

**IPGCL - Gas Turbine Power Station**

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Instructions for the Applicant

- 1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
- 2) These formats are indicative in nature and the utility may align the line items to its chart of ac

**PY** Previous Year

**CY** Current Year

**EY** Ensuing Year

IPGCL - Gas Turbine Power Station								
Profit & Loss Account						Form No: S1		
(Rs Crores)								
S No.	Particulars	Reference Form	PY	PY	CY	EY	EY	EY
			2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
			Actual	Estimated	Projected			
<b>A</b>	<b>Revenue</b>							
1	Revenue from sale of power		341.64	320.96	427.84	450.39	472.11	493.36
2	Other Non-tariff income		0.00	0.00	0.00	0.00	0.00	0.00
3	Revenue subsidies							
	<b>Total Revenue or Income</b>		<b>341.64</b>	<b>320.96</b>	<b>427.84</b>	<b>450.39</b>	<b>472.11</b>	<b>493.36</b>
<b>B</b>	<b>Expenditure</b>							
1	Fuel Costs		265.76	239.62	305.59	317.88	333.77	350.46
2	Operations & Maintenance Expenses		35.21	37.04	43.45	45.86	47.93	50.88
a	Repairs and Maintenance	F4	14.31	17.00	17.99	18.92	19.90	20.93
b	Employee costs	F5	12.31	12.00	17.60	18.68	19.37	20.85
c	Administration and General expenses	F6	8.59	8.03	7.86	8.25	8.66	9.10
6	Less: Expenses Capitalized (-)	F9	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Total Expenditure</b>		<b>300.97</b>	<b>276.66</b>	<b>349.04</b>	<b>363.74</b>	<b>381.71</b>	<b>401.35</b>
<b>C</b>	<b>PBDIT (A-B)</b>		<b>40.68</b>	<b>44.31</b>	<b>78.80</b>	<b>86.65</b>	<b>90.40</b>	<b>92.01</b>
<b>D</b>	<b>Depreciation and Related debits</b>		<b>17.48</b>	<b>18.32</b>	<b>20.05</b>	<b>22.73</b>	<b>24.88</b>	<b>26.09</b>
1	Depreciation	F7	17.48	18.32	20.05	22.73	24.88	26.09
2	Advance Against Depreciation	F7a	0.00	0.00	0.00	0.00	0.00	0.00
<b>E</b>	<b>PBIT (C - D)</b>		<b>23.19</b>	<b>25.99</b>	<b>58.75</b>	<b>63.92</b>	<b>65.52</b>	<b>65.93</b>
1	Interest & Finance Charges	F8	14.06	26.11	33.40	35.93	35.17	33.83
2	Interest on Working Capital	F13	9.37	9.83	13.32	14.08	14.93	15.84
<b>F</b>	<b>Total Interest and Finance Charges</b>		<b>23.43</b>	<b>35.94</b>	<b>46.72</b>	<b>50.02</b>	<b>50.10</b>	<b>49.67</b>
<b>G</b>	<b>Profit/Loss before Tax</b>		<b>-0.24</b>	<b>-9.95</b>	<b>12.03</b>	<b>13.90</b>	<b>15.41</b>	<b>16.25</b>
<b>H</b>	<b>Income Tax</b>	<b>F14</b>	0.00	0.00	0.00	0.00	0.00	0.00
<b>I</b>	<b>Profit/Loss after Tax</b>		<b>-0.24</b>	<b>-9.95</b>	<b>12.03</b>	<b>13.90</b>	<b>15.41</b>	<b>16.25</b>

IPGCL - Gas Turbine Power Station								
Balance Sheet						Form No: S2		
S No.	Particulars	Reference Form	PY	PY	CY	EY	EY	EY
			2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
			Actual	Estimated	Projected			
<b>I. SOURCES OF FUNDS</b>								
<b>A) Shareholders' Funds</b>								
	a) Share Capital (Equity)	F10	79.24	79.24	92.58	106.06	114.09	118.08
	b) Reserves and Surplus	F10						
<b>B) Special Appropriation towards Project Cost</b>								
<b>C) Loan Funds</b>								
	a) Secured Loans	F8	118.86	112.26	99.05	85.84	72.64	59.43
	b) Unsecured Loans	F8	64.31	76.49	101.98	125.74	134.67	132.93
<b>D) Other sources of Funds</b>								
<b>TOTAL SOURCES OF FUNDS</b>			<b>262.41</b>	<b>267.99</b>	<b>293.61</b>	<b>317.64</b>	<b>321.39</b>	<b>310.44</b>
<b>II. APPLICATION OF FUNDS</b>								
<b>A) Fixed Assets</b>								
	a) Gross Block	F7	298.95	311.56	356.02	400.96	427.71	441.01
	b) Capital Work in Progress	F16						
<b>B) Investments</b>								
		F11	0.00	0.00	0.00	0.00	0.00	0.00
<b>C) Current Assets, Loans and Advances</b>								
<b>D) less: Current Liabilities and Provisions</b>								
		F12						
<b>E) Net Current Assets</b>			<b>0.00</b>	<b>0.00</b>				
<b>TOTAL APPLICATION OF FUNDS</b>			<b>298.95</b>	<b>311.56</b>	<b>356.02</b>	<b>400.96</b>	<b>427.71</b>	<b>441.01</b>

IPGCL - Gas Turbine Power Station								
Annual Revenue Requirement							Form No: S3	
(Rs Crores)								
S. No.	Particulars	Reference Form	PY	PY	CY	EY	EY	EY
			2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
			Actual	Estimated	Projected			
<b>A</b>	<b>Generation</b>							
1	Gross Generation (MU)	F3	1748.08	1412.22	1600.00	1600.00	1600.00	1600.00
2	Aux Consumption (%)	F3	2.90%	2.80%	3.00%	3.00%	3.00%	3.00%
3	Net Generation (MU)	F3	1697.39	1372.68	1552.00	1552.00	1552.00	1552.00
<b>B</b>	<b>Receipts</b>							
1	Revenue from Sale of Power	F1	341.64	320.96	427.84	450.39	472.11	493.36
<b>C</b>	<b>Expenditure</b>							
1	Generation Cost	F3	265.76	239.62	305.59	317.88	333.77	350.46
2	O&M expenses		35.21	37.04	43.45	45.86	47.93	50.88
a	R&M Expense	F4	14.31	17.00	17.99	18.92	19.90	20.93
b	Employee Expenses	F5	12.31	12.00	17.60	18.68	19.37	20.85
c	A&G Expense	F6	8.59	8.03	7.86	8.25	8.66	9.10
3	Depreciation	F7	17.48	18.32	20.05	22.73	24.88	26.09
4	Advance Against Depreciation	F7a	0.00	0.00	0.00	0.00	0.00	0.00
5	<b>Less:</b> Interest & other expenses capitalised	F9	0.00	0.00	0.00	0.00	0.00	0.00
6	Return on Equity	S4	11.09	11.09	12.03	13.90	15.41	16.25
7	Interest on Loans	F8	14.06	26.11	33.40	35.93	35.17	33.83
8	Interest on Working Capital	F13	9.37	9.83	13.32	14.08	14.93	15.84
9	Income Tax	F14	0.00	0.00	0.00	0.00	0.00	0.00
<b>D</b>	<b>Annual Revenue Requirement</b>		<b>352.98</b>	<b>342.01</b>	<b>427.84</b>	<b>450.39</b>	<b>472.11</b>	<b>493.36</b>
<b>E</b>	<b>Surplus(+)/ Shortfall(-)</b>		<b>-11.33</b>	<b>-21.04</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

IPGCL - Gas Turbine Power Station								
Return on Equity						Form No: S4		
							(Rs Crores)	
S. No	Particulars	Reference Form	PY	PY	CY	EY	EY	EY
			2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
			Actual	Actuals	Projected			
1	Equity (Opening Balance)		79.24	79.24	79.24	92.58	106.06	114.09
2	Net additions during the year	F10	0.00	0.00	13.34	13.48	8.03	3.99
3	Equity (Closing Balance)		79.24	79.24	92.58	106.06	114.09	118.08
4	Average Equity		79.24	79.24	85.91	99.32	110.07	116.08
5	Rate of Return on Equity		14%	14%	14%	14%	14%	14%
	<b>Return on Equity</b>		<b>11.09</b>	<b>11.09</b>	<b>12.03</b>	<b>13.90</b>	<b>15.41</b>	<b>16.25</b>

IPGCL - Gas Turbine Power Station										
Summary of Generation Cost										
S. No.	Year	Net Generation	Variable Cost		O&M Cost	Depreciation	Int on Working Capital	Int on Loan	RoE	Non-tariff Income
			MU	Rs Crores						
			Actual							
1	2005-06	1697.39	265.76	156.57	35.21	17.48	9.37	14.06	11.09	0.00
2	2006-07	1372.68	239.62	174.56	37.04	18.32	9.83	26.11	11.09	0.00
3	2007-08	1552.00	305.59	196.90	43.45	20.05	13.32	33.40	12.03	0.00
4	2008-09	1552.00	317.88	204.82	45.86	22.73	14.08	35.93	13.90	0.00
5	2009-10	1552.00	333.77	215.06	47.93	24.88	14.93	35.17	15.41	0.00
6	2010-11	1552.00	350.46	225.81	50.88	26.09	15.84	33.83	16.25	0.00

Form No: S5				
Fixed Cost		Income Tax	Total Cost	
Rs Crores	Paise/kWh	Rs Crores	Rs Crores	Paise/kWh
87.22	51.38	0.00	352.98	207.95
102.39	74.59	0.00	342.01	249.15
122.25	78.77	0.00	427.84	275.67
132.51	85.38	0.00	450.39	290.20
138.33	89.13	0.00	472.11	304.19
142.90	92.07	0.00	493.36	317.89

IPGCL - Gas Turbine Power Station													
Revenue from Tariff & Charges													
S. No	Consumer	2005-06					2006-07						
		Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Total Charges	Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Total Charges
		MU	Actual	Rs Cr	Rs Cr	Rs Cr	Rs Cr	MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	NDPL						0						0
2	BRPL						0						0
3	BYPL						0						0
4	NDMC						0						0
5	MES						0						0
6	DTL	1697.39	73.57		268.07		341.64	1372.68	78.75		242.21		320.96
	<b>Total</b>	<b>1697.39</b>	<b>73.57</b>	<b>0.00</b>	<b>268.07</b>	<b>0.00</b>	<b>341.64</b>	<b>1372.68</b>	<b>78.75</b>	<b>0.00</b>	<b>242.21</b>	<b>0.00</b>	<b>320.96</b>

