			Annexu
			NAME OF POWER UTILITY IN DELHI
000	ATC FOR ARR	O TADIFF FILING D	V DOMED LITHETY
ORIV	IATS FOR ARK	& TARIFF FILING B	Y POWER UTILITY
	C		
	Summary For		
1	Sheet	S1	Profit & Loss Account
2	Sheet	S2	Balance Sheet
3 4	Sheet Sheet	S3 S4	Cash flow statement Annual Revenue Requirement
4			Annual Revenue Requirement
	Financial For		
5	Sheet	F1	Power Purchase Cost Statement Monthwise/Yearwise
6		F2	Form 2.1a D
7	Sheet	F2 (a)	Supplement to Form F2 (Form 2.1a - D)
8	Sheet	F3	Revenue Grants & subsidies
9	Sheet	F4	Income from investments and Non-Tariff Income
10	Sheet	F5	R&M Expenses
11	Sheet	F6	Employees' Cost & Provisions
12	Sheet	F7	Administration & General Expenses
13	Sheet	F8	Statement of Fixed Assets and Depreciation
14	Sheet	F9	Capitalization
15	Sheet	F10	Interest & Finance charges
16	Sheet	F11	Loan details
17	Sheet	F12	Details of Expenses Capitalised
18	Sheet	F13	Other Debits
19	Sheet	F14	Statement of Sundry Debtors & provision for bad & doubtful debtors
20	Sheet	F15	Net Prior Period Expenses/Income
21	Sheet	F16	Contribution Grants & subsidies towards Capital assets
22	Sheet Sheet	F17 F18	Statements of assets not in use Investments in Non business related activities
24	Sheet	F18	Current Assets and Liabilities
25	Sheet	F19 F20	Net Worth of Distribution Companies
26	Sheet	F20 F21	Consumer Security Deposit
26	Sheet	F22	Allocation Statement - Retail Supply Business
27	Sheet	F23	Allocation Statement - Wheeling Business
27	Sheet	F1b	Energy Balance : Energy Input and Cost of Pool Power
28	Sheet	F2b	Investment Plan - Master
28	Sheet	F3b	Calculation of weighted average rate of interest on actual loans
29		P1	Distribution Losses in LT and HT System
29	Sheet	P2	District-wise AT&C Loss
30	Sheet	R1	Projection of Sales, Customers & Connected load for metered consumers
30	Sheet	R3a	Revenue from Current Tariff & Charges
31	Sheet	R4a	Revenue from Proposed Tariff & Charges
			The same of the poster family of the party o
nstru	ctions for the	Utility:	
			D/ Floppy Disc shall also be furnished
			nature and the utility may align the line items to its chart of accounts
	PY	Previous Year	
	CY	Current Year	
	EY	Ensuing Year	

Name of Power Utility in Delhi Form No: S1 & Loss Account All figures in Rs Crores Particulars Previous Year Variance Actual A Revenue Revenue from sale of power Link with Form Non-tariff income 2.1a D/ Notes to Other Revenue/ subsidies - Sourcewise Accounts **Total Revenue or Income** В Expenditure Purchase of Power from Own Stations 2 Purchase of Power from Other Sources Transmission Charges Operations and Maitenance Expenditure (a) Repairs and Maintenance (b) Employee costs (Excluding loans and advances to Staff) (c) Administration and General expenses Net prior period credit/(charges) Other Debits, Write-offs 7 Extraordinary items 8 Less: Expenses Capitalized (A&G/Employee Expenses) Reconciliation with Audited C Profit before depreciation, interest and taxes Accounts of the Year (Please **Depreciation and Related debits** D mention Exact Note/Schedule E **PBIT** for the Audited Accounts), if Interest & Finance Charges available Less: Interest Capitalized **Total Interest and Finance Charges** F G TOTAL EXPENDITURE Profit/Loss before Tax Н Income Tax provisions Ι

Profit/Loss after Tax

Note: - Auditor to certify Previous year figures.

Notes on accounts

Name of Power U	tility in Delhi			
Balance Sheet				Form No: S2
			es in Rs Crores	
Particulars	PY	CY	EY	
	Actual	Estimated	Projection	
I. SOURCES OF FUNDS				
A) Shareholders' Funds				
a) Share Capital				
b) Reserves and Surplus				
B) Special Appropriation towards Project Cost, if any				
C) Loan Funds				
a) Secured Loans				
b) Unsecured Loans				
D) Other sources of Funds				1
a) Capital contributions from consumers				
b) Consumers' Security Deposits				
c) Service Line Deposits				
TOTAL SOURCES OF FUNDS				
II, APPLICATION OF FUNDS				Reconciliation
A) Fixed Assets				with Audited
a) Gross Block				Accounts of the
b) less: Accumulated Depreciation				Year (Please
c) Net Block				mention Exact
d) Capital Work in Progress				Note/Schedule
				for the Audited
				Accounts), if
B) Investments				available
C) Current Assets, Loans and Advances				
i) Current Assets *				
ii) Loans & Advances				
D) less: Current Liabilities and Provisions				
i) Current Liabilities				
ii) Provisions				1
E) Net Current Assets				
F) Miscellaneous Expenditure to the extent not				
specified above				
TOTAL APPLICATION OF FUNDS				
Notes on Accounts			ĺ	

Name of Power Utility in Delhi		Monthly/Q	uarterly/Yearly	1
Cash Flow Statement (Direct Me	thod)		Form No.: S3	
	1		Amount in Rs Crores	
Particulars	Previous Year			
	(Actual)	(Estimated)	(EY)	
Cash inflow			(Projection)	-
Receipts				-
Tariff collection				-
Equity Inflow				
Subsidy received from Govt.				1
Sale of Power/Advance				1
Other Receipts including non-energy collection from				1
consumers				
Consumer Contribution for Capital works				
Term Loan Received				
				-
Sale of Equipment				-
FD Matured				
Interest received				1
Dividends				
Total Cash Inflow				
Cash Outflow				
Equity Reduction				
Payment for Power Purchase Cost				
Short Term Power Purchase payments (incl. advances)				
(Note, if any)				
Medium Term Power Purchase payments (incl.				
advances) (Note, if any)				
-				Reconciliation
Long Term Power Purchase payments (Note, if any)				with Audited
				Accounts of
TDS deposited on power purchase payments				the Year
Total payment for power purchase				(Please
Other Payments				mention Exact Note/Schedule
Equity Reduction				for the Audited
Salaries, Wages and Other Staff expenses				Accounts), if
Payment to vendors for Repair and Maintenance				available
(Note, if any)				
Payment for Capital works				1
Administration and Other Payments				1
·	1			-
Advances (Refer note)				
Fixed Assets Purchased				
TDS & Service Tax deposited (Other than TDS				
deposited on power purchase payments)				-
Dividend payment				
Income Tax				
Interest Payment				
(a) Loans for Capex				
(b) Other than Capex				1
Electrcity Tax				
Fixed Deposit: Debt Service Reserve Account (DSRA)				-
Trice Deposit. Debt betwee Reserve Recount (DSR11)				
Refund of consumer contribution for capital works, if				-
any (Note, if any)				
Other Finance charges				1
Loan Repayment				1
(a) For Capex Schemes				
				-
(b) Other than Capex				4
Total outflow of Cash				1
Net cash generation/(Deficit)				
Opening Cash and Bank Balance*]
Closing Cash and Bank Balance				
Notes to Accounts				
	•		•	

