

**Form 2.1: Total Expected Revenue at Tariff Charges prevailing in a particular year**

Revenue for a full year from sales at tariff prevailing in a particular year (including subsidy receipts/support# from external sources, wheeling charges and excluding electricity duty)

Sl. No.	Particulars		Amount (Rs. Cr.)			
			Preceding Year	Current Year		Ensuing Year
				Actual	Estimated	
1	Amount billed during the period	Form 2.1a	1			
2	External expense subsidy/Government Support#	Form 2.1a	0			
3	Wheeling charges	Form 2.1b	0			
4	Total Expected Revenue at Tariff Charge prevailing in a particular year (Including external subsidy/support and wheeling charges)	(1+2+3)				

## Form 2.1a: Expected Revenue at Tariff Charges prevailing in a particular year

Revenue for a full year from sales at tariff prevailing in a particular year (including subsidy receipts from external sources and excluding electricity duty)  
Period: FY 03-04

Year: 2003-04

Sl. No.	Category	Component of tariff						Relevant sales data					Full year revenue excluding external subsidy (Rs. in Crores)							External expense subsidy	Full year revenue including subsidy	Average rate of billing																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
		Part 1 (Specify part name and unit) Fixed Charges Rs./kW/month	Part 2 (Specify part name and unit for kWh and kVAh# based components)Energy charges Rs/kWh	Part 3 (Specify part name and unit)	Fuel surcharge per unit, if any (Specify unit)	Total Contract Demand/No. of consumers on which Part 1 is applicable	Portion of total sales on which Part 2 is applicable	Total sales related data on which Part 3 is applicable (Specify name & unit)	Revenue from Part 1 of tariff (2x8 or 2x9)	Revenue from Part 2 of tariff (3x9 or 4x10)	Revenue from Part 3 of tariff	Revenue from fuel surcharge (6x9 or 6x10)	Revenue from minimum charges (Form 2.1a 1)	Total Revenue (Amount Billed)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
							(MW/MkVA)	(No.)	(MU)	(MkVAh)		(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(

**BSES RAJDHANI POWER LIMITED**

**Form 2.1a: Expected Revenue at Tariff Charges prevailing in a particular year (For Distribution Licensee)**

Revenue for a full year from sales at tariff prevailing in a particular year (including subsidy receipts from external sources and excluding electricity duty)

Period: FY 03-04

Year: 2003-04

Category	Component of tariff					Relevant sales data					Full year revenue excluding external subsidy (Rs. in Crores)							
	Part 1 (Specify part name and unit)	Part 2 (Specify part name and unit for kWh and kVAh# based components)		Part 3 (Specify part name and unit)	Fuel surcharge per unit, if any (Specify unit)	Total Contract Demand/No. of consumers on which Part 1 is applicable		Portion of total sales on which Part 2 is applicable		Total sales related data on which Part 3 is applicable (Specify name & unit)	Revenue from Part 1 of tariff (2x7 or 2x9)	Revenue from Part 2 of tariff (3x9 or 4x10)	Revenue from Part 3 of tariff	Revenue from fuel surcharge (6x9 or 6x10)	Revenue from minimum charges (Form 2.1a-1)	Total Revenue (Amount Billed)	External expense subsidy	Full year revenue including subsidy
	Demand Chr/Fixed Chr Rs/KW	Energy Chg Rs /KWh	Rs/KVAh			(MW)	(MkVAh)	(MU)	(MkVAh)		(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)
1	2	3	4	5	6	7	8	9	10	11	12	13	14=5x11	15	16	17	18	19=17+18
0.4 KV - AGRI	10	1.10				0.39		0.24			0.00	0.02	0.00			0.02		0.02
11 KV - CGHS						134.38		58.15			1.20	15.38	-0.44			16.14		16.14
11 KV - DJB - LIP	150	3.75				9.56		7.48	11.91		1.11	4.30	1.23			6.64		6.64
11KV - DJB - MLHT	150	4.25				47.21		78.74	98.60		8.76	41.07	0.37			50.20		50.20
11 KV - DJB - OTH	20	4.45				0.29		0.41			0.01	0.18	0.03			0.22		0.22
0.4 K.V - DOM	10					0.08		0.10			0.00	0.04	0.00			0.04		0.04
0.4 KV - NDLT	20	5.15				6.44		11.07			0.12	5.67	0.24			6.04		6.04
0.4 KV - MLHT	200		5.00			10.19		18.15	20.08		3.22	10.04	0.36			13.63		13.63
11 KV - MLHT	150		4.25			280.27		465.91	510.82		44.54	212.48	3.56			260.58		260.58
33 KV - MLHT	150		4.25			9.22		14.26	15.21		1.01	6.33	-0.01			7.33		7.33
66 KV - MLHT	150		4.25			25.84		73.34	79.18		4.49	32.89	-0.23			37.14		37.14
Misuse - MLHT	150		5.00			0.87		0.95	1.08		0.13	0.55	0.17			0.85		0.85
0.4 KV - LIP	200		4.5			2.21		5.70	6.56		1.42	2.91	0.10			4.43		4.43
11 KV - LIP	150		3.75			35.66		57.56	62.16		5.43	22.74	0.24			28.41		28.41
Misuse - LIP	200		5			1.30		0.44	0.59		0.16	0.30	0.09			0.56		0.56
0.4 KV - SIP	20	4.45				7.74		12.46			0.15	5.44	0.20			5.79		5.79
Misuse - SIP	20	5.15				1.10		0.73			0.00	0.44	0.09			0.52		0.52
66 K. V. - Traction	150		3.75			18.43		34.13	34.71		3.46	12.64	-0.08			16.02		16.02
11 KV - Worship/Hospital	150		4.25			1.79		4.50	4.96		0.35	1.63	0.02			1.99		1.99
Street Lighting/Public Lighting			3.85					66.89			0.00	25.46	10.48			35.94		35.94
<b>Sub-Total of Bulk Consumers</b>						<b>592.98</b>		<b>911.20</b>	<b>845.86</b>		<b>75.56</b>	<b>400.52</b>	<b>16.42</b>			<b>492.50</b>		<b>492.50</b>

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.

## Form 2.1a: Expected Revenue at Tariff Charges prevailing in a particular year

Revenue for a full year from sales at tariff prevailing in a particular year (including subsidy receipts from external sources and excluding electricity duty)

Period: Apr'04 - Mar'05

Year: 2004-05

		Component of tariff						Relevant sales data					Full year revenue excluding external subsidy (Rs. in Crores)						External expense subsidy	Full year revenue including subsidy	Average rate of billing
Sl. No.	Category	Part 1 (Specify part name and unit) Fixed Charges Rs./kW/month	Part 2 (Specify part name and unit for kWh and kVAh# based components)Energy charges Rs/kWh	Part 3 (Specify part name and unit)	Fuel surcharge per unit, if any (Specify unit)	Total Contract Demand/No. of consumers on which Part 1 is applicable	Portion of total sales on which Part 2 is applicable	Total sales related data on which Part 3 is applicable (Specify name & unit)	Revenue from Part 1 of tariff (2x8 or 2x9)	Revenue from Part 2 of tariff (3x9 or 4x10)	Revenue from Part 3 of tariff	Revenue from fuel surcharge (6x9 or 6x10)	Revenue from minimum charges (Form 2.1a-1)	Total Revenue (Amount Billed)							
						(MW/MkVA)	(No.)	(MU)	(MkVAh)		(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	Rs/kWh	
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15=6x11	15	16	17	18	19=17+1	20=19/10
1	Domestic																				
2	0-2 KW																				
3	0 - 100		20		2.20			199.29		321.02			5.28	65.76	0.00	0.00	0.00	71.04		71.04	2.21
4	101-200		20		2.20			157.89		318.94			2.91	68.51	0.00	0.00	0.00	71.42		71.42	2.24
5	201-400		20		3.60			139.26		400.58			2.09	109.38	0.00	0.00	0.00	111.47		111.47	2.78
6	above 400 units		20		4.10			69.55		309.35			0.90	102.35	0.00	0.00	0.00	103.25		103.25	3.34
7	2-5 KW																				
8	0 - 100		50		2.20			83.66		41.71			1.54	8.54	0.00	0.00	0.00	10.08		10.08	2.42
9	101-200		50		2.20			109.94		67.70			1.60	14.39	0.00	0.00	0.00	15.99		15.99	2.36
10	201-400		50		3.60			186.93		215.37			2.61	56.04	0.00	0.00	0.00	58.65		58.65	2.72
11	above 400 units		50		4.10			149.37		234.68			2.07	71.60	0.00	0.00	0.00	73.66		73.66	3.14
12	above 5 KW																				
13	0 - 100		10		2.20			60.82		10.93			0.75	2.24	0.00	0.00	0.00	2.99		2.99	2.74
14	101-200		10		2.20			43.78		13.98			0.50	2.99	0.00	0.00	0.00	3.49		3.49	2.50
15	201-400		10		3.60			110.36		51.60			1.24	12.81	0.00	0.00	0.00	14.05		14.05	2.72
16	above 400 units		10		4.10			441.08		538.21			5.26	185.97	0.00	0.00	0.00	191.23		191.23	3.55
17	Sum of Domestic (Normal)							1751.93		2524.07			26.75	700.58	0.00	0.00	0.00	727.32	0.00	727.32	2.88
18	Staff ( Normal)		20		0.50			7.91		23.07			0.16	1.78	0.00	0.00	0.00	1.94		1.94	0.84
19	Plot(0-50sq.yards)		0		240.00			9.17		33.08			0.00	4.14	0.00	0.00	0.00	4.14		4.14	1.25
20	Plot(51-100sq.yds)		0		350.00			7.89		43.04			0.00	5.24	0.00	0.00	0.00	5.24		5.24	1.22
21	Plot(100-150sq.yds)		0		460.00			1.94		13.91			0.00	1.68	0.00	0.00	0.00	1.68		1.68	1.21
22	Plot(151-200sq.yds)		0		640.00			3.81		22.37			0.00	2.65	0.00	0.00	0.00	2.65		2.65	1.18
23	Plot sub-total							22.80		112.40			0.00	13.70	0.00	0.00	0.00	13.70	0.00	13.70	1.22
24	SPD							0.00		141.30			0.21	35.58	0.00	0.00	0.00	35.79		35.79	2.53
25	Total of Domestic							1782.64		2800.83			27.12	751.63	0.00	0.00	0.00	778.76	0.00	778.76	2.78
26	Commercial (<=10kW)		35		5.20			271.65		390.77			10.30	196.48	1.78	0.00	0.00	208.57		208.57	5.34
27	Commercial (>10kW)		35		5.45			228.38		349.46			8.60	186.35	1.03	0.00	0.00	195.98		195.98	5.61
28	Sub-total Commercial							500.03		740.23			18.90	382.84	2.81	0.00	0.00	404.55	0.00	404.55	5.47
29	Industrial		35		4.85			321.97		406.27			11.39	190.60	0.93	0.00	0.00	202.91		202.91	4.99
30	Sub-total Industrial							321.97		406.27			11.39	190.60	0.93	0.00	0.00	202.91	0.00	202.91	4.99
31	Agriculture		10		1.25			28.58		65.62			0.35	7.81	0.01	0.00	0.00	8.16		8.16	1.24
32	Sub-total Agriculture							28.58		65.62			0.35	7.81	0.01	0.00	0.00	8.16	0.00	8.16	1.24
33	Mushroom		20		2.75			0.08		0.11			0.00	0.03	0.00	0.00	0.00	0.03		0.03	2.87
34	Sub-total Mushroom							0.08		0.11			0.00	0.03	0.00	0.00	0.00	0.03	0.00	0.03	2.87
35	Total of Dom,Non-Dom and SIP							2633.30		4013.07			57.75	1332.91	3.74	0.00	0.00	1394.41	0.00	1394.41	3.47
36	E. Tax																			66.46	
37	Bulk & Street Light (incl. E.Tax)									1099.62								617.75		617.75	5.62
	G. TOTAL									5112.69								2012.15		2078.61	4.07

@ Subsidy details has been included in Form 1.1c of the ARR document

**BSES RAJDHANI POWER LIMITED**

**Form 2.1a: Expected Revenue at Tariff Charges prevailing in a particular year (For Distribution Licensee)**

Revenue for a full year from sales at tariff prevailing in a particular year (including subsidy receipts from external sources and excluding electricity duty)