IPGCL - Gas Turbine Power Station													
Revenue from Tariff & Charges											Form No: F1		
2007-08							2008-09						
Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges	Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges
MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
						0							0
						0							0
						0							0
						0							0
						0							0
						0.00							0
1552.00	0.00	0.00	0.00	0.00	0.00	427.84	1552.00	0.00	0.00	0.00	0.00	0.00	450.39

IPGCL - Gas Turbine Power Station													
Revenue from Tariff & Charges											Form No: F1		
2009-10							2010-11						
Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges	Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges
MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
						0							0
						0							0
						0							0
						0							0
						0							0
						0							0
<b>1552.00</b>	<b>0.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>472.11</b>	<b>1552.00</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>493.36</b>

IPGCL - Gas Turbine Power Station							
Income from investments and other non-tariff income							Form No: F2
							(Rs Crores)
S. No	Particulars	Previous Year	Current Year	Ensuing Year			
		2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
		Actual	Actual	Estimated			
	<b>A Income from Investment, Fixed &amp; Call Deposits</b>						
1	Interest Income from Investments						
2	Interest on fixed deposits						
3	Interest from Banks other than Fixed Deposits						
4	Interest on any other items						
	<b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>B Other Non Tariff Income</b>						
1	Interest on loans and Advances to staff						
2	Gain (Loss) on Sale of Fixed Assets						
3	Income/Fee/Collection against staff welfare activities	-	-				
4	Revenue from surcharges for late payment		-				
	<b>Sub-Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

IPGCL - Gas Turbine Power Station										IPGCL - Gas Turbine Power Station					
Generation Details: Fuel and Variable Cost															
S. No	Year	Generation Details (Actuals)				Normative Values				Gas Consumption		Fuel Cost		Other Charges	Total Variable Cost
		Installed Capacity	Gross Generation	Aux Consumption		Net Generation	Aux Consumption	Plant Load Factor	Station Heat Rate	Station Heat Rate (Actuals)	GCV of Gas (Actuals)				
		MW	Actual	MU	%	MU	%	%	kCal / kWh	kCal / kWh	kCal / SCM	Rs Cr	P / U	Rs Cr	Rs Cr
1	2005-06	282.00	1748.08	50.69	2.90%	1697.39	3.00%	70.00	2450.00	2494.00	9313.51	265.76	156.56		265.76
2	2006-07	282.00	1412.22	39.54	2.80%	1372.68	3.00%	70.00	2450.00	2734.00	9348.10	239.62	174.61		239.62
3	2007-08	282.00	1600.00	48.00	3.00%	1552.00	3.00%	70.00	2450.00	2500.00	9348.00	305.59	176.53		305.59
4	2008-09	282.00	1600.00	48.00	3.00%	1552.00	3.00%	70.00	2450.00	2500.00	9348.00	317.88	204.82		317.88
5	2009-10	282.00	1600.00	48.00	3.00%	1552.00	3.00%	70.00	2450.00	2500.00	9348.00	333.77	215.06		333.77
6	2010-11	282.00	1600.00	48.00	3.00%	1552.00	3.00%	70.00	2450.00	2500.00	9348.00	350.46	225.81		350.46

IPGCL - Gas Turbine Power Station								
Computation of Energy Charges							Form No: F3a	
(Rs Crores)								
Sl. No.	Particulars	Units	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
			Actual	Actual	Projected			
1	Quantity of fuel purchased	(MMSCM)	468.10	412.51	450.51	433.89	440.67	447.45
2	Amount payable to fuel supplier	(Rs.)	221.92	198.21	261.00	271.06	284.61	298.84
3	Total Transportation Charges	( Rs.)	43.83	41.41	44.59	46.82	49.16	51.62
4	Total Fuel Cost	( Rs.)	265.75	239.62	305.59	317.88	333.77	350.46
5	Weighted average GCV of fuel (gas)	(kCal/SCM)	9313.51	9348.10	9348.00	9348.00	9348.00	9348.00

IPGCL - Gas Turbine Power Station							
Repair & Maintenance Expenditure							Form No. F4
(Rs Crores)							
S. No	Particulars	PY	PY	CY	EY	EY	EY
		2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
		Actual	Actual	Estimated			
1	Plant and Machinery	13.25	15.69	16.50	17.36	18.26	19.20
2	Building	0.43	0.31	0.33	0.35	0.36	0.38
3	Civil Works			0.00	0.00	0.00	0.00
4	Hydraulic Works			0.00	0.00	0.00	0.00
5	Lines, Cables Net Works etc.			0.00	0.00	0.00	0.00
6	Vehicles	0.00	0.00	0.00	0.00	0.00	0.00
7	Furniture and Fixtures		0.00	0.00	0.00	0.00	0.00
8	Office Equipments	0.00		0.00	0.00	0.00	0.00
9	Station Supplies			0.00	0.00	0.00	0.00
10	Other Credits to R&M Charges		0.23	0.24	0.26	0.27	0.28
	Headquarter Expenses	0.62	0.76	0.91	0.96	1.01	1.06
	<b>Total (1 to 10)</b>	<b>14.31</b>	<b>17.00</b>	<b>17.99</b>	<b>18.92</b>	<b>19.90</b>	<b>20.93</b>
1	Any other items (Capitalisation)						
	<b>Total (11-12)</b>	<b>14.31</b>	<b>17.00</b>	<b>17.99</b>	<b>18.92</b>	<b>19.90</b>	<b>20.93</b>

IPGCL - Gas Turbine Power Station							
Employee Expenses							Form No. F5
							(Rs Crores)
S.No	Particulars	PY	PY	EY			
		2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
		Actual	Actual	Projected			
<b>A</b>	<b>Employee's Cost (Other Than Covered In 'C'&amp;'D')</b>						
1	Salaries	2.39	2.73	6.04	6.28	6.54	6.80
2	Dearness Allowance (DA) / Additional Pay	1.35	1.42	1.51	1.69	1.99	2.47
3	Other Allowances & Relief	0.26	0.31	0.33	0.34	0.36	0.38
4	Interim Relief / Wage Revision			0.00	0.00	0.00	0.00
5	Honorarium/Overtime	0.62	0.54	0.57	0.60	0.63	0.66
6	Statutory bonus/ ex-gratia	0.31	0.04	0.04	0.04	0.04	0.04
	<b>Sub Total</b>	<b>4.94</b>	<b>5.04</b>	<b>8.48</b>	<b>8.95</b>	<b>9.56</b>	<b>10.35</b>
<b>B</b>	<b>Other Costs</b>						
1	Medical Expenses Reimbursement	0.29	0.14	0.15	0.16	0.17	0.18
2	Travelling Allowance(Conveyance Allowance)		0.02	0.02	0.02	0.03	0.03
3	Leave Travel Assistance	0.03	0.02	0.02	0.02	0.02	0.02
4	Earned Leave Encashment	0.27	0.17	0.18	0.19	0.20	0.21
5	Payment Under Workman'S Compensation And Gratuity			0.00	0.00	0.00	0.00
6	Subsidised Electricity To Employees			0.00	0.00	0.00	0.00
7	Any Other Item		0.00	0.00	0.00	0.00	0.00
8	Staff Welfare Expenses	0.04	0.40	0.42	0.45	0.47	0.49
	<b>Sub Total</b>	<b>0.63</b>	<b>0.76</b>	<b>0.80</b>	<b>0.84</b>	<b>0.89</b>	<b>0.93</b>
<b>C</b>	<b>Apprentice And Other Training Expenses</b>						
<b>D</b>	<b>Contribution To Terminal Benefits</b>	<b>2.18</b>	<b>1.98</b>	<b>2.08</b>	<b>2.19</b>	<b>2.30</b>	<b>2.42</b>
1	Provident Fund Contribution						
2	Provision for PF Fund						
3	Any Other Items						
	Provision for Arrears for FY 06-07			1.02	1.02		
	Headquarter Expenses	4.56	4.22	6.23	6.70	6.62	7.15
<b>D</b>	<b>Grand Total</b>	<b>12.31</b>	<b>12.00</b>	<b>17.60</b>	<b>18.68</b>	<b>19.37</b>	<b>20.85</b>
<b>E</b>	Employee expenses capitalised						
<b>F</b>	<b>Net Employee expenses (D)-(E)</b>	<b>12.31</b>	<b>12.00</b>	<b>17.60</b>	<b>18.68</b>	<b>19.37</b>	<b>20.85</b>

IPGCL - Gas Turbine Power Station													
Employee Strength													Form No. F5a
Sl.No	Particulars	PY		PY		EY							
		2005-06		2006-07		2007-08		2008-09		2009-10		2010-11	
		Working Strength At The Beginning Of The Year	Actual	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year	Working Strength At The Beginning Of The Year	Sanctioned Strength At The Beginning Of The Year
1	Category A	38	51	38	51	48	51	50	51	50	51	50	51
2	Category B	12	13	13	13	9	13	6	13	8	13	10	13
3	Category C	76	111	111	111	110	111	110	111	110	111	110	111
4	Category D	71	70	70	70	56	70	60	70	65	70	70	70
	<b>Total</b>	<b>197</b>	<b>245</b>	<b>232</b>	<b>245</b>	<b>223</b>	<b>245</b>	<b>226</b>	<b>245</b>	<b>233</b>	<b>245</b>	<b>240</b>	<b>245</b>

