

A. Introduction

- 1.1 BSES Rajdhani Power Limited (BRPL), the Distribution Licensee, has filed its Petition for Approval of True up of FY 2020-21 and ARR for FY 2022-23.
- 1.2 This Executive Summary contains the summary of the Petition filed by BRPL for True up of FY 2020-21 and ARR Tariff of FY 2022-23.
- 1.3 The True-up for FY 2020-21, Aggregate Revenue Requirement (ARR) and Tariff for FY 2022-23 shall be determined based on the provisions of *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* and *DERC (Business Plan) Regulations, 2019*. ARR broadly has the following components:
 - a) Power Purchase Cost including Transmission Charges
 - b) Operation and Maintenance (O&M) expenses
 - c) Return on Capital Employed
 - d) Depreciation
 - e) Income Tax
 - f) Non-tariff Income, etc.
- 1.4 The following tables/ figures have been extracted from the Petitions filed by BRPL for ease of understanding to various stakeholders. Complete Petition is also available on DERC website <http://www.derc.gov.in/>

B. Truing Up of FY 2020-21

- 1.5 BRPL has submitted its Energy Sales and Revenue for FY 2020-21 as follows:

Table 1: Sales and Revenue for FY 2020-21

Sr. No.	Consumer Category	Energy Billed	Net Revenue Billed	Revenue Collected
		(MU)	(Rr. Cr.)	(Rs Cr.)
1	Domestic	7667.1	4042.3	3259.3
2	Non-Domestic	2200.5	2866.7	3408.5
3	Industrial	420.5	480.8	563.3
4	Agriculture	22.5	10.0	5.9
5	Mushroom Cultivation	0.2	0.1	0.1
6	Public Utilities (Public Lighting & DJB)	374.0	329.3	374.3
7	Delhi International Airport Limited (DIAL)	15.3	16.5	33.3
8	Railway Traction	0.0	0.0	0.0
8	Delhi Metro Rail Corporation (DMRC)	187.2	159.5	184.1
9	Temporary Supply	108.8	144.0	0.0
10	Advertisement and Hoardings	0.6	0.9	1.9
11	Charging Stations for E-Vehicle	19.4	9.7	17.0
12	Self-Consumption	15.7	-0.4	0.0
13	Net Metering	0.0	0.0	0.0
13	Enforcement	45.5	26.9	30.8

Sr. No.	Consumer Category	Energy Billed	Net Revenue Billed	Revenue Collected
		(MU)	(Rr. Cr.)	(Rs Cr.)
14	Total	11077.4	8086.3	7878.5

- 1.6 BRPL has submitted the actual Distribution Loss of 7.17% for FY 2020-21 and claimed the following incentive with respect to actual Distribution Loss and Collection Efficiency achieved during FY 2020-21:

Table 2: Incentive due to Distribution Loss overachievement

Sr. No.	Particulars	UoM	FY 2020-21
1	Distribution loss Target for Previous Year (PYT)	%	9.50%
2	Distribution loss Target for Current Year (CYT)	%	8.10%
3	Actual Distribution Loss	%	7.17%
4	50% of (PYT - CYT)	%	0.70%
5	CYT-50% of (PYT - CYT)	%	7.40%
6	Energy Input	MU	11932.8
7	Average Power Purchase Cost	Rs./Unit	5.8
8	Total Incentive	Rs.Cr.	64.6
9	Petitioner Share 1 of incentive (less than Loss Target-50%*(PYT-CYT)	Rs.Cr.	16.2
10	Petitioner Share 2 of incentive (up to Loss Target-50%*(PYT-CYT)	Rs. Cr.	10.7
11	Total Incentive to Petitioner	Rs.Cr.	26.9

Table 3: Incentive due to Collection Efficiency overachievement

Sr. No	Particulars	UoM	FY 2020-21
1	Net Revenue Billed	Rs. Cr.	8086.3
2	Net Revenue Realised	Rs. Cr.	8112.0
3	Collection Efficiency	%	100.32%
4	Collection Efficiency Target	%	99.50%
5	Revenue Realised over 99.50% CE Target	Rs. Cr.	66.22
6	Total Petitioner Share	Rs. Cr.	46.0
7	Consumer Share	Rs. Cr.	20.2

- 1.7 BRPL submits the Actual Sales, Distribution Loss level, and Energy required at DISCOM periphery for FY 2020-21, as follows:

Table 4: Energy Requirement for FY 2020-21

Sr. No.	Particulars	Actuals
1	Sales (MU)	11077.4
2	Distribution Loss (%)	7.17%
3	Energy Required at DISCOM periphery (MU)	11932.8

- 1.8 BRPL has submitted that most of the power is purchased from Government Owned utilities. The following table shows the source-wise Power Purchase Quantum and cost for BRPL for FY 2020-21:

Table 5: Power Purchase Quantum and Cost

Sr. No.	Plant	FY 2020-21 (Actual)		
		(MU)	Total Cost	Rs. / Unit
1	NTPC	4778.4	2666.8	5.58
2	NHPC	983.1	360.5	3.67
3	NPCIL	389.9	80.6	2.07
4	DVC	1172.6	494.2	4.21
5	State Genco	2143.2	1269.1	5.92
6	Other Hydro (incl. THDC, SJVNL and Tala HEP)	548.8	168.6	3.07
7	Wind Power	147.6	52.1	3.53
8	Sasan	510.4	74.2	1.45
9	SECI	201.6	53.7	2.66
11	Long term power purchase cost	10875.7	5219.8	4.80
10	Add: Other Costs	31.2	14.8	4.74
12	ST Purchase	2729.9	1177.0	4.31
13	Gross Power Purchase Cost	13636.6	6411.6	4.70
14	Add: PGCIL loss/charges		681.7	
15	Add: DTL loss/charges		333.7	
16	Add: Other losses		154.4	
17	Less: short term Sale	1233.4	517.3	4.19
18	Add: Cost of REC		0.0	
19	Net Power Purchase Cost	12403.2	7064.1	5.70
20	Less: Rebate		131.6	
21	Net Power Purchase Cost after rebate	12403.2	6932.5	5.59

1.9 The O&M Expenses as considered by BRPL during FY 2020-21 are as follows:

Table 6: O&M Expenses for FY 2020-21

Assets/ lines	Avg. Quantity	Units	Norms	Amount (Rs. Cr.)
66 kV lines	1208.5	₹ Lakh/ ckt km	3.855	46.6
33 kV lines				
11 kV lines	7897.8	₹ Lakh/ ckt km	1.15	90.8
LT lines system	12830.7	₹ Lakh/ ckt km	6.148	788.8
33/11 kV grid sub-station	6225.5	₹ Lakh/ MVA	1.033	64.3
66/11 kV grid sub-station				
11/0.415 kV DT	6292.6	₹ Lakh/ MVA	2.563	161.3
Total				1151.8

1.10 The additional O&M expenses claimed as a part of truing-up requirement for FY 2020-21 are tabulated below:

Table 7: Additional O&M Expenses for FY 2020-21 (Rs. Cr.)

Sr. No	Particulars	FY 2020-21
1	Loss on Sale of Retired Assets	16.0

Sr. No	Particulars	FY 2020-21
2	Incremental impact of 7 th Pay Commission	88.7
3	Legal Expenses	15.5
4	Ombudsman/legal Fees	0.9
5	Incremental License Fee paid on assets	2.8
6	Syndication Fee/Bank charges regarding loan of Working Capital and Regulatory Assets	1.7
7	Covid -19 additional expenses	6.1
8	Expenses on account of new initiatives	1.7
9	Incremental GST Impact	13.7
10	Incremental SMS Charges	1.4
11	Total	148.5

- 1.11 BRPL has submitted that the depreciation has been calculated in accordance with *DERC Tariff Regulations, 2017*. BRPL has further submitted the average rate of depreciation for FY 2020-21 is based on the Audited Accounts tabulated as under:

Table 8: Depreciation for FY 2020-21 (Rs. Cr.)

Sr. No.	Particulars	Amount
1	Opening GFA as per audited accounts	7626.0
2	Closing GFA as per audited accounts	8193.4
3	Average of GFA	7909.7
4	Depreciation as per Audited Accounts	368.4
5	Average depreciation rate	4.66%

Table 9: Depreciation for FY 2020-21 (Rs. Cr.)

Sr.No.	Particulars	Amount
1	Average GFA	7948.2
2	Average Consumer Contribution and Grants	878.0
3	Average assets net of consumer contribution & Grants	7070.1
4	Average rate of depreciation	4.66%
5	Depreciation	329.3

- 1.12 BRPL has submitted the Return on Capital Employed (RoCE) during FY 2020-21 as follows:

Table 10 : Return on Capital Employed (RoCE) (Rs. Cr.)

