,22,550.21
26 Oct 2021	26 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391540762AOE7810263 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		8,90,000.00	73,19,12,550.21
26 Oct 2021	26 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,18,65,541.44	75,37,78,091.65
27 Oct 2021	27 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		74,37,78,091.65
27 Oct 2021	27 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		73,37,78,091.65
27 Oct 2021	27 Oct 2021	CHQ TRANSFER-DD ISSUED-996237	/ 996237	9601	6,430.00		73,37,71,661.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-BANKER CHEQUE COMMISSION-	TRANSFER TO 98417096010 /	9601	50.00		73,37,71,611.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391655765AOE7866842 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	2,10,78,000.00		71,26,93,611.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391655766AOE7866843 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		69,26,93,611.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391655769AOE7866846 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,40,00,000.00		67,86,93,611.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391655767AOE7866844 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	3,00,00,000.00		64,86,93,611.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391655768AOE7866845 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	41,00,000.00		64,45,93,611.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391674367AOE7877812 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	10,00,000.00		64,35,93,611.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211027488696 25-BSES Yamuna Power Ltd	RTGS INB: AOE7877814 TRANSFER TO 4599112044304 / BSES Yamuna Power Ltd	99922	10,00,000.00		64,25,93,611.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211027488696 26-BSES Yamuna Power Ltd	RTGS INB: AOE7877813 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	10,00,000.00		64,15,93,611.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121300061243- POSOCO NRLDC Short term Open Access	NEFT INB: AOE7874063 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	38,111.00		64,15,55,500.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121300061244- POSOCO NRLDC Short term Open Access	NEFT INB: AOE7874065 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	38,888.00		64,15,16,612.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121300062019- POSOCO NRLDC Short term Open Access	NEFT INB: AOE7874066 TRANSFER TO 3197944044306 / POSOCO NRLDC Short term Open Access	99922	38,800.00		64,14,77,812.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN1213000 61246-Solar Energy Corporation of India	NEFT INB: AOE7874062 TRANSFER TO 31979440443 06 / Solar Energy Corporation of India	99922	1,61,668.0 0		64,13,16,144. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-INB NEFT UTR NO: SBIN1213000 61247-POSOCO NRLDC Short term Open Access	NEFT INB: AOE7874064 TRANSFER TO 31979440443 06 / POSOCO NRLDC Short term Open Access	99922	36,874.00		64,12,79,270. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0391666327A OE7874349 TRANSFER TO 10021675089 PPCL REV.COLLE CTION AC /	99922	35,00,00,0 00.00		29,12,79,270. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000725 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,79,181. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000725 01822243000 001TF802161 11520-	TRANSFER TO 46912660960 14 /	9601	1,100.00		29,12,78,081. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000725 01822624000 001TF802161 11520-	TRANSFER TO 46912670960 13 /	9601	198.00		29,12,77,883. 65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000726 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,77,794. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000726 01822243000 001TF802161 11520-	TRANSFER TO 46912660960 14 /	9601	1,100.00		29,12,76,694. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000726 01822624000 001TF802161 11520-	TRANSFER TO 46912670960 13 /	9601	198.00		29,12,76,496. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000727 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,76,407. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000727 01822243000 001TF802161 11520-	TRANSFER TO 46912660960 14 /	9601	1,100.00		29,12,75,307. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000727 01822624000 001TF802161 11520-	TRANSFER TO 46912670960 13 /	9601	198.00		29,12,75,109. 65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000728 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,75,020. 65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000728 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,100.00		29,12,73,920.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000728 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	198.00		29,12,73,722.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000729 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,73,633.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000729 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,100.00		29,12,72,533.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000729 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	198.00		29,12,72,335.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000730 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,72,246.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000730 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,100.00		29,12,71,146.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000730 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	198.00		29,12,70,948.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000731 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,70,859.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000731 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	1,100.00		29,12,69,759.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000731 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	198.00		29,12,69,561.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000732 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,69,472.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000732 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	1,100.00		29,12,68,372.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000732 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	198.00		29,12,68,174.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000733 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		29,12,68,085.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000733 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	1,100.00		29,12,66,985.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000733 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	198.00		29,12,66,787.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000734 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		29,12,66,698.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000734 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	1,100.00		29,12,65,598.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000734 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	198.00		29,12,65,400.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000735 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		29,12,65,311.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000735 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	3,300.00		29,12,62,011.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000735 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	594.00		29,12,61,417.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000736 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,61,328.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000736 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	3,300.00		29,12,58,028.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000736 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	594.00		29,12,57,434.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000737 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,57,345.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0 000737 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	3,300.00		29,12,54,045.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000737 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	594.00		29,12,53,451.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000738 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,53,362.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000738 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	3,300.00		29,12,50,062.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000738 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	594.00		29,12,49,468.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000739 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		29,12,49,379.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000739 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,100.00		29,12,48,279.65
27 Oct 2021	27 Oct 2021	TO TRANSFER-: 0960121BG0000739 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	198.00		29,12,48,081.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Oct 2021	27 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391777400AOE7927410 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	21,88,000.00		28,90,60,081.65
27 Oct 2021	27 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391736810AOE7907592 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		17,75,000.00	29,08,35,081.65
27 Oct 2021	27 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391801897AOE7937947 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		41,00,000.00	29,49,35,081.65
27 Oct 2021	27 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,57,81,161.14	32,07,16,242.79
28 Oct 2021	28 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		31,07,16,242.79
28 Oct 2021	28 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391900518AOE7997732 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	3,50,00,000.00		27,57,16,242.79

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Oct 2021	28 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 102849057828-Solar Energy Corporation of India	RTGS INB: AOE7980972 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	8,13,554.00		27,49,02,688.79
28 Oct 2021	28 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391900517AOE7997731 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	3,45,000.00		27,45,57,688.79
28 Oct 2021	28 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391900519AOE7997733 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,50,00,000.00		24,95,57,688.79
28 Oct 2021	28 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 102800357966-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		30,00,00,000.00	54,95,57,688.79
28 Oct 2021	28 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 102800358012-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	74,95,57,688.79
28 Oct 2021	28 Oct 2021	BY TRANSFER-CC-28/OCT/21-22-1-	TRANSFER FROM 38502544665 BSES YAMUNA POWER LTD /	631		12,67,580.00	75,08,25,268.79

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Oct 2021	28 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391997829AOE8025006 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,80,000.00		75,06,45,268.79
28 Oct 2021	28 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000391997718AOE8025005 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	7,00,00,000.00		68,06,45,268.79
28 Oct 2021	28 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392012777AOE8032944 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		20,90,000.00	68,27,35,268.79
28 Oct 2021	28 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392142418AOE8077116 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	41,00,000.00		67,86,35,268.79
28 Oct 2021	28 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392170572AOE8087434 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		40,55,413.00	68,26,90,681.79

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Oct 2021	28 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392175921AOE8090395 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		68,59,892.00	68,95,50,573.79
28 Oct 2021	28 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,04,25,621.11	69,99,76,194.90
29 Oct 2021	29 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		68,99,76,194.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392310891AOE8156883 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	16,10,00,000.00		52,89,76,194.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392310890AOE8156882 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	11,35,00,000.00		41,54,76,194.90
29 Oct 2021	29 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021102900364319-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		22,00,00,000.00	63,54,76,194.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Oct 2021	29 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 102900364235-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	83,54,76,194.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392667674AOE8238801 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	1,07,69,663.00		82,47,06,531.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392625304AOE8228561 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,23,47,000.00		81,23,59,531.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392625306AOE8228563 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,40,00,000.00		79,83,59,531.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392503951AOE8198885 TRANSFER TO 10813608692 NHPC LIMITED /	99922	2,52,71,325.00		77,30,88,206.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392497578AOE8197667 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,60,00,000.00		75,70,88,206.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392342990AOE8171267 TRANSFER TO 40232781809 POWER SYSTEM OPERATION /	99922	5,40,719.00		75,65,47,487.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392625305AOE8228562 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	95,20,000.00		74,70,27,487.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021102949410710-DELHI TRANSPORT CORPORATION	RTGS INB: AOE8243267 TRANSFER TO 99827044308 / DELHI TRANSPORT CORPORATION	99922	7,49,34,447.00		67,20,93,040.90
29 Oct 2021	29 Oct 2021	CHQ TRANSFER-DD ISSUED-996239	/ 996239	9601	40,29,200.00		66,80,63,840.90
29 Oct 2021	29 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392728960AOE8259272 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		4,80,807.00	66,85,44,647.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392718448AOE8261344 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	6,00,000.00		66,79,44,647.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392718447AOE8261343 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	9,21,000.00		66,70,23,647.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392718449AOE8261345 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	46,48,000.00		66,23,75,647.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-BANKER CHEQUE COMMISSION-	TRANSFER TO 98417096010 /	9601	2,000.00		66,23,73,647.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-TDR 40541181708 ISSUED-	TRANSFER TO 40541181708 BSES YAMUNA POWER LTD /	9601	20,00,00,000.00		46,23,73,647.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-TDR 40541181005 ISSUED-	TRANSFER TO 40541181005 BSES YAMUNA POWER LTD /	9601	10,00,00,000.00		36,23,73,647.90
29 Oct 2021	29 Oct 2021	TO TRANSFER-TDR 40541181312 ISSUED-	TRANSFER TO 40541181312 BSES YAMUNA POWER LTD /	9601	10,00,00,000.00		26,23,73,647.90
29 Oct 2021	29 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000392790048AOE8282666 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		5,02,941.00	26,28,76,588.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Oct 2021	29 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,09,74,616.96	27,38,51,205.86
30 Oct 2021	30 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		26,38,51,205.86
30 Oct 2021	30 Oct 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021103000355793-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	46,38,51,205.86
30 Oct 2021	30 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021103049681371-BSES Yamuna Power Ltd	RTGS INB: AOE8465935 TRANSFER TO 4599112044304 / BSES Yamuna Power Ltd	99922	1,00,00,000.00		45,38,51,205.86
30 Oct 2021	30 Oct 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021103049681372-BSES Yamuna Power Ltd	RTGS INB: AOE8465936 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	50,00,000.00		44,88,51,205.86
30 Oct 2021	30 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000393577177AOE8711864 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	2,00,00,000.00		42,88,51,205.86
30 Oct 2021	30 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000393064529AOE8465937 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	50,00,000.00		42,38,51,205.86

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Oct 2021	30 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,11,73,583.85	43,50,24,789.71
31 Oct 2021	31 Oct 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		42,50,24,789.71
31 Oct 2021	31 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394076019AOE8917881 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		1,24,65,854.00	43,74,90,643.71
31 Oct 2021	31 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394076021AOE8917883 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		95,414.00	43,75,86,057.71
31 Oct 2021	31 Oct 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394076020AOE8917882 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		3,13,52,449.00	46,89,38,506.71
31 Oct 2021	31 Oct 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394076065AOE8917940 TRANSFER TO 10813608669 NTPC LIMITED /	99922	47,50,00,000.00		-60,61,493.29
31 Oct 2021	31 Oct 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	39,38,506.71
31 Oct 2021	31 Oct 2021	DEBIT INTEREST--	/	99999	16,87,596.00		22,50,910.71

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Dec 2021
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.75
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 1 Nov 2021 : 22,50,910.71

Account Statement from 1 Nov 2021 to 15 Nov 2021

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Nov 2021	1 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 10820290690 TO 10277791808 -	TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	9601		16,87,596.00	39,38,506.71
1 Nov 2021	1 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-60,61,493.29
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394328073A OE9036034 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,24,00,000.00		-1,84,61,493.29

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394330487AOE9037572 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	25,00,000.00		-2,09,61,493.29
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394330486AOE9037571 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	4,13,000.00		-2,13,74,493.29
1 Nov 2021	1 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110100482276-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		11,36,00,000.00	9,22,25,506.71
1 Nov 2021	1 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211101497795782-Solar Energy Corporation of India	RTGS INB: AOE9052946 TRANSFER TO 99827044308 / Solar Energy Corporation of India	99922	16,28,270.00		9,05,97,236.71
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394378884AOE9044268 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	21,60,75,557.00		-12,54,78,320.29
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394378885AOE9044269 TRANSFER TO 10813608669 NTPC LIMITED /	99922	26,30,00,000.00		-38,84,78,320.29

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Nov 2021	1 Nov 2021	DEBIT-Misc Debit INT OCT 2021-	/	9601	1,15,852.00		-38,85,94,172.29
1 Nov 2021	1 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110100354723-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		39,00,00,000.00	14,05,827.71
1 Nov 2021	1 Nov 2021	CHQ TRANSFER-DD ISSUED-996241	/ 996241	9601	61,000.00		13,44,827.71
1 Nov 2021	1 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000394728703AOE9076852 TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	99922		50,00,000.00	63,44,827.71
1 Nov 2021	1 Nov 2021	BY TRANSFER-RTGS UTR NO: PUNBR52021110116131564-BSES YAMUNA POWER LTD	TRANSFER FROM 3199856044300 / BSES YAMUNA POWER LTD	4430		60,00,000.00	1,23,44,827.71
1 Nov 2021	1 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110100486746-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,00,00,000.00	3,23,44,827.71
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394746776AOE9082710 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	3,00,000.00		3,20,44,827.71

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394751482AOE9087413 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,15,852.00		3,19,28,975.71
1 Nov 2021	1 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321305534623-Delhi Transco Ltd SLDC Account	NEFT INB: AOE9106353 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	1,56,800.00		3,17,72,175.71
1 Nov 2021	1 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211014991034 7-BSES Yamuna Power Ltd	RTGS INB: AOE9087412 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	9,08,765.00		3,08,63,410.71
1 Nov 2021	1 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211014991035 0-BSES Yamuna Power Ltd	RTGS INB: AOE9087411 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	24,14,931.00		2,84,48,479.71
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394842248AOE9097178 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	4,80,00,000.00		-1,95,51,520.29
1 Nov 2021	1 Nov 2021	BY TRANSFER-RTGS UTR NO: BARBR520211010095172 9-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		1,06,00,000.00	-89,51,520.29

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Nov 2021	1 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000394981474AOE9130662 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	1,62,000.00		-91,13,520.29
1 Nov 2021	1 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395076285AOE9158712 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		9,00,000.00	-82,13,520.29
1 Nov 2021	1 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,21,79,810.67	39,66,290.38
2 Nov 2021	2 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-60,33,709.62
2 Nov 2021	2 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395248667AOE9232062 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-1,60,33,709.62
2 Nov 2021	2 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395248671AOE9232066 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	11,50,000.00		-1,71,83,709.62

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Nov 2021	2 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395248669AOE9232064 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	17,00,000.00		-1,88,83,709.62
2 Nov 2021	2 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395248668AOE9232063 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	71,35,000.00		-2,60,18,709.62
2 Nov 2021	2 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395248672AOE9232067 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	12,60,000.00		-2,72,78,709.62
2 Nov 2021	2 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395248670AOE9232065 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,85,00,000.00		-4,57,78,709.62
2 Nov 2021	2 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110200354128-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		17,50,00,000.00	12,92,21,290.38
2 Nov 2021	2 Nov 2021	TO TRANSFER-INB SBICMPNEW CHARGES FOR_10-2021_AOE9253706-	SBICMPNEW CHARGES FOR_10-AOE9253706 TRANSFER TO 98353042666 /	99922	7,997.45		12,92,13,292.93

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Nov 2021	2 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395026373AOE9135966 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	15,00,000.00		12,77,13,292.93
2 Nov 2021	2 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211102500571 42-Kreate Energy I Pvt Ltd	RTGS INB: AOE9121032 TRANSFER TO 4599111044305 / Kreate Energy I Pvt Ltd	99922	47,95,074.00		12,29,18,218.93
2 Nov 2021	2 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110200485668-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,00,00,000.00	14,29,18,218.93
2 Nov 2021	2 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110200485648-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		8,30,00,000.00	22,59,18,218.93
2 Nov 2021	2 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395540159AOE9294807 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	10,00,00,000.00		12,59,18,218.93

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Nov 2021	2 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395727746AOE9345889 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		30,00,000.00	12,89,18,218.93
2 Nov 2021	2 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,19,41,064.66	14,08,59,283.59
3 Nov 2021	3 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		13,08,59,283.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395986922AOE9439052 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	25,45,000.00		12,83,14,283.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395983046AOE9436856 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,85,71,000.00		9,97,43,283.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395983047AOE9436857 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	6,00,000.00		9,91,43,283.59

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Nov 2021	3 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395983048AOE9436858 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	20,000.00		9,91,23,283.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395642998AOE9318507 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	11,00,000.00		9,80,23,283.59
3 Nov 2021	3 Nov 2021	CHQ TRANSFER-DD ISSUED-996242	/ 996242	9601	26,643.00		9,79,96,640.59
3 Nov 2021	3 Nov 2021	CHQ TRANSFER-DD ISSUED-996243	/ 996243	9601	4,29,721.00		9,75,66,919.59
3 Nov 2021	3 Nov 2021	CHQ TRANSFER-DD ISSUED-996244	/ 996244	9601	2,47,515.00		9,73,19,404.59
3 Nov 2021	3 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110300354930-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,50,00,000.00	20,23,19,404.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121307864498-BSES Yamuna Power Ltd	NEFT INB: AOE9471759 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,00,000.00		20,22,19,404.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121307866501-BSES Yamuna Power Ltd	NEFT INB: AOE9471760 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,00,000.00		20,21,19,404.59

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Nov 2021	3 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000396017368AOE9455887 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	15,00,00,000.00		5,21,19,404.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000396011631AOE9452046 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		4,71,19,404.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000396081874AOE9471706 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	3,20,000.00		4,67,99,404.59
3 Nov 2021	3 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000395793857AOE9367685 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		6,64,341.00	4,74,63,745.59
3 Nov 2021	3 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000396117501AOE9489712 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		17,69,712.00	4,92,33,457.59
3 Nov 2021	3 Nov 2021	TO TRANSFER-BANKER CHEQUE COMMISSION-	TRANSFER TO 98417096010 /	9601	2,847.00		4,92,30,610.59

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Nov 2021	3 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,16,91,775.71	6,09,22,386.30
4 Nov 2021	4 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		5,09,22,386.30
4 Nov 2021	4 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	6,09,22,386.30
5 Nov 2021	5 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		5,09,22,386.30
5 Nov 2021	5 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110500351554-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,50,00,000.00	20,59,22,386.30
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397127654AOEA260967 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	10,00,00,000.00		10,59,22,386.30
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397126796AOEA260600 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,05,10,000.00		9,54,12,386.30

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Nov 2021	5 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000396151592AOE9497081 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		9,00,000.00	9,63,12,386.30
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397165883AOEA284821 TRANSFER TO 32145308398 DBOCW-CESS ACCOUNT (C /	99922	2,57,871.00		9,60,54,515.30
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397165885AOEA284823 TRANSFER TO 32145256315 DBOCW-CESS ACCOUNT (NO /	99922	3,17,087.00		9,57,37,428.30
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397159324AOEA281408 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	2,24,37,174.00		7,33,00,254.30
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397165882AOEA284820 TRANSFER TO 32145280202 DBOCW-CESS ACCOUNT (E /	99922	4,82,433.00		7,28,17,821.30

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397165884AOEA284822 TRANSFER TO 32145325620 DBOCW-CESS ACCOUNT (N /	99922	45,791.00		7,27,72,030.30
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397159323AOEA281407 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	7,50,00,000.00		-22,27,969.70
5 Nov 2021	5 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397173751AOEA286520 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	6,00,000.00		-28,27,969.70
5 Nov 2021	5 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397182482AOEA288914 TRANSFER FROM 40197000619 BSES YAMUNA POWER LTD /	99922		1,00,000.00	-27,27,969.70
5 Nov 2021	5 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	72,72,030.30
6 Nov 2021	6 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-27,27,969.70

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Nov 2021	6 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397304538AOEA350231 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	4,44,01,097.00		-4,71,29,066.70
6 Nov 2021	6 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397305294AOEA350557 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	5,24,86,049.00		-9,96,15,115.70
6 Nov 2021	6 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211065054823 1-Solar Energy Corporation of India	RTGS INB: AOEA350230 TRANSFER TO 4599112044304 / Solar Energy Corporation of India	99922	2,09,27,309.00		-12,05,42,424.70
6 Nov 2021	6 Nov 2021	BY TRANSFER-RTGSR UTR NO: SBINR120211065054823 1-/RETURN///SBINR120211 10650548231 //Account Does Not	TRANSFER FROM 3199855044301 / /RETURN///SBINR120211 10650548231 //Account Does Not	4266		2,09,27,309.00	-9,96,15,115.70
6 Nov 2021	6 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211106004816 96-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		18,33,00,000.00	8,36,84,884.30

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Nov 2021	6 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211106505653778-Solar Energy Corporation of India	RTGS INB: AOEA381233 TRANSFER TO 4599108044309 / Solar Energy Corporation of India	99922	2,09,27,309.00		6,27,57,575.30
6 Nov 2021	6 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211106003573122-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		5,00,00,000.00	11,27,57,575.30
6 Nov 2021	6 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211106003572722-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199856044300 / BSES YAMUNA POWER LIMITED	4430		50,00,000.00	11,77,57,575.30
6 Nov 2021	6 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211106003573377-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199860044304 / BSES YAMUNA POWER LIMITED	4430		50,00,000.00	12,27,57,575.30
6 Nov 2021	6 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421310635764-Delhi Transco Ltd SLDC Account	NEFT INB: AOEA420514 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	16,48,632.00		12,11,08,943.30
6 Nov 2021	6 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397424616A OEA420513 TRANSFER TO 10820056547 DELHI TRANSCO LIMITED /	99922	44,48,248.00		11,66,60,695.30

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Nov 2021	6 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397422442AOEA420121 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	4,00,00,000.00		7,66,60,695.30
6 Nov 2021	6 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397427075AOEA422419 TRANSFER TO 10813608669 NTPC LIMITED /	99922	9,00,00,000.00		-1,33,39,304.70
6 Nov 2021	6 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,34,72,953.55	1,33,648.85
7 Nov 2021	7 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-98,66,351.15
7 Nov 2021	7 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	1,33,648.85
8 Nov 2021	8 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-98,66,351.15
8 Nov 2021	8 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110800356349-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		7,70,00,000.00	6,71,33,648.85

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Nov 2021	8 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110800483421-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		11,30,00,000.00	18,01,33,648.85
8 Nov 2021	8 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110800483426-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,90,00,000.00	19,91,33,648.85
8 Nov 2021	8 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397569060AOEA507318 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	6,27,000.00		19,85,06,648.85
8 Nov 2021	8 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521312161607-Kreate Energy I Pvt Ltd	NEFT INB: AOEA534097 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	81,166.00		19,84,25,482.85
8 Nov 2021	8 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397575066AOEA510172 TRANSFER TO 10813608669 NTPC LIMITED /	99922	11,10,36,463.00		8,73,89,019.85
8 Nov 2021	8 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397575067AOEA510173 TRANSFER TO 37619378932 DELHI MSW SOLUTIONS LI /	99922	1,86,74,753.00		6,87,14,266.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Nov 2021	8 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211108507341 25-Satluj Jal Vidyut Nigam Ltd	RTGS INB: AOEA510174 TRANSFER TO 4599110044305 / Satluj Jal Vidyut Nigam Ltd	99922	3,30,34,021.00		3,56,80,245.85
8 Nov 2021	8 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211108507341 30-Solar Energy Corporation of India	RTGS INB: AOEA511145 TRANSFER TO 4599108044309 / Solar Energy Corporation of India	99922	19,11,938.00		3,37,68,307.85
8 Nov 2021	8 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,19,32,995.30	4,57,01,303.15
9 Nov 2021	9 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		3,57,01,303.15
9 Nov 2021	9 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211109003538 16-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		6,50,00,000.00	10,07,01,303.15
9 Nov 2021	9 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397885577AOEA647464 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,05,00,000.00		9,02,01,303.15

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Nov 2021	9 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397885579AOEA647466 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,13,00,000.00		7,89,01,303.15
9 Nov 2021	9 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397885578AOEA647465 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	40,00,000.00		7,49,01,303.15
9 Nov 2021	9 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021110900482897-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		8,80,00,000.00	16,29,01,303.15
9 Nov 2021	9 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000397928532AOEA669028 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	4,00,00,000.00		12,29,01,303.15
9 Nov 2021	9 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521313980000-Solar Energy Corporation of India	NEFT INB: AOEA680552 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	37,069.00		12,28,64,234.15
9 Nov 2021	9 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211109509562 24-Damodar Valley Corporation	RTGS INB: AOEA680555 TRANSFER TO 4599113044303 / Damodar Valley Corporation	99922	12,00,00,000.00		28,64,234.15

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Nov 2021	9 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 110950956225-PTC India Ltd	RTGS INB: AOEA680554 TRANSFER TO 99827044308 / PTC India Ltd	99922	78,16,907.00		-49,52,672.85
9 Nov 2021	9 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 110950956226-Solar Energy Corporation of India	RTGS INB: AOEA680553 TRANSFER TO 4599108044309 / Solar Energy Corporation of India	99922	11,21,336.00		-60,74,008.85
9 Nov 2021	9 Nov 2021	CHQ TRANSFER-CHEQUE TRANSFER TO-996247	/ 996247	9601	15,450.00		-60,89,458.85
9 Nov 2021	9 Nov 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	11,16,260.28		-72,05,719.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	47,235.00		-72,52,954.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	9,050.00		-72,62,004.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	6,050.00		-72,68,054.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,050.00		-72,78,104.13
9 Nov 2021	9 Nov 2021	DEBIT- BG MARGIN 200000 EACH FOR 21 BGs-	/	9601	42,00,000.00		-1,14,78,104.13

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Nov 2021	9 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000398036603AOEA707700 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		3,45,000.00	-1,11,33,104.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-: 0960121BG0000774 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,11,33,193.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-: 0960121BG0000774 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,11,34,018.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-: 0960121BG0000774 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,11,34,167.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-: 0960121BG0000775 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,11,34,256.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-: 0960121BG0000775 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,11,35,081.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-: 0960121BG0000775 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,11,35,230.13

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Nov 2021	9 Nov 2021	BY TRANSFER-NEFT*UTIB0000055*AXISP00238873590*BSES YAMUNA POWE-	TRANSFER FROM 3199422044305 /	4430		10,00,000.00	-1,01,35,230.13
9 Nov 2021	9 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000398333526AOEB016802 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		13,57,575.00	-87,77,655.13
9 Nov 2021	9 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211109510306 39-POSOCO RLDC Fee Charges Account	RTGS INB: AOEA567255 TRANSFER TO 4599108044309 / POSOCO RLDC Fee Charges Account	99922	5,41,015.00		-93,18,670.13
9 Nov 2021	9 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,09,86,457.24	16,67,787.11
10 Nov 2021	10 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40356412626 TO 10277791808 -	TRANSFER FROM 40356412626 BSES YAMUNA POWER LTD /	9601		2,43,506.00	19,11,293.11
10 Nov 2021	10 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-80,88,706.89
10 Nov 2021	10 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211110004816 00-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		10,60,00,000.00	9,79,11,293.11

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 11105110325 5-Damodar Valley Corporation	RTGS INB: AOEB553577 TRANSFER TO 45991100443 05 / Damodar Valley Corporation	99922	12,00,00,0 00.00		-2,20,88,706.8 9
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0 000777 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-2,20,88,795.8 9
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0 000777 01822243000 001TF802161 11520-	TRANSFER TO 46912660960 14 /	9601	600.00		-2,20,89,395.8 9
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0 000777 01822624000 001TF802161 11520-	TRANSFER TO 46912670960 13 /	9601	108.00		-2,20,89,503.8 9
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0 000778 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-2,20,89,592.8 9
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0 000778 01822243000 001TF802161 11520-	TRANSFER TO 46912660960 14 /	9601	825.00		-2,20,90,417.8 9
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0 000778 01822624000 001TF802161 11520-	TRANSFER TO 46912670960 13 /	9601	149.00		-2,20,90,566.8 9

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000779 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,20,90,655.89
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000779 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-2,20,91,255.89
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000779 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-2,20,91,363.89
10 Nov 2021	10 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111000482382-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,60,00,000.00	-60,91,363.89
10 Nov 2021	10 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111000355893-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		1,50,00,000.00	89,08,636.11
10 Nov 2021	10 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111000355818-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199859044307 / BSES YAMUNA POWER LIMITED	4430		50,00,000.00	1,39,08,636.11

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000780 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,39,08,547.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000780 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,39,07,722.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000780 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,39,07,573.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000781 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,39,07,484.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000781 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,39,06,659.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000781 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,39,06,510.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000782 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,39,06,421.11

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000782 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,39,05,596.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000782 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,39,05,447.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000784 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,39,05,358.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000784 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,39,04,533.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000784 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,39,04,384.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000783 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,39,04,295.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000783 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,39,03,470.11

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000783 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,39,03,321.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000785 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,39,03,232.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000785 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,39,02,407.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000785 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,39,02,258.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000786 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,39,02,169.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000786 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,39,01,344.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000786 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,39,01,195.11

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000787 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,39,01,106.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000787 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		1,39,00,281.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000787 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		1,39,00,132.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000788 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,39,00,043.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000788 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		1,38,99,218.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000788 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		1,38,99,069.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000789 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,38,98,980.11

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000789 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,38,98,155.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000789 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,38,98,006.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000790 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,38,97,917.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000790 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,38,97,092.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000790 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,38,96,943.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000791 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,38,96,854.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000791 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,38,96,029.11

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000791 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,38,95,880.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000792 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,38,95,791.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000792 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,38,94,966.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000792 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,38,94,817.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000793 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,38,94,728.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000793 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,38,93,903.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000793 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,38,93,754.11

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000794 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,38,93,665.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000794 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		1,38,93,065.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000794 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		1,38,92,957.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000795 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,38,92,868.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000795 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		1,38,92,268.11
10 Nov 2021	10 Nov 2021	TO TRANSFER-: 0960121BG0000795 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		1,38,92,160.11
10 Nov 2021	10 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180/	9601		1,14,01,365.73	2,52,93,525.84
11 Nov 2021	11 Nov 2021	TO CLEARING-AXS BSES YAMUNA POWER LTD -996246	/ 996246	4328	19,800.00		2,52,73,725.84

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Nov 2021	11 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		1,52,73,725.84
11 Nov 2021	11 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40358454518 TO 10277791808 -	TRANSFER FROM 40358454518 BSES YAMUNA POWER LTD /	9601		2,43,506.00	1,55,17,231.84
11 Nov 2021	11 Nov 2021	CHEQUE DEPOSIT-TRF-679052	TRANSFER TO 10277791773 BSES RAJDHANI POWER LT / 679052	9601		9,460.00	1,55,26,691.84
11 Nov 2021	11 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399376434AOEB894107 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	19,08,49,639.00		-17,53,22,947.16
11 Nov 2021	11 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399366053AOEB885902 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	31,22,000.00		-17,84,44,947.16
11 Nov 2021	11 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399357251AOEB882525 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	64,495.00		-17,85,09,442.16

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Nov 2021	11 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 11115129120 1-Kreate Energy I Pvt Ltd	RTGS INB: AOEB880712 TRANSFER TO 45991120443 04 / Kreate Energy I Pvt Ltd	99922	60,76,665.00		-18,45,86,107.16
11 Nov 2021	11 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 11115129120 2-Kreate Energy I Pvt Ltd	RTGS INB: AOEB880711 TRANSFER TO 45991130443 03 / Kreate Energy I Pvt Ltd	99922	55,21,324.00		-19,01,07,431.16
11 Nov 2021	11 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 11115129120 3-Solar Energy Corporation of India	RTGS INB: AOEB880713 TRANSFER TO 99827044308 / Solar Energy Corporation of India	99922	1,74,60,316.00		-20,75,67,747.16
11 Nov 2021	11 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 11110048442 7-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		10,80,00,000.00	-9,95,67,747.16
11 Nov 2021	11 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 11110036191 4-BSES YAMUNA POWER LIMITED	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	4,32,252.84

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Nov 2021	11 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399436632AOEB930611 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		2,12,962.00	6,45,214.84
11 Nov 2021	11 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111151391450-BSES Yamuna Power Ltd	RTGS INB: AOEB946259 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	1,19,00,000.00		-1,12,54,785.16
11 Nov 2021	11 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,14,25,295.08	1,70,509.92
12 Nov 2021	12 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40370993892 TO 10277791808 -	TRANSFER FROM 40370993892 BSES YAMUNA POWER LTD /	9601		2,43,506.00	4,14,015.92
12 Nov 2021	12 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-95,85,984.08
12 Nov 2021	12 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111200354577-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	9,04,14,015.92

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Nov 2021	12 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111200483429-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		9,80,00,000.00	18,84,14,015.92
12 Nov 2021	12 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399619601A OEC066983 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		18,34,14,015.92
12 Nov 2021	12 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111200483561-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,50,00,000.00	19,84,14,015.92
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111251535374-Power Finance Corporation Ltd	RTGS INB: AOEC114316 TRANSFER TO 4599109044308 / Power Finance Corporation Ltd	99922	4,81,11,235.00		15,03,02,780.92
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111251535375-Power Finance Corporation Ltd	RTGS INB: AOEC114318 TRANSFER TO 4599110044305 / Power Finance Corporation Ltd	99922	4,76,62,755.00		10,26,40,025.92

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111251535377-Power Finance Corporation Ltd	RTGS INB: AOEC114317 TRANSFER TO 4599112044304 / Power Finance Corporation Ltd	99922	9,47,63,386.00		78,76,639.92
12 Nov 2021	12 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399710689A OEC130314 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	2,467.00		78,74,172.92
12 Nov 2021	12 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399710676A OEC130313 TRANSFER TO 10813608692 NHPC LIMITED /	99922	13,01,07,540.00		-12,22,33,367.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399710364A OEC130051 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	87,00,000.00		-13,09,33,367.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111251554986-Kreate Energy I Pvt Ltd	RTGS INB: AOEC130308 TRANSFER TO 4599109044308 / Kreate Energy I Pvt Ltd	99922	12,49,678.00		-13,21,83,045.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111251555005-Solar Energy Corporation of India	RTGS INB: AOEC130304 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	2,77,13,614.00		-15,98,96,659.08

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 111251554990-Solar Energy Corporation of India	RTGS INB: AOEC130305 TRANSFER TO 4599110044305 / Solar Energy Corporation of India	99922	63,60,229.00		-16,62,56,888.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 111251555006-Solar Energy Corporation of India	RTGS INB: AOEC130306 TRANSFER TO 4599112044304 / Solar Energy Corporation of India	99922	2,63,68,233.00		-19,26,25,121.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 111251555014-Aravali Power Company Private Limit	RTGS INB: AOEC130307 TRANSFER TO 4599111044305 / Aravali Power Company Private Limit	99922	14,25,00,000.00		-33,51,25,121.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 111251555007-Kreate Energy I Pvt Ltd	RTGS INB: AOEC130309 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	67,61,107.00		-34,18,86,228.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 111251555008-Kreate Energy I Pvt Ltd	RTGS INB: AOEC130310 TRANSFER TO 4599108044309 / Kreate Energy I Pvt Ltd	99922	39,27,692.00		-34,58,13,920.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 111251555009-Kreate Energy I Pvt Ltd	RTGS INB: AOEC130311 TRANSFER TO 4599109044308 / Kreate Energy I Pvt Ltd	99922	4,03,830.00		-34,62,17,750.08

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111251555010-Kreate Energy I Pvt Ltd	RTGS INB: AOEC130312 TRANSFER TO 4599110044305 / Kreate Energy I Pvt Ltd	99922	10,42,297.00		-34,72,60,047.08
12 Nov 2021	12 Nov 2021	BY TRANSFER-TDR 40541181708 CLOSED-	TRANSFER FROM 40541181708 BSES YAMUNA POWER LTD /	9601		20,02,22,304.00	-14,70,37,743.08
12 Nov 2021	12 Nov 2021	BY TRANSFER-TDR 40541181312 CLOSED-	TRANSFER FROM 40541181312 BSES YAMUNA POWER LTD /	9601		10,01,11,151.00	-4,69,26,592.08
12 Nov 2021	12 Nov 2021	BY TRANSFER-TDR 40541181005 CLOSED-	TRANSFER FROM 40541181005 BSES YAMUNA POWER LTD /	9601		10,01,11,151.00	5,31,84,558.92
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111251587096-BSES Yamuna Power Ltd	RTGS INB: AOEC195652 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	6,60,00,000.00		-1,28,15,441.08
12 Nov 2021	12 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111251587097-Arunachal Pradesh Power Corporation	RTGS INB: AOEC195636 TRANSFER TO 99827044308 / Arunachal Pradesh Power Corporation	99922	9,90,692.00		-1,38,06,133.08

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Nov 2021	12 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000399879877AOEC251813 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		12,116.00	-1,37,94,017.08
12 Nov 2021	12 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,27,07,119.72	-10,86,897.36
13 Nov 2021	13 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,10,86,897.36
13 Nov 2021	13 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400150194AOEC486279 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,97,50,000.00		-4,08,36,897.36
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400153997AOEC487589 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		63,000.00	-4,07,73,897.36
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400153999AOEC487591 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		7,000.00	-4,07,66,897.36

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400153993AOEC487585 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		9,000.00	-4,07,57,897.36
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400153994AOEC487586 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		70,000.00	-4,06,87,897.36
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400153995AOEC487587 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		10,000.00	-4,06,77,897.36
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400154001AOEC487593 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		38,40,000.00	-3,68,37,897.36
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400153996AOEC487588 TRANSFER FROM 40197000733 BSES YAMUNA POWER LTD /	99922		10,000.00	-3,68,27,897.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400153998AOEC487590 TRANSFER FROM 40197000325 BSES YAMUNA POWER LTD /	99922		16,000.00	-3,68,11,897.36
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400154000AOEC487592 TRANSFER FROM 40197000619 BSES YAMUNA POWER LTD /	99922		19,000.00	-3,67,92,897.36
13 Nov 2021	13 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400162649AOEC492354 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		43,465.00	-3,67,49,432.36
13 Nov 2021	13 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-2,67,49,432.36
14 Nov 2021	14 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-3,67,49,432.36
14 Nov 2021	14 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-2,67,49,432.36
15 Nov 2021	15 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-3,67,49,432.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Nov 2021	15 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111500358568-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	11,32,50,567.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400786981AOED075742 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		9,82,50,567.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521319257787-Kreate Energy I Pvt Ltd	NEFT INB: AOED068505 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,49,281.00		9,81,01,286.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521319257789-Solar Energy Corporation of India	NEFT INB: AOED068507 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	22,035.00		9,80,79,251.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521319259541-Kreate Energy I Pvt Ltd	NEFT INB: AOED068506 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	9,715.00		9,80,69,536.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400786980AOED075741 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	62,50,000.00		9,18,19,536.64

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Nov 2021	15 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400786982AOED075743 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,65,000.00		9,15,54,536.64
15 Nov 2021	15 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111500485561-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		17,70,00,000.00	26,85,54,536.64
15 Nov 2021	15 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111500485664-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		3,15,00,000.00	30,00,54,536.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111551855155-Damodar Valley Corporation	RTGS INB: AOED100584 TRANSFER TO 99827044308 / Damodar Valley Corporation	99922	8,00,00,000.00		22,00,54,536.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400868628AOED117351 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	39,00,000.00		21,61,54,536.64
15 Nov 2021	15 Nov 2021	CHEQUE WDL-CHEQUE TRANSFER TO-996250	TRANSFER FROM 39209123508 Mr. PUSHKAR ANAND / 996250	16605	1,65,447.00		21,59,89,089.64

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Nov 2021	15 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111551894115-BSES Yamuna Power Ltd	RTGS INB: AOED123231 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	11,60,00,000.00		9,99,89,089.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111551894159-BSES Yamuna Power Ltd	RTGS INB: AOED123230 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	10,00,000.00		9,89,89,089.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400885298A OED123531 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,00,000.00		9,88,89,089.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400881999A OED123232 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	50,000.00		9,88,39,089.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-LC MARGIN-	TRANSFER TO 98533096016 /	9601	6,34,00,000.00		3,54,39,089.64
15 Nov 2021	15 Nov 2021	TO TRANSFER-25%MARGIN FOR BSES LC ISSUE-	TRANSFER TO 98533096016 /	9601	1,96,50,000.00		1,57,89,089.64
15 Nov 2021	15 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,48,50,652.86	3,06,39,742.50

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Dec 2021
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.75
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 16 Nov 2021 : 3,06,39,742.50

Account Statement from 16 Nov 2021 to 30 Nov 2021

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Nov 2021	16 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		2,06,39,742.50
16 Nov 2021	16 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40369440820 TO 10277791808 -	TRANSFER FROM 40369440820 BSES YAMUNA POWER LTD /	9601		2,43,506.00	2,08,83,248.50
16 Nov 2021	16 Nov 2021	CHQ TRANSFER-DD ISSUED-996251	/ 996251	9601	50,000.00		2,08,33,248.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-BANKER CHEQUE COMMISSION-	TRANSFER TO 98417096010 /	9601	250.00		2,08,32,998.50

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Nov 2021	16 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521320992809-BSES Yamuna Power Ltd	NEFT INB: AOED202619 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	500.00		2,08,32,498.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521320992811-BSES Yamuna Power Ltd	NEFT INB: AOED202621 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	3,992.00		2,08,28,506.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400985236A OED195457 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,35,00,000.00		73,28,506.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521320992473-BSES Yamuna Power Ltd	NEFT INB: AOED202622 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	116.00		73,28,390.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521320994618-BSES Yamuna Power Ltd	NEFT INB: AOED202620 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,888.00		73,26,502.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401005946A OED208078 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	20,000.00		73,06,502.50

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Nov 2021	16 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400985237AOED195458 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	1,11,000.00		71,95,502.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000400970147AOED183664 TRANSFER TO 35146973372 SR ACCOUNTS OFFICER (P /	99922	56,439.00		71,39,063.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211116519904002-Damodar Valley Corporation	RTGS INB: AOED194751 TRANSFER TO 4599110044305 / Damodar Valley Corporation	99922	19,90,74,849.00		-19,19,35,785.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211116519904004-Solar Energy Corporation of India	RTGS INB: AOED183663 TRANSFER TO 4599112044304 / Solar Energy Corporation of India	99922	7,85,963.00		-19,27,21,748.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401005945AOED208077 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	20,000.00		-19,27,41,748.50
16 Nov 2021	16 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211116003558442-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	72,58,251.50

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Nov 2021	16 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401052345AOED236266 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		1,10,000.00	73,68,251.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121320404831-BSES Yamuna Power Ltd	NEFT INB: AOED215115 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	40.00		73,68,211.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401039661AOED227381 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	20,000.00		73,48,211.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211116520663688-BSES Yamuna Power Ltd	RTGS INB: AOED247974 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	1,90,00,000.00		-1,16,51,788.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-: 0960121LC0000145 012033060000 01TF80216111520-	TRANSFER TO 4691267096013 /	9601	3,25,404.00		-1,19,77,192.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-: 0960121LC0000145 012033060000 01TF80216111520-	TRANSFER TO 4691265096015 /	9601	18,07,800.00		-1,37,84,992.50

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Nov 2021	16 Nov 2021	TO TRANSFER-: 0960121LC0000145 01203413000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,37,85,081.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-: 0960121LC0000144 01203306000001TF80216111520-	TRANSFER TO 4691267096013/	9601	65,619.00		-1,38,50,700.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-: 0960121LC0000144 01203306000001TF80216111520-	TRANSFER TO 4691265096015/	9601	3,64,550.00		-1,42,15,250.50
16 Nov 2021	16 Nov 2021	TO TRANSFER-: 0960121LC0000144 01203413000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,42,15,339.50
16 Nov 2021	16 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180/	9601		1,19,23,981.17	-22,91,358.33
17 Nov 2021	17 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD/	17313	1,00,00,000.00		-1,22,91,358.33
17 Nov 2021	17 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40370666990 TO 10277791808-	TRANSFER FROM 40370666990 BSES YAMUNA POWER LTD/	9601		2,43,506.00	-1,20,47,852.33
17 Nov 2021	17 Nov 2021	DEBIT-100% BG MARGIN ON ISSUANCE OF 4 BG-	/	9601	8,00,000.00		-1,28,47,852.33

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Nov 2021	17 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111700356930-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	18,71,52,147.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401213839AOED338924 TRANSFER TO 32338799477 COMMISSIONER SDMC GENE /	99922	26,73,424.00		18,44,78,723.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401213697AOED339057 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	3,00,00,000.00		15,44,78,723.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401213601AOED338919 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	7,00,00,000.00		8,44,78,723.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221321119171-BSES Yamuna Power Ltd	NEFT INB: AOED333900 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	500.00		8,44,78,223.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221321119173-Delhi Transco Ltd SLDC Account	NEFT INB: AOED321603 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	73,500.00		8,44,04,723.67

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Nov 2021	17 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221321119174-Delhi Transco Ltd SLDC Account	NEFT INB: AOED321602 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	73,500.00		8,43,31,223.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401205759AOED333939 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,41,000.00		8,41,90,223.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401205761AOED333941 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	3,30,000.00		8,38,60,223.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401205760AOED333940 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		7,38,60,223.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000796 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		7,38,60,134.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000796 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	733.00		7,38,59,401.67

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000796 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	132.00		7,38,59,269.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000797 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		7,38,59,180.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000797 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	733.00		7,38,58,447.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000797 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	132.00		7,38,58,315.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000798 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		7,38,58,226.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000798 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	733.00		7,38,57,493.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000798 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	132.00		7,38,57,361.67

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000799 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		7,38,57,272.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000799 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	733.00		7,38,56,539.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-: 0960121BG0000799 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	132.00		7,38,56,407.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221321352028-Kreate Energy I Pvt Ltd	NEFT INB: AOED374944 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,18,320.00		7,37,38,087.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401283210AOED376718 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,55,00,000.00		5,82,38,087.67
17 Nov 2021	17 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221321352262-Kreate Energy I Pvt Ltd	NEFT INB: AOED374945 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	62,589.00		5,81,75,498.67

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Nov 2021	17 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111752323193-BSES Yamuna Power Ltd	RTGS INB: AOED376723 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	5,50,00,000.00		31,75,498.67
17 Nov 2021	17 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401285892AOED377440 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		28,45,672.00	60,21,170.67
17 Nov 2021	17 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,16,19,632.98	1,76,40,803.65
18 Nov 2021	18 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		76,40,803.65
18 Nov 2021	18 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40373274694 TO 10277791808 -	TRANSFER FROM 40373274694 BSES YAMUNA POWER LTD /	9601		2,43,506.00	78,84,309.65
18 Nov 2021	18 Nov 2021	CHQ TRANSFER-DD ISSUED-996252	/ 996252	9601	40,29,200.00		38,55,109.65
18 Nov 2021	18 Nov 2021	TO TRANSFER-BANKER CHEQUE COMMISSION-	TRANSFER TO 98417096010 /	9601	2,000.00		38,53,109.65
18 Nov 2021	18 Nov 2021	TO TRANSFER-TDR 40585530476 ISSUED-	TRANSFER TO 40585530476 BSES YAMUNA POWER LTD /	9601	10,00,00,000.00		-9,61,46,890.35

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221322965625-POSOCO RLDC Fee Charges Account	NEFT INB: AOED448362 TRANSFER TO 4899157044304 / POSOCO RLDC Fee Charges Account	99922	5,351.00		-9,61,52,241.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221322965626-Kreate Energy I Pvt Ltd	NEFT INB: AOED436574 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,18,320.00		-9,62,70,561.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221322965714-BSES Yamuna Power Ltd	NEFT INB: AOED460341 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	500.00		-9,62,71,061.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221322965747-Kreate Energy I Pvt Ltd	NEFT INB: AOED436575 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	92,777.00		-9,63,63,838.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211118524562009-Solar Energy Corporation of India	RTGS INB: AOED436991 TRANSFER TO 4599110044305 / Solar Energy Corporation of India	99922	2,64,592.00		-9,66,28,430.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211118524562101-Kreate Energy I Pvt Ltd	RTGS INB: AOED436579 TRANSFER TO 4599112044304 / Kreate Energy I Pvt Ltd	99922	5,27,150.00		-9,71,55,580.35

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 11185245627 3-Kreate Energy I Pvt Ltd	RTGS INB: AOED436578 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	6,68,416.00		-9,78,23,996.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 11185245627 4-Kreate Energy I Pvt Ltd	RTGS INB: AOED436577 TRANSFER TO 4599108044309 / Kreate Energy I Pvt Ltd	99922	11,84,004.00		-9,90,08,000.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 11185245627 5-Kreate Energy I Pvt Ltd	RTGS INB: AOED436576 TRANSFER TO 4599109044308 / Kreate Energy I Pvt Ltd	99922	6,89,341.00		-9,96,97,341.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 11185245627 6-Kreate Energy I Pvt Ltd	RTGS INB: AOED436580 TRANSFER TO 4599110044305 / Kreate Energy I Pvt Ltd	99922	4,82,505.00		-10,01,79,846.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401478501A OED465469 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	2,30,000.00		-10,04,09,846.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401464868A OED458436 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	3,00,00,000.00		-13,04,09,846.35

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Nov 2021	18 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401462284AOED455855 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	17,20,000.00		-13,21,29,846.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401453055AOED448705 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	5,00,000.00		-13,26,29,846.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401453054AOED448704 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-14,26,29,846.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401453053AOED448703 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	8,00,000.00		-14,34,29,846.35
18 Nov 2021	18 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401452292AOED448363 TRANSFER TO 32924463123 POWER GRID CORPORATION /	99922	1,59,762.00		-14,35,89,608.35
18 Nov 2021	18 Nov 2021	CHEQUE DEPOSIT-DD CANCELLED -364058	/ 364058	9601		40,29,200.00	-13,95,60,408.35
18 Nov 2021	18 Nov 2021	DEBIT- IOI PAYMENT CHARGES-	/	9601	118.00		-13,95,60,526.35

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Nov 2021	18 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111800359867-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-3,95,60,526.35
18 Nov 2021	18 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021111800485029-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		6,20,00,000.00	2,24,39,473.65
18 Nov 2021	18 Nov 2021	BY TRANSFER-NEFTRRSBIN221322965625(18-11-21)ANY OTHER REASONS-	TRANSFER FROM 3199304042664 /	4430		5,351.00	2,24,44,824.65
18 Nov 2021	18 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021111852508768-BSES Yamuna Power Ltd	RTGS INB: AOED501040 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	1,60,00,000.00		64,44,824.65
18 Nov 2021	18 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401517518AOED491002 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		72,646.00	65,17,470.65
18 Nov 2021	18 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401515966AOED490377 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		1,68,245.00	66,85,715.65

State Bank of India Verified CFB, New Delhi

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Nov 2021	18 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000401555327AOED511648 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		95,000.00	67,80,715.65
18 Nov 2021	18 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,07,20,724.57	1,75,01,440.22
19 Nov 2021	19 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		75,01,440.22
19 Nov 2021	19 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	1,75,01,440.22
20 Nov 2021	20 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		75,01,440.22
20 Nov 2021	20 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112000350820-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		2,00,00,000.00	2,75,01,440.22
20 Nov 2021	20 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112000350859-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		5,00,00,000.00	7,75,01,440.22

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
20 Nov 2021	20 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112000350925-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		3,00,00,000.00	10,75,01,440.22
20 Nov 2021	20 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112000480903-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		9,50,00,000.00	20,25,01,440.22
20 Nov 2021	20 Nov 2021	TO TRANSFER-FD FOR 7 DAYS-	TRANSFER TO 40590453152 BSES YAMUNA POWER LTD /	9601	10,00,00,000.00		10,25,01,440.22
20 Nov 2021	20 Nov 2021	TO TRANSFER-tr to FDR-	TRANSFER TO 40590640573 BSES YAMUNA POWER LTD /	9601	10,00,00,000.00		25,01,440.22
20 Nov 2021	20 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,30,11,668.48	1,55,13,108.70
21 Nov 2021	21 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		55,13,108.70
21 Nov 2021	21 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40381307280 TO 10277791808 -	TRANSFER FROM 40381307280 BSES YAMUNA POWER LTD /	9601		2,43,506.00	57,56,614.70
21 Nov 2021	21 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	1,57,56,614.70

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Nov 2021	22 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		57,56,614.70
22 Nov 2021	22 Nov 2021	BY TRANSFER-RTGS UTR NO: HDFCR52021122786949 42-POWER FINANCE CORPOR	TRANSFER FROM 3199856044300 / POWER FINANCE CORPOR	4430		18,22,373.00	75,78,987.70
22 Nov 2021	22 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112200356135 5-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	20,75,78,987.70
22 Nov 2021	22 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112252968835 -Damodar Valley Corporation	RTGS INB: AOEE145684 TRANSFER TO 99827044308 / Damodar Valley Corporation	99922	15,00,00,000.00		5,75,78,987.70
22 Nov 2021	22 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112252969960 -Arunachal Pradesh Power Corporation	RTGS INB: AOEE147719 TRANSFER TO 99827044308 / Arunachal Pradesh Power Corporation	99922	11,48,901.00		5,64,30,086.70
22 Nov 2021	22 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112252969961 -Solar Energy Corporation of India	RTGS INB: AOEE079850 TRANSFER TO 4599108044309 / Solar Energy Corporation of India	99922	6,77,794.00		5,57,52,292.70

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Nov 2021	22 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112252969930-Solar Energy Corporation of India	RTGS INB: AOEE079849 TRANSFER TO 4599109044308 / Solar Energy Corporation of India	99922	2,26,225.00		5,55,26,067.70
22 Nov 2021	22 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112252969962-BSES Yamuna Power Ltd	RTGS INB: AOED516920 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	5,00,000.00		5,50,26,067.70
22 Nov 2021	22 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402405112AOEE111604 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		5,00,26,067.70
22 Nov 2021	22 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112253026236-BSES Yamuna Power Ltd	RTGS INB: AOEE208558 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	3,00,00,000.00		2,00,26,067.70
22 Nov 2021	22 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402729873AOEE198478 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		63,948.00	2,00,90,015.70
22 Nov 2021	22 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402800861AOEE221761 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	10,77,000.00		1,90,13,015.70

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Nov 2021	22 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,10,83,318.18	3,00,96,333.88
23 Nov 2021	23 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		2,00,96,333.88
23 Nov 2021	23 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40396194052 TO 10277791808 -	TRANSFER FROM 40396194052 BSES YAMUNA POWER LTD /	9601		2,43,506.00	2,03,39,839.88
23 Nov 2021	23 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112353089511-Damodar Valley Corporation	RTGS INB: AOEE271243 TRANSFER TO 4599109044308 / Damodar Valley Corporation	99922	10,00,00,000.00		-7,96,60,160.12
23 Nov 2021	23 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112353089512-PTC India Ltd	RTGS INB: AOEE262258 TRANSFER TO 4599110044305 / PTC India Ltd	99922	63,13,654.00		-8,59,73,814.12
23 Nov 2021	23 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112353089533-Kreate Energy I Pvt Ltd	RTGS INB: AOEE262259 TRANSFER TO 4599111044305 / Kreate Energy I Pvt Ltd	99922	7,90,469.00		-8,67,64,283.12
23 Nov 2021	23 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211123003549700-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	6,32,35,716.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Nov 2021	23 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402917661AOEE273926 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,50,000.00		6,30,85,716.88
23 Nov 2021	23 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402980123AOEE297555 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	59,00,000.00		5,71,85,716.88
23 Nov 2021	23 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402917660AOEE273925 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		4,21,85,716.88
23 Nov 2021	23 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402917659AOEE273924 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	66,00,000.00		3,55,85,716.88
23 Nov 2021	23 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402983350AOEE299586 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	79,000.00		3,55,06,716.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Nov 2021	23 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402995445AOEE306247 TRANSFER FROM 40197000325 BSES YAMUNA POWER LTD /	99922		59,00,000.00	4,14,06,716.88
23 Nov 2021	23 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402995531AOEE306235 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	59,00,000.00		3,55,06,716.88
23 Nov 2021	23 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112353233820-BSES Yamuna Power Ltd	RTGS INB: AOEE304414 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	2,00,00,000.00		1,55,06,716.88
23 Nov 2021	23 Nov 2021	CHQ TRANSFER-DD ISSUED-996254	/ 996254	9601	7,34,505.00		1,47,72,211.88
23 Nov 2021	23 Nov 2021	TO TRANSFER-BANKER CHEQUE COMMISSION-	TRANSFER TO 98417096010 /	9601	2,000.00		1,47,70,211.88
23 Nov 2021	23 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000402961285AOEE289334 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		43,285.00	1,48,13,496.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Nov 2021	23 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403111106AOEE344711 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		7,80,000.00	1,55,93,496.88
23 Nov 2021	23 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,08,08,821.31	2,64,02,318.19
24 Nov 2021	24 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		1,64,02,318.19
24 Nov 2021	24 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211124532967 8-Damodar Valley Corporation	RTGS INB: AOEE393408 TRANSFER TO 4599109044308 / Damodar Valley Corporation	99922	37,75,00,000.00		-36,10,97,681.81
24 Nov 2021	24 Nov 2021	BY TRANSFER-RTGS UTR NO: BARBR120211124008137 79-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		30,50,00,000.00	-5,60,97,681.81
24 Nov 2021	24 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR120211124003553 22-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	4,39,02,318.19

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Nov 2021	24 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403249244AOEE427074 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		3,39,02,318.19
24 Nov 2021	24 Nov 2021	DEBIT- BG MARGIN FOR 7 BGs-	/	9601	14,16,561.00		3,24,85,757.19
24 Nov 2021	24 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112400483655-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,66,00,000.00	7,90,85,757.19
24 Nov 2021	24 Nov 2021	BY TRANSFER-RTGS UTR NO: PUNBR52021112416820845-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		14,90,00,000.00	22,80,85,757.19
24 Nov 2021	24 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221328437381-Delhi Transco Ltd SLDC Account	NEFT INB: AOEE395663 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	39,200.00		22,80,46,557.19
24 Nov 2021	24 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211124534608 45-BSES Yamuna Power Ltd	RTGS INB: AOEE439083 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	9,12,00,000.00		13,68,46,557.19

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Nov 2021	24 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112453460779-BSES Yamuna Power Ltd	RTGS INB: AOEE439084 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	14,90,00,000.00		-1,21,53,442.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000805 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,21,53,531.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000805 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,21,54,131.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000805 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,21,54,239.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000806 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,21,54,328.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000806 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	733.00		-1,21,55,061.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000806 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	132.00		-1,21,55,193.81

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000807 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,21,55,282.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000807 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	893.00		-1,21,56,175.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000807 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	161.00		-1,21,56,336.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000808 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,21,56,425.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000808 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-1,21,57,025.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000808 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-1,21,57,133.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000809 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,21,57,222.81

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000809 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,21,58,047.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000809 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,21,58,196.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000810 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,21,58,285.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000810 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,21,59,110.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000810 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,21,59,259.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000811 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,21,59,348.81
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000811 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,21,59,948.81

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Nov 2021	24 Nov 2021	TO TRANSFER-: 0960121BG0000811 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,21,60,056.81
24 Nov 2021	24 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403325354AOEE445473 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		16,92,570.00	-1,04,67,486.81
24 Nov 2021	24 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,16,31,443.16	11,63,956.35
25 Nov 2021	25 Nov 2021	DEPOSIT TRANSFER-INT TRF FRM 40585530476 TO 10277791808 -	TRANSFER FROM 40585530476 BSES YAMUNA POWER LTD /	9601		55,560.00	12,19,516.35
25 Nov 2021	25 Nov 2021	BY TRANSFER--	TRANSFER FROM 40585530476 BSES YAMUNA POWER LTD /	9601		10,00,00,000.00	10,12,19,516.35
25 Nov 2021	25 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		9,12,19,516.35
25 Nov 2021	25 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403816306AOEE949133 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	5,70,81,325.00		3,41,38,191.35

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Nov 2021	25 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112553556026-THDC INDIA LTD	RTGS INB: AOEE951107 TRANSFER TO 4599110044305 / THDC INDIA LTD	99922	15,00,00,000.00		-11,58,61,808.65
25 Nov 2021	25 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112500354106-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	8,41,38,191.35
25 Nov 2021	25 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112500484524-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		5,43,00,000.00	13,84,38,191.35
25 Nov 2021	25 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403869416A OEE979645 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	18,00,000.00		13,66,38,191.35
25 Nov 2021	25 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403869415A OEE979644 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	5,11,000.00		13,61,27,191.35
25 Nov 2021	25 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112553638103-BSES Yamuna Power Ltd	RTGS INB: AOEE983690 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	14,74,00,000.00		-1,12,72,808.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Nov 2021	25 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403879360AOEE985500 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		53,000.00	-1,12,19,808.65
25 Nov 2021	25 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403879359AOEE985499 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		57,000.00	-1,11,62,808.65
25 Nov 2021	25 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403879363AOEE985503 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		12,900.00	-1,11,49,908.65
25 Nov 2021	25 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403879361AOEE985501 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		53,000.00	-1,10,96,908.65
25 Nov 2021	25 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403879362AOEE985502 TRANSFER FROM 40197000325 BSES YAMUNA POWER LTD /	99922		11,000.00	-1,10,85,908.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Nov 2021	25 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112553675769-BSES Yamuna Power Ltd	RTGS INB: AOEF014015 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	2,00,000.00		-1,12,85,908.65
25 Nov 2021	25 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000403930028AOEF012917 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		2,53,149.00	-1,10,32,759.65
25 Nov 2021	25 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		94,03,672.16	-16,29,087.49
26 Nov 2021	26 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,16,29,087.49
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321330594080-Kreate Energy I Pvt Ltd	NEFT INB: AOEF068516 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,23,738.00		-1,17,52,825.49
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321330594085-Kreate Energy I Pvt Ltd	NEFT INB: AOEF068514 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	60,268.00		-1,18,13,093.49
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321330594086-Kreate Energy I Pvt Ltd	NEFT INB: AOEF068512 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	61,816.00		-1,18,74,909.49

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321330594101-Kreate Energy I Pvt Ltd	NEFT INB: AOEF068511 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	64,525.00		-1,19,39,434.49
26 Nov 2021	26 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404042654AOEF083284 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	1,88,00,000.00		-3,07,39,434.49
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321330595412-Kreate Energy I Pvt Ltd	NEFT INB: AOEF068515 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,27,608.00		-3,08,67,042.49
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321330595413-Kreate Energy I Pvt Ltd	NEFT INB: AOEF068513 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	71,103.00		-3,09,38,145.49
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211126537292 29-TATA Power Delhi Distribution Limit	RTGS INB: AOEF068517 TRANSFER TO 4599112044304 / TATA Power Delhi Distribution Limit	99922	2,51,086.00		-3,11,89,231.49
26 Nov 2021	26 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211126003555 85-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	16,88,10,768.51

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021112653790509-THDC INDIA LTD	RTGS INB: AOEF090227 TRANSFER TO 4599111044305 / THDC INDIA LTD	99922	20,00,00,000.00		-3,11,89,231.49
26 Nov 2021	26 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404055504AOEF089265 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,50,000.00		-3,13,39,231.49
26 Nov 2021	26 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112600483510-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		8,66,00,000.00	5,52,60,768.51
26 Nov 2021	26 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404102477AOEF118155 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	32,00,000.00		5,20,60,768.51
26 Nov 2021	26 Nov 2021	DEBIT- bg margin for 5 BGs-	/	9601	10,00,000.00		5,10,60,768.51
26 Nov 2021	26 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421330222916-BSES Yamuna Power Ltd	NEFT INB: AOEF149196 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,14,00,000.00		3,96,60,768.51

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Nov 2021	26 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404177735AOEF153556 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	30,000.00		3,96,30,768.51
26 Nov 2021	26 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		92,62,153.83	4,88,92,922.34
27 Nov 2021	27 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		3,88,92,922.34
27 Nov 2021	27 Nov 2021	BY TRANSFER--	TRANSFER FROM 40590453152 BSES YAMUNA POWER LTD /	9601		10,00,55,560.00	13,89,48,482.34
27 Nov 2021	27 Nov 2021	BY TRANSFER--	TRANSFER FROM 40590640573 BSES YAMUNA POWER LTD /	9601		10,00,55,560.00	23,90,04,042.34
27 Nov 2021	27 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421331503093-Tehri Hydro Development Corporation	NEFT INB: AOEF207563 TRANSFER TO 4899157044304 / Tehri Hydro Development Corporation	99922	25,00,00,000.00		-1,09,95,957.66
27 Nov 2021	27 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404266545AOEF207642 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	8,07,000.00		-1,18,02,957.66
27 Nov 2021	27 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-18,02,957.66

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Nov 2021	28 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,18,02,957.66
28 Nov 2021	28 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-18,02,957.66
29 Nov 2021	29 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,18,02,957.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521333051520-Kreate Energy I Pvt Ltd	NEFT INB: AOEF313249 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	64,525.00		-1,18,67,482.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521333051521-Kreate Energy I Pvt Ltd	NEFT INB: AOEF313252 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,79,468.00		-1,20,46,950.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521333051522-Kreate Energy I Pvt Ltd	NEFT INB: AOEF313251 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	71,103.00		-1,21,18,053.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521333051523-Kreate Energy I Pvt Ltd	NEFT INB: AOEF313250 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	61,816.00		-1,21,79,869.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211295399423 7-THDC INDIA LTD	RTGS INB: AOEF313531 TRANSFER TO 99827044308 / THDC INDIA LTD	99922	30,00,00,000.00		-31,21,79,869.66

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404727694AOEF337363 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,42,00,000.00		-32,63,79,869.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404727697AOEF337366 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	12,70,000.00		-32,76,49,869.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404727696AOEF337365 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-33,26,49,869.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404727695AOEF337364 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	75,00,000.00		-34,01,49,869.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404737320AOEF340849 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	2,95,52,028.00		-36,97,01,897.66
29 Nov 2021	29 Nov 2021	DEBIT- BG MARGIN FOR 6 BGs-	/	9601	15,09,600.00		-37,12,11,497.66

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404733012AOEF339276 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,42,00,000.00		-38,54,11,497.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	3,564.00		-38,54,15,061.66
29 Nov 2021	29 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112900482936-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		16,30,00,000.00	-22,24,15,061.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000812 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-22,24,15,150.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000812 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-22,24,15,975.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000812 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-22,24,16,124.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000814 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-22,24,16,213.66

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000814 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-22,24,17,038.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000814 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-22,24,17,187.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000813 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-22,24,17,276.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000813 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-22,24,17,876.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000813 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-22,24,17,984.66
29 Nov 2021	29 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112900355526-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-12,24,17,984.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-BANKER CHEQUE COMMISSION-	TRANSFER TO 98417096010 /	9601	25.00		-12,24,18,009.66

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000815 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-12,24,18,098.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000815 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-12,24,18,698.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000815 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-12,24,18,806.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000816 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-12,24,18,895.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000816 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-12,24,19,495.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000816 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-12,24,19,603.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000817 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-12,24,19,692.66

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000817 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-12,24,20,292.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000817 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-12,24,20,400.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000818 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-12,24,20,489.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000818 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-12,24,21,089.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000818 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-12,24,21,197.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000819 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-12,24,21,286.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000819 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-12,24,22,111.66

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0 000819 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	149.00		-12,24,22,260.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0 000820 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-12,24,22,349.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0 000820 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	825.00		-12,24,23,174.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0 000820 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	149.00		-12,24,23,323.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0 000821 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-12,24,23,412.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0 000821 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	825.00		-12,24,24,237.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0 000821 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	149.00		-12,24,24,386.66

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000822 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-12,24,24,475.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000822 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	2,102.00		-12,24,26,577.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-: 0960121BG0000822 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	378.00		-12,24,26,955.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404905578AOEF375989 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	1,00,000.00		-12,25,26,955.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404905577AOEF375988 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	10,43,000.00		-12,35,69,955.66
29 Nov 2021	29 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021112900486606-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,57,00,000.00	-10,78,69,955.66

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Nov 2021	29 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000404934238AOEF387275 TRANSFER TO 10813608692 NHPC LIMITED /	99922	10,50,00,000.00		-21,28,69,955.66
29 Nov 2021	29 Nov 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	9,02,000.00		-21,37,71,955.66
29 Nov 2021	29 Nov 2021	BY TRANSFER-RTGS UTR NO: BARBR52021112900791719-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		19,87,00,000.00	-1,50,71,955.66
29 Nov 2021	29 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405003521AOEF419621 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		11,50,000.00	-1,39,21,955.66
29 Nov 2021	29 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405017186AOEF429822 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		4,36,535.00	-1,34,85,420.66
29 Nov 2021	29 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,34,95,719.85	10,299.19
30 Nov 2021	30 Nov 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-99,89,700.81
30 Nov 2021	30 Nov 2021	TO CLEARING-UBI ZRO EAST I MANDAWALI -996253	/ 996253	4328	1,540.00		-99,91,240.81

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Nov 2021	30 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405580973AOEF895482 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	5,06,00,000.00		-6,05,91,240.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405580972AOEF895481 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	12,26,00,000.00		-18,31,91,240.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405606014AOEF902373 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	97,96,126.00		-19,29,87,366.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211130542857112-Aravali Power Company Private Limit	RTGS INB: AOEF915850 TRANSFER TO 4599111044305 / Aravali Power Company Private Limit	99922	17,78,82,911.00		-37,08,70,277.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211130542857118-Solar Energy Corporation of India	RTGS INB: AOEF915851 TRANSFER TO 4599110044305 / Solar Energy Corporation of India	99922	4,99,922.00		-37,13,70,199.81

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Nov 2021	30 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405622834AOEF915876 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	5,00,000.00		-37,18,70,199.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405622832AOEF915874 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	16,67,000.00		-37,35,37,199.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221334002381-Kreate Energy I Pvt Ltd	NEFT INB: AOEF918248 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	4,59,387.00		-37,39,96,586.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-INB NEFT UTR NO: SBIN221334002382-Solar Energy Corporation of India	NEFT INB: AOEF915852 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	1,60,529.00		-37,41,57,115.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211130542861 47-THDC INDIA LTD	RTGS INB: AOEF915849 TRANSFER TO 4599109044308 / THDC INDIA LTD	99922	14,49,85,227.00		-51,91,42,342.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405622833AOEF915875 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	45,00,000.00		-52,36,42,342.81

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Nov 2021	30 Nov 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	11,12,609.00		-52,47,54,951.81
30 Nov 2021	30 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021113000354469-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		30,00,00,000.00	-22,47,54,951.81
30 Nov 2021	30 Nov 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021113000484828-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,90,00,000.00	-20,57,54,951.81
30 Nov 2021	30 Nov 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000406307519AOEG014948 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,55,00,000.00		-22,12,54,951.81
30 Nov 2021	30 Nov 2021	BY TRANSFER-RTGS UTR NO: BARBR52021113000864310-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		5,00,00,000.00	-17,12,54,951.81
30 Nov 2021	30 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000405939336AOEF950467 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		2,90,000.00	-17,09,64,951.81

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Nov 2021	30 Nov 2021	BY TRANSFER-RTGS UTR NO: PUNBR52021113017024677-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		14,50,00,000.00	-2,59,64,951.81
30 Nov 2021	30 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000406550808AOEG154293 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		14,928.00	-2,59,50,023.81
30 Nov 2021	30 Nov 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000406558136AOEG155827 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		4,28,067.00	-2,55,21,956.81
30 Nov 2021	30 Nov 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		91,61,857.81	-1,63,60,099.00
30 Nov 2021	30 Nov 2021	DEBIT INTEREST--	/	99999	25,262.00		-1,63,85,361.00

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 4 Jan 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 1 Dec 2021 : -1,63,85,361.00

Account Statement from 1 Dec 2021 to 31 Dec 2021

The number of transactions in this statement exceeds 299 entries. You can view the remaining transactions in the Pending Statement link using this Request ID:2104F0805090944.