Period: FY 04-05

Year: 2004-05

Category	Component of tariff					Relevant sales data					Full year revenue excluding external subsidy (Rs. in Crores)							External expense subsidy	Full year revenue including subsidy
	Part 1 (Specify part name and unit)	Part 2 (Specify part name and unit for kWh and kVAh# based components)	Part 3 (Specify part name and unit)	Fuel surcharge per unit, if any (Specify unit)	Total Contract Demand/No. of consumers on which Part 1 is applicable	Portion of total sales on which Part 2 is applicable		Total sales related data on which Part 3 is applicable (Specify name & unit)		Revenue from Part 1 of tariff (2x7 or 2x9)	Revenue from Part 2 of tariff (3x9 or 4x10)	Revenue from Part 3 of tariff	Revenue from fuel surcharge (6x9 or 6x10)	Revenue from minimum charges (Form 2.1a-1)	Total Revenue (Amount Billed)				
	Demand Chr/Fixed Chr Rs/KW	Energy Chg Rs /KWh	s/KVAh		(MW)	(MkVA h)#	(MU)	(MkVAh )#		(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)		
1	2	3	4	5	6	7	8	9	10	11	12	13	14=5x11	15	16	17	18	19=17+18	
0.4 KV - DOM	10	2.20				0.14		0.15			0.00	0.06	0.00			0.06		0.06	
11 KV - CGHS	10	3.03				152.50		70.80			1.81	20.92	-3.12			19.61		19.61	
11 KV - DJB -NDLT	35	5.45				0.34		0.41	0.00		0.01	0.22	0.02			0.26		0.26	
11KV - DJB - MLHT	150		4.70			56.87		77.55	91.21		10.64	41.47	0.22			52.33		52.33	
0.4 K.V - NDLT	35	5.45				5.71		8.93			0.18	4.72	-0.07			4.83		4.83	
0.4 KV - SIPKWH	35	4.85				7.78		12.15			0.28	5.26	0.12			5.65		5.65	
0.4 KV - MLHT	200		5.40			19.92		45.27	48.57		5.76	25.96	0.15			31.88		31.88	
11 KV - MLHT	150		4.70			269.32		522.02	561.73		45.49	256.53	0.46			302.48		302.48	
33 KV - MLHT	150		4.70			8.50		15.16	15.97		1.08	7.29	-0.18			8.19		8.19	
66 KV - MLHT	150		4.70			23.83		88.87	95.42		4.56	43.52	-1.09			47.00		47.00	
0.4 KV - LIP	200		4.80			15.50		52.52	54.30		5.91	25.74	0.42			32.07		32.07	
11 KV - LIP	150		4.10			34.68		57.10	60.69		5.94	24.21	0.04			30.19		30.19	
66 K. V. - Traction	150		3.75			17.00		33.92	34.67		1.85	13.00	-0.30			14.55		14.55	
11 KV - Worship/Hospital	150		3.50			2.46		6.39	7.09		0.47	2.43	0.00			2.90		2.90	
Street Lighting/Public Lighting			4.10			14.69		108.38			0.00	27.93	15.04			42.96		42.96	
Sub-Total of Bulk Consumers						629.25		1099.62	969.65		83.99	499.26	11.71			594.95		594.95	

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.

**BSES Rajdhani Power Ltd.**
**Form 2.1a: Expected Revenue at Tariff Charges prevailing in a particular year**

Revenue for a full year from sales at tariff prevailing in a particular year (including subsidy receipts from external sources and excluding electricity duty)

**Period: Apr05 - Mar06**
**Year: 2005-06**

		Component of tariff						Relevant sales data					Full year revenue excluding external subsidy (Rs. in Crores)						@ External expense subsidy	Full year revenue including subsidy	Average rate of billing																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
Sl. No.	Category	Part 1 (Specify part name and unit) Fixed Charges Rs./kW/month		Part 2 (Specify part name and unit for kWh and kVAh# based components)Energy charges Rs/kWh		Part 3 (Specify part name and unit)	Fuel surcharge per unit, if any (Specify unit)	Total Contract Demand/No. of consumers on which Part 1 is applicable		Portion of total sales on which Part 2 is applicable		Total sales related data on which Part 3 is applicable (Specify name & unit)	Revenue from Part 1 of tariff (2x8 or 2x9)	Revenue from Part 2 of tariff (3x9 or 4x10)	Revenue from Part 3 of tariff	Revenue from fuel surcharge (6x9 or 6x10)	Revenue from minimum charge (Form 2.1a-1)	Total Revenue (Amount Billed)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
								(MW/MkVA)	(No.)	(MU)	(MkVAh)		(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)</

**BSES RAJDHANI POWER LIMITED**

**Form 2.1a: Expected Revenue at Tariff Charges prevailing in a particular year (For Distribution Licensee)**

Revenue for a full year from sales at tariff prevailing in a particular year (including subsidy receipts from external sources and excluding electricity duty)

Period: 2005-06

Year: 2005-06

Category	Component of tariff					Relevant sales data					Full year revenue excluding external subsidy (Rs. in Crores)							External expense subsidy	Full year revenue including subsidy
	Part 1 (Specify part name and unit)	Part 2 (Specify part name and unit for kWh and kVAh# based components)		Part 3 (Specify part name and unit)	Fuel surcharge per unit, if any (Specify unit)	Total Contract Demand/No. of consumers on which Part 1 is applicable		Portion of total sales on which Part 2 is applicable		Total sales related data on which Part 3 is applicable (Specify name & unit)	Revenue from Part 1 of tariff (2x7 or 2x9)	Revenue from Part 2 of tariff (3x9 or 4x10)	Revenue from Part 3 of tariff	Revenue from fuel surcharge (6x9 or 6x10)	Revenue from minimum charges (Form 2.1a-1)	Total Revenue (Amount Billed)			
	Demand Chr/Fixed Chr Rs/KW	Energy Chg Rs /KWh	Rs/KVAh			(MW)	(MkVAh) #	(MU)	(MkVAh) #		(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	(Rs.Cr.)	
1	2	3	4	5	6	7	8	9	10	11	12	13	14=5x11	15	16	17	18	19=17+18	
0.4 KV - DOM	10	(2.20, 3.60, 4.10)				0.14		0			0.00	0.06	0.00			0	0	0	
11 KV - CGHS	10	3.03				159.70		70			1.92	21.35	-2.36			21	0	21	
11 KV - DJB -NDLT	35	5.45				0.27		0	0		0.01	0.22	0.02			0	0	0	
11KV - DJB - MLHT	150		4.70			64.32		86	93		11.58	43.49	0.00			55	0	55	
0.4 K.V - NDLT	35	5.45				5.49		8.91			0.23	4.85	-0.02			5	0	5	
0.4 KV - SIPKWH	35	4.85				7.36		12			0.31	4.97	0.03			5	0	5	
0.4 KV - MLHT	200		5.40			28.75		54	58		6.90	31.44	0.00			38	0	38	
11 KV - MLHT	150		4.70			329.22		599	638		59.26	299.86	0.09			359	0	359	
33 KV - MLHT	150		4.70			8.50		15	16		1.53	7.44	-0.13			9	0	9	
66 KV - MLHT	150		4.70			23.83		89	94		5.01	44.21	-0.05			49	0	49	
0.4 KV - LIP	200		4.80			20.33		56	59		5.59	28.16	0.71			34	0	34	
11 KV - LIP	150		4.10			38.80		60	62		6.98	25.26	0.07			32	0	32	
66 K. V. - Traction	150		3.75			17.00		34	35		3.60	13.01	-0.32			16	0	16	
11 KV - Worship/Hospital	150		3.50			2.56		6	7		0.46	2.45	0.00			3	0	3	
Street Lighting/Public Lighting			4.10			14.58		127			0.00	33.13	18.04			51	0	51	
220 K. V. - DMRC						0.00		72	80		0.00	18.45	0.00						
Sub-Total of Bulk Consumers						720.86		1289	1141		103	578	16			698	0	698	

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.

**BSES Rajdhani Power Ltd.**

Form 2.1a-1: Expected Revenue at Tariff Charges prevailing in a particular year - Amount Billed

Period: FY 03-04

Year: 2003-04

Category	Lower limit of the slab (specify unit)	Upper limit of the slab (specify unit)	Rate of minimum charges (Specify unit)	Rate of fixed charges (Specify unit) Rs./kW/month	Relevant sales data										Total no. of consumers (Average for the year)\$			Total connected/ sanctioned load (Average for the year)		
					Total Sales to Consumers having consumption upto the upper	Portion of Total Sales in the category / slab on which minimum charges are applicable		Portion of Total Sales on which part 2 of tariff is applicable	Portion of Sales in column 7 on which tariff for slab 1 is applicable		Portion of sales in column 7 on which tariff for slab 2 is applicable	Portion of sales in column 7 on which tariff for slab 3 is applicable	Portion of sales in column 7 on which tariff for slab 4 is applicable	In the category/slab	paying minimum charges	for which tariff components are applied	of all consumers in the category/slab	no. of consumers paying minimum charges	Annual Revenue from minimum charges (1% monthly average)	
						(MkV/Ah) #	(MU)		(MkV/Ah)	(MkV/Ah)										MU
					(MU)												(MW)			
1)																				
1)Domestic 0 - 50					100.61	0.00	0.00	0.00	100.61	0.00	100.61	0.00	0.00	0.00	167347	0.00	167347	143.86	0.00	
51-100					312.21	0.00	0.00	0.00	312.21	0.00	312.21	0.00	0.00	0.00	261255	0.00	261255	321.26	0.00	
101-150					175.58	0.00	0.00	0.00	175.58	0.00	117.87	57.71	0.00	0.00	97980	0.00	97980	162.11	0.00	
151-200					196.88	0.00	0.00	0.00	196.88	0.00	101.95	94.93	0.00	0.00	84786	0.00	84786	171.06	0.00	
201-250					101.48	0.00	0.00	0.00	101.48	0.00	41.42	41.42	18.64	0.00	34430	0.00	34430	82.38	0.00	
251-300					58.34	0.00	0.00	0.00	58.34	0.00	20.86	20.86	16.62	0.00	17341	0.00	17341	51.68	0.00	
301-350					45.18	0.00	0.00	0.00	45.18	0.00	13.57	13.57	18.04	0.00	11307	0.00	11307	35.80	0.00	
351-400					101.03	0.00	0.00	0.00	101.03	0.00	27.20	27.20	46.63	0.00	22640	0.00	22640	81.77	0.00	
401 and above					1062.46	0.00	0.00	0.00	1062.46	0.00	132.94	132.94	265.88	530.70	111113	0.00	111113	614.91	0.00	
Sub-total Domestic					2153.77	0.00	0.00	0.00	2153.77	0.00	868.63	388.63	365.81	530.70	808199	0.00	808199	1644.81	0.00	
2) Staff					6.27	0.00	0.00	0.00	6.27	0.00	6.27	0.00	0.00	0.00	5137	0.00	5137	6.39	0.00	
3) Plot(0-50sq.yards)					110.87	0.00	0.00	0.00	110.87	0.00	110.87	0.00	0.00	0.00	44058	0.00	44058	122.12	0.00	
Plot(51-100sq.yds)					50.73	0.00	0.00	0.00	50.73	0.00	50.73	0.00	0.00	0.00	21493	0.00	21493	68.96	0.00	
Plot(100-150sq.yds)					5.58	0.00	0.00	0.00	5.58	0.00	5.58	0.00	0.00	0.00	3294	0.00	3294	11.74	0.00	
Plot(151-200sq.yds)					3.27	0.00	0.00	0.00	3.27	0.00	3.27	0.00	0.00	0.00	1950	0.00	1950	7.38	0.00	
Plot sub-total					170.45	0.00	0.00	0.00	170.45	0.00	170.45	0.00	0.00	0.00	70794	0.00	70794	210.20	0.00	
4) SPD					212.69	0.00	0.00	0.00	212.69	0.00	212.69	0.00	0.00	0.00	0	0.00	0	0.00	0.00	
Total of Domestic					2543.18	0.00	0.00	0.00	2543.18	0.00	1258.04	388.63	365.81	530.70	884130	0.00	884130	1881.41	0.00	
5) Commercial(<=10kW)					376.11	0.00	0.00	0.00	376.11	0.00	376.11	0.00	0.00	0.00	63113	0.00	63113	146.79	0.00	
Commercial(>10kW)					149.65	0.00	0.00	0.00	149.65	0.00	149.65	0.00	0.00	0.00	7507	0.00	7507	115.14	0.00	
Sub-total Commercial					525.76	0.00	0.00	0.00	525.76	0.00	525.76	0.00	0.00	0.00	70620	0.00	70620	261.93	0.00	
6) Industrial					388.75	0.00	0.00	0.00	388.75	0.00	388.75	0.00	0.00	0.00	19286	0.00	19286	134.77	0.00	
7) Agriculture					68.61	0.00	0.00	0.00	68.61	0.00	68.61	0.00	0.00	0.00	13551	0.00	13551	60.38	0.00	
8) Mushroom					0.28	0.00	0.00	0.00	0.28	0.00	0.28	0.00	0.00	0.00	19	0.00	19	0.14	0.00	
9) Theft					21.15	0.00	0.00	0.00	21.15	0.00	21.15	0.00	0.00	0.00	0	0.00	0	0.00	0.00	
10) Misuse					81.54	0.00	0.00	0.00	81.54	0.00	81.54	0.00	0.00	0.00	15365	0.00	15365	33.19	0.00	
Total of Dom,Non-dom, SIP					3629.28	0.00	0.00	0.00	3629.28	0.00	2344.14	388.63	365.81	530.70	1002971	0.00	1002971	2371.81	0.00	

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.



