

Tariff Schedule

(To be read along with “Other terms and conditions of the tariff”)

| | Category | Fixed/Demand Charges ¹ | Energy Charges (Apr-Sept) | Energy Charges (Oct-Mar) |
|----------|--|-------------------------------------|-------------------------------------|-------------------------------------|
| 1 | Domestic | | | |
| 1.1 | JJ Clusters | | 175 Rs/month | |
| 1.2 | Domestic Lighting/ Fan and Power | | | |
| | Upto 2 kW Load | | | |
| | 0-200 units | 24 Rs/month | 245 P/kWh | |
| | 201-400 units | 24 Rs/month | 395 P/kWh | |
| | Above 400units | 24 Rs/month | 465 P/kWh | |
| | 2 to 5 kW Load | | | |
| | 0-200 units | 60 Rs/month | 245 P/kWh | |
| | 201-400 units | 60 Rs/month | 395 P/kWh | |
| | Above 400units | 60 Rs/month | 465 P/kWh | |
| | Above 5 kW Load | | | |
| | 0-200 units | 12 Rs/kW/month | 245 P/kWh | |
| | 201-400 units | 12 Rs/kW/month | 395 P/kWh | |
| | Above 400units | 12 Rs/kW/month | 465 P/kWh | |
| 1.3 | Domestic Lighting/Fan and Power on 11kV single delivery point for CGHS and other similar group housing complexes² | | | |
| | First 44.4% | 12 Rs/kW/month | 245 P/kWh | |
| | Next 44.4% | 12 Rs/kW/month | 395 P/kWh | |
| | Next 11.2% | 12 Rs/kW/month | 465 P/kWh | |
| 1.4 | Domestic Lighting/ Fan and Power Connections in Left Out Pockets and Villages, both Electrified and Un-electrified for plot sizes | | | |
| | Upto 50 sq yards | | 264 Rs/month | |
| | Between 51-100 sq yards | | 384 Rs/month | |
| | Between 101-150 sq yards | | 504 Rs/month | |
| | Between 151-200 sq yards | | 699 Rs/month | |
| | More than 200 sq yds. only through installation of meters by licensee | As applicable for relevant category | As applicable for relevant category | As applicable for relevant category |
| 2 | Non-Domestic | | | |
| 2.1.1 | Non-Domestic (Low Tension): NDLT-I | | | |
| | Up to 10 kW | 50 Rs/kW/month | 540 P/kWh | |
| | > 10 kW to 100 kW | 50 Rs/kW/month | 492 P/kVAh | |
| 2.1.2 | Non-Domestic Light/ Power on 11 kV Single Delivery Point for Commercial Complexes-NDLT-II | 50 Rs/kW/month | 492 P/kVAh ³ | |
| 2.2 | Mixed Load (High tension) >100 kW - MLHT | | | |
| | Supply on 33 kV and above | 150 Rs/kVA/month | 495 P/kVAh ⁴ | |

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|-----------|--|--|--|--|
| | Supply on 11 kV | 150 Rs/kVA/month | 495 P/kVAh ⁴ | |
| | Supply on LT (400 Volts) | 200 Rs/kVA/month | 569 P/kVAh | |
| 3 | Industrial | | | |
| 3.1.1 | Small Industrial Power (SIP) < 100 kW | | | |
| | Upto 10kW | 50 Rs/kW/month | 505 P/kWh | 495 P/kWh |
| | >10 to 100kW | 50 Rs/kW/month | 440 P/kVAh | 430 P/kVAh |
| 3.1.2 | Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers | 50 Rs/kW/month | 375 P/kVAh | 365 P/kVAh |
| 3.2 | Large Industrial Power > 100 kW (LIP) | | | |
| | Supply on 33 kV and above | 150 Rs/kVA/month | 435 P/kVAh ⁴ | 405 P/kVAh ⁴ |
| | Supply on 11 kV | 150 Rs/kVA/month | 435 P/kVAh ⁴ | 405 P/kVAh ⁴ |
| | Supply on LT (400 Volts) | 200 Rs/kVA/month | 500 P/kVAh | 490 P/kVAh |
| 4 | Agriculture | 12 Rs/kW/month | 155 P/kWh | |
| 5 | Mushroom Cultivation | 24 Rs/kW/month | 305 P/kWh | |
| 6 | Public Lighting | | | |
| 6.1 | Street Lighting | 73 Rs/ Light point/month (Maintenance Charges) | 465 P/kWh | |
| 6.2 | Signals & Blinkers | - | 465 P/kWh | |
| 7 | Delhi Jal Board | 150 Rs/kVA/month | 470 P/kVAh ⁴ | |
| 8 | Delhi International Airport Limited | 150 Rs/kVA/month | 470 P/kVAh ⁴ | |
| 9 | Railway Traction (Other than DMRC)⁵ | 150 Rs/kVA/month | 360 P/kVAh ⁴ | |
| 10 | Delhi Metro Rail Corporation (DMRC) | | | |
| a | DMRC (220 kV) | 75 Rs/kVA/month | 300 P/kVAh | |
| b | DMRC (66 kV) | 75 Rs/kVA/month | 300 P/kVAh | |
| 11 | Temporary Supply | | | |
| 11.1 | For a total period of | | | |
| a | Less than 16 days | 50% of the relevant category | higher by 30% (temporary surcharge) of the relevant category of tariff | Higher by 30% (temporary surcharge) of the relevant category of tariff |

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|------|---|--|--|--|
| b | More than or equal to 16 days | same as that of relevant category | higher by 30% (temporary surcharge) of the relevant category of tariff | Higher by 30% (temporary surcharge) of the relevant category of tariff |
| 11.2 | For residential cooperative group housing connections | Same as that of relevant category | domestic tariff without any temporary surcharge | domestic tariff without any temporary surcharge |
| 11.3 | For religious functions of traditional and established characters and cultural activities | Same as 1.2 | Same as 1.2 without temporary surcharge | Same as 1.2 without temporary surcharge |
| 11.4 | For major construction projects | Same as that of relevant category | Same as that of relevant category with temporary surcharge of 30% | Same as that of relevant category with temporary surcharge of 30% |
| 11.5 | For threshers | | | |
| a | During the threshing season for 30 days | Electricity Tax of MCD : Rs 150 per connection | Flat rate of Rs 3,000 | Flat rate of Rs 3,000 |
| b | For extended period | | On pro-rata basis for each week or part thereof | On pro-rata basis for each week or part thereof |

Notes of Superscripts:

¹ For all categories other than Domestic, Fixed/Demand charges are to be levied on sanctioned load or MDI reading, whichever is higher, on per kW or part thereof basis. Where the MDI reading exceeds sanctioned load, a surcharge of 30% shall be levied on the fixed/demand charges corresponding to excess demand in kW for such billing cycle only. Where ever, sanctioned load/ contract demand is in kW/HP, the kVA shall be calculated on basis of actual power factor of the consumer.

² In case of co-operative group housing societies having independent connection for common facilities through separate meter, energy charges shall be billed at highest slab tariff for domestic category. Rebate of 15% in energy charges is admissible on notified tariff.

³ Rebate of 15% in energy charges is admissible on notified tariff.

⁴ Additional rebate of 2.5% on the energy charges on 11 kV rates for availing supply at 33/66 kV and 4% for supply at 220 kV shall be admissible.

⁵ Tariffs for Northern railways Traction are based on the supply being given through a single delivery and metering point at single voltage. An additional capacity blockage charges are also applicable to be calculated as Rs. 1260 X (2.97 A +5) where A is contract/ maximum demand, whichever is higher, in MVA subject to a minimum of Rs. 25000.