IPGCL - Gas Turbine Power Station									
Administration & General Expenses							Form No. F6		
(Rs Crores)									
S.No	Particulars		Previous Year	Previous Year	Ensuing Year				
			2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	
			Actual	Actuals	Projected	Projected	Projected	Projected	
1	Lease/ Rent		0.00	0.01	0.01	0.01	0.01	0.01	0.01
2	Insurance		2.97	2.75	2.89	3.04	3.20	3.37	
3	Revenue Stamp Expenses Account				0.00	0.00	0.00	0.00	
4	Telephone, Postage, Telegram & Telex Charges		0.08	0.09	0.09	0.10	0.10	0.11	
5	Incentive & Award To Employees/Outsiders				0.00	0.00	0.00	0.00	
6	Consultancy Charges				0.00	0.00	0.00	0.00	
7	Technical Fees				0.00	0.00	0.00	0.00	
8	Other Professional Charges		0.00	0.02	0.02	0.02	0.02	0.02	
9	Conveyance And Travelling		0.04	0.02	0.02	0.02	0.02	0.02	
10	License and Registration Fees		0.03		0.00	0.00	0.00	0.00	
11	Vehicle Expenses (Other Than Trucks And Delivery Vans)				0.00	0.00	0.00	0.00	
	Vehicles Running Expenses Petrol And Oil				0.00	0.00	0.00	0.00	
	Hiring Of Vehicles				0.00	0.00	0.00	0.00	
12	Security / Service Charges Paid To Outside Agencies		2.00	2.62	2.76	2.90	3.05	3.21	
	<b>Sub-Total 'A' (1 To 12)</b>		<b>5.12</b>	<b>5.50</b>	<b>5.79</b>	<b>6.09</b>	<b>6.40</b>	<b>6.74</b>	
B. Other Charges	1 Fee And Subscriptions Books And Periodicals		0.00	0.03	0.03	0.03	0.03	0.03	
	2 Printing And Stationery		0.02		0.00	0.00	0.00	0.00	
	3 Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.			0.05	0.05	0.05	0.05	0.05	
	4 Contributions/Donations To Outside Institutes / Associations				0.00	0.00	0.00	0.00	
	5 Electricity Charges To Offices				0.00	0.00	0.00	0.00	
	6 Water Charges		0.14	0.13	0.13	0.13	0.13	0.13	
	7 Entertainment Charges				0.00	0.00	0.00	0.00	
	8 Miscellaneous Expenses		0.00	0.02	0.02	0.02	0.02	0.02	
	<b>Sub-Total 'B' (1 To 8)</b>		<b>0.17</b>	<b>0.23</b>	<b>0.23</b>	<b>0.23</b>	<b>0.23</b>	<b>0.23</b>	
C.	<b>Legal Charges</b>								
D.	<b>Auditor's Fee</b>								
E. Material Related Expenses	1 Freight On Capital Equipments								
	2 Purchase Related Advertisement Expenses			0.05	0.05	0.05	0.05	0.05	
	3 Vehicle running and hiring expenses (Truck/ Delivery Van)				0.00	0.00	0.00	0.00	
	4 Other Freight		0.01	0.00	0.00	0.00	0.00	0.00	
	5 Transit Insurance				0.00	0.00	0.00	0.00	
	6 Octroi				0.00	0.00	0.00	0.00	
	7 Incidental Stores Expenses				0.00	0.00	0.00	0.00	
	8 Rates & Taxes		0.03		0	0	0	0	
	<b>Sub Total 'E' (1 To 8)</b>		<b>0.04</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	<b>0.05</b>	
F.	<b>Direction And Supervision Charges</b>								
	<b>Headquarter Expenses</b>		<b>3.27</b>	<b>2.25</b>	<b>1.79</b>	<b>1.88</b>	<b>1.98</b>	<b>2.08</b>	
G.	<b>Grand Total (A To F)</b>		<b>8.59</b>	<b>8.03</b>	<b>7.86</b>	<b>8.25</b>	<b>8.66</b>	<b>9.10</b>	
	<b>Total Charges Chargeable To</b>		<b>Capital Works (-)</b>						
			<b>Revenue Expenses</b>		<b>8.59</b>	<b>8.03</b>	<b>7.86</b>	<b>8.25</b>	<b>8.66</b>

IPGCL - Gas Turbine Power Station							
Fixed Assets & Provision for Depreciation							
S.No	Particulars	Rate of Depreciation (%)	Past Year				
			05-06				
			Actual				
			Start of the Year	Addition During Year	Adjust- ments & Deduction	Depreciation	End of the Year
1	Land owned under full title					0.00	0.00
2	Land held under lease					0.00	0.00
a)	For investment in land					0.00	0.00
b)	For cost of clearing site					0.00	0.00
3	Assets Purchased New					0.00	0.00
a)	Plant and machinery in generating stations including plant foundations	6.00%	276.73	14.92		17.05	291.65
i)	Plants					0.00	0.00
ii)	Diesel electric & gas plant					0.00	0.00
b)	Hydraulic works forming part of hydro-electric system including:					0.00	0.00
i)	flumes & siphons					0.00	0.00
ii)	pipelines, sluice gates, steel surge (tanks) hydraulic					0.00	0.00
c)	character, not mentioned above:					0.00	0.00
i)	Offices & showrooms	1.80%		0.03		0.000003	0.03
ii)	Containing thermo-electric generating plant					0.00	0.00
iii)	Containing hydro-electric generating plant					0.00	0.00
iv)	Temporary erection such as wooden structures					0.00	0.00
v)	Roads other than kutcha roads					0.00	0.00
vi)	Others					0.00	0.00
d)	equipment & other fixed apparatus (including plant					0.00	0.00
i)	100 kilo volt amperes and over					0.00	0.00
ii)	Others					0.00	0.00
e)	Switchgear, including cable connections					0.00	0.00
f)	Lightning arrestors:					0.00	0.00
i)	Station type					0.00	0.00
ii)	Pole type					0.00	0.00
iii)	Synchronous condenser					0.00	0.00
g)	Batteries					0.00	0.00
h)	disconnected boxes					0.00	0.00
i)	Cable duct system					0.00	0.00
j)	Overhead lines including supports:					0.00	0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV					0.00	0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV					0.00	0.00
iii)	Lines on steel or reinforced concrete supports					0.00	0.00
iv)	Lines on treated wood supports					0.00	0.00
k)	Meters					0.00	0.00
l)	Self propelled vehicles					0.00	0.00
m)	Air conditioning plants:					0.00	0.00
i)	Static					0.00	0.00
ii)	Portable					0.00	0.00
n)	Others					0.00	0.00
i)	Office furniture and fittings					0.00	0.00
ii)	Office equipments					0.00	0.00
iii)	Internal wirings including fittings and apparatus					0.00	0.00
iv)	Street Light fittings					0.00	0.00
o)	Apparatus let on hire:					0.00	0.00
i)	Other than motors					0.00	0.00
ii)	Motors					0.00	0.00
p)	Communication equipment					0.00	0.00
i)	Radio and higher frequency carrier systems					0.00	0.00
ii)	Telephone lines and telephones					0.00	0.00
q)	Assets purchased in second hand and assets not otherwise provided for in the schedule					0.00	0.00
	Adiitioan due to capaex proposed	6.00%				0.00	0.00
	Headquarter		7.26			0.43	7.26
	<b>Total</b>		<b>283.99</b>	<b>14.96</b>	<b>0.00</b>	<b>17.48</b>	<b>298.95</b>

Note: Depreciation information for 2005-06 and 2006-07 shall be provided based on the Tariff Orders of the Commission

IPGCL - Gas Turbin			IPGCL - Gas Turbine Power Station				
			Fixed Assets & Provision for Depreciation				
S.No	Particulars	Rate of Depreciation (%)	Past Year				
			06-07				
			Fixed Assets, excluding Consumer Contributions				
			Start of the Year	Addition During Year	Adjustments & Deduction	Depreciation	End of the Year
1	Land owned under full title		0.00			0.00	0.00
2	Land held under lease		0.00			0.00	0.00
a)	For investment in land		0.00			0.00	0.00
b)	For cost of clearing site		0.00			0.00	0.00
3	Assets Purchased New		0.00			0.00	0.00
a)	Plant and machinery in generating stations including plant foundations	6.00%	291.65	12.18		17.86	303.83
i)	Plants		0.00			0.00	0.00
ii)	Diesel electric & gas plant		0.00			0.00	0.00
b)	Hydraulic works forming part of hydro-electric system including:		0.00			0.00	0.00
i)	flumes & siphons		0.00			0.00	0.00
ii)	pipelines, sluice gates, steel surge (tanks) hydraulic		0.00			0.00	0.00
c)	character, not mentioned above:		0.00			0.00	0.00
i)	Offices & showrooms	1.80%	0.03	0.43		0.00	0.46
ii)	Containing thermo-electric generating plant		0.00			0.00	0.00
iii)	Containing hydro-electric generating plant		0.00			0.00	0.00
iv)	Temporary erection such as wooden structures		0.00			0.00	0.00
v)	Roads other than kutcha roads		0.00			0.00	0.00
vi)	Others		0.00			0.00	0.00
d)	equipment & other fixed apparatus (including plant		0.00			0.00	0.00
i)	100 kilo volt amperes and over		0.00			0.00	0.00
ii)	Others		0.00			0.00	0.00
e)	Switchgear, including cable connections		0.00			0.00	0.00
f)	Lightning arrestors:		0.00			0.00	0.00
i)	Station type		0.00			0.00	0.00
ii)	Pole type		0.00			0.00	0.00
iii)	Synchronous condenser		0.00			0.00	0.00
g)	Batteries		0.00			0.00	0.00
h)	disconnected boxes		0.00			0.00	0.00
i)	Cable duct system		0.00			0.00	0.00
j)	Overhead lines including supports:		0.00			0.00	0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV		0.00			0.00	0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV		0.00			0.00	0.00
iii)	Lines on steel or reinforced concrete supports		0.00			0.00	0.00
iv)	Lines on treated wood supports		0.00			0.00	0.00
k)	Meters		0.00			0.00	0.00
l)	Self propelled vehicles		0.00			0.00	0.00
m)	Air conditioning plants:		0.00			0.00	0.00
i)	Static		0.00			0.00	0.00
ii)	Portable		0.00			0.00	0.00
n)	Others		0.00			0.00	0.00
i)	Office furniture and fittings		0.00			0.00	0.00
ii)	Office equipments		0.00			0.00	0.00
iii)	Internal wirings including fittings and apparatus		0.00			0.00	0.00
iv)	Street Light fittings		0.00			0.00	0.00
o)	Apparatus let on hire:		0.00			0.00	0.00
i)	Other than motors		0.00			0.00	0.00
ii)	Motors		0.00			0.00	0.00
p)	Communication equipment		0.00			0.00	0.00
i)	Radio and higher frequency carrier systems		0.00			0.00	0.00
ii)	Telephone lines and telephones		0.00			0.00	0.00
q)	Assets purchased in second hand and assets not otherwise provided for in the schedule		0.00			0.00	0.00
	Adiitioan due to capaex proposed	6.00%	0.00			0.00	0.00
	Headquarter		7.26			0.45	7.26
	<b>Total</b>		<b>298.95</b>	<b>12.61</b>	<b>0.00</b>	<b>18.32</b>	<b>311.56</b>