**BSES RAJDHANI POWER LIMITED**  
**Form 2.1a-1: Expected Revenue at Tariff Charges prevailing in a particular year - Amount Billed (For Distribution Licensee)**  
 Period: Fy 03-04

Year: 2003-04

Category	Lower limit of the slab (specify unit)	Upper limit of the slab (specify unit)	Rate of minimum charges (Specify unit)	Relevant sales data										Total no. of consumers (Average for the			Total connected/		Annual Revenue from minimum charges (12x monthly average)
				Total sales to consumers having consumption upto the upper limit of the slab/category (Units Billed)		Portion of total sales in the category/slab on which minimum charges are applicable		Portion of total sales on which part 2 of tariff is applicable		Portion of sales in column 7 on which tariff for slab 1 is applicable (Energy Charges Per unit)	Portion of sales in column 7 on which tariff for slab 2 is applicable (Meter Rent)	Portion of sales in column 7 on which tariff for slab 3 is applicable (All other charges, including Lpsc)	Portion of sales in column 7 on which tariff for slab 4 is applicable	In the category/slab	paying minimum charges	for which tariff components are applied	of all consumers in the category/slab	of consumers paying minimum charges	
				(MU)	(MkVAh)#	(MU)	(MkVAh)#	(MU)	(MkVAh)#								(MW)	(MW)	
1	2	3	4	5	6	7	8	9	10	11	12	13	14=12-13	15	16	17=4x16			
Category	Voltage Class in KV							7=5-6											
0.4 K.V - AGRI				0.24	0.00			0.24	0					1		1	0.39		
11 KV - CGHS				58.15	0.00			58.15	0					137		137	134.38		
11 KV - DJB - LIP				7.48	11.91			7.48	11.91					4		4	9.56		
11KV - DJB - MLHT				78.74	98.60			78.74	98.60					46		46	47.21		
11 KV - DJB - OTH				0.41	0.00			0.41	0					4		4	0.29		
0.4 K.V - DOM				0.10	0.00			0.10						2		2	0.08		
0.4 KV - NDLT				11.07	0.00			11.07	0					78		78	6.44		
0.4 KV - MLHT				18.15	20.08			18.15	20.08					62		62	10.19		
11 KV - MLHT				465.91	510.82			465.91	510.82					302		302	280.27		
33 KV - MLHT				14.26	15.21			14.26	15.21					1		1	9.22		
66 KV - MLHT				73.34	79.18			73.34	79.18					2		2	25.84		
Misuse - MLHT				0.95	1.08			0.95	1.08					2		2	0.87		
0.4 KV - LIP				5.70	6.56			5.70	6.56					29		29	2.21		
11 KV - LIP				57.56	62.16			57.56	62.16					82		82	35.66		
Misuse - LIP				0.44	0.59			0.44	0.59					3		3	1.30		
0.4 KV - SIP				12.46	0.00			12.46						101		101	7.74		
Misuse - SIP				0.73	0.00			0.73						7		7	1.10		
66 K. V. - Traction				34.13	34.71			34.13	34.71					1		1	18.43		
11 KV - Worship/Hospital				4.50	4.96			4.50	4.96					6		6	1.79		
Street Lighting/Public Lighting				66.89				66.89								0	0.00		
<b>Sub-Total of Bulk Consumers</b>				<b>911.20</b>	<b>845.86</b>			<b>911.20</b>	<b>845.86</b>					<b>868</b>		<b>868</b>	<b>592.98</b>		

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.

## BSES Rajdhani Power Ltd.

Form 2.1(a)-I: Expected Revenue at Tariff Charges prevailing in a particular year - Amount Billed

Period: Apr.'04-Mar'05

Year: 2004-05

Category		Lower limit of the slab (specify unit)	Upper limit of the slab (specify unit)	Rate of minimum charges (Specify unit)	Rate of fixed charges (Specify unit) Rs./kW/month	Relevant sales data										Total no. of consumers (Average for the year)\$		Total connected/ sanctioned load (Average for the year)	
S. No.						Total Sales to Consumers having consumption upto the upper	Portion of Total Sales in the category / slab on which minimum charges are applicable	Portion of Total Sals on which part 2 of tariff is applicable	Portion of Sales in column 7 on which tariff for slab 1 is applicable	Portion of sales in column 7 on which tariff for slab 2 is applicable	Portion of sales in column 7 on which tariff for slab 3 is applicable	Portion of sales in column 7 on which tariff for slab 4 is applicable	In the category/slab	Paying minimum charges	for which tariff components are applied	of all consumers in the category/slab	no. of consumers paying minimum charges	Annual Revenue from minimum charges (12x monthly average)	
					(MU)	(MkVAh)#	(MU)	(MU) / (MkVAh)	MU	MU	MU	MU				(MW)			
1	2	3	4	4(A)	5	6	7=5-6	8	9	10	11	12	13	14=12-13	(15)	16	17=4x16		
1	Domestic Slabs																		
2	0-2 KW																		
3	0 - 100	0	100	20	321.02	0.00		321.02	321.02	0.00	0.00	0.00	283866		283866	199.29	0.00		
4	101-200	101	200	20	318.94	0.00		318.94	166.49	152.45	0.00	0.00	140118		140118	157.89	0.00		
5	201-400	201	400	20	400.58	0.00		400.58	111.26	111.26	178.07	0.00	93190		93190	139.24	0.00		
6	above 400 units	401	>400	20	309.35	0.00		309.35	44.10	44.10	88.20	132.94	36752		36752	69.55	0.00		
7	2-5 KW																		
8	0 - 100	0	100	50	41.71	0.00		41.71	41.71	0.00	0.00	0.00	35584		35584	83.66	0.00		
9	101-200	101	200	50	67.70	0.00		67.70	45.24	22.44	0.00	0.00	37715		37715	109.94	0.00		
10	201-400	201	400	50	215.37	0.00		215.37	68.97	68.97	77.43	0.00	57758		57758	186.93	0.00		
11	above 400 units	401	>400	50	234.68	0.00		234.68	47.41	47.41	94.81	45.05	39505		39505	149.37	0.00		
12	above 5 KW																		
13	0 - 100	0	100	10	10.93	0.00		10.93	10.93	0.00	0.00	0.00	9390		9390	60.82	0.00		
14	101-200	101	200	10	13.98	0.00		13.98	7.86	6.12	0.00	0.00	6550		6550	43.78	0.00		
15	201-400	201	400	10	51.60	0.00		51.60	19.10	19.10	13.39	0.00	15999		15999	110.36	0.00		
16	above 400 units	401	>400	10	538.21	0.00		538.21	63.27	63.27	126.53	285.15	52983		52983	441.08	0.00		
17	Sub-total Domestic				2524.07	0.00		2524.07	947.37	535.11	578.44	463.14	809410		809410	1751.93	0.00		
18	Staff			20	23.07	0.00		23.07	23.07	0.00	0.00	0.00	4823		4823	7.91	0.00		
19	Plot(0-50sq.yards)			240	33.08	0.00		33.08	33.08	0.00	0.00	0.00	16339		16339	9.17	0.00		
20	Plot(51-100sq.yds)			350	43.04	0.00		43.04	43.04	0.00	0.00	0.00	13854		13854	7.89	0.00		
21	Plot(100-150sq.yds)			460	13.91	0.00		13.91	13.91	0.00	0.00	0.00	3359		3359	1.94	0.00		
22	Plot(151-200sq.yds)			640	22.37	0.00		22.37	22.37	0.00	0.00	0.00	3750		3750	3.81	0.00		
23	Plot sub-total				112.40	0.00		112.40	112.40	0.00	0.00	0.00	37302		37302	22.80	0.00		
24	SPD				141.30	0.00		141.30	141.30	0.00	0.00	0.00	0		0	0.00			
25	Total of Domestic				2800.83	0.00		2800.83	1224.14	535.11	578.44	463.14	851535		851535	1782.44	0.00		
26	Commercial(<=10kW)			35	390.77	0.00		390.77	390.77	0.00	0.00	0.00	125793		125793	271.65	0.00		
27	Commercial(>10kW)			35	349.46	0.00		349.46	349.46	0.00	0.00	0.00	15466		15466	235.44	0.00		
28	Sub-total Commercial				740.23	0.00		740.23	740.23	0.00	0.00	0.00	141259		141259	507.10	0.00		
29	Industrial			35	406.27	0.00		406.27	406.27	0.00	0.00	0.00	16066		16066	321.97	0.00		
30	Sub-total Industrial				406.27	0.00		406.27	406.27	0.00	0.00	0.00	16066		16066	321.97	0.00		
31	Agriculture			0	65.62	0.00		65.62	65.62	0.00	0.00	0.00	8924		8924	28.58	0.00		
32	Sub-total Agriculture				65.62	0.00		65.62	65.62	0.00	0.00	0.00	8924		8924	28.58	0.00		
33	Mushroom			10	0.11	0.00		0.11	0.11	0.00	0.00	0.00	10		10	0.08	0.00		
34	Sub-total Mushroom				0.11	0.00		0.11	0.11	0.00	0.00	0.00	10		10	0.08	0.00		
35	Total of Dom,Non-dom, SIP				4013.07	0.00		4013.07	2436.38	535.11	578.44	463.14	1017794		1017794	2640.36	0.00		

NB: Total may not tally due to rounding off

BSES Rajdhani Power Limited

**BSES RAJDHANI POWER LIMITED**

**Form 2.1a-1: Expected Revenue at Tariff Charges prevailing in a particular year - Amount Billed (For Distribution Licensee)**

Period: FY 04-05

Year: 2004-05

Category	Lower limit of the slab (specify unit)	Upper limit of the slab (specify unit)	Rate of minimum charges (Specify unit)	Relevant sales data								Total no. of consumers (Average)			Total connected/		Annual Revenue from minimum charges (12x monthly average)		
				Total sales to consumers having consumption upto the upper limit of the slab/category (Units Billed)		Portion of total sales in the category/slab on which minimum charges are applicable		Portion of total sales on which part 2 of tariff is applicable		Portion of sales in column 7 on which tariff for slab 1 is applicable (Energy Charges Per unit)	Portion of sales in column 7 on which tariff for slab 2 is applicable (Meter Rent)	Portion of sales in column 7 on which tariff for slab 3 is applicable (All other charges, including Lpsc)	Portion of sales in column 7 on which tariff for slab 4 is applicable	In the category/slab	paying minimum charges	for which tariff components are applied		of all consumers in the category/slab	of consumer s paying minimum charges
	(MU)	(MkVAh)#	(MU)	(MkVAh)#	(MU)	(MkVAh)#					(MW)	(MW)	(Rs.Cr.)						
1	2	3	4	5		6		7=5-6		8	9	10	11	12	13	14=12-13	15	16	17=4x16
Category	Voltage Class in KV																		
0.4 KV - DOM				0.15	0.00			0.15	0.00					3		3	0.14		
11 KV - CGHS				70.80	0.00			70.80	0.00					158		158	152.50		
11 KV - DJB -NDLT				0.41	0.00			0.41	0.00					4		4	0.34		
11KV - DJB - MLHT				77.55	91.21			77.55	91.21					54		54	56.87		
11 KV - DJB - OTH				0.00	0.00			0.00	0.00					0		0	0.00		
0.4 K.V - NDLT				8.93	0.00			8.93						73		73	5.71		
0.4 KV - SIPKWH				12.15	0.00			12.15	0.00					102		102	7.78		
0.4 KV - MLHT				45.27	48.57			45.27	48.57					179		179	19.92		
11 KV - MLHT				522.02	561.73			522.02	561.73					322		322	269.32		
33 KV - MLHT				15.16	15.97			15.16	15.97					1		1	8.50		
66 KV - MLHT				88.87	95.42			88.87	95.42					2		2	23.83		
0.4 KV - LIP				52.52	54.30			52.52	54.30					199		199	15.50		
11 KV - LIP				57.10	60.69			57.10	60.69					85		85	34.68		
0.4 KV - SIPKVAH				0.00	0.00			0.00						0		0	0.00		
66 K. V. - Traction				33.92	34.67			33.92	34.67					1		1	17.00		
11 KV - Worship/Hospital																			
				6.39	7.09			6.39	7.09					9		9	2.46		
Street Lighting/Public Lighting				108.38				108.38								0	14.69		
Sub-Total of Bulk Consumers				1099.62	969.65			1099.62	969.65					1192.00		1192.00	629.25		

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.

