



BSES Rajdhani Power Limited

BSES Bhawan, Nehru Place,
New Delhi - 110 019, India.
Tel.: +91 11 3009 9999
Fax: +91 11 2641 9833
www.bsesdelhi.com



Ref: RA/2013-14/01/A/468

November 11, 2013

To,

The Secretary
Delhi Electricity Regulatory Commission
Vinayamak Bhawan, "C" Block, Shivalik,
Malviya Nagar,
New Delhi-110017

Subject: Submission of Annual Audited Accounts for FY 2012-13

Dear Madam,

Please find enclosed our Annual Audited Accounts for Financial Year 2012-13 for perusal and record of the Hon'ble Commission.

Kindly acknowledge the same.

Thanking you,

Yours faithfully,

For BSES Rajdhani Power Limited

Rajeev Chowdhury

Head (Regulatory Affairs)

Encl.: As above



BSES Rajdhani Power Limited

BSES Bhawan, Nehru Place,
New Delhi - 110 019, India.

Tel.: +91 11 3009 9999

Fax: +91 11 2641 9833

www.bsesdelhi.com

Ref: RA/2013-14/01/A/468

November 11, 2013

To,

The Secretary
Delhi Electricity Regulatory Commission
Viniyamak Bhawan, "C" Block, Shivalik,
Malviya Nagar,
New Delhi-110017

Subject: Submission of Annual Audited Accounts for FY 2012-13

Dear Madam,

Please find enclosed our Annual Audited Accounts for Financial Year 2012-13 for perusal and record of the Hon'ble Commission.

Kindly acknowledge the same.

Thanking you,

Yours faithfully,

For BSES Rajdhani Power Limited

Rajeev Chowdhury

Head (Regulatory Affairs)

Encl.: As above

BSES

BSES Rajdhani Power Limited

**Audited Accounts
for
Financial Year 2012-13**

INDEPENDENT AUDITOR'S REPORT

To the Members of BSES Rajdhani Power Limited

12-13

1. Report on the Financial Statements

We have audited the accompanying financial statements of BSES Rajdhani Power Limited ("the Company"), which comprise the Balance Sheet as at March 31, 2013, the Statement of Profit and Loss and Cash Flow Statement for the year then ended, and a summary of significant accounting policies and other explanatory information.

2. Management's Responsibility for the Financial Statements

Management is responsible for the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the Accounting Standards referred to in sub-section (3C) of section 211 of the Companies Act, 1956 ("the Act"). This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

3. Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



4. Opinion

In our opinion and to the best of our information and according to the explanations given to us, the financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India:

- (a) in the case of the Balance Sheet, of the state of affairs of the Company as at March 31, 2013;
- (b) in the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and
- (c) in the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

5. Report on Other Legal and Regulatory Requirements

As required by the Companies (Auditor's Report) Order, 2003 ("the Order") issued by the Central Government of India in terms of sub-section (4A) of section 227 of the Act, we give in the Annexure a statement on the matters specified in paragraphs 4 and 5 of the Order.

As required by section 227(3) of the Act, we report that:

- a. We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
- b. In our opinion proper books of account as required by law have been kept by the Company so far as appears from our examination of those books
- c. The Balance Sheet, Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of account
- d. In our opinion, the Balance Sheet, Statement of Profit and Loss, and Cash Flow Statement comply with the Accounting Standards referred to in subsection (3C) of section 211 of the Companies Act, 1956;
- e. On the basis of written representations received from the directors as on March 31, 2013, and taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2013, from being appointed as a director in terms of clause (g) of sub-section (1) of section 274 of the Companies Act, 1956.

For T.R. Chadha & Co.
Chartered Accountants
(Firm Registration No. 006711N)



Neena Goel
Neena Goel

Partner

M.N. 057986

Place: New Delhi

Date: 11th May 2013



BSES RAJDHANI POWER LIMITED

Annexure referred to in paragraph 5 of our report of even date.

1. (a) The Company has generally maintained proper records showing full particulars including quantitative details and situation of fixed assets in the Fixed Assets Register. The Company has, during the year, linked major assets in Fixed Assets Register with the online asset tracking system to track the location of assets.

(b) According to information and explanations given to us, the Company has a programme for physical verification of major fixed assets spread over a period of three years in a phased manner. In accordance with this programme, the Management had carried out a physical verification of fixed assets at some locations during the year and the same is under reconciliation with the Fixed Assets Register and financial impact of the discrepancies, if any will be incorporated after completion of reconciliation process.

(c) No major part of fixed assets has been disposed-off during the year.
2. (a) The inventory has been physically verified during the year by the management. In our opinion, the frequency of such physical verification is adequate.

(b) In our opinion, on the basis of information and explanations given to us, the procedures of physical verification of inventories, followed by the management, are reasonable and adequate in relation to the size and nature of its business.

(c) The Company is maintaining proper records of inventory. According to the information and explanations given to us, the discrepancies between the physical stocks and the book records noticed on verification were not material.
3. The Company has not granted or taken any loans, secured or unsecured, to or from companies, firms or other parties listed in the register maintained under section 301 of the Companies Act, 1956. Accordingly, the provisions of clause 4 (iii) of the Order are not applicable to the Company.
4. In our opinion and according to the information and explanations given to us, there is adequate internal control system commensurate with the size of the Company and the nature of its business with regard to the purchase of inventory, fixed assets and with regard to the sale of goods and services. Further, on the basis of our examination of the books and records of the Company, and according to the information and explanations given to us, we have neither come across nor have been informed of any continuing failure to correct major weaknesses in the aforesaid internal control system.
5. Based on the audit procedures applied by us and according to the information and explanations provided by the management there are no contracts or arrangements which need to be entered in the Register maintained under Section 301 of the Companies Act, 1956. Accordingly, the provisions of clause 4 (v) of the Order are not applicable to the Company.
6. The Company has not accepted any deposits in term of Section 58 A and 58AA of the Companies Act 1956 and the rules framed thereunder.
7. In our opinion, the Company has an internal audit system commensurate with the size and nature of its business.
8. On the basis of records produced before us, we are of the opinion that, prime facie; the cost records prescribed by the Central Government of India under Section 209 (1) (d) of the Companies Act, 1956

have been maintained. However, we are not required to and have not carried out any detailed examination of such accounts and records.

9. (a) According to the records of the Company, the Company has been generally regular in depositing with the appropriate authorities undisputed statutory dues including Provident Fund, Investors Education and Protection Fund, Employees' State Insurance, Income Tax, Sales Tax, Wealth Tax, Custom Duty, Excise Duty, Cess, and other material statutory dues applicable to it except some delays in deposition of Electricity Duty.
- (b) According to the information and explanations given to us, there are no undisputed amounts payable in respect of income tax, sales tax, wealth tax, service tax, customs duty, excise duty, electricity tax, which have remained outstanding as at 31st March 2013 for a period of more than six months from the date they became payable.

10. Details of dues of Income Tax which have not been deposited as on 31st March 2013 on account of disputes are given below:

S. No.	Name of the Statute	Nature of the Dues	Amount in Rs. crores	Period to which the amount relates	Forum where dispute is pending
1.	Income Tax Act, 1961	Demand of interest on non - deduction/late payment of TDS on Transmission charges	0.96 crores	FY 2007-08, FY 2008-09 & 2009-10	Income Tax Appellate Authority
2.	Income Tax Act, 1961	Penalty	15.60 crores	FY 2005-06	Income Tax Appellate Authority

According to the information and explanations given to us, there were no dues in respect of Sales Tax, Wealth Tax, Service Tax, Excise Duty, Custom Duty and Cess which had not been deposited as on 31st March 2013 on account of any disputes.

11. The Company does not have accumulated losses as at 31st March, 2013. Further, the company has not incurred cash loss during the current financial year and in the immediately preceding financial year (after considering 'Income Recoverable from Future Tariff').
12. Based on our audit procedures and as per the information and explanations given by the management, there have been delays in repayment of loans and interest to Banks. (Refer Note 8 and 12 of the Balance sheet).
13. The Company has not granted any loans and advances on the basis of security by way of pledge of shares, debentures and other securities.
14. Since the Company is not a chit fund or a nidhi / mutual benefit fund/ society. Accordingly, provisions of clause 4 (xiii) of the Companies (Auditor's Report) Order, 2003 are not applicable to the Company.
15. In our opinion, the company is not dealing in or trading in shares, securities, debentures and other investments. Accordingly, the provision of clause 4(xiv) of the Companies (Auditor's Report) Order, 2003 are not applicable to the company.





16. According to the information and explanations given to us, the Company has not given any guarantee for loans taken by others from the bank or financial institutions.
17. In our opinion and according to the information and explanations given to us and the records of the Company examined by us, term loans were utilized for the purposes they were obtained.
18. According to the information and explanations given to us and on an overall examination of the Balance Sheet of the Company we report that funds raised on short-term basis being trade payables and short term loans amounting to Rs. 4,099 crores have been used for financing regulatory gap as on 31st March 2013.
19. According to the information and explanations given to us, the Company has not made any preferential allotment of shares to parties and companies covered in the register maintained under Section 301 of the Companies Act, 1956.
20. According to the information and explanations given to us and on an overall examination of the records of the Company, the Company has not issued any debentures during the year.
21. The Company has not raised any money by way of public issue during the year.
22. Based upon the audit procedures performed and information and explanations given by the management, we report that no fraud on or by the Company has been noticed or reported during the course of our audit.