	Name of Pow	ver Utility in Del	hi		
Annua	Revenue Requirement	.,		Form No: S4	
			All figures in I	Rs Crores	
	Particulars	PY	CY	EY	
	2 W2 VACUANI D	Actual	Estimated	Projection	
				J	
	Power Purchase (MU)				
	Sale of Power (MU)				
	Loss %				
1	Receipts				
a	Revenue from tariffs & Miscell. Charges				
b	Revenue subsidy from Govt.				
	Total				
	Expenditure				
a	Purchase of Power from Own Stations				
	Purchase of Power from Other Sources				
	Transmission Charges				Reconciliation
	R&M Expense				with Audited
	Employee Expenses				Accounts of the
	A&G Expense				Year (Please
	Depreciation				mention Exact
	Interest & Finance Charges				Note/Schedule for
i	Less: Interest & other expenses capitalised				the Audited
j	Extraordinary Items				Accounts), if
k	Other (Misc.)-net prior period credit/ (charges)				available.
	Total				
					Link with P & L
3	Return as approved/ allowed by Commission				A/c
4	Other Income				1
					1
5	Annual Revenue Requirement (2)+(3)-(4)				1
					1
6	Surplus(+) / Shortfall(-) : (1)-(5)				4
	before tariff revision				4
			1		4
7	Tariff Revision Impact				4
			1		4
8	Surplus(+) / Shortfall(-) : (6)-(7)		1		4
	after tariff revision		1		4

						Danner Donale	se Statement for th	Name of Power Utility in Delh e month of, 2013	İ					Form No: F
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (9)	(10)=(3)+(4)+(5)+(6)+(7)+(8)+(9)	((11)=(10)/(2)	(12)	(13) (14)=(2)-(2) (15)=(10)+(13)	
SI. No.	Station Name/ Agency	MUs Purchased /sold	Fixed Cost (in Rs./Cr.)	Variable Cost (in Rs./Cr.)	Other Charges (in Rs./Cr.)	Arrears (in Rs./Cr.)	Interest on Arrears as approved by CERC, if any (in Rs./Cr.)	Late Payment Incentive/ Surcharge, if any adjustment, if any	Total Charges (in Rs./Cr.)	Per Unit Cost (Rs./Kwh)	Transmission Losses (MUs) on the basis of last Quarter		Total charges including transmission charges (in Rs./Cr.)	Per Unit cost at Discom Periphen (Rs./kWh)
	Power Purchase Statement													_
2														
3	Total of long term PPAs (A)													
1 2														
3	T I. (1.7													
1	Total of bilateral purchase (B)													
3														+
	Total of purchase through exchange (C)													
2														
3														
	Total of banking arrangement (D)													_
2														+
3	Total of intra state purchase (E)													
	Total of UI purchase (F) Total Power Purchase Cost (G)													_
	=(A+B+C+D+E+F)													
1	Bulk Power Sale Statement													
3														
1	Total of Medium term sale (H)													
2														
3	Total of short term billateral sale (I)													+
1														
2														
1	Total of banking arrangement (J)					1	1							+
2														
	Total of intra state sale (K)													1
	Total of UI sale (L)													
	Total sale (M)=(H+I+J+K+L)													
	Net Power Purchase Cost (N)=(G-M)													+
	Note:- 1. Figures may be indicated u								li .	1	1	1		
	Station from which power I Certification : - It is certified that								cify the Order)					-
	1								Auditor					

									Nam	e of Power	Utility in	Delhi													
						Cı	urrent Perio	d	Form	2.1a-D															From No. : F2
		Compo	onent of Tariff				arrener erro	u					Relevant S	ales Data											
Categor	r (as per relevant Year tariff shedule)	Fixed Charges	Energy Charges	Average No of days billed during the month/bil	Consul sanction (MW/	No. of mers & ned load MKVA)	during th	ills raised e month & d demand	Tot	al Sales	Fixed charges Billed	Energy Charges Billed	Other Charges	PPCA	Surcharge @ 8%	E-Tax	Subsidy if any		Adjustmen	it	including subsidy but	Amount Billed (including E tax and surcharge)	Avergae Tariff	Collection During the Month	Remarks
					(MW/MKV A)	(No)	(No)	(MW/MKV A)	(MU)	(MKVAH)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	Numbers of bills	Amount adjusted	Units adjusted	(Rs Cr)	(Rs Cr)	(Rs./kWh)	(Rs Cr)	
S.No	Barrant's	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1.1	Domestic Domestic																								
a.	Up to 2KW connected load																								
	0-200 units	•																							-
	201-400 units			+	-	-	1		 			-	 			1	}	1	-		1	 			
	401-800 units Above 800 units			+	1		1		-				-			1		1	1	1	+	1			
b.	Between 2-5 KW connected load			1																	t				
	0-200 units																								
	201-400 units																								
	401-800 units									<u> </u>															
c	Above 800 units Above 5 KW connected load									1															
·.	0-200 units																								
	201-400 units																								
	401-800 units																								
	Above 800 units									<u> </u>															
1.2	Single delivery point on 11 KV for CGHS																								
	First 55%																								
	Next 40%																								
	Balance 5%																				-				
	Misuse Theft			+																	-				
2	Non -Domestic																								
2.4																									
2.1	Non-Domestic Low Tension(NDLT)																								
	Up to 10 KW			+																	1	 			
	Between 10 KW (11 KVA)-100 KW (108 KVA)																				1				
	Greater than 100 KW /108 KVA																								
	(400 Volts)																				1				
	(No Supply on LT for load > 215																				1				
	KVA) Peak Hours (ToD)			+						 				 	 		 			 	 		-		
	Off -peak Hours (ToD)			1																	t				
2.2	Non-Domestic High Tension																	-							
	(NDHT)*			1						ļ				1	1		1			1	1	 	1		
	For supply at 11 KV and above (for																								
	load greater than 108 KVA) Peak Hours (ToD)			1	 	1	1		1	1		1	1	1	1	1	}	1	 	1	 	1	1		
	Off -peak Hours (ToD)																								
	Misuse																								
	Theft																								
3	Industrial Small Industrial Power (SIP) [less																								
3.1	than 200 KW/ 215 KVA]																				1				
	Up to 10 KW																								
	Between 10 KW (11 KVA)-100 KW																								
	(108 KVA)		l .	1	<u> </u>	l		1	l	I		<u> </u>	l	<u> </u>	<u> </u>		<u> </u>		1	<u> </u>	1	<u> </u>	<u> </u>	<u> </u>	