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Dec 2021	1 Dec 2021	DEPOSIT TRANSFER-INT TRF FRM 10820290690 TO 10277791808 -	TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	9601		25,262.00	-1,63,60,099.00
1 Dec 2021	1 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,63,60,099.00
1 Dec 2021	1 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321335746862-BSES Yamuna Power Ltd	NEFT INB: AOEG313216 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	500.00		-2,63,60,599.00

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Dec 2021	1 Dec 2021	TO TRANSFER-INB SBICMPNEW CHARGES FOR_11-2021_AOEG322108-	SBICMPNEW CHARGES FOR_11-AOEG322108 TRANSFER TO 98353042666 /	99922	8,015.15		-2,63,68,614.15
1 Dec 2021	1 Dec 2021	BY TRANSFER-L NO 21-22/-1 DT 1/12/21-	TRANSFER FROM 38502544665 BSES YAMUNA POWER LTD /	631		49,04,910.00	-2,14,63,704.15
1 Dec 2021	1 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021120100356450-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		25,00,00,000.00	22,85,36,295.85
1 Dec 2021	1 Dec 2021	DEBIT- BG MARGIN-	/	9601	2,00,000.00		22,83,36,295.85
1 Dec 2021	1 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000406972873A OEG458618 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	330.00		22,83,35,965.85
1 Dec 2021	1 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120154654974-BSES Yamuna Power Ltd	RTGS INB: AOEG458617 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	3,27,969.00		22,80,07,996.85
1 Dec 2021	1 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120154659786-BSES Yamuna Power Ltd	RTGS INB: AOEG466092 TRANSFER TO 4599112044304 / BSES Yamuna Power Ltd	99922	14,46,50,000.00		8,33,57,996.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Dec 2021	1 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 120154659788-BSES Yamuna Power Ltd	RTGS INB: AOEG466091 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	9,10,00,000.00		-76,42,003.15
1 Dec 2021	1 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407005788A OEG469365 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		1,50,546.61	-74,91,456.54
1 Dec 2021	1 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407005786A OEG469363 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		29,000.00	-74,62,456.54
1 Dec 2021	1 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407005785A OEG469362 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		1,22,097.00	-73,40,359.54
1 Dec 2021	1 Dec 2021	TO TRANSFER-: 0960121BG0000852 01822421000001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-73,40,448.54
1 Dec 2021	1 Dec 2021	TO TRANSFER-: 0960121BG0000852 01822243000001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	825.00		-73,41,273.54

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Dec 2021	1 Dec 2021	TO TRANSFER-: 0960121BG0000852 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-73,41,422.54
1 Dec 2021	1 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211201546767 36-BSES Yamuna Power Ltd	RTGS INB: AOEG476607 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	4,50,000.00		-77,91,422.54
1 Dec 2021	1 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		73,10,023.92	-4,81,398.62
2 Dec 2021	2 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,04,81,398.62
2 Dec 2021	2 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021120200355910-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	8,95,18,601.38
2 Dec 2021	2 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021120200482649-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		8,60,06,145.00	17,55,24,746.38
2 Dec 2021	2 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407196865A OEG568753 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		17,05,24,746.38

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Dec 2021	2 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407196864AOEG568752 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,85,000.00		17,02,39,746.38
2 Dec 2021	2 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521336631445-BSES Yamuna Power Ltd	NEFT INB: AOEG591090 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	30,000.00		17,02,09,746.38
2 Dec 2021	2 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407275057AOEG591089 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	60,000.00		17,01,49,746.38
2 Dec 2021	2 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211202548553 9-BSES Yamuna Power Ltd	RTGS INB: AOEG590583 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	16,21,00,000.00		80,49,746.38
2 Dec 2021	2 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211202548564 59-Solar Energy Corporation of India	RTGS INB: AOEG590023 TRANSFER TO 4599110044305 / Solar Energy Corporation of India	99922	19,49,007.00		61,00,739.38
2 Dec 2021	2 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211202548564 60-Solar Energy Corporation of India	RTGS INB: AOEG590024 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	19,49,007.00		41,51,732.38

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Dec 2021	2 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407306502A OEG608751 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		10,05,260.00	51,56,992.38
2 Dec 2021	2 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		83,37,785.78	1,34,94,778.16
3 Dec 2021	3 Dec 2021	DEPOSIT TRANSFER-INT TRF FRM 40413896996 TO 10277791808 -	TRANSFER FROM 40413896996 BSES YAMUNA POWER LTD /	9601		2,43,506.00	1,37,38,284.16
3 Dec 2021	3 Dec 2021	DEPOSIT TRANSFER-INT TRF FRM 40414468608 TO 10277791808 -	TRANSFER FROM 40414468608 BSES YAMUNA POWER LTD /	9601		2,43,506.00	1,39,81,790.16
3 Dec 2021	3 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		39,81,790.16
3 Dec 2021	3 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021120300352322-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	15,39,81,790.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121337490193-Delhi Transco Ltd SLDC Account	NEFT INB: AOEG676138 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	4,900.00		15,39,76,890.16

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Dec 2021	3 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407421244AOEG670500 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,77,34,000.00		12,62,42,890.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407421246AOEG670502 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	40,00,000.00		12,22,42,890.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407421247AOEG670503 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		10,22,42,890.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407421142AOEG670498 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	5,00,00,000.00		5,22,42,890.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407421245AOEG670501 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,24,000.00		5,20,18,890.16

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Dec 2021	3 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407421143AOEG670499 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,33,36,000.00		3,86,82,890.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407528639AOEG714190 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	2,00,00,000.00		1,86,82,890.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120355014351-Kreate Energy I Pvt Ltd	RTGS INB: AOEG666568 TRANSFER TO 4599110044305 / Kreate Energy I Pvt Ltd	99922	2,08,107.00		1,84,74,783.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120355014352-Solar Energy Corporation of India	RTGS INB: AOEG666564 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	1,71,57,436.00		13,17,347.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120355014434-Kreate Energy I Pvt Ltd	RTGS INB: AOEG666565 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	3,25,759.00		9,91,588.16
3 Dec 2021	3 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120355014404-Kreate Energy I Pvt Ltd	RTGS INB: AOEG666567 TRANSFER TO 4599111044305 / Kreate Energy I Pvt Ltd	99922	15,06,714.00		-5,15,125.84

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Dec 2021	3 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 120355014435-Solar Energy Corporation of India	RTGS INB: AOEG666563 TRANSFER TO 99827044308 / Solar Energy Corporation of India	99922	16,28,270.00		-21,43,395.84
3 Dec 2021	3 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 120355014436-Kreate Energy I Pvt Ltd	RTGS INB: AOEG666566 TRANSFER TO 4599108044309 / Kreate Energy I Pvt Ltd	99922	17,93,291.00		-39,36,686.84
3 Dec 2021	3 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407532628A OEG716489 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	30,000.00		-39,66,686.84
3 Dec 2021	3 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 120300485206-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,72,00,000.00	1,32,33,313.16
3 Dec 2021	3 Dec 2021	CHEQUE WDL-CHEQUE TRANSFER TO-996249	TRANSFER FROM 30691641943 Mr. KUMAR SAURABH / 996249	18662	1,46,447.00		1,30,86,866.16
3 Dec 2021	3 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407584233A OEG734720 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		2,49,317.00	1,33,36,183.16

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Dec 2021	3 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407583261AOEG740469 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		9,20,000.00	1,42,56,183.16
3 Dec 2021	3 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,23,99,499.72	2,66,55,682.88
4 Dec 2021	4 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		1,66,55,682.88
4 Dec 2021	4 Dec 2021	DEPOSIT TRANSFER-INT TRF FRM 40416404765 TO 10277791808 -	TRANSFER FROM 40416404765 BSES YAMUNA POWER LTD /	9601		2,43,506.00	1,68,99,188.88
4 Dec 2021	4 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021120400351464-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	16,68,99,188.88
4 Dec 2021	4 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407663472AOEG773849 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	82,00,000.00		15,86,99,188.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Dec 2021	4 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407789664AOEG806891 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		50,000.00	15,87,49,188.88
4 Dec 2021	4 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407667048AOEG774758 TRANSFER TO 10813608692 NHPC LIMITED /	99922	2,36,18,914.00		13,51,30,274.88
4 Dec 2021	4 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000407663473AOEG773850 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,05,77,000.00		12,45,53,274.88
4 Dec 2021	4 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120455225863-BSES Yamuna Power Ltd	RTGS INB: AOEH106937 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	1,03,00,000.00		11,42,53,274.88
4 Dec 2021	4 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120455225873-Satluj Jal Vidyut Nigam Ltd	RTGS INB: AOEG774757 TRANSFER TO 4599111044305 / Satluj Jal Vidyut Nigam Ltd	99922	2,60,45,488.00		8,82,07,786.88
4 Dec 2021	4 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,05,76,075.70	9,87,83,862.58
5 Dec 2021	5 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		8,87,83,862.58

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Dec 2021	5 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	9,87,83,862.58
6 Dec 2021	6 Dec 2021	DEPOSIT TRANSFER-INT TRF FRM 40420520161 TO 10277791808 -	TRANSFER FROM 40420520161 BSES YAMUNA POWER LTD /	9601		2,43,506.00	9,90,27,368.58
6 Dec 2021	6 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		8,90,27,368.58
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408598989AOEH578207 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	6,45,00,000.00		2,45,27,368.58
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408598987AOEH578205 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	24,00,000.00		2,21,27,368.58
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408598986AOEH578204 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	3,75,00,000.00		-1,53,72,631.42

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408598988AOEH578206 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,35,00,000.00		-2,88,72,631.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408599916AOEH579304 TRANSFER TO 37619378932 DELHI MSW SOLUTIONS LI /	99922	1,97,55,760.00		-4,86,28,391.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408599918AOEH579306 TRANSFER TO 32924463123 POWER GRID CORPORATION /	99922	1,56,564.00		-4,87,84,955.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408599917AOEH579305 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	2,50,00,000.00		-7,37,84,955.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120655302137-Kreate Energy I Pvt Ltd	RTGS INB: AOEH579307 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	2,49,130.00		-7,40,34,085.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-DD ISSUED RECOVERY OFFICER-	TRANSFER TO 98585096015 /	9601	47,235.00		-7,40,81,320.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-DD ISSUED SANTOSH-	TRANSFER TO 98585096015 /	9601	9,050.00		-7,40,90,370.42

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Dec 2021	6 Dec 2021	TO TRANSFER-DD ISSUED PUSHPA DEVI-	TRANSFER TO 98585096015 /	9601	6,050.00		-7,40,96,420.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-DD ISSUED NAVODIT-	TRANSFER TO 98585096015 /	9601	10,050.00		-7,41,06,470.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-DD ISSUED NAVODIT-	TRANSFER TO 98585096015 /	9601	10,050.00		-7,41,16,520.42
6 Dec 2021	6 Dec 2021	TO TRANSFER-DD ISSUED LIC OF INDIA -	TRANSFER TO 98585096015 /	9601	11,20,646.28		-7,52,37,166.70
6 Dec 2021	6 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021120600352477-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	2,47,62,833.30
6 Dec 2021	6 Dec 2021	CHEQUE DEPOSIT--679053	TRANSFER TO 10277791773 BSES RAJDHANI POWER LT / 679053	41077		2,00,640.00	2,49,63,473.30
6 Dec 2021	6 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021120600484537-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,92,00,000.00	5,41,63,473.30
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408736429AOEH650665 TRANSFER TO 32145280202 THE DBOCW-CESS ACCOUNT /	99922	4,39,212.00		5,37,24,261.30

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Dec 2021	6 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408772236AOEH664895 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		80,000.00	5,38,04,261.30
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408736432AOEH650668 TRANSFER TO 32145256315 DBOCW-CESS ACCOUNT (NO /	99922	3,61,877.00		5,34,42,384.30
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408736431AOEH650667 TRANSFER TO 32145325620 DBOCW-CESS ACCOUNT (N /	99922	53,026.00		5,33,89,358.30
6 Dec 2021	6 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408736430AOEH650666 TRANSFER TO 32145308398 THE DBOCW -CESS ACCOUNT /	99922	2,61,723.00		5,31,27,635.30
6 Dec 2021	6 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408816257AOEH681943 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		18,542.00	5,31,46,177.30
6 Dec 2021	6 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,26,17,952.67	6,57,64,129.97

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Dec 2021	7 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		5,57,64,129.97
7 Dec 2021	7 Dec 2021	TO CLEARING-AXS BSES YAMUNA POWER LTD -996257	/ 996257	4328	3,680.00		5,57,60,449.97
7 Dec 2021	7 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408843649AOEH685036 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		3,95,000.00	5,61,55,449.97
7 Dec 2021	7 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000408843648AOEH685035 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		9,000.00	5,61,64,449.97
7 Dec 2021	7 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409080112AOEH772530 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	29,45,42,841.00		-23,83,78,391.03
7 Dec 2021	7 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409086533AOEH774788 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	3,84,000.00		-23,87,62,391.03

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Dec 2021	7 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409086534AOEH774789 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	60,00,000.00		-24,47,62,391.03
7 Dec 2021	7 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409078567AOEH769371 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	10,00,00,000.00		-34,47,62,391.03
7 Dec 2021	7 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211207555299 51-Delhi Transco Ltd SLDC Account	RTGS INB: AOEH772532 TRANSFER TO 4599111044305 / Delhi Transco Ltd SLDC Account	99922	16,06,940.00		-34,63,69,331.03
7 Dec 2021	7 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211207555299 12-PTC India Ltd	RTGS INB: AOEH772531 TRANSFER TO 4599110044305 / PTC India Ltd	99922	2,76,29,013.00		-37,39,98,344.03
7 Dec 2021	7 Dec 2021	BY TRANSFER-RTGS UTR NO: BARBR520211207008863 96-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		30,50,00,000.00	-6,89,98,344.03
7 Dec 2021	7 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211207003553 20-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		12,00,00,000.00	5,10,01,655.97

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Dec 2021	7 Dec 2021	BY TRANSFER-RTGS UTR NO: PUNBR5202 11207172370 78-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		14,50,00,0 00.00	19,60,01,655. 97
7 Dec 2021	7 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0409343818A OEH846453 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		1,65,798.0 0	19,61,67,453. 97
7 Dec 2021	7 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN5213416 28399-Arunachal Pradesh Power Corporation	NEFT INB: AOEH812099 TRANSFER TO 48991570443 04 / Arunachal Pradesh Power Corporation	99922	1,18,320.0 0		19,60,49,133. 97
7 Dec 2021	7 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0409243143A OEH812098 TRANSFER TO 39954184733 CENTRAL TRANSMISSI ON U /	99922	28,92,49,8 98.00		- 9,32,00,764.0 3
7 Dec 2021	7 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,01,01,36 4.03	- 8,30,99,400.0 0
8 Dec 2021	8 Dec 2021	WITHDRAW AL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,00 0.00		- 9,30,99,400.0 0
8 Dec 2021	8 Dec 2021	DEBIT- BG MARGIN FOR 7 BGs-	/	9601	14,00,000. 00		- 9,44,99,400.0 0

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Dec 2021	8 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021120800353620-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	55,00,600.00
8 Dec 2021	8 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409569728AOEH944589 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,54,70,000.00		-99,69,400.00
8 Dec 2021	8 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409569730AOEH944591 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,78,000.00		-1,01,47,400.00
8 Dec 2021	8 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409569731AOEH944592 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,46,000.00		-1,03,93,400.00
8 Dec 2021	8 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409569729AOEH944590 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	28,30,000.00		-1,32,23,400.00

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Dec 2021	8 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409695464AOEI020177 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		5,00,000.00	-1,27,23,400.00
8 Dec 2021	8 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121342706928-Kreate Energy I Pvt Ltd	NEFT INB: AOEI009586 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,38,831.00		-1,28,62,231.00
8 Dec 2021	8 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021120855842492-BSES Yamuna Power Ltd	RTGS INB: AOEI023720 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	43,00,000.00		-1,71,62,231.00
8 Dec 2021	8 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409781685AOEI052585 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		8,00,000.00	-1,63,62,231.00
8 Dec 2021	8 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN121342923608-BSES Yamuna Power Ltd	NEFT INB: AOEI052168 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	15,00,000.00		-1,78,62,231.00
8 Dec 2021	8 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409761654AOEI047566 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		1,40,000.00	-1,77,22,231.00

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Dec 2021	8 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,69,05,591.70	-8,16,639.30
9 Dec 2021	9 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,08,16,639.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409949075AOEI138735 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	60,00,000.00		-1,68,16,639.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000409936746AOEI138157 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	2,68,33,700.00		-4,36,50,339.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211209559183 3-Kreate Energy I Pvt Ltd	RTGS INB: AOEI138159 TRANSFER TO 4599110044305 / Kreate Energy I Pvt Ltd	99922	6,13,098.00		-4,42,63,437.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211209559183 5-Solar Energy Corporation of India	RTGS INB: AOEI138158 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	1,34,23,894.00		-5,76,87,331.30

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Dec 2021	9 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 120900357057-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	4,23,12,668.70
9 Dec 2021	9 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 120900484788-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,10,00,000.00	5,33,12,668.70
9 Dec 2021	9 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 120956039725-BSES Yamuna Power Ltd	RTGS INB: AOEI202387 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	1,10,00,000.00		4,23,12,668.70
9 Dec 2021	9 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 120956039726-BSES Yamuna Power Ltd	RTGS INB: AOEI187917 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	5,85,00,000.00		-1,61,87,331.30
9 Dec 2021	9 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000410029815A OEI182098 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		2,34,153.00	-1,59,53,178.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000873 01822421000001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-1,59,53,267.30

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000873 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,59,54,092.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000873 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,59,54,241.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000874 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,59,54,330.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000874 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,59,55,155.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000874 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,59,55,304.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000875 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,59,55,393.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000875 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,59,56,218.30

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000875 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,59,56,367.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000876 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,59,56,456.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000876 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,59,57,281.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000876 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,59,57,430.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000877 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,59,57,519.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000877 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,59,58,344.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000877 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,59,58,493.30

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000878 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,59,58,582.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000878 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-1,59,59,182.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000878 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-1,59,59,290.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000879 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,59,59,379.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000879 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-1,59,59,979.30
9 Dec 2021	9 Dec 2021	TO TRANSFER-: 0960121BG0000879 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-1,59,60,087.30
9 Dec 2021	9 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180/	9601		1,56,72,342.40	-2,87,744.90

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Dec 2021	10 Dec 2021	DEPOSIT TRANSFER-INT TRF FRM 40432405306 TO 10277791808 -	TRANSFER FROM 40432405306 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-44,238.90
10 Dec 2021	10 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,00,44,238.90
10 Dec 2021	10 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN321344714653-POSOCO RLDC Fee Charges Account	NEFT INB: AOEI990243 TRANSFER TO 4899157044304 / POSOCO RLDC Fee Charges Account	99922	5,351.00		-1,00,49,589.90
10 Dec 2021	10 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000410918059AOEI955420 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	24,70,000.00		-1,25,19,589.90
10 Dec 2021	10 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000410918055AOEI955419 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,77,000.00		-1,26,96,589.90
10 Dec 2021	10 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211210561661977-Solar Energy Corporation of India	RTGS INB: AOEI948827 TRANSFER TO 4599110044305 / Solar Energy Corporation of India	99922	65,17,046.00		-1,92,13,635.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Dec 2021	10 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 121056166198-Solar Energy Corporation of India	RTGS INB: AOEI948826 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	2,25,91,025.00		-4,18,04,660.90
10 Dec 2021	10 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 121056166244-Solar Energy Corporation of India	RTGS INB: AOEI948825 TRANSFER TO 4599108044309 / Solar Energy Corporation of India	99922	2,35,13,208.00		-6,53,17,868.90
10 Dec 2021	10 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 121056166200-Kreate Energy I Pvt Ltd	RTGS INB: AOEI948828 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	2,16,622.00		-6,55,34,490.90
10 Dec 2021	10 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 121000357717-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	8,44,65,509.10
10 Dec 2021	10 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 121056211806-BSES Yamuna Power Ltd	RTGS INB: AOEJ042496 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	3,29,00,000.00		5,15,65,509.10
10 Dec 2021	10 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 121056211768-BSES Yamuna Power Ltd	RTGS INB: AOEJ042495 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	6,77,00,000.00		-1,61,34,490.90

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Dec 2021	10 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121000365179-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	13,38,65,509.10
10 Dec 2021	10 Dec 2021	BY TRANSFER-RTGS UTR NO: PUNBR52021121017367051-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		13,50,00,000.00	26,88,65,509.10
10 Dec 2021	10 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,60,65,678.34	28,49,31,187.44
11 Dec 2021	11 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		27,49,31,187.44
11 Dec 2021	11 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411216171AOEJ166241 TRANSFER TO 10813608669 NTPC LIMITED /	99922	5,00,00,000.00		22,49,31,187.44
11 Dec 2021	11 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411216299AOEJ166245 TRANSFER TO 10813608669 NTPC LIMITED /	99922	40,00,00,000.00		-17,50,68,812.56
11 Dec 2021	11 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-16,50,68,812.56
12 Dec 2021	12 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-17,50,68,812.56

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Dec 2021	12 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-16,50,68,812.56
13 Dec 2021	13 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-17,50,68,812.56
13 Dec 2021	13 Dec 2021	DEPOSIT TRANSFER-INT TRF FRM 40436731153 TO 10277791808 -	TRANSFER FROM 40436731153 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-17,48,25,306.56
13 Dec 2021	13 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121300483332-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		11,50,00,000.00	-5,98,25,306.56
13 Dec 2021	13 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121300359631-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		8,00,00,000.00	2,01,74,693.44
13 Dec 2021	13 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411792774AOEJ547714 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,66,000.00		2,00,08,693.44

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Dec 2021	13 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411792775AOEJ547715 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	82,00,000.00		1,18,08,693.44
13 Dec 2021	13 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411604410AOEJ424331 TRANSFER TO 52142903980 NTPC VIDYUT VYAPAR NIG /	99922	16,27,619.00		1,01,81,074.44
13 Dec 2021	13 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121356485926-Kreate Energy I Pvt Ltd	RTGS INB: AOEJ424329 TRANSFER TO 4599110044305 / Kreate Energy I Pvt Ltd	99922	2,34,811.00		99,46,263.44
13 Dec 2021	13 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121356485927-Kreate Energy I Pvt Ltd	RTGS INB: AOEJ424330 TRANSFER TO 4599111044305 / Kreate Energy I Pvt Ltd	99922	2,37,133.00		97,09,130.44
13 Dec 2021	13 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411815016AOEJ558135 TRANSFER TO 31085409763 MANIKARAN POWER LIMITE /	99922	94,22,428.00		2,86,702.44
13 Dec 2021	13 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121356540147-BSES Yamuna Power Ltd	RTGS INB: AOEJ560068 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	2,40,00,000.00		-2,37,13,297.56

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Dec 2021	13 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,32,25,205.29	-4,88,092.27
14 Dec 2021	14 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,04,88,092.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411974882AOEJ641969 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	95,00,000.00		-1,99,88,092.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411974880AOEJ641967 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	75,00,000.00		-2,74,88,092.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411974883AOEJ641970 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	91,000.00		-2,75,79,092.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411974881AOEJ641968 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,91,75,000.00		-5,67,54,092.27

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Dec 2021	14 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000411985906AOEJ651775 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	40,000.00		-5,67,94,092.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121456630193-Power Finance Corporation Ltd	RTGS INB: AOEJ641974 TRANSFER TO 4599108044309 / Power Finance Corporation Ltd	99922	9,17,06,501.00		-14,85,00,593.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121456630194-Power Finance Corporation Ltd	RTGS INB: AOEJ641976 TRANSFER TO 4599109044308 / Power Finance Corporation Ltd	99922	4,81,11,235.00		-19,66,11,828.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121456630195-Power Finance Corporation Ltd	RTGS INB: AOEJ641975 TRANSFER TO 4599110044305 / Power Finance Corporation Ltd	99922	4,56,26,999.00		-24,22,38,827.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121456649750-Kreate Energy I Pvt Ltd	RTGS INB: AOEJ660638 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	15,60,378.00		-24,37,99,205.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121456649751-Kreate Energy I Pvt Ltd	RTGS INB: AOEJ655923 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	7,05,725.00		-24,45,04,930.27

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 12145664975 2-Kreate Energy I Pvt Ltd	RTGS INB: AOEJ655927 TRANSFER TO 45991080443 09 / Kreate Energy I Pvt Ltd	99922	5,09,378.00		-24,50,14,308.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 12145664975 3-Kreate Energy I Pvt Ltd	RTGS INB: AOEJ655926 TRANSFER TO 45991090443 08 / Kreate Energy I Pvt Ltd	99922	12,08,046.00		-24,62,22,354.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 12145664977 4-Kreate Energy I Pvt Ltd	RTGS INB: AOEJ655925 TRANSFER TO 45991100443 05 / Kreate Energy I Pvt Ltd	99922	13,01,625.00		-24,75,23,979.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 12145664977 5-Kreate Energy I Pvt Ltd	RTGS INB: AOEJ655924 TRANSFER TO 45991110443 05 / Kreate Energy I Pvt Ltd	99922	5,16,614.00		-24,80,40,593.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-BG MARGIN FOR 2 BGs-	TRANSFER TO 98533096016 /	9601	4,00,000.00		-24,84,40,593.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0412338465A OEJ680892 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	5,00,00,000.00		-29,84,40,593.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-: 0960121BG0 000889 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-29,84,40,682.27

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Dec 2021	14 Dec 2021	TO TRANSFER-: 0960121BG0000889 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-29,84,41,507.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-: 0960121BG0000889 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-29,84,41,656.27
14 Dec 2021	14 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000412407314AOEJ712116 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		1,98,108.00	-29,82,43,548.27
14 Dec 2021	14 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121400485366-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,68,00,000.00	-25,14,43,548.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-: 0960121BG0000888 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-25,14,43,637.27
14 Dec 2021	14 Dec 2021	TO TRANSFER-: 0960121BG0000888 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-25,14,44,462.27

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Dec 2021	14 Dec 2021	TO TRANSFER-: 0960121BG0000888 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-25,14,44,611.27
14 Dec 2021	14 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000412412439AOEJ717939 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		9,00,000.00	-25,05,44,611.27
14 Dec 2021	14 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,61,21,444.42	-23,44,23,166.85
15 Dec 2021	15 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-24,44,23,166.85
15 Dec 2021	15 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121500480796-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		7,10,00,000.00	-17,34,23,166.85
15 Dec 2021	15 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121500350886-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		13,20,00,000.00	-4,14,23,166.85
15 Dec 2021	15 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211215568465488-MIBT	RTGS INB: AOEK241647 TRANSFER TO 99827044308 / MIBT	99922	38,36,27,883.00		-42,50,51,049.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Dec 2021	15 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000412970158AOEK240996 TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	99922		2,10,00,000.00	-40,40,51,049.85
15 Dec 2021	15 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413027652AOEK262998 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	15,00,000.00		-40,55,51,049.85
15 Dec 2021	15 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413027653AOEK262999 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,47,000.00		-40,57,98,049.85
15 Dec 2021	15 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211215569176 97-Damodar Valley Corporation	RTGS INB: AOEK266649 TRANSFER TO 4599111044305 / Damodar Valley Corporation	99922	10,00,00,000.00		-50,57,98,049.85
15 Dec 2021	15 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR520211215004839 14-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,20,00,000.00	-49,37,98,049.85
15 Dec 2021	15 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,37,42,354.26	-48,00,55,695.59

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Dec 2021	16 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-49,00,55,695.59
16 Dec 2021	16 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121600481006-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		6,80,00,000.00	-42,20,55,695.59
16 Dec 2021	16 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413261230AOEK389727 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,40,000.00		-42,21,95,695.59
16 Dec 2021	16 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413261232AOEK389729 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,01,00,000.00		-43,22,95,695.59
16 Dec 2021	16 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413261229AOEK389726 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	25,00,000.00		-43,47,95,695.59
16 Dec 2021	16 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413261233AOEK389730 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	13,60,000.00		-43,61,55,695.59

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Dec 2021	16 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413261231AOEK389728 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	80,00,000.00		-44,41,55,695.59
16 Dec 2021	16 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121600352001-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		4,00,00,000.00	-40,41,55,695.59
16 Dec 2021	16 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413285812AOEK398813 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	9,56,61,326.00		-49,98,17,021.59
16 Dec 2021	16 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413270362AOEK391335 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		9,930.00	-49,98,07,091.59
16 Dec 2021	16 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121600485178-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,30,00,000.00	-48,68,07,091.59

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Dec 2021	16 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413375693AOEK435940 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	7,00,000.00		-48,75,07,091.59
16 Dec 2021	16 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413339370AOEK425122 TRANSFER TO 10820056547 DELHI TRANSCO LIMITED /	99922	69,34,331.00		-49,44,41,422.59
16 Dec 2021	16 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,27,71,130.26	-48,16,70,292.33
17 Dec 2021	17 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-49,16,70,292.33
17 Dec 2021	17 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413485292AOEK513613 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	15,00,000.00		-49,31,70,292.33
17 Dec 2021	17 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413485294AOEK513615 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,27,000.00		-49,32,97,292.33

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Dec 2021	17 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413485293AOEK513614 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	47,00,000.00		-49,79,97,292.33
17 Dec 2021	17 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121700351721-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		2,40,00,000.00	-47,39,97,292.33
17 Dec 2021	17 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121700481619-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,50,00,000.00	-42,89,97,292.33
17 Dec 2021	17 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021121757177233-Damodar Valley Corporation	RTGS INB: AOEK514493 TRANSFER TO 4599110044305 / Damodar Valley Corporation	99922	7,00,00,000.00		-49,89,97,292.33
17 Dec 2021	17 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413625907AOEK634061 TRANSFER TO 32338799477 COMMISSIONER SDMC GENE /	99922	23,80,737.00		-50,13,78,029.33

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Dec 2021	17 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413615015AOEK626837 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		2,00,000.00	-50,11,78,029.33
17 Dec 2021	17 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413637926AOEK641317 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	20,000.00		-50,11,98,029.33
17 Dec 2021	17 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000413674572AOEK658336 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		51,192.00	-50,11,46,837.33
17 Dec 2021	17 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,19,31,151.85	-48,92,15,685.48
18 Dec 2021	18 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-49,92,15,685.48
18 Dec 2021	18 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021121800480452-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,32,00,000.00	-45,60,15,685.48

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Dec 2021	18 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 121857306619-Aravali Power Company Private Limit	RTGS INB: AOEK709211 TRANSFER TO 4599111044305 / Aravali Power Company Private Limit	99922	7,00,00,000.00		-52,60,15,685.48
18 Dec 2021	18 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 121800353796-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		2,50,00,000.00	-50,10,15,685.48
18 Dec 2021	18 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 121800361213-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		2,00,00,000.00	-48,10,15,685.48
18 Dec 2021	18 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,78,355.04	-47,09,37,330.44
19 Dec 2021	19 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-48,09,37,330.44
19 Dec 2021	19 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-47,09,37,330.44
20 Dec 2021	20 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-48,09,37,330.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	1,16,600.00		-48,10,53,930.44

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
20 Dec 2021	20 Dec 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	4,01,600.00		-48,14,55,530.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	1,16,600.00		-48,15,72,130.44
20 Dec 2021	20 Dec 2021	DEBIT- BG MARGIN FOR 4 BGs-	/	9601	8,00,000.00		-48,23,72,130.44
20 Dec 2021	20 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122000481722-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,70,00,000.00	-43,53,72,130.44
20 Dec 2021	20 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122000482442-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,45,00,000.00	-42,08,72,130.44
20 Dec 2021	20 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122000355740-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		5,50,00,000.00	-36,58,72,130.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000414293450AOEL181991 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	9,00,000.00		-36,67,72,130.44

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
20 Dec 2021	20 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000414291374AOEL180623 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,00,000.00		-36,69,72,130.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211220576048 3-Damodar Valley Corporation	RTGS INB: AOEL188618 TRANSFER TO 4599108044309 / Damodar Valley Corporation	99922	7,00,00,000.00		-43,69,72,130.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211220576048 4-Kreate Energy I Pvt Ltd	RTGS INB: AOEL188620 TRANSFER TO 4599109044308 / Kreate Energy I Pvt Ltd	99922	20,05,125.00		-43,89,77,255.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211220576048 5-Aravali Power Company Private Limit	RTGS INB: AOEL188619 TRANSFER TO 4599110044305 / Aravali Power Company Private Limit	99922	7,25,00,000.00		-51,14,77,255.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000890 0182242100000 1TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-51,14,77,344.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000890 0182224300000 1TF80216111520-	TRANSFER TO 4691266096014 /	9601	917.00		-51,14,78,261.44

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000890 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	165.00		-51,14,78,426.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000891 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-51,14,78,515.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000891 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	917.00		-51,14,79,432.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000891 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	165.00		-51,14,79,597.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000892 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-51,14,79,686.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000892 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	917.00		-51,14,80,603.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000892 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	165.00		-51,14,80,768.44

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000893 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-51,14,80,857.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000893 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	917.00		-51,14,81,774.44
20 Dec 2021	20 Dec 2021	TO TRANSFER-: 0960121BG0000893 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	165.00		-51,14,81,939.44
20 Dec 2021	20 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,69,05,613.59	-49,45,76,325.85
21 Dec 2021	21 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-50,45,76,325.85
21 Dec 2021	21 Dec 2021	TO CLEARING-UBI ZRO EAST IV DJB-996255	/ 996255	4328	650.00		-50,45,76,975.85
21 Dec 2021	21 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122100350956-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		4,50,00,000.00	-45,95,76,975.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Dec 2021	21 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 12210048174 1-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		3,80,00,000.00	-42,15,76,975.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0414999741A OEL609851 TRANSFER TO 37121062751 COMMISSIO NER NORTH DEL /	99922	2,50,00,000.00		-44,65,76,975.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0414899174A OEL502381 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-45,65,76,975.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0414899175A OEL502382 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	75,67,000.00		-46,41,43,975.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0414899176A OEL502383 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	30,00,000.00		-46,71,43,975.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000414899173AOEL502380 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	20,00,000.00		-46,91,43,975.85
21 Dec 2021	21 Dec 2021	BY TRANSFER-L NO 21-22/1 DT 21/12/21-	TRANSFER FROM 38502544665 BSES YAMUNA POWER LTD /	631		34,72,750.00	-46,56,71,225.85
21 Dec 2021	21 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415100995AOEL664184 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		28,566.00	-46,56,42,659.85
21 Dec 2021	21 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122100484254-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,35,00,000.00	-45,21,42,659.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415121159AOEL705560 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,42,000.00		-45,22,84,659.85

**This is a computer generated statement and does not require a signature.

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SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 4 Jan 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 21 Dec 2021 : -49,45,76,325.85

Account Statement from 21 Dec 2021 to 31 Dec 2021

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Dec 2021	21 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-50,45,76,325.85
21 Dec 2021	21 Dec 2021	TO CLEARING-UBI ZRO EAST IV DJB-996255	/ 996255	4328	650.00		-50,45,76,975.85
21 Dec 2021	21 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122100350956-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		4,50,00,000.00	-45,95,76,975.85

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Dec 2021	21 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 12210048174 1-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		3,80,00,000.00	-42,15,76,975.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000414999741AOEL609851 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	2,50,00,000.00		-44,65,76,975.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000414899174AOEL502381 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-45,65,76,975.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000414899175AOEL502382 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	75,67,000.00		-46,41,43,975.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000414899176AOEL502383 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	30,00,000.00		-46,71,43,975.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000414899173AOEL502380 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	20,00,000.00		-46,91,43,975.85
21 Dec 2021	21 Dec 2021	BY TRANSFER-L NO 21-22/1 DT 21/12/21-	TRANSFER FROM 38502544665 BSES YAMUNA POWER LTD /	631		34,72,750.00	-46,56,71,225.85
21 Dec 2021	21 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415100995AOEL664184 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		28,566.00	-46,56,42,659.85
21 Dec 2021	21 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122100484254-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,35,00,000.00	-45,21,42,659.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415121159AOEL705560 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,42,000.00		-45,22,84,659.85
21 Dec 2021	21 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415121158AOEL705559 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	40,000.00		-45,23,24,659.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Dec 2021	21 Dec 2021	BY TRANSFER-INB --	24000170612 11136CTQ47 92645 TRANSFER FROM 39954184733 CENTRAL TRANSMISSI ON U /	99922		1,66,70,37 5.00	- 43,56,54,284. 85
21 Dec 2021	21 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0415182131A OEL739892 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		1,88,180.0 0	- 43,54,66,104. 85
21 Dec 2021	21 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,67,70,62 4.96	- 41,86,95,479. 89
22 Dec 2021	22 Dec 2021	WITHDRAW AL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,00 0.00		- 42,86,95,479. 89
22 Dec 2021	22 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 12220048080 6-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,80,00,00 0.00	- 38,06,95,479. 89
22 Dec 2021	22 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 12220035169 5-BSES YAMUNA POWER LIMITED	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED	4430		7,50,00,00 0.00	- 30,56,95,479. 89

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Dec 2021	22 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021122257988768-Damodar Valley Corporation	RTGS INB: AOEL948977 TRANSFER TO 99827044308 / Damodar Valley Corporation	99922	19,53,55,101.00		-50,10,50,580.89
22 Dec 2021	22 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415408745A OEL938523 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	85,00,000.00		-50,95,50,580.89
22 Dec 2021	22 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415408746A OEL938524 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,00,000.00		-50,97,50,580.89
22 Dec 2021	22 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415408766A OEL938515 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		6,77,298.00	-50,90,73,282.89
22 Dec 2021	22 Dec 2021	BY TRANSFER-RTGS UTR NO: HDFCR52021122285257442-POWER FINANCE CORPOR	TRANSFER FROM 3199860044304 / POWER FINANCE CORPOR	4430		17,63,586.00	-50,73,09,696.89
22 Dec 2021	22 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421356278400-Delhi Transco Ltd SLDC Account	NEFT INB: AOEM010397 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	9,800.00		-50,73,19,496.89

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Dec 2021	22 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 122258102185-Arunachal Pradesh Power Corporation	RTGS INB: AOEM010396 TRANSFER TO 4599109044308 / Arunachal Pradesh Power Corporation	99922	2,29,781.00		-50,75,49,277.89
22 Dec 2021	22 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415513209AOEM010394 TRANSFER TO 35146973372 SR ACCOUNTS OFFICER (P /	99922	56,439.00		-50,76,05,716.89
22 Dec 2021	22 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415513210AOEM010395 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	75,13,937.00		-51,51,19,653.89
22 Dec 2021	22 Dec 2021	TO TRANSFER-RECOVERIES FOR TPE-STOCK AUDITOR-	TRANSFER TO 4599194096015 /	9601	88,500.00		-51,52,08,153.89
22 Dec 2021	22 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 122200484909-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,20,00,000.00	-50,32,08,153.89
22 Dec 2021	22 Dec 2021	TO TRANSFER-RECOVERIES FOR TPE-STOCK AUDITOR-	TRANSFER TO 4599194096015 /	9601	88,500.00		-50,32,96,653.89

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Dec 2021	22 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415567564AOEM033530 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	2,13,000.00		-50,35,09,653.89
22 Dec 2021	22 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415592925AOEM047657 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		67,210.00	-50,34,42,443.89
22 Dec 2021	22 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,44,79,812.49	-48,89,62,631.40
23 Dec 2021	23 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-49,89,62,631.40
23 Dec 2021	23 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122300355568-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		6,50,00,000.00	-43,39,62,631.40
23 Dec 2021	23 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122300482912-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		5,14,00,000.00	-38,25,62,631.40

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Dec 2021	23 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021 12230048291 1-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,28,00,000.00	-36,97,62,631.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521357413069-Kreate Energy I Pvt Ltd	NEFT INB: AOEM095546 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,39,605.00		-36,99,02,236.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521357413091-Kreate Energy I Pvt Ltd	NEFT INB: AOEM095547 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	26,211.00		-36,99,28,447.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP000000004157079 22AOEM105914 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	45,00,000.00		-37,44,28,447.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN521357412769-Kreate Energy I Pvt Ltd	NEFT INB: AOEM095545 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,95,335.00		-37,46,23,782.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP000000004157079 23AOEM105915 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,98,000.00		-37,48,21,782.40

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Dec 2021	23 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415707925AOEM105917 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	17,00,000.00		-37,65,21,782.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415707924AOEM105916 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,22,00,000.00		-38,87,21,782.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211223582674779-Kreate Energy I Pvt Ltd	RTGS INB: AOEM095549 TRANSFER TO 4599110044305 / Kreate Energy I Pvt Ltd	99922	2,26,296.00		-38,89,48,078.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211223582674800-Arunachal Pradesh Power Corporation	RTGS INB: AOEM095552 TRANSFER TO 4599111044305 / Arunachal Pradesh Power Corporation	99922	36,12,783.00		-39,25,60,861.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211223582674801-Kreate Energy I Pvt Ltd	RTGS INB: AOEM095548 TRANSFER TO 4599112044304 / Kreate Energy I Pvt Ltd	99922	16,94,441.00		-39,42,55,302.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211223582674802-Kreate Energy I Pvt Ltd	RTGS INB: AOEM095550 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	2,25,909.00		-39,44,81,211.40

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 122358267483-PTC India Ltd	RTGS INB: AOEM094876 TRANSFER TO 99827044308 / PTC India Ltd	99922	24,28,029.00		-39,69,09,240.40
23 Dec 2021	23 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 122358267456-Kreate Energy I Pvt Ltd	RTGS INB: AOEM095551 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	2,40,229.00		-39,71,49,469.40
23 Dec 2021	23 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415816036AOEM176314 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		40,321.00	-39,71,09,148.40
23 Dec 2021	23 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415863700AOEM193306 TRANSFER FROM 40197000450 BSES YAMUNA POWER LTD /	99922		19,13,000.00	-39,51,96,148.40
23 Dec 2021	23 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,32,78,360.10	-38,19,17,788.30
24 Dec 2021	24 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-39,19,17,788.30
24 Dec 2021	24 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415954411AOEM259647 TRANSFER TO 10813608692 NHPC LIMITED /	99922	1,00,55,392.00		-40,19,73,180.30

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Dec 2021	24 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415953463AOEM259011 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	25,000.00		-40,19,98,180.30
24 Dec 2021	24 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415953461AOEM259009 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,58,000.00		-40,22,56,180.30
24 Dec 2021	24 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415953460AOEM259008 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-41,22,56,180.30
24 Dec 2021	24 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000415953462AOEM259010 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,24,20,000.00		-42,46,76,180.30
24 Dec 2021	24 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021122458410594-Kreate Energy I Pvt Ltd	RTGS INB: AOEM259648 TRANSFER TO 4599112044304 / Kreate Energy I Pvt Ltd	99922	5,28,447.00		-42,52,04,627.30

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Dec 2021	24 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122400357937-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		8,00,00,000.00	-34,52,04,627.30
24 Dec 2021	24 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122400483124-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		6,80,00,000.00	-27,72,04,627.30
24 Dec 2021	24 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000416021837AOEM284164 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	4,00,00,000.00		-31,72,04,627.30
24 Dec 2021	24 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000416056700AOEM305556 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		1,30,000.00	-31,70,74,627.30
24 Dec 2021	24 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000416050356AOEM304322 TRANSFER FROM 40197000325 BSES YAMUNA POWER LTD /	99922		2,53,000.00	-31,68,21,627.30

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Dec 2021	24 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000416084994AOEM319849 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	7,00,000.00		-31,75,21,627.30
24 Dec 2021	24 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,23,22,473.88	-30,51,99,153.42
25 Dec 2021	25 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-31,51,99,153.42
25 Dec 2021	25 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-30,51,99,153.42
26 Dec 2021	26 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-31,51,99,153.42
26 Dec 2021	26 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-30,51,99,153.42
27 Dec 2021	27 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-31,51,99,153.42
27 Dec 2021	27 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122700482399-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		12,00,00,000.00	-19,51,99,153.42

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Dec 2021	27 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122700353594-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		9,80,00,000.00	-9,71,99,153.42
27 Dec 2021	27 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000416793496AOEM961451 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,58,000.00		-9,74,57,153.42
27 Dec 2021	27 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000416793495AOEM961450 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	25,00,000.00		-9,99,57,153.42
27 Dec 2021	27 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122700488350-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		3,80,00,000.00	-6,19,57,153.42
27 Dec 2021	27 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000416930947AOEN027021 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		16,73,482.00	-6,02,83,671.42
27 Dec 2021	27 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,09,39,992.52	-3,93,43,678.90

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Dec 2021	28 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-4,93,43,678.90
28 Dec 2021	28 Dec 2021	DEBIT- BG MARGIN-	/	9601	12,00,000.00		-5,05,43,678.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021122858998422-Kreate Energy I Pvt Ltd	RTGS INB: AOEM988960 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	16,94,441.00		-5,22,38,119.90
28 Dec 2021	28 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP000000004170523 35A OEN121906 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		1,00,000.00	-5,21,38,119.90
28 Dec 2021	28 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP000000004170523 36A OEN121907 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		1,00,000.00	-5,20,38,119.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP000000004170305 87A OEN106368 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,74,87,000.00		-6,95,25,119.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021122858998832-Kreate Energy I Pvt Ltd	RTGS INB: AOEM988961 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	3,19,954.00		-6,98,45,073.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Dec 2021	28 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417067789AOEN132573 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	2,00,00,000.00		-8,98,45,073.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-INB NEFT UTR NO: SBIN421362724697-Kreate Energy I Pvt Ltd	NEFT INB: AOEM988959 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,95,335.00		-9,00,40,408.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000904 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-9,00,40,497.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000904 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-9,00,41,322.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000904 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-9,00,41,471.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000905 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-9,00,41,560.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000905 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-9,00,42,385.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000905 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-9,00,42,534.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000906 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-9,00,42,623.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000906 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-9,00,43,448.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000906 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-9,00,43,597.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000907 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-9,00,43,686.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000907 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-9,00,44,511.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000907 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-9,00,44,660.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000908 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-9,00,44,749.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000908 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-9,00,45,574.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000908 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-9,00,45,723.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000909 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-9,00,45,812.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000909 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-9,00,46,637.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-: 0960121BG0000909 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-9,00,46,786.90
28 Dec 2021	28 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417124342AOEN156709 TRANSFER TO 32797693646 COMMISSIONER EAST DELH/	99922	11,09,87,047.00		-20,10,33,833.90

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Dec 2021	28 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122800486193-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		10,30,00,000.00	-9,80,33,833.90
28 Dec 2021	28 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,41,87,095.61	-8,38,46,738.29
29 Dec 2021	29 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-9,38,46,738.29
29 Dec 2021	29 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122900480811-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		7,00,00,000.00	-2,38,46,738.29
29 Dec 2021	29 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417289918AOEN253599 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,20,00,000.00		-3,58,46,738.29
29 Dec 2021	29 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417289921AOEN253602 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	45,00,000.00		-4,03,46,738.29

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Dec 2021	29 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417289920AOEN253601 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	4,70,000.00		-4,08,16,738.29
29 Dec 2021	29 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417289919AOEN253600 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	3,08,00,000.00		-7,16,16,738.29
29 Dec 2021	29 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417305173AOEN259479 TRANSFER TO 10813608692 NHPC LIMITED /	99922	8,50,00,000.00		-15,66,16,738.29
29 Dec 2021	29 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417299731AOEN256753 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		2,05,353.00	-15,64,11,385.29
29 Dec 2021	29 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417300455AOEN258825 TRANSFER TO 40197000619 BSES YAMUNA POWER LTD /	99922	50,000.00		-15,64,61,385.29
29 Dec 2021	29 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021122900362693-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	4,35,38,614.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Dec 2021	29 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417418713AOEN337820 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	2,74,00,000.00		1,61,38,614.71
29 Dec 2021	29 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417379720AOEN316394 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		72,604.00	1,62,11,218.71
29 Dec 2021	29 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211229592921 81-BSES Yamuna Power Ltd	RTGS INB: AOEN337819 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	3,02,00,000.00		-1,39,88,781.29
29 Dec 2021	29 Dec 2021	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD21363321461*BSES YAMUNA POWE-	TRANSFER FROM 3199955044308 /	4430		1,00,000.00	-1,38,88,781.29
29 Dec 2021	29 Dec 2021	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD21363321476*BSES YAMUNA POWE-	TRANSFER FROM 3199412044307 /	4430		1,00,000.00	-1,37,88,781.29
29 Dec 2021	29 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 40197000619 /	9601		40,000.00	-1,37,48,781.29
29 Dec 2021	29 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,42,82,382.80	5,33,601.51

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Dec 2021	30 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-94,66,398.49
30 Dec 2021	30 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021123000353686-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	14,05,33,601.51
30 Dec 2021	30 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021123000483367-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		7,00,00,000.00	21,05,33,601.51
30 Dec 2021	30 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021123000484373-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,39,00,000.00	23,44,33,601.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211230594566 18-Arunachal Pradesh Power Corporation	RTGS INB: AOEN683278 TRANSFER TO 4599112044304 / Arunachal Pradesh Power Corporation	99922	7,09,920.00		23,37,23,681.51

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Dec 2021	30 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417943718AOEN718551 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	16,00,000.00		23,21,23,681.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417943717AOEN718553 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,01,55,000.00		22,19,68,681.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021123059457690-Kreate Energy I Pvt Ltd	RTGS INB: AOEN683277 TRANSFER TO 4599111044305 / Kreate Energy I Pvt Ltd	99922	15,76,355.00		22,03,92,326.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021123059457725-Arunachal Pradesh Power Corporation	RTGS INB: AOEN683280 TRANSFER TO 4599109044308 / Arunachal Pradesh Power Corporation	99922	5,77,880.00		21,98,14,446.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021123059457726-Arunachal Pradesh Power Corporation	RTGS INB: AOEN683279 TRANSFER TO 4599110044305 / Arunachal Pradesh Power Corporation	99922	7,09,920.00		21,91,04,526.51

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Dec 2021	30 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 123059457727-Solar Energy Corporation of India	RTGS INB: AOEN683282 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	19,11,938.00		21,71,92,588.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021 123059457728-POSOCO RLDC Fee Charges Account	RTGS INB: AOEN683281 TRANSFER TO 4599112044304 / POSOCO RLDC Fee Charges Account	99922	5,55,554.00		21,66,37,034.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417986736A OEN738358 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	1,35,05,189.00		20,31,31,845.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417967001A OEN728885 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	20,000.00		20,31,11,845.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417967000A OEN728884 TRANSFER TO 40197000619 BSES YAMUNA POWER LTD /	99922	20,000.00		20,30,91,845.51

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Dec 2021	30 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417944796AOEN718960 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		11,39,000.00	20,42,30,845.51
30 Dec 2021	30 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417944798AOEN718962 TRANSFER FROM 40197000325 BSES YAMUNA POWER LTD /	99922		1,90,000.00	20,44,20,845.51
30 Dec 2021	30 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417944797AOEN718961 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		1,15,000.00	20,45,35,845.51
30 Dec 2021	30 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000417943719AOEN718552 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	20,00,000.00		20,25,35,845.51
30 Dec 2021	30 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418033294AOEN749993 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		3,31,689.00	20,28,67,534.51

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Dec 2021	30 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021123059486315-BSES Yamuna Power Ltd	RTGS INB: AOEN756197 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	21,56,00,000.00		-1,27,32,465.49
30 Dec 2021	30 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 40197000619 /	9601		20,000.00	-1,27,12,465.49
30 Dec 2021	30 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		13,009.00	-1,26,99,456.49
30 Dec 2021	30 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,31,79,307.15	4,79,850.66
31 Dec 2021	31 Dec 2021	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-95,20,149.34
31 Dec 2021	31 Dec 2021	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418051803A OEN756308 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		5,26,000.00	-89,94,149.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418342377A OEN869398 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	10,75,08,303.00		-11,65,02,452.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418349018A OEN869784 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	1,01,22,664.00		-12,66,25,116.34

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Dec 2021	31 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418374651AOEN886716 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	5,38,00,000.00		-18,04,25,116.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418382419AOEN886990 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	5,000.00		-18,04,30,116.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418173452AOEN808764 TRANSFER TO 10813608669 NTPC LIMITED /	99922	9,20,85,082.00		-27,25,15,198.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021123159554890-Kreate Energy I Pvt Ltd	RTGS INB: AOEN808762 TRANSFER TO 4599111044305 / Kreate Energy I Pvt Ltd	99922	3,62,526.00		-27,28,77,724.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021123159554891-Kreate Energy I Pvt Ltd	RTGS INB: AOEN808761 TRANSFER TO 4599112044304 / Kreate Energy I Pvt Ltd	99922	3,44,723.00		-27,32,22,447.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR12021123159554893-Aravali Power Company Private Limit	RTGS INB: AOEN808763 TRANSFER TO 99827044308 / Aravali Power Company Private Limit	99922	7,76,57,879.00		-35,08,80,326.34

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Dec 2021	31 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418447331AOEN902078 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	63,55,000.00		-35,72,35,326.34
31 Dec 2021	31 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021123100353903-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		16,50,00,000.00	-19,22,35,326.34
31 Dec 2021	31 Dec 2021	BY TRANSFER-RTGS UTR NO: BARBR52021123100975459-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		22,00,00,000.00	2,77,64,673.66
31 Dec 2021	31 Dec 2021	CREDIT-38502544665 -	/	631		61,61,530.00	3,39,26,203.66
31 Dec 2021	31 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021123100484469-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,30,00,000.00	4,69,26,203.66
31 Dec 2021	31 Dec 2021	BY TRANSFER-RTGS UTR NO: UTIBR52021123100484464-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		5,80,00,000.00	10,49,26,203.66

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Dec 2021	31 Dec 2021	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000418857312AOEO028722 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	5,60,000.00		10,43,66,203.66
31 Dec 2021	31 Dec 2021	TO TRANSFER-INB RTGS UTR NO: SBINR120211231596325 14-BSES Yamuna Power Ltd	RTGS INB: AOEO124337 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	11,50,00,000.00		-1,06,33,796.34
31 Dec 2021	31 Dec 2021	DEBIT- BG MARGIN-	/	9601	20,00,000.00		-1,26,33,796.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-COMM ON INLAND BG ISSUED-	TRANSFER TO 98258096018 /	9601	5,133.00		-1,26,38,929.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000924 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,26,39,018.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000924 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,26,39,618.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000924 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,26,39,726.34

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000925 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,26,39,815.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000925 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-1,26,40,415.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000925 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-1,26,40,523.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000926 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,26,40,612.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000926 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-1,26,41,212.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000926 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-1,26,41,320.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000927 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,26,41,409.34

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0 000927 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,26,42,009.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0 000927 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,26,42,117.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0 000928 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-1,26,42,206.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0 000928 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,26,43,031.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0 000928 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,26,43,180.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0 000929 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-1,26,43,269.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0 000929 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,26,44,094.34

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000929 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,26,44,243.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000930 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,26,44,332.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000930 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,26,44,932.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000930 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,26,45,040.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000931 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,26,45,129.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000931 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,26,45,729.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000931 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,26,45,837.34

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000932 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,26,45,926.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000932 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-1,26,46,751.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000932 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-1,26,46,900.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000933 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,26,46,989.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000933 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-1,26,47,814.34
31 Dec 2021	31 Dec 2021	TO TRANSFER-: 0960121BG0000933 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-1,26,47,963.34
31 Dec 2021	31 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 40197000450/	9601		5,000.00	-1,26,42,963.34
31 Dec 2021	31 Dec 2021	TRANSFER CREDIT--	SWEEP FROM 33451579180/	9601		1,12,84,586.29	-13,58,377.05

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Dec 2021	31 Dec 2021	DEBIT INTEREST--	/	99999	18,88,643.00		-32,47,020.05

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Feb 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 1 Jan 2022 : -32,47,020.05

Account Statement from 1 Jan 2022 to 20 Jan 2022

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Jan 2022	1 Jan 2022	DEPOSIT TRANSFER-INT TRF FRM 10820290690 TO 10277791808 -	TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	9601		18,88,643.00	-13,58,377.05
1 Jan 2022	1 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 01010035180 2-BSES YAMUNA POWER LIMITED	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED	4430		16,50,00,000.00	16,36,41,622.95
1 Jan 2022	1 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		15,36,41,622.95

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Jan 2022	1 Jan 2022	NPB MISC CCOD ACCT C- AGM &COO 01/01/2022 Exces int rvrsl frm 11121-	/	9601		1,22,165.00	15,37,63,787.95
1 Jan 2022	1 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419348369AOEO377115 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		72,000.00	15,38,35,787.95
1 Jan 2022	1 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419348371AOEO377117 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		1,35,000.00	15,39,70,787.95
1 Jan 2022	1 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419348370AOEO377116 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		1,23,000.00	15,40,93,787.95
1 Jan 2022	1 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419348375AOEO377114 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,19,778.00		15,39,74,009.95
1 Jan 2022	1 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220101598296825-BSES Yamuna Power Ltd	RTGS INB: AOEO377112 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	21,03,076.00		15,18,70,933.95

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Jan 2022	1 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022010159829686-BSES Yamuna Power Ltd	RTGS INB: AOEO377113 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	10,15,641.00		15,08,55,292.95
1 Jan 2022	1 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022010159829688-BSES Yamuna Power Ltd	RTGS INB: AOEO376752 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	16,63,00,000.00		-1,54,44,707.05
1 Jan 2022	1 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,27,81,279.90	-26,63,427.15
2 Jan 2022	2 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,26,63,427.15
2 Jan 2022	2 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-26,63,427.15
3 Jan 2022	3 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,26,63,427.15
3 Jan 2022	3 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022010300353153-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	18,73,36,572.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Jan 2022	3 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022010300484318-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		7,20,00,000.00	25,93,36,572.85
3 Jan 2022	3 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222003216863-Solar Energy Corporation of India	NEFT INB: AOEO596580 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	37,069.00		25,92,99,503.85
3 Jan 2022	3 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419637164A OEO591206 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	40,00,000.00		25,52,99,503.85
3 Jan 2022	3 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419637163A OEO591205 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	4,00,00,000.00		21,52,99,503.85
3 Jan 2022	3 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419765452A OEO626549 TRANSFER TO 31085409763 MANIKARAN POWER LIMITE /	99922	34,22,923.00		21,18,76,580.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Jan 2022	3 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419637162AOEO591204 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,81,35,000.00		18,37,41,580.85
3 Jan 2022	3 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419627690AOEO586706 TRANSFER TO 10820056547 DELHI TRANSCO LIMITED /	99922	68,15,687.00		17,69,25,893.85
3 Jan 2022	3 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419627688AOEO586705 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	97,230.00		17,68,28,663.85
3 Jan 2022	3 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220103600246867-Solar Energy Corporation of India	RTGS INB: AOEO586704 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	16,28,270.00		17,52,00,393.85
3 Jan 2022	3 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419790764AOEO633141 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		1,44,935.00	17,53,45,328.85
3 Jan 2022	3 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220103600743200-BSES Yamuna Power Ltd	RTGS INB: AOEO638640 TRANSFER TO 4599112044304 / BSES Yamuna Power Ltd	99922	2,16,00,000.00		15,37,45,328.85

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Jan 2022	3 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01036007431 2-BSES Yamuna Power Ltd	RTGS INB: AOEO638639 TRANSFER TO 45991110443 05 / BSES Yamuna Power Ltd	99922	2,39,00,00 0.00		12,98,45,328. 85
3 Jan 2022	3 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01036007432 2-BSES Yamuna Power Ltd	RTGS INB: AOEO638641 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	14,32,00,0 00.00		- 1,33,54,671.1 5
3 Jan 2022	3 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,35,96,72 3.39	2,42,052.24
4 Jan 2022	4 Jan 2022	WITHDRAW AL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,00 0.00		-97,57,947.76
4 Jan 2022	4 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0419781927A OEO631411 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	2,00,00,00 0.00		- 2,97,57,947.7 6
4 Jan 2022	4 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0419977805A OEO712561 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	22,28,000. 00		- 3,19,85,947.7 6
4 Jan 2022	4 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0419977867A OEO712563 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,00,00,00 0.00		- 5,19,85,947.7 6

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Jan 2022	4 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000419977866AOEO712562 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	13,21,000.00		-5,33,06,947.76
4 Jan 2022	4 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022010400353813-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	14,66,93,052.24
4 Jan 2022	4 Jan 2022	TO TRANSFER-STDR 40691240549 ISSUED-	TRANSFER TO 40691240549 BSES YAMUNA POWER LTD /	9601	1,95,00,000.00		12,71,93,052.24
4 Jan 2022	4 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220104602619000-BSES Yamuna Power Ltd	RTGS INB: AOEO763309 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	8,00,00,000.00		4,71,93,052.24
4 Jan 2022	4 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220104602619100-BSES Yamuna Power Ltd	RTGS INB: AOEO763308 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	3,84,00,000.00		87,93,052.24
4 Jan 2022	4 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220104602619120-BSES Yamuna Power Ltd	RTGS INB: AOEO763307 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	1,95,00,000.00		-1,07,06,947.76

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Jan 2022	4 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000420103868AOEO757482 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	17,00,000.00		-1,24,06,947.76
4 Jan 2022	4 Jan 2022	CHEQUE WDL- TRF-996259	TRANSFER FROM 10277791773 BSES RAJDHANI POWER LT / 996259	9601	47,46,370.00		-1,71,53,317.76
4 Jan 2022	4 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000420180675AOEO802999 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,40,000.00		-1,73,93,317.76
4 Jan 2022	4 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000420191408AOEO809361 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		2,91,696.00	-1,71,01,621.76
4 Jan 2022	4 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		995.00	-1,71,00,626.76
4 Jan 2022	4 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,06,56,535.94	-64,44,090.82
5 Jan 2022	5 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,64,44,090.82

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Jan 2022	5 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022010500352715-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	13,35,55,909.18
5 Jan 2022	5 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421065475AOEP588193 TRANSFER TO 31085409763 MANIKARAN POWER LIMITE /	99922	98,000.00		13,34,57,909.18
5 Jan 2022	5 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000420983231AOEP564311 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,06,85,000.00		12,27,72,909.18
5 Jan 2022	5 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000420983233AOEP564313 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		10,77,72,909.18
5 Jan 2022	5 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000420983234AOEP564314 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,70,000.00		10,75,02,909.18

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Jan 2022	5 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000420983232AOEP564312 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		9,25,02,909.18
5 Jan 2022	5 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522005323611-THDC INDIA LTD	NEFT INB: AOEP538445 TRANSFER TO 4899157044304 / THDC INDIA LTD	99922	5,964.00		9,24,96,945.18
5 Jan 2022	5 Jan 2022	TO TRANSFER-TDR ISSUED 40695366862 -	TRANSFER TO 40695366862 BSES YAMUNA POWER LTD /	9601	1,20,00,000.00		8,04,96,945.18
5 Jan 2022	5 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220105604521988-BSES Yamuna Power Ltd	RTGS INB: AOEP604243 TRANSFER TO 4599112044304 / BSES Yamuna Power Ltd	99922	5,18,00,000.00		2,86,96,945.18
5 Jan 2022	5 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220105604522221-BSES Yamuna Power Ltd	RTGS INB: AOEP604244 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	4,13,00,000.00		-1,26,03,054.82
5 Jan 2022	5 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421185755AOEP657923 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		19,94,211.00	-1,06,08,843.82

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Jan 2022	5 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421178377AOEP647012 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		2,00,000.00	-1,04,08,843.82
5 Jan 2022	5 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522005849900-BSES Yamuna Power Ltd	NEFT INB: AOEP689074 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	2,00,000.00		-1,06,08,843.82
5 Jan 2022	5 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522005851907-BSES Yamuna Power Ltd	NEFT INB: AOEP689073 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	24,00,000.00		-1,30,08,843.82
5 Jan 2022	5 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,26,67,368.58	-3,41,475.24
6 Jan 2022	6 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,03,41,475.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN122006404610-BSES Yamuna Power Ltd	NEFT INB: AOEP739094 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,000.00		-1,03,42,475.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421325511AOEP739049 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	75,00,000.00		-1,78,42,475.24

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421335218AOEP742326 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	70,000.00		-1,79,12,475.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421325510AOEP739048 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	15,25,000.00		-1,94,37,475.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421325512AOEP739050 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	40,00,000.00		-2,34,37,475.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421335217AOEP742325 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	10,00,000.00		-2,44,37,475.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421335216AOEP742324 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	30,30,00,000.00		-32,74,37,475.24

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421325509AOEP739047 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	12,45,000.00		-32,86,82,475.24
6 Jan 2022	6 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022010600356510-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	-12,86,82,475.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421379705AOEP755511 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	80,000.00		-12,87,62,475.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-COMM ON INLAND BG ISSUED-	TRANSFER TO 98258096018 /	9601	1,593.00		-12,87,64,068.24
6 Jan 2022	6 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022010600484438-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		5,33,00,000.00	-7,54,64,068.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220106606459 49-Kreate Energy I Pvt Ltd	RTGS INB: AOEP778310 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	3,70,653.00		-7,58,34,721.24

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421372371A OEP753914 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	3,00,44,254.00		-10,58,78,975.24
6 Jan 2022	6 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421499701A OEP796377 TRANSFER TO 35840911723 INVESTMENT INTERMEDIAR /	99922	10,76,305.00		-10,69,55,280.24
6 Jan 2022	6 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421533703A OEP799401 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		94,000.00	-10,68,61,280.24
6 Jan 2022	6 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022010600485794-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,10,00,000.00	-9,58,61,280.24
6 Jan 2022	6 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421591643A OEP839999 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		3,04,347.00	-9,55,56,933.24
6 Jan 2022	6 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,48,42,975.65	-8,07,13,957.59

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Jan 2022	7 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-9,07,13,957.59
7 Jan 2022	7 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421703503A OEP891992 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	4,95,000.00		-9,12,08,957.59
7 Jan 2022	7 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421703506A OEP891995 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	3,23,000.00		-9,15,31,957.59
7 Jan 2022	7 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421703505A OEP891994 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	5,01,00,000.00		-14,16,31,957.59
7 Jan 2022	7 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421703504A OEP891993 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	40,00,000.00		-14,56,31,957.59
7 Jan 2022	7 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421796884A OEP915294 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	10,00,00,000.00		-24,56,31,957.59

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Jan 2022	7 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421794962A OEP914660 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	2,70,00,000.00		-27,26,31,957.59
7 Jan 2022	7 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000421779680A OEP911234 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	1,50,000.00		-27,27,81,957.59
7 Jan 2022	7 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220107607663312-Solar Energy Corporation of India	RTGS INB: AOEP903954 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	2,00,10,193.00		-29,27,92,150.59
7 Jan 2022	7 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220107607663314-Delhi Transco Ltd SLDC Account	RTGS INB: AOEP903955 TRANSFER TO 4599112044304 / Delhi Transco Ltd SLDC Account	99922	16,26,200.00		-29,44,18,350.59
7 Jan 2022	7 Jan 2022	DEBIT- BG MARGIN FOR 5 BGs-	/	9601	10,00,000.00		-29,54,18,350.59
7 Jan 2022	7 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR520220107004820955-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		6,10,00,000.00	-23,44,18,350.59

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Jan 2022	7 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01072023337 7-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		4,90,00,00 0.00	- 18,54,18,350. 59
7 Jan 2022	7 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01072023348 3-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		4,99,00,00 0.00	- 13,55,18,350. 59
7 Jan 2022	7 Jan 2022	BY TRANSFER-RTGS UTR NO: PUNBR5202 20107182512 32-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		12,00,00,0 00.00	- 1,55,18,350.5 9
7 Jan 2022	7 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0422163010A OEQ034041 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	17,00,340. 00		- 1,72,18,690.5 9
7 Jan 2022	7 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0422101157A OEQ010566 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		4,49,797.0 0	- 1,67,68,893.5 9
7 Jan 2022	7 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,47,43,66 8.61	-20,25,224.98
8 Jan 2022	8 Jan 2022	WITHDRAW AL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,00 0.00		- 1,20,25,224.9 8

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Jan 2022	8 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000422084295A OEP999742 TRANSFER TO 37619378932 DELHI MSW SOLUTIONS LI /	99922	1,79,64,714.00		-2,99,89,938.98
8 Jan 2022	8 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022010860950008-Satluj Jal Vidyut Nigam Ltd	RTGS INB: AOEP999741 TRANSFER TO 4599112044304 / Satluj Jal Vidyut Nigam Ltd	99922	2,47,19,425.00		-5,47,09,363.98
8 Jan 2022	8 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022010860950010-Solar Energy Corporation of India	RTGS INB: AOEP999740 TRANSFER TO 99827044308 / Solar Energy Corporation of India	99922	7,16,42,643.00		-12,63,52,006.98
8 Jan 2022	8 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-11,63,52,006.98
9 Jan 2022	9 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-12,63,52,006.98
9 Jan 2022	9 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-11,63,52,006.98
10 Jan 2022	10 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-12,63,52,006.98

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Jan 2022	10 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01102023436 0-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		4,99,00,00 0.00	- 7,64,52,006.9 8
10 Jan 2022	10 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01102023442 8-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		4,99,00,00 0.00	- 2,65,52,006.9 8
10 Jan 2022	10 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 01100048308 4-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		7,00,00,00 0.00	4,34,47,993.0 2
10 Jan 2022	10 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0423240656A OEQ915079 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	36,00,000. 00		3,98,47,993.0 2
10 Jan 2022	10 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01106110243 6-Kreate Energy I Pvt Ltd	RTGS INB: AOEQ913847 TRANSFER TO 45991120443 04 / Kreate Energy I Pvt Ltd	99922	2,29,781.0 0		3,96,18,212.0 2
10 Jan 2022	10 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01106110243 7-Kreate Energy I Pvt Ltd	RTGS INB: AOEQ913848 TRANSFER TO 45991130443 03 / Kreate Energy I Pvt Ltd	99922	2,66,933.0 0		3,93,51,279.0 2

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Jan 2022	10 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01106110243 8-PTC India Ltd	RTGS INB: AOEQ913844 TRANSFER TO 99827044308 / PTC India Ltd	99922	2,65,62,488.00		1,27,88,791.02
10 Jan 2022	10 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01106110243 9-Kreate Energy I Pvt Ltd	RTGS INB: AOEQ913846 TRANSFER TO 45991080443 09 / Kreate Energy I Pvt Ltd	99922	51,66,095.00		76,22,696.02
10 Jan 2022	10 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01106110244 2-Kreate Energy I Pvt Ltd	RTGS INB: AOEQ913845 TRANSFER TO 45991110443 05 / Kreate Energy I Pvt Ltd	99922	67,51,306.00		8,71,390.02
10 Jan 2022	10 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01102023474 7-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	5,07,71,390.02
10 Jan 2022	10 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01102023474 8-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		1,60,00,000.00	6,67,71,390.02
10 Jan 2022	10 Jan 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	11,15,646.28		6,56,55,743.74
10 Jan 2022	10 Jan 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	36,660.00		6,56,19,083.74
10 Jan 2022	10 Jan 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	9,050.00		6,56,10,033.74

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Jan 2022	10 Jan 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	6,050.00		6,56,03,983.74
10 Jan 2022	10 Jan 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,050.00		6,55,93,933.74
10 Jan 2022	10 Jan 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,050.00		6,55,83,883.74
10 Jan 2022	10 Jan 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	1,987.00		6,55,81,896.74
10 Jan 2022	10 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022011061138698-BSES Yamuna Power Ltd	RTGS INB: AOEQ922910 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	10,20,00,000.00		-3,64,18,103.26
10 Jan 2022	10 Jan 2022	DEBIT- BG MARGIN 6 BGS-	/	9601	12,42,243.00		-3,76,60,346.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000003 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-3,76,60,435.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000003 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-3,76,61,035.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000003 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-3,76,61,143.26

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000005 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-3,76,61,232.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000005 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-3,76,62,057.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000005 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-3,76,62,206.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000007 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-3,76,62,295.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000007 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-3,76,63,120.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000007 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-3,76,63,269.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000006 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-3,76,63,358.26

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000006 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-3,76,64,183.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000006 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-3,76,64,332.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000008 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-3,76,64,421.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000008 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-3,76,65,246.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000008 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-3,76,65,395.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000009 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-3,76,65,484.26
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000009 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-3,76,66,309.26

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Jan 2022	10 Jan 2022	TO TRANSFER-: 0960122BG0000009 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-3,76,66,458.26
10 Jan 2022	10 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		3,30,64,442.73	-46,02,015.53
11 Jan 2022	11 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,46,02,015.53
11 Jan 2022	11 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022011100353047-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	8,53,97,984.47
11 Jan 2022	11 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222011080010-Arunachal Pradesh Power Corporation	NEFT INB: AOER215517 TRANSFER TO 4899157044304 / Arunachal Pradesh Power Corporation	99922	1,71,341.00		8,52,26,643.47
11 Jan 2022	11 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000423662365A OER218812 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,20,00,000.00		7,32,26,643.47
11 Jan 2022	11 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000423651746A OER215516 TRANSFER TO 31085409763 MANIKARAN POWER LIMITE /	99922	46,72,677.00		6,85,53,966.47

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Jan 2022	11 Jan 2022	DEBIT- BG MARGIN-	/	9601	12,33,761.00		6,73,20,205.47
11 Jan 2022	11 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022011161399129-BSES Yamuna Power Ltd	RTGS INB: AOER268238 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	8,60,00,000.00		-1,86,79,794.53
11 Jan 2022	11 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000423796873AOER296681 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		9,80,000.00	-1,76,99,794.53
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000004 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,76,99,883.53
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000004 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,77,00,483.53
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000004 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,77,00,591.53
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000010 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,77,00,680.53

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000010 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,77,01,280.53
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000010 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,77,01,388.53
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000011 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,77,01,477.53
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000011 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,77,02,077.53
11 Jan 2022	11 Jan 2022	TO TRANSFER-: 0960122BG0000011 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,77,02,185.53
11 Jan 2022	11 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,67,55,011.82	-9,47,173.71
12 Jan 2022	12 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,09,47,173.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Jan 2022	12 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000423972679AOER416385 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	13,05,000.00		-1,22,52,173.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000423972682AOER416388 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	89,10,000.00		-2,11,62,173.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000423972681AOER416387 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-4,11,62,173.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000423972680AOER416386 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-4,61,62,173.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424043920AOER460950 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,25,000.00		-4,63,87,173.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Jan 2022	12 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424044402AOER460893 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	11,88,01,617.00		-16,51,88,790.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000016 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-16,51,88,879.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000016 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-16,51,89,479.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000016 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-16,51,89,587.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000017 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-16,51,89,676.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000017 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-16,51,90,276.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000017 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-16,51,90,384.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000018 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-16,51,90,473.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000018 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-16,51,91,073.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000018 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-16,51,91,181.71
12 Jan 2022	12 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022011200043345-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-6,51,91,181.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424062890AOER473524 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	36,000.00		-6,52,27,181.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000019 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-6,52,27,270.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000019 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-6,52,28,095.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000019 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-6,52,28,244.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000020 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-6,52,28,333.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000020 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	964.00		-6,52,29,297.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000020 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	174.00		-6,52,29,471.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000021 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-6,52,29,560.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000021 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-6,52,30,385.71

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000021 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-6,52,30,534.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000022 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-6,52,30,623.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000022 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-6,52,31,448.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000022 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-6,52,31,597.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000023 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-6,52,31,686.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000023 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-6,52,32,511.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000023 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-6,52,32,660.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000024 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-6,52,32,749.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000024 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-6,52,33,349.71
12 Jan 2022	12 Jan 2022	TO TRANSFER-: 0960122BG0000024 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-6,52,33,457.71
12 Jan 2022	12 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022011220237241-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301/ BSES YAMUNA POWER LTD	4430		4,70,00,000.00	-1,82,33,457.71
12 Jan 2022	12 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180/	9601		1,66,37,072.08	-15,96,385.63
13 Jan 2022	13 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD/	17313	1,00,00,000.00		-1,15,96,385.63
13 Jan 2022	13 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424256377A OER554740 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD/	99922		79,907.00	-1,15,16,478.63

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Jan 2022	13 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424182850AOER518858 TRANSFER FROM 40196999439 BSES YAMUNA POWER LTD /	99922		1,00,000.00	-1,14,16,478.63
13 Jan 2022	13 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022011300046791-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	18,85,83,521.37
13 Jan 2022	13 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424375098AOER639378 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,67,44,000.00		16,18,39,521.37
13 Jan 2022	13 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424375100AOER639380 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	68,00,000.00		15,50,39,521.37
13 Jan 2022	13 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424375099AOER639379 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	55,00,000.00		14,95,39,521.37

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Jan 2022	13 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424500558AOER692212 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		1,09,497.00	14,96,49,018.37
13 Jan 2022	13 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220113618408900-BSES Yamuna Power Ltd	RTGS INB: AOER704650 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	9,00,00,000.00		5,96,49,018.37
13 Jan 2022	13 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220113618409005-BSES Yamuna Power Ltd	RTGS INB: AOER704649 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	7,80,00,000.00		-1,83,50,981.63
13 Jan 2022	13 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000424568870AOER715401 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		1,20,000.00	-1,82,30,981.63
13 Jan 2022	13 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,68,35,802.42	-13,95,179.21
14 Jan 2022	14 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,13,95,179.21
14 Jan 2022	14 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR220220114202389866-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	3,85,04,820.79

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Jan 2022	14 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01142023898 8-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		2,03,00,00 0.00	5,88,04,820.7 9
14 Jan 2022	14 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01142023898 7-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		4,99,00,00 0.00	10,87,04,820. 79
14 Jan 2022	14 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022 01142023898 9-BSES YAMUNA POWER LTD	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LTD	4430		4,99,00,00 0.00	15,86,04,820. 79
14 Jan 2022	14 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0424656749A OER767421 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,00 0.00		13,86,04,820. 79
14 Jan 2022	14 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01146190915 7-Power Finance Corporation Ltd	RTGS INB: AOER767384 TRANSFER TO 99827044308 / Power Finance Corporation Ltd	99922	4,66,33,04 3.00		9,19,71,777.7 9
14 Jan 2022	14 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01146190915 9-Power Finance Corporation Ltd	RTGS INB: AOER767386 TRANSFER TO 45991090443 08 / Power Finance Corporation Ltd	99922	30,00,00,0 00.00		-20,80,28,222. 21

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Jan 2022	14 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 011461909160-Power Finance Corporation Ltd	RTGS INB: AOER767383 TRANSFER TO 4599110044305 / Power Finance Corporation Ltd	99922	9,47,63,386.00		-30,27,91,608.21
14 Jan 2022	14 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 011461909161-Power Finance Corporation Ltd	RTGS INB: AOER767385 TRANSFER TO 4599111044305 / Power Finance Corporation Ltd	99922	4,81,11,235.00		-35,09,02,843.21
14 Jan 2022	14 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 011400352536-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		18,00,00,000.00	-17,09,02,843.21
14 Jan 2022	14 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000425098477A OES032637 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		3,49,530.00	-17,05,53,313.21
14 Jan 2022	14 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 011400483543-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,95,00,000.00	-12,10,53,313.21
14 Jan 2022	14 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,38,47,847.52	-10,72,05,465.69

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Jan 2022	15 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-11,72,05,465.69
15 Jan 2022	15 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,27,11,420.05	-10,44,94,045.64
16 Jan 2022	16 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-11,44,94,045.64
16 Jan 2022	16 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-10,44,94,045.64
17 Jan 2022	17 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-11,44,94,045.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000425724268A OES522396 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	33,000.00		-11,45,27,045.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022011762242992-Statkraft Markets Pvt Ltd	RTGS INB: AOES539722 TRANSFER TO 4599111044305 / Statkraft Markets Pvt Ltd	99922	2,30,70,368.00		-13,75,97,413.64
17 Jan 2022	17 Jan 2022	DEBIT- BG MARGIN 6 BGs-	/	9601	12,00,000.00		-13,87,97,413.64

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Jan 2022	17 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022011700485794-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		6,36,00,000.00	-7,51,97,413.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000042 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-7,51,97,502.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000042 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-7,51,98,327.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000042 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-7,51,98,476.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000043 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-7,51,98,565.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000043 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-7,51,99,390.64

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000043 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-7,51,99,539.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000044 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-7,51,99,628.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000044 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-7,52,00,453.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000044 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-7,52,00,602.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000045 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-7,52,00,691.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000045 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-7,52,01,516.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000045 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-7,52,01,665.64

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000046 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-7,52,01,754.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000046 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-7,52,02,579.64
17 Jan 2022	17 Jan 2022	TO TRANSFER-: 0960122BG0000046 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-7,52,02,728.64
17 Jan 2022	17 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180/	9601		1,98,52,976.59	-5,53,49,752.05
18 Jan 2022	18 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD/	17313	1,00,00,000.00		-6,53,49,752.05
18 Jan 2022	18 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000425991085A OES647951 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD/	99922	1,05,00,000.00		-7,58,49,752.05
18 Jan 2022	18 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220118624863 8-Arunachal Pradesh Power Corporation	RTGS INB: AOES667070 TRANSFER TO 99827044308 / Arunachal Pradesh Power Corporation	99922	2,36,640.00		-7,60,86,392.05