For T.R. Chadha & Co.
(Firm Registration No. 006711N)
Chartered Accountants

Place: New Delhi
Date: 11th May, 2013


Neena Goel
Partner
M.N. 057986

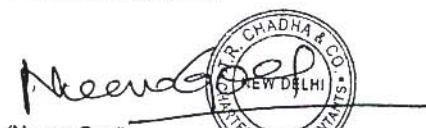
BALANCE SHEET AS AT MARCH 31, 2013

	Notes	As at March 31, 2013 (₹) in Crores		As at March 31, 2012 (₹) in Crores	
I. EQUITY & LIABILITIES					
1 Shareholders' Fund					
(a) Share Capital	3	1,040.00		1,040.00	
(b) Reserves and Surplus	4	246.99	1,286.99	225.99	1,265.99
2. Consumer Contribution for Capital Works					
	5		309.90		253.53
3. Service Line Deposits	6		41.36		36.20
4. Grant-In-Aid	7		11.30		11.58
5 Non Current Liabilities					
(a) Long Term Borrowings	8	2,444.81		2,037.80	
(b) Deferred Tax Liability	9	254.28		225.36	
Less: Recoverable through Future Tariff		(254.28)		(225.36)	
(c) Other Long Term Liabilities	10	733.48		705.82	
(d) Long Term Provisions	11	20.79	3,199.08	18.10	2,761.72
6 Current Liabilities					
(a) Short Term Borrowings	12	1,340.05		1,500.62	
(b) Trade Payables	13	3,522.13		2,629.69	
(c) Other Current Liabilities	14	1,220.63		1,325.96	
(d) Short Term Provisions	15	74.98	6,157.79	79.52	5,535.79
TOTAL			11,006.42		9,864.81
II. ASSETS					
1. Non Current Assets					
(a) Fixed Assets	16				
i) Tangible Assets		2,868.95		2,735.71	
ii) Intangible Assets		11.59		0.92	
iii) Capital Work in Progress		182.97		228.87	
		3,063.51		2,965.50	
(b) Non Current Investments	17	18.50		18.62	
(c) Long Term Loans & Advances	18	12.55		18.56	
(d) Other Non Current Assets	19	6,587.85		5,417.75	
			9,682.41		8,420.43
2. Current Assets					
(a) Current Investments	20	-		6.65	
(b) Inventories	21	118.05		113.19	
(c) Trade Receivables	22	515.80		342.30	
(d) Cash & Bank Balances	23	223.32		519.73	
(e) Short Term Loans & Advances	24	124.57		125.24	
(f) Other Current Assets	25	342.27	1,324.01	337.26	1,444.38
TOTAL			11,006.42		9,864.81

Notes 1 to 44 form an integral part of the Financial Statements

For and on behalf of the Board

As per our report of even date attached
For and on Behalf of
T. R. Chadha & Co.
(Firm Registration No. 006711N)
Chartered Accountants


(Neena Goel)
Partner
M No 057986

Date : 11th May, 2013
Place : New Delhi



BSES RAJDHANI POWER LIMITED
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31ST MARCH, 2013

	Notes	March 31, 2013 (₹) in Crores	March 31, 2012 (₹) in Crores
I. Revenue From Operations	26	6,980.26	5,438.06
II. Other Income	27	25.30	75.35
III. Total Revenue		7,005.56	5,513.40
IV. Expenses			
Cost of Power Purchased	28	6,658.24	6,568.39
Employee Benefit Expenses	29	295.86	282.20
Finance Costs	30	709.47	582.76
Depreciation & Amortisation Expenses	31	165.51	157.18
Other Expenses	32	306.93	296.60
Total Expenses		8,136.01	7,887.12
V. Profit/(Loss) before Tax & Income Recoverable through Future Tariff		(1,130.45)	(2,373.72)
VI. Income Recoverable through Future Tariff	33	1,166.54	2,498.49
VII. Profit/(Loss) before Tax		36.09	124.77
VIII. Tax Expense			
(1) Current Tax (MAT)	34	15.09	3.43
(2) Deferred Tax			
Provision for Deferred Tax Liability/(Assets)		28.92	32.87
Less:- Recoverable from Future Tariff		(28.92)	(32.87)
IX. Profit/ (Loss) for the Period (VII- VIII)		21.00	121.34
Earnings per equity share of ₹10 Each			
X. Basic & Diluted (₹ per share)	35	0.20	2.39

Notes 1 to 44 form an integral part of the Financial Statements

For and on behalf of the Board

As per our report of even date attached

For and on Behalf of
T. R. Chadha & Co.
(Firm Registration No. 006711N)
Chartered Accountants

(Neena Goel)

Partner

M No 057986

Date : 11th May, 2013
Place : New Delhi

[Handwritten signature]
[Handwritten signature]

A. Cash Flow from Operating Activities		(₹) in Crores	
	As at March 31, 2013	As at March 31, 2012	
Net Profit before Taxation		36.08	124.77
Adjustments for :			
Depreciation & Amortization	165.52	157.17	
Income Recoverable through Future Tariff	(1,166.54)	(2,498.49)	
Provision for doubtful debts	55.72	65.95	
Interest and finance charges	709.47	582.77	
(Profit)/ Loss On Sale / Discarding Of Assets	(0.34)	2.29	
Interest income	(8.70)	(7.35)	(1,697.64)
Operating Profit /(Loss) before working capital changes		(208.79)	(1,572.87)
Adjustments for :			
Trade receivables	(229.22)	(78.70)	
Inventories	(4.86)	27.33	
Trade & other payables	1042.28	1833.53	1782.16
Income Tax Paid (Net of refund)		599.41	209.29
Prior Period Income (Expenses)		8.95	(24.80)
		(0.44)	0.00
Net cash from Operating Activities		607.92	234.09
B. Cash flow from Investing Activities :-			
Purchase/acquisition of fixed assets	(267.06)	(206.51)	
Proceeds From Disposal of Fixed Assets	-	-	
Purchase of investments	-	(267.06)	(206.51)
Net Cash used in Investing Activities		(267.06)	(206.51)
C. Cash flow from Financing Activities :-			
Loans and Advances	(28.17)	(210.75)	
Consumer Contribution & Service Line Deposits Receipts	55.48	71.76	
Interest income	15.47	7.70	
Interest and finance charges	(709.47)	(582.77)	
Equity Funding	-	580.00	
Secured Loans	14.55	465.53	331.46
Net Cash used In Financing Activities		(652.14)	331.46
Net Increase /(Decrease) in Cash & Cash Equivalents		(311.29)	359.04
Cash and cash equivalents as at the commencement of the year	474.96	115.92	
Cash and cash equivalents as at the end of the year	163.67	474.96	
Net Increase /(Decrease) as disclosed above	(311.29)	(311.29)	359.04

Notes 1 to 44 form an integral part of the Financial Statements

For and on behalf of the Board

As per our report of even date attached
For and on Behalf of
T. R. Chadha & Co.
(Firm Registration No. 006711N)
Chartered Accountants

Neena Goel
(Neena Goel)
Partner
M No 057986

Date : 11th May, 2013
Place : New Delhi

[Signature]
[Signature]



BSES RAJDHANI POWER LTD

Notes to Financial Statements for the year ended 31st March 2013

1 Background

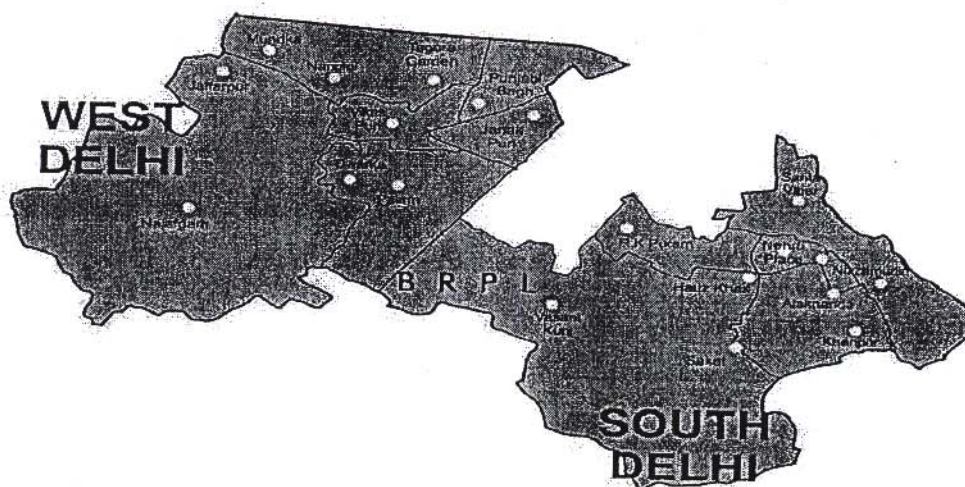
The Delhi Electricity Distribution Model is a unique model based on Public Private Partnership (Reliance Infrastructure-51% and Government of NCT of Delhi-49%) acclaimed by various international bodies like World Bank, ADB, USAID etc. The Government of NCT of Delhi (hereinafter referred to as "GoNCTD") initiated an enabling and futuristic step of privatizing the erstwhile Delhi Vidyut Board (DVB) with effect from July 1, 2002. Result of the privatization culminated in formation of BSES Rajdhani Power Limited (hereinafter referred to as "BRPL"), under the provisions of the Company Act, 1956, which also is, inter-alia, a distribution licensee within the ambit of the Electricity Act, 2003 (hereinafter referred to as "Act") which ensured that provisions of the enactments specified in the DERA (Delhi Act No. 2 of 2001), not inconsistent with the provisions of the Act remained applicable to Delhi, as it was part of the Schedule referred to in Section 185 of the Act.

As the validity of the Policy Directions issued by GoNCTD (u/s 185 of the Act) ended on March 31, 2007, the Delhi Electricity Regulatory Commission (DERC) decided to adopt Multi Year Tariff (MYT) principles for determination of tariffs and set long term performance targets for entities engaged in generation, transmission and distribution as envisioned in Section 61 of the Electricity Act 2003. Simultaneously, DERC issued regulations vide notification dated May 30, 2007 specifying Terms and Conditions for Determination of Tariff for the period FY 2007-11 (MYT Regulations, 2007) thereby segregating costs into two categories namely, controllable and uncontrollable costs. The MYT Regulation inter-alia specified targets for each year of the Control Period for the items or parameters that were deemed to be "controllable". Any financial losses arising out of the under-performance with respect to the targets specified by the Commission for the "controllable" parameters shall be to the Licensee's account. Subsequently, DERC vide its Order dated May 10, 2011 extended the MYT Regulations and the Control Period for a further period of one year up to March 31, 2012.

With the culmination of first control period on March 31, 2012, DERC issued regulations vide notification dated January 19, 2012 specifying Terms and Conditions for Determination of Tariff for Generation, Transmission and Distribution of electricity for the second control period (FY 2012-15).

Since the privatization, BRPL has traversed a long and successful journey to become one of the most respected utilities in the country. Over a period of time, BRPL was awarded certifications like ISO 14001:2004 & OHSAS 18001:2007, while becoming an entity to be reckoned with. Among various other achievements, BRPL has been successful in drastically bringing down the AT&C Losses from 48.1% in FY 2002-03 to the current level of below 17% which by any standard is a significant reduction.

Having acquired a license for Distribution and Retail Supply of Electricity issued by the Hon'ble Commission in March 2004 (valid for 25 years), BRPL's license area today, pans over an area of 691 square kilometers and is the largest of the three private distribution companies (DISCOMs) in Delhi. Successfully keeping pace with a continually increasing consumer base, BRPL today serves over 18 lakh satisfied consumers covering a population base of over 60 lakh in South and West Delhi.



BSES RAJDHANI POWER LIMITED

Notes to Financial Statements for the year ended 31st March 2013

2 Significant Accounting Policies

2.1 Basis of preparation of financial statements

The financial statements have been prepared under the historical cost convention, on the accrual basis of accounting, and in accordance with the generally accepted accounting principles in India and provisions of the Companies Act, 1956 read with the Companies (Accounting Standard) Rules, 2006 as well as the applicable electricity laws. In addition, provisions of the Delhi Electricity Reform (Transfer Scheme) Rules, 2001 (hereinafter referred to as Transfer Scheme) and other relevant documents/agreements have also been taken into account while preparing the financial statements.