			_															
	Greater than 100 KW /108 KVA																	
	(400 Volts)																	
	(No Supply on LT for load > 215																	
	KVA)																	
	Industrial Power on 11 kVSingle																	
3.2	Point Delivery for Group of SIP																	
	Consumers																	
	Peak Hours (ToD)																	
	Off -peak Hours (ToD)																	
	Large Industrial Power (LIP)		1					i i										
3.3	(Supply at 11 KV and above)																	
	Peak Hours (ToD)																	
	Off -peak Hours (ToD)																	
	Misuse																	
	Theft	-						1										
4	Agriculture																	
-	Misuse																	
	Theft							1										
-	Mushroom Cultivation																	
5	Misuse																	
						-		1	-	 				-				
_	Theft																	
6 6 1	Public Lighting																	
6.1	Metered																	
a	Street Lighting						ļ									ļ		
b.	Signals and Blinkers						ļ									ļ		
6.2	Unmetered						ļ											
а	Street Lighting					ļ		ļ										
b	Signals and Blinkers																	
7	Delhi Jal Board																	
7.1	Supply at LT																	
а	Up to 10 KW																	
h	Between 10 KW (11 KVA)-100 KW																	
J.	(108 KVA)																	
	Greater than 100 KW/ 108 KVA																	
С	(400 volts) (No supply on LT for																	
	load > 215 KVA)																	
7.2	Supply at 11 KV and above																	
	Peak Hours (ToD)																	
	Off -peak Hours (ToD)																	
	Delhi International Airport																	
8	Limited																	
	Peak Hours (ToD)																	
	Off -peak Hours (ToD)																	
	Railway Traction																	
9	(Supply at 33 KV and 66 KV)																	
	Peak Hours (ToD)																	
	Off -peak Hours (ToD)																	
10	DMRC (Supply at 220 KV and 66																	
	KV)																	
	Peak Hours (ToD)																	
	Off -peak Hours (ToD)																	
11	Advertisement and Hoardings																	
12	Temporary Supply																	
12.1	For a total period of																	
Α	Less than 16 days							1										
В	More than or equal to 16 days						İ											
	For residential cooperative group							1		1								
12.2	housing connections and other						I											
	domestic connections						I											
	For religious functions of						1											
	traditional and established																	
12.3							I											
	characters and cultural activities																	
12.4	For major construction projects							1		 						+	+	
12.4	For threshers						1	1		 	-							
12.5						-		1	-	1								
Α	During the threshing season for 30																	
	days					-		1	-	 								
R	For extended period							 		 								
13	Own Consumption						ļ									ļ		
14	Staff					l	l		1					1	1			

Supplement to Form F2 (Form 2.1a - D)													
Break up of Consumption details under respective slabs (in Kwh)													
		0-200 Units	201-4	100 Units		401-800 Units	3		Abov	e 800 Units			
1	Domestic	201-400	0-200	201-400	401-800	0-200	201-400	400-800	Above 800				
	Energy Charges	390 paisa/Kwh	390 paisa/Kwh	580 Paisa/Kwh	390 paisa/Kwh	580 Paisa/Kwh	680 Paisa/Kwh		580 Paisa/Kwh	680 Paisa/Kwh	700 Paisa/Kwh		
1.1 (a)	Domestic (Up to 2KW connected load)												
1.1(b)	Domestic (Between 2-5 KW connected load)												
1.1 (c)	Domestic (Above 5 KW connected load)												

	Name of Power Uti	lity in Delhi	
Subsi	dies & Grants		Form No.: F3
			Annual
	Particulars	PY	
	In Rs Crores	Actual	
A	Revenue Subsidies And Grants		
1			
2			
3			
	Sub-Total		
В	Capital Subsidies And Grants		
1			<u></u>
2			Reconciliation with
3			Audited Accounts
	Sub-Total		of the Year (Please
			mention Exact
	Total		Note/Schedule for
			the Audited
			Accounts), if
	Actual Flow of Funds	PY	available
	In Rs Crores	Actual	
1	Balance Subsidy for Previous years Receivable		
2	Subsidy Due for the year		
	Total Subsidy Receivable		_
4	Cush		
	Recievd as Adjustment from State Govt.		-
6	Adjustment of Interst on Loan		-
7	Total Subsidy Received		-
8	Balance Subsidy Receivable: (3)-(7)		

	<u> </u>	ame of Power Utility i	n Delhi			
Incom	e from investments and Non-Tariff Income				Form No:	F4
	Particulars		PY	CY	EY	
	Figure in Rs Crore		Provisional	Estimate	Projection	
A	Income from Investment, Fixed & Call Deposits					
1	Interest Income from Investment of Statutory Reserves					
	Sub-Total					D 11.1 14
						Reconcilation with
В	Other Income					Audited Accounts o the Year (Please
	Interest on loans and Advances to staff					mention Exact
	2 Interest on Loans and Advances to Licensee					Note/Schedule for
	Interest on Loans and Advances to Lessors					the Audited
4	Interest on Advances to Suppliers / Contractors					Accounts), if
4	Income from Trading (other than Electricity)					available
	Gain on Sale of Fixed Assets					avanaoic
,	Income/Fee/Collection against staff welfare activities					
8	Miscellaneous receipts					
Ç	Misc. charges from consumers					
10	Surcharge on Non Payment of subsidy by Govt					
11	Others, if any					
	Sub-Total					
	Total					
Notes:	- Statutory Resrves are reserves created from ARR					

	Nam	e of Power Utility	in Delhi			
ntenan	ce Expenditure			ļ	Form No:	F5
Sl.No.	Particulars	Value of GFA	PY	CY	EY	
	Figure in Rs Crore		Provisional	Estimate	Projection	
1	Plant and Machinery					Reconciliation
3	Building Civil Works					with Audited Accounts of the
4	Lines, Cables Net Works etc.					Year (Please
5	Vehicles					mention Exact
6	Furniture and Fixtures					Note/Schedule
7	Office Equipments					for the Audited Accounts), if
8	Spare Inventory for maintaining Transformer redundancy					available
9	Sub station maintenance by private agencies					avanaoie
10	Any other items					
	Total					

		Name of Powe	r Utility in Delhi			
Empl	loyee C	ost and Provisions			Form No: F6	
		Particulars	PY	CY	EY	
		1 arcuars		_		
			Provisional	Estimate	Projection	
A		Employee Strength (Number)				
		Working Strength At The Beginning Of The Year				
						4
В		Employee's Cost				
	2	Salaries Dearness Allowance				
	3			+		
	a	Other Allowances & Relief Allowance details				1
	h b	Allowance details		-		1
	С					1
	d					
	4	Medical Expenses Reimbursement				
	5	Leave Travel Assistance				
	6	Fee & Honorarium				Reconciliation
		Incentives/Awards Including That In Partnership Project (Specify				with Audited
	7	Items)				Accounts of the
	8	Earned Leave Encashment				Year (Please
	9	Tution Fee Re-Imbursement				mention Exact
	10	Leave Salary Contribution				Note/Schedule f
	11	Payment Under Workman'S Compensation And Gratuity				the Audited
	12	Subsidised Electricity To Employees				Accounts), if
	13	Staff Welfare Expenses				available
C		Apprentice And Other Training Expenses				
)		Payment/Contribution To PF Staff Pension And Gratuity				
	1	Terminal Benefits				
		a) Provident Fund Contribution]
		b) Provision for PF Fund - Invested]
		Not Invested				1
		c) Pension Payments				1
		d) Gratuity Payment				1
		e) Leave Encashment Payment				1
	2					1
		Total D				
E		Bonus/Exgratia To Employees				
F.	<u> </u>	Grand Total				
G		Chargeable To Construction Works				
		Balance Item 'F' Apropriate For (F)-(G)				