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Jan 2022	18 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 011862486393-Kreate Energy I Pvt Ltd	RTGS INB: AOES652952 TRANSFER TO 4599112044304 / Kreate Energy I Pvt Ltd	99922	6,65,829.00		-7,67,52,221.05
18 Jan 2022	18 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 011862486414-Kreate Energy I Pvt Ltd	RTGS INB: AOES652955 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	5,48,058.00		-7,73,00,279.05
18 Jan 2022	18 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 011862486415-Kreate Energy I Pvt Ltd	RTGS INB: AOES652954 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	2,94,323.00		-7,75,94,602.05
18 Jan 2022	18 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 011862486372-Kreate Energy I Pvt Ltd	RTGS INB: AOES652953 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	2,13,293.00		-7,78,07,895.05
18 Jan 2022	18 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 011800485820-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,41,00,000.00	-3,37,07,895.05
18 Jan 2022	18 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 011862541991-Arunachal Pradesh Power Corporation	RTGS INB: AOES667071 TRANSFER TO 4599109044308 / Arunachal Pradesh Power Corporation	99922	2,36,640.00		-3,39,44,535.05

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Jan 2022	18 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426091386AOES696930 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		3,79,509.00	-3,35,65,026.05
18 Jan 2022	18 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,74,123.30	-2,34,90,902.75
19 Jan 2022	19 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-3,34,90,902.75
19 Jan 2022	19 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426175343AOES764986 TRANSFER TO 52142903980 NTPC VIDYUT VYAPAR NIG /	99922	2,11,89,937.00		-5,46,80,839.75
19 Jan 2022	19 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022011900351033-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	4,53,19,160.25
19 Jan 2022	19 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426211464AOES794518 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,42,00,000.00		3,11,19,160.25

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
19 Jan 2022	19 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426211466AOES794520 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,75,00,000.00		36,19,160.25
19 Jan 2022	19 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426211465AOES794519 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	6,40,000.00		29,79,160.25
19 Jan 2022	19 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426278159AOES828584 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		70,000.00	30,49,160.25
19 Jan 2022	19 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220119627059603-BSES Yamuna Power Ltd	RTGS INB: AOES841433 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	1,60,00,000.00		-1,29,50,839.75
19 Jan 2022	19 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426332595AOES858455 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		2,11,000.00	-1,27,39,839.75
19 Jan 2022	19 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220119627315008-Damodar Valley Corporation	RTGS INB: AOES861193 TRANSFER TO 4599109044308 / Damodar Valley Corporation	99922	1,80,94,739.00		-3,08,34,578.75

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
19 Jan 2022	19 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,10,64,206.78	-1,97,70,371.97
20 Jan 2022	20 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,97,70,371.97
20 Jan 2022	20 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426766697A OET269297 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	91,000.00		-2,98,61,371.97
20 Jan 2022	20 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012000356393-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	12,01,38,628.03
20 Jan 2022	20 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022012062861447-Tata Power Trading Company Limited	RTGS INB: AOET285169 TRANSFER TO 99827044308 / Tata Power Trading Company Limited	99922	2,00,000.00		11,99,38,628.03
20 Jan 2022	20 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022012062861431-Arunachal Pradesh Power Corporation	RTGS INB: AOET285168 TRANSFER TO 4599112044304 / Arunachal Pradesh Power Corporation	99922	2,00,000.00		11,97,38,628.03

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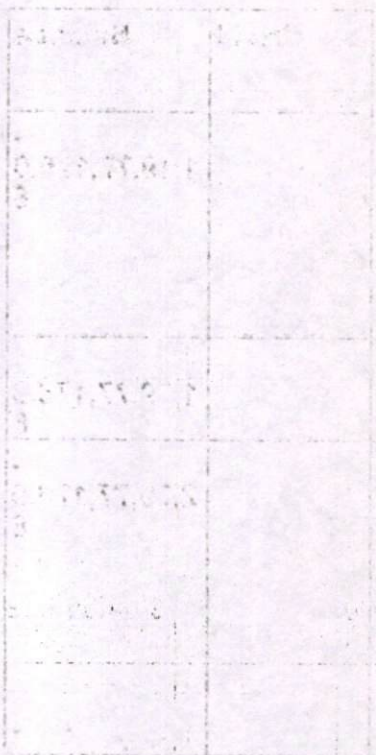
Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
20 Jan 2022	20 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022012062861449-Kreate Energy I Pvt Ltd	RTGS INB: AOET285167 TRANSFER TO 4599109044308 / Kreate Energy I Pvt Ltd	99922	2,00,000.00		11,95,38,628.03
20 Jan 2022	20 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426802232A OET285165 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	32,17,199.00		11,63,21,429.03
20 Jan 2022	20 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426802233A OET285166 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	15,39,203.00		11,47,82,226.03
20 Jan 2022	20 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000426819150A OET294308 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	5,00,00,000.00		6,47,82,226.03
20 Jan 2022	20 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022012062936332-BSES Yamuna Power Ltd	RTGS INB: AOET300676 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	8,20,00,000.00		-1,72,17,773.97
20 Jan 2022	20 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,52,40,597.89	-19,77,176.08

**This is a computer generated statement and does not require a signature.



SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Feb 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 21 Jan 2022 : -19,77,176.08

Account Statement from 21 Jan 2022 to 31 Jan 2022

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Jan 2022	21 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,19,77,176.08
21 Jan 2022	21 Jan 2022	DEBIT- BG MARGIN 5 BGs-	/	9601	10,00,000.00		-1,29,77,176.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427003349A OET406904 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		-2,79,77,176.08

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Jan 2022	21 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427003348AOET406907 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	55,00,000.00		-3,34,77,176.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427003351AOET406906 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	10,12,000.00		-3,44,89,176.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427003350AOET406905 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	79,00,000.00		-4,23,89,176.08
21 Jan 2022	21 Jan 2022	BY TRANSFER-RTGS UTR NO: HDFCR52022012191684445-POWER FINANCE CORPOR	TRANSFER FROM 3199860044304 / POWER FINANCE CORPOR	4430		18,22,373.00	-4,05,66,803.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522021904072-PTC India Ltd	NEFT INB: AOET418041 TRANSFER TO 4899157044304 / PTC India Ltd	99922	63,595.00		-4,06,30,398.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427027634AOET418042 TRANSFER TO 35146973372 SR ACCOUNTS OFFICER (P /	99922	61,201.00		-4,06,91,599.08

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Jan 2022	21 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 01210036091 1-BSES YAMUNA POWER LIMITED	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	10,93,08,400.92
21 Jan 2022	21 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0427164336A OET477875 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,22,00,000.00		9,71,08,400.92
21 Jan 2022	21 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01216313243 7-BSES Yamuna Power Ltd	RTGS INB: AOET477877 TRANSFER TO 45991110443 05 / BSES Yamuna Power Ltd	99922	5,70,00,000.00		4,01,08,400.92
21 Jan 2022	21 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 01216313243 8-BSES Yamuna Power Ltd	RTGS INB: AOET477876 TRANSFER TO 45991120443 04 / BSES Yamuna Power Ltd	99922	5,37,00,000.00		-1,35,91,599.08
21 Jan 2022	21 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0427158236A OET477231 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		24,247.00	-1,35,67,352.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0 000049 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-1,35,67,441.08

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000049 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,35,68,266.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000049 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,35,68,415.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000050 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,35,68,504.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000050 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,35,69,329.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000050 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,35,69,478.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000051 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,35,69,567.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000051 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,35,70,392.08

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000051 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,35,70,541.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000052 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,35,70,630.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000052 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,35,71,455.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000052 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,35,71,604.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000053 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,35,71,693.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000053 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-1,35,72,518.08
21 Jan 2022	21 Jan 2022	TO TRANSFER-: 0960122BG0000053 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-1,35,72,667.08

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Jan 2022	21 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427194664AOET506196 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	33,000.00		-1,36,05,667.08
21 Jan 2022	21 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		26,078.00	-1,35,79,589.08
21 Jan 2022	21 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,24,20,900.31	-11,58,688.77
22 Jan 2022	22 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,11,58,688.77
22 Jan 2022	22 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-11,58,688.77
23 Jan 2022	23 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,11,58,688.77
23 Jan 2022	23 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-11,58,688.77
24 Jan 2022	24 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,11,58,688.77
24 Jan 2022	24 Jan 2022	DEBIT- BG MARGIN-	/	9601	25,53,506.00		-1,37,12,194.77

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Jan 2022	24 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427467165AOET703327 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	10,000.00		-1,37,22,194.77
24 Jan 2022	24 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427467162AOET703324 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,10,00,000.00		-2,47,22,194.77
24 Jan 2022	24 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427467164AOET703326 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,10,000.00		-2,49,32,194.77
24 Jan 2022	24 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427467163AOET703325 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-4,49,32,194.77
24 Jan 2022	24 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220124633319634-Kreate Energy I Pvt Ltd	RTGS INB: AOET879837 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	6,76,579.00		-4,56,08,773.77
24 Jan 2022	24 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220124633319635-Kreate Energy I Pvt Ltd	RTGS INB: AOET879838 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	2,89,332.00		-4,58,98,105.77

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Jan 2022	24 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220124633319667-Aravali Power Company Private Limit	RTGS INB: AOET868899 TRANSFER TO 4599109044308 / Aravali Power Company Private Limit	99922	14,25,00,000.00		-18,83,98,105.77
24 Jan 2022	24 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427634900AOET867241 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	12,75,000.00		-18,96,73,105.77
24 Jan 2022	24 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012400362904-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	1,03,26,894.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222024599759-BSES Yamuna Power Ltd	NEFT INB: AOET906682 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	10,000.00		1,03,16,894.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222024610616-BSES Yamuna Power Ltd	NEFT INB: AOET906681 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	10,000.00		1,03,06,894.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222024609477-BSES Yamuna Power Ltd	NEFT INB: AOET906683 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	10,000.00		1,02,96,894.23

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000054 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,02,96,805.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000054 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		1,02,95,980.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000054 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		1,02,95,831.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000055 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,02,95,742.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000055 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		1,02,94,917.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000055 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		1,02,94,768.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000056 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,02,94,679.23

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000056 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,02,93,854.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000056 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,02,93,705.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000057 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,02,93,616.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000057 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,02,92,791.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000057 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,02,92,642.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000058 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,02,92,553.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000058 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,458.00		1,02,91,095.23

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000058 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	262.00		1,02,90,833.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000059 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,02,90,744.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000059 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		1,02,90,144.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000059 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		1,02,90,036.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000060 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,02,89,947.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000060 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		1,02,89,347.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000060 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		1,02,89,239.23

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000062 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,02,89,150.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000062 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		1,02,88,550.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000062 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		1,02,88,442.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000063 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,02,88,353.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000063 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		1,02,87,753.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000063 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		1,02,87,645.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000064 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,02,87,556.23

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000064 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		1,02,86,956.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000064 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		1,02,86,848.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000065 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,02,86,759.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000065 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,02,85,934.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000065 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,02,85,785.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000066 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,02,85,696.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000066 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,02,84,871.23

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Jan 2022	24 Jan 2022	TO TRANSFER-: 0960122BG0000066 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,02,84,722.23
24 Jan 2022	24 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427762644AOET938998 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	4,89,10,903.00		-3,86,26,180.77
24 Jan 2022	24 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427762656AOET939417 TRANSFER TO 32338799477 COMMISSIONER SDMC GENE /	99922	17,15,178.00		-4,03,41,358.77
24 Jan 2022	24 Jan 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22024342962*BSES YAMUNA POWE-	TRANSFER FROM 3199971044309 /	4430		1,00,00,000.00	-3,03,41,358.77
24 Jan 2022	24 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000427724931AOET910576 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		3,60,000.00	-2,99,81,358.77
24 Jan 2022	24 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,57,61,972.56	-42,19,386.21
25 Jan 2022	25 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,42,19,386.21

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Jan 2022	25 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428340729AOEU458396 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	43,51,000.00		-1,85,70,386.21
25 Jan 2022	25 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428340537AOEU458394 TRANSFER FROM 40196968682 BSES YAMUNA POWER LTD /	99922		80,000.00	-1,84,90,386.21
25 Jan 2022	25 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012500358281-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	18,15,09,613.79
25 Jan 2022	25 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428340538AOEU458395 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		1,10,000.00	18,16,19,613.79
25 Jan 2022	25 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428399866AOEU493414 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	10,00,00,000.00		8,16,19,613.79
25 Jan 2022	25 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428399868AOEU493416 TRANSFER TO 10813608669 NTPC LIMITED /	99922	10,00,00,000.00		-1,83,80,386.21

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Jan 2022	25 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428399867AOEU493415 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	10,00,00,000.00		-11,83,80,386.21
25 Jan 2022	25 Jan 2022	BY TRANSFER-RTGS UTR NO: BARBR22022012520247023-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		3,50,00,000.00	-8,33,80,386.21
25 Jan 2022	25 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,46,28,817.33	-6,87,51,568.88
26 Jan 2022	26 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-7,87,51,568.88
26 Jan 2022	26 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-6,87,51,568.88
27 Jan 2022	27 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-7,87,51,568.88
27 Jan 2022	27 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN422027416215-Kreate Energy I Pvt Ltd	NEFT INB: AOEU938762 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,90,064.00		-7,89,41,632.88
27 Jan 2022	27 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220127637904 73-Kreate Energy I Pvt Ltd	RTGS INB: AOEU520608 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	5,69,527.00		-7,95,11,159.88

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Jan 2022	27 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428940605AOEU938760 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	10,00,00,000.00		-17,95,11,159.88
27 Jan 2022	27 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428940604AOEU938759 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	5,00,00,000.00		-22,95,11,159.88
27 Jan 2022	27 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000428940606AOEU938761 TRANSFER TO 10813608669 NTPC LIMITED /	99922	20,00,00,000.00		-42,95,11,159.88
27 Jan 2022	27 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012700484249-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		11,30,00,000.00	-31,65,11,159.88
27 Jan 2022	27 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012700362496-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	-11,65,11,159.88
27 Jan 2022	27 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429114254AOEV098231 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	52,00,000.00		-12,17,11,159.88

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
27 Jan 2022	27 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,11,31,452.24	-10,05,79,707.64
28 Jan 2022	28 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-11,05,79,707.64
28 Jan 2022	28 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429395663AOEV304859 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		2,87,000.00	-11,02,92,707.64
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429395666AOEV304821 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		-12,52,92,707.64
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429395667AOEV304822 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	3,04,000.00		-12,55,96,707.64
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429395665AOEV304820 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	40,00,000.00		-12,95,96,707.64

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429451775AOEV353314 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	3,61,90,884.00		-16,57,87,591.64
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429410085AOEV320659 TRANSFER TO 32924463123 POWER GRID CORPORATION /	99922	1,57,590.00		-16,59,45,181.64
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429410083AOEV320657 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	10,14,88,710.00		-26,74,33,891.64
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429410084AOEV320658 TRANSFER TO 10813608669 NTPC LIMITED /	99922	25,00,00,000.00		-51,74,33,891.64
28 Jan 2022	28 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012800357798-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	-36,74,33,891.64
28 Jan 2022	28 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012800483706-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		9,46,00,000.00	-27,28,33,891.64

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429596182AOEV394826 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,50,000.00		-27,29,83,891.64
28 Jan 2022	28 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429573584AOEV372744 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,31,000.00		-27,32,14,891.64
28 Jan 2022	28 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012800485064-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,30,00,000.00	-25,02,14,891.64
28 Jan 2022	28 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000429833017AOEV532023 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		40,00,000.00	-24,62,14,891.64
28 Jan 2022	28 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		328.48	-24,62,14,563.16
28 Jan 2022	28 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		2,54,109.00	-24,59,60,454.16
28 Jan 2022	28 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		16,739.00	-24,59,43,715.16
28 Jan 2022	28 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		451.00	-24,59,43,264.16

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28 Jan 2022	28 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212 /	9601		9,688.00	-24,59,33,576.16
28 Jan 2022	28 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		3,301.42	-24,59,30,274.74
28 Jan 2022	28 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,31,08,821.94	-23,28,21,452.80
29 Jan 2022	29 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-24,28,21,452.80
29 Jan 2022	29 Jan 2022	TO TRANSFER-BEING 100 PERCENT BG MARGIN-	TRANSFER TO 98533096016 /	9601	2,00,000.00		-24,30,21,452.80
29 Jan 2022	29 Jan 2022	TO TRANSFER-: 0960122BG0000070 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-24,30,21,541.80
29 Jan 2022	29 Jan 2022	TO TRANSFER-: 0960122BG0000070 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-24,30,22,141.80
29 Jan 2022	29 Jan 2022	TO TRANSFER-: 0960122BG0000070 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-24,30,22,249.80

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Jan 2022	29 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012900356455-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		5,00,00,000.00	-19,30,22,249.80
29 Jan 2022	29 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000430291935AOEV931693 TRANSFER TO 10813608669 NTPC LIMITED /	99922	21,86,74,626.00		-41,16,96,875.80
29 Jan 2022	29 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022012900482805-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		12,30,00,000.00	-28,86,96,875.80
29 Jan 2022	29 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000430377185AOEW009157 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	3,13,00,000.00		-31,99,96,875.80
29 Jan 2022	29 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,04,33,395.94	-30,95,63,479.86
30 Jan 2022	30 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-31,95,63,479.86
30 Jan 2022	30 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-30,95,63,479.86

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Jan 2022	31 Jan 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-31,95,63,479.86
31 Jan 2022	31 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022013100481114-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		10,19,00,000.00	-21,76,63,479.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431417945AOEW762797 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	5,71,20,000.00		-27,47,83,479.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431417944AOEW762795 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	13,56,00,000.00		-41,03,83,479.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431418220AOEW762888 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	70,00,000.00		-41,73,83,479.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431418219AOEW762887 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	71,86,000.00		-42,45,69,479.86

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Jan 2022	31 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000431440358AOEW766551 TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	99922		2,50,00,000.00	-39,95,69,479.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431442204AOEW766980 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	1,01,22,664.00		-40,96,92,143.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431429538AOEW765364 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	7,02,03,478.00		-47,98,95,621.86
31 Jan 2022	31 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022013100350893-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		33,00,00,000.00	-14,98,95,621.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431537611AOEW798943 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	40,000.00		-14,99,35,621.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431474056AOEW772417 TRANSFER TO 40232781809 POWER SYSTEM OPERATION /	99922	5,76,420.00		-15,05,12,041.86

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Jan 2022	31 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 013164534335-Adani Enterprises Limited	RTGS INB: AOEW772413 TRANSFER TO 4599113044303 / Adani Enterprises Limited	99922	2,00,000.00		-15,07,12,041.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 013164534209-Arunachal Pradesh Power Corporation	RTGS INB: AOEW772414 TRANSFER TO 4599112044304 / Arunachal Pradesh Power Corporation	99922	3,55,840.00		-15,10,67,881.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 013164534343-Solar Energy Corporation of India	RTGS INB: AOEW772416 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	19,11,938.00		-15,29,79,819.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 013164534210-Aravali Power Company Private Limit	RTGS INB: AOEW772412 TRANSFER TO 4599113044303 / Aravali Power Company Private Limit	99922	15,19,57,122.00		-30,49,36,941.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 013164534350-Delhi Transco Ltd SLDC Account	RTGS INB: AOEW772415 TRANSFER TO 9982704430 8 / Delhi Transco Ltd SLDC Account	99922	16,76,598.00		-30,66,13,539.86
31 Jan 2022	31 Jan 2022	BY TRANSFER-L NO CC31 DT 31/1/22-	TRANSFER FROM 38502544665 BSES YAMUNA POWER LTD /	631		54,00,000.00	-30,12,13,539.86

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Jan 2022	31 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 013100484079-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,50,00,000.00	-27,62,13,539.86
31 Jan 2022	31 Jan 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 013100484084-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,70,00,000.00	-24,92,13,539.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431771786A OEW874701 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	15,66,07,524.00		-40,58,21,063.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431670141A OEW805886 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	40,00,000.00		-40,98,21,063.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431775180A OEW876537 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	7,00,000.00		-41,05,21,063.86

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Jan 2022	31 Jan 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000431808991AOEW880545 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	10,00,00,000.00		-51,05,21,063.86
31 Jan 2022	31 Jan 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432103600AOEX077818 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		80,000.00	-51,04,41,063.86
31 Jan 2022	31 Jan 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522031204529-Solar Energy Corporation of India	NEFT INB: AOEX096282 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	37,069.00		-51,04,78,132.86
31 Jan 2022	31 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		11,007.00	-51,04,67,125.86
31 Jan 2022	31 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		9,900.00	-51,04,57,225.86
31 Jan 2022	31 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		7,240.00	-51,04,49,985.86
31 Jan 2022	31 Jan 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,22,84,399.54	-49,81,65,586.32
31 Jan 2022	31 Jan 2022	DEBIT INTEREST--	/	99999	7,07,849.00		-49,88,73,435.32

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 2 Mar 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 1 Feb 2022 : -49,88,73,435.32

Account Statement from 1 Feb 2022 to 10 Feb 2022

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Feb 2022	1 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 10820290690 TO 10277791808 -	TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	9601		7,07,849.00	-49,81,65,586.32
1 Feb 2022	1 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-50,81,65,586.32
1 Feb 2022	1 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020100482158-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,39,39,883.00	-35,42,25,703.32

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Feb 2022	1 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432586623AOEX457609 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	35,00,000.00		-35,77,25,703.32
1 Feb 2022	1 Feb 2022	DEBIT-Misc Debit INT JAN22-	/	9601	25,594.00		-35,77,51,297.32
1 Feb 2022	1 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020100359920-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		5,00,00,000.00	-30,77,51,297.32
1 Feb 2022	1 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432717455AOEX514049 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	25,594.00		-30,77,76,891.32
1 Feb 2022	1 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432714698AOEX511485 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	90,000.00		-30,78,66,891.32
1 Feb 2022	1 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432693972AOEX496589 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	38,00,000.00		-31,16,66,891.32

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Feb 2022	1 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020164866976-BSES Yamuna Power Ltd	RTGS INB: AOEX514047 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	18,16,696.00		-31,34,83,587.32
1 Feb 2022	1 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020164867027-BSES Yamuna Power Ltd	RTGS INB: AOEX514048 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	11,99,083.00		-31,46,82,670.32
1 Feb 2022	1 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020100485783-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		8,14,00,000.00	-23,32,82,670.32
1 Feb 2022	1 Feb 2022	DEBIT- BG MARGIN-	/	9601	4,00,000.00		-23,36,82,670.32
1 Feb 2022	1 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432807221A OEX565855 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		80,931.00	-23,36,01,739.32
1 Feb 2022	1 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		3,423.00	-23,35,98,316.32
1 Feb 2022	1 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		2,89,119.00	-23,33,09,197.32
1 Feb 2022	1 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		43,316.00	-23,32,65,881.32

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Feb 2022	1 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,26,80,084.25	-22,05,85,797.07
2 Feb 2022	2 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-23,05,85,797.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-: 0960122BG0000071 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-23,05,85,886.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-: 0960122BG0000071 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-23,05,86,711.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-: 0960122BG0000071 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-23,05,86,860.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-: 0960122BG0000072 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-23,05,86,949.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-: 0960122BG0000072 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-23,05,87,774.07

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Feb 2022	2 Feb 2022	TO TRANSFER-: 0960122BG0000072 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-23,05,87,923.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432957500AOEX650062 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-23,55,87,923.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432957502AOEX650064 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	1,00,000.00		-23,56,87,923.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000432957501AOEX650063 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,65,60,000.00		-25,22,47,923.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020264991036-BSES Yamuna Power Ltd	RTGS INB: AOEX651089 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	2,00,00,000.00		-27,22,47,923.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222033792268-Delhi Transco Ltd SLDC Account	NEFT INB: AOEX745435 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	9,800.00		-27,22,57,723.07

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Feb 2022	2 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020265086974-PTC India Ltd	RTGS INB: AOEX745438 TRANSFER TO 99827044308 / PTC India Ltd	99922	2,18,46,429.00		-29,41,04,152.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433078570AOEX745436 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	23,428.00		-29,41,27,580.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433078571AOEX745437 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	2,00,00,000.00		-31,41,27,580.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433053166AOEX717680 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	50,000.00		-31,41,77,580.07
2 Feb 2022	2 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020200485040-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		7,00,00,000.00	-24,41,77,580.07
2 Feb 2022	2 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433115153AOEX758963 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		22,272.00	-24,41,55,308.07

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Feb 2022	2 Feb 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22033335277*BSES YAMUNA POWE-	TRANSFER FROM 3199955044308 /	4430		2,00,00,000.00	-22,41,55,308.07
2 Feb 2022	2 Feb 2022	TO TRANSFER-INB SBICMPNEW CHARGES FOR_01-2022_AOEX775853-	SBICMPNEW CHARGES FOR_01-AOEX775853 TRANSFER TO 98353042666 /	99922	6,947.25		-22,41,62,255.32
2 Feb 2022	2 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		2.00	-22,41,62,253.32
2 Feb 2022	2 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		17,500.00	-22,41,44,753.32
2 Feb 2022	2 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,17,03,853.13	-21,24,40,900.19
3 Feb 2022	3 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-22,24,40,900.19
3 Feb 2022	3 Feb 2022	CHEQUE WDL- TRF-996261	TRANSFER FROM 10277791773 BSES RAJDHANI POWER LT / 996261	9601	43,290.00		-22,24,84,190.19
3 Feb 2022	3 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020300355421-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-12,24,84,190.19
3 Feb 2022	3 Feb 2022	CHQ TRANSFER-DD ISSUED-996266	/ 996266	9601	40,160.00		-12,25,24,350.19

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Feb 2022	3 Feb 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,99,253.28		-12,36,23,603.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	36,180.00		-12,36,59,783.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	9,050.00		-12,36,68,833.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	6,050.00		-12,36,74,883.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,050.00		-12,36,84,933.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,050.00		-12,36,94,983.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322034718138-Solar Energy Corporation of India	NEFT INB: AOEX840774 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	88,840.00		-12,37,83,823.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020365242092-BSES Yamuna Power Ltd	RTGS INB: AOEX837484 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	1,90,00,000.00		-14,27,83,823.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433247154AOEX840775 TRANSFER TO 10813608692 NHPC LIMITED /	99922	15,65,873.00		-14,43,49,696.47

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Feb 2022	3 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433236330AOEX833734 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	4,00,00,000.00		-18,43,49,696.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433236329AOEX833733 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,74,70,000.00		-21,18,19,696.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433236331AOEX833735 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	4,10,000.00		-21,22,29,696.47
3 Feb 2022	3 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020300483286-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		7,60,00,000.00	-13,62,29,696.47
3 Feb 2022	3 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433304341AOEX874625 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	11,10,000.00		-13,73,39,696.47

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Feb 2022	3 Feb 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22034372909*BSES YAMUNA POWE-	TRANSFER FROM 3199679044302 /	4430		1,95,00,000.00	-11,78,39,696.47
3 Feb 2022	3 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433366194AOEX906432 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		9,45,000.00	-11,68,94,696.47
3 Feb 2022	3 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		1,06,667.00	-11,67,88,029.47
3 Feb 2022	3 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		6,749.00	-11,67,81,280.47
3 Feb 2022	3 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		44,146.00	-11,67,37,134.47
3 Feb 2022	3 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		3,964.16	-11,67,33,170.31
3 Feb 2022	3 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		53,72,871.50	-11,13,60,298.81
4 Feb 2022	4 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-12,13,60,298.81
4 Feb 2022	4 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020465389565-Solar Energy Corporation of India	RTGS INB: AOEY001139 TRANSFER TO 4599113044303 / Solar Energy Corporation of India	99922	1,64,22,922.00		-13,77,83,220.81

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433514970AOEY001138 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	97,214.00		-13,78,80,434.81
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433511934AOEX999133 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	13,40,000.00		-13,92,20,434.81
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433511933AOEX999132 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,80,00,000.00		-15,72,20,434.81
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433511932AOEX999131 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	5,10,00,000.00		-20,82,20,434.81
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433511931AOEX999130 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	15,60,000.00		-20,97,80,434.81

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433511930AOEX999129 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	48,00,000.00		-21,45,80,434.81
4 Feb 2022	4 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020400353421-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		60,00,00,000.00	38,54,19,565.19
4 Feb 2022	4 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020400353448-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		60,00,00,000.00	98,54,19,565.19
4 Feb 2022	4 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN422035805226-BSES Yamuna Power Ltd	NEFT INB: AOEY004900 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	14,10,00,000.00		84,44,19,565.19
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433536233AOEY004901 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	2,50,00,000.00		81,94,19,565.19
4 Feb 2022	4 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020465419889-BSES Yamuna Power Ltd	RTGS INB: AOEY004902 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	30,40,00,000.00		51,54,19,565.19

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433638643AOEY053186 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	8,68,000.00		51,45,51,565.19
4 Feb 2022	4 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020465492360-BSES Yamuna Power Ltd	RTGS INB: AOEY053188 TRANSFER TO 4599112044304 / BSES Yamuna Power Ltd	99922	6,91,00,000.00		44,54,51,565.19
4 Feb 2022	4 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020465493025-BSES Yamuna Power Ltd	RTGS INB: AOEY053187 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	9,68,000.00		44,44,83,565.19
4 Feb 2022	4 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522035110697-BSES Yamuna Power Ltd	NEFT INB: AOEY053185 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	16,51,739.00		44,28,31,826.19
4 Feb 2022	4 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433645501AOEY055812 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	8,00,000.00		44,20,31,826.19
4 Feb 2022	4 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000433676148AOEY067699 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		5,70,000.00	44,26,01,826.19

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Feb 2022	4 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		15,45,047.00	44,41,46,873.19
4 Feb 2022	4 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		9,233.00	44,41,56,106.19
4 Feb 2022	4 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		26,084.00	44,41,82,190.19
4 Feb 2022	4 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212 /	9601		98,457.00	44,42,80,647.19
4 Feb 2022	4 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		78,34,699.74	45,21,15,346.93
5 Feb 2022	5 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		44,21,15,346.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434513234AOEY802292 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	3,82,00,000.00		40,39,15,346.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434498193AOEY798518 TRANSFER TO 10820056547 DELHI TRANSCO LIMITED /	99922	50,01,788.00		39,89,13,558.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434488268AOEY793751 TRANSFER TO 32924463123 POWER GRID CORPORATION /	99922	1,64,400.00		39,87,49,158.93

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434513233AOEY802291 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	7,30,00,000.00		32,57,49,158.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434498192AOEY798517 TRANSFER TO 37619378932 DELHI MSW SOLUTIONS LI /	99922	1,97,22,511.00		30,60,26,647.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434488267AOEY793750 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	3,45,55,607.00		27,14,71,040.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020565625123-Solar Energy Corporation of India	RTGS INB: AOEY798516 TRANSFER TO 4599112044304 / Solar Energy Corporation of India	99922	2,01,61,988.00		25,13,09,052.93
5 Feb 2022	5 Feb 2022	DEBIT- 10 BGs MARGIN -	/	9601	20,94,321.00		24,92,14,731.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434531207AOEY808856 TRANSFER TO 32145280202 THE DBOCW -CESS ACCOUNT /	99922	5,33,537.00		24,86,81,194.93

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434531210AOEY808859 TRANSFER TO 32145256315 DBOCW-CESS ACCOUNT (NO /	99922	3,94,705.00		24,82,86,489.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434531209AOEY808858 TRANSFER TO 32145325620 DBOCW-CESS ACCOUNT (N /	99922	65,374.00		24,82,21,115.93
5 Feb 2022	5 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434531208AOEY808857 TRANSFER TO 32145308398 THE DBOCW-CESS ACCOUNT /	99922	2,32,793.00		24,79,88,322.93
5 Feb 2022	5 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		99,44,699.21	25,79,33,022.14
6 Feb 2022	6 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		24,79,33,022.14
6 Feb 2022	6 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	25,79,33,022.14
7 Feb 2022	7 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		24,79,33,022.14

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Feb 2022	7 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000434712586AOEY863583 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,19,00,000.00		23,60,33,022.14
7 Feb 2022	7 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020700354680-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		25,00,00,000.00	48,60,33,022.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435191767AOEZ225367 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	19,65,33,548.00		28,94,99,474.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435122239AOEZ210190 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	18,81,000.00		28,76,18,474.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435081319AOEZ205756 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	4,14,000.00		28,72,04,474.14

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Feb 2022	7 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435081320AOEZ205757 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	15,30,000.00		28,56,74,474.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220207658230230 3-Damodar Valley Corporation	RTGS INB: AOEZ223677 TRANSFER TO 4599108044309 / Damodar Valley Corporation	99922	21,00,00,000.00		7,56,74,474.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220207658230240 4-Kreate Energy I Pvt Ltd	RTGS INB: AOEZ223679 TRANSFER TO 4599109044308 / Kreate Energy I Pvt Ltd	99922	73,31,869.00		6,83,42,605.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220207658230250 5-Kreate Energy I Pvt Ltd	RTGS INB: AOEZ223678 TRANSFER TO 4599110044305 / Kreate Energy I Pvt Ltd	99922	19,49,221.00		6,63,93,384.14
7 Feb 2022	7 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000435155939AOEZ220113 TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	99922		13,00,000.00	6,76,93,384.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000011001822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		6,76,93,295.14

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000110 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		6,76,92,695.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000110 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		6,76,92,587.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000111 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		6,76,92,498.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000111 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		6,76,91,898.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000111 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		6,76,91,790.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000112 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		6,76,91,701.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000112 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		6,76,91,101.14

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000112 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		6,76,90,993.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000113 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		6,76,90,904.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000113 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		6,76,90,304.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000113 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		6,76,90,196.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000114 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		6,76,90,107.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000114 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		6,76,89,507.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000114 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		6,76,89,399.14

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000115 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		6,76,89,310.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000115 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		6,76,88,710.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000115 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		6,76,88,602.14
7 Feb 2022	7 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220207658935 45-BSES Yamuna Power Ltd	RTGS INB: AOEZ263032 TRANSFER TO 4599113044303/ BSES Yamuna Power Ltd	99922	9,50,00,000.00		-2,73,11,397.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000116 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,73,11,486.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000116 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	917.00		-2,73,12,403.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000116 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	165.00		-2,73,12,568.86

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000117 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,73,12,657.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000117 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	917.00		-2,73,13,574.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000117 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	165.00		-2,73,13,739.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000118 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,73,13,828.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000118 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	1,349.00		-2,73,15,177.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000118 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	243.00		-2,73,15,420.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000119 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,73,15,509.86

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000119 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	917.00		-2,73,16,426.86
7 Feb 2022	7 Feb 2022	TO TRANSFER-: 0960122BG0000119 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	165.00		-2,73,16,591.86
7 Feb 2022	7 Feb 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22038363548*BSES YAMUNA POWE-	TRANSFER FROM 3199677044304 /	4430		90,00,000.00	-1,83,16,591.86
7 Feb 2022	7 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		16,627.00	-1,82,99,964.86
7 Feb 2022	7 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		295.00	-1,82,99,669.86
7 Feb 2022	7 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		3,415.07	-1,82,96,254.79
7 Feb 2022	7 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,75,59,875.43	-7,36,379.36
8 Feb 2022	8 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,07,36,379.36
8 Feb 2022	8 Feb 2022	BY TRANSFER-NEFT*UTIB0001720*AXISP00261531995*SKY TECH ENGINEE-	TRANSFER FROM 3199413044306 /	4430		1,180.00	-1,07,35,199.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Feb 2022	8 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435526826AOEZ373764 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-3,07,35,199.36
8 Feb 2022	8 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322039613222-Kreate Energy I Pvt Ltd	NEFT INB: AOEZ373865 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,84,463.00		-3,09,19,662.36
8 Feb 2022	8 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435526827AOEZ373765 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	75,00,000.00		-3,84,19,662.36
8 Feb 2022	8 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322039617013-Kreate Energy I Pvt Ltd	NEFT INB: AOEZ373866 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,49,317.00		-3,85,68,979.36
8 Feb 2022	8 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR5202202080035577 1-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		16,00,00,000.00	12,14,31,020.64
8 Feb 2022	8 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR5202202080048375 0-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199856044300 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		50,00,000.00	12,64,31,020.64

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Feb 2022	8 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN422039167384-BSES Yamuna Power Ltd	NEFT INB: AOEZ405930 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	32,39,489.00		12,31,91,531.64
8 Feb 2022	8 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020866124732-BSES Yamuna Power Ltd	RTGS INB: AOEZ405929 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	90,00,000.00		11,41,91,531.64
8 Feb 2022	8 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435635220A OEZ408942 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	3,70,00,000.00		7,71,91,531.64
8 Feb 2022	8 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435730190A OEZ453017 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		2,64,135.00	7,74,55,666.64
8 Feb 2022	8 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435774029A OEZ466832 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		21,50,000.00	7,96,05,666.64
8 Feb 2022	8 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		25,887.00	7,96,31,553.64
8 Feb 2022	8 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		15,398.00	7,96,46,951.64
8 Feb 2022	8 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,25,68,997.49	9,22,15,949.13

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Feb 2022	9 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		8,22,15,949.13
9 Feb 2022	9 Feb 2022	DEBIT- 8 BGs MARGIN -	/	9601	16,00,000.00		8,06,15,949.13
9 Feb 2022	9 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000435919344AOEZ547751 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	6,70,000.00		7,99,45,949.13
9 Feb 2022	9 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220209662211 29-GMR Energy Trading Ltd	RTGS INB: AOEZ542067 TRANSFER TO 4599112044304 / GMR Energy Trading Ltd	99922	42,20,957.00		7,57,24,992.13
9 Feb 2022	9 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022020900355775-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		12,00,00,000.00	19,57,24,992.13
9 Feb 2022	9 Feb 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	113.29		19,57,24,878.84
9 Feb 2022	9 Feb 2022	DEBIT- BG MARGIN-	/	9601	2,00,000.00		19,55,24,878.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000128 0182242100000 1TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		19,55,24,789.84

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000128 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		19,55,24,189.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000128 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		19,55,24,081.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000130 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		19,55,23,992.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000130 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		19,55,23,392.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000130 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		19,55,23,284.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000131 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		19,55,23,195.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000131 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		19,55,22,595.84

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000131 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		19,55,22,487.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000132 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		19,55,22,398.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000132 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		19,55,21,798.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000132 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		19,55,21,690.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000133 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		19,55,21,601.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000133 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		19,55,21,001.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000133 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		19,55,20,893.84

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000134 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		19,55,20,804.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000134 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		19,55,20,204.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000134 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		19,55,20,096.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000135 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		19,55,20,007.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000135 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		19,55,19,407.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000135 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		19,55,19,299.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000136 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		19,55,19,210.84

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000136 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		19,55,18,610.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000136 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		19,55,18,502.84
9 Feb 2022	9 Feb 2022	BY TRANSFER-RTGS UTR NO: YESBR52022020988805012-R A ENTERPRISES	TRANSFER FROM 3199856044300 / R A ENTERPRISES	4430		4,00,000.00	19,59,18,502.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022020966326724-BSES Yamuna Power Ltd	RTGS INB: AOEZ611188 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	1,00,00,000.00		18,59,18,502.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000129 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		18,59,18,413.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000129 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		18,59,17,813.84
9 Feb 2022	9 Feb 2022	TO TRANSFER-: 0960122BG0000129 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		18,59,17,705.84

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Feb 2022	9 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		25,026.00	18,59,42,731.84
9 Feb 2022	9 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		6,70,000.00	18,66,12,731.84
9 Feb 2022	9 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,43,05,055.14	20,09,17,786.98
10 Feb 2022	10 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 40356412626 TO 10277791808 -	TRANSFER FROM 40356412626 BSES YAMUNA POWER LTD /	9601		2,43,506.00	20,11,61,292.98
10 Feb 2022	10 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		19,11,61,292.98
10 Feb 2022	10 Feb 2022	DEBIT- LC MARGIN-	/	9601	21,00,000.00		18,90,61,292.98
10 Feb 2022	10 Feb 2022	CHEQUE DEPOSIT-TRF TO BSES YAMUNA POWER LTD -499510	TRANSFER TO 30169993219 DABAS CONSTRUCTION CO / 499510	9111		1,180.00	18,90,62,472.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000436979321A OF0475031 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	70,00,000.00		18,20,62,472.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000436979322A OF0475032 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,25,00,000.00		16,95,62,472.98

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Feb 2022	10 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000436979323AOF0475033 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	26,41,000.00		16,69,21,472.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022021066421545-BSES Yamuna Power Ltd	RTGS INB: AOF0475036 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	1,00,00,000.00		15,69,21,472.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-: 0960122LC0000020 01203306000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	31,70,826.00		15,37,50,646.98
10 Feb 2022	10 Feb 2022	CORR WDL TFR- : 0960122LC0000020 01203306000001TF80216111520-	TRANSFER TO 4691267096013 /	9601		31,70,826.00	15,69,21,472.98
10 Feb 2022	10 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021000353943-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	25,69,21,472.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-: 0960122LC0000020 01203306000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	31,70,826.00		25,37,50,646.98

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Feb 2022	10 Feb 2022	TO TRANSFER-: 0960122LC0000020 01203306000001TF80216111520-	TRANSFER TO 4691265096015 /	9601	1,76,15,700.00		23,61,34,946.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-: 0960122LC0000020 01203413000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		23,61,34,857.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-: 0960122LC0000021 01203306000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	8,694.00		23,61,26,163.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-: 0960122LC0000021 01203306000001TF80216111520-	TRANSFER TO 4691265096015 /	9601	48,300.00		23,60,77,863.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-: 0960122LC0000021 01203413000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		23,60,77,774.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022021066468641-Solar Energy Corporation of India	RTGS INB: AOF0493043 TRANSFER TO 4599112044304 / Solar Energy Corporation of India	99922	2,44,23,431.00		21,16,54,343.98

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Feb 2022	10 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 02106646885 3-Kreate Energy I Pvt Ltd	RTGS INB: AOF0493044 TRANSFER TO 45991130443 03 / Kreate Energy I Pvt Ltd	99922	11,79,687.00		21,04,74,656.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 02106646885 4-Kreate Energy I Pvt Ltd	RTGS INB: AOF0493045 TRANSFER TO 99827044308 / Kreate Energy I Pvt Ltd	99922	14,26,883.00		20,90,47,773.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0437177256A OF0606079 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	6,70,000.00		20,83,77,773.98
10 Feb 2022	10 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0436052017A OEZ613793 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	21,624.00		20,83,56,149.98
10 Feb 2022	10 Feb 2022	BY TRANSFER-NEFT*BARB 0NEHRUP*B ARBD220413 43007*BSES YAMUNA POWE-	TRANSFER FROM 31994100443 08 /	4430		90,00,000.00	21,73,56,149.98
10 Feb 2022	10 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0437279881A OF0692009 TRANSFER FROM 40196999825 BSES YAMUNA POWER LTD /	99922		17,00,000.00	21,90,56,149.98

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Feb 2022	10 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437279766AOF0689633 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	40,000.00		21,90,16,149.98
10 Feb 2022	10 Feb 2022	BY TRANSFER-NEFT*HDFC0000060*N0412218291905 45*THE NEW INDIA AS-	TRANSFER FROM 3199961044301 /	4430		1,180.00	21,90,17,329.98
10 Feb 2022	10 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		38,676.00	21,90,56,005.98
10 Feb 2022	10 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		24,454.00	21,90,80,459.98
10 Feb 2022	10 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		3,96,433.00	21,94,76,892.98
10 Feb 2022	10 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		742.15	21,94,77,635.13
10 Feb 2022	10 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,31,72,610.31	23,26,50,245.44

**This is a computer generated statement and does not require a signature.

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SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 10 Mar 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 11 Feb 2022 : 23,26,50,245.44

Account Statement from 11 Feb 2022 to 20 Feb 2022

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Feb 2022	11 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 40358454518 TO 10277791808 -	TRANSFER FROM 40358454518 BSES YAMUNA POWER LTD /	9601		2,43,506.00	23,28,93,751.44
11 Feb 2022	11 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		22,28,93,751.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437455823A OF0781320 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,00,000.00		22,27,93,751.44

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Feb 2022	11 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437444336AOF0779123 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	25,00,000.00		22,02,93,751.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220211666190711-BSES Yamuna Power Ltd	RTGS INB: AOF0776173 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	50,00,000.00		21,52,93,751.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220211666190712-GMR Energy Trading Ltd	RTGS INB: AOF0774088 TRANSFER TO 99827044308 / GMR Energy Trading Ltd	99922	54,62,104.00		20,98,31,647.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437444338AOF0779125 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	5,78,000.00		20,92,53,647.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437444337AOF0779124 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	60,25,000.00		20,32,28,647.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437444335AOF0779122 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		18,82,28,647.44

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Feb 2022	11 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437279738AOF0689620 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	40,000.00		18,81,88,647.44
11 Feb 2022	11 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021100358765-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	33,81,88,647.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220211667014291-Solar Energy Corporation of India	RTGS INB: AOF0844352 TRANSFER TO 99827044308 / Solar Energy Corporation of India	99922	65,92,800.00		33,15,95,847.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220211667014311-Solar Energy Corporation of India	RTGS INB: AOF0844351 TRANSFER TO 4599108044309 / Solar Energy Corporation of India	99922	2,42,67,615.00		30,73,28,232.44
11 Feb 2022	11 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437557189AOF0852796 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		29,73,28,232.44

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Feb 2022	11 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 02116673160 7-BSES Yamuna Power Ltd	RTGS INB: AOF0852797 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	4,77,00,00 0.00		24,96,28,232. 44
11 Feb 2022	11 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		9,678.00	24,96,37,910. 44
11 Feb 2022	11 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		60,92,034. 00	25,57,29,944. 44
11 Feb 2022	11 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		25,00,000. 00	25,82,29,944. 44
11 Feb 2022	11 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		27,180.91	25,82,57,125. 35
11 Feb 2022	11 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,25,64,66 9.52	27,08,21,794. 87
12 Feb 2022	12 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 40370993892 TO 10277791808 -	TRANSFER FROM 40370993892 BSES YAMUNA POWER LTD /	9601		2,43,506.0 0	27,10,65,300. 87
12 Feb 2022	12 Feb 2022	WITHDRAW AL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,00 0.00		26,10,65,300. 87
12 Feb 2022	12 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0437806089A OF1031886 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,56,15,00 0.00		23,54,50,300. 87

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Feb 2022	12 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437814025AOF1037138 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	61,00,000.00		22,93,50,300.87
12 Feb 2022	12 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		536.00	22,93,50,836.87
12 Feb 2022	12 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		80,325.00	22,94,31,161.87
12 Feb 2022	12 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	23,94,31,161.87
13 Feb 2022	13 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		22,94,31,161.87
13 Feb 2022	13 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	23,94,31,161.87
14 Feb 2022	14 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		22,94,31,161.87
14 Feb 2022	14 Feb 2022	TO CLEARING-UBI ZRO EAST IV DJB-996260	/ 996260	4328	2,200.00		22,94,28,961.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220214668924 27-Power Finance Corporation Ltd	RTGS INB: AOF1150980 TRANSFER TO 4599109044308 / Power Finance Corporation Ltd	99922	4,61,18,186.00		18,33,10,775.87

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Feb 2022	14 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022021466892428-Power Finance Corporation Ltd	RTGS INB: AOF1150981 TRANSFER TO 4599110044305 / Power Finance Corporation Ltd	99922	4,81,11,235.00		13,51,99,540.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022021466892429-Power Finance Corporation Ltd	RTGS INB: AOF1150979 TRANSFER TO 4599111044305 / Power Finance Corporation Ltd	99922	9,14,51,057.00		4,37,48,483.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437975302A OF1150627 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	40,28,000.00		3,97,20,483.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437975301A OF1150626 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	25,00,000.00		3,72,20,483.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437973498A OF1150211 TRANSFER TO 52142903980 NTPC VIDYUT VYAPAR NIG /	99922	1,10,41,342.00		2,61,79,141.87
14 Feb 2022	14 Feb 2022	DEBIT- BG MARGIN 8 BGs-	/	9601	8,00,000.00		2,53,79,141.87

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Feb 2022	14 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000437675500AOF0921523 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		70,985.00	2,54,50,126.87
14 Feb 2022	14 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021400355500-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	17,54,50,126.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000438112654AOF1220385 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	6,00,000.00		17,48,50,126.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000438129638AOF1235331 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,00,000.00		17,47,50,126.87
14 Feb 2022	14 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021400488111-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		4,63,00,000.00	22,10,50,126.87

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000140 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		22,10,50,037.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000140 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		22,10,49,437.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000140 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		22,10,49,329.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000147 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		22,10,49,240.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000147 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		22,10,48,415.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000147 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		22,10,48,266.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000151 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		22,10,48,177.87

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000151 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		22,10,47,352.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000151 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		22,10,47,203.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000152 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		22,10,47,114.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000152 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		22,10,46,289.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-: 0960122BG0000152 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		22,10,46,140.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-trf-	TRANSFER TO 40784284173 BSES YAMUNA POWER LTD /	9601	5,00,00,000.00		17,10,46,140.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-trf-	TRANSFER TO 40784284413 BSES YAMUNA POWER LTD /	9601	5,00,00,000.00		12,10,46,140.87

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Feb 2022	14 Feb 2022	TO TRANSFER-trf-	TRANSFER TO 40784284559 BSES YAMUNA POWER LTD /	9601	5,00,00,000.00		7,10,46,140.87
14 Feb 2022	14 Feb 2022	TO TRANSFER-trf-	TRANSFER TO 40784284752 BSES YAMUNA POWER LTD /	9601	5,00,00,000.00		2,10,46,140.87
14 Feb 2022	14 Feb 2022	BY TRANSFER-NEFT*PUNB0814300*PUNBH22045168529*BSES YAMUNA POWE-	TRANSFER FROM 3199414044305 /	4430		1,77,400.00	2,12,23,540.87
14 Feb 2022	14 Feb 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22045310208*BSES YAMUNA POWE-	TRANSFER FROM 3199421044306 /	4430		60,00,000.00	2,72,23,540.87
14 Feb 2022	14 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		3,573.00	2,72,27,113.87
14 Feb 2022	14 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		6,000.00	2,72,33,113.87
14 Feb 2022	14 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,61,37,087.79	5,33,70,201.66
15 Feb 2022	15 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		4,33,70,201.66

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Feb 2022	15 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522046201408-Arunachal Pradesh Power Corporation	NEFT INB: AOF1878236 TRANSFER TO 4899157044304 / Arunachal Pradesh Power Corporation	99922	32,221.00		4,33,37,980.66
15 Feb 2022	15 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000438837152A OF1878448 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		2,33,37,980.66
15 Feb 2022	15 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000438837151A OF1878447 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,30,000.00		2,31,07,980.66
15 Feb 2022	15 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000438837154A OF1878450 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	70,00,000.00		1,61,07,980.66
15 Feb 2022	15 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000438837153A OF1878449 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	60,00,000.00		1,01,07,980.66

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Feb 2022	15 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021500352617-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	11,01,07,980.66
15 Feb 2022	15 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000438941575AOF1943353 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	8,00,000.00		10,93,07,980.66
15 Feb 2022	15 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000438958328AOF1948468 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		77,300.00	10,93,85,280.66
15 Feb 2022	15 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		31,090.00	10,94,16,370.66
15 Feb 2022	15 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		2,30,000.00	10,96,46,370.66
15 Feb 2022	15 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,67,82,630.94	12,64,29,001.60
16 Feb 2022	16 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 40369440820 TO 10277791808 -	TRANSFER FROM 40369440820 BSES YAMUNA POWER LTD /	9601		2,43,506.00	12,66,72,507.60
16 Feb 2022	16 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		11,66,72,507.60

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Feb 2022	16 Feb 2022	DEBIT- BG MARGIN 2 BGs-	/	9601	4,00,000.00		11,62,72,507.60
16 Feb 2022	16 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439230154AOF2164626 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	30,07,19,049.00		-18,44,46,541.40
16 Feb 2022	16 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439233003AOF2167314 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,50,000.00		-18,46,96,541.40
16 Feb 2022	16 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220216673956 19-Damodar Valley Corporation	RTGS INB: AOF2164628 TRANSFER TO 4599112044304 / Damodar Valley Corporation	99922	10,00,00,000.00		-28,46,96,541.40
16 Feb 2022	16 Feb 2022	BY TRANSFER-NEFT*ICIC0SF0002*329311861*RIDHIMA GROVER*NEFT//TE-	TRANSFER FROM 3199955044308 /	4430		1,180.00	-28,46,95,361.40
16 Feb 2022	16 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021600357898-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	-8,46,95,361.40
16 Feb 2022	16 Feb 2022	BY TRANSFER-INB !MPS204715303624/9999040717/XX7040/Tender fee -	MAE000060509486 MAE000060509486 TRANSFER FROM 4897987162090 /	99922		1,180.00	-8,46,94,181.40

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Feb 2022	16 Feb 2022	BY TRANSFER-NEFT*HDFC0000001*N0472218369540 77*ABHIMANYU TANDON-	TRANSFER FROM 3199958044305 /	4430		1,180.00	-8,46,93,001.40
16 Feb 2022	16 Feb 2022	BY TRANSFER-NEFT*HDFC0000240*N0472218369707 03*SHRIRAM LIFE INS-	TRANSFER FROM 3199679044302 /	4430		1,180.00	-8,46,91,821.40
16 Feb 2022	16 Feb 2022	BY TRANSFER-NEFT*HDFC0000001*N0472218370552 88*INDU VAID*Tender-	TRANSFER FROM 3199410044308 /	4430		1,180.00	-8,46,90,641.40
16 Feb 2022	16 Feb 2022	BY TRANSFER-STDR 40784284559 CLOSED-	TRANSFER FROM 40784284559 BSES YAMUNA POWER LTD /	9601		5,00,00,000.00	-3,46,90,641.40
16 Feb 2022	16 Feb 2022	BY TRANSFER-STDR 40784284752 CLOSED-	TRANSFER FROM 40784284752 BSES YAMUNA POWER LTD /	9601		5,00,00,000.00	1,53,09,358.60
16 Feb 2022	16 Feb 2022	BY TRANSFER-STDR 40784284413 CLOSED-	TRANSFER FROM 40784284413 BSES YAMUNA POWER LTD /	9601		5,00,00,000.00	6,53,09,358.60
16 Feb 2022	16 Feb 2022	BY TRANSFER-STDR 40784284173 CLOSED-	TRANSFER FROM 40784284173 BSES YAMUNA POWER LTD /	9601		5,00,00,000.00	11,53,09,358.60
16 Feb 2022	16 Feb 2022	BY TRANSFER-RTGS UTR NO: YESBR52022021689035058-R A ENTERPRISES	TRANSFER FROM 3199859044307 / R A ENTERPRISES	4430		4,50,000.00	11,57,59,358.60

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Feb 2022	16 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222047476111-BSES Yamuna Power Ltd	NEFT INB: AOF2219794 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	9,00,00,000.00		2,57,59,358.60
16 Feb 2022	16 Feb 2022	BY TRANSFER-RTGS UTR NO: YESBR52022021689029040-R A ENTERPRISES	TRANSFER FROM 3199856044300 / R A ENTERPRISES	4430		5,00,000.00	2,62,59,358.60
16 Feb 2022	16 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		23,865.81	2,62,83,224.41
16 Feb 2022	16 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,79,48,088.84	4,42,31,313.25
17 Feb 2022	17 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		3,42,31,313.25
17 Feb 2022	17 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 40370666990 TO 10277791808 -	TRANSFER FROM 40370666990 BSES YAMUNA POWER LTD /	9601		2,43,506.00	3,44,74,819.25
17 Feb 2022	17 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000438033451A OF1188033 TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	99922		12,43,928.00	3,57,18,747.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-: 0960122BG0000185 0182242100000 1TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		3,57,18,658.25

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Feb 2022	17 Feb 2022	TO TRANSFER-: 0960122BG0000185 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		3,57,18,058.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-: 0960122BG0000185 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		3,57,17,950.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-: 0960122BG0000186 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		3,57,17,861.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-: 0960122BG0000186 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		3,57,17,036.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-: 0960122BG0000186 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		3,57,16,887.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439675187AOF2504548 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	20,000.00		3,56,96,887.25

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17 Feb 2022	17 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439526516AOF2340542 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		1,56,96,887.25
17 Feb 2022	17 Feb 2022	BY TRANSFER-INB IMPS204812664707/9958093795/XX9813/Fee for Te -	MAC000936264686 MAC000936264686 TRANSFER FROM 45979491620 92 /	99922		1,180.00	1,56,98,067.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439521515AOF2340541 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,40,00,000.00		16,98,067.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439526517AOF2340543 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	30,000.00		16,68,067.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022021767595742-BSES Yamuna Power Ltd	RTGS INB: AOF2340537 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	50,00,000.00		-33,31,932.75
17 Feb 2022	17 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021700358277-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	14,66,68,067.25

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Feb 2022	17 Feb 2022	BY TRANSFER-RTGS UTR NO: HDFCR52022021797656366-OMUDYOG	TRANSFER FROM 3199856044300 / OMUDYOG	4430		7,22,160.00	14,73,90,227.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022021767706819-BSES Yamuna Power Ltd	RTGS INB: AOF2716187 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	5,61,00,000.00		9,12,90,227.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439940583A OF2721506 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,00,000.00		9,11,90,227.25
17 Feb 2022	17 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439895134A OF2706702 TRANSFER TO 32338799477 COMMISSIONER SDMC GENE /	99922	13,51,196.00		8,98,39,031.25
17 Feb 2022	17 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000439312528A OF2214848 TRANSFER FROM 40196999994 BSES YAMUNA POWER LTD /	99922		2,12,109.00	9,00,51,140.25
17 Feb 2022	17 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		9,817.00	9,00,60,957.25
17 Feb 2022	17 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		5,81,811.00	9,06,42,768.25
17 Feb 2022	17 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		1,805.00	9,06,44,573.25

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Feb 2022	17 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,74,40,573.53	10,80,85,146.78
18 Feb 2022	18 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		9,80,85,146.78
18 Feb 2022	18 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 40373274694 TO 10277791808 -	TRANSFER FROM 40373274694 BSES YAMUNA POWER LTD /	9601		2,43,506.00	9,83,28,652.78
18 Feb 2022	18 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000440525881A OF3236379 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		9,33,28,652.78
18 Feb 2022	18 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000440525882A OF3236380 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	55,000.00		9,32,73,652.78
18 Feb 2022	18 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000440596019A OF3301600 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	6,33,000.00		9,26,40,652.78

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Feb 2022	18 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000440611700AOF3311441 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	2,13,000.00		9,24,27,652.78
18 Feb 2022	18 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021800363897-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	24,24,27,652.78
18 Feb 2022	18 Feb 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22049352215*BSES YAMUNA POWE-	TRANSFER FROM 3199963044309 /	4430		50,00,000.00	24,74,27,652.78
18 Feb 2022	18 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000440648446AOF3331257 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	75,86,000.00		23,98,41,652.78
18 Feb 2022	18 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022021867932086-BSES Yamuna Power Ltd	RTGS INB: AOF3331258 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	1,68,00,000.00		22,30,41,652.78
18 Feb 2022	18 Feb 2022	BY TRANSFER-RTGS UTR NO: YESBR52022021889116010-R A ENTERPRISES	TRANSFER FROM 3199856044300 / R A ENTERPRISES	4430		5,00,000.00	22,35,41,652.78

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18 Feb 2022	18 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		2,185.00	22,35,43,837.78
18 Feb 2022	18 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		1,71,604.00	22,37,15,441.78
18 Feb 2022	18 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		389.00	22,37,15,830.78
18 Feb 2022	18 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,82,51,808.95	24,19,67,639.73
19 Feb 2022	19 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		23,19,67,639.73
19 Feb 2022	19 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022021967967079-INWARD RTGS	RTGS INB: AOF3344151 TRANSFER TO 4599108044309 / INWARD RTGS	99922	50,47,62,983.00		-27,27,95,343.27
19 Feb 2022	19 Feb 2022	BY TRANSFER-NEFT*PUNB0069110*PUNBH22050695502*HIMALIYAN ENTERP-	TRANSFER FROM 3199418044301 /	4430		62,500.00	-27,27,32,843.27
19 Feb 2022	19 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022021900351538-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-17,27,32,843.27
19 Feb 2022	19 Feb 2022	DEBIT- 3 BGs MARGIN -	/	9601	6,00,000.00		-17,33,32,843.27

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000199 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-17,33,32,932.27
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000199 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-17,33,33,532.27
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000199 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-17,33,33,640.27
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000200 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-17,33,33,729.27
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000200 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-17,33,34,554.27
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000200 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-17,33,34,703.27
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000201 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-17,33,34,792.27

भारतीय स्टेट बैंक State Bank of India Sign. Verified LFB, New Delhi औ. वित्त शाखा, नई दिल्ली

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000201 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-17,33,35,617.27
19 Feb 2022	19 Feb 2022	TO TRANSFER-: 0960122BG0000201 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-17,33,35,766.27
19 Feb 2022	19 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022021920267750-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	-12,34,35,766.27
19 Feb 2022	19 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022021920267752-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	-7,35,35,766.27
19 Feb 2022	19 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022021920267751-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		2,51,00,000.00	-4,84,35,766.27
19 Feb 2022	19 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022021920267753-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	14,64,233.73

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
19 Feb 2022	19 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 02196810057 5-BSES Yamuna Power Ltd	RTGS INB: AOF3394829 TRANSFER TO 45991130443 03 / BSES Yamuna Power Ltd	99922	6,69,00,00 0.00		-6,54,35,766.27
19 Feb 2022	19 Feb 2022	BY TRANSFER-NEFT*BARB 0NEHRUP*B ARBD220503 80764*BSES YAMUNA POWE-	TRANSFER FROM 31999680443 04 /	4430		4,99,00,00 0.00	-1,55,35,766.27
19 Feb 2022	19 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		15,000.00	-1,55,20,766.27
19 Feb 2022	19 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,50,03,73 0.94	-5,17,035.33
20 Feb 2022	20 Feb 2022	WITHDRAW AL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,00 0.00		-1,05,17,035.33
20 Feb 2022	20 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,00 0.00	-5,17,035.33

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 2 Mar 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 21 Feb 2022 : -5,17,035.33

Account Statement from 21 Feb 2022 to 28 Feb 2022

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Feb 2022	21 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,05,17,035.33
21 Feb 2022	21 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 40381307280 TO 10277791808 -	TRANSFER FROM 40381307280 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-1,02,73,529.33
21 Feb 2022	21 Feb 2022	BY TRANSFER-RTGS UTR NO: HDFCR52022022198240267-POWER FINANCE CORPOR	TRANSFER FROM 3199856044300 / POWER FINANCE CORPOR	4430		17,58,674.00	-85,14,855.33

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Feb 2022	21 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022022100354192-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	14,14,85,144.67
21 Feb 2022	21 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441232146AOF3842932 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	5,30,000.00		14,09,55,144.67
21 Feb 2022	21 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441277856AOF3854797 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	3,25,000.00		14,06,30,144.67
21 Feb 2022	21 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441232145AOF3842931 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,50,000.00		14,03,80,144.67
21 Feb 2022	21 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441232147AOF3842933 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		13,03,80,144.67

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Feb 2022	21 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441371539AOF3908855 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	3,00,00,000.00		10,03,80,144.67
21 Feb 2022	21 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441380167AOF3913751 TRANSFER TO 10813608692 NHPC LIMITED /	99922	1,85,936.00		10,01,94,208.67
21 Feb 2022	21 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220221682635 86-Aravali Power Company Private Limit	RTGS INB: AOF3904966 TRANSFER TO 99827044308 / Aravali Power Company Private Limit	99922	14,25,00,000.00		-4,23,05,791.33
21 Feb 2022	21 Feb 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00264603391*BSES YAMUNA POWE-	TRANSFER FROM 3199965044307 /	4430		60,00,000.00	-3,63,05,791.33
21 Feb 2022	21 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		5,30,000.00	-3,57,75,791.33
21 Feb 2022	21 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		81,685.00	-3,56,94,106.33
21 Feb 2022	21 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		17,516.00	-3,56,76,590.33
21 Feb 2022	21 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,24,19,603.97	-1,32,56,986.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Feb 2022	22 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,32,56,986.36
22 Feb 2022	22 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441528636AOF4021856 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,35,00,000.00		-3,67,56,986.36
22 Feb 2022	22 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441528635AOF4021855 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	5,30,000.00		-3,72,86,986.36
22 Feb 2022	22 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441528634AOF4021854 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,20,000.00		-3,74,06,986.36
22 Feb 2022	22 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441528637AOF4021857 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-5,74,06,986.36
22 Feb 2022	22 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220222684031333-BSES Yamuna Power Ltd	RTGS INB: AOF4021105 TRANSFER TO 4599113044303 / BSES Yamuna Power Ltd	99922	30,00,000.00		-6,04,06,986.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Feb 2022	22 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022022200359302-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	8,95,93,013.64
22 Feb 2022	22 Feb 2022	BY TRANSFER-RTGS UTR NO: PUNBR52022022219683794-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		2,00,00,000.00	10,95,93,013.64
22 Feb 2022	22 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441525733A OF4017965 TRANSFER TO 35146973372 SR ACCOUNTS OFFICER (P /	99922	61,201.00		10,95,31,812.64
22 Feb 2022	22 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022268517539-BSES Yamuna Power Ltd	RTGS INB: AOF4212689 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	3,60,00,000.00		7,35,31,812.64
22 Feb 2022	22 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022268566786-BSES Yamuna Power Ltd	RTGS INB: AOF4220451 TRANSFER TO 4599109044308 / BSES Yamuna Power Ltd	99922	6,65,08,537.00		70,23,275.64
22 Feb 2022	22 Feb 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322053049279-BSES Yamuna Power Ltd	NEFT INB: AOF4220452 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,96,91,463.00		-1,26,63,187.36
22 Feb 2022	22 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		27,104.00	-1,26,41,083.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Feb 2022	22 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		2,01,778.00	-1,24,39,305.36
22 Feb 2022	22 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,14,30,477.44	-10,08,827.92
23 Feb 2022	23 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,10,08,827.92
23 Feb 2022	23 Feb 2022	DEPOSIT TRANSFER-INT TRF FRM 40396194052 TO 10277791808 -	TRANSFER FROM 40396194052 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-1,07,65,321.92
23 Feb 2022	23 Feb 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	20,71,658.00		-1,28,36,979.92
23 Feb 2022	23 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022022300357838-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	13,71,63,020.08
23 Feb 2022	23 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441896434AOF4315354 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,20,000.00		13,69,43,020.08
23 Feb 2022	23 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000441896435AOF4315355 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,10,00,000.00		12,59,43,020.08

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Feb 2022	23 Feb 2022	TO TRANSFER-: 0960122BG0000060 01830421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		12,59,42,931.08
23 Feb 2022	23 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022368747010-BSES Yamuna Power Ltd	RTGS INB: AOF4366009 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	10,80,00,000.00		1,79,42,931.08
23 Feb 2022	23 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022368747057-BSES Yamuna Power Ltd	RTGS INB: AOF4366010 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	2,98,00,000.00		-1,18,57,068.92
23 Feb 2022	23 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825/	9601		12,37,260.00	-1,06,19,808.92
23 Feb 2022	23 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180/	9601		1,19,21,810.85	13,02,001.93
24 Feb 2022	24 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD/	17313	1,00,00,000.00		-86,97,998.07
24 Feb 2022	24 Feb 2022	BY TRANSFER-INB IMPS205510159911/9999883354/XX2376/Quick Pay-	MAC0009402 05965 MAC0009402 05965 TRANSFER FROM 4898004162091/	99922		1,180.00	-86,96,818.07
24 Feb 2022	24 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022468833014-Damodar Valley Corporation	RTGS INB: AOF4683536 TRANSFER TO 4599113044303 / Damodar Valley Corporation	99922	12,75,00,000.00		-13,61,96,818.07

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Feb 2022	24 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000442347164AOF4682307 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,70,00,000.00		-15,31,96,818.07
24 Feb 2022	24 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000442347163AOF4682306 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,05,00,000.00		-17,36,96,818.07
24 Feb 2022	24 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000442348997AOF4683538 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	23,148.00		-17,37,19,966.07
24 Feb 2022	24 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000442348992AOF4683537 TRANSFER TO 10813608669 NTPC LIMITED /	99922	15,00,00,000.00		-32,37,19,966.07
24 Feb 2022	24 Feb 2022	BY TRANSFER-RTGS UTR NO: YESBR52022022489287854-R A ENTERPRISES	TRANSFER FROM 3199856044300 / R A ENTERPRISES	4430		24,66,829.00	-32,12,53,137.07
24 Feb 2022	24 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022022400353662-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	-12,12,53,137.07

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Feb 2022	24 Feb 2022	TO TRANSFER-: 0960122BG0000202 01822421000001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-12,12,53,226.07
24 Feb 2022	24 Feb 2022	TO TRANSFER-: 0960122BG0000202 01822243000001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	600.00		-12,12,53,826.07
24 Feb 2022	24 Feb 2022	TO TRANSFER-: 0960122BG0000202 01822624000001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	108.00		-12,12,53,934.07
24 Feb 2022	24 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022468932859-BSES Yamuna Power Ltd	RTGS INB: AOF4732744 TRANSFER TO 4599108044309 / BSES Yamuna Power Ltd	99922	2,48,00,000.00		-14,60,53,934.07
24 Feb 2022	24 Feb 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22055340119*BSES YAMUNA POWE-	TRANSFER FROM 3199421044306 /	4430		4,99,00,000.00	-9,61,53,934.07
24 Feb 2022	24 Feb 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22055340121*BSES YAMUNA POWE-	TRANSFER FROM 3199958044305 /	4430		3,32,00,000.00	-6,29,53,934.07
24 Feb 2022	24 Feb 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22055340120*BSES YAMUNA POWE-	TRANSFER FROM 3199676044305 /	4430		4,99,00,000.00	-1,30,53,934.07

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Feb 2022	24 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		18,34,075.00	-1,12,19,859.07
24 Feb 2022	24 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,11,38,194.37	-81,664.70
25 Feb 2022	25 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,00,81,664.70
25 Feb 2022	25 Feb 2022	BY TRANSFER-CC25 25FEB22-	TRANSFER FROM 38502544665 BSES YAMUNA POWER LTD /	631		47,00,000.00	-53,81,664.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000443045302AOF5281197 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	80,00,000.00		-1,33,81,664.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000443045301AOF5281196 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	40,00,000.00		-1,73,81,664.70
25 Feb 2022	25 Feb 2022	BY TRANSFER-INB IMPS205612715622/9999999999/XX0484/transfer-	MAB000966283036 MAB000966283036 TRANSFER FROM 4898011162093 /	99922		43,200.00	-1,73,38,464.70

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Feb 2022	25 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022569086665-Damodar Valley Corporation	RTGS INB: AOF5283339 TRANSFER TO 4599111044305 / Damodar Valley Corporation	99922	15,00,00,000.00		-16,73,38,464.70
25 Feb 2022	25 Feb 2022	BY TRANSFER-RTGS UTR NO: PUNBR52022022519791428-BSES YAMUNA POWER LTD	TRANSFER FROM 3199859044307 / BSES YAMUNA POWER LTD	4430		5,00,000.00	-16,68,38,464.70
25 Feb 2022	25 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022022500356894-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		25,00,00,000.00	8,31,61,535.30
25 Feb 2022	25 Feb 2022	TO TRANSFER-RECOVERIES FOR TPE-STOCK AUDITOR-	TRANSFER TO 4599194096015 /	9601	3,540.00		8,31,57,995.30
25 Feb 2022	25 Feb 2022	TO TRANSFER-RECOVERIES FOR TPE-STOCK AUDITOR-	TRANSFER TO 4599194096015 /	9601	69,030.00		8,30,88,965.30
25 Feb 2022	25 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000443324926A OF5465970 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	50,000.00		8,30,38,965.30

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Feb 2022	25 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022569181452-BSES Yamuna Power Ltd	RTGS INB: AOF5469120 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	20,00,000.00		8,10,38,965.30
25 Feb 2022	25 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022022569181453-BSES Yamuna Power Ltd	RTGS INB: AOF5465968 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	12,09,00,000.00		-3,98,61,034.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-BSES YAMUNA BG MARGIN-	TRANSFER TO 98533096016 /	9601	10,00,000.00		-4,08,61,034.70
25 Feb 2022	25 Feb 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00265730931*BSES YAMUNA POWE-	TRANSFER FROM 3199415044304 /	4430		2,59,00,000.00	-1,49,61,034.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000212 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-1,49,61,123.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000212 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,49,61,723.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000212 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,49,61,831.70

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000213 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,49,61,920.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000213 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-1,49,62,520.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000213 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-1,49,62,628.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000214 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,49,62,717.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000214 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-1,49,63,317.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000214 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-1,49,63,425.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000215 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-1,49,63,514.70

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Feb 2022	25 Feb 2022	CORR WDL TFR- : 0960122BG0 000215 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601		89.00	- 1,49,63,425.7 0
25 Feb 2022	25 Feb 2022	TO TRANSFER- : 0960122BG0 000215 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		- 1,49,63,514.7 0
25 Feb 2022	25 Feb 2022	TO TRANSFER- : 0960122BG0 000215 01822243000 001TF802161 11520-	TRANSFER TO 46912660960 14 /	9601	600.00		- 1,49,64,114.7 0
25 Feb 2022	25 Feb 2022	TO TRANSFER- : 0960122BG0 000215 01822624000 001TF802161 11520-	TRANSFER TO 46912670960 13 /	9601	108.00		- 1,49,64,222.7 0
25 Feb 2022	25 Feb 2022	TO TRANSFER- : 0960122BG0 000216 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		- 1,49,64,311.7 0
25 Feb 2022	25 Feb 2022	CORR WDL TFR- : 0960122BG0 000216 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601		89.00	- 1,49,64,222.7 0
25 Feb 2022	25 Feb 2022	TO TRANSFER- : 0960122BG0 000216 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		- 1,49,64,311.7 0

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000216 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-1,49,64,911.70
25 Feb 2022	25 Feb 2022	TO TRANSFER-: 0960122BG0000216 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-1,49,65,019.70
25 Feb 2022	25 Feb 2022	BY TRANSFER-: 0960122GR0000003 01604119000002TF80216111520-	TRANSFER FROM 4691265096015 /	9601		36,225.00	-1,49,28,794.70
25 Feb 2022	25 Feb 2022	BY TRANSFER-: 0960122GR0000003 01604119000002TF80216111520-	TRANSFER FROM 4691267096013 /	9601		6,521.00	-1,49,22,273.70
25 Feb 2022	25 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		1,12,707.00	-1,48,09,566.70
25 Feb 2022	25 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		1,09,631.00	-1,46,99,935.70
25 Feb 2022	25 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		7,726.00	-1,46,92,209.70
25 Feb 2022	25 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,32,12,329.41	-14,79,880.29

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Feb 2022	26 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000443515630AOF5593642 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		-1,64,79,880.29
26 Feb 2022	26 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,64,79,880.29
26 Feb 2022	26 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		59,518.00	-2,64,20,362.29
26 Feb 2022	26 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-1,64,20,362.29
27 Feb 2022	27 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,64,20,362.29
27 Feb 2022	27 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-1,64,20,362.29
28 Feb 2022	28 Feb 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,64,20,362.29
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444145968AOF6077711 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	10,63,00,000.00		-13,27,20,362.29

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444145969AOF6077712 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	5,20,00,000.00		-18,47,20,362.29
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444153043AOF6081443 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	1,35,00,000.00		-19,82,20,362.29
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444153040AOF6081440 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,35,00,000.00		-21,17,20,362.29
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444153041AOF6081441 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	70,00,000.00		-21,87,20,362.29
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444153042AOF6081442 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,35,00,000.00		-23,22,20,362.29

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444209705AOF6095351 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	88,29,205.00		-24,10,49,567.29
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022022820273563-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	-19,11,49,567.29
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022022820273561-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,87,00,000.00	-14,24,49,567.29
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022022820273562-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	-9,25,49,567.29
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022022820273564-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	-4,26,49,567.29
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: BARBR22022022820273560-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		4,99,00,000.00	72,50,432.71