Note: Depreciation information for 2005-06 and 2006-07 shall be provided basec

IPGCL - Gas Turbin			IPGCL - Gas Turbine Power Station				
			Fixed Assets & Provision for Depreciation				
S.No	Particulars	Rate of Depreciation (%)	Current Year				
			07-08				
			Fixed Assets, excl Consumer Contributions				
			Start of the Year	Addition During Year	Adjustments & Deduction	Depreciation	End of the Year
1	Land owned under full title		0.00			0.00	0.00
2	Land held under lease		0.00			0.00	0.00
a)	For investment in land		0.00			0.00	0.00
b)	For cost of clearing site		0.00			0.00	0.00
3	Assets Purchased New		0.00			0.00	0.00
a)	Plant and machinery in generating stations including plant foundations	6.00%	303.83			18.23	303.83
i)	Plants		0.00			0.00	0.00
ii)	Diesel electric & gas plant		0.00			0.00	0.00
b)	Hydraulic works forming part of hydro-electric system including:		0.00			0.00	0.00
i)	flumes & siphons		0.00			0.00	0.00
ii)	pipelines, sluice gates, steel surge (tanks) hydraulic		0.00			0.00	0.00
c)	character, not mentioned above:		0.00			0.00	0.00
i)	Offices & showrooms	1.80%	0.46			0.01	0.46
ii)	Containing thermo-electric generating plant		0.00			0.00	0.00
iii)	Containing hydro-electric generating plant		0.00			0.00	0.00
iv)	Temporary erection such as wooden structures		0.00			0.00	0.00
v)	Roads other than kutcha roads		0.00			0.00	0.00
vi)	Others		0.00			0.00	0.00
d)	equipment & other fixed apparatus (including plant		0.00			0.00	0.00
i)	100 kilo volt amperes and over		0.00			0.00	0.00
ii)	Others		0.00			0.00	0.00
e)	Switchgear, including cable connections		0.00			0.00	0.00
f)	Lightning arrestors:		0.00			0.00	0.00
i)	Station type		0.00			0.00	0.00
ii)	Pole type		0.00			0.00	0.00
iii)	Synchronous condenser		0.00			0.00	0.00
g)	Batteries		0.00			0.00	0.00
h)	disconnected boxes		0.00			0.00	0.00
i)	Cable duct system		0.00			0.00	0.00
j)	Overhead lines including supports:		0.00			0.00	0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV		0.00			0.00	0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV		0.00			0.00	0.00
iii)	Lines on steel or reinforced concrete supports		0.00			0.00	0.00
iv)	Lines on treated wood supports		0.00			0.00	0.00
k)	Meters		0.00			0.00	0.00
l)	Self propelled vehicles		0.00			0.00	0.00
m)	Air conditioning plants:		0.00			0.00	0.00
i)	Static		0.00			0.00	0.00
ii)	Portable		0.00			0.00	0.00
n)	Others		0.00			0.00	0.00
i)	Office furniture and fittings		0.00			0.00	0.00
ii)	Office equipments		0.00			0.00	0.00
iii)	Internal wirings including fittings and apparatus		0.00			0.00	0.00
iv)	Street Light fittings		0.00			0.00	0.00
o)	Apparatus let on hire:		0.00			0.00	0.00
i)	Other than motors		0.00			0.00	0.00
ii)	Motors		0.00			0.00	0.00
p)	Communication equipment		0.00			0.00	0.00
i)	Radio and higher frequency carrier systems		0.00			0.00	0.00
ii)	Telephone lines and telephones		0.00			0.00	0.00
q)	Assets purchased in second hand and assets not otherwise provided for in the schedule		0.00			0.00	0.00
	Adiitioan due to capaex proposed	6.00%	0.00	44.46		1.33	44.46
	Headquarter		7.26			0.48	7.26
	<b>Total</b>		<b>311.56</b>	<b>44.46</b>	<b>0.00</b>	<b>20.05</b>	<b>356.02</b>

Note: Depreciation information for 2005-06 and 2006-07 shall be provided baser

IPGCL - Gas Turbin			IPGCL - Gas Turbine Power Station				
			Fixed Assets & Provision for Depreciation				
S.No	Particulars	Rate of Depreciation (%)	Ensuing Year				
			08-09				
			Fixed Assets, excl Consumer Contributions				
			Start of the Year	Addition During Year	Adjustments & Deduction	Depreciation	End of the Year
1	Land owned under full title		0.00			0.00	0.00
2	Land held under lease		0.00			0.00	0.00
a)	For investment in land		0.00			0.00	0.00
b)	For cost of clearing site		0.00			0.00	0.00
3	Assets Purchased New		0.00			0.00	0.00
a)	Plant and machinery in generating stations including plant foundations	6.00%	303.83			18.23	303.83
i)	Plants		0.00			0.00	0.00
ii)	Diesel electric & gas plant		0.00			0.00	0.00
b)	Hydraulic works forming part of hydro-electric system including:		0.00			0.00	0.00
i)	flumes & siphons		0.00			0.00	0.00
ii)	pipelines, sluice gates, steel surge (tanks) hydraulic		0.00			0.00	0.00
c)	character, not mentioned above:		0.00			0.00	0.00
i)	Offices & showrooms	1.80%	0.46			0.01	0.46
ii)	Containing thermo-electric generating plant		0.00			0.00	0.00
iii)	Containing hydro-electric generating plant		0.00			0.00	0.00
iv)	Temporary erection such as wooden structures		0.00			0.00	0.00
v)	Roads other than kutcha roads		0.00			0.00	0.00
vi)	Others		0.00			0.00	0.00
d)	equipment & other fixed apparatus (including plant		0.00			0.00	0.00
i)	100 kilo volt amperes and over		0.00			0.00	0.00
ii)	Others		0.00			0.00	0.00
e)	Switchgear, including cable connections		0.00			0.00	0.00
f)	Lightning arrestors:		0.00			0.00	0.00
i)	Station type		0.00			0.00	0.00
ii)	Pole type		0.00			0.00	0.00
iii)	Synchronous condenser		0.00			0.00	0.00
g)	Batteries		0.00			0.00	0.00
h)	disconnected boxes		0.00			0.00	0.00
i)	Cable duct system		0.00			0.00	0.00
j)	Overhead lines including supports:		0.00			0.00	0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV		0.00			0.00	0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV		0.00			0.00	0.00
iii)	Lines on steel or reinforced concrete supports		0.00			0.00	0.00
iv)	Lines on treated wood supports		0.00			0.00	0.00
k)	Meters		0.00			0.00	0.00
l)	Self propelled vehicles		0.00			0.00	0.00
m)	Air conditioning plants:		0.00			0.00	0.00
i)	Static		0.00			0.00	0.00
ii)	Portable		0.00			0.00	0.00
n)	Others		0.00			0.00	0.00
i)	Office furniture and fittings		0.00			0.00	0.00
ii)	Office equipments		0.00			0.00	0.00
iii)	Internal wirings including fittings and apparatus		0.00			0.00	0.00
iv)	Street Light fittings		0.00			0.00	0.00
o)	Apparatus let on hire:		0.00			0.00	0.00
i)	Other than motors		0.00			0.00	0.00
ii)	Motors		0.00			0.00	0.00
p)	Communication equipment		0.00			0.00	0.00
i)	Radio and higher frequency carrier systems		0.00			0.00	0.00
ii)	Telephone lines and telephones		0.00			0.00	0.00
q)	Assets purchased in second hand and assets not otherwise provided for in the schedule		0.00			0.00	0.00
	Aditioan due to capaex proposed	6.00%	44.46	44.94		4.02	89.40
	Headquarter		7.26			0.48	7.26
	<b>Total</b>		<b>356.02</b>	<b>44.94</b>	<b>0.00</b>	<b>22.73</b>	<b>400.96</b>

Note: Depreciation information for 2005-06 and 2006-07 shall be provided baser

IPGCL - Gas Turbin			IPGCL - Gas Turbine Power Station				
			Fixed Assets & Provision for Depreciation				
S.No	Particulars	Rate of Depreciation (%)	Ensuing Year				
			09-10				
			Fixed Assets, excluding Consumer Contributions				
			Start of the Year	Addition During Year	Adjustments & Deduction	Depreciation	End of the Year
1	Land owned under full title		0.00			0.00	0.00
2	Land held under lease		0.00			0.00	0.00
a)	For investment in land		0.00			0.00	0.00
b)	For cost of clearing site		0.00			0.00	0.00
3	Assets Purchased New		0.00			0.00	0.00
a)	Plant and machinery in generating stations including plant foundations	6.00%	303.83			18.23	303.83
i)	Plants		0.00			0.00	0.00
ii)	Diesel electric & gas plant		0.00			0.00	0.00
b)	Hydraulic works forming part of hydro-electric system including:		0.00			0.00	0.00
i)	flumes & siphons		0.00			0.00	0.00
ii)	pipelines, sluice gates, steel surge (tanks) hydraulic		0.00			0.00	0.00
c)	character, not mentioned above:		0.00			0.00	0.00
i)	Offices & showrooms	1.80%	0.46			0.01	0.46
ii)	Containing thermo-electric generating plant		0.00			0.00	0.00
iii)	Containing hydro-electric generating plant		0.00			0.00	0.00
iv)	Temporary erection such as wooden structures		0.00			0.00	0.00
v)	Roads other than kutcha roads		0.00			0.00	0.00
vi)	Others		0.00			0.00	0.00
d)	equipment & other fixed apparatus (including plant		0.00			0.00	0.00
i)	100 kilo volt amperes and over		0.00			0.00	0.00
ii)	Others		0.00			0.00	0.00
e)	Switchgear, including cable connections		0.00			0.00	0.00
f)	Lightning arrestors:		0.00			0.00	0.00
i)	Station type		0.00			0.00	0.00
ii)	Pole type		0.00			0.00	0.00
iii)	Synchronous condenser		0.00			0.00	0.00
g)	Batteries		0.00			0.00	0.00
h)	disconnected boxes		0.00			0.00	0.00
i)	Cable duct system		0.00			0.00	0.00
j)	Overhead lines including supports:		0.00			0.00	0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV		0.00			0.00	0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV		0.00			0.00	0.00
iii)	Lines on steel or reinforced concrete supports		0.00			0.00	0.00
iv)	Lines on treated wood supports		0.00			0.00	0.00
k)	Meters		0.00			0.00	0.00
l)	Self propelled vehicles		0.00			0.00	0.00
m)	Air conditioning plants:		0.00			0.00	0.00
i)	Static		0.00			0.00	0.00
ii)	Portable		0.00			0.00	0.00
n)	Others		0.00			0.00	0.00
i)	Office furniture and fittings		0.00			0.00	0.00
ii)	Office equipments		0.00			0.00	0.00
iii)	Internal wirings including fittings and apparatus		0.00			0.00	0.00
iv)	Street Light fittings		0.00			0.00	0.00
o)	Apparatus let on hire:		0.00			0.00	0.00
i)	Other than motors		0.00			0.00	0.00
ii)	Motors		0.00			0.00	0.00
p)	Communication equipment		0.00			0.00	0.00
i)	Radio and higher frequency carrier systems		0.00			0.00	0.00
ii)	Telephone lines and telephones		0.00			0.00	0.00
q)	Assets purchased in second hand and assets not otherwise provided for in the schedule		0.00			0.00	0.00
	Adiitioan due to capaex proposed	6.00%	89.40	26.75		6.17	116.15
	Headquarter		7.26			0.48	7.26
	<b>Total</b>		<b>400.96</b>	<b>26.75</b>	<b>0.00</b>	<b>24.88</b>	<b>427.71</b>