NOTE: THE UTILITIES SHALL SUBMIT THE DETAILS OF ALL EMPLOYEE EXPENSES IRRESPECTIVE OF THEIR DEPARTMENTS/FUNCTIONS. ALL THE DEPARTMENTS/FUNCTIONS, ORGANISATIONAL CHART WITH STRENGTH AND TOTAL EMPLOYEE EXPENSES TO BE INDICATED SEPARATELY

	<u>Na</u>	me of Power Utility in D	elhi elhi			
dmin	stration & General Expenses				Form No: F	7
No.	Particulars		PY	CY	EY	
	In Rs Crores		Provisional	Estimate	Projection	
					,	
)	Administration Expenses					
	Rent rates and taxes (Other than all taxes on income and profit)					
	Insurance of employees, assets, legal liability					
	Revenue Stamp Expenses Account					
	Telephone, Postage, Telegram, Internet Charges					
	Incentive & Award To Employees/Outsiders					
	Consultancy Charges					
	Technical Fees		İ			
	Other Professional Charges		İ			
	Conveyance And Travel (vehicle hiring, running)					
	DERC License fee					
	Plant And Machinery					┪
	Security / Service Charges Paid To Outside Agencies					
	Regulatory Expenses					_
	Ombudsman Expenses					-
	Consumer Forum					-
13	Sub-Total of Administrative Expenses					
	Sub-10tal of Administrative Expenses					Reconcilia
	Other Charges					with Audi
	Fee And Subscriptions Books And Periodicals					- Accounts of
	Printing And Stationery					Year (Ple
	Advertisement Expenses (Other Than Purchase Related) Exhibition &					mention E
2	Demo.					Note/Sche
	Contributions/Donations To Outside Institute / Association			_		for the Au
4	Electricity Charges To Offices		-			Accounts
						availabl
	Water Charges					_
	Any Study - As per requirements					_
	Miscellaneous Expenses					_
	Public Interraction Program					_
10	Any Other expenses					
	Sub-Total of other charges					
1	Legal Charges					
)	Auditor'S Fee					
	Frieght - Material Related Expenses		ļ			_
	Departmental Charges					
)	Total Charges					
)	Total Charges Chargeable To Capital Works					
	Total Charges Chargeable to Revenue Expenses	PENSES				

NOTE: 1) NO EMPLOYEE EXPENSES TO BE COVERED UNDER A&G EXPENSES
2) LEGAL CHARGES PAID TO BE SPLIT INTO:

A) CASES FILED AGAINST THE TARIFF ORDER/REGULATIONS OF THE COMMISSION
B) OTHER CASES

						Name o	of Power Utility	in Delhi						
Fixed A	Assets and Provision for Depreciation						,					Fo	rm No: F8	
			1					1				1	1	
								Previous Year	l					
	In Rs Crores			Gross Fixed Ass	ets		Provision For Depreciation			Net Fixed Assets				
Cl No.	Particulars		At Begning of Year	Addition During	Adjustments &		Rate of Depreciation	At Begning of		Adjust- ments & Deduction	At End Of Year	At The begning of Year	At the	
SIJNO	raruculars		or rear	1 cai	Deduction	1 cai	Depreciation	1 cai	During 1 car	Deduction	At Elid Of Teal	or rear	1 cai	
1	Land & Land rights													İ
2	Building and Civil Works													
	Others 1													
	Others 2													
	Others 3													
	Sub-Total													Reconciliation
3	Line Cable Networks etc.													with Audited
	Towers, ploes, fixtures, overhead conductors, device	es												Accounts of the
	Transformers													Year (Please
	Switchgears, Control gear & Protection													mention Exact
	Batteries													Note/Schedule
	Others													for the Audited
4	Communication equipment													Accounts), if
5	Meters													available
6	Vehicles													[
7	Furniture & fixtures													[
8	Office Equipments													ļ
9	Assets taken over & pending final valuation													1
10	Any other items													1
	Total (1 to 10)													1
Note														
1	Provide for fair value of assets if assessed													

Format for Capitalization

S.No.	Name of Division	Scheme No.	Description of Scheme	Item Name	Item Code /Unique Code No.	Functional Location	Amount Capitalized	Material Cost	Labour & Transportation	Road Restoration Charges	Interest During Construction	Liquidated damages	A&G Expenses	Date of Electrical Inspector clearance	Date of COD	Remarks	
																	Reconciliation
																	with Audited
																	Accounts of the
																	Year (Please
																	mention Exact Note/Schedule
																	for the Audited
																	Accounts), if
																	available
	-															-	
												 					1

Form No.: F9

		Name of Pov	ver U	Jtility in Delhi			
Intere	st & Fi	nance Charges		•		Form No: F10	
		Particulars		Previous Year	Current Year	Ensuing Year	
		In Rs Crores		Actual	Projected	Projected	
		Interest and Finance Charges on Long Term Loans / Credits from the					
A	I	FIs/banks/organisations approved by the State Government					
		1 PFC					1
		2 Bonds					1
		3 Bank/FIIs					
		4 APDRP					
		5 Any Other					
							Reconciliation with
		Total of I					Audited Accounts of
							the Year (Please
	II	Interest on Working Capital Loans Or Short Term Loans					mention Exact
		m . 1 . 0 . 1 . 7 . 77					Note/Schedule for the
		Total of A: I + II					Audited Accounts), if
В		Other Laterat & Element Channel					available
В		Other Interest & Finance Charges					avanable
	-	1 Cost of raising Finance & Bank Charges etc. 2 Interest on Security Deposit					1
		3 Penal Interest Charges					-
		4 Lease Rentals					1
	 	5 Penalty charges for delayed payment for power purchase					1
		Total of B					1
							1
С		Grand Total Of Interest & Finance Charges: A + B					
							1
D		Less: Interest & Finance Charges Chargeble to Capital Account					1
E		Net Total Of Interest & Finance Charges : For Revenue Account: C-D					

	Name of Power Utility in Delhi]	Form N	o.: F11					
			Lo	an deta	ils for l	Financial Y	Year		()	Rs in C	rore)					
		Loa	n detai	ils			Principal					Payment of interest				
Serial No.	Name of Lender	Loan No.	Det	ails of sanc		Moratorium	-				1	·				
	(Institution/		Date of	Amount	Period of	period, if any	Opening	Disbu	ırsed	Rej	paid	Closing	Rate of	Date of	Amount	
	Bank/Company/		Sanction		Loan		Balance	Amount	Date	Amount	Date	Balance	interest	payment	paid (net	Reconciliation with
	Others specify)													of	of rebate,	Audited Accounts of
	(copy of Letter of													interest	if any)	the Year (Please
	Intent after															mention Exact
	approval of loan															Note/Schedule for
	to be enclosed)															the Audited
																Accounts), if
																available