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 022800482579-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		16,29,00,000.00	17,01,50,432.71
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: PUNBR52022022819847537-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		14,80,00,000.00	31,81,50,432.71
28 Feb 2022	28 Feb 2022	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000444382524AOF6212473 TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	99922		2,98,00,000.00	34,79,50,432.71
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 022800358153-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		22,00,00,000.00	56,79,50,432.71
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 022800358117-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		19,50,00,000.00	76,29.50,432.71

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Feb 2022	28 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 022869516700-Aravali Power Company Private Limit	RTGS INB: AOF6201921 TRANSFER TO 4599111044305 / Aravali Power Company Private Limit	99922	13,50,04,826.00		62,79,45,606.71
28 Feb 2022	28 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 022869516701-Solar Energy Corporation of India	RTGS INB: AOF6201922 TRANSFER TO 4599112044304 / Solar Energy Corporation of India	99922	19,49,007.00		62,59,96,599.71
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444405333A OF6242816 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	17,00,000.00		62,42,96,599.71
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444332890A OF6201923 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	20,00,00,000.00		42,42,96,599.71
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444374915A OF6212236 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	50,000.00		42,42,46,599.71
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000444954093A OF6451523 TRANSFER TO 10813608669 NTPC LIMITED /	99922	69,94,58,360.00		-27,52,11,760.29

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Feb 2022	28 Feb 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 022800489841-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		5,50,00,000.00	-22,02,11,760.29
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000445186211A OF6525337 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-23,02,11,760.29
28 Feb 2022	28 Feb 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000445174273A OF6521568 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	60,00,000.00		-23,62,11,760.29
28 Feb 2022	28 Feb 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 022869605718-Damodar Valley Corporation	RTGS INB: AOF6502725 TRANSFER TO 99827044308 / Damodar Valley Corporation	99922	4,00,00,000.00		-27,62,11,760.29
28 Feb 2022	28 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		17,86,589.00	-27,44,25,171.29
28 Feb 2022	28 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		80,96,268.00	-26,63,28,903.29
28 Feb 2022	28 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		1,30,60,763.00	-25,32,68,140.29
28 Feb 2022	28 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212 /	9601		8,43,420.00	-25,24,24,720.29

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Feb 2022	28 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		53,688.00	-25,23,71,032.29
28 Feb 2022	28 Feb 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,31,36,167.30	-22,92,34,864.99
28 Feb 2022	28 Feb 2022	DEBIT INTEREST--	/	99999	2,48,347.00		-22,94,83,211.99

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Apr 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 1 Mar 2022 : -22,94,83,211.99

Account Statement from 1 Mar 2022 to 10 Mar 2022

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Mar 2022	1 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022030100350587-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		8,00,00,000.00	-14,94,83,211.99
1 Mar 2022	1 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000445541667AOF6775101 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	2,00,00,000.00		-16,94,83,211.99
1 Mar 2022	1 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000445541368AOF6774927 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,35,00,000.00		-18,29,83,211.99

भारतीय स्टेट बैंक State Bank of India Scan Verified LFB, New Delhi शाखा, नई दिल्ली

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Mar 2022	1 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220301697248883-BSES RAJDHANI POWER LIMITED	RTGS INB: AOF6784472 TRANSFER TO 4599110044305 / BSES RAJDHANI POWER LIMITED	99922	99,05,619.00		-19,28,88,830.99
1 Mar 2022	1 Mar 2022	DEPOSIT TRANSFER-INT TRF FRM 10820290690 TO 10277791808 -	TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	9601		2,48,347.00	-19,26,40,483.99
1 Mar 2022	1 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-20,26,40,483.99
1 Mar 2022	1 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		4,46,939.00	-20,21,93,544.99
1 Mar 2022	1 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-19,21,93,544.99
2 Mar 2022	2 Mar 2022	TO TRANSFER-INB SBICMPNEW CHARGES FOR_02-2022_AOF6867414-	SBICMPNEW CHARGES FOR_02-AOF6867414 TRANSFER TO 98353042666 /	99922	8,056.45		-19,22,01,601.44
2 Mar 2022	2 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000445661773A OF6827640 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	80,50,000.00		-20,02,51,601.44

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Mar 2022	2 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000445724851AOF6860370 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	10,00,000.00		-20,12,51,601.44
2 Mar 2022	2 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022030200362062-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-10,12,51,601.44
2 Mar 2022	2 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222061048933-THDC INDIA LTD	NEFT INB: AOF6859290 TRANSFER TO 4899157044304 / THDC INDIA LTD	99922	5,964.00		-10,12,57,565.44
2 Mar 2022	2 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220302700001 24-GMR Energy Trading Ltd	RTGS INB: AOF6859289 TRANSFER TO 4599109044308 / GMR Energy Trading Ltd	99922	2,09,84,477.00		-12,22,42,042.44
2 Mar 2022	2 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-13,22,42,042.44
2 Mar 2022	2 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222061339801-BSES Yamuna Power Ltd	NEFT INB: AOF6960824 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	6,92,195.00		-13,29,34,237.44

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
2 Mar 2022	2 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222061338218-BSES Yamuna Power Ltd	NEFT INB: AOF6960825 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,72,040.00		-13,31,06,277.44
2 Mar 2022	2 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000445895248A OF6960826 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	29,020.00		-13,31,35,297.44
2 Mar 2022	2 Mar 2022	BY TRANSFER-NEFT*PUNB0814300*PUNBH22061595073*BSES YAMUNA POWE-	TRANSFER FROM 3199683044306 /	4430		2,000.00	-13,31,33,297.44
2 Mar 2022	2 Mar 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00267593804*BSES YAMUNA POWE-	TRANSFER FROM 3199677044304 /	4430		6,30,00,000.00	-7,01,33,297.44
2 Mar 2022	2 Mar 2022	BY TRANSFER-NEFT*PUNB0814300*PUNBH22061543199*BSES YAMUNA POWE-	TRANSFER FROM 3199676044305 /	4430		1,000.00	-7,01,32,297.44
2 Mar 2022	2 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		1,44,113.00	-6,99,88,184.44
2 Mar 2022	2 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		93,947.00	-6,98,94,237.44
2 Mar 2022	2 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,51,64,012.41	-5,47,30,225.03

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Mar 2022	3 Mar 2022	DEPOSIT TRANSFER-INT TRF FRM 40414468608 TO 10277791808 -	TRANSFER FROM 40414468608 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-5,44,86,719.03
3 Mar 2022	3 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-6,44,86,719.03
3 Mar 2022	3 Mar 2022	DEPOSIT TRANSFER-INT TRF FRM 40413896996 TO 10277791808 -	TRANSFER FROM 40413896996 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-6,42,43,213.03
3 Mar 2022	3 Mar 2022	BY TRANSFER-NEFT*PUNB0814300*PUNBH22062949640*BSES YAMUNA POWE-	TRANSFER FROM 3199964044308 /	4430		2,000.00	-6,42,41,213.03
3 Mar 2022	3 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022030300357271-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	13,57,58,786.97
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446114033AOF7054899 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,20,000.00		13,55,38,786.97

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446043241A OF7021744 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	5,00,000.00		13,50,38,786.97
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446099477A OF7044099 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	50,000.00		13,49,88,786.97
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446016232A OF7016073 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,73,03,000.00		10,76,85,786.97
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446016233A OF7016074 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,59,00,000.00		9,17,85,786.97
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446132276A OF7060397 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	6,99,69,751.00		2,18,16,035.97
3 Mar 2022	3 Mar 2022	DEBIT- BG MARGIN-	/	9601	2,00,000.00		2,16,16,035.97

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446149228AOF7068009 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		1,16,16,035.97
3 Mar 2022	3 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322062291656-BSES Yamuna Power Ltd	NEFT INB: AOF7068010 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	2,08,00,000.00		-91,83,964.03
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446136327AOF7062308 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	16,000.00		-91,99,964.03
3 Mar 2022	3 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446068437AOF7026546 TRANSFER TO 40232781809 POWER SYSTEM OPERATION /	99922	5,66,471.00		-97,66,435.03
3 Mar 2022	3 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		1,59,16,000.00	61,49,564.97
3 Mar 2022	3 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		37,020.00	61,86,584.97
3 Mar 2022	3 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		4,310.07	61,90,895.04
3 Mar 2022	3 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		88,51,875.03	1,50,42,770.07

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Mar 2022	4 Mar 2022	TO TRANSFER-: 0960122BG0000218 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,50,42,681.07
4 Mar 2022	4 Mar 2022	CORR WDL TFR-: 0960122BG0000218 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601		89.00	1,50,42,770.07
4 Mar 2022	4 Mar 2022	TO TRANSFER-: 0960122BG0000218 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		1,50,42,681.07
4 Mar 2022	4 Mar 2022	TO TRANSFER-: 0960122BG0000218 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		1,50,42,081.07
4 Mar 2022	4 Mar 2022	TO TRANSFER-: 0960122BG0000218 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		1,50,41,973.07
4 Mar 2022	4 Mar 2022	DEPOSIT TRANSFER-INT TRF FRM 40416404765 TO 10277791808-	TRANSFER FROM 40416404765 BSES YAMUNA POWER LTD/	9601		2,43,506.00	1,52,85,479.07
4 Mar 2022	4 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD/	17313	1,00,00,000.00		52,85,479.07

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Mar 2022	4 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446346539AOF7183115 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-1,47,14,520.93
4 Mar 2022	4 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446346537AOF7183113 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	3,80,00,000.00		-5,27,14,520.93
4 Mar 2022	4 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446346538AOF7183114 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,59,20,000.00		-6,86,34,520.93
4 Mar 2022	4 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446346540AOF7183116 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	70,00,000.00		-7,56,34,520.93
4 Mar 2022	4 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022030400356610-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	2,43,65,479.07
4 Mar 2022	4 Mar 2022	CHEQUE WDL-CHEQUE TRANSFER TO-996269	TRANSFER FROM 10277791773 BSES RAJDHANI POWER LT / 996269	10644	73,170.00		2,42,92,309.07

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Mar 2022	4 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN422063752301-Solar Energy Corporation of India	NEFT INB: AOF7181055 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	1,85,184.00		2,41,07,125.07
4 Mar 2022	4 Mar 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446401125A OF7209023 TRANSFER FROM 40197000212 BSES YAMUNA POWER LTD /	99922		36,248.00	2,41,43,373.07
4 Mar 2022	4 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446344010A OF7182034 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	15,51,94,754.00		-13,10,51,380.93
4 Mar 2022	4 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000446635732A OF7299823 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,20,000.00		-13,12,71,380.93
4 Mar 2022	4 Mar 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00268803399*BSES YAMUNA POWE-	TRANSFER FROM 3199415044304 /	4430		9,30,00,000.00	-3,82,71,380.93
4 Mar 2022	4 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		4,670.00	-3,82,66,710.93
4 Mar 2022	4 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		3,80,00,000.00	-2,66,710.93
4 Mar 2022	4 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		2,00,00,000.00	1,97,33,289.07

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Mar 2022	4 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		2,20,000.00	1,99,53,289.07
4 Mar 2022	4 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,36,96,228.29	3,36,49,517.36
5 Mar 2022	5 Mar 2022	TO CLEARING-UBI ZRO NORTH EAST I-996268	/ 996268	4328	670.00		3,36,48,847.36
5 Mar 2022	5 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		2,36,48,847.36
5 Mar 2022	5 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447162614AOF7754049 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	3,55,43,482.00		-1,18,94,634.64
5 Mar 2022	5 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447157795AOF7753157 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,15,00,000.00		-2,33,94,634.64
5 Mar 2022	5 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447157794AOF7753156 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	15,70,000.00		-2,49,64,634.64

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
5 Mar 2022	5 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447157793AOF7753155 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,75,00,000.00		-5,24,64,634.64
5 Mar 2022	5 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447157792AOF7753154 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	7,80,00,000.00		-13,04,64,634.64
5 Mar 2022	5 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447267776AOF7779090 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,20,000.00		-13,06,84,634.64
5 Mar 2022	5 Mar 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00269083720*BSES YAMUNA POWE-	TRANSFER FROM 3199413044306 /	4430		6,20,00,000.00	-6,86,84,634.64
5 Mar 2022	5 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		1,55,220.00	-6,85,29,414.64
5 Mar 2022	5 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		12,306.00	-6,85,17,108.64
5 Mar 2022	5 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		1,91,97,721.00	-4,93,19,387.64
5 Mar 2022	5 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		15,98,799.00	-4,77,20,588.64

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5 Mar 2022	5 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		6,176.28	-4,77,14,412.36
5 Mar 2022	5 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,91,94,471.23	-2,85,19,941.13
6 Mar 2022	6 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-3,85,19,941.13
6 Mar 2022	6 Mar 2022	DEPOSIT TRANSFER-INT TRF FRM 40420520161 TO 10277791808 -	TRANSFER FROM 40420520161 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-3,82,76,435.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447891531A OF8246452 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	55,00,000.00		-4,37,76,435.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447891530A OF8246451 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,40,000.00		-4,40,16,435.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447891532A OF8246453 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	6,30,00,000.00		-10,70,16,435.13

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7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447891529AOF8246450 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	4,50,00,000.00		-15,20,16,435.13
7 Mar 2022	7 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022030700353014-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-5,20,16,435.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000447993517AOF8266776 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	2,77,000.00		-5,22,93,435.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448093529AOF8311057 TRANSFER TO 32145325620 DBOCW-CESS ACCOUNT (N /	99922	64,574.00		-5,23,58,009.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448093528AOF8311056 TRANSFER TO 32145308398 THE DBOCW-CESS ACCOUNT /	99922	2,87,469.00		-5,26,45,478.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448048854AOF8308268 TRANSFER TO 10820056547 DELHI TRANSCO LIMITED /	99922	58,87,006.00		-5,85,32,484.13

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7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448048856AOF8308270 TRANSFER TO 37619378932 DELHI MSW SOLUTIONS LI /	99922	1,75,27,029.00		-7,60,59,513.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448010799AOF8270042 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	1,08,000.00		-7,61,67,513.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448093527AOF8311055 TRANSFER TO 32145280202 THE DBOCW -CESS ACCOUNT /	99922	6,91,836.00		-7,68,59,349.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448093530AOF8311058 TRANSFER TO 32145256315 DBOCW-CESS ACCOUNT (NO /	99922	4,93,430.00		-7,73,52,779.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448059434AOF8304576 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	7,00,00,000.00		-14,73,52,779.13
7 Mar 2022	7 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448048855AOF8308269 TRANSFER TO 32924463123 POWER GRID CORPORATION /	99922	1,63,940.00		-14,75,16,719.13

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7 Mar 2022	7 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,93,969.28		-14,86,10,688.41
7 Mar 2022	7 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	36,180.00		-14,86,46,868.41
7 Mar 2022	7 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	9,050.00		-14,86,55,918.41
7 Mar 2022	7 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	6,050.00		-14,86,61,968.41
7 Mar 2022	7 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,050.00		-14,86,72,018.41
7 Mar 2022	7 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	10,050.00		-14,86,82,068.41
7 Mar 2022	7 Mar 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00269537773*BSES YAMUNA POWE-	TRANSFER FROM 3199956044307 /	4430		9,30,00,000.00	-5,56,82,068.41
7 Mar 2022	7 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-6,56,82,068.41
7 Mar 2022	7 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		792.00	-6,56,81,276.41
7 Mar 2022	7 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		2,77,000.00	-6,54,04,276.41
7 Mar 2022	7 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		18,79,537.00	-6,35,24,739.41
7 Mar 2022	7 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		988.00	-6,35,23,751.41

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
7 Mar 2022	7 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		4,163.04	-6,35,19,588.37
7 Mar 2022	7 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		3,46,40,848.00	-2,88,78,740.37
8 Mar 2022	8 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448516314A OF8501100 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	2,80,000.00		-2,91,58,740.37
8 Mar 2022	8 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448516312A OF8501098 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	28,80,000.00		-3,20,38,740.37
8 Mar 2022	8 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322067430339-Solar Energy Corporation of India	NEFT INB: AOF8489170 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	1,43,06,343.00		-4,63,45,083.37
8 Mar 2022	8 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448516313A OF8501099 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-5,13,45,083.37
8 Mar 2022	8 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448516311A OF8501097 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	23,00,000.00		-5,36,45,083.37

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Mar 2022	8 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022 03087105860 1-Satluj Jal Vidyut Nigam Ltd	RTGS INB: AOF8499514 TRANSFER TO 99827044308 / Satluj Jal Vidyut Nigam Ltd	99922	9,97,296.00		-5,46,42,379.37
8 Mar 2022	8 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-6,46,42,379.37
8 Mar 2022	8 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000448628241A OF8567253 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	3,30,00,000.00		-9,76,42,379.37
8 Mar 2022	8 Mar 2022	CHEQUE WDL- TFR-996270	TRANSFER FROM 40741577055 Mrs. MEERA . / 996270	1422	2,17,428.00		-9,78,59,807.37
8 Mar 2022	8 Mar 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00269949130*BSES YAMUNA POWE-	TRANSFER FROM 319968204430 7 /	4430		6,30,00,000.00	-3,48,59,807.37
8 Mar 2022	8 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		530.00	-3,48,59,277.37
8 Mar 2022	8 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		3,253.00	-3,48,56,024.37
8 Mar 2022	8 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		1,83,674.00	-3,46,72,350.37
8 Mar 2022	8 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		2,85,696.00	-3,43,86,654.37

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
8 Mar 2022	8 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,91,99,116.02	-1,51,87,538.35
9 Mar 2022	9 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,51,87,538.35
9 Mar 2022	9 Mar 2022	DEBIT- BG MARGIN-	/	9601	2,00,000.00		-2,53,87,538.35
9 Mar 2022	9 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000449252282AOF9072965 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-3,53,87,538.35
9 Mar 2022	9 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000449252284AOF9072967 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	26,00,000.00		-3,79,87,538.35
9 Mar 2022	9 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000449252281AOF9072964 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	6,21,000.00		-3,86,08,538.35
9 Mar 2022	9 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000449252283AOF9072966 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	52,00,000.00		-4,38,08,538.35

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Mar 2022	9 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022030900353947-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	5,61,91,461.65
9 Mar 2022	9 Mar 2022	TO TRANSFER-: 0960122BG0000232 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		5,61,91,372.65
9 Mar 2022	9 Mar 2022	TO TRANSFER-: 0960122BG0000232 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		5,61,90,547.65
9 Mar 2022	9 Mar 2022	TO TRANSFER-: 0960122BG0000232 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		5,61,90,398.65
9 Mar 2022	9 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022030971467804-BSES Yamuna Power Ltd	RTGS INB: AOF9192129 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	2,71,00,000.00		2,90,90,398.65
9 Mar 2022	9 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022030971467807-BSES Yamuna Power Ltd	RTGS INB: AOF9192130 TRANSFER TO 4599111044305 / BSES Yamuna Power Ltd	99922	3,69,00,000.00		-78,09,601.35

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
9 Mar 2022	9 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522068499179-POSOCO NRLDC Short term Open Access	NEFT INB: AOF9089767 TRANSFER TO 4899157044304 / POSOCO NRLDC Short term Open Access	99922	173.00		-78,09,774.35
9 Mar 2022	9 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000449427223A OF9192128 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,55,00,000.00		-2,33,09,774.35
9 Mar 2022	9 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022030971470010-Damodar Valley Corporation	RTGS INB: AOF9200301 TRANSFER TO 4599113044303 / Damodar Valley Corporation	99922	1,76,14,026.00		-4,09,23,800.35
9 Mar 2022	9 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		5,13,731.00	-4,04,10,069.35
9 Mar 2022	9 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		6,125.00	-4,04,03,944.35
9 Mar 2022	9 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		7,563.35	-4,03,96,381.00
9 Mar 2022	9 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,27,64,476.58	-1,76,31,904.42
10 Mar 2022	10 Mar 2022	DEPOSIT TRANSFER-INT TRF FRM 40432405306 TO 10277791808 -	TRANSFER FROM 40432405306 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-1,73,88,398.42
10 Mar 2022	10 Mar 2022	DEBIT- BG MARGIN-	/	9601	16,00,000.00		-1,89,88,398.42

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,89,88,398.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000239 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-2,89,88,487.42
10 Mar 2022	10 Mar 2022	CORR WDL TFR-: 0960122BG0000239 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601		89.00	-2,89,88,398.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000239 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-2,89,88,487.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000239 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-2,89,89,312.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000239 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-2,89,89,461.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450168168AOF9816433 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	7,00,00,000.00		-9,89,89,461.42

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450037227AOF9719386 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	35,00,000.00		-10,24,89,461.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220310715612888-Delhi Transco Ltd SLDC Account	RTGS INB: AOF9712688 TRANSFER TO 4599110044305 / Delhi Transco Ltd SLDC Account	99922	16,85,232.00		-10,41,74,693.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220310715612911-Kreate Energy I Pvt Ltd	RTGS INB: AOF9712687 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	84,38,087.00		-11,26,12,780.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450037228AOF9719387 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	36,00,000.00		-11,62,12,780.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450037226AOF9719389 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	10,000.00		-11,62,22,780.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450184485AOF9855120 TRANSFER TO 32338799477 COMMISSIONER SDMC GENE /	99922	16,79,498.00		-11,79,02,278.42

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450037225AOF9719388 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	12,20,000.00		-11,91,22,278.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450196912AOF9856809 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	89,000.00		-11,92,11,278.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450184296AOF9846357 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	2,00,00,000.00		-13,92,11,278.42
10 Mar 2022	10 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022031000363800-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-3,92,11,278.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450395110AOFA006992 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-4,92,11,278.42
10 Mar 2022	10 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22069342879*BSES YAMUNA POWE-	TRANSFER FROM 3199968044304 /	4430		50,00,000.00	-4,42,11,278.42

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450442536AOFA030828 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	21,181.00		-4,42,32,459.42
10 Mar 2022	10 Mar 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00270646878*BSES YAMUNA POWE-	TRANSFER FROM 3199683044306 /	4430		2,00,00,000.00	-2,42,32,459.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000240 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-2,42,32,548.42
10 Mar 2022	10 Mar 2022	CORR WDL TFR-: 0960122BG0000240 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601		89.00	-2,42,32,459.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000240 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-2,42,32,548.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000240 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		-2,42,33,373.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000240 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-2,42,33,522.42

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000241 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,42,33,611.42
10 Mar 2022	10 Mar 2022	CORR WDL TFR-: 0960122BG0000241 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601		89.00	-2,42,33,522.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000241 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,42,33,611.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000241 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-2,42,34,436.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000241 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-2,42,34,585.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000243 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,42,34,674.42
10 Mar 2022	10 Mar 2022	CORR WDL TFR-: 0960122BG0000243 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601		89.00	-2,42,34,585.42

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000243 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,42,34,674.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000243 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-2,42,35,499.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000243 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	149.00		-2,42,35,648.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000244 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,42,35,737.42
10 Mar 2022	10 Mar 2022	CORR WDL TFR-: 0960122BG0000244 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601		89.00	-2,42,35,648.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000244 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-2,42,35,737.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000244 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	825.00		-2,42,36,562.42

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000244 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		-2,42,36,711.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000245 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-2,42,36,800.42
10 Mar 2022	10 Mar 2022	CORR WDL TFR-: 0960122BG0000245 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601		89.00	-2,42,36,711.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000245 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-2,42,36,800.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000245 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-2,42,37,400.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000245 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-2,42,37,508.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000246 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		-2,42,37,597.42

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	CORR WDL TFR- : 0960122BG0 000246 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601		89.00	-2,42,37,508.42
10 Mar 2022	10 Mar 2022	TO TRANSFER- : 0960122BG0 000246 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-2,42,37,597.42
10 Mar 2022	10 Mar 2022	TO TRANSFER- : 0960122BG0 000246 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	600.00		-2,42,38,197.42
10 Mar 2022	10 Mar 2022	TO TRANSFER- : 0960122BG0 000246 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	108.00		-2,42,38,305.42
10 Mar 2022	10 Mar 2022	TO TRANSFER- : 0960122BG0 000247 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-2,42,38,394.42
10 Mar 2022	10 Mar 2022	CORR WDL TFR- : 0960122BG0 000247 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601		89.00	-2,42,38,305.42
10 Mar 2022	10 Mar 2022	TO TRANSFER- : 0960122BG0 000247 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-2,42,38,394.42

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000247 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	600.00		-2,42,38,994.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-: 0960122BG0000247 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	108.00		-2,42,39,102.42
10 Mar 2022	10 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222069067807-Damodar Valley Corporation	NEFT INB: AOFA055711 TRANSFER TO 4899157044304 / Damodar Valley Corporation	99922	2,00,00,000.00		-4,42,39,102.42
10 Mar 2022	10 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		15,409.00	-4,42,23,693.42
10 Mar 2022	10 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		5,65,371.00	-4,36,58,322.42
10 Mar 2022	10 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		24,39,940.00	-4,12,18,382.42
10 Mar 2022	10 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212 /	9601		409.00	-4,12,17,973.42
10 Mar 2022	10 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		1,545.39	-4,12,16,428.03
10 Mar 2022	10 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,19,01,378.86	-1,93,15,049.17

**This is a computer generated statement and does not require a signature.

SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Apr 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 11 Mar 2022 : -1,93,15,049.17

Account Statement from 11 Mar 2022 to 20 Mar 2022

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Mar 2022	11 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-2,93,15,049.17
11 Mar 2022	11 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022031100352586-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	7,06,84,950.83
11 Mar 2022	11 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450604437AOFA130044 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	55,00,000.00		6,51,84,950.83

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Mar 2022	11 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450604436AOFA130043 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,34,000.00		6,50,50,950.83
11 Mar 2022	11 Mar 2022	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000450198079AOF9856810 TRANSFER FROM 30082954833 BSES YAMUNA POWER LTD /	99922		2,00,000.00	6,52,50,950.83
11 Mar 2022	11 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450717796AOFA179634 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	15,000.00		6,52,35,950.83
11 Mar 2022	11 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022031171938502-BSES Yamuna Power Ltd	RTGS INB: AOFA201266 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	12,38,00,000.00		-5,85,64,049.17
11 Mar 2022	11 Mar 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00271131393*BSES YAMUNA POWE-	TRANSFER FROM 3199424044303 /	4430		3,52,00,000.00	-2,33,64,049.17
11 Mar 2022	11 Mar 2022	BY TRANSFER-NEFT*PUNB0814300*PUNBH22070337101*BSES YAMUNA POWE-	TRANSFER FROM 3199957044306 /	4430		2,000.00	-2,33,62,049.17

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
11 Mar 2022	11 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		3.00	-2,33,62,046.17
11 Mar 2022	11 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		16,05,732.00	-2,17,56,314.17
11 Mar 2022	11 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		519.34	-2,17,55,794.83
11 Mar 2022	11 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,13,63,546.93	-3,92,247.90
12 Mar 2022	12 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,03,92,247.90
12 Mar 2022	12 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000450993199A OFA336644 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	25,00,000.00		-1,28,92,247.90
12 Mar 2022	12 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-28,92,247.90
12 Mar 2022	12 Mar 2022	A/C Keeping Chgs--	/	99999	649.00		-28,92,896.90
13 Mar 2022	13 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,28,92,896.90
13 Mar 2022	13 Mar 2022	DEPOSIT TRANSFER-INT TRF FRM 40436731153 TO 10277791808 -	TRANSFER FROM 40436731153 BSES YAMUNA POWER LTD /	9601		2,43,506.00	-1,26,49,390.90

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
13 Mar 2022	13 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		99,99,351.00	-26,50,039.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000451091074AOFA418382 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,68,000.00		-29,18,039.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000451091071AOFA418379 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	3,06,00,000.00		-3,35,18,039.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000451091073AOFA418381 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	10,00,000.00		-3,45,18,039.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000451091072AOFA418380 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-5,45,18,039.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000451109505AOFA427621 TRANSFER TO 10813608692 NHPC LIMITED /	99922	33,73,420.00		-5,78,91,459.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Mar 2022	14 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022031472165836-Damodar Valley Corporation	RTGS INB: AOFA428926 TRANSFER TO 4599112044304 / Damodar Valley Corporation	99922	8,00,00,000.00		-13,78,91,459.90
14 Mar 2022	14 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-14,78,91,459.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000451210172A OFA493093 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	5,93,43,025.00		-20,72,34,484.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022031472188075-Power Finance Corporation Ltd	RTGS INB: AOFA446577 TRANSFER TO 4599111044305 / Power Finance Corporation Ltd	99922	4,11,90,105.00		-24,84,24,589.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022031472188076-Power Finance Corporation Ltd	RTGS INB: AOFA446578 TRANSFER TO 4599112044304 / Power Finance Corporation Ltd	99922	4,81,11,235.00		-29,65,35,824.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022031472188077-Power Finance Corporation Ltd	RTGS INB: AOFA446576 TRANSFER TO 4599113044303 / Power Finance Corporation Ltd	99922	8,26,00,955.00		-37,91,36,779.90

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Mar 2022	14 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 03140036298 1-BSES YAMUNA POWER LIMITED	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED	4430		17,00,00,000.00	-20,91,36,779.90
14 Mar 2022	14 Mar 2022	DEBIT- BG MARGIN-	/	9601	2,00,000.00		-20,93,36,779.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0451272619A OFA533467 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	21,000.00		-20,93,57,779.90
14 Mar 2022	14 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 03140048828 1-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		14,30,00,000.00	-6,63,57,779.90
14 Mar 2022	14 Mar 2022	TO DEBIT THROUGH CHEQUE-SBI -996272	/ 996272	1187	12.00		-6,63,57,791.90
14 Mar 2022	14 Mar 2022	TO DEBIT THROUGH CHEQUE-SBI -996273	/ 996273	1187	57,20,401.00		-7,20,78,192.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-: 0960122BG0 000250 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		-7,20,78,281.90
14 Mar 2022	14 Mar 2022	CORR WDL TFR-: 0960122BG0 000250 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601		89.00	-7,20,78,192.90

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Mar 2022	14 Mar 2022	TO TRANSFER-: 0960122BG0000250 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-7,20,78,281.90
14 Mar 2022	14 Mar 2022	CORR WDL TFR-: 0960122BG0000250 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601		89.00	-7,20,78,192.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-: 0960122BG0000250 01822421000001TF80216111520-	TRANSFER TO 98741096019/	9601	89.00		-7,20,78,281.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-: 0960122BG0000250 01822243000001TF80216111520-	TRANSFER TO 4691266096014/	9601	600.00		-7,20,78,881.90
14 Mar 2022	14 Mar 2022	TO TRANSFER-: 0960122BG0000250 01822624000001TF80216111520-	TRANSFER TO 4691267096013/	9601	108.00		-7,20,78,989.90
14 Mar 2022	14 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180/	9601		4,70,18,348.87	-2,50,60,641.03
14 Mar 2022	14 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682/	9601		54,512.00	-2,50,06,129.03
14 Mar 2022	14 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994/	9601		39,526.00	-2,49,66,603.03
14 Mar 2022	14 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212/	9601		495.00	-2,49,66,108.03

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
14 Mar 2022	14 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		109.93	-2,49,65,998.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314271 110002188-314271	/ 314271	4328		24,300.00	-2,49,41,698.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314270 110002188-314270	/ 314270	4328		24,300.00	-2,49,17,398.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314278 110002188-314278	/ 314278	4328		24,300.00	-2,48,93,098.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314268 110002188-314268	/ 314268	4328		24,300.00	-2,48,68,798.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314279 110002188-314279	/ 314279	4328		24,300.00	-2,48,44,498.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314276 110002188-314276	/ 314276	4328		24,300.00	-2,48,20,198.10

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314275 110002188-314275	/ 314275	4328		24,300.00	-2,47,95,898.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314272 110002188-314272	/ 314272	4328		24,300.00	-2,47,71,598.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314274 110002188-314274	/ 314274	4328		24,300.00	-2,47,47,298.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314267 110002188-314267	/ 314267	4328		24,300.00	-2,47,22,998.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314273 110002188-314273	/ 314273	4328		24,300.00	-2,46,98,698.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-310942 110002188-310942	/ 310942	4328		17,53,245.00	-2,29,45,453.10
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314277 110002188-314277	/ 314277	4328		24,300.00	-2,29,21,153.10

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Mar 2022	15 Mar 2022	BY CLEARING / CHEQUE-HDF 000240000-314269 110002188-314269	/ 314269	4328		24,300.00	-2,28,96,853.10
15 Mar 2022	15 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-3,28,96,853.10
15 Mar 2022	15 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452221580A OFB393512 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	1,20,000.00		-3,30,16,853.10
15 Mar 2022	15 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452029288A OFB222778 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,05,000.00		-3,31,21,853.10
15 Mar 2022	15 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452029287A OFB222777 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	70,00,000.00		-4,01,21,853.10
15 Mar 2022	15 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452029286A OFB222776 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	81,00,000.00		-4,82,21,853.10

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
15 Mar 2022	15 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	2,025.00		-4,82,23,878.10
15 Mar 2022	15 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	2,025.00		-4,82,25,903.10
15 Mar 2022	15 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 03150048663 7-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		2,00,00,000.00	-2,82,25,903.10
15 Mar 2022	15 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0452324631A OFB457870 TRANSFER TO 37121062751 COMMISSIO NER NORTH DEL /	99922	4,50,00,000.00		-7,32,25,903.10
15 Mar 2022	15 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		2,23,44,929.38	-5,08,80,973.72
15 Mar 2022	15 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		80,19,500.00	-4,28,61,473.72
15 Mar 2022	15 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		1,20,000.00	-4,27,41,473.72
15 Mar 2022	15 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		70,00,000.00	-3,57,41,473.72
15 Mar 2022	15 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		3,407.05	-3,57,38,066.67

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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Mar 2022	16 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452550200AOFB615389 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-4,07,38,066.67
16 Mar 2022	16 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452550201AOFB615390 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	70,00,000.00		-4,77,38,066.67
16 Mar 2022	16 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452550202AOFB615391 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	23,50,000.00		-5,00,88,066.67
16 Mar 2022	16 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222075422839-Solar Energy Corporation of India	NEFT INB: AOFB613614 TRANSFER TO 4899157044304 / Solar Energy Corporation of India	99922	21,503.00		-5,01,09,569.67
16 Mar 2022	16 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452731161AOFB707075 TRANSFER TO 10021675545 DVB EMPLOYEES TERMINAL /	99922	20,00,00,000.00		-25,01,09,569.67
16 Mar 2022	16 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-26,01,09,569.67

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Mar 2022	16 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 031600359253-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-16,01,09,569.67
16 Mar 2022	16 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452845352AOFB797011 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	22,00,000.00		-16,23,09,569.67
16 Mar 2022	16 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 031600485186-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		9,30,00,000.00	-6,93,09,569.67
16 Mar 2022	16 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452857106AOFB801521 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	3,00,00,000.00		-9,93,09,569.67
16 Mar 2022	16 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000452868362AOFB807894 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	98,50,000.00		-10,91,59,569.67
16 Mar 2022	16 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		3,647.00	-10,91,55,922.67
16 Mar 2022	16 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		14,861.00	-10,91,41,061.67

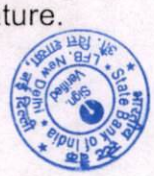
Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
16 Mar 2022	16 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		15,139.00	-10,91,25,922.67
16 Mar 2022	16 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,98,79,623.81	-8,92,46,298.86
17 Mar 2022	17 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022031700353208-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		35,00,00,000.00	26,07,53,701.14
17 Mar 2022	17 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322076798825-Delhi Transco Ltd SLDC Account	NEFT INB: AOFC054363 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	9,800.00		26,07,43,901.14
17 Mar 2022	17 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000453174138A OFC052500 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	4,00,000.00		26,03,43,901.14
17 Mar 2022	17 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000453174117A OFC052499 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		24,03,43,901.14
17 Mar 2022	17 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000453174139A OFC052501 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	59,95,000.00		23,43,48,901.14

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Mar 2022	17 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000453174116AOFC052498 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	1,48,000.00		23,42,00,901.14
17 Mar 2022	17 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		22,42,00,901.14
17 Mar 2022	17 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220317730087977-BSES Yamuna Power Ltd	RTGS INB: AOFC261701 TRANSFER TO 4599112044304 / BSES Yamuna Power Ltd	99922	15,80,00,000.00		6,62,00,901.14
17 Mar 2022	17 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220317730087555-BSES Yamuna Power Ltd	RTGS INB: AOFC261702 TRANSFER TO 4599110044305 / BSES Yamuna Power Ltd	99922	5,34,00,000.00		1,28,00,901.14
17 Mar 2022	17 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220317730088002-BSES Yamuna Power Ltd	RTGS INB: AOFC261700 TRANSFER TO 99827044308 / BSES Yamuna Power Ltd	99922	3,36,00,000.00		-2,07,99,098.86
17 Mar 2022	17 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000453424441AOFC265670 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	20,00,000.00		-2,27,99,098.86
17 Mar 2022	17 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,92,52,809.05	-35,46,289.81

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
17 Mar 2022	17 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		20,24,511.00	-15,21,778.81
17 Mar 2022	17 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		16,200.00	-15,05,578.81
17 Mar 2022	17 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212 /	9601		8,746.00	-14,96,832.81
17 Mar 2022	17 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		796.02	-14,96,036.79
18 Mar 2022	18 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,14,96,036.79
18 Mar 2022	18 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-14,96,036.79
19 Mar 2022	19 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,14,96,036.79
19 Mar 2022	19 Mar 2022	TO DEBIT THROUGH CHEQUE-SBI CHQ 996265-996265	/ 996265	726	6,13,588.00		-1,21,09,624.79
19 Mar 2022	19 Mar 2022	TO DEBIT THROUGH CHEQUE-SBI CHQ 996263-996263	/ 996263	726	6,13,070.00		-1,27,22,694.79
19 Mar 2022	19 Mar 2022	TO DEBIT THROUGH CHEQUE-SBI CHQ 996264-996264	/ 996264	726	42,94,670.00		-1,70,17,364.79
19 Mar 2022	19 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		5,11,21,197.84	3,41,03,833.05

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
20 Mar 2022	20 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		2,41,03,833.05
20 Mar 2022	20 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	3,41,03,833.05

**This is a computer generated statement and does not require a signature.



SBI

Account Name : BSES YAMUNA POWER LTD
Address BSES BHAWAN, SHAKTI KIRAN BLDG.,KARKARDUMMA,NEW DELHI,East
NEW DELHI
NCT OF DELHI-110092
IN

Date : 1 Apr 2022
Account Number : 00000010277791808
Account Description : MC-C C Stocks (C&I)
Branch : IND FINANCE BRANCH, NEW DELHI
Drawing Power : 52,99,10,000.00
Interest Rate(% p.a.) : 11.0
CIF No. : 80216111520
IFS Code : SBIN0009601
MICR Code : 110002188
Balance as on 21 Mar 2022 : 3,41,03,833.05

Account Statement from 21 Mar 2022 to 31 Mar 2022

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Mar 2022	21 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		2,41,03,833.05
21 Mar 2022	21 Mar 2022	BY TRANSFER-NEFT*PUNB0814300*PUNBH22080556201*BSES YAMUNA POWE-	TRANSFER FROM 3199683044306 /	4430		2,000.00	2,41,05,833.05
21 Mar 2022	21 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032100354546-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		20,00,00,000.00	22,41,05,833.05

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Mar 2022	21 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022032173418548-Damodar Valley Corporation	RTGS INB: AOFC897571 TRANSFER TO 4599109044308 / Damodar Valley Corporation	99922	10,00,00,000.00		12,41,05,833.05
21 Mar 2022	21 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022032173418551-Aravali Power Company Private Limit	RTGS INB: AOFC897572 TRANSFER TO 4599111044305 / Aravali Power Company Private Limit	99922	14,25,00,000.00		-1,83,94,166.95
21 Mar 2022	21 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454217327AOFC897570 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	2,00,00,000.00		-3,83,94,166.95
21 Mar 2022	21 Mar 2022	BY TRANSFER-RTGS UTR NO: PUNBR52022032110620469-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		5,00,00,000.00	1,16,05,833.05
21 Mar 2022	21 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454353648AOFC969048 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	40,00,000.00		76,05,833.05
21 Mar 2022	21 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN122080660378-BSES Yamuna Power Ltd	NEFT INB: AOFC969049 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	2,27,00,000.00		-1,50,94,166.95

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
21 Mar 2022	21 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		68,990.00	-1,50,25,176.95
21 Mar 2022	21 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		182.00	-1,50,24,994.95
21 Mar 2022	21 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,05,15,758.43	-45,09,236.52
22 Mar 2022	22 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,45,09,236.52
22 Mar 2022	22 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454647420AOFD097575 TRANSFER TO 32797693646 COMMISSIONER EAST DELH /	99922	8,87,27,851.00		-10,32,37,087.52
22 Mar 2022	22 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220322735835 62-Damodar Valley Corporation	RTGS INB: AOFD084632 TRANSFER TO 4599110044305 / Damodar Valley Corporation	99922	4,53,01,891.00		-14,85,38,978.52
22 Mar 2022	22 Mar 2022	BY TRANSFER-RTGS UTR NO: HDFCR520220322553103 52-POWER FINANCE CORPOR	TRANSFER FROM 3199856044300 / POWER FINANCE CORPOR	4430		15,88,480.00	-14,69,50,498.52
22 Mar 2022	22 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR520220322003574 72-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	-4,69,50,498.52

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Mar 2022	22 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454655822AOFD102281 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,50,00,000.00		-7,19,50,498.52
22 Mar 2022	22 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454655823AOFD102282 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	20,000.00		-7,19,70,498.52
22 Mar 2022	22 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454655820AOFD102279 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	26,16,000.00		-7,45,86,498.52
22 Mar 2022	22 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454655821AOFD102280 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	94,00,000.00		-8,39,86,498.52
22 Mar 2022	22 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454655819AOFD102278 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,33,000.00		-8,42,19,498.52

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
22 Mar 2022	22 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032200483955-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,60,00,000.00	-6,82,19,498.52
22 Mar 2022	22 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		20,000.00	-6,81,99,498.52
22 Mar 2022	22 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		15,156.00	-6,81,84,342.52
22 Mar 2022	22 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		11,57,566.00	-6,70,26,776.52
22 Mar 2022	22 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212 /	9601		12,701.00	-6,70,14,075.52
22 Mar 2022	22 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		410.23	-6,70,13,665.29
23 Mar 2022	23 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-7,70,13,665.29
23 Mar 2022	23 Mar 2022	DEBIT- BG MARGIN-	/	9601	4,00,000.00		-7,74,13,665.29
23 Mar 2022	23 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032300352212-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	7,25,86,334.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Mar 2022	23 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454962664AOFD330814 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	7,00,000.00		7,18,86,334.71
23 Mar 2022	23 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454962663AOFD330813 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	90,00,000.00		6,28,86,334.71
23 Mar 2022	23 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454962662AOFD330812 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	87,00,000.00		5,41,86,334.71
23 Mar 2022	23 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322082680924-BSES Yamuna Power Ltd	NEFT INB: AOFD516045 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	2,76,00,000.00		2,65,86,334.71
23 Mar 2022	23 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN322082684000-BSES Yamuna Power Ltd	NEFT INB: AOFD516044 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,37,00,000.00		1,28,86,334.71
23 Mar 2022	23 Mar 2022	TO TRANSFER-: 0960122BG0000274 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		1,28,86,245.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Mar 2022	23 Mar 2022	CORR WDL TFR- : 0960122BG0 000274 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601		89.00	1,28,86,334.71
23 Mar 2022	23 Mar 2022	TO TRANSFER- : 0960122BG0 000274 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		1,28,86,245.71
23 Mar 2022	23 Mar 2022	TO TRANSFER- : 0960122BG0 000274 01822243000 001TF802161 11520-	TRANSFER TO 4691266096014 /	9601	825.00		1,28,85,420.71
23 Mar 2022	23 Mar 2022	TO TRANSFER- : 0960122BG0 000274 01822624000 001TF802161 11520-	TRANSFER TO 4691267096013 /	9601	149.00		1,28,85,271.71
23 Mar 2022	23 Mar 2022	TO TRANSFER- : 0960122BG0 000275 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		1,28,85,182.71
23 Mar 2022	23 Mar 2022	CORR WDL TFR- : 0960122BG0 000275 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601		89.00	1,28,85,271.71
23 Mar 2022	23 Mar 2022	TO TRANSFER- : 0960122BG0 000275 01822421000 001TF802161 11520-	TRANSFER TO 98741096019 /	9601	89.00		1,28,85,182.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Mar 2022	23 Mar 2022	TO TRANSFER-: 0960122BG0000275 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	825.00		1,28,84,357.71
23 Mar 2022	23 Mar 2022	TO TRANSFER-: 0960122BG0000275 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	149.00		1,28,84,208.71
23 Mar 2022	23 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454950956AOFD323963 TRANSFER TO 32924463123 POWER GRID CORPORATION /	99922	13,054.00		1,28,71,154.71
23 Mar 2022	23 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000455086716AOFD408572 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	2,00,00,000.00		-71,28,845.29
23 Mar 2022	23 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000454950955AOFD323962 TRANSFER TO 35146973372 SR ACCOUNTS OFFICER (P /	99922	61,201.00		-71,90,046.29
23 Mar 2022	23 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000455223446AOFD525183 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	20,000.00		-72,10,046.29
23 Mar 2022	23 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		20,000.00	-71,90,046.29

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23 Mar 2022	23 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		74,394.00	-71,15,652.29
23 Mar 2022	23 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		15,52,794.00	-55,62,858.29
23 Mar 2022	23 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		1,63,949.00	-53,98,909.29
24 Mar 2022	24 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,53,98,909.29
24 Mar 2022	24 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000455491811AOFD749901 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	2,50,00,000.00		-4,03,98,909.29
24 Mar 2022	24 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000455491812AOFD749902 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,90,00,000.00		-5,93,98,909.29
24 Mar 2022	24 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000455491810AOFD749900 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,50,000.00		-5,96,48,909.29

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Mar 2022	24 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000455505371AOFD761995 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	20,000.00		-5,96,68,909.29
24 Mar 2022	24 Mar 2022	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000455491998AOFD750018 TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	99922		30,00,000.00	-5,66,68,909.29
24 Mar 2022	24 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032400357194-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		10,00,00,000.00	4,33,31,090.71
24 Mar 2022	24 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000455609677AOFD806427 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	70,000.00		4,32,61,090.71
24 Mar 2022	24 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032400484012-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		1,20,00,000.00	5,52,61,090.71

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Mar 2022	24 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522083037087-BSES Yamuna Power Ltd	NEFT INB: AOFD808243 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	7,00,00,000.00		-1,47,38,909.29
24 Mar 2022	24 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032400368994-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		1,80,00,000.00	32,61,090.71
24 Mar 2022	24 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522083419402-Kreate Energy I Pvt Ltd	NEFT INB: AOFD748260 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,85,826.00		30,75,264.71
24 Mar 2022	24 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522083419479-BSES Yamuna Power Ltd	NEFT INB: AOFD999201 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	40,00,000.00		-9,24,735.29
24 Mar 2022	24 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220324742624 38-Solar Energy Corporation of India	RTGS INB: AOFD748259 TRANSFER TO 4599111044305 / Solar Energy Corporation of India	99922	14,70,784.00		-23,95,519.29
24 Mar 2022	24 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		15,00,256.00	-8,95,263.29
24 Mar 2022	24 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212 /	9601		8,617.00	-8,86,646.29
24 Mar 2022	24 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		4,399.93	-8,82,246.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
24 Mar 2022	24 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		1,573.00	-8,80,673.36
25 Mar 2022	25 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,08,80,673.36
25 Mar 2022	25 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN122084292631-Kreate Energy I Pvt Ltd	NEFT INB: AOFE375645 TRANSFER TO 4899157044304 / Kreate Energy I Pvt Ltd	99922	1,85,826.00		-1,10,66,499.36
25 Mar 2022	25 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR120220325744192 23-Kreate Energy I Pvt Ltd	RTGS INB: AOFE392361 TRANSFER TO 4599113044303 / Kreate Energy I Pvt Ltd	99922	21,97,926.00		-1,32,64,425.36
25 Mar 2022	25 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000456475873A OFE430767 TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-2,32,64,425.36
25 Mar 2022	25 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000456271359A OFE396020 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	3,56,000.00		-2,36,20,425.36
25 Mar 2022	25 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000456271336A OFE396017 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	3,65,000.00		-2,39,85,425.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Mar 2022	25 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000456271337AOFE396018 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	7,66,00,000.00		-10,05,85,425.36
25 Mar 2022	25 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000456271358AOFE396019 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		-11,55,85,425.36
25 Mar 2022	25 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000456274023AOFE397456 TRANSFER TO 10813608669 NTPC LIMITED /	99922	10,00,00,000.00		-21,55,85,425.36
25 Mar 2022	25 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000456274022AOFE397455 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	2,00,00,000.00		-23,55,85,425.36
25 Mar 2022	25 Mar 2022	BY TRANSFER-RTGS UTR NO: BARBR2022032520297873-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		6,00,00,000.00	-17,55,85,425.36
25 Mar 2022	25 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR2022032500363978-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		15,00,00,000.00	-2,55,85,425.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
25 Mar 2022	25 Mar 2022	BY TRANSFER-RTGS UTR NO: PUNBR52022032510819464-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		8,00,00,000.00	5,44,14,574.64
25 Mar 2022	25 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN122084906724-BSES Yamuna Power Ltd	NEFT INB: AOFE461632 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	6,00,00,000.00		-55,85,425.36
25 Mar 2022	25 Mar 2022	BY TRANSFER-RTGS UTR NO: BARBR52022032500853504-BSES YAMUNA POWER LTD	TRANSFER FROM 3199859044307 / BSES YAMUNA POWER LTD	4430		76,86,000.00	21,00,574.64
25 Mar 2022	25 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222084048788-BSES Yamuna Power Ltd	NEFT INB: AOFE507523 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	50,00,000.00		-28,99,425.36
25 Mar 2022	25 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		27,767.00	-28,71,658.36
25 Mar 2022	25 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		7,33,761.00	-21,37,897.36
25 Mar 2022	25 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		60,853.35	-20,77,044.01
25 Mar 2022	25 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		208.37	-20,76,835.64
26 Mar 2022	26 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,20,76,835.64

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26 Mar 2022	26 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		40,77,546.22	-79,99,289.42
27 Mar 2022	27 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,79,99,289.42
27 Mar 2022	27 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,00,00,000.00	-79,99,289.42
28 Mar 2022	28 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,79,99,289.42
28 Mar 2022	28 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	2,025.00		-1,80,01,314.42
28 Mar 2022	28 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	2,025.00		-1,80,03,339.42
28 Mar 2022	28 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	2,025.00		-1,80,05,364.42
28 Mar 2022	28 Mar 2022	TO TRANSFER-DD ISSUED-	TRANSFER TO 98585096015 /	9601	2,025.00		-1,80,07,389.42
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000457954310A OFF027432 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	87,000.00		-1,80,94,389.42

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000457954313AOFF027431 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	11,56,000.00		-1,92,50,389.42
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000457954312AOFF027430 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	1,50,00,000.00		-3,42,50,389.42
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000457954311AOFF027433 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-3,92,50,389.42
28 Mar 2022	28 Mar 2022	BY TRANSFER-CMP BSES YAMUNA POWER LIMITED 1-	CMP00000000457985922AOFF039253 TRANSFER FROM 10820290690 BSES YAMUNA POWER LTD /	99922		30,00,000.00	-3,62,50,389.42
28 Mar 2022	28 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032800363731-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		35,00,00,000.00	31,37,49,610.58
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000457898261AOFE978007 TRANSFER TO 10813608669 NTPC LIMITED /	99922	20,00,00,000.00		11,37,49,610.58

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000457898260AOFE978006 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	3,00,00,000.00		8,37,49,610.58
28 Mar 2022	28 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032800487904-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		6,94,00,000.00	15,31,49,610.58
28 Mar 2022	28 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN422087221706-BSES Yamuna Power Ltd	NEFT INB: AOFF105713 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	12,74,00,000.00		2,57,49,610.58
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458084110AOFF103270 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	1,50,000.00		2,55,99,610.58
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458084111AOFF103271 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	20,000.00		2,55,79,610.58
28 Mar 2022	28 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458089273AOFF105728 TRANSFER TO 10813608669 NTPC LIMITED /	99922	5,00,00,000.00		-2,44,20,389.42

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Mar 2022	28 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22087380095*BSES YAMUNA POWE-	TRANSFER FROM 3199416044303 /	4430		20,00,000.00	-2,24,20,389.42
28 Mar 2022	28 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		6,529.00	-2,24,13,860.42
28 Mar 2022	28 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		58,953.00	-2,23,54,907.42
28 Mar 2022	28 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		458.70	-2,23,54,448.72
28 Mar 2022	28 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		1,91,75,746.77	-31,78,701.95
29 Mar 2022	29 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-1,31,78,701.95
29 Mar 2022	29 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022032900351083-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		23,00,00,000.00	21,68,21,298.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458257516A OFF216783 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	6,25,00,000.00		15,43,21,298.05

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458257517A OFF216784 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	2,29,32,000.00		13,13,89,298.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458268618A OFF216785 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	43,00,000.00		12,70,89,298.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458268619A OFF216786 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	4,07,000.00		12,66,82,298.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-: 0960122BG0000283 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		12,66,82,209.05
29 Mar 2022	29 Mar 2022	CORR WDL TFR- : 0960122BG0000283 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601		89.00	12,66,82,298.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-: 0960122BG0000283 01822421000001TF80216111520-	TRANSFER TO 98741096019 /	9601	89.00		12,66,82,209.05

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Mar 2022	29 Mar 2022	TO TRANSFER-: 0960122BG0000283 01822243000001TF80216111520-	TRANSFER TO 4691266096014 /	9601	1,100.00		12,66,81,109.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-: 0960122BG0000283 01822624000001TF80216111520-	TRANSFER TO 4691267096013 /	9601	198.00		12,66,80,911.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458248457A OFF212995 TRANSFER TO 10835924644 HIMACHAL PRADESH STATE /	99922	3,55,330.00		12,63,25,581.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522088228049-THDC INDIA LTD	NEFT INB: AOFF198274 TRANSFER TO 4899157044304 / THDC INDIA LTD	99922	5,964.00		12,63,19,617.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458244027A OFF211244 TRANSFER TO 10813608692 NHPC LIMITED /	99922	74,86,735.00		11,88,32,882.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458256594A OFF215622 TRANSFER TO 10813608669 NTPC LIMITED /	99922	15,00,00,000.00		-3,11,67,117.95
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458229476A OFF198275 TRANSFER TO 10937612405 NUCLEAR POWER CORPN.OF /	99922	5,41,342.00		-3,17,08,459.95

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Mar 2022	29 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 03290048490 0-BSES YAMUNA POWER LIMITED COLLECTIO	TRANSFER FROM 31998550443 01 / BSES YAMUNA POWER LIMITED COLLECTIO	4430		3,20,00,00 0.00	2,91,540.05
29 Mar 2022	29 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN5220885 36552-BSES Yamuna Power Ltd	NEFT INB: AOFF324496 TRANSFER TO 48991570443 04 / BSES Yamuna Power Ltd	99922	8,00,000.0 0		-5,08,459.95
29 Mar 2022	29 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP0000000 0458448738A OFF324495 TRANSFER TO 10820290690 BSES YAMUNA POWER LTD /	99922	5,00,000.0 0		-10,08,459.95
29 Mar 2022	29 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN5220885 43149-BSES Yamuna Power Ltd	NEFT INB: AOFF324497 TRANSFER TO 48991570443 04 / BSES Yamuna Power Ltd	99922	20,00,000. 00		-30,08,459.95
29 Mar 2022	29 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		1,14,033.0 0	-28,94,426.95
29 Mar 2022	29 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		60,201.00	-28,34,225.95
29 Mar 2022	29 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		19,69,064. 00	-8,65,161.95
29 Mar 2022	29 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		710.94	-8,64,451.01
29 Mar 2022	29 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		26,16,222. 00	17,51,770.99

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
29 Mar 2022	29 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		20,96,084.81	38,47,855.80
30 Mar 2022	30 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-61,52,144.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458874995A OFF721890 TRANSFER TO 30082954833 BSES YAMUNA POWER LTD /	99922	5,17,00,000.00		-5,78,52,144.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458875029A OFF721909 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	2,20,00,000.00		-7,98,52,144.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458874996A OFF721891 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	11,10,00,000.00		-19,08,52,144.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022033000482217-TATA POWER DELHI DISTRIBUTION LIMIT	TRANSFER FROM 3199860044304 / TATA POWER DELHI DISTRIBUTION LIMIT	4430		6,51,403.00	-19,02,00,741.20

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458904988A OFF729178 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	60,000.00		-19,02,60,741.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN122089215186-Delhi Transco Ltd SLDC Account	NEFT INB: AOFF727601 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	4,900.00		-19,02,65,641.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458902256A OFF727599 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	3,00,00,000.00		-22,02,65,641.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458902257A OFF727600 TRANSFER TO 10813608669 NTPC LIMITED /	99922	5,50,00,000.00		-27,52,65,641.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN122089219523-TATA Power Delhi Distribution Limit	NEFT INB: AOFF727602 TRANSFER TO 4899157044304 / TATA Power Delhi Distribution Limit	99922	7,05,551.00		-27,59,71,192.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458908891A OFF730765 TRANSFER TO 40197000212 BSES YAMUNA POWER LTD /	99922	50,00,000.00		-28,09,71,192.20

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458908893AOFF730767 TRANSFER TO 40197000450 BSES YAMUNA POWER LTD /	99922	1,87,00,000.00		-29,96,71,192.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458908892AOFF730766 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	20,10,000.00		-30,16,81,192.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000458908894AOFF730768 TRANSFER TO 40197000325 BSES YAMUNA POWER LTD /	99922	2,65,000.00		-30,19,46,192.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459110304AOFF840345 TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-32,19,46,192.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459073709AOFF811339 TRANSFER TO 10277791773 BSES RAJDHANI POWER LT /	99922	97,17,279.00		-33,16,63,471.20

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Mar 2022	30 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022 033000365340-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		35,00,00,000.00	1,83,36,528.80
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459172871A OFF888470 TRANSFER TO 37121062751 COMMISSIONER NORTH DEL /	99922	2,00,00,000.00		-16,63,471.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-RTGS UTR NO: BARBR52022 033000823206-BSES RAJDHANI POWER LTD	TRANSFER FROM 3199859044307 / BSES RAJDHANI POWER LTD	4430		96,29,858.00	79,66,386.80
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459244342A OFF924122 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	15,00,000.00		64,66,386.80
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459244343A OFF924123 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	2,00,00,000.00		-1,35,33,613.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459176358A OFF889250 TRANSFER TO 40196999825 BSES YAMUNA POWER LTD /	99922	9,00,000.00		-1,44,33,613.20

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459336851AOFF976661 TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-2,44,33,613.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459321389AOFF975465 TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	99922	1,00,00,000.00		-3,44,33,613.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222089053083-BSES Yamuna Power Ltd	NEFT INB: AOFF975466 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	3,70,00,000.00		-7,14,33,613.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459352975AOFF994081 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	28,00,000.00		-7,42,33,613.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-NEFT*UTIB0000055*AXISP00275998408*BSES YAMUNA POWE-	TRANSFER FROM 3199958044305 /	4430		2,00,00,000.00	-5,42,33,613.20
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459512666AOFG060246 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	5,00,00,000.00		-10,42,33,613.20

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459509901A OFG058375 TRANSFER TO 10813608669 NTPC LIMITED /	99922	28,27,22,560.00		-38,69,56,173.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22089312881*BSES YAMUNA POWE-	TRANSFER FROM 3199678044303 /	4430		3,00,00,000.00	-35,69,56,173.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22089313348*BSES YAMUNA POWE-	TRANSFER FROM 3199411044308 /	4430		3,00,00,000.00	-32,69,56,173.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22089313350*BSES YAMUNA POWE-	TRANSFER FROM 3199424044303 /	4430		4,99,00,000.00	-27,70,56,173.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22089313349*BSES YAMUNA POWE-	TRANSFER FROM 3199422044305 /	4430		4,99,00,000.00	-22,71,56,173.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22089313352*BSES YAMUNA POWE-	TRANSFER FROM 3199421044306 /	4430		4,99,00,000.00	-17,72,56,173.20
30 Mar 2022	30 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22089313351*BSES YAMUNA POWE-	TRANSFER FROM 3199959044304 /	4430		4,99,00,000.00	-12,73,56,173.20

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
30 Mar 2022	30 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459526322AOFG068196 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,69,120.00		-12,76,25,293.20
30 Mar 2022	30 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		85,571.00	-12,75,39,722.20
30 Mar 2022	30 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		6,675.00	-12,75,33,047.20
30 Mar 2022	30 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999825 /	9601		4,77,083.00	-12,70,55,964.20
30 Mar 2022	30 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		2,70,158.00	-12,67,85,806.20
30 Mar 2022	30 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000212 /	9601		38,601.00	-12,67,47,205.20
30 Mar 2022	30 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000325 /	9601		4,396.99	-12,67,42,808.21
30 Mar 2022	30 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		1,60,87,759.00	-11,06,55,049.21
30 Mar 2022	30 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		25,76,901.85	-10,80,78,147.36
31 Mar 2022	31 Mar 2022	WITHDRAWAL TRANSFER--	TRANSFER TO 33451579180 BSES YAMUNA POWER LTD /	17313	1,00,00,000.00		-11,80,78,147.36

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Mar 2022	31 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000459987214A OFG394838 TRANSFER TO 39954184733 CENTRAL TRANSMISSION U /	99922	20,00,00,000.00		-31,80,78,147.36
31 Mar 2022	31 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022033175604238-Aravali Power Company Private Limit	RTGS INB: AOFG367270 TRANSFER TO 4599111044305 / Aravali Power Company Private Limit	99922	14,03,72,476.00		-45,84,50,623.36
31 Mar 2022	31 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022033175604240-Solar Energy Corporation of India	RTGS INB: AOFG367271 TRANSFER TO 4599113044303 / Solar Energy Corporation of India	99922	19,49,007.00		-46,03,99,630.36
31 Mar 2022	31 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022033175604242-POSOCO RLDC Fee Charges Account	RTGS INB: AOFG367273 TRANSFER TO 99827044308 / POSOCO RLDC Fee Charges Account	99922	5,58,932.00		-46,09,58,562.36
31 Mar 2022	31 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022033175604245-Solar Energy Corporation of India	RTGS INB: AOFG367272 TRANSFER TO 4599109044308 / Solar Energy Corporation of India	99922	1,97,71,861.29		-48,07,30,423.65
31 Mar 2022	31 Mar 2022	BY TRANSFER-NEFT*PUNB0814300*PUNBH22090758138*BSES YAMUNA POWE-	TRANSFER FROM 3199411044308 /	4430		10,000.00	-48,07,20,423.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Mar 2022	31 Mar 2022	BY TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000460591140AOFG702856 TRANSFER FROM 40197000619 BSES YAMUNA POWER LTD /	99922		4,03,56,244.00	-44,03,64,179.65
31 Mar 2022	31 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000460303985AOFG569401 TRANSFER TO 32693348869 SASAN POWER LIMITED /	99922	7,17,11,682.00		-51,20,75,861.65
31 Mar 2022	31 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN422090780129-Delhi Transco Ltd SLDC Congestion	NEFT INB: AOFG546533 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Congestion	99922	9,580.00		-51,20,85,441.65
31 Mar 2022	31 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000460412635AOFG578307 TRANSFER TO 40196968682 BSES YAMUNA POWER LTD /	99922	2,40,000.00		-51,23,25,441.65
31 Mar 2022	31 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000460315251AOFG572627 TRANSFER TO 40196999994 BSES YAMUNA POWER LTD /	99922	5,00,000.00		-51,28,25,441.65
31 Mar 2022	31 Mar 2022	TO TRANSFER-CMP BSES YAMUNA POWER LTD -	CMP00000000460268657AOFG558507 TRANSFER TO 40196999439 BSES YAMUNA POWER LTD /	99922	18,30,000.00		-51,46,55,441.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Mar 2022	31 Mar 2022	BY TRANSFER-RTGS UTR NO: PUNBR52022033111048700-BSES YAMUNA POWER LTD	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LTD	4430		13,50,00,000.00	-37,96,55,441.65
31 Mar 2022	31 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022033100370376-BSES YAMUNA POWER LIMITED	TRANSFER FROM 3199855044301 / BSES YAMUNA POWER LIMITED	4430		35,00,00,000.00	-2,96,55,441.65
31 Mar 2022	31 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022033100487950-TATA POWER DELHI DISTRIBUTION LIMIT	TRANSFER FROM 3199859044307 / TATA POWER DELHI DISTRIBUTION LIMIT	4430		3,44,075.00	-2,93,11,366.65
31 Mar 2022	31 Mar 2022	BY TRANSFER-RTGS UTR NO: UTIBR52022033100487951-TATA POWER DELHI DISTRIBUTION LIMIT	TRANSFER FROM 3199859044307 / TATA POWER DELHI DISTRIBUTION LIMIT	4430		2,13,021.00	-2,90,98,345.65
31 Mar 2022	31 Mar 2022	BY TRANSFER-RTGS UTR NO: BARBR52022033100942769-BSES RAJDHANI POWER LTD	TRANSFER FROM 3199860044304 / BSES RAJDHANI POWER LTD	4430		29,28,811.00	-2,61,69,534.65

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Mar 2022	31 Mar 2022	TO TRANSFER-INB RTGS UTR NO: SBINR12022033175860716-Kreate Energy I Pvt Ltd	RTGS INB: AOFG765704 TRANSFER TO 4599109044308 / Kreate Energy I Pvt Ltd	99922	3,83,415.00		-2,65,52,949.65
31 Mar 2022	31 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN522090531852-Delhi Transco Ltd SLDC Account	NEFT INB: AOFG765705 TRANSFER TO 4899157044304 / Delhi Transco Ltd SLDC Account	99922	4,900.00		-2,65,57,849.65
31 Mar 2022	31 Mar 2022	BY TRANSFER-NEFTRRSBIN422090780129(31-03-22)Blocked Account-	TRANSFER FROM 3199304042664 /	4430		9,580.00	-2,65,48,269.65
31 Mar 2022	31 Mar 2022	BY TRANSFER-NEFT*BARB0NEHRUP*BARBD22090341092*BSES YAMUNA POWE-	TRANSFER FROM 3199967044305 /	4430		3,00,00,000.00	34,51,730.35
31 Mar 2022	31 Mar 2022	TO TRANSFER-INB NEFT UTR NO: SBIN222090277030-BSES Yamuna Power Ltd	NEFT INB: AOFG791549 TRANSFER TO 4899157044304 / BSES Yamuna Power Ltd	99922	1,30,00,000.00		-95,48,269.65
31 Mar 2022	31 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196968682 /	9601		69,263.00	-94,79,006.65
31 Mar 2022	31 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999439 /	9601		9,961.00	-94,69,045.65
31 Mar 2022	31 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40196999994 /	9601		85,389.00	-93,83,656.65
31 Mar 2022	31 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 40197000450 /	9601		1,72,50,088.00	78,66,431.35

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
31 Mar 2022	31 Mar 2022	TRANSFER CREDIT--	SWEEP FROM 33451579180 /	9601		70,11,231.80	1,48,77,663.15
31 Mar 2022	31 Mar 2022	DEBIT INTEREST--	/	99999	2,29,266.00		1,46,48,397.15

**This is a computer generated statement and does not require a signature.

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.
(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)
(आई.एस.ओ. 9001:2008 प्रमाणित) (ISO 9001:2008 Certified)

03/22/DELHI/BYPL/B0607001/Vol I

22nd March 2018

Chief Executive Officer,
M/s BSES Yamuna Power Limited
Shakti Kiran Building, Karkardooma,
New Delhi - 110032

Subject: Loan No. – B0607001: Financial Assistance to M/s BSES Yamuna Power Limited for refinancing of existing term loans and funding/ reimbursement of capex for FY 17-18.

Reference: Your loan application dated 12th Feb, 2018.

Dear Sir,

Please refer to your application for financial assistance vide letter cited at reference above and further correspondences/discussions you/your representatives had with us regarding financial assistance towards refinancing of existing debt and funding/ reimbursement of capex for FY 17-18 for M/s BSES Yamuna Power Limited.

The proposal has been considered and Power Finance Corporation Limited ('PFC'/ 'the Corporation'), is in-principle agreeable to grant you Rupee Term Loan Assistance (the "RTL assistance") to the extent of **₹ 1,000 crore (Rupees One Thousand Crore Only)**. The following may kindly be noted in this regard:

1. The aforesaid term loan is subject to the terms and conditions set out in ***Appendix–I & Appendix-II*** hereto and would further be subject to the conditions set out in the Rupee Term Loan Agreement to be finalized later.
2. In case the above terms and conditions are acceptable to you, you may furnish to us within 30 days from the date of receipt of this letter, two certified copies of the resolutions duly passed by Board of Directors of **M/s BSES Yamuna Power Limited (BYPL)** as per pro-forma in ***Appendix-III***.
3. Please note that this communication should not in any way be construed as giving rise to any binding obligation on the part of PFC unless **M/s BSES Yamuna Power Limited (BYPL)** communicates to PFC within 30 days from the date of receipt of this letter that the terms and conditions set out herein are acceptable to it and unless the Loan Agreement and other documents relating to the above assistance are executed by BYPL in such form as may be required by PFC within six months from the date of this letter or such further time as may be allowed by PFC in its absolute discretion.
4. All Annexures are deemed to be a part of this Letter.

Kindly acknowledge the receipt of this Letter.
Yours sincerely,

BSL 22/03/18

Brijesh Singh
Officer (Projects-NR)
Enclosed: As Attached
Copy to:
1. **GM (EA & L&D), PFC**
2. **GM (LR), PFC**

पंजीकृत कार्यालय : "ऊर्जानिधि", 1, बाराखंबा लेन, कनॉट प्लेस, नई दिल्ली - 110001 दूरभाष : 23456000 फैक्स : 011-23412545
Regd. Office : "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi-110001 Phones : 23456000 Fax : 011-23412545
वैबसाईट / Website : www.pfcindia.com ● CIN : L65910DL1986GOI024862

Appendix I

Terms & Conditions of Sanction

BSES Yamuna Power Limited ("The Company")

I. **Financial Terms**

a. **Financial assistance:** Rupee Term Loan to an extent of **₹ 1,000 crore (Rupees One Thousand Crore Only).**

b. **Purpose:** The proceeds of **₹ 1,000 crore** Rupee Term Loan shall be utilised by the Company solely for refinancing of the outstanding principal amount (upto ₹ 656 crore) and the balance (₹ 344 crore) would be utilized for funding/reimbursement of capital expenditure for FY 17-18 (as approved by DERC).

c. **Validity**: The sanction is valid till six months from the date of this sanction letter, or such further time as decided by PFC solely at its discretion but shall in no case be valid for more than eighteen months from the date of this sanction letter, unless a Loan Agreement is entered into before this date.

d. **Interest rate:**
The Company shall, until the Term Loan is fully repaid, pay to PFC, interest on the principal amounts of the Term Loan outstanding from time to time, **at the applicable rate which shall be intimated separately.**

e. **Additional Interest for non-creation of security:** The additional interest rate @1% p.a. over and above the applicable interest rate shall be charged from the date of first disbursement till three (3) months for non-creation of security. However, in case security is not created and perfected within three (3) months, the additional interest rate shall be enhanced to 1.5% p.a. over and above the applicable interest rate, till the date of actual creation and perfection of security. This amount shall be payable on demand and in absence of any such demand, on the next Interest Payment Date falling after the stipulated date till the security specified is created.

f. **Interest Reset:** Interest reset and its methodology i.e. determination of amount to be reset, reset date etc. shall be as applicable as per policy of PFC from time to time.

g. **Liquidated Damages**: In case of default in payment of any instalment of principal amount of the Term Loan, interest thereon or other monies (except liquidated damages) becoming due on their respective due dates, the Company shall pay on such defaulted amounts, liquidated damages at the rate of 2% per annum (monthly compounding) over and above the applicable interest rate for the period of default. Liquidated damages shall be payable on demand and in absence of any such demand, on the next Interest Payment Date falling after the date of default. Arrears of liquidated damages shall carry interest at the applicable rate for the loan, computed on the footing of liquidated damages.

h. **Interest tax levies and duties**: All rates of interest mentioned in this agreement are exclusive of interest tax and/or any such other levies / duties. Such interest tax / other levies / duties, if any, applicable, shall be payable by the Company to PFC over and above the rates mentioned herein above.

i. **Upfront Fee**: The Company shall pay to PFC a one-time non-refundable and non-adjustable up-front fee of 0.25% of the loan amount or ₹ 75 lakhs, whichever is higher, plus applicable taxes payable before execution/ signing of the loan documents.

j. **Debt Management Fee**: The Company shall pay to PFC a one-time non-refundable and non-adjustable debt management fee of 0.15% of the project debt with minimum fee of ₹ 62.50 lakh, plus applicable taxes payable before execution/signing of the loan documents.

k. **PFC's Commitment**: PFC's commitment to disburse against a loan will commence on first disbursement.

l. **Right to Cancel**: PFC shall have the unconditional right to cancel the undrawn/un-availed/unused portion of the loan/facility at any time during the subsistence of the Loan/Facility, without any prior notice to the borrower, for any reason whatsoever. In the event of such cancellation, all the provisions of extant agreement and all other related documents shall continue to be effective and valid for the already drawn and outstanding portion of loan and the borrower shall repay the outstanding dues under the loan duly and punctually.

m. **Last date of drawl**: Unless PFC otherwise agrees, the company's right to make drawal from the Term Loan shall cease on last date of drawal as decided by PFC and the Company at the time of signing of agreement.

n. **Repayment**: The company shall repay / redeem the Rupee Term Loan in **36 structured quarterly instalments** after moratorium period of one year, with the repayments on standard due dates of 15th of January, April, July and October each year. The repayment schedule shall be as per ***Appendix IV***. The company shall not prepay the outstanding principal amount of the Term Loan in full or in part unless PFC gives its explicit consent for such prepayment. Prepayment of the term Loan shall be at the sole discretion and on the terms and conditions stipulated by PFC.

II. Security Package

Primary Security

The facility together with interest, Additional Interest, Liquidated damages, further interest, prepayment premium, all and any other fees, financing charges, fees/remuneration payable to the Lender (including its representatives, trustees/agents) costs, charges, expenses and other monies whatsoever as stipulated in or payable under the Financing Documents, shall be secured by charge on the Security Interest stipulated in Clause (i) to (vi) below and collateral securities as stipulated below, to be created by the borrower in favour of the Lender, as applicable:

i. A first charge by way of mortgage in a form and manner acceptable to the Lender, over all the Borrower's immovable properties, both present (if any) and future of the Company;
ii. A first charge by way of hypothecation, in a form and manner acceptable to the Lender, over all the Borrower's movable properties and assets, including plant and machinery, machinery spares, stores, equipment, tools and accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future, intangible, goodwill, uncalled capital, present and future relating to the Company;
iii. A first charge over present and future Regulatory Assets of the company;
iv. A charge on the Borrower's receivables* of whatsoever nature and wherever arising of the Borrower, present and future;
v. A charge on the Borrower's commissions, revenues of whatsoever nature and wherever arising of the Borrower, present and future;

v. A charge on the Borrower's commissions, revenues of whatsoever nature and wherever arising of the Borrower, present and future;

vi. Assignment in favor of the Lender, on the following:

a. all the rights, titles, interests, licenses, benefits, claims and demands whatsoever of the Borrower in any letter of credit, guarantee, performance bond, corporate guarantee, bank guarantee provided by any party to the Project Documents; and

b. all Insurance Contracts and Insurance Proceeds;

**The first charge on receivables would be to non-fund based working capital lenders sanctioning LCs for power suppliers/transmitters in line with PPAs/TSAs. The second pari-passu charge on receivables would be in favour of terms lenders, working capital lenders (other than LC opening banks as mentioned above) subject to limit of ₹200 crore including fund/non-fund based limits and power suppliers/transmitters, which have a provision of creation of second charge on receivables in their respective PPA/TSA equivalent to LC requirement.*

Further, the term lenders and working capital lenders (other than those sanctioning LC's for power suppliers/transmitters) shall share first pari-passu charge on all assets other than (iv) above.