**BSES Rajdhani Power Ltd.**

Form 2.1a-1: Expected Revenue at Tariff Charges prevailing in a particular year - Amount Billed

 Period: **Apr.'05-Mar'06**

 Year: **2005-06**

						Relevant sales data								Total no. of consumers (Average for the year)\$			Total connected/ sanctioned load (Average for the year)			
	Category	Lower limit of the slab (specify unit)	Upper limit of the slab (specify unit)	Rate of minimum charges (Specify unit)	Rate of fixed charges (Specify unit) Rs./kW/month															
Sl. No.						Total Sales to Consumers having consumption upto the upper	Portion of Ttoal Sales in the category / slab on which minimum charges are applicable		Portion of Total Sals on which part 2 of tariff is applicable	Portion of Sales in column 7 on which tariff for slab 1 is applicable	Portion of sales in column 7 on which tariff for slab 2 is applicable	Portion of sales in column 7 on which tariff for slab 3 is applicable	Portion of sales in column 7 on which tariff for slab 4 is applicable	In the category/slab	paying minimum charges	for which tariff components are applied	of all consumers in the category/slab	no. of consumers paying minimum charges	Annual Revenue from minimum charges (12x monthly average)	
						(MU)	(MkVAh) #	(MU)	(MU) / (MkVAh)	MU	MU	MU	MU				(MW)			
	1	2	3	4	4(A)	5		6	7=5-6	8	9	10	11	12	13	14=12-13	(15)	16	17=4x16	
1	Domestic Slabs																			
2	0-2 KW																			
3	0 - 100	0	100		20	348.48		0.00	348.48	348.48	0.00	0.00	0.00	293332		293332	203.27	0.00	0.00	
4	101-200	101	200		20	330.11		0.00	330.11	171.50	158.60	0.00	0.00	142920		142920	161.05	0.00	0.00	
5	201-400	201	400		20	436.63		0.00	436.63	112.95	112.95	210.74	0.00	94122		94122	140.65	0.00	0.00	

6	above 400 units	401	>400		20	333.14		0.00		333.14		44.54	44.54	89.09	154.96	37120		37120	70.24	0.00	0.00
7	<b>2-5 KW</b>																				
8	0 - 100	0	100		50	42.27		0.00		42.27		42.27	0.00	0.00	0.00	35940		35940	85.33	0.00	0.00
9	101-200	101	200		50	88.01		0.00		88.01		45.71	42.30	0.00	0.00	38092		38092	112.14	0.00	0.00
10	201-400	201	400		50	258.44		0.00		258.44		70.00	70.00	118.43	0.00	58336		58336	188.80	0.00	0.00
11	above 400 units	401	>400		50	297.58		0.00		297.58		47.88	47.88	95.76	106.06	39900		39900	150.86	0.00	0.00
12	<b>above 5 KW</b>																				
13	0 - 100	0	100		10	11.15		0.00		11.15		11.15	0.00	0.00	0.00	9484		9484	62.04	0.00	0.00
14	101-200	101	200		10	14.81		0.00		14.81		8.02	6.80	0.00	0.00	6681		6681	44.66	0.00	0.00
15	201-400	201	400		10	63.46		0.00		63.46		19.39	19.39	24.67	0.00	16159		16159	111.47	0.00	0.00
16	above 400 units	401	>400		10	653.45		0.00		653.45		64.22	64.22	128.43	396.59	53513		53513	445.49	0.00	0.00
17	<b>Sub-total Domestic</b>					<b>2877.53</b>		<b>0.00</b>		<b>2877.53</b>		<b>986.11</b>	<b>566.68</b>	<b>667.13</b>	<b>657.62</b>	<b>825599</b>		<b>825599</b>	<b>1776.00</b>	<b>0.00</b>	<b>0.00</b>
18	Staff				20	25.84		0.00		25.84		25.84	0.00	0.00	0.00	4823		4823	7.91	0.00	0.00
19	Plot(0-50sq.yards)				240	35.06		0.00		35.06		35.06	0.00	0.00	0.00	14705		14705	9.17	0.00	0.00
20	Plot(051-100sq.yds)				350	45.62		0.00		45.62		45.62	0.00	0.00	0.00	12469		12469	7.89	0.00	0.00
21	Plot(100-150sq.yds)				460	14.75		0.00		14.75		14.75	0.00	0.00	0.00	3023		3023	1.94	0.00	0.00
22	Plot(151-200sq.yds)				640	23.71		0.00		23.71		23.71	0.00	0.00	0.00	3375		3375	3.81	0.00	0.00
23	<b>Plot sub-total</b>					<b>119.14</b>		<b>0.00</b>		<b>119.14</b>		<b>119.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>33572</b>		<b>33572</b>	<b>22.80</b>	<b>0.00</b>	<b>0.00</b>
	Category	Lower limit of the slab (specify unit)	Upper limit of the slab (specify unit)	Rate of minimum charges (Specify unit)	Rate of fixed charges (Specify unit) Rs./kW/month	Relevant sales data										Total no. of consumers (Average for the year)\$		Total connected/ sanctioned load (Average for the year)			

Sl. No.																				
						Total Sales to Consumers having consumption upto the upper	Portion of Ttoal Sales in the category / slab on which minimum charges are applicable	Portion of Total Sals on which part 2 of tariff is applicable	Portion of Sales in column 7 on which tariff for slab 1 is applicable	Portion of sales in column 7 on which tariff for slab 2 is applicable	Portion of sales in column 7 on which tariff for slab 3 is applicable	Portion of sales in column 7 on which tariff for slab 4 is applicable	In the category/slab	paying minimum charges	for which tariff components are applied	of all consumers in the category/slab	no. of consumers paying minimum charges	Annual Revenue from minimum charges (12x monthly average)		
						(MU)	(MkVAh) #	(MU)	(MU) / (MkVAh)	MU	MU	MU	MU				(MW)			
	1	2	3	4	4(A)	5		6	7=5-6	8	9	10	11	12	13	14=12-13	(15)	16	17=4x16	
24	SPD					158.25		0.00	158.25	158.25				0		0	0.00			
25	Total of Domestic					3180.77		0.00	3180.77	1289.34	566.68	667.13	657.62	863994		863994	1806.71	0.00	0.00	
26	Commercial(<=10kW)				35	413.34		0.00	413.34	413.34	0.00	0.00	0.00	128309		128309	277.09	0.00	0.00	
27	Commercial(>10kW)				35	338.97		0.00	338.97	338.97	0.00	0.00	0.00	15002		15002	228.38	0.00	0.00	
28	Sub-total Commercial					752.31		0.00	752.31	752.31	0.00	0.00	0.00	143311		143311	505.47	0.00	0.00	
29	Industrial				35	414.40		0.00	414.40	414.40	0.00	0.00	0.00	16066		16066	321.97	0.00	0.00	
30	Sub-total Industrial					414.40		0.00	414.40	414.40	0.00	0.00	0.00	16066		16066	321.97	0.00		
31	Agriculture				10	65.62		0.00	65.62	65.62	0.00	0.00	0.00	8924		8924	28.58	0.00	0.00	
32	Sub-total Agriculture					65.62		0.00	65.62	65.62	0.00	0.00	0.00	8924		8924	28.58	0.00		
33	Mushroom				20	0.11		0.00	0.11	0.11	0.00	0.00	0.00	10		10	0.08	0.00	0.00	
34	Sub-total Mushroom					0.11		0.00	0.11	0.11	0.00	0.00	0.00	10		10	0.08	0.00		
35	Total of Dom,Non-dom, SIP					4413.21		0.00	4413.21	2521.79	566.68	667.13	657.62	1032305		1032305	2662.80	0.00	0.00	

**BSES RAJDHANI POWER LIMITED**  
**Form 2.1a-1: Expected Revenue at Tariff Charges prevailing in a particular year - Amount Billed (For Distribution Licensee)**

Period: 2005-06

Year: 2005-06

Category	Lower limit of the slab (specify unit)	Upper limit of the slab (specify unit)	Rate of minimum charges (Specify unit)	Relevant sales data								Total no. of consumers (Average for			Total connected/		Annual Revenue from minimum charges (12x monthly average)		
				Total sales to consumers having consumption upto the upper limit of the slab/category (Units Billed)		Portion of total sales in the category/slab on which minimum charges are applicable		Portion of total sales on which part 2 of tariff is applicable		Portion of sales in column 7 on which tariff for slab 1 is applicable (Energy Charges Per unit)	Portion of sales in column 7 on which tariff for slab 2 is applicable (Meter Rent)	Portion of sales in column 7 on which tariff for slab 3 is applicable (All other charges, including Lpsc)	Portion of sales in column 7 on which tariff for slab 4 is applicable	In the category/slab	paying minimum charges	for which tariff components are applied		of all consumers in the category/slab	of consumer s paying minimum charges
	(MU)	(MkVAh)#	(MU)	(MkVAh)#	(MU)	(MkVAh)#					(MW)	(MW)	(Rs.Cr.)						
1	2	3	4	5		6		7=5-6		8	9	10	11	12	13	14=12-13	15	16	17=4x16
Category	Voltage Class in KV																		
0.4 KV - DOM				0.15	0.00			0.15	0.00					3		3	0.14		
11 KV - CGHS				70.45	0.00			70.45	0.00					158		158	159.70		
11 KV - DJB -NDLT				0.41	0.00			0.41	0.00					4		4	0.27		
11KV - DJB - MLHT				86.38	92.54			86.38	92.54					59		59	64.32		
0.4 K.V - NDLT				8.91	0.00			8.91						73		73	5.49		
0.4 KV - SIPKWH				11.70	0.00			11.70	0.00					97		97	7.36		
0.4 KV - MLHT				54.02	58.23			54.02	58.23					215		215	28.75		
11 KV - MLHT				598.56	637.99			598.56	637.99					370		370	329.22		
33 KV - MLHT				15.30	15.84			15.30	15.84					1		1	8.50		
66 KV - MLHT				88.55	94.06			88.55	94.06					2		2	23.83		
0.4 KV - LIP				55.79	58.68			55.79	58.68					211		211	20.33		
11 KV - LIP				59.60	61.62			59.60	61.62					89		89	38.80		
66 K. V. - Traction				33.95	34.70			33.95	34.70					1		1	17.00		
11 KV - Worship/Hospital				6.39	7.01			6.39	7.01					9		9	2.56		
Street Lighting/Public Lighting				127.08	0.00			127.08								0			
220 K. V. - DMRC				72.20	80.22			72.20	80.22					0		0	0.00		
Sub-Total of Bulk Consumers				1289.46	1140.89			1289.46	1140.89					1293		1293	706.27		

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.