Sr. No.	Particulars	Amount
1	Average Debt (Term Loan & Working Capital)	2494.8
2	Average Equity	2182.7
3	Total	4677.5
4	Cost of Debt	12.22%
5	Return on Equity	21.38%
6	WACC (Weighted avg. Cost of capital)	16.49%
7	RRB(i)	4847.7
8	RoCE (Return on Capital Employed)	799.6

- 1.13 BRPL has submitted the Non-Tariff Income for FY 2020-21 as follows:

Table 11: Non-Tariff Income for FY 2020-21 (Rs. Cr.)

Sr.No.	Particulars	Amount
1	Other Operating Income	142.3
2	Other Income	62.6
3	Total Income as per Accounts	204.9
4	Add: Interest on CSD	36.4
5	Add: Differential in SLD	-5.9
6	Total Other Income	235.4
7	Less: Income from other business	
8	Street Light	15.0
9	Net Income to be considered	220.3
10	Less: Interest on Contingency Reserve	0.1
11	Less: LPSC	35.7
12	Less: Write-back of misc. provisions	0.1
13	Less: Short term gain	7.8
14	Less: Transfer from Consumer contribution for capital	45.0
15	Less: Bad debts recovered	1.5
16	Less: Interest on Inter-company Loans	16.3
17	Less: Commission on collection of Electricity Duty	10.2
18	Net Non-Tariff Income	103.8

1.14 The Aggregate Revenue Requirement during FY 2020-21 is as follows:

Table 12: Aggregate Revenue Requirement during FY 2020-21

Sr.No.	Particulars	FY 2020-21
1	Purchase of power including Transmission and SLDC Charges & Incentives	6932.5
2	O&M Expenses	1151.8
3	Additional O&M Expenses	148.5
4	Depreciation	329.3
5	Return on Capital Employed (RoCE)	799.6
6	Sub-total	9361.8
7	Less: Non-Tariff Income	103.8
8	Less: Income from Open Access	71.0
9	Aggregate Revenue Requirement	9187.0

1.15 The revenue gap during FY 2020-21 is tabulated as follows:

Table 13: Revenue (Gap) for FY 2020-21

Sr.No.	Particulars	FY 2020-21
1	ARR for FY 2020-21	9187.0
2	Revenue available towards ARR	7780.5
3	Revenue (Gap)/Surplus	(1406.6)

1.16 BRPL's claims pertaining to True-up of expenses with respect to earlier periods have been divided into three parts as follows:

Table 14: Summary of Past claims (Rs. Cr.)

Sr.No.	Particulars	Principal	Carrying Cost	Total
1	Impact of issues under consideration but yet to be implemented by DERC (including CC upto FY 20-21)	829	1661	2490
2	Impact of Issues Pending in APTEL (including CC upto FY 2020-21)	3848	6367	10214
3	Total	4677	8028	12705

C. ARR FOR FY 2022-23

1.17 BRPL has projected the Energy Sales at 13572 MU for FY 2022-23.

Table 15: Estimated Energy Sales for FY 2022-23

Sr.No.	Category	Sales (MU)
1	Domestic	9017.7
2	Non-Domestic	3166.2
3	Industrial	534.7
4	Agriculture	27.7
5	Mushroom Cultivation	0.1
6	Public Utilities	603.4
6.1	Delhi Metro Rail Corporation	222.4
6.2	Delhi Jal Board	258.4
6.3	Public Lighting	122.6
7	Delhi International Airport Limited	48.0
8	EV Charging	84.7
9	Advertisement & Hoardings	1.2
10	Self-Consumption	33.8
11	Others	54.2
12	Total	13571.7