		<u>Nan</u>	ne of Power Utility in	Delhi					
Details	of Expenses Capitalised				Form No: F1	2			
				All figures in Rs Crores					
Sl.No.	Particulars		PY	CY	EY				
			Actual	Estimated	Projection				
						Reconciliation with			
	Interest & Finance charges Capitalised					Audited Accounts			
						of the Year (Please			
2	Other expenses capitalised:					mention Exact			
	a. Employee expenses					Note/Schedule for			
	b. A&G Expenses					the Audited			
	c. Others, if any								
	Total of 2					Accounts), if			
						available			
	Grand Total								

Debits, Write-	offs and any other items		1	Form No: F13	
			All figures in Rs C	crores	
Sl.No	Particulars	PY	CY	EY	
		Actual	Estimated	Projection	
					Reconciliation with
1 Total Cos	st Variance				Audited Accounts
2 Miscellan	neous Losses Written Off				of the Year (Please
3 Bad Debt	Written Off/Provided For				mention Exact
4 Cost Of T	Trading & other Activities				Note/Schedule for
5 Net Prior	Period Credit/Charges				the Audited
6 Sub-Tota	ıl .				Accounts), if
7 Less Char	rgible To Capital Expense				available
					1
Net Char	geable To Revenue				

		All C in D. C	Quarterly/Annua
Sl.No.	Particulars	All figures in Rs Crores PY	
		Actual	
1	Receivable from customers as at the beginning of the year a) Domestic		1
	b) Non-Domestic		
	c) Industrial d) Agriculture		-
	e) Mushroom Cultivation		1
	f) Public Lighting		
	g) Delhi Jal Board h) Delhi International Airport Limited		1
	i) Railway Traction ⁵		
	j) DMRC (Supply at 220 kV and 66 kV)		
	k) Advertisements and Hoardings I) Temporary Supply		1
2	Revenue billed for the year		
	a) Domestic b) Non-Domestic		1
	c) Industrial		1
	d) Agriculture		
	e) Mushroom Cultivation		4
	f) Public Lighting g) Delhi Jal Board		1
	h) Delhi International Airport Limited		
	i) Railway Traction ⁵ j) DMRC (Supply at 220 kV and 66 kV)		-
	k) Advertisements and Hoardings		1
	I) Temporary Supply]
3	Collection for the year Against current dues		_
	Against current dees Against arrears upto previous year		
	a) Domestic		
	b) Non-Domestic c) Industrial		-
	d) Agriculture		Reconciliation with
	e) Mushroom Cultivation		Audited Accounts of the Year (Please
	f) Public Lighting g) Delhi Jal Board		mention Exact
	h) Delhi International Airport Limited		Note/Schedule for the Audited
	i) Railway Traction ⁵		Accounts), if
	j) DMRC (Supply at 220 kV and 66 kV) k) Advertisements and Hoardings		available
	I) Temporary Supply		
4	Gross receivable from customers as at the end of the year		_
	a) Domestic b) Non-Domestic		-
	c) Industrial		
	d) Agriculture e) Mushroom Cultivation		1
	f) Public Lighting		
	g) Delhi Jal Board		
	h) Delhi International Airport Limited i) Railway Traction ⁵		_
	j) DMRC (Supply at 220 kV and 66 kV)		1
	k) Advertisements and Hoardings		
5	l) Temporary Supply Receivables against permanently disconnected consumers		-
3	a) Domestic		
	b) Non-Domestic		
	c) Industrial d) Agriculture		4
	e) Mushroom Cultivation		<u> </u>
	f) Public Lighting]
	g) Delhi Jal Board h) Delhi International Airport Limited		-
	i) Railway Traction ⁵		†
	j) DMRC (Supply at 220 kV and 66 kV)		1
	k) Advertisements and Hoardings		4
6	l) Temporary Supply Receivables(4-5)		†
]
7	% of provision		4
8	Provision for bad and doubtful debts		4

	Name of 1	Power Utility in Delhi			
Net Pric	or Period Expenses / Income		,	Form No: F1	5
Sl.No.	Particulars	PY	CY	EY	
	In Rs Crores	Actual	Estimated	Projection	
					_
A	Income relating to previous years:				
	Interest income for prior periods				
	Income Tax prior period				
	Excess Provision for Depreciation				
	Excess Provision for Interest and Fin. Charges				
	Receipts from consumers				
6	Other Excess Provision				」
7	Others Income				Reconciliation
	Sub-Total A				with Audited
					Accounts of the
В	Expenditure relating to previous years				Year (Please
	Power Purchase				mention Exact
	Operating Expenses				Note/Schedule for
	Excise Duty on generation				the Audited
	Employee Cost				Accounts), if
5	Depreciation				available
	Interest and Finance Charges				
	Admn. Expenses				
	Withdrawal of Revenue Demand				
-	Material Related				
10	Other				
	Sub-Total B				_
					_
	Net prior period Credit/(Charges) : A-B				

Name of Power Utility in Delhi											
Contrib	outions, Grants and subsidies towards Cost of Capital Asset	<u>s</u>]	Form No: F16			
Sl No	Particulars		Previous Year			Curre	nt Year	Ensuing Year			
		Balance at the beginning of the year	Additions during the Year	Capitalized during the year	Balance at the end of the Year		Balance at the end of the Year	Additions during the Year	Capitalized during the year	Balance at the end of the Year	Reconciliation with Audited
	In Rs Crores										Accounts of the
											Year (Please
1	Consumer Contribution Towards Cost Of Capital Assets										mention Exact
2	Sub-Total										Note/Schedule
3	Subsidies Towards Cost Of Capital Asset										for the Audited
4	Grant Towards Cost Of Capital Assets										Accounts), if
5	Sub-Total										available
	Total										

			Name of Power Utility in	ı Delhi		
Statement	of Assets Not in Use				Form No: F17	
					All figures in Rs Crores	
	Financial Year*					
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost	Date of withdrawal	Accumulated Depreciation on	Written down value on	
		of Acquisition	operations	date of withdrawal	date of withdrawal	
		•	•			
						Reconciliation
						with Audited
						Accounts of the
						Year (Please
						mention Exact
						Note/Schedule
						for the Audited
						Accounts), if
						available
*Note:- In	formation to be provided for Previ	ous Year, Current Year	& Ensuing Year			

Reconciliation with
Audited Accounts
of the Year (Please mention Exact
Note/Schedule for the Audited
Accounts), if available

		Name of Power Utility in Delhi			
Curr	ent Assets & Liabilities			Form No: F1	9
Sl.No	Particulars Particulars	PY	CY	EY	
		Actual	Estimated	Projection	
A	Current Assets, Loans and Advances				
	Sundry Debtors				Reconciliation
	Inventories				with Audited
	Cash and Bank Balances				Accounts of the
	Loans and Advances				Year (Please
					mention Exact
В	Current Liabilities and Provisions				Note/Schedule fo
	Current Liabilities				the Audited
					Accounts), if
					available
	Provisions				
C	NET CURRENT ASSETS (= A - B)				