The lender shall have the right to stipulate any other security condition for perfection before creation of security. Further, NOCs from WC lenders and any other existing charge holder of the borrower company would be required for creation of charge.

Collateral Security

- Pledge of 51% of Ordinary Equity Shares of the company
- DSRA equivalent to interest and principal dues of ensuing three quarters in the form of Fixed Deposits, as acceptable to PFC. DSRA would be reduced to one quarter after one year from the date of external credit rating being in the investment grade and timely debt servicing. BYPL will be required to replenish DSRA in case of usage of DSRA by the Lender in the event of default.

The following securities are proposed to be created before disbursement:

- Pledge of 21% Ordinary Equity Shares of the Company
- DSRA equivalent to interest and principal dues of ensuing two quarters in the form of Fixed Deposits, as acceptable to PFC.

All balance securities such as mortgage, hypothecation, assignment etc. shall be created within 3 months of first disbursement.

The additional interest rate @1% p.a. shall be charged from the date of first disbursement till three (3) months. However, in case security is not created and perfected within three (3) months, the additional interest rate shall be enhanced to 1.5% p.a., till the date of actual creation and perfection of security.

Creation of Additional Security

The Borrower undertakes that if, at any time during the subsistence of this Agreement, the Corporation is of the opinion that the security provided by the Borrower has become inadequate to cover the balance of the loans then outstanding, the Borrower shall provide and furnish to the Corporation additional security as may be acceptable to the Corporation to cover such deficiency.

III. Additional Terms and Conditions

Additional Pre-Commitment Condition

1. *The majority promoter and the company undertake to indemnify PFC against the losses/damages suffered by BYPL on account of violation/non-compliance of any terms & conditions of Distribution License.*
2. *BYPL shall undertake that it would take all necessary steps to optimize the O&M cost in such a way that the deviation w.r.t the cost approved by DERC should be minimised and in no case exceed 5%.*
3. *BYPL agrees that PFC shall have the right to review the financial package including amount, tenor & other terms etc. upon judgement/directions from any Court/Appellate Authority/CAG w.r.t. on-going cases of the borrower.*
4. *BYPL shall agree that PFC shall have the right to accelerate the repayments in case of surplus cash flows due to substantial modification in the approach/methodology of DERC regarding recovery of regulatory assets along with the carrying cost or due to any other reason.*
5. *BYPL shall undertake to clear the outstanding power purchase overdues (already accumulated as on 31st December, 2017) as and when regulatory assets are recouped vide Tariff/Regulatory Assets Surcharge after payments of operating expenses and lenders dues.*
6. *BYPL shall undertake that all capex which has been made/to be made during FY 17-18 is as per the business plan approved by DERC.*
7. *BYPL shall undertake that capex which has been incurred/to be incurred in FY 17-18 is as per the tendering guidelines of DERC.*
8. *BYPL shall undertake that in case of event of the existing lenders not acknowledging the pre-payment of its debt, BYPL shall bear the associated financial implication on PFC, if any.*
9. *BYPL shall undertake that no dividend shall be distributed until power purchase dues are paid in full.*
10. *BYPL shall undertake to create and maintain a separate reserve as Debt Service Reserve Account (DSRA) in the form of Fixed Deposit to meet the debt service requirements for the ensuing three (3) quarters' (principal and interest payment). DSRA would be reduced to one quarter after one year from the date of external credit rating being in the investment grade subject to timely debt servicing. BYPL will be required to replenish DSRA in case of usage of DSRA by the Lender in the event of default.*
11. *BYPL shall undertake that it will create a first charge by way of mortgage in a form and manner acceptable to the Lender, over all the Immovable Properties, acquired in future, within 30 days of acquisition of Immovable Property by BYPL.*
12. *BYPL shall undertake to submit Business Plan as and when it is finalized by DERC.*

Additional Pre Disbursement Condition

1. *BYPL shall submit documentary evidence that the loan asset is a 'Standard' asset in the books of all the lenders.*

2. *BYPL shall demonstrate that there is no restriction in the existing loan document barring pre-payment to existing lenders, or provide documentary evidence for waiver of such restriction.*
3. *BYPL shall make available the confirmation with regard to outstanding loan balance of the lender(s) whose loan is to be refinanced.*
4. *BYPL shall create fixed deposit in favour of PFC equivalent to ensuing three quarters principal and interest payment prior to first disbursement.*
5. *The disbursement against reimbursement/funding of capex shall be subject to following conditions:*
   a. *All reimbursement/funding of capex shall be made into the bank account of BYPL.*
   b. *For reimbursement of capex already incurred in FY 17-18, BYPL shall provide statutory auditor certificate for the capex incurred.*
6. *The loan amount corresponding to refinancing shall be paid directly to the Bank(s)/FI(s)/NBFC(s) whose loan is/are being refinanced.*

Additional Other Condition

1. *BYPL shall submit valid long term debt instruments credit rating annually from any one of the agencies recognised by RBI, latest by 31st May of every year.*

IV. DOCUMENTATION

In addition to the terms and conditions contained in this Term Sheet, the final documentation will contain other customary clauses such as, Financial covenants, Representation & Warranties from the Borrower, Conditions Precedent to the effectiveness of the loan and condition precedents to each disbursement, Affirmative covenants by Borrower, Negative Covenants, Additional Covenants, Information Covenants, Events of Defaults by the Borrower and the Consequences of the Event of Default, Cross Defaults, RBI disclosure norms, as applicable, etc.

Appendix II

Standard Terms and Conditions for Financial Assistance to Private Sector

PRE COMMITMENT

The obligation of PFC to commit financial assistance for the Project shall become effective upon the Company complying with the following conditions to the satisfaction of PFC:

(A) The company shall have submitted the following undertakings to the satisfaction of PFC;

1. Shall create Securities as per terms of sanction;
2. Shall furnish, as & when sought for during the currency of the loan, the list of all the Directors on its Board along with list of Companies in which they are Directors and also inform when there is any change in the constitution of Board;
3. Shall comply with relevant provisions of Companies' Act with respect to borrowing power and amend its MoA and AoA, as and when required and applicable, to increase the authorised capital and paid up capital;
4. Shall not take any additional debt exposures on its balance sheet /raise fresh equity/preference capital/other resources beyond the agreed funding pattern for the project and/or to take new project and/or expansion of existing project without the prior approval of PFC;
5. Shall agree that any change in equity sponsors other than those (M/s Reliance Infrastructure Limited and M/s Delhi Power Company Limited) submitted at the time of appraisal shall be subject to prior written approval of PFC
6. Shall provide evidences in the manner sought for that the company or its promoters are not in default with respect to the existing borrowings;
7. Shall obtain and keep in effect necessary approvals from GoI / RBI for Foreign Currency Loan / Guarantees / Equity Investments etc. as may be applicable and required;
8. Shall make capital expenditure as per the DERC guidelines for capital expenditure.
9. Shall agree that the technical configuration of the capital expenditure schemes and the proposed capital expenditure contracts shall be reviewed by LLC and that Lenders reserve the right to insist on recommended changes, as applicable, which shall be carried out by the Borrower;
10. Shall agree that only new and unused equipment shall be used in the capital expenditure schemes funded by PFC;
11. Shall obtain and keep in effect all required/applicable Statutory and non-Statutory Clearances and approvals for the capital expenditure schemes and operation of the Company during the currency of the proposed loan and agree to comply with the conditionalities thereof;
12. Shall make suitable arrangements for project management / O&M during implementation and operation of the Project;
13. Shall provide periodical progress report on the operations of the Company in a desired manner till the currency of the loan;
14. Shall accept the unqualified right of PFC / RBI / CIBIL / appropriate body to disclose or publish, in case of default, the details of the default, name of the company and its directors in such manner and through such media, as they may, in their absolute discretion, deem fit;
15. Shall agree any reduction in capital expenditure on account of any cost savings duties / taxes and / or price reductions, there would be reduction in the loan amount for capital expenditure;

16. Shall agree that in case of default, Lenders reserve the right to sell the power generated from the project to third party(ies);
17. Shall agree that the PFC shall have a right to appoint one Nominee Directors on the Board of Directors of the Company.
18. Shall agree for appointment of Lenders' Legal Counsel (LLC) and any other agencies as may be necessary for review and monitoring of the Project and also agree to bear the expenditure incurred for availing the services of these agencies;
19. Shall agree to the Banking Base Case financial model based on which PFC / Lenders have sanctioned the loan and also that in case of any material change in the same, PFC/ Lenders shall have the right to stipulate additional conditions at its discretion;
20. Shall appoint technical, financial and other executives with suitable qualifications and experience for the key posts and put in place an organisational set up to ensure smooth operation of the Company;
21. Shall agree that at all times during the currency of the loan, the promoter would have a minimum stake of 51% of total equity, that management control and majority Board representation shall be retained by promoters;
22. Shall obtain all requisite insurance policies in respect of all assets offered as security for the Facility.
23. Shall agree that Letter of Comforts for issuance of Letter of Credits, if required, to be issued by PFC, shall be as per the terms and conditions of PFC;
24. The Company shall undertake that it shall do all acts to conform to the requirements of Depositories Act, 1996, Regulations made thereunder and any other applicable Law relating to the dematerialization of shares issued by a company. The Company shall also undertake to ensure that all share issued by the company from time to time are issued in dematerialized form only.
25. The Company shall undertake that it shall do all acts, matters or actions that the Lender may require for registering the pledge of its dematerialized shares and/or for recording the creation of security interest and noting the lien thereby in the records of such depository or other entity.
26. PFC shall retain the right to stipulate / modify interest rate and additional collateral securities/covenants applicable to the project in case of deterioration of external credit rating. The borrower agrees to comply with such additional covenants/ security creation obligations as if such additional covenant/security creation obligations were always incorporated herein.
27. The Borrower shall undertake to procure and furnish from its Promoters/ Sponsors all documents/ certificates/ deeds/ writings/ agreements/ statement of accounts evidencing the source of funds in respect of each tranche of Equity infused, if any, by them as required by PFC.
28. The Borrower shall have arranged, to the satisfaction of PFC, inter alia the Company's shares in demat form, all necessary approvals/ authorisations (including a special AGM resolution by the shareholders of the company) in line with all the statutory requirements for conversion of entire loan (including unpaid interest) or part thereof into shares in the company, in the Event of Default.
29. The Borrower shall submit an undertaking that all claims or disputes in connection with the contract shall be settled among the parties thereto, and no such claims or disputes shall exempt the Borrower from any obligation incurred under the Loan Agreement.

(B) *The Company, to the satisfaction of PFC, shall*

30. Submit a 'No Default Certificate' from the Statutory Auditors of Borrower and Promoter Company(ies) and a certificate from statutory auditors that the Directors of the promoter company/ies have not been disqualified under relevant provisions of the Companies act;

31. Submit details in compliance of 'PFC Know Your Customer Policy';

PRE DISBURSEMENT

Before the obligation of PFC to disburse funds sanctioned under the RTL for the Project becomes effective, the Company, to the satisfaction of PFC shall:

A. {Entity Related}

1. Create securities as per terms of sanction;

B. {Contracts}

2. Have awarded contracts for capital expenditure specifying performance guarantees, completion schedules, liquidated damages and payment terms;

C. {Clearances / Approvals}

3. Obtain all statutory and other clearances required for capital expenditure, including but not limited to NOC from State Pollution Control Board and Environmental & Forest clearance from MoEF, GoI;
4. Ensure that all requisite insurance policies have been taken in respect of the assets offered as security for the Facility suitably endorsed in favour of the Lenders. A list of the current insurance policies should be submitted to the Lenders detailing therein the names and addresses of the insurer, brief particulars of goods covered, type of cover, amount of cover and date of expiry of each policy. Insurance policies should contain the Lenders' Security Stipulation and name the lenders as loss payees;
5. Resolve issues arising out of the evaluation of the Project documents / structure raised by LLC, if required by modifying the same;
6. Constitute a project management committee of directors / senior executives for the purpose of supervising and monitoring the project capital expenditure progress (physical and anticipated). The committee shall be responsible for the management of the project capex schemes during the construction period including inter alia civil tendering and order placement; The Lenders reserve the right to nominate one nominee on their behalf to the Project Management Committee;

OTHER CONDITIONS

During the currency of the Facility, the Company shall, to the satisfaction of PFC, comply with the following:

1. Permit the Lenders and their authorised officers or employees to carry out technical, financial and legal inspections of the assets created out of the Facility and to visit any facilities and construction sites included in the Project and to examine any plants, installations, sites, works, buildings, properties, equipment, records and documents relevant to the performance of the obligations of Borrower under the Facility agreement. Any such representative of the Lenders shall have access

to Borrower's properties and shall receive full cooperation and assistance from the employees of Borrower provided no material disturbance will be caused to the business and operations of Borrower;

2. Lenders may conduct one or more reviews of the capital expenditure before completion. The Company would provide all necessary information to the Lender as may be required for this purpose.

   After such review, the Lender in their absolute discretion may deem fit and require the Company to take such measures as may be stipulated by the Lender.

3. Provide quarterly progress reports in the format as may be required by the Lenders;

4. Keep the Lenders informed of any circumstances adversely affecting the financial position of their subsidiaries/group companies or companies or in which it has large investments, including any action taken by the creditor against the said companies legally or otherwise till tenor of the loan;

5. Appoint technical, financial and executive personnel of proper qualification and experience for the key posts and ensure that the organization set up is adequate enough for smooth operation of the Company;

6. The Company shall:
   a. Maintain
      i. An overall long term financing structure with Debt and Equity in the ratio of 75:25 respectively.
      ii. Debt Service Coverage Ratio (DSCR) of not less than 1.15.
   b. Obtain and maintain in full force all the required statutory / non-statutory clearances for the capital expenditure.

7. Shall KYC details in compliance 'PFC know Your Customer Policy'.

8. The borrower shall not create any interest in favour of any other person without lenders' prior approval, on security interest created in favour of lenders.

9. During the currency of the loan, PFC shall have the right to assign all or any of its obligations or transfer the loan to any other FIs, Banks, ARCs without the consent of the borrower. (Applicable where PFC is not lead)

10. All Transformers of 16 KVA to 200 KVA rating financed under the loan will be of 3 star or above only as required under the Standard & Labeling (S&L) program of Bureau of Energy Efficiency.

11. PFC's commitment to disburse against a loan will commence on first disbursement.

12. PFC shall have the unconditional right to cancel the undrawn/un-availed/unused portion of the loan/facility at any time during the subsistence of the Loan/Facility, without any prior notice to the borrower, for any reason whatsoever. In the event of such cancellation, all the provisions of extant agreement and all other related documents shall continue to be effective and valid for the already drawn and outstanding portion of loan and the borrower shall repay the outstanding dues under the loan duly and punctually.

13. The Borrower shall have procured and furnished from its Promoters/ Sponsors all documents/ certificates/ deeds/ writings/ agreements/ statement of accounts evidencing the source of funds in respect of the current tranche of Equity infused by them, if any as required by PFC.

14. The Company shall ensure the dematerialisation or rematerialisation of shares pursuant to the Depositories Act, 1996 and Regulations made thereunder and shall obtain registration of the

names of the beneficial owners thereof in the records of the Depository or any other intermediary. The Company shall also do all acts, deeds and actions to obtain and implement dematerialisation or rematerialisation of the Pledged Shares, and shall execute and deliver all deed, documents and order in writing necessary in this regard

15. The Company shall ensure that all requirements of the Memorandum and Articles of Association for the creation of a valid and legally enforceable pledge by the Pledgor in favour of the Lender are satisfied and that with respect to the Memorandum and Articles, there is no restriction on dematerialization of its shares.

16. PFC shall, upon occurrence of an Event of Default, have the right to convert at PFC's option, the whole or part of amount of the Loans (including interest) into fully paid up equity shares of the Borrower (as per prevailing RBI/ PFC policy) with voting rights, in the manner specified in a notice in writing to be given by PFC to the Borrower.

17. Borrower shall agree for mapping of project assets and tracking progress of the project using services of National Remote Sensing Centre.

. .. .

Appendix III

Resolution to be passed at a meeting of the Board of Directors of The Company for Acceptance of the Terms & Conditions of Letter of Intent and Execution of Documents.

RESOLVED that the Company do accept the offer of PFC to provide to the Company financial assistance of ---------- in terms of its Sanction letter no. ---------- dtd. ---------- and formally convey the same to PFC Ltd.

"RESOLVED FURTHER that the Company do execute the agreement, undertakings, power of attorney, deeds of hypothecation (draft copies of which have been initialled by the Chairman for the purpose of identification and as token of documents having been circulated to the Board/placed before the meeting), and also any further agreements, documents, deeds and/or undertakings as may be necessary for availing of the said financial assistance, and any disbursement(s) / interim disbursement(s).

"RESOLVED FURTHER that Shri ---------- and Shri ---------- be and are hereby severally authorised to agree to and accept any changes and modifications in the terms and conditions contained in the said Letter of Intent and ---------- Agreement and to accept and execute any amendments to any deeds, documents and other writing, including the Agreement, as and when necessary."

"RESOLVED FURTHER that the Common Seal of the Company be affixed to the stamped engrossment(s) in duplicate of the Agreement for the aforesaid financial assistance as may be finalised between the Company and PFC, as also any deeds, documents and other writings including modifications by way of supplementary agreements, notes of amendments or otherwise as may be necessary in the presence of *any of the following Directors viz Shri ---------- Shri ---------- who will sign the same in token thereof and Shri ---------- Secretary/ authorised person who shall sign/countersign in token thereof:

"RESOLVED FURHTER that Shri ---------- and Shri ---------- Directors be and are hereby authorised severally to execute such deeds, documents and other writings as may be necessary or required for the purpose aforesaid".

**"RESOLVED FURTHER that any one of the following Directors of the Company namely Shri ---------- or any two of the following Officers of the Company namely Shri ---------- and Shri ---------- be and are hereby authorised to request PFC to open on behalf of the company in respect of the ---------- loan(s) granted by PFC to company and to sign Letter of Credit

Application(s), Agreement(s) and Amendment(s) thereto other correspondence, deeds, including deeds of indemnity, acceptance, undertakings and to take and do all such acts, deeds and things as may be necessary or expedient for the aforesaid purpose."

"RESOLVED FURTHER that the aforesaid Directors and the aforesaid officers be and are hereby authorised severally to collect from PFC the original documents in connection with the aforesaid Letter (s) of Credit transaction."

"RESOLVED FURTHER that the company do specifically note and confirm that unless and until the ---------- agreement(s) is entered into by the Company with PFC after compliance by the company of all the requisite formalities and conditions to the satisfaction of PFC the Letter of Intent does not give rise to

any binding obligation on the part of PFC nor is PFC under any obligation or commitment to advance any monies to the company."

* In accordance with the Article of Association.
** To include if loan disbursed under Letter of credit.

Appendix IV

Repayment Schedule

Quarter	% age	Cumulative %age	Quarter	% age	Cumulative %age
1	1.00%	1.00%	19	3.00%	49.00%
2	1.00%	2.00%	20	3.00%	52.00%
3	1.00%	3.00%	21	3.00%	55.00%
4	1.00%	4.00%	22	3.00%	58.00%
5	3.00%	7.00%	23	3.00%	61.00%
6	3.00%	10.00%	24	3.00%	64.00%
7	3.00%	13.00%	25	3.00%	67.00%
8	3.00%	16.00%	26	3.00%	70.00%
9	3.00%	19.00%	27	3.00%	73.00%
10	3.00%	22.00%	28	3.00%	76.00%
11	3.00%	25.00%	29	3.00%	79.00%
12	3.00%	28.00%	30	3.00%	82.00%
13	3.00%	31.00%	31	3.00%	85.00%
14	3.00%	34.00%	32	3.00%	88.00%
15	3.00%	37.00%	33	3.00%	91.00%
16	3.00%	40.00%	34	3.00%	94.00%
17	3.00%	43.00%	35	3.00%	97.00%
18	3.00%	46.00%	36	3.00%	100.00%

First repayment shall be due on 15th Apr 2019 and the last repayment is due on 15th Jan 2028.

पावर फाइनेंस कॉर्पोरेशन लिमिटेड
POWER FINANCE CORPORATION LTD.
(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)
(आई.एस.ओ. 9001:2015 प्रमाणित) (ISO 9001:2015 Certified)

15 YEARS OF CELEBRATING THE MAHATMA

By Speed Post / Courier

03/26/LP&NBG/BYPL/B0607002/Vol I **13th December 2019**

Chief Financial Officer
M/s BSES Yamuna Power Limited
Shakti Kiran Building, Karkardooma, New Delhi - 110032

Subject: **Loan No. – B0607002: Financial assistance of ₹ 1,200 crore for funding/reimbursement of capital expenditure for FY 18-19, FY 19-20 and FY 20-21.**

Ref. Your request letter dated 9th January 2019.

Dear Sir,

Please refer to your application referenced above for financial assistance for funding/reimbursement of capital expenditure for FY19, FY20 & FY21 and further correspondences with you/ your representatives.

The proposal has been considered and Power Finance Corporation ("PFC" / "Corporation") is in-principle agreeable to grant you Rupee Term Loan Assistance to the extent of **₹ 1200 crore (Rupees One Thousand Two Hundred Crore Only).** The following may kindly be noted in this regard:

1. The aforesaid financial assistance is subject to the terms and conditions set out at ***Appendix I*** and ***Appendix II*** hereto and would further be subject to the conditions set out in the Rupee Term Loan Agreement to be finalized later by PFC.
2. All fees shall be payable in line with PFC's policy.
3. During the currency of the loan, PFC shall have the right to assign all or any of its obligations or transfer the loan to any other FIs, Banks and ARCs without the consent of the borrower.
4. In case the above terms and conditions are acceptable to you, you may furnish to us within 30 days from the date of receipt of this letter two certified copies of the resolutions duly passed by your Board of Directors as per pro forma at ***Appendix III***.
5. Please note that this communication should not in any way be construed as giving rise to any binding obligation on the part of PFC unless M/s BSES Yamuna Power Ltd. (BYPL) communicates to PFC within 30 days from the date of receipt of this letter that the terms and conditions set out herein are acceptable to it and unless the Loan Agreement and other documents relating to the above assistance are executed by BYPL in such form as may be required by PFC within six months from the date of this letter or such further time as may be allowed by PFC in its absolute discretion.
6. All Appendices are deemed to be a part of this Letter.

You are requested to acknowledge the receipt of this Letter.

Thanking you,

Yours sincerely,

For Power Finance Corporation Ltd.

J. Richie

(J Richie Giftson Paul)
M (Projects- LP & NBG)

Enclosures: As mentioned above.

पंजीकृत कार्यालय : "ऊर्जानिधि", 1, बाराखंबा लेन, कनॉट प्लेस, नई दिल्ली - 110001 दूरभाष : 23456000 फैक्स : 011-23412545
Regd. Office : "Urjanidhi", 1, Barakhamba Lane, Connaught Place, New Delhi-110001 Phones : 23456000 Fax : 011-23412545
वैबसाईट / Website : www.pfcindia.com ● CIN : L65910DL1986GOI024862

Copy for information

1. ED (EA-IPP), PFC
2. ED (L&D), PFC
3. AGM (Loan Recovery), PFC
4. GM (Loan Disbursement), PFC

J. Richie

Terms & Conditions of Sanction

M/s BSES Yamuna Power Ltd. (BYPL) ("the Company")

I. FINANCIAL TERMS

a. **Financial assistance:** Rupee Term Loan to the extent of ₹ 1200 crore (Rupees One Thousand Two Hundred Crore Only).

b. **Purpose:** The proceeds of ₹ 1200 crore Rupee Term Loan shall be utilised by the Company solely for funding/reimbursement of Capital expenditure for FY 18-19 FY 19-20 and FY 20-21 (as approved by DERC).

c. **Validity**: The sanction is valid till six months from the date of this sanction letter, or such further time as decided by PFC solely at its discretion but shall in no case be valid for more than eighteen months from the date of this sanction letter, unless a Loan Agreement is entered into before this date.

d. **Interest**: The Company shall, until the Term Loan is fully repaid, pay to PFC, interest on the principal amounts of the Term Loan outstanding from time to time, at the applicable rate which shall be intimated separately.

e. **Additional Interest for non-creation of security:** In case of non-creation of security as per terms of this sanction within the stipulated period, additional interest of 1% per annum (monthly compounding) over and above the applicable interest rate shall be charged for the period commencing from date of expiry of the stipulated period allowed for creation of Security. This amount shall be payable on demand and in absence of any such demand, on the next Interest Payment Date falling after the stipulated date till the Security specified as per the terms of sanction is created.

f. **Interest Reset:** Interest reset and its methodology i.e. determination of amount to be reset, reset date etc. shall be as applicable as per policy of PFC from time to time.

g. **Liquidated Damages**: In case of default in payment of any instalment of principal amount of the Term Loan, interest thereon or other monies (except liquidated damages) becoming due on their respective due dates, the Company shall pay on such defaulted amounts, liquidated damages at the rate of 2% per annum (monthly compounding) over and above the applicable interest rate for the period of default. Liquidated damages shall be payable on demand and in absence of any such demand on the next Interest Payment Date falling after the date of default. Arrears of liquidated damages shall carry interest at the applicable rate for the loan, computed on the footing of liquidated damages.

h. **Interest tax levies and duties**: All rates of interest mentioned in this agreement are exclusive of interest tax and / or any such other levies / duties. Such interest tax / other levies / duties, if any, applicable, shall be payable by the Company to PFC over and above the rates mentioned herein above.

i. **Upfront Fee**: The Company shall pay to PFC a one-time non-refundable and non-adjustable up-front fee of 0.25% of the loan amount or Rs.75 Lakhs, whichever is higher, payable before execution/ signing of the loan documents. Taxes as applicable will be charged extra.

j. **Debt Management Fee:** The Company shall pay to PFC a one-time non-refundable and non-adjustable Debt Management fee of 0.15% of the loan amount or Rs. 62.5 Lakhs, whichever is higher, plus applicable taxes payable before execution/ signing of the loan documents.

k. **Last date of drawal**: Unless PFC otherwise agrees, the company's right to make drawal as from the Term Loan shall cease on last date of drawal as decided by and between PFC and the Company at the time of signing of agreement.

l. **Repayment**: The company shall repay / redeem the Rupee Term Loan in **81 monthly instalments**, on the standard due dates of 15th of every month, (each a "repayment date"), commencing from 15th July 2021. The repayment schedule shall be as per ***Appendix IV***. The company shall not prepay the outstanding principal amount of the Term Loan in full or in part unless PFC gives its explicit consent for such prepayment. Prepayment of the term Loan shall be at the sole discretion and on the terms and conditions stipulated by PFC.

m. **Right to Sell:** During the subsistence of loan, PFC shall have the right to sell either part or total loan, whosoever is interested in taking over without recourse on PFC.

n. **PFC's Commitment:** PFC's commitment to disburse against a loan will commence on first disbursement.

II. SECURITY PACKAGE

The Facility together with all Interest, Additional Interest, Liquidated damages, further interest, prepayment premium, all and any other fees, financing charges, fees/remuneration payable to the Lender (including its representatives, trustees / agents) costs, charges, expenses and other monies whatsoever as stipulated in or payable under the Financing Documents, shall be secured by charge on the Security Interest stipulated in Clause (i) to (v) below and collateral securities as stipulated below, to be created/extended by the Borrower in favour of the Lender, as applicable:

(i) A first charge by way of hypothecation, in a form and manner acceptable to the Lender, over all the Borrower's movable properties and assets, including plant & machinery, machinery spares, Stores, equipment, tools & accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future, intangible, goodwill, uncalled capital, present and future relating to the Company;

(ii) A first charge by way of hypothecation over present and future Regulatory Assets of the Company;

(iii) A second charge by way of hypothecation on the Borrower's receivables* of whatsoever nature and wherever arising of the Borrower, both present and future;

(iv) A charge by way of hypothecation on the Borrower's commissions, revenues of whatsoever nature and wherever arising of the Borrower, both present and future;

(v) assignment in favour of the Lender on all the rights, titles, interests, licenses, benefits, claims and demands whatsoever of the Borrower in any letter of credit, guarantee, performance bond, corporate guarantee, bank guarantee provided by any party to the Project documents. However, any letter of credit, guarantee, performance bond, corporate guarantee, bank guarantee each having a value of ₹ 5 crore (based on the list provided by Statutory Auditor) and above shall only be assigned in favour of PFC.

**The first charge on receivables would be to non-fund based working capital lenders sanctioning LCs ("LC opening Banks") for power suppliers/transmitters in line with PPAs/TSAs. The second pari-passu charge on receivables would be in favour of terms lenders which will be shared with the*

a) working capital lenders (other than LC opening banks as mentioned above) subject to limit of ₹200 crore including fund/non-fund based limits;
b) power suppliers/transmitters, which have a provision of creation of second charge on receivables in their respective PPA/TSA equivalent to LC requirement.

Further, the term lenders and working capital lenders (other than LC opening Banks) shall share first pari-passu charge on all assets other than (iii) above.

The lenders shall have the right to stipulate any other security condition for perfection before creation of security. Further, NOCs from WC lenders and any other existing charge holder of the Borrower Company would be required for creation of charge.

Collateral Security

- Extension of charge on already pledged 51% Ordinary Equity Shares of the Company;
- DSRA equivalent to interest and principal dues of ensuing two (2) quarters in the form of Fixed Deposits, as acceptable to PFC. BYPL shall get the DSRA Fixed Deposits pledged in the favour of PFC.

Timeline for Security Creation

All the securities are proposed to be created prior to first disbursement.

Sharing of Security

The above Security shall be shared on pari-passu basis between instant sanction and Loan No. B0607001 (Loan Amount - ₹ 1,000 crore) earlier sanctioned by PFC.

Government Guarantee

BYPL shall submit State Government Guarantee (Guarantee of Government of National Capital Territory of Delhi) for payment of PFCs dues for the loan. (Pre Commitment Condition)

Creation of Additional Security

The Borrower undertakes that if, at any time during the subsistence of this Agreement, the Corporation is of the opinion that the security provided by the Borrower has become inadequate to cover the balance of the loans then outstanding, the Borrower shall provide and furnish to the Corporation additional security as may be acceptable to the Corporation to cover such deficiency.

III. Additional Conditions

Additional Pre-Commitment Condition

1. *The majority Promoter and the Company undertakes to indemnify PFC against the losses/damages suffered by BYPL on account of violation/non-compliance of any terms & conditions of Distribution License.*
2. *The majority Promoter and the Company undertakes to indemnify PFC against the outcome of any legal cases/proceedings.*
3. *BYPL shall undertake that it would take all necessary steps to optimize the O&M cost in such a way that the deviation w.r.t the cost approved by DERC should be minimised and in no case exceed 5%.*
4. *BYPL shall undertake that PFC shall have the right to review the financial package including amount, tenor & other terms etc. upon judgement/directions from any Court/Appellate Authority/CAG w.r.t. on-going cases of the borrower.*
5. *BYPL shall undertake that PFC shall have the right to accelerate the repayments in case of surplus cash flows due to substantial modification in the approach/methodology of DERC regarding recovery of regulatory assets along with the carrying cost or due to any other reason.*
6. *BYPL shall undertake to clear the outstanding power purchase overdues (already accumulated as on 31st March 2019) as and when regulatory assets are recouped vide Tariff/Regulatory Assets Surcharge after payments of operating expenses and lenders dues.*
7. *BYPL shall undertake that all capex which has been incurred/to be incurred in each financial year (FY 2018-19 to FY 2020-21) is as per the Business Plan approved by DERC.*
8. *BYPL shall undertake that capex which has been incurred/to be incurred in each financial year (FY 2018-19 to FY 2020-21) is as per the tendering guidelines of DERC.*
9. *BYPL shall undertake that no dividend shall be distributed until power purchase overdues are paid in full.*
10. *BYPL shall undertake to create and maintain a separate reserve as Debt Service Reserve Account (DSRA) in the form of Fixed Deposit (with lien marked in favour of PFC) to meet the debt service requirements for ensuing two (2) quarters' principal and interest payments. BYPL shall replenish DSRA in case of usage of DSRA by the Lender in event of Default.*
11. *BYPL shall undertake that it will create a first charge by way of mortgage in a form and manner acceptable to the Lender, over all the Immovable Properties, acquired in future, within 30 days of acquisition of Immovable Property by BYPL.*
12. *BYPL shall inform the Commission about terms & conditions of PFC loan at least 15 days prior to the execution of Facility Agreement.*
13. *BYPL shall undertake to carry out all the tasks as required under the License Agreement for creation of Security interest in favour of PFC.*
14. *LLC to review and submit an opinion on creation of valid security on the distribution assets of the licensee in favour of the lenders (including requirement of prior approval of appropriate Commission for security creation) as per the electricity act, Distribution license and other relevant acts/documents.*
15. *BYPL shall submit State Government Guarantee (Guarantee of Government of National Capital Territory of Delhi) for payment of PFC's dues for the loan.*

Additional Pre Disbursement Condition

1. *The disbursement for capex for FY 21 shall be subject to approval of capex amount by DERC.*
2. *All reimbursement/funding of capex shall be made into the bank account of BYPL.*
3. *For reimbursement of capex already incurred, BYPL shall provide statutory auditor certificate for the capex incurred.*
4. *BYPL shall submit valid credit rating for outstanding loan amount and projected loan disbursement for current financial year.*
5. *BYPL shall create and maintain a separate reserve as Debt Service Reserve Account (DSRA) in the form of Fixed Deposit (with lien marked in favour of PFC) to meet the debt service requirements for ensuing two (2) quarters' principal and interest payments.*

Additional Other Condition

1. *BYPL shall submit valid credit rating for Long Term Debt Instruments, from credit rating agencies (recognized by SEBI) annually within 4 months from the end of the respective financial year.*
2. *BYPL shall agree that it shall create a first charge by way of mortgage in a form and manner acceptable to the Lender, over all the Immovable Properties, acquired in future, within 30 days of acquisition/purchase of any Immovable Property by BYPL.*

Standard Terms and Conditions for Financial Assistance to Private Sector -BYPL

PRE COMMITMENT

The obligation of PFC to commit financial assistance for the Project shall become effective upon the Company complying with the following conditions to the satisfaction of PFC:

{A} The company shall have submitted the following undertakings to the satisfaction of PFC;

1. Shall create Securities as per terms of sanction;
2. Shall furnish, as & when sought for during the currency of the loan, the list of all the Directors on its Board along with list of Companies in which they are Directors and also inform when there is any change in the constitution of Board;
3. Shall comply with relevant provisions of Companies' Act with respect to borrowing power and amend its MoA and AoA , as and when required and applicable, to increase the authorised capital and paid up capital;
4. Shall not take any additional debt exposures/raise fresh equity/preference capital/other resources beyond the agreed funding pattern for the project and/or to take new project and/or expansion of existing project without the prior approval of PFC;
5. Shall agree that any change in equity sponsors other than those (RInfra and Delhi Power Company Limited) submitted at the time of appraisal shall be subject to prior written approval of PFC.
6. Shall provide evidences in the manner sought for that the company or its promoters are not in default with respect to the existing borrowings;
7. Shall obtain and keep in effect necessary approvals from GoI / RBI for Foreign Currency Loan / Guarantees / Equity Investments etc. as may be applicable and required;
8. Shall agree that only new and unused equipment shall be used in the capital expenditure schemes funded by PFC;
9. Shall obtain and keep in effect all required/applicable Statutory and non-Statutory Clearances and approvals for the capital expenditure schemes and operation of the Company during the currency of the proposed loan and agree to comply with the conditionalities thereof;
10. Shall make suitable arrangements for capex execution and O&M during the tenor of the PFC loan;
11. Shall provide periodical progress report on the operations of the Company in a desired manner till the currency of the loan;
12. Shall accept the unqualified right of PFC / RBI / CIBIL / appropriate body to disclose or publish, in case of default, the details of the default, name of the company and its directors in such manner and through such media, as they may, in their absolute discretion, deem fit;
13. Shall agree that the Lenders shall have a right to appoint one Nominee Director on the Board of Directors of the Company;
14. Shall agree for appointment of Lenders' Independent Engineer (LIE), Lenders' Legal Counsel (LLC), Lenders' Insurance Advisor (LIA) and Lenders' Financial Advisor (LFA) and any other

agencies as may be necessary for review and monitoring of the Project and also agree to bear the expenditure incurred for availing the services of these agencies;

15. Shall agree to the Banking Base Case financial model based on which PFC has sanctioned the loan and also that in case of any material change in the same, PFC shall have the right to stipulate additional conditions at its discretion;
16. Shall appoint technical, financial and other executives with suitable qualifications and experience for the key posts and put in place an organisational set up to ensure smooth and successful operation of the project;
17. Shall agree that at all times during the currency of the loan, the promoter would have a minimum stake of 51% of total equity, that management control and majority Board representation shall be retained by promoters;
18. Shall obtain all requisite insurance policies in respect of the assets offered as security for the Facility and suitably endorsed in favour of the Lenders. Insurance policies should contain name of the Lenders as 'Loss Payee'.
19. Shall agree that Letter of Comforts for issuance of Letter of Credits, if required, to be issued by PFC, shall be as per the terms and conditions of PFC;
20. PFC shall retain the right to stipulate / modify interest rate and additional collateral securities/ covenants applicable to the Company in case of deterioration of external credit rating. The borrower agrees to comply with such additional covenants/security creation obligations as if such additional covenant/security creation obligations were always incorporated herein.
21. The Company shall undertake that it shall do all acts to conform to the requirements of Depositories Act, 1996, Regulations made thereunder and any other applicable Law relating to the dematerialization of shares issued by a company. The Company shall also undertake to ensure that all share issued by the company from time to time are issued in dematerialized form only.
22. The Company shall undertake that it shall do all acts, matters or actions that the Lender may require for registering the pledge of its dematerialized shares and/or for recording the creation of security interest and noting the lien thereby in the records of such depository or other entity.
23. The Borrower shall undertake to procure and furnish from its Promoters/ Sponsors all documents/ certificates/ deeds/ writings/ agreements/ statement of accounts evidencing the source of funds in respect of each tranche of Equity infused, if any, by them as required by PFC.
24. The Borrower shall have arranged, to the satisfaction of PFC, inter alia the Company's shares in demat form, all necessary approvals/ authorisations (including a special AGM resolution by the shareholders of the company) in line with all the statutory requirements for conversion of entire loan (including unpaid interest) or part thereof into shares in the company, in the Event of Default.
25. The Borrower shall submit an undertaking that the capex shall be carried out as per the DERC guidelines
26. The Borrower shall submit an undertaking that all claims or disputes in connection with the contract shall be settled among the parties thereto, and no such claims or disputes shall exempt the Borrower from any obligation incurred under the Loan Agreement.

{B} *The Company, to the satisfaction of PFC, shall*

27. Submit a 'No Default Certificate' from the Statutory Auditors of Borrower and Promoter Company(ies) and a certificate from statutory auditors that the Directors of the promoter company/ies have not been disqualified under relevant provisions of the Companies act;
28. Submit details of the borrower, promoters and their directors on prescribed formats in compliance of 'PFC Know Your Customer Policy';

PRE DISBURSEMENT

Before the obligation of PFC to disburse funds sanctioned under the RTL for the Project becomes effective, the Company, to the satisfaction of PFC shall:

A. Entity Related

1. Create securities as per terms of sanction;

B. Clearances / Approvals

2. Ensure that all requisite insurance policies have been taken in respect of the assets offered as security for the Facility and suitably endorsed in favour of the Lenders. A list of the current insurance policies should be submitted to the Lenders detailing therein the names and addresses of the insurer, brief particulars of goods covered, type of cover, amount of cover and date of expiry of each policy. Insurance policies should contain name of the lenders as loss payee. However, any insurance claim of ₹ 50 lacs and above will only require NoC from PFC for transfer of claim proceeds into the account of Borrower.
3. Constitute a project management committee of directors / senior executives for the purpose of supervising and monitoring the capital expenditure progress (physical and anticipated). The committee shall be responsible for the management of the capex schemes during the construction period including inter alia civil tendering and order placement; The Lenders reserve the right to nominate one nominee on their behalf to the Project Management Committee;

OTHER CONDITIONS

During the currency of the Facility, the Company shall, to the satisfaction of PFC, comply with the following:

1. Permit the Lenders and their authorised officers or employees or any other entity(ies) approved/permitted by the Lender to carry out technical, financial and legal inspections of the assets created out of the Facility and to visit any facilities and construction sites included in the Project and to examine any plants, installations, sites, works, buildings, properties, equipment, records and documents relevant to the performance of the obligations of Borrower under the Facility agreement. Any such representative of the Lenders shall have access to Borrower's properties and shall receive full cooperation and assistance from the employees of Borrower provided no material disturbance will be caused to the business and operations of Borrower;

2. Lenders may conduct one or more reviews of the capital expenditure as and when required. The Company would provide all necessary information to the Lender as may be required for this purpose. After such review, the Lender in their absolute discretion may deem fit and require the Company to take such measures as may be stipulated by the Lender in the light of the revised cost of the Project / Means of Finance /date of commencement of commercial operations.
3. Provide periodical progress reports in the format as may be required by the Lenders;
4. Keep the Lenders informed of any circumstances adversely affecting the financial position of their subsidiaries/group companies or companies or in which it has large investments, including any action taken by the creditor against the said companies legally or otherwise till tenor of the loan;
5. Appoint technical, financial and executive personnel of proper qualification and experience for the key posts and ensure that the organization set up is adequate enough for smooth operation of the Company;
6. The Company shall:
    a. Maintain
        i. An overall long term financing structure with Debt and Equity in the ratio of 70:30 respectively.
        ii. Debt Service Coverage Ratio (DSCR) of not less than 1.20
    b. Obtain and maintain in full force all the required statutory / non-statutory clearances for capital expenditure.
7. Shall submit details of the borrower, promoters (Reliance Infrastructure Ltd. and Delhi Power Company Limited) and their Directors incompliance of 'PFC know Your Customer Policy' as applicable from time to time.
8. The borrower shall not create any interest in favour of any other person without lenders' prior approval, on security interest created in favour of lenders.
9. During the currency of the loan, PFC shall have the right to assign all or any of its obligations or transfer the loan to any other FIs, Banks, ARCs without the consent of the borrower.
10. All Transformers of 16 KVA to 200 KVA rating financed under the loan will be of 3 star or above only as required under the Standard & Labeling (S&L) program of Bureau of Energy Efficiency.
11. PFC's commitment to disburse against a loan will commence on first disbursement.
12. PFC shall have the unconditional right to cancel the undrawn/un-availed/unused portion of the loan/facility at any time during the subsistence of the Loan/Facility, without any prior notice to the borrower, for any reason whatsoever. In the event of such cancellation, all the provisions of extant agreement and all other related documents shall continue to be effective and valid for the already drawn and outstanding portion of loan and the borrower shall repay the outstanding dues under the loan duly and punctually.
13. The Borrower shall have procured and furnished from its Promoters/ Sponsors all documents/ certificates/ deeds/ writings/ agreements/ statement of accounts evidencing the source of funds in respect of the current tranche of Equity, if any, infused by them as required by PFC.
14. The Company shall ensure the dematerialisation or rematerialisation of shares pursuant to the Depositories Act, 1996 and Regulations made thereunder and shall obtain registration of the names of the beneficial owners thereof in the records of the Depository or any other intermediary. The Company shall also do all acts, deeds and actions to obtain and implement

dematerialisation or rematerialisation of the Pledged Shares, and shall execute and deliver all deed, documents and order in writing necessary in this regard

15. The Company shall ensure that all requirements of the Memorandum and Articles of Association for the creation of a valid and legally enforceable pledge by the Pledgor in favour of the Lender are satisfied and that with respect to the Memorandum and Articles, there is no restriction on dematerialization of its shares.

16. PFC shall, upon occurrence of an Event of Default, have the right to convert at PFC's option, the whole or part of amount of the Loans (including interest) into fully paid up equity shares of the Borrower (as per prevailing RBI/ PFC policy) with voting rights, in the manner specified in a notice in writing to be given by PFC to the Borrower.

17. Borrower shall agree for mapping of project assets and tracking progress of the project using services of National Remote Sensing Centre.

Resolution to be passed at a meeting of the Board of Directors of The Company for Acceptance of the Terms & Conditions of Letter of Intent and Execution of Documents.

RESOLVED that the Company do accept the offer of PFC to provide to the Company financial assistance of ---------- in terms of its Sanction letter no. ---------- dtd. ---------- and formally convey the same to PFC Ltd.

"RESOLVED FURTHER that the Company do execute the agreement, undertakings, power of attorney, deeds of hypothecation (draft copies of which have been initialled by the Chairman for the purpose of identification and as token of documents having been circulated to the Board/placed before the meeting), and also any further agreements, documents, deeds and/or undertakings as may be necessary for availing of the said financial assistance, and any disbursement(s) / interim disbursement(s).

"RESOLVED FURTHER that Shri ---------- and Shri ---------- be and are hereby severally authorised to agree to and accept any changes and modifications in the terms and conditions contained in the said Letter of Intent and ---------- Agreement and to accept and execute any amendments to any deeds, documents and other writing, including the Agreement, as and when necessary."

"RESOLVED FURTHER that the Common Seal of the Company be affixed to the stamped engrossment(s) in duplicate of the Agreement for the aforesaid financial assistance as may be finalised between the Company and PFC, as also any deeds, documents and other writings including modifications by way of supplementary agreements, notes of amendments or otherwise as may be necessary in the presence of *any of the following Directors viz Shri ---------- Shri ---------- who will sign the same in token thereof and Shri ---------- Secretary/ authorised person who shall sign/countersign in token thereof:

"RESOLVED FURHTER that Shri ---------- and Shri ---------- Directors be and are hereby authorised severally to execute such deeds, documents and other writings as may be necessary or required for the purpose aforesaid".

**"RESOLVED FURTHER that any one of the following Directors of the Company namely Shri ---------- or any two of the following Officers of the Company namely Shri ---------- and Shri ---------- be and are hereby authorised to request PFC to open on behalf of the company in respect of the ---------- loan(s) granted by PFC to company and to sign Letter of Credit

Application(s), Agreement(s) and Amendment(s) thereto other correspondence, deeds, including deeds of indemnity, acceptance, undertakings and to take and do all such acts, deeds and things as may be necessary or expedient for the aforesaid purpose."

"RESOLVED FURTHER that the aforesaid Directors and the aforesaid officers be and are hereby authorised severally to collect from PFC the original documents in connection with the aforesaid Letter (s) of Credit transaction."

"RESOLVED FURTHER that the company do specifically note and confirm that unless and until the ---------- agreement(s) is entered into by the Company with PFC after compliance by the company of all the requisite formalities and conditions to the satisfaction of PFC the Letter of Intent does not give rise to any binding obligation on the part of PFC nor is PFC under any obligation or commitment to advance any monies to the company."

* In accordance with the Article of Association.

** To include if loan disbursed under Letter of credit.

Repayment Schedule

Year No.	1	2	3	4	5	6	7
Month	**FY 22**	**FY 23**	**FY 24**	**FY 25**	**FY 26**	**FY 27**	**FY 28**
April	-	1.25%	1.25%	1.25%	1.50%	1.25%	1.25%
May	-	1.25%	1.25%	1.25%	1.50%	1.25%	1.25%
June	-	1.25%	1.25%	1.25%	1.50%	1.25%	1.25%
July	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.25%
August	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.00%
September	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.00%
October	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.00%
November	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.00%
December	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.00%
January	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.00%
February	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.00%
March	1.00%	1.25%	1.25%	1.25%	1.50%	1.25%	1.00%
Total	**9.00%**	**15.00%**	**15.00%**	**15.00%**	**18.00%**	**15.00%**	**13.00%**

The First Repayment date shall be 15th July 2021 and the Last Repayment shall be 15th March 2028.

J. Richie

AXIS BANK

AXISB/CO/SAG/2021-22/GK/24062021_BYPL

AXIS/CAMU/21-22/1225

June 24, 2021

BSES Yamuna Power Limited
3rd Floor, C- Block,
Shakti Kiran Building, Karkardooma,
New Delhi – 110 092

Kind Attn: Mr Surya Banerjee, CFO

Dear Sir,

Sub: Renewal of Working Capital Limits

With reference to the captioned subject, we hereby advise that the competent authority of the bank has approved renewal of working capital limits at existing level. The limits being extended to the company are summarized hereunder:

(Amt in Rs Cr)

Particulars	Existing Limits	Change (+/-)	Proposed Limits
Cash Credit (CC)	19.00	–	19.00
Working Capital Demand Loan (WCDL) (Sub limit of CC)	(11.40)	–	(11.40)
TOTAL FB	**19.00**	**--**	**19.00**
BG	0.04	–	0.04
TOTAL NFB	**0.04**	**--**	**0.04**
TOTAL WC	**19.04**	**--**	**19.04**

The detailed terms and conditions governing the facilities renewed are given in the annexure.

We request you to return the duplicate copy of this letter, duly signed by an authorized signatory in token of acceptance of this arrangement to our Credit Management Center, New Delhi. You may contact Mr Arun Kumar Rana at CBB New Delhi (Tel: 88605 55040) for completion of post sanction formalities.

Yours truly,

Amulya Vaddadi
Relationship Manager
Structured Assets Group

Sd/-
Giriraj Kothari
Group Head
Structured Assets Group

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Annexure – Detailed Terms and Conditions

A	Facility	Cash Credit (CC)/ Working Capital Demand Loan (WCDL)
1.	Limit	CC- Rs. 19.00 crore (Renewed at existing level) WCDL- Rs. 11.40 Crs (Sublimit of CC)
2.	Purpose	To meet the working capital requirements.
3.	Security (In line with consortium)	**Primary:** • First charge over the stores and spares (present and future) of the company on pari passu basis with WC consortium banks for their CC/ BG/LC (other than issued for power purchase) limits and with term lenders. • First charge over regulatory assets (present and future) of the company on paripassu basis with WC consortium banks for their CC/ BG/LC (other than issued for power purchase) limits and term lenders. • Second charge over receivables (present and future) of the the company on pari passu basis with WC consortium banks for their CC/ BG/LC (other than issued for power purchase) limits and term lenders. **Collateral:** • First charge over fixed assets including all the immovable property both present (if any) and future of the company on pari passu basis with WC consortium banks for their CC/ BG/LC (other than issued for power purchase) limits and term lenders. • First charge by way of hypothecation over all the movable properties and assets including plant and machinery, machinery spares, stores, equipment's, tools and accessories, furnitures, fixtures, vehicles and all other movable assets (present and future), intangible, goodwill, uncalled capital (present and future) of the company on pari passu basis with WC consortium banks for their CC/ BG/LC (other than issued for power purchase) limits and term lenders. • First charge over borrower's commissions, revenues of whatsoever nature and whenever arising of the borrower (Preset and future) on pari passu basis with WC consortium banks for their CC/ BG/LC (other than issued for power purchase) limits and term lenders. • First charge on all the rights, titles, interest, licenses, benefits, claims and demands whatsoever of the borrower in any letter of credit, guarantee, performance bonds, corporate guarantee, bank guarantee provided by any party to the project documents on pari passu basis with WC consortium banks for their their CC/ BG/LC (other than issued for power purchase) limits and term lenders. • First charge on all insurance contracts and insurance proceeds on pari passu basis with WC consortium banks for their their CC/ BG/LC (other than issued for power purchase) limits and term lenders. Any additional collateral security other than those mentioned herein above offered by borrower to other lenders (in case of pari-passu charge) shall also be available to the Bank.
4.	Margin #	Nil.

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		# CC will be as clean cash credit limit for the purpose of calculating drawing power till the time Lead Bank advises otherwise. Margin would be applicable when the company will be in a position to provide current assets for working out DP and duly advised by lead bank. Margin shall be (in line with the consortium arrangement) as under: Stock 25% Receivables (up to 90 days) 15% Cover Period for Book Debts: 90 days. For transfer of power to states and dues from government, semi-govt & municipal bodies which is generally for a longer period, 180 days would be provided.
5.	Rate of interest	CC- MCLR (3 months) + 3.75% p.a. WCDL- Same as CC pricing The benchmark 3 M MCLR would be as prevalent on the date of the 1st disbursement and would be reset every 3 month. The spread of 3.75% would remain unchanged during the tenor of the facility
6.	Repayment	CC- On Demand WCDL- On Due Date, by debit to CC
7.	Default interest	In the event of non-payment of interest / drawings over limit/DP, default interest at 2% p.a. above the applicable interest rate on the amount of overdue interest/ drawings over limit/DP will be charged
8.	Prepayment	NA
9.	Other Covenants specific to WCTL	Minimum amount for each WCDL Tranche is Rs. 2 Crs • Minimum period for each WCDL Tranche is minimum 1 (One) month and maximum of 180 days • In case the aggregate fund based working capital limits is Rs.150 crs (excluding Export Credit as per RBI Guidelines) or above from the entire banking system including adhoc credit facilities, drawings upto 60% of the total fund based WC limits shall be allowed only in form of WCDL and drawing beyond the said limits will be allowed in the form of cash credit facility • Rollover at the end of each tranche may be permitted at the discretion of the bank • Rollover at the end of each tranche will be permitted subject to availability of drawing power • In case of outstanding in CC including WCDL exceeds drawing power, the company to bring the outstanding within the drawing power immediately OR provide cash margin • In the event of overdue interest/ drawings over limit/DP, default interest at 2% p.a. above the applicable interest rate on the overdue amount/ interest will be charged
B	**Facility**	**Bank Guarantee**
1.	Amount	Rs. 0.04 Crs
2.	Purpose	Performance/Financial in lieu of advance/security deposits in favor of Sales Tax, Excise, Custom authorities, other Govt./Semi Govt. Departments, earnest money for tenders or any other in connection with the trade/activities of borrower.

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3.	Security (In line with consortium)	BG: Same as applicable for Cash credit facility. Counter Indemnity from the borrower.
4.	Commission	0.50% p.a. plus applicable service taxes.
5.	Margin	100% in the form of FD to be placed upfront
6.	Period	Maximum up to 2 years inclusive of claim period.
7.	Claim Period	1 Year
8.	Other covenants	i. Guarantees to be executed in a format acceptable to the Bank and with quantum and duration of the liability clearly specified in unequivocal terms. The guarantee should contain our usual limitation clause. ii. Opinion/status report on the overseas/domestic party shall be obtained, if found necessary by the Bank, at the cost of the borrower. iii. Commitments under the guarantee will be honoured by the borrower from its own resources. iv. If the guarantees are to be issued come under EPCG scheme, bank will obtain counter guarantee of ECGC at borrower's expense. v. In the event of invocation of BG or non-payment of any other charges/commission, on the due dates, the same would carry interest at contracted rate for CC plus 2% p.a. for the period of delay/default.
9	Special Condition	BG will be issued post approval of the Bank on case to case basis.

TERMS COMMON TO ALL FACILITIES

TERMS COMMON TO ALL FACILITIES COVERED IN Annexure		
1.	Tenor of facility	***For WC limits:*** One year from the date of sanction
2.	Financial Follow-up Repots (FFR)	FFR to be submitted as under: FFR I: Within 6 weeks from the close of each quarter to which it relates. FFR II: Within 8 weeks from the close of the half year to which it relates.
3.	Stock statement	• The stock and book debt statement as on the last day of the month is to be submitted by 15th of next month. • The value of unpaid stocks (e.g. under LCs/purchased on credit) or slow moving stocks will not be considered for computation of drawing power.
4.	Basis of Valuation Inventory & Book-Debts	As per accounting standard issued by ICAI /MCA/ as applicable to the Borrower
5.	Default Interest	i. In the event of delay/ non-submission of stock/ book debts statements/ FFRs/ QIS within stipulated period And/ OR ii. In the event of expiry of working capital limits: Default interest of 1% p.a. on the outstanding amount of Fund-Based credit facilities will be applicable. The Bank reserves the right to stop operations in the account on expiry of the sanctioned limits.
6.	Other covenants	i. The borrower to place proportionate banking business with the Bank. ii. Book-debts arising on account of bills drawn on sister/associate concerns will not be financed without prior approval of the Bank. iii. Borrower undertakes not to divert WC funds for long term purposes.

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TERMS COMMON TO ALL FACILITIES COVERED IN Annexure		
		iv. The borrower undertakes that its total short borrowings under banking system during the financial year shall not exceed assessed MPBF or DP whichever is lower for that financial year. Any sanction outside consortium will be intimated to other lenders. v. The borrower will maintain its net working capital position equal to or above the levels furnished in its projections for working capital finance. In the event of difference of opinion arising as to what constitute current assets and current liabilities, the Bank's decision will be final and binding on the borrower

TERMS COMMON TO FACILITIES

TERMS COMMON TO FACILITIES COVERED IN Annexure		
1.	Upfront/ Non-refundable Processing Fee: Other Charges / Fees (including Commitment Fees, if any):	Rs. 5 Lacs plus applicable taxes payable upon acceptance of sanction
2.	Commitment Fee	Nil
3.	Validity of Sanction	The sanction shall be valid for acceptance upto 90 days from the date of sanction i.e., till 05.09.2021
4.	Interest Reset / Spread Reset	The Bank reserves the right to alter the Interest rate or the spread or the interest reset date upon occurrence of any of the following: i. RBI enhancing the standard provisioning requirements/risk weightage for banking assets; or ii. downward revision in the credit rating of borrower/guarantor/security provider by a Credit Rating Agency and/or internal ratings; or iii. occurrence of an Event of Default; or iv. changes in externally prevailing directives of regulatory authorities/RBI. In the event the interest reset is not acceptable, the borrower shall have the option to prepay the entire amounts outstanding under the Facility within 30 days from the reset date without prepayment premium.
5.	Default Interest	i. Delay/failure to obtain external credit risk rating from the agency approved by RBI, within stipulated time period and/or if the rating deteriorates or suspended, or delay/failure to submit the yearly certificate to confirm compliance with the stipulation pertaining to ownership/control/management, AND/OR ii. Non-submission/ delay in submission of Audited balance sheet within stipulated period of 6 months from the end of financial year of the company

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TERMS COMMON TO FACILITIES COVERED IN Annexure		
		a) For Fund-based facilities: default interest of 1% p.a. above the applicable rate on the outstanding amount of Fund-Based credit facilities
6.	Interest Calculation	The interest to be calculated for 365 days irrespective of leap year.
7.	Security Creation Timeline	Security already created
8.	Valuation	a) Valuation report for immoveable properties (land and building) from an empanelled/ valuers acceptable to the Bank b) Valuation report shall be submitted once in every three years. c) Cost of valuation shall be borne by borrower.
9.	The Facility shall not be utilized for: a) Subscription to or purchase of shares/debentures b) Extending loans to subsidiaries/ associates/ for making inter-corporate deposits c) Purchase of Land, TDR, FSI, etc. d) Any speculative purposes Any activity not eligible for Bank's credit as per RBI guidelines issued from time to time	
10.	In case of default, the Bank reserves the right to crystalise the foreign currency liabilities of the borrower due to the Bank at prevailing market rates	
11.	Borrower/Obligor shall: i. maintain proper books of accounts to accurately reflect its financial condition; ii. keep the Bank informed of the happening of any event which is likely to have an impact on their profit or business and the remedial steps proposed to be taken; iii. pay the service charges as per the Banks standard schedule of charges	
12.	Restricted Payments: The borrower shall not without prior written approval of the Bank: i. repay any principal or interest on any loans availed from the shareholders/directors/partners/proprietor/ co-parceners, relatives, friends or any other affiliates (as the case may be), as at the date of the execution of this Agreement. ii. declare dividend for any year except out of profits of the current year and subject to no default in payment/repayment obligation to the Bank.	
13.	Borrower/Obligor shall not, without the prior written approval of the Bank: i. enter into any merger/amalgamation etc or do a buyback; ii. wind up/liquidate its affair or agree/authorise to settle any litigation/arbitration having a material adverse effect; iii. change the general nature of its business or undertake any expansion (over and above as declared in the projection during current sanction) or invest in any other entity; iv. permit any change in its ownership/control/management (including by pledge of promoter/sponsor shareholding in the Borrower to any third party)/beneficial owner or enter into arrangement whereby its business/ operations are managed or controlled, directly or indirectly, by any other person. Unlisted Borrower shall submit yearly certificate to confirm compliance of the same. v. wind up, liquidate or dissolve its affairs or take any steps for its voluntary winding up or liquidation or dissolution vi. make any amendments to it's constitutional documents; vii. avail any loan; and/or stand as surety or guarantor for any third party liability or obligation; and/or provide any loan or advance to any third party viii. encumber it's assets ix. pay any commission, brokerage or fees to its promoters/directors/guarantors/security providers; x. dispose its assets other than as permitted by the Bank in writing.	
14.	Assignment: The Bank shall have a right to sell or transfer whole or part of the Facility to any person/entity under such terms and conditions as the Bank may decide in its sole discretion without consent of, or prior intimation to, the Borrower/obligors.	

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TERMS COMMON TO FACILITIES COVERED IN Annexure	
15.	Set-Off: The Bank shall have the right to settle any indebtedness owed by the Borrower to the Bank under any document/agreement, by adjusting, setting-off any deposit(s) and/or transferring monies lying to the balance of any account(s) held by the Borrower with the Bank without giving prior notice to the Borrower. The Bank's rights hereunder shall not be affected by the Borrower's bankruptcy, death or winding-up.
16.	Borrower shall undertake that in case of LC/BG opened, bills accepted: i. It would meet the commitments on due dates out of its own sources.
17.	Insurance: All the assets secured to the Bank shall be insured for full value covering all risks with bank's interest noted therein and a copy of the Insurance Policie(s) is to be submitted to the Bank.
18.	Inspection/ Stock Audit: The Borrower shall permit the Bank/its consultants to • Stock audit once in a year • conduct forensic audit, in case of irregularities/ default. In case the goods are stored in rented premises, letter of no lien and free access to be submitted from the owner of premises. The cost of inspection/audit is to be borne by the Borrower.
19.	Financial Information: Borrower shall provide Bank provisional financial statements within 45 days of year-end and audited financial statement within 6 months of financial year end.
20.	Limits cancellation clause: The Bank shall have an unconditional right to cancel the undrawn/unavailed/unused portion of the Facility at any time during the subsistence of the Facility, without any prior notice to the Borrower, for any reason whatsoever. In case of such cancellation, all the provisions of this sanction shall continue to be effective and valid and the Borrower shall repay the Facility in accordance with the terms of this sanction.
21.	Security: If any Security is to be created over immoveable property acquired by the Borrower subsequent to the execution of the facility agreement, the Borrower shall, forthwith upon acquisition of each such immoveable property, inform the Bank of the details of the immoveable property acquired.
22.	External rating: The limits sanctioned by our bank shall be externally rated by a rating agency approved by RBI for the purpose within 90 days from the date of first disbursement.
23.	Documentation: Bank's standard documents
24.	**Related party transaction:** (i) The borrower to take specific prior permission of the Bank if the related party transaction exceeds 1% of the total turnover as per last audited financials by using the Credit line sanctioned by our Bank.
25.	If the Borrower has availed facilities from a Related Party, then an undertaking to be submitted from the Related Party to the Bank confirming that the financial debt extended by the Related Party to the Borrower shall not be assigned or transferred to any person other than another Related Party or a bank or a financial institution.
29.	Regulatory Conditions: a. Under no circumstances shall the Facility be utilised for Subscription to or purchase of shares/debentures/any speculative purposes/activities not eligible for bank credit as per RBI guidelines. b. Legal Entity Identifier Code (applicable for borrower having total banking exposure of Rs.50 crs and above): This sanction is subject to submission of Legal Entity Identifier Code and to be renewed periodically as per Global Legal Entity Identifier Foundation (GLEIF) guidelines. c. The lender does not have an obligation to meet further requirements of the borrowers on account of growth in business etc without proper review of credit limits. d. The Borrower shall submit information as required vide RBI circular DBOD.No.BP. BC. 94/08.12.001/2008-09 dated December 8, 2008 in Annexure I and Annexure III. e. UFCE: The Borrower shall provide the Unhedged Foreign Currency Exposure (UFCE) Certificate on a quarterly basis within 30 days from the end of quarter. On annual basis,

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TERMS COMMON TO FACILITIES COVERED IN Annexure
the borrower shall submit UFCE certificate duly audited and certified by its statutory auditor. f. Beneficial Ownership Declaration: The borrower shall provide an undertaking w.r.t. to declaration of beneficial owner in line with the RBI guidelines. g. Willful Defaulter: The Borrower shall not induct a person identified as wilful defaulter by RBI or CIBIL or any other authorised agency as it's director/senior officer/partner / member/trustee and shall take expeditious and effective steps for removal of such person if so inducted. h. Auditor: The Borrower co-operate with such auditors as may be appointed by the Bank with a view to obtain specific certificate regarding utilization/diversion/siphoning of funds, provide the necessary information and/or documents as may be required by such auditors, and bear all the expenditure in respect of obtaining the said certificate. i. Disclosure: The Bank shall be entitled to disclose all information relating to the Borrower to Credit Information Companies ("CIC") authorised by RBI and/or any other person. Any CIC and any other agency so authorised may use, process the said information and data disclosed by the Bank in the manner as deemed fit by them to other banks / financial institutions / credit providers and the Borrower shall not hold the Bank liable in any manner for use of such information. j. Connected Lending Undertaking: The borrower shall undertake that i) None of the directors of Axis Bank or relatives of directors (as defined in the RBI Master Circular - Loans and Advances - Statutory and Other Restrictions) is a director / partner, manager, managing agent, employee or guarantor of the borrower or of a subsidiary of the borrower or of the holding company of the borrower and that none of them hold substantial interest in the borrower or its subsidiary or its holding company. ii) to the best of the borrower's knowledge none of the directors of any other bank or the subsidiaries of the banks or trustees of mutual funds / venture capital funds set up by the banks or their relatives as defined in the RBI Master Circular - Loans and Advances - Statutory and Other Restrictions is a director / partner, manager, managing agent, employee or guarantor of the borrower and that none of them holds substantial interest in the borrower. iii) to the best of the borrower's knowledge none of senior officials of the bank or the participating banks under consortium or their relatives as defined in the RBI Master Circular - Loans and Advances - Statutory and Other Restrictions is a director / partner, or guarantor or members of HUF of the borrower and that none of them hold substantial interest in the borrower. in case if any of the above stated declarations is breached, the borrower shall inform the bank immediately. In case of non-compliance with the undertaking or giving wrong undertaking in relation to Connected Lending, at any time during the currency of loan, the bank reserves the right to recall the loan immediately.

BSES Yamuna Power Ltd. BSES New Delhi

बैंक ऑफ़ बड़ौदा
Bank of Baroda

BR/NEHRUP/ADV/2020-21/ 30.10.2021

M/S BSES Yamuna Power Limited (BYPL)
Shakti Kiran Building,
Karkardooma
New Delhi

Dear Sir,

Re: - Your Request for Renewal/Sanction of credit facilities with Modifications

This has reference to your request letter for sanction of facilities along with modifications and deviations as mentioned below and subsequent submission of information/clarification/documents for sanction of credit facilities.

In this connection, we are pleased to inform that the requests have been considered favorably by the Bank on 26.10.2021 for a period of -12- months, subject to annual review. The detailed terms and condition of the sanction are as per Annexure "D" and details of Modifications/ Concessions/ Deviations are enclosed.

Details of credit facilities:

(Rs in crore)

PARTICULARS	Existing	Now Approved	Inc./ Dec.	Bal. O/s 06.10.2021	Overdue
FUND BASED WORKING CAPITAL					
Cash Credit	31.00	31.00	0.00	30.25	Nil
TOTAL FUND BASED (WC)	**31.00**	**31.00**	**0.00**	**30.25**	**Nil**
TOTAL FUND BASED	**31.00**	**31.00**	**0.00**	**30.25**	**Nil**
NON FUND BASED WORKING CAPITAL					
Inland Bank Guarantee	0.35	0.35	0.00	0.30	Nil
TOTAL NON FUND BASED	**0.35**	**0.35**	**0.00**	**0.30**	**Nil**
TOTAL EXPOSURE	**31.35**	**31.35**	**0.00**	**30.55**	**Nil**

The Bank reserves the right to discontinue the facilities/advances/ loans and to withhold / stop any disbursements without giving any notice, in case of non-compliance/ breach of any of the terms and conditions stipulated herein and from time to time as also in the relevant documents or any information/particulars furnished to us found to be incorrect or in case of any developments or situations wherein in the opinion of Bank, its interest will be/is likely to be prejudicially affected by such continuation or disbursement.

Please return a copy of this letter with acknowledgement of your authorized signatory and confirming that the above terms and conditions are acceptable to the company.

Yours faithfully,

[Ravinder Kapoor]
Assistant General Manager & Branch Head

55, Madhuban Building, Nehru Place, Delhi- 110019. Email: nehrup@bankofbaroda.com

बैंक ऑफ़ बड़ौदा
Bank of Baroda

Annexure - D

Terms and Conditions: Advance Account: M/s BSES Yamuna Power Limited at Nehru Place, New Delhi Branch (Rs in cr)

WORKING CAPITAL FINANCE:

Nature of Facility	Cash Credit (Clean)
Purpose	Working Capital requirement
Limit	BYPL - CC- Rs.31.00 crore
Security	**For Cash Credit (CC) and Bank Guarantee (BG)** **PRIMARY SECURITY –** (i) First pari-passu charge by way of hypothecation in a form and manner acceptable to the Banks *over stores and spares (present and future)* of the Borrower ranking pari passu amongst the said Banks for their CC, LC and BG and with Power Finance Corporation Limited ("PFC"); (ii) First pari-passu charge by way of hypothecation in a form and manner acceptable to the Banks *over regulatory assets (present and future)* of the Borrower ranking pari-passu amongst the said Banks for their CC, LC and BG and with PFC; (iii) Second charge by way of hypothecation in a form and manner acceptable to the Banks *over receivables (present and future)* of the Borrower ranking pari passu amongst the said Banks for their CC, LC and BG limits and with PFC. **COLLATERAL SECURITY** (i) First charge by way of mortgage in a form and manner acceptable to the Banks over fixed assets including *all the immovable properties*, both present (if any) and future, of the Borrower ranking pari passu amongst the said Banks for their CC, LC and BG limits and with PFC; (ii) First charge by way of hypothecation in a form and manner acceptable to the Banks over *all the movable properties* and assets including plant and machinery, machinery spares, stores, equipment, tools and accessories, furniture, fixtures, vehicles and all other movable assets both present and future, intangible, goodwill, uncalled capital, present and future relating to the Borrower ranking pari passu amongst the said Banks for their CC, LC and BG limits and with PFC; and (iii) First charge ranking pari passu amongst the Lenders for their CC, LC and BG limits and with PFC on the following also: a) A Charge on the *Borrowers commissions, revenues* of whatsoever nature and wherever arising of the Borrower, present and future. b) *asssignment* in favour of the lender on the following: - All rights, titles, interests, licenses, benefits, claims and demands whatsoever of Borrower in any letter of credit, guarantee, performance bond, corporate guarantee, bank guarantee provided by any party to project documents; - All insurance contracts and insurance proceeds

Rate of Interest	CC - @2.75% over 1 Year MCLR + SP i.e. 10.35% p.a. at present (for CR4 rated account) at monthly rest with yearly reset of Interest rate clause. (our ROI should not be lower than any consortium lenders) WCDL- Tenor based respective MCLR + 2.75% + SP
Margin	In line with lead bank, CC limit is allowed on clean limit (without D.P. against net current assets).
Insurance	The inventories and fixed assets of the company are insured for the full face value against all possible risk with bank clause.
Processing documentation & other applicable charges	50% concession in Unified Processing charges (WC)
Inspection	Waiver proposed to be continued.
Period	12 months, subject to annual review

BANK GUARANTEE:

Nature of Facility	**Bank Guarantee (Inland) Performance / Financial**
Purpose	To issue bank guarantee for facilitating deferred payment of insurance premium payable and for meeting other commitment during the year.
Limit	BYPL: Rs.0.35 Crore
Security	Counter Indemnity and others as available for CC Limit
Margin	Nil
Commission	**Performance BG & Financial BG:** 1.00% p.a. + GST
Period	12 months, subject to annual review.

Other Conditions:

- All the securities hypothecated / mortgaged to the bank to be adequately insured comprehensively with bank clause.
- The company to arrange to get our charge registered with Registrar of companies wherever applicable within 30 days of documentation.
- The company to submit the quarterly performance results.
- Penal interest @2% will be charged in case of financial default only. i.e. delay in respect of payment of monthly interest on CC limit and delay in payment of monthly interest and/or due installments in case of term loans.

- All the terms and conditions as may be stipulated by other lenders would be applicable to our advance.
- Company to submit copy of renewal of external credit rating.
- Other Banks are agree for modification/ deviation approved above by the bank.
- Company to submit undertaking that statutory dues are paid up to date by company.
- Company to submit undertaking that the company is in possession of license/ statutory approval, if any, for the activity/ otherwise satisfy upon.
- Company to ensure that irregularities pointed out in our various audit reports (as applicable) are rectified in full.
- Please ensure for tie-up of remaining WC consortium limits.
- Company to submit due diligence certificate for both the companies.
- Company to submit its plan for payment of power suppliers' dues to avoid regulation of power.
- Kindly note that our concessional ROI, commission and other charges on working capital facilities will not be lower than the ROI, commission and charges being levied by Lead Bank i.e. SBI.
- All other terms and conditions of existing sanction remains unchanged.
- Kindly share copies of passports of all the directors as per guidelines.
- Company to convene consortium meeting regularly on quarterly basis.
- Company to submit developments in respect of Regulatory receivables/assets from time to time.
- Pro-rata turn-over should be routed through our Cash Credit facility.
- Company to update us for removal of overdue(s) in the CIBIL report of the directors.

Security:

Nature of security	**Value**	**Our share @ overall 1.30%**
Primary: - First pari-passu charge by way of hypothecation over Stores & Spares, Regulatory assets (present & future), of the company with CC, BG, LC (other than issued for purchase of Power) & PFC	Rs.9519.23 crores	Rs.123.75 crores
Collateral: - First pari-passu charge by way of hypothecation over all fixed assets both present (if any) and future, of the company with CC, LC (other than issued for purchase of power), BG & PFC.	Rs.2387.06 crores	Rs.31.03 crores
Primary Securities Coverage (in times)		3.97
Collateral Securities Coverage (in times)		0.99

Concessions/ Deviations/ Modifications:

Concessions:

The concessions are tabulated as follows:

SN	Parameter	Policy / Guidelines	Existing	Now Sanctioned Rate	Concession Involved
A)	**Concessions** - for CR-4 rated account				
1.	ROI on Cash Credit	1 yr MCLR (7.35%)+ SP(0.25%)+ 2.75% p.a. i.e. 10.35% p.a.	3.25%+1 year MCLR+SP, i.e. 11.30% p.a.	1 yr MCLR (7.35%)+ SP (0.25%)+ 2.75% p.a. i.e. 10.35% p.a.	Nil
2.	Commission on Inland BG facility **(Existing to continue)**	As note below	PBG/ FBG: 1.00% p.a. + GST	PBG/ FBG: 1.00% p.a.+ GST	PBG: 52% FBG: 64%
	Note: Applicable Bank Guarantee Charges for BBB rated client :				
	Tenor			**Performance Bank Guarantee**	**Financial Bank Guarantee**
	Up to 3 years (Minimum Commission per BG Rs.1500)			2.00% p.a.	2.65% p.a.
	Above 3 years (Minimum Commission per BG Rs.1500)			2.10% p.a.	2.75% p.a.
3.	Processing charges on working capital limit **(Existing to continue)**	Rs.350 per lakh or part thereof without cap + applicable taxes	Rs.175 per lakh + applicable taxes	Rs.175 per lakh + applicable taxes	50%
4.	Penal Interest **(Existing to continue)**	To charge penal interest @2% p.a. in case of non-compliance of terms of sanction and financial defaults.	To continue to charge penal interest @2% p.a. only in case of financial defaults i.e. delay in respect of payment of monthly interest on CC limit.		Variable

Deviations:

The Deviations are tabulated as follows:

	Parameter	Acceptable Level (Min./ Max.)	As on 31.03.2020 (Audited)	As on 31.03.2021 (Audited)
a)	Current Ratio	Min 1.00	BYPL: 0.06	BYPL: 0.06
b)	TOL/ ATNW	Max. 4.00	BYPL: 9.34	BYPL: 7.22
c)	ICR	Min 1.80	BYPL: 1.43	BYPL: 1.51

Modifications:

The Modifications are tabulated as follows:

SN	Parameters
A)	**Modifications- Existing to continue**
1.	To continue to waive inspection of security for WC limits in respect of both the companies.
2.	To continue to waive stock audit.
3.	To continue to allow drawings in the Cash Credit limits on clean basis– in line with Lead Bank till the long term funds are infused.
4.	a. To continue to allow the company to share charge on regulatory assets with all the term lenders and working capital lenders in the consortium. b. To continue to allow the company to share charge on movable and immovable fixed assets/ residual charge over receivables of the companies with the existing term lenders and future term lenders.
5.	To continue to allow BG limit for BYPL at Nil cash margin.