Table 16: Estimated Revenue for FY 2022-23

Sr.No.	Category	Fixed Charges (₹ Cr.)	Energy Charges (₹ Cr.)	TOD Charges (₹ Cr.)	Revenue Billed (₹ Cr.)
1	Domestic	492.2	4002.1	0.0	4494.3
1.1	Domestic Consumer	473.0	3881.7	0.0	4354.8
1.2	SPD supply for GHS (CGHS)	14.7	97.3	0.0	112.0
1.3	Worship / Hospital	4.1	13.8	0.0	17.9
1.4	DVB Staff	0.3	9.2	0.0	9.6
2	Non-Domestic	718.2	2707.0	16.9	3442.1
2.1	Non-Domestic LT (up to 3KVA)	108.6	179.1	0.0	287.7
2.2	Non-Domestic LT (above 3KVA)	405.7	1607.1	10.7	2023.6
2.3	Non-Domestic HT	203.8	920.8	6.2	1130.7
3	Industrial	82.4	427.1	4.1	513.6
3.1	Industrial LT	56.7	259.0	2.5	318.2
3.2	Industrial HT	25.7	168.1	1.6	195.4
4	Agriculture	4.8	4.2	0.0	8.9
5	Mushroom Cultivation	0.1	0.0	0.0	0.1
6	Public Utilities	96.0	377.7	4.4	478.2

Sr.No.	Category	Fixed Charges (₹ Cr.)	Energy Charges (₹ Cr.)	TOD Charges (₹ Cr.)	Revenue Billed (₹ Cr.)
6.1	Delhi Metro Rail Corporation	44.7	133.5	5.1	183.3
6.2	Delhi Jal Board	36.7	158.3	-0.4	194.5
6.3	Public Lighting	14.7	85.9	-0.2	100.4
7	Delhi International Airport Limited	15.4	35.8	0.1	51.3
8	EV Charging	0.0	38.1	0.0	38.1
9	Advertisement & Hoardings	0.4	1.1	0.0	1.5
10	Self-Consumption	0.0	0.0	0.0	0.0
11	Others	0.0	59.9	0.0	59.9
12	Total	1409.5	7653.0	25.5	9088.0
	Revenue Realised @ 99.5 % CE				9042.6

- 1.18 BRPL submitted that the Regulation-25 (1) of *DERC (Business Plan) Regulations, 2019* specifies the Distribution Loss Target from FY 2020-21 to FY 2022-23 as under:

Table 17: Distribution Loss during FY 2020-21

Sr.No.	Distribution Licensee	FY 2020-21	FY 2021-22	FY 2022-23
1	BSES Rajdhani Power Limited	8.10%	8.00%	7.90%

- 1.19 BRPL has considered Collection Efficiency of 99.50% during FY 2022-23 in accordance with Regulation 26(1) of *DERC (Business Plan) Regulations, 2019*.
- 1.20 Estimated Energy Requirement and Energy Balance for FY 2022-23 is as follows:

Table 18: Energy Requirement & Energy Balance (MU) for FY 2022-23

Sr. No.	Particulars	MU
	Energy Availability	
1	Power Purchase @Exbus-FIRM	12079
2	Inter-State Losses	346
3	Power Available at Delhi Periphery	11733
4	Intra-state Loss & Charges (Including SLDC charges)	106
5	Power Available to DISCOM	11627
6	ST Purchase to be met at Discom Periphery	3307
7	Total Available	14934
	Energy Requirement	
8	Sales	13572
9	Distribution Loss	7.90%
10	Energy Requirement at Distribution Periphery	14737
11	Total Sale of Surplus	198

- 1.21 Based on the above estimation of Energy Requirement, the Power Purchase Cost for FY 2022-23 is estimated as follows:

Table 19: Power Purchase Cost for FY 2022-23

Plant	MU	FC	VC	TC	TC
		Rs.Cr.	Rs. Cr.	Rs. Cr.	Rs./kWh
NTPC	4489.1	973.0	1284.4	2257.3	5.03
APCPL	25.9	11.5	17.4	28.9	11.19
NHPC	1042.3	122.1	134.8	256.9	2.47
NPCIL	422.9	0.0	142.4	142.4	3.37
SJVNL	275.2	28.3	31.3	59.6	2.17
THDC	201.1	41.9	42.0	83.8	4.17
TALA	44.0		10.0	10.0	2.27
DVC	1128.2	219.6	339.3	558.9	4.95
SGS	1807.3	453.7	724.6	1178.2	6.52
SASAN	489.7	8.3	75.1	83.4	1.70
Total RPO	1999.4	0.0	573.5	573.5	2.87
New Plants	154.4	59.8	43.4	103.2	6.68
Arrears	0.0	883.5		883.5	0.00
				0.0	0.00
Total Long term	12079.6	2801.6	3418.1	6219.7	5.15
ST Purchase	3307.3		1673.5	1673.5	5.06
ST Sale	198.1		52.1	52.1	2.63
REC				170.0	
Transmission Loss/Charges	-451.9			1232.0	
Rebate				117.4	
Net Power Purchase Cost	14736.9	2801.6	5039.5	9125.7	6.19