2.2 Use of estimates

The preparation of financial statements in conformity with generally accepted accounting principles (GAAP) in India requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosures of contingent liabilities on the date of financial statements.

2.3 Revenue Recognition

- (a) Revenue from sale of energy is accounted for on the basis of bills raised on the consumers for the billing cycles falling due during the accounting year and also includes unbilled revenues accrued up to the end of the accounting year. On prudence basis, Late payment surcharge (LPSC) on the amount of electricity charges billed and bills raised in cases of power theft are accounted for on realization from the consumers.
- (b) Revenue includes, revenue gaps/ surplus (i.e. surplus / shortfall in actual returns over assured returns) determined on the basis of principles laid down under the relevant Tariff Regulations/ Tariff Orders notified by the Delhi Electricity Regulatory Commission (DERC). In respect of such revenue gaps, appropriate adjustments are made in the revenue of the respective year for the amounts which are reasonably determinable and no significant uncertainty exists in such determination. These accruals representing Income Recoverable from future tariff are carried forward as Regulatory Assets under the schedule 'Other Non Current Assets' which would be recovered through future tariff determination by the Regulator in accordance with the Electricity Regulations.
- (c) The amounts received from the consumers on account of Development Charges and Service Line Deposits are accounted for as income over a period of three years.
- (d) Income on investment is recognized based on the terms of the investment. Interest income is recognized on accrual basis.

2.4 Banking Arrangement of Power

The Company enters into banking arrangement of power with other power generators/traders to bank power or vice versa and take back or return the banking power over agreed period. The power banking transactions both ways are recorded at the rate as per prevailing directives of DERC on the same.

2.5 Inventories

Inventories of stores and spares and loose tools are valued at lower of cost and net realizable value. Cost is determined on the "Weighted Average" basis. Unserviceable / damaged stores and spares are identified and written down, based on technical evaluation.

2.6 Fixed Assets & Capital Work-in-progress

- (a) All Fixed Assets are stated at cost of acquisition or construction including any cost attributable to bringing the assets to their working condition for their intended use.
- (b) The Company capitalizes the cost of new transformers used for new sub-station, augmentation and replacement. The cost of repair of old/ burnt transformers is charged off to Repair and Maintenance Expenses.



- (c) Assets transferred from erstwhile DVB are stated at the transaction value as notified by the Government of National Territory of Delhi (GoNCTD) under the transfer scheme. Values assigned to different heads of individual fixed assets as on the date of the transfer i.e. 1st July 2002 are as per independent valuer's certificate.
- (d) The capital work in progress is stated at cost inclusive of all direct and proportionate overhead costs incurred.

2.7 Depreciation

Depreciation on fixed assets has been provided on straight line method. Assets, for which specific depreciation rates have been mentioned in Schedule XIV of the Companies Act, 1956, have been depreciated accordingly. On assets for which specific rates of depreciation have not been prescribed in Schedule XIV of the Companies Act, 1956, depreciation has been provided in accordance with the permission obtained from the Company from the Ministry of Corporate Affairs, at the rates calculated by taking the life of assets as mentioned in the CERC notification no. L-7/25(5)/2003-CERC, dated 26 March, 2004 or as per independent valuer's certificate whichever is lower.

Based on the above, the depreciation rates used on assets for which specific rates have not been prescribed in Schedule XIV of the Companies Act, 1956 are given below:

Description of Assets	Rates
I. Plant & Machinery :	
a) Transformers & Switchgears	3.80%
b) Lightening Arrestors	3.80%
c) Batteries	19.00%
d) Energy Meters	9.50%
II. Distribution Systems :	
a) Overhead Lines	3.80%
b) Underground Cables	2.71%
III. Furniture & Fixtures	
a) Communication	9.50%
b) Office Equipments	6.33%

Assets costing less than ₹ 5,000 are depreciated fully in the year of capitalization except for Energy Meters whose aggregate cost constitutes more than 10% of the total cost of Plant & Machinery.

Computer Software/ Licences are depreciated on the basis of useful life of Software/ Licence, which is between 3 to 7 years.

2.8 Accounting for Grants

Grants relating to depreciable fixed assets are credited to Reserves and are gradually recognized in the statement of Profit and Loss in the same proportion as the depreciation written off on the assets purchased out of the grants.

2.9 Consumer Contribution for Capital Works

Consumer Contribution towards cost of capital assets is treated as capital receipts. An amount equivalent to the depreciation charge on assets capitalized out of such funds is treated as expired contribution and transferred as income to the statement of profit and loss.

2.10 Foreign Currency Transactions

Transactions in foreign currency are recorded at the exchange rate prevailing on the date of the transaction. Exchange differences arising on foreign exchange transactions settled during the year are recognized in the statement of profit and loss for the year.

Monetary assets and liabilities denominated in foreign currencies, which are outstanding as at the year end are translated at the closing exchange rate and the resultant exchange differences are recognized in the statement of profit and loss. –



2.11 Investments

Long-term investments are carried at cost, less provision for diminution other than temporary, if any, in the value of such investments. The premium paid for purchase of securities having fixed maturity amount is charged to revenue, equally spread over the remaining maturity period from the date of its purchase. Current investments are carried at lower of cost and fair value.

2.12 Employee Benefits :

(a) Short Term Employee Benefits:

All employee benefits payable wholly within twelve months of rendering the service are classified as short term employee benefits and the undiscounted amount of such employee benefits are recognised in the statement of profit and loss in the period in which the employee renders the related services. These benefits include salaries, wages, bonus, performance incentives, medical reimbursement and leave travel allowance.

(b) Retirement benefits

(i) Erstwhile DVB Employees

In accordance with the stipulation made by the Government of National Capital Territory of Delhi, (GoNCTD) in its notification dated 16th January, 2001, the contributions on account of all terminal/retirement benefits including pension, gratuity, and earned leave are provided on the basis of Financial Rules and Service Rules (FRSR Rules) and paid to the Delhi Vidyut Board – Employees Terminal Benefit Fund 2002 (DVB ETBF 2002). These benefits are defined contribution plans as the retirement benefits are guaranteed by GoNCTD and the payments are charged as an expense as they fall due

Compensated absences are provided for on the basis of actuarial valuation.

(ii) Regular Employees

Defined contribution plans:

The Company's contribution to defined contribution plans in the form of Employees Provident Fund (including Family Pension Contribution) are recognized in the statement of profit and loss in the financial year to which they relate.

Defined Benefit Plans

Gratuity and leave encashment are defined benefit plans. The Company operates a gratuity plan for employees and contributes to a separate Trust towards meeting the Gratuity obligation.

The cost of providing defined benefits is determined using the Projected Unit Credit method with actuarial valuations being carried out at each Balance Sheet date.

The defined benefit obligations recognized in the Balance sheet represents the present value of the defined benefit obligation as adjusted for actuarial gains and losses and as reduced by the fair value of plan assets, if applicable.

2.13 Borrowing Costs

Borrowing costs that are attributable to the acquisition or construction of qualifying assets are capitalized as part of the cost of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for intended use. All other borrowing costs are charged to revenue.

2.14 Earning Per Share (EPS)

The Company reports basic and diluted earnings per share (EPS) in accordance with 'Accounting Standard-20, Earning Per Share'. The Basic EPS has been computed by dividing the income available to equity shareholders by the weighted-average number of equity shares outstanding during the accounting period. There is no instrument, issued by the Company carrying right to equity conversion.



BSES RAJDHANI POWER LIMITED

Notes to Financial Statements for the year ended 31st March 2013

2.15 Taxes on Income

Provision for current tax is made after taking into consideration benefits admissible under the provisions of the Income Tax Act, 1961. As per 'Accounting Standard-22 Accounting for Taxes on Income', deferred tax resulting from timing differences between book and taxable profit is accounted for using the tax rates and laws that have been enacted or substantively enacted as on the balance sheet date. The deferred tax asset is recognized and carried forward only to the extent that there is a reasonable certainty that the assets will be realized in future. However, in respect of unabsorbed depreciation or carry forward loss, the deferred tax asset is recognized and carried forward only to the extent that there is a virtual certainty that the assets will be realized in future.

2.16 Impairment of Assets

The Company assesses at each Balance Sheet date whether there is any indication that an asset may be impaired. If any such indication exists, the Company estimates the recoverable amount of the asset. If such recoverable amount of the asset or the recoverable amount of the cash generating unit to which the asset belongs is less than its carrying amount, the carrying amount is reduced to its recoverable amount and the reduction is treated as an impairment loss and is recognized in the statement of profit and loss. If at the balance sheet date there is an indication that a previously assessed impairment loss no longer exists, the recoverable amount is reassessed and the asset is reflected at the recoverable amount subject to a maximum of depreciated historical cost and is accordingly reversed in the statement of profit and loss.

2.17 Provisions and contingencies

Provisions are recognized when the Company has a present obligation, as a result of past events, for which it is probable that an outflow of economic benefits will be required to settle the obligation and a reliable estimate can be made for the amount of obligation.

A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may, but probably will not require an outflow of resources. When there is a possible obligation or a present obligation in respect of which likelihood of outflow of resources is remote, no provision or disclosure is made.



A handwritten signature, possibly of the same person as the one in the stamp, written in ink.

BSES RAJDHANI POWER LIMITED

Amounts in ₹ Crores

Notes to Financial Statements for the year ended 31st March 2013

Note-3 SHARE CAPITAL	As at March 31, 2013		As at March 31, 2012	
<u>Authorized</u> 120 Crores (Previous Year : 120 Crores) Equity Shares of ₹ 10 each		1,200.00		1,200.00
<u>Issued, Subscribed & Fully Paid up</u> 104 Crores (Previous Year : 104 Crores) Equity Shares of ₹ 10 each		1,040.00		1,040.00
Total		1,040.00		1,040.00
(a) Reconciliation of number of Shares	No of Shares (In Crores)	Amount	No of Shares (In Crores)	Amount
Balance at the beginning of the year	104.00	1,040.00	46.00	460.00
Add: Shares issued during the year	-	-	58.00	580.00
Balance at the end of the year	104.00	1,040.00	104.00	1,040.00
(b) Rights, preferences and restrictions attached to shares				
Equity Shares: The Company has one class of equity shares having a par value of ₹10 per share. Each shareholder is eligible for one vote per share held. In the event of liquidation, the equity shareholders are eligible to receive the remaining assets of the Company after distribution of all preferential amounts, in proportion to their shareholding.				
(c) Details of shares held by shareholders holding more than 5% of the aggregate shares in the Company				
	No of Shares (In Crores)		No of Shares (In Crores)	
Reliance Infrastructure Ltd. (49%)	50.96		50.96	
Delhi Power Company Ltd. (49%)	50.96		50.96	

Note-4 RESERVES AND SURPLUS	As at March 31, 2013		As at March 31, 2012	
(i) Contingency Reserve				
Opening Balance	23.45		23.45	
Less: Amount transferred to Profit & Loss A/c	23.45		-	
				23.45
(ii) Surplus/(deficit) in Statement of Profit & Loss				
Opening Balance	202.54		81.20	
Add: Profit/(Loss) for the year	21.00		121.34	
Add: Transfer from Contingency Reserve*	23.45		-	
Closing Balance	-	246.99		202.54
Total		246.99		225.99

Contingency Reserve

DERC, vide the Delhi Electricity Regulatory Commission (Terms and Conditions for determination of a wheeling tariff and retail supply tariff) Regulations, 2007 issued on 30th May, 2007 has stipulated that the profit arising from achieving loss levels better (i.e. lower) than those specified by the DERC shall be partly retained by the Licencee in addition to the assured returns and balance transferred to the Contingency Reserve.