Dated: 07.09.2021

M/s BSES Yamuna Power Limited
BSES Bhawan,
Nehru Place,
New Delhi-110019

Reg: M/s BSES Yamuna Power Limited: Renewal of limits

Please refer your proposal for Renewal of limits, Competent Authority in its meeting dated 29.06.2021 has approved as under:

1. Renewal of existing Fund Based Working Capital limit of Rs 15.00 Cr (as clean cash credit limit in line with Lead Bank - State Bank of India) and NFB limit of Rs 15.25 Cr.

(Rs. in Crore)

Nature	Approved
Fund Based:	
CC(H)	15.00
Fund Based Ceiling	**15.00**
Non Fund Based:	
SBLC/ILC	15.25
Non Fund Based Ceiling	**15.25**
TOTAL COMMITMENT	**30.25**

2. **Pricing as under:**

Limit	Approved
CC(H)	1 Yr MCLR (Jun'21 i.e. 7.30% pa)+ 3.30% i.e. 10.60% pa

Service Charges	Approved Rate
Processing Fee	0.30% of WC
Commitment Charges	As per card rate, presently as per table below*
Commission on NFB	As per card rate
Other charges	As per card rate

***Commitment Charge**

(i) **For Fund Based Limit including Term Loans:**

Utilization Level	Charges
Utilization level less than 50%	1.00 % p.a.
Utilization level 50% to < 60%	0.50% p.a.
Utilization level 60% to < 70%	0.25% p.a
Utilization level > 70%	Nil

(ii) For Non-fund Based Limit:

Utilization Level	Charges
Utilization level below 60%	0.25% p.a. for unutilized portion

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3. **Other issues as under:**

(i) Continuation of Waiver of obtaining insurance for certain items like poles, underground cables etc. in line with lead bank subject to similar approval by other lenders.

(ii) Continuation of waiver of checking principal securities in line with Lead Bank subject to similar approval by other lenders.

(iii) Continuation of Waiver of CIR of allied/associate/ group concerns of the company from their bankers, subject to similar approval from lenders.

Additional stipulations and appendix-I:

1. Concessional ROI & service charges are valid for 12 months from the date of sanction.
2. Matter of appointment of ASM in the accountto be discussedwith consortium
3. Company to submit certified copy of passport/ declaration or undertaking, from all promoters/ directors/ partners/ proprietors etc. and other authorised signatories of companies immediately.
4. Company to get the untied working capital limit tied up at the earliest.
5. Contingent liabilities of the company to be monitored continously besides discussing the same among lenders during consortium meeting and timely necessary steps to be taken to safeguard bank's interest.
6. Company to ensure that there is no change in security in the account since last sanction.
7. Company to continuously monitor various litigation pending against the company besides discussing the same among lenders during consortium meeting and timely necessary steps to be taken to safeguard bank's interest.
8. Company to regularise / upgrade group accounts at the earliest with respective lenders.
9. Company to submit an undertaking that related party transactions are genuine business transactions on arm length price alongwith Certificate from Statutory Certificate of the Company in this regards.
10. Rate of Interest in CC, shall not be lower than the ROI of lead bank.
11. Approval of other issues is subject to similar approval by other lenders in the consortium.
12. In case any adverse feature is observed in CRILC report (drawn on frequent interval) on allied/associate/ group concerns of the company, same should be addressed suitably by the Company.
13. Company to ensure submission of UFCE Certificate on quarterly intervals on Self certificate basis and at least on annual basis UFCE Certificate should be audited and

certified by statutory auditors of the company without fail in compliance of Bank Guidelines. In case of non-submission, penal interest will be charged as per extant guidelines.

14. Company to ensure to submit all its statutory dues/returns within prescribed time line and a copy of the same be submitted to Branch.

15. Company to ensure that suitable corrective steps are taken in order to mitigate the Risks as identified in Internal Rating on ABS 31.03.2020, as under

- Gross Sales growth rate and OPBDIT/ Sales are lower among industry peers
- TOL/TNW is higher and Current Ratio & Interest coverage are lower than their respective benchmark values.
-DSCR and ROCE are negative.
- Company is making high provisioning for doubtful debts of Rs. 126.57 Cr i.e. 30.32% and debtors beyond 180 days are of Rs.43.03 Cr i.e. 10.31% of total debtors.
- Contingent liabilities of company are high.
- Trend adjustment under PBDT less non recurring income/ Expenditure and Operating cash flow/total debt are erratic.
- Operating Leverage and Other operating cost/ Operating income are high in comparison to industry peers.
- Some terms & conditions as per last sanction are yet to be complied.
- Accounts of the group companies are reported to be running doubtful, loss and facing insolvency.
-Anil Ambani group is highly leveraged.

16. The bank reserves the right to vary ROI depending upon the market conditions and / or change in risk rating and / or in case conduct of the account is not satisfactory.

17. Company to route the proportionate sales through our CC account.

18. Company to take necessary steps for rectification of irregularities/ensure compliance of irregularities reported in various Audits (Internal as well as External) conducted in the account to get it closed within stipulated time period as per Bank guidelines.

- Borrower is availing frequent ad hocsanctions(beyond permissible Level)
- Account of the company is althoughrunning regular however the groupcompanies are irregular and are facinginsolvency.
- Variability in Availment is 0.15. (There isnon-rotation in the utilization of creditfacility)
- Delayed submission of stock statement by16.0 days
- Frequency of transaction is 8.0 during themonth.(The account is not properly operatedand there are low customer inducedtransaction)
- Credit summation compared to averageavailment is 1.25 %. (Lower fundsgenerated/deposited in the account incomparison to funds availed by theborrower)
- Adequate insurance cover for inventory isnot there.
- Current ratio at 0.07 is lower than thebenchmark value at 1.35-1.75

- DSCR at -0.23 is lower than thebenchmark value at 1.25-1.75
- Interest coverage ratio at 0.89 is lowercompared to benchmark value at 1.50-2.50
- ROCE at -6.78 is lower than the benchmarkvalue at 10-12.50%
- TOL/TNW at 9.32 is higher than thebenchmark value at 3.25-1.75
- Sales growth rate at 4.74% is lowercompared to peers value at 5.58 %
- Administrative and sellingExpenses/Operating Income at 0.05 ,ishigher compared to peers value at 0.03 .
- Total contingent liabilities are Rs.1031.08Cr i.e 89.72% and likely devolvement is more than 5%
- The co belongs to Anil Ambani Group. The group is under stress and group accounts are heavily leveraged
- Rating of borrower has downgraded from PNB-B1 Risk to PNB-B2 Risk

The detailed terms and conditions of the sanction are given in Appendix-I.

Please ensure strict compliance of all the terms and conditions of the sanction, including additional stipulations as mentioned above. It is to be noted that the sanction and concessions approved is valid for one year from date of sanction. Further, in case of any discrepancy is observed, the same to be brought to our notice immediately.

Please provide acceptance of the sanction within 7 days on the duplicate copy enclosed and ensure continuous and strict compliance of all terms and conditions of the sanction.

Sr. Manager

Chief Manager

Accepted all terms and conditions

For M/s BSES Yamuna Power Limited

Authorized Signatory (Borrower/Guarantor)

APPENDIX – I

Detailed Terms and Conditions of Sanction
Account: BSES Yamuna Power Limited
BO: LCB DCM Building

FACILITY NO 1	
Nature	CC (H) BOOK DEBT
Limit	Rs.15.00 Cr (Renewal) (Rupees Fifteen Crore only)
Margin	NIL (clean CC)
Interest	MCLR (7.60%) + 3.30% + i,e. 10.60%
Security	**(A) Primary Security:** (i) First pari-passu charge over stores & spares (present & future) of the company with CC, BG, LC (other than issued for purchase of power) & TL lenders (ii) First pari-passu charge over Regulatory assets (present & future) of the company with CC, BG, LC (other than issued for purchase of power) & TL lenders (iii) Second pari-passu charge over Receivables (present & future) of the company with CC, BG, LC (other than issued for purchase of power) & TL lenders **(B) Collateral Security:** (i) First pari-passu charge by way of mortgage over fixed assets including all the immovable properties, both present (if any) and future, of the company with CC, BG, LC (other than issued for purchase of power) & TL lenders. (ii) First pari-passu charge by way of hypothecation, over all movable properties and assets, including Plant & Machinery, machinery spares, stores, equipment, tools and accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future; intangible goodwill, uncalled capital, present and future relating to the company with CC, BG, LC (other than issued for purchase of power) & TL lenders **(C) Other Security:** (i) A Charge on the borrowers commissions, revenue of whatsoever nature and wherever arising of the borrower, present and future (ii) Assignment in favour of lender on the following: • All the rights, titles, interest, licenses, benefits, claims and demands whatsoever of the Borrower in any letter of credit, guarantee, performance bond, corporate guarantee, bank guarantee provided by any party to the Project documents, • All insurance contracts and insurance proceeds
Stock Valuation	The stock shall be valued as under :- a) Manufacturing units - Raw material: At cost, market rate, contract rate or Consumables,

	stores realizable value, whichever is lower. stores, spares & Cost of raw material be worked out by following packing material FIFO, LIFO or Weighted Average method of valuation consistently followed by the company. - Stock in process Raw material value plus direct overheads at each stage/Deptt. of production as per actual cost sheet maintained by the borrower. If no cost sheets maintained, stock in process to be valued at raw material cost. -Finished goods Actual cost of production or market rate or contracted control rate or contracted sale price or realizable value less all discounts/rebates etc. whichever is lower. However, old/obsolete/sub standard goods should be valued at actual/properly assessed realizable value and no DP to be allowed against such stocks if not permitted specifically for DP purpose as per sanction. b) Trading Advances Hypothecated goods to be valued at cost price less all rebates, discounts etc., /market value/realizable value, whichever is lower.
Submission of stock statement	Borrower shall submit stock reports giving a complete list of all stocks, as on the last day of each month, within 15 days of the following month, unless other-wise specified in the sanction, giving all details viz. Location where stocks are kept; Details of old, obsolete, un-saleable, sub standard, second quality and unpaid stocks (including stocks received under LC) separately which shall remain hypothecated to the bank even if no Drawing Power is allowed there-against.
Conditions	1. No DP to be allowed against book debts more than 90 days old. However, for netting purposes, book debts upto 180 days may be considered. DP as provided by lead bank. 2. Stock to be kept adequately insured with agreed bank clause in the joint names of consortium banks at company's cost and a copy of the same to be provided by the company to our bank and the original to be retained by the lead bank. However Burglary Risk waiver has been proposed to be continued. An indemnity letter to be provided by the company in this respect. However company to observe adequate safeguard by arranging watch and ward staff. 3. The company to maintain regular stock register/book debt register. 4. DP to be allocated to us by the lead bank and the DP to be fixed on stocks plus receivables excluding / netting creditors for purchase as per Bank's guidelines. 5. Stocks to be valued at cost price or market price whichever is lower. 6. No DP shall be allowed against Book Debts of associates/sister concerns except arising out of genuine sales transactions. 7. The company to note that realization from book debts will be deposited in their CC account from time to time. 8. While arriving at DP bills already purchased/discounted should be excluded from the security for availing the drawing power against book debts. 9. The advance to be restricted to manufacturing activities only against fully paid stocks. While computing the DP goods sent on consignment basis, goods received under L/C (DA) should be deducted from the value of the stock and the sundry creditors are netted against the book debts upto 180 days. 10. Name plate of the banks is displayed at prominent place. 11. No DP to be allowed against goods received for processing from other parties.

FACILITY NO 2	
Nature	Letter of Credit (Revolving DA basis) - ILC/ SBLC
Limit	Rs. 15.25 Cr (Renewal) (Rupees fifteen Crore and Twenty five Lacs Only)
Period	30 months
Margin	25%
Commission	Card Rate
Purpose	For procurement of power from power suppliers/ transmitters/ Companies or from bulk suppliers
Security	**(A) Primary Security:** (i) First par-passu charge over Receivables (present & future) of the company with SBLC/LC (issued for purchase of power) lenders (ii) Second pari-passu charge over stores & spares (present & future) of the company with SBLC/LC (issued for purchase of power) lenders (ii) Second pari-passu charge over Regulatory assets (present & future) of the company with SBLC/LC (issued for purchase of power) lenders **(B) Collateral Security:** (i) Second pari-passu charge by way of mortgage over fixed assets including all the immovable propertie4s, both present (if any) and future, of the company with SBLC/LC (issued for purchase of power) lenders. (ii) Second pari-passu charge by way of hypothecation, over all movable properties and assets, including Plant & Machinery, machinery spares, stores, equipment, tools and accessories, furniture, fixtures, vehicles, and all other movable assets, both present and future; intangible goodwill, uncalled capital, present and future relating to the company with SBLC/LC (issued for purchase of power) lenders
Retirement of documents:	The party shall undertake to retire the documents from their own sources or within sanctioned limits. In case CC accounts do not permit further debits, the party to undertake not to ask for additional facility for retirement of documents received under LCs.
Insurance:	The goods or assets covered in the bills drawn under letter of credit shall be got insured against transit risk.
Devolvement:	In case of borrower's failure to meet drawings under the credit and cash credit accounts being overdrawn for 7 days or more due to consecutive devolvement of two LCs, opening of further LCs will be subject to permission from competent higher authority of the Bank.
Terms &Conditions	1. The Bank shall be entitled, at any time during the currency of LC, to demand and recover any margin upto the full extent of 100% against the LC and on default of payment by the borrower of the margin so demanded, the Bank reserves the right to recover such margin by debit to any of the borrower's accounts and such debits shall be recoverable from the borrower as their dues.

	2. Exchange Control copy of Bill of Entry evidencing import of goods must be submitted within 90 days from the date of remittance. 3. The borrower shall undertake to comply with all the exchange/import trade control regulations of RBI in respect of imports under the aforesaid limit. 4. The stocks received under the facility shall be shown separately in the monthly stock statement and remain charged to the Bank but no DP will be allowed against such stocks, till the bills are paid. 5. The borrower shall furnish an undertaking to the extent that in respect of the transactions relating to the import LCs, they will also arrange for necessary forward cover to bear exchange fluctuations risk, if any. 6. LC for import/purchase of capital goods will not be allowed under the limit sanctioned for procurement of raw material and for which separate limit should be got sanctioned. 7. The LC will be on revolving basis. 8. The limit utilized under LC will be automatically reinstated on retirement/ payment of the bills negotiated earlier.

GENERAL TERMS AND CONDITIONS

1. QMS forms to be submitted to the bank within the stipulated time. Penal interest to be charged for delayed / non submission of follow up forms as prescribed;
2. All charges be got created as per bank rules, registered with ROC within stipulated time and certificate of registration to be obtained and kept on record at company's cost;
3. Bank shall have right to withdraw or modify any/all the sanctioned conditions or stipulate fresh conditions under intimation to the Borrower;
4. The company to give an undertaking that they have never entered into a negotiated settlement with the bank in respect of any other company / unit established by them;
5. The bank or its authorized officials or other representatives will have the right to carry out periodical inspection or examine the books of account of the company from time to time and / or outside consultant and the expenses incurred by the bank in this regard will be borne by the borrower.
6. The bank shall charge penal interest as per bank's guidelines under the following circumstances:

a. Irregularity / over drawings in CC account;
b. Non submission / delayed submission of stock statements (25th of every months as per lead bank, SBI)/QMS/QRS;
c. Default in observance of borrowing covenants / terms and conditions of the sanction;
d. Any other eventuality / situation to be decided by the bank;
e. Excess borrowing arising out of the short fall in minimum stipulated NWC as reckoned in the PBF calculations;
f. Non submission / delayed submission of renewal proposal with audited B/S.

7. The bank reserves the right to discontinue the facilities / advances / loans and to withhold / stop any disbursement, without giving any notice, in case of non compliance of terms and conditions, if any information / particulars furnished to us are found to be incorrect or in case of any development or situations wherein, in the opinion of the bank, its interest will be / is likely to be prejudicially affected by such continuation / disbursement.
8. The company to submit Board Resolution in respect of facilities sanctioned.
9. The company to undertake to submit audited financial statements within 6 months after the close of each financial year.
10. In case the company commits default in repayment of loan / advance or in the payment of interest thereon or any of the agreed installments of the loan on due dates, the bank and or the RBI will have an unqualified right to disclose or publish the name of the company and its directors as defaulters in such manner and through such medium as the bank CIBIL or RBI in their absolute discretion may think fit.
11. Rate of interest is subject to change from time to time at the discretion of the bank.

12. Company to undertake not to make any major capital expenditure other than the ordinary course of business without prior approval of the Bank
13. Company to get credit risk rating from external agency to ensure compliance of Basel III guidelines.
14. That the bank will always be at liberty to stop making further advance or cancel the credit facility at any time without previous notice and without assigning any reason even though the said limit / credit facility has not been fully availed of.

Standard Covenants
I. Mandatory Covenants:

1. The borrower should maintain adequate books of accounts. As per applicable accounting practices and standards, which should correctly, reflects its financial position and scale of operations and should not radically change its accounting system without notice to the Bank.

2. The borrower should submit to the bank such financial statements as may be required by the Bank from time to time in addition to the set of such statements to be furnished by the borrower to the bank as on the date of publication of the borrower accounts.

3. In case of default in repayment of the loan/advances or in the payment of the interest thereon or any agrees instalments of the loan on the due date(s) by the borrower, the Bank and /or the RBI will have an unqualified right to disclose or publish the borrower's name or the name of the borrower/unit and its directors/partners/proprietors as defaulters/willful defaulters in such manner and through such medium as the Bank or RBI in their absolute discretion may think fit.

4. The bank will have the right to share credit information as deemed appropriate with Credit Information Companies (CICs) or any other institution as approved by RBI from time to time.

5. The borrower should not induct into its Board as person whose name appears in the willful defaulters list of RBI/CICs. In case such a person is already on the Board of the company, it would take expeditious and effective steps of removal of that person from its Board. Nominee directors are excluded for this purpose.

6. In the event of default in repayment to the Bank or if cross default has occurred the Bank will have the right to appoint its nominee on the Board of Directors of the borrower to look after its interests.

7. In stressed situation or restructuring of debt, the regulatory guidelines provide for conversion of debt to equity. The bank shall have the right to convert loan to equity or other capital in accordance with the regulatory guidelines.

8. Bank will have the right to examine at all times the borrower's books of accounts and to have the borrower's factories inspected. From time to time, by officer(s) of the bank and/or qualified auditors and /or technical experts and or management consultants of the bank's choice. Cost of such inspection shall be borne by the borrower.

9. After provision of tax and other statutory liabilities, unless expressly permitted otherwise, the bank will have a first right on the profits of the borrower for repayment of amounts due to the bank.
The borrower shall keep the Bank informed of the happening of any event likely to have a substantial effect on their profit or business: for instance, if the monthly production o sales are substantially less than what had been indicated, the borrower shall immediately inform he bank with explanations and the remedial steps taken and /or proposed to be taken.
10. Effect any change in the borrower's capital structure where the shareholding of the existing promoter(s) gets diluted below current level or 51% of the controlling stake (whichever is lower), without prior permission of the Bank – for which 60 days prior notice shall be required. In case

of limited liability partnerships and partnership firm „promoters would mean managing partner for the purpose of this covenant.

11. The borrower will utilize the funds for the purpose they have been lent. Any deviation will be dealt with as per RBI guidelines.

12. Promoter's shares in the borrowing entity should not be pledged to any Bank/NBFC/Institution without our prior consent.

13. For Term Loans (>Rs. 50 Crore) - Covenants [in relation to certain (say three) agreed parameters as decided by the sanctioning authority] are to be stipulated for all term loans and these are required to be tested annually on the basis of audited Balance sheet (ABS). Penal interest will be charged in case of breach (any or as mutually agreed between the Bank and the borrower) of the parameters vis-a-vis values as approved. The penal interest will apply from the day after the date of ABS, and shall continue till the breach is cured.

Further, it may be specifically indicated that the breach of financial covenant may be considered by lenders as an Event of Default.
14. Each of the following events will attract penal interest/charges as applicable, at rates circulated from time to time, over and above the normal interest applicable in the account:

a. For the period of overdue interest/instalment in respect of Term Loans and over-drawings above the drawing power/limit in Fund Based Working Capital Accounts on account of interest/devolvement of letters of credit/bank guarantee, insufficient stocks and receivables etc.

b. Delay in submission of stock statements after 10th of the following month.

c. Non submission of Audited Balance Sheet within 8 months of closure of financial year.

d. Non submission/ delayed submission of Follow-up/ Review Data such as QRS/ QMS information, Project Progress Report etc. wherever stipulated, within due date.

e. Non submission of review/renewal data at least one month prior to due date.

f. Non-obtention of External credit risk rating from agency approved by RBI.

II Mandatory Negative Covenants:

1. In the event of default, or where signs of inherent weakness are apparent. The Bank shall have the right to securities the assets charged and in the event of such securitization; the Bank will suitably inform the borrower(s) and guarantor(s)

The undernoted covenants will be subject to prior notice being given by the borrower and being agreed by the Bank. If the Bank turns down the borrower's request but the latter still goes ahead, the Bank shall have the right to call up the facilities sanctioned.

2. Formulate any scheme of amalgamation or reconstruction.

3. Undertake any new project, implement any scheme of expansion/ diversification or capital expenditure or acquire fixed assets (except normal replacements indicated in funds flow statement submitted to and approved by the bank) if such investment results into breach of financial covenants or diversion of working capital funds to financing of long-term assets.

4. Invest by way of share capital in or lend or advance funds to or place deposits with any other concern (including group companies); normal trade credit or security deposits in the ordinary course of business or advances to employee can, however, be extended. Such investment

should not result in breach of financial covenants relating to TOL/Adj.TNW and current ratio agreed upon at the time of sanction.

5. Enter into borrowing arrangement either secured or unsecured with any other bank, financial institution, company or otherwise or accept deposits which increases indebtedness beyond permitted limits, stipulated if any at the time of sanction.

6. Undertake any guarantee or letter of comfort in the nature of guarantee on behalf of any other company (including group companies).

7. Declare dividends for any year except out of profits relating to that year after making all due and necessary provisions and provided further that such distribution may be permitted only if no event of default/breach in financial covenant is subsisting in any repayment obligations to the Bank.

8. Create any charge, lien or encumbrance over its undertaking or any part thereof in favour of nay financial institution, bank, company, firm or persons.

9. Sell, assign, mortgage or otherwise dispose of any of the fixed assets charged to the Bank. However, fixed assets to the extent of 5% Gross Bloc may be sold in any financial year provided such sale does not dilute FACR below minimum stipulated level. (Not applicable for unsecured loans.)

10. Enter into any contractual obligation of a long term nature or which, in the reasonable assessment of the Bank, is detrimental to lender's interest, viz. acquisitions beyond the capability of borrower as determined by the present scale of operations or tangible net worth of the borrower/ net means of promoters etc., leveraged buyout etc.

11. Change the practice with regard to remuneration of Directors by means of ordinary, remuneration or commission, scale of sitting fees etc, expect where mandated by any legal or regulatory provisions.

12. Undertake any trading activity other than sale of products arising out if its own manufacturing operations. (Not applicable in case finance is for trading activity only.)

13. Permit any transfer of the controlling interest or make any drastic change in the management set-up including resignation of promoter directors.

14. Repay monies brought in by the Promoters / Directors / Principal Shareholder and their friends and relatives by way of deposits / loans / advances. Further, the rate of interest, if any, payable on such deposits / loans / advance should be lower than the rate of interest charged by the Bank on its term loan and payment of such interest will be subject to regular repayment of instalments to term loans granted / deferred payment guarantees executed by the bank or other repayment obligations, if any, due from the borrower to the Bank.

15. The borrower shall keep the Bank advised of any circumstance adversely affecting the financial position of subsidiaries / group companies or companies in which it has invested, including any action taken by any creditor against the said companies legally or otherwise.

16. The borrower shall deal with our bank / banks under consortium / multiple banking arrangement exclusively, shall not open current account/s with any other bank without our prior permission. The borrower's entire business relating to their activity including deposit, remittances, bills / cheque purchase, non-fund based transactions including LCs and BGs, Forex transactions, merchant banking, any interest rate or currency hedging business etc. should be restricted only to the financing banks under consortium/ multiple banking arrangement.

17. No commission to be paid by the borrowers to the guarantors for guaranteeing the credit facilities sanctioned by the Bank to the borrowers.

18. Approach capital market for mobilizing additional resources either in the form of debt or equity.

19. Fund Based Limits both in Working Capital and Term Loan, should be regulated through as Escrow Mechanism as agreed among banks to avoid any kind of diversion of funds.

Sr. Manager

Chief Manager

Accepted all terms and conditions

For M/s BSES Yamuna Power Limited

Authorized Signatory (Borrower/Guarantor)

D. No. 814300

The Chief Financial Officer
BSES Yamuna Power Limited
Block-'C',2nd Floor,BSES Bhawan,
Nehru Place, New Delhi-110019

IFB-ND/AMT-V/2021-22/305

Date- 09.09.2021

Dear Sir,

ADVANCES: BSES YAMUNA POWER LIMITED(BYPL)
RENEWAL OF CREDIT FACILITIES

With reference to your request and subsequent discussions / meetings with your representatives, we advise that the appropriate authority has accorded sanction/ renewal/review for the following credit facilities to BSES Yamuna Power Limited:

(Rs. in crores)

Credit Limits of the Company	Consortium		State Bank of India		Change
	Existing	Proposed	Existing	Proposed	
Cash Credit	121.00	121.00	56.00	56.00	--
Untied	79.00	79.00	-	-	-
FBWC Limit	**200.00**	**200.00**	**56.00**	**56.00**	--
Standby Letters of Credit [1]	115.25	115.25	100.00	100.00	--
Bank Guarantees [1]	0.39	0.39	(4.50)	(4.50)	--
Untied	236.36	256.36	-	-	--
NFB Limit	**352.00**	**372.00**	**100.00**	**100.00**	--
Total Indebtedness	**552.00**	**572.00**	**156.00**	**156.00**	--

[1] BG as a sub- limit of SBLC facility

2. The sanction is valid upto 09.08.2022. Working Capital limits are repayable on demand, subject to annual renewal.

3. The sanctioning authority has alsoapproved waiver of insurance of poles, overhead lines/ cables, lightening arrestors.

4. The relative covenants and other terms and conditions governing the conduct of facilities mentioned above are contained in the Annexure I, II and III. We request you to return to us the duplicate copy of this letter along with the Annexures, duly signed by such authorized official(s) / Director(s) of the Company as empowered to accept the said terms and conditions on behalf of the Company.

BSES Yamuna Power BSES New Delhi

+91 11 2337 4625 (RM)
+91 11 2337 4938 (SO)
bank.sbi
औद्योगिक वित्त शाखा
Industrial Finance Branch
14th & 15th Floor, Jawahar Vyapar Bhawan

5. **Please arrange to adopt a resolution for availing of credit facilities from the Bank and forward to us a certified copy thereof for our record**. We may add that resolution of the Company should inter-alia contain the following particulars:
   i. Acceptance of terms and conditions of credit facilities sanctioned to the Company.
   ii. Authority in favour of Officials / Directors to execute the documents for availing of the facilities, arranging for filing of documents with Registrar of Companies for creating charge on assets of the Company in favour of the Bank.
   iii. Affixation of Common Seal of the Company on documents and vesting of authority to witness the Common Seal.

6. **Please also arrange to provide us a certified copy of the resolution passed by the Company in annual general meeting under section 180(i) (a) and 180(i) (c)** of the Companies Act, 2013, empowering Board of Directors of the Company to borrow moneys in excess of the aggregate of the paid up capital and free reserves of the Company, if applicable.

7. In case of loss of citizenship of India or acquiring the citizenship of any other country by any director has to be advised to the Bank immediately by the company.

8. In this connection, we advise that the Bank reserves the absolute right to cancel the limits (either fully or partly) unconditionally without prior notice, in case of:
   a) limits not being utilized by you, and/ or
   b) deterioration in the loan accounts in any manner whatsoever, and/or
   c) Non-compliance of terms and conditions of sanction.

9. Further, we advise that the following facilities are also provided by SBI and its associates for the convenience of our customer and shall be glad if the same are availed by the Company. You can contact the undersigned for the availment and any further information.
   i. SBI offers the Corporate Internet Banking for our Corporate Customer.
   ii. SBI offers customized derivative product for hedging the forex as well as the rupee exposure of the Company.
   iii. SBI Life, an associate of SBI, offers attractive life insurance schemes. Surplus funds of the Company can be parked with our associate, SBI Funds Management Pvt. Ltd. (Mutual Funds).
   iv. SBI General, an associate of SBI, offers general insurance schemes.
   v. E-Tax payment for all the Direct and Indirect Taxes of a Corporate can be made from their desk through our Branch.

10. Please return to us a copy of this letter duly signed by the authorized official of the Company/guarantors/Corporate Guarantor in token of acceptance of the sanction, terms & conditions of the sanction.

We wish the company all success in its endeavors and look forward to further strengthening of our relationship.

Yours faithfully,

AGM& RELATIONSHIP MANAGER- V

BSES Yamuna Power BSES New Delhi

ANNEXURE-I

BRANCH: Industrial Finance Branch, New Delhi
Company: BSES Yamuna Power Limited (BRPL)

TERMS AND CONDITIONS

A) Nature of Facility: Cash Credit

1	Limit	**Rs.56.00 crore**	
2	Margin	Stores & Spares Receivables: (Cover period-30 days) From Govt. (cover period 180 days)	25% 15% 15%
3	Security	**(A) PRIMARY SECURITY:** (i) First pari-passu charge by way of hypothecation over Stores & Spares (present & future) of the company with CC, BG, LC (other than issued for purchase of power) & PFC (ii) First pari-passu charge by way of hypothecation over Regulatory Assets (present & future) of the company with CC, BG, LC (other than issued for purchase of power) & PFC. (iii) Second pari-passu charge by way of hypothecation over Receivables (present & future) of the company with CC, BG, LC (other than issued for purchase of power) & PFC. **(B) COLLATERAL SECURITY:** (i) First pari-passucharge by way of hypothecation over all fixed assets both present (if any) and future, of the company with CC, LC (other than issued for purchase of power), BG & PFC. (ii) Firstpari-passu charge by way of hypothecation over all the movable properties and assets including plant and machinery, machinery spares, stores, equipment, tools and accessories, furniture, fixtures, vehicles and all other movable assets both present and future, intangible, goodwill, uncalled capital, present and future relating to the Company with CC, LC (other than issued for purchase of power), BG& TL lenders. **(C) OTHER SECURITY:** First pari-passu charge with CC, BG, LC (other thanissuedfor purchase of power) & PFC on the following also: (i) A Charge on the Borrowers commissions, revenues of whatsoever nature and wherever arising of the Borrower, present and future. (ii) Assignment in favor of the lender on the following: - All the rights, titles, interests, licenses, benefits, claims and demands whatsoever of the Borrower in any letter of credit, guarantee, performance bond, corporate guarantee, bank guarantee provided by any party to the project documents; - All insurance contracts and insurance proceeds.	
4	Documents	1. Acceptance letter for terms and conditions of the limits. 2. Board resolution authorizing the Company to avail of the proposed credit facilities (both fund based and non-fund based). 3. Suitable board resolution under Section 180(i) (a) and 180(i) (c) of Company's act 2013, if applicable. 4. Any other document as deems fit by the Bank from time to time.	

<table>
<tr><td>5</td><td>Rate of Interest</td><td>At 2.75 bps above MCLR Rate (for 6 months i.e. 6.95% p.a.), i.e. effectively 9.70% p.a. with monthly rests.
Rate of interest will be reset after 6 months or at the time of renewal, whichever is earlier.
Rate of interest is subject to: RoI charged by the Bank will not be lower than the RoI charged by other banks in the consortium.</td></tr>
<tr><td>6</td><td>Periodicity of stock statements</td><td>The Company should submit the stock statement monthly, by 20th of subsequent month. Delay beyond 20 days will be considered as non-submission and will attract penal interest as per the Bank's extant instructions.
Bank's extant instructions regarding goods purchased under usance LCs while calculating drawing power will be followed.

The stock statement should invariably contain the full details of stocks, debtors, creditors & details of usance LCs opened and insurance details.

The statement should not include stagnant / obsolete / rejected stocks. Bills / Sundry Debtors outstanding beyond cover period should be shown separately in the statement. Sales and purchases figures for the month are to be reported. The details of unpaid stock with value should be shown separately.

It is essential that the outstanding borrowings at all times be fully covered by the value of security hypothecated less the stipulated margins. If at any time, the drawing power yielded by the stocks etc held by the Company falls below the amount borrowed, the Company shall forthwith adjust such excess borrowings.

It is necessary that appropriate books and records (i.e. control ledger/ registers) are maintained by the Company showing details of day-to-day relevant particulars. Further, the Company shall furnish details of credits/acceptances along with the stock statement each month.</td></tr>
<tr><td>7</td><td>Valuation of Stock</td><td>
<table>
<tr><th>Item</th><th>Valued at</th></tr>
<tr><td>Imported Raw Material</td><td>Landed cost (i.e., invoice value plus Customs Duty but excluding Sales Tax and demurrage, if any) or market price, whichever is lower</td></tr>
<tr><td>Indigenous Raw Material, packing materials, consumable stores and spares</td><td>Invoice price or market price or Govt. controlled price, whichever is the lowest</td></tr>
<tr><td>Semi-Finished Goods and Finished Goods</td><td>Cost of Production or Selling Price or market price or Govt. controlled rates, whichever is the lowest</td></tr>
<tr><td colspan="2">The borrower should also maintain suitable records to evidence the basis of quantification/valuation of raw materials, components, stocks in process and finished goods charged to the Bank.</td></tr>
</table>
</td></tr>
<tr><td>8</td><td>FFR's</td><td>FFR-I is to be submitted quarterly within 52 days from the close of a quarter and FFR-II is to be submitted half yearly within 67days from the close of half year. Non submission of FFR's will be treated as default in complying with the terms of sanction and bank will be free to take necessary action in this regard if such default occurs.</td></tr>
</table>

9	Insurance	Stocks/ fixed assets (except Overhead Cables, Energy Meters, underground Cables) will be comprehensively insured against fire, theft and burglary, lightning, riots, strikes, floods, cyclones, earthquakes, civil commotion, and other natural calamitiesas may be deemed necessary by the Bank. Insurance cover to be preferably taken from SBI General if the rates are competitive. **A list of all current insurance policies will be submitted to the Bank each month along with the stock statement detailing therein the name of insurer, brief description of goods covered, type of cover, amount of cover and date of expiry of each policy.**
10	Inspection	Inspections are waived. However, the Bank's officials / inspectors are to be permitted in the factory / business premises as and when required to inspect the stocks / books / equipment. Where the premises are leased / hired, necessary approvals to the effect from the Lessor, if any required, are to be obtained. All assistance to be extended to the Bank's officials in conducting and completing such inspections smoothly. Necessary remedial steps also to be taken to rectify any shortcomings, if any, pointed out by the Bank's officials. The cost of such inspections shall be borne by you.
11	Stock Audit/ Monitoring	Stock and Receivable Auditto be conducted at periodical intervals as per Bank's guidelines. Cost of audit to be borne by the borrower. Frequency and manner of audit may be changed at the Bank's discretion. Bank will have the discretion to appoint any monitoring agency, if considered necessary by the Bank. The Cost of such agency will be borne by the Company. Bank will have the discretion to get the stocks of the Company verified by an outside agency at periodical intervals, in addition to regular inspections by Bank officials, if considered necessary by the Bank. The cost of such verification will be borne by the Company
12	Loan Processing Charges/ Other Fees and Lead Bank fees	Recovery of processing fees of Rs 40.00 lacs + GST. Lead Bank fees Rs. 10.00 lacs + GST. (up to 5 Banks) These charges and other charges of the Bank can be verified at our website www.sbi.co.in under services tab.
13	Commitment charges	Card Rate
14	**Fees & other Charges**	**Inspection Charges**: Actual expenses + Rs 10,000/- subject to a minimum of Rs.30,000/- p.a. plus GST as applicable. **Non-submission of renewal data 30 days before the due date for renewal of limits:** Flat Rs 50,000/- plus GST upto the due date of renewal & flat Rs 1,00,000/- plus GST per month thereafter till the date of submission. **Non submission of audited balance sheet within 6 months of the closure of the FY of the borrowing entity:** (a) Delay of one month: Nil (b) Delay of more than one month: Pricing to go up by 25 basis points till the audited balance sheet is submitted. For listed companies, the above penal provision would be applicable, if the audited financials are not filed with the stock exchange as per SEBI requirements/listing agreement. **Limit Allocation Charges:** Rs.25,000/- p.a. plus taxes per branch upto 5 branches and Rs. 50,000/- p.a. plus taxes for allocation above 5 branches. **Non- submission of Stock Statement**: Flat penal interest of Rs. 2000 per

		day of delay. **Non-renewal of Insurance Policies or inadequate insurance cover:** Flat penalty (penal interest) of Rs 200/- for each day of delay beyond due date. **Documentation Charges:** **(i) Modification of Standard Documents:** Flat fee of Rs. 1.10 lacs. plus applicable taxes. (ii) **Drafting documents for special purposes, eg. Registered Mortgage, Corporate Loans, Post Merger Documents, Hypothecation Documents for Fixed Assets or Current Assets alone etc.:** Flat fee of Rs. 2.25 lacs. plus applicable taxes per document. (iii) **Equitable Mortgage Fee (if applicable)**: Minimum of Rs.50,000 + GST as applicable. (Above charges are applicable for a maximum of 5 recitals only. Beyond 5 recitals, Rs 5500/- + GST as applicable, per recital to be recovered **(iv) MOE Charges:** Flat fee of Rs.1.10 lacs. plus taxes as applicable. (in this case, EM charges will not be recovered separately). **Prepayment Charges:** 2.00 % of the pre-paid amount. *Exemptions:* i. No charges will be levied on floating rate term loans sanctioned to individual borrowers. ii. In case payment has been made out of cash sweep/ Insurance proceeds iii. Payment at the instance of lenders. iv. Loans prepaid out of higher cash accruals from the project / refinancing under 5/25 on the date of refinancing / equity infusion by promoters. **Ceding of Charge on Assets:** 0.01% of the limit, minimum Rs. 2,000/- max. Rs. 50,000/- plus applicable taxes. **Interchangeability of Limits:** 0.01% of the limit+ GST, minimum Rs. 2,000/- max. Rs. 50,000/- + GST **Approval for Merger & Acquisitions:** 0.05% of the limit, minimum Rs. 5,000/- max. Rs. 75,000/- + GST **Release of Collateral Security:** 0.03% of the limit, minimum Rs. 5,000/- max Rs. 1,00,000/- + GST **Change in Terms and Conditions:** 0.05% of the limit, minimum Rs. 3,000/- max Rs. 2.00 Lacs + GST **Miscellaneous Approvals not specified above:** 0.05% of the limit + GST, minimum Rs. 3,000/- max. Rs. 1,00,000/- + GST **Exchange / Commission**: As per Bank's extant instructions. All charges are chargeable at the sole discretion of the bank and at the rates decided by the bank from time to time.

15	Penal rate of interest	Irregularity in Cash Credit Limit	5.00 % per annum on the irregular portion for the period of irregularity.
		Non submission of Stock Statement up to 20th of next month.	Flat penalty of Rs. 2000.00 Per day of delay for each default.
		Non-submission of Renewal Data including audited balance sheet.	As mentioned at point no. 14.
		Diversion of Funds into associates / subsidiaries without Bank's prior approval.	2.00 % p.a. on the entire outstanding (over and above the aggregate penal interest of 3.00% p.a.) till the time the position is rectified.
		Charges for unhedged foreign currency exposure	As per Bank's/ RBI's extant instructions.
		Charges for Non submission of insurance details/adequate Insurance policies.	Flat penalty (penal interest) of Rs 200/- for each day of delay beyond due date.
		Non submission / delayed submission of FFRs on due date	Rs 5000/- for each month of delay beyond due date for submission.
16	Undertakings	The company will provide the following undertakings:- 1. **Consent Clause: -** The company will give consent for the disclosure by the **"State Bank of India"** of all or any such (a) information and data relating to company (b) the information or data relating to any credit facility availed of/to be availed, by the company and default, if any, committed by company, In discharge of their such obligation, as the **State Bank of India** may deem appropriate and necessary, to disclose and furnish to credit information bureau (India) Ltd. and any other agency authorized in this behalf by RBI. **2. Cancellability Clause:-** Bank reserves the absolute right to cancel the limits (either fully or partially) unconditionally without prior notice: a) In case the limits/ part of the limits are not utilized by the company, and/or b) In case of deterioration in the loan accounts in any matter whatsoever, and/or c) In case of non compliance of terms and conditions of sanction. **3. CIBIL Clause:-** The company shall undertake that: (a) the credit Information Bureau(India) Ltd, and any other agency so authorized may use, process the said information and date disclosed by the bank in the manner as deemed fit by them; and (b) the credit Information Bureau(India) Ltd. and any other agency so authorized may furnish for consideration, the processed information and data or production thereof prepared by them, to bank/ financial institution and other credit grantors or registered users, as may be specified by the Reserve Bank in this behalf. **4.End use of funds :-** The company will submit certificate regarding end use of funds as per the	

		Bank's extant instructions.
17	Valuation Report & TIR	Valuation reports/TIRs on properties mortgaged to Bank will be obtained afresh every 3 years or earlier period from two different advocates/valuers, at the discretion of the Bank and at the cost of the company.
18	Filing of Balance Sheet with ROC	The company shall submit a certificate duly signed by the company's full time Company secretary that the Audited Balance Sheet has been filed with the ROC well in time and in line with the Balance sheet submitted to the bank. Non- compliance of this, i.e. non filing of Balance Sheet with ROC would attract penal provision and bank will be forced to continue limit at the existing level only, without approving any further enhancement or cancel the limits.
19	External Rating	• The unit would immediately arrange for, if not done so far, getting itself rated from the approved **External Credit Rating Agency**. • Once the External Credit Rating is in place, the company would arrange to move for **revalidation** thereof at least three month prior to the date when the current validity of the rating is going to expire so that revalidation of the current External Credit Rating is in place before its validity expires. • In case the rating is expired and revised external rating is not submitted within the three months from the date of expiry, penal interest @1% shall be charged in the account during the period of non-submission of External rating at the sole discretion of the bank and interest rate will be linked to Company's internal rating from the date of expiry.
20	Submission of renewal data	Renewal data to be submitted 30 days before the due date for renewal of limits. *Penal interest for non-compliance of the same is as mentioned in point no. 14 above – Fee and other Charges.*
21	Declarations	(i) Details of accounts opened with other Banks including furnishing of statement of account at quarterly intervals. The Company will submit account statements of all Cash Credit and Current Accounts operated by the Company with all the banks on quarterly basis latest by 10 days after the close of quarter. (ii) Details of investments in stock markets, mutual funds, NBFCs, ICDs, associate companies, subsidiaries, real estate, etc. at quarterly intervals. (iii) In case of violation, the bank may initiate appropriate action, which may include withdrawal of concessions and/or facilities sanctioned over a period of time. (iv) The Company will also submit a certificate on Due Diligence in RBI format at half yearly interval (i.e. as on 30th September and 31st March) duly signed by Statutory Auditor/Chartered Accountant/ Company Secretary.
22	Other terms	(i) The company will provide all information/ documents which are considered necessary by the Bank, for the purpose of monitoring and administration of credit limits to the company. (ii) Before issuing Letters of Credit, the following will be ensured: ➢ LCs shall not be issued in favour of group concerns/ related parties unless otherwise approved. ➢ Credit report/ D&B reports on the beneficiary will be obtained at the discretion of the bank.
23	Documentation/ EM etc.	Creation of securities including documentation, registration of charges and EM of immovable properties as stipulated vide this sanction letter.
24	Other important covenant	➢ Bank has the right to monitor progress in respect of Performance Bank Guarantee and Advance Payment Bank Guarantee through Lender's Independent Engineer, at company's cost, at the discretion of the Bank at such intervals as may be warranted based on the tenor of underlying contract or as otherwise warranted.

		➢ The Bank at its sole discretion may enhance the margin of SBLC and BG up to 100%. ➢ The Company will route pro- rata sales proceeds through its cash credit account with us and while no deviation in this regard is permissible, in case of pro- rata sales proceeds not being routed through the account, it would attract penal provisions like penal interest, review of interest rate and concessions at the sole discretion of the bank. ➢ If rates are matched/ competitive vis-à-vis other players, insurance to be obtained preferably from SBI General. ➢ Where the bank charges are to be recovered from the overseas buyers/sellers but are refused by them, charges shall be recovered from the customers.

B) Nature of Facility: SBLC

S. No.		
	Limit	Rs. 100.00 Crore.
1	Purpose	For Power Purchase from Generating Companies.
2	Margin	25% Bank at its sole discretion may enhance the margin up to 100%.
3	Period	30 months
4	Documents	As applicable for Cash Credit facility.
5	Security	**Primary Security:** i. First pari-passu charge over the receivables of the company with SBLC/LC(issued for power purchase) lenders. ii. Second pari-passu charge over Stores & Spares (present & future) of the company with SBLC/ LC (issued for power purchase) lenders.) iii. Secondpari-passu charge over Regulatory Assets (present & future) of the company with SBLC/ LC (issued for power purchase) lenders. **Collateral Security:** i. Secondpari-passucharge by way of mortgage over fixed assets including all the immovable properties, both present (if any) and future, of the company with SBLC/ LC(issued for power purchase) lenders. ii. Secondpari-passu charge by way of hypothecation over all the movable properties and assets including plant and machinery, machinery spares, stores, equipment, tools and accessories, furniture, fixtures, vehicles and all other movable assets both present and future, intangible, goodwill, uncalled capital, present and future relating to the Company SBLC/ LC(issued for power purchase) lenders.
6	Commission	As per the charges applicable to performance BG as per Bank's extant instructions. Details attached as Annexure-VII.
7	Other conditions	As applicable for Cash Credit facility.

C) Nature of facility: Bank Guarantees

1	Limit	Rs.4.50 crs (as a sub- limit of SBLC limit)
2	Purpose	For financial / performance guarantees to various authorities and other bonafide commercial purposes.
3	Margin	Nil(100% cash margin against guarantees covering disputed liabilities). Bank at its sole discretion may enhance the margin on stock up to 100%.
4	Documents	As applicable for Cash Credit facility.
5	Security	As applicable for Cash Credit facility.
6	Commission	As per Bank's extant instructions. Details attached as Annexure-VII.
7	**Other conditions**	(i) BG limit not to be used for real estate purpose. (ii) Guarantees to be executed in a format acceptable to the bank and the quantum and duration of the liability should be clearly specified in unequivocal terms. The guarantee should contain our usual limitation clause. (iii) The company will honor commitment under the guarantees from out of their own resources. (iv) All other terms and conditions as applicable to Cash Credit facility will be applicable. (v) Bank will have the discretion to appoint Lenders Independent Engineer to review the progress of projects against which performance/ retention BG has been issued.

BSES Yamuna Power
1300

BSES Yamuna Power Limited (BRPL)

COVENANTS FORMING PART OF TERMS AND CONDITIONS

STANDARD COVENANTS

I. **Mandatory Covenants:**

M1. The borrower should maintain adequate books of accounts, as per applicable accounting practices and standards, which should correctly reflect its financial position and scale of operations and should not radically change its accounting system without notice to the Bank.

M2. The borrower should submit to the Bank such financial statements as may be required by the Bank from time to time in addition to the set of such statements to be furnished by the borrower to the Bank as on the date of publication of the borrower's annual accounts.

M3. In case of default in repayment of the loan/advances or in the payment of the interest thereon or any of the agreed installments of the loan on due date(s) by the borrower, the Bank and/or the RBI will have an unqualified right to disclose or publish the borrower's name or the name of the borrower/unit and its directors/partners/proprietors as defaulters/wilful defaulters in such manner and through such medium as the Bank or RBI in their absolute discretion may think fit.

M4. The Bank will have the right to share credit information as deemed appropriate with Credit Information Companies (CICs) or any other institution as approved by RBI from time to time.

M5. The borrower should not induct into its Board a person whose name appears in the wilful defaulters list of RBI/ CICs. In case such a person is already on the Board of the borrowing company, it would take expeditious and effective steps for removal of that person from its Board. Nominee directors are excluded for this purpose.

M6. In the event of default in repayment to our Bank or if cross default has occurred, the Bank will have the right to appoint its nominee on the Board of Directors of the borrower to look after its interests.

Cross default will be defined as:
a) Default by the borrower to any other bank under Consortium/MBAOR
b) Default by the borrower's associate/sister concern/subsidiary to our Bank OR
c) Default by the borrower's associate/sister concern to any other bank.

Further, cross default would be deemed to have occurred only in case default to particular lender(s) is not cured within 30 days.

M7. In case of default not corrected within 60 days or restructuring of debt, the regulatory guidelines provide for conversion of debt to equity. The Bank shall have the right to convert loan to equity or other capital in accordance with the regulatory guidelines. Further, in such a scenario, the borrower agrees to facilitate the process of conversion of loan to equity or other capital.

M8. Bank will have the right to examine at all times the borrower's books of accounts and to have the borrower's factories inspected, from time to time, by officer(s) of the Bank and/or qualified auditors and/or technical experts and/or management consultants of the Bank's choice. Cost of such inspection shall be borne by the borrower.

M9. After provision for tax and other statutory liabilities, the Bank will have first right along with other secured lenders as per arrangement of security sharing on the profits of the borrower for repayment of

amounts due to the secured lenders; in case of payment default to the lenders is not cured within 30 days. (Unless expressly permitted otherwise by any law for the time being in force).

M10.The borrower shall keep the Bank informed of the happening of any event likely to have a substantial effect on their profit or business: for instance, if, the monthly production or sales are substantially less than what had been indicated, the borrower shall immediately inform the Bank with explanations and the remedial steps taken and/or proposed to be taken. Further, for listed corporates, the borrower will inform the Bank simultaneously along with Stock Exchange(s).

For the purpose of this covenant, "substantial effect on their profit or business" would mean adverse variance of 5% or more

M11.Effect any change in the borrower's capital structure where the shareholding of the existing promoter(s) (a) gets diluted below current level or (b) leads to dilution in controlling stake for any reason (whichever is lower), without prior permission of the Bank - for which 60 days' prior notice shall be required. In case of Limited Liability partnerships and partnership firms, "promoters" would mean managing partners for the purposes of this covenant.

M12.The borrower will utilize the funds for the purpose they have been lent. Any deviation will be dealt with as per RBI guidelines and terms of sanction.

M13.Promoter's shares in the borrowing entity should not be pledged to any Bank/ NBFC/ Institution without our prior consent.

M14. Only for Term Loans (>Rs 50 crores) – Covenants (in relation to the undernoted parameters) (i.e. DSCR, Int. Coverage, FACR, Debt/EBIDTA etc.) are to be stipulated for all term loans and these are required to be tested annually on the basis of Audited Balance Sheet (ABS). Penal interest will be charged in case of breach of any two of the four parameters vis-à-vis values as approved by the sanctioning authority in the sanction note. The penal interest will apply from the day after the date of ABS, and shall continue till the breach is cured.

The details are as under:

<table>
<tr><th>Parameters</th><th>Benchmark for annual testing of financial covenants</th><th colspan="2">Penalty for adverse deviation</th></tr>
<tr><td>DSCR</td><td rowspan="4">Not applicable as no term loan</td><td>Up to 10%</td><td>Nil</td></tr>
<tr><td>Interest Coverage Ratio</td><td rowspan="3">Above 10%</td><td rowspan="3">50 bps per annum</td></tr>
<tr><td>FACR</td></tr>
<tr><td>Debt/EBIDTA</td></tr>
</table>

M15. Each of the following events will attract penal interest/ charges as applicable, at rates circulated from time to time, over and above the normal interest applicable in the account:

a. For the period of overdue interest/installment in respect of Term Loans and overdrawing above the Drawing Power/limit in Fund Based Working Capital accounts on account of interest/devolvement of Letters of Credit/Bank Guarantee, insufficient stocks and receivables etc.
b. Non-submission of stock statements within 20 days of the succeeding month.
c. Non-submission of Audited Balance Sheet within 6 months of closure of financial year.
d. Non-submission/delayed submission of FFRs, wherever stipulated, within due date.
e. Non-submission of review/renewal data at least one month prior to due date.
f. Non-renewal of insurance policy(ies) in a timely manner or inadequate insurance cover.
g. Non-creation of DSRA at the stipulated time.

M16. In the event of default, or where signs of inherent weakness are apparent, the Bank shall have the right to securitize the assets charged and in the event of such securitization, the Bank will suitably inform the borrower (s) and guarantor(s). In addition, the Bank shall have the right to novate/assign the assets charged.

M17. The borrower shall keep the Bank advised of any circumstance adversely affecting the financial position of subsidiaries/group companies or companies in which it has invested, including any action taken by any creditor against the said companies legally or otherwise.
Further, for the purpose of this covenant, "adversely affecting the financial position of subsidiaries/group companies or companies in which it has invested" would mean impact on TNW of the particular entity by 10% or more.

M18 Borrowers to submit Certificate on quarterly basis furnishing details of accounts opened with other banks and Details of investments made in Stock Markets, Mutual Funds, NBFCs, ICDs, Associate Companies, Subsidiaries, Real Estate etc., Due Diligence Report etc.

M19 Borrowers to obtain ECGC coverage on Foreign Bank Guarantee issued.

M 20 Security to be created as per the approved schedule. / Banks. Approval for delay in creation and perfection of securities.is required. (Maximum period 12 months).

B. Mandatory Negative Covenants:

The Borrower(s) shall give 60 day's prior notice to the Bank for undertaking any of the following activities to enable the Bank to take a view. If, in the opinion of the Bank, the move contemplated by the borrower is not in the interest of the Bank, the Bank will have the right of veto for the activity. Should the borrower still go ahead, despite the veto, the Bank shall have the right to call up the facilities sanctioned.

MN1. Formulation of any scheme of amalgamation or reconstruction or merger or de- merger.

MN2. Any New project or Scheme of expansion or Acquisition of fixed assets if such investment results in breach of financial covenant(s) or diversion of working capital funds for financing lon term assets.

MN3. Investment by way of share capital or Loan or Advance funds to or Place deposits with any other concern (including group companies). Further, such investment should not result in breach of financial covenants relating to TOL/Adj. TNW and Current Ratio agreed upon at the time of sanction.

MN4. Entering into borrowing arrangement either secured or unsecured with any other bank, financial institution, company or otherwise or accept deposits which increases indebtedness beyond permitted limits, stipulated if any at the time of sanction. (This covenant will not be applicable for NBFCs).

MN5. Issuing any guarantee or Letter of Comfort in the nature of guarantee on behalf of any other company (including group companies).

MN6. Declare dividends for any year except out of profits relating to that year after making all due and necessary provisions and provided further that no default is subsisting in any repayment obligations to the Bank.

MN7. Create any charge, lien or encumbrance over its undertaking or any part thereof in favour of any financial institution, bank, company, firm or persons.**Exemption: This covenant is not applicable for NBFCs.**

MN8. Sell, assign, mortgage or otherwise dispose of any of the fixed assets charged to the Bank. However, fixed assets to the extent of 5% of Gross Block may be sold in any financial year provided such sale does not dilute FACR below minimum stipulated level. (Not applicable for unsecured loans).

MN9.Entering into any contractual obligation of a long term nature (i.e. 2 years or more) or which, in the reasonable assessment of the Bank, is an unrelated activity and is detrimental to lender's interest.

MN10.Change the practice with regard to remuneration of directors by means of ordinary remuneration or commission, scale of sitting fees etc. except where mandated by any legal or regulatory provisions.**Exemption: This Covenant is not applicable to the corporates with ECR of "AA" (includes + and -) and better rated and PSUs classified as Maharatna / Navaratna.**

MN11.Any trading activity other than the sale of products arising out of its own manufacturing operations. (Not applicable in case finance is for trading activity only).**Exemption: This covenant is not applicable for NBFCs.**

MN12.Transfer of controlling interest or making any drastic change in the management set-up including resignation of promoter directors (includes key managerial personnel).**Exemption: This Covenant is not applicable to PSUs classified as Maharatna / Navaratna.**

MN13. Repay monies brought in by the promoters/directors/principal shareholders and their friends and relatives by way of deposits/loans /advances. Further, the rate of interest, if any, payable on such

deposits/loans/advances should be lower than the rate of interest charged by the Bank on its term loan and payment of such interest will be subject to regular repayment of installments to term loans granted/deferred payment guarantees executed by the Bank or other repayment obligations, if any, due from the borrower to the Bank.**Exemption: This Covenant is not applicable to PSUs classified as Maharatna / Navaratna.**

MN14. Opening of Current Account with another bank or a bank which is not a member of consortium/MBA.

For credit facility(ies) under sole banking arrangement, borrower shall confine entire business with financing bank. Further, in respect of credit facilities under consortium/MBA,the borrower agrees to offer to the Bank (on a right of first refusal basis) at least pro rata business relating to remittances, non-fund based transactions including LCs/BGs, bills/cheque purchase, Forex transactions and any interest rate or currency hedging business, Merchant Banking, IPO/FPO, Capital market transactions, Cash Management Product, Vehicle Loan etc. Exemption: This Covenant is not applicable to PSUs classified as Maharatna / Navaratna.

MN15. Payment of commission to the guarantor(s) for guaranteeing the credit facilities sanctioned by the Bank.

MN16 **(a) C**hange in Machinery/ manufacturer/ cost of machinery

(b) Modification in repayment period of term loans whose weighted average maturity is not extended.

(c) Disbursement of term loan by way of reimbursement of expenditure incurred within one year of date of sanction

MN 17 Issuance of BGs with auto renewal clause. (Except in favour of Govt Departments for business purposes)

In case of default to Bank or restructuring of loan, all "Mandatory Negative" covenants will become "Mandatory" covenants.

ANNEXURE III

CONSENT LETTER FOR DISCLOSURE BY THE BANKS

We (Borrower / Guarantors) understand that as a pre-condition, relating to grant of the loan / advances/ other non- fund based credit facilities to the Company, the Banks require our consent for the disclosure by the Banks of, information and data relating to us, of the credit facilities availed of/ to be availed of by us, obligations assumed/ to be assumed, by us, in relation thereto and default, if any, committed by us, in discharge thereof.

Accordingly, we hereby agree and give consent for the disclosure by the banks of all or any such:

a. Information and data relating to us,

b. Information or data relating to any credit facility availed of/ to be availed of by us, and

c. Default, if any, committed by us, in discharge of our such obligations,

as the Banks may deem appropriate and necessary, to disclose and furnish to Credit Information Bureau (India) Ltd. and any other agency authorized in this behalf by RBI.

We, declare that the information and data furnished by us to the Bank are true and correct.
We, undertake that:

a. The Credit Information Bureau (India) Ltd. and any other agency so authorized may use, process the said information and data disclosed by the Banks in the manner as deemed fit by them; and

b. The Credit Information Bureau (India) Ltd. and any other agency so authorized may furnish for consideration, the processed information and data or products thereof prepared by them, to Bank/s Financial Institutions and other Credit grantors of registered users, as may be specified by the Reserve Bank in this behalf.

We hereby further agree that as precondition of the loan/advances given to us by the Bank, that in case of default in repayment of the loan/advances or interest thereon or any of the agreed installment of the loan on due date/s, the Bank and/or the Reserve Bank of India will have an unqualified right to disclose or publish our name or the name of our company and its Directors as defaulters in such manner and through such medium as the Bank or Reserve Bank of India in their absolute discretion may think fit.

We confirm that no litigation initiated by another financier including banks against our company/directors is pending for recovery of dues.

ANNEXURE-IV

Consent to disclose credit/security information to Information Utilities (IUs) by Borrower:

The Borrower hereby agrees and gives consent for the disclosure/ sharing by the Bank of all or any such (a) information and data relating to it/him (b) information or data relating to his obligation in any credit facility granted / to be granted by the Bank and availed/enjoyed/guaranteed by it/ him as Borrower (c) Information relating to assets in relation to which any security interest has been created in favor of the Bank and (d)) default, if any, committed by it/ him in discharge of such obligation as the Bank may deem appropriate and necessary to disclose and furnish to any of the Information Utilities (IUs) registered with Insolvency and Bankruptcy Board of India (IBBI), Credit Information Companies ("CIC") registered with Reserve Bank of India (RBI) and any other agency authorized in this behalf by the IBBI, RBI, and/or any such agency that may be constituted or require such information at any time under any of the statutory provisions/ Regulations. The Borrower declares that the information and data furnished by it/him is true and correct. The Borrower further undertakes that (a) the IU/CICs and / or any other agency so authorized may use, process the said information and data disclosed by the Bank in the matter as deemed fit by them and (b) the IU/CICs and / any other agency so authorized may furnish for consideration, the processed information and data or products thereof prepared by them, to Banks / Financial Institutions or other Credit Grantors or Registered Users/ Insolvency Professionals, as may be specified by the IBBI/RBI or such other Regulators/ Statutory Authorities in this behalf. Notwithstanding any right available to the Bank under any law for the time-being in force, the Borrower hereby further agrees and undertakes that the furnishing of information to IUs and any default as reported by IU is sufficient to record the default for the purpose of filing/ initiating any proceedings including but not limited to filing application before the Adjudicating Authority under Insolvency and Bankruptcy Code (IBC) for Insolvency Resolution Process.

The Borrower further agrees and undertakes to authenticate the information furnished by it/ him to the Bank/IUs/CICs or such Institutions ("Credit Information Institutions") in such manner as may be prescribed by the respective Credit Information Institutions or the Regulators/Authorities governing such Credit Information Institutions.

ANNEXURE-V

We accept

Borrower/s

PASSPORT SIZE PHOTOGRAPHS OF BORROWER(S)

Note: Self attested passport size photographs of the Borrowers to be affixed

ANNEXURE-VI

Certificate to be signed by the borrower
(Position as on 16.11.2021

Name of the borrower	BSES YAMUNA POWER LTD.
Address	SHAKTI KIRAN BLDG., KARKARDOOMA, DELHI-32
Constitution (if borrower is other than an individual)	PUBLIC LIMITED COMPANY

Details of the loans & advances sanctioned			
Funds based		***Non fund based***	
Facility	***Limit (Rs. in lacs)***	**Facility**	***Limit (Rs. in lacs)***
CASH CREDIT	12100	NFB LIMIT	11564

I/We have been sanctioned / granted the above mentioned loans / advances / non fund based credit facilities for the purpose(s) of

(i) Working Capital Requirements

(ii) SBLC favoring generating / trading / transmission Companies for Supply / transmission of Power

(iii) To provide BGs to Govt. Authorities towards work undertaken on Public Property & to Various Govt. deptt. (MCD/ PWD/ DDA/ Deptt. of Port / Sales tax etc)

I/We certify that the funds availed / being availed from the Bank has been utilized only for the purpose(s) stated above.

Place: Delhi

Date: 16/11/2021

Signature of the borrower(s)

BSES Yamuna Power Limited BSES New Delhi

Annexure – 6

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsesdelhi.com

Ref No: RA/BYPL/2021-22/226 Date: 12.11.2021

To,
The Secretary,
Delhi Electricity Regulatory Commission
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar.
New Delhi-110017

Sub: Submission of Energy Audit report in compliance of the Tariff Order dated 30.09.2021

Ref: Tariff Order for FY 2021-22 dated 30.09.2021

Sir,

We write with reference to the above stated subject matter, wherein Hon'ble Commission in its Tariff Order for FY 2021-22 dated 31.09.2021 directed BYPL to submit compliance report of the Energy audit conducted by Hon'ble Commission. The relevant para is reproduced below:

"6.11.....
g) To submit compliance report related to the findings of the Energy Audit conducted by the Commission within 30 days from the issuance of this Tariff Order."

In Compliance to the above directive, we hereby submit the comments on the Energy Audit Report and its observations and findings enclosed as **Annexure "A".**

Thanking You,
Yours faithfully
For BSES Yamuna Power Limited

Vikas Dixit
Authorized Signatory

Encl as: As above

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
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Thanking You,
Yours faithfully
For BSES Yamuna Power Limited

Vikas Dixit
Authorized Signatory

Encl as: As above

Annexure – A.

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
1.	25	NOTE: One feeder is feeding from SRD/PNR. It is the only feeder which is feeding in two divisions. Maximum feeder is in the Laxminagar Division and the minimum feeder is in the division of Mayur Vihar PH-3 as shown in graph.	• Separate meter is installed at the sharing point of the said Feeder supplying power to Shanker road and Patel Nagar Divisions. Hence there is no problem in Energy accounting.
2.	35	TPDDL and DTL officials jointly read the exchange meter every month, ensuring the working condition of exchange meters.	• Replace TPDDL with BYPL. • Exchange meters are the ABT meters having 0.2s accuracy class. These meters are fitted with AMR and installed at DTL grid. For energy audit purpose, BYPL would have to download the meter reading physically.
3.	35	Meters installed at DTL end are for tariff purpose and termed as "Interface Meters", whereas meters installed at BYPL end are for energy accounting purpose. As per CEA (Installations and Operations of Meters) Regulation 2006, all interface meters are to be tested once in every five years. DTL is doing the calibration and testing at their end, last testing was carried out in 2014-15.	• DTL has undertaken the Project "Samast" wherein the metering infrastructure at DTL end will be completely revamped. Meeting was held on 26.04.2019 under the OCC.
4.	35	SCADA System is also used for monitoring, protection and energy accounting purposes.	• The statement is incorrect as SCADA system is not used for energy accounting. Instead BYPL has Energy Audit Dept. which takes care of Energy Accounting across BYPL.
5.	35	Percentage(%) THD Voltage and current recorded during measurement at 66 kV level, 33 kV and 11 KV level are within limits as per IEEE standards. But at DT Level % Voltage THD is also with in Limit but at DTR level found out of limit.	• The highlighted statement in the Energy Audit report (herein after called as "**The Report**") is not clear as the term DTR level is not clear as the report mentions that DT level is within the limit and DTR level out of limit. As per our understanding, the term DT level and DTR level are same. • As per IS-17036, harmonics measurement is to be done at point of supply while the measurement is done at DT end, further as per the above mentioned IS the minimum time of measurement id one week while the numbers in this report of THD measurement is captured on one-hour basis. Hence the results are not in accordance with the same IS. Also, the IS does not specify anything on THD limit in current.
6.	35	As the losses have been calculated by standard method based on meter readings	• Hon'ble Commission has approved a methodology for calculation of distribution loss in

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
		due to all the energy-feeding points are covered with meter installation for energy accounting purposes. So the Auditor is considering monthly energy consumption of the meters for losses calculation.	the DERC (Terms and Conditions for determination of tariff) Regulations 2017 (herein-after termed as DERC Tariff Regulations, 2017). The methodology adopted in this report is totally in contrast with the provisions approved by the Hon'ble Commission in the DERC Tariff Regulations 2017 and hence needs to be altered in line with the Regulation 5(12) of the DERC Tariff Regulations 2017 is reproduced below. *"Distribution loss shall be measured as the difference between the energy input into the distribution system for sale to all its consumer(s)* ***and the total energy units billed in its licensed area in the same year*** *"* • Hence, it is requested to kindly modify the said observation and calculate the distribution loss in line with the DERC Tariff Regulations 2017.
7.	39	**Exchange point:** The power analyzer was connected as a check meter against exchange point energy meter to verify the grid energy exchange point meter data at same interval. (Duration: 1 hour).	• This was done to carry out the accuracy checks of the exchange points meters installed by BYPL. The figures arrived during the checks from power analyzer are not accurate as the accuracy class of power analyser used by the auditors is 0.5 which is lower than accuracy class of 0.2s of meters installed by BYPL.
8.	40	It is very difficult to segregate the non-technical loss as source of non-technical loss is not known. Following thumb rule/ method is in general used to segregate the loss. i. The energy gap/ loss is computed at various voltage levels. ii. If there is no consumer at the end of voltage level, then all loss is considered as technical loss. iii. If there is mix of both technical and non-technical loss, theoretical technical loss is computed. Non-technical loss is then computed as : **Commercial loss (MU) = Total Loss (Gap (MU)) - Technical loss (MU)** iv. The loss at various levels are then added to find the total loss.	• BYPL is serving some consumers at HT and EHT Level also where the losses between the supply point and feeding point are purely technical in nature. Hence, the losses can be purely technical even when supplying to the consumer(s). • The losses at HT and EHT can be considered purely technical and losses at LT level are technical + commercial losses. • Segregation of technical and commercial loss at LT level cannot be done. However technical losses can only be estimated based on load flow studies.
9.	75	**8**	• The meter installed at consumer's end having different data storage facility, has the capability to record Energy consumption on calendar month basis. The energy value mentioned in all

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
		Annually breakup of division wise DT-sales and HVDS sale energy with various categories Fy-2017-18.	subsection of Sl. No.8 of the report is not Energy sold or energy billed to the consumers during the year and not as per DERC Tariff Regulations 2017. These values are the summation of calendar month consumption recorded in the consumer meters which is different from the energy billed to the consumers during the year. • Additionally, the losses calculated with calendar month units are used for internal monitoring & planning purpose which are indicative in nature. The billing to consumers differs as the consumers are billed as per the predetermined billing cycle.
10.	84	**8.3.1** Annually LT consumer consumption	• The energy values in Table 34 of the report are summation of monthly consumption to LT consumers from start date to end date of each month. **These values are different from the energy billed units approved by Hon'ble Commission in DERC Tariff Regulations 2017.** • These values also include the normalized billing calculation for Energy Audit / loss monitoring purposes for those consumers whose calendar month consumption is not available in its meter.
11.	101	In general, consumer meters are being downloaded monthly with 2 set of readings i.e. present reading and Calendar month based readings. Energy recorded by Consumer meters is considered as Sale Energy. This Energy is also calendar month Energy. Sale energy of respective connected consumer's is consolidated. Consumer meters includes Single phase,	• Please refer BYPL comments in Sl.No. 6, 9& 10.
12.	103	**9.7.2** LT Loss FY 17-18	• The approach for consideration of energy sale for calculation of distribution loss is erroneous in view of BYPL comments in SL. No. 6, 9 & 10 above. • Energy Sale of 5181.3 MU is the sum of calendar month consumption recorded from 1st April, 2017 00:00 hrs to 31st March 2018 23:59:59 hrs. This also includes the normalised billing on the basis of number of days for those consumers whose calendar month consumption is not available in its Meter. • 118.72 MU is the billed units forstreet lights category between 1st April, 2017 to 31st March, 2017. • 20.23 MU is the energy billed on account of enforcement cases which is calculated on the basis of theft collected divided by twice of the Average billing rate on monthly basis.

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
			• Hence, the consumption on calendar basis & Energy billed cannot be added unilaterally to arrive at final LT sale value of 5327.32 MU which is incorrect and in violation of Regulation 5(12) of DERC Tariff Regulations, 2017.
13.	104	**9.8** HVDS Loss Summary FY 17-18	• 281.37 MU is not the energy sale as mentioned in the table 54 of the report, It is consumption on the basis of calendar month. This also includes the normalised billing on basis of number of days for those consumers whose calendar month consumption is not available in its Meter.
14.	105	**9.9** Overall losses FY 17-18 By Calendar Month Energy Consumption	• The loss value of 11.16% in table 55 and 56 of the report is not in accordance with the Regulation 5(12) of the DERC Tariff Regulations 2017.(Please also refer BYPL comments in Sl. No. 6, 9 & 10 above). • Percentage (%) DT Loss of 7.90%, % HVDS Loss of 0.43% and total loss of 11.16% in table 56 of the report are erroneous in view of our comments in Sl. No. 6, 9 & 10 above. • In table 55 of the report, DT sale with the value of 5181.3 MUs and Energy sales MUs of 281.37(HVDS) is the calendar month of all LT consumers which are ; 1. Not the billed units in terms of Regulation 5(12) of DERC Tariff Regulations, 2017. 2. Inclusive of normalised billing for such consumers whose calendar month consumption is not available in the meter. 3. Excluding billing adjustment/ bill correction on account of various reasons such as adjustment due to faulty meter, burnt meter, provisional, reversals etc. 4. Recorded Consumption from 1st April, 2017 to 31st March, 2018 which is inherently different form billed units recorded in audited Form 2.1(a) during the same period as per the DERC Tariff regulations, 2017 along with DERC Business Plan Regulations, 2017. 5. The consumption of 5181.3 MUs and 281.37 MUs cannot be added to the rest of the components taken for the calculation of Distribution loss in Table 55 of the report. 6. This consumption shouldn't be considered for Distribution loss calculation as per the DERC Tariff Regulations, 2017. • The same is also Acknowledged in the report on pg No. 105 & 106which are reproduced below:

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
			"Billed Unit: - *• Billed Unit is the aggregation of billed unit of all the consumers of BYPL carried out from start of the month to end of the month, some portion of these energy belongs to current month and some portion belong to previous month.* *• Since all consumer cannot be read same day, so meter reading is done throughout the month.* *• Annual Billed unit is the aggregation of 12 month i.e. (April to March)* *T&D Loss = (BYPL annual input Energy –Annual billed unit of BYPL) *100* *BYPL Annual Input Energy* *T&D Loss of BYPL FY 17-18 = (7289.05-6503.87) * 100* *7289.05* *=10.77 % (Source data from BYPL)* *Calendar Month Consumption at LT Level:-* *Calendar month consumption for all consumers at LT level is processed for Internal Monitoring of Substation losses only. Calendar month consumption is calculated by the calendar dates and not by posting dates of the regular consumer billing, hence this number will not be same as the regular consumer billing which is calculated on posting date basis."*
15.	118	***10.4.4* Transformation loss:** The transformation loss is the loss occurred during energy transfer from one voltage level to another voltage level. The loss computation of individual transformer is not possible as there is no energy meter is installed at any side (HV&LV) of the transformer for energy accounting purpose.	• BYPL receives energy from DTL in our EHV grids. This energy is then stepped down and supplied to our divisions from the grid. We have 100% metering with 0.2s accuracy class at the incoming and outgoing points of our grid. This is necessary for all energy accounting and loss calculation. • We have also started installing energy meter on HV and LV panels of power transformers, as we seek to further study the proportion of actual transformation losses in grids.

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
		So the theoretical calculation of transformation loss has been done using weighted average method on a grid. The loss is calculated with the grid energy management, feeder and interconnector data.	• The Statement of "**weighted average method on grid**" is not clear and we are unable to comment on the same.
16.	305-306	**13.1.6.5 Recommendations:** • PTR having more than 80% loading has to be checked for load sharing or recommended to explore parallel operation • 11 KV feeder load ,emanating from a PTR having more than 80% loading, shifting to another 11 KV feeder or feeders to be explored • PTR ,having loading less than 10%, need to be checked for load shifting to adjacent PTR to make that under loaded PTR free • Load shifting on adjoining PTR or to some other grid need to be explored either completely or partly for PTR, having loading between10% to 30%. • PTR catering the industrial load need to be explore DR specially for managing the peak or to vacate some capacity for future consumer • If no solution is applicable among all, recommended above, then either capacity enhancement or an additional PTR is required. Note: All above recommendations can be explored as the network is in ring and sufficient capacity can be available to implement the same.	• BYPL has a dedicated system operation team which manages the system (load shifting of feeders and Transformers) on real time basis.
17.	319	**14.1 Power Transformer Measurement** The measurement is based on the sampling of grids which was approved by DERC. The power analyzers had been connected on both primary side as well as secondary side of the transformer for 2 hours. The transformer measurement exercise had been done on 27 grids which were selected by us on the basis	• The power analyser was installed in series with the BYPL energy meter. • BYPL meters are of 0.2s accuracy class. • Power analyser are of 0.5 accuracy class. • Hence, we are not able to comment on the reliability of the said test result.