1.22 The cost of REC purchase for meeting Solar and Non-Solar RPO for FY 2022-23 are as follows:

Table 20: Cost on account of RPO

Particulars	Solar	Non-Solar		Total
		HPO	Other	
Sales (MU)		13571.9		
Hydro (MU)		1638.6		
Base for RPO (MU)		11933.3		
Target (%)	10.50%	0.35%	10.50%	21.35%
Target (MU)	1253.0	41.8	1253.0	2547.8
Arrangement (MU)	1249.7	78.4	749.7	2077.8
Shortfall/(Surplus) (MU)	3.3	-36.6	503.3	469.9
REC Rates (₹/kwh)	2.40		3.00	
REC + GST @12%	2.69		3.36	
REC Cost (₹ Cr.)	0.9		169.1	170.0

1.23 Intra-State and Inter State Transmission charges projected by BRPL for FY 2022-23 are as follows:

Table 21: Transmission Loss and Charges projected for FY 2022-23

Sr. No	Particulars	FY 2022-23
i.	Inter Transmission Losses (MU) @ 3.42%	345.6
ii	Intra Transmission Losses (MU) @ 0.88%	106.3
A	Total Transmission losses (MU)	451.9
B	Transmission Charges (₹ Crore)	1232.0

1.24 The O&M Expenses estimated by BRPL for FY 2022-23 are as follows:

Table 22: O&M Expenses estimated during FY 2022-23

Sr. No.	Assets/ lines	Avg. Quantity	Units	Norms	Amount (Rs. Cr.)
1	66 kV lines	1299.0	Rs. Lakh/ Ckt. Km	4.156	54.0
2	33 kV lines				
3	11 kV lines	8461.5	Rs. Lakh/ Ckt. Km	1.239	104.8
4	LT lines system	13948.8	Rs. Lakh/ Ckt. Km	6.629	924.7
5	66/11 kV grid sub-station	6658.5	Rs. Lakh/ MVA	1.114	74.2
6	33/11 kV grid sub-station				
7	11/0.4 kV DT	6650.9	Rs. Lakh/ MVA	2.763	183.8
8	Total				1341.4

1.25 The additional O&M Expenses for FY 2022-23 as estimated by BRPL are as follows:

Table 23: Additional O&M Expenses estimated for FY 2022-23(Rs. Cr.)

Sr. No	Particulars	FY 2022-23
1	Loss on Sale of Retired Assets	17.3
2	Incremental impact of 7th Pay Commission	95.6
3	Legal Expenses	16.7
4	Ombudsman/legal Fees	1.0
5	Incremental License Fee paid on assets	3.0
6	Syndication Fee/Bank charges regarding loan of Working Capital and Regulatory Assets	1.9
7	Covid -19 additional expenses	6.6
8	Expenses on account of new initiatives	1.9
9	Incremental GST Impact	14.8
10	Incremental SMS Charges	1.5
11	Leave Service and Pension Contribution to DVB employees	138.0
12	Total	298.1

1.26 BRPL has requested the Commission to allow the estimated refundable Unspent Consumer Contribution amounting to Rs. 199.3 Cr. in the Tariff for FY 2022-23.

1.27 BRPL has considered the gross capitalisation of Rs. 857 Cr. including consumer contribution (Deposit work) (Rs. 67 Cr.) during FY 2022-23 as approved by the Commission, provided that the same may be trued-up based on the actuals incurred to meet the loss targets issued by the Commission for FY 2022-23.

- 1.28 BRPL has considered the rate of depreciation of 4.66% for FY 2022-23 as claimed in FY 2020-21. However, the depreciation rate of 4.66% so computed, may undergo change at the end of FY 2022-23 based on actual capitalization. The depreciation for FY 2022-23 is submitted as follows:

Table 24: Depreciation for FY 2022-23 (Rs. Cr.)