* Adjusted against as per DERC Tariff order dated 13/07/2012 and accordingly transferred to Statement of Profit & Loss.

Note-5 CONSUMER CONTRIBUTION FOR CAPITAL WORKS	As at March 31, 2013		As at March 31, 2012	
Opening Balance	253.53		247.40	
Add: Addition during the year	68.53		13.33	
Less: Transferred to Statement of Profit & Loss	12.16		7.20	
Closing Balance		309.90		253.53

Note-6 SERVICE LINE DEPOSITS	As at March 31, 2013		As at March 31, 2012	
Opening Balance	36.20		31.29	
Add: Received during the year	42.57		38.92	
Less: Transferred to Statement of Profit & Loss	37.41		34.01	
Closing Balance		41.36		36.20



[Handwritten signature]

Note-7 GRANT IN AID	As at March 31, 2013		As at March 31, 2012	
Under Accelerated Power Development & Reforms programme of Govt. of India				
Opening Balance	11.58		12.18	
Less: Transferred to Statement of Profit & Loss	0.28		0.60	
Closing Balance		11.30		11.58

Note -8 LONG TERM BORROWINGS	As at March 31, 2013		As at March 31, 2012	
	Non Current	Current*	Non Current	Current
Secured				
(i) Term Loan (From Banks)	2,431.77	734.02	2,023.67	965.91
ii) Term Loan (From Others)				
Under Accelerated Power Development & Reforms Programme of the Govt. of India	13.04	1.09	14.13	1.09
Total	2,444.81	735.11	2,037.80	967.00

* Current maturity of long term debt disclosed under Other Current liabilities (Refer Note 14)

Term Loans (From Banks) are secured as under:-

(a) ₹1,953.42 Crores (includes ₹ 659.44 Crores of current maturities) is secured by first pari-passu charge on the fixed assets and residual pari-passu charge on the receivables of the Company.

(b) ₹ 157.03 Crores (includes ₹ 74.58 Crores of current maturities) is secured by first pari-passu charge on the fixed assets of the Company.

(c) ₹ 955.34 Crores is secured by first pari-passu charge on the fixed assets & regulatory assets, and residual pari-passu charge on the receivables (other than regulatory assets) of the Company.

(d) ₹ 100 Crores is secured by first pari-passu charge on the fixed assets & regulatory assets, and residual pari-passu charge on the receivables (other than regulatory assets) and pledge of atleast 30% shares of the Company. Execution of Share Pledge Agreement is in process.

(e) The mortgage for first pari passu charge on fixed assets for loan from bank amounting to ₹ 1,255 Crores is yet to be created.

(f) The interest rate range is between 12% to 15.25%.

(g) As per the terms of "The BSES Rajdhani Distribution and Retail Supply of Electricity Licence (Licence No. 2/DIST of 2004)", the company is required to obtain permission of the DERC for creating charges for loans and other credit facilities availed by it. As on 31st March 2013, the required permission from DERC for several loans is pending.

Term Loan (From Others)

(a) ₹ 14.13 Crores (includes ₹ 1.09 Crores of current maturities) is secured by first charge on the fixed assets of the Company on pari-passu basis.

(b) The interest rate is 12%.

There are short term / temporary delays in payment of interest and repayment of principal for a few loans, amounting to ₹ 64.11 Crores and ₹ 139.71 Crores respectively, all for a period less than 90 days and the company is in the process of payment of the same.

Maturity profile of term loans are as set out below:

	Maturity profile			
	1-2 years	3-4 years	5-6 years	Beyond 6 years
Term Loan (Banks)	677.87	1,149.39	570.01	34.51
Term Loan (Other)	1.08	2.17	2.17	7.61



BSES RAJDHANI POWER LIMITED

Amounts in ₹ Crores

Notes to Financial Statements for the year ended 31st March 2013

Note -9 DEFERRED TAX LIABILITY	As at March 31, 2013	As at March 31, 2012
Tax Liability on difference in WDV of fixed assets	254.28	225.36
Less: Recoverable through future tariff	(254.28)	(225.36)
	-	-

In accordance with the Multi Year Tariff (MYT) Regulations for determination of tariff, the Income-Tax liability shall be considered for tariff determination. Accordingly, the deferred tax liability amounting to ₹ 254.28 crores (previous year ₹ 225.36 Crores) is considered as recoverable through future tariff. The same will be adjusted in future as and when the deferred tax converts to current tax.

Note -10 OTHER LONG TERM LIABILITIES	As at March 31, 2013	As at March 31, 2012
i) Trade Payables (Retention Money)	0.49	0.54
ii) Others		
Consumer Contribution for Capital Works	221.50	227.54
Consumer Security Deposits	511.49	477.74
Total	733.48	705.82

a) Consumer Security Deposit

i) The amount of Consumer Security Deposit (CSD) transferred to the Company by virtue of Part II of Schedule E of the Transfer Scheme was ₹ 11.00 Crores. The Transfer Scheme as well as erstwhile Delhi Vidyut Board (DVB) did not furnish the consumer wise details of the amount transferred to it as CSD. The Company compiled from the consumer records the amount of security deposit as on 30/06/2002 which works out to ₹ 90.43 crores, The Company is of the opinion that its liability towards CSD is limited to ₹ 11.00 Crores as per the Transfer Scheme. Therefore the liability towards refund of consumer deposits in excess of ₹ 11.00 Crores and interest thereon is not to the account of the Company. The Company had also filed a petition during the year 2004-05 with the Delhi Electricity Regulatory Commission (DERC) to deal with the actual amount of CSD as on date of transfer and the DERC had advised the Government of NCT of Delhi to transfer the differential amount of deposits to the Company. The GoNCTD did not abide by the advice and hence the Company has filed a writ petition and the case is pending before High Court of Delhi. In the last date of hearing on 19/10/2011 the matter was placed in the category of 'Rule' matters and the case shall get listed in due course..

ii) As per notification of DERC, dated 18-04-2007, interest @ 6% p.a. is payable on consumer security deposit received from all consumers. Accordingly, the Company has booked interest amounting to ₹ 27.83 Crores (Previous Year ₹ 26.56 Crores) on consumer security deposit of regular consumers. The Company is of the view that the interest on the deposit value in excess of ₹ 11 crores on the date of transfer i.e. 30/06/2002, would be recoverable from Delhi Power Company Ltd. (DPCL) if the Company's contention is upheld by the Hon'ble High Court.

Note -11 LONG TERM PROVISIONS	As at March 31, 2013	As at March 31, 2012
Employees'		
Provision for Leave Encashment	20.79	18.10
	20.79	18.10

Note -12 SHORT TERM BORROWINGS	As at March 31, 2013	As at March 31, 2012
Secured, From Bank		
Loan Repayable on Demand		
-Working Capital Loan	328.05	348.62
-Other Term Loans	862.00	1,152.00
Short Term Loans	150.00	-
	1,340.05	1,500.62

Loans repayable on demand are secured as:-

(a) Working Capital Loan are Cash Credit facilities availed from a consortium of bankers which is secured by first pari-passu charge on stores & spares, second pari-passu charge on receivables and second pari-passu charge on fixed assets of the Company as collateral security. The charges in respect of facilities from the consortium have been duly created and the second charge on mortgage on the fixed assets has also been created.

(b) Loan of ₹ 862 Crores (Previous year ₹ 1,152 Crores) from bank is secured against the pledge of 50% shares of the Company out of which, 30% shares of the Company have been pledged. Execution of Share Pledge Agreement for the same is under process. Although this amount is due for repayment on 27th Feb. 2013, the Company's request to consider conversion of short term loan to long term is under active consideration with the bank.

(c) Short term loan amounting to ₹ 150 Crores is secured by first pari-passu charge on the fixed assets and residual charge on receivables of the Company. The mortgage for first pari-passu charge on the fixed assets is yet to be created.

BSES RAJDHANI POWER LIMITED

Amounts in ₹ Crores

Notes to Financial Statements for the year ended 31st March 2013

Note-13 TRADE PAYABLES	As at March 31, 2013		As at March 31, 2012	
Power Purchase		3,354.39		2,508.74
Others		167.74		120.95
		3,522.13		2,629.69

The Micro, Small & Medium Enterprises Development Act, 2006 is operational & by virtue of the same, the company has obtained the necessary registration details from vendors regarding their applicability of falling under the category of Micro, Small and Medium enterprises.

Details of the dues along with interest to Micro, Small and Medium Enterprises based upon the certificate received is given below:

I	II	III	IV	V
Principal amount along with the interest due thereon, at the end of the accounting year	Amount of interest paid as specified in this Act along with the amount paid to the suppliers beyond the appointed date	Amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest, specified in this Act	Amount of interest accrued and remaining unpaid	Amount of further interest remaining due and payable even in the succeeding year, until such date when the interest dues, specified in this Act are actually paid
5.19	0.28	Nil	Nil	Nil

Note-14 OTHER CURRENT LIABILITIES	As at March 31, 2013		As at March 31, 2012	
Current Maturities of Long Term Borrowings (Refer Note No 8)		735.11		966.99
Interest Accrued but not due		0.93		1.01
Interest Accrued and due		79.40		-
Other Payables				
Works and Earnest Money Deposits	1.89		1.08	
Advance from Consumers	111.55		116.81	
Expenses Payable	10.45		10.38	
Employee Benefits Payable	2.54		2.32	
Consumer Contribution for Capital Works	154.97		135.34	
Other payables	4.93		4.99	
Statutory dues including E. Tax, PF & TDS	118.86	405.19	87.04	357.96
Total		1,220.63		1,325.96

Note-15 SHORT TERM PROVISIONS	As at March 31, 2013		As at March 31, 2012	
Provision for Employee Benefits		32.42		30.92
Provision for Taxation	14.84		29.68	
Less: Advance Tax	10.00	4.84	20.00	9.68
Provision for Legal Claims & Others		3.98		7.27
Provision for Retirement of Fixed Assets/ Inventory		33.74		31.65
Total		74.98		79.52
Reconciliation of Provision for Legal Claims & Others				
As per last balance sheet		7.27		10.50
Excess Provision written back		(3.29)		(3.23)
		3.98		7.27
Reconciliation of Provision for retirement of Fixed Assets/ Inventory				
As per last balance sheet		31.65		38.59
Provision made during the Year		2.09		13.18
Amount used during the year		-		(20.12)
		33.74		31.65