**BSES Rajdhani Power Limited****Form 2.1a-2: Expected Revenue at Tariff Charges prevailing in a particular year - Units Billed for Ensuing Year (For Distribution Licensee)**

Sl. No.	Particulars	2003-04	2004-05	2005-06
A	Units input (MU)	8095.69	8476.50	8558.46
B	AT&C Loss Level corresponding to Accepted Bid (%) for the year	45.06%	42.70%	36.70%
C	Units Realised (MU) = $A \times (1 - B)$	4447.77	4857.03	5417.51
D	Overall collection efficiency for the year (%)	97.95%	95.00%	95.00%
E	Units Billed (MU) = $100 \times C / D$	4540.88	5112.67	5702.64
F	Average Billing Rate	3.79	4.07	4.18
G	Billing Amount	1721.45	2078.81	2383.11
H	Net recovery from the consumer	1686.16	1974.87	2263.95

NB : total may not tally due to rounding off

BSES Rajdhani Power Limited



**BSES Rajdhani Power Limited**

**Form 2.1a-2: Expected Revenue at Tariff Charges prevailing in a particular year - Units Billed for Ensuing Year**

Sl. No.	Particulars	Financial Year 2002-03 (Actual)	Financial Year 2003-04 (Actual)#	Financial Year 2003-04 (Actual)	Financial Year 2004 05 (Projected)
A	Units input (MU)	5568.20	8095.74	8095.74	8001.45
B	AT&C Loss Level achieved (%) for the year	47.40%	46.00%	44.73%	42.70%
C	Accepted Bid (%) for the year	47.55%	46.00%	46.00%	42.70%
D	Over achievement / (Under achievement) over bid level	<b>0.15%</b>	<b>0.00%</b>	<b>1.27%</b>	<b>0.00%</b>
E	Units Realised (MU) = Ax(1-B)	2928.87	4371.70	4474.22	4584.83
F	Overall collection efficiency for the year (%)	88%	97.94%	97.94%	97%
G	Units Billed (MU) = 100xC/D	3315.00	4436.83	4540.88	4707.22
H	Average Billing Rate	3.88	3.79	3.79	3.87
I	Billing Amount	1286.22	1681.68	1721.12	1821.69
J	Amount Realised	-	1647.10	1685.73	1774.25
K	Amount Realised (net of E. tax)	1092.00	1578.45	1615.47	
L	Amount Realisable at Bid Level (net of E. Tax)	1090.36	1578.45	1578.45	
M	Over achievement / (Under achievement) for the year (K - L)	1.64		37.02	
N	Cummulative Over achievement / (Under achievement) to be carried forward	1.64		38.65	

# Actuals translated at accepted bid level of AT&C losses

**Form 3.2: Calculation of AT&C Losses (For Distribution Licensee)**

**AT&C Loss**

(In MU)

Sl. No.	Particulars		Preceding Year	Current Year (Actual)	Current Year (Estimated)
<b>I. Losses at 66kV</b>					
(i)	Total Energy delivered into 66 kV from EHT SSs of Transmission Licensee, other Distribution Licensees and other Generators (Form 3.2a, Licensee total for 66 kV, col 12 )	A			
(ii)	Energy sold by HT direct sales at 66 kV (Form 3.2b - Licensee Total for 66kV, col 6)	B			
(iii)	Energy Delivered into 33 kV Distribution system (Form 3.2c- Licensee total for energy delivered from 66 kV into 33 kV, col 3)	C			
(iv)	Energy Delivered into 11 kV Distribution system (Form 3.2c- Licensee total for energy delivered from 66 kV into 11 kV and below, col 4)	D			
(v)	Distribution & Billing Losses at 66 kV	$E=A-(B+C+D)$			
(vi)	% Distribution & Billing Losses at 66 kV	$100 \times E/A$			
<b>II. Losses at 33kV</b>					
(i)	Total Energy delivered into 33 kV from EHT SSs of Transmission Licensee, other Distribution Licensees and other Generators (Form 3.2a, Licensee total for 33 kV, col 12 )	F			
(ii)	Energy Delivered into 33 kV Distribution system (Form 3.2c- Licensee total for energy delivered from 66 kV into 33 kV, col 3)	C			
(iii)	Energy sold by HT direct sales at 33 kV (Form 3.2b - Licensee Total for 33kV, col 6)	G			
(iv)	Energy Delivered from 33 kV into 11 kV and below Distribution system (Form 3.2c- Licensee total for 33 kV/11 kV and below, col 5)	H			
(v)	Distribution & Billing Losses at 33 kV	$I=(C+F)-(G+H)$			
(vi)	% Distribution & Billing Losses at 33 kV	$100 \times I/(C+F)$			
(vii)	% Distribution & Billing Losses till 33 kV	$100 \times (I+E)/(A+F)$			
<b>III. Losses at 11 kV and LT System</b>					
(i)	Energy Delivered into 11 kV and below from Transmission Licensee, other Distribution Licensees and other Generators (Form 3.2a, Licensee total for 11 kV, col 12 )	J			
(ii)	Total energy delivered into 11kV Distribution system from 66kV Distribution system (Form 3.2c- Licensee total for 66 kV/11kV and below, col 4)	D			
(iii)	Total energy delivered into 11kV Distribution system from 33kV Distribution system (Form 3.2c- Licensee total for 33 kV/11kV and below, col 5)	H			
(iv)	Energy sold, HT direct sales at 11 kV (Form 3.2b- Licensee total for 11 kV, col 6)	K			
(v)	Energy sold in the LT System (Form 3.2d- Licensee Total for LT, col 4)	L			
(vi)	Total Sales at 11 kV and below	$M=K+L$			
(vii)	Distribution & Billing Losses at 11kV & below	$N=(J+D+H)-M$			
(viii)	% Distribution & Billing Losses at 11kV & below	$100 \times N/(J+D+H)$			
(ix)	% Total Distribution & Billing Losses in the System	$100 \times (N+I+E)/(A+F+J)$			
<b>IV. Total AT&amp;C Loss for the Discom</b>					
(i)	Units Realised from 66 kV sales (Form 3.2b, Licensee Total for 66 kV,col 13)	O			
(ii)	Units Realised from 33 kV sales (Form 3.2b, Licensee Total for 33 kV, col 13)	P			
(iii)	Units Realised from 11 kV sales (Form 3.2b, Licensee Total for 11 kV, col 13)	Q			
(iv)	Units Realised from LT sales (Form 3.2d, Licensee Total col 11)	R			
(v)	Total Units Realised	$S=O+P+Q+R$			
(vi)	<b>AT&amp;C Loss</b>	$T=100 \times \{(A+F+J)-S\}/(A+F+J)$			

**BSES Rajdhani Power Limited**

**3.2 a: Energy Delivered into the Distribution System (For Distribution Licensee)**

Energy delivered into the Distribution System at the interconnection Points from the Transmission Licensee, other Distribution Licensees and other generating sources

**AT&C Loss**

Period: April04 to October 04

Year: FY 2004-05

(In MU)

Sl. No.	Name of the Feeder	Voltage level	Energy delivered into the District											other Feeders		Total energy delivered
			DTL	Import to BYPL	Export to BYPL	from other Distribution Licensees (Net)					Other generating sources within district					
						Import NDPL	Export NDPL	Import NDMC	Export NDMC	Sub-total	Type 1	Type 2 etc.	Sub-total	Import	Export	
1	2	3	4			5	6			7	8	9	10	11		12=4+7+10+11
	Papankalan	66kV	792.75							792.75						792.75
	IP Station	33kV	298.31							298.31						298.31
	Exports- Vishal	11kV					-44.10			-44.10						-44.10
	Nazafgarh	66kV	1349.46							1349.46						1349.46
	Lodhi Road	33kV	336.89							336.89						336.89
	S.B.Mills	11kV					-40.50			-40.50						-40.50
	Import-Mangolpu	66kV		84.55						84.55						84.55
	Export to NDMC	33kV							-28.50	-28.50						-28.50
	Kirbi Palace	11kV			-0.07					-0.07						-0.07
	Mathura Road	66kV	40.22							40.22						40.22
	Naraina	33kV	47.03							47.03						47.03
	Rewari Line	11kV			-43.32					-43.32						-43.32
	Okhla	66kV	582.32							582.32						582.32
	Okhla	33kV	578.08							578.08						578.08
	AIIMS	11kV			-56.09					-56.09						-56.09
	Vasant Kunj	66kV	561.22							561.22						561.22
	Tilak Marg	33kV			-5.92					-5.92						-5.92
	Kidwai Nagar	11kV			-22.54					-22.54						-22.54
	Mehrauli	66kV	567.84							567.84						567.84
	Ridge Valley	33kV			-34.44					-34.44						-34.44
	Exhibition-1	11kV			-1.41					-1.41						-1.41
	Park Street	66kV	149.88							149.88						149.88
	Export to NDMC	33kV							-121.59	-121.59						-121.59
	Imports- Rewari Li	11kV		2.86						2.86						2.86
	Exports-Naraina	11kV			9.43					9.43						9.43
	Sarita Vihar	66kV	199.29							199.29						199.29
	Gas Turbine	11kV	0.15							0.15						0.15
																0.00
	BBMB (Import to BRPL at Rohtak Road)	11kV	246.94							246.94						246.94
	Corrections	33kV	-2.10							-2.10						-2.10
	Energy Billed to MES	33kV							-71.05	-71.05						-71.05
	Less Energy Consumed in 7x220 kV Grids (refer auxiliary consump. Sheet)									-1.01						-1.01
Total for the Licensee	66kV									4327.53						4327.53
	33kV									1067.76						1067.76
	11kV									51.33						51.33
	Grand-total									5374.55						5374.55

Form 3.2a-1: Energy Delivered into the Distribution System (For Distribution Licensee)FY04-05

