

**SUMMARY OF TRUE-UP OF FY 2020-21 & ARR FOR FY 2022-23**

Sr. No.	Utility	Particular	True-Up of FY 2020-21 Amount (Rs. Cr.)	Projection FY 2022-23 Amount (Rs. Cr.)
1	New Delhi Municipal Council (NDMC)	Aggregate Revenue Requirement (ARR)	1236.25	1382.33
		Revenue Available towards ARR	1049.63	1277.54
		<b>Revenue (Gap)/Surplus</b>	<b>(186.62)</b>	<b>(104.79)</b>
		Distribution Loss – Target (%)	9.00%	8.50%
		Distribution Loss – Actual (%)	8.43%	8.50%
2	BSES Rajdhani Power Limited (BRPL)	Aggregate Revenue Requirement (ARR)	9187.0	12196.3
		Revenue Available towards ARR	7780.5	9042.6
		<b>Revenue (Gap)/Surplus</b>	<b>(1406.6)</b>	<b>(3153.8)</b>
		Distribution Loss – Target (%)	8.10%	7.90%
		Distribution Loss – Actual (%)	7.17%	7.90%
3	BSES Yamuna Power Limited (BYPL)	Aggregate Revenue Requirement (ARR)	4409	6292
		Revenue Available towards ARR	4033	4542
		<b>Revenue (Gap)/Surplus</b>	<b>(376)</b>	<b>(1750)</b>
		Distribution Loss – Target (%)	9.00%	8.50%
		Distribution Loss – Actual (%)	7.98%	8.50%
4	Tata Power Delhi Distribution Limited (TPDDL)	Aggregate Revenue Requirement (ARR)	7000.67	8105.27
		Revenue Available towards ARR	6291.84	6125.69
		<b>Revenue (Gap)/Surplus</b>	<b>(708.84)</b>	<b>(1979.57)</b>
		Distribution Loss – Target (%)	7.90%	7.70%
		Distribution Loss – Actual (%)	7.15%	7.70%
5	Delhi Transco Limited (DTL)	Aggregate Revenue Requirement – Claimed	1359.52	1326.81
		Aggregate Revenue Requirement – Allowed (Order dated 28/08/2020)	1030.96	-
		<b>Surplus/(Gap)</b>	<b>(328.56)</b>	-
6	Indraprastha Power Generation Company Limited (IPGCL)	Annual Fixed Charges – Claimed	128.21	64.37
		Annual Fixed Charges – Allowed (Order dated 28/08/2020)	118.62	-
		Fixed Charges (Rs./kWh)	2.925	0.99
		Variable Charges (Rs./kWh)	3.342	10.497
7	Pragati Power Company Limited (PPCL)	Annual Fixed Charges – Claimed	178.20	170.97
		Annual Fixed Charges – Allowed (Order dated 28/08/2020)	130.95	-
		Fixed Charges (Rs./kWh)	1.187	0.715
		Variable Charges (Rs./kWh)	4.133	9.388