

BSES
BSES Rajdhani Power Limited
Regd. Off.: BSES Bhawan, Nehru Place, New Delhi - 110019
www.bsesdelhi.com

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE
Petition No. 20/2017 and Petition No. 22/2017
True up of FY 2014-15 & FY 2015-16 and
ARR & Tariff of FY 2017-18

1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000 to the extent applicable, and the DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007 applicable to erstwhile MYT Period for FY 2007-08 to FY 2011-12, BSES Rajdhani Power Limited (hereinafter referred to as 'BRPL') has filed Petitions on April 18, 2016 and January 24, 2017 which has been numbered as Petition No. 20/2017 and Petition No. 22/2017 respectively. The Commission has admitted the said Petitions vide Order dated May 26, 2017.

2. The salient features of the Petition are:

S. No.	Particulars	UoM	FY-15 (FY)	FY-16 (FY)	FY-17 (FY)
A	Energy Input	MU	11938	12017	12583
B	Energy Billed	MU	10179	10505	11070
C	AT&C Loss for the year	%	13.67%	11.90%	12.40%
D	Power Purchase Cost (includes transmission & SLDC charges)	₹ Crore	6935	6351	7083
E	Cost of RPO	₹ Crore	20	38	257
F	O&M Expense	₹ Crore	629	667	948
G	Depreciation Including AAD	₹ Crore	174	184	220
H	ROCE (Return + Interest)	₹ Crore	505	529	623
I	Other Expenses	₹ Crore	32	18	
J	Income Tax	₹ Crore	62	68	69
K	Less: Non-Tariff Income	₹ Crore	134	142	148
L	Less: Income from Other Business	₹ Crore	14		
M	Aggregate Revenue Requirement (Sum of D to J—Sum of K to L)	₹ Crore	8209	7713	9052
N	Revenue available at existing tariff	₹ Crore	7499	7658	7988
O	Revenue Gap at existing Tariff (N-M)	₹ Crore	(710)	(54)	(1063)

3. Capex Proposal

Particulars	UoM	FY 2017-18
Estimated Capex to be incurred	₹ Crore	432
Capitalization	₹ Crore	425

4. Revenue Gap during FY 2017-18 proposed to be recovered through Tariff Hike

Particulars	UoM	FY 2017-18
Annual Revenue Requirement	₹ Crore	9052
Revenue at existing tariff	₹ Crore	7988
Revenue (Gap)/ Surplus	₹ Crore	(1063)
Tariff increase(reduction) from existing level	%	Suitable tariff

5. Modification in Power Purchase Price Adjustment mechanism

As regards Revenue gap arising due to variation in Power Purchase and Transmission cost, a revised formula for power purchase price adjustment (PPPA) has been suggested for recovery of monthly Revenue Gap during FY 2017-18.

6. Tariff Rationalisation measures proposed

- The existing PPAC Formula proposed to be modified so as to include all variation in constituents of power purchase.
- Slab rationalisation for domestic consumers opting for net metering.
- Rebate on number of bills introduced in TO dated July 31, 2013 proposed to be withdrawn.
- DTL Pension payments to be recovered through separate surcharge.
- Recovery of Regulatory Assets Surcharge from OA consumers.

7. Performance of BRPL:

A) During FY 2014-15

Particulars	DERC Target	Achieved	Remarks
AT&C Losses	12.50%	13.67%	Revision in target sought as per ATE directions
No. of consumers added to the Billing Fold	NA	101978	
Non-Tariff Income/ Other Income	NA	134 Cr.	

B) During FY 2015-16

Particulars	DERC Target	Achieved	Remarks
AT&C Losses	11.67%	11.90%	Revision in target sought as per ATE directions
No. of consumers added to the Billing Fold	NA	129421	
Non-Tariff Income/ Other Income	NA	142 Cr.	