Sr.No.	Particulars	Amount
1	Opening GFA for FY 2021-22	8231.9
2	Addition during FY 2021-22	686.0
3	Opening GFA for FY 2022-23	8917.9
4	Additions during the year	857.0
5	Closing GFA for FY 2022-23	9774.9
6	Average GFA	9346.4
7	Less: Average Consumer Contribution	1064.8
8	Average GFA net of CC	8281.6
9	Average rate of depreciation	4.66%
10	Depreciation for FY 2022-23	385.8

- 1.29 BRPL has computed Return on Capital Employed (RoCE) during FY 2022-23 as under:

Table 25: RoCE for FY 2022-23 (Rs. Cr.)

Sr.No.	Particulars	FY 2022-23
1	Average Equity	2546.2
2	Average Debt	2974.1
3	Total	5520.2
4	Rate of Return on Equity	16.00%
5	Income Tax Rate	25.17%
6	Grossed up Return on Equity	21.38%
7	Rate of Interest on Debt	12.71%
8	Weighted Average Cost of Capital (WACC)	16.71%
9	Regulated Rate Base (RRB (i))	5684.5
10	Return on Capital Employed (RoCE)	949.9

- 1.30 BRPL has considered the Non-Tariff Income and income from other business during FY 2020-23 equivalent to actual NTI during FY 2020-21 as Rs. 103.8 Crore.

- 1.31 The Aggregate Revenue Requirement during FY 2022-23 is tabulated as follows:

Table 26: Aggregate Revenue Requirement for FY 2022-23

Sr.No.	Particulars	FY 2022-23
1	Net Power Purchase Cost including Transmission and SLDC Charges	9125.7
2	O&M Expenses	1341.4
3	Additional O&M Expenses	298.1
4	Depreciation	385.8
5	Return on Capital Employed (RoCE)	949.9
6	Other Expenses	199.3

Sr.No.	Particulars	FY 2022-23
7	Sub-total	12300.1
8	Less: NTI	103.8
9	Aggregate Revenue Requirement	12196.3

1.32 BRPL has submitted the Regulatory Assets till FY 2020-21 as follows:

Table 27: Regulatory Assets till FY 2020-21 (Rs. Cr.)

Sr. No.	Particulars	FY 2020-21
A	RA Creation	
1	Opening RA for FY 2020-21	4189
2	Revenue Gap during FY 2020-21	1407
3	Rate of carrying cost	12.77%
4	Carrying cost accrued during the year	625
5	Amortisation through 8% surcharge	612
6	Amortisation of Carrying cost	258
7	Closing RA for FY 2020-21 on stand-alone basis	5350
8	Add:	
a	Impact of issues under consideration but yet to be implemented by DERC (including CC upto FY 20-21)	1562
b	Impact of APTEL Judgments pending implementation by DERC (including CC upto FY 20-21)*	847
c	Impact of issues taken up in review petition filed before DERC (including CC upto FY 20-21)	81
9	Total Closing RA upto FY 2020-21	7840
10	Impact of Issues Pending in APTEL (including CC upto FY	10214
11	Total RA upto FY 2020-21 including claims pending in APTEL	18055

*Excluding impact of Hon'ble Supreme Court's Order dated 01.12.2021

1.33 The Revenue (Gap)/ Surplus for FY 2022-23 at Existing Tariffs is as follows:

Table 28: Revenue (Gap)/ Surplus at Existing Tariff for FY 2022-23 (Rs. Cr.)

Sr.No.	Particulars	Amount
1	ARR for FY 2022-23	12196.3
2	Revenue available towards ARR	9042.6
3	Revenue (Gap)/ Surplus	(3153.8)

PROPOSAL ON TARIFF STRUCTURE

1.34 BRPL has submitted the following proposals for Tariff Structure:

- Implementation of Regulation-130 and Regulation-131 of DERC Tariff Regulations, 2017.
- Time bound recovery of Regulatory Assets/Revenue Gap.
- Removal of Capping and allow Monthly PPAC.

- d) Cross subsidy as per Tariff Policy.
- e) Tariff Simplification.
- f) Revision of Security Deposit on 2 months average billing.
- g) Lead plus Lag meters for High Voltage Consumers.
- h) Harmonics Dumping.
- i) Fixed Charges on MDI for Domestic Consumers.
- j) Surcharge on Excess load for Domestic Consumers.
- k) Time of day tariff.
- l) Delivery of bill through digital mode
- m) Collection Charges to be provided on collection of Pension Trust Surcharge
- n) Compliance to recent Statutes and GoNCT Directions
- o) Recovery of Expenses to be incurred in order to comply with Ministry of Power Notification dated 17/08/2021