	Name	of Power Utility in	n Delhi									
Net Wo	et Worth of Distribution Companies Form No: F20											
	Particulars	As on	PY	CY	EY							
			Actual	Estimated	Projection							
	Original Cost of FA					Reconciliation						
Add	CWIP					with Audited						
Add	Net Current Assets					Accounts of the						
Less:	Depreciation					Year (Please						
Less:	Loan Long term Outstanding					mention Exact						
Less:	CSD					Note/Schedule for						
Less:	SLD					the Audited						
Less:	Consumer Contribution					Accounts), if						
	Net Worth					available						
	Additional Capital Infusion during the											
	year/dividend payment											
	Total Net Worth					Ī						

Form-F1b

			P	Υ	С	Y	EY		
8. No	Particulars	Calculation	%	MU	%	MU	%	MU	
	E October								
	Energy Sales								
	a) LT Sales								
	b) HT Sales at 11kV								
	c) HT Sales at 33kV								
	c) EHT Sales								
	Total Energy Sales							<u> </u>	
2	Distribution Losses							 	
	a) Distribution losses at 33kV level above							 	
	b) Distribution losses in HT 11kV and LT system combined		+					 	
	b) Distribution losses in the Tiky and Li system combined							1	
	Total Distribution Losses								
_	Francisco de T.D. base de T.								
3	Energy requirement at T-D boundary		+					-	
	a) 11kV and LT energy requirement combined								
	b) HT 33kV energy requirement								
	Total energy requirement at T-D boundary								
1	Intra-State Transmission Losses							-	
4	IIII a-State Transmission Losses								
5	Energy requirement of EHT consumers								
	Energy Requirement of Distribution system consumers after								
6	grossing up for Intra-State Transmission losses								
7	Energy Requirement of Distribution Licensee							-	
	Life gy Requirement of Distribution Licensee		+						
8	Inter-State Transmission Losses								
9	Total Energy requirement							<u> </u>	
10	Total Energy available							 	
	- State Entropy artandario								
11	Surplus / (Deficit)								

Allocation Statement - Revenue Requirement (for the year) All figures in Rs Crores

Business Expenditure Power Purchase Cost			
Power Purchase Cost			
1 6 Wei 1 dienase Cost			
O&M Expenses			
Depreciation			
ROCE			
Income tax			
Other Miscellaneous Expenses			
NTI			
Income from other business			
Income from other business			
ARR	-	-	
	Depreciation ROCE Income tax Other Miscellaneous Expenses NTI Income from other business Income from other business	Depreciation ROCE Income tax Other Miscellaneous Expenses NTI Income from other business Income from other business	Depreciation ROCE Income tax Other Miscellaneous Expenses NTI Income from other business Income from other business

		All figures in Rs.								
Allocatio	n Statement - Revenue Requiremen	t (for the y	ear)							
Retail Bu	siness	Y1	Y2	Y3						
	Expenditure									
A	Power Purchase Cost									
В	O&M Expenses									
D	Depreciation									
E	ROCE									
F	Income tax									
G	Other Miscellaneous Expenses									
I	Total ARR									
J	NTI									
K	Income from other business									
R	ARR									

Investment Plan - Master Form-2b (Rs. Cr.)

Catagory		status			Previo	us Year			Current Ye
Category	3	olalus	Y1	Y2	Y3	Y4	Y5	Y6	Y7
	Submission	No of Schemes							
EHV Schemes	Subillission	Cost in RsCrs							
Env Schemes	Approval	No of Schemes							
	Approvai	Cost in RsCrs							
	Submission	No of Schemes							
Distribution Schemes	Subillission	Cost in RsCrs							
Distribution Schemes	Approval	No of Schemes							
	Approvai	Cost in RsCrs							
	Submission	No of Schemes							
Other Schemes		Cost in RsCrs							
Other Schemes	Approval	No of Schemes							
		Cost in RsCrs							
	Submission	No of Schemes							
Deposit Schemes	Subillission	Cost in RsCrs							
Deposit Schemes	Approval	No of Schemes							
	Approvai	Cost in RsCrs							
	Submission	No of Schemes							
Total	Subillission	Cost in RsCrs							
Iotai	Approval	No of Schemes							
	дрргочаг	Cost in RsCrs							
Total Schem	96	% Approval							
Total Schem	C 3	(Cost Only)							

^{*}This contains IT & Communication DPR & Meters & Accessories

Loan master for all loans outstanding as on 1.4.2007

(Rs. Crores)

S. No.	Bank Name	Opening Balance	Amount Availed	Amount Re-Paid	Balance	Purpose of Loan
1	Bank of Baroda					
2	Corporation Bank					
3	IDBI -SVRS LOAN					
4	IDBI bank ltd					
5	State Bank of Patiala					
6	State Bank of Travancore					
7	Punjab National bank					
8	IDBI-DPCL LOAN					
9	HDFC BANK LTD					
10	Federal Bank					
	Grand Total					

Form No: F3b

Form-F21

Consumer Security Deposit

(Rs. Cr.)

S. No	Category	PY	CY	(RS. Cr.)
3. NO	Category			
				-
			Ë	
1	Domestic		pei	
2	Non Domestic		ns	
3	Public water works		<u>:</u>	~
4	Public Lighting		qe	7
5	Industrial		O.	2
6	Agriculture		iff	5
7	Railway Traction		per Tariff Order issued	7
8	DMRC			
9	Temporary Supply		pd.	
10	Others		As	
	TOTAL		· ·	

Distribution Losses in LT and HT systemForm No: P1

All Flavores in Add I

																				All Figures	in MU	
		Energ	gy received	from	Sale	s to consu	mers	Energy transmitted to next voltage level								Distribution Loss						
S. No	Particulars	PY	CY	EY	PY	CY	EY	PY	PY	PY	PY	PY	CY	EY	PY	PY	PY	PY	PY	CY	EY	
3. NO	Fai ticulai S																					
		Actuals	Projected	Projected	Actuals	Projected	Projected	Actual	Actual	Actual	Actual	Actuals	Projected	Projected	Actual	Actual	Actual	Actual	Actuals	Projected	Projected	
Α	EHT System (66 kV)																					
В	EHV																					
С	HV																					
D	LV																					

Sl. No. Particular Actual, Estimated and ensuing years

Average Amount Amount Realizati Estimated (Current Year) Projected (Ensuing Year) Energy
Billed to the on Loss Consume (MU)

Consume (MU)

Average Billing Billed (Rs Rate (Rs / Unit))

Arealized on rate (Rs / Unit)

Average Billing Amount Realized on rate (Rs / Unit) Energy
Billed to
the Distributi
on Loss
Consume (MU) Billed to the consume (MU)

Energy
Billed to Distributi on Loss
Consume (MU)

Fig. 1796 Realizati on rate (Rs / (MU) Average Realizati i Amount Billed (Rs / Cr) Amount Billing Rate (Rs / Unit) Amount Realized (Rs/Cr) Average Billing Energy Input (MU) Units AT&C AT&C Billed (Rs Cr) Billing Rate (Rs / Unit) Realized (Rs/Cr) Realized (MU) on rate (Rs / Realized (MU) AT&C Input (MU) Loss (%) rs (MU) rs (MU)