BSES RAJDHANI POWER LIMITED
Notes to Financial Statements for the year ended 31st March 2013

NOTE-16 - FIXED ASSETS

Amounts in ₹ Crores

		GROSS BLOCK (AT COST)						DEPRECIATION			NET BLOCK	
	Description	As at 01.04.2012	Additions During the Year	Deletion During the Year	Adjustment During the Year (1)	As at 31.03.2013	As at 01.04.2012	For the Year	On Deletions During the Year	Upto 31.03.2013	As at 31.03.2013	As at 31.03.2012
A.	TANGIBLE FIXED ASSETS											
I	BUILDINGS	248.23	0.02	-	-	248.25	98.89	4.01	-	102.90	145.35	149.34
II	TRANSFORMERS & SWITCHGEARS	1,403.19	57.62	-	4.78	1,465.59	445.69	46.97	-	492.66	972.93	957.51
III	LIGHTNING ARRESTOR	25.25	0.26	-	0.02	25.53	14.75	0.55	-	15.30	10.23	10.50
IV	BATTERIES	7.30	0.91	-	0.05	8.26	5.35	0.58	-	5.93	2.33	1.95
V	ENERGY METERS	530.49	67.78	10.88	0.05	587.44	211.65	53.61	8.32	256.94	330.50	318.84
VI	DISTRIBUTION SYSTEMS :											
	- UNDERGROUND CABLES	1,257.09	141.46	-	14.88	1,413.43	354.70	29.61	-	384.31	1,029.12	902.39
VII	- OVERHEAD LINES	778.21	8.44	-	0.68	787.33	429.67	18.32	-	447.99	339.34	348.54
VIII	FURNITURE & FIXTURES	29.70	0.38	-	-	30.08	13.47	1.90	-	15.37	14.71	16.23
IX	OFFICE EQUIPMENT	9.09	0.58	-	-	9.67	4.79	0.55	-	5.34	4.33	4.30
X	COMPUTERS	53.06	1.14	1.01	-	53.19	33.62	5.84	0.33	39.13	14.06	19.44
XI	COMMUNICATION EQUIPMENT	1.89	0.21	0.10	-	2.00	0.96	0.23	0.08	1.11	0.89	0.93
	VEHICLES	20.99	0.97	-	-	21.96	15.25	1.55	-	16.80	5.16	5.74
	Total	4,364.50	279.77	11.99	20.46	4,652.73	1,628.79	163.72	8.73	1,783.78	2,868.95	2,735.71
	Previous Year	4,303.97	148.44	94.60	6.89	4,364.49	1,543.58	157.58	72.38	1,628.79	2,735.71	
B.	INTANGIBLE FIXED ASSETS											
	COMPUTERS SOFTWARE	1.16	11.10	-	1.63	13.89	0.24	2.06	-	2.30	11.59	0.92
	Total	1.16	11.10	-	1.63	13.89	0.24	2.06	-	2.30	11.59	0.92
	Previous Year	0.77	0.40	-	-	1.16	0.14	0.11	-	0.24	0.92	0.63
C	CAPITAL WORK-IN - PROGRESS (2)										182.97	228.87

Capitalization of Personnel & borrowing cost

(1). Adjustment to the gross block of fixed assets during the year consists of amounts capitalised in respect of borrowing cost amounting to ₹ 12.26 Crores (Previous Year ₹ 2.69 Crores) and personnel cost amounting to ₹ 9.83 Crores (Previous Year ₹ 4.20 Crores).

(2). In addition, borrowing cost amounting to ₹ 3.67 Crores (Previous Year ₹ 11.17 Crores) and personnel cost amounting to ₹ 7.67 Crores (Previous Year ₹ 9.33 Crores) have been added to CWIP as at 31/03/2013.

(3) LAND

Under the provisions of Delhi Electricity Reforms (Transfer Scheme 2001) Rules, vide Delhi Gazette Notification dated 20 Nov 2001, the successor utility companies are entitled to use Land as a licensee of the Government of Delhi, on "Right to Use" basis on payment of a consolidated amount of ₹ 1/- per month.



BSES RAJDHANI POWER LIMITED

Notes to Financial Statements for the year ended 31st March 2013

Amounts in ₹ Crores

Note 17 NON CURRENT INVESTMENTS	As at March 31, 2013	As at March 31, 2012
(Quoted, Non-Trade)		
10.03% Govt. of India Securities (Face Value ₹ 100/-, Units 0.17Crores)	18.50	18.62
Premium Paid on purchase ₹ 1.98 Crores		
Premium amortised ₹ 0.23 Crores, (Previous Year ₹ 0.23 Crores)		
Face Value ₹ 100/-, Market Value ₹ 18.86 Crores as at 31.03.2013		
Market Rate ₹110 per bond, Maturity Date 09/08/2019		
Total	18.50	18.62

Note 18 LONG TERM LOAN & ADVANCES	As at March 31, 2013	As at March 31, 2012
(Unsecured, Considered Good)		
Loans and Advances to Staff	0.27	0.26
Recoverable from SVRS Trust (Refer Note 37(e))	10.29	16.56
Advance Taxes	1.99	1.74
Security Deposits Current Year Nil (Previous Year ₹ 18,200/-)	-	0.00
Total	12.55	18.56

Note 19 OTHER NON CURRENT ASSETS	As at March 31, 2013	As at March 31, 2012
Tariff Adjustment Account *	6,584.29	5,417.75
Margin money with Banks	3.56	-
	6,587.85	5,417.75

* Tariff Adjustment Account		
Opening Balance	5,417.75	2,919.26
Add: Addition during the year	1,481.26	2,498.49
	6,899.01	5,417.75
Less: Recovery during the year	314.72	-
Closing Balance	6,584.29	5,417.75

From 1st April 2012 till 31st March 2015, determination of Retail Supply Tariff (RST) chargeable by the Company to its consumers is governed by Multi Year Tariff Order for FY 2012-13 to 2014-15 dated 13th July 2012 (MYT Regulations), whereby DERC shall determine the RST in a manner that the Company recovers its power purchase costs as well as other prudently incurred expenses and earns assured return of 14% plus a supply margin of up to 2% p.a. on DERC approved Equity subject to achievement of Aggregate Transmission and Commercial (AT&C) loss reduction targets.

The earlier MYT Regulations dated 30th May 2007 were applicable for the extended period upto 31st March 2012.

Tariff Orders have been received up to the F.Y. 2010-11. The Company has determined revenue gap as on 31st March 2013 (i.e. shortfall in actual returns over assured returns) based on the Tariff Orders and the principles laid down under the MYT Regulations. In respect of such revenue gaps, appropriate adjustments are made in the revenue for the respective years which are reasonably determinable and no significant uncertainty exists in such determination.

Accordingly, the company has accounted for revenue gap (net of recovery through surcharge) of ₹ 1,166.54 crores (Previous Year ₹ 2,498.49 crores), as 'Income recoverable from future tariff' in the Statement of Profit and Loss for the year ended 31st March 2013. The total revenue gap amounting to ₹ 6,584.29 crores as on 31st March 2013 (₹ 5,417.75 crores as on 31st March 2012) has been shown as Tariff Adjustment Account'.

Note 20 CURRENT INVESTMENTS (Quoted, Non-Trade)	As at March 31, 2013	As at March 31, 2012
7.4% Govt. of India Securities Face Value ₹ 100/-, units 0.06 Crores)	-	6.65
Premium Paid on purchase ₹ 0.96 Crores		
Premium amortised ₹ 0.11 Crores (Previous year ₹ 0.11Crores)		
Face Value ₹ 6.52 Crores		
(Investments matured on 03 May, 2012 at face value)		
Total	-	6.65



BSES RAJDHANI POWER LIMITED

Notes to Financial Statements for the year ended 31st March 2013

Amounts in ₹ Crores

Note-21 INVENTORIES	As at March 31, 2013		As at March 31, 2012	
Stores & Spares		117.73		112.81
Loose Tools		0.32		0.38
Total		118.05		113.19

Note-22 TRADE RECEIVABLES	As at March 31, 2013		As at March 31, 2012	
(A) Trade Receivables - Business				
a) Debts outstanding for a period exceeding six months				
(i) Secured Considered good	6.49		4.42	
(ii) Unsecured Considered good	101.28		96.22	
(iii) Unsecured Considered doubtful	160.40		128.81	
	268.17		229.45	
Less : Provision for Doubtful Debts	160.40		128.81	
	107.77		100.64	
b) Others				
i) Secured Considered good	108.84		84.09	
ii) Unsecured Considered good	177.17	393.78	143.55	328.28
(B) Trade Receivables - For Sale of Power				
Unsecured				
Outstanding for a period exceeding six months	33.57		-	
Others	88.45	122.02	14.02	14.02
Total		515.80		342.30

Note-23 CASH AND BANK BALANCES	As at March 31, 2013		As at March 31, 2012	
Cash And Cash Equivalent				
Balances with Scheduled Banks				
Current Accounts	117.58		438.13	
Cheques in Hand	40.90		34.54	
Cash in Hand	5.19	163.67	2.29	474.96
Other Balances with Banks				
Fixed Deposits with maturity of 3 to 12 months		0.16		0.13
Margin Money with Banks		59.49		44.64
Total		223.32		519.73

Note-24 SHORT TERM LOANS & ADVANCES	As at March 31, 2013		As at March 31, 2012	
(Unsecured, Considered Good)				
Amounts Recoverable from Delhi Power Company Limited		0.94		0.93
Advances to Suppliers and Others (Net of Provision of ₹ 3.56 Crores, Previous Year NIL)		6.47		11.33
Advance Taxes & TDS		1.05		0.55
Income-Tax Refund Receivable	-	1.05		7.83
Loans and Advances to Staff		2.27		1.64
Subsidy Receivable		51.79		26.78
Prepaid Expenses		3.84		25.59
Recoverable from SVRS Trust		56.39		50.03
Service Tax Recoverable C.Y. ₹43,627, P.Y. ₹85,205)		0.00		0.01
Security Deposits		0.77		0.55
Total		124.57		125.24

Note-25 OTHER CURRENT ASSETS	As at March 31, 2013		As at March 31, 2012	
I) Interest accrued but not due				
Interest Accrued on Govt. of India Securities	0.24		0.44	
Accrued Interest on Fixed Deposits	0.57	0.81	0.14	0.58
II) Unbilled Revenue for Sale of Energy		341.46		336.68
Total		342.27		337.26

Unbilled Revenue for Sale of Energy

Unbilled Revenue represents accrued income pertaining to units consumed by the consumers from the last billed cycle upto the end of the financial year.



