



Delhi Electricity Regulatory Commission
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17.

No. F.11(1713)/DERC/2019-20/C.F, 6574

Petition No. 48/2019

In the matter of : Petition for Recovery of Power Purchase Cost Adjustment Charges (PPAC) for April – June '19.

BSES Yamuna Power Ltd.

.... Petitioner

Coram:

Hon'ble Sh. Justice S S Chauhan, Chairperson

Hon'ble Sh. A.K. Singhal, Member

Hon'ble Dr. A. K. Ambasht, Member

ORDER

(Date of Order: 09.09.2020)

1. The instant Petition has been filed by BSES Yamuna Power Ltd (BYPL) for Recovery of Power Purchase Cost Adjustment Charges (PPAC) for April – June '19 of FY 2019-20 in accordance with Section 62 (2) of the Electricity Act, 2003 read with Regulation 134 of the DERC (Terms and conditions for determination of Tariff) Regulations, 2017 and Regulation 30 of the DERC (Business Plan) Regulations, 2017.
2. Petitioner's submission:
 - i. Based on the audited accounts and records for the period April' 2019 to June' 2019 of FY 2019-20, the Petitioner has calculated the proposed PPAC percentage in line with the PPAC methodology specified by the Commission and it sums up to 5.36%. The Petitioner has levied PPAC of 4.50% pertaining to the period from April 19 to June 19 from the next billing cycle, i.e. for next three months with effect from 10th August, 2019.
 - ii. Further, the instant Petition has been filed for seeking permission of this Commission to levy differential PPAC claim of 0.86% i.e. (5.36 %-4.50%) on the consumers of the Petitioner.
3. Commission's Analysis:
 - i. The Figures and Formula as submitted by the Petitioner have been examined on the basis of Audited Power Purchase Certificate and actual bills submitted by the Petitioner. On scrutiny, it is observed that the Petitioner did not consider the normative rebate to be reduced from power purchase

cost and transmission cost. Further, though the total units procured from Long Term Sources is same, there is variation in respective units considered from Central Sector Generating Stations and GENCOs of Delhi, as a result of which the computed value of 'Z' is slightly different from what is submitted by the Petitioner.

- ii. PPAC for April' 2019 to June' 2019 has been computed as per figure and formula as indicated in the following table:

Legend	Description	Unit	Details
A	Total units procured from long term PPAs	MU	2149.75
B	Proportionate Bulk Sale of Power	MU	141.53
C	Difference in base and actual PPC	Rs./kWh	0.20
D	Actual Transmission charges	In Rs. Cr	157.27
E	Base Transmission charges	In Rs. Cr	132.22
Z	Units on which PPAC shall be applicable	MU	1956.84
Losses	Distribution Losses	%age	10.50%
ABR	<u>Revenue at Revised tariff</u> Approved Energy sales	Rs./kWh	7.02
PPAC	PPAC (nth Qtr) %= $\frac{(A-B)*C+(D-E)/((Z*(1-\text{Distribution Loss in } \%) * ABR))}{100}$		5.35%

- iii. PPAC for the Quarter from April' 2019 to June' 2019 for FY 2019-20 in respect of the Petitioner BYPL calculated as per the PPAC formula is 5.35%.
- iv. In view of the above, the Petitioner has become entitled for differential PPAC of 0.85% for the Quarter from April, 2019 to June, 2019. However, as the aforesaid differential PPAC has already been subsumed in the Aggregate Revenue Requirement (ARR) of the Petitioner for FY 2020-21 vide Tariff Order dated 28.08.2020. No further order is required in this regard.
4. Accordingly, the Petition is disposed of.

Sd/-
(A.K. Ambasht)
Member

Sd/-
(A.K. Singhal)
Member

Sd/-
(Justice S S Chauhan)
Chairperson