C) Other Performance parameters of BRPL during FY 2014-15 & FY 2015-16

Parameters	Overall Standards of Performance	Achieved during FY 2014-15	Achieved during FY 2015-16
Normal Fuse-off calls	95%	93.67%	93.64%
Line Breakdown	95%	95.54%	99.39%
Distribution Transformer Failure	95%	90.63%	97.37%
Scheduled Outage	95%	99.87%	99.05%
Billing Complaints w.r.t Total Bills issued	Shouldn't be greater than 0.2%	0.05%	0.07%
Faulty Meter w.r.t Meters in service	Shouldn't be greater than 3%	0.83%	0.92%

8. Augmentation of Distribution Network till FY 2014-15 & FY 2015-16

Parameters	UoM	FY 2014-15	FY 2015-16
No. of Power Transformers	Nos	224	229
EHV Capacity	MVA	5159	5288
Shunt Capacitors	MVAR	1492	1511
No. of Distribution Transformers	Nos	7162	7365
Distribution Transformer Capacity	MVA	4301	4400
No. of 11kV Feeders	Nos	1240	1278
Length of 11kV Cables + Lines Laid	Kms	4011	4079
No. of LT Feeders	Nos	21982	22048
Length of LT Lines Laid	Kms	10506	10553

9. Reliability Indices during FY 2014-15 and FY 2015-16

Financial Year	SAIDI	SAIFI	MAIFI
2014-15	2.35	3.24	0.08
2015-16	1.70	2.11	0.02

10. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petitions. The response may be sent to the Secretary of the Commission at the following address by 27/06/2017. The response may be submitted personally or by post to the Commission at the address given below. The responses can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION
Vigyan Bhawan Complex, Sector-3, Connaught Place, New Delhi - 110017.
Email: secretary@delhi-erc.in, Tel: 011-26373500

11. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

12. Copy of the Petitions can be purchased from the field office of BRPL located at BSES Bhawan, Nehru Place, New Delhi-110019, on any working day, from Monday to Friday between 11 a.m. and 4 p.m. on payment of Rs. 100/- for hard copy of each Petition, either by cash or by Demand Draft/ Pay Order in favour of "BSES Rajdhani Power Limited" payable at New Delhi.

13. The aforesaid portions are only extracts from the full tariff petition. Interested persons are required to go through the full tariff petition to consider whether they would like to prefer their objections and/or suggestions to the Commission in terms of Section 64 of EA 2003. The complete Petitions are available on our website <http://www.bsesdelhi.com> as well as the website of the Commission: <http://www.dere.gov.in>. Copy of the Petitions are available for inspection at our Head Office as well as the Commission's office at the addresses provided herewith, on any working day till 26/06/2017 between 11 a.m. to 4 p.m.

For BSES Rajdhani Power Limited

Sd/-
Rajeev Chowdhury
Head (Regulatory Affairs)



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2. The salient features of the Petition are:

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B	Energy Billed	MU	10179	10505	11070
C	AT&C Loss for the year	%	13.67%	11.90%	12.40%
D	Power Purchase Cost (includes transmission & SLDC charges)	₹ Crore	6935	6351	7083
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B) During FY 2015-16

Particulars	DERC Target	Achieved	Remarks
AT&C Losses	11.67%	11.90%	Revision in target sought as per ATE directions
No. of consumers added to the Billing Fold	NA	129421	
Non-Tariff Income/ Other Income	NA	142 Cr.	

C) Other Performance parameters of BRPL during FY 2014-15 & FY 2015-16

Parameters	DERC Standards	Achieved FY 2014-15	Achieved FY 2015-16
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LV Capacity	MVA 5155	5285
Shunt capacitors	MVAR 1492	1511
No. of Distribution transformers	Nos. 7162	7385
Distribution Transformer Capacity	MVA 4351	4400
No. of 11KV Feeders	Nos. 1240	1278
Length of 11KV Cables + Lines Laid	Kms. 4011	4079
No. of LT Feeders	Nos. 21932	22048
Length of LT Lines Laid	Kms. 10506	10553

9. Reliability Indices during FY 2014-15 and FY 2015-16

Parameters	FY 2014-15	FY 2015-16
SAIFI	2.35	3.24
SAIDI	1.70	2.11
MAIFI	0.08	0.02

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DELHI ELECTRICITY REGULATORY COMMISSION
Vijayalakshmi Bhawan, C-Block, Shivaji, Mayapuri, New Delhi - 110 017.
Email id: secy@derc.nic.in, Telefax: 011-26673608

11. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

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For BSES Rajdhani Power Limited

Sd/-
Rajeev Choudhary
Head (Regulatory Affairs)

ਪੰਜਾਬ

ਪੰਜਾਬੀ ਵਿਧਿਉਨ, ਗੁਰਗਾਹਿ, ਮੰਗਲਵਾਰ, 20 ਜੂਨ 2017

3



સુપ્રીમ કોર્ટના નિર્ણયો અંગેની વિગતો માટે
સંપર્ક: સુપ્રીમ કોર્ટના નિર્ણયો અંગેની વિગતો માટે
2017-18-19, સુપ્રીમ કોર્ટના નિર્ણયો અંગેની વિગતો માટે
www.supremecourt.gov

ਜਨਤਕ ਸੂਚਨਾ

ਅੰਤਰਰਾਸ਼ਟਰੀ ਸੰਮੇਲਨ

ਪ੍ਰਤੀਬੱਧ ਨੰ-20/2017 ਅਤੇ ਪ੍ਰਤੀਬੱਧ ਨੰ-22/2017

परीक्षा क्र. 2014-15 और परीक्षा क्र. 2016-17 के लिए पाठ्यक्रम

ਮੰਗ ਸਾਲਾਂ: 2017-18 ਤਕ ਦੀ ਮਾਧ ਮਾਧ, ਮਾਧੇ ਵਿੱਚਿਤ ਕਰਕੇ ਪਹੁੰਚਾਤ।

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क्र.सं.	विवरण	प्र. 15 (रु.)	प्र. 16 (रु.)	प्र. 17 (रु.)
1	मिठाई की मिठाई	11938	12017	12583
2	मिठाई की मिठाई	19179	19905	11070
3	मिठाई की मिठाई, अंडे की मिठाई	13,675	11,005	12,404
4	मिठाई की मिठाई (मिठाई मिठाई की मिठाई की मिठाई)	6995	6995	7083
5	मिठाई की मिठाई, अंडे की मिठाई	20	20	267
6	मिठाई की मिठाई, अंडे की मिठाई	626	627	946
7	मिठाई की मिठाई, अंडे की मिठाई	174	164	220
8	मिठाई की मिठाई, अंडे की मिठाई	805	529	923
9	मिठाई की मिठाई, अंडे की मिठाई	32	18	
10	मिठाई की मिठाई, अंडे की मिठाई	62	60	62
11	मिठाई की मिठाई, अंडे की मिठाई	134	142	146
12	मिठाई की मिठाई, अंडे की मिठाई	14		
13	मिठाई की मिठाई, अंडे की मिठाई	6200	7713	9062
14	मिठाई की मिठाई, अंडे की मिठाई	7440	7658	7988
15	मिठाई की मिठाई, अंडे की मिठाई	(710)	(54)	(1063)

3. **Значение** χ^2 критерия

वर्ष	पु.सं.	विकासी 2017-18
मह. वन. मंडलान विद्या	पु. सं. 1	432
पेम्पिवाड	पु. सं. 2	425

4. ਮੋਰਚਾਵਾਰੀ-2017-18 ਇੰਡੀਅਨ ਟੈਕਸਟ ਬਿੰਡ ਬਾਘੇ ਨਾਲ ਬਾਗੁਤਿਆਰਾ ਸਾਡਾ ਬਾਗ਼ ਪੁਸਤਕਾਵਲ ਮਾਲੀਆ ਮਿੱਥਰ।

विवरण	पृ. सं.	मार्च 2017-18
महानगर मजदूरी कर	अ. 100	9052
महानगर टैक्स व महानगर	अ. 100	7948
महानगर मजदूरी कर	अ. 100	(1003)
महानगर मजदूरी कर व महानगर	अ. 100	महानगर टैक्स