BSES RAJDHANI POWER LIMITED

Amounts in ₹ Crores

Notes to Financial Statements for the year ended 31st March 2013

Note -26 REVENUE FROM OPERATIONS	Year Ended March 31 2013		Year Ended March 31 2012	
SALE OF ENERGY				
A) Gross Income	6,446.75		4,695.45	
Less: Tax on Electricity	267.69		190.22	
Net Income		6,179.07		4,505.23
B) Bulk Sale of Power	-	617.43		773.18
OTHER OPERATING REVENUES				
i) Service Line Deposits & Development Charges	37.41		34.01	
ii) Delayed payment charges (LPSC)	30.98		35.40	
iii) Power Purchase Rebate	41.88		24.26	
iv) Income on Collection charges - Electricity Tax	7.86		5.84	
v) Consumer Contribution for Capital Works	12.16		7.20	
vi) Sale of Scrap	11.41		9.47	
vii) Misc Operating Income	42.06	183.76	43.47	159.65
Total		6,980.26		5,438.06

Note -27 OTHER INCOME	Year Ended March 31 2013		Year Ended March 31 2012	
Interest on				
Fixed Deposits	6.64		4.10	
Loans	0.04		0.01	
Govt. Securities & Other Interest	2.02	8.70	3.23	7.34
Consultancy Income (Net)		5.52		0.26
Income on Sale of Material		-		0.26
Excess Provisions written back		2.55		8.03
Profit on sale of Fixed Assets (Net)		0.34		0.00
Other Miscellaneous Income		8.19		59.44
Total		25.30		75.35

Note -28 COST OF POWER PURCHASED	Year Ended March 31 2013		Year Ended March 31 2012	
Purchase of Energy		5,907.38		5,698.38
Transmission Charges		750.86		870.01
		6,658.24		6,568.39

Power Purchase Cost

a. The cost of long term power purchases for the earlier years are subject to revision based on tariff orders notified by Central Electricity Regulatory Commission (CERC) for respective Power Generators. Such revision is accounted for as and when the revised bills/demands are received from the Power Generators.

b. Power Purchase Cost for the year includes Late Payment Surcharge amounting to ₹ 156.35 Crores (Previous Year ₹ 51 Crores) pertaining to delayed payments to power generators. The same has been booked on the basis of bills received during the year. The Company shall account for any further LPSC as and when bills are raised by the power generators.

Banking/ Exchange of Power

The Company takes and returns back power under the banking arrangement and accounts for the same as power purchase and sales of power in the books of accounts at ₹ 4.00 per unit, being the applicable rate provided by DERC. As at 31st March 2013, the Company has outstanding inward banking (net) of 102.65 Million Units (Previous Year 146.21 Million Units) which will be returned during next year.

Note -29 EMPLOYEES BENEFIT EXPENSES	Year Ended March 31 2013		Year Ended March 31 2012	
Salaries & Allowances		260.20		248.84
Contribution to Provident fund, Gratuity, Leave Salary, Pension & Superannuation Fund		20.46		19.93
Staff Welfare		15.20		13.42
Total		295.86		282.20



BSES RAJDHANI POWER LIMITED**Notes to Financial Statements for the year ended 31st March 2013****Amounts in ₹ Crores****Disclosure under Accounting Standard 15 (revised 2005) "Employee Benefits"**

The Company has classified various employee benefits as under:

a) Defined contribution plans

- i.) Employees Provident fund
- ii.) Superannuation fund
- iii.) Pension and Leave Salary Contribution

The provident fund (including Family Pension Contribution) for 'regular' employees is deposited with the Regional Provident Fund Commissioner. The Superannuation fund contribution for 'regular' employees is deposited with the Trustees of the "BSES Rajdhani Power Ltd Employees Superannuation Scheme" which is recognised by the Income Tax Authorities.

Pension contribution and leave salary contributions applicable to erstwhile DVB employees, are paid to the DVB ETBF - 2002 Trust as per FRSR rules.

The Company has recognised the following amounts in the Statement of Profit and Loss for the year:

Particulars	2012-13	2011-12
a Contribution to Provident Fund	1.88	1.31
b Contribution to Employee's Superannuation Fund	0.41	0.33
c Pension and Leave Salary Contribution to DVB ETBF-2002 Trust	15.59	16.21
	17.88	17.85

b) Defined benefit plans

- i.) Gratuity
- ii.) Leave encashment

Gratuity is payable to eligible employees as per the Company's policy and the payment of Gratuity Act. The Company makes contribution to Gratuity Fund (BSES Rajdhani Power Limited Employees Group Gratuity Scheme) and is recognized by Income Tax authorities. The Fund has taken a group policy with ICICI Prudential Life Insurance Co. Ltd., SBI Life Insurance Company Ltd. and Reliance Life Insurance Company Ltd. to meet its obligation towards gratuity.

Earned leave and sick leave are payable to eligible employees who have accumulated leaves, during the employment and/or on separation as per the Company's policy

Liability with respect to the gratuity, leave encashment and sick leave is determined based on an actuarial valuation done by an independent actuary at the year end and any differential between the fund amount and the actuarial valuation is charged to Statement of Profit and Loss.

Actuarial gains and losses comprise experience adjustments and the effects of changes in actuarial assumptions and are recognized immediately in the Statement of Profit and Loss as income or expense.

Other disclosures required under Accounting Standard 15 (revised 2005) "Employee benefits" are given below:

		31st March,13	31st March,12
a	Discount Rate (per annum)	8.00%	8.00%
b	Rate of increase in Compensation Levels	5.50%	5.50%
c	Expected rate of return on Plan Asset (in case of Gratuity)	8.00%	8.00%
d	Retirement age	58/60 Years	
e	Mortality Table	IALM (1994-96)	
f	Average withdrawal rate	2.67%	

i) Changes in the present value of obligation

	Year ended 31st March,2013		Year ended 31st March,2012	
	Leave Encashment	Gratuity	Leave Encashment	Gratuity
a	Present Value of Obligation as at the beginning of the year			
	21.53	3.35	4.47	2.34
b	Interest Cost	1.72	0.27	1.50
c	Past Service Cost	-	-	14.24
d	Current Service Cost	1.69	0.66	1.57
e	Contribution by Plan Participants	-	-	-
f	Curtailement Cost/(Credit)	-	-	-
g	Settlement Cost/(Credit)	-	-	-
h	Benefit Paid	(0.40)	(0.22)	(0.21)
i	Actuarial (Gains)/Loss	(2.80)	0.81	(0.03)
j	Present Value of Obligation as at the end of the year			
	21.74	4.87	21.54	3.35

BSES RAJDHANI POWER LIMITED

Notes to Financial Statements for the year ended 31st March 2013

Amounts in ₹ Crores

ii) Changes in the Fair value of Plan Assets

		Year ended 31st March, 2013		Year ended 31st March, 2012	
		Leave Encashment	Gratuity	Leave Encashment	Gratuity
a	Present Value of Plan Asset as at the beginning of the year	-	2.79	-	2.08
b	Expected Return on Plan Assets	-	0.22	-	0.17
c	Actuarial Gain/(Loss)	-	0.15	-	0.03
d	Employers Contribution	-	0.56	-	0.63
e	Employees Contribution	-	-	-	-
f	Benefit Paid	-	(0.22)	-	(0.11)
g	Fair Value of Plan Assets as at the end of the year	-	3.50	-	2.80

iii) Percentage of each Category of plan Assets to total Fair Value of Plan Assets as at the end of the year

		Year ended 31st March, 2013		Year ended 31st March, 2012	
		Leave Encashment	Gratuity	Leave Encashment	Gratuity
a	Debt Instruments	-	100%	-	100%

iv) Reconciliation of the Present Value of Defined Benefit Obligation and the Fair Value of Assets

		Year ended 31st March, 2013		Year ended 31st March, 2012	
		Leave Encashment	Gratuity	Leave Encashment	Gratuity
a	Present Value of Funded Obligation as at the end of the year	-	4.87	-	3.35
b	Fair Value of Plan Assets as at the end of the year	-	3.50	-	2.79
c	Funded (Asset)/Liability recognised in the Balance Sheet	-	1.37	-	0.56
d	Present Value of Unfunded Obligation as at the end of the year	21.74	-	21.53	-
e	Unfunded Net Liability Recognised in the Balance Sheet	21.74	-	21.53	-

v) Amount recognized in the Balance Sheet

		Year ended 31st March, 2013		Year ended 31st March, 2012	
		Leave Encashment	Gratuity	Leave Encashment	Gratuity
a	Present Value of Funded Obligation as at the end of the year	-	4.87	-	3.35
b	Present Value of Unfunded Obligation as at the end of the year	21.74	-	21.53	-
c	Fair Value of Plan Assets as at the end of the year	-	3.50	-	2.79
d	(Asset)/ Liability recognized in the Balance Sheet	21.74	1.37	21.53	0.56



BSES RAJDHANI POWER LIMITED

Notes to Financial Statements for the year ended 31st March 2013

Amounts in ₹ Crores

vi) Expenses recognised in the Statement of Profit and Loss

		Year ended 31st March, 2013		Year ended 31st March, 2012	
		Leave Encashment	Gratuity	Leave Encashment	Gratuity
a	Current Service Cost	1.69	0.66	1.57	0.54
b	Past Service Cost	-	-	14.24	-
c	Interest Cost	1.72	0.27	1.50	0.19
d	Expected Return on Plan Assets	-	(0.22)	-	(0.17)
e	Curtailment Cost/(Credit)	-	-	-	-
f	Settlement Cost/(Credit)	-	-	-	-
g	Benefit Paid	-	-	-	-
h	Net actuarial (Gains)/Loss	(2.80)	0.67	(0.03)	0.37
i	Employers Contribution	-	-	-	-
j	Total Expenses recognised in the Statement of Profit and Loss	0.61	1.37	17.27	0.93

Experience Adjustment:

		Year ended 31st March, 2013		Year ended 31st March, 2012	
		Leave Encashment	Gratuity	Leave Encashment	Gratuity
a	On Plan Liability	(2.80)	(0.81)	(0.03)	(0.39)
b	On Plan Assets	-	0.15	-	0.03
	Expected Employer Contribution for the next year	1.51	0.85	-	0.60

Disclosure as required under para 120(n);

SNo	Particulars	Gratuity			
		2012-13	2011-12	2010-11	2009-10
(i)	Present Value of the Defined Benefit Obligation	4.87	3.35	2.34	2.05
(ii)	Fair Value of the Plan Assets	3.50	2.79	2.08	2.15
(iii)	Surplus/(Deficit) in the Plan	(1.37)	(0.56)	(0.26)	0.10
(iv)	Experience Adjustment on Plan liabilities (Gain)/ Loss	0.81	0.39	(0.06)	0.02
(v)	Experience Adjustment on Plan Assets (Gain)/ Loss	(0.15)	(0.03)	0.04	0.03

