

## PRESS NOTE

### TRUE UP OF FY 2018-19 AND ARR FOR FY 2020-21

The Generation Companies - Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL), Transmission Licensee-Delhi TRANSCO Ltd. (DTL) and Distribution Licensees - Tata Power Delhi Distribution Limited (TPDDL), BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL) and New Delhi Municipal Council (NDMC) had filed their Petitions for True up of Aggregate Revenue Requirement (ARR) for FY 2018-19 and determination of Aggregate Revenue Requirement (ARR) & Tariff for FY 2020-21. After admission of the Petitions, Executive Summary of the Petitions were prepared and uploaded along with their Petitions on Commission's website for information to all stakeholders.

- 2) However, due to outbreak of Corona Virus Disease (COVID-19) which has been declared as a pandemic by World Health Organization (WHO) (GoNCTD's Notification No.F.51/DGHS/PH-IV/COVID19/2020/prsecyhfw/2393-2407 dated 13/03/2020), the Public Hearing which was scheduled on 18/03/2020 was cancelled. Further, based on the directions of the Commission, Delhi utilities submitted additional information considering the impact of COVID-19 in their ARR for FY 2020-21. The said additional information and its Executive Summary were also uploaded on the Commission's website. Accordingly, the last date of submission of comments/suggestions on Tariff Petitions for True up of FY 2018-19 and ARR for FY 2020-21 which was earlier till 20/03/2020 was extended till 30/06/2020. The Commission, thereby gave adequate opportunity to all stakeholders to express their views on the matters pertaining to Tariff determination.
- 3) **The Tariff determination exercise for FY 2020-21 has been completed by the Commission and the detailed Order for True up of FY 2018-19 and ARR & Tariff for FY 2020-21 shall be issued in due course of time. Accordingly, the Commission has decided the Tariff Schedule for FY 2020-21, annexed herewith, which shall be applicable w.e.f. 1<sup>st</sup> September 2020.**

- 4) The Commission has revised the allocation of power from PPS-III, Bawana as per Regulation 121(4) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* w.e.f. 00:00 Hrs 1<sup>st</sup> Sept 2020 till 00:00 Hrs 31<sup>st</sup> March 2021, based on the following reasons:
- Bridging the gap between Average Power Purchase Cost of the Power Portfolio allocated & Average Revenue due to different consumer mix of all Distribution Licensees.
  - NDMC request for approval of power requirement to the tune of 142 MW from Teesta-III, which has not been materialized till date, the fact that 125 MW of allocation of power from Badarpur Thermal Power Station (BTPS) has been discontinued to NDMC due to closure of BTPS and to avoid load shedding in their VIP areas serving critical loads.

**Table 1: Re-allocation of Power among Delhi Distribution Licensees over & above ongoing allocation**

Power Plant	BRPL		BYPL		TPDDL		NDMC	
	Present Allocation	Revised Allocation	Present Allocation	Revised Allocation	Present Allocation	Revised Allocation	Present Allocation	Revised Allocation
PPS-III, Bawana	38.91%	43.91%	22.50%	7.50%	27.19%	27.19%	9.12%	19.12%

## Highlights of Tariff Schedule for FY 2020-21

**DUE TO OUTBREAK OF COVID-19 PANDEMIC, NO TARIFF HIKE HAS BEEN CONSIDERED BY THE COMMISSION FOR FY 2020-21.**

- 1) To facilitate Mushroom Cultivation, the Commission has reduced the Energy Charges from existing 6.50 Rs./kWh to 3.50 Rs./kWh for the Mushroom Cultivation category.
- 2) **WAIVER OF 20% SURCHARGE IN TIME OF DAY (TOD) TARIFF:**  
The Commission has waived off existing provision of 20% Surcharge under ToD Tariff for September 2020 in order to facilitate Non-Domestic, Industrial, Public Utilities and Domestic Consumers (optional) etc. in this COVID-19 situation.
- 3) **PENSION TRUST SURCHARGE:**  
In order to address the request of GoNCTD for increase in Pension amount of DVB Employees from existing (FY 2019-20) Rs. 839 Cr. to Rs. 937 Cr. (FY 2020-21), the Pension Trust Surcharge is increased from existing 3.80% to 5.00% in the interest & welfare of DVB Employees.
- 4) **SAME TARIFF FOR E-VEHICLE CHARGING STATIONS:**  
In order to promote pollution free transportation and clean environment, the Commission has decided to continue with the subsidized tariff rates for E-Rickshaw/E-Vehicle category.  
Tariff for charging stations for E-Rickshaw/E-vehicle on single point delivery as notified in this Tariff Schedule shall also be **applicable for charging of batteries at swapping facilities provided that such swapping facilities are exclusively used for swapping of batteries of E-Rickshaw/E-Vehicle only**. A separate electricity connection shall be taken by the applicant for other associated purposes. The applicant shall ensure the separate metering arrangement for such purposes. Tariff as applicable to Non-Domestic category shall be applicable to the same.
- 5) Impact of Central Electricity Regulatory Commission (CERC) Orders amounting to Rs. 1187 Cr. of various quarters of FY 2019-20 for Maithon Power Ltd., PPS-III Bawana and Power Grid Corporation of India Ltd has been considered through continuing provisional PPAC applicable for July 2020 till March 2021 for BRPL & TPDDL and till January 2021 for BYPL in order to partly recover this cost.
- 6) The Commission has retained the prevailing limit of cash deposit upto Rs. 4,000/- at the counters of the DISCOMs.

- 7) The Commission has retained payment of electricity bills upto Rs. 50,000/- in cash by the consumers at designated scheduled commercial bank branches.
- 8) There is no change in the levy of Regulatory Asset Surcharge of 8% on the Consumers of BRPL, BYPL and TPDDL for gradual liquidation of principal amount of the accumulated Revenue Gap as submitted by the Commission before the Hon'ble Supreme Court of India in Civil Appeal No. 884 of 2010.

DERC