४. विद्यार्थी भारतीय लोकसंगीत भाषाशास्त्रमैत्री भाषाशोधन विश्व मंडल

5. વિગતોમાં મોકલેલા સમયે મેં આપના અધિકારીશ્રીના સાથે મળીને
વિગતોની પરીચેષ્ટી જે હાલમાં મિનિસોટા સ્ટેટમાં ચિલ્ડરન મેનિજર ટીક જરુર
પેલા ટીક આપે મારાની આ મેનિજર એ મને એ મેનિજર મેનિજર મારાની આ
મેનિજર જે પુરા અર્થ આપે મારાની આ 2017-18 વિગતોની પરીચેષ્ટી
સીકર આપવાનું કહેલું (પી.એ.પી.કે.) જણી વિષય મિનિસોટા ઓનલાઇન
આપવાનું.

6. ਪ੍ਰਸਤਾਵਾਂ ਅਤੇ ਟਿੱਪਣੀਆਂ ਉਪਰਾਲੇ/ਪ੍ਰਤੀਕਰਮ ਲਿਖੀਆਂ

ਦੀ। ਵਿਸ਼ਲੇਸ਼ਣੀ ਪਰੀਖਾ ਦੇ ਮਾਰੀ ਪਹਿਲੂਆਂ ਵਿੱਚ ਉਹ ਘਾਟੇ ਬਦਲਾਈ ਨੂੰ
ਸਾਮਲ ਕਰਕੇ ਸਹੀ ਪੇਂਡੂਲਾ ਪਿੰਡੀਓਲੀ ਸਾਮਲਾਂ ਵਿੱਚ ਸਿੱਧ ਹੋ

ਜੀ) ਸਿੱਖ ਮੀਤਰਿੰਗਾ-ਦਾ ਵਿਕਾਸਪਟ ਭੇਜਣ ਵਾਲੇ ਘਾਇਲੂ ਬਖਸ਼ਿਸ਼ਕਾਰਾ ਲਈ ਖਾਸੀਆ ਹੋਸ਼ੀਆਈ-ਜੋਸ਼ਕ।

ਸੀ) 31.07.2013 ਦੇ ਟ੍ਰੇਡਿੰਗ ਵਿੱਚ ਜਾਰੀ ਵਿੱਤੀ ਦੇ ਆਧਾਰ 'ਤੇ ਅਪਰੇਟਿੰਗ ਦੇ ਫੰਡ ਨੂੰ ਆਪਣੇ ਆਪਣੇ।

ਸ਼੍ਰੀ: ਇਹ ਬੰਦੀ ਸਰਕਾਰਨ ਵਾਪਸ ਡੀ.ਡੀ.ਮੈਲ. ਵਿਸ਼ੇਸ਼ ਜਿਮਨਾ ਵੀ
ਬਾਪੁਲੀ ਕਰਵਾ।

સાચો સમાજ

3. ਭੀਅਮਪੀਐਲ ਦੇ ਪ੍ਰਧਾਨ
ਏ. ਮਾਣੀ ਮਾਲ 2014-15 ਦੇ ਦੌਰਾਨ

[illegible]

1988-89

विकास क्षेत्र	सी.डी. ब्लॉक नं. १	संस्था नं. १०४	विकास क्षेत्र
ड. टी. गोकुल जी, बल्लभ	11.07%	11.00%	सी.डी. ब्लॉक, लिटिल डी. अग्रहण, बल्लभ ब्लॉक, बल्लभ अधी, बल्लभ
विकास क्षेत्र बल्लभ बल्लभ बल्लभ बल्लभ	NA	129421	
बल्लभ-बल्लभ बल्लभ	NA	142 बल्लभ	

ਸੀ. ਐਚ ਅਧੀਨ 2014-15 ਤੇ ਐਚਅਧੀਨ 2015-16 ਦੇ ਸਾਲ ਦੀ ਲਾਭ ਮੀ ਮੈਂਟ. ਵੀ ਨਾਜਮ ਬਦਲਾਉ

[illegible]

श्री सुप्रसिद्ध हयम बाग मंदिर

[illegible]