SNo	Particulars	Leave Encashment			
		2012-13	2011-12	2010-11	2009-10
(i)	Present Value of the Defined Benefit Obligation	21.74	21.53	4.47	4.45
(ii)	Fair Value of the Plan Assets	-	-	-	-
(iii)	Surplus/(Deficit) in the Plan	21.74	21.53	4.47	4.45
(iv)	Experience Adjustment on Plan liabilities (Gain)/ Loss	(2.80)	(0.03)	(0.88)	0.21
(v)	Experience Adjustment on Plan Assets (Gain)/ Loss	-	-	-	-



BSES RAJDHANI POWER LIMITED

Amounts in ₹ Crores

Notes to Financial Statements for the year ended 31st March 2013

Note -30 FINANCE COSTS	Year Ended March 31 2013		Year Ended March 31 2012	
Interest Expense related to borrowings		642.17		531.96
Other Interest (Refer Note 10)		30.26		29.53
Other Borrowing Costs		37.04		21.27
Total		709.47		582.76

Note -31 DEPRECIATION	Year Ended March 31 2013		Year Ended March 31 2012	
Total Depreciation		165.79		157.78
Less: Transferred from Grant-In-Aid		0.28		0.60
Total		165.51		157.18

Note -32 OTHER EXPENSES	Year Ended March 31 2013		Year Ended March 31 2012	
1) Repair & Maintenance				
Repairs and Maintenance - Machinery	77.39		55.02	
Repairs and Maintenance - Buildings	2.46		2.97	
Repairs and Maintenance -Others	7.63		6.66	
Consumption (Stores & Spares)	55.76		48.76	
Lease Rentals	0.06	143.30	1.35	114.76
2) Administration Expenses				
Vehicle Hire & Vehicle Running Expenses	15.75		13.52	
Travelling, Conveyance, Boarding & lodging	2.60		2.15	
Insurance	6.27		5.55	
Rates and Taxes	7.59		7.78	
Communication Expenses	14.61		12.08	
Printing and Stationery	4.95		4.46	
Meter Reading & Bill Distribution Expenses	10.61		9.13	
Satellite/Call Centre Expenses	2.68		2.29	
House Keeping Charges	5.47		5.06	
Security Expenses	10.14		8.95	
Advertisement Expenses	1.06		0.89	
Legal Claims	0.76		0.97	
Professional Consultancy Charges	12.50		11.55	
Remuneration to Auditors ¹	0.59		0.56	
Directors' Sitting Fees	0.04	95.62	0.09	85.03
3) Others				
Provisions for:				
- Retirement of Fixed Assets ²		1.08		13.18
- Non Moving Inventory		1.02		-
- Doubtful advances		3.56		-
- Doubtful Debts ³		55.72		65.95
Bad Debts Written Off	24.03		35.16	
Less: Provision made in earlier years	23.99	0.04	35.16	-
Fixed Assets Retired/ Loss on sale	2.58		22.42	
Less: Provision made in earlier years	-	2.58	20.12	2.30
Inventory of Stores & Spares Written Off		-		12.04
Loss on Foreign Exchange Fluctuation		0.19		0.01
Prior Period expenses		0.44		-
Misc Expenses		3.38		3.33
Total		306.93		296.60

1. Remuneration to Auditors		
Audit Fees	0.29	0.26
Tax Audit Fees	0.09	0.04
Certification Work	0.15	0.13
Taxation & Other Matters	0.04	0.10
Out of Pocket Expenses	0.02	0.03
Total	0.59	0.56



BSES RAJDHANI POWER LIMITED

Amounts in ₹ Crores

Notes to Financial Statements for the year ended 31st March 2013**2. Provision for Retirement of Assets**

The Company as per its policy is in the process of conducting physical verification of its major fixed assets in a phased manner. During the year, based on assets scrapped during the year and pending reconciliation of the same with the fixed assets register, an amount of ₹ 1.08 Crores (Previous Year ₹ 13.18 Crores) has been provided for discardment.

3. Provision for Doubtful Debts

Amount recoverable from MCD against Street Light Billing is under dispute. Pending settlement of accounts, based on provisional estimates made by the Company, an amount of ₹ 35 Crores has been provided in the books of accounts.

Note -33 INCOME RECOVERABLE THROUGH FUTURE TARIFF	Year Ended March 31 2013		Year Ended March 31 2012	
Income Recoverable Through Future Tariff (Refer Note 19)		1,481.26		2,498.49
Less: Recovered during the year		314.72		-
Total		1,166.54		2,498.49

Note -34 CURRENT TAX	Year Ended March 31 2013		Year Ended March 31 2012	
Income Tax for the Current Year		14.78		29.62
Income Tax for the Earlier Years		0.31		(26.19)
Total		15.09		3.43

Note -35 EARNINGS PER EQUITY SHARE	Year Ended March 31 2013		Year Ended March 31 2012	
I Profit for Earnings per share				
Profit After Tax		21.00		121.34
II Nos. of Equity Shares				
Opening		104.00		46.00
Closing		104.00		104.00
Weighted Average no. of Equity Shares		104.00		50.83
Earning per share Basic and Diluted (₹)		0.20		2.39
Face value of Equity Shares (₹)		10.00		10.00



36 Commitment

Estimated amount of contracts remaining to be executed on capital account and not provided for is ₹ 192.82 crores (Previous Year ₹ 409 crores).

The Company had entered into long term power purchase agreements with various Power Generators in accordance with Capacity allocated to the Company by the Ministry of Power/Govt. of NCTD for respective plants.

37 Contingent Liabilities

a) Bank Guarantee outstanding as on 31.03.2013 ₹ 3.61 crores (Previous year ₹. 2.94 crores).

b) Claims not acknowledged as debts and under litigation aggregating to ₹ 73.05 crores (Previous Year ₹ 78.83 crores). These include claim from consumers aggregating ₹ 62.69 crores (Previous Year ₹ 75.75 crores) and other claims ₹ 10.36 crores (Previous Year ₹ 3.08 crores).

c) The Company had received an Income Tax assessment order in respect of the TDS assessment for the Financial Years 2007-08 to 2009-10 in which a demand of ₹ 2.95 crores was raised on the Company primarily on account of interest u/s 201 (1A) of the Income Tax Act, 1961 for non/late deduction of TDS on Power Transmission Charges. Penalty proceedings have also been initiated against the Company u/s 271(1)(c) in this regard.

The Company has contested the demand on the ground that TDS provisions are not applicable on Power Transmission Charges and has appealed against the said assessment orders to the Income Tax Appellate Authorities. The appeal of the Company is yet to be heard.

Pending the appeal, the Company had paid ₹ 1.99 crores under protest against the above demand. The same has been shown as 'Advance Tax' paid for earlier years. Further, the Company had taken the decision in November 2009 to deduct and deposit TDS on Power Transmission charges from the FY 2009-10 onwards under protest.

d) The Company has received an order u/s 271(1)(c) of the Income Tax Act, 1961, for the assessment year 2006-07, where in a demand of ₹ 15.60 Crores has been raised as penalty equal to 100% tax impact on the additions made in the assessment order u/s 143(3). The company has filed an appeal against the said order with the appellate authorities on the ground that the additions were wrongly made in the assessment order u/s 143(3) apart from the fact that the order passed u/s 271(1)(c) was time barred under the Income Tax Act.

e) The Company had in December-2003, announced a Special Voluntary Retirement Scheme (SVRS). The Company had taken the stand that terminal benefit to SVRS retirees was the responsibility of DVB Employees Terminal Benefits Fund - 2002 Trust (DVB ETBF - 2002 or the Pension Trust) and the amount was not payable by the company. The DVB ETBF - 2002 Trust had contended that terminal benefits to the SVRS retirees did not fall in its purview as the employees had not attained superannuation.

For resolution of the issue through the process of law, the Company had filed a writ petition no. 5198-99/2005 before the Hon'ble Delhi High Court. The Hon'ble Court has pronounced its judgement on this issue on 2nd July 2007 whereby it has provided two options to the Discoms for paying terminal benefits and residual pension to the Trust:

i) Terminal benefits to the SVRS optees to be paid by Discoms which shall be reimbursed to Discoms by the Trust without interest on normal retirement / death (whichever is earlier) of such SVRS optees. In addition, the Discoms shall pay the Retiral Pension to SVRS optees till their respective dates of normal retirement, after which the Trust shall commence payment to such optees, OR;

ii) The Trust to pay the terminal benefits of the SVRS optees on reimbursement by Discoms of 'Additional Contribution' required on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal. The liability to pay residual pension i.e. monthly pension shall be borne by the company.

Even though the company has opted for option (ii) above, the company has paid leave encashment, gratuity, and commuted pension amounting to ₹ 84.91 crores (including interest of ₹ 20.20 crores) vide Court direction dated 25.01.08 and shown it as advance recoverable from the Trust. Net recoverable amount from the DVB ETBF - 2002 Trust (after the adjustment of ₹ 18.22 crores from leave salary and pension contribution payable to the Trust, against amount recoverable in respect of the SVRS Optees who have expired or attained the age of superannuation till 31st March 2010) has been shown as an advances to the Trust.

Apart from the above, the company has also been paying the retiral pension to the SVRS optees till their respective date of Super annuation or death (whichever is earlier). DERC has approved the aforesaid retiral pension amount in its Annual Revenue Requirement (ARR) and the same has been charged to profit and loss account.

f) During the FY 2011-12, the Company had received a claim from M/s Reliance Infra Ltd. for ₹ 173 crores against sales tax dues (including interest upto 31.03.2013) on purchases made by it from M/s Reliance Infra Ltd. during the FY 2003-04 against sales tax exemption certificates issued under Rule 11 (XII) of the Delhi Sales Tax Rules. The Sales Tax authorities have disputed the exemption certificates issued by our Company and raised a demand for the Sales Tax along-with interest on M/s Reliance Infra Ltd, who has appealed against the related assessment order and the matter is subjudice before the Hon 'ble High Court of Delhi. The Company is of the view that it is entitled to the Sales Tax exemption under Rule 11 (XII) of the Delhi Sales Tax Rules, 1975 as it had stepped into the shoes of erstwhile DVB, which was entitled to issue the said exemption certificates.

g) The Company had received a demand of ₹ 10.15 Crores (Previous Year ₹ 10.15 Crores). from M/s Delhi Power Company Limited (DPCL) against penal interest charges for late repayment of the loan. The company is under discussions with DPCL for waiver of the same. Pending final decision on the matter, the penal interest has not been provided for in the books.



