



TATA POWER-DDL



TPDDL/REGULATORY/2021-22/03/427  
Feb 03, 2022

Office of the Chief (Regulatory, Legal & PM)

✓ **The Secretary,**  
Delhi Electricity Regulatory Commission  
Viniyamak Bhawan C Block Shivalik  
Malviya Nagar  
New Delhi-110017

**Subject: Substituted submission in RPO compliance of FY 2020-21**

Dear Sir,

This is in reference to the Petition filed on 30.11.2021 seeking determination of True up for FY 2020-21 and ARR for the FY 2022-23.

Due to some subsequent developments on the issue of Renewable Purchase obligation and its compliance by Tata Power DDL, we are filing an additional affidavit in furtherance to the said Petition.

We had, under the chapter True up for FY 2020-21, submitted the RPO compliance which is reflecting on pages 116 to 118. Vide the present additional affidavit, we seek to substitute the aforesaid RPO compliance status.

Accordingly, the additional affidavit along with substituted submission is enclosed herewith.

We hope that the Hon'ble Commission will find it in order.

Thanking You.

Yours Sincerely,  
For Tata Power Delhi Distribution Ltd.

  
Peyush Tandon  
Chief (Regulatory, Legal & Power Management)

Encl: As mentioned above. m7



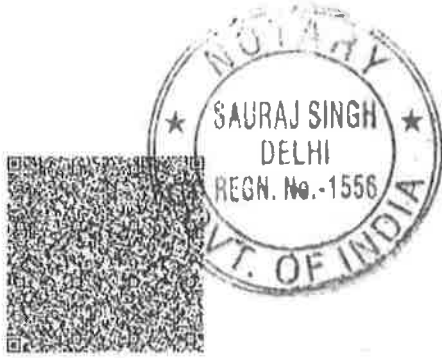
# INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

## e-Stamp

सत्यमेव जयते

Certificate No. : IN-DL08162290141213T  
Certificate Issued Date : 09-Aug-2021 01:32 PM  
Account Reference : IMPACC (IV)/ dl891403/ DELHI/ DL-DLH  
Unique Doc. Reference : SUBIN-DL08162290141213T  
Purchased by : TATA POWER DELHI DISTRIBUTION LIMITED  
Description of Document : Article 4 Affidavit  
Property Description : Not Applicable  
Consideration Price (Rs.) : 0  
(Zero)  
First Party : TATA POWER DELHI DISTRIBUTION LIMITED  
Second Party : Not Applicable  
Stamp Duty Paid By : TATA POWER DELHI DISTRIBUTION LIMITED  
Stamp Duty Amount(Rs.) : 10  
(Ten only)



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### BEFORE THE HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION

FILE NO:

CASE NO:

### IN THE MATTER OF:



PETITION NO. \_\_\_\_\_ OF 2021

AKURAG BANSAL  
Addnl. GM-Corporate Legal  
Tata Power Delhi Distribution Ltd.  
NDPL House, Hudson Lines,  
Kingsway Camp, Delhi-110009

**IN THE MATTER OF:**

Petition for Approval of Annual Revenue Requirement (ARR) for the FY 2022-23 and True up for FY 2020-21.

**AND**

**IN THE MATTER OF:**

Relevant Provisions of the Electricity Act, 2003 read with Delhi Electricity Reforms Act, 2000 and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2011 and DERC (Terms and conditions for determination of Tariff) Regulations, 2017 read with DERC Comprehensive Conduct of Business Regulations, 2001 read with DERC Business Plan Regulations, 2017 and DERC Business Plan Regulations 2019.

**AND**

**IN THE MATTER OF:**

Tata Power Delhi Distribution Limited (Formerly known as North Delhi Power Limited) having its registered office at NDPL House, Hudson Lines, Kingsway Camp, Delhi- 110 009

...Petitioner

**ADDITIONAL AFFIDAVIT ON BEHALF OF PETITIONER/ TATA POWER DELHI DISTRIBUTION LIMITED (TPDDL)**

I, **Anurag Bansal**, son of Sh. P.C Bansal, aged about 45 years, residing at C-160, Ashok Vihar, Phase- I, New Delhi-110052, do hereby solemnly affirm as stated hereunder:

1. I say that I am working as Head-Corporate Legal with Tata Power Delhi Distribution Limited, the Petitioner in the above matter, having its registered office at NDPL House, Hudson Lines, Kingsway Camp, Delhi-110009, and am duly authorised by the said Petitioner to execute the said affidavit on its behalf.

I say that the present additional affidavit is filed in furtherance to the Petition filed on 30.11/2021 seeking determination of True up for FY 2020-21 and ARR for the FY 2022-23 due to some subsequent developments on the issue of Renewable Purchase obligation and its compliance by Tata Power DDL.



A handwritten signature in black ink, appearing to be "Anurag Bansal".

3. The Petitioner had filed the aforesaid petition where under the chapter True up for FY 2020-21 the RPO compliance submissions are reflecting (refer page 16 to 118). Vide the present additional affidavit, Petitioner seeks to substitute the aforesaid RPO compliance status.
4. The substituted submission in this regard is reproduced below, which may be allowed to be substituted and taken on record of the Hon'ble Commission. Annexed herewith as an Annexure A1.
5. Substituted Submissions:

### RENEWABLE PURCHASE OBLIGATION

The Petitioner would like to submit that the Hon'ble Commission vide notification dated 01<sup>st</sup> Oct'2012 mandated that all the obligated entities have to meet certain specified percentage of energy through renewable energy.