3														
4														
5														
6														
7														
8														
9														
10														
11														

			PY			CY		EY				
S. No	Category	Sales (MU)	No. of Consume rs	Connecte d Load (MW)	Projectio n of Sales (MU)	n of no.	Projectio n of Connecte d Load (MW)	n of	n of no.	Projectio n of Connecte d Load (MW)		
1	Domestic											
1.1	Domestic											
1.1.1	Upto 2 KW Connected Load											
	0-200											
	201-400											
	401-800											
	Above 800 / 801-1200											
	Above 1200 Units											
1.1.2	Between 2 KW to 5 KW Connected Load											
	0-200											
	201-400											
	401-800											
	Above 800 / 801-1200											
	Above 1200 Units											
1.1.3	Above 5 KW Connected Load											
	0-200											
	201-400											
	401-800											
	Above 800 / 801-1200											
	Above 1200 Units											
1.2	Single Delivery Point on 11 KV CGHS											
	First 55% / 40%											
	Next 40% / 30%											
	Balance 5% / Next 20%											
	Balance 10%											
1.3	Hospital (11KV)											
1.4	Worship (11KV)											
1.4	DVB Staff											
1.5	Misuse (Domestic)											
1.6	Theft (Domestic)											
2	Non Domestic											
2.1	Non Domestic Low Tension											

			PY			CY			EY	
S. No	Category	Sales (MU)	No. of Consume rs	Connecte d Load (MW)	Projectio n of Sales (MU)	Projectio n of no. of Consume	Projectio n of Connecte d Load (MW)	n of	Projectio n of no. of Consume	Projectio n of Connecte d Load (MW)
	NDLT (Up to 10 KW)									
	NDLT (10 kW to 100 kW)									
	NDLT (Above 100 kW)									
2.2	Non Domestic High Tension (NDHT)									
2.3	Misuse (Non Domestic)									
2.4	Theft (Non Domestic)									
3	Industrial									
3.1	Small Industrial Power (SIP)									
	SIP (Upto 10 KW)									
	SIP (10 kW to 100 kW)									
	SIP (Above 100 kW)									
3.2	Industrial Power on 11kV SPD for SIP Group									
3.3	Large Industrial Power (LIP)									
3.4	Misuse (Industrial)									
3.5	Theft (Industrial)									
4	Agriculture									
4.1	Agriculture									
4.2	Misuse (Agriculture)									
4.3	Theft (Agriculture)									
5	Mushroom Cultivation									
5.1	Mushroom Cultivation									
5.2	Misuse (Mushroom Cultivation)									
5.3	Theft (Mushroom Cultivation)									
	Public Lighting									
6.1	Street Light (Metered)									
6.2	Street Light (Unmetered)									
6.3	Signals & Blinkers (Metered)									
6.4	Signals & Blinkers (Unmetered)									
7	Delhi Jal Board (DJB)									
7.1	DJB-Supply at LT									
7.1.1	DJB LT upto 10 KW									

			PY			CY			EY	
	Category	Sales (MU)	No. of Consume rs	Connecte d Load (MW)	Projectio n of Sales (MU)	n of no.	Projectio n of Connecte d Load (MW)	Projectio n of Sales (MU)	Projectio n of no. of Consume rs	Projectio n of Connecte d Load (MW)
	DJB LT between 10 KW to 100 KW									
	DJB LT Above 100 KW									
7.2	DJB (Supply at 11 KV and above)									
8	Delhi International Airport Limited (DIAL)									
9	Railway Traction									
10	DMRC supply at 66 KV and 220KV									
11	Temporary Supply									
	for the Period of									
	Less than 16 Days									
	More than or Equal to 16 Days									
	For Residential Cooperative group husing connections and other residential connections									
	For religious functions of traditional and established characters and cultural activities									
	For major construction projects									
	For threshers									
11.5.a	During the threshing season for 30 days									
	For extended period									
4.2										
12	Advertisement and Hoardings		 							
13	Self Consumption									
14	TOTAL				1					

Revenue from Current Tariff & Charges
Form-R3 a

Company Comp	evenue from Current Tariff & Charges											Form-R3 a														
Part																										
						Previ	ous Year							Curr	ent Year							Ens	uing Year			
1.1 Norwise Control Co			ers	ed Load	Sales (MU)	Fixed Charges	Variable Charges	from Fixed Charges	from Variable Charges	Revenue	ers	ed Load	Sales (MU)	Fixed Charges	Variable Charges	from Fixed Charges	from Variable Charges	Revenue	ers	ed Load	Sales (MU)	Fixed Charges	Variable Charges	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
1.1	1 D	omestic omestic																								
STATE STAT	1.1 U	pto 2 KW Connected Load																								
March Marc	0-	-200																								
Company Comp	40	01-800																								
1-1-8. Processed Lead	Al	bove 800 / 801-1200																								
ACT ACT	1.2 B	etween 2 KW to 5 KW Connected Load																								
Control Cont	0-	-200																								
March Marc	40	01-400 01-800																								
\$1.55 Ages 1 AFT Consensed Least \$1	Al	bove 800 / 801-1200																								
Company Comp																										
According Acco	0-	-200																								
Application Application																										
1-3 Section Delivery Print on 11 N COSS	Al	bove 800 / 801-1200																								
Marce CA: New 2005	Al 2 Si	bove 1200 Units																								
Section Company Comp	FI	rst 55% / 40%																								
1	No Re	ext 40% / 30% alance 5% / Next 20%		-			-						\vdash			 										
Manual Content Manu	B	alance 10%																								
14	.3 H	ospital (11KV)											\vdash		_											
1.5 The first Decembria	.4 D	VB Staff																								
2. No. Decentic Lor Testes	.5 M	isuse (Domestic)																								
1.																										
Machine Mach	2 N	on Domestic																								
No.CT (10 W. to 10 NOT)	N N	DLT (Up to 10 KW)																								
1.2 New Domestic Righ Testion (RIGHT)	N	DLT (10 kW to 100 kW)																								
1.3.3 Montree Montre	2.2 N	on Domestic High Tension (NDHT)																								
1	2.3 M	isuse (Non Domestic)																								
3.1 Send Industrial Power (SIP)	.4 11	nert (Non Domestic)																								
Sept Colon	3 In	dustrial																								
SP Assoc 10 UV SP Co SP Group	S	IP (Upto 10 KW)																								
3.2 Industrial Power (LIV)	SI	IP (10 kW to 100 kW)																								
1.3 Large Industrial Power (LIP)	.2 In	dustrial Power on 11kV SPD for SIP Group																								
1.5 Theft (Industrial)	3.3 La	arge Industrial Power (LIP)																								
### Apriculture ### Apricultur	1.4 M	heft (Industrial)																								
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11 Temperary Supply																										
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11.2 connections and other residential connections	.1.b M	ore than or Equal to 16 Days																								
1.1.2 Connections and other residential connections	F	or Residential Cooperative group husing														l										
11.3 established characters and cultural activities	1.2 00	onnections and other residential connections											$\sqcup \sqcup$													
11.4 For major construction projects	1.3 les	stablished characters and cultural activities																								
11.5.a During the threshing assaon for 30 days	1.4 Fo	or major construction projects																								
11.5.b For extended period	1.5 Fo	or threshers											\vdash			-										
12 Advertisement and Hoardings	.5.b F	or extended period																								
13 Self Consumption													\vdash			-										
14 ITOTAL																										
	13 S	elf Consumption		-			-									-										
# Excluding 8% Surcharge, Other charges, PPAC Charges, E. Tax and subsidy amount	#	Excluding 8% Surcharge, Other charges, PPA	Charges.	, E. Tax an	d subsidy	amount																				