9. ਭਵਿੱਖੀਕਾਧਾਰਾ ਸੁਭਾਅ ਅੰਕ ਮਾਨੀ ਸਾਲ 2014-15 ਤੋਂ 2015-16

Year	ARI	ARI	ARI
2014-15	2.35	3.24	0.08
2015-16	1.70	2.11	0.02

10. ਅੰਤਿਮਤ ਆਗੂਆਂ ਦੀਆਂ ਸਿਖਰੀਆਂ ਵਿਚ ਸ਼ਾਮਲ ਹੋਣ ਵਾਲੇ ਆਗੂਆਂ ਦੀਆਂ

[illegible]

संस्कृत-
विंशति विंशति विंशति विंशति
विंशति विंशति विंशति विंशति

110017
Email: ecodydoro@nit.in Telfax: 011-26673608

સૌથી માથેથી : મહાત્મા ગાંધીજી અને ત્રિહી શ્રાવ્ય સંસ્થાના બેસ બેસકે છે.
મહાત્માજીના સૌથી મહત્વના સંબંધોમાં :

[illegible]

आ.सू. 4.500 रुपये नौक विग्न को वापस दिया है। श्री मेधा को.मेधा.

13. विद्यार्थी विद्यालय में प्रवेश करने के लिए आवश्यक दस्तावेजों की सूची

[illegible][illegible]

सामाजिक
वि. वि. विद्युत् वि. वि.

اطلاع عام
عوامی رائے کے لئے گزارش

عرشی نمبر 20/2017 اور عرشی نمبر 22/2017
مالی سال 2014-15 اور مالی سال 2015-16 کا طرز و اپ اور مالی سال 2017-18 کے لئے کل آمدنی ضرورت اور ترقی کے لئے درخواست

[illegible]

2۔ درخواست گیر نمایاں پہاڑوں مندرجہ ذیل ہیں:

[illegible]

3. کلہریکس کی تاجو میز

2017-18 سال	JoM	آکرم
432	نوس کمرڈو	اگلا جانے والا شروع نکلس
428	نوس کمرڈو	نوس کمرڈو

4 سالہ سال 2017-18 کے دوران آمدنی گپ کا، جس سے بجلی کے قیمت میں اضافہ کے ذریعہ پورا جاتا ہے۔

2017-18 مالی سال	UoM	آئی ایم
9052	کمرلڈو روپے	کل سالانہ مالی کی ضرورت
7888	کمرلڈو روپے	موجودہ قسط پر آمدنی
(1063)	کمرلڈو روپے	آمدنی (کیسٹ) / اسٹریٹن
	%	سود پر سود کی شرح (پیرا 10.2.2.2) (ک)

5 پہلی کی قیمت خرید ایک جسطیت کے طریقہ کار میں موصوم
 پہلی کی خرید اور مقررہ قیمتوں کے درمیان ہوا کی وجہ سے جو کمی گپت رہی ہے اس کے میں اضافہ ہوا
 کمپ کی وصولی کے لئے مالی سال 2017-18 کے دوران پہلی خرید قیمت ایک جسطیت (پی ٹی پی اے)
 کے لئے نظر ثانی قاعدہ کی ملازمہ کی ہے۔

۱۶. عجل کی خبر کے تمام پہلوؤں میں ہونے والے ہلاک و کشتالہ کے لئے موجود بی بی انیس کی فارمولہ شریعت کی مجموعہ

b. چٹ میٹرنگ کا انتخاب کرنے والے کو ملے صارفین کے لیے سلیب وفاقہ برائین

c. 31.6 مئی 2013ء کی رپورٹ میں جاری بلوں کی تعداد میں سے جو تواتر ہیں

d. دگ سرچارج کے ذریعہ مالی ایل این ٹیشن عسکت کی وصولی

e. آئے صارفین سے ریگولیری آپس سرچارج کی وصولی

7. جی آر وی ایل کی تلاش

ب. سال 2014-15 کے دوران		
آئیں	وی آئی آر آئی ہف	جائیں
اس کی بنیادی تھان	12.80%	13.87%
پاک فیس	NA	101978
پاک فیس	NA	134Cr

June 2015 16th S.A.