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
		of the sampling of grids proposed and approved by DERC. The table given below is the summary of the measurement performed	
18.	326	**1.1 Field Measurement** The actual site measurements were conducted at the BYPL end only for the Feeder Meters to evaluate the exchange meters Energy Consumption. We have installed 3-ph power analyzer for two hr. at feeders meter to record the energy consumption and power quality for study of power quality issues like power factors, voltage, currents, active powers, reactive powers, apparent powers, Total Harmonic Distortion (THD) & Harmonics at various load feeders.	• The accuracy class of the BYPL energy meter is 0.2s which is far better than the Power analysers used for measurement in the test result in the report. The power analyser is of 0.5 accuracy class. The test result of high accuracy of class equipment with the lower accuracy class equipment could not be considered as accurate.
19.	343	**Table 230** Summary of DT Measurement	• The UOM mentioned here is wrong it should be Mega Watt hr instead of MU's. • The Difference between the values of the BYPL meter and power analyser cannot be termed as the loss. It is merely the difference in measurement of 2 different equipment's with two different accuracy classes.
20.	345	As we have computed the loss with the help of power analyser. We found that losses are highly negative or highly positive in most of the DTRs. The CT being used are clamp type so flux leakage is a major reason	• Flux leakage is the main reason for the difference between the values measured by BYPL, DT meters and the power analyser.
21.	350	**16.5 LT** loss by Historical data	• The LT loss here is calculated on the basis of calendar month consumption. Also please refer response no Sl. No. 6, 9, 10& 14above for detailed reasoning.
22.	380	**Table for Nand Nagri**	• Please refer BYPL comments in Sl.No. 5 above.
23.	458	• DTR to consumer indexing is not available with BYPL even after GPS mapping is available.	• To maintain 24x7 power supply to all our consumers, in case of any outage we have the provision of supplying power from another DT in the same substation by switching the LT feeders. Due to this reason BYPL maintain consumer indexing on substation basis.

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
		• DTR are not fed from the same feeders every month. The supply to DTR is changed frequently.	• 11 KV substation to consumer mapping is on 100% basis. The process of segregating the consumers on DT level is ongoing. However, the GIS mapping for all the assets is maintained by BYPL. • TO maintain 24x7 power supply to all our consumers, in case of any outage we have the provision of running DT's from multiple sources. Hence, HT feeder to DT is dynamic and it is possible that the same DT is not fed with the same feeder on monthly basis.
24.	458	Finding and observation: **Power transformer shutdown during low season:**	BYPL has a dedicated System-Operations Team, which manages the system (Load Shifting of Feeders and Transformers) on real time basis. However, in view of keeping our system ready for any contingency, the PTR are not shutdown even when there no load.
25.	458	Findings and observations: Installation of Check meters in every circuit coming from DTL to reduce mistakes in every accounting due to meter fails and meters accuracy:	Meters installed at DTL end are for tariff purpose and termed as "Interface Meters", whereas meters installed at BYPL end are for energy accounting purpose. Monthly Energy Settlement is being done at DTL end. The metering scheme at DTL end is main+check meter for all interface points with BYPL. The Meters Installed at BYPL end are used only for the purpose of energy audit. In case if there is any fault in the meters at BYPL it is promptly replaced with new meter.
26.	458	Findings and observations: Installation of Automated meters readings systems at DTL side to increase transparency in energy billing	The said observation does not pertain to BYPL.
27.	458	Findings and observations: **Implementation of periodical meters, CT/PT sets calibration for all energy meters**	As per CEA (Installations and Operations of Meters) Regulation 2006, all interface meters are to be tested once in every five years. DTL is conducting testing at their end. However, the calibration of meter can be done only at the manufacturer end, we can only replace the meters in case of any variation in accuracy levels of meters. As regard to the periodical testing of all energy meters, we would like to submit that we are

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
			planning to start the testing of energy meters from FY 2022-23 onwards.
28.	458	Findings and observations: **Most of the feeders are almost having a power factor 0.98 to unity.**	The Power factor all the feeders are already maintained by BYPL between 0.98 to unity.
29.	458	Findings and observations: **11 KV voltage magnitude is within limit i.e. + -10% as per CEA**	The voltage range is already being complied by BYPL.
30.	458	Findings and observations: The Safety culture is well percolated in BYPL	Already being complied by BYPL as verified by the Auditors also.
31.	458	Findings and observations: The maintenance is done properly as per CEA-reg 2010	Already being complied by BYPL as verified by the Auditors also.
32.	458	Findings and observations: The 11 kV Feeder overhead or underground are terminated properly and connection are done as per the standard practices	Already being complied by BYPL as verified by the Auditors also.
33.	458	Findings and observations: Power factor is maintain at all the feeders of BYPL, APFC panel with capacitor bank is installed in all Grids were found working properly.	Already being complied by BYPL as verified by the Auditors also.
34.	458	Findings and observations: Most of the feeder line is underground	Wherever feasible, BYPL has made its effort to make the system underground.
35.	458	Findings and observations: We have verified the Feeder meter, were found proper sealed and in working condition.	Already being complied by BYPL as verified by the Auditors also.
36.	458	Findings and observations: Due to dynamic change in supply on DTR feeder loss calculation not giving actual results.	In order to maintain 24x7 power availability to all the consumers, all of our DTRs are fed through ring main system where it is difficult to map each DTR to a single feeder on monthly basis. since, there are change overs in case of breakdowns. Hence, the feeder wise losses which we termed as HT loss is computed on divisional levels as an aggregate of

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
			all the distribution transformers of a particular division.
37.	458	Findings and observations: Substation Earthing found proper	Already being complied by BYPL as verified by the Auditors also.
38.	458	Findings and observations: Ring Fencing Earthing Found Proper	Already being complied by BYPL as verified by the Auditors also.
39.	458	Findings and observations: Condition of Ring Fencing was in good condition, as the area is so congested in some of the streets in BYPL periphery.	There is a standard practice in BYPL where we ensure that all of our substations have proper fencing in case of outdoor substations. Also, in congested areas, we installed either package sub-stations or we make sure that our ring fencing is proper placed.
40.	458	Findings and observations: Substation Name Plate Installed at Every Substation	Already being complied by BYPL as verified by the Auditors also.
41.	458	Findings and observations: **AB Cable is widely used in the LT network of BYPL**	LT Network of BYPL constitutes around 51% LTAB Cables and 47% LTXLPE Cables.
42.	458	Findings and observations: **DTR to consumer indexing is not available with BYPL even after GPS mapping is available**	Majority of area in BYPL is densely populated and congested, where in most of the situations we have to use same set of poles (support structures) to carry the LT networks of more than one DT belonging to same substations. This makes separating or bifurcating the consumers of a particular substation against each DT difficult. However, out of the total substations 2347 around 1070 substations are such where there is only one DT and we have the availability of DT to consumer mapping in such sub-station. In view of the above, GPS mapping has nothing to do with the DTR to consumer indexing.
43.	458	Findings and observations: **Major Consumer are domestic**	This is an uncontrollable factor.
44.	458	Findings and observations: Major theft area is in old Delhi area	Since privatization, BYPL has reduced its AT&C loss from 63.16% to 7.46% till FY 2020-21. Still, there are some pockets where the loss is high and BYPL is taking all the efforts to bring down the AT&C losses in such areas to the extent possible.

SN	Page No. of report	Statement in Energy Audit Report	BYPL Comments
45.	458	Findings and observations: Mostly area are congested in BYPL old Delhi area periphery for electrical distribution	This is an uncontrollable factor.
46.	458	Findings and observations: DTR are not fed from the same feeders every month. The supply to DTR is changed frequently	Area of supply of BYPL: is segregated into 14 divisions where we make sure there is no interdivisional energy exchange in any situation. However, in a particular division to better maintain the load and handle breakdowns, a ring system is in place at 11 KV and above, where each of the DTR has more than one source of supply. Therefore, the DTRs are not fed from the same feeders every month.

Annexure – 7

To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
New Delhi - 110032
INDIA

Independent Auditor's Certificate on Revenue from Sale of Energy on Gross basis for the quarter ended June 30, 2021

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at above mentioned address, to certify that the revenue from the sale of energy (on Gross Basis) in Form 2.1(a) ("Annexure") is in agreement with the unaudited books of account of the Company for the quarter ended June 30, 2021 for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC") in accordance with its directive No. 6.11(h), vide Tariff Order September 30, 2021. Accordingly, this certificate is issued as per the terms of our general engagement letter dated May 25, 2021.

   We had issued a certificate on revenue from sale of energy in Form 2.1a on Net basis for the quarter ended June 30, 2021 dated September 24, 2021 for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC") in accordance with its directive No. 6.10(g), vide Tariff Order dated August 28, 2020.

   Now the Company has requested us to issue a certificate on **'Revenue from sale of energy on Gross Basis"** for the quarter ended June 30, 2021.

Management's Responsibility

2. The preparation of the Annexure is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Annexure and applying an appropriate basis of preparation, and making estimates that are reasonable in the circumstances.

3. The Management is also responsible for ensuring that the Company complies with the requirements of the above mentioned Tariff Order and provides all relevant information to DERC.

Auditor's Responsibility

4. Pursuant to the requirements of the above mentioned Tariff Order, it is our responsibility to provide a reasonable assurance whether revenue from sale of energy in the Annexure is in agreement with the unaudited books of account of the Company for the quarter ended June 30, 2021.

Ravi Rajan & Co. LLP ★ New Delhi ★ Chartered Accountants

505-A, 5th Floor, Rectangle 1, District Centre, Saket, New Delhi - 110 017
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Web.:www.ravirajan.co.in
(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP identity No. AAP-3344)

5. The following documents have been furnished by the Company:

   a) Updated Form 2.1(a) containing details of the revenue from sale of energy for the quarter ended June 30, 2021, as prepared by the Management and initialed by us for identification purpose (Refer Annexure);

   b) Billing Summary Report generated from system with regards to details of billing, collections summary, etc.

   c) Customer-wise and component-wise details of invoices raised and amount collected against the same for the quarter ended June 30, 2021 on sample basis;

   d) Relevant ledger extracts from the unaudited books of account and other records and documents for the quarter ended June 30, 2021;

   e) Unaudited Financial Statements for the quarter ended June 30, 2021; and

   f) Bank Statements for various banks for the quarter ended June 30, 2021.

6. We have performed the following procedures:

   (a) Verified the data summarized in the Annexure, being the prescribed format of DERC, with the billing summary report and the component-wise details for the quarter ended June 30, 2021;

   (b) Verified customer-wise and component-wise details of invoices raised and amount collected against the same for the quarter ended June 30, 2021 on sample basis with relevant ledger extracts, and other related records and documents.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Ravi Rajan & Co. LLP ★ New Delhi ★ Chartered Accountants

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Opinion

9. Based on our examination, as above, and the information and explanations given to us, we are of the opinion that the data summarized in the Annexure is in agreement with the unaudited books of accounts of the Company for the quarter ended June 30, 2021 except that the following data has been excluded from the information provided in the Annexure:

- Unbilled Revenue
- Non-Energy Sales
- Direct Sale of Power/Energy
- Goods and Services Tax on Street Light Maintenance Charges
- Net Metering Revenue
- Open Access Receipts

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. : 009073N/N500320

S Jindal

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

Sachin Kumar Jindal
Partner
Membership No. : 531700
UDIN: 22531700BFOODY8705
Place: New Delhi
Date: December 16, 2022
Encl: Updated Annexure Form 2.1 (a) for Q1 of FY 2021-22

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BSES Yamuna Power Limited

Form 2.1a (on Gross Basis) for Quarter 1 of FY 2021-22

S.No	Tariff Category	Applicable Tariff				For the Period		As on the last date of the Period	
		Component of Tariff				Avg No of days Billed per month during the period	Billing factor per month	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	**Domestic**					**37.67**	**0.95**	**2,982.62**	**1,371,823**
1.1	**Domestic**					**37.67**	**0.95**	**2,908.07**	**1,368,170**
1.1.1	**Upto 2 KW Connected Load**					**37.78**	**0.95**	**1,495.88**	**1,070,935**
	0-200	20	Rs/KW/Month	3.00	Rs/KWh	**36.62**	**0.94**		
	201-400	20	Rs/KW/Month	4.50	Rs/KWh	**39.13**	**0.96**		
	401-800	20	Rs/KW/Month	6.50	Rs/KWh	**41.01**	**0.98**		
	801-1200	20	Rs/KW/Month	7.00	Rs/KWh	**41.03**	**0.99**		
	1200+	20	Rs/KW/Month	8.00	Rs/KWh	**40.60**	**0.98**		
1.1.2	**Between 2 KW to 5 KW Connected Load**					**37 44**	**0.95**	**709.74**	**210,744**
	0-200	50	Rs/KW/Month	3.00	Rs/KWh	**36.20**	**0.94**		
	201-400	50	Rs/KW/Month	4.50	Rs/KWh	**36.71**	**0.94**		
	401-800	50	Rs/KW/Month	6.50	Rs/KWh	**39.26**	**0.97**		
	801-1200	50	Rs/KW/Month	7.00	Rs/KWh	**40.71**	**0.99**		
	1200+	50	Rs/KW/Month	8.00	Rs/KWh	**39.65**	**0.99**		
1.1.3	**Between 5 KW to 15 KW Connected Load**					**36.87**	**0.96**	**655.21**	**84,896**
	0-200	100	Rs/KW/Month	3.00	Rs/KWh	**36.28**	**0.96**		
	201-400	100	Rs/KW/Month	4.50	Rs/KWh	**35.30**	**0.95**		
	401-800	100	Rs/KW/Month	6.50	Rs/KWh	**37.33**	**0.96**		
	801-1200	100	Rs/KW/Month	7.00	Rs/KWh	**38.76**	**0.98**		
	1200+	100	Rs/KW/Month	8.00	Rs/KWh	**39.06**	**1.00**		
1.1.4	**Between 15 KW to 25 KW Connected Load**					**36.00**	**1.01**	**20.92**	**1,075**
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	**35.47**	**1.01**		
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	**35.27**	**1.00**		
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	**35.53**	**1.00**		
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	**35.40**	**1.00**		
	1200+	200	Rs/KW/Month	8.00	Rs/KWh	**36.63**	**1.01**		
1.1.5	**Above 25 KW Connected Load**					**33.78**	**1.01**	**26.32**	**520**
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	**31.27**	**0.99**		
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	**36.74**	**0.98**		
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	**31.60**	**0.96**		
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	**34.53**	**1.01**		
	1200+	250	Rs/KW/Month	8.00	Rs/KWh	**34.27**	**1.02**		
1.2	**Single Delivery Point on 11 KV CGHS**	**150**	Rs/KW/Month	4.50	Rs/KWh	**26.92**	**0.89**	9.70	17
1.3	**11 KV Worship/Hospital**					**28.03**	**0.92**	53.07	32
1.4	**DVB Staff**					**38.91**	**0.95**	11.78	3,604
2	**Non Domestic**					**37.63**	**0.96**	**1,590.21**	**386,659**
2.1	Non Domestic Upto 3 KVA	250	Rs/ KVA/Month	6.00	Rs./KVAh	**37.74**	**0.96**	470.49	285,218
2.2	Non Domestic Above 3 KVA	**250**	Rs/ KVA/Month	8.50	Rs./KVAh	**37.33**	**0.97**	1,119.72	101,441
3	**Industrial**	**250**	Rs/ KVA/Month	7.75	Rs./KVAh	**33.98**	**0.96**	213.17	7,584
4	**Agriculture**	**125**	Rs/KW/Month	**1.50**	Rs./KWh	**38.36**	**1.00**	0.29	41
5	**Mushroom Cultivation**	**200**	Rs/KW/Month	**6.50**	Rs./KWh	**31.67**	**1.05**	0.01	1

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a (on Gross Basis) for Quarter 1 of FY 2021-22

S.No	Tariff Category	Applicable Tariff				For the Period		As on the last date of the Period	
		Component of Tariff				Avg No of days Billed per month during the period	Billing factor per month	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
6	**Public Utilities**					**32.44**	**0.99**	**180.95**	**4,791**
6.1	Public Lighting	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**31.73**	**0.98**	29.94	3,282
6.2	DJB	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**33.87**	**1.00**	89.00	1,506
6.3	DMRC	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**24.44**	**0.80**	62.00	3
7	Advertisement & Hoardings	**250**	Rs/ KVA/Month	8.50	Rs./KVAh	**33.09**	**1.03**	0.57	309
8	Temporary Supply					**36.91**	**0.96**	-	-
8.1	For a Total Period of					**36.99**	**0.96**	-	-
8.1.1	Less Than 16 Days							-	-
8.1.2	More than OR Equal to 16 Days					**36.88**	**0.96**	-	-
8.2	For Residential CGHC and Other Domestic Connections					**35.62**	**0.98**	-	-
8.3	For Religious Functions of Traditional and Established					**2.56**	**0.08**	-	-
8.4	for Major Construction Projects							-	-
8.5	for Threshers							-	-
8.5.1	During the Threshing Season for 30 Days							-	-
8.5.2	For Extended Period							-	-
9	**Charging Stations for E Vehicle**					**37.50**	**0.97**	**8.34**	**802**
9.1	**Supply at LT**			**4.50**	**Rs./KWh**	**37.32**	**0.97**	5.84	801
9.2	**Supply at HT**			**4.00**	**Rs./KVAh**	**474.00**	**15.80**	2.50	1
10	**Self consumption**					**32.50**	**1.04**	6.20	203
11	**Enforcement**							-	-
12	Less: Electricity Tax (Excluding Enforcement)								
13	Less Electricity Tax on Enforcement								
14	Less: RA Surcharge (Excluding Enforcement)								
15	Less RA Surcharge on Enforcement								
16	Less: Pension Surcharge (Excluding Enforcement)								
17	Less Pension Surcharge on Enforcement								
18	Less: LPSC (Excluding Enforcement)								
19	Less LPSC Surcharge on Enforcement								
20	**Add Deemed Collection**								
20.1	Subsidy Disbursed								
	Total					**37.63**	**0.95**	**4,982.35**	**1,772,213**

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP Chartered Accountants New Delhi

BSES Yamuna Power Limited

Form 2.1a (on Gross Basis) for Quarter 1 of FY 2021-22

S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Period & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	**Domestic**	**8,902.49**	**4,100,754**	**1,245.02**	-	**43.84**	**484.28**	**(0.38)**	**68.53**	**3.51**	**38.71**	**2.19**	**24.18**	**29.25**	-	-	**277.31**
1.1	**Domestic**	**8,723.29**	**4,089,794**	**1,222.59**	-	**40.73**	**471.06**	**(0.01)**	**66.44**	**3.26**	**37.68**	**2.04**	**23.55**	**28.49**	-	-	**276.73**
1.1.1	**Upto 2 KW Connected Load**	**4,488.00**	**3,198,457**	**784.85**	-	**8.50**	**273.94**	**(0.00)**	**36.69**	**0.68**	**21.92**	**0.43**	**13.69**	**16.57**	-	-	**220.68**
	0-200	2,444.75	1,878,286	238.71	-	4.59	71.62	(0.00)	9.60	0.37	5.73	0.23	3.58	4.32	-	-	103.43
	201-400	1,678.88	1,102,585	389.45	-	3.20	132.77	(0.00)	17.71	0.26	10.62	0.16	6.64	8.03	-	-	113.25
	401-800	346.48	206,555	139.82	-	0.67	60.28	(0.00)	8.14	0.05	4.82	0.03	3.01	3.66	-	-	3.91
	801-1200	15.52	9,474	11.85	-	0.03	6.38	(0.00)	0.86	0.00	0.51	0.00	0.32	0.39	-	-	0.08
	1200+	2.38	1,557	5.02	-	0.00	2.89	(0.00)	0.37	0.00	0.23	0.00	0.14	0.17	-	-	0.01
1.1.2	**Between 2 KW to 5 KW Connected Load**	**2,122.09**	**630,887**	**270.58**	-	**10.04**	**112.41**	**(0.00)**	**15.97**	**0.80**	**8.99**	**0.50**	**5.62**	**6.80**	-	-	**39.60**
	0-200	569.15	172,576	21.58	-	2.66	6.47	(0.00)	1.13	0.21	0.52	0.13	0.32	0.39	-	-	12.83
	201-400	842.10	256,638	91.78	-	3.95	32.02	(0.00)	4.56	0.32	2.56	0.20	1.60	1.93	-	-	24.70
	401-800	610.50	175,657	122.50	-	2.94	54.70	(0.00)	7.63	0.24	4.38	0.15	2.73	3.32	-	-	1.98
	801-1200	86.51	22,617	28.32	-	0.42	15.28	(0.00)	2.11	0.03	1.22	0.02	0.76	0.93	-	-	0.08
	1200+	13.83	3,399	6.41	-	0.07	3.93	(0.00)	0.54	0.01	0.31	0.00	0.20	0.24	-	-	0.01
1.1.3	**Between 5 KW to 15 KW Connected Load**	**1,973.11**	**255,686**	**156.39**	-	**19.01**	**77.30**	**(0.00)**	**12.48**	**1.52**	**6.18**	**0.95**	**3.86**	**4.67**	-	-	**16.10**
	0-200	533.31	67,194	6.80	-	5.14	2.04	(0.00)	0.89	0.41	0.16	0.26	0.10	0.12	-	-	10.00
	201-400	429.81	58,993	20.59	-	4.06	7.22	(0.00)	1.39	0.32	0.58	0.20	0.36	0.43	-	-	5.39
	401-800	611.03	82,322	58.23	-	5.88	26.75	(0.00)	4.20	0.47	2.14	0.29	1.34	1.61	-	-	0.62
	801-1200	254.65	31,657	38.88	-	2.49	21.17	(0.00)	3.13	0.20	1.69	0.12	1.06	1.28	-	-	0.07
	1200+	144.31	15,520	31.88	-	1.43	20.12	(0.00)	2.87	0.11	1.61	0.07	1.01	1.22	-	-	0.02
1.1.4	**Between 15 KW to 25 KW Connected Load**	**62.53**	**3,214**	**5.35**	-	**1.25**	**3.47**	**(0.00)**	**0.59**	**0.10**	**0.28**	**0.06**	**0.17**	**0.21**	-	-	**0.22**
	0-200	7.85	411	0.03	-	0.16	0.01	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	0.19
	201-400	6.49	328	0.11	-	0.13	0.04	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	0.02
	401-800	9.85	514	0.36	-	0.20	0.17	(0.00)	0.04	0.02	0.01	0.01	0.01	0.01	-	-	0.01
	801-1200	8.65	451	0.52	-	0.17	0.29	(0.00)	0.06	0.01	0.02	0.01	0.01	0.02	-	-	0.00
	1200+	29.70	1,510	4.32	-	0.60	2.97	(0.00)	0.45	0.05	0.24	0.03	0.15	0.18	-	-	0.00
1.1.5	**Above 25 KW Connected Load**	**77.57**	**1,550**	**5.42**	-	**1.93**	**3.95**	**(0.00)**	**0.72**	**0.15**	**0.32**	**0.10**	**0.20**	**0.23**	-	-	**0.13**
	0-200	10.64	190	0.01	-	0.26	0.00	(0.00)	0.03	0.02	0.00	0.01	0.00	0.01	-	-	0.12
	201-400	1.84	50	0.02	-	0.04	0.01	(0.00)	0.01	0.00	0.00	0.00	0.00	0.00	-	-	0.01
	401-800	4.43	127	0.08	-	0.11	0.04	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	0.01
	801-1200	3.74	104	0.12	-	0.09	0.06	(0.00)	0.02	0.01	0.01	0.00	0.00	0.00	-	-	-
	1200+	56.92	1,079	5.21	-	1.43	3.84	(0.00)	0.64	0.11	0.31	0.07	0.19	0.22	-	-	0.00
1.2	**Single Delivery Point on 11 KV CGHS**	28.74	48	5.49	-	0.37	2.47	(0.07)	0.37	0.03	0.19	0.02	0.12	0.15	-	-	-
1.3	**11 KV Worship/Hospital**	114.95	91	12.35	-	2.57	9.86	(0.30)	1.59	0.21	0.76	0.12	0.47	0.56	-	-	0.59
1.4	**DVB Staff**	35.50	10,821	4.60	-	0.17	0.89	-	0.14	0.01	0.07	0.01	0.04	0.05	-	-	0.00
2	**Non Domestic**	**4,693.08**	**1,130,259**	**287.94**	**302.72**	**113.41**	**239.30**	**(0.75)**	**44.35**	**9.08**	**19.11**	**5.67**	**11.90**	**13.99**	**2.97**	**(2.11)**	**0.14**
2.1	Non Domestic Upto 3 KVA	1,400.61	828,503	67.49	72.18	34.94	43.32	0.45	9.81	2.80	3.47	1.75	2.17	2.60	-	-	0.12
2.2	Non Domestic Above 3 KVA	3,292.46	301,756	220.45	230.53	78.47	195.98	(1.21)	34.53	6.28	15.65	3.92	9.74	11.39	2.97	(2.11)	0.02
3	**Industrial**	644.41	22,612	51.80	53.41	14.91	43.09	(0.14)	7.52	1.22	3.81	0.76	2.35	2.55	1.22	(0.73)	-
4	**Agriculture**	0.81	108	0.08	-	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.01
5	**Mushroom Cultivation**	0.03	3	0.00	-	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a (on Gross Basis) for Quarter 1 of FY 2021-22

S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Period & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
6	**Public Utilities**	**543.30**	**12,948**	**59.41**	**63.85**	**9.39**	**39.98**	**(0.77)**	**6.00**	**0.88**	**3.46**	**0.54**	**2.12**	**1.68**	**0.39**	**(0.40)**	-
6.1	Public Lighting	85.42	8,647	15.28	16.94	2.33	10.66	0.03	1.48	0.19	0.85	0.12	0.53	0.30	0.02	(0.01)	-
6.2	DJB	271.88	4,292	34.86	37.63	5.21	23.52	(0.57)	3.58	0.42	1.82	0.26	1.09	1.38	0.21	(0.33)	-
6.3	DMRC	186.00	9	9.27	9.28	1.86	5.80	(0.24)	0.93	0.28	0.79	0.17	0.49	-	0.17	(0.05)	-
7	Advertisement & Hoardings	0.13	76	0.01	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
8	Temporary Supply	**93.13**	**23,500**	**12.13**	**6.95**	**2.43**	**10.89**	**(0.06)**	**1.71**	**0.19**	**0.86**	**0.12**	**0.54**	**0.65**	**0.05**	**(0.04)**	-
8.1	For a Total Period of	**89.94**	**22,790**	**11.83**	**6.95**	**2.39**	**10.72**	**(0.06)**	**1.68**	**0.19**	**0.85**	**0.12**	**0.53**	**0.64**	**0.05**	**(0.04)**	-
8.1.1	Less Than 16 Days	0.01	1	0.00	-	0.01	0.00	-	0.00	0.00	0.00	0.00	-	0.00	-	-	-
8.1.2	More than OR Equal to 16 Days	89.93	22,789	11.82	6.95	2.38	10.72	(0.06)	1.68	0.19	0.85	0.12	0.53	0.64	0.05	(0.04)	-
8.2	For Residential CGHC and Other Domestic Connections	2.91	685	0.30	-	0.04	0.17	(0.00)	0.03	0.00	0.01	0.00	0.01	0.01	-	-	-
8.3	For Religious Functions of Traditional and Established	0.28	25	0.00	-	0.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
8.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	**Charging Stations for E Vehicle**	**19.57**	**2,315**	**3.08**	**0.01**	-	**1.39**	**(0.00)**	**0.17**	-	**0.11**	-	**0.07**	**0.08**	-	-	-
9.1	**Supply at LT**	17.07	2,314	3.07	-	-	1.38	(0.00)	0.17	-	0.11	-	0.07	0.08	-	-	-
9.2	**Supply at HT**	2.50	1	0.01	0.01	-	0.00	(0.00)	0.00	-	0.00	-	0.00	0.00	-	-	-
10	**Self consumption**	18.33	592	2.22	2.47	0.57	2.10	0.01	0.33	0.05	0.17	0.03	0.11	0.13	0.05	(0.04)	
11	**Enforcement**	-	-	0.53	-	-	0.76	-	-	-	0.06	-	0.03	0.03	-	-	-
12	Less: Electricity Tax (Excluding Enforcement)																
13	Less Electricity Tax on Enforcement																
14	Less: RA Surcharge (Excluding Enforcement)																
15	Less RA Surcharge on Enforcement																
16	Less: Pension Surcharge (Excluding Enforcement)																
17	Less Pension Surcharge on Enforcement																
18	Less: LPSC (Excluding Enforcement)																
19	Less LPSC Surcharge on Enforcement																
20	**Add Deemed Collection**																
20.1	Subsidy Disbursed																
	Total	**14,915.27**	**5,293,167**	**1,662.21**	**429.42**	**184.57**	**821.81**	**(2.10)**	**128.60**	**14.93**	**66.29**	**9.31**	**41.29**	**48.36**	**4.68**	**(3.32)**	**277.46**

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a (on Gross Basis) for Quarter 1 of FY 2021-22

S.No	Tariff Category	Adjustments													Net Units Billed	Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other chrges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy		Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	MU	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
1	**Domestic**	**760**	**(266.17)**	**0.00**	**(0.08)**	**(98.55)**	**(0.00)**	**(13.17)**	**(0.01)**	**(7.88)**	**0.00**	**(4.91)**	**(5.98)**	**(64.73)**	**978.86**	**484.47**	**563.53**	4.95	**199.68**
1.1	**Domestic**	**736**	**(263.83)**	**0.00**	**(0.02)**	**(97.88)**	**(0.02)**	**(13.08)**	**(0.00)**	**(7.83)**	**(0.00)**	**(4.89)**	**(5.94)**	**(64.47)**	**958.76**	**467.23**	**543.59**	4.87	182.07
1.1.1	**Upto 2 KW Connected Load**	**586**	**(172.18)**	**0.00**	**(0.00)**	**(58.28)**	**(0.02)**	**(7.78)**	**(0.00)**	**(4.66)**	**(0.00)**	**(2.91)**	**(3.54)**	**(52.00)**	**612.67**	**253.05**	**295.23**	4.13	
	0-200	478	(60.26)	0.00	(0.00)	(19.04)	(0.02)	(2.53)	(0.00)	(1.52)	(0.00)	(0.95)	(1.15)	(22.74)	178.45	64.23	74.83	3.60	
	201-400	59	(83.32)	-	(0.00)	(27.94)	0.00	(3.73)	(0.00)	(2.24)	(0.00)	(1.40)	(1.70)	(25.36)	306.13	122.02	142.40	3.99	
	401-800	37	(26.50)	-	(0.00)	(10.29)	0.00	(1.39)	(0.00)	(0.82)	(0.00)	(0.51)	(0.63)	(3.81)	113.33	57.41	67.02	5.07	
	801-1200	4	(1.70)	-	(0.00)	(0.79)	0.00	(0.11)	(0.00)	(0.06)	-	(0.04)	(0.05)	(0.08)	10.15	6.37	7.44	6.28	
	1200+	8	(0.40)	-	(0.00)	(0.22)	-	(0.03)	(0.00)	(0.02)	-	(0.01)	(0.01)	(0.01)	4.63	3.02	3.53	6.54	
1.1.2	**Between 2 KW to 5 KW Connected Load**	**99**	**(59.38)**	-	**(0.00)**	**(23.88)**	**0.00**	**(3.19)**	**(0.00)**	**(1.91)**	**(0.00)**	**(1.19)**	**(1.45)**	**(9.23)**	**211.20**	**111.34**	**129.51**	5.27	
	0-200	41	(8.39)	-	(0.00)	(3.01)	0.00	(0.40)	(0.00)	(0.24)	(0.00)	(0.15)	(0.18)	(2.63)	13.19	6.85	7.86	5.20	
	201-400	18	(19.65)	-	(0.00)	(7.15)	0.00	(0.95)	(0.00)	(0.57)	(0.00)	(0.36)	(0.43)	(4.58)	72.12	32.45	37.69	4.50	
	401-800	31	(25.07)	-	(0.00)	(10.58)	0.00	(1.42)	(0.00)	(0.85)	(0.00)	(0.53)	(0.64)	(1.93)	97.42	53.26	62.05	5.47	
	801-1200	4	(5.29)	-	(0.00)	(2.61)	0.00	(0.35)	(0.00)	(0.21)	(0.00)	(0.13)	(0.16)	(0.08)	23.02	14.85	17.33	6.45	
	1200+	5	(0.96)	-	(0.00)	(0.53)	0.00	(0.07)	(0.00)	(0.04)	-	(0.03)	(0.03)	(0.01)	5.45	3.93	4.59	7.22	
1.1.3	**Between 5 KW to 15 KW Connected Load**	**51**	**(31.06)**	-	**(0.01)**	**(14.91)**	**(0.00)**	**(2.00)**	**(0.00)**	**(1.19)**	**(0.00)**	**(0.74)**	**(0.90)**	**(3.21)**	**125.33**	**91.86**	**106.21**	7.33	
	0-200	26	(3.05)	-	(0.00)	(1.24)	(0.00)	(0.17)	(0.00)	(0.10)	(0.00)	(0.06)	(0.08)	(1.55)	3.75	6.66	7.48	17.78	
	201-400	3	(4.12)	-	(0.00)	(1.60)	0.00	(0.21)	(0.00)	(0.13)	(0.00)	(0.08)	(0.10)	(0.95)	16.48	10.85	12.44	6.58	
	401-800	11	(11.13)	-	(0.00)	(5.03)	0.00	(0.67)	(0.00)	(0.40)	(0.00)	(0.25)	(0.30)	(0.60)	47.10	31.12	36.02	6.61	
	801-1200	9	(7.27)	-	(0.00)	(3.77)	0.00	(0.51)	(0.00)	(0.30)	(0.00)	(0.19)	(0.23)	(0.07)	31.61	22.51	26.15	7.12	
	1200+	2	(5.49)	-	(0.00)	(3.27)	0.00	(0.44)	(0.00)	(0.26)	-	(0.16)	(0.20)	(0.02)	26.39	20.71	24.11	7.85	
1.1.4	**Between 15 KW to 25 KW Connected Load**	-	**(0.83)**	-	**(0.00)**	**(0.54)**	**0.00**	**(0.07)**	**(0.00)**	**(0.04)**	**(0.00)**	**(0.03)**	**(0.03)**	**(0.02)**	**4.52**	**4.70**	**5.42**	10.39	
	0-200	-	(0.03)	-	-	(0.02)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.02)	(0.00)	0.17	0.19		
	201-400	-	(0.09)	-	-	(0.01)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.09	0.17	0.20	19.93	
	401-800	-	(0.05)	-	(0.00)	(0.02)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.31	0.38	0.43	12.32	
	801-1200	-	(0.08)	-	-	(0.05)	0.00	(0.01)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.45	0.46	0.53	10.41	
	1200+	-	(0.64)	-	-	(0.43)	0.00	(0.06)	-	(0.03)	-	(0.02)	(0.03)	(0.00)	3.68	3.52	4.07	9.55	
1.1.5	**Above 25 KW Connected Load**	-	**(0.39)**	-	-	**(0.27)**	**0.00**	**(0.04)**	-	**(0.02)**	-	**(0.01)**	**(0.02)**	**(0.01)**	**5.04**	**6.28**	**7.23**	12.48	
	0-200	-	(0.01)	-	-	(0.00)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.00	0.29	0.33		
	201-400	-	(0.01)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.01	0.05	0.06	50.12	
	401-800	-	(0.01)	-	-	(0.00)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.07	0.16	0.18	21.91	
	801-1200	-	(0.01)	-	-	(0.01)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.10	0.17	0.19	16.10	
	1200+	-	(0.36)	-	-	(0.25)	0.00	(0.03)	-	(0.02)	-	(0.01)	(0.01)	(0.00)	4.85	5.62	6.47	11.58	
1.2	**Single Delivery Point on 11 KV CGHS**	4	(0.92)	-	0.03	(0.19)	0.01	(0.02)	0.00	(0.01)	0.00	(0.01)	(0.01)	-	4.58	2.96	3.44	6.47	2.03
1.3	**11 KV Worship/Hospital**	6	(0.37)	-	(0.09)	(0.29)	0.01	(0.04)	(0.01)	(0.02)	-	(0.00)	(0.02)	(0.26)	11.98	13.30	15.36	11.10	14.31
1.4	**DVB Staff**	14	(1.06)	-	(0.00)	(0.18)	-	(0.02)	(0.00)	(0.01)	-	(0.01)	(0.01)	(0.00)	3.54	0.99	1.14	2.79	0.77
2	**Non Domestic**	**495**	**(36.07)**	**(38.30)**	**(0.15)**	**(29.30)**	**(0.01)**	**(3.82)**	**(0.01)**	**(2.34)**	**(0.00)**	**(1.42)**	**(1.77)**	**(0.02)**	**251.87**	**363.89**	**418.10**	14.45	318.19
2.1	Non Domestic Upto 3 KVA	391	(12.04)	(13.10)	(0.05)	(7.86)	(0.02)	(1.04)	(0.00)	(0.63)	(0.00)	(0.39)	(0.48)	(0.02)	55.45	79.56	90.83	14.35	
2.2	Non Domestic Above 3 KVA	104	(24.03)	(25.20)	(0.10)	(21.43)	0.01	(2.78)	(0.01)	(1.71)	(0.00)	(1.03)	(1.29)	(0.00)	196.43	284.34	327.28	14.48	
3	**Industrial**	23	(1.46)	(1.53)	0.06	(1.27)	0.03	(0.15)	(0.00)	(0.13)	(0.00)	(0.05)	(0.08)	-	50.33	64.52	74.96	12.82	61.97
4	**Agriculture**	-	(0.01)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.06	0.02	0.03	3.50	0.01
5	**Mushroom Cultivation**	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	0.00	5.65	0.00

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a (on Gross Basis) for Quarter 1 of FY 2021-22

S.No	Tariff Category	Adjustments													Net Units Billed	Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy		Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	MU	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
6	**Public Utilities**	**17**	**(2.33)**	**(2.61)**	**(0.02)**	**(1.63)**	**0.05**	**(0.21)**	**(0.00)**	**(0.08)**	**(0.00)**	**(0.01)**	**(0.09)**	-	**57.08**	**52.78**	**61.28**	9.25	**36.64**
6.1	Public Lighting	-	(0.69)	(0.82)	(0.00)	(0.52)	-	(0.07)	(0.00)	(0.04)	(0.00)	(0.03)	(0.02)	-	14.60	13.93	15.82	9.54	4.14
6.2	DJB	13	(1.65)	(1.79)	(0.10)	(1.12)	0.03	(0.15)	(0.01)	(0.09)	-	(0.01)	(0.07)	-	33.21	30.27	35.07	9.12	25.67
6.3	DMRC	4	-	-	0.08	-	0.02	0.00	0.01	0.05	-	0.03	-	-	9.27	8.58	10.39	9.26	6.83
7	Advertisement & Hoardings	-	(0.00)	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.01	0.01	0.01	16.61	0.06
8	Temporary Supply	**22**	**(0.76)**	**(0.74)**	**(0.00)**	**(0.68)**	**(0.00)**	**(0.09)**	**(0.00)**	**(0.05)**	**(0.00)**	**(0.03)**	**(0.04)**	-	**11.37**	**14.20**	**16.44**	12.49	-
8.1	For a Total Period of	**22**	**(0.72)**	**(0.74)**	**(0.00)**	**(0.66)**	**(0.00)**	**(0.09)**	**(0.00)**	**(0.05)**	**(0.00)**	**(0.03)**	**(0.04)**	-	**11.11**	**13.99**	**16.18**	12.59	
8.1.1	Less Than 16 Days	-	(0.00)	-	-	(0.00)	-	-	-	(0.00)	-	-	(0.00)	-	0.00	0.01	0.01	73.48	
8.1.2	More than OR Equal to 16 Days	22	(0.72)	(0.74)	(0.00)	(0.66)	(0.00)	(0.09)	(0.00)	(0.05)	(0.00)	(0.03)	(0.04)	-	11.10	13.98	16.17	12.59	
8.2	For Residential CGHC and Other Domestic Connections	-	(0.04)	-	-	(0.02)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.26	0.22	0.25	8.27	
8.3	For Religious Functions of Traditional and Established	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	0.00	8.27	
8.4	for Majo. Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
9	**Charging Stations for E Vehicle**	**4**	**(0.38)**	**(0.00)**	**(0.00)**	**(0.17)**	**(0.00)**	**(0.02)**	**(0.00)**	**(0.01)**	**(0.00)**	**(0.01)**	**(0.01)**	-	**2.69**	**1.35**	**1.58**	5.02	**1.20**
9.1	**Supply at LT**	4	(0.38)	(0.00)	(0.00)	(0.17)	(0.00)	(0.02)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	2.69	1.35	1.58	5.03	1.20
9.2	**Supply at HT**	-	-	-	-	-	-	-	-	-	-	-	-	-	0.01	0.00	0.00	4.73	
10	**Self consumption**	-	(0.04)	(0.05)	-	(0.04)	-	(0.01)	-	(0.00)	-	(0.00)	(0.00)	-	2.18	2.98	3.45	13.67	
11	**Enforcement**	-	-	-	-	-	-	-	-	-	-	-	-	-	0.53	0.76	0.88	14.54	0.90
12	Less: Electricity Tax (Excluding Enforcement)																		(23.05)
13	Less Electricity Tax on Enforcement																		(0.03)
14	Less: RA Surcharge (Excluding Enforcement)																		(41.46)
15	Less RA Surcharge on Enforcement																		(0.06)
16	Less: Pension Surcharge (Excluding Enforcement)																		(25.86)
17	Less Pension Surcharge on Enforcement																		(0.02)
18	Less: LPSC (Excluding Enforcement)																		(2.68)
19	Less LPSC Surcharge on Enforcement																		(0.02)
20	**Add Deemed Collection**																		**212.70**
20.1	Subsidy Disbursed																		212.70
	Total	**1,321**	**(307.23)**	**(43.24)**	**(0.20)**	**(131.64)**	**0.06**	**(17.46)**	**(0.02)**	**(10.50)**	**(0.00)**	**(6.43)**	**(7.97)**	**(64.76)**	**1,354.98**	**985.01**	**1,140.27**	7.27	**738.17**

Please Note:

1. The Hon'ble DERC through its directive 6.11(h) of the tariff order dated 30.09.2021, has directed the DISCOMs to submit the auditor's certificate in respect of form 2.1(a) on quarterly basis within the end of next quarter bifurcating the adjustment sales as stipulated in Directive 6.8 of the Tariff Order dated 30.09.2021.

2. Directive 6.8 of the tariff order dated 30.09.2021, directs the DISCOMs to restrict the adjustment in units billed on account of delay in meter reading, raising of long duration provisional bills etc to a maximum of 1% of total units billed. The adjustment in units billed shall be considered on a yearly basis. Further, the adjustment of Contra Entry, adjustment for Open Access consumers and adjustment on account of Provisional Billing related to period till two (2) months shall not be form the part of adjustment in units billed. Further, also the real adjustments/other adjustments shall be considered without sign change i.e., such adjustments either resulting into increase in revenue billed or decreased into revenue billed shall be considered on gross basis rather than net basis.

3. Accordingly, the representation of units billed and amount billed under the column "Adjustments" accounts for all adjustment pertaining to contra entries, provisional billing, Open access adjustment and other adjustments etc as stipulated in directive 6.8 of the tariff order. A separate certificate w.r.t. the Adjusment data as per Directive 6.8 of the tariff order dated 30.09.2021 will be submitted on annual basis for FY 2021-22.

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
New Delhi - 110032
INDIA

Independent Auditor's Certificate on Revenue from Sale of Energy on Gross Basis for the quarter ended September 30, 2021

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at above mentioned address, to certify that the revenue from the sale of energy (on Gross Basis) in Form 2.1(a) ("Annexure") is in agreement with the unaudited books of account of the Company for the quarter ended September 30, 2021 for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC") in accordance with its directive No. 6.11(h), vide Tariff Order September 30, 2021. Accordingly, this certificate is issued as per the terms of our general engagement letter dated May 25, 2021.

   We had issued a certificate on revenue from sale of energy in Form 2.1a on Net basis for the quarter ended September 30, 2021 dated December 17, 2021 for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC") in accordance with its directive No. 6.10(g), vide Tariff Order dated August 28, 2020.

   Now the Company has requested us to issue a certificate on **"Revenue from sale of energy on Gross Basis"** for the quarter ended September 30, 2021.

Management's Responsibility

2. The preparation of the Annexure is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Annexure and applying an appropriate basis of preparation, and making estimates that are reasonable in the circumstances.

3. The Management is also responsible for ensuring that the Company complies with the requirements of the above mentioned Tariff Order and provides all relevant information to DERC.

Auditor's Responsibility

4. Pursuant to the requirements of the above mentioned Tariff Order, it is our responsibility to provide a reasonable assurance whether revenue from sale of energy in the Annexure is in agreement with the unaudited books of account of the Company for the quarter ended September 30, 2021.

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

505-A, 5th Floor, Rectangle 1, District Centre, Saket, New Delhi - 110 017
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(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP identity No. AAP-3344)

5. The following documents have been furnished by the Company:

   a) Updated Form 2.1(a) containing details of the revenue from sale of energy for the quarter ended September 30, 2021, as prepared by the Management and initialed by us for identification purpose (Refer Annexure);

   b) Billing Summary Report generated from system with regards to details of billing, collections summary, etc.

   c) Customer-wise and component-wise details of invoices raised and amount collected against the same for the quarter ended September 30, 2021 on sample basis;

   d) Relevant ledger extracts from the unaudited books of account and other records and documents for the quarter ended September 30, 2021;

   e) Unaudited Financial Statements for the quarter ended September 30, 2021; and

   f) Bank Statements for various banks for the quarter ended September 30, 2021.

6. We have performed the following procedures:

   (a) Verified the data summarized in the Annexure, being the prescribed format of DERC, with the billing summary report and the component-wise details for the quarter ended September 30, 2021;

   (b) Verified customer-wise and component-wise details of invoices raised and amount collected against the same for the quarter ended September 30, 2021 on sample basis with relevant ledger extracts, and other related records and documents.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

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Opinion

9. Based on our examination, as above, and the information and explanations given to us, we are of the opinion that the data summarized in the Annexure is in agreement with the unaudited books of accounts of the Company for the quarter ended September 30, 2021 except that the following data has been excluded from the information provided in the Annexure:
   - Unbilled Revenue
   - Non-Energy Sales
   - Direct Sale of Power/Energy
   - Goods and Services Tax on Street Light Maintenance Charges
   - Net Metering Revenue
   - Open Access Receipts

Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. : 009073N/N500320

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

Sachin Kumar Jindal
Partner
Membership No. : 531700
UDIN: 22531700BFOPLO7151
Place: New Delhi
Date: December 16, 2022
Encl: Updated Annexure: Form 2.1 (a) for Q2 of FY 2021-22

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BSES Yamuna Power Limited

Form 2.1a for Quarter 2 of FY 2021-22

Annexure

S.No	Tariff Category	Applicable Tariff				For the Period		As on the last date of the Period	
		Component of Tariff				Avg No of days Billed per month during the period	Billing factor per month	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	**Domestic**					**34.58**	**1.00**	**1,002.09**	**1,387,786**
1.1	**Domestic**					**34.58**	**1.00**	**2,929.28**	**1,384,252**
1.1.1	**Upto 2 KW Connected Load**					**34.45**	**1.01**	**1,513.26**	**1,086,415**
	0-200	20	Rs/KW/Month	3.00	Rs/KWh	**35.49**	**1.01**		
	201-400	20	Rs/KW/Month	4.50	Rs/KWh	**34.28**	**1.01**		
	401-800	20	Rs/KW/Month	6.50	Rs/KWh	**33.03**	**0.99**		
	801-1200	20	Rs/KW/Month	7.00	Rs/KWh	**32.05**	**0.97**		
	1200+	20	Rs/KW/Month	8.00	Rs/KWh	**31.79**	**0.95**		
1.1.2	**Between 2 KW to 5 KW Connected Load**					**34.54**	**1.00**	**711.46**	**211,129**
	0-200	50	Rs/KW/Month	3.00	Rs/KWh	**35.83**	**1.02**		
	201-400	50	Rs/KW/Month	4.50	Rs/KWh	**35.20**	**1.02**		
	401-800	50	Rs/KW/Month	6.50	Rs/KWh	**34.20**	**1.00**		
	801-1200	50	Rs/KW/Month	7.00	Rs/KWh	**33.07**	**0.98**		
	1200+	50	Rs/KW/Month	8.00	Rs/KWh	**32.19**	**0.96**		
1.1.3	**Between 5 KW to 15 KW Connected Load**					**36.21**	**1.00**	**657.29**	**85,113**
	0-200	100	Rs/KW/Month	3.00	Rs/KWh	**37.33**	**1.01**		
	201-400	100	Rs/KW/Month	4.50	Rs/KWh	**36.55**	**1.01**		
	401-800	100	Rs/KW/Month	6.50	Rs/KWh	**35.96**	**1.01**		
	801-1200	100	Rs/KW/Month	7.00	Rs/KWh	**35.74**	**0.99**		
	1200+	100	Rs/KW/Month	8.00	Rs/KWh	**35.53**	**0.98**		
1.1.4	**Between 15 KW to 25 KW Connected Load**					**38.32**	**1.00**	**20.94**	**1,075**
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	**41.90**	**1.11**		
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	**39.59**	**1.01**		
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	**38.25**	**0.99**		
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	**37.57**	**1.00**		
	1200+	200	Rs/KW/Month	8.00	Rs/KWh	**37.83**	**0.99**		
1.1.5	**Above 25 KW Connected Load**					**34.66**	**0.98**	**26.32**	**520**
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	**31.91**	**1.00**		
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	**37.79**	**0.97**		
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	**39.19**	**1.00**		
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	**43.26**	**0.98**		
	1200+	250	Rs/KW/Month	8.00	Rs/KWh	**34.24**	**0.98**		
1.2	**Single Delivery Point on 11 KV CGHS**	**150**	Rs/KW/Month	4.50	Rs/KWh	**29.83**	**0.97**	9.70	17
1.3	**11 KV Worship/Hospital**					**29.26**	**0.96**	51.71	32
1.4	**DVB Staff**					**34.23**	**1.00**	11.40	3,485
2	**Non Domestic**					**36.50**	**1.01**	**1,593.00**	**388,700**
2.1	Non Domestic Upto 3 KVA	250	Rs/ KVA/Month	6.00	Rs./KVAh	**36.41**	**1.01**	473.21	287,721
2.2	Non Domestic Above 3 KVA	**250**	Rs/ KVA/Month	8.50	Rs./KVAh	**36.75**	**1.01**	1,119.80	100,979
3	**Industrial**	**250**	Rs/ KVA/Month	7.75	Rs./KVAh	**35.38**	**1.00**	215.82	7,610
4	**Agriculture**	**125**	Rs/KW/Month	**1.50**	Rs./KWh	**32.19**	**1.00**	0.29	41
5	**Mushroom Cultivation**	**200**	Rs/KW/Month	**3.50**	Rs./KWh	**61.67**	**0.98**	0.01	1

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

Annexure

BSES Yamuna Power Limited Form 2.1a for Quarter 2 of FY 2021-22									
S.No	Tariff Category	Applicable Tariff				For the Period		As on the last date of the Period	
		Component of Tariff				Avg No of days Billed per month during the period	Billing factor per month	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
6	**Public Utilities**					**34.34**	**1.02**	**180.39**	**4,813**
6.1	Public Lighting	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**33.24**	**1.01**	29.84	3,267
6.2	DJB	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**36.47**	**1.05**	88.55	1,543
6.3	DMRC	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**30.57**	**1.00**	62.00	3
7	Advertisement & Hoardings	**250**	Rs/ KVA/Month	8.50	Rs./KVAh	**46.92**	**1.08**	0.56	308
8	Temporary Supply					**35.02**	**0.97**	-	-
8.1	For a Total Period of					**35.07**	**0.97**	-	-
8.1.1	Less Than 16 Days							-	-
8.1.2	More than OR Equal to 16 Days					**35.05**	**0.97**	-	-
8.2	For Residential CGHC and Other Domestic Connections					**37.43**	**1.05**	-	-
8.3	For Religious Functions of Traditional and Established					**2.62**	**0.09**	-	-
8.4	for Major Construction Projects							-	-
8.5	for Threshers							-	-
8.5.1	During the Threshing Season for 30 Days							-	-
8.5.2	For Extended Period							-	-
9	**Charging Stations for E Vehicle**					**35.58**	**0.98**	**8.31**	**786**
9.1	**Supply at LT**			**4.50**	**Rs./KWh**	**35.59**	**0.98**	5.81	785
9.2	**Supply at HT**			**4.00**	**Rs./KVAh**	**29.00**	**0.95**	2.50	1
10	**Self consumption**					**33.82**	**1.08**	6.20	203
11	**Enforcement**							-	-
12	Less: Electricity Tax (Excluding Enforcement)								
13	Less Electricity Tax on Enforcement								
14	Less: RA Surcharge (Excluding Enforcement)								
15	Less RA Surcharge on Enforcement								
16	Less: Pension Surcharge (Excluding Enforcement)								
17	Less Pension Surcharge on Enforcement								
18	Less: LPSC (Excluding Enforcement)								
19	Less LPSC Surcharge on Enforcement								
20	**Add Deemed Collection**								
20.1	Subsidy Disbursed								
Total						**34.99**	**1.01**	**5,004.66**	**1,790,248**

BSES Yamuna Power Ltd DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a for Quarter 2 of FY 2021-22

S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Period & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	**Domestic**	**9,006.45**	**4,159,362**	**1,603.66**	-	**46.32**	**693.09**	**(0.59)**	**105.55**	**3.70**	**55.40**	**2.30**	**34.54**	**42.28**	-	-	**221.67**
1.1	**Domestic**	**8,827.52**	**4,148,370**	**1,570.49**	-	**43.00**	**672.54**	**(0.02)**	**102.20**	**3.44**	**53.80**	**2.15**	**33.56**	**41.09**	-	-	**221.54**
1.1.1	**Upto 2 KW Connected Load**	**4,549.92**	**3,248,677**	**999.77**	-	**9.14**	**387.02**	**(0.00)**	**56.65**	**0.73**	**30.96**	**0.46**	**19.31**	**23.66**	-	-	**185.75**
	0-200	1,533.76	1,213,498	143.27	-	3.10	42.99	(0.00)	6.66	0.25	3.44	0.15	2.15	2.63	-	-	62.74
	201-400	1,900.61	1,346,928	434.45	-	3.83	150.30	(0.00)	22.20	0.31	12.02	0.19	7.51	9.20	-	-	120.25
	401-800	1,013.65	626,790	354.28	-	2.01	156.01	(0.00)	22.45	0.16	12.48	0.10	7.79	9.53	-	-	2.66
	801-1200	88.24	52,762	51.22	-	0.17	27.58	(0.00)	3.91	0.01	2.21	0.01	1.38	1.68	-	-	0.08
	1200+	13.66	8,699	16.55	-	0.03	10.14	(0.00)	1.43	0.00	0.81	0.00	0.50	0.62	-	-	0.01
1.1.2	**Between 2 KW to 5 KW Connected Load**	**2,142.60**	**636,638**	**346.61**	-	**10.75**	**161.69**	**(0.00)**	**24.62**	**0.86**	**12.94**	**0.54**	**8.07**	**9.88**	-	-	**23.76**
	0-200	355.75	106,914	11.11	-	1.81	3.34	(0.00)	0.74	0.14	0.27	0.09	0.17	0.20	-	-	7.12
	201-400	552.00	170,427	59.84	-	2.80	21.05	(0.00)	3.46	0.22	1.68	0.14	1.05	1.29	-	-	15.60
	401-800	881.51	263,166	167.60	-	4.41	76.63	(0.00)	11.62	0.35	6.13	0.22	3.83	4.69	-	-	0.96
	801-1200	279.49	77,291	79.18	-	1.37	42.92	(0.00)	6.26	0.11	3.43	0.07	2.14	2.62	-	-	0.06
	1200+	73.84	18,840	28.87	-	0.36	17.75	(0.00)	2.54	0.03	1.42	0.02	0.88	1.08	-	-	0.01
1.1.3	**Between 5 KW to 15 KW Connected Load**	**1,993.49**	**258,251**	**209.67**	-	**19.94**	**113.61**	**(0.00)**	**19.03**	**1.59**	**9.09**	**0.99**	**5.67**	**6.93**	-	-	**11.79**
	0-200	433.41	53,538	5.06	-	4.35	1.52	(0.00)	0.84	0.35	0.12	0.22	0.08	0.09	-	-	8.06
	201-400	262.10	34,971	12.57	-	2.65	4.40	(0.00)	1.02	0.21	0.35	0.13	0.22	0.27	-	-	3.27
	401-800	548.34	75,884	53.38	-	5.52	24.89	(0.00)	4.39	0.44	1.99	0.28	1.24	1.52	-	-	0.34
	801-1200	404.74	53,562	61.24	-	4.03	33.49	(0.00)	5.35	0.32	2.68	0.20	1.67	2.04	-	-	0.08
	1200+	344.90	40,296	77.42	-	3.39	49.30	(0.00)	7.42	0.27	3.94	0.17	2.46	3.00	-	-	0.04
1.1.4	**Between 15 KW to 25 KW Connected Load**	**62.84**	**3,228**	**7.19**	-	**1.26**	**4.84**	**(0.00)**	**0.86**	**0.10**	**0.39**	**0.06**	**0.24**	**0.29**	-	-	**0.19**
	0-200	5.45	286	0.02	-	0.12	0.01	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	0.15
	201-400	3.37	179	0.07	-	0.07	0.02	(0.00)	0.01	0.01	0.00	0.00	0.00	0.00	-	-	0.02
	401-800	8.70	446	0.34	-	0.17	0.16	(0.00)	0.05	0.01	0.01	0.01	0.01	0.01	-	-	0.00
	801-1200	7.71	400	0.49	-	0.15	0.27	(0.00)	0.06	0.01	0.02	0.01	0.01	0.02	-	-	0.00
	1200+	37.62	1,917	6.27	-	0.74	4.38	(0.00)	0.72	0.06	0.35	0.04	0.22	0.26	-	-	0.01
1.1.5	**Above 25 KW Connected Load**	**78.68**	**1,576**	**7.26**	-	**1.92**	**5.38**	**(0.01)**	**1.04**	**0.15**	**0.43**	**0.10**	**0.27**	**0.33**	-	-	**0.05**
	0-200	9.76	164	0.00	-	0.25	0.00	(0.00)	0.04	0.02	0.00	0.01	0.00	0.01	-	-	0.04
	201-400	1.24	34	0.01	-	0.03	0.00	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.01
	401-800	2.72	75	0.06	-	0.07	0.03	(0.00)	0.01	0.01	0.00	0.00	0.00	0.00	-	-	0.00
	801-1200	2.17	61	0.09	-	0.05	0.05	(0.00)	0.01	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	1200+	62.79	1,242	7.10	-	1.53	5.30	(0.01)	0.98	0.12	0.42	0.08	0.26	0.31	-	-	0.00
1.2	**Single Delivery Point on 11 KV CGHS**	32.13	54	8.35	-	0.47	3.76	(0.11)	0.59	0.04	0.29	0.02	0.18	0.23	-	-	-
1.3	**11 KV Worship/Hospital**	111.11	87	19.16	-	2.66	15.31	(0.46)	2.52	0.21	1.19	0.13	0.73	0.87	-	-	0.13
1.4	**DVB Staff**	35.68	10,851	5.65	-	0.18	1.49	-	0.24	0.01	0.12	0.01	0.07	0.09	-	-	-
2	**Non Domestic**	**4,779.35**	**1,151,715**	**500.20**	**526.84**	**126.68**	**415.65**	**0.28**	**78.18**	**10.13**	**33.45**	**6.31**	**20.88**	**24.95**	**10.97**	**(6.88)**	**0.18**
2.1	Non Domestic Upto 3 KVA	1,424.39	844,076	120.00	128.90	41.60	77.36	1.72	17.16	3.33	6.19	2.07	3.86	4.73	-	-	0.16
2.2	Non Domestic Above 3 KVA	3,354.96	307,639	380.21	397.94	85.08	338.29	(1.44)	61.03	6.81	27.26	4.23	17.02	20.22	10.97	(6.88)	0.02
3	**Industrial**	646.88	23,106	100.77	104.23	16.49	83.97	(0.15)	14.63	1.35	7.33	0.84	4.58	5.13	4.47	(2.63)	-
4	**Agriculture**	0.81	108	0.08	-	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.01
5	**Mushroom Cultivation**	0.03	3	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a for Quarter 2 of FY 2021-22

S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Period & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
6	**Public Utilities**	**566.93**	**12,997**	**87.43**	**92.30**	**10.75**	**57.91**	**(1.39)**	**9.50**	**1.02**	**5.55**	**0.63**	**3.33**	**1.93**	**1.40**	**(1.27)**	-
6.1	Public Lighting	85.25	8,559	14.28	15.60	2.37	9.82	0.04	1.70	0.19	0.79	0.12	0.49	0.26	0.03	(0.03)	-
6.2	DJB	295.69	4,429	41.62	45.15	5.53	28.22	(0.70)	4.69	0.44	2.18	0.26	1.23	1.67	0.42	(0.64)	-
6.3	DMRC	186.00	9	31.53	31.55	2.85	19.87	(0.73)	3.10	0.39	2.59	0.24	1.62	-	0.95	(0.60)	-
7	Advertisement & Hoardings	0.18	119	0.01	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
8	Temporary Supply	**128.97**	**25,654**	**22.80**	**11.74**	**3.66**	**20.30**	**(0.14)**	**3.38**	**0.29**	**1.60**	**0.18**	**0.96**	**1.22**	**0.23**	**(0.17)**	-
8.1	For a Total Period of	**124.85**	**24,857**	**22.42**	**11.74**	**3.61**	**20.08**	**(0.14)**	**3.34**	**0.29**	**1.58**	**0.18**	**0.95**	**1.21**	**0.23**	**(0.17)**	-
8.1.1	Less Than 16 Days	0.03	3	0.04	0.04	0.00	0.03	0.00	0.00	0.00	-	-	-	0.00	-	-	-
8.1.2	More than OR Equal to 16 Days	124.82	24,854	22.38	11.70	3.61	20.06	(0.14)	3.34	0.29	1.58	0.18	0.95	1.21	0.23	(0.17)	-
8.2	For Residential CGHC and Other Domestic Connections	3.06	707	0.37	-	0.05	0.21	(0.00)	0.04	0.00	0.02	0.00	0.01	0.01	-	-	-
8.3	For Religious Functions of Traditional and Established	1.07	90	0.02	-	0.00	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
8.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	**Charging Stations for E Vehicle**	**25.76**	**2,392**	**5.07**	**0.14**	-	**2.27**	**(0.00)**	**0.33**	-	**0.18**	-	**0.11**	**0.14**	-	-	-
9.1	**Supply at LT**	18.26	2,389	4.93	-	-	2.22	(0.00)	0.32	-	0.18	-	0.11	0.14	-	-	-
9.2	**Supply at HT**	7.50	3	0.14	0.14	-	0.06	(0.00)	0.01	-	0.00	-	0.00	0.00	-	-	-
10	**Self consumption**	18.46	599	2.80	3.07	0.52	2.61	0.01	0.45	0.04	0.21	0.03	0.13	0.16	0.12	(0.09)	-
11	**Enforcement**	-	-	2.41	-	-	3.59	-	-	-	0.23	-	0.10	0.13	-	-	-
12	Less: Electricity Tax (Excluding Enforcement)																
13	Less Electricity Tax on Enforcement																
14	Less: RA Surcharge (Excluding Enforcement)																
15	Less RA Surcharge on Enforcement																
16	Less: Pension Surcharge (Excluding Enforcement)																
17	Less Pension Surcharge on Enforcement																
18	Less: LPSC (Excluding Enforcement)																
19	Less LPSC Surcharge on Enforcement																
20	**Add Deemed Collection**																
20.1	Subsidy Disbursed																
	Total	**15,173.82**	**5,376,055**	**2,325.24**	**738.34**	**204.43**	**1,279.43**	**(1.98)**	**212.02**	**16.54**	**103.96**	**10.28**	**64.64**	**75.94**	**17.19**	**(11.03)**	**221.86**

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a for Quarter 2 of FY 2021-22

S.No	Tariff Category	Adjustments														Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy	Net Units Billed	Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	MU	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
1	**Domestic**	**7,880**	**(147.01)**	-	**(0.20)**	**(60.41)**	**(0.04)**	**(8.11)**	**(0.02)**	**(4.82)**	**0.00**	**(2.93)**	**(3.67)**	**(25.64)**	**1,456.65**	**775.60**	**902.37**	5.32	**703.30**
1.1	**Domestic**	**7,781**	**(143.25)**	-	**(0.09)**	**(59.17)**	**(0.08)**	**(7.94)**	**(0.01)**	**(4.73)**	**(0.00)**	**(2.69)**	**(3.59)**	**(25.97)**	**1,427.24**	**750.45**	**873.27**	5.26	655.89
1.1.1	**Upto 2 KW Connected Load**	**6,225**	**(81.34)**	-	**(0.01)**	**(29.32)**	**(0.05)**	**(3.93)**	**(0.00)**	**(2.34)**	**(0.00)**	**(1.43)**	**(1.78)**	**(20.40)**	**918.43**	**419.49**	**489.06**	4.57	
	0-200	3,427	(21.99)	-	0.00	(7.30)	(0.05)	(0.97)	(0.00)	(0.58)	(0.00)	(0.36)	(0.44)	(7.53)	121.27	44.43	51.66	3.66	
	201-400	1,715	(35.82)	-	(0.01)	(12.24)	0.00	(1.64)	(0.00)	(0.98)	(0.00)	(0.60)	(0.74)	(10.28)	398.63	162.44	189.34	4.07	
	401-800	922	(20.55)	-	(0.00)	(8.25)	0.00	(1.11)	(0.00)	(0.66)	(0.00)	(0.40)	(0.50)	(2.51)	333.73	171.11	199.61	5.13	
	801-1200	97	(2.19)	-	(0.00)	(1.06)	0.00	(0.14)	(0.00)	(0.08)	(0.00)	(0.05)	(0.06)	(0.08)	49.03	30.46	35.55	6.21	
	1200+	64	(0.79)	-	(0.00)	(0.48)	-	(0.06)	(0.00)	(0.04)	(0.00)	(0.01)	(0.03)	(0.01)	15.76	11.05	12.90	7.01	
1.1.2	**Between 2 KW to 5 KW Connected Load**	**1,189**	**(32.12)**	-	**(0.03)**	**(14.04)**	**(0.00)**	**(1.89)**	**(0.00)**	**(1.12)**	**(0.00)**	**(0.68)**	**(0.85)**	**(3.39)**	**314.49**	**181.10**	**210.72**	5.76	
	0-200	263	(3.47)	-	(0.01)	(1.37)	(0.00)	(0.18)	(0.00)	(0.11)	(0.00)	(0.07)	(0.08)	(0.88)	7.64	4.33	4.94	5.66	
	201-400	350	(7.04)	-	(0.01)	(2.64)	0.00	(0.36)	(0.00)	(0.21)	(0.00)	(0.13)	(0.16)	(1.52)	52.80	24.31	28.19	4.60	
	401-800	409	(14.43)	-	(0.01)	(6.28)	0.00	(0.85)	(0.00)	(0.50)	(0.00)	(0.31)	(0.38)	(0.92)	153.17	85.53	99.55	5.58	
	801-1200	121	(5.46)	-	(0.00)	(2.77)	0.00	(0.37)	(0.00)	(0.22)	(0.00)	(0.14)	(0.17)	(0.06)	73.72	47.41	55.26	6.43	
	1200+	46	(1.71)	-	(0.00)	(0.98)	0.00	(0.13)	(0.00)	(0.08)	(0.00)	(0.04)	(0.06)	(0.01)	27.16	19.53	22.78	7.19	
1.1.3	**Between 5 KW to 15 KW Connected Load**	**353**	**(28.04)**	-	**(0.05)**	**(14.64)**	**(0.03)**	**(1.96)**	**(0.00)**	**(1.17)**	**(0.00)**	**(0.72)**	**(0.89)**	**(2.13)**	**181.62**	**135.90**	**157.39**	7.48	
	0-200	94	(2.22)	-	(0.02)	(0.97)	(0.03)	(0.13)	(0.00)	(0.08)	(0.00)	(0.05)	(0.06)	(1.18)	2.84	5.57	6.24		
	201-400	57	(2.06)	-	(0.01)	(0.82)	0.00	(0.11)	(0.00)	(0.07)	(0.00)	(0.04)	(0.05)	(0.50)	10.51	7.13	8.16	6.79	
	401-800	94	(6.76)	-	(0.01)	(3.12)	0.00	(0.42)	(0.00)	(0.25)	(0.00)	(0.15)	(0.19)	(0.34)	46.62	31.25	36.13	6.70	
	801-1200	59	(7.47)	-	(0.01)	(3.94)	0.00	(0.53)	(0.00)	(0.32)	(0.00)	(0.20)	(0.24)	(0.08)	53.76	38.40	44.57	7.14	
	1200+	49	(9.52)	-	(0.01)	(5.79)	0.00	(0.77)	(0.00)	(0.46)	(0.00)	(0.29)	(0.35)	(0.04)	67.89	53.54	62.29	7.89	
1.1.4	**Between 15 KW to 25 KW Connected Load**	**6**	**(1.20)**	-	**(0.00)**	**(0.78)**	**0.00**	**(0.10)**	**(0.00)**	**(0.06)**	**(0.00)**	**(0.04)**	**(0.05)**	**(0.05)**	**5.99**	**6.07**	**7.00**	10.13	
	0-200	-	(0.02)	-	-	(0.01)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.02)	(0.00)	0.13	0.15		
	201-400	-	(0.02)	-	-	(0.01)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.01)	0.05	0.10	0.11	17.97	
	401-800	-	(0.07)	-	(0.00)	(0.04)	0.00	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.26	0.33	0.38	12.70	
	801-1200	-	(0.08)	-	(0.00)	(0.04)	0.00	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.41	0.43	0.50	10.59	
	1200+	6	(1.00)	-	(0.00)	(0.68)	0.00	(0.09)	(0.00)	(0.05)	(0.00)	(0.03)	(0.04)	(0.01)	5.27	5.07	5.87	9.63	
1.1.5	**Above 25 KW Connected Load**	**8**	**(0.56)**	-	**(0.01)**	**(0.39)**	**0.00**	**(0.05)**	**(0.00)**	**(0.03)**	**(0.00)**	**(0.02)**	**(0.02)**	**(0.01)**	**6.70**	**7.90**	**9.10**	11.79	
	0-200	-	(0.00)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	0.28	0.32		
	201-400	-	(0.00)	-	-	(0.00)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.01	0.04	0.04	35.38	
	401-800	-	(0.01)	-	-	(0.01)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.05	0.10	0.12	22.32	
	801-1200	-	(0.03)	-	-	(0.02)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.06	0.10	0.11	16.21	
	1200+	8	(0.51)	-	(0.01)	(0.36)	0.00	(0.05)	(0.00)	(0.03)	(0.00)	(0.02)	(0.02)	(0.00)	6.59	7.38	8.51	11.21	
1.2	**Single Delivery Point on 11 KV CGHS**	13	(2.99)	-	0.03	(0.88)	0.03	(0.12)	0.00	(0.07)	0.00	(0.04)	(0.05)	0.59	5.36	3.76	4.36	7.02	4.84
1.3	**11 KV Worship/Hospital**	10	(0.33)	-	(0.14)	(0.27)	0.01	(0.04)	(0.01)	(0.02)	-	(0.00)	(0.02)	(0.26)	18.83	19.59	22.65	10.40	40.45
1.4	**DVB Staff**	76	(0.43)	-	(0.00)	(0.10)	0.00	(0.01)	(0.00)	(0.01)	0.00	(0.01)	(0.01)	0.00	5.22	1.80	2.09	3.45	2.12
2	**Non Domestic**	**1,497**	**(33.56)**	**(35.41)**	**(0.47)**	**(27.83)**	**(0.11)**	**(3.73)**	**(0.03)**	**(2.22)**	**(0.01)**	**(1.37)**	**(1.69)**	**(0.00)**	**466.64**	**592.75**	**683.14**	12.70	723.11
2.1	Non Domestic Upto 3 KVA	1,115	(8.76)	(9.44)	(0.22)	(5.74)	(0.03)	(0.76)	(0.01)	(0.46)	(0.00)	(0.28)	(0.35)	(0.00)	111.23	131.09	150.17	11.79	
2.2	Non Domestic Above 3 KVA	382	(24.80)	(25.97)	(0.25)	(22.10)	(0.09)	(2.97)	(0.02)	(1.77)	(0.00)	(1.09)	(1.34)	(0.00)	355.41	461.65	532.97	12.99	
3	**Industrial**	173	(2.79)	(2.93)	(0.04)	(2.80)	(0.00)	(0.37)	(0.00)	(0.22)	(0.00)	(0.14)	(0.17)	-	97.98	113.57	132.25	11.59	148.30
4	**Agriculture**	-	(0.01)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.08	0.03	0.03	3.37	0.02
5	**Mushroom Cultivation**	-	(0.00)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.00	0.00	0.00	6.25	0.00

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP Chartered Accountants New Delhi

BSES Yamuna Power Limited

Form 2.1a for Quarter 2 of FY 2021-22

S.No	Tariff Category	Adjustments													Net Units Billed	Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy		Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	MU	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
6	**Public Utilities**	**23**	**(4.97)**	**(5.47)**	**0.25**	**(3.42)**	**0.19**	**(0.41)**	**(0.01)**	**(0.19)**	**-**	**0.03**	**(0.20)**	**-**	**82.46**	**73.50**	**85.60**	8.91	**95.08**
6.1	Public Lighting	8	(0.66)	(0.80)	(0.00)	(0.50)	(0.00)	(0.07)	(0.00)	(0.04)	-	(0.02)	(0.02)	-	13.61	13.37	15.14	9.82	21.32
6.2	DJB	4	(4.44)	(4.81)	(0.23)	(3.01)	0.08	(0.43)	(0.02)	(0.23)	-	(0.01)	(0.18)	-	37.18	33.94	39.28	9.13	39.35
6.3	DMRC	11	0.13	0.14	0.48	0.09	0.11	0.08	0.01	0.08	-	0.06	-	-	31.66	26.19	31.19	8.27	34.40
7	Advertisement & Hoardings	-	(0.00)	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.01	0.01	0.02	16.99	0.22
8	Temporary Supply	**78**	**(1.79)**	**(0.76)**	**(0.08)**	**(1.55)**	**0.02**	**(0.22)**	**(0.01)**	**(0.12)**	**(0.00)**	**(0.04)**	**(0.09)**	**-**	**21.01**	**25.44**	**29.43**	12.11	-
8.1	For a Total Period of	**76**	**(1.73)**	**(0.76)**	**(0.08)**	**(1.52)**	**0.02**	**(0.21)**	**(0.01)**	**(0.12)**	**(0.00)**	**(0.04)**	**(0.09)**	**-**	**20.69**	**25.17**	**29.13**	12.17	
8.1.1	Less Than 16 Days	-	(0.01)	(0.01)	-	(0.01)	-	-	-	-	-	-	(0.00)	-	0.03	0.02	0.02	6.46	
8.1.2	More than OR Equal to 16 Days	76	(1.72)	(0.75)	(0.08)	(1.51)	0.02	(0.21)	(0.01)	(0.12)	(0.00)	(0.04)	(0.09)	-	20.66	25.15	29.10	12.18	
8.2	For Residential CGHC and Other Domestic Connections	1	(0.06)	-	-	(0.04)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.31	0.25	0.29	8.20	
8.3	For Religious Functions of Traditional and Established	1	(0.00)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	-	-	(0.00)	-	0.01	0.01	0.01	8.50	
8.4	for Major Construction Projects	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-		
8.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
9	**Charging Stations for E Vehicle**	**17**	**(0.39)**	-	-	**(0.17)**	**0.00**	**(0.02)**	-	**(0.01)**	-	**(0.01)**	**(0.01)**	-	**4.68**	**2.40**	**2.80**	5.13	**2.81**
9.1	**Supply at LT**	17	(0.39)	-	-	(0.17)	0.00	(0.02)	-	(0.01)	-	(0.01)	(0.01)	-	4.54	2.34	2.73	5.15	2.81
9.2	**Supply at HT**	-	-	-	-	-	-	-	-	-	-	-	-	-	0.14	0.06	0.08	4.53	
10	**Self consumption**	-	(0.02)	(0.02)	-	(0.02)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	2.78	3.60	4.16	12.94	
11	**Enforcement**	-	-	-	-	-	-	-	-	-	-	-	-	-	2.41	3.59	4.06	14.93	4.06
12	Less: Electricity Tax (Excluding Enforcement)																		(65.38)
13	Less Electricity Tax on Enforcement																		(0.13)
14	Less: RA Surcharge (Excluding Enforcement)																		(108.92)
15	Less RA Surcharge on Enforcement																		(0.23)
16	Less: Pension Surcharge (Excluding Enforcement)																		(67.98)
17	Less Pension Surcharge on Enforcement																		(0.10)
18	Less: LPSC (Excluding Enforcement)																		(7.30)
19	Less LPSC Surcharge on Enforcement																		(0.00)
20	**Add Deemed Collection**																		**196.21**
20.1	Subsidy Disbursed																		196.21
	Total	**9,668**	**(190.55)**	**(44.59)**	**(0.55)**	**(96.21)**	**0.06**	**(12.87)**	**(0.07)**	**(7.60)**	**(0.01)**	**(4.45)**	**(5.83)**	**(25.64)**	**2,134.69**	**1,590.49**	**1,843.88**	7.45	**1,623.04**

Please note:

1. The Hon'ble DERC through its directive 6.10(h) of the tariff order dated 30.09.2021, has directed the DISCOMs to submit the auditor's certificate in respect of form 2.1(a) on quarterly basis within the end of next quarter bifurcating the adjustment sales as stipulated in Directive 6.8 of the Tariff Order.