Revenue from Proposed Tariff & Charges

		Ensuing Year										
S. No	Particulars	Consume rs (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs/kW)*	Variable Charges (Rs/Kwh)*	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)			
1	Domestic											
1.1	Domestic											
1.1.1	Upto 2 KW Connected Load											
	0-200											
	201-400											
	401-800											
	Above 800 / 801-1200											
	Above 1200 Units											
1.1.2	Between 2 KW to 5 KW Connected Load											
	0-200											
	201-400											
	401-800											
	Above 800 / 801-1200											
	Above 1200 Units											
1.1.3	Above 5 KW Connected Load											
	0-200											
	201-400											
	401-800											
	Above 800 / 801-1200											
	Above 1200 Units											
1.2	Single Delivery Point on 11 KV CGHS											
	First 55% / 40%											
	Next 40% / 30%											
	Balance 5% / Next 20%											
	Balance 10%											
1.3	Hospital (11KV)											
1.4	Worship (11KV)											
1.4	DVB Staff											
1.5	Misuse (Domestic)											
1.6	Theft (Domestic)											
2	Non Domestic											
2.1	Non Domestic Low Tension											
	NDLT (Up to 10 KW)											
	NDLT (10 kW to 100 kW)											

S. No		Ensuing Year											
NDLT (Above 100 kW)	S. No	Particulars				Fixed Charges	Variable Charges	from Fixed Charges	from Variable Charges	Total Revenue (Rs. Crs.)			
2.4 Theft (Non Domestic) 2.4 Theft (Non Domestic) 3 Industrial 3.1 Small Industrial Power (SIP) SIP (Upto 10 KW) SIP (10 kW to 100 kW) SIP (10 kW to 100 kW) SIP (Above 100 kW) 3.2 Industrial Power on 11kV SPD for SIP Group 3.3 Large Industrial Power (LIP) 3.4 Misuse (Industrial) 4.7 Agriculture 4.1 Agriculture 4.2 Misuse (Agriculture) 4.3 Theft (Agriculture) 5 Mushroom Cultivation 5.1 Mushroom Cultivation 5.2 Misuse (Mushroom Cultivation) 6 Public Lighting 6.1 Street Light (Metered) 6.2 Street Light (Metered) 6.3 Signals & Blinkers (Metered) 6.4 Signals & Blinkers (Metered) 6.5 Supply at LT 7.11 DJB-Supply at LT 7.12 DJB LT between 10 KW to 100 KW 7.2 DJB (Supply at 11 KV and above) 7 DJB (Supply at 11 KV and above)		NDLT (Above 100 kW)											
2.4 Theft (Non Domestic) 3 Industrial 3.1 Small industrial Power (SIP) SIP (Upto 10 KW) SIP (10 kW to 100 kW) SIP (Above 100 kW) 3.2 Industrial Power on 11kV SPD for SIP Group 3.3 Large industrial Power (LIP) 3.4 Misuse (industrial) 4 Agriculture 4.1 Agriculture 4.1 Agriculture 4.2 Misuse (Agriculture) 4.3 Theft (Agriculture) 5 Mushroom Cultivation 5.1 Mushroom Cultivation 5.2 Misuse (Mushroom Cultivation) 5.3 Theft (Mushroom Cultivation) 6 Public Lighting 6.1 Street Light (Metered) 6.2 Street Light (Metered) 6.3 Signals & Blinkers (Metered) 6.4 Signals & Blinkers (Unmetered) 7 Delhi Jal Board (DJB) 7.1 DJB-Supply at LT 7.1.1 DJB-Supply at LT 7.1.1 DJB-Supply at LT 7.1.2 DJB LT puto 10 KW 7.2 DJB (Supply at 11 KV and above)	2.2	Non Domestic High Tension (NDHT)											
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3.1 Small Industrial Power (SIP)	2.4	Theft (Non Domestic)											
3.1 Small Industrial Power (SIP) SIP (Upto 10 KW) SIP (10 kW to 100 kW) SIP (10 kW to 100 kW) SIP (Above 100 kW) SIP (Abo	3	Industrial											
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SIP (16 kW to 100 kW) SIP (Above 100 kW) SIP													
SIP (Above 100 kW)													
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4.3 Theft (Agriculture)	4.2												
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5.1 Mushroom Cultivation													
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6.2 Street Light (Unmetered) 6.3 Signals & Blinkers (Metered) 6.4 Signals & Blinkers (Unmetered) 7 Delhi Jal Board (DJB) 7.1 DJB-Supply at LT 7.1.1 DJB LT upto 10 KW 7.1.2 DJB LT between 10 KW to 100 KW 7.1.3 DJB LT Above 100 KW 7.2 DJB (Supply at 11 KV and above)													
6.3 Signals & Blinkers (Metered) 6.4 Signals & Blinkers (Unmetered) 7 Delhi Jal Board (DJB) 7.1 DJB-Supply at LT 7.1.1 DJB LT upto 10 KW 7.1.2 DJB LT between 10 KW to 100 KW 7.1.3 DJB LT Above 100 KW 7.2 DJB (Supply at 11 KV and above)													
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7.1.3 DJB LT Above 100 KW 7.2 DJB (Supply at 11 KV and above)													
7.2 DJB (Supply at 11 KV and above)													
0 Delhi International Airpart Limited (DIAL)	1.4	Cupply at 11 It's allu above)											
X IDEIN INTERNATIONAL AIRNORT I IMITEN IDIALI YOUNG TOO YOUNG TOO YOUNG TOO YOUNG TOO YOUNG TOO YOUNG TOO YOUNG	8	Delhi International Airport Limited (DIAL)	<u> </u>										

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					Ensu	ing Year			
S. No	Particulars	Consume rs (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs/kW)*	Variable Charges (Rs/Kwh)*	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
9	Railway Traction								
	•								
10	DMRC supply at 66 KV and 220KV								
	,								
11	Temporary Supply								
11.1	for the Period of								
11.1.a	Less than 16 Days								
11.1.b	More than or Equal to 16 Days								
11.2	For Residential Cooperative group husing connections and other residential connections								
11.3	For religious functions of traditional and established characters and cultural activities								
11.4	For major construction projects								
11.5	For threshers								
11.5.a	During the threshing season for 30 days								
11.5.b	For extended period								
12	Advertisement and Hoardings								
13	Self Consumption								
14	TOTAL								