Note: Depreciation information for 2005-06 and 2006-07 shall be provided baser

IPGCL - Gas Turbin			IPGCL - Gas Turbine Power Station				
			Fixed Assets & Provision for Depreciation				
S.No	Particulars	Rate of Depreciation (%)	Ensuing Year				
			10-11				
			GFA, excluding Consumer Contributions				
			Start of the Year	Addition During Year	Adjustments & Deduction	Depreciation	End of the Year
1	Land owned under full title		0.00			0.00	0.00
2	Land held under lease		0.00			0.00	0.00
a)	For investment in land		0.00			0.00	0.00
b)	For cost of clearing site		0.00			0.00	0.00
3	Assets Purchased New		0.00			0.00	0.00
a)	Plant and machinery in generating stations including plant foundations	6.00%	303.83			18.23	303.83
i)	Plants		0.00			0.00	0.00
ii)	Diesel electric & gas plant		0.00			0.00	0.00
b)	Hydraulic works forming part of hydro-electric system including:		0.00			0.00	0.00
i)	flumes & siphons		0.00			0.00	0.00
ii)	pipelines, sluice gates, steel surge (tanks) hydraulic		0.00			0.00	0.00
c)	character, not mentioned above:		0.00			0.00	0.00
i)	Offices & showrooms	1.80%	0.46			0.01	0.46
ii)	Containing thermo-electric generating plant		0.00			0.00	0.00
iii)	Containing hydro-electric generating plant		0.00			0.00	0.00
iv)	Temporary erection such as wooden structures		0.00			0.00	0.00
v)	Roads other than kutcha roads		0.00			0.00	0.00
vi)	Others		0.00			0.00	0.00
d)	equipment & other fixed apparatus (including plant		0.00			0.00	0.00
i)	100 kilo volt amperes and over		0.00			0.00	0.00
ii)	Others		0.00			0.00	0.00
e)	Switchgear, including cable connections		0.00			0.00	0.00
f)	Lightning arrestors:		0.00			0.00	0.00
i)	Station type		0.00			0.00	0.00
ii)	Pole type		0.00			0.00	0.00
iii)	Synchronous condenser		0.00			0.00	0.00
g)	Batteries		0.00			0.00	0.00
h)	disconnected boxes		0.00			0.00	0.00
i)	Cable duct system		0.00			0.00	0.00
j)	Overhead lines including supports:		0.00			0.00	0.00
i)	Lines on fabricated steel operating at nominal voltages higher than 66 kV		0.00			0.00	0.00
ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kV but not exceeding 66 kV		0.00			0.00	0.00
iii)	Lines on steel or reinforced concrete supports		0.00			0.00	0.00
iv)	Lines on treated wood supports		0.00			0.00	0.00
k)	Meters		0.00			0.00	0.00
l)	Self propelled vehicles		0.00			0.00	0.00
m)	Air conditioning plants:		0.00			0.00	0.00
i)	Static		0.00			0.00	0.00
ii)	Portable		0.00			0.00	0.00
n)	Others		0.00			0.00	0.00
i)	Office furniture and fittings		0.00			0.00	0.00
ii)	Office equipments		0.00			0.00	0.00
iii)	Internal wirings including fittings and apparatus		0.00			0.00	0.00
iv)	Street Light fittings		0.00			0.00	0.00
o)	Apparatus let on hire:		0.00			0.00	0.00
i)	Other than motors		0.00			0.00	0.00
ii)	Motors		0.00			0.00	0.00
p)	Communication equipment		0.00			0.00	0.00
i)	Radio and higher frequency carrier systems		0.00			0.00	0.00
ii)	Telephone lines and telephones		0.00			0.00	0.00
q)	Assets purchased in second hand and assets not otherwise provided for in the schedule		0.00			0.00	0.00
	Adiitioan due to capaex proposed	6.00%	116.15	13.30		7.37	129.45
	Headquarter		7.26			0.48	7.26
	<b>Total</b>		<b>427.71</b>	<b>13.30</b>	<b>0.00</b>	<b>26.09</b>	<b>441.01</b>

Note: Depreciation information for 2005-06 and 2006-07 shall be provided baser

IPGCL - Gas Turbine Power Station							
Advance Against Depreciation						Form no. F7a	
						(Rs Crores)	
S. No	Particulars	Previous Year	Previous Year	Ensuing Year			
		2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
		Actual	Actual	Projected			
1	1/10th of the Loan(s)	17.01	18.66	20.33	23.44	26.59	28.46
2	Repayment of the Loan(s) as considered for working out Interest on Loan	3.41	11.12	18.83	24.53	23.01	24.26
3	Minimum of the Above	3.41	11.12	18.83	23.44	23.01	24.26
4	Less: Depreciation during the year	17.48	18.32	20.05	22.73	24.88	26.09
	<b>A</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.71</b>	<b>0.00</b>	<b>0.00</b>
5	Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan						
6	Less: Cumulative Depreciation						
	<b>B</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>7</b>	<b>Advance Against Depreciation</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Note: AAD has been considered by the Commission in the tariff orders for 2005-06 and 2006-07							

Gas Turbine Power Station									
Interest and Finance Charges							Form No. F8		
Sl. No.	Loan Details	Loan Tenure (yrs)	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest		Closing Balance
							Due	%	
<b>Financial Year 2005-06</b>									
<b>Secured Loans</b>									
1	Loan from DPCL	13	12.00%	118.86			0.00	12.0%	118.86
2	Loan 2							0.0%	
3	Loan 3							0.0%	
4	Loan 4							0.0%	
<b>A Sub-total</b>				<b>118.86</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>118.86</b>
<b>Unsecured Loans</b>									
1	Delhi Govt	15	13.00%	13.50		0.90	1.70	0.0%	12.60
2	Delhi Govt	15	13.00%	13.50		0.90	1.70	0.0%	12.60
	Delhi Govt	15	13.00%	2.87		0.19	0.36	0.0%	2.68
	Delhi Govt	15	11.50%	6.25		0.42	0.69	0.0%	5.83
	Delhi Govt	15	11.50%	2.50		0.17	0.28	0.0%	2.33
	Delhi Govt	15	11.50%	12.60		0.84	1.40	0.0%	11.76
3	Delhi Govt	15	11.50%		4.50	0.00	0.52	0.0%	4.50
4	Delhi Govt	15	11.50%		12.00	0.00	1.38	0.0%	12.00
<b>B Sub-total</b>				<b>51.22</b>	<b>16.50</b>	<b>3.41</b>	<b>8.02</b>	<b>0.0%</b>	<b>64.31</b>
<b>Other Interest &amp; Finance Charges</b>									
1	Cost of raising Finance / Bank Charges								
2	Interest on Security Deposit								
3	Penal Interest Charges								
4	Rebate to Customers						6.04		
<b>C Sub-total</b>				<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.04</b>	<b>0.0%</b>	<b>0.00</b>
<b>D</b>	<b>Grand Total Of Interest &amp; Finance</b>			<b>170.08</b>	<b>16.50</b>	<b>3.41</b>	<b>14.06</b>		<b>183.17</b>
<b>E</b>	<b>Less: Interest &amp; Finance Charges</b>								
<b>F</b>	<b>Net Total Of Interest &amp; Finance Charges</b>			<b>170.08</b>	<b>16.50</b>	<b>3.41</b>	<b>14.06</b>		<b>183.17</b>

Sl. No.	Loan Details	Loan Tenure (yrs)	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest		Closing Balance
							Due	%	
<b>Financial Year 2006-07</b>									
<b>Secured Loans</b>									
1	Loan from DPCL	13	12.00%	118.86		6.60	10.40	12.0%	112.26
2	Loan 2							0.0%	
3	Loan 3							0.0%	
4	Loan 4							0.0%	
<b>A</b>	<b>Sub-total</b>			<b>118.86</b>	<b>0.00</b>	<b>6.60</b>	<b>10.40</b>	<b>12.0%</b>	<b>112.26</b>
<b>Unsecured Loans</b>									
1	Delhi Govt	15	13.00%	12.60		0.90	1.58	13.00%	11.70
2	Delhi Govt	15	13.00%	12.60		0.90	1.58	13.00%	11.70
	Delhi Govt	15	13.00%	2.68		0.19	0.34	13.00%	2.49
	Delhi Govt	15	11.50%	5.83		0.42	0.65	11.50%	5.42
	Delhi Govt	15	11.50%	2.33		0.17	0.26	11.50%	2.17
	Delhi Govt	15	11.50%	11.76		0.84	1.30	11.50%	10.92
	Delhi Govt	15	11.50%	4.50		0.30	0.50	11.50%	4.20
	Delhi Govt	15	11.50%	12.00		0.80	1.33	11.50%	11.20
	Delhi Govt	15	11.50%		7.50		0.86	11.50%	7.50
	Delhi Govt	15	11.50%		1.70		0.20	11.50%	1.70
3	Delhi Govt	15	11.50%		7.50		0.86	11.50%	7.50
<b>B</b>	<b>Sub-total</b>			<b>64.31</b>	<b>16.70</b>	<b>4.51</b>	<b>9.46</b>	<b>0.0%</b>	<b>76.49</b>
<b>Other Interest &amp; Finance Charges</b>									
1	Cost of raising Finance / Bank Charges								
2	Interest on Security Deposit								
3	Penal Interest Charges								
4	Rebate to Customers						6.25		
<b>C</b>	<b>Sub-total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6.25</b>		<b>0.00</b>
<b>D</b>	<b>Grand Total Of Interest &amp; Finance</b>			<b>183.17</b>	<b>16.70</b>	<b>11.12</b>	<b>26.11</b>		<b>188.75</b>
<b>E</b>	<b>Less: Interest &amp; Finance Charges</b>								
<b>F</b>	<b>Net Total Of Interest &amp; Finance Charges</b>			<b>183.17</b>	<b>16.70</b>	<b>11.12</b>	<b>26.11</b>		<b>188.75</b>