Item No.	Received from	Supply voltage in KV	STATION / Fdr	METER NO.	CODE	MAKE	UNIT	MF (O/A)	april	may	june1-18	june19-30	july	aug	sept	oct
									Mus.	Mus.	Mus.	Mus.	Mus.	Mus.	Mus.	Mus.
1	IP STATION	33 KV	BAY-25	DVB-374	SECURE	SECURE	MWH	0.75					9.4665			
1		33 KV	BAY-25	DVB-359	SECURE	SECURE	MWH	0.75	12.9098	10.8998	8.4915	5.4458	5.8365	12.0218	13.5585	10.6178
2		33 KV	BAY-13	DVB-331	SECURE	SECURE	MWH	1.00	0.0000	0.0000	0.0866	0.0000	0.0009	0.0000	0.0000	0.00000
3		33 KV	BAY-53	DVB-555	SECURE	SECURE	MWH	1.00	4.2430	5.8100	3.8050	2.1850	6.6140	6.2070	5.3360	4.19900
4		33 KV	BAY-54	DVB-556	SECURE	SECURE	MWH	1.00	2.6710	3.6360	4.2370	2.3300	5.5900	7.7070	5.8290	4.71000
5		33 KV	BAY-7	DVB-375	SECURE	SECURE	MWH	0.75	2.6933	4.8270	1.3245	1.5330	5.4615	1.8158	4.0613	1.91930
6		33 KV	BAY-37	DVB-332	SECURE	SECURE	MWH	1.00	9.4444	12.0515	7.2407	5.4830	13.2168	12.1538	11.0049	9.12010
7		33 KV	BAY-9	DVB-549	SECURE	SECURE	MWH	1.00	1.8918	8.1654	4.8376	3.2171	4.4866	2.7895	2.7730	2.35550
	Subtotal								33.8532	45.3897	30.0229	20.1939	50.6728	42.6948	42.5627	32.9217
8	PAAPANKALAN	66 KV	Tx.1	DVB-452	SECURE	SECURE	MWH	1.00	30.7250	35.1250	25.4960	18.1720	47.3020	40.4690	41.0730	33.00
9		66 KV	Tx.2	DVB-454	SECURE	SECURE	MWH	1.00	38.0820	34.1930	25.5740	18.1880	47.2750	40.4640	41.5490	32.67
10		66 KV	Tx.3	DVB-474	SECURE	SECURE	MWH	1.00	30.1060	40.7750	19.6630	13.2350	39.2880	33.7630	36.3820	30.18
	Subtotal								98.9130	110.0930	70.7330	49.5950	133.8650	114.6960	119.0040	95.8480
11	NAJAFGARH	66 KV	Tx.1	DVB-456	SECURE	SECURE	MWH	1.00	47.5310	53.4030	31.9730	21.4370	55.7940	50.3740	50.5120	41.94
12		66 KV	Tx.2	DVB-457	SECURE	SECURE	MWH	1.00	42.5670	45.9160	27.4180	17.4060	53.3440	49.1470	47.7520	42.09
13		66 KV	Tx.3	DVB-458	SECURE	SECURE	MWH	1.00	50.2370	53.4400	32.0850	21.4850	55.6910	50.2840	50.6230	42.19
14		66 KV	Tx.4	DVB-459	SECURE	SECURE	MWH	1.00	40.5840	44.9390	26.8560	16.8340	51.2540	47.4920	46.1750	40.69
	Subtotal								180.9190	197.6980	118.3320	77.1620	216.0830	197.2970	195.0620	166.9090
15	IMPORT-MANGOLPUR	66 KV	NANGLOI	DVB-623	SECURE	SECURE	MWH	1.00	6.1040	6.6970	4.1590	2.5080	6.2840	7.6880	4.8380	4.18
16		66 KV	NANGLOI	DVB-624	SECURE	SECURE	MWH	1.00	6.1280	6.6520	4.1450	2.4950	5.9820	7.5730	4.8090	4.37
17		66 KV	NANGLOI	DES-585	SECURE	SECURE	MWH	-2.00	0.0000	0.0000	-0.0352	0.0000	0.0000	0.0000	0.0000	0.00
18		66 KV	NANGLOI	DES-586	SECURE	SECURE	MWH	-2.00	0.0000	0.0000	-0.0350	0.0000	0.0000	0.0000	0.0000	0.00
	Subtotal								12.2320	13.3490	8.2338	5.0030	12.2660	15.2610	9.6470	8.5570
19	LODHI ROAD	33 KV	Tx.-1	DVB-382	SECURE	SECURE	MWH	1.00	23.8120	0.0000	0.0000	0.0000	20.7180	29.1700	24.4710	17.99
20		33 KV	Tx.-2	DVB-384	SECURE	SECURE	MWH	1.00	28.4930	38.8900	23.4790	14.9910	36.3010	30.1550	27.1570	21.26
	Subtotal								52.3050	38.8900	23.4790	14.9910	57.0190	59.3250	51.6280	39.2530
24	MATHURA ROAD	66 KV	Tx.1	DVB-472	SECURE	SECURE	MWH	0.80	10.4000	3.0936	3.3136	8.1464	0.4688	4.2400	1.4520	9.11
	Subtotal								10.4000	3.0936	3.3136	8.1464	0.4688	4.2400	1.4520	9.1064
25	OKHLA	66 KV	Tx.1 (66 K	DVB-461	SECURE	SECURE	MWH	1.00	44.5960	43.3220	22.6340	13.8800	45.2420	43.2910	38.0460	42.21
26		66 KV	Tx.2 (66 K	DVB-463	SECURE	SECURE	MWH	1.00	44.8280	42.8610	22.7650	13.8820	45.0330	43.4910	33.7240	42.51
27		33 KV	Tx.1 (33 K	DVB-399	SECURE	SECURE	MWH	1.00	15.6270	13.7870	8.9250	5.5560	15.7250	13.4820	16.0870	11.43
28		33 KV	Tx.2 (33 K	DVB-401	SECURE	SECURE	MWH	1.00	15.7520	13.7870	8.9420	5.5670	15.7550	13.5970	16.1730	11.55
29		33 KV	Tx.3 (33 K	DVB-386	SECURE	SECURE	MWH	1.00	20.9760	27.2980	16.0810	11.3710	29.7410	26.8530	28.6910	18.92
30		33 KV	Tx.4 (33 K	DVB-388	SECURE	SECURE	MWH	1.00	26.5540	30.8420	18.1380	12.7820	33.3400	29.9270	23.2450	21.58
	Subtotal								168.3330	171.8970	97.4850	63.0380	184.8360	170.6410	155.9660	148.1950
31	VASANT KUNJ	66 KV	Tx.1	DVB-450	SECURE	SECURE	MWH	1.00	27.5690	26.5480	26.8650	17.3770	49.9360	46.7660	42.4680	32.76
32		66 KV	Tx.2	DVB-465	SECURE	SECURE	MWH	1.00	36.7380	39.3520	25.4850	16.5950	50.3030	46.8270	41.4400	34.19
	Subtotal								64.3070	65.9000	52.3500	33.9720	100.2390	93.5930	83.9080	66.9460
33	MEHRAULI	66 KV	Tx.1	DVB-467	SECURE	SECURE	MWH	1.00	29.8400	47.9940	28.1720	20.8010	48.9700	39.3250	46.1940	1.75
34		66 KV	Tx.2	DVB-469	SECURE	SECURE	MWH	1.00	30.0550	48.3970	28.4330	21.0130	49.4980	40.7520	46.6170	40.03
35		66 KV	Tx.3	DVB-471	SECURE	SECURE	MWH	1.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00
	Subtotal								59.8950	96.3910	56.6050	41.8140	98.4680	80.0770	92.8110	41.7830
36	NARAINA	33 KV	KIRBY PL	DVB-601	SECURE	SECURE	MWH	2.00	3.4760	3.5840	2.1820	1.3500	4.1280	4.3520	3.7120	0.58
37		33 KV	KIRBY PL	DVB-602	SECURE	SECURE	MWH	2.00	2.9320	3.0320	1.9220	1.2580	3.9800	3.2420	2.7540	4.54
	Subtotal								6.4080	6.6160	4.1040	2.6080	8.1080	7.5940	6.4660	5.1240
38	PARK STREET	66 KV	66KV R VA	DVB-619	SECURE	SECURE	MWH	1.00	10.0150	11.4000	7.6640	4.4190	10.7810	10.4740	11.1680	9.17
39		66 KV	66KV R VA	DVB-621	SECURE	SECURE	MWH	1.00	9.0980	10.7250	7.0580	4.0190	13.3520	9.6130	10.6690	10.36
40		66 KV	66KV R VA	DES-58	SECURE	SECURE	WH	-480000.00	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0494	0.0000	0.00
41		66 KV	66KV R VA	DES-910	SECURE	SECURE	MWH	-1.00	0.0000	0.0000	0.0000	-0.0010	0.0000	-0.0480	0.0000	0.00
	Subtotal								19.1130	22.1250	14.7220	8.4370	24.1330	19.9896	21.8370	19.5270
42	SARITA VIHAR	66 KV	TX-1	DVB-473	SECURE	SECURE	MWH	1.00	9.1140	5.0690	4.2970	0.0000	9.9660	0.0000	0.0000	3.61
43		66 KV	TX-2	DVB-451	SECURE	SECURE	MWH	1.00	12.2070	26.6080	12.9230	5.5560	28.5080	31.6000	33.4310	16.40
	Subtotal								21.3210	31.6770	17.2200	5.5560	38.4740	31.6000	33.4310	20.0100



Item No.			STATION / Fdr	METER NO.	CODE	MAKE	UNIT	MF (O/A)	Mus.	Mus.	Mus.	Mus.	Mus.	Mus.	Mus.	Mus.
			EXCHANGE OF ENERGY 11KV													
	EXPORTS															
1	VISHAL	11 KV	RAMESH I	21000091	L&G	L&G	kwh	-8000.00	-1.6786	-0.8138	-0.7150	-0.4573	-1.1720	-0.9564	-0.6970	-0.72
2		11 KV	RAMESH I	21000079	L&G	L&G	Kwh	-8000.00	-0.4898	-1.0625	-0.5248	-0.3298	-0.9158	-0.8303	-1.0426	-0.52
3		11 KV	BALI NAG	21000085	L&G	L&G	Kwh	-8000.00	-1.1147	-1.2449	-0.9083	-0.6029	-1.7126	-1.3509	-1.3542	-1.20
4		11 KV	BALI NAG	21000092	L&G	L&G	Kwh	-8000.00	-1.5716	-1.5485	-1.0702	-0.6132	-1.7926	-1.7660	-1.6287	-1.01
5		11 KV	ESI HOSP	21000086	L&G	L&G	Kwh	-8000.00	-1.6007	-1.8898	-0.9166	-0.6050	-1.7010	-1.4367	-1.4578	-1.07
	Subtotal								-6.4555	-6.5595	-4.1349	-2.6081	-7.2939	-6.3403	-6.1803	-4.5313
6	S.B.MILL	11 KV	MOTI NAG	21000127	L&G	L&G	Kwh	-8000.00	-1.6902	-1.6107	-0.5840	-0.4066	-1.2234	-1.0088	-1.0092	-0.82
7		11 KV	ZAKHIRA	21000126	L&G	L&G	Kwh	-8000.00	-1.5267	-1.3008	-0.9506	-0.5852	-1.0857	-1.0731	-1.1252	-2.24
8		11 KV	53 RAMA	21000080	L&G	L&G	Kwh	-8000.00	-0.4140	-0.5469	-0.4240	-0.1913	-0.3542	-0.2782	-0.2803	-0.17
9		11 KV	BREAK FA	21000120	L&G	L&G	Kwh	-8000.00	-0.0376	-0.1091	-0.0681	-0.0727	-0.1721	-0.2482	-0.0925	-0.23
10		11 KV	70 RAMA I	21000128	L&G	L&G	Kwh	-8000.00	-1.1451	-0.9231	-0.5253	-0.4275	-0.9750	-0.7639	-0.9241	-0.95
11		11 KV	MOTI NAG	21000119	L&G	L&G	Kwh	-8000.00	-0.8840	-0.4914	-0.4741	-0.1905	-0.6447	-0.7715	-0.7147	-1.21
12		11 KV	NAJAFGA	21000081	L&G	L&G	Kwh	-8000.00	-1.0801	-0.8995	-0.4315	-0.2699	-0.9998	-0.9402	-0.9385	-1.00
	Subtotal								-6.7777	-5.8816	-3.4575	-2.1438	-5.4548	-5.0839	-5.0846	-6.6198
13	KRIBI PLACE	11 KV	NARAINA	676168	LICZNIC	LICZNIC	Mwh	-6000.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00
14		11 KV	SADAR BA	89023	DA	DA	MWH	-1.00	-0.0645	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00
14		11 KV	SADAR BA	89023	DA	DA	MWH				0.0000			-0.0020		
	Subtotal								-0.0645	0.0000	0.0000	0.0000	0.0000	-0.0020	0.0000	0.0000
15	REWARI LINE	11 KV	F BLK. M3	NDP-14351	SECURE	SECURE	KWH	-60.00	-0.3520	-0.3430	-0.9142	0.0000	0.0000	-0.7846	-0.7208	-0.36
16		11 KV	WHS-I	NDP-14348	SECURE	SECURE	KWH	-60.00	-1.0780	-0.7590	-0.6483	-0.4465	-1.4677	-1.2068	-0.9655	-1.26
17		11 KV	B BLK. M3	NDP-14354	SECURE	SECURE	KWH	-60.00	-0.9010	-1.1430	-0.6080	-0.4499	-1.2978	-1.1887	-1.4720	-0.97
18		11 KV	COLD HO	NDP-14356	SECURE	SECURE	KWH	-60.00	-0.7160	-0.9710	-0.7938	-0.5466	-0.9389	-0.3899	-0.8569	-1.01
19		11 KV	HEL BOAF	NDP-14357	SECURE	SECURE	KWH	-60.00	-0.9412	-1.1136	-0.8168	-0.5039	-1.5919	-1.5038	-1.9033	-1.30
20		11 KV	DSIDC-III	NDP-14626	SECURE	SECURE	KWH	-60.00	-0.1870	-0.2780	-0.0130	-0.1175	-0.2772	-0.2349	-0.2222	-0.22
20		11 KV	DSIDC-III	NDP-14626	SECURE	SECURE	KWH				-0.1554					
21		11 KV	D BLK. M3	NDP-14726	SECURE	SECURE	KWH	-80.00	-0.7152	-0.7202	-0.5006	-0.2316	-0.0007	-1.0580	-0.9506	-0.72
21		11 KV	D BLK. M3	NDP-14726	SECURE	SECURE	KWH						-0.0981			
21		11 KV	D BLK. M3	NDP-14726	SECURE	SECURE	KWH						-1.3873			
	Subtotal								-4.8904	-5.3278	-4.4501	-2.2960	-7.0595	-6.3667	-7.0911	-5.8413
22	AIIMS	11 KV	TRANSFO	DVB-271	Secure	Secure	MWH		-0.4003	-4.0717	-2.6323	-2.0947	-5.6533			
23		11 KV	TRANSFO	DVB-266	Secure	Secure	MWH		-2.6928	-3.4004	-2.4070	-1.6720	-4.7952			
	Subtotal								-6.7331	-7.4721	-5.0393	-3.7667	-10.4485	0.0000	0.0000	0.0000
24	KIDWAI NAGAR	11 KV	TR(10MVA	DVB-354	Secure	Secure	MWH		-3.0959	-3.4942	-1.9493	-1.2225	-3.6402	0.0000	0.0000	0.0000
	Subtotal								-3.0959	-3.4942	-1.9493	-1.2225	-3.6402	0.0000	0.0000	0.0000
25	EXHIBITION-I	11 KV	TILAK MA	DVB00267	Secure	SECURE	MWH		-0.1513	-0.0888	-0.0604	0.0000	-0.0900			
26		11 KV	KRISHI BH	DVB00268	Secure	SECURE	MWH		-0.2786	0.0000	-0.0660	-0.2204	-0.0521			
	Subtotal								-0.4299	-0.0888	-0.1264	-0.2204	-0.1421	0.0000	0.0000	0.0000
	IMPORTS															
27	REWARI LINE	11 KV	GOVT.PR	NDP-14352	SECURE	SECURE	KWH	60.00	0.0629	0.1725	0.2204	0.1601	0.7761	0.4501	0.5710	0.44
	Subtotal								0.0629	0.1725	0.2204	0.1601	0.7761	0.4501	0.5710	0.4435
28	NARAINA	11 KV	GOPI NAT	DVB-258	SECURE	SECURE	MWH	1.00	1.3189	1.2978	0.6538	0.5351	1.5890	1.1970	1.5348	1.30
	Subtotal								1.3189	1.2978	0.6538	0.5351	1.5890	1.1970	1.5348	1.2986
29	GAS TURBINE	11 KV	GAIL	100005	LT	LT	KWH	40.00	0.0218	0.0221	0.0120	0.0084	0.0238	0.0212	0.0201	0.02
	Subtotal								0.0218	0.0221	0.0120	0.0084	0.0238	0.0212	0.0201	0.0171
								EXCHANGE AT 11KV VOL	-27.0433	-27.3315	-18.2714	-11.5539	-31.6501	-16.1246	-16.2301	-15.2332