2. Directive 6.8 of the tariff order dated 30.09.2021, directs the DISCOMs to restrict the adjustment in units billed on account of delay in meter reading, raising of long duration provisional bills etc. to a maximum of 1% of total units billed. The adjustment in units billed shall be considered on a yearly basis. Further, the adjustment of Contra Entry, adjustment for Open Access consumers and adjustment on account of Provisional Billing related to period till two (2) months shall not be form the part of adjustment in units billed. Further, also the real adjustments/other adjustments shall be considered without sign change i.e., such adjustments either resulting into increase in revenue billed or decreased into revenue billed shall be considered on gross basis rather than net basis.

3. Accordingly, the representation of units billed and amount billed under the column "Adjustments" accounts for all adjustment pertaining to contra entries, provisional billing, Open access adjustment and other adjustments etc as stipulated in directive 6.8 of the tariff order. A separate certificate w.r.t. the Adjusment data as per Directive 6.8 of the tariff order dated 30.09.2021 will be submitted on annual basis for FY 2021-22.

BSES Yamuna Power Ltd. DELHI

Ravi Kapoor & Co. LLP Chartered Accountants New Delhi

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To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
New Delhi - 110032
INDIA

Independent Auditor's Certificate on Revenue from Sale of Energy on Gross Basis for the quarter ended December 31, 2021

1. We have been requested by BSES Yamuna Power Limited ("The Company"), having its registered office at above mentioned address, to certify that the revenue from the sale of energy (on Gross Basis) in Form 2.1(a) ("Annexure") is in agreement with the unaudited books of account of the Company for the quarter ended December 31, 2021 for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC") in accordance with its Directive No. 6.11(h), vide Tariff Order September 30, 2021. Accordingly, this certificate is issued as per the terms of our general engagement letter dated May 25, 2021.

   We had issued a certificate on revenue from sale of energy in Form 2.1a on Gross Basis with separate annexure of adjustments as Annexure 2 for the quarter ended December 31, 2021 dated March 31, 2022 for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC") in accordance with its directive No. 6.11(h), vide Tariff Order dated September 30, 2021.

   Now the Company has requested us to issue a certificate on **"Revenue from Sale of Energy on Gross Basis without Adjustment Annexure"** for the quarter ended December 31, 2021.

Management's Responsibility

2. The preparation of the Annexure is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Annexure and applying an appropriate basis of preparation, and making estimates that are reasonable in the circumstances.

   The Management is also responsible for ensuring that the Company complies with the requirements of the above mentioned Tariff Order and provides all relevant information to DERC.

Auditor's Responsibility

3. Pursuant to the requirements of the above mentioned Tariff Order, it is our responsibility to provide a reasonable assurance whether revenue from sale of energy in the Annexure is in agreement with the unaudited books of account of the Company for the quarter ended December 31, 2021.

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

505-A, 5th Floor, Rectangle 1, District Centre, Saket, New Delhi - 110 017
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(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP identity No. AAP-3344)

4. The following documents have been furnished by the Company:

   a) Form 2.1(a) containing details of the revenue from sale of energy for the quarter ended December 31, 2021, as prepared by the Management and initialed by us for identification purpose (Refer Annexure);

   b) Billing Summary Report generated from system with regards to details of billing, collections summary, etc.

   c) Customer-wise and component-wise details of invoices raised and amount collected against the same for the quarter ended December 31, 2021 on sample basis;

   d) Relevant ledger extracts from the unaudited books of account and other records and documents for the quarter ended December 31, 2021;

   e) Unaudited Financial Statements for the quarter ended December 31, 2021; and

   f) Bank Statements for various banks for the quarter ended December 31, 2021.

5. We have performed the following procedures:

   (a) Verified the data summarized in the Annexure, being the prescribed format of DERC, with the billing summary report and the component-wise details for the quarter ended December 31, 2021;

   (b) Verified customer-wise and component-wise details of invoices raised and amount collected against the same for the quarter ended December 31, 2021 on sample basis with relevant ledger extracts, and other related records and documents.

6. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.

7. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

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Opinion

8. Based on our examination, as above, and the information and explanations given to us, we are of the opinion that the data summarized in the Annexure is in agreement with the unaudited books of accounts of the Company for the quarter ended December 31, 2021 except that the following data has been excluded from the information provided in the Annexure:

   - Unbilled Revenue
   - Non-Energy Sales
   - Direct Sale of Power/Energy
   - Goods and Services Tax on Street Light Maintenance Charges
   - Net Metering Revenue
   - Open Access Receipts

Restriction on Use

9. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. : 009073N/N500320

Ravi Rajan & Co. LLP ★ Chartered Accountants ★ New Delhi

Sachin Kumar Jindal
Partner
Membership No. : 531700
UDIN: 22531700BFOQCY3682
Place: New Delhi
Date: December 16, 2022
Encl: Annexure: Form 2.1 (a) for Q3 of FY 2021-22

505-A, 5th Floor, Rectangle 1, District Centre, Saket, New Delhi - 110 017
Phone : +91-11-40548860-62, ravirajan@sravigroup.com, ravirajan.co@gmail.com
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BSES Yamuna Power Limited

Form 2.1a for Quarter 3 of FY 2021-22

S.No	Tariff Category	Applicable Tariff				For the Period		As on the last date of the Period	
		Component of Tariff				Avg No of days Billed per month during the Period	Billing factor per month during the period	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					31.46	1.02	3,030.65	1,406,554
1.1	Domestic					31.46	1.02	2,963.15	1,404,127
1.1.1	Upto 2 KW Connected Load					31.48	1.02	1,540.69	1,105,279
	0-200	20	Rs/KW/Month	3.00	Rs/KWh	31.64	1.02		
	201-400	20	Rs/KW/Month	4.50	Rs/KWh	31.06	1.00		
	401-800	20	Rs/KW/Month	6.50	Rs/KWh	31.12	0.99		
	801-1200	20	Rs/KW/Month	7.00	Rs/KWh	31.29	0.98		
	1200+	20	Rs/KW/Month	8.00	Rs/KWh	31.93	0.96		
1.1.2	Between 2 KW to 5 KW Connected Load					31.43	1.02	712.48	211,522
	0-200	50	Rs/KW/Month	3.00	Rs/KWh	31.80	1.03		
	201-400	50	Rs/KW/Month	4.50	Rs/KWh	31.28	1.01		
	401-800	50	Rs/KW/Month	6.50	Rs/KWh	30.89	0.99		
	801-1200	50	Rs/KW/Month	7.00	Rs/KWh	31.11	0.99		
	1200+	50	Rs/KW/Month	8.00	Rs/KWh	31.78	0.97		
1.1.3	Between 5 KW to 15 KW Connected Load					31.30	1.01	662.75	85,733
	0-200	100	Rs/KW/Month	3.00	Rs/KWh	31.60	1.02		
	201-400	100	Rs/KW/Month	4.50	Rs/KWh	31.32	1.02		
	401-800	100	Rs/KW/Month	6.50	Rs/KWh	30.97	1.00		
	801-1200	100	Rs/KW/Month	7.00	Rs/KWh	31.03	0.99		
	1200+	100	Rs/KW/Month	8.00	Rs/KWh	31.20	0.99		
1.1.4	Between 15 KW to 25 KW Connected Load					30.85	1.00	21.05	1,076
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	31.46	1.01		
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	30.29	0.99		
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	30.55	0.99		
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	30.76	1.00		
	1200+	200	Rs/KW/Month	8.00	Rs/KWh	31.01	1.00		
1.1.5	Above 25 KW Connected Load					30.53	0.99	26.20	517
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	30.49	0.99		
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	31.09	1.00		
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	30.13	0.99		
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	30.50	1.00		
	1200+	250	Rs/KW/Month	8.00	Rs/KWh	30.56	0.99		
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	30.29	0.99	9.70	17
1.3	11 KV Worship/Hospital					30.30	0.99	50.02	32
1.4	DVB Staff					31.53	1.01	7.78	2,378
2	Non Domestic					31.66	1.01	1,597.58	391,612
2.1	Non Domestic Upto 3 KVA	250	Rs/ KVA/Month	6.00	Rs./KVAh	31.71	1.02	482.14	290,985
2.2	Non Domestic Above 3 KVA	250	Rs/ KVA/Month	8.50	Rs./KVAh	31.51	1.01	1,114.44	100,027
3	Industrial	250	Rs/ KVA/Month	7.75	Rs./KVAh	31.07	1.00	214.65	7,632
4	Agriculture	125	Rs/KW/Month	1.50	Rs./KWh	30.74	0.98	0.29	41
5	Mushroom Cultivation	200	Rs/KW/Month	3.50	Rs./KWh	30.67	1.00	0.01	1

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a for Quarter 3 of FY 2021-22

S.No	Tariff Category	Applicable Tariff				For the Period		As on the last date of the Period	
		Component of Tariff				Avg No of days Billed per month during the Period	Billing factor per month during the period	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
6	**Public Utilities**					**31.66**	**1.02**	**180.61**	**4,781**
6.1	Public Lighting	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**30.97**	**1.00**	29.77	3,245
6.2	DJB	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**32.96**	**1.06**	88.85	1,533
6.3	DMRC	**250**	Rs/ KVA/Month	6.25	Rs./KVAh	**30.33**	**1.00**	62.00	3
7	Advertisement & Hoardings	**250**	Rs/ KVA/Month	8.50	Rs./KVAh	**49.51**	**1.06**	0.55	301
8	Temporary Supply					**31.02**	**0.97**	-	-
8.1	For a Total Period of					**31.28**	**0.97**	-	-
8.1.1	Less Than 16 Days							-	-
8.1.2	More than OR Equal to 16 Days					**31.28**	**0.97**	-	-
8.2	For Residential CGHC and Other Domestic Connections					**31.84**	**0.99**	-	-
8.3	For Religious Functions of Traditional and Established					**2.99**	**0.10**	-	-
8.4	for Major Construction Projects							-	-
8.5	for Threshers							-	-
8.5.1	During the Threshing Season for 30 Days							-	-
8.5.2	For Extended Period							-	-
9	**Charging Stations for E Vehicle**					**31.78**	**1.00**	**8.18**	**772**
9.1	**Supply at LT**			**4.50**	**Rs./KWh**	**31.78**	**1.00**	5.68	771
9.2	**Supply at HT**			**4.00**	**Rs./KVAh**	**30.33**	**0.99**	2.50	1
10	**Self consumption**					**30.80**	**0.99**	6.37	205
11	**Enforcement**							-	-
12	Less: Electricity Tax (Excluding Enforcement)								
13	Less Electricity Tax on Enforcement								
14	Less: RA Surcharge (Excluding Enforcement)								
15	Less RA Surcharge on Enforcement								
16	Less: Pension Surcharge (Excluding Enforcement)								
17	Less Pension Surcharge on Enforcement								
18	Less: LPSC (Excluding Enforcement)								
19	Less LPSC Surcharge on Enforcement								
20	**Add Deemed Collection**								
20.1	Subsidy Disbursed								
	Total					**31.50**	**1.02**	**5,038.88**	**1,811,299**

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a for Quarter 3 of FY 2021-22

S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Period & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	FPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	Domestic	9,010.99	4,192,384	841.15	-	46.70	313.17	(0.32)	57.42	3.74	25.02	3.12	20.38	19.35	-	-	230.44
1.1	Domestic	8,847.46	4,181,959	820.36	-	43.59	300.16	(0.01)	54.88	3.49	24.01	2.92	19.56	18.59	-	-	230.15
1.1.1	Upto 2 KW Connected Load	4,589.43	3,286,128	536.50	-	9.39	180.97	(0.00)	30.40	0.75	14.48	0.63	11.81	11.22	-	-	172.49
	0-200	3,173.62	2,468,250	244.76	-	6.54	73.44	(0.00)	12.68	0.52	5.87	0.45	4.98	4.55	-	-	109.02
	201-400	1,194.60	781,146	213.85	-	2.41	72.44	(0.00)	12.00	0.19	5.79	0.16	4.66	4.49	-	-	63.36
	401-800	208.17	128,340	66.05	-	0.42	28.55	(0.00)	4.66	0.03	2.28	0.01	1.76	1.77	-	-	0.10
	801-1200	10.62	6,745	9.45	-	0.02	3.48	(0.00)	0.56	0.00	0.28	0.00	0.21	0.22	-	-	0.00
	1200+	2.43	1,649	5.39	-	0.00	3.07	(0.00)	0.49	0.00	0.25	0.00	0.19	0.19	-	-	0.00
1.1.2	Between 2 KW to 5 KW Connected Load	2,135.75	634,289	173.51	-	10.92	66.84	(0.00)	12.42	0.87	5.35	0.73	4.35	4.14	-	-	39.28
	0-200	873.58	266,028	31.03	-	4.52	9.31	(0.00)	2.19	0.36	0.75	0.31	0.64	0.58	-	-	18.63
	201-400	847.38	252,102	73.27	-	4.32	25.23	(0.00)	4.71	0.35	2.02	0.29	1.69	1.56	-	-	20.60
	401-800	363.80	102,874	55.21	-	1.82	24.46	(0.00)	4.23	0.15	1.96	0.12	1.55	1.52	-	-	0.05
	801-1200	43.00	11,277	10.73	-	0.21	5.79	(0.00)	0.97	0.02	0.46	0.01	0.35	0.36	-	-	0.00
	1200+	7.99	2,008	3.27	-	0.04	2.05	(0.00)	0.33	0.00	0.16	0.00	0.12	0.13	-	-	0.00
1.1.3	Between 5 KW to 15 KW Connected Load	1,982.46	256,806	100.77	-	20.10	45.73	(0.00)	10.49	1.61	3.66	1.35	2.98	2.83	-	-	17.98
	0-200	645.30	83,856	8.34	-	6.58	2.51	(0.00)	1.43	0.53	0.20	0.44	0.17	0.16	-	-	11.46
	201-400	587.47	79,918	24.18	-	5.99	8.42	(0.00)	2.28	0.48	0.67	0.41	0.57	0.52	-	-	6.46
	401-800	524.97	67,490	38.04	-	5.29	17.20	(0.00)	3.59	0.42	1.38	0.35	1.13	1.06	-	-	0.05
	801-1200	150.55	17,841	17.38	-	1.51	9.46	(0.00)	1.76	0.12	0.76	0.10	0.60	0.58	-	-	0.01
	1200+	74.16	7,701	12.83	-	0.74	8.14	(0.00)	1.43	0.06	0.65	0.05	0.51	0.50	-	-	0.01
1.1.4	Between 15 KW to 25 KW Connected Load	62.01	3,181	4.22	-	1.24	2.70	(0.00)	0.63	0.10	0.22	0.08	0.17	0.16	-	-	0.21
	0-200	7.14	373	0.03	-	0.14	0.01	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	0.16
	201-400	6.20	325	0.10	-	0.12	0.03	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	0.02
	401-800	13.09	684	0.41	-	0.26	0.19	(0.00)	0.07	0.02	0.02	0.02	0.01	0.01	-	-	0.01
	801-1200	9.07	474	0.47	-	0.18	0.26	(0.00)	0.07	0.01	0.02	0.01	0.02	0.02	-	-	0.01
	1200+	26.53	1,325	3.21	-	0.53	2.21	(0.00)	0.44	0.04	0.18	0.03	0.14	0.13	-	-	0.01
1.1.5	Above 25 KW Connected Load	77.81	1,555	5.37	-	1.94	3.93	(0.01)	0.94	0.15	0.31	0.13	0.25	0.25	-	-	0.18
	0-200	9.76	152	0.00	-	0.24	0.00	(0.00)	0.04	0.02	0.00	0.02	0.00	0.01	-	-	0.15
	201-400	1.17	35	0.01	-	0.03	0.00	(0.00)	0.01	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	401-800	4.22	122	0.07	-	0.10	0.03	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	0.00
	801-1200	3.79	107	0.11	-	0.09	0.06	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	-
	1200+	58.80	1,129	5.17	-	1.47	3.83	(0.01)	0.85	0.12	0.31	0.10	0.25	0.23	-	-	0.03
1.2	Single Delivery Point on 11 KV CGHS	29.10	51	5.08	-	0.43	2.29	(0.07)	0.43	0.03	0.16	0.03	0.14	0.14	-	-	-
1.3	11 KV Worship/Hospital	100.75	84	12.90	-	2.51	10.30	(0.31)	2.02	0.20	0.80	0.17	0.64	0.59	-	-	0.29
1.4	DVB Staff	33.69	10,290	2.80	-	0.17	0.42		0.09	0.01	0.03	0.01	0.03	0.03	-	-	0.00
2	Non Domestic	4,744.28	1,148,423	374.31	397.58	125.28	314.54	0.04	70.07	10.05	25.08	8.35	20.42	18.97	1.97	(1.27)	0.14
2.1	Non Domestic Upto 3 KVA	1,423.36	846,693	85.93	93.79	40.69	56.30	1.32	15.43	3.25	4.50	2.72	3.71	3.48	-	-	0.13
2.2	Non Domestic Above 3 KVA	3,320.92	301,730	288.37	303.79	84.89	258.24	(1.28)	54.65	6.79	20.58	5.63	16.71	15.49	1.97	(1.27)	0.02
3	Industrial	644.11	22,826	90.55	93.44	17.07	74.93	(0.10)	14.80	1.38	6.24	1.15	5.11	4.57	0.81	(0.47)	-
4	Agriculture	0.81	109	0.05	-	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.01
5	Mushroom Cultivation	0.03	3	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a for Quarter 3 of FY 2021-22

S.No	Tariff Category	Revenue from Current Billing																
		Total Bill Raised During the Period & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills															
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
6	**Public Utilities**	**544.54**	**12,953**	**86.05**	**90.97**	**10.48**	**57.03**	**(1.42)**	**10.65**	**1.00**	**5.53**	**0.79**	**4.35**	**1.93**	**0.42**	**(0.34)**	-
6.1	Public Lighting	84.56	8,492	15.24	16.78	2.32	10.56	0.04	2.06	0.19	0.84	0.15	0.67	0.28	0.01	(0.01)	-
6.2	DJB	273.99	4,452	40.21	43.55	5.53	27.22	(0.68)	5.17	0.44	2.11	0.36	1.67	1.64	0.08	(0.13)	-
6.3	DMRC	186.00	9	30.61	30.64	2.63	19.25	(0.77)	3.42	0.37	2.57	0.29	2.02	-	0.33	(0.21)	-
7	Advertisement & Hoardings	0.14	80	0.01	0.01	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
8	Temporary Supply	**122.37**	**23,754**	**14.39**	**8.96**	**3.44**	**13.34**	**(0.03)**	**2.66**	**0.27**	**1.05**	**0.23**	**0.85**	**0.81**	**0.05**	**(0.04)**	-
8.1	For a Total Period of	**116.73**	**22,835**	**14.10**	**8.96**	**3.39**	**13.17**	**(0.03)**	**2.62**	**0.27**	**1.04**	**0.22**	**0.84**	**0.80**	**0.05**	**(0.04)**	-
8.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.1.2	More than OR Equal to 16 Days	116.73	22,835	14.10	8.96	3.39	13.17	(0.03)	2.62	0.27	1.04	0.22	0.84	0.80	0.05	(0.04)	-
8.2	For Residential CGHC and Other Domestic Connections	2.87	691	0.21	-	0.04	0.19	(0.00)	0.02	0.00	0.01	0.00	0.01	0.01	-	-	-
8.3	For Religious Functions of Traditional and Established	2.78	228	0.07	-	0.00	0.05		0.01	0.00	0.00	0.00	0.00	0.00	-	-	-
8.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	**Charging Stations for E Vehicle**	**24.76**	**2,280**	**5.21**	**0.32**	-	**2.33**	**(0.00)**	**0.37**	-	**0.19**	-	**0.15**	**0.14**	-	-	-
9.1	**Supply at LT**	17.26	2,277	4.89	-	-	2.20	(0.00)	0.35	-	0.18	-	0.15	0.14	-	-	-
9.2	**Supply at HT**	7.50	3	0.32	0.32	-	0.13	(0.00)	0.02	-	0.01	-	0.01	0.01	-	-	-
10	**Self consumption**	18.33	593	1.94	2.17	0.51	1.85	0.01	0.38	0.04	0.15	0.03	0.12	0.11	0.02	(0.02)	-
11	**Enforcement**	-		2.98	-	-	4.86	-	-	-	0.32	-	0.14	0.19	-	-	-
12	Less: Electricity Tax (Excluding Enforcement)																
13	Less Electricity Tax on Enforcement																
14	Less: RA Surcharge (Excluding Enforcement)																
15	Less RA Surcharge on Enforcement																
16	Less: Pension Surcharge (Excluding Enforcement)																
17	Less Pension Surcharge on Enforcement																
18	Less: LPSC (Excluding Enforcement)																
19	Less LPSC Surcharge on Enforcement																
20	**Add Deemed Collection**																
20.1	Subsidy Disbursed																
	Total	**15,110.38**	**5,403.405**	**1,416.65**	**383.45**	**203.79**	**782.06**	**(1.90)**	**156.37**	**16.49**	**63.58**	**13.67**	**51.54**	**46.08**	**3.27**	**(2.14)**	**230.59**

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Limited

Form 2.1a for Quarter 3 of FY 2021-22

S.No	Tariff Category	Adjustments														Net Units Billed	Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy			Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	MU	Rs Cr.	Rs Cr.	Rs./Kwh	Rs Cr
1	**Domestic**	**1,992,859**	**(11.72)**	**(0.00)**	**(0.10)**	**(5.29)**	**(0.16)**	**(0.14)**	**(0.01)**	**(0.42)**	**(0.00)**	**(0.24)**	**(0.30)**	**(1.24)**	**829.43**	**411.22**	**481.86**	4.96	**395.28**
1.1	**Domestic**	**1,987,741**	**(11.00)**	**(0.00)**	**(0.13)**	**(4.76)**	**(0.17)**	**(0.06)**	**(0.01)**	**(0.38)**	**(0.00)**	**(0.21)**	**(0.26)**	**(1.61)**	**809.36**	**393.49**	**461.20**	4.86	367.04
1.1.1	**Upto 2 KW Connected Load**	**1,986,288**	**(7.09)**	**(0.00)**	**(0.03)**	**(2.56)**	**(0.05)**	**0.23**	**(0.00)**	**(0.23)**	**(0.00)**	**(0.12)**	**(0.15)**	**(1.14)**	**529.40**	**218.05**	**256.43**	4.12	
	0-200	1,983,399	(3.06)	(0.00)	(0.02)	(1.22)	(0.05)	0.48	(0.00)	(0.10)	(0.00)	(0.06)	(0.05)	(0.52)	241.70	91.85	108.01	3.80	
	201-400	2,090	(2.37)	-	(0.01)	(0.85)	0.00	(0.13)	(0.00)	(0.07)	(0.00)	(0.03)	(0.05)	(0.57)	211.48	85.86	101.01	4.06	
	401-800	716	(1.31)	-	(0.00)	(0.58)	0.00	(0.09)	(0.00)	(0.05)	(0.00)	(0.02)	(0.04)	(0.05)	64.74	32.96	38.73	5.09	
	801-1200	52	(0.18)	-	(0.00)	(0.09)	0.00	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	6.27	3.95	4.65	6.31	
	1200+	31	(0.18)	-	(0.00)	(0.12)	0.00	(0.02)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	5.22	3.42	4.03	6.56	
1.1.2	**Between 2 KW to 5 KW Connected Load**	**984**	**(2.29)**	**-**	**(0.03)**	**(1.03)**	**(0.02)**	**(0.16)**	**(0.00)**	**(0.08)**	**(0.00)**	**(0.05)**	**(0.06)**	**(0.28)**	**171.22**	**88.95**	**104.20**	5.19	
	0-200	261	(0.53)	-	(0.01)	(0.21)	(0.02)	(0.03)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.14)	30.50	15.75	18.33	5.16	
	201-400	356	(0.64)	-	(0.01)	(0.25)	0.00	(0.04)	(0.00)	(0.02)	(0.00)	(0.01)	(0.02)	(0.12)	72.63	33.96	39.82	4.68	
	401-800	281	(0.71)	-	(0.01)	(0.33)	0.00	(0.05)	(0.00)	(0.03)	(0.00)	(0.01)	(0.02)	(0.01)	54.50	30.12	35.34	5.53	
	801-1200	61	(0.27)	-	(0.00)	(0.15)	-	(0.02)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.00)	10.46	6.80	7.98	6.50	
	1200+	25	(0.14)	-	(0.00)	(0.09)	0.00	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	3.13	2.32	2.73	7.43	
1.1.3	**Between 5 KW to 15 KW Connected Load**	**462**	**(1.53)**	**-**	**(0.07)**	**(0.80)**	**(0.04)**	**(0.13)**	**(0.01)**	**(0.06)**	**(0.00)**	**(0.03)**	**(0.05)**	**(0.18)**	**99.24**	**75.28**	**87.54**	7.59	
	0-200	84	(0.29)	-	(0.02)	(0.15)	(0.04)	(0.02)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.12)	8.05	10.28	11.75	12.77	
	201-400	105	(0.19)	-	(0.01)	(0.08)	0.00	(0.01)	(0.00)	(0.01)	(0.00)	(0.00)	(0.00)	(0.04)	23.99	16.59	19.23	6.92	
	401-800	155	(0.39)	-	(0.02)	(0.19)	0.00	(0.03)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.01)	37.65	25.84	30.14	6.86	
	801-1200	64	(0.30)	-	(0.01)	(0.17)	-	(0.02)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.00)	17.08	12.53	14.65	7.33	
	1200+	54	(0.35)	-	(0.01)	(0.22)	0.00	(0.03)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.00)	12.48	10.04	11.77	8.05	
1.1.4	**Between 15 KW to 25 KW Connected Load**	**7**	**(0.07)**	**-**	**(0.00)**	**(0.05)**	**(0.03)**	**(0.01)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.01)**	**4.15**	**4.47**	**5.20**	10.78	
	0-200	2	(0.00)	-	(0.00)	(0.00)	(0.03)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.01)	0.03	0.14	0.16	55.83	
	201-400	-	(0.00)	-	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.10	0.18	0.20	18.64	
	401-800	-	(0.01)	-	-	(0.00)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.40	0.52	0.59	12.85	
	801-1200	2	(0.00)	-	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	-	0.47	0.51	0.59	10.83	
	1200+	3	(0.05)	-	(0.00)	(0.04)	0.00	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	3.16	3.13	3.65	9.91	
1.1.5	**Above 25 KW Connected Load**	**-**	**(0.02)**	**-**	**(0.00)**	**(0.02)**	**(0.05)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**5.34**	**6.74**	**7.84**	12.62	
	0-200	-	(0.00)	-		(0.00)	(0.05)	(0.00)	-	(0.00)	-	(0.00)	(0.00)	(0.00)	0.00	0.24	0.28	801.13	
	201-400	-	(0.00)	-	-	(0.00)	-	(0.00)		(0.00)	-	(0.00)	(0.00)	(0.00)	0.01	0.04	0.04	35.57	
	401-800	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.16	0.18	21.91	
	801-1200	-	-	-	-	-	-	-	-	-	-	-	-	-	0.11	0.18	0.20	16.71	
	1200+	-	(0.02)	-	(0.00)	(0.02)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	5.15	6.13	7.12	11.90	
1.2	**Single Delivery Point on 11 KV CGHS**	15	(0.62)	-	0.04	(0.52)	0.02	(0.08)	0.00	(0.04)	0.00	(0.03)	(0.03)	0.37	4.47	2.54	2.97	5.69	2.29
1.3	**11 KV Worship/Hospital**	13	(0.01)	-	-	(0.01)	0.00	0.00	-	-	(0.00)	-	(0.00)	(0.00)	-	12.89	14.51	16.90	11.26	24.88
1.4	**DVB Staff**	5,090	(0.09)	-	(0.00)	(0.00)	-	0.00	(0.00)	(0.00)	0.00	0.00	(0.00)	(0.00)	2.71	0.68	0.79	2.51	1.07
2	**Non Domestic**	**521,938**	**(7.12)**	**(8.30)**	**(0.66)**	**(6.82)**	**(0.21)**	**(0.43)**	**(0.05)**	**(0.52)**	**(0.01)**	**(0.22)**	**(0.38)**	**0.00**	**367.18**	**502.81**	**584.51**	13.69	653.08
2.1	Non Domestic Upto 3 KVA	521,535	(1.71)	(1.82)	(0.12)	(1.18)	(0.05)	0.45	(0.01)	(0.09)	(0.00)	(0.05)	(0.05)	0.00	84.22	112.82	130.29	13.40	
2.2	Non Domestic Above 3 KVA	403	(5.41)	(6.48)	(0.54)	(5.64)	(0.16)	(0.87)	(0.04)	(0.43)	(0.00)	(0.17)	(0.33)	-	282.96	389.99	454.22	13.78	
3	**Industrial**	8,196	(0.40)	(0.42)	0.02	(0.90)	0.02	(0.07)	0.00	(0.07)	(0.00)	(0.05)	(0.05)	-	90.15	106.11	124.37	11.77	129.83
4	**Agriculture**	36	(0.00)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.05	0.02	0.02	4.43	0.02
5	**Mushroom Cultivation**	2	-	-	-	-	-	0.00	-	-	-	-	0.00	-	0.00	0.00	0.00	5.97	0.00

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

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BSES Yamuna Power Limited

Form 2.1a for Quarter 3 of FY 2021-22

S.No	Tariff Category	Adjustments													Net Units Billed	Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy		Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	MU	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
6	**Public Utilities**	**84**	**(2.66)**	**(2.87)**	**0.40**	**(1.82)**	**0.10**	**(0.21)**	**0.07**	**(0.07)**	**0.07**	**0.02**	**(0.09)**	**-**	**83.39**	**75.28**	**88.88**	9.03	**97.73**
6.1	Public Lighting	38	(0.69)	(0.75)	(0.00)	(0.47)	-	(0.06)	(0.00)	(0.04)	-	(0.02)	(0.01)	-	14.54	14.44	16.50	9.93	15.59
6.2	DJB	38	(1.97)	(2.12)	(0.14)	(1.35)	(0.04)	(0.23)	(0.01)	(0.10)	-	(0.00)	(0.08)	-	38.24	35.44	41.46	9.27	51.44
6.3	DMRC	8	-	-	0.54	-	0.13	0.09	0.08	0.07	0.07	0.04	-	-	30.61	25.39	30.92	8.30	30.70
7	Advertisement & Hoardings	37	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	-	0.01	0.01	0.02	14.72	0.24
8	Temporary Supply	**9,527**	**0.06**	**0.09**	**(0.01)**	**0.11**	**(0.00)**	**0.02**	**(0.00)**	**0.01**	**(0.00)**	**0.01**	**0.01**	**-**	**14.45**	**19.53**	**22.78**	13.52	-
8.1	For a Total Period of	**9,275**	**0.07**	**0.09**	**(0.01)**	**0.11**	**(0.00)**	**0.02**	**(0.00)**	**0.01**	**(0.00)**	**0.01**	**0.01**	**-**	**14.17**	**19.29**	**22.50**	13.61	
8.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.1.2	More than OR Equal to 16 Days	9,275	0.07	0.09	(0.01)	0.11	(0.00)	0.02	(0.00)	0.01	(0.00)	0.01	0.01	-	14.17	19.29	22.50	13.61	
8.2	For Residential CGHC and Other Domestic Connections	252	(0.01)	-	0.00	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.20	0.17	0.20	8.53	
8.3	For Religious Functions of Traditional and Established	-	-	-	-	-	-	-	-	-	-	-	-	-	0.07	0.07	0.08	9.12	
8.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
9	**Charging Stations for E Vehicle**	**860**	**(0.16)**	**-**	**0.00**	**(0.07)**	**0.00**	**(0.01)**	**-**	**(0.01)**	**-**	**(0.00)**	**(0.00)**	**-**	**5.05**	**2.62**	**3.09**	5.18	**3.20**
9.1	**Supply at LT**	860	(0.16)		0.00	(0.07)	0.00	(0.01)	-	(0.01)	-	(0.00)	(0.00)	-	4.74	2.48	2.92	5.23	3.20
9.2	**Supply at HT**	-	-	-	-	-	-	-	-	-	-	-	-	-	0.32	0.14	0.17		
10	**Self consumption**	122	(0.04)	(0.05)	-	(0.04)	(0.00)	(0.01)	-	(0.00)	-	(0.00)	(0.00)	-	1.90	2.70	3.15	14.21	
11	**Enforcement**	-	-	-	-	-	-	-	-	-	-	-	-	-	2.98	4.86	5.52	16.31	5.53
12	Less: Electricity Tax (Excluding Enforcement)																		(48.21)
13	Less Electricity Tax on Enforcement																		(0.19)
14	Less: RA Surcharge (Excluding Enforcement)																		(82.21)
15	Less RA Surcharge on Enforcement																		(0.32)
16	Less: Pension Surcharge (Excluding Enforcement)																		(61.46)
17	Less Pension Surcharge on Enforcement																		(0.14)
18	Less: LPSC (Excluding Enforcement)																		(7.53)
19	Less LPSC Surcharge on Enforcement																		(0.01)
20	**Add Deemed Collection**																		**229.35**
20.1	Subsidy Disbursed																		229.35
	Total	**2,533.661**	**(22.05)**	**(11.54)**	**(0.36)**	**(14.83)**	**(0.25)**	**(0.84)**	**0.01**	**(1.08)**	**0.06**	**(0.49)**	**(0.32)**	**(1.24)**	**1,394.60**	**1,125.17**	**1,314.20**	**8.07**	**1,314.19**

Please Note:

1. Hon'ble DERC through its directive 6.11(h) of the tariff order dated 30.09.2021, has directed the BYPL to submit the auditor's certificate in respect of form 2.1(a) on quarterly basis within the end of next quarter bifurcating the adjustment sales as stipulated in Directive 6.8 of the Tariff Order.

2. Directive 6.8 of the tariff order dated 30.09.2021, directs the DISCOMs to restrict the adjustment in units billed on account of delay in meter reading, raising of long duration provisional bills etc to a maximum of 1% of total units billed. The adjustment in units billed shall be considered on a yearly basis. Further, the adjustment of Contra Entry, adjustment for Open Access consumers and adjustment on account of Provisional Billing related to period till two (2) months shall not be form the part of adjustment in units billed. Further, also the real adjustments/other adjustments shall be considered without sign change i.e. such adjustments either resulting into increase in revenue billed or decreased into revenue billed shall be considered on gross basis rather than net basis.

3. Accordingly, the representation of units billed and amount billed under the column "Adjustments" accounts for all adjustment pertaining to contra entries, provisional billing, Open access adjustment and other adjustments etc as stipulated in directive 6.8 of the tariff order. A separate certificate w.r.t. the Adjusment data as per Directive 6.8 of the tariff order dated 30.09.2021 will be submitted on annual basis for FY 2021-22.

BSES Yamuna Power Ltd. DELHI

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES

BSES Yamuna Power Limited

Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsesdelhi.com

DELHI ELECTRICITY REGULATORY COMMISSION
Dy. No. ..... Received
Date 01/07/2022

Ref.RA/BYPL/2022-23/99

Date:30.06.2022.

To,

The Secretary,
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi – 110017

Sub: Submission of Quarterly Auditor's certificate in respect of form 2.1(a) for Q4 of FY 2021-22.

Sir,

In compliance to the Directive 6.11(h) of the Tariff Order dated 30.09.2021, the quarterly Auditor's certificate in respect of form 2.1(a) for Q4 of FY 2021-22 in the format prescribed by the Hon'ble Commission is enclosed herewith as **Annexure A**.

Thanking you,

Yours faithfully,

For BSES Yamuna Power Limited

VDixit

Vikas Dixit
DGM (Regulatory Affairs)

Encl: As above.

BSES Yamuna Power Limited
Shakti Kiran Building, Karkardooma,
Delhi - 110032, India
CIN : U40109DL2001PLC111525
Tel. : +91 11 4124 7111
Fax : +91 11 4124 9765
www.bsesdelhi.com

Ref.RA/BYPL/2022-23/99 Date:30.06.2022.

To,

The Secretary,
Delhi Electricity Regulatory Commission,
Viniyamak Bhawan, C-Block, Shivalik,
Malviya Nagar,
New Delhi – 110017

Sub: Submission of Quarterly Auditor's certificate in respect of form 2.1(a) for Q4 of FY 2021-22.

Sir,

In compliance to the Directive 6.11(h) of the Tariff Order dated 30.09.2021, the quarterly Auditor's certificate in respect of form 2.1(a) for Q4 of FY 2021-22 in the format prescribed by the Hon'ble Commission is enclosed herewith as **Annexure A**.

Thanking you,

Yours faithfully,

For BSES Yamuna Power Limited

Vikas Dixit
DGM (Regulatory Affairs)

Encl: As above.

To
The Board of Directors
BSES Yamuna Power Limited
Shakti Kiran Building,
Karkardooma,
New Delhi - 110032
INDIA

Independent Auditor's Certificate on Revenue from Sale of Energy for the quarter ended March 31, 2022

1. We have been requested by BSES Yamuna Power Limited ("the Company"), having its registered office at the above mentioned address, to certify that the revenue from sale of energy in Form 2.1(a)("Annexure") is in agreement with the audited books of account of the Company for the quarter ended March 31, 2022 for the purpose of onward submission to Delhi Electricity Regulatory Commission ("DERC") in accordance with its Directive No. 6.11(h), vide Tariff Order dated September 30, 2021. Accordingly, this certificate is issued as per the terms of our general engagement letter dated May 25th, 2021.

Management's Responsibility

2. The preparation of the Annexure is the responsibility of the Management of the Company including the preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Annexure and applying an appropriate basis of preparation, and making estimates that are reasonable in the circumstances.

3. The Management is also responsible for ensuring that the Company complies with the requirements of the above mentioned Tariff Order and provides all relevant information to DERC.

Auditor's Responsibility

4. Pursuant to the requirements of the above mentioned Tariff Order, it is our responsibility to provide a reasonable assurance whether revenue from sale of energy in the Annexure is in agreement with the audited books of account of the Company for the quarter ended March 31, 2022.

5. The following documents have been furnished by the Company:

   a) Form 2.1(a) containing details of the revenue from sale of energy for the quarter ended March 31, 2022, as prepared by the Management and initialed by us for identification purpose (Refer Annexure);

   b) Billing Summary Report generated from system with regards to details of billing, collections summary, etc.

Ravi Rajan & Co. LLP ★ New Delhi ★ Chartered Accountants

505-A, 5th Floor, Rectangle 1, District Centre, Saket, New Delhi - 110 017
Phone : +91-11-40548860-62, ravirajan@sravigroup.com, ravirajan.co@gmail.com
Web.:www.ravirajan.co.in
(Ravi Rajan & Co. LLP is a Limited Liability Partnership with LLP identity No. AAP-3344)

c) Customer-wise and component-wise details of invoices raised and amount collected against the same for the quarter ended March 31, 2022 on sample basis;
d) Relevant ledger extracts from the audited books of account and other records and documents for the quarter ended March 31, 2022;
e) Audited Financial Statements for the quarter ended March 31, 2022; and
f) Bank Statements for various banks quarter ended March 31, 2022.

6. We have performed the following procedures:

(a) Verified the data summarized in the Annexure, being the prescribed format of DERC, with the billing summary report and the component-wise details for the quarter ended March 31, 2022;

(b) Verified customer-wise and component-wise details of invoices raised and amount collected against the same for the quarter ended March 31, 2022 on sample basis with relevant ledger extracts, and other related records and documents.

7. We conducted our examination of the Statement in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) issued by the Institute of Chartered Accountants of India ("ICAI"). The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the ICAI.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements issued by ICAI.

Opinion

9. Based on our examination, as above, and the information and explanations given to us, we are of the opinion that the data summarized in the Annexure is in agreement with the audited books of accounts of the Company for the quarter ended March 31, 2022 except that the following data has been excluded from the information provided in the Annexure:

- Unbilled Revenue
- Non-Energy Sales
- Direct Sale of Power/Energy
- Goods and Services Tax on Street Light Maintenance Charges
- Net Metering Revenue
- Open Access Receipts

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

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Restriction on Use

10. The certificate is issued solely for the purpose of onward submission to DERC. This certificate should not be used by any other person or for any other purpose. Accordingly, we do not accept or assume any liability or any duty of care for any other purpose or to any other person to whom this certificate is shown or into whose hands it may come without our prior consent in writing. Ravi Rajan & Co. LLP shall not be liable to the Company, DERC or to any other concerned for any claims, liabilities or expenses relating to this assignment, except to the extent of fees relating to this assignment. We have no responsibility to update this certificate for any events or circumstances occurring after the date of this certificate.

For Ravi Rajan & Co. LLP
Chartered Accountants
ICAI Firm Registration No. 009073N/N500320

Sachin Kumar Jindal
Partner
Membership No. 531700
UDIN: 22531700ALZQZU8437
Date: 30th June 2022
Place: New Delhi

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

Encl: Annexure 1: Form 2.1 (a) for Q4 of FY 2021-22

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BSES Yamuna Power Limited

Form 2.1a for Quarter 4 of FY 2021-22

S.No	Tariff Category	Applicable Tariff				For the Period		As on the last date of the Period	
		Component of Tariff				Avg No of days Billed per month during the Period	Billing factor per month during the period	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
1	Domestic					30.94	1.02	3,046.33	14,22,314
1.1	Domestic					30.95	1.02	2,977.83	14,19,583
1.1.1	Upto 2 KW Connected Load					30.91	1.02	1,558.86	11,21,298
	0-200	20	Rs/KW/Month	3.00	Rs/KWh	30.98	1.03		
	201-400	20	Rs/KW/Month	4.50	Rs/KWh	30.58	1.01		
	401-800	20	Rs/KW/Month	6.50	Rs/KWh	31.09	1.03		
	801-1200	20	Rs/KW/Month	7.00	Rs/KWh	31.47	1.02		
	1200+	20	Rs/KW/Month	8.00	Rs/KWh	31.28	1.01		
1.1.2	Between 2 KW to 5 KW Connected Load					31.05	1.03	711.93	2,11,278
	0-200	50	Rs/KW/Month	3.00	Rs/KWh	31.13	1.03		
	201-400	50	Rs/KW/Month	4.50	Rs/KWh	30.93	1.02		
	401-800	50	Rs/KW/Month	6.50	Rs/KWh	31.12	1.03		
	801-1200	50	Rs/KW/Month	7.00	Rs/KWh	31.16	1.02		
	1200+	50	Rs/KW/Month	8.00	Rs/KWh	31.73	1.01		
1.1.3	Between 5 KW to 15 KW Connected Load					31.15	1.03	660.15	85,436
	0-200	100	Rs/KW/Month	3.00	Rs/KWh	31.21	1.03		
	201-400	100	Rs/KW/Month	4.50	Rs/KWh	31.06	1.03		
	401-800	100	Rs/KW/Month	6.50	Rs/KWh	31.16	1.03		
	801-1200	100	Rs/KW/Month	7.00	Rs/KWh	31.21	1.03		
	1200+	100	Rs/KW/Month	8.00	Rs/KWh	31.32	1.03		
1.1.4	Between 15 KW to 25 KW Connected Load					32.93	1.08	20.50	1,050
	0-200	200	Rs/KW/Month	3.00	Rs/KWh	43.96	1.39		
	201-400	200	Rs/KW/Month	4.50	Rs/KWh	30.90	1.02		
	401-800	200	Rs/KW/Month	6.50	Rs/KWh	30.77	1.02		
	801-1200	200	Rs/KW/Month	7.00	Rs/KWh	31.59	1.03		
	1200+	200	Rs/KW/Month	8.00	Rs/KWh	31.21	1.03		
1.1.5	Above 25 KW Connected Load					30.69	1.02	26.39	521
	0-200	250	Rs/KW/Month	3.00	Rs/KWh	30.43	1.00		
	201-400	250	Rs/KW/Month	4.50	Rs/KWh	31.24	1.04		
	401-800	250	Rs/KW/Month	6.50	Rs/KWh	31.25	1.03		
	801-1200	250	Rs/KW/Month	7.00	Rs/KWh	30.64	1.02		
	1200+	250	Rs/KW/Month	8.00	Rs/KWh	30.65	1.02		
1.2	Single Delivery Point on 11 KV CGHS	150	Rs/KW/Month	4.50	Rs/KWh	30.31	1.01	9.70	17
1.3	11 KV Worship/Hospital					30.65	1.02	50.02	32
1.4	DVB Staff					29.85	1.03	8.79	2,682
2	Non Domestic					31.57	1.04	1,589.38	3,93,050
2.1	Non Domestic Upto 3 KVA	250	Rs/ KVA/Month	6.00	Rs./KVAh	31.58	1.04	485.77	2,94,185
2.2	Non Domestic Above 3 KVA	250	Rs/ KVA/Month	8.50	Rs./KVAh	31.55	1.04	1,103.60	98,865
3	Industrial	250	Rs/ KVA/Month	7.75	Rs./KVAh	31.15	1.03	214.80	7,644
4	Agriculture	125	Rs/KW/Month	1.50	Rs./KWh	32.23	1.02	0.29	41
5	Mushroom Cultivation	200	Rs/KW/Month	3.50	Rs./KWh	30.33	1.01	0.01	1
6	Public Utilities					31.45	1.02	180.18	4,765
6.1	Public Lighting	250	Rs/ KVA/Month	6.25	Rs./KVAh	31.58	1.02	29.27	3,152
6.2	DJB	250	Rs/ KVA/Month	6.25	Rs./KVAh	31.22	1.02	88.92	1,610
6.3	DMRC	250	Rs/ KVA/Month	6.25	Rs./KVAh	30.25	1.00	62.00	3

Ravi Rajan & Co. LLP
New Delhi
Chartered Accountants

BSES Yamuna Power Ltd
DELHI

BSES Yamuna Power Limited										
Form 2.1a for Quarter 4 of FY 2021-22										
S.No	Tariff Category	Applicable Tariff				For the Period		As on the last date of the Period	
		Component of Tariff				Avg No of days Billed per month during the Period	Billing factor per month during the period	Total Sanctioned Load	Total No of Consumers
		Fixed Charges		Energy Charges					
		Tariff		Tariff				MW/MKVA	No.
7	Advertisement & Hoardings	250	Rs/ KVA/Month	8.50	Rs./KVAh	54.72	1.15	0.57	320
8	Temporary Supply					30.44	0.99	-	-
8.1	For a Total Period of					30.78	1.00	-	-
8.1.1	Less Than 16 Days							-	-
8.1.2	More than OR Equal to 16 Days					30.78	1.00	-	-
8.2	For Residential CGHC and Other Domestic Connections					31.85	1.03	-	-
8.3	For Religious Functions of Traditional and Established					2.42	0.08	-	-
8.4	for Major Construction Projects							-	-
8.5	for Threshers							-	-
8.5.1	During the Threshing Season for 30 Days							-	-
8.5.2	For Extended Period							-	-
9	**Charging Stations for E Vehicle**					30.98	1.01	8.23	768
9.1	**Supply at LT**			4.50	Rs./KWh	30.98	1.01	5.73	767
9.2	**Supply at HT**			4.00	Rs./KVAh	31.00	1.04	2.50	1
10	**Self consumption**					30.81	1.01	6.42	206
11	**Enforcement**							-	-
12	Less: Electricity Tax (Excluding Enforcement)								
13	Less Electricity Tax on Enforcement								
14	Less: RA Surcharge (Excluding Enforcement)								
15	Less RA Surcharge on Enforcement								
16	Less: Pension Surcharge (Excluding Enforcement)								
17	Less Pension Surcharge on Enforcement								
18	Less: LPSC (Excluding Enforcement)								
19	Less LPSC Surcharge on Enforcement								
20	**Add Deemed Collection**								
20.1	Subsidy Disbursed								
20.2	Security Deposit Interest								
20.3	Security Deposit Adjustments								
20.4	Scheme Adjustment								
20.5	Legal Claim (ISU)/ Adjustments with Debtors								
20.6	TDS on Electricity								
20.7	Credit in Net metering Consumers								
Total						31.07	1.03	5,046.21	18,29,109

Ravi Rajan & Co. LLP New Delhi Chartered Accountants

BSES Yamuna Power Ltd DELHI

BSES Yamuna Power Limited

Form 2.1a for Quarter 4 of FY 2021-22

S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Period & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
1	**Domestic**	**9,318.73**	**43,71,264**	**763.15**	-	**48.29**	**274.45**	**(0.38)**	**52.08**	**3.86**	**21.93**	**3.36**	**19.07**	**16.97**	-	-	**237.64**
1.1	**Domestic**	**9,162.33**	**43,62,597**	**743.63**	-	**45.18**	**261.92**	**(0.01)**	**49.61**	**3.61**	**20.95**	**3.15**	**18.22**	**16.25**	-	-	**237.64**
1.1.1	**Upto 2 KW Connected Load**	**4,797.62**	**34,42,153**	**483.08**	-	**9.81**	**156.95**	**(0.00)**	**26.97**	**0.78**	**12.56**	**0.68**	**10.95**	**9.74**	-	-	**174.24**
	0-200	3,684.79	27,36,315.00	273.84	-	7.56	82.16	(0.00)	14.51	0.60	6.57	0.53	5.74	5.10	-	-	122.70
	201-400	1,003.32	6,36,271.00	168.41	-	2.02	56.45	(0.00)	9.46	0.16	4.52	0.14	3.94	3.50	-	-	51.48
	401-800	103.06	65,273.00	33.48	-	0.21	14.40	(0.00)	2.36	0.02	1.15	0.01	1.00	0.89	-	-	0.05
	801-1200	5.06	3,358.00	3.25	-	0.01	1.76	(0.00)	0.28	0.00	0.14	0.00	0.12	0.11	-	-	0.00
	1200+	1.39	936.00	4.09	-	0.00	2.18	(0.00)	0.35	0.00	0.17	0.00	0.14	0.13	-	-	0.00
1.1.2	**Between 2 KW to 5 KW Connected Load**	**2,199.45**	**6,53,212**	**156.77**	-	**11.29**	**57.15**	**(0.00)**	**11.05**	**0.90**	**4.57**	**0.79**	**3.96**	**3.55**	-	-	**43.41**
	0-200	1,016.82	3,09,649.00	35.76	-	5.24	10.73	(0.00)	2.58	0.42	0.86	0.37	0.75	0.67	-	-	21.57
	201-400	896.19	2,65,492.00	76.57	-	4.59	26.27	(0.00)	4.99	0.37	2.10	0.32	1.83	1.63	-	-	21.79
	401-800	262.69	71,987.00	37.92	-	1.34	16.49	(0.00)	2.88	0.11	1.32	0.09	1.14	1.02	-	-	0.05
	801-1200	19.70	5,066.00	4.86	-	0.10	2.62	(0.00)	0.43	0.01	0.21	0.01	0.17	0.16	-	-	0.00
	1200+	4.04	1,018.00	1.66	-	0.02	1.04	(0.00)	0.17	0.00	0.08	0.00	0.07	0.06	-	-	0.00
1.1.3	**Between 5 KW to 15 KW Connected Load**	**2,025.54**	**2,62,501**	**94.80**	-	**20.81**	**41.67**	**(0.00)**	**10.08**	**1.66**	**3.33**	**1.45**	**2.88**	**2.58**	-	-	**19.71**
	0-200	724.68	94,519.00	9.35	-	7.45	2.80	(0.00)	1.66	0.60	0.22	0.52	0.20	0.18	-	-	12.88
	201-400	610.30	83,666.00	25.54	-	6.28	8.90	(0.00)	2.45	0.50	0.71	0.44	0.62	0.55	-	-	6.81
	401-800	512.06	65,032.00	36.82	-	5.26	16.53	(0.00)	3.52	0.42	1.32	0.37	1.14	1.02	-	-	0.03
	801-1200	121.45	13,561.00	13.37	-	1.24	7.26	(0.00)	1.37	0.10	0.58	0.09	0.50	0.45	-	-	0.00
	1200+	57.05	5,723.00	9.72	-	0.58	6.18	(0.00)	1.09	0.05	0.49	0.04	0.42	0.38	-	-	0.00
1.1.4	**Between 15 KW to 25 KW Connected Load**	**62.11**	**3,180**	**4.01**	-	**1.30**	**2.53**	**(0.00)**	**0.62**	**0.10**	**0.20**	**0.09**	**0.18**	**0.16**	-	-	**0.23**
	0-200	8.53	445.00	0.03	-	0.20	0.01	(0.00)	0.03	0.02	0.00	0.01	0.00	0.00	-	-	0.21
	201-400	7.09	367.00	0.11	-	0.14	0.04	(0.00)	0.03	0.01	0.00	0.01	0.00	0.00	-	-	0.02
	401-800	12.10	631.00	0.38	-	0.25	0.17	(0.00)	0.07	0.02	0.01	0.02	0.01	0.01	-	-	-
	801-1200	9.56	503.00	0.52	-	0.20	0.29	(0.00)	0.08	0.02	0.02	0.01	0.02	0.02	-	-	0.00
	1200+	24.83	1,234.00	2.96	-	0.51	2.02	(0.00)	0.41	0.04	0.16	0.04	0.14	0.12	-	-	-
1.1.5	**Above 25 KW Connected Load**	**77.63**	**1,551**	**4.98**	-	**1.97**	**3.62**	**(0.00)**	**0.90**	**0.16**	**0.29**	**0.14**	**0.25**	**0.22**	-	-	**0.05**
	0-200	10.29	178.00	0.00	-	0.26	0.00	(0.00)	0.04	0.02	0.00	0.02	0.00	0.01	-	-	0.05
	201-400	1.68	50.00	0.02	-	0.04	0.01	(0.00)	0.01	0.00	0.00	0.00	0.00	0.00	-	-	0.00
	401-800	4.38	129.00	0.08	-	0.11	0.04	(0.00)	0.02	0.01	0.00	0.01	0.00	0.00	-	-	-
	801-1200	4.69	118.00	0.12	-	0.12	0.07	(0.00)	0.03	0.01	0.01	0.01	0.00	0.00	-	-	-
	1200+	56.60	1,076.00	4.76	-	1.44	3.51	(0.00)	0.80	0.11	0.28	0.10	0.24	0.21	-	-	-
1.2	**Single Delivery Point on 11 KV CGHS**	29.33	52.00	4.65	-	0.45	2.09	(0.06)	0.40	0.04	0.16	0.03	0.14	0.13	-	-	-
1.3	**11 KV Worship/Hospital**	99.05	84.00	12.71	-	2.53	10.14	(0.30)	2.00	0.20	0.79	0.18	0.69	0.58	-	-	-
1.4	**DVB Staff**	28.02	8,531.00	2.16	-	0.13	0.29	-	0.07	0.01	0.02	0.01	0.02	0.02	-	-	-
2	**Non Domestic**	**4,721.83**	**11,56,489**	**300.54**	**318.38**	**123.85**	**252.58**	**(0.70)**	**60.61**	**9.91**	**20.14**	**8.64**	**17.54**	**15.16**	**0.01**	**(0.01)**	**0.22**
2.1	Non Domestic Upto 3 KVA	1,434.02	8,58,154.00	65.87	72.36	38.85	43.43	0.51	13.30	3.11	3.47	2.71	3.03	2.69	-	-	0.19
2.2	Non Domestic Above 3 KVA	3,287.81	2,98,335.00	234.67	246.02	85.00	209.14	(1.21)	47.31	6.80	16.67	5.93	14.51	12.47	0.01	(0.01)	0.03
3	**Industrial**	649.79	22,963.00	87.84	90.41	17.56	72.26	(0.13)	14.46	1.41	5.89	1.24	5.15	4.39	0.00	(0.00)	-
4	**Agriculture**	0.81	107.00	0.04	-	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	0.01
5	**Mushroom Cultivation**	0.03	3.00	0.00	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
6	**Public Utilities**	**600.05**	**12,985**	**91.52**	**96.29**	**11.45**	**60.54**	**(1.54)**	**11.34**	**1.13**	**5.94**	**0.98**	**5.17**	**1.87**	-	-	-
6.1	Public Lighting	87.06	8,453.00	17.02	18.75	2.36	12.06	0.02	2.29	0.19	0.94	0.16	0.80	0.32	-	-	-
6.2	DJB	264.99	4,520.00	38.07	41.10	5.52	25.68	(0.65)	4.93	0.44	2.00	0.39	1.75	1.55	-	-	-
6.3	DMRC	248.00	12.00	36.42	36.44	3.57	22.79	(0.91)	4.12	0.50	3.00	0.43	2.62	-	-	-	-

Ravi Rajan & Co. LLP ★ New Delhi ★ Chartered Accountants ★

BSES Yamuna Power Limited DELHI

BSES Yamuna Power Limited

Form 2.1a for Quarter 4 of FY 2021-22

S.No	Tariff Category	Revenue from Current Billing															
		Total Bill Raised During the Period & Contracted Demand		Total Sales		Fixed charges	Energy charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Peak Surcharge	Off Peak Rebate	Subsidy
		Sanctioned Load/Contracted Demand	Total Bills														
		MW/MKVA	No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.
7	Advertisement & Hoardings	0.18	108.00	0.01	0.01	0.01	0.01	-	0.00	0.00	0.00	0.00	0.00	0.00	-	-	-
8	Temporary Supply	**138.70**	**23,747**	**13.93**	**8.53**	**3.42**	**12.96**	**(0.11)**	**2.61**	**0.27**	**1.02**	**0.24**	**0.89**	**0.79**	**0.00**	**(0.00)**	-
8.1	For a Total Period of	**132.26**	**22,744**	**13.66**	**8.53**	**3.37**	**12.81**	**(0.11)**	**2.58**	**0.27**	**1.01**	**0.24**	**0.88**	**0.78**	**0.00**	**(0.00)**	-
8.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.1.2	More than OR Equal to 16 Days	132.26	22,744.00	13.66	8.53	3.37	12.81	(0.11)	2.58	0.27	1.01	0.24	0.88	0.78	0.00	(0.00)	-
8.2	For Residential CGHC and Other Domestic Connections	3.00	693.00	0.22	-	0.05	0.12	(0.00)	0.03	0.00	0.01	0.00	0.01	0.01	-	-	-
8.3	For Religious Functions of Traditional and Established	3.45	310.00	0.05	-	0.00	0.03	-	0.01	0.00	0.00	0.00	0.00	0.00	-	-	-
8.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	**Charging Stations for E Vehicle**	**24.96**	**2,272**	**4.53**	**0.28**	-	**2.02**	**(0.00)**	**0.33**	-	**0.16**	-	**0.14**	**0.13**	-	-	-
9.1	**Supply at LT**	17.46	2,269.00	4.25	-	-	1.91	(0.00)	0.31	-	0.15	-	0.13	0.12	-	-	-
9.2	**Supply at HT**	7.50	3.00	0.28	0.28	-	0.11	(0.00)	0.02	-	0.01	-	0.01	0.01	-	-	-
10	**Self consumption**	18.36	594.00	1.96	2.12	0.51	1.78	0.00	0.37	0.04	0.14	0.04	0.12	0.11	-	-	-
11	**Enforcement**	-	-	38.82	-	-	10.51	-	-	-	0.79	-	0.40	0.50	-	-	-
12	Less: Electricity Tax (Excluding Enforcement)																
13	Less Electricity Tax on Enforcement																
14	Less: RA Surcharge (Excluding Enforcement)																
15	Less RA Surcharge on Enforcement																
16	Less: Pension Surcharge (Excluding Enforcement)																
17	Less Pension Surcharge on Enforcement																
18	Less: LPSC (Excluding Enforcement)																
19	Less LPSC Surcharge on Enforcement																
20	**Add Deemed Collection**																
20.1	Subsidy Disbursed																
20.2	Security Deposit Interest																
20.3	Security Deposit Adjustments																
20.4	Scheme Adjustment																
20.5	Legal Claim (ISU)/ Adjustments with Debtors																
20.6	TDS on Electricity																
20.7	Credit in Net metering Consumers																
	Total	15,473.45	55,90,532	1,302.36	516.03	205.10	687.12	(2.86)	141.81	16.63	56.01	14.50	48.49	39.92	0.01	(0.01)	237.86

Ravi Rajan & Co. LLP
New Delhi
Chartered Accountants

BSES Yamuna Power Ltd
DELHI

BSES Yamuna Power Limited

Form 2.1a for Quarter 4 of FY 2021-22

S.No	Tariff Category	Adjustments													Net Units Billed	Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy		Total Revenue including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	MU	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
1	**Domestic**	**15,956**	**(10.52)**	**(0.00)**	**(0.22)**	**(4.19)**	**(0.10)**	**(0.64)**	**(0.02)**	**(0.34)**	**(0.00)**	**(0.18)**	**(0.26)**	**(1.76)**	**752.63**	**369.28**	**433.69**	**4.91**	**233.86**
1.1	**Domestic**	**15,704**	**(9.86)**	**(0.00)**	**(0.26)**	**(4.24)**	**(0.10)**	**(0.65)**	**(0.02)**	**(0.34)**	**(0.01)**	**(0.18)**	**(0.26)**	**(2.07)**	**733.77**	**351.45**	**412.83**	4.79	203.11
1.1.1	**Upto 2 KW Connected Load**	**11,671**	**(5.22)**	**(0.00)**	**(0.05)**	**(2.13)**	**(0.05)**	**(0.33)**	**(0.00)**	**(0.17)**	**(0.00)**	**(0.11)**	**(0.13)**	**(1.39)**	**477.86**	**191.15**	**225.46**	4.00	
	0-200	10,162.00	(2.98)	(0.00)	(0.04)	(1.21)	(0.05)	(0.19)	(0.00)	(0.09)	(0.00)	(0.07)	(0.07)	(0.99)	270.86	102.74	121.05	3.79	
	201-400	1,089.00	(1.38)	-	(0.00)	(0.49)	0.00	(0.08)	(0.00)	(0.04)	(0.00)	(0.02)	(0.03)	(0.37)	167.02	67.36	79.54	4.03	
	401-800	324.00	(0.52)	-	(0.00)	(0.23)	0.00	(0.03)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.02)	32.97	16.71	19.74	5.07	
	801-1200	44.00	(0.10)	-	(0.00)	(0.06)	-	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	3.15	1.99	2.35	6.31	
	1200+	52.00	(0.23)	-	(0.00)	(0.16)	-	(0.02)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	3.86	2.35	2.78	6.09	
1.1.2	**Between 2 KW to 5 KW Connected Load**	**2,472**	**(2.57)**	**-**	**(0.06)**	**(1.08)**	**(0.03)**	**(0.16)**	**(0.00)**	**(0.09)**	**(0.00)**	**(0.04)**	**(0.07)**	**(0.42)**	**154.20**	**78.16**	**91.73**	5.07	
	0-200	621.00	(0.56)	-	(0.02)	(0.20)	(0.03)	(0.03)	(0.00)	(0.02)	(0.00)	(0.01)	(0.01)	(0.22)	35.20	18.27	21.28	5.19	
	201-400	887.00	(0.82)	-	(0.02)	(0.30)	0.00	(0.05)	(0.00)	(0.02)	(0.00)	(0.01)	(0.02)	(0.18)	75.75	35.47	41.67	4.68	
	401-800	729.00	(0.79)	-	(0.01)	(0.35)	-	(0.05)	(0.00)	(0.03)	(0.00)	(0.01)	(0.02)	(0.02)	37.13	20.29	23.91	5.46	
	801-1200	191.00	(0.27)	-	(0.00)	(0.15)	0.00	(0.02)	(0.00)	(0.01)	(0.00)	(0.00)	(0.01)	(0.00)	4.59	2.99	3.52	6.51	
	1200+	44.00	(0.13)	-	(0.00)	(0.08)	-	(0.01)	(0.00)	(0.01)	-	(0.00)	(0.00)	(0.00)	1.53	1.14	1.35	7.43	
1.1.3	**Between 5 KW to 15 KW Connected Load**	**1,545**	**(1.96)**	**-**	**(0.14)**	**(0.95)**	**(0.04)**	**(0.15)**	**(0.01)**	**(0.08)**	**(0.00)**	**(0.03)**	**(0.06)**	**(0.25)**	**92.83**	**71.27**	**83.00**	7.68	
	0-200	208.00	(0.23)	-	(0.03)	(0.09)	(0.04)	(0.02)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.15)	9.11	11.72	13.41	12.87	
	201-400	396.00	(0.33)	-	(0.04)	(0.12)	0.00	(0.02)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	(0.08)	25.21	17.44	20.24	6.92	
	401-800	592.00	(0.68)	-	(0.05)	(0.32)	0.00	(0.05)	(0.00)	(0.03)	(0.00)	(0.01)	(0.02)	(0.01)	36.14	24.89	29.11	6.89	
	801-1200	231.00	(0.40)	-	(0.02)	(0.22)	-	(0.03)	(0.00)	(0.02)	(0.00)	(0.00)	(0.01)	(0.00)	12.97	9.60	11.27	7.40	
	1200+	118.00	(0.32)	-	(0.01)	(0.20)	-	(0.03)	(0.00)	(0.02)	(0.00)	(0.00)	(0.01)	(0.00)	9.40	7.61	8.96	8.10	
1.1.4	**Between 15 KW to 25 KW Connected Load**	**10**	**(0.07)**	**-**	**(0.01)**	**(0.04)**	**0.00**	**(0.01)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.01)**	**3.94**	**4.39**	**5.11**	11.15	
	0-200	1.00	(0.01)	-	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.01)	0.03	0.24	0.27	87.26	
	201-400	1.00	(0.00)	-	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	0.11	0.21	0.24	19.11	
	401-800	6.00	(0.00)	-	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	0.37	0.48	0.56	12.98	
	801-1200	-	(0.01)	-	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.52	0.56	0.65	10.81	
	1200+	2.00	(0.05)	-	(0.00)	(0.03)	-	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	2.91	2.90	3.39	9.95	
1.1.5	**Above 25 KW Connected Load**	**6**	**(0.04)**	**-**	**(0.01)**	**(0.03)**	**0.03**	**(0.01)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**(0.00)**	**4.94**	**6.47**	**7.53**	13.11	
	0-200	1.00	(0.00)	-	(0.00)	(0.00)	0.03	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	0.00	0.33	0.37	1,092.46	
	201-400	-	-	-	-	-	-	-	-	-	-	-	-	-	0.02	0.06	0.07	36.41	
	401-800	-	(0.01)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.08	0.17	0.20	22.26	
	801-1200	-	(0.00)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.12	0.21	0.25	17.98	
	1200+	5.00	(0.04)	-	(0.01)	(0.03)	0.00	(0.01)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	-	4.72	5.71	6.65	12.08	
1.2	**Single Delivery Point on 11 KV CGHS**	25.00	(0.66)	-	0.04	0.07	(0.00)	0.02	0.00	0.01	0.00	0.00	0.00	0.31	3.99	3.00	3.51	7.51	3.67
1.3	**11 KV Worship/Hospital**	3.00	(0.02)	-	-	(0.01)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	12.69	14.35	16.78	11.31	26.49
1.4	**DVB Staff**	224.00	0.02	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	2.18	0.49	0.56	2.23	0.59
2	**Non Domestic**	**10,278**	**(3.86)**	**(4.03)**	**(0.54)**	**(3.12)**	**(0.22)**	**(0.53)**	**(0.04)**	**(0.25)**	**(0.01)**	**(0.14)**	**(0.25)**	**(0.06)**	**296.69**	**431.92**	**502.63**	14.56	551.15
2.1	Non Domestic Upto 3 KVA	9,621.00	(1.30)	(1.38)	(0.22)	(0.86)	(0.04)	(0.14)	(0.02)	(0.07)	(0.01)	(0.05)	(0.05)	(0.06)	64.57	94.83	109.66	14.69	
2.2	Non Domestic Above 3 KVA	657.00	(2.55)	(2.65)	(0.32)	(2.27)	(0.18)	(0.39)	(0.03)	(0.18)	(0.01)	(0.09)	(0.20)	(0.01)	232.12	337.09	392.97	14.52	
3	**Industrial**	825.00	(0.40)	(0.42)	(0.04)	(0.83)	(0.00)	(0.12)	(0.00)	(0.07)	(0.00)	(0.05)	(0.05)	-	87.44	103.16	121.06	11.80	124.26
4	**Agriculture**	8.00	(0.00)	-	-	(0.00)	-	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	0.04	0.02	0.02	4.54	0.01
5	**Mushroom Cultivation**	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00	0.00	0.00	6.08	0.00
6	**Public Utilities**	**176**	**(0.78)**	**(0.80)**	**(0.03)**	**(0.78)**	**0.00**	**(0.09)**	**(0.00)**	**(0.04)**	**(0.00)**	**(0.01)**	**(0.01)**	-	**90.74**	**80.90**	**95.93**	8.92	**91.55**
6.1	Public Lighting	92.00	(0.74)	(0.76)	(0.04)	(0.75)	-	(0.09)	(0.00)	(0.04)	(0.00)	(0.01)	(0.01)	-	16.28	15.85	18.20	9.74	20.36
6.2	DJB	83.00	(0.04)	(0.04)	(0.00)	(0.03)	0.00	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	-	38.03	35.46	41.58	9.32	44.93
6.3	DMRC	1.00	-	-	0.01	-	0.00	0.00	-	-	-	-	-	-	36.42	29.59	36.14	8.12	26.26

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Chartered Accountants

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Form 2.1a for Quarter 4 of FY 2021-22

S.No	Tariff Category	Adjustments													Net Units Billed	Total Revenue from Applicable Tariff		Average Tariff	Collection
		Number of Bills	Total Sales		Fixed charges	Energy Charges	Other charges	PPAC Amount	RA Surcharges on Fixed charges	RA Surcharge on Energy charges	Pension Trust Surcharge on Fixed charges	Pension Trust Surcharge on Energy charges	Etax	Subsidy		Total Revenue Including Subsidy but excluding Surcharge and Etax	Total Amount Billed including Etax and Surcharge		
		No.	MU	MKVAh	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	Rs Cr.	MU	Rs Cr.	Rs Cr.	Rs./Kwh	Rs. Cr
7	Advertisement & Hoardings	2.00	(0.00)	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	(0.00)	-	(0.00)	(0.00)	-	0.01	0.02	0.02	15.82	0.33
8	Temporary Supply	**136**	**(0.14)**	**(0.14)**	**(0.01)**	**(0.15)**	**(0.00)**	**(0.02)**	**(0.00)**	**(0.01)**	**(0.00)**	**(0.01)**	**(0.01)**	**-**	**13.79**	**18.70**	**21.89**	13.56	-
8.1	For a Total Period of	**126**	**(0.14)**	**(0.14)**	**(0.01)**	**(0.15)**	**(0.00)**	**(0.02)**	**(0.00)**	**(0.01)**	**(0.00)**	**(0.01)**	**(0.01)**	**-**	**13.52**	**18.47**	**21.61**	13.66	
8.1.1	Less Than 16 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.1.2	More than OR Equal to 16 Days	126.00	(0.14)	(0.14)	(0.01)	(0.15)	(0.00)	(0.02)	(0.00)	(0.01)	(0.00)	(0.01)	(0.01)	-	13.52	18.47	21.61	13.66	
8.2	For Residential CGHC and Other Domestic Connections	10.00	(0.00)	-	(0.00)	0.00	-	(0.00)	(0.00)	0.00	(0.00)	(0.00)	0.00	-	0.22	0.19	0.22	8.79	
8.3	For Religious Functions of Traditional and Established	-	-	-	-	-	-	-	-	-	-	-	-	-	0.05	0.04	0.05	8.70	
8.4	for Major Construction Projects	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5	for Threshers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5.1	During the Threshing Season for 30 Days	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
8.5.2	For Extended Period	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
9	**Charging Stations for E Vehicle**	**112**	**(0.05)**	-	-	**(0.02)**	**0.00**	**(0.00)**	-	**(0.00)**	-	**(0.00)**	**(0.00)**	-	**4.47**	**2.32**	**2.74**	5.18	**3.25**
9.1	**Supply at LT**	112.00	(0.05)	-	-	(0.02)	0.00	(0.00)	-	(0.00)	-	(0.00)	(0.00)	-	4.19	2.19	2.59	5.23	3.25
9.2	**Supply at HT**	-	-	-	-	-	-	-	-	-	-	-	-	-	0.28	0.13	0.15	4.51	
10	**Self consumption**	211.00	0.59	0.64	(2.14)	(8.29)	(0.00)	(1.53)	(0.17)	(0.66)	(0.12)	(0.48)	(0.51)	-	2.56	(9.29)	(10.77)	(36.35)	
11	**Enforcement**	-	-	-	-	-	-	-	-	-	-	-	-	-	38.82	10.51	12.20	2.71	8.15
12	Less: Electricity Tax (Excluding Enforcement)																		
13	Less Electricity Tax on Enforcement																		(57.93)
14	Less: RA Surcharge (Excluding Enforcement)																		(0.28)
15	Less RA Surcharge on Enforcement																		(102.84)
16	Less: Pension Surcharge (Excluding Enforcement)																		(0.47)
17	Less Pension Surcharge on Enforcement																		(82.45)
18	Less: LPSC (Excluding Enforcement)																		(0.21)
19	Less LPSC Surcharge on Enforcement																		(7.56)
20	**Add Deemed Collection**																		(0.01)
20.1	Subsidy Disbursed																		
20.2	Security Deposit Interest																		**292.12**
20.3	Security Deposit Adjustments																		236.04
20.4	Scheme Adjustment																		35.92
20.5	Legal Claim (ISU)/ Adjustments with Debtors																		10.29
20.6	TDS on Electricity																		8.20
20.7	Credit in Net metering Consumers																		0.01
Total		27,704	(15.16)	(4.76)	(2.99)	(17.39)	(0.32)	(2.94)	(0.24)	(1.37)	(0.14)	(0.86)	(1.09)	(1.82)	1,287.20	1,007.54	1,179.40	7.83	0.23
																			1.43
																			1,052.93

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Note:
Units billed and Amount billed under the column "adjustments" includes all adjustments pertaining to contra entries, reversals of provisional billing , Open access consumers and other adjustments, as stipulated in Directive 6.8 of the Tariff Order dated 30.09.2021. The calculation of adjustment data as per directive 6.8 of the tariff order dated 30.09.2021 is under preparation for Q4 of FY 2021-22 and therefore it will be submitted along with the audit certificate of Annual Form 2.1a

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