Sl. No.	Loan Details	Loan Tenure (yrs)	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest		Closing Balance
							Due	%	
<b>Financial Year 2007-08</b>									
<b>Secured Loans</b>									
1	Loan from DPCL	13	12.00%	112.26		13.21	12.68	12.0%	99.05
2	Loan 2							0.0%	
3	Loan 3							0.0%	
4	Loan 4							0.0%	
<b>A</b>	<b>Sub-total</b>			<b>112.26</b>	<b>0.00</b>	<b>13.21</b>	<b>12.68</b>	<b>12.0%</b>	<b>99.05</b>
<b>Unsecured Loans</b>									
	Delhi Govt	15	13.00%	11.70		0.90	1.46	13.00%	10.80
	Delhi Govt	15	13.00%	11.70		0.90	1.46	13.00%	10.80
	Delhi Govt	15	13.00%	2.49		0.19	0.31	13.00%	2.30
	Delhi Govt	15	11.50%	5.42		0.42	0.60	11.50%	5.00
	Delhi Govt	15	11.50%	2.17		0.17	0.24	11.50%	2.00
	Delhi Govt	15	11.50%	10.92		0.84	1.21	11.50%	10.08
	Delhi Govt	15	11.50%	4.20		0.30	0.47	11.50%	3.90
	Delhi Govt	15	11.50%	11.20		0.80	1.24	11.50%	10.40
	Delhi Govt	15	11.50%	7.50		0.50	0.83	11.50%	7.00
	Delhi Govt	15	11.50%	1.70		0.11	0.19	11.50%	1.59
	Delhi Govt	15	11.50%	7.50		0.50	0.83	11.50%	7.00
<b>B</b>	<b>Sub-total</b>			<b>76.49</b>	<b>0.00</b>	<b>5.63</b>	<b>8.85</b>	<b>0.0%</b>	<b>70.86</b>
	<b>Additioan Loan for Capex 1</b>	<b>15</b>	<b>11.50%</b>	<b>0.00</b>	<b>31.12</b>	<b>0.00</b>	<b>3.58</b>	<b>11.0%</b>	<b>31.12</b>
<b>Other Interest &amp; Finance Charges</b>									
1	Cost of raising Finance / Bank Charges								
2	Interest on Security Deposit								
3	Penal Interest Charges								
4	Rebate to Customers						8.30		
<b>C</b>	<b>Sub-total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.30</b>		<b>0.00</b>
<b>D</b>	<b>Grand Total Of Interest &amp; Finance</b>			<b>188.75</b>	<b>31.12</b>	<b>18.83</b>	<b>33.40</b>		<b>201.03</b>
<b>E</b>	<b>Less: Interest &amp; Finance Charges</b>								
<b>F</b>	<b>Net Total Of Interest &amp; Finance Charges</b>			<b>188.75</b>	<b>31.12</b>	<b>18.83</b>	<b>33.40</b>		<b>201.03</b>

Sl. No.	Loan Details	Loan Tenure (yrs)	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest		Closing Balance
							Due	%	
<b>Financial Year 2008-09</b>									
<b>Secured Loans</b>									
1	Loan 1							0.0%	
2	Loan 2							0.0%	
3	Loan 3							0.0%	
4	Loan from DPCL			99.05		13.21	11.89	12.0%	85.84
<b>A</b>	<b>Sub-total</b>			<b>99.05</b>	<b>0.00</b>	<b>13.21</b>	<b>11.89</b>	<b>12.0%</b>	<b>85.84</b>
<b>Unsecured Loans</b>									
	Delhi Govt	15	13.00%	10.80		0.90	1.35	13.00%	9.90
	Delhi Govt	15	13.00%	10.80		0.90	1.35	13.00%	9.90
	Delhi Govt	15	13.00%	2.30		0.19	0.29	13.00%	2.10
	Delhi Govt	15	11.50%	5.00		0.42	0.55	11.50%	4.58
	Delhi Govt	15	11.50%	2.00		0.17	0.22	11.50%	1.83
	Delhi Govt	15	11.50%	10.08		0.84	1.11	11.50%	9.24
	Delhi Govt	15	11.50%	3.90		0.30	0.43	11.50%	3.60
	Delhi Govt	15	11.50%	10.40		0.80	1.15	11.50%	9.60
	Delhi Govt	15	11.50%	7.00		0.50	0.78	11.50%	6.50
	Delhi Govt	15	11.50%	1.59		0.11	0.18	11.50%	1.47
	Delhi Govt	15	11.50%	7.00		0.50	0.78	11.50%	6.50
<b>B</b>	<b>Sub-total</b>			<b>70.86</b>	<b>0.00</b>	<b>5.63</b>	<b>8.17</b>	<b>0.0%</b>	<b>65.23</b>
	<b>Additioan Loan for Capex 1</b>	<b>15</b>	<b>11.50%</b>	<b>31.12</b>	<b>0.00</b>	<b>2.07</b>	<b>3.46</b>		<b>29.05</b>
	<b>Additioan Loan for Capex 2</b>	<b>15</b>	<b>11.50%</b>	<b>0.00</b>	<b>31.46</b>	<b>0.00</b>	<b>3.62</b>		<b>31.46</b>
<b>Other Interest &amp; Finance Charges</b>									
1	Cost of raising Finance / Bank Charges								
2	Interest on Security Deposit								
3	Penal Interest Charges								
4	Rebate to Customers						8.80		
<b>C</b>	<b>Sub-total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8.80</b>		<b>0.00</b>
<b>D</b>	<b>Grand Total Of Interest &amp; Finance</b>			<b>201.03</b>	<b>31.46</b>	<b>24.53</b>	<b>35.93</b>		<b>211.58</b>
<b>E</b>	<b>Less: Interest &amp; Finance Charges</b>								
<b>F</b>	<b>Net Total Of Interest &amp; Finance Charges</b>			<b>201.03</b>	<b>31.46</b>	<b>24.53</b>	<b>35.93</b>		<b>211.58</b>

Sl. No.	Loan Details	Loan Tenure (yrs)	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest		Closing Balance
							Due	%	
<b>Financial Year 2009-10</b>									
<b>Secured Loans</b>									
1	Loan 1							0.0%	
2	Loan 2							0.0%	
3	Loan 3							0.0%	
4	Loan from DPCL		12.00%	85.84		13.21	9.51	12.0%	72.64
<b>A</b>	<b>Sub-total</b>			<b>85.84</b>	<b>0.00</b>	<b>13.21</b>	<b>9.51</b>	<b>12.0%</b>	<b>72.64</b>
<b>Unsecured Loans</b>									
	Delhi Govt	15	13.00%	9.90		0.90	1.23	13.00%	9.00
	Delhi Govt	15	13.00%	9.90		0.90	1.23	13.00%	9.00
	Delhi Govt	15	13.00%	2.10		0.19	0.26	13.00%	1.91
	Delhi Govt	15	11.50%	4.58		0.42	0.50	11.50%	4.17
	Delhi Govt	15	11.50%	1.83		0.17	0.20	11.50%	1.67
	Delhi Govt	15	11.50%	9.24		0.84	1.01	11.50%	8.40
	Delhi Govt	15	11.50%	3.60		0.30	0.40	11.50%	3.30
	Delhi Govt	15	11.50%	9.60		0.80	1.06	11.50%	8.80
	Delhi Govt	15	11.50%	6.50		0.50	0.72	11.50%	6.00
	Delhi Govt	15	11.50%	1.47		0.11	0.16	11.50%	1.36
	Delhi Govt	15	11.50%	6.50		0.50	0.72	11.50%	6.00
<b>B</b>	<b>Sub-total</b>			<b>65.23</b>	<b>0.00</b>	<b>5.63</b>	<b>7.49</b>	<b>0.0%</b>	<b>59.61</b>
	<b>Additional Loan for Capex 1</b>	<b>15</b>	<b>11.50%</b>	<b>29.05</b>	<b>0.00</b>	<b>2.07</b>	<b>3.22</b>	<b>11.50%</b>	<b>26.97</b>
	<b>Additional Loan for capex 2</b>	<b>15</b>	<b>11.50%</b>	<b>31.46</b>	<b>0.00</b>	<b>2.10</b>	<b>3.50</b>	<b>11.50%</b>	<b>29.36</b>
	<b>Additional Loan for capex 3</b>	<b>15</b>	<b>11.50%</b>	<b>0.00</b>	<b>18.73</b>	<b>0.00</b>	<b>2.15</b>	<b>11.50%</b>	<b>18.73</b>
<b>Other Interest &amp; Finance Charges</b>									
1	Cost of raising Finance / Bank Charges								
2	Interest on Security Deposit								
3	Penal Interest Charges								
4	Rebate to Customers						9.30		
<b>C</b>	<b>Sub-total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9.30</b>		<b>0.00</b>
<b>D</b>	<b>Grand Total Of Interest &amp; Finance</b>			<b>211.58</b>	<b>18.73</b>	<b>23.01</b>	<b>35.17</b>		<b>207.31</b>
<b>E</b>	<b>Less: Interest &amp; Finance Charges</b>								
<b>F</b>	<b>Net Total Of Interest &amp; Finance Charges</b>			<b>211.58</b>	<b>18.73</b>	<b>23.01</b>	<b>35.17</b>		<b>207.31</b>
<b>Financial Year 2010-11</b>									
<b>Secured Loans</b>									
1	Loan 1							0.0%	
2	Loan 2							0.0%	
3	Loan 3							0.0%	
4	Loan from DPCL		12.00%	72.64		13.21	7.92	0.0%	59.43
<b>A</b>	<b>Sub-total</b>			<b>72.64</b>	<b>0.00</b>	<b>13.21</b>	<b>7.92</b>	<b>0.0%</b>	<b>59.43</b>
<b>Unsecured Loans</b>									
	Delhi Govt	15	13.00%	9.00		0.90	1.11		8.10
	Delhi Govt	15	13.00%	9.00		0.90	1.11		8.10
	Delhi Govt	15	13.00%	1.91		0.19	0.24		1.72
	Delhi Govt	15	11.50%	4.17		0.42	0.46		3.75
	Delhi Govt	15	11.50%	1.67		0.17	0.18		1.50
	Delhi Govt	15	11.50%	8.40		0.84	0.92		7.56
	Delhi Govt	15	11.50%	3.30		0.30	0.36		3.00
	Delhi Govt	15	11.50%	8.80		0.80	0.97		8.00
	Delhi Govt	15	11.50%	6.00		0.50	0.66		5.50
	Delhi Govt	15	11.50%	1.36		0.11	0.15		1.25
	Delhi Govt	15	11.50%	6.00		0.50	0.66		5.50
<b>B</b>	<b>Sub-total</b>			<b>59.61</b>	<b>0.00</b>	<b>5.63</b>	<b>6.81</b>	<b>0.0%</b>	<b>53.98</b>
	<b>Additional Loan for Capex 1</b>	<b>15</b>	<b>11.50%</b>	<b>26.97</b>	<b>0.00</b>	<b>2.07</b>	<b>2.98</b>		<b>24.90</b>
	<b>Additional Loan for capex 2</b>	<b>15</b>	<b>11.50%</b>	<b>29.36</b>	<b>0.00</b>	<b>2.10</b>	<b>3.26</b>		<b>27.27</b>
	<b>Additional Loan for capex 3</b>	<b>15</b>	<b>11.50%</b>	<b>18.73</b>	<b>0.00</b>	<b>1.25</b>	<b>2.08</b>		<b>17.48</b>
	<b>Additional Loan for capex 4</b>	<b>15</b>	<b>11.50%</b>	<b>0.00</b>	<b>9.31</b>	<b>0.00</b>	<b>1.07</b>		<b>9.31</b>
<b>Other Interest &amp; Finance Charges</b>									
1	Cost of raising Finance / Bank Charges								
2	Interest on Security Deposit								
3	Penal Interest Charges								
4	Rebate to Customers						9.70		
<b>C</b>	<b>Sub-total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>9.70</b>		<b>0.00</b>
<b>D</b>	<b>Grand Total Of Interest &amp; Finance</b>			<b>207.31</b>	<b>9.31</b>	<b>24.26</b>	<b>33.83</b>		<b>192.36</b>
<b>E</b>	<b>Less: Interest &amp; Finance Charges</b>								
<b>F</b>	<b>Net Total Of Interest &amp; Finance Charges</b>			<b>207.31</b>	<b>9.31</b>	<b>24.26</b>	<b>33.83</b>		<b>192.36</b>