**BSES RAJDHANI POWER LTD.**  
**Form 3.2b: HT Direct Sales (For Distribution Licensee)**  
**AT&C Loss**

Period: FY 03-04

Year: 2003-04

Sl. No.	Name of the District	Voltage level	Category of Consumers	Number of Consumers	Units billed against current consumption		Amount Billed against current consumption	Average Billing Rate		Amount Realised against current consumption	Collection Efficiency	Units Realised
					Equivalent MU (incl Mkvah)	(MkvAh)	(Rs. Cr.)	(P/kWh)	(P/kVAh)	(Rs. Cr.)	(%)	(MU)
1	2	3	4	5	6	7	8	9	10	11	12	13
		0.4 kV	<b>TRACTION</b>	0.00	0	0	0			0		
			<b>MLHT</b>	62	18	20	14	8	7	13	94%	17
			<b>L I P</b>	29	6	7	5	8	7	3	70%	4
			<b>S I P</b>	101	12	0	6	5		6	97%	12
			<b>NDLT</b>	78	11	0	6	6		6	91%	10
			<b>DOM.</b>	2	0	0	0	4		0	50%	0
			<b>AGRI.</b>	1	0	0	0	1		0	99%	0
		<b>Sub-total</b>		<b>272</b>	<b>48</b>	<b>27</b>	<b>31</b>	<b>1</b>	<b>1</b>	<b>28</b>	<b>91%</b>	<b>44</b>
		11kV	<b>TRACTION</b>	0.00	0	0	0			0		
			<b>DJB-LIP</b>	4	7	12	7	9	6	6	89%	7
			<b>DJB-MLHT</b>	46	79	99	52	7	5	55	106%	83
			<b>DJB-OTH</b>	4	0.41	0	0.23	6		0	106%	0.44
			<b>MLHT</b>	302	466	511	271	6	5	273	101%	469
			<b>L I P</b>	82	58	62	30	5	5	29	98%	56
			<b>C G H S</b>	137	58	0	17	3		15	88%	51
			<b>WORSHIP/HO</b>	6	5	5	2	5	4	2	100%	4
		<b>Sub-total</b>		<b>581</b>	<b>673</b>	<b>688</b>	<b>379</b>	<b>6</b>	<b>6</b>	<b>381</b>	<b>100%</b>	<b>672</b>
		33kV	<b>TRACTION</b>	0.00	0	0	0	0	0	0	0	
			<b>MLHT</b>	1.01	14	15	8	5	5	8	99%	14
		<b>Sub-total</b>		<b>1</b>	<b>14</b>	<b>15</b>	<b>8</b>	<b>5</b>	<b>5</b>	<b>8</b>	<b>99%</b>	<b>14</b>
		66kV	<b>TRACTION</b>	1	34	35	17	5	5	17	100%	34
			<b>MLHT</b>	2	73	79	39	5	5	35	89%	65
		<b>Sub-total</b>		<b>3</b>	<b>107</b>	<b>114</b>	<b>55</b>	<b>5</b>	<b>5</b>	<b>51</b>	<b>92%</b>	<b>99</b>
		Misuse	<b>TRACTION</b>	0	0	0	0			0		
			<b>MLHT</b>	2	1	1	1	9	8	1	84%	1
			<b>L I P</b>	3	0	1	1	13	10	0	66%	0
			<b>S I P</b>	7	1	0	1	7		0	71%	1
		<b>Sub-total</b>		<b>11</b>	<b>2</b>	<b>2</b>	<b>2</b>	<b>9</b>	<b>12</b>	<b>2</b>	<b>75%</b>	<b>2</b>
			<b>Street Light</b>	0	67	0	36	5		4	10%	7
		<b>Sub-total</b>		<b>0</b>	<b>67</b>	<b>0</b>	<b>36</b>	<b>5</b>		<b>4</b>	<b>0</b>	<b>7</b>
		0.4 kV		272	48	27	31	7	12	28	91%	43
		11kV		581	673	688	379	6	6	381	100%	676
		33kV		1	14	15	8	5	5	8	99%	14
		66kV		3	107	114	55	5	5	51	92%	99
		Misuse		11	2	2	2	9	12	2	75%	2
		Street Light		0	67	0	36	5		4	10%	7
		<b>Grand-total</b>		<b>868</b>	<b>911</b>	<b>846</b>	<b>511</b>	<b>5.61</b>	<b>6.04</b>	<b>473</b>	<b>92.45%</b>	<b>840</b>

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.

**BSES RAJDHANI POWER LTD.**  
**Form 3.2b: HT Direct Sales (For Distribution Licensee)**  
**AT&C Loss**

Period: FY 04-05

Year: 2004-05

Sl. No.	Name of the District	Voltage level	Category of Consumers	Number of Consumers	Units billed against current consumption		Amount Billed against current consumption	Average Billing Rate		Amount Realised against current consumption	Collection Efficiency	Units Realised
					Equivalent MU (incl Mkvah)	(MkVAh)	(Rs. Cr.)	(P/kWh)	(P/kVAh)	(Rs. Cr.)	(%)	(MU)
1	2	3	4	5	6	7	8	9	10	11	12	13
		0.4 kV	TRACTION	0.00	0	0	0			0	99%	
			MLHT	179.00	45	49	33	7	7	33	99%	45
			L I P	199.00	53	54	33	6	6	33	99%	52
			SIP-KWH	102.00	12	0	6	5		6	99%	12
			NDLT	73.00	9	0	5	6		5	99%	9
		<b>Sub-total</b>		<b>556</b>	<b>119</b>	<b>103</b>	<b>78</b>	<b>1</b>	<b>1</b>	<b>77</b>	<b>99%</b>	<b>118</b>
		11kV	TRACTION	0.00	0	0	0			0	99%	
			DJB-NDLT	4.00	0	0	0	7	0	0	99%	0
			DJB-MLHT	54.00	78	91	54	7	6	54	99%	77
			MLHT	322.00	522	562	315	6	6	312	99%	517
			L I P	85.00	57	61	31	6	5	31	99%	57
			C G H S	158.00	71	0	21	3		20	99%	70
			WORSHIP/HO	9.00	6	7	3	5	4	3	99%	6
		<b>Sub-total</b>		<b>632</b>	<b>734</b>	<b>721</b>	<b>425</b>	<b>6</b>	<b>6</b>	<b>421</b>	<b>99%</b>	<b>727</b>
		33kV	TRACTION	0.00	0	0	0			0	99%	
			MLHT	1.00	15	16	9	6	5	8	99%	15
		<b>Sub-total</b>		<b>1</b>	<b>15</b>	<b>16</b>	<b>9</b>	<b>6</b>	<b>5</b>	<b>8</b>	<b>99%</b>	<b>15</b>
		66kV	TRACTION	1	34	35	15	4	4	14	99%	34
			MLHT	2	89	95	49	6	5	49	99%	88
		<b>Sub-total</b>		<b>3</b>	<b>123</b>	<b>130</b>	<b>64</b>	<b>5</b>	<b>5</b>	<b>63</b>	<b>99%</b>	<b>122</b>
			Street Light	0	108	0	43	4		43	99%	107
		<b>Sub-total</b>		<b>0</b>	<b>108</b>	<b>0</b>	<b>43</b>	<b>4</b>		<b>43</b>	<b>99%</b>	<b>107</b>
		0.4 kV		556	119	103	78	7	8	77	99%	118
		11kV		632	734	721	425	6	6	421	99%	727
		33kV		1	15	16	9	6	5	8	99%	15
		66kV		3	123	130	64	5	5	63	99%	122
		Street Light		0	108	0	43	4	0	43	99%	103
		<b>Grand-total</b>		<b>1192</b>	<b>1100</b>	<b>970</b>	<b>618</b>	<b>6</b>	<b>6</b>	<b>612</b>	<b>99%</b>	<b>1084</b>

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.



**BSES RAJDHANI POWER LIMITED**  
**Form 3.2b: HT Direct Sales (For Distribution Licensee)**  
**AT&C Loss**

Period: FY 2005-06

2005-06

Sl. No.	Name of the District	Voltage level	Category of Consumers	Number of Consumers	Units billed against current consumption		Amount Billed against current consumption (Rs. Cr.)	Average Billing Rate		Amount Realised against current consumption (Rs. Cr.)	Collection Efficiency	Units Realised (MU)
					(MU)	(MkVAh)		(P/kWh)	(P/kVAh)			
1	2	3	4	5	6	7	8	9	10	11		13
		0.4 kV	TRACTION	0	0	0	0			0		
			MLHT	215	54	58	40	7	7	40	99%	53
			L I P	211	56	59	36	6	6	36	99%	55
			SIP-KWH	97	12	0	6	5		6	99%	12
			NDLT	73	9	0	5	6		5	99%	9
			DOM.	3	0	0	0	4		0	99%	0
		Sub-total		599	131	117	87	1	1	86		129
		11kV	TRACTION	0	0	0	0			0		
			DJB-MLHT	59	86	93	57	7	6	57	99%	86
			MLHT	370	599	638	374	6	6	370	99%	593
			L I P	89	60	62	34	6	5	33	99%	59
			C G H S	158	70	0	22	3		22	99%	70
			WORSHIP	9	6	7	3	5	4	3	99%	6
		Sub-total		690	822	799	490	6	6	485		814
		33kV	TRACTION	0	0	0	0	0	0	0		
			MLHT	1	15	16	9	6	6	9	99%	15
		Sub-total		1	15	16	9	6	6	9		15
		66kV	TRACTION	1	34	35	16	5	5	16	99%	34
			D M R C	0	72	80	18	3	2	18		
			MLHT	2	89	94	51	6	5	51	99%	88
			L I P	0	0	0	0	0	0	0		
		Sub-total		3	195	209	86	4	4	85		121
			Street Light	0	127	0	51	4		51	99%	126
		Sub-total		0	127	0	51	4		51		126
		0.4 kV		599	131	117	87	7	7	86	99%	129
		11kV		690	822	799	490	6	6	485	99%	814
		33kV		1	15	16	9	6	6	9	99%	15
		66kV		3	195	209	86	4	4	85	99%	121
		Street Light		0	127	0	51	4		51	99%	126
		Grand-total		1293	1289	1141	724	6	6	716	99%	1205

0.99

Note: Numbers may not tally due to rounding off

BSES Rajdhani Power Ltd.