Further, the Hon'ble Commission in its Business Plan Regulations, 2019 has prescribed the given below RPO trajectory to be meet by Delhi Discom's for FY 20-21 to FY 22-23. Extract of the relevant Regulation is reproduced below:

#### 27. TARGET FOR RENEWABLE PURCHASE OBLIGATION

*The targets for Renewable Purchase Obligation (RPO) in terms of Regulation 124 of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 of a Distribution Licensee from FY 2020-21 to FY 2022-23, shall be computed as a percentage of total sale of power, to its retail consumers in its area of supply, excluding procurement of hydro power. The target for RPO shall be met through purchase of power from various Renewable Energy sources or purchase of Renewable Energy Certificates ('REC') or combination of both, and shall be as follows:*

**Table 3.20: Targets for Renewable Purchase Obligation**

Sr. No	Particulars	2020-21	2021-22	2022-23
1	Non Solar Target	10.25%	10.25%	10.50%
2	Solar Target	7.25%	8.75%	10.50%
3	Total	17.50%	19.00%	21.00%

*(4) The Distribution Licensee shall comply with its RPO through procurement of Solar energy and Non-Solar energy:*

*Provided that on achievement of Solar RPO compliance as specified in aforesaid sub-Regulation (1) to the extent of 85% and above, remaining*



*[Handwritten Signature]*

shortfall if any, can be met by excess Non-Solar energy/ Non-Solar REC purchased beyond non-Solar RPO for that particular year:

Provided further that on achievement of Non-Solar RPO compliance as specified in aforesaid sub-Regulation (1) to the extent of 85% and above, remaining shortfall if any, can be met by excess Solar energy/Solar REC purchased beyond Solar RPO for that particular year:

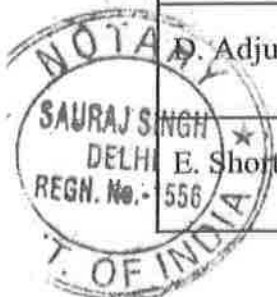
Provided also that the Distribution Licensee may purchase power from various Renewable Energy sources or RECs or combination of both for any shortfall in meeting their total RPO targets for any financial year within three months from the date of completion of the relevant financial year.

(2) Renewable Energy generation recorded through Renewable Energy meters installed in the premises of net metering Consumers shall be deemed to be part of RPO of the Distribution Licensee as specified in DEREC (Net Metering for Renewable Energy) Regulations, 2014, for the relevant year:

.....  
.....”

**Substituted Table 3.21: Meeting of pending RPO obligations at the end of FY 2020-21**

Particulars	RPO requirement for FY 20-21		
	Solar	Non Solar	Total
Total Billed Sales			8,310.43
Less- units from Hydro			808.9
Balance Billed sales to be met through RPO obligation			7,501.26
RPO obligation (%)	7.25%	10.25%	17.50%
A. Total RPO to be met – MUs	543.84	768.88	1,312.72
B. MUs through Long term Tied up quantum	309.92	287.1	597.02
C. MUs through Short term Tied up quantum	271.99	372.27	644.26
D. Adjusted for RPO compliance for FY 19-20	Nil	Nil	Nil
E. Shortfall MUs (-) / Surplus (+) (B+C-A-D)	38.1	-109.5	-71.4



*(Handwritten Signature)*

F. REC purchased – MUs	0	0	0
G. Solar Surplus adjusted in Non-Solar Shortfall as per as per Regulation 27(2) of BPR, 2019	-38.1	38.1	0
H. Balance RPO compliance (MUs) at the end of March 21 (H= E-F+G)	0	-71.4	-71.4
I. Adjustment done from Q1 FY 21-22 as per Regulation 27(2) of BPR, 2019	0	71.4	71.4
Balance MUs (H+I)	0	0	0


6. It is humbly submitted that the Hon'ble Commission may kindly take the above substitution on record and allow the same in True Up chapter of the Petition filed by Tata Power DDL seeking True up for FY 2020-21 & ARR for FY 22-23. The said Petition is yet to be admitted by the Hon'ble Commission and no prejudice will be caused to any person by the proposed substitution made by Petitioner.
7. I say that the statements made and data presented as above are true to the best of my knowledge and as per the records of the Petitioner Company and information, estimations received and believed to be true. Further, no material information has been concealed in this aforesaid submission.

**VERIFICATION:**

I, the Deponent above named, do hereby verify that the contents of my above affidavit are true to my knowledge and belief and no part of it is false and nothing material has been concealed there from.

3 FEB 2022

Verified at New Delhi on this \_\_\_\_\_ day of \_\_\_\_\_, 2022

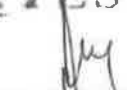
  
**DEPONENT**  
**ANURAG BANSAL**  
 Addnl. GM-Corporate Legal  
 at Power Delhi Distribution Ltd.  
 NDL House, Hudson Lines,  
 Kingsway Camp, Delhi-110009

Delhi

Date:



**ATTESTED**

  
**NOTARY PUBLIC**  
**DELHI (INDIA)**

3 FEB 2022

  
**DEPONENT**

**ANURAG BANSAL**  
 Addnl. GM-Corporate Legal  
 at Power Delhi Distribution Ltd.  
 NDL House, Hudson Lines,  
 Kingsway Camp, Delhi-110009

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