IPGCL - Gas Turbine Power Station							
Details of Expenses Capitalised							Form No: F9
							(Rs Crores)
Sl.No.	Particulars	PY	PY	EY			
		2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
		Actual	Actual	Projections			
1	Interest & Finance charges Capitalised	0.00	0.00				
2	Employee expenses						
3	A&G Expenses						
	<b>Sub-total</b>	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

IPGCL - Gas Turbine Power Station					
Share Capital, Reserves and Surplus					Form No: F10
					(Rs Crores)
Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance
	<b>Financial Year 2005-06</b>				
			<b>Actual</b>		
<b>A</b>	<b>SHARE CAPITAL</b>				
1	Equity Capital	79.24			79.24
<b>B</b>	<b>RESERVES</b>				
1	General Reserve				0.00
2	'Income Tax Provisions' details which could not be provided by the Generating Companies at th				0.00
3	Other Reserves				0.00
	<b>Sub-total of Reserves</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>C</b>	<b>SURPLUS</b>				
1	Surplus				0.00
	<b>Sub-total of Surplus</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>D</b>	<b>Net Worth (A + B + C)</b>	<b>79.24</b>	<b>0.00</b>	<b>0.00</b>	<b>79.24</b>
					(Rs Crores)
Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance
	<b>Financial Year 2006-07</b>				
<b>A</b>	<b>SHARE CAPITAL</b>				
1	Equity Capital	79.24			79.24
<b>B</b>	<b>RESERVES</b>				
1	General Reserve	0.00			0.00
2	Capital Reserve	0.00			0.00
3	Other Reserves	0.00			0.00
	<b>Sub-total of Reserves</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>C</b>	<b>SURPLUS</b>				
1	Surplus	0.00			0.00
2	<b>Sub-total of Surplus</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>D</b>	<b>Net Worth (A + B + C)</b>	<b>79.24</b>	<b>0.00</b>	<b>0.00</b>	<b>79.24</b>

					(Rs Crores)
Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance
<b>Financial Year 2007-08</b>					
<b>A SHARE CAPITAL</b>					
1	Equity Capital	79.24	13		92.58
<b>B RESERVES</b>					
1	General Reserve	0.00			0.00
2	Capital Reserve	0.00			0.00
3	Other Reserves	0.00			0.00
	<b>Sub-total of Reserves</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>C SURPLUS</b>					
1	Surplus	0.00			0.00
2	<b>Sub-total of Surplus</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>D</b>	<b>Net Worth (A + B + C)</b>	<b>79.24</b>	<b>13.34</b>	<b>0.00</b>	<b>92.58</b>
					(Rs Crores)
Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance
<b>Financial Year 2008-09</b>					
<b>A SHARE CAPITAL</b>					
1	Equity Capital	92.58	13.48		106.06
<b>B RESERVES</b>					
1	General Reserve	0.00			0.00
2	Capital Reserve	0.00			0.00
3	Other Reserves	0.00			0.00
	<b>Sub-total of Reserves</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>C SURPLUS</b>					
1	Surplus	0.00			0.00
2	<b>Sub-total of Surplus</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>D</b>	<b>Net Worth (A + B + C)</b>	<b>92.58</b>	<b>13.48</b>	<b>0.00</b>	<b>106.06</b>

					(Rs Crores)
Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance
<b>Financial Year 2009-10</b>					
<b>A SHARE CAPITAL</b>					
1	Equity Capital	106.06	8.03		114.09
<b>B RESERVES</b>					
1	General Reserve	0.00			0.00
2	Capital Reserve	0.00			0.00
3	Other Reserves	0.00			0.00
	<b>Sub-total of Reserves</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>C SURPLUS</b>					
1	Surplus	0.00			0.00
	<b>Sub-total of Surplus</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>D</b>	<b>Net Worth (A + B + C)</b>	<b>106.06</b>	<b>8.03</b>	<b>0.00</b>	<b>114.09</b>
					(Rs Crores)
Sl. No.	Particulars	Opening Balance	Additions during the year	Withdrawals (Purpose to be indicated in the remarks column)	Closing Balance
<b>Financial Year 2010-11</b>					
<b>A SHARE CAPITAL</b>					
1	Equity Capital	114.09	3.99		118.08
<b>B RESERVES</b>					
1	General Reserve	0.00			0.00
2	Capital Reserve	0.00			0.00
3	Other Reserves	0.00			0.00
	<b>Sub-total of Reserves</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>C SURPLUS</b>					
1	Surplus	0.00			0.00
	<b>Sub-total of Surplus</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>D</b>	<b>Net Worth (A + B + C)</b>	<b>114.09</b>	<b>3.99</b>	<b>0.00</b>	<b>118.08</b>

IPGCL - Gas Turbine Power Station						
Investments					Form No: F11	
						(Rs Crores)
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Remarks
<b>Financial Year 2005-06</b>						
1			Actual			
2						
3						
	<b>Total</b>	0	0	0	0	
(Rs Crores)						
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Remarks
<b>Financial Year 2006-07</b>						
1						
2						
3						
	<b>Total</b>	0	0	0	0	
(Rs Crores)						
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Remarks
<b>Financial Year 2007-08</b>						
1						
2						
3						
	<b>Total</b>	0	0	0	0	
(Rs Crores)						
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Remarks
<b>Financial Year 2008-09</b>						
1						
2						
3						
	<b>Total</b>	0	0	0	0	
(Rs Crores)						
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Remarks
<b>Financial Year 2009-10</b>						
1						
2						
3						
	<b>Total</b>	0	0	0	0	
(Rs Crores)						
Sl. No.	Description of investment	Opening Balance	Additional Capitalisation	Investments realised during the year	Closing Balance	Remarks
<b>Financial Year 2010-11</b>						
1						
2						
3						
	<b>Total</b>	0	0	0	0	

<b>IPGCL - Gas Turbine Power Station</b>			
<b>Current Assets &amp; Liabilities</b>			<b>Form F12</b>
			(Rs Crores)
<b>Sl.No</b>	<b>Particulars</b>	<b>PY</b>	
		<b>2005-06</b>	<b>2006-07</b>
		<b>Actual</b>	<b>Actual</b>
<b>A</b>	<b>Current Assets, Loans and Advances</b>	<b>0.00</b>	<b>0.00</b>
1	Sundry Debtors		
2	Inventories		
3	Cash and Bank Balances		
4	Loans and Advances		
<b>B</b>	<b>Current Liabilities and Provisions</b>	<b>0.00</b>	<b>0.00</b>
1	Staff Related liability		
2	Interest accrued but not due		
3	Provisions		
<b>C</b>	<b>NET CURRENT ASSETS ( A - B )</b>	<b>0.00</b>	<b>0.00</b>