**Form 3.2c: Energy Delivered into the Distribution System at from own susbstations of the Distribution Licensee (For Distribution Licensee)**

### AT&C Loss

Period:

Year:

[illegible]

**Form 3.2d: Energy Sold in LT System (For Distribution Licensee)**  
**AT&C Loss**

Sl. No.	Category of Consumers	Number of Consumers	Period: FY 03-04		Year: 2003-04	
			Units billed against current consumption		Amount Billed against current consumption	Average Billing Rate
			(MU)	(MkVAh)*	(Rs. Cr.)	(P/kWh)
1	2	3	4	5	6	7=1000x6/4
1	<b>1.Domestic Slab</b>					
2	<b>0 - 50</b>	170588	100.61		19.69	1.96
3	<b>51-100</b>	263894	312.21		60.32	1.93
4	<b>101-150</b>	98969	175.58		37.14	2.12
5	<b>151-200</b>	85470	196.88		42.83	2.18
6	<b>201-250</b>	34777	101.48		24.71	2.44
8	<b>251-300</b>	17516	58.34		14.81	2.54
9	<b>301-350</b>	11318	45.18		12.06	2.67
10	<b>351-400</b>	22731	101.03		27.53	2.72
11	<b>401 and above</b>	109796	1062.46		358.30	3.37
12	<b>Sub Total of Domestic</b>	<b>815061</b>	<b>2154</b>		<b>597</b>	<b>2.77</b>
14	<b>2.STAFF</b>	4587	6.27		0.38	0.61
15	<b>3.PLOT</b>					
16	<b>0 TO 50 SQ YDS</b>	44102	110.87		8.82	0.80
17	<b>051 TO 100 SQ YDS</b>	21721	50.73		7.30	1.44
18	<b>101 TO 150 SQ YDS</b>	3318	5.58		1.56	2.80
20	<b>151 TO 200 SQ YDS</b>	1961	3.27		1.30	3.96
21	<b>Sub Total of Plot Consumers</b>	<b>75689</b>	<b>177</b>		<b>19</b>	<b>10</b>
22	<b>4. SPD</b>		212.69		52.88	
23	<b>TOTAL of Domestic</b>	<b>890750</b>	<b>2543</b>		<b>670</b>	<b>2.63</b>
24	<b>5.Commercial (&lt; 10kW)</b>	69278	376.11		188.03	5.00
25	<b>COMM (LOAD &gt;10 KW)</b>	8103	149.65		91.81	6.13
26	<b>Total of Commercial</b>	<b>77381</b>	<b>526</b>		<b>280</b>	<b>5.32</b>
27	<b>6.Industrial</b>	<b>20895</b>	<b>388.75</b>		<b>187.41</b>	<b>4.82</b>
28	<b>7.Agriculture</b>	13926	68.61		7.52	1.10
29	<b>Mushroom</b>	19	0.28		0.07	2.54
30	<b>Total of Agriculture</b>	<b>13945</b>	<b>69</b>		<b>8</b>	<b>4</b>
31	<b>8.Theft</b>	0	21.15		3.06	1.44
32	<b>9.Misuse</b>	0	81.54		66.04	8.10
33	<b>Total of Dom, Non-Dom, SIP, SPD</b>	<b>1002971</b>	<b>3629.28</b>		<b>1213.55</b>	<b>3.34</b>

**BSES Rajdhani Power Limited**
**Form 3.2d: Energy Sold in LT System (For Distribution Licensee)**
**AT&C Loss**
**Period: Apr'04-Mar'05**
**Year: 2004-05**

Sl. No.	Category of Consumers	Number of Consumers	Units billed against current consumption		Amount Billed against current consumption (Rs. Cr.)	Average Billing Rate		Amount Realised against current consumption (Rs. Cr.)	Collection Efficiency (%)	Units Realised (MU)
			(MU)	(MkVAh)*		(P/kWh)	(P/kVAh)*			
1	2	3	4	5	6	7=1000x6/4	8=1000x6/5	9	10=9/6	11=10x4
1	Domestic Slabs								<b>93.31%</b>	
2	<b>0-2 KW</b>									
3	0 - 100	283866	321.02		74.33	2.32		69.36	93.3%	299.53
4	101-200	140118	318.94		74.85	2.35		69.84	93.3%	297.60
5	201-400	93190	400.58		116.94	2.92		109.11	93.3%	373.77
6	above 400 units	36752	309.35		108.36	3.50		101.11	93.3%	288.64
7	<b>2-5 KW</b>									
8	0 - 100	35584	41.71		10.51	2.52		9.81	93.3%	38.92
9	101-200	37715	67.70		16.71	2.47		15.59	93.3%	63.17
10	201-400	57758	215.37		61.45	2.85		57.34	93.3%	200.95
11	above 400 units	39505	234.68		77.24	3.29		72.07	93.3%	218.97
12	<b>above 5 KW</b>									
13	0 - 100	9390	10.93		3.10	2.84		2.90	93.3%	10.20
14	101-200	6550	13.98		3.64	2.60		3.40	93.3%	13.04
15	201-400	15999	51.60		14.69	2.85		13.70	93.3%	48.15
16	above 400 units	52983	538.21		200.52	3.73		187.10	93.3%	502.19
17	<b>Sub-total Domestic</b>	<b>809410</b>	<b>2524.07</b>		<b>762.35</b>	<b>3.02</b>		<b>711.33</b>	<b>93.3%</b>	<b>711.33</b>
18	Staff	4823	23.07		2.02	0.88		1.89	93.3%	1.89
19	Plot(0-50sq.yards)	16339	33.08		4.29	1.30		4.00	93.3%	4.00
20	Plot(051-100sq.yds)	13854	43.04		5.42	1.26		5.05	93.3%	5.05
21	Plot(100-150sq.yds)	3359	13.91		1.74	1.25		1.62	93.3%	1.62
22	Plot(151-200sq.yds)	3750	22.37		2.74	1.22		2.55	93.3%	2.55
23	<b>Plot sub-total</b>	<b>37302</b>	<b>112.40</b>		<b>14.18</b>	<b>1.26</b>		<b>13.23</b>	<b>93.3%</b>	<b>13.23</b>
24	SPD	0	141.30		37.60	2.66		35.08	93.3%	35.08
25	<b>Total of Domestic</b>	<b>851535</b>	<b>2800.83</b>		<b>816.15</b>	<b>2.91</b>		<b>761.53</b>	<b>93.3%</b>	<b>761.53</b>
26	Commercial(<=10kW)	125793	390.77		218.39	5.59		203.77	93.3%	203.77
27	Commercial(>10kW)	15466	349.46		205.30	5.87		191.56	93.3%	191.56
28	<b>Sub-total Commercial</b>	<b>141259</b>	<b>740.23</b>		<b>423.69</b>	<b>5.72</b>		<b>395.33</b>	<b>93.3%</b>	<b>395.33</b>
29	Industrial	16066	406.27		212.44	5.23		198.23	93.3%	198.23
30	<b>Sub-total Industrial</b>	<b>16066</b>	<b>406.27</b>		<b>212.44</b>	<b>5.23</b>		<b>198.23</b>	<b>93.3%</b>	<b>198.23</b>
31	Agriculture	8924	65.62		8.55	1.30		7.98	93.3%	7.98
32	<b>Sub-total Agriculture</b>	<b>8924</b>	<b>65.62</b>		<b>8.55</b>	<b>1.30</b>		<b>7.98</b>	<b>93.3%</b>	<b>7.98</b>
33	Mushroom	10	0.11		0.03	3.00		0.00	93.3%	0.03
34	<b>Sub-total Mushroom</b>	<b>10</b>	<b>0.11</b>		<b>0.03</b>	<b>3.00</b>		<b>0.00</b>	<b>93.3%</b>	<b>0.03</b>

35	Total of Dom,Non-dom, SIF	1017794	4013.07		1460.87	3.64		1363.06	93.3%	1363.09
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**BSES Rajdhani Power Limited**
**Form 3.2d: Energy Sold in LT System (For Distribution Licensee)**
**AT&C Loss**
**Period: Apr'05-Mar'06**
**Year: 2005-06**

Sl. No.	Category of Consumers	Number of Consumers	Units billed against current consumption		Amount Billed against current consumption (incl. E.Tax) (Rs. Cr.)	Average Billing Rate (incl. E.Tax)		Amount Realised against current consumption (Rs. Cr.)	Collection Efficiency (%)	Units Realised (MU)
			(MU)	(MkVAh)*		(P/kWh)	(P/kVAh)*			
1	2	3	4	5	6	7=1000x6/4	8=1000x6/5	9	10=9/6	11=10x4
1	Domestic Slabs								<b>93.25%</b>	
2	<b>0-2 KW</b>									
3	0 - 100	293332	348.48		87.54	2.51		81.63	93.3%	324.96
4	101-200	142920	330.11		79.68	2.41		74.31	93.3%	307.82
5	201-400	94122	436.63		134.10	3.07		125.05	93.3%	407.16
6	above 400 units	37120	333.14		121.86	3.66		113.63	93.3%	310.65
7	<b>2-5 KW</b>									
8	0 - 100	35940	42.27		11.92	2.82		11.12	93.3%	39.41
9	101-200	38092	88.01		22.62	2.57		21.09	93.3%	82.07
10	201-400	58336	258.44		80.61	3.12		75.17	93.3%	241.00
11	above 400 units	39900	297.58		106.37	3.57		99.19	93.3%	277.50
12	<b>above 5 KW</b>									
13	0 - 100	9484	11.15		3.32	2.98		3.10	93.3%	10.40
14	101-200	6681	14.81		3.96	2.67		3.69	93.3%	13.81
15	201-400	16159	63.46		19.62	3.09		18.30	93.3%	59.17
16	above 400 units	53513	653.45		254.29	3.89		237.13	93.3%	609.35
17	<b>Sub-total Domestic</b>	<b>825599</b>	<b>2877.53</b>		<b>925.89</b>	<b>3.22</b>		<b>863.39</b>	<b>93.3%</b>	<b>863.39</b>
18	Staff	4823	25.84		1.55	0.60		1.44	93.3%	1.44
19	Plot(0-50sq.yards)	14705	35.06		4.45	1.27		4.15	93.3%	4.15
20	Plot(051-100sq.yds)	12469	45.62		5.50	1.21		5.13	93.3%	5.13
21	Plot(100-150sq.yds)	3023	14.75		1.75	1.19		1.63	93.3%	1.63
22	Plot(151-200sq.yds)	3375	23.71		2.72	1.15		2.54	93.3%	2.54
23	<b>Plot sub-total</b>	<b>33572</b>	<b>119.14</b>		<b>14.42</b>	<b>1.21</b>		<b>13.45</b>	<b>93.3%</b>	<b>13.45</b>
24	SPD	0	158.25		43.28	2.74		40.36	93.3%	40.36
25	<b>Total of Domestic</b>	<b>863994</b>	<b>3180.77</b>		<b>985.14</b>	<b>3.10</b>		<b>918.64</b>	<b>93.3%</b>	<b>918.64</b>
26	Commercial(<=10kW)	128309	413.34		237.32	5.74		221.30	93.3%	221.30
27	Commercial(>10kW)	15002	338.97		203.57	6.01		189.83	93.3%	189.83
28	<b>Sub-total Commercial</b>	<b>143311</b>	<b>752.31</b>		<b>440.89</b>	<b>5.86</b>		<b>411.13</b>	<b>93.3%</b>	<b>411.13</b>
29	Industrial	16066	414.40		224.56	5.42		209.40	93.3%	209.40
30	<b>Sub-total Industrial</b>	<b>16066</b>	<b>414.40</b>		<b>224.56</b>	<b>5.42</b>		<b>209.40</b>	<b>93.3%</b>	<b>209.40</b>
31	Agriculture	8924	65.62		8.96	1.36		8.35	93.3%	8.35
32	<b>Sub-total Agriculture</b>	<b>8924</b>	<b>65.62</b>		<b>8.96</b>	<b>1.36</b>		<b>8.35</b>	<b>93.3%</b>	<b>8.35</b>
33	Mushroom	10	0.11		0.04	3.06		0.00	93.3%	0.03
34	<b>Sub-total Mushroom</b>	<b>10</b>	<b>0.11</b>		<b>0.04</b>	<b>3.06</b>		<b>0.00</b>	<b>93.3%</b>	<b>0.03</b>
35	<b>Total of Dom,Non-dom, SI</b>	<b>1032305</b>	<b>4413.21</b>		<b>1659.58</b>	<b>3.76</b>		<b>1547.52</b>	<b>93.3%</b>	<b>1547.56</b>

**BSES Rajdhani Power Limited**
**Form 3.2e: Cumulative loss reduction achieved (For Distribution Licensee)**

Distribution Licensee's opening Loss level as per DERC order dated February 22, 2002:

(All numbers in percentage)

S. No.	Item	FY 2002-03	FY 2003-04	FY 2004-05	FY 2005-06	FY 2006-07
I (a)	Loss reduction achieved during year*	0.70%	1.40%	3.30%	6%	
I(b)	Loss level at end of year (Loss at the beginning of the year - I (a))	47.40%	46.00%	42.70%	37%	
II(a)	Bid loss reduction during year over opening level	0.55%	1.55%	3.30%	6%	
II(b)	Loss level for year with bid loss reduction	47.55%	46.00%	42.70%	36.700%	
III(a)	Minimum loss reduction stipulated by GoNCTD	1.25%	5.00%	4.50%	4.50%	
III(b)	Loss level with min loss reduction stipulation	46.85%	43.10%	38.60%	34.10%	
I(c)	Cumulative actual loss reduction achieved till the year	0.70%	2.10%	5.40%	11.40%	
II(c)	Cumulative bid loss reduction till the year	0.55%	2.10%	5.40%	11.40%	
<b>III(c)</b>	<b>Cumulative min loss reduction stipulated by GoNCTD till the year</b>	1.25%	6.25%	10.75%	15.25%	
IV(a)	<i>Cum actual loss reduction over bid level</i>	0.15%	0.00	0.00	0.00	

Note: Numbers may not tally due to rounding off