120421	NR	120421
142 C	NA	142 C

C. مالی سال 2014-15 اور مالی سال 2015-16 کے دوران میں آر پی ایل کے دیگر کارکردگی کاویں اس

آدم	کارکنان غیر محلی کاد	سال 2014-15 دوران خدمت	سال 2010-16 دوران خدمت
نام و قریب کاد	99%	99.67%	99.64%
کاد کتب اداري	95%	99.64%	99.36%
کاد غیر محلي اداري	95%	99.63%	97.37%
شماره کاد	95%	99.67%	99.05%
کاد برای کتب اداري	0.2%	0.08%	0.07%
کاد غیر محلي اداري	3.3%	0.63%	0.62%

مالی سال 2014-15 اور مالی سال 2015-16 کے دوران تفصیل فیٹورک

سال	سال	UoM	توضیحات
2015-16	2014-15	Nos.	تعداد
229	229	Nos.	تعداد
5288	5159	MVA	تعداد
1511	1492	MVA	تعداد
7385	7162	Nos.	تعداد
4400	4301	MVA	تعداد
1278	1240	Nos.	تعداد
4079	4011	Kms	تعداد
22048	21982	Nos.	تعداد
10553	10506	Kms	تعداد

9. قابل اعتماد اندوگنس مالی سال 2014-16 اور 2015-16

سہ	چھ	سی	ای سال
0.08	3.24	2.35	ای سال 2014-15
0.02	2.11	1.70	ای سال 2015-16

10 کیٹھن کے ذریعہ باری کی کئی دہائی تک رگہ بڑی بیوی (کاروباری طرز عمل) رگہ بڑی، 2001 کے برآمدین کے مطابق سمارقین اور اسٹاک ہولنڈ سے اہل کی جاتی ہے کہ مگر وہ درخواست پر اپنا جواب دیں۔ جواب کیٹھن کے سرکاری کو اس وقت دیں جہاں پر 27.06.2017 سے وہ ان کے گھر پر جواب کیٹھن کے سرکاری کو اس وقت دیں جہاں پر 27.06.2017 سے وہ ان کے گھر پر جواب کیٹھن کے سرکاری کو اس وقت دیں جہاں پر 27.06.2017 سے وہ ان کے گھر پر

ہے کہ کسی شخص کے لئے

دہلی یونیورسٹی کے محکمہ تعلیمات

11. کچھ عرصے پہلے پاکستان کے ساتھ عوامی طور پر سماعت کرے گی۔ سماعت کی تاریخ

کشیوں اور دیگر شے

۱۰۸۰ - ۱۰۹۰ هجری قمری : در این دهه که شامل سالهای ۱۰۸۰ تا ۱۰۹۰ هجری قمری است، به دلیل ضعف و نارسایی نظامی ایران، حاکمان مغول با موفقیت در مناطق مختلف ایران، از جمله خراسان، سیستان و بلوچستان، تهاجمات گسترده‌ای انجام دادند. در نتیجه، بخش‌های وسیعی از سرزمین ایران تحت تسلط و نفوذ مستقیم یا غیرمستقیم مغولان درآمد.

15 مذکورہ حصہ پوری ٹیفر عرضی کے جھے ہرے۔ عوامی افسانے فطرت پوری ٹیفر عرضی ویکسین تاکہ وہ بے

سرکاری کمرائیں اسی اے 2003 کی دہائی کے 64 کے تحت اپنے اعتراض اور مشورہ کھٹن کو دینی ہے۔
پوری تیشہ ہماری ویب سائٹ <http://www.besdolhi.com> اور کیجی کی ویب سائٹ

اور کمیٹیوں کے رپورٹس 26/08/2017 تک کسی بھی کام والے دن صبح 11 بجے سے شام 4 بجے کے

Number of hauls	<i>A. balearicum</i> (%)	<i>A. balearicum</i> + <i>A. balearicum</i> + <i>A. balearicum</i> (%)
1	100	0
2	50	50
3	33	67
4	25	75
5	20	80
6	17	83
7	14	86
8	12	88
9	11	89
10	10	90

شکریہ میں ایس ای ایسز اچھا لکے پاور لکے

ایڈیٹر - (ریگولیری ایڈیٹر)

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