IPGCL - Gas Turbine Power Station							
Working Capital Requirements							Form No: F13
(Rs Crores)							
Sl. No.	Particulars	PY	PY	EY			
		2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
		Actual	Actual	Projections			
1.1	Cost of Fuel	265.76	239.62	305.59	317.88	333.77	350.46
1.2	Cost of Fuel for 1 month	22.15	19.97	25.47	26.49	27.81	29.21
2.1	Cost of Liquid Fuel						
2.2	Cost of Liquid Fuel for 0.5 month	0.00	0.00	0.00	0.00	0.00	0.00
3.1	O&M expenses	35.21	37.04	43.45	45.86	47.93	50.88
3.2	R&M expenses	14.31	17.00	17.99	18.92	19.90	20.93
3.3	A&G expenses	8.59	8.03	7.86	8.25	8.66	9.10
3.4	Employee expenses	12.31	12.00	17.60	18.68	19.37	20.85
3.5	O&M expenses for 1 month	2.93	3.09	3.62	3.82	3.99	4.24
4.1	Receivables						
4.2	Annual Revenue from Tariff and charges	352.98	342.01	427.84	450.39	472.11	493.36
4.3	Receivables equivalent to 2 months average billing	58.83	57.00	71.31	75.07	78.68	82.23
5.1	Spare & Maintanance						
5.2	Project cost	283.99	298.95	311.56	356.02	400.96	427.71
5.3	One month requirement	3.24	3.58	4.08	5.07	6.62	8.60
<b>6</b>	<b>Total Working Capital</b>	<b>87.15</b>	<b>83.64</b>	<b>104.48</b>	<b>110.45</b>	<b>117.11</b>	<b>124.27</b>
7	Rate of Interest *	10.75%	11.75%	12.75%	12.75%	12.75%	12.75%
<b>8</b>	<b>Interest on Working capital</b>	<b>9.37</b>	<b>9.83</b>	<b>13.32</b>	<b>14.08</b>	<b>14.93</b>	<b>15.84</b>
* The Interest rate for this purpose shall be the short-term SBI PLR as on April 1 of the tariff year							

IPGCL - Gas Turbine Power Station							
Income Tax Provisions						Form No: F14	
						(Rs Crores)	
Sl. No.	Particulars	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
		Actual	Actual	Projections *			
			Actual				
1	Provision Made/Proposed For The Year						
2	As Per Return Filed For The Year						
3	As Assessed For The Year						
4	Credit/Debit Of Assessment Year(s) (Give Details)						
	<b>Total</b>						
	* Income tax is not projected for the control period but will be claimed on actual basis.						

IPGCL - Gas Turbine Power Station												
PROJECTWISE / SCHEMewise CAPITAL EXPENDITURE											Form No: F15	
GENERATION PROGRAMME FROM 2005-06 TO 2010-11												
Part : A GENERATION WORKS PROPOSED												
S. No.	PARTICULARS	Estimated Cost (Rs Crores)	Actual	Fund Requirement (Rs Crores) (3 - 4)	Schedule of Commissioning / COD	Yearwise Fund Requirement						Funding Agency / Remarks
						PY 2005-06	PY 2006-07	CY 2007-08	EY 2008-09	EY 2009-10	EY 2010-11	
1	2	3	4	5	6	7	8	9	10	11	12	13
1	Up gradation of GTs (Procurement of upgraded spares, repair of components etc)	43	0	43		0	0	8.6	17.2	17.2	0	
2	Revamping of Compressor gas turbine	14.8	0	14.8		0	0	4.75	4.75		5.3	

**GENERATION PROGRAMME FROM 2005-06 TO 2010-11**

**Part : A GENERATION WORKS PROPOSED**

3	Water treatment plant	Estimated 15	0	Fund 15	Schedule of	Yearwise Fund Requirement						Funding
						0	0	7.5	7.5			
4	Replacement of existing Mark IV control system of Gas Turbine to Mark VI	18	0	18		0	0	2.9	5.95	3.05	6.1	
5	Replacement of HRSG Tubes	15	0	15		0	0	6	6	3	0	
6	Close cycle Cooling System for gas turbine Generators	7	0	7		0	0	1.96	2.04	2	1	
7	Replacement of GT Generator protection system up grade	1.8	0	1.8		0	0	0.9	0	0	0.9	
8	Replacement of AVR/Excitation system in gas turbine, duty, insulation up grade	6	0	6		0	0	3	1.5	1.5	0	
9	Procurement of Generators Stator bars of gas turbine (Capital)	5	0	5		0	0	5	0	0	0	
10	Procurement of Spare generator rotor for WHRU (Steam Turbine)	3.85	0	3.85		0	0	3.85	0	0	0	
<b>Total</b>		<b>129.45</b>	<b>0</b>	<b>129.45</b>		<b>0</b>	<b>0</b>	<b>44.46</b>	<b>44.94</b>	<b>26.75</b>	<b>13.3</b>	

IPGCL - Gas Turbine Power Station														
CAPITAL WORKS IN PROGRESS													Form No. F20	
GENERATION PROGRAMME FROM 2005-06 TO 2010-11														
S. No.	Particulars	2005-06				2006-07				2007-08				
		Opening Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance
			Actual											
1	Project 1					0.00				0.00				0.00
2	Project 2					0.00				0.00				0.00
3	Project 3					0.00				0.00				0.00
	<b>TOTAL</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

IPGCL - Gas Turbine Power Station											
CAPITAL WORKS IN PROGRESS										Form No. F16	
GENERATION PROGRAMME FROM 2005-06 TO 2010-11											
2008-09				2009-10				2010-11			
Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance	Additions	Capitalisation	Adjustments	Closing Balance
			0.00				0.00				0.00
			0.00				0.00				0.00
			0.00				0.00				0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

IPGCL - Gas Turbine Power Station								
Existing and Proposed Tariff Schedule						Form No: T1a		
S. No	Particulars	Unit	Existing Tariffs		Proposed Tariffs			
			2005-06	2006-07	2007-08	2008-09	2009-10	2010-11
			Actual	Actual				
1	Fixed Charges	Rs Cr	71.95	102.39	122.25	132.51	138.33	142.90
2a	Energy Charges	Rs/kWh	1.53	1.75	1.97	2.05	2.15	2.26
2b	Energy Charges	Paise/kWh	153	175	197	205	215	226
3	Incentive	Paise/kWh						
4	FCA	Paise/kWh						
5	Tax	Rs Cr						

IPGCL - Gas Turbine Power Station															
Revenue from Sale of Power (at existing tariffs)														Form No: T1b	
S. No	Consumer	2005-06							2006-07						
		Units Sold	Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges	Units Sold	Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges
		MU	Actual	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	NDPL							0							0
2	BRPL							0							0
3	BYPL							0							0
4	NDMC							0							0
5	MES							0							0
6	DTL	1697.39						341.64	1372.68						320.96
7	Others														
	<b>Total</b>	1697.39	0.00	0.00	0.00	0.00	0.00	341.64	1372.68	0	0	0	0	0	320.96

Note : Revenue Figures for FY 2005-06 & 2006-07 are as per the books of account of the company

IPGCL - Gas Turbine Power Station													
Revenue from Sale of Power (at existing tariffs)											Form No: T1b		
2007-08							2008-09						
Units Sold	Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges	Units Sold	Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges
MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
384.94	22.63		63.90			86.54	384.94	22.63		63.90			86.54
574.91	33.80		95.43			129.24	574.91	33.80		95.43			129.24
359.35	21.13		59.65			80.78	359.35	21.13		59.65			80.78
	0.00		0.00			0.00		0.00		0.00			0.00
	0.00		0.00			0.00		0.00		0.00			0.00
	0.00		0.00			0.00		0.00		0.00			0.00
232.80	13.69		38.64			52.33	232.80	13.69		38.64			52.33
<b>1552.00</b>	<b>91.26</b>	<b>0.00</b>	<b>257.63</b>	<b>0.00</b>	<b>0.00</b>	<b>348.89</b>	<b>1552.00</b>	<b>91.26</b>	<b>0.00</b>	<b>257.63</b>	<b>0.00</b>	<b>0.00</b>	<b>348.89</b>

IPGCL - Gas Turbine Power Station													
Revenue from Sale of Power (at existing tariffs)											Form No: T1b		
2009-10							2010-11						
Units Sold	Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges	Units Sold	Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges
MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
384.94	22.63		63.90			86.54	384.94	22.63		63.90			86.54
574.91	33.80		95.43			129.24	574.91	33.80		95.43			129.24
359.35	21.13		59.65			80.78	359.35	21.13		59.65			80.78
	0.00		0.00			0.00		0.00		0.00			0.00
	0.00		0.00			0.00		0.00		0.00			0.00
	0.00		0.00			0.00		0.00		0.00			0.00
232.80	13.69		38.64			52.33	232.80	13.69		38.64			52.33
<b>1552.00</b>	<b>91.26</b>	<b>0.00</b>	<b>257.63</b>	<b>0.00</b>	<b>0.00</b>	<b>348.89</b>	<b>1552.00</b>	<b>91.26</b>	<b>0.00</b>	<b>257.63</b>	<b>0.00</b>	<b>0.00</b>	<b>348.89</b>

IPGCL - Gas Turbine Power Station															
Revenue from Sale of Power (at proposed tariffs)														Form No: T1c	
S. No	Consumer	2007-08							2008-09						
		Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges	Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges
		MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	NDPL	385	30		76			106	385	33		79			112
2	BRPL	575	45		113			159	575	49		118			167
3	BYPL	359	28		71			99	359	31		74			104
4	NDMC		0		0			0		0		0			0
5	MES		0		0			0		0		0			0
6	Others	233	18		46			64	233	20		48			68
	<b>Total</b>	<b>1552</b>	<b>123</b>	<b>0</b>	<b>306</b>	<b>0</b>	<b>0</b>	<b>428</b>	<b>1552</b>	<b>133</b>	<b>0</b>	<b>318</b>	<b>0</b>	<b>0</b>	<b>451</b>

IPGCL - Gas Turbine Power Station													
Revenue from Sale of Power (at proposed tariffs)											Form No: T1c		
2009-10							2010-11						
Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges	Units Sold	Demand/ Fixed Charges	Tax Charges	Energy Charges	Incentive	Fuel Cost Adjustment	Total Charges
MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	MU	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr
385	34		83			117	385	35		87			122
575	51		124			175	575	53		130			183
359	32		77			109	359	33		81			114
	0		0			0		0		0			0
	0		0			0		0		0			0
233	21		50			71	233	21		53			74
<b>1552</b>	<b>139</b>	<b>0</b>	<b>334</b>	<b>0</b>	<b>0</b>	<b>472</b>	<b>1552</b>	<b>143</b>	<b>0</b>	<b>351</b>	<b>0</b>	<b>0</b>	<b>494</b>