BSES Rajdhani Power limited
Notes to Financial Statements for the period ended March 31, 2013

h) During the FY 2012-13, the Company has provided for an amount of ₹ 1.30 crores (₹ 4.76 crores upto the previous year ended 31.3.12) towards service charges payable to MCD in lieu of property tax. The provision has been made as per the clarification issued in this regard by the GoNCTD on 29.01.2010 and an understanding reached between the MCD and the Discoms on 16.11.2010, as per which the Discoms agreed to pay service charges (75% of the property tax on its built up properties) in lieu of Property Tax w.e.f 29.01.2010.

On 17.01.12, MCD passed an assessment order requiring the Company to pay ₹ 21.25 crores for the period 2004-05 to 2011-12. The Company has obtained a stay against the Order on 7.3.12.

Trifurcation of MCD took place on 18.9.12 and thereafter, South Delhi Municipal Corporation withdrew itself from the minutes of the meeting dated 16.11.10. North Delhi Municipal Corporation passed an assessment order fixing the annual value of 213 properties and demanded property tax on the same on the basis of earlier assessment order dt.17.01.12. The Company has obtained a stay against the said order on 28.01.13.

38 Segment Reporting

The Company is engaged in the business of distribution and supply of electricity in the specified area in Delhi, and operates under one business and geographical segment only, therefore segmental disclosure as required by 'Accounting Standard-17-Segment Reporting' are not applicable.

39 Related Party Disclosures :

As per Accounting Standard – 18 Related Party Disclosure, the Company's related parties and transactions are disclosed below:

Related parties with whom transactions have taken place during the year:

(i)	Investing Company	Reliance Infrastructure Ltd. (RInfraL)
(ii)	Subsidiaries of Investing Company	Reliance Energy Trading Ltd. (RETL)
(iii)	Joint Ventures of Investing Company	BSES Yamuna Power Ltd.(BYPL), Utility Powertech Ltd.(UPL)
(iv)	Companies under the significant influence of individual having significant influence over RInfraL	Reliance Communication Infra Ltd.(R Com), Reliance General Insurance Co. Ltd.(RGICL), Reliance Life Insurance Co. Ltd.(RLICL)
(vi)	Key Management Personnel	Shri Gopal Saxena

Details of transactions during the year and closing balance as on 31 March 2013:

Amounts in ₹ Crores

S. No.	Particulars	RInfraL	RETL	BYPL	UPL	R Com	RGICL	RLICL	Key Mgmt Personnel	Total
1	Remuneration								0.72 (0.55)	0.72 (0.55)
2	Sales/Trading Margin		7.58 (102.83)	1.16 (0.36)						8.74 (103.19)
3	Services Given			2.60 (0.01)						2.60 (0.01)
4	Power Purchase/Trading Margin		5.22 (103.94)	15.56 (15.54)						20.78 (119.48)
5	Purchase of other item on Capital A/c			0.30 (0.28)	—					0.30 (0.28)
6	Administrative & other Expenses			— (0.05)		3.53 (2.38)	3.33 (2.24)	0.62 (3.61)		7.47 (8.28)
7	Services Received	0.45 (0.97)			—					0.45 (0.97)
8	Share Capital Issued	— (284.20)								— (284.20)
9	Closing Balance		1.31 (4.28)	—	0.16 (0.16)	3.54 (4.90)	0.08 (1.33)	0.11 (0.04)		5.20 (10.71)

Note1 : The above disclosure does not include transactions with / as public utility service providers, viz. electricity, telecommunication, in the normal course of business.

Note 2: A letter of comfort has been provided by M/s Reliance Infra Ltd. to IDBI Bank Ltd. in terms of the conditions stipulated in the sanction of the IDBI financial package.

Note 3 : Previous year figures are given in bracket.



BSES Rajdhani Power limited
Notes to Financial Statements for the period ended March 31, 2013
40 Quantitative Information :

(In Kwh million Units)

	Particulars	2012-13	2011-12
a	Purchase of energy (Including UI Trading Units and barter exchange of power)	13621#	13851 #
b	Sale of energy		
	Retail Sale		
	-Billed Units	9326 ##	8771 ##
	-Unbilled Units (Net)*	-94	96
	Bulk sale including barter exchange of power	1867#	2393 #

Provisional data subject to finalisation by SLDC.

Billed units exclude theft units

(In Kwh million Units)

S No	Particulars	2012-13	2011-12
a	Closing Unbilled Units	501	595
b	Opening Unbilled Units	595	499
	Unbilled Units (Net)*	-94	96

41 C. I. F. Value of Imports:

	Particulars	2012-13	2011-12
a	Stores & Spares	NIL	NIL
b	Capital Goods	NIL	NIL

42 Value of Stores & Spares consumed:

	Particulars	2012-13		2011-12	
		Value ₹ in crores	% to Total Consumption	Value ₹ in crores	% to Total Consumption
a	Imported	0.19	0.34	0.00	0.00
b	Indigenous	56.50	99.66	50.17	100.00
		56.69	100.00	50.17	100.00

43 Category-wise details of amounts collected (billed and unbilled during the year) and revenue billed during the FY 2012-13 are given in the tables below:

a. Revenue Collected		2012-13	2011-12
S. No	Description	Total Amount (₹) in Crores	Total Amount (₹) in Crores
1	Domestic		
1.a	JJ	0.01	0.01
1.b	Domestic Lighting/Fan & Power	2,650.63	1,832.53
1.c	CGHS	82.38	51.47
1.d	Plot	0.20	0.17
1.e	Small Dairy	0.42	0.36
1.f	Dhobi Ghat	0.00	-
2	Non - Domestic		
2.a	NDLT-I	8.87	1,252.39
2.b	NDLT - II	1,563.28	(28.38)
2.c	MLHT	2.60	315.90
2.d	NDHT	982.53	458.56
3	Industrial		
3.a	SIP	354.54	267.27
3.b	LIP	93.10	82.48



BSES Rajdhani Power limited
Notes to Financial Statements for the period ended March 31, 2013

4	Agriculture	5.49	3.88
5	Mushroom Cultivation	0.05	0.05
6	Public Lighting	98.26	104.37
7	Delhi Jal Board	94.93	0.08
7a	Delhi Jal Board LT (w.e.f. 01/07/2012)	50.48	-
8	DIAL	169.67	131.82
9	Railway	23.37	11.86
10	DMRC	143.93	105.38
11	Temporary	(0.00)	(0.01)
12	Staff	6.72	4.55
13	Worship / Hospitals (11 KV)	19.31	13.53
14	Advertisements & Hoardings	2.25	-
15	Theft	30.97	26.80
	Grand Total	6,383.96	4,635.08

The collection figures mentioned above include the following:

1. Late Payment Surcharge of ₹ 30.98 Crores and Electricity Duty of ₹ 262.09 Crores in FY 2012-13.
2. The amount of collections made through Cheques which were clearing as on 31-03-2013 and were not credited to bank account of the company till 31-03-2013.
3. The amount of ₹ 30.97 Crores for FY 2012-13 and ₹ 26.80 Crores for FY 2011-12 that were collected by the company against the bills raised by its "Enforcement Department"
4. Interest on consumer security deposits that were credited to consumers during the financial year amounting to ₹ 30.68 Crores and ₹ 26.56 Crores in FY 2012-13 and FY 2011-12
5. ₹ 1.7 Crores on account of Security Deposit Adjustment made during FY 2012-13 and ₹ 9.31 Crores during FY 2011-12.
6. ₹ 0.13 Crores on account of legal claims for FY 2012-13 and ₹ 0.40 Crores during FY 2011-12
7. Government subsidy and rebate amounting ₹ 102.01 Crores for the Financial Year 2012-13 and ₹ 91.94 Crores for the Financial Year 2011-12.
8. ₹ 0.65 Crores was refunded to consumers on account of unspent scheme deposit during FY 2012-13. (Previous Year NIL)
9. ₹ 298.46 Crores collected towards 8% surcharge for recovery of past accumulated deficit. (Previous Year NIL)

The collection figures mentioned above exclude the following:

1. Collection made on account of bulk sale of power i.e. trading of energy.
2. Collection from consumers on account of non-energy collection.

b. Revenue billed

S.No	Category	2012-13		2011-12	
		Units Billed MU	Amount Billed ₹. Crores	Units Billed MU	Amount Billed ₹. Crores
1	Domestic	5,076	2,751	4,725	1,883
1.1	Domestic (Lighting/Fan and Power)	4,920	2,670	4,581	1,833
1.2	CGHS	156	81	145	51
1.3	Plots	(0)	(0)	(1)	(0)
1.4	JJ Clusters	-	-	-	-
1.5	Dhobi Ghat	0	0	-	-
2	Non-Domestic	2,759	2,587	2,642	1,897
2.1	Non Domestic Low Tension	1,628	1,600	1,532	1,140
2.2	Non Domestic High Tension	1,131	987	489	361
2.3	Mixed Load High Tension	-	(0)	621	396
3	Industrial	537	447	540	345
3.1	Small Industrial Power	415	354	401	262
3.2	Large Industrial Power	122	93	139	82
4	Agriculture	17	6	17	4
5	Mushroom Cultivation	0	0	0	0
6	Public Lighting	158	116	137	72
7	Railway Traction (Other than DMRC)	36	23	22	12
8	Delhi Metro Rail Corporation (DMRC)	269	142	271	100
9	Advertisements & Hoardings	2	3	-	-
10	Temporary Supply	0	0	0	0
11	Own consumption	26	-	33	-
11	Others	446	337	383	223
11.1	Delhi Jal Board	165	140	103	73
11.2	Delhi International Airport Limited (DIAL)	230	170	231	132
11.3	11 KV-Worship/Hospitals	27	19	25	13
11.4	Staff	25	7	24	5
	Total	9,326	6,412	8,771	4,536

The figures mentioned above exclude the following:
Revenue Billed and Units billed for enforcement cases.



BSES Rajdhani Power limited

Notes to Financial Statements for the period ended March 31, 2013

The figures mentioned above include the following:

1. Electricity Tax Billed during FY 2012-13 is ₹ 268 Crores (₹ 190 crores in FY 2011-12).
2. ₹ 314.6 crores billed towards 8% surcharge for recovery of past accumulated deficit (N.A. for FY 2011-12).
3. ₹ 102 Crores subsidy disbursed to consumers during FY 2012-13 (₹ 92 crores in FY 2011-12).
4. ₹ 96.5 Crores billed towards Fuel Price Adjustment charges during FY 2012-13 (₹ 11 Crores for FY 2011-12).
5. ₹ 16.6 Crores billed towards Power Purchase Adjustment charges during FY 2012-13 (NA in FY 2011-12).

44 Previous year figures

Previous year figures have also been rearranged / regrouped wherever required.

Notes 1 to 44 form an integral part of the Financial Statements

For and on behalf of the Board

As per our report of even date attached
For and on Behalf of
T. R. Chadha & Co.
(Firm Registration No. 006711N)
Chartered Accountants


(Neena Goel)
Partner
M No 057986



Date : 11th May, 2013
Place : New Delhi

